

SECTION D RATE SCHEDULES

GENERAL TERMS AND CONDITIONS OF THE RATE SCHEDULES

- A. Bills for utility service are subject to Michigan State Sales Tax. Customers may file a request with the Company for partial or total exemption from the application of sales tax in accordance with the laws of the State of Michigan and the rules of the Michigan State Department of Treasury.
- B. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Company's property, or its operation, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- C. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's generation or sale of electrical energy.
- D. A customer that commences service under any of the Company's Rate Schedules thereby agrees to abide by all of the applicable Rules and Regulations contained in this Rate Book for Electric Service.
- E. Full Service Customers, applicants for service, or operators with generating facilities on or after June 8, 2012 are required to take service under the Self-Generation Provision (SG) or General Service Self Generation Rate GSG-2.
- F. Full Service Customers shall not participate in any regional transmission organization wholesale market program until the Michigan Public Service Commission issues an order authorizing participation.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

SURCHARGES

Rate Schedule	Renewable Energy Plan Surcharge (Case No. U-17301) Effective beginning the July 2014 Billing Month⁽²⁾
Residential Rates	\$ 0.00/billing meter
Rate GS, GSTU, and GSD ⁽¹⁾	
Tier 1: 0 – 1,250 kWh/mo.	\$ 0.00/billing meter
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billing meter
Tier 3: 5,001 – 30,000 kWh/mo.	0.00/billing meter
Tier 4: 30,001 – 50,000 kWh/mo.	0.00/billing meter
Tier 5: > 50,000 kWh/mo.	0.00/billing meter
Rate GP, GPD, GPTU and EIP ⁽¹⁾	
Tier 1: 0 – 5,000 kWh/mo.	\$ 0.00/billing meter
Tier 2: 5,001 – 10,000 kWh/mo.	0.00/billing meter
Tier 3: 10,001 – 30,000 kWh/mo.	0.00/billing meter
Tier 4: 30,001 – 50,000 kWh/mo.	0.00/billing meter
Tier 5: > 50,000 kWh/mo.	0.00/billing meter
Rate GSG-2	NA
Rate LTILRR	0.00/billing meter
Rate GML	
Tier 1: 0 – 1,250 kWh/mo.	\$ 0.00/billing meter
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billing meter
Tier 3: > 5,000 kWh/mo.	0.00/billing meter
Rate GUL	0.00/luminaire
Rate GU-LED	0.00/luminaire
Rate GU	
Tier 1: 0 – 1,250 kWh/mo.	0.00/billed account
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billed account
Tier 3: > 5,000 kWh/mo.	0.00/billed account
Rate PA	NA
Rate ROA-R, ROA-S, ROA-P	NA

All Surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the REP Surcharges associated with increases or decreases in consumption.

⁽¹⁾Municipal Pumping customers shall be excluded from the Renewable Energy Plan Surcharge.

⁽²⁾A Renewable Energy Plan Surcharge will be in effect for the period of the September 2009 Bill Month through the August 2020 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15805, U-16543, U-16581 and U-17301.

Issued April 7, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
April 8, 2021
Filed by: MT

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

SURCHARGES

<u>Rate Schedule</u>	Renewable Energy Plan Surcharge (Case No. U-17301) Effective beginning the July 2014 Billing Month⁽²⁾
Residential Rates	\$ 0.00/billing meter
Rate GS, GSTU, and GSD ⁽¹⁾	
Tier 1: 0 – 1,250 kWh/mo.	\$ 0.00/billing meter
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billing meter
Tier 3: 5,001 – 30,000 kWh/mo.	0.00/billing meter
Tier 4: 30,001 – 50,000 kWh/mo.	0.00/billing meter
Tier 5: > 50,000 kWh/mo.	0.00/billing meter
Rate GP, GPD, GPTU and EIP ⁽¹⁾	
Tier 1: 0 – 5,000 kWh/mo.	\$ 0.00/billing meter
Tier 2: 5,001 – 10,000 kWh/mo.	0.00/billing meter
Tier 3: 10,001 – 30,000 kWh/mo.	0.00/billing meter
Tier 4: 30,001 – 50,000 kWh/mo.	0.00/billing meter
Tier 5: > 50,000 kWh/mo.	0.00/billing meter
Rate GSG-2	NA
Rate GML	
Tier 1: 0 – 1,250 kWh/mo.	\$ 0.00/billing meter
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billing meter
Tier 3: > 5,000 kWh/mo.	0.00/billing meter
Rate GUL	0.00/luminaire
Rate GU-LED	0.00/luminaire
Rate GU	
Tier 1: 0 – 1,250 kWh/mo.	0.00/billed account
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billed account
Tier 3: > 5,000 kWh/mo.	0.00/billed account
Rate PA	NA
Rate ROA-R, ROA-S, ROA-P	NA

All Surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the REP Surcharges associated with increases or decreases in consumption.

⁽¹⁾Municipal Pumping customers shall be excluded from the Renewable Energy Plan Surcharge.

⁽²⁾A Renewable Energy Plan Surcharge will be in effect for the period of the September 2009 Bill Month through the August 2029 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15805, U-16543, U-16581 and U-17301.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	MT
DATE	04-08-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

SURCHARGES

<u>Rate Schedule</u>	Renewable Energy Plan Surcharge (Case No. U-17301) Effective beginning the July 2014 Billing Month⁽²⁾
Residential Rates	\$ 0.00/billing meter
Rate GS, GSTU, and GSD ⁽¹⁾	
Tier 1: 0 – 1,250 kWh/mo.	\$ 0.00/billing meter
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billing meter
Tier 3: 5,001 – 30,000 kWh/mo.	0.00/billing meter
Tier 4: 30,001 – 50,000 kWh/mo.	0.00/billing meter
Tier 5: > 50,000 kWh/mo.	0.00/billing meter
Rate GP, GPD, GPTU and EIP ⁽¹⁾	
Tier 1: 0 – 5,000 kWh/mo.	\$ 0.00/billing meter
Tier 2: 5,001 – 10,000 kWh/mo.	0.00/billing meter
Tier 3: 10,001 – 30,000 kWh/mo.	0.00/billing meter
Tier 4: 30,001 – 50,000 kWh/mo.	0.00/billing meter
Tier 5: > 50,000 kWh/mo.	0.00/billing meter
Rate GSG-2	NA
Rate GML	
Tier 1: 0 – 1,250 kWh/mo.	\$ 0.00/billing meter
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billing meter
Tier 3: > 5,000 kWh/mo.	0.00/billing meter
Rate GUL	0.00/luminaire
Rate GU-XL	0.00/luminaire
Rate GU	
Tier 1: 0 – 1,250 kWh/mo.	0.00/billed account
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billed account
Tier 3: > 5,000 kWh/mo.	0.00/billed account
Rate PA	NA
Rate ROA-R, ROA-S, ROA-P	NA

All Surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the REP Surcharges associated with increases or decreases in consumption.

⁽¹⁾Municipal Pumping customers shall be excluded from the Renewable Energy Plan Surcharge.

⁽²⁾A Renewable Energy Plan Surcharge will be in effect for the period of the September 2009 Bill Month through the August 2020 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15805, U-16543, U-16581 and U-17301.

Issued March 13, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
April 1, 2020
Filed <u>DBR</u>

Effective for bills rendered on and after
the Company's April 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated March 5, 2020
in Case No. U-20372

SURCHARGES

Rate Schedule	Renewable Energy Plan Surcharge (Case No. U-17301) Effective beginning the July 2014 Billing Month⁽⁵⁾	Energy Efficiency Program Surcharge (Case No. U-20365) Effective beginning the January 2020 Billing Month⁽³⁾	Energy Efficiency Self-Directed Customer Surcharge (Case No. U-20365) Effective beginning the January 2020 Billing Month⁽²⁾
Residential Rates	\$ 0.00/billing meter	\$ 0.003284/kWh	NA
Rate GS, GSTU, and GSD ⁽¹⁾			
Tier 1: 0 – 1,250 kWh/mo.	\$ 0.00/billing meter	\$ 4.44/billing meter	\$ 0.11/billing meter
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billing meter	25.10/billing meter	0.65/billing meter
Tier 3: 5,001 – 30,000 kWh/mo.	0.00/billing meter	154.54/billing meter	3.87/billing meter
Tier 4: 30,001 – 50,000 kWh/mo.	0.00/billing meter	154.54/billing meter	3.87/billing meter
Tier 5: > 50,000 kWh/mo.	0.00/billing meter	154.54/billing meter	3.87/billing meter
Rate GP, GPD, GPTU and EIP ⁽¹⁾			
Tier 1: 0 – 5,000 kWh/mo.	\$ 0.00/billing meter	\$ 5.95/billing meter	\$ 0.20/billing meter
Tier 2: 5,001 – 10,000 kWh/mo.	0.00/billing meter	45.74/billing meter	1.75/billing meter
Tier 3: 10,001 – 30,000 kWh/mo.	0.00/billing meter	216.03/billing meter	4.52/billing meter
Tier 4: 30,001 – 50,000 kWh/mo.	0.00/billing meter	559.63/billing meter	9.04/billing meter
Tier 5: > 50,000 kWh/mo.	0.00/billing meter	1118.70/billing meter	43.62/billing meter
Rate GSG-2	NA	NA ⁽⁴⁾	NA
Rate GML ⁽⁶⁾			
Tier 1: 0 – 1,250 kWh/mo.	\$ 0.00/billing meter	NA	NA
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billing meter	NA	NA
Tier 3: > 5,000 kWh/mo.	0.00/billing meter	NA	NA
Rate GUL ⁽⁶⁾⁽⁷⁾	0.00/luminaire	\$ 0.27/fixture per month	NA
Rate GU-XL ⁽⁶⁾	0.00/luminaire	NA	NA
Rate GU			
Tier 1: 0 – 1,250 kWh/mo.	0.00/billed account	NA	NA
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billed account	NA	NA
Tier 3: > 5,000 kWh/mo.	0.00/billed account	NA	NA
Rate PA	NA	NA	NA
Rate ROA-R, ROA-S, ROA-P	NA	As in Delivery Rate Schedule	As in Delivery Rate Schedule

All Surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the REP or EE Surcharges associated with increases or decreases in consumption.

⁽¹⁾ Municipal Pumping customers shall be excluded from the Renewable Energy Plan Surcharge.

⁽²⁾ An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

⁽³⁾ An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽⁴⁾ Rate GSG-2 Customers are eligible to opt-in to the Energy Efficiency Electric Program Surcharge. A GSG-2 customer electing to participate in the Energy Efficiency Electric Program will be charged the GPD, Tier 5: > 50,000 kWh/mo rate per billing meter per month.

⁽⁵⁾ A Renewable Energy Plan Surcharge will be in effect for the period of the September 2009 Bill Month through the August 2029 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15805, U-16543, U-16581 and U-17301.

⁽⁶⁾ Customer-Owned lighting fixtures served on Rate GML, GUL and Rate GU-XL are eligible to opt-in to the Energy Efficiency Program Surcharge. A GML, GUL or GU-XL customer electing to participate in the Energy Efficiency Electric Program shall pay the Rate GUL Company-Owned Energy Efficiency Program Surcharge per fixture per month as shown above.

⁽⁷⁾ Rate Schedule GUL Company-Owned lighting fixtures shall pay the per fixture surcharge monthly as shown above.

Issued December 20, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20372
REMOVED BY	DBR
DATE	04-01-20

Michigan Public Service Commission	
January 9, 2020	
Filed	DBR

Effective for bills rendered on and after
the Company's January 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 19, 2019
in Case No. U-20365

SURCHARGES

<u>Rate Schedule</u>	<u>Renewable Energy Plan Surcharge (Case No. U-17301) Effective beginning the July 2014 Billing Month⁽⁵⁾</u>	<u>Energy Efficiency Program Surcharge (Case No. U-20028) Effective beginning the January 2019 Billing Month⁽³⁾</u>	<u>Energy Efficiency Self-Directed Customer Surcharge (Case No. U-20028) Effective beginning the January 2019 Billing Month⁽²⁾</u>
Residential Rates	\$ 0.00/billing meter	\$ 0.003101/kWh	NA
Rate GS, GSTU, and GSD ⁽¹⁾			
Tier 1: 0 – 1,250 kWh/mo.	\$ 0.00/billing meter	\$ 4.47/billing meter	\$ 0.11/billing meter
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billing meter	25.23/billing meter	0.65/billing meter
Tier 3: 5,001 – 30,000 kWh/mo.	0.00/billing meter	155.30/billing meter	3.87/billing meter
Tier 4: 30,001 – 50,000 kWh/mo.	0.00/billing meter	155.30/billing meter	3.87/billing meter
Tier 5: > 50,000 kWh/mo.	0.00/billing meter	155.30/billing meter	3.87/billing meter
Rate GP, GPD, GPTU and EIP ⁽¹⁾			
Tier 1: 0 – 5,000 kWh/mo.	\$ 0.00/billing meter	\$ 5.97/billing meter	\$ 0.20/billing meter
Tier 2: 5,001 – 10,000 kWh/mo.	0.00/billing meter	45.93/billing meter	1.75/billing meter
Tier 3: 10,001 – 30,000 kWh/mo.	0.00/billing meter	216.51/billing meter	4.52/billing meter
Tier 4: 30,001 – 50,000 kWh/mo.	0.00/billing meter	560.51/billing meter	9.04/billing meter
Tier 5: > 50,000 kWh/mo.	0.00/billing meter	1123.89/billing meter	43.62/billing meter
Rate GSG-2	NA	NA ⁽⁴⁾	NA
Rate GML ⁽⁶⁾			
Tier 1: 0 – 1,250 kWh/mo.	\$ 0.00/billing meter	NA	NA
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billing meter	NA	NA
Tier 3: > 5,000 kWh/mo.	0.00/billing meter	NA	NA
Rate GUL ⁽⁶⁾⁽⁷⁾	0.00/luminaire	\$ 0.27/fixture per month	NA
Rate GU-XL ⁽⁶⁾	0.00/luminaire	NA	NA
Rate GU			
Tier 1: 0 – 1,250 kWh/mo.	0.00/billed account	NA	NA
Tier 2: 1,251 – 5,000 kWh/mo.	0.00/billed account	NA	NA
Tier 3: > 5,000 kWh/mo.	0.00/billed account	NA	NA
Rate PA	NA	NA	NA
Rate ROA-R, ROA-S, ROA-P	NA	As in Delivery Rate Schedule	As in Delivery Rate Schedule

All Surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the REP or EE Surcharges associated with increases or decreases in consumption.

⁽¹⁾Municipal Pumping customers shall be excluded from the Renewable Energy Plan Surcharge.

⁽²⁾An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

⁽³⁾An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽⁴⁾Rate GSG-2 Customers are eligible to opt-in to the Energy Efficiency Electric Program Surcharge. A GSG-2 customer electing to participate in the Energy Efficiency Electric Program will be charged the GPD, Tier 5: > 50,000 kWh/mo rate per billing meter per month.

⁽⁵⁾A Renewable Energy Plan Surcharge will be in effect for the period of the September 2009 Bill Month through the August 2029 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15805, U-16543, U-16581 and U-17301.

⁽⁶⁾Customer-Owned lighting fixtures served on Rate GML, GUL and Rate GU-XL are eligible to opt-in to the Energy Efficiency Program Surcharge. A GML, GUL or GU-XL customer electing to participate in the Energy Efficiency Electric Program shall pay the Rate GUL Company-Owned Energy Efficiency Program Surcharge per fixture per month as shown above.

⁽⁷⁾Rate Schedule GUL Company-Owned lighting fixtures shall pay the per fixture surcharge monthly as shown above.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER U-20365
REMOVED BY DBR
DATE 1-9-2020

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

SURCHARGES

Rate Schedule	Energy Efficiency Program Surcharge (Case No. U-21321) Effective beginning the March 2024 Billing Month⁽¹⁾⁽⁶⁾	Energy Efficiency Self-Directed Customer Surcharge (Case No. U-21321) Effective beginning the March 2024 Billing Month⁽⁶⁾⁽⁷⁾
Residential Rates	\$ 0.004527/kWh	NA
Non-Residential Rates ⁽²⁾		
Tier 1: 0 – 2,000 kWh/mo.	\$ 7.89/billing meter	\$ 1.06/month
Tier 2: 2,001 – 5,000 kWh/mo.	57.52/billing meter	7.77/month
Tier 3: 5,001 – 10,000 kWh/mo.	124.91/billing meter	16.87/month
Tier 4: 10,001 – 30,000 kWh/mo.	299.05/billing meter	40.41/month
Tier 5: 30,001 – 50,000 kWh/mo.	764.98/billing meter	103.62/month
Tier 6: 50,001 – 75,000 kWh/mo.	1220.61/billing meter	165.88/month
Tier 7: 75,001 – 100,000 kWh/mo.	1757.05/billing meter	239.29/month
Tier 8: 100,001 – 150,000 kWh/mo.	2086.89/billing meter	285.06/month
Tier 9: 150,001 – 250,000 kWh/mo.	2421.28/billing meter	330.68/month
Tier 10: >250,000 kWh/mo.	2661.88/billing meter	373.01/month
Rate GSG-2 ⁽⁴⁾	NA	NA
Rate GML ⁽³⁾⁽⁵⁾	NA	NA
Rate GUL ⁽³⁾⁽⁵⁾	\$ 0.27/fixture per month ⁽³⁾	NA
Rate GU-LED	NA	NA
Rate GU	NA	NA
Rate PA	NA	NA
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules, or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with the increases or decreases in consumption.

- ⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- ⁽²⁾ Non-Residential Rates include GS, GSTU, GSD, GP, GPTU, GPD, EIP, LTILRR and LED.
- ⁽³⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.
- ⁽⁴⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.
- ⁽⁵⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.
- ⁽⁶⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.
- ⁽⁷⁾ An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

Issued February 19, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

February 27, 2024

Filed by: DW

Effective for bills rendered on and after
the Company's March 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated February 8, 2024
in Case No U-21321

CANCELLED
BY
ORDER U-21557

REMOVED BY DW
DATE 12-16-24

SURCHARGES

Rate Schedule	Energy Efficiency Program Surcharge (Case No. U-21312) Effective beginning the January 2024 Billing Month⁽¹⁾⁽⁶⁾	Energy Efficiency Self-Directed Customer Surcharge (Case No. U-21205) Effective beginning the January 2023 Billing Month⁽⁶⁾⁽⁷⁾
Residential Rates	\$ 0.005720/kWh	NA
Non-Residential Rates ⁽²⁾		
Tier 1: 0 – 2,000 kWh/mo.	\$ 8.36/billing meter	\$ 0.78/month
Tier 2: 2,001 – 5,000 kWh/mo.	55.06/billing meter	5.15/month
Tier 3: 5,001 – 10,000 kWh/mo.	121.26/billing meter	11.34/month
Tier 4: 10,001 – 30,000 kWh/mo.	287.27/billing meter	26.85/month
Tier 5: 30,001 – 50,000 kWh/mo.	694.54/billing meter	65.01/month
Tier 6: 50,001 – 75,000 kWh/mo.	1037.31/billing meter	97.09/month
Tier 7: 75,001 – 100,000 kWh/mo.	1426.15/billing meter	133.48/month
Tier 8: 100,001 – 150,000 kWh/mo.	1580.35/billing meter	147.92/month
Tier 9: 150,001 – 250,000 kWh/mo.	1842.36/billing meter	172.44/month
Tier 10: >250,000 kWh/mo.	2010.26/billing meter	173.84/month
Rate GSG-2 ⁽⁴⁾	NA	NA
Rate GML ⁽³⁾⁽⁵⁾	NA	NA
Rate GUL ⁽³⁾⁽⁵⁾	\$ 0.27/fixture per month ⁽³⁾	NA
Rate GU-LED	NA	NA
Rate GU	NA	NA
Rate PA	NA	NA
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules, or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with the increases or decreases in consumption.

- ⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- ⁽²⁾ Non-Residential Rates include GS, GSTU, GSD, GP, GPTU, GPD, EIP, LTILRR and LED.
- ⁽³⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.
- ⁽⁴⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.
- ⁽⁵⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.
- ⁽⁶⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.
- ⁽⁷⁾ An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

Issued December 8, 2023 by
Garriek J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

January 8, 2024

Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated November 9, 2023
in Case No U-21312

CANCELLED
BY
ORDER U-21321

REMOVED BY DW
DATE 02-27-24

SURCHARGES

Rate Schedule	Energy Efficiency Program Surcharge (Case No. U-21205) Effective beginning the January 2023 Billing Month⁽¹⁾⁽⁶⁾	Energy Efficiency Self-Directed Customer Surcharge (Case No. U-21205) Effective beginning the January 2023 Billing Month⁽⁶⁾⁽⁷⁾
Residential Rates	\$ 0.005613/kWh	NA
<i>Non-Residential Rates⁽²⁾</i>		
Tier 1: 0 – 2,000 kWh/mo.	\$ 7.91/billing meter	\$ 0.78/month
Tier 2: 2,000 – 5,000 kWh/mo.	52.11/billing meter	5.15/month
Tier 3: 5,001 – 10,000 kWh/mo.	114.76/billing meter	11.34/month
Tier 4: 10,001 – 30,000 kWh/mo.	271.86/billing meter	26.85/month
Tier 5: 30,001 – 50,000 kWh/mo.	657.28/billing meter	65.01/month
Tier 6: 50,001 – 75,000 kWh/mo.	981.66/billing meter	97.09/month
Tier 7: 75,0001 – 100,000 kWh/mo.	1371.92/billing meter	133.48/month
Tier 8: 100,001 – 150,000 kWh/mo.	1549.09/billing meter	147.92/month
Tier 9: 150,001 – 250,000 kWh/mo.	1912.12/billing meter	172.44/month
Tier 10: >250,000 kWh/mo.	2301.37/billing meter	173.84/month
Rate GSG-2 ⁽⁴⁾	NA	NA
Rate GML ⁽³⁾⁽⁵⁾	NA	NA
Rate GUL ⁽³⁾⁽⁵⁾	\$ 0.27/fixture per month ⁽³⁾	NA
Rate GU-LED	NA	NA
Rate GU	NA	NA
Rate PA	NA	NA
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules, or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with the increases or decreases in consumption.

- ⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- ⁽²⁾ *Non-Residential Rates include GS, GSTU, GSD, GP, GPTU, GPD, EIP, LTILRR and LED.*
- ⁽³⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.
- ⁽⁴⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.
- ⁽⁵⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.
- ⁽⁶⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.
- ⁽⁷⁾ *An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.*

Issued November 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission
November 30, 2022
Filed by: DW

Effective for bills rendered on and after
the Company's January 2023 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated October 27, 2022 in Case No U-21205
and March 17, 2022 in Case No. U-20875

CANCELLED
BY _____
ORDER U-21312

REMOVED BY DW
DATE 01-08-24

SURCHARGES

Energy Efficiency Program Surcharge (Case No. U-20875) Effective beginning the <i>April 2022</i>			
<u>Rate Schedule</u>	<u>Billing Month⁽¹⁾</u>	<u>Distribution Charge for all Residential Rate Schedules</u>	<u>Total Distribution Charge⁽⁵⁾</u>
Residential Rates	\$ 0.004803/kWh	\$0.059076/kWh	\$ 0.063879/kWh
System Access Charge for each <u>Non-Residential Rate Schedule</u> = <u>System Access Charge⁽⁵⁾</u>			
Rate GS and GSTU			
Tier 1: 0-1,250 kWh/mo.	\$ 8.37/billing meter	\$ 20.00/month	\$ 28.37/month
Tier 2: 1,251 – 5,000 kWh/mo.	48.46/billing meter	20.00/month	68.46/month
Tier 3: 5,001 – 30,000 kWh/mo.	223.94/billing meter	20.00/month	243.94/month
Tier 4: 30,001 – 50,000 kWh/mo.	361.15/billing meter	20.00/month	381.15/month
Tier 5: >50,000 kWh/mo.	522.83/billing meter	20.00/month	542.83/month
Rate GSD			
Tier 1: 0-1,250 kWh/mo.	\$ 8.37/billing meter	\$ 30.00/month	\$ 38.37/month
Tier 2: 1,251 – 5,000 kWh/mo.	48.46/billing meter	30.00/month	78.46/month
Tier 3: 5,001 – 30,000 kWh/mo.	223.94/billing meter	30.00/month	253.94/month
Tier 4: 30,001 – 50,000 kWh/mo.	361.15/billing meter	30.00/month	391.15/month
Tier 5: >50,000 kWh/mo.	522.83/billing meter	30.00/month	552.83/month
Rate GP			
Tier 1: 0-5,000 kWh/mo.	\$ 24.75/billing meter	\$ 100.00/month	\$ 124.75/month
Tier 2: 5,001 – 10,000 kWh/mo.	67.95/billing meter	100.00/month	167.95/month
Tier 3: 10,001 – 30,000 kWh/mo.	332.43/billing meter	100.00/month	432.43/month
Tier 4: 30,001 – 50,000 kWh/mo.	754.28/billing meter	100.00/month	854.28/month
Tier 5: >50,000 kWh/mo.	1574.11/billing meter	100.00/month	1674.11/month
Rate GPD, GPTU, and EIP			
Tier 1: 0-5,000 kWh/mo.	\$ 24.75/billing meter	\$ 200.00/month	\$ 224.75/month
Tier 2: 5,001 – 10,000 kWh/mo.	67.95/billing meter	200.00/month	267.95/month
Tier 3: 10,001 – 30,000 kWh/mo.	332.43/billing meter	200.00/month	532.43/month
Tier 4: 30,001 – 50,000 kWh/mo.	754.28/billing meter	200.00/month	954.28/month
Tier 5: >50,000 kWh/mo.	1574.11/billing meter	200.00/month	1774.11/month
Rate LTILRR and LED			
	1574.11/billing meter	As specified in customer's written agreement	Customer specific total per month
Rate GSG-2 ⁽³⁾	NA	NA	NA
Rate GML ⁽³⁾⁽⁴⁾	NA	NA	NA
Rate GUL ⁽³⁾⁽⁴⁾	\$ 0.27/fixture per month ⁽²⁾	NA	NA
Rate GU-LED	NA	NA	NA
Rate GU	NA	NA	NA
Rate PA	NA	NA	NA
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category or the secondary rate schedules, or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with the increases or decreases in consumption.

⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽²⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.

⁽³⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.

⁽⁴⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.

⁽⁵⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued March 29, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20875, U-21205

REMOVED BY DW
DATE 11-30-22

Michigan Public Service
Commission
April 5, 2022
Filed by: MT

Effective for bills rendered on and after
the Company's April 2022 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case Nos. U-20875

SURCHARGES

Energy Efficiency Program Surcharge (Case No. U-20865) Effective beginning the January 2022 Billing Month ⁽¹⁾					Distribution Charge for all Residential Rate Schedules		Total Distribution Charge ⁽⁵⁾	
Rate Schedule								
Residential Rates	\$	0.003434/kWh	+		\$0.059076/kWh	=	\$	0.062510/kWh
					System Access Charge for each Non-Residential Rate Schedule		Total System Access Charge ⁽⁵⁾	
Rate GS and GSTU								
Tier 1: 0-1,250 kWh/mo.	\$	8.49/billing meter	+		\$ 20.00/month	=	\$	28.49/month
Tier 2: 1,251 – 5,000 kWh/mo.		44.77/billing meter	+		20.00/month	=		64.77/month
Tier 3: 5,001 – 30,000 kWh/mo.		187.44/billing meter	+		20.00/month	=		207.44/month
Tier 4: 30,001 – 50,000 kWh/mo.		342.33/billing meter	+		20.00/month	=		362.33/month
Tier 5: >50,000 kWh/mo.		538.88/billing meter	+		20.00/month	=		558.88/month
Rate GSD								
Tier 1: 0-1,250 kWh/mo.	\$	8.49/billing meter	+		\$ 30.00/month	=	\$	38.49/month
Tier 2: 1,251 – 5,000 kWh/mo.		44.77/billing meter	+		30.00/month	=		74.77/month
Tier 3: 5,001 – 30,000 kWh/mo.		187.44/billing meter	+		30.00/month	=		217.44/month
Tier 4: 30,001 – 50,000 kWh/mo.		342.33/billing meter	+		30.00/month	=		372.33/month
Tier 5: >50,000 kWh/mo.		538.88/billing meter	+		30.00/month	=		568.88/month
Rate GP								
Tier 1: 0-5,000 kWh/mo.	\$	22.82/billing meter	+		\$ 100.00/month	=	\$	122.82/month
Tier 2: 5,001 – 10,000 kWh/mo.		74.91/billing meter	+		100.00/month	=		174.91/month
Tier 3: 10,001 – 30,000 kWh/mo.		325.17/billing meter	+		100.00/month	=		425.17/month
Tier 4: 30,001 – 50,000 kWh/mo.		678.14/billing meter	+		100.00/month	=		778.14/month
Tier 5: >50,000 kWh/mo.		1365.61/billing meter	+		100.00/month	=		1465.61/month
Rate GPD, GPTU, and EIP								
Tier 1: 0-5,000 kWh/mo.	\$	22.82/billing meter	+		\$ 200.00/month	=	\$	222.82/month
Tier 2: 5,001 – 10,000 kWh/mo.		74.91/billing meter	+		200.00/month	=		274.91/month
Tier 3: 10,001 – 30,000 kWh/mo.		325.17/billing meter	+		200.00/month	=		525.17/month
Tier 4: 30,001 – 50,000 kWh/mo.		678.14/billing meter	+		200.00/month	=		878.14/month
Tier 5: >50,000 kWh/mo.		1365.61/billing meter	+		200.00/month	=		1565.61/month
Rate LTILRR and LED		1365.61/billing meter	+		As specified in customer’s written agreement	=		Customer specific total per month
Rate GSG-2 ⁽³⁾		NA			NA			NA
Rate GML ^{(3) (4)}		NA			NA			NA
Rate GUL ^{(3) (4)}	\$ 0.27/fixture per month ⁽²⁾				NA			NA
Rate GU-LED		NA			NA			NA
Rate GU		NA			NA			NA
Rate PA		NA			NA			NA
Rate ROA-R, ROA-S, ROA-P		Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category or the secondary rate schedules, or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with the increases or decreases in consumption.

⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽²⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.

⁽³⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.

⁽⁴⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.

⁽⁵⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued March 23, 2022 by
Garriek J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER <u>U-20875</u>
REMOVED BY <u>MT</u>
DATE <u>04-05-22</u>

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case Nos. U-20963

SURCHARGES

Energy Efficiency Program Surcharge (Case No. U-20865) Effective beginning the January 2022 Billing Month ⁽¹⁾						Distribution Charge for all Residential Rate Schedules		Total Distribution Charge ⁽⁵⁾	
Rate Schedule									
Residential Rates	\$	0.003434/kWh	+		\$0.058971/kWh	=		\$	0.062405/kWh
					System Access Charge for each Non-Residential Rate Schedule	=		Total System Access Charge ⁽⁵⁾	
Rate GS and GSTU									
Tier 1: 0-1,250 kWh/mo.	\$	8.49/billing meter	+	\$	20.00/month	=	\$	28.49/month	
Tier 2: 1,251 – 5,000 kWh/mo.		44.77/billing meter	+		20.00/month	=		64.77/month	
Tier 3: 5,001 – 30,000 kWh/mo.		187.44/billing meter	+		20.00/month	=		207.44/month	
Tier 4: 30,001 – 50,000 kWh/mo.		342.33/billing meter	+		20.00/month	=		362.33/month	
Tier 5: >50,000 kWh/mo.		538.88/billing meter	+		20.00/month	=		558.88/month	
Rate GSD									
Tier 1: 0-1,250 kWh/mo.	\$	8.49/billing meter	+	\$	30.00/month	=	\$	38.49/month	
Tier 2: 1,251 – 5,000 kWh/mo.		44.77/billing meter	+		30.00/month	=		74.77/month	
Tier 3: 5,001 – 30,000 kWh/mo.		187.44/billing meter	+		30.00/month	=		217.44/month	
Tier 4: 30,001 – 50,000 kWh/mo.		342.33/billing meter	+		30.00/month	=		372.33/month	
Tier 5: >50,000 kWh/mo.		538.88/billing meter	+		30.00/month	=		568.88/month	
Rate GP									
Tier 1: 0-5,000 kWh/mo.	\$	22.82/billing meter	+	\$	100.00/month	=	\$	122.82/month	
Tier 2: 5,001 – 10,000 kWh/mo.		74.91/billing meter	+		100.00/month	=		174.91/month	
Tier 3: 10,001 – 30,000 kWh/mo.		325.17/billing meter	+		100.00/month	=		425.17/month	
Tier 4: 30,001 – 50,000 kWh/mo.		678.14/billing meter	+		100.00/month	=		778.14/month	
Tier 5: >50,000 kWh/mo.		1365.61/billing meter	+		100.00/month	=		1465.61/month	
Rate GPD, GPTU, and EIP									
Tier 1: 0-5,000 kWh/mo.	\$	22.82/billing meter	+	\$	200.00/month	=	\$	222.82/month	
Tier 2: 5,001 – 10,000 kWh/mo.		74.91/billing meter	+		200.00/month	=		274.91/month	
Tier 3: 10,001 – 30,000 kWh/mo.		325.17/billing meter	+		200.00/month	=		525.17/month	
Tier 4: 30,001 – 50,000 kWh/mo.		678.14/billing meter	+		200.00/month	=		878.14/month	
Tier 5: >50,000 kWh/mo.		1365.61/billing meter	+		200.00/month	=		1565.61/month	
Rate LTILRR and LED		1365.61/billing meter	+	As specified in customer’s written agreement		=	Customer specific total per month		
Rate GSG-2 ⁽³⁾		NA			NA			NA	
Rate GML ^{(3) (4)}		NA			NA			NA	
Rate GUL ^{(3) (4)}	\$ 0.27/fixture per month ⁽²⁾				NA			NA	
Rate GU-LED		NA			NA			NA	
Rate GU		NA			NA			NA	
Rate PA		NA			NA			NA	
Rate ROA-R, ROA-S, ROA-P		Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule	

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category or the secondary rate schedules, or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with the increases or decreases in consumption.

⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽²⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.

⁽³⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.

⁽⁴⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.

⁽⁵⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case Nos. U-20963 and U-21160

SURCHARGES

Energy Efficiency Program Surcharge (Case No. U-20865) Effective beginning the January 2022 Billing Month ⁽¹⁾				Distribution Charge for all Residential Rate Schedules		Total Distribution Charge ⁽⁵⁾	
Rate Schedule							
Residential Rates	\$ 0.003434/kWh	+		\$0.055826/kWh	=	\$ 0.059260/kWh	
				System Access Charge for each Non-Residential Rate Schedule	=	System Access Charge ⁽⁵⁾	
Rate GS and GSTU							
Tier 1: 0-1,250 kWh/mo.	\$ 8.49/billing meter	+		\$ 20.00/month	=	\$ 28.49/month	
Tier 2: 1,251 – 5,000 kWh/mo.	44.77/billing meter	+		20.00/month	=	64.77/month	
Tier 3: 5,001 – 30,000 kWh/mo.	187.44/billing meter	+		20.00/month	=	207.44/month	
Tier 4: 30,001 – 50,000 kWh/mo.	342.33/billing meter	+		20.00/month	=	362.33/month	
Tier 5: >50,000 kWh/mo.	538.88/billing meter	+		20.00/month	=	558.88/month	
Rate GSD							
Tier 1: 0-1,250 kWh/mo.	\$ 8.49/billing meter	+		\$ 30.00/month	=	\$ 38.49/month	
Tier 2: 1,251 – 5,000 kWh/mo.	44.77/billing meter	+		30.00/month	=	74.77/month	
Tier 3: 5,001 – 30,000 kWh/mo.	187.44/billing meter	+		30.00/month	=	217.44/month	
Tier 4: 30,001 – 50,000 kWh/mo.	342.33/billing meter	+		30.00/month	=	372.33/month	
Tier 5: >50,000 kWh/mo.	538.88/billing meter	+		30.00/month	=	568.88/month	
Rate GP							
Tier 1: 0-5,000 kWh/mo.	\$ 22.82/billing meter	+		\$ 100.00/month	=	\$ 122.82/month	
Tier 2: 5,001 – 10,000 kWh/mo.	74.91/billing meter	+		100.00/month	=	174.91/month	
Tier 3: 10,001 – 30,000 kWh/mo.	325.17/billing meter	+		100.00/month	=	425.17/month	
Tier 4: 30,001 – 50,000 kWh/mo.	678.14/billing meter	+		100.00/month	=	778.14/month	
Tier 5: >50,000 kWh/mo.	1365.61/billing meter	+		100.00/month	=	1465.61/month	
Rate GPD, GPTU, and EIP							
Tier 1: 0-5,000 kWh/mo.	\$ 22.82/billing meter	+		\$ 200.00/month	=	\$ 222.82/month	
Tier 2: 5,001 – 10,000 kWh/mo.	74.91/billing meter	+		200.00/month	=	274.91/month	
Tier 3: 10,001 – 30,000 kWh/mo.	325.17/billing meter	+		200.00/month	=	525.17/month	
Tier 4: 30,001 – 50,000 kWh/mo.	678.14/billing meter	+		200.00/month	=	878.14/month	
Tier 5: >50,000 kWh/mo.	1365.61/billing meter	+		200.00/month	=	1565.61/month	
Rate LTILRR	1365.61/billing meter	+		As specified in customer's written agreement	=	Customer specific total per month	
Rate GSG-2 ⁽³⁾	NA			NA		NA	
Rate GML ^{(3) (4)}	NA			NA		NA	
Rate GUL ^{(3) (4)}	\$ 0.27/fixture per month ⁽²⁾			NA		NA	
Rate GU-LED	NA			NA		NA	
Rate GU	NA			NA		NA	
Rate PA	NA			NA		NA	
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule	

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category or the secondary rate schedules, or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with the increases or decreases in consumption.

⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽²⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.

⁽³⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.

⁽⁴⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.

⁽⁵⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued October 29, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
November 2, 2021
Filed by: MT

Effective for bills rendered on and after
the Company's January 2022 Billing Month

Issued under authority of the
Michigan Public Service Commission
Dated October 13, 2021
in Case No. U-20865

SURCHARGES

Energy Efficiency Program Surcharge (Case No. U-20702) Effective beginning the January 2021 Billing Month⁽¹⁾				Distribution Charge for all Residential Rate Schedules		Total Distribution Charge⁽⁵⁾	
Rate Schedule							
Residential Rates	\$ 0.003484/kWh	+		\$0.055826/kWh	=	\$0.059310/kWh	
				System Access Charge for each Non-Residential Rate Schedule	=	System Access Charge⁽⁵⁾	
Rate GS and GSTU							
Tier 1: 0-1,250 kWh/mo.	\$ 8.22/billing meter	+		\$ 20.00/month	=	\$ 28.22/month	
Tier 2: 1,251 – 5,000 kWh/mo.	43.32/billing meter	+		20.00/month	=	63.32/month	
Tier 3: 5,001 – 30,000 kWh/mo.	180.84/billing meter	+		20.00/month	=	200.84/month	
Tier 4: 30,001 – 50,000 kWh/mo.	331.89/billing meter	+		20.00/month	=	351.89/month	
Tier 5: >50,000 kWh/mo.	523.44/billing meter	+		20.00/month	=	543.44/month	
Rate GSD							
Tier 1: 0-1,250 kWh/mo.	\$ 8.22/billing meter	+		\$ 30.00/month	=	\$ 38.22/month	
Tier 2: 1,251 – 5,000 kWh/mo.	43.32/billing meter	+		30.00/month	=	73.32/month	
Tier 3: 5,001 – 30,000 kWh/mo.	180.84/billing meter	+		30.00/month	=	210.84/month	
Tier 4: 30,001 – 50,000 kWh/mo.	331.89/billing meter	+		30.00/month	=	361.89/month	
Tier 5: >50,000 kWh/mo.	523.44/billing meter	+		30.00/month	=	553.44/month	
Rate GP							
Tier 1: 0-5,000 kWh/mo.	\$ 22.16/billing meter	+		\$ 100.00/month	=	\$ 122.16/month	
Tier 2: 5,001 – 10,000 kWh/mo.	72.49/billing meter	+		100.00/month	=	172.49/month	
Tier 3: 10,001 – 30,000 kWh/mo.	314.23/billing meter	+		100.00/month	=	414.23/month	
Tier 4: 30,001 – 50,000 kWh/mo.	653.87/billing meter	+		100.00/month	=	753.87/month	
Tier 5: >50,000 kWh/mo.	1318.61/billing meter	+		100.00/month	=	1418.61/month	
Rate GPD, GPTU, and EIP							
Tier 1: 0-5,000 kWh/mo.	\$ 22.16/billing meter	+		\$ 200.00/month	=	\$ 222.16/month	
Tier 2: 5,001 – 10,000 kWh/mo.	72.49/billing meter	+		200.00/month	=	272.49/month	
Tier 3: 10,001 – 30,000 kWh/mo.	314.23/billing meter	+		200.00/month	=	514.23/month	
Tier 4: 30,001 – 50,000 kWh/mo.	653.87/billing meter	+		200.00/month	=	853.87/month	
Tier 5: >50,000 kWh/mo.	1318.61/billing meter	+		200.00/month	=	1518.61/month	
Rate LTILRR	1318.61/billing meter	+		As specified in customer's written agreement	=	Customer specific total per month	
Rate GSG-2 ⁽³⁾	NA			NA		NA	
Rate GML ^{(3) (4)}	NA			NA		NA	
Rate GUL ^{(3) (4)}	\$ 0.27/fixture per month ⁽²⁾			NA		NA	
Rate GU-LED	NA			NA		NA	
Rate GU	NA			NA		NA	
Rate PA	NA			NA		NA	
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule	

- ⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- ⁽²⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.
- ⁽³⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.
- ⁽⁴⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.
- ⁽⁵⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued April 7, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20865
REMOVED BY	MT
DATE	11-02-21

Michigan Public Service Commission
April 8, 2021
Filed by: MT

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

SURCHARGES

Energy Efficiency Program Surcharge (Case No. U-20702) Effective beginning the January 2021 Billing Month ⁽¹⁾				Distribution Charge for all Residential Rate Schedules		Total Distribution Charge ⁽⁵⁾	
Rate Schedule							
Residential Rates	\$ 0.003484/kWh	+		\$0.055826/kWh	=	\$0.059310/kWh	
				System Access Charge for each Non-Residential Rate Schedule	=	System Access Charge ⁽⁵⁾	
Rate GS and GSTU							
Tier 1: 0-1,250 kWh/mo.	\$ 8.22/billing meter	+		\$ 20.00/month	=	\$ 28.22/month	
Tier 2: 1,251 – 5,000 kWh/mo.	43.32/billing meter	+		20.00/month	=	63.32/month	
Tier 3: 5,001 – 30,000 kWh/mo.	180.84/billing meter	+		20.00/month	=	200.84/month	
Tier 4: 30,001 – 50,000 kWh/mo.	331.89/billing meter	+		20.00/month	=	351.89/month	
Tier 5: >50,000 kWh/mo.	523.44/billing meter	+		20.00/month	=	543.44/month	
Rate GSD							
Tier 1: 0-1,250 kWh/mo.	\$ 8.22/billing meter	+		\$ 30.00/month	=	\$ 38.22/month	
Tier 2: 1,251 – 5,000 kWh/mo.	43.32/billing meter	+		30.00/month	=	73.32/month	
Tier 3: 5,001 – 30,000 kWh/mo.	180.84/billing meter	+		30.00/month	=	210.84/month	
Tier 4: 30,001 – 50,000 kWh/mo.	331.89/billing meter	+		30.00/month	=	361.89/month	
Tier 5: >50,000 kWh/mo.	523.44/billing meter	+		30.00/month	=	553.44/month	
Rate GP							
Tier 1: 0-5,000 kWh/mo.	\$ 22.16/billing meter	+		\$ 100.00/month	=	\$ 122.16/month	
Tier 2: 5,001 – 10,000 kWh/mo.	72.49/billing meter	+		100.00/month	=	172.49/month	
Tier 3: 10,001 – 30,000 kWh/mo.	314.23/billing meter	+		100.00/month	=	414.23/month	
Tier 4: 30,001 – 50,000 kWh/mo.	653.87/billing meter	+		100.00/month	=	753.87/month	
Tier 5: >50,000 kWh/mo.	1318.61/billing meter	+		100.00/month	=	1418.61/month	
Rate GPD, GPTU, and EIP							
Tier 1: 0-5,000 kWh/mo.	\$ 22.16/billing meter	+		\$ 200.00/month	=	\$ 222.16/month	
Tier 2: 5,001 – 10,000 kWh/mo.	72.49/billing meter	+		200.00/month	=	272.49/month	
Tier 3: 10,001 – 30,000 kWh/mo.	314.23/billing meter	+		200.00/month	=	514.23/month	
Tier 4: 30,001 – 50,000 kWh/mo.	653.87/billing meter	+		200.00/month	=	853.87/month	
Tier 5: >50,000 kWh/mo.	1318.61/billing meter	+		200.00/month	=	1518.61/month	
Rate GSG-2 ⁽³⁾	NA			NA		NA	
Rate GML ⁽³⁾⁽⁴⁾	NA			NA		NA	
Rate GUL ⁽³⁾⁽⁴⁾	\$ 0.27/fixture per month ⁽²⁾			NA		NA	
Rate GU-LED	NA			NA		NA	
Rate GU	NA			NA		NA	
Rate PA	NA			NA		NA	
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule	

⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽²⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.

⁽³⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.

⁽⁴⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.

⁽⁵⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	MT
DATE	04-08-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

SURCHARGES

		Energy Efficiency Program Surcharge (Case No. U-20702) Effective beginning the January 2021 Billing Month⁽¹⁾			Distribution Charge for all Residential Rate Schedules		Total Distribution Charge⁽⁵⁾	
Rate Schedule								
Residential Rates	\$	0.003484/kWh	+	\$0.047054/kWh	=	\$0.050538/kWh		
				System Access Charge for each Non-Residential Rate Schedule	=	System Access Charge⁽⁵⁾		
Rate GS and GSTU								
Tier 1: 0-1,250 kWh/mo.	\$	8.22/billing meter	+	\$ 20.00/month	=	\$ 28.22/month		
Tier 2: 1,251 – 5,000 kWh/mo.		43.32/billing meter	+	20.00/month	=	63.32/month		
Tier 3: 5,001 – 30,000 kWh/mo.		180.84/billing meter	+	20.00/month	=	200.84/month		
Tier 4: 30,001 – 50,000 kWh/mo.		331.89/billing meter	+	20.00/month	=	351.89/month		
Tier 5: >50,000 kWh/mo.		523.44/billing meter	+	20.00/month	=	543.44/month		
Rate GSD								
Tier 1: 0-1,250 kWh/mo.	\$	8.22/billing meter	+	\$ 30.00/month	=	\$ 38.22/month		
Tier 2: 1,251 – 5,000 kWh/mo.		43.32/billing meter	+	30.00/month	=	73.32/month		
Tier 3: 5,001 – 30,000 kWh/mo.		180.84/billing meter	+	30.00/month	=	210.84/month		
Tier 4: 30,001 – 50,000 kWh/mo.		331.89/billing meter	+	30.00/month	=	361.89/month		
Tier 5: >50,000 kWh/mo.		523.44/billing meter	+	30.00/month	=	553.44/month		
Rate GP								
Tier 1: 0-5,000 kWh/mo.	\$	22.16/billing meter	+	\$ 100.00/month	=	\$ 122.16/month		
Tier 2: 5,001 – 10,000 kWh/mo.		72.49/billing meter	+	100.00/month	=	172.49/month		
Tier 3: 10,001 – 30,000 kWh/mo.		314.23/billing meter	+	100.00/month	=	414.23/month		
Tier 4: 30,001 – 50,000 kWh/mo.		653.87/billing meter	+	100.00/month	=	753.87/month		
Tier 5: >50,000 kWh/mo.		1318.61/billing meter	+	100.00/month	=	1418.61/month		
Rate GPD, GPTU, and EIP								
Tier 1: 0-5,000 kWh/mo.	\$	22.16/billing meter	+	\$ 200.00/month	=	\$ 222.16/month		
Tier 2: 5,001 – 10,000 kWh/mo.		72.49/billing meter	+	200.00/month	=	272.49/month		
Tier 3: 10,001 – 30,000 kWh/mo.		314.23/billing meter	+	200.00/month	=	514.23/month		
Tier 4: 30,001 – 50,000 kWh/mo.		653.87/billing meter	+	200.00/month	=	853.87/month		
Tier 5: >50,000 kWh/mo.		1318.61/billing meter	+	200.00/month	=	1518.61/month		
Rate GSG-2 ⁽³⁾		NA		NA		NA		
Rate GML ^{(3) (4)}		NA		NA		NA		
Rate GUL ^{(3) (4)}	\$ 0.27/fixture per month ⁽²⁾			NA		NA		
Rate GU-XL		NA		NA		NA		
Rate GU		NA		NA		NA		
Rate PA		NA		NA		NA		
Rate ROA-R, ROA-S, ROA-P		Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule		

⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽²⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.

⁽³⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.

⁽⁴⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.

⁽⁵⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued December 7, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
December 8, 2020
Filed by: DW

Effective for bills rendered on and after
the Company's January 2021 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated November 19, 2020
in Case No. U-20702

SURCHARGES

Energy Efficiency Program Surcharge (Case No. U-20372) Effective beginning the August 2020 Billing Month⁽¹⁾				Distribution Charge for all Residential Rate Schedules		Total Distribution Charge⁽⁵⁾	
Rate Schedule							
Residential Rates	\$ 0.003488/kWh	+		\$0.047054/kWh	=	\$0.050542/kWh	
				System Access Charge for each Non-Residential Rate Schedule =		Total System Access Charge⁽⁵⁾	
Rate GS and GSTU							
Tier 1: 0-1,250 kWh/mo.	\$ 7.94/billing meter	+		\$ 20.00/month	=	\$ 27.94/month	
Tier 2: 1,251 – 5,000 kWh/mo.	42.01/billing meter	+		20.00/month	=	62.01/month	
Tier 3: 5,001 – 30,000 kWh/mo.	179.83/billing meter	+		20.00/month	=	199.83/month	
Tier 4: 30,001 – 50,000 kWh/mo.	318.96/billing meter	+		20.00/month	=	338.96/month	
Tier 5: >50,000 kWh/mo.	495.01/billing meter	+		20.00/month	=	515.01/month	
Rate GSD							
Tier 1: 0-1,250 kWh/mo.	\$ 7.94/billing meter	+		\$ 30.00/month	=	\$ 37.94/month	
Tier 2: 1,251 – 5,000 kWh/mo.	42.01/billing meter	+		30.00/month	=	72.01/month	
Tier 3: 5,001 – 30,000 kWh/mo.	179.83/billing meter	+		30.00/month	=	209.83/month	
Tier 4: 30,001 – 50,000 kWh/mo.	318.96/billing meter	+		30.00/month	=	348.96/month	
Tier 5: >50,000 kWh/mo.	495.01/billing meter	+		30.00/month	=	525.01/month	
Rate GP							
Tier 1: 0-5,000 kWh/mo.	\$ 21.40/billing meter	+		\$ 100.00/month	=	\$ 121.40/month	
Tier 2: 5,001 – 10,000 kWh/mo.	74.94/billing meter	+		100.00/month	=	174.94/month	
Tier 3: 10,001 – 30,000 kWh/mo.	306.08/billing meter	+		100.00/month	=	406.08/month	
Tier 4: 30,001 – 50,000 kWh/mo.	627.93/billing meter	+		100.00/month	=	727.93/month	
Tier 5: >50,000 kWh/mo.	1421.50/billing meter	+		100.00/month	=	1521.50/month	
Rate GPD, GPTU, and EIP							
Tier 1: 0-5,000 kWh/mo.	\$ 21.40/billing meter	+		\$ 200.00/month	=	\$ 221.40/month	
Tier 2: 5,001 – 10,000 kWh/mo.	74.94/billing meter	+		200.00/month	=	274.94/month	
Tier 3: 10,001 – 30,000 kWh/mo.	306.08/billing meter	+		200.00/month	=	506.08/month	
Tier 4: 30,001 – 50,000 kWh/mo.	627.93/billing meter	+		200.00/month	=	827.93/month	
Tier 5: >50,000 kWh/mo.	1421.50/billing meter	+		200.00/month	=	1621.50/month	
Rate GSG-2 ⁽³⁾	NA			NA		NA	
Rate GML ^{(3) (4)}	NA			NA		NA	
Rate GUL ^{(3) (4)}	\$ 0.27/fixture per month ⁽²⁾			NA		NA	
Rate GU-XL	NA			NA		NA	
Rate GU	NA			NA		NA	
Rate PA	NA			NA		NA	
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule	

⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽²⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.

⁽³⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.

⁽⁴⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.

⁽⁵⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued July 17, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20702
REMOVED BY	DW
DATE	12-08-20

Michigan Public Service Commission
July 23, 2020
Filed by: DW

Effective for bills rendered on and after
the Company's August 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated July 9, 2020
in Case No. U-20372

SURCHARGES

		Energy Efficiency Program Surcharge (Case No. U-20365) Effective beginning the January 2020 Billing Month⁽¹⁾			Distribution Charge for all Residential Rate Schedules		Total Distribution Charge⁽⁵⁾	
Rate Schedule								
Residential Rates	\$	0.003284/kWh	+		\$0.047054/kWh	=	\$0.050338/kWh	
					System Access Charge for each Non-Residential Rate Schedule	=	System Access Charge⁽⁵⁾	
Rate GS and GSTU								
Tier 1: 0-1,250 kWh/mo.	\$	4.44/billing meter	+	\$	20.00/month	=	\$ 24.44/month	
Tier 2: 1,251 – 5,000 kWh/mo.		25.10/billing meter	+		20.00/month	=	45.10/month	
Tier 3: 5,001 – 30,000 kWh/mo.		154.54/billing meter	+		20.00/month	=	174.54/Month	
Tier 4: 30,001 – 50,000 kWh/mo.		154.54/billing meter	+		20.00/month	=	174.54/Month	
Tier 5: >50,000 kWh/mo.		154.54/billing meter	+		20.00/month	=	174.54/Month	
Rate GSD								
Tier 1: 0-1,250 kWh/mo.	\$	4.44/billing meter	+	\$	30.00/month	=	\$ 34.44/month	
Tier 2: 1,251 – 5,000 kWh/mo.		25.10/billing meter	+		30.00/month	=	55.10/month	
Tier 3: 5,001 – 30,000 kWh/mo.		154.54/billing meter	+		30.00/month	=	184.54/Month	
Tier 4: 30,001 – 50,000 kWh/mo.		154.54/billing meter	+		30.00/month	=	184.54/Month	
Tier 5: >50,000 kWh/mo.		154.54/billing meter	+		30.00/month	=	184.54/Month	
Rate GP								
Tier 1: 0-5,000 kWh/mo.	\$	5.95/billing meter	+	\$	100.00/month	=	\$ 105.95/month	
Tier 2: 5,001 – 10,000 kWh/mo.		45.74/billing meter	+		100.00/month	=	145.74/Month	
Tier 3: 10,001 – 30,000 kWh/mo.		216.03/billing meter	+		100.00/month	=	316.03/Month	
Tier 4: 30,001 – 50,000 kWh/mo.		559.63/billing meter	+		100.00/month	=	659.63/Month	
Tier 5: >50,000 kWh/mo.		1118.70/billing meter	+		100.00/month	=	1218.70/Month	
Rate GPD, GPTU, and EIP								
Tier 1: 0-5,000 kWh/mo.	\$	5.95/billing meter	+	\$	200.00/month	=	\$ 205.95/month	
Tier 2: 5,001 – 10,000 kWh/mo.		45.74/billing meter	+		200.00/month	=	245.74/Month	
Tier 3: 10,001 – 30,000 kWh/mo.		216.03/billing meter	+		200.00/month	=	416.03/Month	
Tier 4: 30,001 – 50,000 kWh/mo.		559.63/billing meter	+		200.00/month	=	759.63/Month	
Tier 5: >50,000 kWh/mo.		1118.70/billing meter	+		200.00/month	=	1318.70/Month	
Rate GSG-2 ⁽³⁾		NA			NA		NA	
Rate GML ^{(3) (4)}		NA			NA		NA	
Rate GUL ^{(3) (4)}	\$	0.27/fixture per month ⁽²⁾			NA		NA	
Rate GU-XL		NA			NA		NA	
Rate GU		NA			NA		NA	
Rate PA		NA			NA		NA	
Rate ROA-R, ROA-S, ROA-P		Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule	

⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽²⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.

⁽³⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.

⁽⁴⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.

⁽⁵⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued June 19, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20372
REMOVED BY	DW
DATE	07-23-20

Michigan Public Service Commission
June 22, 2020
Filed by: DW

**Effective for bills rendered on and after
the Company's May 2020 Billing Month**

**Issued under authority of the
Michigan Public Service Commission
dated March 5, 2020
in Case No. U-20372**

SURCHARGES

Energy Efficiency Program Surcharge (Case No. U-20365) Effective from			
Rate Schedule	January 2020 to June 2020 Billing Month ⁽¹⁾	Distribution Charge for all Residential Rate Schedules	Total Distribution Charge ⁽⁵⁾
Residential Rates	\$ 0.003284/kWh	\$0.047054/kWh	\$0.050338/kWh
		System Access Charge for each Non-Residential Rate Schedule	Total System Access Charge ⁽⁵⁾
Rate GS and GSTU			
Tier 1: 0-1,250 kWh/mo.	\$ 4.44/billing meter	\$ 20.00/month	\$ 24.44/month
Tier 2: 1,251 – 5,000 kWh/mo.	25.10/billing meter	20.00/month	45.10/month
Tier 3: 5,001 – 30,000 kWh/mo.	154.54/billing meter	20.00/month	174.54/Month
Tier 4: 30,001 – 50,000 kWh/mo.	154.54/billing meter	20.00/month	174.54/Month
Tier 5: >50,000 kWh/mo.	154.54/billing meter	20.00/month	174.54/Month
Rate GSD			
Tier 1: 0-1,250 kWh/mo.	\$ 4.44/billing meter	\$ 30.00/month	\$ 34.44/month
Tier 2: 1,251 – 5,000 kWh/mo.	25.10/billing meter	30.00/month	55.10/month
Tier 3: 5,001 – 30,000 kWh/mo.	154.54/billing meter	30.00/month	184.54/Month
Tier 4: 30,001 – 50,000 kWh/mo.	154.54/billing meter	30.00/month	184.54/Month
Tier 5: >50,000 kWh/mo.	154.54/billing meter	30.00/month	184.54/Month
Rate GP			
Tier 1: 0-5,000 kWh/mo.	\$ 5.95/billing meter	\$ 100.00/month	\$ 105.95/month
Tier 2: 5,001 – 10,000 kWh/mo.	45.74/billing meter	100.00/month	145.74/Month
Tier 3: 10,001 – 30,000 kWh/mo.	216.03/billing meter	100.00/month	316.03/Month
Tier 4: 30,001 – 50,000 kWh/mo.	559.63/billing meter	100.00/month	659.63/Month
Tier 5: >50,000 kWh/mo.	1118.70/billing meter	100.00/month	1218.70/Month
Rate GPD, GPTU, and EIP			
Tier 1: 0-5,000 kWh/mo.	\$ 5.95/billing meter	\$ 200.00/month	\$ 205.95/month
Tier 2: 5,001 – 10,000 kWh/mo.	45.74/billing meter	200.00/month	245.74/Month
Tier 3: 10,001 – 30,000 kWh/mo.	216.03/billing meter	200.00/month	416.03/Month
Tier 4: 30,001 – 50,000 kWh/mo.	559.63/billing meter	200.00/month	759.63/Month
Tier 5: >50,000 kWh/mo.	1118.70/billing meter	200.00/month	1318.70/Month
Rate GSG-2 ⁽³⁾	NA	NA	NA
Rate GML ⁽³⁾⁽⁴⁾	NA	NA	NA
Rate GUL ⁽³⁾⁽⁴⁾	\$ 0.27/fixture per month ⁽²⁾	NA	NA
Rate GU-XL	NA	NA	NA
Rate GU	NA	NA	NA
Rate PA	NA	NA	NA
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule

⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽²⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.

⁽³⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.

⁽⁴⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.

⁽⁵⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued March 13, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-15152, U-20372
REMOVED BY	DW
DATE	06-22-20

Michigan Public Service Commission
April 1, 2020
Filed DBW

Effective for bills rendered on and after
the Company's May 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated March 5, 2020
in Case No. U-20372

(This sheet has been cancelled and is reserved for future use)

Issued November 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
November 30, 2022
Filed by: DW

Effective for bills rendered on and after
the Company's January 2023 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20875

SURCHARGES

Energy Efficiency Self-Directed Customer Surcharge (Case No. U-20875) Effective beginning the <i>April 2022</i>		Billing Month ⁽¹⁾					
Rate Schedule		Residential Rates		System Access Charge for each Non-Residential Rate Schedule		Total System Access Charge ⁽²⁾	
		N/A					
Rate GS and GSTU							
Tier 1: 0-1,250 kWh/mo.	\$	0.84/billing meter	+	\$	20.00/month	=	\$ 20.84/month
Tier 2: 1,251 – 5000 kWh/mo.		4.88/billing meter	+		20.00/month	=	24.88/month
Tier 3: 5,001 – 30,000 kWh/mo.		21.72/billing meter	+		20.00/month	=	41.72/month
Tier 4: 30,001 – 50,000 kWh/mo.		37.01/billing meter	+		20.00/month	=	57.01/month
Tier 5: >50,000 kWh/mo.		54.51/billing meter	+		20.00/month	=	74.51/month
Rate GSD							
Tier 1: 0-1,250 kWh/mo.	\$	0.84/billing meter	+	\$	30.00/month	=	\$ 30.84/month
Tier 2: 1,251 – 5000 kWh/mo.		4.88/billing meter	+		30.00/month	=	34.88/month
Tier 3: 5,001 – 30,000 kWh/mo.		21.72/billing meter	+		30.00/month	=	51.72/month
Tier 4: 30,001 – 50,000 kWh/mo.		37.01/billing meter	+		30.00/month	=	67.01/month
Tier 5: >50,000 kWh/mo.		54.51/billing meter	+		30.00/month	=	84.51/month
Rate GP							
Tier 1: 0-5,000 kWh/mo.	\$	2.59/billing meter	+	\$	100.00/month	=	\$ 102.59/month
Tier 2: 5,001 – 10,000 kWh/mo.		6.85/billing meter	+		100.00/month	=	106.85/month
Tier 3: 10,001 – 30,000 kWh/mo.		32.89/billing meter	+		100.00/month	=	132.89/month
Tier 4: 30,001 – 50,000 kWh/mo.		72.95/billing meter	+		100.00/month	=	172.95/month
Tier 5: >50,000 kWh/mo.		153.44/billing meter	+		100.00/month	=	253.44/month
Rate GPD, GPTU, and EIP							
Tier 1: 0-5,000 kWh/mo.	\$	2.59/billing meter	+	\$	200.00/month	=	\$ 202.59/month
Tier 2: 5,001 – 10,000 kWh/mo.		6.85/billing meter	+		200.00/month	=	206.85/month
Tier 3: 10,001 – 30,000 kWh/mo.		32.89/billing meter	+		200.00/month	=	232.89/month
Tier 4: 30,001 – 50,000 kWh/mo.		72.95/billing meter	+		200.00/month	=	272.95/month
Tier 5: >50,000 kWh/mo.		153.44/billing meter	+		200.00/month	=	353.44/month
Rate LTILRR and LED		153.44/billing meter	+	As specified in the customer’s written agreement		=	Customer specific total per month
Rate GSG-2		N/A		N/A			N/A
Rate GML		N/A		N/A			N/A
Rate GUL		N/A		N/A			N/A
Rate GU-LED		N/A		N/A			N/A
Rate GU		N/A		N/A			N/A
Rate PA		N/A		N/A			N/A
Rate ROA-R, ROA-S, ROA-P		Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category or the secondary rate schedules, or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with the increases or decreases in consumption.

⁽¹⁾ An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

⁽²⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued March 29, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20875, U-21205
REMOVED BY	DW
DATE	11-30-22

Michigan Public Service Commission
April 5, 2022
Filed by: MT

Effective for bills rendered on and after
the Company's April 2022 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20875

SURCHARGES

Rate Schedule		Energy Efficiency Self-Directed Customer Surcharge (Case No. U-20372) Effective beginning the August 2020 Billing Month ⁽¹⁾			System Access Charge for each Non-Residential Rate Schedule		Total System Access Charge ⁽²⁾	
Residential Rates		N/A						
Rate GS and GSTU								
Tier 1: 0-1,250 kWh/mo.	\$ 0.55/billing meter	+	\$ 20.00/month	=	\$ 20.55/month			
Tier 2: 1,251 – 5000 kWh/mo.	2.93/billing meter	+	20.00/month	=	22.93/month			
Tier 3: 5,001 – 30,000 kWh/mo.	13.99/billing meter	+	20.00/month	=	33.99/month			
Tier 4: 30,001 – 50,000 kWh/mo.	21.40/billing meter	+	20.00/month	=	41.40/month			
Tier 5: >50,000 kWh/mo.	32.05/billing meter	+	20.00/month	=	52.05/month			
Rate GSD								
Tier 1: 0-1,250 kWh/mo.	\$ 0.55/billing meter	+	\$ 30.00/month	=	\$ 30.55/month			
Tier 2: 1,251 – 5000 kWh/mo.	2.93/billing meter	+	30.00/month	=	32.93/month			
Tier 3: 5,001 – 30,000 kWh/mo.	13.99/billing meter	+	30.00/month	=	43.99/month			
Tier 4: 30,001 – 50,000 kWh/mo.	21.40/billing meter	+	30.00/month	=	51.40/month			
Tier 5: >50,000 kWh/mo.	32.05/billing meter	+	30.00/month	=	62.05/month			
Rate GP								
Tier 1: 0-5,000 kWh/mo.	\$ 1.34/billing meter	+	\$ 100.00/month	=	\$ 101.34/month			
Tier 2: 5,001 – 10,000 kWh/mo.	4.71/billing meter	+	100.00/month	=	104.71/month			
Tier 3: 10,001 – 30,000 kWh/mo.	22.03/billing meter	+	100.00/month	=	122.03/month			
Tier 4: 30,001 – 50,000 kWh/mo.	49.64/billing meter	+	100.00/month	=	149.64/month			
Tier 5: >50,000 kWh/mo.	86.57/billing meter	+	100.00/month	=	186.57/month			
Rate GPD, GPTU, and EIP								
Tier 1: 0-5,000 kWh/mo.	\$ 1.34/billing meter	+	\$ 200.00/month	=	\$ 201.34/month			
Tier 2: 5,001 – 10,000 kWh/mo.	4.71/billing meter	+	200.00/month	=	204.71/month			
Tier 3: 10,001 – 30,000 kWh/mo.	22.03/billing meter	+	200.00/month	=	222.03/month			
Tier 4: 30,001 – 50,000 kWh/mo.	49.64/billing meter	+	200.00/month	=	249.64/month			
Tier 5: >50,000 kWh/mo.	86.57/billing meter	+	200.00/month	=	286.57/month			
Rate LTILRR and LED		86.57/billing meter	+	As specified in the customer's written agreement	=	Customer specific total per month		
Rate GSG-2	N/A			N/A		N/A		
Rate GML	N/A			N/A		N/A		
Rate GUL	N/A			N/A		N/A		
Rate GU-LED	N/A			N/A		N/A		
Rate GU	N/A			N/A		N/A		
Rate PA	N/A			N/A		N/A		
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule			

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category or the secondary rate schedules, or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with the increases or decreases in consumption.

⁽¹⁾ An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

⁽²⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued January 14, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20875
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after December 23, 2021

Issued under authority of the
Michigan Public Service Commission
Dated December 22, 2021
in Case No. U-21160

SURCHARGES

**Energy Efficiency
Self-Directed
Customer Surcharge
(Case No. U-20372)
Effective beginning the
August 2020
Billing Month ⁽¹⁾**

Rate Schedule

Residential Rates

N/A

				System Access Charge for each Non-Residential Rate Schedule		Total System Access Charge ⁽²⁾
Rate GS and GSTU						
Tier 1: 0-1,250 kWh/mo.	\$ 0.55/billing meter	+	\$ 20.00/month	=	\$ 20.55/month	
Tier 2: 1,251 – 5000 kWh/mo.	2.93/billing meter	+	20.00/month	=	22.93/month	
Tier 3: 5,001 – 30,000 kWh/mo.	13.99/billing meter	+	20.00/month	=	33.99/month	
Tier 4: 30,001 – 50,000 kWh/mo.	21.40/billing meter	+	20.00/month	=	41.40/month	
Tier 5: >50,000 kWh/mo.	32.05/billing meter	+	20.00/month	=	52.05/month	
Rate GSD						
Tier 1: 0-1,250 kWh/mo.	\$ 0.55/billing meter	+	\$ 30.00/month	=	\$ 30.55/month	
Tier 2: 1,251 – 5000 kWh/mo.	2.93/billing meter	+	30.00/month	=	32.93/month	
Tier 3: 5,001 – 30,000 kWh/mo.	13.99/billing meter	+	30.00/month	=	43.99/month	
Tier 4: 30,001 – 50,000 kWh/mo.	21.40/billing meter	+	30.00/month	=	51.40/month	
Tier 5: >50,000 kWh/mo.	32.05/billing meter	+	30.00/month	=	62.05/month	
Rate GP						
Tier 1: 0-5,000 kWh/mo.	\$ 1.34/billing meter	+	\$ 100.00/month	=	\$ 101.34/month	
Tier 2: 5,001 – 10,000 kWh/mo.	4.71/billing meter	+	100.00/month	=	104.71/month	
Tier 3: 10,001 – 30,000 kWh/mo.	22.03/billing meter	+	100.00/month	=	122.03/month	
Tier 4: 30,001 – 50,000 kWh/mo.	49.64/billing meter	+	100.00/month	=	149.64/month	
Tier 5: >50,000 kWh/mo.	86.57/billing meter	+	100.00/month	=	186.57/month	
Rate GPD, GPTU, and EIP						
Tier 1: 0-5,000 kWh/mo.	\$ 1.34/billing meter	+	\$ 200.00/month	=	\$ 201.34/month	
Tier 2: 5,001 – 10,000 kWh/mo.	4.71/billing meter	+	200.00/month	=	204.71/month	
Tier 3: 10,001 – 30,000 kWh/mo.	22.03/billing meter	+	200.00/month	=	222.03/month	
Tier 4: 30,001 – 50,000 kWh/mo.	49.64/billing meter	+	200.00/month	=	249.64/month	
Tier 5: >50,000 kWh/mo.	86.57/billing meter	+	200.00/month	=	286.57/month	
Rate LTILRR	86.57/billing meter	+	As specified in the customer's written agreement	=	Customer specific total per month	
Rate GSG-2	N/A		N/A		N/A	
Rate GML	N/A		N/A		N/A	
Rate GUL	N/A		N/A		N/A	
Rate GU-LED	N/A		N/A		N/A	
Rate GU	N/A		N/A		N/A	
Rate PA	N/A		N/A		N/A	
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule	

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category or the secondary rate schedules, or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with the increases or decreases in consumption.

⁽¹⁾ An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

⁽²⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued October 29, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
November 2, 2021
Filed by: MT

Effective for bills rendered on and after
the Company's January 2022 Billing Month

Issued under authority of the
Michigan Public Service Commission
Dated October 13, 2021
in Case No. U-20865

SURCHARGES

Rate Schedule		Energy Efficiency Self-Directed Customer Surcharge (Case No. U-20372) Effective beginning the August 2020 Billing Month⁽¹⁾			System Access Charge for each Non-Residential Rate Schedule		Total System Access Charge⁽²⁾	
Residential Rates		N/A						
Rate GS and GSTU								
Tier 1: 0-1,250 kWh/mo.	\$ 0.55/billing meter	+	\$ 20.00/month	=	\$ 20.55/month			
Tier 2: 1,251 – 5000 kWh/mo.	2.93/billing meter	+	20.00/month	=	22.93/month			
Tier 3: 5,001 – 30,000 kWh/mo.	13.99/billing meter	+	20.00/month	=	33.99/month			
Tier 4: 30,001 – 50,000 kWh/mo.	21.40/billing meter	+	20.00/month	=	41.40/month			
Tier 5: >50,000 kWh/mo.	32.05/billing meter	+	20.00/month	=	52.05/month			
Rate GSD								
Tier 1: 0-1,250 kWh/mo.	\$ 0.55/billing meter	+	\$ 30.00/month	=	\$ 30.55/month			
Tier 2: 1,251 – 5000 kWh/mo.	2.93/billing meter	+	30.00/month	=	32.93/month			
Tier 3: 5,001 – 30,000 kWh/mo.	13.99/billing meter	+	30.00/month	=	43.99/month			
Tier 4: 30,001 – 50,000 kWh/mo.	21.40/billing meter	+	30.00/month	=	51.40/month			
Tier 5: >50,000 kWh/mo.	32.05/billing meter	+	30.00/month	=	62.05/month			
Rate GP								
Tier 1: 0-5,000 kWh/mo.	\$ 1.34/billing meter	+	\$ 100.00/month	=	\$ 101.34/month			
Tier 2: 5,001 – 10,000 kWh/mo.	4.71/billing meter	+	100.00/month	=	104.71/month			
Tier 3: 10,001 – 30,000 kWh/mo.	22.03/billing meter	+	100.00/month	=	122.03/month			
Tier 4: 30,001 – 50,000 kWh/mo.	49.64/billing meter	+	100.00/month	=	149.64/month			
Tier 5: >50,000 kWh/mo.	86.57/billing meter	+	100.00/month	=	186.57/month			
Rate GPD, GPTU, and EIP								
Tier 1: 0-5,000 kWh/mo.	\$ 1.34/billing meter	+	\$ 200.00/month	=	\$ 201.34/month			
Tier 2: 5,001 – 10,000 kWh/mo.	4.71/billing meter	+	200.00/month	=	204.71/month			
Tier 3: 10,001 – 30,000 kWh/mo.	22.03/billing meter	+	200.00/month	=	222.03/month			
Tier 4: 30,001 – 50,000 kWh/mo.	49.64/billing meter	+	200.00/month	=	249.64/month			
Tier 5: >50,000 kWh/mo.	86.57/billing meter	+	200.00/month	=	286.57/month			
Rate LTILRR	86.57/billing meter	+	<i>As specified in the customer's written agreement</i>		=	<i>Customer specific total per month</i>		
Rate GSG-2	N/A		N/A		N/A			
Rate GML	N/A		N/A		N/A			
Rate GUL	N/A		N/A		N/A			
Rate GU-LED	N/A		N/A		N/A			
Rate GU	N/A		N/A		N/A			
Rate PA	N/A		N/A		N/A			
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule			

⁽¹⁾ An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

⁽²⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued April 7, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20865
REMOVED BY	MT
DATE	11-02-21

Michigan Public Service Commission
April 8, 2021
Filed by: MT

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

SURCHARGES

Energy Efficiency Self-Directed Customer Surcharge (Case No. U-20372) Effective beginning the August 2020 Billing Month⁽¹⁾				
Rate Schedule				
Residential Rates	N/A			
		System Access Charge for each Non-Residential Rate Schedule		Total System Access Charge⁽²⁾
Rate GS and GSTU				
Tier 1: 0-1,250 kWh/mo.	\$ 0.55/billing meter	+	\$ 20.00/month	= \$ 20.55/month
Tier 2: 1,251 – 5000 kWh/mo.	2.93/billing meter	+	20.00/month	= 22.93/month
Tier 3: 5,001 – 30,000 kWh/mo.	13.99/billing meter	+	20.00/month	= 33.99/month
Tier 4: 30,001 – 50,000 kWh/mo.	21.40/billing meter	+	20.00/month	= 41.40/month
Tier 5: >50,000 kWh/mo.	32.05/billing meter	+	20.00/month	= 52.05/month
Rate GSD				
Tier 1: 0-1,250 kWh/mo.	\$ 0.55/billing meter	+	\$ 30.00/month	= \$ 30.55/month
Tier 2: 1,251 – 5000 kWh/mo.	2.93/billing meter	+	30.00/month	= 32.93/month
Tier 3: 5,001 – 30,000 kWh/mo.	13.99/billing meter	+	30.00/month	= 43.99/month
Tier 4: 30,001 – 50,000 kWh/mo.	21.40/billing meter	+	30.00/month	= 51.40/month
Tier 5: >50,000 kWh/mo.	32.05/billing meter	+	30.00/month	= 62.05/month
Rate GP				
Tier 1: 0-5,000 kWh/mo.	\$ 1.34/billing meter	+	\$ 100.00/month	= \$ 101.34/month
Tier 2: 5,001 – 10,000 kWh/mo.	4.71/billing meter	+	100.00/month	= 104.71/month
Tier 3: 10,001 – 30,000 kWh/mo.	22.03/billing meter	+	100.00/month	= 122.03/month
Tier 4: 30,001 – 50,000 kWh/mo.	49.64/billing meter	+	100.00/month	= 149.64/month
Tier 5: >50,000 kWh/mo.	86.57/billing meter	+	100.00/month	= 186.57/month
Rate GPD, GPTU, and EIP				
Tier 1: 0-5,000 kWh/mo.	\$ 1.34/billing meter	+	\$ 200.00/month	= \$ 201.34/month
Tier 2: 5,001 – 10,000 kWh/mo.	4.71/billing meter	+	200.00/month	= 204.71/month
Tier 3: 10,001 – 30,000 kWh/mo.	22.03/billing meter	+	200.00/month	= 222.03/month
Tier 4: 30,001 – 50,000 kWh/mo.	49.64/billing meter	+	200.00/month	= 249.64/month
Tier 5: >50,000 kWh/mo.	86.57/billing meter	+	200.00/month	= 286.57/month
Rate GSG-2	N/A		N/A	N/A
Rate GML	N/A		N/A	N/A
Rate GUL	N/A		N/A	N/A
Rate GU-XL	N/A		N/A	N/A
Rate GU	N/A		N/A	N/A
Rate PA	N/A		N/A	N/A
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule

⁽¹⁾ An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

⁽²⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued July 17, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
July 23, 2020
Filed by: DW

**Effective for bills rendered on and after
the Company's August 2020 Billing Month**

**Issued under authority of the
Michigan Public Service Commission
dated July 9, 2020
in Case No. U-20372**

SURCHARGES

Energy Efficiency Self-Directed Customer Surcharge (Case No. U-20365) Effective <i>beginning the</i> January 2020									
<u>Rate Schedule</u>	<u>Billing Month</u>⁽¹⁾								
Residential Rates	N/A								
				System Access Charge for each Non-Residential Rate Schedule				<u>Total</u> System Access Charge ⁽²⁾	
Rate GS and GSTU									
Tier 1: 0-1,250 kWh/mo.	\$	0.11/billing meter	+	\$	20.00/month	=	\$	20.11/month	
Tier 2: 1,251 – 5000 kWh/mo.		0.65/billing meter	+		20.00/month	=		20.65/month	
Tier 3: 5,001 – 30,000 kWh/mo.		3.87/billing meter	+		20.00/month	=		23.87/month	
Tier 4: 30,001 – 50,000 kWh/mo.		3.87/billing meter	+		20.00/month	=		23.87/month	
Tier 5: >50,000 kWh/mo.		3.87/billing meter	+		20.00/month	=		23.87/month	
Rate GSD									
Tier 1: 0-1,250 kWh/mo.	\$	0.11/billing meter	+	\$	30.00/month	=	\$	30.11/month	
Tier 2: 1,251 – 5000 kWh/mo.		0.65/billing meter	+		30.00/month	=		30.65/month	
Tier 3: 5,001 – 30,000 kWh/mo.		3.87/billing meter	+		30.00/month	=		33.87/month	
Tier 4: 30,001 – 50,000 kWh/mo.		3.87/billing meter	+		30.00/month	=		33.87/month	
Tier 5: >50,000 kWh/mo.		3.87/billing meter	+		30.00/month	=		33.87/month	
Rate GP									
Tier 1: 0-5,000 kWh/mo.	\$	0.20/billing meter	+	\$	100.00/month	=	\$	100.20/month	
Tier 2: 5,001 – 10,000 kWh/mo.		1.75/billing meter	+		100.00/month	=		101.75/month	
Tier 3: 10,001 – 30,000 kWh/mo.		4.52/billing meter	+		100.00/month	=		104.52/month	
Tier 4: 30,001 – 50,000 kWh/mo.		9.04/billing meter	+		100.00/month	=		109.04/month	
Tier 5: >50,000 kWh/mo.		43.62/billing meter	+		100.00/month	=		143.62/month	
Rate GPD, GPTU, and EIP									
Tier 1: 0-5,000 kWh/mo.	\$	0.20/billing meter	+	\$	200.00/month	=	\$	200.20/month	
Tier 2: 5,001 – 10,000 kWh/mo.		1.75/billing meter	+		200.00/month	=		201.75/month	
Tier 3: 10,001 – 30,000 kWh/mo.		4.52/billing meter	+		200.00/month	=		204.52/month	
Tier 4: 30,001 – 50,000 kWh/mo.		9.04/billing meter	+		200.00/month	=		209.04/month	
Tier 5: >50,000 kWh/mo.		43.62/billing meter	+		200.00/month	=		243.62/month	
Rate GSG-2		N/A			N/A			N/A	
Rate GML		N/A			N/A			N/A	
Rate GUL		N/A			N/A			N/A	
Rate GU-XL		N/A			N/A			N/A	
Rate GU		N/A			N/A			N/A	
Rate PA		N/A			N/A			N/A	
Rate ROA-R, ROA-S, ROA-P		Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule	

⁽¹⁾ An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

⁽²⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

Issued June 19, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20372
REMOVED BY	DW
DATE	07-23-20

Michigan Public Service Commission
June 22, 2020
Filed by: DW

Effective for bills rendered on and after
the Company's May 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated March 5, 2020
in Case No. U-20372

SURCHARGES

**Energy Efficiency
Self-Directed
Customer Surcharge
(Case No. U-20365)
Effective from
January 2020 to June 2020
Billing Month ⁽¹⁾**

Rate Schedule

Residential Rates

N/A

				System Access Charge for each Non-Residential Rate Schedule		Total System Access Charge ⁽²⁾
Rate GS and GSTU						
Tier 1: 0-1,250 kWh/mo.	\$	0.11/billing meter	+	\$ 20.00/month	=	\$ 20.11/month
Tier 2: 1,251 – 5,000 kWh/mo.		0.65/billing meter	+	20.00/month	=	20.65/month
Tier 3: 5,001 – 30,000 kWh/mo.		3.87/billing meter	+	20.00/month	=	23.87/month
Tier 4: 30,001 – 50,000 kWh/mo.		3.87/billing meter	+	20.00/month	=	23.87/month
Tier 5: >50,000 kWh/mo.		3.87/billing meter	+	20.00/month	=	23.87/month
Rate GSD						
Tier 1: 0-1,250 kWh/mo.	\$	0.11/billing meter	+	\$ 30.00/month	=	\$ 30.11/month
Tier 2: 1,251 – 5,000 kWh/mo.		0.65/billing meter	+	30.00/month	=	30.65/month
Tier 3: 5,001 – 30,000 kWh/mo.		3.87/billing meter	+	30.00/month	=	33.87/month
Tier 4: 30,001 – 50,000 kWh/mo.		3.87/billing meter	+	30.00/month	=	33.87/month
Tier 5: >50,000 kWh/mo.		3.87/billing meter	+	30.00/month	=	33.87/month
Rate GP						
Tier 1: 0-5,000 kWh/mo.	\$	0.20/billing meter	+	\$ 100.00/month	=	\$ 100.20/month
Tier 2: 5,001 – 10,000 kWh/mo.		1.75/billing meter	+	100.00/month	=	101.75/month
Tier 3: 10,001 – 30,000 kWh/mo.		4.52/billing meter	+	100.00/month	=	104.52/month
Tier 4: 30,001 – 50,000 kWh/mo.		9.04/billing meter	+	100.00/month	=	109.04/month
Tier 5: >50,000 kWh/mo.		43.62/billing meter	+	100.00/month	=	143.62/month
Rate GPD, GPTU, and EIP						
Tier 1: 0-5,000 kWh/mo.	\$	0.20/billing meter	+	\$ 200.00/month	=	\$ 200.20/month
Tier 2: 5,001 – 10,000 kWh/mo.		1.75/billing meter	+	200.00/month	=	201.75/month
Tier 3: 10,001 – 30,000 kWh/mo.		4.52/billing meter	+	200.00/month	=	204.52/month
Tier 4: 30,001 – 50,000 kWh/mo.		9.04/billing meter	+	200.00/month	=	209.04/month
Tier 5: >50,000 kWh/mo.		43.62/billing meter	+	200.00/month	=	243.62/month
Rate GSG-2		N/A		N/A		N/A
Rate GML		N/A		N/A		N/A
Rate GUL		N/A		N/A		N/A
Rate GU-XL		N/A		N/A		N/A
Rate GU		N/A		N/A		N/A
Rate PA		N/A		N/A		N/A
Rate ROA-R, ROA-S, ROA-P		Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule

⁽¹⁾ An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

⁽²⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.

**Issued March 13, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED BY ORDER	U-15152, U-20372
REMOVED BY	DW
DATE	06-22-20

Michigan Public Service Commission
April 1, 2020
Filed DBW

**Effective for bills rendered on and after
the Company's May 2020 Billing Month**

**Issued under authority of the
Michigan Public Service Commission
dated March 5, 2020
in Case No. U-20372**

SURCHARGES

<u>Rate Schedule</u>	Energy Efficiency Program Surcharge (Case No. U-20372) Effective beginning the July 2020		Distribution Charge for all Residential Rate Schedules		Total Distribution Charge ⁽⁵⁾	
	<u>Billing Month ⁽¹⁾</u>					
Residential Rates	\$ 0.003485/kWh	+	\$0.047054/kWh	=	\$0.050539/kWh	
			System Access Charge for each Non-Residential Rate Schedule	=	System Access Charge ⁽⁵⁾	
Rate GS and GSTU						
Tier 1: 0-1,250 kWh/mo.	\$ 17.16/billing meter	+	\$ 20.00/month	=	\$ 37.16/month	
Tier 2: 1,251 – 5,000 kWh/mo.	68.65/billing meter	+	20.00/month	=	88.65/month	
Tier 3: 5,001 – 30,000 kWh/mo.	208.46/billing meter	+	20.00/month	=	228.46/month	
Tier 4: 30,001 – 50,000 kWh/mo.	339.29/billing meter	+	20.00/month	=	359.29/month	
Tier 5: >50,000 kWh/mo.	560.89/billing meter	+	20.00/month	=	580.89/month	
Rate GSD						
Tier 1: 0-1,250 kWh/mo.	\$ 17.16/billing meter	+	\$ 30.00/month	=	\$ 47.16/month	
Tier 2: 1,251 – 5,000 kWh/mo.	68.65/billing meter	+	30.00/month	=	98.65/month	
Tier 3: 5,001 – 30,000 kWh/mo.	208.46/billing meter	+	30.00/month	=	238.46/month	
Tier 4: 30,001 – 50,000 kWh/mo.	339.29/billing meter	+	30.00/month	=	369.29/month	
Tier 5: >50,000 kWh/mo.	560.89/billing meter	+	30.00/month	=	590.89/month	
Rate GP						
Tier 1: 0-5,000 kWh/mo.	\$ 21.02/billing meter	+	\$ 100.00/month	=	\$ 121.02/month	
Tier 2: 5,001 – 10,000 kWh/mo.	74.22/billing meter	+	100.00/month	=	174.22/month	
Tier 3: 10,001 – 30,000 kWh/mo.	303.85/billing meter	+	100.00/month	=	403.85/month	
Tier 4: 30,001 – 50,000 kWh/mo.	626.24/billing meter	+	100.00/month	=	726.24/month	
Tier 5: >50,000 kWh/mo.	1414.01/billing meter	+	100.00/month	=	1514.01/month	
Rate GPD, GPTU, and EIP						
Tier 1: 0-5,000 kWh/mo.	\$ 21.02/billing meter	+	\$ 200.00/month	=	\$ 221.02/month	
Tier 2: 5,001 – 10,000 kWh/mo.	74.22/billing meter	+	200.00/month	=	274.22/month	
Tier 3: 10,001 – 30,000 kWh/mo.	303.85/billing meter	+	200.00/month	=	503.85/month	
Tier 4: 30,001 – 50,000 kWh/mo.	626.24/billing meter	+	200.00/month	=	826.24/month	
Tier 5: >50,000 kWh/mo.	1414.01/billing meter	+	200.00/month	=	1614.01/month	
Rate GSG-2 ⁽³⁾	NA		NA		NA	
Rate GML ^{(3) (4)}	NA		NA		NA	
Rate GUL ^{(3) (4)}	\$ 0.27/fixture per month ⁽²⁾		NA		NA	
Rate GU-XL	NA		NA		NA	
Rate GU	NA		NA		NA	
Rate PA	NA		NA		NA	
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule	

⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12., Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽²⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.

⁽³⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.

⁽⁴⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.

⁽⁵⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12., Energy Efficiency.

Issued March 13, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER U-15152, U-20372
REMOVED BY DW
DATE 06-22-20

Michigan Public Service Commission
April 1, 2020
Filed DBW

Effective for bills rendered on and after
the Company's July 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated March 5, 2020
in Case No. U-20372

SURCHARGES

Rate Schedule	Investment Recovery Mechanism (IRM) (Case No. U-21389) Effective for service rendered March 1, 2025 through <u>April 3, 2025</u>	Investment Recovery Mechanism (IRM) (Case No. U-21585) Effective for service rendered April 4, 2025 through <u>February 28, 2026</u>
Rate RSP	\$0.000424/kWh	\$0.000259/kWh
Rate RSH	0.000424/kWh	0.000259/kWh
Rate RPM	0.000424/kWh	0.000259/kWh
Rate RSM	0.000424/kWh	0.000259/kWh
Rate GS	0.000337/kWh	0.000211/kWh
Rate GSTU	0.000337/kWh	0.000211/kWh
Rate GSD	0.000237/kWh	0.000151/kWh
Rate GP		
Customer Voltage Level 1	0.000020/kWh	0.000013/kWh
Customer Voltage Level 2	0.000066/kWh	0.000043/kWh
Customer Voltage Level 3	0.000109/kWh	0.000076/kWh
Rate GPD		
Customer Voltage Level 1	0.000014/kWh	0.000009/kWh
Customer Voltage Level 2	0.000046/kWh	0.000029/kWh
Customer Voltage Level 3	0.000076/kWh	0.000051/kWh
Rate GPTU		
Customer Voltage Level 1	0.000014/kWh	0.000009/kWh
Customer Voltage Level 2	0.000046/kWh	0.000029/kWh
Customer Voltage Level 3	0.000076/kWh	0.000051/kWh
Rate EIP		
Customer Voltage Level 1	0.000014/kWh	0.000009/kWh
Customer Voltage Level 2	0.000046/kWh	0.000029/kWh
Customer Voltage Level 3	0.000076/kWh	0.000051/kWh
Rate LED		
Customer Voltage Level 1	0.000014/kWh	0.000009/kWh
Customer Voltage Level 2	0.000046/kWh	0.000029/kWh
Customer Voltage Level 3	0.000076/kWh	0.000051/kWh
Rate LTILRR	NA	NA
Rate GSG-2		
Customer Voltage Level 1	0.000014/kWh	0.000009/kWh
Customer Voltage Level 2	0.000046/kWh	0.000029/kWh
Customer Voltage Level 3	0.000076/kWh	0.000051/kWh
Rate GML	0.000419/kWh	0.000257/kWh
Rate GUL	0.002101/kWh	0.001028/kWh
Rate GU-LED	0.002101/kWh	0.001028/kWh
Rate GU	0.000132/kWh	0.000081/kWh
Rate PA	NA	NA
Rate ROA-R	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule
Rate ROA-S	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule
Rate ROA-P	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule

Issued April 15, 2025 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY _____ ORDER <u>U-21585</u>
REMOVED BY <u>DW</u>
DATE <u>06-16-25</u>

Michigan Public Service
Commission

April 22, 2025

Filed by: DW

Effective for service rendered on
and after March 1, 2025

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

SURCHARGES

Rate Schedule	Investment Recovery Mechanism (IRM) (Case No. U-21389) Effective for service rendered March 15, 2024 through <u>February 28, 2025</u>	Investment Recovery Mechanism (IRM) (Case No. U-21389) Effective for service rendered March 1, 2025 through <u>April 3, 2025</u>	Investment Recovery Mechanism (IRM) (Case No. U-21585) Effective for service rendered April 4, 2025 through <u>February 28, 2026</u>
Rate RSP	\$0.000150/kWh	\$0.000424/kWh	\$0.000259/kWh
Rate RSH	0.000150/kWh	0.000424/kWh	0.000259/kWh
Rate RPM	0.000150/kWh	0.000424/kWh	0.000259/kWh
Rate RSM	0.000150/kWh	0.000424/kWh	0.000259/kWh
Rate GS	0.000119/kWh	0.000337/kWh	0.000211/kWh
Rate GSTU	0.000119/kWh	0.000337/kWh	0.000211/kWh
Rate GSD	0.000084/kWh	0.000237/kWh	0.000151/kWh
Rate GP			
Customer Voltage Level 1	0.000007/kWh	0.000020/kWh	0.000013/kWh
Customer Voltage Level 2	0.000023/kWh	0.000066/kWh	0.000043/kWh
Customer Voltage Level 3	0.000038/kWh	0.000109/kWh	0.000076/kWh
Rate GPD			
Customer Voltage Level 1	0.000005/kWh	0.000014/kWh	0.000009/kWh
Customer Voltage Level 2	0.000017/kWh	0.000046/kWh	0.000029/kWh
Customer Voltage Level 3	0.000027/kWh	0.000076/kWh	0.000051/kWh
Rate GPTU			
Customer Voltage Level 1	0.000005/kWh	0.000014/kWh	0.000009/kWh
Customer Voltage Level 2	0.000017/kWh	0.000046/kWh	0.000029/kWh
Customer Voltage Level 3	0.000027/kWh	0.000076/kWh	0.000051/kWh
Rate EIP			
Customer Voltage Level 1	0.000005/kWh	0.000014/kWh	0.000009/kWh
Customer Voltage Level 2	0.000017/kWh	0.000046/kWh	0.000029/kWh
Customer Voltage Level 3	0.000027/kWh	0.000076/kWh	0.000051/kWh
Rate LED			
Customer Voltage Level 1	0.000005/kWh	0.000014/kWh	0.000009/kWh
Customer Voltage Level 2	0.000017/kWh	0.000046/kWh	0.000029/kWh
Customer Voltage Level 3	0.000027/kWh	0.000076/kWh	0.000051/kWh
Rate LTILRR	NA	NA	NA
Rate GSG-2			
Customer Voltage Level 1	0.000005/kWh	0.000014/kWh	0.000009/kWh
Customer Voltage Level 2	0.000017/kWh	0.000046/kWh	0.000029/kWh
Customer Voltage Level 3	0.000027/kWh	0.000076/kWh	0.000051/kWh
Rate GML	0.000148/kWh	0.000419/kWh	0.000257/kWh
Rate GUL	0.000743/kWh	0.002101/kWh	0.001028/kWh
Rate GU-LED	0.000743/kWh	0.002101/kWh	0.001028/kWh
Rate GU	0.000047/kWh	0.000132/kWh	0.000081/kWh
Rate PA	NA	NA	NA
Rate ROA-R	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule
Rate ROA-S	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule
Rate ROA-P	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule

Issued April 9, 2025 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-22-25

Michigan Public Service Commission
April 21, 2025
Filed by: DW

Effective for service rendered on
and after April 4, 2025

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2025
in Case No. U-21585

SURCHARGES

Rate Schedule	<i>Investment Recovery Mechanism (IRM) (Case No. U-21389) Effective for service rendered March 15, 2024 through <u>February 28, 2025</u></i>	<i>Investment Recovery Mechanism (IRM) (Case No. U-21389) Effective for service rendered March 1, 2025 through <u>February 28, 2026</u></i>
Rate RSP	\$0.000150/kWh	\$0.000424/kWh
Rate RSH	0.000150/kWh	0.000424/kWh
Rate RPM	0.000150/kWh	0.000424/kWh
Rate RSM	0.000150/kWh	0.000424/kWh
Rate GS	0.000119/kWh	0.000337/kWh
Rate GSTU	0.000119/kWh	0.000337/kWh
Rate GSD	0.000084/kWh	0.000237/kWh
Rate GP		
Customer Voltage Level 1	0.000007/kWh	0.000020/kWh
Customer Voltage Level 2	0.000023/kWh	0.000066/kWh
Customer Voltage Level 3	0.000038/kWh	0.000109/kWh
Rate GPD		
Customer Voltage Level 1	0.000005/kWh	0.000014/kWh
Customer Voltage Level 2	0.000017/kWh	0.000046/kWh
Customer Voltage Level 3	0.000027/kWh	0.000076/kWh
Rate GPTU		
Customer Voltage Level 1	0.000005/kWh	0.000014/kWh
Customer Voltage Level 2	0.000017/kWh	0.000046/kWh
Customer Voltage Level 3	0.000027/kWh	0.000076/kWh
Rate EIP		
Customer Voltage Level 1	0.000005/kWh	0.000014/kWh
Customer Voltage Level 2	0.000017/kWh	0.000046/kWh
Customer Voltage Level 3	0.000027/kWh	0.000076/kWh
Rate LED		
Customer Voltage Level 1	0.000005/kWh	0.000014/kWh
Customer Voltage Level 2	0.000017/kWh	0.000046/kWh
Customer Voltage Level 3	0.000027/kWh	0.000076/kWh
Rate LTILRR	NA	NA
Rate GSG-2		
Customer Voltage Level 1	0.000005/kWh	0.000014/kWh
Customer Voltage Level 2	0.000017/kWh	0.000046/kWh
Customer Voltage Level 3	0.000027/kWh	0.000076/kWh
Rate GML	0.000148/kWh	0.000419/kWh
Rate GUL	0.000743/kWh	0.002101/kWh
Rate GU-LED	0.000743/kWh	0.002101/kWh
Rate GU	0.000047/kWh	0.000132/kWh
Rate PA	NA	NA
Rate ROA-R	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule
Rate ROA-S	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule
Rate ROA-P	Same as Full Service Delivery Schedule	Same as Full Service Delivery Schedule

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY _____ ORDER _____	U-21585
REMOVED BY _____	DW
DATE _____	04-21-25

Michigan Public Service
Commission
April 9, 2024

Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

SURCHARGES

This sheet has been cancelled and is reserved for future use.

Issued June 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
June 23, 2021
Filed by: DW

Effective for bills rendered on and after
the Company's April 2021 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated September 26, 2019 in Case No. U-20286
and August 8, 2019 in Case No. U-20275

SURCHARGES

	<i>Interim Rate Increase Residual Balance Reconciliation (Case No. U-20275) Effective for the <u>March 2021 Billing Month</u></i>	<i>Tax Reform Credit (B) Residual Balance Reconciliation Surcharge (Case No. U-20286) Effective for the <u>March 2021 Billing Month</u></i>
<u>Rate Schedule</u>		
Rate RSP	NA	\$(0.01)/customer
Rate RSH	NA	(0.01)/customer
Rate RPM	NA	(0.01)/customer
Rate RSM	NA	(0.01)/customer
Rate GS	NA	(0.10)/customer
Rate GSTU	NA	(0.10)/customer
Rate GSD	\$(0.11)/customer	(0.10)/customer
Rate GP	(1.68)/customer	(18.85)/customer
Rate GPD	18.21/customer	(18.85)/customer
Rate GPTU	18.21/customer	(18.85)/customer
Rate EIP	572.11/customer	(18.85)/customer
Rate GSG 2	18.21/customer	(18.85)/customer
Rate LTILRR	18.21/customer	(18.85)/customer
Rate GML	0.21/customer	(1.98)/customer
Rate GUL	NA	(1.98)/customer
Rate GU-LED	24.97/customer	(1.98)/customer
Rate GU	NA	(1.98)/customer
Rate PA	NA	NA
Rate ROA-R	NA	NA
ROA-GS	(1.75)/customer	(29.86)/customer
ROA-GSD	NA	(29.86)/customer
ROA-GP	33.95/customer	(54.01)/customer
ROA-GPD	(4.77)/customer	(54.01)/customer

Issued February 12, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20275
REMOVED BY	DW
DATE	06-23-21

Michigan Public Service Commission
February 17, 2021
Filed by: DW

Effective for bills rendered on and after
the Company's March 2021 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated September 26, 2019 in Case No. U-20286
and August 8, 2019 in Case No. U-20275

(This sheet has been cancelled and is reserved for future use)

Issued June 19, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20286, U-20275

REMOVED BY DW
DATE 02-17-21

Michigan Public Service
Commission

June 22, 2020

Filed by: DW

Effective for bills rendered on and after
the Company's July 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated March 5, 2020
in Case No. U-20372

SURCHARGES

**Energy Efficiency
Self-Directed
Customer Surcharge
(Case No. U-20372)
Effective beginning the
July 2020
Billing Month⁽¹⁾**

Rate Schedule

Residential Rates

N/A

**System Access Charge for each
Non-Residential Rate Schedule = Total
System Access Charge⁽²⁾**

Rate GS and GSTU

Tier 1: 0-1,250 kWh/mo.	\$ 1.12/billing meter +	\$ 20.00/month	=	\$ 21.12/month
Tier 2: 1,251 – 5,000 kWh/mo.	4.56/billing meter +	20.00/month	=	24.56/month
Tier 3: 5,001 – 30,000 kWh/mo.	15.48/billing meter +	20.00/month	=	35.48/month
Tier 4: 30,001 – 50,000 kWh/mo.	21.89/billing meter +	20.00/month	=	41.89/month
Tier 5: >50,000 kWh/mo.	34.57/billing meter +	20.00/month	=	54.57/month

Rate GSD

Tier 1: 0-1,250 kWh/mo.	\$ 1.12/billing meter +	\$ 30.00/month	=	\$ 31.12/month
Tier 2: 1,251 – 5,000 kWh/mo.	4.56/billing meter +	30.00/month	=	34.56/month
Tier 3: 5,001 – 30,000 kWh/mo.	15.48/billing meter +	30.00/month	=	45.48/month
Tier 4: 30,001 – 50,000 kWh/mo.	21.89/billing meter +	30.00/month	=	51.89/month
Tier 5: >50,000 kWh/mo.	34.57/billing meter +	30.00/month	=	64.57/month

Rate GP

Tier 1: 0-5,000 kWh/mo.	\$ 1.31/billing meter +	\$ 100.00/month	=	\$ 101.31/month
Tier 2: 5,001 – 10,000 kWh/mo.	4.61/billing meter +	100.00/month	=	104.61/month
Tier 3: 10,001 – 30,000 kWh/mo.	21.55/billing meter +	100.00/month	=	121.55/month
Tier 4: 30,001 – 50,000 kWh/mo.	48.52/billing meter +	100.00/month	=	148.52/month
Tier 5: >50,000 kWh/mo.	84.99/billing meter +	100.00/month	=	184.99/month

Rate GPD, GPTU, and EIP

Tier 1: 0-5,000 kWh/mo.	\$ 1.31/billing meter +	\$ 200.00/month	=	\$ 201.31/month
Tier 2: 5,001 – 10,000 kWh/mo.	4.61/billing meter +	200.00/month	=	204.61/month
Tier 3: 10,001 – 30,000 kWh/mo.	21.55/billing meter +	200.00/month	=	221.55/month
Tier 4: 30,001 – 50,000 kWh/mo.	48.52/billing meter +	200.00/month	=	248.52/month
Tier 5: >50,000 kWh/mo.	84.99/billing meter +	200.00/month	=	284.99/month

Rate GSG-2

NA

NA

NA

Rate GML

NA

NA

NA

Rate GUL

NA

NA

NA

Rate GU-XL

NA

NA

NA

Rate GU

NA

NA

NA

Rate PA

NA

NA

NA

Rate ROA-R, ROA-S, ROA-P

Same as Full Service
Delivery Rate Schedule

Same as Full Service
Delivery Rate Schedule

Same as Full Service
Delivery Rate Schedule

⁽¹⁾ An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

⁽²⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12., Energy Efficiency.

Issued March 13, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER U-15152, U-20372
REMOVED BY DW
DATE 06-22-20

Michigan Public Service Commission
April 1, 2020
Filed DBW

Effective for bills rendered on and after
the Company's July 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated March 5, 2020
in Case No. U-20372

SURCHARGES

**Low-Income
Energy Assistance Fund
Surcharge
(Case No. U-17377)
Effective beginning with the
September 2024 Billing Month**

Rate Schedule

Rate RSP ⁽¹⁾	\$0.87/billing meter
Rate RSH ⁽¹⁾	0.87/billing meter
Rate RPM ⁽¹⁾	0.87/billing meter
Rate RSM ⁽¹⁾	0.87/billing meter
Rate GS	0.87/billing meter
Rate GSTU	0.87/billing meter
Rate GSD	0.87/billing meter
Rate GP	0.87/billing meter
Rate GPD	0.87/billing meter
Rate GPTU	0.87/billing meter
Rate EIP	0.87/billing meter
Rate GSG-2	0.87/billing meter
Rate LED	0.87/billing meter
Rate LTILRR	0.87/billing meter
Rate GML	0.87/billing meter
Rate GUL	NA
Rate GU-LED	NA
Rate GU	NA
Rate PA	NA
Rate ROA-R	0.87/billing meter
Rate ROA-S	0.87/billing meter
Rate ROA-P	0.87/billing meter

⁽¹⁾ The Low Income Energy Assistance Fund Surcharge, authorized by 2013 PA 295 and the Orders in Case No. U-17377, shall be applied to one residential meter per residential site.

Issued August 21, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY _____
ORDER U-17377

REMOVED BY DW
DATE 05-27-25

Michigan Public Service
Commission

September 9, 2024

Filed by: DW

Effective for bills rendered on and after
the Company's September 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated July 23, 2024
in Case No. U-17377

SURCHARGES

Low-Income Energy Assistance Fund Surcharge (Case No. U-17377) Effective beginning with the September 2023 Billing Month	
<u>Rate Schedule</u>	
Rate RSP ⁽¹⁾	\$0.88/billing meter
Rate RSH ⁽¹⁾	0.88/billing meter
Rate RPM ⁽¹⁾	0.88/billing meter
Rate RSM ⁽¹⁾	0.88/billing meter
Rate GS	0.88/billing meter
Rate GSTU	0.88/billing meter
Rate GSD	0.88/billing meter
Rate GP	0.88/billing meter
Rate GPD	0.88/billing meter
Rate GPTU	0.88/billing meter
Rate EIP	0.88/billing meter
Rate GSG-2	0.88/billing meter
Rate LED	0.88/billing meter
Rate LTILRR	0.88/billing meter
Rate GML	0.88/billing meter
Rate GUL	NA
Rate GU-LED	NA
Rate GU	NA
Rate PA	NA
Rate ROA-R	0.88/billing meter
Rate ROA-S	0.88/billing meter
Rate ROA-P	0.88/billing meter

⁽¹⁾ The Low Income Energy Assistance Fund Surcharge, authorized by 2013 PA 295 and the Orders in Case No. U-17377, shall be applied to one residential meter per residential site.

Issued August 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-17377
REMOVED BY	DW
DATE	09-09-24

Michigan Public Service Commission
August 22, 2023
Filed by: DW

Effective for bills rendered on and after
the Company's September 2023 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated July 26, 2023
in Case No. U-17377

SURCHARGES

Low-Income Energy Assistance Fund Surcharge (Case No. U-17377) Effective beginning with the September 2022 Billing Month	
<u>Rate Schedule</u>	
Rate RSP ⁽¹⁾	\$0.90/billing meter
Rate RSH ⁽¹⁾	0.90/billing meter
Rate RPM ⁽¹⁾	0.90/billing meter
Rate RSM ⁽¹⁾	0.90/billing meter
Rate GS	0.90/billing meter
Rate GSTU	0.90/billing meter
Rate GSD	0.90/billing meter
Rate GP	0.90/billing meter
Rate GPD	0.90/billing meter
Rate GPTU	0.90/billing meter
Rate EIP	0.90/billing meter
Rate GSG-2	0.90/billing meter
Rate LED	0.90/billing meter
Rate LTILRR	0.90/billing meter
Rate GML	0.90/billing meter
Rate GUL	NA
Rate GU-LED	NA
Rate GU	NA
Rate PA	NA
Rate ROA-R	0.90/billing meter
Rate ROA-S	0.90/billing meter
Rate ROA-P	0.90/billing meter

⁽¹⁾ The Low Income Energy Assistance Fund Surcharge, authorized by 2013 PA 295 and the Orders in Case No. U-17377, shall be applied to one residential meter per residential site.

Issued August 12, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-17377, U-21257

REMOVED BY DW
DATE 08-22-23

Michigan Public Service
Commission
August 17, 2022

Filed by: DW

Effective for bills rendered on and after
the Company's September 2022 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated July 27, 2022
in Case No. U-17377

SURCHARGES

**Low-Income
Energy Assistance Fund
Surcharge
(Case No. U-17377)**

**Effective beginning with the
September 2021 Billing Month**

Rate Schedule

Rate RSP ⁽¹⁾	\$0.87/billing meter
Rate RSH ⁽¹⁾	0.87/billing meter
Rate RPM ⁽¹⁾	0.87/billing meter
Rate RSM ⁽¹⁾	0.87/billing meter
Rate GS	0.87/billing meter
Rate GSTU	0.87/billing meter
Rate GSD	0.87/billing meter
Rate GP	0.87/billing meter
Rate GPD	0.87/billing meter
Rate GPTU	0.87/billing meter
Rate EIP	0.87/billing meter
Rate GSG-2	0.87/billing meter
Rate LED	0.87/billing meter
Rate LTILRR	0.87/billing meter
Rate GML	0.87/billing meter
Rate GUL	NA
Rate GU-LED	NA
Rate GU	NA
Rate PA	NA
Rate ROA-R	0.87/billing meter
Rate ROA-S	0.87/billing meter
Rate ROA-P	0.87/billing meter

⁽¹⁾ The Low Income Energy Assistance Fund Surcharge, authorized by 2013 PA 295 and the Orders in Case No. U-17377, shall be applied to one residential meter per residential site.

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-15152, U-17377
REMOVED BY DW
DATE 08-17-22

Michigan Public Service
Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after December 23, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-21160

SURCHARGES

Low-Income Energy Assistance Fund Surcharge (Case No. U-17377) Effective beginning with the September 2021 Billing Month	
<u>Rate Schedule</u>	<u>September 2021 Billing Month</u>
Rate RSP ⁽¹⁾	\$0.87/billing meter
Rate RSH ⁽¹⁾	0.87/billing meter
Rate RPM ⁽¹⁾	0.87/billing meter
Rate RSM ⁽¹⁾	0.87/billing meter
Rate GS	0.87/billing meter
Rate GSTU	0.87/billing meter
Rate GSD	0.87/billing meter
Rate GP	0.87/billing meter
Rate GPD	0.87/billing meter
Rate GPTU	0.87/billing meter
Rate EIP	0.87/billing meter
Rate GSG-2	0.87/billing meter
Rate LTILRR	0.87/billing meter
Rate GML	0.87/billing meter
Rate GUL	NA
Rate GU-LED	NA
Rate GU	NA
Rate PA	NA
Rate ROA-R	0.87/billing meter
Rate ROA-S	0.87/billing meter
Rate ROA-P	0.87/billing meter

⁽¹⁾ The Low Income Energy Assistance Fund Surcharge, authorized by 2013 PA 295 and the Orders in Case No. U-17377, shall be applied to one residential meter per residential site.

Issued July 27, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20963

REMOVED BY DW
DATE 01-26-22

Michigan Public Service
Commission

July 28, 2021

Filed by: DW

Effective for bills rendered on and after
the Company's September 2021 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated July 27, 2021
in Case No. U-17377

SURCHARGES

Low-Income Energy Assistance Fund Surcharge (Case No. U-17377) Effective beginning with the September 2020 Billing Month	
<u>Rate Schedule</u>	<u>September 2020 Billing Month</u>
Rate RSP ⁽¹⁾	\$0.91/billing meter
Rate RSH ⁽¹⁾	0.91/billing meter
Rate RPM ⁽¹⁾	0.91/billing meter
Rate RSM ⁽¹⁾	0.91/billing meter
Rate GS	0.91/billing meter
Rate GSTU	0.91/billing meter
Rate GSD	0.91/billing meter
Rate GP	0.91/billing meter
Rate GPD	0.91/billing meter
Rate GPTU	0.91/billing meter
Rate EIP	0.91/billing meter
Rate GSG-2	0.91/billing meter
Rate LTILRR	0.91/billing meter
Rate GML	0.91/billing meter
Rate GUL	NA
Rate GU-LED	NA
Rate GU	NA
Rate PA	NA
Rate ROA-R	0.91/billing meter
Rate ROA-S	0.91/billing meter
Rate ROA-P	0.91/billing meter

⁽¹⁾ The Low Income Energy Assistance Fund Surcharge, authorized by 2013 PA 295 and the Orders in Case No. U-17377, shall be applied to one residential meter per residential site.

Issued April 7, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-17377, U-17473
REMOVED BY	DW
DATE	07-28-21

Michigan Public Service Commission
April 8, 2021
Filed by: MT

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

SURCHARGES

Low-Income Energy Assistance Fund Surcharge (Case No. U-17377) Effective beginning with the September 2020 Billing Month	
<u>Rate Schedule</u>	<u>Effective beginning with the September 2020 Billing Month</u>
Rate RSP ⁽¹⁾	\$0.91/billing meter
Rate RSH ⁽¹⁾	0.91/billing meter
Rate RPM ⁽¹⁾	0.91/billing meter
Rate RSM ⁽¹⁾	0.91/billing meter
Rate GS	0.91/billing meter
Rate GSTU	0.91/billing meter
Rate GSD	0.91/billing meter
Rate GP	0.91/billing meter
Rate GPD	0.91/billing meter
Rate GPTU	0.91/billing meter
Rate EIP	0.91/billing meter
Rate GSG-2	0.91/billing meter
Rate GML	0.91/billing meter
Rate GUL	NA
Rate GU-LED	NA
Rate GU	NA
Rate PA	NA
Rate ROA-R	0.91/billing meter
Rate ROA-S	0.91/billing meter
Rate ROA-P	0.91/billing meter

⁽¹⁾ The Low Income Energy Assistance Fund Surcharge, authorized by 2013 PA 295 and the Orders in Case No. U-17377, shall be applied to one residential meter per residential site.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	MT
DATE	04-08-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

SURCHARGES

Low-Income Energy Assistance Fund Surcharge (Case No. U-17377) Effective beginning with the September 2020 Billing Month	
<u>Rate Schedule</u>	
Rate RSP ⁽¹⁾	\$0.91/billing meter
Rate RS ⁽¹⁾	0.91/billing meter
Rate RDP ⁽¹⁾	0.91/billing meter
Rate RDPR ⁽¹⁾	0.91/billing meter
Rate REV-1 ⁽¹⁾	0.91/billing meter
Rate REV-2 ⁽¹⁾	NA
Rate RT ⁽¹⁾	0.91/billing meter
Rate RSH ⁽¹⁾	0.91/billing meter
Rate RPM ⁽¹⁾	0.91/billing meter
Rate RSM ⁽¹⁾	0.91/billing meter
Rate GS	0.91/billing meter
Rate GSTU	0.91/billing meter
Rate GSD	0.91/billing meter
Rate GP	0.91/billing meter
Rate GPD	0.91/billing meter
Rate GPTU	0.91/billing meter
Rate EIP	0.91/billing meter
Rate GSG-2	0.91/billing meter
Rate GML	0.91/billing meter
Rate GUL	NA
Rate GU-XL	NA
Rate GU	NA
Rate PA	NA
Rate ROA-R	0.91/billing meter
Rate ROA-S	0.91/billing meter
Rate ROA-P	0.91/billing meter

⁽¹⁾ The Low Income Energy Assistance Fund Surcharge, authorized by 2013 PA 295 and the Orders in Case No. U-17377, shall be applied to one residential meter per residential site.

Issued July 27, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
July 29, 2020
Filed by: DW

Effective for bills rendered on and after
the Company's September 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated July 23, 2020
in Case No. U-17377

SURCHARGES

**Low-Income
Energy Assistance Fund
Surcharge
(Case No. U-17377)
Effective beginning with the
September 2019 Billing Month**

Rate Schedule

Rate RSP ⁽¹⁾	\$0.92/billing meter
Rate RS ⁽¹⁾	0.92/billing meter
Rate RDP ⁽¹⁾	0.92/billing meter
Rate RDPR ⁽¹⁾	0.92/billing meter
Rate REV-1 ⁽¹⁾	0.92/billing meter
Rate REV-2 ⁽¹⁾	NA
Rate RT ⁽¹⁾	0.92/billing meter
Rate RSH ⁽¹⁾	0.92/billing meter
Rate RPM ⁽¹⁾	0.92/billing meter
Rate RSM ⁽¹⁾	0.92/billing meter
Rate GS	0.92/billing meter
Rate GSTU	0.92/billing meter
Rate GSD	0.92/billing meter
Rate GP	0.92/billing meter
Rate GPD	0.92/billing meter
Rate GPTU	0.92/billing meter
Rate EIP	0.92/billing meter
Rate GSG-2	0.92/billing meter
Rate GML	0.92/billing meter
Rate GUL	NA
Rate GU-XL	NA
Rate GU	NA
Rate PA	NA
Rate ROA-R	0.92/billing meter
Rate ROA-S	0.92/billing meter
Rate ROA-P	0.92/billing meter

⁽¹⁾ The Low Income Energy Assistance Fund Surcharge, authorized by 2013 PA 295 and the Orders in Case No. U-17377, shall be applied to one residential meter per residential site.

Issued February 7, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-17377, U-17473
REMOVED BY DW
DATE 07-29-20

Michigan Public Service
Commission
February 12, 2020
Filed DBR

Effective for service rendered on and
after June 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated January 9, 2019
in Case No. U-20134

SURCHARGES

Low-Income Energy Assistance Fund Surcharge (Case No. U-17377) Effective beginning with the September 2019 Billing Month	
<u>Rate Schedule</u>	<u>September 2019 Billing Month</u>
Rate RSP ⁽¹⁾	\$0.92/billing meter
Rate RS ⁽¹⁾	0.92/billing meter
Rate RDP ⁽¹⁾	0.92/billing meter
Rate RDPR ⁽¹⁾	0.92/billing meter
Rate REV-1 ⁽¹⁾	0.92/billing meter
Rate REV-2 ⁽¹⁾	NA
Rate RT ⁽¹⁾	0.92/billing meter
Rate RSH ⁽¹⁾	0.92/billing meter
Rate RPM ⁽¹⁾	0.92/billing meter
Rate GS	0.92/billing meter
Rate GSTU	0.92/billing meter
Rate GSD	0.92/billing meter
Rate GP	0.92/billing meter
Rate GPD	0.92/billing meter
Rate GPTU	0.92/billing meter
Rate EIP	0.92/billing meter
Rate GSG-2	0.92/billing meter
Rate GML	0.92/billing meter
Rate GUL	NA
Rate GU-XL	NA
Rate GU	NA
Rate PA	NA
Rate ROA-R	0.92/billing meter
Rate ROA-S	0.92/billing meter
Rate ROA-P	0.92/billing meter

⁽¹⁾ The Low Income Energy Assistance Fund Surcharge, authorized by 2013 PA 295 and the Orders in Case No. U-17377, shall be applied to one residential meter per residential site.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-20134

REMOVED BY DBR
DATE 2-12-2020

Michigan Public Service
Commission

January 6, 2020

Filed DBR

Effective for service rendered on and
after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

SURCHARGES

**Financial Compensation
Mechanism Surcharge
(Case No. U-20803)
Effective for service rendered
January 1, 2024 through**

Rate Schedule

December 31, 2024

Rate RSP	\$0.000198/kWh
Rate RSH	0.000198/kWh
Rate RPM	0.000198/kWh
Rate RSM	0.000198/kWh
Rate GS	0.000187/kWh
Rate GSTU	0.000187/kWh
Rate GSD	0.000195/kWh
Rate GP	
Customer Voltage Level 1	0.000148/kWh
Customer Voltage Level 2	0.000169/kWh
Customer Voltage Level 3	0.000182/kWh
Rate GPD	
Customer Voltage Level 1	0.000110/kWh
Customer Voltage Level 2	0.000126/kWh
Customer Voltage Level 3	0.000135/kWh
Rate GPTU	
Customer Voltage Level 1	0.000164/kWh
Customer Voltage Level 2	0.000188/kWh
Customer Voltage Level 3	0.000202/kWh
Rate EIP	
Customer Voltage Level 1	0.000147/kWh
Customer Voltage Level 2	0.000169/kWh
Customer Voltage Level 3	0.000182/kWh
Rate LED	NA
Rate LTILRR	NA
Rate GSG-2	
Customer Voltage Level 1	0.000127/kWh
Customer Voltage Level 2	0.000146/kWh
Customer Voltage Level 3	0.000157/kWh
Rate GML	0.000154/kWh
Rate GUL	0.000154/kWh
Rate GU-LED	0.000154/kWh
Rate GU	0.000154/kWh
Rate PA	NA
Rate ROA-R	NA
Rate ROA-S	NA
Rate ROA-P	NA

Issued July 23, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-20803, 21049

REMOVED BY DW
DATE 04-22-25

Michigan Public Service
Commission

July 25, 2024

Filed by: DW

Effective for service rendered on
and after January 1, 2024

Issued under authority of the
Michigan Public Service Commission
dated September 28, 2023
in Case No. U-20803

SURCHARGES

Rate Schedule	<i>Financial Compensation Mechanism Surcharge (Case No. U-20803) Effective for service rendered January 1, 2024 through <u>December 31, 2024</u></i>	<i>Financial Compensation Mechanism Surcharge (Case No. U-20697) Effective for service rendered January 1, 2021 through <u>December 31, 2023</u></i>
Rate RSP	\$0.000198/kWh	\$0.000106/kWh
Rate RSH	0.000198/kWh	0.000106/kWh
Rate RPM	0.000198/kWh	0.000106/kWh
Rate RSM	0.000198/kWh	0.000106/kWh
Rate GS	0.000187/kWh	0.000098/kWh
Rate GSTU	0.000187/kWh	0.000098/kWh
Rate GSD	0.000195/kWh	0.000099/kWh
Rate GP		
Customer Voltage Level 1	0.000148/kWh	0.000079/kWh
Customer Voltage Level 2	0.000169/kWh	0.000086/kWh
Customer Voltage Level 3	0.000182/kWh	0.000091/kWh
Rate GPD		
Customer Voltage Level 1	0.000110/kWh	0.000081/kWh
Customer Voltage Level 2	0.000126/kWh	0.000088/kWh
Customer Voltage Level 3	0.000135/kWh	0.000094/kWh
Rate GPTU		
Customer Voltage Level 1	0.000164/kWh	0.000080/kWh
Customer Voltage Level 2	0.000188/kWh	0.000087/kWh
Customer Voltage Level 3	0.000202/kWh	0.000092/kWh
Rate EIP		
Customer Voltage Level 1	0.000147/kWh	0.000072/kWh
Customer Voltage Level 2	0.000169/kWh	0.000078/kWh
Customer Voltage Level 3	0.000182/kWh	0.000083/kWh
Rate LED	NA	NA
Rate LTILRR	NA	NA
Rate GSG-2		
Customer Voltage Level 1	0.000127/kWh	0.000089/kWh
Customer Voltage Level 2	0.000146/kWh	0.000097/kWh
Customer Voltage Level 3	0.000157/kWh	0.000102/kWh
Rate GML	0.000154/kWh	0.000111/kWh
Rate GUL	0.000154/kWh	0.000111/kWh
Rate GU-LED	0.000154/kWh	0.000111/kWh
Rate GU	0.000154/kWh	0.000096/kWh
Rate PA	NA	NA
Rate ROA-R	NA	NA
Rate ROA-S	NA	NA
Rate ROA-P	NA	NA

Issued January 24, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY _____ ORDER <u>U-20803</u>
REMOVED BY <u>DW</u>
DATE <u>07-25-24</u>

Michigan Public Service
Commission
February 6, 2024

Filed by: DW

Effective for service rendered on
and after January 1, 2024

Issued under authority of the
Michigan Public Service Commission
dated September 28, 2023
in Case No. U-20803

SURCHARGES

Financial Compensation Mechanism Surcharge (Case No. U-20697) Effective for service rendered On and after January 1, 2021	
Rate Schedule	
Rate RSP	\$0.000106/kWh
Rate RSH	0.000106/kWh
Rate RPM	0.000106/kWh
Rate RSM	0.000106/kWh
Rate GS	0.000098/kWh
Rate GSTU	0.000098/kWh
Rate GSD	0.000099/kWh
Rate GP	
Customer Voltage Level 1	0.000079/kWh
Customer Voltage Level 2	0.000086/kWh
Customer Voltage Level 3	0.000091/kWh
Rate GPD	
Customer Voltage Level 1	0.000081/kWh
Customer Voltage Level 2	0.000088/kWh
Customer Voltage Level 3	0.000094/kWh
Rate GPTU	
Customer Voltage Level 1	0.000080/kWh
Customer Voltage Level 2	0.000087/kWh
Customer Voltage Level 3	0.000092/kWh
Rate EIP	
Customer Voltage Level 1	0.000072/kWh
Customer Voltage Level 2	0.000078/kWh
Customer Voltage Level 3	0.000083/kWh
Rate LED	NA
Rate LTILRR	NA
Rate GSG-2	
Customer Voltage Level 1	0.000089/kWh
Customer Voltage Level 2	0.000097/kWh
Customer Voltage Level 3	0.000102/kWh
Rate GML	0.000111/kWh
Rate GUL	0.000111/kWh
Rate GU-LED	0.000111/kWh
Rate GU	0.000096/kWh
Rate PA	NA
Rate ROA-R	NA
Rate ROA-S	NA
Rate ROA-P	NA

Issued February 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20803
REMOVED BY DW
DATE 02-06-24

Michigan Public Service
Commission
February 15, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

SURCHARGES

Rate Schedule	Electric Rate Case Deferral Surcharge (Case No. U-20697) Effective for service rendered January 1, 2021 through <u>December 31, 2021</u>	Financial Compensation Mechanism Surcharge (Case No. U-20697) Effective for service rendered <u>On and after January 1, 2021</u>
Rate RSP	\$0.000633/kWh	\$0.000106/kWh
Rate RSH	0.000633/kWh	0.000106/kWh
Rate RPM	0.000633/kWh	0.000106/kWh
Rate RSM	0.000633/kWh	0.000106/kWh
Rate GS	0.000555/kWh	0.000098/kWh
Rate GSTU	0.000555/kWh	0.000098/kWh
Rate GSD	0.000348/kWh	0.000099/kWh
Rate GP		
Customer Voltage Level 1	0.000013/kWh	0.000079/kWh
Customer Voltage Level 2	0.000078/kWh	0.000086/kWh
Customer Voltage Level 3	0.000160/kWh	0.000091/kWh
Rate GPD		
Customer Voltage Level 1	0.000009/kWh	0.000081/kWh
Customer Voltage Level 2	0.000051/kWh	0.000088/kWh
Customer Voltage Level 3	0.000105/kWh	0.000094/kWh
Rate GPTU		
Customer Voltage Level 1	0.000010/kWh	0.000080/kWh
Customer Voltage Level 2	0.000059/kWh	0.000087/kWh
Customer Voltage Level 3	0.000121/kWh	0.000092/kWh
Rate EIP		
Customer Voltage Level 1	0.000015/kWh	0.000072/kWh
Customer Voltage Level 2	0.000087/kWh	0.000078/kWh
Customer Voltage Level 3	0.000178/kWh	0.000083/kWh
Rate LED	NA	NA
Rate LTILRR	0.000009/kWh	NA
Rate GSG-2		
Customer Voltage Level 1	0.000015/kWh	0.000089/kWh
Customer Voltage Level 2	0.000089/kWh	0.000097/kWh
Customer Voltage Level 3	0.000183/kWh	0.000102/kWh
Rate GML	0.002363/kWh	0.000111/kWh
Rate GUL	0.002363/kWh	0.000111/kWh
Rate GU-LED	0.002363/kWh	0.000111/kWh
Rate GU	0.000194/kWh	0.000096/kWh
Rate PA	NA	NA
Rate ROA-R	As in Delivery Rate Schedule	NA
Rate ROA-S	As in Delivery Rate Schedule	NA
Rate ROA-P	As in Delivery Rate Schedule	NA

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-20165, U-20697

REMOVED BY: DW
DATE 02-15-22

Michigan Public Service
Commission
January 26, 2022

Filed by: DW

Effective for service rendered on
and after December 23, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

SURCHARGES

<i>Rate Schedule</i>	<i>Electric Rate Case Deferral Surcharge (Case No. U-20697) Effective for service rendered January 1, 2021 through December 31, 2021</i>	<i>Financial Compensation Mechanism Surcharge (Case No. U-20697) Effective for service rendered On and after January 1, 2021</i>
Rate RSP	\$0.000633/kWh	\$0.000106/kWh
Rate RSH	0.000633/kWh	0.000106/kWh
Rate RPM	0.000633/kWh	0.000106/kWh
Rate RSM	0.000633/kWh	0.000106/kWh
Rate GS	0.000555/kWh	0.000098/kWh
Rate GSTU	0.000555/kWh	0.000098/kWh
Rate GSD	0.000348/kWh	0.000099/kWh
Rate GP		
Customer Voltage Level 1	0.000013/kWh	0.000079/kWh
Customer Voltage Level 2	0.000078/kWh	0.000086/kWh
Customer Voltage Level 3	0.000160/kWh	0.000091/kWh
Rate GPD		
Customer Voltage Level 1	0.000009/kWh	0.000081/kWh
Customer Voltage Level 2	0.000051/kWh	0.000088/kWh
Customer Voltage Level 3	0.000105/kWh	0.000094/kWh
Rate GPTU		
Customer Voltage Level 1	0.000010/kWh	0.000080/kWh
Customer Voltage Level 2	0.000059/kWh	0.000087/kWh
Customer Voltage Level 3	0.000121/kWh	0.000092/kWh
Rate EIP		
Customer Voltage Level 1	0.000015/kWh	0.000072/kWh
Customer Voltage Level 2	0.000087/kWh	0.000078/kWh
Customer Voltage Level 3	0.000178/kWh	0.000083/kWh
Rate LTILRR	0.000009/kWh	NA
Rate GSG-2		
Customer Voltage Level 1	0.000015/kWh	0.000089/kWh
Customer Voltage Level 2	0.000089/kWh	0.000097/kWh
Customer Voltage Level 3	0.000183/kWh	0.000102/kWh
Rate GML	0.002363/kWh	0.000111/kWh
Rate GUL	0.002363/kWh	0.000111/kWh
Rate GU-LED	0.002363/kWh	0.000111/kWh
Rate GU	0.000194/kWh	0.000096/kWh
Rate PA	NA	NA
Rate ROA-R	As in Delivery Rate Schedule	NA
Rate ROA-S	As in Delivery Rate Schedule	NA
Rate ROA-P	As in Delivery Rate Schedule	NA

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

SURCHARGES

This sheet has been cancelled and is reserved for future use.

Issued October 16, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 20, 2020
Filed by: DW

Effective for bills rendered on and after
the Company's September 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2018
in Case No. U-20286

SURCHARGES

<p style="text-align: center;"><i>Tax Reform Credit B Residual Balance Reconciliation (Case No. U-20286) Effective for the August 2020 Billing Month</i></p>	
<u>Rate Schedule</u>	<u>August 2020 Billing Month</u>
Rate RSP	NA
Rate RS	NA
Rate RDP	NA
Rate RDPR	NA
Rate REV-1	NA
Rate REV-2	NA
Rate RT	NA
Rate RSH	NA
Rate RPM	NA
Rate RSM	NA
Rate GS	NA
Rate GSTU	NA
Rate GSD	NA
Rate GP	NA
Rate GPD – CVL 1	NA
with GEI	NA
Rate GPD – CVL 2	NA
with GEI	NA
Rate GPD – CVL 3	\$142.37/customer
with GEI	NA
Rate GPTU – CVL 1	NA
Rate GPTU – CVL 2	NA
Rate GPTU – CVL 3	142.37/customer
Rate EIP	NA
Rate GSG-2	NA
Rate GML	NA
Rate GUL	NA
Rate GU-XL	NA
Rate GU	NA
Rate PA	NA
Rate ROA-R	NA
Rate ROA-S	NA
Rate ROA-P	NA

Issued July 17, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER <u>U-20525, U-20286</u> REMOVED BY <u>DW</u> DATE <u>10-20-20</u>
--

Michigan Public Service Commission July 23, 2020 Filed by: DW

**Effective for bills rendered on and after
the Company's August 2020 Billing Month**

**Issued under authority of the
Michigan Public Service Commission
dated December 20, 2018
in Case No. U-20286**

SURCHARGES

<u>Rate Schedule</u>	<u>Interim Rate Increase Residual Balance Reconciliation (Case No. U-20275) Effective for the May 2020 Billing Month</u>
Rate RSP	NA
Rate RS	NA
Rate RDP	NA
Rate RDPR	NA
Rate REV-1	NA
Rate REV-2	NA
Rate RT	NA
Rate RSH	NA
Rate RPM	NA
Rate RSM	NA
Rate GS	NA
Rate GSTU	NA
Rate GSD	NA
Rate GP	\$(55.52)/customer
Rate GPD	(710.47)/customer
Rate GPTU	(710.47)/customer
Rate EIP	NA
Rate GSG-2	(710.47)/customer
Rate GML	NA
Rate GUL	NA
Rate GU-XL	NA
Rate GU	NA
Rate PA	NA
Rate ROA-R	NA
Rate ROA-S	NA
Rate ROA-P	(190.65)/customer

Issued April 17, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-20286

REMOVED BY DW
DATE 07-23-20

Michigan Public Service
Commission
April 22, 2020
Filed **DBR**

Effective for bills rendered on and after
the Company's May 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated August 8, 2019
in Case No. U-20275

SURCHARGES

This sheet has been cancelled and is reserved for future use.

Issued February 14, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20275, U-20525
REMOVED BY	DBR
DATE	04-22-20

Michigan Public Service Commission
February 18, 2020
Filed DBR

Effective for bills rendered on and after
the Company's January 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated January 18, 2019 in Case No. U-20286
and dated June 9, 2016 in Case No. U-18040

SURCHARGES

Tax Reform Credit (B) Residual Balance Reconciliation Surcharge (Case No. U-20286) Effective for the December 2019 Billing Month	
<u>Rate Schedule</u>	<u>December 2019 Billing Month</u>
Rate RSP	0.36/customer
Rate RS	0.36/customer
Rate RT	NA
Rate RDP	0.36/customer
Rate RDPR	0.36/customer
Rate REV-1	NA
Rate REV-2	NA
Rate GS	2.05/customer
with GEI	NA
Rate GSTU	2.05/customer
with GEI	NA
Rate GSD	(35.74)/customer
with GEI	(152.87)/customer
Rate GP-CVL 1	NA
with GEI	NA
Rate GP-CVL 2	NA
with GEI	NA
Rate GP-CVL 3	(226.45)/customer
with GEI	(492.17)/customer
Rate GPD-CVL 1	(8,692.28)/customer
with GEI	NA
Rate GPD-CVL 2	(659.31)/customer
with GEI	NA
Rate GPD-CVL 3	425.77/customer
with GEI	(1,715.96)/customer
Rate GPTU-CVL 1	(8,692.28)/customer
with GEI	NA
Rate GPTU-CVL 2	(659.31)/customer
with GEI	NA
Rate GPTU-CVL 3	425.77/customer
with GEI	(1,715.96)/customer
Rate EIP	NA
Rate GSG-2	NA
Rate GML	NA
Rate GUL	(16.72)/customer
Rate GU-XL	NA
Rate GU	NA
Rate PA	NA
Rate ROA-R	NA
Rate ROA-S	NA
with GEI	NA
Rate ROA-P ⁽¹⁾	401.79/customer
with GEI ⁽¹⁾	(1,161.48)/customer

⁽¹⁾ The Residual Balance Reconciliation Surcharge shall be applied to ROA Large General Service Primary Demand Rate Customer Voltage Level 3 customers only.

**Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY ORDER U-20286,U-18040

REMOVED BY DBR
DATE 2-18-2020

Michigan Public Service
Commission

January 6, 2020

Filed DBR

**Effective for service rendered on and
after November 15, 2019**

**Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249**

SURCHARGES

Rate Schedule	Electric Rate Case Deferral Surcharge (Case No. U-21389) Effective for service rendered March 15, 2024 through March 14, 2025	Electric Rate Case Deferral Surcharge (Case No. U-21585) Effective for service rendered April 4, 2025 through April 3, 2026	U-21224 Refund Reconciliation (Case No. U-21784) Effective for the February 2025 Billing Month
Rate RSP	\$0.000430/kWh	\$0.001090/kWh	\$(0.14)/customer
Rate RSH	0.000430/kWh	0.001090/kWh	(0.14)/customer
Rate RPM	0.000430/kWh	0.001090/kWh	(0.14)/customer
Rate RSM	0.000430/kWh	0.001090/kWh	(0.41)/customer
Rate GS	0.000342/kWh	0.000889/kWh	(0.41)/customer
Rate GSTU	0.000342/kWh	0.000889/kWh	(0.41)/customer
Rate GSD	0.000240/kWh	0.000638/kWh	(0.41)/customer
Rate GP			
Customer Voltage Level 1	0.000021/kWh	0.000055/kWh	NA
Customer Voltage Level 2	0.000070/kWh	0.000183/kWh	NA
Customer Voltage Level 3	0.000114/kWh	0.000319/kWh	NA
Rate GPD			
Customer Voltage Level 1	0.000015/kWh	0.000037/kWh	NA
Customer Voltage Level 2	0.000050/kWh	0.000123/kWh	NA
Customer Voltage Level 3	0.000082/kWh	0.000214/kWh	NA
Rate GPTU			
Customer Voltage Level 1	0.000015/kWh	0.000037/kWh	(128.07)/customer
Customer Voltage Level 2	0.000050/kWh	0.000123/kWh	(128.07)/customer
Customer Voltage Level 3	0.000082/kWh	0.000214/kWh	(128.07)/customer
Rate EIP			
Customer Voltage Level 1	0.000015/kWh	0.000037/kWh	NA
Customer Voltage Level 2	0.000050/kWh	0.000123/kWh	NA
Customer Voltage Level 3	0.000082/kWh	0.000214/kWh	NA
Rate LED			
Customer Voltage Level 1	0.000015/kWh	0.000037/kWh	NA
Customer Voltage Level 2	0.000050/kWh	0.000123/kWh	NA
Customer Voltage Level 3	0.000082/kWh	0.000214/kWh	NA
Rate LTILRR	NA	NA	NA
Rate GSG-2			
Customer Voltage Level 1	0.000015/kWh	0.000037/kWh	NA
Customer Voltage Level 2	0.000050/kWh	0.000123/kWh	NA
Customer Voltage Level 3	0.000082/kWh	0.000214/kWh	NA
Rate GML	0.000425/kWh	0.001082/kWh	NA
Rate GUL	0.002131/kWh	0.004333/kWh	NA
Rate GU-LED	0.002131/kWh	0.004333/kWh	NA
Rate GU	0.000133/kWh	0.000343/kWh	NA
Rate PA	NA	NA	NA
Rate ROA-R	Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule	NA
Rate ROA-S	Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule	(1.07)/customer
Rate ROA-P	Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule	(0.68)/customer
Rate ROA-GPD	Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule	(1.67)/customer

Issued April 9, 2025 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21389, 21784

REMOVED BY DW
DATE 04-22-25

Michigan Public Service
Commission
April 21, 2025

Filed by: DW

Effective for service rendered on
and after April 4, 2025

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2025
in Case No. U-21585

SURCHARGES

<u>Rate Schedule</u>	Electric Rate Case Deferral Surcharge (Case No. U-21389) Effective for service rendered March 15, 2024 through March 14, 2025	<i>U-21224 Refund Reconciliation (Case No. U-21784) Effective for the February 2025 Billing Month</i>
Rate RSP	\$0.000430/kWh	\$(0.14)/customer
Rate RSH	0.000430/kWh	(0.14)/customer
Rate RPM	0.000430/kWh	(0.14)/customer
Rate RSM	0.000430/kWh	(0.14)/customer
Rate GS	0.000342/kWh	(0.41)/customer
Rate GSTU	0.000342/kWh	(0.41)/customer
Rate GSD	0.000240/kWh	(0.41)/customer
Rate GP		
Customer Voltage Level 1	0.000021/kWh	NA
Customer Voltage Level 2	0.000070/kWh	NA
Customer Voltage Level 3	0.000114/kWh	NA
Rate GPD		
Customer Voltage Level 1	0.000015/kWh	NA
Customer Voltage Level 2	0.000050/kWh	NA
Customer Voltage Level 3	0.000082/kWh	NA
Rate GPTU		
Customer Voltage Level 1	0.000015/kWh	(128.07)/customer
Customer Voltage Level 2	0.000050/kWh	(128.07)/customer
Customer Voltage Level 3	0.000082/kWh	(128.07)/customer
Rate EIP		
Customer Voltage Level 1	0.000015/kWh	NA
Customer Voltage Level 2	0.000050/kWh	NA
Customer Voltage Level 3	0.000082/kWh	NA
Rate LED		
Customer Voltage Level 1	0.000015/kWh	NA
Customer Voltage Level 2	0.000050/kWh	NA
Customer Voltage Level 3	0.000082/kWh	NA
Rate LTILRR	NA	NA
Rate GSG-2		
Customer Voltage Level 1	0.000015/kWh	NA
Customer Voltage Level 2	0.000050/kWh	NA
Customer Voltage Level 3	0.000082/kWh	NA
Rate GML	0.000425/kWh	NA
Rate GUL	0.002131/kWh	NA
Rate GU-LED	0.002131/kWh	NA
Rate GU	0.000133/kWh	NA
Rate PA	NA	NA
Rate ROA-R	Same as Full Service Delivery Rate Schedule	NA
Rate ROA-S	Same as Full Service Delivery Rate Schedule	(1.07)/customer
Rate ROA-GP	Same as Full Service Delivery Rate Schedule	(0.68)/customer
Rate ROA-GPD	Same as Full Service Delivery Rate Schedule	(1.67)/customer

Issued December 13, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
December 16, 2024
Filed by: DW

Effective for bills rendered on and after the
Company's February 2025 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated November 21, 2024
in Case No. U-21784

SURCHARGES

*Electric Rate Case
Deferral Surcharge
(Case No. U-21389)
Effective for service rendered
March 15, 2024 through
March 14, 2025*

Rate Schedule

Rate RSP	\$0.000430/kWh
Rate RSH	0.000430/kWh
Rate RPM	0.000430/kWh
Rate RSM	0.000430/kWh
Rate GS	0.000342/kWh
Rate GSTU	0.000342/kWh
Rate GSD	0.000240/kWh
Rate GP	
Customer Voltage Level 1	0.000021/kWh
Customer Voltage Level 2	0.000070/kWh
Customer Voltage Level 3	0.000114/kWh
Rate GPD	
Customer Voltage Level 1	0.000015/kWh
Customer Voltage Level 2	0.000050/kWh
Customer Voltage Level 3	0.000082/kWh
Rate GPTU	
Customer Voltage Level 1	0.000015/kWh
Customer Voltage Level 2	0.000050/kWh
Customer Voltage Level 3	0.000082/kWh
Rate EIP	
Customer Voltage Level 1	0.000015/kWh
Customer Voltage Level 2	0.000050/kWh
Customer Voltage Level 3	0.000082/kWh
Rate LED	
Customer Voltage Level 1	0.000015/kWh
Customer Voltage Level 2	0.000050/kWh
Customer Voltage Level 3	0.000082/kWh
Rate LTILRR	NA
Rate GSG-2	
Customer Voltage Level 1	0.000015/kWh
Customer Voltage Level 2	0.000050/kWh
Customer Voltage Level 3	0.000082/kWh
Rate GML	0.000425/kWh
Rate GUL	0.002131/kWh
Rate GU-LED	0.002131/kWh
Rate GU	0.000133/kWh
Rate PA	NA
Rate ROA-R	Same as Full Service Delivery Rate Schedule
Rate ROA-S	Same as Full Service Delivery Rate Schedule
Rate ROA-P	Same as Full Service Delivery Rate Schedule

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21784, U-21224
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service
Commission

April 9, 2024

Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024 in Case No. U-21389
and January 19, 2023 in Case No. U-21224

SURCHARGES

<u>Rate Schedule</u>	<i>Electric Rate Case Deferral Surcharge (Case No. U-21224) Effective for service rendered January 20, 2023 through January 19, 2024</i>	<i>U-21224 Refund (Case No. U-21224) Effective for service rendered January 20, 2023 through January 19, 2024</i>
Rate RSP	\$0.000309/kWh	\$(0.000423)/kWh
Rate RSH	0.000309/kWh	(0.000423)/kWh
Rate RPM	0.000309/kWh	(0.000423)/kWh
Rate RSM	0.000309/kWh	(0.000423)/kWh
Rate GS	0.000228/kWh	(0.000406)/kWh
Rate GSTU	0.000228/kWh	(0.000406)/kWh
Rate GSD	0.000160/kWh	(0.000207)/kWh
Rate GP		
Customer Voltage Level 1	0.000014/kWh	(0.001156)/kWh
Customer Voltage Level 2	0.000049/kWh	(0.001156)/kWh
Customer Voltage Level 3	0.000081/kWh	(0.001156)/kWh
Rate GPD		
Customer Voltage Level 1	0.000010/kWh	(0.000285)/kWh
Customer Voltage Level 2	0.000035/kWh	(0.000285)/kWh
Customer Voltage Level 3	0.000058/kWh	(0.000285)/kWh
Rate GPTU		
Customer Voltage Level 1	0.000010/kWh	(0.000991)/kWh
Customer Voltage Level 2	0.000035/kWh	(0.000991)/kWh
Customer Voltage Level 3	0.000058/kWh	(0.000991)/kWh
Rate EIP		
Customer Voltage Level 1	0.000010/kWh	(0.000260)/kWh
Customer Voltage Level 2	0.000035/kWh	(0.000260)/kWh
Customer Voltage Level 3	0.000058/kWh	(0.000260)/kWh
Rate LED		
Customer Voltage Level 1	0.000010/kWh	NA
Customer Voltage Level 2	0.000035/kWh	NA
Customer Voltage Level 3	0.000058/kWh	NA
Rate LTILRR	NA	NA
Rate GSG-2		
Customer Voltage Level 1	0.000010/kWh	(0.000004)/kWh
Customer Voltage Level 2	0.000035/kWh	(0.000156)/kWh
Customer Voltage Level 3	0.000058/kWh	(0.002017)/kWh
Rate GML	0.000271/kWh	(0.001129)/kWh
Rate GUL	0.001306/kWh	(0.004352)/kWh
Rate GU-LED	0.001306/kWh	(0.004352)/kWh
Rate GU	0.000093/kWh	(0.000414)/kWh
Rate PA	NA	NA
Rate ROA-R	Same as Full Service Delivery Rate Schedule	
Rate ROA-S	Same as Full Service Delivery Rate Schedule	
Rate GSD		(0.000200)/kWh
Rate ROA-P	Same as Full Service Delivery Rate Schedule	
Rate GP		
Customer Voltage Level 3		(0.000012)/kWh
Rate GPD		
Customer Voltage Level 1		(0.000010)/kWh
Customer Voltage Level 2		(0.000030)/kWh
Customer Voltage Level 3		(0.000114)/kWh

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

SURCHARGES

This sheet has been cancelled and is reserved for future use

Issued February 12, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
February 17, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020 in Case No. U-20697
and September 26, 2019 in Case No. U-20309

SURCHARGES

	Tax Reform Credit (C) Power Supply-Capacity (Case No. U-20309) Effective for service beginning October 1, 2019 <u>through December 31, 2020</u>	Tax Reform Credit (C) Distribution (Case No. U-20309) Effective for service beginning October 1, 2019 <u>through December 31, 2020</u>
Rate Schedule		
Rate RS, RSP, RSM	\$ (0.000472)/kWh	\$ (0.000883)/kWh
Rate RT, <i>RSH</i>	(0.000444)/kWh	(0.000883)/kWh
Rate RDP	(0.000434)/kWh	(0.000883)/kWh
Rate RDPR	(0.000472)/kWh	(0.000883)/kWh
Rate REV	(0.000462)/kWh	(0.000883)/kWh
Rate GS	(0.000446)/kWh	(0.000848)/kWh
with GEI	(0.000493)/kWh	(0.001025)/kWh
Rate GSTU	(0.000446)/kWh	(0.000848)/kWh
Rate GSD	(0.16)/kW	(0.000564)/kWh
with GEI	(0.11)/kW	(0.000827)/kWh
Rate GP-CVL 1	(0.000344)/kWh	(0.000131)/kWh
with GEI	(0.000344)/kWh	(0.000131)/kWh
Rate GP-CVL 2	(0.000385)/kWh	(0.000154)/kWh
with GEI	(0.000385)/kWh	(0.000154)/kWh
Rate GP-CVL 3	(0.000424)/kWh	(0.000273)/kWh
with GEI	(0.000408)/kWh	(0.000348)/kWh
Rate GPD-CVL 1	(0.000297)/kWh	(0.01)/kW
with GEI	(0.000227)/kWh	(0.01)/kW
Rate GPD-CVL 2	(0.000325)/kWh	(0.03)/kW
with GEI	(0.000484)/kWh	(0.03)/kW
Rate GPD-CVL 3	(0.000372)/kWh	(0.07)/kW
with GEI	(0.000400)/kWh	(0.08)/kW
Rate GPTU-CVL 1	(0.000373)/kWh	(0.02)/kW
Rate GPTU-CVL 2	(0.000335)/kWh	(0.02)/kW
Rate GPTU-CVL 3	(0.000375)/kWh	(0.08)/kW
Rate EIP-CVL 1	(0.000107)/kWh	(0.01)/kW
Rate EIP-CVL 2	(0.000120)/kWh	(0.03)/kW
Rate EIP-CVL 3	(0.000108)/kWh	(0.02)/kW
Rate GSG-2 CVL 1	NA	(0.00)/kW
Rate GSG-2 CVL 2	NA	(0.00)/kW
Rate GSG-2 CVL 3	NA	(0.02)/kW
Rate GML-Secondary	(0.000118)/kWh	(0.000879)/kWh
Rate GML-Primary	(0.000059)/kWh	(0.000665)/kWh
Rate GUL	(0.000115)/kWh	(0.002322)/kWh
Rate GU-LED	(0.000117)/kWh	(0.003841)/kWh
Rate GU	(0.000311)/kWh	(0.000289)/kWh
Rate PA	NA	NA
Rate ROA-R, ROA-S, ROA-P	NA	As in Delivery Rate Schedule

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20309, U-20697
REMOVED BY DW
DATE 02-17-21

Michigan Public Service
Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

SURCHARGES

<u>Rate Schedule</u>	Tax Reform Credit (C)	Tax Reform Credit (C)
	Power Supply-Capacity	Distribution
	(Case No. U-20309)	(Case No. U-20309)
	Effective for service	Effective for service
	<u>beginning October 1, 2019</u>	<u>beginning October 1, 2019</u>
Rate RS, RSP, RSM	\$ (0.000472)/kWh	\$ (0.000883)/kWh
Rate RT	(0.000444)/kWh	(0.000883)/kWh
Rate RDP	(0.000434)/kWh	(0.000883)/kWh
Rate RDPR	(0.000472)/kWh	(0.000883)/kWh
Rate REV	(0.000462)/kWh	(0.000883)/kWh
Rate GS	(0.000446)/kWh	(0.000848)/kWh
with GEI	(0.000493)/kWh	(0.001025)/kWh
Rate GSTU	(0.000446)/kWh	(0.000848)/kWh
Rate GSD	(0.16)/kW	(0.000564)/kWh
with GEI	(0.11)/kW	(0.000827)/kWh
Rate GP-CVL 1	(0.000344)/kWh	(0.000131)/kWh
with GEI	(0.000344)/kWh	(0.000131)/kWh
Rate GP-CVL 2	(0.000385)/kWh	(0.000154)/kWh
with GEI	(0.000385)/kWh	(0.000154)/kWh
Rate GP-CVL 3	(0.000424)/kWh	(0.000273)/kWh
with GEI	(0.000408)/kWh	(0.000348)/kWh
Rate GPD-CVL 1	(0.000297)/kWh	(0.01)/kW
with GEI	(0.000227)/kWh	(0.01)/kW
Rate GPD-CVL 2	(0.000325)/kWh	(0.03)/kW
with GEI	(0.000484)/kWh	(0.03)/kW
Rate GPD-CVL 3	(0.000372)/kWh	(0.07)/kW
with GEI	(0.000400)/kWh	(0.08)/kW
Rate GPTU-CVL 1	(0.000373)/kWh	(0.02)/kW
Rate GPTU-CVL 2	(0.000335)/kWh	(0.02)/kW
Rate GPTU-CVL 3	(0.000375)/kWh	(0.08)/kW
Rate EIP-CVL 1	(0.000107)/kWh	(0.01)/kW
Rate EIP-CVL 2	(0.000120)/kWh	(0.03)/kW
Rate EIP-CVL 3	(0.000108)/kWh	(0.02)/kW
Rate GSG-2 CVL 1	NA	(0.00)/kW
Rate GSG-2 CVL 2	NA	(0.00)/kW
Rate GSG-2 CVL 3	NA	(0.02)/kW
Rate GML-Secondary	(0.000118)/kWh	(0.000879)/kWh
Rate GML-Primary	(0.000059)/kWh	(0.000665)/kWh
Rate GUL	(0.000115)/kWh	(0.002322)/kWh
Rate GU-XL	(0.000117)/kWh	(0.003841)/kWh
Rate GU	(0.000311)/kWh	(0.000289)/kWh
Rate PA	NA	NA
Rate ROA-R, ROA-S, ROA-P	NA	As in Delivery Rate Schedule

Issued February 7, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
February 12, 2020
Filed DBR

Effective for service rendered on
and after June 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated January 9, 2019
in Case No. U-20134

SURCHARGES

<u>Rate Schedule</u>	Tax Reform Credit (C) Power Supply-Capacity (Case No. U-20309) Effective for service beginning October 1, 2019	Tax Reform Credit (C) Distribution (Case No. U-20309) Effective for service beginning October 1, 2019
Rate RS, RSP	\$ (0.000472)/kWh	\$ (0.000883)/kWh
Rate RT	(0.000444)/kWh	(0.000883)/kWh
Rate RDP	(0.000434)/kWh	(0.000883)/kWh
Rate RDPR	(0.000472)/kWh	(0.000883)/kWh
Rate REV	(0.000462)/kWh	(0.000883)/kWh
Rate GS	(0.000446)/kWh	(0.000848)/kWh
with GEI	(0.000493)/kWh	(0.001025)/kWh
Rate GSTU	(0.000446)/kWh	(0.000848)/kWh
Rate GSD	(0.16)/kW	(0.000564)/kWh
with GEI	(0.11)/kW	(0.000827)/kWh
Rate GP-CVL 1	(0.000344)/kWh	(0.000131)/kWh
with GEI	(0.000344)/kWh	(0.000131)/kWh
Rate GP-CVL 2	(0.000385)/kWh	(0.000154)/kWh
with GEI	(0.000385)/kWh	(0.000154)/kWh
Rate GP-CVL 3	(0.000424)/kWh	(0.000273)/kWh
with GEI	(0.000408)/kWh	(0.000348)/kWh
Rate GPD-CVL 1	(0.000297)/kWh	(0.01)/kW
with GEI	(0.000227)/kWh	(0.01)/kW
Rate GPD-CVL 2	(0.000325)/kWh	(0.03)/kW
with GEI	(0.000484)/kWh	(0.03)/kW
Rate GPD-CVL 3	(0.000372)/kWh	(0.07)/kW
with GEI	(0.000400)/kWh	(0.08)/kW
Rate GPTU-CVL 1	(0.000373)/kWh	(0.02)/kW
Rate GPTU-CVL 2	(0.000335)/kWh	(0.02)/kW
Rate GPTU-CVL 3	(0.000375)/kWh	(0.08)/kW
Rate EIP-CVL 1	(0.000107)/kWh	(0.01)/kW
Rate EIP-CVL 2	(0.000120)/kWh	(0.03)/kW
Rate EIP-CVL 3	(0.000108)/kWh	(0.02)/kW
Rate GSG-2 CVL 1	NA	(0.00)/kW
Rate GSG-2 CVL 2	NA	(0.00)/kW
Rate GSG-2 CVL 3	NA	(0.02)/kW
Rate GML-Secondary	(0.000118)/kWh	(0.000879)/kWh
Rate GML-Primary	(0.000059)/kWh	(0.000665)/kWh
Rate GUL	(0.000115)/kWh	(0.002322)/kWh
Rate GU-XL	(0.000117)/kWh	(0.003841)/kWh
Rate GU	(0.000311)/kWh	(0.000289)/kWh
Rate PA	NA	NA
Rate ROA-R, ROA-S, ROA-P	NA	As in Delivery Rate Schedule

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-20134

REMOVED BY DBR
DATE 2-12-2020

Michigan Public Service
Commission

January 6, 2020

Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June	0.00877	0.00304
July	0.00877	0.00617
August	0.00877	0.00456
September	0.00877	(0.00117)
October	0.00877	(0.00174)
November	0.00877	(0.00259)
December	0.00877	(0.00295)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2025</u>		
January	\$0.00909	\$0.00794
February	0.00909	0.00758
March	0.00909	0.00909
April	0.00909	0.00909
May	0.01344	0.01344
June	0.01127	0.01084
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Maximum Allowable PSCR Factors shown above are subject to adjustment pursuant to the PSCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.10 for the 2025 Plan Year. Sheet No. D-6.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve PSCR ceiling price adjustments contingent on future events pursuant to Section 6j(6) of 1982 PA 304, as amended.

The Maximum Allowable PSCR Factors, adjusted pursuant to the PSCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.10, are the maximum rates the Company may charge. The actual PSCR Factor Billing in any month may be less than the Maximum Allowable PSCR Factor.

The Company has filed for Maximum Allowable PSCR Factors for the 2025 Plan Year in Case No. U-21592 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6j, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in U-21592.

The Company will file on or before September 30, 2025 for Maximum Allowable PSCR Factors for the 2026 Plan Year pursuant to MCL 460.6j.

The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued May 16, 2025 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

May 22, 2025

Filed by: DW

**Effective for bills rendered for
the 2025 Plan Year**

**Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21592**

CANCELLED
BY ORDER U-21592
REMOVED BY DW
DATE 06-16-25

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June	0.00877	0.00304
July	0.00877	0.00617
August	0.00877	0.00456
September	0.00877	(0.00117)
October	0.00877	(0.00174)
November	0.00877	(0.00259)
December	0.00877	(0.00295)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2025</u>		
January	\$0.00909	\$0.00794
February	0.00909	0.00758
March	0.00909	0.00909
April	0.00909	0.00909
May	0.01344	0.01344
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. *The Maximum Allowable PSCR Factors shown above are subject to adjustment pursuant to the PSCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.10 for the 2025 Plan Year. Sheet No. D-6.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve PSCR ceiling price adjustments contingent on future events pursuant to Section 6j(6) of 1982 PA 304, as amended.*

The Maximum Allowable PSCR Factors, adjusted pursuant to the PSCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.10, are the maximum rates the Company may charge. The actual PSCR Factor Billing in any month may be less than the Maximum Allowable PSCR Factor.

The Company has filed for Maximum Allowable PSCR Factors for the 2025 Plan Year in Case No. U-21592 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6j, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in U-21592.

The Company will file on or before September 30, 2025 for Maximum Allowable PSCR Factors for the 2026 Plan Year pursuant to MCL 460.6j.

The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued April 15, 2025 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21592
REMOVED BY	DW
DATE	05-16-25

Michigan Public Service Commission
April 22, 2025
Filed by: DW

Effective for bills rendered for
the 2025 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21592

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June	0.00877	0.00304
July	0.00877	0.00617
August	0.00877	0.00456
September	0.00877	(0.00117)
October	0.00877	(0.00174)
November	0.00877	(0.00259)
December	0.00877	(0.00295)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2025</u>		
January	\$0.00909	\$0.00794
February	0.00909	0.00758
March	0.00909	0.00909
April	0.00909	0.00909
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued March 14, 2025 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission
March 17, 2025
Filed by: DW

Effective for bills rendered for
the 2025 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21592

CANCELLED
BY
ORDER U-21592

REMOVED BY DW
DATE 04-22-25

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June	0.00877	0.00304
July	0.00877	0.00617
August	0.00877	0.00456
September	0.00877	(0.00117)
October	0.00877	(0.00174)
November	0.00877	(0.00259)
December	0.00877	(0.00295)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2025</u>		
January	\$0.00909	\$0.00794
February	0.00909	0.00758
March	0.00909	0.00909
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued February 14, 2025 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

February 19, 2025

Filed by: DW

Effective for bills rendered for
the 2025 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21592

CANCELLED
BY
ORDER U-21592

REMOVED BY DW
DATE 03-17-25

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June	0.00877	0.00304
July	0.00877	0.00617
August	0.00877	0.00456
September	0.00877	(0.00117)
October	0.00877	(0.00174)
November	0.00877	(0.00259)
December	0.00877	(0.00295)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2025</u>		
January	\$0.00909	\$0.00794
February	0.00909	0.00758
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued January 14, 2025 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21592
REMOVED BY	DW
DATE	02-19-25

Michigan Public Service Commission
January 16, 2025
Filed by: DW

Effective for bills rendered for
the 2025 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21592

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June	0.00877	0.00304
July	0.00877	0.00617
August	0.00877	0.00456
September	0.00877	(0.00117)
October	0.00877	(0.00174)
November	0.00877	(0.00259)
December	0.00877	(0.00295)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2025</u>		
January	\$0.00909	\$0.00794
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued December 13, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-21592

REMOVED BY DW
DATE 01-16-25

Michigan Public Service
Commission

December 16, 2024

Filed by: DW

Effective for bills rendered for
the 2025 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21592

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2023</u>		
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November	0.01727	0.00247
December	0.01727	0.00897

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June	0.00877	0.00304
July	0.00877	0.00617
August	0.00877	0.00456
September	0.00877	(0.00117)
October	0.00877	(0.00174)
November	0.00877	(0.00259)
December	0.00877	(0.00295)

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued November 12, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service Commission
November 21, 2024
Filed by: DW

**Effective for bills rendered for
the 2024 Plan Year**

**Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21423**

CANCELLED BY ORDER <u>U-21592</u>
REMOVED BY <u>DW</u>
DATE <u>12-16-24</u>

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2023</u>		
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November	0.01727	0.00247
December	0.01727	0.00897

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June	0.00877	0.00304
July	0.00877	0.00617
August	0.00877	0.00456
September	0.00877	(0.00117)
October	0.00877	(0.00174)
November	0.00877	(0.00259)
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued October 11, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21423
REMOVED BY	DW
DATE	11-21-24

Michigan Public Service Commission
October 4, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21423

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2023</u>		
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November	0.01727	0.00247
December	0.01727	0.00897

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June	0.00877	0.00304
July	0.00877	0.00617
August	0.00877	0.00456
September	0.00877	(0.00117)
October	0.00877	(0.00174)
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued September 13, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

September 23, 2024

Filed by: DW

Effective for bills rendered for
the 2024 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21423

CANCELLED
BY
ORDER U-21423

REMOVED BY DW
DATE 10-15-24

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2023</u>		
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November	0.01727	0.00247
December	0.01727	0.00897

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June	0.00877	0.00304
July	0.00877	0.00617
August	0.00877	0.00456
September	0.00877	(0.00117)
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued August 12, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21423
REMOVED BY	DW
DATE	09-23-24

Michigan Public Service Commission
August 15, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21423

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2023</u>		
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November	0.01727	0.00247
December	0.01727	0.00897

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June	0.00877	0.00304
July	0.00877	0.00617
August	0.00877	0.00456
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued July 12, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

July 15, 2024

Filed by: DW

Effective for bills rendered for
the 2024 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21423

CANCELLED
BY
ORDER U-21423

REMOVED BY DW
DATE 08-15-24

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2023</u>		
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November	0.01727	0.00247
December	0.01727	0.00897

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June	0.00877	0.00304
July	0.00877	0.00617
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued June 14, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21423
REMOVED BY	DW
DATE	07-15-24

Michigan Public Service Commission
June 20, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21423

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2023</u>		
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November	0.01727	0.00247
December	0.01727	0.00897

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June	0.00877	0.00304
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued May 13, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21646, U-21423
REMOVED BY	DW
DATE	06-20-24

Michigan Public Service Commission
May 21, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21423

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2023</u>		
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November	0.01727	0.00247
December	0.01727	0.00897

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May	0.00877	0.00254
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued April 12, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21423

REMOVED BY DW
DATE 05-21-24

Michigan Public Service
Commission

April 15, 2024

Filed by: DW

Effective for bills rendered for
the 2024 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21423

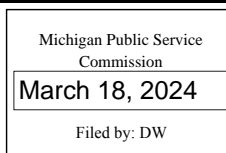
POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2023</u>		
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November	0.01727	0.00247
December	0.01727	0.00897

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April	0.00877	0.00183
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued March 15, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan



Effective for bills rendered for
the 2024 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21423

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2023</u>		
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November	0.01727	0.00247
December	0.01727	0.00897

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February	0.00877	0.00357
March	0.00877	0.00276
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued February 13, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21423
REMOVED BY	DW
DATE	03-18-24

Michigan Public Service Commission
February 15, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21423

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2023</u>		
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November	0.01727	0.00247
December	0.01727	0.00897

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2024</u>		
January	\$0.00877	\$0.00648
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued December 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21423
REMOVED BY	DW
DATE	01-18-24

Michigan Public Service Commission
January 9, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21423

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2022</u>		
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2023</u>		
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November	0.01727	0.00247
December	0.01727	0.00897

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued November 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER U-21423, U-21224
REMOVED BY: DW
DATE 01-09-24

Michigan Public Service Commission
November 21, 2023
Filed by: MT

Effective for bills rendered for
the 2023 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21257

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2023</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November	0.01727	0.00247
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued October 16, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21257
REMOVED BY	MT
DATE	11-21-23

Michigan Public Service Commission
October 24, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21257

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2023</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October	0.01727	0.00168
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued September 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER <u>U-21257</u>
REMOVED BY <u>DW</u>
DATE <u>10-24-23</u>

Michigan Public Service Commission
September 21, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21257

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2023</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September	0.01727	0.00156
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued August 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21257
REMOVED BY	DW
DATE	09-21-23

Michigan Public Service Commission
August 22, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21257

POWER SUPPLY COST RECOVERY (PSR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2023</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August	0.01727	0.00138
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSR factor is billed to its customers in the subsequent billing month.

Issued July 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER <u>U-17377, U-21257</u>
REMOVED BY <u>DW</u>
DATE <u>08-22-23</u>

Michigan Public Service Commission
July 21, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21257

POWER SUPPLY COST RECOVERY (PSR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2023</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July	0.01727	0.00044
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSR factor is billed to its customers in the subsequent billing month.

Issued June 16, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21257, U-17473
REMOVED BY	DW
DATE	07-21-23

Michigan Public Service Commission
June 23, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21257

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2023</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June	0.01727	(0.00038)
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued May 16, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21257
REMOVED BY	DW
DATE	06-23-23

Michigan Public Service Commission
May 19, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21257

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2022</u>		
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2023</u>		
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May	0.01727	(0.00105)
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued April 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21257
REMOVED BY	DW
DATE	05-19-23

Michigan Public Service Commission
April 19, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21257

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2023</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April	0.01727	0.00232
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued March 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21257
REMOVED BY	DW
DATE	04-19-23

Michigan Public Service Commission
March 22, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan Year

Issued under authority of the
Michigan Public Service Commission
dated February 23, 2023
in Case No. U-21257

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2023</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.01727	0.00161
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued February 24, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21257
REMOVED BY	DW
DATE	03-22-23

Michigan Public Service Commission
March 1, 2023
Filed by: DW

Effective for bills rendered on and after
the Company's March 2023 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated February 23, 2023
in Case No. U-21257

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2023</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March	0.02700	0.01177
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21257
REMOVED BY	DW
DATE	03-01-23

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for bills rendered
for the 2023 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21257

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2023</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.02700	\$0.02209
February	0.02700	0.01845
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued January 13, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 17, 2023
Filed by: DW

Effective for bills rendered
for the 2023 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21257

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2023</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.02700	\$0.02209
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued December 16, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21257
REMOVED BY	DW
DATE	01-17-23

Michigan Public Service Commission
December 22, 2022
Filed by: DW

Effective for bills rendered
for the 2023 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21257

POWER SUPPLY COST RECOVERY (PSR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2021</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December	0.00709	0.00709

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSR factor is billed to its customers in the subsequent billing month.

Issued November 18, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21257
REMOVED BY	DW
DATE	12-22-22

Michigan Public Service Commission
November 23, 2022
Filed by: DW

Effective for bills rendered
for the 2022 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21048

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December	0.00709	0.00709

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2022</u>		
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November	0.00176	0.00176
December	0.00176	0.00176

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued October 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21090
REMOVED BY DW
DATE 11-23-22

Michigan Public Service
Commission
October 18, 2022
Filed by: DW

Effective for bills rendered
for the 2022 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21048

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December	0.00709	0.00709

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2022</u>		
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October	0.00176	0.00176
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued September 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21048
REMOVED BY	DW
DATE	10-18-22

Michigan Public Service Commission September 14, 2022 Filed by: DW

Effective for bills rendered
for the 2022 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21048

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December	0.00709	0.00709

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2022</u>		
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September	0.00176	0.00176
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued August 12, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21048
REMOVED BY	DW
DATE	09-14-22

Michigan Public Service Commission
August 17, 2022
Filed by: DW

Effective for bills rendered
for the 2022 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21048

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December	0.00709	0.00709

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2022</u>		
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August	0.00176	0.00176
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued July 15, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER U-15152, U-21048
REMOVED BY DW
DATE 08-17-22

Michigan Public Service Commission
July 18, 2022
Filed by: DW

**Effective for bills rendered
for the 2022 Plan Year**

**Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21048**

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2021</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December	0.00709	0.00709

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July	0.00176	0.00176
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued June 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21048
REMOVED BY	DW
DATE	07-18-22

Michigan Public Service Commission
June 15, 2022
Filed by: DW

Effective for bills rendered
for the 2022 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21048

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December	0.00709	0.00709

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2022</u>		
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June	0.00176	0.00176
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued May 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21048
REMOVED BY	DW
DATE	06-15-22

Michigan Public Service Commission
May 16, 2022
Filed by: MT

Effective for bills rendered
for the 2022 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21048

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2021</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December	0.00709	0.00709

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May	0.00176	0.00176
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued April 15, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21048
REMOVED BY MT
DATE 05-16-22

Michigan Public Service
Commission
April 20, 2022
Filed by: MT

Effective for bills rendered
for the 2022 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21048

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December	0.00709	0.00709

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2022</u>		
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April	0.00176	0.00176
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued March 15, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21048
REMOVED BY	MT
DATE	04-20-22

Michigan Public Service Commission
March 16, 2022
Filed by: MT

Effective for bills rendered
for the 2022 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21048

POWER SUPPLY COST RECOVERY (PSR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2021</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December	0.00709	0.00709

<u>Billing Months</u>	<u>Maximum Allowable Factor</u>	<u>Actual Factor Billed</u>
<u>Year 2022</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March	0.00176	0.00176
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSR factor is billed to its customers in the subsequent billing month.

Issued February 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21048
REMOVED BY	MT
DATE	03-16-22

Michigan Public Service Commission
February 15, 2022
Filed by: DW

Effective for bills rendered
for the 2022 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21048

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December	0.00709	0.00709

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2022</u>		
January	\$0.00177	\$0.00177
February	0.00176	0.00176
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21048
REMOVED BY	DW
DATE	02-15-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for bills rendered
for the 2022 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21048

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December	0.00709	0.00709

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2022</u>		
January	\$0.00177	\$0.00177
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued December 17, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21048
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
December 21, 2021
Filed by: DW

Effective for bills rendered
for the 2022 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-21048

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December	0.00008	(0.00746)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December	0.00709	0.00709

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued November 12, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21048
REMOVED BY	DW
DATE	12-21-21

Michigan Public Service Commission
November 15, 2021
Filed by: DW

Effective for bills rendered
for the 2021 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20802

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December	0.00008	(0.00746)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November	0.00709	0.00709
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued October 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20802
REMOVED BY	DW
DATE	11-15-21

Michigan Public Service Commission
October 19, 2021
Filed by: DW

Effective for bills rendered
for the 2021 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20802

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December	0.00008	(0.00746)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October	0.00709	0.00709
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued September 14, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20802
REMOVED BY	DW
DATE	10-19-21

Michigan Public Service Commission
September 15, 2021
Filed by: DW

Effective for bills rendered
for the 2021 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20802

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December	0.00008	(0.00746)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September	0.00709	0.00709
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued August 13, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20802
REMOVED BY	DW
DATE	09-15-21

Michigan Public Service Commission
August 16, 2021
Filed by: DW

**Effective for bills rendered
for the 2021 Plan Year**

**Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20802**

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December	0.00008	(0.00746)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August	0.00709	0.00709
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued July 16, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20802
REMOVED BY	DW
DATE	08-16-21

Michigan Public Service Commission
July 22, 2021
Filed by: DW

Effective for bills rendered
for the 2021 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20802

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December	0.00008	(0.00746)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July	0.00709	0.00634
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued June 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20802, U-20134
REMOVED BY DW
DATE 07-22-21

Michigan Public Service
Commission
June 23, 2021
Filed by: DW

Effective for bills rendered
for the 2021 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20802

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December	0.00008	(0.00746)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June	0.00709	0.00705
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued May 14, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20802
REMOVED BY	DW
DATE	06-23-21

Michigan Public Service Commission
May 18, 2021
Filed by: DW

Effective for bills rendered
for the 2021 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20802

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December	0.00008	(0.00746)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May	0.00709	0.00683
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued April 16, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20802
REMOVED BY	DW
DATE	05-18-21

Michigan Public Service Commission
April 19, 2021
Filed by: DW

Effective for bills rendered
for the 2021 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20802

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December	0.00008	(0.00746)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April	0.00202	0.00202
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued March 16, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20802
REMOVED BY	DW
DATE	04-19-21

Michigan Public Service Commission
March 17, 2021
Filed by: DW

Effective for bills rendered
for the 2021 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20802

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December	0.00008	(0.00746)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March	0.00202	0.00202
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued February 12, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20802
REMOVED BY	DW
DATE	03-17-21

Michigan Public Service Commission
February 17, 2021
Filed by: DW

Effective for bills rendered
for the 2021 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20802

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December	0.00008	(0.00746)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February	0.00202	0.00202
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued January 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20802
REMOVED BY	DW
DATE	02-17-21

Michigan Public Service Commission
January 19, 2021
Filed by: DW

Effective for bills rendered
for the 2021 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20802

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December	0.00008	(0.00746)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2021</u>		
January	\$0.00202	\$0.00202
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued December 18, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20802
REMOVED BY	DW
DATE	01-19-21

Michigan Public Service Commission
December 21, 2020
Filed by: DW

Effective for bills rendered
for the 2021 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20802

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2019</u>		
January	\$0.00106	\$ 0.00106
February	0.00106	0.00047
March	0.00059	(0.00004)
April	0.00059	(0.00049)
May	0.00059	(0.00089)
June	0.00059	(0.00192)
July	0.00059	(0.00225)
August	0.00059	(0.00366)
September	0.00059	(0.00489)
October	0.00059	(0.00520)
November	0.00059	(0.00497)
December	0.00059	(0.00639)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December	0.00008	(0.00746)

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued November 13, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20802
REMOVED BY	DW
DATE	12-21-20

Michigan Public Service Commission
November 17, 2020
Filed by: DW

Effective for bills rendered
for the 2020 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20525

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2019</u>		
January	\$0.00106	\$ 0.00106
February	0.00106	0.00047
March	0.00059	(0.00004)
April	0.00059	(0.00049)
May	0.00059	(0.00089)
June	0.00059	(0.00192)
July	0.00059	(0.00225)
August	0.00059	(0.00366)
September	0.00059	(0.00489)
October	0.00059	(0.00520)
November	0.00059	(0.00497)
December	0.00059	(0.00639)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November	0.00008	(0.00588)
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued October 16, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20525

REMOVED BY DW
DATE 11-17-20

Michigan Public Service
Commission
October 20, 2020

Filed by: DW

**Effective for bills rendered
for the 2020 Plan Year**

**Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20525**

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2019</u>		
January	\$0.00106	\$ 0.00106
February	0.00106	0.00047
March	0.00059	(0.00004)
April	0.00059	(0.00049)
May	0.00059	(0.00089)
June	0.00059	(0.00192)
July	0.00059	(0.00225)
August	0.00059	(0.00366)
September	0.00059	(0.00489)
October	0.00059	(0.00520)
November	0.00059	(0.00497)
December	0.00059	(0.00639)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October	0.00008	(0.00471)
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued September 18, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20525, U-20286

REMOVED BY DW
DATE 10-20-20

Michigan Public Service
Commission
September 21, 2020

Filed by: DW

Effective for bills rendered
for the 2020 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20525

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2019</u>		
January	\$0.00106	\$ 0.00106
February	0.00106	0.00047
March	0.00059	(0.00004)
April	0.00059	(0.00049)
May	0.00059	(0.00089)
June	0.00059	(0.00192)
July	0.00059	(0.00225)
August	0.00059	(0.00366)
September	0.00059	(0.00489)
October	0.00059	(0.00520)
November	0.00059	(0.00497)
December	0.00059	(0.00639)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September	0.00008	(0.00667)
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued August 17, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20525
REMOVED BY	DW
DATE	09-21-20

Michigan Public Service Commission
August 19, 2020
Filed by: DW

Effective for bills rendered
for the 2020 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20525

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2019</u>		
January	\$0.00106	\$ 0.00106
February	0.00106	0.00047
March	0.00059	(0.00004)
April	0.00059	(0.00049)
May	0.00059	(0.00089)
June	0.00059	(0.00192)
July	0.00059	(0.00225)
August	0.00059	(0.00366)
September	0.00059	(0.00489)
October	0.00059	(0.00520)
November	0.00059	(0.00497)
December	0.00059	(0.00639)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August	0.00008	(0.00577)
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued July 17, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-15152, U-20525

REMOVED BY DW
DATE 08-19-20

Michigan Public Service
Commission
July 23, 2020

Filed by: DW

Effective for bills rendered
for the 2020 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20525

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2019</u>		
January	\$0.00106	\$ 0.00106
February	0.00106	0.00047
March	0.00059	(0.00004)
April	0.00059	(0.00049)
May	0.00059	(0.00089)
June	0.00059	(0.00192)
July	0.00059	(0.00225)
August	0.00059	(0.00366)
September	0.00059	(0.00489)
October	0.00059	(0.00520)
November	0.00059	(0.00497)
December	0.00059	(0.00639)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July	0.00008	(0.00388)
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued June 16, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20525
REMOVED BY	DW
DATE	07-23-20

Michigan Public Service Commission
June 22, 2020
Filed by: DW

Effective for bills rendered
for the 2020 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20525

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2019</u>		
January	\$0.00106	\$ 0.00106
February	0.00106	0.00047
March	0.00059	(0.00004)
April	0.00059	(0.00049)
May	0.00059	(0.00089)
June	0.00059	(0.00192)
July	0.00059	(0.00225)
August	0.00059	(0.00366)
September	0.00059	(0.00489)
October	0.00059	(0.00520)
November	0.00059	(0.00497)
December	0.00059	(0.00639)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June	0.00008	(0.00296)
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued May 15, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20525
REMOVED BY	DW
DATE	06-22-20

Michigan Public Service Commission
May 18, 2020
Filed by: DW

Effective for bills rendered
for the 2020 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20525

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2019</u>		
January	\$0.00106	\$ 0.00106
February	0.00106	0.00047
March	0.00059	(0.00004)
April	0.00059	(0.00049)
May	0.00059	(0.00089)
June	0.00059	(0.00192)
July	0.00059	(0.00225)
August	0.00059	(0.00366)
September	0.00059	(0.00489)
October	0.00059	(0.00520)
November	0.00059	(0.00497)
December	0.00059	(0.00639)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May	0.00008	(0.00365)
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued April 17, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20525
REMOVED BY	DW
DATE	05-18-20

Michigan Public Service Commission
April 22, 2020
Filed <u>DBR</u>

Effective for bills rendered
for the 2020 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20525

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2019</u>		
January	\$0.00106	\$ 0.00106
February	0.00106	0.00047
March	0.00059	(0.00004)
April	0.00059	(0.00049)
May	0.00059	(0.00089)
June	0.00059	(0.00192)
July	0.00059	(0.00225)
August	0.00059	(0.00366)
September	0.00059	(0.00489)
October	0.00059	(0.00520)
November	0.00059	(0.00497)
December	0.00059	(0.00639)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April	0.00008	(0.00336)
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued March 16, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20275, U-20525
REMOVED BY	DBR
DATE	04-22-20

Michigan Public Service Commission
March 30, 2020
Filed DBR

Effective for bills rendered
for the 2020 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20525

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2019</u>		
January	\$0.00106	\$ 0.00106
February	0.00106	0.00047
March	0.00059	(0.00004)
April	0.00059	(0.00049)
May	0.00059	(0.00089)
June	0.00059	(0.00192)
July	0.00059	(0.00225)
August	0.00059	(0.00366)
September	0.00059	(0.00489)
October	0.00059	(0.00520)
November	0.00059	(0.00497)
December	0.00059	(0.00639)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March	0.00008	(0.00263)
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued February 14, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20525
REMOVED BY	DBR
DATE	03-30-20

Michigan Public Service Commission
February 18, 2020
Filed DBR

**Effective for bills rendered
for the 2020 Plan Year**

**Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20525**

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2019</u>		
January	\$0.00106	\$ 0.00106
February	0.00106	0.00047
March	0.00059	(0.00004)
April	0.00059	(0.00049)
May	0.00059	(0.00089)
June	0.00059	(0.00192)
July	0.00059	(0.00225)
August	0.00059	(0.00366)
September	0.00059	(0.00489)
October	0.00059	(0.00520)
November	0.00059	(0.00497)
December	0.00059	(0.00639)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February	0.00008	(0.00211)
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued January 17, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-20525

REMOVED BY DBR
DATE 2-18-2020

Michigan Public Service
Commission

January 17, 2020

Filed DBR

**Effective for bills rendered
for the 2020 Plan Year**

**Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20525**

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2019</u>		
January	\$0.00106	\$ 0.00106
February	0.00106	0.00047
March	0.00059	(0.00004)
April	0.00059	(0.00049)
May	0.00059	(0.00089)
June	0.00059	(0.00192)
July	0.00059	(0.00225)
August	0.00059	(0.00366)
September	0.00059	(0.00489)
October	0.00059	(0.00520)
November	0.00059	(0.00497)
December	0.00059	(0.00639)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2020</u>		
January	\$0.00008	\$(0.00048)
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued December 17, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20525

REMOVED BY DBR
DATE 1-17-2020

Michigan Public Service
Commission

January 8, 2020
Filed DBR

Effective for bills rendered
for the 2020 Plan Year

Issued under authority of the
Michigan Public Service Commission
for self-implementing
in Case No. U-20525

POWER SUPPLY COST RECOVERY (PSCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2018</u>		
January	\$0.00088	\$(0.00024)
February	0.00088	(0.00161)
March	0.00088	(0.00078)
April	0.00088	(0.00209)
May	0.00088	(0.00256)
June	0.00088	(0.00304)
July	0.00088	(0.00330)
August	0.00088	(0.00293)
September	0.00088	(0.00502)
October	0.00088	(0.00504)
November	0.00088	(0.00488)
December	0.00088	(0.00322)

<u>Billing Months</u>	<u>Maximum Allowable Factor</u> \$/kWh	<u>Actual Factor Billed</u> \$/kWh
<u>Year 2019</u>		
January	\$0.00106	\$ 0.00106
February	0.00106	0.00047
March	0.00059	(0.00004)
April	0.00059	(0.00049)
May	0.00059	(0.00089)
June	0.00059	(0.00192)
July	0.00059	(0.00225)
August	0.00059	(0.00366)
September	0.00059	(0.00489)
October	0.00059	(0.00520)
November	0.00059	(0.00497)
December	0.00059	(0.00639)

The listed monthly power supply cost recovery factors are authorized pursuant to Rule C8., Power Supply Cost Recovery (PSCR) Clause. The Company will file a revised Sheet No. D-6.00 at least 10 days before the actual PSCR factor is billed to its customers in the subsequent billing month.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-20525

REMOVED BY DBR
DATE 1-8-2020

Michigan Public Service
Commission

January 6, 2020

Filed DBR

Effective for service rendered
on and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

POWER PLANT SECURITIZATION CHARGE

The actual Power Plant Securitization Charge is authorized pursuant to Rule C9.1, Power Plant Securitization Charges, Initial Implementation and True-up Methodology. The Power Plant Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage. This charge shall be shown separately on the customer's bill.

The actual Power Plant Securitization Charge applied to customers' bills is as follows:

Rate Schedule	Power Plant Securitization Charge (Case No. U-17473) Effective beginning with the August 2023 Billing Month	
Rate RSP	\$	0.001148 /kWh
Rate RSH		0.001148 /kWh
Rate RPM		0.001148 /kWh
Rate RSM		0.001148 /kWh
Rate GS		0.001227 /kWh
Rate GSTU		0.001227 /kWh
Rate GSD		0.001227 /kWh
Rate GP		
CVL 1		0.000860 /kWh
CVL 2		0.000860 /kWh
CVL 3		0.000860 /kWh
Rates GPD, GPTU, EIP and GSG-2		
CVL 1		0.000860 /kWh
CVL 2		0.000860 /kWh
CVL 3		0.000860 /kWh
Rate LED		0.000860 /kWh
Rate LTILRR		0.000860 /kWh
Rate GML		0.000712 /kWh
Rate GUL		0.000712 /kWh
Rate GU-LED		0.000712 /kWh
Rate GU		0.000712 /kWh
Rate PA		NA
Rate ROA-R ⁽¹⁾		NA
Rate ROA-S ⁽¹⁾		NA
Rate ROA-P ⁽¹⁾		NA

⁽¹⁾ Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Issued July 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer.
Jackson, Michigan

CANCELLED
BY _____
ORDER U-17473

REMOVED BY DW
DATE 07-25-24

Michigan Public Service
Commission

July 21, 2023

Filed by: DW

Effective for bills rendered on and after
the Company's August 2023 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated July 7, 2023
in Case No. U-17473

POWER PLANT SECURITIZATION CHARGE

The actual Power Plant Securitization Charge is authorized pursuant to Rule C9.1, Power Plant Securitization Charges, Initial Implementation and True-up Methodology. The Power Plant Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage. This charge shall be shown separately on the customer's bill.

The actual Power Plant Securitization Charge applied to customers' bills is as follows:

Rate Schedule	Power Plant Securitization Charge (Case No. U-17473) Effective beginning with the August 2022 Billing Month
Rate RSP	\$ 0.001149 /kWh
Rate RSH	0.001149 /kWh
Rate RPM	0.001149 /kWh
Rate RSM	0.001149 /kWh
Rate GS	0.001277 /kWh
Rate GSTU	0.001277 /kWh
Rate GSD	0.001277 /kWh
Rate GP	
CVL 1	0.000826 /kWh
CVL 2	0.000826 /kWh
CVL 3	0.000826 /kWh
Rates GPD, GPTU, EIP and GSG-2	
CVL 1	0.000826 /kWh
CVL 2	0.000826 /kWh
CVL 3	0.000826 /kWh
Rate LED	0.000826 /kWh
Rate LTILRR	0.000826 /kWh
Rate GML	0.000695 /kWh
Rate GUL	0.000695 /kWh
Rate GU-LED	0.000695 /kWh
Rate GU	0.000695 /kWh
Rate PA	NA
Rate ROA-R ⁽¹⁾	NA
Rate ROA-S ⁽¹⁾	NA
Rate ROA-P ⁽¹⁾	NA

⁽¹⁾ Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Issued July 15, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21257, U-17473
REMOVED BY DW
DATE 07-21-23

Michigan Public Service
Commission

July 18, 2022

Filed by: DW

Effective for bills rendered on and after
the Company's August 2022 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated July 7, 2022
in Case No. U-17473

POWER PLANT SECURITIZATION CHARGE

The actual Power Plant Securitization Charge is authorized pursuant to Rule C9.1, Power Plant Securitization Charges, Initial Implementation and True-up Methodology. The Power Plant Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage. This charge shall be shown separately on the customer's bill.

The actual Power Plant Securitization Charge applied to customers' bills is as follows:

Rate Schedule	Power Plant Securitization Charge (Case No. U-17473) Effective beginning with the August 2021 Billing Month
Rate RSP	\$ 0.001197 /kWh
Rate RSH	0.001197 /kWh
Rate RPM	0.001197 /kWh
Rate RSM	0.001197 /kWh
Rate GS	0.001256 /kWh
Rate GSTU	0.001256 /kWh
Rate GSD	0.001256 /kWh
Rate GP	
CVL 1	0.000906 /kWh
CVL 2	0.000906 /kWh
CVL 3	0.000906 /kWh
Rates GPD, GPTU, EIP and GSG-2	
CVL 1	0.000906 /kWh
CVL 2	0.000906 /kWh
CVL 3	0.000906 /kWh
Rate LED	0.000906 /kWh
Rate LTILRR	0.000906 /kWh
Rate GML	0.000661 /kWh
Rate GUL	0.000661 /kWh
Rate GU-LED	0.000661 /kWh
Rate GU	0.000661 /kWh
Rate PA	NA
Rate ROA-R ⁽¹⁾	NA
Rate ROA-S ⁽¹⁾	NA
Rate ROA-P ⁽¹⁾	NA

⁽¹⁾ Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21048
REMOVED BY	DW
DATE	07-18-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after December 23, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

POWER PLANT SECURITIZATION CHARGE

The actual Power Plant Securitization Charge is authorized pursuant to Rule C9.1, Power Plant Securitization Charges, Initial Implementation and True-up Methodology. The Power Plant Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage. This charge shall be shown separately on the customer's bill.

The actual Power Plant Securitization Charge applied to customers' bills is as follows:

Rate Schedule	Power Plant Securitization Charge (Case No. U-17473) Effective beginning with the August 2021 Billing Month
Rate RSP	\$ 0.001197 /kWh
Rate RSH	0.001197 /kWh
Rate RPM	0.001197 /kWh
Rate RSM	0.001197 /kWh
Rate GS	0.001256 /kWh
Rate GSTU	0.001256 /kWh
Rate GSD	0.001256 /kWh
Rate GP	
CVL 1	0.000906 /kWh
CVL 2	0.000906 /kWh
CVL 3	0.000906 /kWh
Rates GPD, GPTU, EIP and GSG-2	
CVL 1	0.000906 /kWh
CVL 2	0.000906 /kWh
CVL 3	0.000906 /kWh
Rate LTILRR	0.000906 /kWh
Rate GML	0.000661 /kWh
Rate GUL	0.000661 /kWh
Rate GU-LED	0.000661 /kWh
Rate GU	0.000661 /kWh
Rate PA	NA
Rate ROA-R ⁽¹⁾	NA
Rate ROA-S ⁽¹⁾	NA
Rate ROA-P ⁽¹⁾	NA

⁽¹⁾ Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Issued July 27, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
July 28, 2021
Filed by: DW

Effective for bills rendered on and after
the Company's August 2021 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated July 27, 2021
in Case No. U-17473

POWER PLANT SECURITIZATION CHARGE

The actual Power Plant Securitization Charge is authorized pursuant to Rule C9.1, Power Plant Securitization Charges, Initial Implementation and True-up Methodology. The Power Plant Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage. This charge shall be shown separately on the customer's bill.

The actual Power Plant Securitization Charge applied to customers' bills is as follows:

<u>Rate Schedule</u>	Power Plant Securitization Charge (Case No. U-17473) Effective beginning with the August 2020 Billing Month	
Rate RSP	\$	0.001244 /kWh
Rate RSH		0.001244 /kWh
Rate RPM		0.001244 /kWh
Rate RSM		0.001244 /kWh
Rate GS		0.001342 /kWh
Rate GSTU		0.001342 /kWh
Rate GSD		0.001342 /kWh
Rate GP		
CVL 1		0.000967 /kWh
CVL 2		0.000967 /kWh
CVL 3		0.000967 /kWh
Rates GPD, GPTU, EIP and GSG-2		
CVL 1		0.000967 /kWh
CVL 2		0.000967 /kWh
CVL 3		0.000967 /kWh
Rate GML		0.000688 /kWh
Rate LTILRR		0.000967 /kWh
Rate GUL		0.000688 /kWh
Rate GU-LED		0.000688 /kWh
Rate GU		0.000688 /kWh
Rate PA		NA
Rate ROA-R ⁽¹⁾		NA
Rate ROA-S ⁽¹⁾		NA
Rate ROA-P ⁽¹⁾		NA

⁽¹⁾ Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Issued April 7, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-17377, U-17473
REMOVED BY	DW
DATE	07-28-21

Michigan Public Service Commission
April 8, 2021
Filed by: MT

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

POWER PLANT SECURITIZATION CHARGE

The actual Power Plant Securitization Charge is authorized pursuant to Rule C9.1, Power Plant Securitization Charges, Initial Implementation and True-up Methodology. The Power Plant Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage. This charge shall be shown separately on the customer's bill.

The actual Power Plant Securitization Charge applied to customers' bills is as follows:

<u>Rate Schedule</u>	Power Plant Securitization Charge (Case No. U-17473)
	<u>Effective beginning with the August 2020 Billing Month</u>
Rate RSP	\$ 0.001244 /kWh
Rate RSH	0.001244 /kWh
Rate RPM	0.001244 /kWh
Rate RSM	0.001244 /kWh
Rate GS	0.001342 /kWh
Rate GSTU	0.001342 /kWh
Rate GSD	0.001342 /kWh
Rate GP	
CVL 1	0.000967 /kWh
CVL 2	0.000967 /kWh
CVL 3	0.000967 /kWh
Rates GPD, GPTU, EIP and GSG-2	
CVL 1	0.000967 /kWh
CVL 2	0.000967 /kWh
CVL 3	0.000967 /kWh
Rate GML	0.000688 /kWh
Rate GUL	0.000688 /kWh
Rate GU-LED	0.000688 /kWh
Rate GU	0.000688 /kWh
Rate PA	NA
Rate ROA-R ⁽¹⁾	NA
Rate ROA-S ⁽¹⁾	NA
Rate ROA-P ⁽¹⁾	NA

⁽¹⁾ Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	MT
DATE	04-08-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

POWER PLANT SECURITIZATION CHARGE

The actual Power Plant Securitization Charge is authorized pursuant to Rule C9.1, Power Plant Securitization Charges, Initial Implementation and True-up Methodology. The Power Plant Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage. This charge shall be shown separately on the customer's bill.

The actual Power Plant Securitization Charge applied to customers' bills is as follows:

Rate Schedule	Power Plant Securitization Charge (Case No. U-17473) Effective beginning with the August 2020 Billing Month
Rate RSP	\$ 0.001244 /kWh
Rate RS	0.001244 /kWh
Rate RDP	0.001244 /kWh
Rate RDPR	0.001244 /kWh
Rate REV-1	0.001244 /kWh
Rate REV-2	0.001244 /kWh
Rate RT	0.001244 /kWh
Rate RSH	0.001244 /kWh
Rate RPM	0.001244 /kWh
Rate RSM	0.001244 /kWh
Rate GS	0.001342 /kWh
Rate GSTU	0.001342 /kWh
Rate GSD	0.001342 /kWh
Rate GP	
CVL 1	0.000967 /kWh
CVL 2	0.000967 /kWh
CVL 3	0.000967 /kWh
Rates GPD, GPTU, EIP and GSG-2	
CVL 1	0.000967 /kWh
CVL 2	0.000967 /kWh
CVL 3	0.000967 /kWh
Rate GML	0.000688 /kWh
Rate GUL	0.000688 /kWh
Rate GU-XL	0.000688 /kWh
Rate GU	0.000688 /kWh
Rate PA	NA
Rate ROA-R ⁽¹⁾	NA
Rate ROA-S ⁽¹⁾	NA
Rate ROA-P ⁽¹⁾	NA

⁽¹⁾ Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Issued July 27, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
July 29, 2020
Filed by: DW

Effective for bills rendered on and after
the Company's August 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated July 23, 2020
in Case No. U-17473

POWER PLANT SECURITIZATION CHARGE

The actual Power Plant Securitization Charge is authorized pursuant to Rule C9.1, Power Plant Securitization Charges, Initial Implementation and True-up Methodology. The Power Plant Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage. This charge shall be shown separately on the customer's bill.

The actual Power Plant Securitization Charge applied to customers' bills is as follows:

Rate Schedule	Power Plant Securitization Charge (Case No. U-17473) Effective beginning with the August 2019 Billing Month
Rate RSP	\$ 0.001163 /kWh
Rate RS	0.001163 /kWh
Rate RDP	0.001163 /kWh
Rate RDPR	0.001163 /kWh
Rate REV-1	0.001163 /kWh
Rate REV-2	0.001163 /kWh
Rate RT	0.001163 /kWh
Rate RSH	0.001163 /kWh
Rate RPM	0.001163 /kWh
Rate RSM	0.001163 /kWh
Rate GS	0.001213 /kWh
Rate GSTU	0.001213 /kWh
Rate GSD	0.001213 /kWh
Rate GP	
CVL 1	0.000836 /kWh
CVL 2	0.000836 /kWh
CVL 3	0.000836 /kWh
Rates GPD, GPTU, EIP and GSG-2	
CVL 1	0.000836 /kWh
CVL 2	0.000836 /kWh
CVL 3	0.000836 /kWh
Rate GML	0.000618 /kWh
Rate GUL	0.000618 /kWh
Rate GU-XL	0.000618 /kWh
Rate GU	0.000618 /kWh
Rate PA	NA
Rate ROA-R ⁽¹⁾	NA
Rate ROA-S ⁽¹⁾	NA
Rate ROA-P ⁽¹⁾	NA

⁽¹⁾ Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Issued February 7, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER U-17377, U-17473
REMOVED BY DW
DATE 07-29-20

Michigan Public Service Commission
February 12, 2020
Filed DBR

Effective for service rendered on
and after June 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated January 9, 2019
in Case No. U-20134

POWER PLANT SECURITIZATION CHARGE

The actual Power Plant Securitization Charge is authorized pursuant to Rule C9.1, Power Plant Securitization Charges, Initial Implementation and True-up Methodology. The Power Plant Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage. This charge shall be shown separately on the customer's bill.

The actual Power Plant Securitization Charge applied to customers' bills is as follows:

Power Plant Securitization Charge (Case No. U-17473) Effective beginning with the August 2019 Billing Month	
<u>Rate Schedule</u>	
Rate RSP	\$ 0.001163 /kWh
Rate RS	0.001163 /kWh
Rate RDP	0.001163 /kWh
Rate RDPR	0.001163 /kWh
Rate REV-1	0.001163 /kWh
Rate REV-2	0.001163 /kWh
Rate RT	0.001163 /kWh
Rate RSH	0.001163 /kWh
Rate RPM	0.001163 /kWh
Rate GS	0.001213 /kWh
Rate GSTU	0.001213 /kWh
Rate GSD	0.001213 /kWh
Rate GP	
CVL 1	0.000836 /kWh
CVL 2	0.000836 /kWh
CVL 3	0.000836 /kWh
Rates GPD, GPTU, EIP and GSG-2	
CVL 1	0.000836 /kWh
CVL 2	0.000836 /kWh
CVL 3	0.000836 /kWh
Rate GML	0.000618 /kWh
Rate GUL	0.000618 /kWh
Rate GU-XL	0.000618 /kWh
Rate GU	0.000618 /kWh
Rate PA	NA
Rate ROA-R ⁽¹⁾	NA
Rate ROA-S ⁽¹⁾	NA
Rate ROA-P ⁽¹⁾	NA

⁽¹⁾ Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-20134

REMOVED BY DBR
DATE 2-12-2020

Michigan Public Service
Commission

January 6, 2020

Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

KARN 1 AND 2 SECURITIZATION CHARGE

The actual Karn 1 and 2 Securitization Charge is authorized pursuant to Rule C9.2, Karn 1 and 2 Securitization Charges, Initial Implementation and True-up Methodology. The Karn 1 and 2 Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage⁽¹⁾. These charges shall be shown separately on the customer's bill.

The actual Karn 1 and 2 Securitization Charge applied to customers' bills are as follows:

<u>Rate Schedule</u>	Karn 1 and 2 Securitization Charge (Case No. U-20889) Effective for the July through September 2024 Billing Month	Karn 1 and 2 Securitization Charge (Case No. U-20889) Effective for the October 2024 through September 2025 Billing Month
Rates RSP, RSH, RPM and RSM	\$0.004407/kWh	\$0.004556/kWh
Rates GS, GSTU and GSD	0.003320/kWh	0.004103/kWh
Rate GP		
CVL 1	0.003653/kWh	0.004173/kWh
CVL 2	0.003697/kWh	0.004222/kWh
CVL 3	0.003731/kWh	0.004268/kWh
Rate GPTU		
CVL 1	0.003447/kWh	0.004183/kWh
CVL 2	0.003488/kWh	0.004231/kWh
CVL 3	0.003520/kWh	0.004278/kWh
Rates GPD and GSG-2		
CVL 1	0.002561/kWh	0.002417/kWh
CVL 2	0.002591/kWh	0.002445/kWh
CVL 3	0.002615/kWh	0.002472/kWh
Rate EIP		
CVL 1	0.002651/kWh	0.003266/kWh
CVL 2	0.002683/kWh	0.003304/kWh
CVL 3	0.002708/kWh	0.003340/kWh
Rate LED		
CVL 1	0.002561/kWh	0.002417/kWh
CVL 2	0.002591/kWh	0.002445/kWh
CVL 3	0.002615/kWh	0.002472/kWh
Rate LTILRR	0.002398/kWh	0.002274/kWh
Rates GML, GUL and GU-LED	0.003166/kWh	0.001728/kWh
Rate GU	0.003166/kWh	0.001728/kWh
Rate PA	NA	NA
Rate ROA-R ⁽¹⁾	NA	NA
Rate ROA-S ⁽¹⁾	NA	NA
Rate ROA-P ⁽¹⁾	NA	NA

⁽¹⁾ Customers taking ROA service on December 17, 2020 are excluded from the Karn 1 and 2 Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 17, 2020 or to customers taking service on December 17, 2020 who discontinue taking ROA service any time after December 17, 2020. Customers who discontinue taking ROA service any time after December 17, 2020 and who return to ROA service will pay the Karn 1 and 2 Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Issued September 16, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	04-22-25

Michigan Public Service Commission
September 23, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's October 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated August 22, 2024
in Case No. U-20889

KARN 1 AND 2 SECURITIZATION CHARGE

The actual Karn 1 and 2 Securitization Charge is authorized pursuant to Rule C9.2, Karn 1 and 2 Securitization Charges, Initial Implementation and True-up Methodology. The Karn 1 and 2 Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage⁽¹⁾. These charges shall be shown separately on the customer's bill.

The actual Karn 1 and 2 Securitization Charge applied to customers' bills are as follows:

Karn 1 and 2 Securitization Charge (Case No. U-20889) Effective for the July through December 2024	
<u>Rate Schedule</u>	<u>Billing Month</u>
Rates RSP, RSH, RPM and RSM	\$0.004407/kWh
Rates GS, GSTU and GSD	0.003320/kWh
Rate GP	
CVL 1	0.003653/kWh
CVL 2	0.003697/kWh
CVL 3	0.003731/kWh
Rate GPTU	
CVL 1	0.003447/kWh
CVL 2	0.003488/kWh
CVL 3	0.003520/kWh
Rates GPD and GSG-2	
CVL 1	0.002561/kWh
CVL 2	0.002591/kWh
CVL 3	0.002615/kWh
Rate EIP	
CVL 1	0.002651/kWh
CVL 2	0.002683/kWh
CVL 3	0.002708/kWh
Rate LED	
CVL 1	0.002561/kWh
CVL 2	0.002591/kWh
CVL 3	0.002615/kWh
Rate LTILRR	0.002398/kWh
Rates GML, GUL and GU-LED	0.003166/kWh
Rate GU	0.003166/kWh
Rate PA	NA
Rate ROA-R ⁽¹⁾	NA
Rate ROA-S ⁽¹⁾	NA
Rate ROA-P ⁽¹⁾	NA

⁽¹⁾ Customers taking ROA service on December 17, 2020 are excluded from the Karn 1 and 2 Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 17, 2020 or to customers taking service on December 17, 2020 who discontinue taking ROA service any time after December 17, 2020. Customers who discontinue taking ROA service any time after December 17, 2020 and who return to ROA service will pay the Karn 1 and 2 Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

Issued July 23, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY _____ ORDER _____	U-20889
REMOVED BY _____	DW
DATE _____	09-23-24

Michigan Public Service Commission
July 25, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's July 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020 in Case No. U-20889
and March 1, 2024 in Case No. U-21389

KARN 1 AND 2 SECURITIZATION CHARGE

The actual Karn 1 and 2 Securitization Charge is authorized pursuant to Rule C9.2, Karn 1 and 2 Securitization Charges, Initial Implementation and True-up Methodology. The Karn 1 and 2 Securitization Charge is billed to all full service customers, shown in the rate schedules identified below, based upon usage⁽¹⁾. These charges shall be shown separately on the customer's bill.

The actual Karn 1 and 2 Securitization Charge and Karn 1 and 2 Bill Credit applied to customers' bills are as follows:

<u>Rate Schedule</u>	Karn 1 and 2 Securitization Charge (Case No. U-20889) Effective for the January through June 2024 <u>Billing Month</u>	Karn 1 and 2 Securitization Charge (Case No. U-20889) Effective for the July through December 2024 <u>Billing Month</u>	Karn 1 and 2 Bill Credit ⁽²⁾ (Case No. U-20889) Effective beginning with the January 2024 <u>Billing Month</u>
Rates RSP, RSH, RPM and RSM	\$0.006557/kWh	\$0.004407/kWh	\$(0.004043)/kWh
Rates GS, GSTU and GSD	0.004989/kWh	0.003320/kWh	(0.003065)/kWh
Rate GP			
CVL 1	0.005442/kWh	0.003653/kWh	(0.003359)/kWh
CVL 2	0.005507/kWh	0.003697/kWh	(0.003400)/kWh
CVL 3	0.005558/kWh	0.003731/kWh	(0.003431)/kWh
Rate GPTU			
CVL 1	0.004745/kWh	0.003447/kWh	(0.003053)/kWh
CVL 2	0.004802/kWh	0.003488/kWh	(0.003089)/kWh
CVL 3	0.004846/kWh	0.003520/kWh	(0.003118)/kWh
Rates GPD and GSG-2			
CVL 1	0.003902/kWh	0.002561/kWh	(0.002384)/kWh
CVL 2	0.003948/kWh	0.002591/kWh	(0.002412)/kWh
CVL 3	0.003985/kWh	0.002615/kWh	(0.002434)/kWh
Rate EIP			
CVL 1	0.003888/kWh	0.002651/kWh	(0.002426)/kWh
CVL 2	0.003934/kWh	0.002683/kWh	(0.002455)/kWh
CVL 3	0.003971/kWh	0.002708/kWh	(0.002478)/kWh
Rate LED			
CVL 1	0.003902/kWh	0.002561/kWh	NA
CVL 2	0.003948/kWh	0.002591/kWh	NA
CVL 3	0.003985/kWh	0.002615/kWh	NA
Rate LTILRR	0.003319/kWh	0.002398/kWh	NA
Rates GML, GUL and GU-LED	0.003976/kWh	0.003166/kWh	(0.002697)/kWh
Rate GU	0.003976/kWh	0.003166/kWh	(0.002697)/kWh
Rate PA	NA	NA	NA
Rate ROA-R ⁽¹⁾	NA	NA	NA
Rate ROA-S ⁽¹⁾	NA	NA	NA
Rate ROA-P ⁽¹⁾	NA	NA	NA

⁽¹⁾ Customers taking ROA service on December 17, 2020 are excluded from the Karn 1 and 2 Securitization Charge. This exclusion does not apply to customers first taking ROA service after December 17, 2020 or to customers taking service on December 17, 2020 who discontinue taking ROA service any time after December 17, 2020. Customers who discontinue taking ROA service any time after December 17, 2020 and who return to ROA service will pay the Karn 1 and 2 Securitization Charge applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

⁽²⁾ Karn 1 and 2 Bill Credit is effective beginning with the January 2024 Billing Month and will terminate with service rendered on and after the effective date of Case No. U-21389 in which retail rates are adjusted to remove Karn 1 and 2 assets.

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	07-25-24

Michigan Public Service
Commission

January 11, 2024

Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

RATE CATEGORIES AND PROVISIONS

Description	Full Service	Retail Open Access
RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP		
Residential Provisions	1001	Not Applicable
Residential Summer On-Peak Basic With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Summer On-Peak Basic With Senior Citizen (RSC) *	Applicable	Not Applicable
Peak Power Savers – Air Conditioner Peak Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Summer On-Peak Basic With Self-Generation (SG) **	1701	Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
RESIDENTIAL SERVICE SECONDARY RATE RS		
Residential Provisions	1000	2000
Residential With Income Assistance (RIA) *	Applicable	Applicable
Residential With Senior Citizen (RSC) *	Applicable	Applicable
Peak Power Savers – Air Conditioner Peak Cycling Program	1005	Not Applicable
Residential With Self-Generation (SG) **	1700	Not Applicable
Net Metering Program	Applicable	Applicable
Green Generation Program ****	Applicable	Not Applicable
Non-Transmitting Meter Provision	Applicable	Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
RESIDENTIAL SERVICE DYNAMIC PROGRAM		
Peak Power Savers – Critical Peak Time-Of-Use (RDP)	1007	Not Applicable
Peak Power Savers –Peak Rewards Time-Of-Use (RDPR)	1008	Not Applicable
Provisions		
Residential Dynamic Pricing With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Dynamic Pricing With Senior Citizen (RSC)*	Applicable	Not Applicable
Residential Dynamic Pricing With Self-Generation (SG) **	1700	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
RESIDENTIAL SERVICE TIME-OF-DAY SECONDARY RATE RT		
Residential Time-of-Day Provisions	1010	2010
Residential Time-of-Day With Income Assistance (RIA) *	Applicable	Applicable
Residential Time-of-Day With Senior Citizen (RSC)*	Applicable	Applicable
Residential Time-of-Day With Self-Generation (SG) **	1705	Not Applicable
Net Metering Program	Applicable	Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable

* Provisions shall not be taken in conjunction with each other.

** Provisions shall not be taken in conjunction with the Net Metering Program.

*** Peak Reward and Critical Peak Pricing shall not be taken in conjunction with each other.

**** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-9.00)

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER <u>U-20697</u>
REMOVED BY <u>DW</u>
DATE <u>01-07-21</u>

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

RATE CATEGORIES AND PROVISIONS

Description	Full Service	Retail Open Access
RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP		
Residential	1001	Not Applicable
<u>Provisions</u>		
Residential Summer On-Peak Basic With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Summer On-Peak Basic With Senior Citizen (RSC) *	Applicable	Not Applicable
Peak Power Savers – Air Conditioner Peak Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Summer On-Peak Basic With Self-Generation (SG) **	1701	Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
RESIDENTIAL SERVICE SECONDARY RATE RS		
Residential	1000	2000
<u>Provisions</u>		
Residential With Income Assistance (RIA) *	Applicable	Applicable
Residential With Senior Citizen (RSC) *	Applicable	Applicable
Peak Power Savers – Air Conditioner Peak Cycling Program	1005	Not Applicable
Residential With Self-Generation (SG) **	1700	Not Applicable
Net Metering Program	Applicable	Applicable
Green Generation Program ****	Applicable	Not Applicable
Non-Transmitting Meter Provision	Applicable	Applicable
RESIDENTIAL SERVICE DYNAMIC PROGRAM		
Peak Power Savers – Critical Peak Time-Of-Use (RDP)	1007	Not Applicable
Peak Power Savers –Peak Rewards Time-Of-Use (RDPR)	1008	Not Applicable
<u>Provisions</u>		
Residential Dynamic Pricing With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Dynamic Pricing With Senior Citizen (RSC)*	Applicable	Not Applicable
Residential Dynamic Pricing With Self-Generation (SG) **	1700	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
RESIDENTIAL SERVICE TIME-OF-DAY SECONDARY RATE RT		
Residential Time-of-Day	1010	2010
<u>Provisions</u>		
Residential Time-of-Day With Income Assistance (RIA) *	Applicable	Applicable
Residential Time-of-Day With Senior Citizen (RSC)*	Applicable	Applicable
Residential Time-of-Day With Self-Generation (SG) **	1705	Not Applicable
Net Metering Program	Applicable	Applicable
Green Generation Program ****	Applicable	Not Applicable

* Provisions shall not be taken in conjunction with each other.

** Provisions shall not be taken in conjunction with the Net Metering Program.

*** Peak Reward and Critical Peak Pricing shall not be taken in conjunction with each other.

**** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-9.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER <u>U-20649</u>
REMOVED BY <u>DW</u> DATE <u>10-28-20</u>

Michigan Public Service Commission
January 6, 2020
Filed <u>DBR</u>

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RATE CATEGORIES AND PROVISIONS

Description	Full Service	Retail Open Access
RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP		
Residential	1001	Not Applicable
<u>Provisions</u>		
Residential Summer On-Peak Basic With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Summer On-Peak Basic With Low Income Assistance Credit (LIAC) *	Applicable	Not Applicable
Residential Summer On-Peak Basic With Senior Citizen (RSC) *	Applicable	Not Applicable
Peak Power Savers – Device Cycling Program ***	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Summer On-Peak Basic With Self-Generation (SG) **	1700	Not Applicable
Net Metering Program	Applicable	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
RESIDENTIAL SMART HOURS RATE RSH		
Residential	1040	Not Applicable
<u>Provisions</u>		
Residential Smart Hours With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Smart Hours With Low Income Assistance Credit (LIAC) *	Applicable	Not Applicable
Residential Smart Hours With Senior Citizen (RSC) *	Applicable	Not Applicable
Peak Power Savers – Device Cycling Program ***	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Smart Hours With Self-Generation (SG) **	1702	Not Applicable
Net Metering Program	Applicable	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
<i>Residential Electric Vehicle Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
RESIDENTIAL NIGHTTIME SAVERS RATE RPM		
Residential	1050	Not Applicable
<u>Provisions</u>		
Residential Nighttime Savers With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Nighttime Savers With Low Income Assistance Credit (LIAC) *	Applicable	Not Applicable
Residential Nighttime Savers With Senior Citizen (RSC) *	Applicable	Not Applicable
Residential Nighttime Savers – Plug-In Electric Vehicle Only Credit	Applicable	Not Applicable
Peak Power Savers – Device Cycling Program ***	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Nighttime Savers With Self-Generation (SG) **	1703	Not Applicable
Net Metering Program	Applicable	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
<i>Residential Electric Vehicle Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM		
Residential	1000	Not Applicable
<u>Provisions</u>		
Residential Non-Transmitting Meter With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Non-Transmitting Meter With Low Income Assistance Credit (LIAC) *	Applicable	Not Applicable
Residential Non-Transmitting Meter With Senior Citizen (RSC) *	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable

* Provisions shall not be taken in conjunction with each other.

** Provisions shall not be taken in conjunction with the Net Metering Program or the Distributed Generation Program.

*** Peak Reward and/or *Device Cycling Program* shall not be taken in conjunction with *Critical Peak Pricing*.

**** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-10.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

February 28, 2023

Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

CANCELLED
BY ORDER U-21389
REMOVED BY DW
DATE 04-09-24

RATE CATEGORIES AND PROVISIONS

Description	Full Service	Retail Open Access
RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP		
Residential	1001	Not Applicable
<u>Provisions</u>		
Residential Summer On-Peak Basic With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Summer On-Peak Basic With Low Income Assistance Credit (LIAC) *	Applicable	Not Applicable
Residential Summer On-Peak Basic With Senior Citizen (RSC) *	Applicable	Not Applicable
Peak Power Savers – Device Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Summer On-Peak Basic With Self-Generation (SG) **	1700	Not Applicable
Net Metering Program	Applicable	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
RESIDENTIAL SMART HOURS RATE RSH		
Residential	1040	Not Applicable
<u>Provisions</u>		
Residential Smart Hours With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Smart Hours With Low Income Assistance Credit (LIAC) *	Applicable	Not Applicable
Residential Smart Hours With Senior Citizen (RSC) *	Applicable	Not Applicable
Peak Power Savers – Device Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Smart Hours With Self-Generation (SG) **	1702	Not Applicable
Net Metering Program	Applicable	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
RESIDENTIAL NIGHTTIME SAVERS RATE RPM		
Residential	1050	Not Applicable
<u>Provisions</u>		
Residential Nighttime Savers With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Nighttime Savers With Low Income Assistance Credit (LIAC) *	Applicable	Not Applicable
Residential Nighttime Savers With Senior Citizen (RSC) *	Applicable	Not Applicable
Residential Nighttime Savers – Plug-In Electric Vehicle Only Credit	Applicable	Not Applicable
Peak Power Savers – Device Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Nighttime Savers With Self-Generation (SG) **	1703	Not Applicable
Net Metering Program	Applicable	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM		
Residential	1000	Not Applicable
<u>Provisions</u>		
Residential Non-Transmitting Meter With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Non-Transmitting Meter With Low Income Assistance Credit (LIAC) *	Applicable	Not Applicable
Residential Non-Transmitting Meter With Senior Citizen (RSC) *	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable

* Provisions shall not be taken in conjunction with each other.

** Provisions shall not be taken in conjunction with the Net Metering Program or the Distributed Generation Program.

*** Peak Reward and Critical Peak Pricing shall not be taken in conjunction with each other.

**** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-10.00)

Issued January 14, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

CANCELLED
BY ORDER U-21224
REMOVED BY DW
DATE 02-28-23

RATE CATEGORIES AND PROVISIONS

Description	Full Service	Retail Open Access
RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP		
Residential	1001	Not Applicable
<u>Provisions</u>		
Residential Summer On-Peak Basic With Income Assistance (RIA) *	Applicable	Not Applicable
<i>Residential Summer On-Peak Basic With Low Income Assistance Credit (LIAC) *</i>	<i>Applicable</i>	<i>Not Applicable</i>
Residential Summer On-Peak Basic With Senior Citizen (RSC) *	Applicable	Not Applicable
Peak Power Savers – Air Conditioner Peak Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Summer On-Peak Basic With Self-Generation (SG) **	1700	Not Applicable
Net Metering Program	Applicable	Not Applicable
<i>Distributed Generation Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
RESIDENTIAL SMART HOURS RATE RSH		
Residential	1040	Not Applicable
<u>Provisions</u>		
Residential Smart Hours With Income Assistance (RIA) *	Applicable	Not Applicable
<i>Residential Smart Hours With Low Income Assistance Credit (LIAC) *</i>	<i>Applicable</i>	<i>Not Applicable</i>
Residential Smart Hours With Senior Citizen (RSC) *	Applicable	Not Applicable
Peak Power Savers – Air Conditioner Peak Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Smart Hours With Self-Generation (SG) **	1702	Not Applicable
Net Metering Program	Applicable	Not Applicable
<i>Distributed Generation Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
RESIDENTIAL NIGHTTIME SAVERS RATE RPM		
Residential	1050	Not Applicable
<u>Provisions</u>		
Residential Nighttime Savers With Income Assistance (RIA) *	Applicable	Not Applicable
<i>Residential Nighttime Savers With Low Income Assistance Credit (LIAC) *</i>	<i>Applicable</i>	<i>Not Applicable</i>
Residential Nighttime Savers With Senior Citizen (RSC) *	Applicable	Not Applicable
Residential Nighttime Savers – Plug-In Electric Vehicle Only Credit	Applicable	Not Applicable
Peak Power Savers – Air Conditioner Peak Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Nighttime Savers With Self-Generation (SG) **	1703	Not Applicable
Net Metering Program	Applicable	Not Applicable
<i>Distributed Generation Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM		
Residential	1000	Not Applicable
<u>Provisions</u>		
Residential Non-Transmitting Meter With Income Assistance (RIA) *	Applicable	Not Applicable
<i>Residential Non-Transmitting Meter With Low Income Assistance Credit (LIAC) *</i>	<i>Applicable</i>	<i>Not Applicable</i>
Residential Non-Transmitting Meter With Senior Citizen (RSC) *	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable

* Provisions shall not be taken in conjunction with each other.

** Provisions shall not be taken in conjunction with the Net Metering Program or the Distributed Generation Program.

*** Peak Reward and Critical Peak Pricing shall not be taken in conjunction with each other.

**** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-10.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER <u>U-20963</u>
REMOVED BY <u>DW</u>
DATE <u>01-26-22</u>

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-8.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
EXPERIMENTAL RESIDENTIAL PLUG-IN ELECTRIC VEHICLE CHARGING PROGRAM		
Residential Electric Vehicle Service (REV-1)	1020	Not Applicable
Residential Electric Vehicle Service (REV-1) With Self-Generation (SG) **	1710	Not Applicable
Residential Electric Vehicle Service (REV-2)	1030	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>
RESIDENTIAL SMART HOURS RATE RSH		
Residential	1040	Not Applicable
<u>Provisions</u>		
Residential Smart Hours With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Smart Hours With Senior Citizen (RSC) *	Applicable	Not Applicable
Peak Power Savers – Air Conditioner Peak Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Smart Hours With Self-Generation (SG) **	1702	Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>
RESIDENTIAL NIGHTTIME SAVERS RATE RPM		
Residential	1050	Not Applicable
<u>Provisions</u>		
Residential Nighttime Savers With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Nighttime Savers With Senior Citizen (RSC) *	Applicable	Not Applicable
Residential Nighttime Savers – Plug-In Electric Vehicle Only Credit	Applicable	Not Applicable
Peak Power Savers – Air Conditioner Peak Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Nighttime Savers With Self-Generation (SG) **	1703	Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>
RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM		
Residential	1000	Not Applicable
<u>Provisions</u>		
Residential Non-Transmitting Meter With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Non-Transmitting Meter With Senior Citizen (RSC) *	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>

- * Provisions shall not be taken in conjunction with each other.
** Provisions shall not be taken in conjunction with the Net Metering Program.
*** Peak Reward and Critical Peak Pricing shall not be taken in conjunction with each other.
**** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-10.00)

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated **September 24, 2020**
in Case No. **U-20649**

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-8.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
EXPERIMENTAL RESIDENTIAL PLUG-IN ELECTRIC VEHICLE CHARGING PROGRAM		
Residential Electric Vehicle Service (REV-1)	1020	Not Applicable
Residential Electric Vehicle Service (REV-1) With Self-Generation (SG) **	1710	Not Applicable
Residential Electric Vehicle Service (REV-2)	1030	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
RESIDENTIAL SMART HOURS RATE RSH		
Residential	1040	Not Applicable
<u>Provisions</u>		
Residential Smart Hours With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Smart Hours With Senior Citizen (RSC) *	Applicable	Not Applicable
Peak Power Savers – Air Conditioner Peak Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Smart Hours With Self-Generation (SG) **	1702	Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
RESIDENTIAL NIGHTTIME SAVERS RATE RPM		
Residential	1050	Not Applicable
<u>Provisions</u>		
Residential Nighttime Savers With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Nighttime Savers With Senior Citizen (RSC) *	Applicable	Not Applicable
Residential Nighttime Savers – Plug-In Electric Vehicle Only Credit	Applicable	Not Applicable
Peak Power Savers – Air Conditioner Peak Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Nighttime Savers With Self-Generation (SG) **	1703	Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM		
Residential	1000	Not Applicable
<u>Provisions</u>		
Residential Non-Transmitting Meter With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Non-Transmitting Meter With Senior Citizen (RSC) *	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable

- * Provisions shall not be taken in conjunction with each other.
 ** Provisions shall not be taken in conjunction with the Net Metering Program.
 *** Peak Reward and Critical Peak Pricing shall not be taken in conjunction with each other.
 **** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-10.00)

Issued February 7, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
February 12, 2020
Filed DBR

Effective for service rendered on
and after June 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated January 9, 2019
in Case No. U-20134

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-8.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
EXPERIMENTAL RESIDENTIAL PLUG-IN ELECTRIC VEHICLE CHARGING PROGRAM		
Residential Electric Vehicle Service (REV-1)	1020	Not Applicable
Residential Electric Vehicle Service (REV-1) With Self-Generation (SG) **	1710	Not Applicable
Residential Electric Vehicle Service (REV-2)	1030	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
RESIDENTIAL SMART HOURS RATE RSH		
Residential <u>Provisions</u>	1040	Not Applicable
Residential Smart Hours With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Smart Hours With Senior Citizen (RSC) *	Applicable	Not Applicable
Peak Power Savers – Air Conditioner Peak Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Smart Hours With Self-Generation (SG) **	1702	Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable
RESIDENTIAL NIGHTTIME SAVERS RATE RPM		
Residential <u>Provisions</u>	1050	Not Applicable
Residential Nighttime Savers With Income Assistance (RIA) *	Applicable	Not Applicable
Residential Nighttime Savers With Senior Citizen (RSC) *	Applicable	Not Applicable
Residential Nighttime Savers – Plug-In Electric Vehicle Only Credit	Applicable	Not Applicable
Peak Power Savers – Air Conditioner Peak Cycling Program	Applicable	Not Applicable
Peak Power Savers – Peak Reward ***	Applicable	Not Applicable
Peak Power Savers – Critical Peak Pricing ***	Applicable	Not Applicable
Residential Nighttime Savers With Self-Generation (SG) **	1703	Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program ****	Applicable	Not Applicable

* Provisions shall not be taken in conjunction with each other.

** Provisions shall not be taken in conjunction with the Net Metering Program.

*** Peak Reward and Critical Peak Pricing shall not be taken in conjunction with each other.

**** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-10.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER U-20134
REMOVED BY DBR
DATE 2-12-2020

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-9.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
GENERAL SERVICE SECONDARY RATE GS		
Commercial	1100	2100
Commercial – Temporary Construction Service	1999	Not Applicable
<u>Provisions</u>		
Commercial Billboards/Outdoor Advertising Signs – Dusk to Dawn	Applicable	Not Applicable
Commercial Billboards/Outdoor Advertising Signs – Fixed Hours of Operation	Applicable	Not Applicable
Commercial Miscellaneous	Applicable	Not Applicable
Commercial Resale	Applicable	Applicable
Commercial With Educational Institution (GEI)	Applicable	Applicable
Commercial With Self-Generation (SG) *	1715	Not Applicable
Net Metering Program	Applicable	Applicable
Distributed Generation Program	Applicable	Applicable
<i>Demand Response Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
Green Generation Program **	Applicable	Not Applicable
Non-Transmitting Meter Provision	Applicable	Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU		
Commercial	1121	Not Applicable
<u>Provisions</u>		
Commercial With Educational Institution (GEI)	Applicable	Not Applicable
Commercial With Interruptible Provision (GSI)	Applicable	Not Applicable
Commercial With Self-Generation (SG) *	1716	Not Applicable
Distributed Generation Program	Applicable	Applicable
<i>Demand Response Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
Commercial Resale	Applicable	Not Applicable
Green Generation Program **	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL SERVICE SECONDARY DEMAND RATE GSD		
Commercial	1120	2120
Commercial (100 kW Billing Demand Guarantee)	1140	2140
<u>Provisions</u>		
Commercial Resale	Applicable	Applicable
Commercial With Educational Institution (GEI)	Applicable	Applicable
Commercial With Interruptible Provision (GSI)	Applicable	Not Applicable
Commercial With Self-Generation (SG) *	1725	Not Applicable
Commercial (100 kW Billing Demand Guarantee) With Self-Generation (SG) *	1735	Not Applicable
Net Metering Program	Applicable	Applicable
Distributed Generation Program	Applicable	Applicable
<i>Demand Response Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
Green Generation Program **	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable

*Provisions shall not be taken in conjunction with the Net Metering Program or Distributed Generation Program.
** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-11.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-9.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
GENERAL SERVICE SECONDARY RATE GS		
Commercial	1100	2100
Commercial – Temporary Construction Service	1999	Not Applicable
<u>Provisions</u>		
Commercial Billboards/Outdoor Advertising Signs – Dusk to Dawn	Applicable	Not Applicable
Commercial Billboards/Outdoor Advertising Signs – Fixed Hours of Operation	Applicable	Not Applicable
Commercial Miscellaneous	Applicable	Not Applicable
Commercial Resale	Applicable	Applicable
Commercial With Educational Institution (GEI)	Applicable	Applicable
Commercial With Self-Generation (SG) *	1715	Not Applicable
Net Metering Program	Applicable	Applicable
<i>Distributed Generation Program</i>	<i>Applicable</i>	<i>Applicable</i>
Green Generation Program **	Applicable	Not Applicable
Non-Transmitting Meter Provision	Applicable	Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU		
Commercial	1121	Not Applicable
<u>Provisions</u>		
Commercial With Educational Institution (GEI)	Applicable	Not Applicable
<i>Commercial With Interruptible Provision (GSI)</i>	<i>Applicable</i>	<i>Not Applicable</i>
Commercial With Self-Generation (SG) *	1716	Not Applicable
<i>Distributed Generation Program</i>	<i>Applicable</i>	<i>Applicable</i>
Commercial Resale	Applicable	Not Applicable
Green Generation Program **	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL SERVICE SECONDARY DEMAND RATE GSD		
Commercial	1120	2120
Commercial (100 kW Billing Demand Guarantee)	1140	2140
<u>Provisions</u>		
Commercial Resale	Applicable	Applicable
Commercial With Educational Institution (GEI)	Applicable	Applicable
<i>Commercial With Interruptible Provision (GSI)</i>	<i>Applicable</i>	<i>Not Applicable</i>
Commercial With Self-Generation (SG) *	1725	Not Applicable
Commercial (100 kW Billing Demand Guarantee) With Self-Generation (SG) *	1735	Not Applicable
Net Metering Program	Applicable	Applicable
<i>Distributed Generation Program</i>	<i>Applicable</i>	<i>Applicable</i>
Green Generation Program **	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable

*Provisions shall not be taken in conjunction with the Net Metering Program or *Distributed Generation Program*.

** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-11.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission January 7, 2021 Filed by: DW
--

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-9.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
GENERAL SERVICE SECONDARY RATE GS		
Commercial	1100	2100
Commercial – Temporary Construction Service	1999	Not Applicable
<u>Provisions</u>		
Commercial Billboards/Outdoor Advertising Signs – Dusk to Dawn	Applicable	Not Applicable
Commercial Billboards/Outdoor Advertising Signs – Fixed Hours of Operation	Applicable	Not Applicable
Commercial Miscellaneous	Applicable	Not Applicable
Commercial Resale	Applicable	Applicable
Commercial With Educational Institution (GEI)	Applicable	Applicable
Commercial With Self-Generation (SG) *	1715	Not Applicable
Net Metering Program	Applicable	Applicable
Green Generation Program **	Applicable	Not Applicable
Non-Transmitting Meter Provision	Applicable	Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>
GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU		
Commercial	1121	Not Applicable
<u>Provisions</u>		
Commercial With Educational Institution (GEI)	Applicable	Not Applicable
Commercial With Self-Generation (SG) *	1716	Not Applicable
Commercial Resale	Applicable	Not Applicable
Green Generation Program **	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>
GENERAL SERVICE SECONDARY DEMAND RATE GSD		
Commercial	1120	2120
Commercial (100 kW Billing Demand Guarantee)	1140	2140
<u>Provisions</u>		
Commercial Resale	Applicable	Applicable
Commercial With Educational Institution (GEI)	Applicable	Applicable
Commercial With Self-Generation (SG) *	1725	Not Applicable
Commercial (100 kW Billing Demand Guarantee) With Self-Generation (SG) *	1735	Not Applicable
Net Metering Program	Applicable	Applicable
Green Generation Program **	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>

*Provisions shall not be taken in conjunction with the Net Metering Program.

** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-11.00)

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-9.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
GENERAL SERVICE SECONDARY RATE GS		
Commercial	1100	2100
Commercial – Temporary Construction Service	1999	Not Applicable
<u>Provisions</u>		
Commercial Billboards/Outdoor Advertising Signs – Dusk to Dawn	Applicable	Not Applicable
Commercial Billboards/Outdoor Advertising Signs – Fixed Hours of Operation	Applicable	Not Applicable
Commercial Miscellaneous	Applicable	Not Applicable
Commercial Resale	Applicable	Applicable
Commercial With Educational Institution (GEI)	Applicable	Applicable
Commercial With Self-Generation (SG) *	1715	Not Applicable
Net Metering Program	Applicable	Applicable
Green Generation Program **	Applicable	Not Applicable
Non-Transmitting Meter Provision	Applicable	Applicable
GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU		
Commercial	1121	Not Applicable
<u>Provisions</u>		
Commercial With Educational Institution (GEI)	Applicable	Not Applicable
Commercial With Self-Generation (SG) *	1716	Not Applicable
Commercial Resale	Applicable	Not Applicable
Green Generation Program **	Applicable	Not Applicable
GENERAL SERVICE SECONDARY DEMAND RATE GSD		
Commercial	1120	2120
Commercial (100 kW Billing Demand Guarantee)	1140	2140
<u>Provisions</u>		
Commercial Resale	Applicable	Applicable
Commercial With Educational Institution (GEI)	Applicable	Applicable
Commercial With Self-Generation (SG) *	1725	Not Applicable
Commercial (100 kW Billing Demand Guarantee) With Self-Generation (SG) *	1735	Not Applicable
Net Metering Program	Applicable	Applicable
Green Generation Program **	Applicable	Not Applicable

*Provisions shall not be taken in conjunction with the Net Metering Program.
** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-11.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-10.00)

Description	Full Service	Retail Open Access
GENERAL SERVICE PRIMARY RATE GP		
Commercial (Customer Voltage Level 1, 2 or 3)	1200	2200
Industrial (Customer Voltage Level 1, 2 or 3)	1210	2210
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI)	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1745	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1750	Not Applicable
Net Metering Program	Applicable	Applicable
Distributed Generation Program	Applicable	Applicable
Demand Response Program	Applicable	Not Applicable
Green Generation Program ***	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
Non-Residential Electric Vehicle Programs	Applicable	Applicable
LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD		
Commercial (Customer Voltage Level 1, 2 or 3)	1220	2220
Industrial (Customer Voltage Level 1, 2 or 3)	1230	2230
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Industrial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Aggregate Peak Demand (GAP) **	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Aggregate Peak Demand (GAP) **	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI) **	Applicable	Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI) **	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1755	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1760	Not Applicable
Net Metering Program	Applicable	Applicable
Distributed Generation Program	Applicable	Applicable
Demand Response Program	Applicable	Not Applicable
Green Generation Program ***	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
Non-Residential Electric Vehicle Programs	Not Applicable	Applicable
GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU		
Commercial (Customer Voltage Level 1, 2, or 3)	1280	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3)	1285	Not Applicable
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Not Applicable
Commercial with Education Institution (GEI)	Applicable	Not Applicable
Industrial with Education Institution (GEI)	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1765	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1770	Not Applicable
Net Metering Program	Applicable	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Demand Response Program	Applicable	Not Applicable
Green Generation Program ***	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
Non-Residential Electric Vehicle Programs	Applicable	Not Applicable

** Provisions shall not be taken in conjunction with the Net Metering Program or Distributed Generation Program.

*** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-12.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY _____ ORDER _____ U-21585
REMOVED BY _____ DW
DATE _____ 04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-10.00)

Description	Full Service	Retail Open Access
GENERAL SERVICE PRIMARY RATE GP		
Commercial (Customer Voltage Level 1, 2 or 3)	1200	2200
Industrial (Customer Voltage Level 1, 2 or 3)	1210	2210
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI)	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1745	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1750	Not Applicable
Net Metering Program	Applicable	Applicable
Distributed Generation Program	Applicable	Applicable
<i>Demand Response Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
Green Generation Program ***	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD		
Commercial (Customer Voltage Level 1, 2 or 3)	1220	2220
Industrial (Customer Voltage Level 1, 2 or 3)	1230	2230
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Industrial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Aggregate Peak Demand (GAP) **	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Aggregate Peak Demand (GAP) **	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI) **	Applicable	Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI) **	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1755	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1760	Not Applicable
Net Metering Program	Applicable	Applicable
Distributed Generation Program	Applicable	Applicable
<i>Demand Response Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
Green Generation Program ***	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU		
Commercial (Customer Voltage Level 1, 2, or 3)	1280	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3)	1285	Not Applicable
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Not Applicable
Commercial with Education Institution (GEI)	Applicable	Not Applicable
Industrial with Education Institution (GEI)	Applicable	Not Applicable
<i>Commercial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)</i>	<i>Applicable</i>	<i>Not Applicable</i>
<i>Industrial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)</i>	<i>Applicable</i>	<i>Not Applicable</i>
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1765	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1770	Not Applicable
Net Metering Program	Applicable	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
<i>Demand Response Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
Green Generation Program ***	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable

** Provisions shall not be taken in conjunction with the Net Metering Program or Distributed Generation Program.

*** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-12.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-10.00)

Description	Full Service	Retail Open Access
GENERAL SERVICE PRIMARY RATE GP		
Commercial (Customer Voltage Level 1, 2 or 3)	1200	2200
Industrial (Customer Voltage Level 1, 2 or 3)	1210	2210
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI)	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1745	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1750	Not Applicable
Net Metering Program	Applicable	Applicable
<i>Distributed Generation Program</i>	<i>Applicable</i>	<i>Applicable</i>
Green Generation Program ***	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD		
Commercial (Customer Voltage Level 1, 2 or 3)	1220	2220
Industrial (Customer Voltage Level 1, 2 or 3)	1230	2230
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Industrial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Aggregate Peak Demand (GAP) **	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Aggregate Peak Demand (GAP) **	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI) **	Applicable	Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI) **	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1755	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1760	Not Applicable
Net Metering Program	Applicable	Applicable
<i>Distributed Generation Program</i>	<i>Applicable</i>	<i>Applicable</i>
Green Generation Program ***	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU		
Commercial (Customer Voltage Level 1, 2, or 3)	1280	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3)	1285	Not Applicable
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Not Applicable
Commercial with Education Institution (GEI)	Applicable	Not Applicable
Industrial with Education Institution (GEI)	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1765	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1770	Not Applicable
Net Metering Program	Applicable	Not Applicable
<i>Distributed Generation Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
Green Generation Program ***	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL SERVICE ENERGY INTENSIVE PRIMARY RATE EIP		
Industrial (Customer Voltage Level 1, 2, or 3)	1250	Not Applicable
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2, or 3) With Self-Generation (SG) **	1775	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) With Self-Generation (SG) **	1780	Not Applicable
<i>Distributed Generation Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
Green Generation Program ***	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable

** Provisions shall not be taken in conjunction with the Net Metering Program or *Distributed Generation Program*.

*** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-12.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21224
REMOVED BY DW
DATE 02-28-23

Michigan Public Service
Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-10.00)

Description	Full Service	Retail Open Access
GENERAL SERVICE PRIMARY RATE GP		
Commercial (Customer Voltage Level 1, 2 or 3)	1200	2200
Industrial (Customer Voltage Level 1, 2 or 3)	1210	2210
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI)	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1745	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1750	Not Applicable
Net Metering Program	Applicable	Applicable
Green Generation Program ***	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>
LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD		
Commercial (Customer Voltage Level 1, 2 or 3)	1220	2220
Industrial (Customer Voltage Level 1, 2 or 3)	1230	2230
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Industrial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Aggregate Peak Demand (GAP) **	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Aggregate Peak Demand (GAP) **	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI) **	Applicable	Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI) **	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1755	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1760	Not Applicable
Net Metering Program	Applicable	Applicable
Green Generation Program ***	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>
GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU		
Commercial (Customer Voltage Level 1, 2, or 3)	1280	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3)	1285	Not Applicable
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Not Applicable
Commercial with Education Institution (GEI)	Applicable	Not Applicable
Industrial with Education Institution (GEI)	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1765	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1770	Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program ***	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>
GENERAL SERVICE ENERGY INTENSIVE PRIMARY RATE EIP		
Industrial (Customer Voltage Level 1, 2, or 3)	1250	Not Applicable
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2, or 3) With Self-Generation (SG) **	1775	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) With Self-Generation (SG) **	1780	Not Applicable
Green Generation Program ***	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>

* Provisions shall not be taken in conjunction with the GEI provision or the Net Metering Program.

** Provisions shall not be taken in conjunction with the Net Metering Program.

*** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-12.00)

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-10.00)

Description	Full Service	Retail Open Access
GENERAL SERVICE PRIMARY RATE GP		
Commercial (Customer Voltage Level 1, 2 or 3)	1200	2200
Industrial (Customer Voltage Level 1, 2 or 3)	1210	2210
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI)	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1745	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1750	Not Applicable
Net Metering Program	Applicable	Applicable
Green Generation Program ***	Applicable	Not Applicable
LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD		
Commercial (Customer Voltage Level 1, 2 or 3)	1220	2220
Industrial (Customer Voltage Level 1, 2 or 3)	1230	2230
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Industrial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Aggregate Peak Demand (GAP) **	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Aggregate Peak Demand (GAP) **	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI) **	Applicable	Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Educational Institution (GEI) **	Applicable	Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Interruptible (GI)	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1755	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1760	Not Applicable
Net Metering Program	Applicable	Applicable
Green Generation Program ***	Applicable	Not Applicable
GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU		
Commercial (Customer Voltage Level 1, 2, or 3)	1280	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3)	1285	Not Applicable
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) Resale	Applicable	Not Applicable
Commercial with Education Institution (GEI)	Applicable	Not Applicable
Industrial with Education Institution (GEI)	Applicable	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1765	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Self-Generation (SG) **	1770	Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program ***	Applicable	Not Applicable
GENERAL SERVICE ENERGY INTENSIVE PRIMARY RATE EIP		
Industrial (Customer Voltage Level 1, 2, or 3)	1250	Not Applicable
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2, or 3) With Self-Generation (SG) **	1775	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) With Self-Generation (SG) **	1780	Not Applicable
Green Generation Program ***	Applicable	Not Applicable

* Provisions shall not be taken in conjunction with the GEI provision or the Net Metering Program.

** Provisions shall not be taken in conjunction with the Net Metering Program.

*** Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-12.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-11.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
GENERAL SERVICE ENERGY INTENSIVE PRIMARY RATE EIP		
Industrial (Customer Voltage Level 1, 2, or 3)	1250	Not Applicable
<u>Provisions</u>		
Commercial (Customer Voltage Level 1, 2, or 3) With Self-Generation (SG) **	1775	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) With Self-Generation (SG) **	1780	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Green Generation Program *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
LARGE ECONOMIC DEVELOPMENT RATE LED		
Commercial (Customer Voltage Level 1, 2 or 3)	1900	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3)	1910	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Interruptible	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Interruptible	Applicable	Not Applicable
LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR		
Industrial	1240	Not Applicable
Industrial With Interruptible	Available	Not Available
GENERAL SERVICE SELF GENERATION RATE GSG-2		
Commercial - Primary Service	1320	Not Applicable
Commercial (Customer Voltage Level 1, 2, or 3) - Primary Service 100 kW or less	1325	Not Applicable
Industrial - Primary Service	1340	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) - Primary Service 100 kW or less	1345	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) - Primary Service greater than 100 kW	1350	Not Applicable
<u>Provisions</u>		
Demand Response Program	Applicable	Not Applicable
Green Generation *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
EXPERIMENTAL ADVANCED RENEWABLE PROGRAM AR		
Residential	1015	2015
Commercial – Secondary Delivery, Rate GS	1105	2105
Industrial – Secondary Delivery, Rate GS	1115	2115
Commercial – Secondary Delivery, Rate GSD	1125	2125
Industrial – Secondary Delivery, Rate GSD	1135	2135
Commercial – Primary Delivery, Rate GP	1205	2205
Industrial – Primary Delivery, Rate GP	1215	2215
Commercial – Primary Delivery, Rate GPD	1225	2225
Industrial – Primary Delivery, Rate GPD	1235	2235
PILOT SOLAR PROGRAM		
Residential	1800	Not Applicable
Commercial	1825	Not Applicable
Industrial	1850	Not Applicable

* Closed to new customers, effective April 5, 2019.

** Provisions shall not be taken in conjunction with the Net Metering Program or Distributed Generation Program.

(Continued on Sheet No. D-13.00)

Issued September 20, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY _____ ORDER _____ U-21585
REMOVED BY _____ DW
DATE _____ 04-21-25

Michigan Public Service Commission
October 9, 2024
Filed by: DW

Effective for service rendered on
and after August 23, 2024

Issued under authority of the
Michigan Public Service Commission
dated August 22, 2024
in Case No. U-21374

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-11.00)

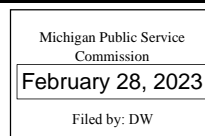
<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
GENERAL SERVICE ENERGY INTENSIVE PRIMARY RATE EIP		
Industrial (Customer Voltage Level 1, 2, or 3) <u>Provisions</u>	1250	Not Applicable
Commercial (Customer Voltage Level 1, 2, or 3) With Self-Generation (SG) **	1775	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) With Self-Generation (SG) **	1780	Not Applicable
Distributed Generation Program	Applicable	Not Applicable
Green Generation Program *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
LARGE ECONOMIC DEVELOPMENT RATE LED		
Commercial (Customer Voltage Level 1, 2 or 3)	1900	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3)	1910	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Interruptible	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Interruptible	Applicable	Not Applicable
LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR		
Industrial	1240	Not Applicable
Industrial With Interruptible	Available	Not Available
GENERAL SERVICE SELF GENERATION RATE GSG-2		
Commercial - Primary Service	1320	Not Applicable
Commercial (Customer Voltage Level 1, 2, or 3) - Primary Service 100 kW or less	1325	Not Applicable
Industrial - Primary Service	1340	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) - Primary Service 100 kW or less	1345	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) - Primary Service greater than 100 kW <u>Provisions</u>	1350	Not Applicable
<i>Demand Response Program</i>	<i>Applicable</i>	<i>Not Applicable</i>
Green Generation *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
EXPERIMENTAL ADVANCED RENEWABLE PROGRAM AR		
Residential	1015	2015
Commercial – Secondary Delivery, Rate GS	1105	2105
Industrial – Secondary Delivery, Rate GS	1115	2115
Commercial – Secondary Delivery, Rate GSD	1125	2125
Industrial – Secondary Delivery, Rate GSD	1135	2135
Commercial – Primary Delivery, Rate GP	1205	2205
Industrial – Primary Delivery, Rate GP	1215	2215
Commercial – Primary Delivery, Rate GPD	1225	2225
Industrial – Primary Delivery, Rate GPD	1235	2235
PILOT SOLAR PROGRAM		
Residential	1800	Not Applicable
Commercial	1825	Not Applicable
Industrial	1850	Not Applicable
VOLUNTARY LARGE CUSTOMER RENEWABLE ENERGY PROGRAM (LC-REP)		
Commercial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1260	Not Applicable
Industrial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1265	Not Applicable
Commercial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1270	Not Applicable
Industrial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1275	Not Applicable

* Closed to new customers, effective April 5, 2019.

** Provisions shall not be taken in conjunction with the Net Metering Program or Distributed Generation Program.

(Continued on Sheet No. D-13.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan



Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

CANCELLED BY ORDER	U-21374
REMOVED BY	DW
DATE	10-09-24

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-11.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
LARGE ECONOMIC DEVELOPMENT RATE LED		
Commercial (Customer Voltage Level 1, 2 or 3)	1900	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3)	1910	Not Applicable
Commercial (Customer Voltage Level 1, 2 or 3) With Interruptible	Applicable	Not Applicable
Industrial (Customer Voltage Level 1, 2 or 3) With Interruptible	Applicable	Not Applicable
LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR		
Industrial	1240	Not Applicable
Industrial With Interruptible	Available	Not Available
GENERAL SERVICE SELF GENERATION RATE GSG-2		
Commercial - Primary Service	1320	Not Applicable
Commercial (Customer Voltage Level 1, 2, or 3) - Primary Service 100 kW or less	1325	Not Applicable
Industrial - Primary Service	1340	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) - Primary Service 100 kW or less	1345	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) - Primary Service greater than 100 kW	1350	Not Applicable
<u>Provisions</u>		
Green Generation *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
EXPERIMENTAL ADVANCED RENEWABLE PROGRAM AR		
Residential	1015	2015
Commercial – Secondary Delivery, Rate GS	1105	2105
Industrial – Secondary Delivery, Rate GS	1115	2115
Commercial – Secondary Delivery, Rate GSD	1125	2125
Industrial – Secondary Delivery, Rate GSD	1135	2135
Commercial – Primary Delivery, Rate GP	1205	2205
Industrial – Primary Delivery, Rate GP	1215	2215
Commercial – Primary Delivery, Rate GPD	1225	2225
Industrial – Primary Delivery, Rate GPD	1235	2235
PILOT SOLAR PROGRAM		
Residential	1800	Not Applicable
Commercial	1825	Not Applicable
Industrial	1850	Not Applicable
VOLUNTARY LARGE CUSTOMER RENEWABLE ENERGY PROGRAM (LC-REP)		
Commercial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1260	Not Applicable
Industrial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1265	Not Applicable
Commercial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1270	Not Applicable
Industrial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1275	Not Applicable

* Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-13.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after December 23, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021 in Case No. U-21160
and December 17, 2020 in Case No. U-20697

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-11.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
EXPERIMENTAL ADVANCED RENEWABLE PROGRAM AR		
Residential	1015	2015
Commercial – Secondary Delivery, Rate GS	1105	2105
Industrial – Secondary Delivery, Rate GS	1115	2115
Commercial – Secondary Delivery, Rate GSD	1125	2125
Industrial – Secondary Delivery, Rate GSD	1135	2135
Commercial – Primary Delivery, Rate GP	1205	2205
Industrial – Primary Delivery, Rate GP	1215	2215
Commercial – Primary Delivery, Rate GPD	1225	2225
Industrial – Primary Delivery, Rate GPD	1235	2235
PILOT SOLAR PROGRAM		
Residential	1800	Not Applicable
Commercial	1825	Not Applicable
Industrial	1850	Not Applicable
VOLUNTARY LARGE CUSTOMER RENEWABLE ENERGY PROGRAM (LC-REP)		
Commercial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1260	Not Applicable
Industrial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1265	Not Applicable
Commercial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1270	Not Applicable
Industrial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1275	Not Applicable
GENERAL SERVICE SELF GENERATION RATE GSG-2		
Commercial - Primary Service	1320	Not Applicable
Commercial (Customer Voltage Level 1, 2, or 3) - Primary Service 100 kW or less	1325	Not Applicable
Industrial - Primary Service	1340	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) - Primary Service 100 kW or less	1345	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) - Primary Service greater than 100 kW	1350	Not Applicable
<u>Provisions</u>		
Green Generation *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable

* Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-13.00)

Issued September 14, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21160
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
September 15, 2021
Filed by: DW

Effective for service rendered on
and after September 10, 2021

Issued under authority of the
Michigan Public Service Commission
dated September 9, 2021
in Case No. U-20984

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-11.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
EXPERIMENTAL ADVANCED RENEWABLE PROGRAM AR		
Residential	1015	2015
Commercial – Secondary Delivery, Rate GS	1105	2105
Industrial – Secondary Delivery, Rate GS	1115	2115
Commercial – Secondary Delivery, Rate GSD	1125	2125
Industrial – Secondary Delivery, Rate GSD	1135	2135
Commercial – Primary Delivery, Rate GP	1205	2205
Industrial – Primary Delivery, Rate GP	1215	2215
Commercial – Primary Delivery, Rate GPD	1225	2225
Industrial – Primary Delivery, Rate GPD	1235	2235
PILOT SOLAR PROGRAM		
Residential	1800	Not Applicable
Commercial	1825	Not Applicable
Industrial	1850	Not Applicable
VOLUNTARY LARGE CUSTOMER RENEWABLE ENERGY PILOT (LC-REP) PROGRAM		
Commercial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1260	Not Applicable
Industrial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1265	Not Applicable
Commercial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1270	Not Applicable
Industrial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1275	Not Applicable
GENERAL SERVICE SELF GENERATION RATE GSG-2		
Commercial - Primary Service	1320	Not Applicable
Commercial (Customer Voltage Level 1, 2, or 3) - Primary Service 100 kW or less	1325	Not Applicable
Industrial - Primary Service	1340	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) - Primary Service 100 kW or less	1345	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) - Primary Service greater than 100 kW	1350	Not Applicable
<u>Provisions</u>		
Green Generation *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable

* Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-13.00)

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20984
REMOVED BY	DW
DATE	09-15-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-11.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
EXPERIMENTAL ADVANCED RENEWABLE PROGRAM AR		
Residential	1015	2015
Commercial – Secondary Delivery, Rate GS	1105	2105
Industrial – Secondary Delivery, Rate GS	1115	2115
Commercial – Secondary Delivery, Rate GSD	1125	2125
Industrial – Secondary Delivery, Rate GSD	1135	2135
Commercial – Primary Delivery, Rate GP	1205	2205
Industrial – Primary Delivery, Rate GP	1215	2215
Commercial – Primary Delivery, Rate GPD	1225	2225
Industrial – Primary Delivery, Rate GPD	1235	2235
PILOT SOLAR PROGRAM		
Residential	1800	Not Applicable
Commercial	1825	Not Applicable
Industrial	1850	Not Applicable
VOLUNTARY LARGE CUSTOMER RENEWABLE ENERGY PILOT (LC-REP) PROGRAM		
Commercial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1260	Not Applicable
Industrial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1265	Not Applicable
Commercial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1270	Not Applicable
Industrial – (Customer Voltage Level 1, 2, or 3) - Primary Delivery	1275	Not Applicable
GENERAL SERVICE SELF GENERATION RATE GSG-2		
Commercial - Primary Service	1320	Not Applicable
Commercial (Customer Voltage Level 1, 2, or 3) - Primary Service 100 kW or less	1325	Not Applicable
Industrial - Primary Service	1340	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) - Primary Service 100 kW or less	1345	Not Applicable
Industrial (Customer Voltage Level 1, 2, or 3) - Primary Service greater than 100 kW	1350	Not Applicable
<u>Provisions</u>		
Green Generation *	Applicable	Not Applicable

* Closed to new customers, effective April 5, 2019.

(Continued on Sheet No. D-13.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-12.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
GENERAL SERVICE METERED LIGHTING RATE GML		
Commercial – Secondary Metered Service	1400	Not Applicable
Commercial – Primary Metered Service	1405	Not Applicable
<u>Provisions</u>		Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL SERVICE UNMETERED LIGHTING RATE GUL		
Commercial – Customer-Owned Incandescent Luminaire	1410	Not Applicable
Commercial – Customer-Owned Mercury Vapor Luminaire	1415	Not Applicable
Commercial – Customer-Owned High-Pressure Sodium Luminaire	1420	Not Applicable
Commercial – Customer-Owned Metal Halide Luminaire	1425	Not Applicable
Commercial – Company-Owned Incandescent Luminaire	1430	Not Applicable
Commercial – Company-Owned Fluorescent Luminaire	1435	Not Applicable
Commercial – Company-Owned Mercury Vapor Luminaire	1440	Not Applicable
Commercial – Company-Owned High-Pressure Sodium Luminaire	1445	Not Applicable
Commercial – Company-Owned Metal Halide Luminaire	1450	Not Applicable
Commercial – Outdoor Area Lighting	1455	Not Applicable
Industrial – Outdoor Area Lighting	1460	Not Applicable
<u>Provisions</u>		
Green Generation Program *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED		
Commercial – Company-Owned Secondary Service, LED	1600	Not Applicable
Commercial – Customer-Owned Secondary Service, LED	1650	Not Applicable
<u>Provisions</u>		
Green Generation Program *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL SERVICE UNMETERED RATE GU		
Commercial – Secondary Service	1500	Not Applicable
<u>Provisions</u>		
Commercial – Lighting Service	Applicable	Not Applicable
Commercial – Traffic Lighting Service	Applicable	Not Applicable
Commercial – Cable Television (CATV) Service	Applicable	Not Applicable
Commercial – Wireless Access Service	Applicable	Not Applicable
Commercial – Security Camera Service	Applicable	Not Applicable
Green Generation Program *	Applicable	Not Applicable
Renewable Energy Credit (REC) Programs	Applicable	Not Applicable
GENERAL SERVICE SPECIAL CONTRACTS		
Commercial	1150	Not Applicable

* Closed to new customers, effective April 5, 2019.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-12.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
GENERAL SERVICE METERED LIGHTING RATE GML		
Commercial – Secondary Metered Service	1400	Not Applicable
Commercial – Primary Metered Service	1405	Not Applicable
<u>Provisions</u>		Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program *	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>
GENERAL SERVICE UNMETERED LIGHTING RATE GUL		
Commercial – Customer-Owned Incandescent Luminaire	1410	Not Applicable
Commercial – Customer-Owned Mercury Vapor Luminaire	1415	Not Applicable
Commercial – Customer-Owned High-Pressure Sodium Luminaire	1420	Not Applicable
Commercial – Customer-Owned Metal Halide Luminaire	1425	Not Applicable
Commercial – Company-Owned Incandescent Luminaire	1430	Not Applicable
Commercial – Company-Owned Fluorescent Luminaire	1435	Not Applicable
Commercial – Company-Owned Mercury Vapor Luminaire	1440	Not Applicable
Commercial – Company-Owned High-Pressure Sodium Luminaire	1445	Not Applicable
Commercial – Company-Owned Metal Halide Luminaire	1450	Not Applicable
Commercial – Outdoor Area Lighting	1455	Not Applicable
Industrial – Outdoor Area Lighting	1460	Not Applicable
<u>Provisions</u>		
Green Generation Program *	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>
GENERAL UNMETERED EXPERIMENTAL LIGHTING RATE GU-XL		
Commercial – Company-Owned Secondary Service, XL	1600	Not Applicable
Commercial – Customer-Owned Secondary Service, XL	1650	Not Applicable
<u>Provisions</u>		
Green Generation Program *	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>
GENERAL SERVICE UNMETERED RATE GU		
Commercial – Secondary Service	1500	Not Applicable
<u>Provisions</u>		
Commercial – Lighting Service	Applicable	Not Applicable
Commercial – Traffic Lighting Service	Applicable	Not Applicable
Commercial – Cable Television (CATV) Service	Applicable	Not Applicable
Commercial – Wireless Access Service	Applicable	Not Applicable
Commercial – Security Camera Service	Applicable	Not Applicable
Green Generation Program *	Applicable	Not Applicable
<i>Renewable Energy Credit (REC) Programs</i>	<i>Applicable</i>	<i>Not Applicable</i>
GENERAL SERVICE SPECIAL CONTRACTS		
Commercial	1150	Not Applicable

* Closed to new customers, effective April 5, 2019.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

RATE CATEGORIES AND PROVISIONS
(Continued From Sheet No. D-12.00)

<u>Description</u>	<u>Full Service</u>	<u>Retail Open Access</u>
GENERAL SERVICE METERED LIGHTING RATE GML		
Commercial – Secondary Metered Service	1400	Not Applicable
Commercial – Primary Metered Service	1405	Not Applicable
<u>Provisions</u>		Not Applicable
Net Metering Program	Applicable	Not Applicable
Green Generation Program *	Applicable	Not Applicable
GENERAL SERVICE UNMETERED LIGHTING RATE GUL		
Commercial – Customer-Owned Incandescent Luminaire	1410	Not Applicable
Commercial – Customer-Owned Mercury Vapor Luminaire	1415	Not Applicable
Commercial – Customer-Owned High-Pressure Sodium Luminaire	1420	Not Applicable
Commercial – Customer-Owned Metal Halide Luminaire	1425	Not Applicable
Commercial – Company-Owned Incandescent Luminaire	1430	Not Applicable
Commercial – Company-Owned Fluorescent Luminaire	1435	Not Applicable
Commercial – Company-Owned Mercury Vapor Luminaire	1440	Not Applicable
Commercial – Company-Owned High-Pressure Sodium Luminaire	1445	Not Applicable
Commercial – Company-Owned Metal Halide Luminaire	1450	Not Applicable
Commercial – Outdoor Area Lighting	1455	Not Applicable
Industrial – Outdoor Area Lighting	1460	Not Applicable
<u>Provisions</u>		
Green Generation Program *	Applicable	Not Applicable
GENERAL UNMETERED EXPERIMENTAL LIGHTING RATE GU-XL		
Commercial – Company-Owned Secondary Service, XL	1600	Not Applicable
Commercial – Customer-Owned Secondary Service, XL	1650	Not Applicable
<u>Provisions</u>		
Green Generation Program *	Applicable	Not Applicable
GENERAL SERVICE UNMETERED RATE GU		
Commercial – Secondary Service	1500	Not Applicable
<u>Provisions</u>		
Commercial – Lighting Service	Applicable	Not Applicable
Commercial – Traffic Lighting Service	Applicable	Not Applicable
Commercial – Cable Television (CATV) Service	Applicable	Not Applicable
Commercial – Wireless Access Service	Applicable	Not Applicable
Commercial – Security Camera Service	Applicable	Not Applicable
Green Generation Program *	Applicable	Not Applicable
GENERAL SERVICE SPECIAL CONTRACTS		
Commercial	1150	Not Applicable

* Closed to new customers, effective April 5, 2019.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

Availability:

Subject to any restrictions, this rate is available to any Full Service Customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except as provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purpose of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage; or (v) Rule C5.5 – Non-Transmitting Meter Provision participants.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.086217	\$ 0.005990	\$0.092207	per kWh for Off-Peak kWh between June 1 and September 30
\$ 0.132272	\$ 0.008912	\$0.141184	per kWh for On-Peak kWh between June 1 and September 30
\$ 0.082887	\$ 0.004667	\$0.087554	per kWh for all kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.074267	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-15.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

Availability:

Subject to any restrictions, this rate is available to any Full Service Customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except as provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purpose of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage; or (v) Rule C5.5 – Non-Transmitting Meter Provision participants.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.070713	\$ 0.032567	\$0.103280	per kWh for Off-Peak kWh between June 1 and September 30
\$ 0.109931	\$ 0.048453	\$0.158384	per kWh for On-Peak kWh between June 1 and September 30
\$ 0.069821	\$ 0.025374	\$0.095195	per kWh for all kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.064152	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-15.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service
Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

Availability:

Subject to any restrictions, this rate is available to any Full Service Customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, *except as provided for below*.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purpose of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage; or (v) Rule C5.5 – Non-Transmitting Meter Provision participants.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.070713	\$ 0.032567	\$0.103280	per kWh for Off-Peak kWh between June 1 and September 30
\$ 0.109931	\$ 0.048453	\$0.158384	per kWh for On-Peak kWh between June 1 and September 30
\$ 0.069821	\$ 0.025374	\$0.095195	per kWh for all kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.064152	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-15.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

Availability:

Subject to any restrictions, this rate is available to any Full Service Customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage; or (v) Rule C5.5 – Non-Transmitting Meter Provision participants.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.058841	\$ 0.041238	\$0.100079	per kWh for Off-Peak kWh between June 1 and September 30
\$ 0.087901	\$ 0.061354	\$0.149255	per kWh for On-Peak kWh between June 1 and September 30
\$ 0.058608	\$ 0.040126	\$0.098734	per kWh for all kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.059076	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-15.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

Availability:

Subject to any restrictions, this rate is available to any Full Service Customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage; or (v) Rule C5.5 – Non-Transmitting Meter Provision participants.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.058850	\$ 0.041027	\$0.099877	per kWh for Off-Peak kWh between June 1 and September 30
\$ 0.087914	\$ 0.061040	\$0.148954	per kWh for On-Peak kWh between June 1 and September 30
\$ 0.058620	\$ 0.039917	\$0.098537	per kWh for all kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.058971	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-15.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

Availability:

Subject to any restrictions, this rate is available to any Full Service Customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage; or (v) Rule C5.5 – Non-Transmitting Meter Provision participants.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.055119	\$ 0.045530	\$0.100649	per kWh for Off-Peak kWh between June 1 and September 30
\$ 0.081916	\$ 0.067740	\$0.149656	per kWh for On-Peak kWh between June 1 and September 30
\$ 0.055841	\$ 0.044655	\$0.100496	per kWh for all kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.055826	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-15.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20963
REMOVED BY DW
DATE 01-26-22

Michigan Public Service
Commission

January 7, 2021

Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

Availability:

Subject to any restrictions, this rate is available to any Full Service Customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

The Residential Summer On-Peak Basic Rate Pilot will commence by June 1, 2019. Customer eligibility to participate in the Pilot is determined solely by the Company. Selected customers must remain in the pilot through December 31, 2019.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage; or (v) Rule C5.5 – Non-Transmitting Meter Provision participants.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.065734	\$ 0.038351	\$0.104085	per kWh for Off-Peak kWh between June 1 and September 30
\$ 0.065734	\$ 0.038351	\$0.104085	per kWh for On-Peak kWh between June 1 and September 30
\$ 0.061121	\$ 0.035660	\$0.096781	per kWh for all kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$7.50	per customer per month
Distribution Charge:	\$0.047054	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-15.00)

Issued May 26, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
May 27, 2020
Filed by: DW

Effective for service rendered on
and after June 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated May 19, 2020
in Case No. U-20134

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

Availability:

Subject to any restrictions, this rate is available to any Full Service Customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

The Residential Summer On-Peak Basic Rate Pilot will commence by June 1, 2019. Customer eligibility to participate in the Pilot is determined solely by the Company. Selected customers must remain in the pilot through December 31, 2019.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage; or (v) Rule C5.5 – Non-Transmitting Meter Provision participants.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.061121	\$ 0.035660	\$0.096781	per kWh for Off-Peak kWh between June 1 and September 30
\$ 0.090785	\$ 0.052967	\$0.143752	per kWh for On-Peak kWh between June 1 and September 30
\$ 0.061121	\$ 0.035660	\$0.096781	per kWh for all kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$7.50	per customer per month
Distribution Charge:	\$0.047054	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-15.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20134
REMOVED BY	DW
DATE	05-27-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

(Continued From Sheet No. D-14.00)

Monthly Rate: (Contd)

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the *total household income does not exceed 150% of the Federal Poverty level*, a credit shall be applied during all billing months. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. *A Home Heating Credit energy draft*
2. *State Emergency Relief*
3. *Assistance from a Michigan Energy Assistance Program (MEAP)*
4. *Medicaid*

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: \$(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and *with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. *Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months*
2. *Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)*
3. *Customers who have received a Home Heating Credit energy draft*
4. *A State Emergency Relief program*
5. *Medicaid*
6. *Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.*

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Senior Citizen Credit: \$(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

(Continued on Sheet No. D-16.00)

Issued June 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
June 23, 2021
Filed by: DW

Effective for service rendered on
and after June 10, 2021

Issued under authority of the
Michigan Public Service Commission
dated June 9, 2021
in Case No. U-21043

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP
(Continued From Sheet No. D-14.00)

Monthly Rate: (Contd)

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit by meeting the requirements under Rule B2, Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.102, Definitions; A to F. Confirmation shall be required by an authorized State or Federal agency to verify that the customer's total household income does not exceed 150% of the Federal poverty level.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: \$(8.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need chosen from one or more of the following eligibility criteria:

1. *Customers with an approved critical care certification where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months, as verified by an authorized State, Federal or community agency.*
2. *Customers who are enrolled in the Company's Consumers Affordable Resources for Energy (CARE) program.*
3. *Customers who have received a Home Heating Credit in the previous 12 months.*
4. *Customers whose total household income does not exceed 150% of the Federal Poverty level as verified by an authorized State, Federal or community agency.*

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Senior Citizen Credit: \$(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

(Continued on Sheet No. D-16.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21043
REMOVED BY	DW
DATE	06-23-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP
(Continued From Sheet No. D-14.00)

Monthly Rate: (Contd)

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit by meeting the requirements under Rule B2, Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.102, Definitions; A to F. Confirmation shall be required by an authorized State or Federal agency to verify that the customer's total household income does not exceed 150% of the Federal poverty level.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: \$(7.50) per customer per month

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Senior Citizen Credit: \$(3.75) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Peak Power Savers:

Customers can elect to participate in the Air Conditioning Peak Cycling Program and the Peak Reward Program as described in this tariff. When a customer participated in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the Peak Power Savers – Air Conditioning Peak Cycling Program Credit. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.

Air Conditioner Peak Cycling Program – (Available on a Date to be Announced by the Company):

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – Air Conditioner Peak Cycling Program for load management of eligible electric central air conditioning, central heat pump, or other qualifying electric equipment. Customer eligibility to participate is determined solely by the Company. The Company will accept a customer's central air conditioning, central heat pump, and other qualifying electric equipment under this program only if it has the capability to be controlled by the Company. Load Management of a customer's swimming pool pump is permitted under this program only if the customer is allowing Load Management of their air conditioner or heat pump unit. The Company will install the required equipment as the customer's premises which will allow Load Management upon signal from the Company. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

(Continued on Sheet No. D-16.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP
(Continued From Sheet No. D-15.00)

Monthly Rate: (Contd)

Device Cycling Program

A customer who is taking service from the Company may be eligible to participate in the Company's voluntary Device Cycling Program for load management of eligible electric equipment, including air conditioning and water heaters. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* Customer eligibility to participate is determined solely by the Company and Device Cycling Program Credits may be taken in conjunction with one another. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company or with a contractual agreement with a landlord if the customer is not the property owner. The Company will install the required equipment at the premises which will allow load management upon signal from the Company. When load management equipment is installed at a premises, future customers will be auto-enrolled into the Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's credit earned from their incremental savings through Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service. The Company reserves the right to call test events between October 1 and May 31 for customers participating in the Device Cycling Program.

Load management may occur on non-holiday weekdays between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day throughout the year for customers with water heater equipment, while customers with air conditioning equipment will experience load management during the summer billing months of June through September only. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load management may occur on any day, during any hour, and for any length of time during a declared emergency event as directed by MISO.

The customer may contact the Company to request to override a load management event for one load management event during the June through September months in any one calendar year for the balance of the hours left in that load management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit: \$(8.00) per customer per month during the billing months of June – September

Water Heater Cycling Credit: \$(1.88) per customer per month for all billing months

(Continued on Sheet No. D-17.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP
(Continued From Sheet No. D-15.00)

Monthly Rate: (Contd)

Device Cycling Program

A customer who is taking service from the Company may be eligible to participate in the Company's voluntary Device Cycling Program for load management of eligible electric equipment, including air conditioning and water heaters. Customer eligibility to participate is determined solely by the Company and Device Cycling Program Credits may be taken in conjunction with one another. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company or with a contractual agreement with a landlord if the customer is not the property owner. The Company will install the required equipment at the premises which will allow load management upon signal from the Company. When load management equipment is installed at a premises, future customers will be auto-enrolled into the Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's credit earned from their incremental savings through Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service. *The Company reserves the right to call test events between October 1 and May 31 for customers participating in the Device Cycling Program.*

Load management may occur on non-holiday weekdays between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day throughout the year for customers with water heater equipment, while customers with air conditioning equipment will experience load management during the summer billing months of June through September only. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load management may occur on any day, during any hour, and for any length of time during a declared emergency event as directed by MISO.

The customer may contact the Company to request to override a load management event for one load management event during the June through September months in any one calendar year for the balance of the hours left in that load management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	\$(8.00)	per customer per month during the billing months of June – September
Water Heater Cycling Credit:	\$(1.88)	per customer per month for all billing months

(Continued on Sheet No. D-17.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP
(Continued From Sheet No. D-15.00)

Monthly Rate: (Contd)

Peak Power Savers:

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program. The Company reserves the right to call test events between October 1 and May 31 for customers participating in Peak Power Savers Programs.

Device Cycling Program

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – Device Cycling Program for load management of eligible electric equipment, including air conditioning, water heaters, generators and other qualifying equipment. Customer eligibility to participate is determined solely by the Company. Device Cycling Program Credits may be taken in conjunction with one another, except for the Generator Credit which cannot be taken in conjunction with any other Device Cycling Program credit(s). The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company. The Company will install the required equipment as the customer's premises which will allow Load Management upon signal from the Company. When Load Management equipment is installed at a premises, future customers will be auto-enrolled into the Peak Power Savers - Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Peak Power Savers - Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	\$(8.00)	per customer per month during the billing months of June – September
Water Heater Cycling Credit:	\$(1.88)	per customer per month for all billing months
Generator Credit:	\$(12.99)	per customer per month for all billing months

(Continued on Sheet No. D-17.00)

Issued December 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 9, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP
(Continued From Sheet No. D-15.00)

Monthly Rate: (Contd)

Peak Power Savers:

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program. The Company reserves the right to call test events between October 1 and May 31 for customers participating in Peak Power Savers Programs.

Device Cycling Program

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – Device Cycling Program for load management of eligible electric equipment, including air conditioning, water heaters, generators and other qualifying equipment. Customer eligibility to participate is determined solely by the Company. Device Cycling Program Credits may be taken in conjunction with one another, *except for the Generator Credit which cannot be taken in conjunction with any other Device Cycling Program credit(s)*. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company. The Company will install the required equipment as the customer's premises which will allow Load Management upon signal from the Company. When Load Management equipment is installed at a premises, future customers will be auto-enrolled into the Peak Power Savers - Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Peak Power Savers - Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	\$(8.00)	per customer per month during the billing months of June – September
Water Heater Cycling Credit:	\$(3.20)	per customer per month for all billing months
Generator Credit:	\$(22.40)	per customer per month for all billing months

(Continued on Sheet No. D-17.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21423, U-21224
REMOVED BY	DW
DATE	01-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP
(Continued From Sheet No. D-15.00)

Monthly Rate: (Contd)

Peak Power Savers:

Customers can elect to participate in the *Device Cycling Program* and the *Peak Reward Program* as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the *Peak Reward* is compared to the *total credit earned under the Device Cycling Program*. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the *Peak Reward Program* cannot participate in the *Critical Peak Price Program*. The Company reserves the right to call test events between October 1 and May 31 for customers participating in *Peak Power Savers Programs*.

Device Cycling Program

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary *Peak Power Savers – Device Cycling Program* for load management of eligible electric equipment, *including central air conditioning, water heaters, generators and other qualifying equipment*. Customer eligibility to participate is determined solely by the Company. *Device Cycling Program Credits may be taken in conjunction with one another*. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company. The Company will install the required equipment as the customer's premises which will allow Load Management upon signal from the Company. When Load Management equipment is installed at a premises, future customers will be auto-enrolled into the *Peak Power Savers - Device Cycling Program*. Upon move in, the customer will be notified confirming participation in the *Peak Power Savers - Device Cycling Program* and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the *Peak Power Savers – Device Cycling Credit* may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this *Peak Power Savers – Device Cycling Program*.

The monthly credit(s) for the *Peak Power Savers Program* shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	\$(8.00)	per customer per month during the billing months of June – September
Water Heater Cycling Credit:	\$(3.20)	per customer per month for all billing months
Generator Credit:	\$(22.40)	per customer per month for all billing months

(Continued on Sheet No. D-17.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP
(Continued From Sheet No. D-15.00)

Monthly Rate: (Contd)

Peak Power Savers:

Customers can elect to participate in the Air Conditioning Peak Cycling Program and the Peak Reward Program as described in this tariff. When a customer participated in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the Peak Power Savers – Air Conditioning Peak Cycling Program Credit. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program. *The Company reserves the right to call test events between October 1 and May 31 for customers participating in Peak Power Savers Programs.*

Air Conditioner Peak Cycling Program

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – Air Conditioner Peak Cycling Program for load management of eligible electric central air conditioning, central heat pump, or other qualifying electric equipment. Customer eligibility to participate is determined solely by the Company. The Company will accept a customer's central air conditioning, central heat pump, and other qualifying electric equipment under this program only if it has the capability to be controlled by the Company. Load Management of a customer's swimming pool pump is permitted under this program only if the customer is allowing Load Management of their air conditioner or heat pump unit. The Company will install the required equipment as the customer's premises which will allow Load Management upon signal from the Company. *When Load Management equipment is installed at a premises, future customers will be auto-enrolled into the Peak Power Savers-Air Conditioner Peak Cycling Program. Upon move-in, the customer will be notified confirming participation in the Peak Power Savers-Air Conditioner Peak Cycling Program and will have 30 days to opt out.* Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Air Conditioner Peak Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Air Conditioner Peak Cycling Program.

The monthly credit for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Power Savers – Air Conditioner Peak Cycling Credit: \$(8.00) per customer per month during the billing months of June – September

(Continued on Sheet No. D-17.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP
(Continued From Sheet No. D-15.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Air Conditioner Peak Cycling Program: (Contd)

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Air Conditioner Peak Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Air Conditioner Peak Cycling Program.

The monthly credit for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Power Savers – Air Conditioner Peak Cycling Credit: \$(8.00) per customer per month during the billing months of June – September

Peak Reward – (Available on a Date to be Announced by the Company):

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers will be credited the Peak Reward per kWh of incremental energy reductions.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward: \$(0.95) per kWh of incremental energy reduction during a critical peak event between June 1 and September 30

Critical Peak Price – (Available on a Date to be Announced by the Company):

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers will be charged the Critical Peak Price per kWh consumed during the critical peak event.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price: \$0.95 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount: \$(0.032260) per kWh of Off-Peak kWh between June 1 and September 30

(Continued on Sheet No. D-17.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

(Continued From Sheet No. D-16.00)

Monthly Rate: (Contd)

Peak Reward

Participating customers are able to manage electric costs by reducing load during critical peak events. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* The Company may call up to fourteen critical peak events between June 1 and September 30 and up to five critical peak events between October 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Effective Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of \$3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers will be credited the Peak Reward per kWh of incremental energy reductions. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward: \$(1.00) per kWh of incremental energy reduction during a critical peak event

Critical Peak Price

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers will be charged the Critical Peak Price per kWh consumed during the critical peak event. Customers participating in the Critical Peak Price Program cannot participate in the Peak Reward Program.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price: \$1.00 per kWh of energy consumed during a critical peak event between
June 1 and September 30

Off-Peak Discount: \$(0.019625) per kWh of Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-18.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

(Continued From Sheet No. D-16.00)

Monthly Rate: (Contd)

Peak Reward

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30 and up to five critical peak events between October 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Effective Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of \$3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers will be credited the Peak Reward per kWh of incremental energy reductions. *Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.*

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward: \$(1.00) per kWh of incremental energy reduction during a critical peak event

Critical Peak Price

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers will be charged the Critical Peak Price per kWh consumed during the critical peak event. *Customers participating in the Critical Peak Price Program cannot participate in the Peak Reward Program.*

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price: \$1.00 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount: \$(0.019625) per kWh of Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-18.00)

Issued March 22, 2024 by
Garrrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

(Continued From Sheet No. D-16.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Peak Reward

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30 and up to five critical peak events between October 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. *In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Effective Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.*

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of \$3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. *Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward enrollment transferred to their new premises, unless a request for cancelation is submitted to the Company.*

During a critical peak event, customers will be credited the Peak Reward per kWh of incremental energy reductions.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward: \$(1.00) per kWh of incremental energy reduction during a critical peak event

Critical Peak Price

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. *Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.*

During a critical peak event, customers will be charged the Critical Peak Price per kWh consumed during the critical peak event.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price: \$1.00 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount: \$(0.014702) per kWh of Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-18.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP
(Continued From Sheet No. D-16.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Peak Reward

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30 and up to five critical peak events between October 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers will be credited the Peak Reward per kWh of incremental energy reductions.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward: \$(1.00) per kWh of incremental energy reduction during a critical peak event

Critical Peak Price

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers will be charged the Critical Peak Price per kWh consumed during the critical peak event.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price: \$1.00 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount: \$(0.015226) per kWh of Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C 10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C 10.2, Green Generation Program.

(Continued on Sheet No. D-18.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

(Continued From Sheet No. D-16.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Peak Reward

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30 *and up to five critical peak events between October 1 and May 31*. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers will be credited the Peak Reward per kWh of incremental energy reductions.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward: \$(1.00) per kWh of incremental energy reduction during a critical peak event

Critical Peak Price

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers will be charged the Critical Peak Price per kWh consumed during the critical peak event.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price: \$1.00 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount: \$(0.018259) per kWh of Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C 10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C 10.2, Green Generation Program.

(Continued on Sheet No. D-18.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP
(Continued From Sheet No. D-16.00)

Monthly Rate: (Contd)

Self-Generation Provision (SG):

As of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Administrative Cost Charge: \$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11., Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

(Continued on Sheet No. D-18.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP
(Continued From Sheet No. D-17.00)

Monthly Rate: (Contd)

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday, June 1 through September 30, including weekday holidays when applicable:

- (1) On-Peak Hours: 2:00 PM to 7:00 PM
- (2) Off-Peak Hours: 7:00 PM to 2:00 PM

Saturday and Sunday are Off-Peak.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP
(Continued From Sheet No. D-17.00)

Monthly Rate: (Contd)

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday, June 1 through September 30, including weekday holidays when applicable:

- (1) On-Peak Hours: 2:00 PM to 7:00 PM
- (2) Off-Peak Hours: 7:00 PM to 2:00 PM

Saturday and Sunday are Off-Peak.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SERVICE SECONDARY RATE RS

Availability:

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

As of January 1, 2020 this rate is closed to new business. After January 1, 2020 this rate is only available to customers electing a Non-Transmitting Meter in accordance with Rule C5.5, Non-Transmitting Meter Provision or customers determined to be eligible at the Company's sole discretion.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; or (iv) any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company will schedule meter readings on a monthly basis and attempt to obtain an actual meter reading for all tourist and/or occasional residence customers at intervals of not more than six months.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.060483	\$ 0.035102	\$0.095585	per kWh for the first 600 kWh per month during the billing months of June - September
\$ 0.079987	\$ 0.046421	\$0.126408	per kWh for all kWh over 600 kWh per month during the billing months of June - September
\$ 0.060483	\$ 0.035102	\$0.095585	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge:	\$7.50	per customer per month
Distribution Charge:	\$0.047054	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-20.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SERVICE SECONDARY RATE RS
(Continued From Sheet No. D-19.00)

Monthly Rate: (Contd)

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit by meeting the requirements under Rule B2, Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.102, Definitions; A to F. Confirmation shall be required by an authorized State or Federal agency to verify that the customer's total household income does not exceed 150% of the Federal poverty level.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Income Assistance Credit: \$(7.50) per customer per month

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

(Continued on Sheet No. D-21.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SERVICE SECONDARY RATE RS
(Continued From Sheet No. D-20.00)

Monthly Rate: (Contd)

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Senior Citizen Credit: \$(3.75) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Self-Generation Provision (SG):

As of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Administrative Cost Charge: \$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

(Continued on Sheet No. D-22.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SERVICE SECONDARY RATE RS
(Continued From Sheet No. D-21.00)

Monthly Rate: (Contd)

Peak Power Savers – Air Conditioner Peak Cycling Program:

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers - Air Conditioner Peak Cycling Program for load management of eligible electric central air conditioning, central heat pump, or other qualifying electric equipment. Customer eligibility to participate in this program is determined solely by the Company. The customer must be located within an area in which Advanced Metering Infrastructure (AMI) is deployed and have a fully operational AMI meter for purposes of this program. The Company will accept a customer's central air conditioning, central heat pump, and other qualifying electric equipment under this program only if it has the capability to be controlled by the Company. Load Management of a customer's swimming pool pump is permitted under this program only if the customer is allowing Load Management of their air conditioner or heat pump unit. The Company will install the required equipment at the customer's premises which will allow Load Management upon signal from the Company. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load Management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Air Conditioner Peak Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Air Conditioner Peak Cycling Program.

The monthly credit for the Peak Power Savers – Air Conditioner Peak Cycling Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Power Savers – Air Conditioner Peak Cycling Credit: \$(8.00) per customer per month during the billing months of June-September

(Continued on Sheet No. D-23.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SERVICE SECONDARY RATE RS
(Continued From Sheet No. D-22.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Non-Transmitting Meter Provision:

A customer who chooses a non-transmitting meter is subject to the provisions contained in Rule C5.5, Non-Transmitting Meter Provision.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

RESIDENTIAL SERVICE SECONDARY RATE RS
(Continued From Sheet No. D-22.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Non-Transmitting Meter Provision:

A customer who chooses a non-transmitting meter is subject to the provisions contained in Rule C5.5, Non-Transmitting Meter Provision.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL DYNAMIC PRICING PROGRAM

Availability:

The Residential Dynamic Pricing Program is voluntary and available to Full Service residential customers who have, or are selected to have, the required metering equipment and infrastructure installed. Customer eligibility to participate in this program is determined solely by the Company. The Company will furnish, install, maintain and own the required equipment at the customers' premises at the Company's expense. At the sole discretion of the Company, customers may be allowed to furnish, install and maintain the equipment at the customer's expense. Equipment and installations must conform to the Company's specifications. By enrolling in the program, the customer agrees to provide an email address, to participate in surveys and understands that the metering data will be used for evaluation purposes.

. The customer's enrollment shall be terminated if the program ceases or for any reasons as provided for in Rule C1.3, Use of Service.

Deployment of the Residential Dynamic Pricing Program is at the sole discretion of the Company and is dependent upon installation of advanced metering infrastructure and supporting critical systems.

Customers participating in the Residential Dynamic Pricing Program shall not participate in any other Demand Response Program or Net Metering.

The program is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; or (iv) any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this program only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this program shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Rate Options:

Customers are able to manage electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Upon enrollment of the customer in the Residential Dynamic Pricing Program, the customer shall take service under one of the following rate options:

Option 1 – Peak Power Savers - Critical Peak Time of Use (RDP) – During a critical peak event, customers on Rate RDP will be charged the Critical Peak Event charge for all kWh consumed during the critical peak event.

Option 2 – Peak Power Savers - Peak Rewards Time of Use (RDPR) – During a critical peak event, customers on Rate RDPR will be credited the Critical Peak Rebate for incremental energy reductions.

The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

(Continued on Sheet No. D-25.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY _____ U-20697
ORDER _____

REMOVED BY _____ DW
DATE _____ 01-07-21

Michigan Public Service
Commission

January 6, 2020

Filed _____ DBR _____

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL DYNAMIC PRICING PROGRAM
(Continued From Sheet No. D-24.00)

Monthly Rate:

Option 1 – Peak Power Savers - Critical Peak Time of Use Rate (RDP):

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak – Summer	\$0.048820	\$0.028333	\$0.077153	per kWh for all Off-Peak kWh between June 1 and September 30
Mid-Peak – Summer	\$0.069461	\$0.040312	\$0.109773	per kWh for all Mid-Peak kWh between June 1 and September 30
On-Peak – Summer	\$0.088400	\$0.051304	\$0.139704	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak – Winter	\$0.048820	\$0.028333	\$0.077153	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak – Winter	\$0.061087	\$0.035452	\$0.096539	per kWh for all On-Peak kWh between October 1 and May 31
Critical Peak Event	\$0.601129	\$0.348871	\$0.950000	per kWh during a critical peak event between June 1 and September 30

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge: \$7.50 per customer per month

Distribution Charge: \$0.047054 per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Option 2 – Peak Power Savers – Peak Rewards Time-of-Use Rate (RDPR):

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak – Summer	\$0.057112	\$0.033146	\$0.090258	per kWh for all Off-Peak kWh between June 1 and September 30
Mid-Peak – Summer	\$0.081003	\$0.047012	\$0.128015	per kWh for all Mid-Peak kWh between June 1 and September 30
On-Peak – Summer	\$0.102910	\$0.059726	\$0.162636	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak – Winter	\$0.048820	\$0.028333	\$0.077153	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak – Winter	\$0.061087	\$0.035452	\$0.096539	per kWh for all On-Peak kWh between October 1 and May 31
Critical Peak Reward	\$(0.601129)	\$(0.348871)	\$(0.950000)	per kWh during a critical peak event between June 1 and September 30

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-26.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL DYNAMIC PRICING PROGRAM
(Continued From Sheet No. D-25.00)

Monthly Rate: (Contd)

Option 2 – Peak Power Savers – Peak Rewards Time-of-Use Rate (RDPR): (Contd)

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge \$7.50 per customer per month

Distribution Charge: \$0.047054 per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit by meeting the requirements under Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Customers, R 460.102, Definitions. Confirmation shall be required by an authorized State or Federal agency to verify that the customer's total household income does not exceed 150% of the Federal poverty level.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Income Assistance Credit: \$(7.50) per customer per month

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Senior Citizen Credit: \$(3.75) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

(Continued on Sheet No. D-27.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL DYNAMIC PRICING PROGRAM
(Continued From Sheet No. D-26.00)

Monthly Rate: (Contd)

Self-Generation Provision (SG):

As of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities must meet the Parallel Operation Requirements set forth in Rule C 1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Administrative Cost Charge: \$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

(Continued on Sheet No. D-28.00)

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

RESIDENTIAL DYNAMIC PRICING PROGRAM
(Continued From Sheet No. D-26.00)

Monthly Rate: (Contd)

Self-Generation Provision (SG):

As of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities must meet the Parallel Operation Requirements set forth in Rule C 1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Administrative Cost Charge: \$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

(Continued on Sheet No. D-28.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL DYNAMIC PRICING PROGRAM
(Continued From Sheet No. D-27.00)

Monthly Rate: (Contd)

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak. Holidays designated by the Company include: New Year's Day - January 1, Memorial Day - Last Monday in May, Independence Day - July 4, Labor Day - First Monday in September, Thanksgiving Day - Fourth Thursday in November, and Christmas Day - December 25. Whenever January 1, July 4, or December 25 falls on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Summer Billing Months of June through September:

- (1) Off-Peak Hours: 12:00 AM to 7:00 AM and 11:00 PM to 12:00 AM
- (2) Mid-Peak Hours: 7:00 AM to 2:00 PM and 6:00 PM to 11:00 PM
- (3) On-Peak Hours: 2:00 PM to 6:00 PM

Winter Billing Months of January through May and October through December:

- (1) Off-Peak Hours: 11:00 PM to 7:00 AM
- (2) On-Peak Hours: 7:00 AM to 11:00 PM

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

RESIDENTIAL DYNAMIC PRICING PROGRAM
(Continued From Sheet No. D-27.00)

Monthly Rate: (Contd)

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak. Holidays designated by the Company include: New Year's Day - January 1, Memorial Day - Last Monday in May, Independence Day - July 4, Labor Day - First Monday in September, Thanksgiving Day - Fourth Thursday in November, and Christmas Day - December 25. Whenever January 1, July 4, or December 25 falls on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Summer Billing Months of June through September:

- (1) Off-Peak Hours: 12:00 AM to 7:00 AM and 11:00 PM to 12:00 AM
- (2) Mid-Peak Hours: 7:00 AM to 2:00 PM and 6:00 PM to 11:00 PM
- (3) On-Peak Hours: 2:00 PM to 6:00 PM

Winter Billing Months of January through May and October through December:

- (1) Off-Peak Hours: 11:00 PM to 7:00 AM
- (2) On-Peak Hours: 7:00 AM to 11:00 PM

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

EXPERIMENTAL RESIDENTIAL PLUG-IN ELECTRIC VEHICLE CHARGING PROGRAM

Availability:

The Experimental Residential Plug-In Electric Vehicle Charging Program is a voluntary pilot available to Full Service residential customers. Upon enrollment of the customer in the program, the customer may take service under one of the following options as applicable:

Option 1 - Residential Home and Plug-in Electric Vehicle Time-of-Day Rate (REV-1) – Level 1 or Level 2 Charging of an electric vehicle combined with household electric usage such as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration or lighting based upon on-peak, mid-peak and off-peak periods and through a single meter.

Option 2 - Residential Plug-In Electric Vehicle Only Time-of-Day Rate (REV-2) – Level 2 Charging of the electric vehicle based upon on-peak, mid-peak and off-peak periods through a separate meter. Electric usage for the household will be billed under the RS or RT Rate Schedule.

“Level 1 Charging” is defined as voltage connection of 120 volts and a maximum load of 12 amperes or 1.4 kVA.

“Level 2 Charging” is defined as voltage connection of either 240 volts or 208 volts and a maximum load of 32 amperes or 7.7 kVA at 240 volts or 6.7 kVA at 208 volts.

"Electric Vehicle Supply Equipment (EVSE)" is defined as the conductors, including the ungrounded, grounded and equipment grounding conductors, the electric vehicle connectors, attachment plugs, and all other fittings, devices, power outlets, or apparatus installed specifically for the purpose of delivering energy from the premise wiring to the electric vehicle.

Vehicles shall be registered and operable on public highways in the State of Michigan to qualify for this rate. Low-speed electric vehicles including golf carts are not eligible to take service under this rate even if licensed to operate on public streets. The customer may be required to provide proof of registration of the electric vehicle to qualify for program.

The total connected load of the home including the electric vehicle charging shall not exceed 10 kW, without the specific consent of the Company.

Customers shall not back-feed or transmit stored energy from the electric vehicle's battery to the Company's distribution system.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service.

Monthly Rate:

Option 1 – REV-1:

Power Supply Charges:

These charges are applicable to Full Service customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak – Summer	\$0.049127	\$0.028511	\$0.077638	per kWh for all Off-Peak kWh between June 1 and September 30
Mid-Peak – Summer	\$0.073691	\$0.042767	\$0.116458	per kWh for all Mid-Peak kWh between June 1 and September 30
On-Peak – Summer	\$0.117906	\$0.068427	\$0.186333	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak – Winter	\$0.049127	\$0.028511	\$0.077638	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak – Winter	\$0.073691	\$0.042767	\$0.116458	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-30.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

EXPERIMENTAL RESIDENTIAL PLUG-IN ELECTRIC VEHICLE CHARGING PROGRAM
(Continued From Sheet No. D-29.00)

Monthly Rate (Contd)

Option 1 – REV – 1 (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge: \$7.50 per customer per month

Distribution Charge: \$0.047054 per kWh for all kWh for a Full Service customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

General Terms:

These rates are subject to all general terms and conditions shown on Sheet No. D-1.00.

Self-Generation Provision (SG):

As of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities must meet the Parallel Operation Requirements set forth in Rule C 1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Administrative Cost Charge:

\$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstance.

(Continued on Sheet No. D-31.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

EXPERIMENTAL RESIDENTIAL PLUG-IN ELECTRIC VEHICLE CHARGING PROGRAM
(Continued From Sheet No. D-30.00)

Monthly Rate (Contd)

Option 2 - REV-2:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak – Summer	\$0.049127	\$0.028511	\$0.077638	per kWh for all Off-Peak kWh between June 1 and September 30
Mid-Peak – Summer	\$0.073691	\$0.042767	\$0.116458	per kWh for all Mid-Peak kWh between June 1 and September 30
On-Peak – Summer	\$0.117906	\$0.068427	\$0.186333	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak – Winter	\$0.049127	\$0.028511	\$0.077638	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak – Winter	\$0.073691	\$0.042767	\$0.116458	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers

Distribution Charge: \$0.047054 for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00. The REP Surcharge shown on Sheet No. D-2.00 shall not apply.

General Terms:

These rates are subject to all general terms and conditions shown on Sheet No. D-1.00.

(Continued on Sheet No. D-32.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

EXPERIMENTAL RESIDENTIAL PLUG-IN ELECTRIC VEHICLE CHARGING PROGRAM
(Continued From Sheet No. D-31.00)

Schedule of On-Peak Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak. Holidays designated by the Company include: New Year's Day - January 1, Memorial Day - Last Monday in May, Independence Day - July 4, Labor Day - First Monday in September, Thanksgiving Day - Fourth Thursday in November, and Christmas Day - December 25. Whenever January 1, July 4, or December 25 falls on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Summer:

- | | | |
|-----|-----------------|--|
| (1) | Off-Peak Hours: | 11:00 PM to 7:00 AM |
| (2) | Mid-Peak Hours: | 7:00 AM to 2:00 PM and 6:00 PM to 11:00 PM |
| (3) | On-Peak Hours: | 2:00 PM to 6:00 PM |

Winter:

- | | | |
|-----|-----------------|---------------------|
| (1) | Off-Peak Hours: | 11:00 PM to 7:00 AM |
| (2) | On-Peak Hours: | 7:00 AM to 11:00 PM |

Minimum Charge:

REV-1 - The System Access Charge included in the rate adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

REV-2 - Any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2., Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Term and Form of Contract:

Service under this rate shall not require a written contract, except for a customer who receives a contribution for purchase or installation of the EVSE, installation of the separately metered service from the Company, or who participates in the Green Generation Program. The Company reserves the right to specify the term of duration of the experimental rates. The participating customer may elect to terminate service for any reason giving the Company ten business days' notice prior to the customer's next billing cycle. The customer's enrollment shall be terminated if the voluntary pilot ceases or for any reason as provided for in Rule C1.3, Use of Service.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

EXPERIMENTAL RESIDENTIAL PLUG-IN ELECTRIC VEHICLE CHARGING PROGRAM
(Continued From Sheet No. D-31.00)

Schedule of On-Peak Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak. Holidays designated by the Company include: New Year's Day - January 1, Memorial Day - Last Monday in May, Independence Day - July 4, Labor Day - First Monday in September, Thanksgiving Day - Fourth Thursday in November, and Christmas Day - December 25. Whenever January 1, July 4, or December 25 falls on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Summer:

- | | | |
|-----|-----------------|--|
| (1) | Off-Peak Hours: | 11:00 PM to 7:00 AM |
| (2) | Mid-Peak Hours: | 7:00 AM to 2:00 PM and 6:00 PM to 11:00 PM |
| (3) | On-Peak Hours: | 2:00 PM to 6:00 PM |

Winter:

- | | | |
|-----|-----------------|---------------------|
| (1) | Off-Peak Hours: | 11:00 PM to 7:00 AM |
| (2) | On-Peak Hours: | 7:00 AM to 11:00 PM |

Minimum Charge:

REV-1 - The System Access Charge included in the rate adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

REV-2 - Any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2., Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Term and Form of Contract:

Service under this rate shall not require a written contract, except for a customer who receives a contribution for purchase or installation of the EVSE, installation of the separately metered service from the Company, or who participates in the Green Generation Program. The Company reserves the right to specify the term of duration of the experimental rates. The participating customer may elect to terminate service for any reason giving the Company ten business days' notice prior to the customer's next billing cycle. The customer's enrollment shall be terminated if the voluntary pilot ceases or for any reason as provided for in Rule C1.3, Use of Service.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SERVICE TIME-OF-DAY SECONDARY RATE RT

Availability:

Subject to any restrictions, this rate is available to any residential customer desiring electric service who chooses to have their electric consumption metered based upon on-peak and off-peak periods. In addition, this rate is available to customers desiring electric service for electric vehicle battery charging where such service is in addition to all other household requirements. Battery charging service is limited to four-wheel vehicles licensed for operation on public streets and highways. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

Service under this rate is limited to 10,000 customers.

This rate is not available for resale purposes or for any Non-Residential usage.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
On-Peak-Summer	\$0.078143	\$0.045351	\$0.123494	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak-Summer	\$0.053674	\$0.031150	\$0.084824	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak-Winter	\$0.065300	\$0.037898	\$0.103198	per kWh for all On-Peak kWh between October 1 and May 31
Off-Peak -Winter	\$0.057190	\$0.033191	\$0.090381	per kWh for all Off-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

System Access Charge:	\$7.50	per customer per month
Distribution Charge:	\$0.047054	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit, the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit by meeting the requirements under Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.102 Definitions; A to F. Confirmation shall be required by an authorized State or Federal agency to verify that the customer's total household income does not exceed 150% of the Federal poverty level.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Income Assistance Credit:	\$(7.50)	per customer per month
---------------------------	----------	------------------------

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

(Continued on Sheet No. D-34.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SERVICE TIME-OF-DAY SECONDARY RATE RT
(Continued From Sheet No. D-33.00)

Monthly Rate: (Contd)

Senior Citizen Service Provision (RSC):

When service is supplied to the Principle Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Senior Citizen Credit: \$(3.75) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Self-Generation Provision (SG):

As of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Administrative Cost Charge:

\$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstance.

(Continued on Sheet No. D-35.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SERVICE TIME-OF-DAY SECONDARY RATE RT
(Continued From Sheet No. D-34.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2., Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2., Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday, including holidays when applicable:

- (1) On-Peak Hours: 11:00 AM to 7:00 PM
- (2) Off-Peak Hours: 7:00 PM to 11:00 AM

Saturday and Sunday are Off-Peak.

Term and Form of Contract:

Service under this rate shall not require a written contract.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

RESIDENTIAL SERVICE TIME-OF-DAY SECONDARY RATE RT
(Continued From Sheet No. D-34.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2., Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2., Green Generation Program.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday, including holidays when applicable:

- (1) On-Peak Hours: 11:00 AM to 7:00 PM
- (2) Off-Peak Hours: 7:00 PM to 11:00 AM

Saturday and Sunday are Off-Peak.

Term and Form of Contract:

Service under this rate shall not require a written contract.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SMART HOURS RATE RSH

Availability:

Subject to any restrictions, this rate is available to any Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, maintain and own the required equipment at the customers' premises at the Company's request. By selecting this rate schedule, the customer agrees to provide an email address. Electric consumption is billed using on-peak and off-peak periods year-round on the Residential Smart Hours Rate.

Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for resale purposes or for any Non-Residential usage.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

	Non-Capacity	Capacity	Total	
Off-Peak – Summer	\$0.086217	\$0.005990	\$0.092207	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak – Summer	\$0.132272	\$0.008912	\$0.141184	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak – Winter	\$0.080987	\$0.004518	\$0.085505	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak – Winter	\$0.091448	\$0.005139	\$0.096587	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.074267	per kWh for all kWh for a Full Service customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-36.10)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL SMART HOURS RATE RSH

Availability:

Subject to any restrictions, this rate is available to any Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, maintain and own the required equipment at the customers' premises at the Company's request. By selecting this rate schedule, the customer agrees to provide an email address. Electric consumption is billed using on-peak and off-peak periods year-round on the Residential Smart Hours Rate.

Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for resale purposes or for any Non-Residential usage.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

	Non-Capacity	Capacity	Total	
Off-Peak – Summer	\$0.070713	\$0.032567	\$0.103280	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak – Summer	\$0.109931	\$0.048453	\$0.158384	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak – Winter	\$0.068024	\$0.024562	\$0.092586	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak – Winter	\$0.077952	\$0.027940	\$0.105892	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.064152	per kWh for all kWh for a Full Service customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-36.10)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

CANCELLED
BY
ORDER U-21389
REMOVED BY DW
DATE 04-09-24

RESIDENTIAL SMART HOURS RATE RSH

Availability:

Subject to any restrictions, this rate is available to any Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, maintain and own the required equipment at the customers' premises at the Company's request. By selecting this rate schedule, the customer agrees to provide an email address. Electric consumption is billed using on-peak and off-peak periods year-round on the Residential Smart Hours Rate.

Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for resale purposes or for any Non-Residential usage.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

	Non-Capacity	Capacity	Total	
Off-Peak – Summer	\$0.070713	\$0.032567	\$0.103280	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak – Summer	\$0.109931	\$0.048453	\$0.158384	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak – Winter	\$0.068024	\$0.024562	\$0.092586	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak – Winter	\$0.077952	\$0.027940	\$0.105892	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.064152	per kWh for all kWh for a Full Service customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-36.10)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL SMART HOURS RATE RSH

Availability:

Subject to any restrictions, this rate is available to any Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, maintain and own the required equipment at the customers' premises at the Company's request. By selecting this rate schedule, the customer agrees to provide an email address. Electric consumption is billed using on-peak and off-peak periods year-round on the Residential Smart Hours Rate.

This rate is not available for resale purposes or for any Non-Residential usage.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

	Non-Capacity	Capacity	Total	
Off-Peak – Summer	\$0.058841	\$0.041238	\$0.100079	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak – Summer	\$0.087901	\$0.061354	\$0.149255	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak – Winter	\$0.057841	\$0.038554	\$0.096395	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak – Winter	\$0.062689	\$0.043857	\$0.106546	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.059076	per kWh for all kWh for a Full Service customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: \$(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

(Continued on Sheet No. D-37.00)

Issued March 23, 2022 by
Garriick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

RESIDENTIAL SMART HOURS RATE RSH

Availability:

Subject to any restrictions, this rate is available to any Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, maintain and own the required equipment at the customers' premises at the Company's request. By selecting this rate schedule, the customer agrees to provide an email address. Electric consumption is billed using on-peak and off-peak periods year-round on the Residential Smart Hours Rate.

This rate is not available for resale purposes or for any Non-Residential usage.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

	Non-Capacity	Capacity	Total	
Off-Peak – Summer	\$0.058850	\$0.041027	\$0.099877	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak – Summer	\$0.087914	\$0.061040	\$0.148954	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak – Winter	\$0.058040	\$0.038761	\$0.096801	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak – Winter	\$0.062913	\$0.044093	\$0.107006	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.058971	per kWh for all kWh for a Full Service customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: \$(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

(Continued on Sheet No. D-37.00)

Issued January 14, 2022 by
Garriick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

RESIDENTIAL SMART HOURS RATE RSH

Availability:

Subject to any restrictions, this rate is available to any Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, maintain and own the required equipment at the customers' premises at the Company's request. By selecting this rate schedule, the customer agrees to provide an email address. Electric consumption is billed using on-peak and off-peak periods year-round on the Residential Smart Hours Rate.

This rate is not available for resale purposes or for any Non-Residential usage.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

	Non-Capacity	Capacity	Total	
Off-Peak – Summer	\$0.055119	\$0.045530	\$0.100649	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak – Summer	\$0.081916	\$0.067740	\$0.149656	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak – Winter	\$0.055019	\$0.043086	\$0.098105	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak – Winter	\$0.059440	\$0.049013	\$0.108453	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.055826	per kWh for all kWh for a Full Service customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the *total household income does not exceed 150% of the Federal Poverty Level*, a credit shall be applied during all billing months. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: \$(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

(Continued on Sheet No. D-37.00)

Issued June 15, 2021 by
Garrikk J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
June 23, 2021
Filed by: DW

Effective for service rendered on
and after June 10, 2021

Issued under authority of the
Michigan Public Service Commission
dated June 9, 2021
in Case No. U-21043

RESIDENTIAL SMART HOURS RATE RSH

Availability:

Subject to any restrictions, this rate is available to any Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, maintain and own the required equipment at the customers' premises at the Company's request. By selecting this rate schedule, the customer agrees to provide an email address. Electric consumption is billed using on-peak and off-peak periods year-round on the Residential Smart Hours Rate.

This rate is not available for resale purposes or for any Non-Residential usage.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

	Non-Capacity	Capacity	Total	
Off-Peak – Summer	\$0.055119	\$0.045530	\$0.100649	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak – Summer	\$0.081916	\$0.067740	\$0.149656	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak – Winter	\$0.055019	\$0.043086	\$0.098105	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak – Winter	\$0.059440	\$0.049013	\$0.108453	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.055826	per kWh for all kWh for a Full Service customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit by meeting the requirements under Rule B2, Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.102, Definitions; A to F. Confirmation shall be required by an authorized State or Federal agency to verify that the customer's total household income does not exceed 150% of the Federal poverty level.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit:	\$(8.00)	per customer per month
---------------------------	----------	------------------------

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

(Continued on Sheet No. D-37.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21043
REMOVED BY	DW
DATE	06-23-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL SMART HOURS RATE RSH

Availability:

The Residential Smart Hour Rate will be available on a date to be announced by the Company.

Subject to any restrictions, this rate is available to any Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, maintain and own the required equipment at the customers' premises at the Company's request. By selecting this rate schedule, the customer agrees to provide an email address. Electric consumption is billed using on-peak and off-peak periods year-round on the Residential Smart Hours Rate.

This rate is not available for resale purposes or for any Non-Residential usage.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

	Non-Capacity	Capacity	Total	
Off-Peak – Summer	\$0.059280	\$0.034404	\$0.093684	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak – Summer	\$0.088051	\$0.051101	\$0.139152	per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak – Winter	\$0.059280	\$0.034404	\$0.093684	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak – Winter	\$0.066561	\$0.038629	\$0.105190	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$7.50	per customer per month
Distribution Charge:	\$0.047054	per kWh for all kWh for a Full Service customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit by meeting the requirements under Rule B2, Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.102, Definitions; A to F. Confirmation shall be required by an authorized State or Federal agency to verify that the customer's total household income does not exceed 150% of the Federal poverty level.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: \$(7.50) per customer per month

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

(Continued on Sheet No. D-37.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SMART HOURS RATE RSH
(Continued From Sheet No. D-36.10)

Monthly Rate: (Contd)

Device Cycling Program

A customer who is taking service from the Company may be eligible to participate in the Company's voluntary Device Cycling Program for load management of eligible electric equipment, including air conditioning and water heaters. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* Customer eligibility to participate is determined solely by the Company and Device Cycling Program Credits may be taken in conjunction with one another. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company or with a contractual agreement with a landlord if the customer is not the property owner. The Company will install the required equipment at the premises which will allow load management upon signal from the Company. When load management equipment is installed at a premises, future customers will be auto-enrolled into the Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's credit earned from their incremental savings through Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service. The Company reserves the right to call test events between October 1 and May 31 for customers participating in the Device Cycling Program.

Load management may occur on non-holiday weekdays between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day throughout the year for customers with water heater equipment, while customers with air conditioning equipment will experience load management during the summer billing months of June through September only. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load management may occur on any day, during any hour, and for any length of time during a declared emergency event as directed by MISO.

The customer may contact the Company to request to override a load management event for one load management event during the June through September months in any one calendar year for the balance of the hours left in that load management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	\$(8.00)	per customer per month during the billing months of June – September
Water Heater Cycling Credit:	\$(1.88)	per customer per month for all billing months

(Continued on Sheet No. D-38.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-36.10)

Monthly Rate: (Contd)

Device Cycling Program

A customer who is taking service from the Company may be eligible to participate in the Company's voluntary Device Cycling Program for load management of eligible electric equipment, including air conditioning and water heaters. Customer eligibility to participate is determined solely by the Company and Device Cycling Program Credits may be taken in conjunction with one another. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company *or with a contractual agreement with a landlord if the customer is not the property owner*. The Company will install the required equipment at the premises which will allow *load management* upon signal from the Company. When *load management* equipment is installed at a premises, future customers will be auto-enrolled into the Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's credit earned from their incremental savings through Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service. *The Company reserves the right to call test events between October 1 and May 31 for customers participating in the Device Cycling Program.*

Load management may occur on non-holiday weekdays between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day throughout the year for customers with water heater equipment, while customers with air conditioning equipment will experience load management during the summer billing months of June through September only. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load management may occur on any day, during any hour, and for any length of time during a declared emergency event as directed by MISO.

The customer may contact the Company to request to override a *load management* event for one *load management* event during the June through September months in any one calendar year for the balance of the hours left in that *load management* event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit: \$(8.00) per customer per month during the billing months of June – September

Water Heater Cycling Credit: \$(1.88) per customer per month for all billing months

(Continued on Sheet No. D-38.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-36.10)

Monthly Rate: (Contd)

Peak Power Savers:

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program. The Company reserves the right to call test events between October 1 and May 31 for customers participating in Peak Power Savers.

Device Cycling Program:

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – Device Cycling Program for load management of eligible electric equipment, including air conditioning, water heaters, generators and other qualifying equipment. Customer eligibility to participate in this program is determined solely by the Company. Device Cycling Program Credits may be taken in conjunction with one another, except for the Generator Credit which cannot be taken with any other Device Cycling Program credit(s). The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company. The Company will install the required equipment at the customer's premises which will allow Load Management upon signal from the Company. When Load Management equipment is installed at a premises, future customers will be auto-enrolled into the Peak Power Savers – Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Peak Power Savers – Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load Management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	\$(8.00)	per customer per month during the billing months of June-September
Water Heater Cycling Credit	\$(1.88)	per customer per month for all billing months
Generator Credit:	\$(12.99)	per customer per month for all billing months

(Continued on Sheet No. D-38.00)

Issued December 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 9, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-36.10)

Monthly Rate: (Contd)

Peak Power Savers:

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program. The Company reserves the right to call test events between October 1 and May 31 for customers participating in Peak Power Savers.

Device Cycling Program:

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – Device Cycling Program for load management of eligible electric equipment, including air conditioning, water heaters, generators and other qualifying equipment. Customer eligibility to participate in this program is determined solely by the Company. Device Cycling Program Credits may be taken in conjunction with one another, *except for the Generator Credit which cannot be taken with any other Device Cycling Program credit(s)*. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company. The Company will install the required equipment at the customer's premises which will allow Load Management upon signal from the Company. When Load Management equipment is installed at a premises, future customers will be auto-enrolled into the Peak Power Savers – Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Peak Power Savers – Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load Management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	\$(8.00)	per customer per month during the billing months of June-September
Water Heater Cycling Credit	\$(3.20)	per customer per month for all billing months
Generator Credit:	\$(22.40)	per customer per month for all billing months

(Continued on Sheet No. D-38.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21423, U-21224
REMOVED BY	DW
DATE	01-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-36.00)

Monthly Rate: (Contd)

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

Senior Citizen Service Provision (RSC):

When service is supplied to the Principle Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Senior Citizen Credit: \$(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Peak Power Savers:

Customers can elect to participate in the *Device Cycling Program* and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the *total credit earned under the Device Cycling Program*. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program. The Company reserves the right to call test events between October 1 and May 31 for customers participating in Peak Power Savers.

Device Cycling Program:

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – *Device Cycling Program* for load management of eligible electric equipment, *including central air conditioning, water heaters, generators and other qualifying equipment*. Customer eligibility to participate in this program is determined solely by the Company. *Device Cycling Program Credits may be taken in conjunction with one another*. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company. The Company will install the required equipment at the customer's premises which will allow Load Management upon signal from the Company. When Load Management equipment is installed at a premises, future customers will be auto-enrolled into the Peak Power Savers – *Device Cycling Program*. Upon move in, the customer will be notified confirming participation in the Peak Power Savers – *Device Cycling Program* and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

(Continued on Sheet No. D-38.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission January 26, 2022 Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-36.00)

Monthly Rate: (Contd)

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need *and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

Senior Citizen Service Provision (RSC):

When service is supplied to the Principle Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Senior Citizen Credit: \$(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Peak Power Savers:

Customers can elect to participate in the Air Conditioning Peak Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the Peak Power Savers – Air Conditioner Peak Cycling Program Credit. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program. The Company reserves the right to call test events between October 1 and May 31 for customers participating in Peak Power Savers.

Air Conditioner Peak Cycling Program:

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – Air Conditioner Peak Cycling Program for load management of eligible electric central air conditioning, central heat pump, or other qualifying electric equipment. Customer eligibility to participate in this program is determined solely by the Company. The Company will accept a customer's central air conditioning, central heat pump, and other qualifying electric equipment under this program only if it has the capability to be controlled by the Company. Load Management of a customer's swimming pool pump is permitted under this program only if the customer is allowing Load Management of their air conditioner or heat pump unit. The Company will install the required equipment at the customer's premises which will allow Load Management upon signal from the Company. When Load Management equipment is installed at a premises, future customers will be auto-enrolled into the Peak Power Savers-Air Conditioner Peak Cycling Program. Upon move in, the customer will be notified confirming participation in the Peak Power Savers-Air Conditioner Peak Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

(Continued on Sheet No. D-38.00)

Issued June 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
June 23, 2021
Filed by: DW

Effective for service rendered on
and after June 10, 2021

Issued under authority of the
Michigan Public Service Commission
dated June 9, 2021
in Case No. U-21043

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-36.00)

Monthly Rate: (Contd)

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need chosen from one or more of the following eligibility criteria:

1. Customers with an approved critical care certification where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months, as verified by an authorized State, Federal or community agency.
2. Customers who are enrolled in the Company's Consumers Affordable Resources for Energy (CARE) program.
3. Customers who have received a Home Heating Credit in the previous 12 months.
4. Customers whose total household income does not exceed 150% of the Federal Poverty level as verified by an authorized State, Federal or community agency.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

Senior Citizen Service Provision (RSC):

When service is supplied to the Principle Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Senior Citizen Credit: \$(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Peak Power Savers:

Customers can elect to participate in the Air Conditioning Peak Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the Peak Power Savers – Air Conditioner Peak Cycling Program Credit. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program. The Company reserves the right to call test events between October 1 and May 31 for customers participating in Peak Power Savers.

Air Conditioner Peak Cycling Program:

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – Air Conditioner Peak Cycling Program for load management of eligible electric central air conditioning, central heat pump, or other qualifying electric equipment. Customer eligibility to participate in this program is determined solely by the Company. The Company will accept a customer's central air conditioning, central heat pump, and other qualifying electric equipment under this program only if it has the capability to be controlled by the Company. Load Management of a customer's swimming pool pump is permitted under this program only if the customer is allowing Load Management of their air conditioner or heat pump unit. The Company will install the required equipment at the customer's premises which will allow Load Management upon signal from the Company. When Load Management equipment is installed at a premises, future customers will be auto-enrolled into the Peak Power Savers-Air Conditioner Peak Cycling Program. Upon move in, the customer will be notified confirming participation in the Peak Power Savers-Air Conditioner Peak Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

(Continued on Sheet No. D-38.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21043
REMOVED BY	DW
DATE	06-23-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-36.00)

Monthly Rate: (Contd)

Senior Citizen Service Provision (RSC):

When service is supplied to the Principle Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Senior Citizen Credit: \$(3.75) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Peak Power Savers:

Customers can elect to participate in the Air Conditioning Peak Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the Peak Power Savers – Air Conditioner Peak Cycling Program Credit. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.

Air Conditioner Peak Cycling Program – (Available on a Date to be Announced by the Company):

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – Air Conditioner Peak Cycling Program for load management of eligible electric central air conditioning, central heat pump, or other qualifying electric equipment. Customer eligibility to participate in this program is determined solely by the Company. The Company will accept a customer's central air conditioning, central heat pump, and other qualifying electric equipment under this program only if it has the capability to be controlled by the Company. Load Management of a customer's swimming pool pump is permitted under this program only if the customer is allowing Load Management of their air conditioner or heat pump unit. The Company will install the required equipment at the customer's premises which will allow Load Management upon signal from the Company. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load Management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Air Conditioner Peak Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Air Conditioner Peak Cycling Program.

The monthly credit for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Power Savers – Air Conditioner Peak Cycling Credit: \$(8.00) per customer per month during the billing months of June-September

(Continued on Sheet No. D-38.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-37.00)

Monthly Rate: (Contd)

Peak Reward

Participating customers are able to manage electric costs by reducing load during critical peak events. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* The Company may call up to fourteen critical peak events between June 1 and September 30 and up to five critical peak events between October 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Effective Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of \$3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers will be credited the Peak Reward per kWh of incremental energy reductions. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward: \$ (1.00) per kWh of incremental energy reduction during a critical peak event

Critical Peak Price

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers will be charged the Critical Peak Price per kWh consumed during the critical peak event. Customers participating in the Critical Peak Price Program cannot participate in the Peak Reward Program.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price: \$ 1.00 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount: \$ (0.019625) per kWh of Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-39.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-37.00)

Monthly Rate: (Contd)

Peak Reward

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30 and up to five critical peak events between October 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Effective Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of \$3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers will be credited the Peak Reward per kWh of incremental energy reductions. *Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.*

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward: \$(1.00) per kWh of incremental energy reduction during a critical peak event

Critical Peak Price

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers will be charged the Critical Peak Price per kWh consumed during the critical peak event. *Customers participating in the Critical Peak Price Program cannot participate in the Peak Reward Program.*

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price: \$1.00 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount: \$(0.019625) per kWh of Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-39.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-37.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Peak Reward:

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30 and up to five critical peak events between October 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. *In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.*

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of \$3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. *Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward Enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.*

During a critical peak event, customers on will be credited the Peak Reward per kWh of incremental energy reductions.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward \$(1.00) per kWh of incremental energy reduction during a critical peak event

Critical Peak Price

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. *Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.*

During a critical peak event, customers on will be charged the Critical Peak Price per kWh consumed during the critical peak event.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price \$1.00 per kWh of energy consumed during a critical peak event between
June 1 and September 30

Off-Peak Discount \$(0.014702) per kWh for Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-39.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-37.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Device Cycling Program: (Contd)

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load Management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit: \$(8.00) per customer per month during the billing months of June-September

Water Heater Cycling Credit \$(3.20) per customer per month for all billing months

Generator Credit: \$(22.40) per customer per month for all billing months

Peak Reward:

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30 and up to five critical peak events between October 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers on will be credited the Peak Reward per kWh of incremental energy reductions.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward \$(1.00) per kWh of incremental energy reduction during a critical peak event

Critical Peak Price

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers on will be charged the Critical Peak Price per kWh consumed during the critical peak event.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price \$1.00 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount \$(0.015226) per kWh for Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-39.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-37.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load Management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Air Conditioner Peak Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Air Conditioner Peak Cycling Program.

The monthly credit for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Power Savers – Air Conditioner Peak Cycling Credit: \$(8.00) per customer per month during the billing months of June-September

Peak Reward:

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30 *and up to five critical peak events between October 1 and May 31*. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers on will be credited the Peak Reward per kWh of incremental energy reductions.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward \$(1.00) per kWh of incremental energy reduction during a critical peak event

Critical Peak Price

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers on will be charged the Critical Peak Price per kWh consumed during the critical peak event.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price \$1.00 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount \$(0.018259) per kWh for Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-39.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-37.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Peak Reward – (Available on a Date to be Announced by the Company):

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers on will be credited the Peak Reward per kWh of incremental energy reductions.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward \$(0.95) per kWh of incremental energy reduction during a critical peak event between June 1 and September 30

Critical Peak Price – (Available on a Date to be Announced by the Company)

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers on will be charged the Critical Peak Price per kWh consumed during the critical peak event.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price \$0.95 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount \$(0.032260) per kWh for Off-Peak kWh between June 1 and September 30

Self-Generation Provision (SG):

As of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

(Continued on Sheet No. D-39.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-38.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2., Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2., Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Residential Electric Vehicle Program:

The Residential Electric Vehicle Program is available to any eligible customer as described in Rule C5.7., Residential Electric Vehicle Program.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday, including weekday holidays when applicable:

Summer: June 1 through September 30

Winter: October 1 through May 31

(1) On-Peak Hours: 2:00 PM to 7:00 PM

(2) Off-Peak Hours: 7:00 PM to 2:00 PM

Saturday and Sunday are Off-Peak.

Term and Form of Contract:

Service under this rate shall not require a written contract.

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL SMART HOURS RATE RSH
(Continued From Sheet No. D-38.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2., Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2., Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday, including weekday holidays when applicable:

Summer: June 1 through September 30

Winter: October 1 through May 31

(1) On-Peak Hours: 2:00 PM to 7:00 PM

(2) Off-Peak Hours: 7:00 PM to 2:00 PM

Saturday and Sunday are Off-Peak.

Term and Form of Contract:

Service under this rate shall not require a written contract.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-38.00)

Monthly Rate: (Contd)

Self-Generation Provision (SG): (Contd)

Administrative Cost Charge:

\$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstance.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2., Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2., Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday, including weekday holidays when applicable:

Summer: June 1 through September 30

Winter: October 1 through May 31

(1) On-Peak Hours: 2:00 PM to 7:00 PM

(2) Off-Peak Hours: 7:00 PM to 2:00 PM

Saturday and Sunday are Off-Peak.

Term and Form of Contract:

Service under this rate shall not require a written contract.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service
Commission

October 28, 2020

Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

RESIDENTIAL SMART HOURS RATE RSH
(Continued From Sheet No. D-38.00)

Monthly Rate: (Contd)

Self-Generation Provision (SG): (Contd)

Administrative Cost Charge:

\$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstance.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2., Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2., Green Generation Program.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday, including weekday holidays when applicable:

Summer: June 1 through September 30

Winter: October 1 through May 31

(1) On-Peak Hours: 2:00 PM to 7:00 PM

(2) Off-Peak Hours: 7:00 PM to 2:00 PM

Saturday and Sunday are Off-Peak.

Term and Form of Contract:

Service under this rate shall not require a written contract.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

Availability:

The Residential Nighttime Savers Rate is voluntary and available for service rendered on and after June 1, 2021 to Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, install, maintain and own the required equipment at the customers' premises at the Company's expense.

Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except as provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage or (v) customers being served under Rule C5.5 Non-Transmitting Meter Provision.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this program only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this program shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Super Off-Peak - Summer	\$0.072762	\$0.004114	\$0.076876	per kWh for all Super Off-Peak kWh between June 1 and September 30
Off-Peak - Summer	\$0.096349	\$0.006757	\$0.103106	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak - Summer	\$0.132272	\$0.008912	\$0.141184	per kWh for all On-Peak kWh between June 1 and September 30
Super Off-Peak - Winter	\$0.070062	\$0.003564	\$0.073626	per kWh for all Super Off-Peak kWh between June 1 and September 30
Off-Peak - Winter	\$0.091004	\$0.004969	\$0.095973	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak - Winter	\$0.091448	\$0.005139	\$0.096587	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.074267	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-40.50)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

Availability:

The Residential Nighttime Savers Rate is voluntary and available for service rendered on and after June 1, 2021 to Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, install, maintain and own the required equipment at the customers' premises at the Company's expense.

Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except as provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage or (v) customers being served under Rule C5.5 Non-Transmitting Meter Provision.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this program only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this program shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Super Off-Peak - Summer	\$0.058836	\$0.022366	\$0.081202	per kWh for all Super Off-Peak kWh between June 1 and September 30
Off-Peak - Summer	\$0.079331	\$0.036740	\$0.116071	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak - Summer	\$0.109931	\$0.048453	\$0.158384	per kWh for all On-Peak kWh between June 1 and September 30
Super Off-Peak - Winter	\$0.058632	\$0.019376	\$0.078008	per kWh for all Super Off-Peak kWh between June 1 and September 30
Off-Peak - Winter	\$0.076394	\$0.027016	\$0.103410	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak - Winter	\$0.077952	\$0.027940	\$0.105892	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.064152	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-40.50)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

Availability:

The Residential Nighttime Savers Rate is voluntary and available for service rendered on and after June 1, 2021 to Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, install, maintain and own the required equipment at the customers' premises at the Company's expense.

Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except as provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage or (v) customers being served under Rule C5.5 Non-Transmitting Meter Provision.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this program only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this program shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Super Off-Peak - Summer	\$0.058836	\$0.022366	\$0.081202	per kWh for all Super Off-Peak kWh between June 1 and September 30
Off-Peak - Summer	\$0.079331	\$0.036740	\$0.116071	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak - Summer	\$0.109931	\$0.048453	\$0.158384	per kWh for all On-Peak kWh between June 1 and September 30
Super Off-Peak - Winter	\$0.058632	\$0.019376	\$0.078008	per kWh for all Super Off-Peak kWh between June 1 and September 30
Off-Peak - Winter	\$0.076394	\$0.027016	\$0.103410	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak - Winter	\$0.077952	\$0.027940	\$0.105892	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

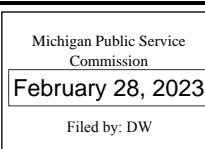
Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.064152	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-40.50)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan



Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

Availability:

The Residential Nighttime Savers Rate is voluntary and available for service rendered on and after June 1, 2021 to Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, install, maintain and own the required equipment at the customers' premises at the Company's expense.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage or (v) customers being served under Rule C5.5 Non-Transmitting Meter Provision.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this program only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this program shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Super Off-Peak - Summer	\$0.044644	\$0.025656	\$0.070300	per kWh for all Super Off-Peak kWh between June 1 and September 30
Off-Peak - Summer	\$0.068618	\$0.042143	\$0.110761	per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak - Summer	\$0.087901	\$0.061354	\$0.149255	per kWh for all On-Peak kWh between June 1 and September 30
Super Off-Peak - Winter	\$0.049569	\$0.028881	\$0.078450	per kWh for all Super Off-Peak kWh between June 1 and September 30
Off-Peak - Winter	\$0.065438	\$0.040268	\$0.105706	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak - Winter	\$0.062689	\$0.043857	\$0.106546	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.059076	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: \$(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

(Continued on Sheet No. D-41.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

Availability:

The Residential Nighttime Savers Rate is voluntary and available for service rendered on and after June 1, 2021 to Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, install, maintain and own the required equipment at the customers' premises at the Company's expense.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage or (v) customers being served under Rule C5.5 Non-Transmitting Meter Provision.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this program only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this program shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Super Off-Peak - Summer	\$0.044671	\$0.025605	\$0.070276	per kWh for all <i>Super</i> Off-Peak kWh between June 1 and September 30
Off-Peak - Summer	\$0.068661	\$0.042059	\$0.110721	per kWh for all <i>Off-Peak</i> kWh between June 1 and September 30
On-Peak - Summer	\$0.087914	\$0.061040	\$0.148954	per kWh for all <i>On-Peak</i> kWh between June 1 and September 30
Super Off-Peak - Winter	\$0.049597	\$0.028737	\$0.078334	per kWh for all <i>Super</i> Off-Peak kWh between June 1 and September 30
Off-Peak - Winter	\$0.065475	\$0.040068	\$0.105544	per kWh for all <i>Off-Peak</i> kWh between October 1 and May 31
On-Peak - Winter	\$0.062913	\$0.044093	\$0.107006	per kWh for all <i>On-Peak</i> kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.058971	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: \$(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

(Continued on Sheet No. D-41.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

Availability:

The Residential Nighttime Savers Rate is voluntary and available *for service rendered on and after June 1, 2021* to Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, install, maintain and own the required equipment at the customers' premises at the Company's expense.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage or (v) customers being served under Rule C5.5 Non-Transmitting Meter Provision.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this program only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this program shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Super Off-Peak - Summer	\$0.042369	\$0.030317	\$0.072686	per kWh for all Off-Peak kWh between June 1 and September 30
Off-Peak - Summer	\$0.064633	\$0.049800	\$0.114433	per kWh for all Mid-Peak kWh between June 1 and September 30
On-Peak - Summer	\$0.081916	\$0.067740	\$0.149656	per kWh for all On-Peak kWh between June 1 and September 30
Super Off-Peak - Winter	\$0.047040	\$0.031447	\$0.078487	per kWh for all Off-Peak kWh between June 1 and September 30
Off-Peak - Winter	\$0.062140	\$0.043846	\$0.105986	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak - Winter	\$0.059440	\$0.049013	\$0.108453	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.055826	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: \$(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

(Continued on Sheet No. D-41.00)

Issued July 16, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
July 22, 2021
Filed by: DW

Effective for service rendered on
and after June 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated January 9, 2019
in Case No. U-20134

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

Availability:

The Residential Nighttime Savers Rate will be available on a date to be announced by the Company.

The Residential Nighttime Savers Rate is voluntary and available to Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, install, maintain and own the required equipment at the customers' premises at the Company's expense.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage or (v) customers being served under Rule C5.5 Non-Transmitting Meter Provision.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this program only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this program shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Super Off-Peak - Summer	\$0.042369	\$0.030317	\$0.072686	per kWh for all Off-Peak kWh between June 1 and September 30
Off-Peak - Summer	\$0.064633	\$0.049800	\$0.114433	per kWh for all Mid-Peak kWh between June 1 and September 30
On-Peak - Summer	\$0.081916	\$0.067740	\$0.149656	per kWh for all On-Peak kWh between June 1 and September 30
Super Off-Peak - Winter	\$0.047040	\$0.031447	\$0.078487	per kWh for all Off-Peak kWh between June 1 and September 30
Off-Peak - Winter	\$0.062140	\$0.043846	\$0.105986	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak - Winter	\$0.059440	\$0.049013	\$0.108453	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.055826	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the *total household income does not exceed 150% of the Federal Poverty level*, a credit shall be applied during all billing months. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. *A Home Heating Credit energy draft*
2. *State Emergency Relief*
3. *Assistance from a Michigan Energy Assistance Program (MEAP)*
4. *Medicaid*

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: \$(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

(Continued on Sheet No. D-41.00)

Issued June 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER U-20802, U-20134
REMOVED BY DW
DATE 07-22-21

Michigan Public Service Commission
June 23, 2021
Filed by: DW

Effective for service rendered on
and after June 10, 2021

Issued under authority of the
Michigan Public Service Commission
dated June 9, 2021
in Case No. U-21043

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

Availability:

The Residential Nighttime Savers Rate will be available on a date to be announced by the Company.

The Residential Nighttime Savers Rate is voluntary and available to Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, install, maintain and own the required equipment at the customers' premises at the Company's expense.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage or (v) customers being served under Rule C5.5 Non-Transmitting Meter Provision.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this program only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this program shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Super Off-Peak - Summer	\$0.042369	\$0.030317	\$0.072686	per kWh for all Off-Peak kWh between June 1 and September 30
Off-Peak - Summer	\$0.064633	\$0.049800	\$0.114433	per kWh for all Mid-Peak kWh between June 1 and September 30
On-Peak - Summer	\$0.081916	\$0.067740	\$0.149656	per kWh for all On-Peak kWh between June 1 and September 30
Super Off-Peak - Winter	\$0.047040	\$0.031447	\$0.078487	per kWh for all Off-Peak kWh between June 1 and September 30
Off-Peak - Winter	\$0.062140	\$0.043846	\$0.105986	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak - Winter	\$0.059440	\$0.049013	\$0.108453	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.055826	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit by meeting the requirements under Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.102, Definitions; A to F. Confirmation shall be required by an authorized State or Federal agency to verify that the customer's total household income does not exceed 150% of the Federal poverty level.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: \$(8.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

(Continued on Sheet No. D-41.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21043
REMOVED BY	DW
DATE	06-23-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

Availability:

The Residential Nighttime Savers Rate will be available on a date to be announced by the Company.

The Residential Nighttime Savers Rate is voluntary and available to Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, install, maintain and own the required equipment at the customers' premises at the Company's expense. By selecting this rate schedule, the customer agrees to provide an email address.

Customers taking service on the Residential Nighttime Savers Rate are able to manage electric costs by reducing load during high cost pricing periods and shifting load from high cost pricing periods to lower cost pricing periods. During a critical peak event, customers on the Residential Nighttime Savers Rate will be credited the Peak Reward per kWh of incremental energy reductions.

The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage or (v) customers being served under Rule C5.5 Non-Transmitting Meter Provision.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this program only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this program shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Super Off-Peak - Summer	\$0.047573	\$0.027609	\$0.075182	per kWh for all Off-Peak kWh between June 1 and September 30
Off-Peak - Summer	\$0.080874	\$0.046936	\$0.127810	per kWh for all Mid-Peak kWh between June 1 and September 30
On-Peak - Summer	\$0.095146	\$0.055219	\$0.150365	per kWh for all On-Peak kWh between June 1 and September 30
Super Off-Peak - Winter	\$0.047573	\$0.027609	\$0.075182	per kWh for all Off-Peak kWh between June 1 and September 30
Off-Peak - Winter	\$0.061845	\$0.035892	\$0.097737	per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak - Winter	\$0.066602	\$0.038653	\$0.105255	per kWh for all On-Peak kWh between October 1 and May 31

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$7.50	per customer per month
Distribution Charge:	\$0.047054	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-41.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

(Continued From Sheet No. D-40.50)

Monthly Rate: (Contd)

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Senior Citizen Credit: \$(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) and shall not be applied to more than one account per Principal Residence Customer.

Residential Plug-In Electric Vehicle Only Credit (REV):

When service is supplied for Level 2 Charging of a separately metered electric vehicle, a credit shall be applied during all billing months. Electric usage for the separately metered electric vehicle will be billed under the Residential Nighttime Savers Rate.

“Level 2 Charging” is defined as voltage connection of either 240 volts or 208 volts and a maximum load of 50 amperes or 9.6 kW.

Vehicles shall be registered and operable on public highways in the State of Michigan to qualify for this credit. Low-speed electric vehicles including golf carts are not eligible for this credit even if licensed to operate on public streets. The customer may be required to provide proof of registration of the electric vehicle to qualify for this credit.

Delivery Charges: These charges are applicable to Full Service Customers.

Residential Plug-In Electric Vehicle Only Credit: \$(8.00) per customer per month

Device Cycling Program:

A customer who is taking service from the Company may be eligible to participate in the Company's voluntary Device Cycling Program for load management of eligible electric equipment, including air conditioning and water heaters. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* Customer eligibility to participate in this program is determined solely by the Company and Device Cycling Program Credits may be taken in conjunction with one another. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company or with a contractual agreement with a landlord if the customer is not the property owner. The Company will install the required equipment at the premises which will allow load management upon signal from the Company. When load management equipment is installed at a premises, future customers will be auto-enrolled into the Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's credit earned from their incremental energy savings through Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service. The Company reserves the right to call test events between October 1 and May 31 for customers participating in the Device Cycling Program.

(Continued on Sheet No. D-42.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

(Continued From Sheet No. D-40.50)

Monthly Rate: (Contd)

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Senior Citizen Credit: \$(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) and shall not be applied to more than one account per Principal Residence Customer.

Residential Plug-In Electric Vehicle Only Credit (REV):

When service is supplied for Level 2 Charging of a separately metered electric vehicle, a credit shall be applied during all billing months. Electric usage for the separately metered electric vehicle will be billed under the Residential Nighttime Savers Rate.

“Level 2 Charging” is defined as voltage connection of either 240 volts or 208 volts and a maximum load of 50 amperes or 9.6 kW.

Vehicles shall be registered and operable on public highways in the State of Michigan to qualify for this credit. Low-speed electric vehicles including golf carts are not eligible for this credit even if licensed to operate on public streets. The customer may be required to provide proof of registration of the electric vehicle to qualify for this credit.

Delivery Charges: These charges are applicable to Full Service Customers.

Residential Plug-In Electric Vehicle Only Credit: \$(8.00) per customer per month

Device Cycling Program:

A customer who is taking service from the Company may be eligible to participate in the Company's voluntary Device Cycling Program for load management of eligible electric equipment, including air conditioning *and* water heaters. Customer eligibility to participate in this program is determined solely by the Company *and* Device Cycling Program Credits may be taken in conjunction with one another. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company *or with a contractual agreement with a landlord if the customer is not the property owner*. The Company will install the required equipment at the premises which will allow *load management* upon signal from the Company. When *load management* equipment is installed at a premises, future customers will be auto-enrolled into the Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's credit earned from their incremental energy savings through Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service. *The Company reserves the right to call test events between October 1 and May 31 for customers participating in the Device Cycling Program.*

(Continued on Sheet No. D-42.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

(Continued From Sheet No. D-40.50)

Monthly Rate: (Contd)

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Senior Citizen Credit: \$(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) and shall not be applied to more than one account per Principal Residence Customer.

Residential Plug-In Electric Vehicle Only Credit (REV):

When service is supplied for Level 2 Charging of a separately metered electric vehicle, a credit shall be applied during all billing months. Electric usage for the *separately metered electric vehicle* will be billed under the Residential *Nighttime Savers* Rate.

“Level 2 Charging” is defined as voltage connection of either 240 volts or 208 volts and a maximum load of 50 amperes or 9.6 kW.

Vehicles shall be registered and operable on public highways in the State of Michigan to qualify for this credit. Low-speed electric vehicles including golf carts are not eligible for this credit even if licensed to operate on public streets. The customer may be required to provide proof of registration of the electric vehicle to qualify for this credit.

Delivery Charges: These charges are applicable to Full Service Customers.

Residential Plug-In Electric Vehicle Only Credit: \$(8.00) per customer per month

Peak Power Savers:

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program. The Company reserves the right to call test events between October 1 and May 31 for customers participating in Peak Power Savers Programs.

Device Cycling Program:

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – Device Cycling Program for load management of eligible electric equipment, including air conditioning, water heaters, generators and other qualifying equipment. Customer eligibility to participate in this program is determined solely by the Company. Device Cycling Program Credits may be taken in conjunction with one another, *except for the Generator Credit which cannot be taken with any other Device Cycling Program credit(s)*. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company. The Company will install the required equipment at the customer's premises which will allow Load Management upon signal from the Company. When Load Management equipment is installed at a premises, future customers will be auto-enrolled into the Peak Power Savers – Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Peak Power Savers – Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

(Continued on Sheet No. D-42.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

(Continued From Sheet No. D-40.00)

Monthly Rate: (Contd)

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Senior Citizen Credit: \$(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Residential Plug-In Electric Vehicle Only Credit (REV):

When service is supplied for Level 2 Charging of a separately metered electric vehicle, a credit shall be applied during all billing months. Electric usage for the household will be billed under the Residential Summer On-Peak Basic Rate or the Residential Smart Hours Rate.

"Level 2 Charging" is defined as voltage connection of either 240 volts or 208 volts and a maximum load of 32 amperes or 7.7 kVA at 240 volts or 6.7 kVA at 208 volts.

Vehicles shall be registered and operable on public highways in the State of Michigan to qualify for this credit. Low-speed electric vehicles including golf carts are not eligible for this credit even if licensed to operate on public streets. The customer may be required to provide proof of registration of the electric vehicle to qualify for this credit.

Delivery Charges: These charges are applicable to Full Service Customers.

Residential Plug-In Electric Vehicle Only Credit: \$(8.00) per customer per month

Peak Power Savers:

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program. The Company reserves the right to call test events between October 1 and May 31 for customers participating in Peak Power Savers Programs.

(Continued on Sheet No. D-42.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

RESIDENTIAL NIGHTTIME SAVERS RATE RPM

(Continued From Sheet No. D-40.00)

Monthly Rate: (Contd)

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need *and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. Customers *whose* total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who *have received assistance from a Michigan Energy Assistance Program (MEAP)*
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. *Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.*

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Senior Citizen Credit: \$(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Residential Plug-In Electric Vehicle Only Credit (REV):

When service is supplied for Level 2 Charging of a separately metered electric vehicle, a credit shall be applied during all billing months. Electric usage for the household will be billed under the Residential Summer On-Peak Basic Rate or the Residential Smart Hours Rate.

"Level 2 Charging" is defined as voltage connection of either 240 volts or 208 volts and a maximum load of 32 amperes or 7.7 kVA at 240 volts or 6.7 kVA at 208 volts.

Vehicles shall be registered and operable on public highways in the State of Michigan to qualify for this credit. Low-speed electric vehicles including golf carts are not eligible for this credit even if licensed to operate on public streets. The customer may be required to provide proof of registration of the electric vehicle to qualify for this credit.

Delivery Charges: These charges are applicable to Full Service Customers.

Residential Plug-In Electric Vehicle Only Credit: \$(8.00) per customer per month

Peak Power Savers:

Customers can elect to participate in the Air Conditioner Peak Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the Peak Power Savers – Air Conditioner Peak Cycling Program Credit. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program. The Company reserves the right to call test events between October 1 and May 31 for customers participating in Peak Power Savers Programs.

(Continued on Sheet No. D-42.00)

Issued June 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
June 23, 2021
Filed by: DW

Effective for service rendered on
and after June 10, 2021

Issued under authority of the
Michigan Public Service Commission
dated June 9, 2021
in Case No. U-21043

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-40.00)

Monthly Rate: (Contd)

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need chosen from one or more of the following eligibility criteria:

- 1. Customers with an approved critical care certification where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months, as verified by an authorized State, Federal or community agency.*
- 2. Customers who are enrolled in the Company's Consumers Affordable Resources for Energy (CARE) program.*
- 3. Customers who have received a Home Heating Credit in the previous 12 months.*
- 4. Customers whose total household income does not exceed 150% of the Federal Poverty level as verified by an authorized State, Federal or community agency.*

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Senior Citizen Credit: \$(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Residential Plug-In Electric Vehicle Only Credit (REV):

When service is supplied for Level 2 Charging of a separately metered electric vehicle, a credit shall be applied during all billing months. Electric usage for the household will be billed under the Residential Summer On-Peak Basic Rate or the Residential Smart Hours Rate.

"Level 2 Charging" is defined as voltage connection of either 240 volts or 208 volts and a maximum load of 32 amperes or 7.7 kVA at 240 volts or 6.7 kVA at 208 volts.

Vehicles shall be registered and operable on public highways in the State of Michigan to qualify for this credit. Low-speed electric vehicles including golf carts are not eligible for this credit even if licensed to operate on public streets. The customer may be required to provide proof of registration of the electric vehicle to qualify for this credit.

Delivery Charges: These charges are applicable to Full Service Customers.

Residential Plug-In Electric Vehicle Only Credit: \$(8.00) per customer per month

Peak Power Savers:

Customers can elect to participate in the Air Conditioner Peak Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the Peak Power Savers – Air Conditioner Peak Cycling Program Credit. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program. *The Company reserves the right to call test events between October 1 and May 31 for customers participating in Peak Power Savers Programs.*

(Continued on Sheet No. D-42.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21043
REMOVED BY	DW
DATE	06-23-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-40.00)

Monthly Rate: (Contd)

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit by meeting the requirements under Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.102, Definitions; A to F. Confirmation shall be required by an authorized State or Federal agency to verify that the customer's total household income does not exceed 150% of the Federal poverty level.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Income Assistance Credit: \$(7.50) per customer per month

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service Customers.

Senior Citizen Credit: \$(3.75) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Residential Plug-In Electric Vehicle Only Credit (REV):

When service is supplied for Level 2 Charging of a separately metered electric vehicle, a credit shall be applied during all billing months. Electric usage for the household will be billed under the Residential Summer On-Peak Basic Rate or the Residential Smart Hours Rate.

"Level 2 Charging" is defined as voltage connection of either 240 volts or 208 volts and a maximum load of 32 amperes or 7.7 kVA at 240 volts or 6.7 kVA at 208 volts.

Vehicles shall be registered and operable on public highways in the State of Michigan to qualify for this credit. Low-speed electric vehicles including golf carts are not eligible for this credit even if licensed to operate on public streets. The customer may be required to provide proof of registration of the electric vehicle to qualify for this credit.

Delivery Charges: These charges are applicable to Full Service Customers.

Residential Plug-In Electric Vehicle Only Credit: \$(7.50) per customer per month

Peak Power Savers:

Customers can elect to participate in the Air Conditioner Peak Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's incremental energy savings earned under the Peak Reward is compared to the Peak Power Savers – Air Conditioner Peak Cycling Program Credit. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.

(Continued on Sheet No. D-42.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-41.00)

Monthly Rate: (Contd)

Device Cycling Program: (Contd)

Load management may occur on non-holiday weekdays between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day throughout the year for customers with water heating equipment, while customers with air conditioning equipment will experience load management during the summer months of June through September only. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load management may occur on any day, during any hour, and for any length of time during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a load management event for one load management event during the June through September months in any one calendar year for the balance of the hours left in that load management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	\$(8.00)	per customer per month during the billing months of June-September
Water Heater Cycling Credit:	\$(1.88)	per customer per month for all billing months

Peak Reward:

Participating customers are able to manage electric costs by reducing load during critical peak events. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* The Company may call up to fourteen critical peak events between June 1 and September 30 and up to five critical peak events between October 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of \$3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward Enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers on will be credited the Peak Reward per kWh of incremental energy reductions. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward	\$(1.00)	per kWh of incremental energy reduction during a critical peak event
-------------	----------	--

(Continued on Sheet No. D-43.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-41.00)

Monthly Rate: (Contd)

Device Cycling Program: (Contd)

Load management may occur on non-holiday weekdays between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day throughout the year for customers with water heating equipment, while customers with air conditioning equipment will experience load management during the summer months of June through September only. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load management may occur on any day, during any hour, and for any length of time during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a load management event for one load management event during the June through September months in any one calendar year for the balance of the hours left in that load management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit: \$(8.00) per customer per month during the
billing months of June-September
Water Heater Cycling Credit: \$(1.88) per customer per month for all billing months

Peak Reward:

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30 and up to five critical peak events between October 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of \$3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward Enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers on will be credited the Peak Reward per kWh of incremental energy reductions. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward \$(1.00) per kWh of incremental energy reduction during a critical peak event

(Continued on Sheet No. D-43.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-41.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Device Cycling Program: (Contd)

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load Management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	\$(8.00)	per customer per month during the billing months of June-September
Water Heater Cycling Credit:	\$(1.88)	per customer per month for all billing months
Generator Credit:	\$(12.99)	per customer per month for all billing months

Peak Reward:

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30 and up to five critical peak events between October 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of \$3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward Enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers on will be credited the Peak Reward per kWh of incremental energy reductions.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward	\$(1.00)	per kWh of incremental energy reduction during a critical peak event
-------------	----------	--

(Continued on Sheet No. D-43.00)

Issued December 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 9, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-41.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Device Cycling Program: (Contd)

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load Management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	\$(8.00)	per customer per month during the billing months of June-September
Water Heater Cycling Credit:	\$(3.20)	per customer per month for all billing months
Generator Credit:	\$(22.40)	per customer per month for all billing months

Peak Reward:

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30 and up to five critical peak events between October 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. *In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.*

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of \$3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. *Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward Enrollment transferred to their new premises, unless a request for cancelation is submitted to the Company.*

During a critical peak event, customers on will be credited the Peak Reward per kWh of incremental energy reductions.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward	\$(1.00)	per kWh of incremental energy reduction during a critical peak event
-------------	----------	--

(Continued on Sheet No. D-43.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21423, U-21224
REMOVED BY	DW
DATE	01-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-41.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Device Cycling Program:

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – *Device Cycling Program* for load management of eligible electric equipment, including central air conditioning, water heaters, generators and other qualifying equipment. Customer eligibility to participate in this program is determined solely by the Company. *Device Cycling Program Credits may be taken in conjunction with one another.* The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company. The Company will install the required equipment at the customer's premises which will allow Load Management upon signal from the Company. When Load Management equipment is installed at a premises, future customers will be auto-enrolled into the Peak Power Savers – *Device Cycling Program*. Upon move in, the customer will be notified confirming participation in the Peak Power Savers – *Device Cycling Program* and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load Management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – *Device Cycling Credit* may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – *Device Cycling Program*.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Air Conditioner Peak Cycling Credit:	\$(8.00)	per customer per month during the billing months of June-September
Water Heater Cycling Credit:	\$(3.20)	per customer per month for all billing months
Generator Credit:	\$(22.40)	per customer per month for all billing months

Peak Reward:

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30 and up to five critical peak events between October 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers on will be credited the Peak Reward per kWh of incremental energy reductions.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward	\$(1.00)	per kWh of incremental energy reduction during a critical peak event
-------------	----------	--

(Continued on Sheet No. D-43.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-41.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Air Conditioner Peak Cycling Program:

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – Air Conditioner Peak Cycling Program for load management of eligible electric central air conditioning, central heat pump, or other qualifying electric equipment. Customer eligibility to participate in this program is determined solely by the Company. The Company will accept a customer's central air conditioning, central heat pump, and other qualifying electric equipment under this program only if it has the capability to be controlled by the Company. Load Management of a customer's swimming pool pump is permitted under this program only if the customer is allowing Load Management of their air conditioner or heat pump unit. The Company will install the required equipment at the customer's premises which will allow Load Management upon signal from the Company. *When Load Management equipment is installed at a premises, future customers will be auto-enrolled into the Peak Power Savers – Air Conditioner Peak Cycling Program. Upon move in, the customer will be notified confirming participation in the Peak Power Savers – Air Conditioner Peak Cycling Program and will have 30 days to opt out.* Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load Management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Air Conditioner Peak Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Air Conditioner Peak Cycling Program.

The monthly credit for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Power Savers – Air Conditioner Peak Cycling Credit: \$(8.00) per customer per month during the billing months of June-September

Peak Reward:

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30 *and up to five critical peak events between October 1 and May 31.* Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers on will be credited the Peak Reward per kWh of incremental energy reductions.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward \$(1.00) per kWh of incremental energy reduction during a critical peak event

(Continued on Sheet No. D-43.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-41.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Air Conditioner Peak Cycling Program – (Available on a Date to be Announced by the Company):

A customer in a single family residence who is taking service from the Company may be eligible to participate in the Company's voluntary Peak Power Savers – Air Conditioner Peak Cycling Program for load management of eligible electric central air conditioning, central heat pump, or other qualifying electric equipment. Customer eligibility to participate in this program is determined solely by the Company. The Company will accept a customer's central air conditioning, central heat pump, and other qualifying electric equipment under this program only if it has the capability to be controlled by the Company. Load Management of a customer's swimming pool pump is permitted under this program only if the customer is allowing Load Management of their air conditioner or heat pump unit. The Company will install the required equipment at the customer's premises which will allow Load Management upon signal from the Company. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service.

Load Management may occur any day of the week including weekends between the hours of 7:00 AM and 8:00 PM for no more than an eight hour period in any one day. Load Management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load Management may only occur outside of the hours of 7:00 AM and 8:00 PM during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a Load Management event for one Load Management event during the June through September months in any one calendar year for the balance of the hours left in that Load Management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Peak Power Savers – Air Conditioner Peak Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Air Conditioner Peak Cycling Program.

The monthly credit for the Peak Power Savers Program shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Power Savers – Air Conditioner Peak Cycling Credit: \$(8.00) per customer per month during the billing months of June-September

Peak Reward – (Available on a Date to be Announced by the Company):

Participating customers are able to manage electric costs by reducing load during critical peak events. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers on will be credited the Peak Reward per kWh of incremental energy reductions.

Power Supply Charges: These charges are applicable to Full Service Customers.

Peak Reward \$(0.95) per kWh of incremental energy reduction during a critical peak event between June 1 and September 30

(Continued on Sheet No. D-43.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-42.00)

Monthly Rate: (Contd)

Critical Peak Price:

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers on will be charged the Critical Peak Price per kWh consumed during the critical peak event. Customers participating in the Critical Peak Price Program cannot participate in the Peak Reward Program.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price \$1.00 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount \$(0.019625) per kWh for Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provision contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

(Continued on Sheet No. D-44.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-42.00)

Monthly Rate: (Contd)

Critical Peak Price:

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers on will be charged the Critical Peak Price per kWh consumed during the critical peak event. *Customers participating in the Critical Peak Price Program cannot participate in the Peak Reward Program.*

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price \$1.00 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount \$(0.019625) per kWh for Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provision contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

(Continued on Sheet No. D-44.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-42.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Critical Peak Price:

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. *Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.*

During a critical peak event, customers on will be charged the Critical Peak Price per kWh consumed during the critical peak event.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price \$1.00 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount \$(0.014702) per kWh for Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provision contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

(Continued on Sheet No. D-44.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-42.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Critical Peak Price:

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers on will be charged the Critical Peak Price per kWh consumed during the critical peak event.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price \$1.00 per kWh of energy consumed during a critical peak event between June 1 and September 30

Off-Peak Discount \$(0.015226) per kWh for Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provision contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

(Continued on Sheet No. D-44.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY	U-21224
ORDER	
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-42.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Critical Peak Price:

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers on will be charged the Critical Peak Price per kWh consumed during the critical peak event.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price \$1.00 per kWh of energy consumed during a critical peak event between
June 1 and September 30

Off-Peak Discount \$(0.018259) per kWh for Off-Peak kWh between June 1 and September 30

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provision contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

(Continued on Sheet No. D-44.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-42.00)

Monthly Rate: (Contd)

Peak Power Savers: (Contd)

Critical Peak Price – (Available on a Date to be Announced by the Company)

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. The Company may call up to fourteen critical peak events between June 1 and September 30. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. Customers must have a transmitting meter to participate in Peak Power Savers.

During a critical peak event, customers on will be charged the Critical Peak Price per kWh consumed during the critical peak event.

Power Supply Charges: These charges are applicable to Full Service Customers.

Critical Peak Price \$0.95 per kWh of energy consumed during a critical peak event between
June 1 and September 30

Off-Peak Discount \$(0.032260) per kWh for Off-Peak kWh between June 1 and September 30

Self-Generation Provision (SG):

As of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities must meet the Parallel Operation Requirements set forth in Rule C 1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Administrative Cost Charge: \$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

(Continued on Sheet No. D-44.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-43.00)

Monthly Rate: (Contd)

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Residential Electric Vehicle Program:

The Residential Electric Vehicle Program is available to any eligible customer as described in Rule C5.7., Residential Electric Vehicle Program.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of Hours:

The following schedule shall apply Monday through Friday including weekday holidays.

Summer: June 1 through September 30

Winter: October 1 through May 31

- | | | |
|-----|-----------------------|--|
| (1) | Super Off-Peak Hours: | 11:00 PM to 6:00 AM |
| (2) | Off-Peak Hours: | 6:00 AM to 2:00 PM and 7:00 PM to 11:00 PM |
| (3) | On-Peak Hours: | 2:00 PM to 7:00 PM |

Saturday and Sunday are Super Off-Peak.

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

Issued February 17, 2023 by
Garrrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-43.00)

Monthly Rate: (Contd)

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of Hours:

The following schedule shall apply Monday through Friday including weekday holidays.

Summer: June 1 through September 30

Winter: October 1 through May 31

- | | | |
|-----|-----------------------|--|
| (1) | Super Off-Peak Hours: | 11:00 PM to 6:00 AM |
| (2) | Off-Peak Hours: | 6:00 AM to 2:00 PM and 7:00 PM to 11:00 PM |
| (3) | On-Peak Hours: | 2:00 PM to 7:00 PM |

Saturday and Sunday are Super Off-Peak.

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

Issued December 20, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21224

REMOVED BY DW
DATE 02-28-23

Michigan Public Service
Commission

January 7, 2021

Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-43.00)

Monthly Rate: (Contd)

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of Hours:

The following schedule shall apply Monday through Friday including weekday holidays.

Summer: June 1 through September 30

Winter: October 1 through May 31

- (1) Super Off-Peak Hours: 11:00 PM to 6:00 AM
- (2) Off-Peak Hours: 6:00 AM to 2:00 PM and 7:00 PM to 11:00 PM
- (3) On-Peak Hours: 2:00 PM to 7:00 PM

Saturday and Sunday are Super Off-Peak.

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

RESIDENTIAL NIGHTTIME SAVERS RATE RPM
(Continued From Sheet No. D-43.00)

Monthly Rate: (Contd)

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Schedule of Hours:

The following schedule shall apply Monday through Friday including weekday holidays.

Summer: June 1 through September 30

Winter: October 1 through May 31

- | | | |
|-----|-----------------------|--|
| (1) | Super Off-Peak Hours: | 11:00 PM to 6:00 AM |
| (2) | Off-Peak Hours: | 6:00 AM to 2:00 PM and 7:00 PM to 11:00 PM |
| (3) | On-Peak Hours: | 2:00 PM to 7:00 PM |

Saturday and Sunday are Super Off-Peak.

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM

Availability:

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except as provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is only available to customers electing a Non-Transmitting Meter in accordance with Rule C5.5, Non-Transmitting Meter Provision, customers with a Non-Communicating Advanced Metering Infrastructure (AMI) Meter, or customers determined to be eligible at the Company's sole discretion.

A Non-Communicating AMI meter is unable to consistently transmit interval data to the Company's billing system. Non-Communicating Meters are determined at the Company's sole discretion and are subject to a minimum of one communication review per calendar year. When the meter has been determined to successfully communicate interval data, the customer will be notified and transferred to Residential Service Secondary On-Peak Summer Basic Rate RSP. The transfer to Rate RSP shall not occur between June 1 and September 30.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; or (iv) any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company will schedule meter readings on a monthly basis and attempt to obtain an actual meter reading for all tourist and/or occasional residence customers at intervals of not more than six months.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.082887	\$ 0.004667	\$ 0.087554	per kWh for the first 600 kWh per month during the billing months of June - September
\$ 0.132272	\$ 0.008912	\$ 0.141184	per kWh for all kWh over 600 kWh per month during the billing months of June - September
\$ 0.082887	\$ 0.004667	\$ 0.087554	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-44.20)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM

Availability:

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, *except as provided for below*.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is only available to customers electing a Non-Transmitting Meter in accordance with Rule C5.5, Non-Transmitting Meter Provision, customers with a Non-Communicating Advanced Metering Infrastructure (AMI) Meter, or customers determined to be eligible at the Company's sole discretion.

A Non-Communicating AMI meter is unable to consistently transmit interval data to the Company's billing system. Non-Communicating Meters are determined at the Company's sole discretion and are subject to a minimum of one communication review per calendar year. When the meter has been determined to successfully communicate interval data, the customer will be notified and transferred to Residential Service Secondary On-Peak Summer Basic Rate RSP. The transfer to Rate RSP shall not occur between June 1 and September 30.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; or (iv) any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company will schedule meter readings on a monthly basis and attempt to obtain an actual meter reading for all tourist and/or occasional residence customers at intervals of not more than six months.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.069821	\$ 0.025374	\$ 0.095195	per kWh for the first 600 kWh per month during the billing months of June - September
\$ 0.109931	\$ 0.048453	\$ 0.158384	per kWh for all kWh over 600 kWh per month during the billing months of June - September
\$ 0.069821	\$ 0.025374	\$ 0.095195	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-44.20)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM

Availability:

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

This rate is only available to customers electing a Non-Transmitting Meter in accordance with Rule C5.5, Non-Transmitting Meter Provision, customers with a Non-Communicating Advanced Metering Infrastructure (AMI) Meter, or customers determined to be eligible at the Company's sole discretion.

A Non-Communicating AMI meter is unable to consistently transmit interval data to the Company's billing system. Non-Communicating Meters are determined at the Company's sole discretion and are subject to a minimum of one communication review per calendar year. When the meter has been determined to successfully communicate interval data, the customer will be notified and transferred to Residential Service Secondary On-Peak Summer Basic Rate RSP. The transfer to Rate RSP shall not occur between June 1 and September 30.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; or (iv) any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company will schedule meter readings on a monthly basis and attempt to obtain an actual meter reading for all tourist and/or occasional residence customers at intervals of not more than six months.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.063176	\$ 0.040126	\$0.103302	per kWh for the first 600 kWh per month during the billing months of June - September
\$ 0.082252	\$ 0.049223	\$0.131475	per kWh for all kWh over 600 kWh per month during the billing months of June - September
\$ 0.058608	\$ 0.040126	\$0.098734	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.059076	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-44.20)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM

Availability:

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

This rate is only available to customers electing a Non-Transmitting Meter in accordance with Rule C5.5, Non-Transmitting Meter Provision, customers with a Non-Communicating Advanced Metering Infrastructure (AMI) Meter, or customers determined to be eligible at the Company's sole discretion.

A Non-Communicating AMI meter is unable to consistently transmit interval data to the Company's billing system. Non-Communicating Meters are determined at the Company's sole discretion and are subject to a minimum of one communication review per calendar year. When the meter has been determined to successfully communicate interval data, the customer will be notified and transferred to Residential Service Secondary On-Peak Summer Basic Rate RSP. The transfer to Rate RSP shall not occur between June 1 and September 30.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; or (iv) any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company will schedule meter readings on a monthly basis and attempt to obtain an actual meter reading for all tourist and/or occasional residence customers at intervals of not more than six months.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.063014	\$ 0.039917	\$0.102930	per kWh for the first 600 kWh per month during the billing months of June - September
\$ 0.086140	\$ 0.056781	\$0.142921	per kWh for all kWh over 600 kWh per month during the billing months of June - September
\$ 0.058620	\$ 0.039917	\$0.098537	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge: \$8.00 per customer per month

Distribution Charge: \$0.058971 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-44.20)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM

Availability:

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

This rate is only available to customers electing a Non-Transmitting Meter in accordance with Rule C5.5, Non-Transmitting Meter Provision, *customers with a Non-Communicating Advanced Metering Infrastructure (AMI) Meter*, or customers determined to be eligible at the Company's sole discretion.

A Non-Communicating AMI meter is unable to consistently transmit interval data to the Company's billing system. Non-Communicating Meters are determined at the Company's sole discretion and are subject to a minimum of one communication review per calendar year. When the meter has been determined to successfully communicate interval data, the customer will be notified and transferred to Residential Service Secondary On-Peak Summer Basic Rate RSP. The transfer to Rate RSP shall not occur between June 1 and September 30.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; or (iv) any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company will schedule meter readings on a monthly basis and attempt to obtain an actual meter reading for all tourist and/or occasional residence customers at intervals of not more than six months.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.060524	\$ 0.044655	\$0.105179	per kWh for the first 600 kWh per month during the billing months of June - September
\$ 0.076229	\$ 0.053239	\$0.129468	per kWh for all kWh over 600 kWh per month during the billing months of June - September
\$ 0.055841	\$ 0.044655	\$0.100496	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge:	\$8.00	per customer per month
Distribution Charge:	\$0.055826	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-44.20)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service
Commission

January 7, 2021

Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM

Availability:

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

This rate is only available to customers electing a Non-Transmitting Meter in accordance with Rule C5.5, Non-Transmitting Meter Provision or customers determined to be eligible at the Company's sole discretion.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; or (iv) any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company will schedule meter readings on a monthly basis and attempt to obtain an actual meter reading for all tourist and/or occasional residence customers at intervals of not more than six months.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.060529	\$ 0.035129	\$0.095658	per kWh for the first 600 kWh per month during the billing months of June - September
\$ 0.080047	\$ 0.046457	\$0.126504	per kWh for all kWh over 600 kWh per month during the billing months of June - September
\$ 0.060529	\$ 0.035129	\$0.095658	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge:	\$7.50	per customer per month
Distribution Charge:	\$0.047054	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-44.20)

Issued March 16, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
March 30, 2020	
Filed	DBR

Effective for service rendered on
and after June 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated January 9, 2019
in Case No. U-20134

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM

Availability:

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

This rate is only available to customers electing a Non-Transmitting Meter in accordance with Rule C5.5, Non-Transmitting Meter Provision or customers determined to be eligible at the Company's sole discretion.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; or (iv) any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company will schedule meter readings on a monthly basis and attempt to obtain an actual meter reading for all tourist and/or occasional residence customers at intervals of not more than six months.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$ 0.060483	\$ 0.035102	\$0.095585	per kWh for the first 600 kWh per month during the billing months of June - September
\$ 0.079987	\$ 0.046421	\$0.126408	per kWh for all kWh over 600 kWh per month during the billing months of June - September
\$ 0.060483	\$ 0.035102	\$0.095585	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge:	\$7.50	per customer per month
Distribution Charge:	\$0.047054	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-44.20)

Issued February 7, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20134
REMOVED BY	DBR
DATE	03-30-20

Michigan Public Service Commission
February 12, 2020
Filed DBR

Effective for service rendered on
and after June 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated January 9, 2019
in Case No. U-20134

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM
(Continued From Sheet No. D-44.10)

Monthly Rate: (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge: \$8.00 per customer per month

Distribution Charge: \$0.074267 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following in the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Income Assistance Credit: \$(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

(Continued on Sheet No. D-44.30)

Issued March 22, 2024 by

Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM
(Continued From Sheet No. D-44.10)

Monthly Rate: (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge: \$8.00 per customer per month

Distribution Charge: \$0.064152 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following in the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Income Assistance Credit: \$(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

(Continued on Sheet No. D-44.30)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM
(Continued From Sheet No. D-44.10)

Monthly Rate: (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge: \$8.00 per customer per month
Distribution Charge: \$0.064152 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following in the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Income Assistance Credit: \$(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

(Continued on Sheet No. D-44.30)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

CANCELLED
BY
ORDER U-20889

REMOVED BY DW
DATE 01-11-24

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM
(Continued From Sheet No. D-44.10)

Monthly Rate: (Contd)

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the *total household income does not exceed 150% of the Federal Poverty level*, a credit shall be applied during all billing months. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following in the past 12 months:*

1. *A Home Heating Credit energy draft*
2. *State Emergency Relief*
3. *Assistance from a Michigan Energy Assistance Program (MEAP)*
4. *Medicaid*

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Income Assistance Credit: \$(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need *and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. *Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months*
2. *Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)*
3. *Customers who have received a Home Heating Credit energy draft*
4. *A State Emergency Relief program*
5. *Medicaid*
6. *Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.*

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Senior Citizen Credit: \$(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

(Continued on Sheet No. D-44.30)

Issued June 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
June 23, 2021
Filed by: DW

Effective for service rendered on
and after June 10, 2021

Issued under authority of the
Michigan Public Service Commission
dated June 9, 2021
in Case No. U-21043

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM
(Continued From Sheet No. D-44.10)

Monthly Rate: (Contd)

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit by meeting the requirements under Rule B2, Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.102, Definitions; A to F. Confirmation shall be required by an authorized State or Federal agency to verify that the customer's total household income does not exceed 150% of the Federal poverty level.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Income Assistance Credit: \$(8.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need chosen from one or more of the following eligibility criteria:

1. *Customers with an approved critical care certification where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months, as verified by an authorized State, Federal or community agency.*
2. *Customers who are enrolled in the Company's Consumers Affordable Resources for Energy (CARE) program.*
3. *Customers who have received a Home Heating Credit in the previous 12 months.*
4. *Customers whose total household income does not exceed 150% of the Federal Poverty level as verified by an authorized State, Federal or community agency.*

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Senior Citizen Credit: \$(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

(Continued on Sheet No. D-44.30)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21043
REMOVED BY	DW
DATE	06-23-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM
(Continued From Sheet No. D-44.10)

Monthly Rate: (Contd)

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit by meeting the requirements under Rule B2, Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.102, Definitions; A to F. Confirmation shall be required by an authorized State or Federal agency to verify that the customer's total household income does not exceed 150% of the Federal poverty level.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Income Assistance Credit: \$(7.50) per customer per month

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Senior Citizen Credit: \$(3.75) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Non-Transmitting Meter Provision:

A customer who chooses a non-transmitting meter is subject to the provisions contained in Rule C5.5, Non-Transmitting Meter Provision.

(Continued on Sheet No. D-44.30)

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM
(Continued From Sheet No. D-44.10)

Monthly Rate: (Contd)

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit by meeting the requirements under Rule B2, Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.102, Definitions; A to F. Confirmation shall be required by an authorized State or Federal agency to verify that the customer's total household income does not exceed 150% of the Federal poverty level.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Income Assistance Credit: \$(7.50) per customer per month

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

Senior Citizen Service Provision (RSC):

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Senior Citizen Credit: \$(3.75) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Non-Transmitting Meter Provision:

A customer who chooses a non-transmitting meter is subject to the provisions contained in Rule C5.5, Non-Transmitting Meter Provision.

(Continued on Sheet No. D-44.30)

Issued February 7, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
February 12, 2020
Filed DBR

Effective for service rendered on
and after June 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated January 9, 2019
in Case No. U-20134

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM
(Continued From Sheet No. D-44.20)

Monthly Rate: (Contd)

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Non-Transmitting Meter Provision:

A customer who chooses a non-transmitting meter is subject to the provisions contained in Rule C5.5, Non-Transmitting Meter Provision.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM
(Continued From Sheet No. D-44.20)

Monthly Rate: (Contd)

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Term and Form of Contract:

Service under this rate shall not require a written contract except for the Green Generation Program participants.

Issued February 7, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
February 12, 2020
Filed DBR

Effective for service rendered on
and after June 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated January 9, 2019
in Case No. U-20134

GENERAL SERVICE SECONDARY RATE GS

Availability:

Subject to any restrictions, this rate is available to any general use customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Secondary Voltage service for any of the following: (i) standard secondary service, (ii) public potable water pumping and/or waste water system(s), or (iii) resale purposes. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers. Unmetered Billboard Service is not available to Retail Open Access service.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.094566	\$0.006246	\$0.100812	per kWh for all kWh during the billing months of June-September
\$0.082686	\$0.004372	\$0.087058	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.057594 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Billboard Service Provision:

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be adjusted for the average number of hours used.

(Continued on Sheet No. D-46.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SECONDARY RATE GS

Availability:

Subject to any restrictions, this rate is available to any general use customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Secondary Voltage service for any of the following: (i) standard secondary service, (ii) public potable water pumping and/or waste water system(s), or (iii) resale purposes. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers. Unmetered Billboard Service is not available to Retail Open Access service.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.077182	\$0.029502	\$0.106684	per kWh for all kWh during the billing months of June-September
\$0.069458	\$0.020650	\$0.090108	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.044692 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Billboard Service Provision:

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be adjusted for the average number of hours used.

(Continued on Sheet No. D-46.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

GENERAL SERVICE SECONDARY RATE GS

Availability:

Subject to any restrictions, this rate is available to any general use customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Secondary Voltage service for any of the following: (i) standard secondary service, (ii) public potable water pumping and/or waste water system(s), or (iii) resale purposes. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers. Unmetered Billboard Service is not available to Retail Open Access service.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.077182	\$0.029502	\$0.106684	per kWh for all kWh during the billing months of June-September
\$0.069458	\$0.020650	\$0.090108	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge:	\$20.00	per customer per month
Distribution Charge:	\$0.044692	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Billboard Service Provision:

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be adjusted for the average number of hours used.

(Continued on Sheet No. D-46.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SECONDARY RATE GS

Availability:

Subject to any restrictions, this rate is available to any general use customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Secondary Voltage service for any of the following: (i) standard secondary service, (ii) public potable water pumping and/or waste water system(s), or (iii) resale purposes. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers. Unmetered Billboard Service is not available to Retail Open Access service.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.057748	\$0.031308	\$0.089056	per kWh for all kWh during the billing months of June-September
\$0.058918	\$0.032564	\$0.091482	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.046251 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Billboard Service Provision:

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be adjusted for the average number of hours used.

(Continued on Sheet No. D-46.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE SECONDARY RATE GS

Availability:

Subject to any restrictions, this rate is available to any general use customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Secondary Voltage service for any of the following: (i) standard secondary service, (ii) public potable water pumping and/or waste water system(s), or (iii) resale purposes. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers. Unmetered Billboard Service is not available to Retail Open Access service.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.057755	\$0.031156	\$0.088911	per kWh for all kWh during the billing months of June-September
\$0.058925	\$0.032407	\$0.091332	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.046168 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Billboard Service Provision:

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be adjusted for the average number of hours used.

(Continued on Sheet No. D-46.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE SECONDARY RATE GS

Availability:

Subject to any restrictions, this rate is available to any general use customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Secondary Voltage service for any of the following: (i) standard secondary service, (ii) public potable water pumping and/or waste water system(s), or (iii) resale purposes. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers. Unmetered Billboard Service is not available to Retail Open Access service.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.055656	\$0.036610	\$0.092266	per kWh for all kWh during the billing months of June-September
\$0.053145	\$0.038079	\$0.091224	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.047786 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Billboard Service Provision:

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be adjusted for the average number of hours used.

(Continued on Sheet No. D-46.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service
Commission

January 7, 2021

Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE SECONDARY RATE GS

Availability:

Subject to any restrictions, this rate is available to any general use customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Secondary Voltage service for any of the following: (i) standard secondary service, (ii) public potable water pumping and/or waste water system(s), or (iii) resale purposes. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers. Unmetered Billboard Service is not available to Retail Open Access service.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.062210	\$0.034294	\$0.096504	per kWh for all kWh during the billing months of June-September
\$0.061580	\$0.033947	\$0.095527	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.042472 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Billboard Service Provision:

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be adjusted for the average number of hours used.

(Continued on Sheet No. D-46.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE SECONDARY RATE GS
(Continued From Sheet No. D-45.00)

Monthly Rate: (Contd)

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, “school” shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. “College” or “University” shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Education Institution Credit: \$(0.000848) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer’s Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.*

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer’s annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer’s contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company’s system must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-47.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SECONDARY RATE GS
(Continued From Sheet No. D-45.00)

Monthly Rate: (Contd)

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, “school” shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. “College” or “University” shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Education Institution Credit: \$(0.000848) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer’s Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer’s annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer’s contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill *or a check* for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company’s system must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-47.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SECONDARY RATE GS
(Continued From Sheet No. D-45.00)

Monthly Rate: (Contd)

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Education Institution Credit: \$(0.000802) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-47.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SECONDARY RATE GS
(Continued From Sheet No. D-45.00)

Monthly Rate: (Contd)

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Education Institution Credit: \$(0.000747) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-47.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE SECONDARY RATE GS
(Continued From Sheet No. D-45.00)

Monthly Rate: (Contd)

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Education Institution Credit: \$(0.000746) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-47.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE SECONDARY RATE GS
(Continued From Sheet No. D-45.00)

Monthly Rate: (Contd)

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Education Institution Credit: \$(0.000782) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-47.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE SECONDARY RATE GS
(Continued From Sheet No. D-45.00)

Monthly Rate: (Contd)

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Education Institution Credit: \$(0.000748) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Self-Generation Provision (SG):

As of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

(Continued on Sheet No. D-47.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE SECONDARY RATE GS
(Continued From Sheet No. D-46.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C 10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C 10.7., Renewable Energy Credits (REC) Programs.

Non-Transmitting Meter Provision:

A customer who chooses a non-transmitting meter is subject to the provisions contained in Rule C 5.5, Non-Transmitting Meter Provision.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges. Special Minimum Charges shall be billed in accordance with Rule C 15., Special Minimum Charges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) for Special Minimum Charges, (iv) service for lighting or where mobile home parks are involved, (v) service under the Educational Institution Service Provision, (vi) service under the Net Metering Program, (vii) *service under the Demand Response Program* or (viii) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SECONDARY RATE GS
(Continued From Sheet No. D-46.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C 10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C 10.7., Renewable Energy Credits (REC) Programs.

Non-Transmitting Meter Provision:

A customer who chooses a non-transmitting meter is subject to the provisions contained in Rule C 5.5, Non-Transmitting Meter Provision.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges. Special Minimum Charges shall be billed in accordance with Rule C 15., Special Minimum Charges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) for Special Minimum Charges, (iv) service for lighting or where mobile home parks are involved, (v) service under the Educational Institution Service Provision, (vi) service under the Net Metering Program, or (vii) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE SECONDARY RATE GS
(Continued From Sheet No. D-46.00)

Monthly Rate: (Contd)

Administrative Cost Charge:

\$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11, Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11, Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Non-Transmitting Meter Provision:

A customer who chooses a non-transmitting meter is subject to the provisions contained in Rule C5.5, Non-Transmitting Meter Provision.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges. Special Minimum Charges shall be billed in accordance with Rule C15., Special Minimum Charges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) for Special Minimum Charges, (iv) service for lighting or where mobile home parks are involved, (v) service under the Educational Institution Service Provision, (vi) service under the Net Metering Program, or (vii) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

GENERAL SERVICE SECONDARY RATE GS
(Continued From Sheet No. D-46.00)

Monthly Rate: (Contd)

Administrative Cost Charge:

\$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11, Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11, Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

Non-Transmitting Meter Provision:

A customer who chooses a non-transmitting meter is subject to the provisions contained in Rule C5.5, Non-Transmitting Meter Provision.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges. Special Minimum Charges shall be billed in accordance with Rule C15., Special Minimum Charges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) for Special Minimum Charges, (iv) service for lighting or where mobile home parks are involved, (v) service under the Educational Institution Service Provision, (vi) service under the Net Metering Program, or (vii) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

Availability

Subject to any restrictions, General Service Secondary Time-of-Use Rate GSTU is available to any Full Service Customer taking service at the Company's Secondary Voltage level with advanced metering infrastructure and supporting critical systems. Standby service shall be provided on this rate for secondary customers with solar installations equal to or greater than 150 kW.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers.

This rate shall not be taken in conjunction with any other Demand Response Program or Net Metering.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.073219	\$0.004064	\$0.077283	per kWh for all Off-Peak kWh during the billing months of June-September
Mid-Peak-Summer	\$0.098057	\$0.006297	\$0.104354	per kWh for all Mid-Peak kWh during the billing months of June-September
On-Peak-Summer	\$0.132113	\$0.007579	\$0.139692	per kWh for all On-Peak kWh during the billing months of June-September
Off-Peak-Winter	\$0.071813	\$0.003541	\$0.075354	per kWh for all Off-Peak kWh during the billing months of October-May
On-Peak -Winter	\$0.091062	\$0.004740	\$0.095802	per kWh for all On-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$20.00	per customer per month
Distribution Charge:	\$0.057594	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-49.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

Availability

Subject to any restrictions, General Service Secondary Time-of-Use Rate GSTU is available to any Full Service Customer taking service at the Company's Secondary Voltage level with advanced metering infrastructure and supporting critical systems. Standby service shall be provided on this rate for secondary customers with solar installations equal to or greater than 150 kW.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers.

This rate shall not be taken in conjunction with any other Demand Response Program or Net Metering.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.059105	\$0.019194	\$0.078299	per kWh for all Off-Peak kWh during the billing months of June-September
Mid-Peak-Summer	\$0.079861	\$0.029742	\$0.109603	per kWh for all Mid-Peak kWh during the billing months of June-September
On-Peak-Summer	\$0.108991	\$0.035796	\$0.144787	per kWh for all On-Peak kWh during the billing months of June-September
Off-Peak-Winter	\$0.060081	\$0.016727	\$0.076808	per kWh for all Off-Peak kWh during the billing months of October-May
On-Peak -Winter	\$0.076637	\$0.022389	\$0.099026	per kWh for all On-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$20.00	per customer per month
Distribution Charge:	\$0.044692	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-49.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

Availability

Subject to any restrictions, General Service Secondary Time-of-Use Rate GSTU is available to any Full Service Customer taking service at the Company's Secondary Voltage level with advanced metering infrastructure and supporting critical systems. Standby service shall be provided on this rate for secondary customers with solar installations equal to or greater than 150 kW.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers.

This rate shall not be taken in conjunction with any other Demand Response Program or Net Metering.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.059105	\$0.019194	\$0.078299	per kWh for all Off-Peak kWh during the billing months of June-September
Mid-Peak-Summer	\$0.079861	\$0.029742	\$0.109603	per kWh for all Mid-Peak kWh during the billing months of June-September
On-Peak-Summer	\$0.108991	\$0.035796	\$0.144787	per kWh for all On-Peak kWh during the billing months of June-September
Off-Peak-Winter	\$0.060081	\$0.016727	\$0.076808	per kWh for all Off-Peak kWh during the billing months of October-May
On-Peak -Winter	\$0.076637	\$0.022389	\$0.099026	per kWh for all On-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$20.00	per customer per month
Distribution Charge:	\$0.044692	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-49.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20889

REMOVED BY DW
DATE 01-11-24

Michigan Public Service
Commission

February 28, 2023

Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

Availability

Subject to any restrictions, General Service Secondary Time-of-Use Rate GSTU is available to any Full Service Customer taking service at the Company's Secondary Voltage level with advanced metering infrastructure and supporting critical systems. Standby service shall be provided on this rate for secondary customers with solar installations equal to or greater than 150 kW.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers.

This rate shall not be taken in conjunction with any other Demand Response Program or Net Metering.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.039055	\$0.019268	\$0.058323	per kWh for all Off-Peak kWh during the billing months of June-September
Mid-Peak-Summer	\$0.058524	\$0.029857	\$0.088381	per kWh for all Mid-Peak kWh during the billing months of June-September
On-Peak-Summer	\$0.075629	\$0.035935	\$0.111564	per kWh for all On-Peak kWh during the billing months of June-September
Off-Peak-Winter	\$0.049938	\$0.028107	\$0.078045	per kWh for all Off-Peak kWh during the billing months of October-May
On-Peak -Winter	\$0.063327	\$0.037621	\$0.100948	per kWh for all On-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$20.00	per customer per month
Distribution Charge:	\$0.046251	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-49.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

Availability

Subject to any restrictions, General Service Secondary Time-of-Use Rate GSTU is available to any Full Service Customer taking service at the Company's Secondary Voltage level with advanced metering infrastructure and supporting critical systems. Standby service shall be provided on this rate for secondary customers with solar installations equal to or greater than 150 kW.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers.

This rate shall not be taken in conjunction with any other Demand Response Program or Net Metering.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.039059	\$0.019175	\$0.058234	per kWh for all Off-Peak kWh during the billing months of June-September
Mid-Peak-Summer	\$0.058531	\$0.029712	\$0.088243	per kWh for all Mid-Peak kWh during the billing months of June-September
On-Peak-Summer	\$0.075639	\$0.035760	\$0.111399	per kWh for all On-Peak kWh during the billing months of June-September
Off-Peak-Winter	\$0.049944	\$0.027971	\$0.077915	per kWh for all Off-Peak kWh during the billing months of October-May
On-Peak -Winter	\$0.063335	\$0.037438	\$0.100773	per kWh for all On-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$20.00	per customer per month
Distribution Charge:	\$0.046168	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-49.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

Availability

Subject to any restrictions, General Service Secondary Time-of-Use Rate GSTU is available to any Full Service Customer taking service at the Company's Secondary Voltage level with advanced metering infrastructure and supporting critical systems. *Standby service shall be provided on this rate for secondary customers with solar installations equal to or greater than 150 kW.*

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers.

This rate shall not be taken in conjunction with any other Demand Response Program or Net Metering.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.040202	\$0.027750	\$0.067952	per kWh for all Off-Peak kWh during the billing months of June-September
Mid-Peak-Summer	\$0.059788	\$0.043000	\$0.102788	per kWh for all Mid-Peak kWh during the billing months of June-September
On-Peak-Summer	\$0.076588	\$0.051753	\$0.128341	per kWh for all On-Peak kWh during the billing months of June-September
Off-Peak-Winter	\$0.048530	\$0.032419	\$0.080949	per kWh for all Off-Peak kWh during the billing months of October-May
On-Peak -Winter	\$0.061455	\$0.043392	\$0.104847	per kWh for all On-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$20.00	per customer per month
Distribution Charge:	\$0.047786	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-49.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

Availability

Subject to any restrictions, General Service Secondary Time-of-Use Rate GSTU is available to any Full Service Customer taking service at the Company's Secondary Voltage level with advanced metering infrastructure and supporting critical systems.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers.

This rate shall not be taken in conjunction with any other Demand Response Program or Net Metering.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.055495	\$0.030592	\$0.086087	per kWh for all Off-Peak kWh during the billing months of June-September
Mid-Peak-Summer	\$0.086391	\$0.047624	\$0.134015	per kWh for all Mid-Peak kWh during the billing months of June-September
On-Peak-Summer	\$0.109946	\$0.060609	\$0.170555	per kWh for all On-Peak kWh during the billing months of June-September
Off-Peak-Winter	\$0.050720	\$0.027960	\$0.078680	per kWh for all Off-Peak kWh during the billing months of October-May
On-Peak -Winter	\$0.057913	\$0.031925	\$0.089838	per kWh for all On-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$20.00	per customer per month
Distribution Charge:	\$0.042472	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-49.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

(Continued From Sheet No. D-48.00)

Monthly Rate (Contd)

Schedule of Hours

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak. Holidays designated by the Company include: New Year's Day – January 1, Memorial Day – Last Monday in May, Independence Day – July 4, Labor Day – First Monday in September, Thanksgiving Day – Fourth Thursday in November and Christmas Day – December 25. Whenever January 1, July 4, or December 25 falls on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Summer Billing Months of June through September:

- | | |
|--------------------|--|
| (1) Off-Peak Hours | 12:00 AM to 7:00 AM and 11:00 PM to 12:00 AM |
| (2) Mid-Peak Hours | 7:00 AM to 2:00 PM and 6:00 PM to 11:00 PM |
| (3) On-Peak Hours | 2:00 PM to 6:00 PM |

Winter Billing Months of January through May and October through December:

- | | |
|--------------------|---------------------|
| (1) Off-Peak Hours | 11:00 PM to 7:00 AM |
| (2) On-Peak Hours | 7:00 AM to 11:00 PM |

Resale Service Provision

Subject to any restrictions, the provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Education Institution Credit: \$(0.000848) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

General Service Secondary Interruptible (GSI) Provision:

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. *A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator's, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedures or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

(Continued on Sheet No. D-50.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY _____	U-21585
REMOVED BY _____	DW
DATE _____	04-21-25

Michigan Public Service
Commission

September 13, 2024

Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

(Continued From Sheet No. D-48.00)

Monthly Rate (Contd)

Schedule of Hours

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak. Holidays designated by the Company include: New Year's Day – January 1, Memorial Day – Last Monday in May, Independence Day – July 4, Labor Day – First Monday in September, Thanksgiving Day – Fourth Thursday in November and Christmas Day – December 25. Whenever January 1, July 4, or December 25 falls on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Summer Billing Months of June through September:

- | | |
|--------------------|--|
| (1) Off-Peak Hours | 12:00 AM to 7:00 AM and 11:00 PM to 12:00 AM |
| (2) Mid-Peak Hours | 7:00 AM to 2:00 PM and 6:00 PM to 11:00 PM |
| (3) On-Peak Hours | 2:00 PM to 6:00 PM |

Winter Billing Months of January through May and October through December:

- | | |
|--------------------|---------------------|
| (1) Off-Peak Hours | 11:00 PM to 7:00 AM |
| (2) On-Peak Hours | 7:00 AM to 11:00 PM |

Resale Service Provision

Subject to any restrictions, the provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Education Institution Credit: \$(0.000848) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

General Service Secondary Interruptible (GSI) Provision:

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator's, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedures or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

(Continued on Sheet No. D-50.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

(Continued From Sheet No. D-48.00)

Monthly Rate (Contd)

Schedule of Hours

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak. Holidays designated by the Company include: New Year's Day – January 1, Memorial Day – Last Monday in May, Independence Day – July 4, Labor Day – First Monday in September, Thanksgiving Day – Fourth Thursday in November and Christmas Day – December 25. Whenever January 1, July 4, or December 25 falls on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Summer Billing Months of June through September:

- | | |
|--------------------|--|
| (1) Off-Peak Hours | 12:00 AM to 7:00 AM and 11:00 PM to 12:00 AM |
| (2) Mid-Peak Hours | 7:00 AM to 2:00 PM and 6:00 PM to 11:00 PM |
| (3) On-Peak Hours | 2:00 PM to 6:00 PM |

Winter Billing Months of January through May and October through December:

- | | |
|--------------------|---------------------|
| (1) Off-Peak Hours | 11:00 PM to 7:00 AM |
| (2) On-Peak Hours | 7:00 AM to 11:00 PM |

Resale Service Provision

Subject to any restrictions, the provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Education Institution Credit: \$(0.000802) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

General Service Secondary Interruptible (GSI) Provision:

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator's, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedures or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

(Continued on Sheet No. D-50.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

(Continued From Sheet No. D-48.00)

Monthly Rate (Contd)

Schedule of Hours

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak. Holidays designated by the Company include: New Year's Day – January 1, Memorial Day – Last Monday in May, Independence Day – July 4, Labor Day – First Monday in September, Thanksgiving Day – Fourth Thursday in November and Christmas Day – December 25. Whenever January 1, July 4, or December 25 falls on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Summer Billing Months of June through September:

- | | |
|--------------------|--|
| (1) Off-Peak Hours | 12:00 AM to 7:00 AM and 11:00 PM to 12:00 AM |
| (2) Mid-Peak Hours | 7:00 AM to 2:00 PM and 6:00 PM to 11:00 PM |
| (3) On-Peak Hours | 2:00 PM to 6:00 PM |

Winter Billing Months of January through May and October through December:

- | | |
|--------------------|---------------------|
| (1) Off-Peak Hours | 11:00 PM to 7:00 AM |
| (2) On-Peak Hours | 7:00 AM to 11:00 PM |

Resale Service Provision

Subject to any restrictions, the provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Education Institution Credit: \$(0.000747) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

General Service Secondary Interruptible (GSI) Provision:

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator's, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO issues a Maximum Generation Emergency Event Step 2b order or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

(Continued on Sheet No. D-50.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

(Continued From Sheet No. D-48.00)

Monthly Rate (Contd)

Schedule of Hours

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak. Holidays designated by the Company include: New Year's Day – January 1, Memorial Day – Last Monday in May, Independence Day – July 4, Labor Day – First Monday in September, Thanksgiving Day – Fourth Thursday in November and Christmas Day – December 25. Whenever January 1, July 4, or December 25 falls on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Summer Billing Months of June through September:

- | | |
|--------------------|--|
| (1) Off-Peak Hours | 12:00 AM to 7:00 AM and 11:00 PM to 12:00 AM |
| (2) Mid-Peak Hours | 7:00 AM to 2:00 PM and 6:00 PM to 11:00 PM |
| (3) On-Peak Hours | 2:00 PM to 6:00 PM |

Winter Billing Months of January through May and October through December:

- | | |
|--------------------|---------------------|
| (1) Off-Peak Hours | 11:00 PM to 7:00 AM |
| (2) On-Peak Hours | 7:00 AM to 11:00 PM |

Resale Service Provision

Subject to any restrictions, the provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Education Institution Credit: \$(0.000746) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

General Service Secondary Interruptible (GSI) Provision:

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator's, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO issues a Maximum Generation Emergency Event Step 2b order or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

(Continued on Sheet No. D-50.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

(Continued From Sheet No. D-48.00)

Monthly Rate (Contd)

Schedule of Hours

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak. Holidays designated by the Company include: New Year's Day – January 1, Memorial Day – Last Monday in May, Independence Day – July 4, Labor Day – First Monday in September, Thanksgiving Day – Fourth Thursday in November and Christmas Day – December 25. Whenever January 1, July 4, or December 25 falls on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Summer Billing Months of June through September:

- | | |
|--------------------|--|
| (1) Off-Peak Hours | 12:00 AM to 7:00 AM and 11:00 PM to 12:00 AM |
| (2) Mid-Peak Hours | 7:00 AM to 2:00 PM and 6:00 PM to 11:00 PM |
| (3) On-Peak Hours | 2:00 PM to 6:00 PM |

Winter Billing Months of January through May and October through December:

- | | |
|--------------------|---------------------|
| (1) Off-Peak Hours | 11:00 PM to 7:00 AM |
| (2) On-Peak Hours | 7:00 AM to 11:00 PM |

Resale Service Provision

Subject to any restrictions, the provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Education Institution Credit: \$(0.000782) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

General Service Secondary Interruptible (GSI) Provision:

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator's, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO issues a Maximum Generation Emergency Event Step 2b order or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

(Continued on Sheet No. D-50.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

(Continued From Sheet No. D-48.00)

Monthly Rate (Contd)

Schedule of Hours

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak. Holidays designated by the Company include: New Year's Day – January 1, Memorial Day – Last Monday in May, Independence Day – July 4, Labor Day – First Monday in September, Thanksgiving Day – Fourth Thursday in November and Christmas Day – December 25. Whenever January 1, July 4, or December 25 falls on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Summer Billing Months of June through September:

- | | |
|--------------------|--|
| (1) Off-Peak Hours | 12:00 AM to 7:00 AM and 11:00 PM to 12:00 AM |
| (2) Mid-Peak Hours | 7:00 AM to 2:00 PM and 6:00 PM to 11:00 PM |
| (3) On-Peak Hours | 2:00 PM to 6:00 PM |

Winter Billing Months of January through May and October through December:

- | | |
|--------------------|---------------------|
| (1) Off-Peak Hours | 11:00 PM to 7:00 AM |
| (2) On-Peak Hours | 7:00 AM to 11:00 PM |

Resale Service Provision

Subject to any restrictions, the provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Education Institution Credit: \$(0.000748) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Self-Generation Provision (SG)

As of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities must meet the Parallel Operation Requirements set forth in Rule C 1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

(Continued on Sheet No. D-50.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU
(Continued From Sheet No. D-49.00)

Monthly Rate: (Contd)

General Service Secondary Interruptible (GSI) Provision: (Contd)

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate.

This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges – These charges are applicable to Full Service Customers.

Capacity Credit: These charges are applicable to Full Service Customers.

Interruptible Credit: \$(0.017673) per kWh for all kWh

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.*

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

(Continued on Sheet No. D-50.10)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU
(Continued From Sheet No. D-49.00)

Monthly Rate: (Contd)

General Service Secondary Interruptible (GSI) Provision: (Contd)

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate.

This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges – These charges are applicable to Full Service Customers.

Capacity Credit: These charges are applicable to Full Service Customers.

Interruptible Credit: \$(0.017673) per kWh for all kWh

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill *or a check* for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

(Continued on Sheet No. D-50.10)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU
(Continued From Sheet No. D-49.00)

Monthly Rate: (Contd)

General Service Secondary Interruptible (GSI) Provision: (Contd)

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate.

This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges – These charges are applicable to Full Service Customers.

Capacity Credit: These charges are applicable to Full Service Customers.

Interruptible Credit: \$(0.017799) per kWh for all kWh

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

(Continued on Sheet No. D-50.10)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU
(Continued From Sheet No. D-49.00)

Monthly Rate: (Contd)

General Service Secondary Interruptible (GSI) Provision: (Contd)

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate.

This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges – These charges are applicable to Full Service Customers.

Capacity Credit: These charges are applicable to Full Service Customers.

Interruptible Credit: \$(0.017094) per kWh for all kWh

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

(Continued on Sheet No. D-50.10)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY _____
ORDER U-21224

REMOVED BY DW
DATE 02-28-23

Michigan Public Service
Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU
(Continued From Sheet No. D-49.00)

Monthly Rate: (Contd)

General Service Secondary Interruptible (GSI) Provision: (Contd)

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate.

This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges – These charges are applicable to Full Service Customers.

Capacity Credit: These charges are applicable to Full Service Customers.

Interruptible Credit: \$(0.017518) per kWh for all kWh

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

(Continued on Sheet No. D-50.10)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU
(Continued From Sheet No. D-49.00)

Monthly Rate: (Contd)

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data/ billing determinants necessary for billing purposes.

Administrative Cost Charge:

\$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges. Special Minimum Charges shall be billed in accordance with Rule C15., Special Minimum Charges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) for Special Minimum Charges, (iv) service for lighting or where mobile home parks are involved, (v) service under the Educational Institution Service Provision, or (vi) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU
(Continued From Sheet No. D-49.00)

Monthly Rate: (Contd)

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data/ billing determinants necessary for billing purposes.

Administrative Cost Charge:

\$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges. Special Minimum Charges shall be billed in accordance with Rule C15., Special Minimum Charges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) for Special Minimum Charges, (iv) service for lighting or where mobile home parks are involved, (v) service under the Educational Institution Service Provision, or (vi) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU
(Continued From Sheet No. D-50.00)

Monthly Rate: (Contd)

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Non-Residential Electric Vehicle Programs:

The Non-Residential Electric Vehicle Programs are available to any eligible customer as described in Rule C19.2., Non-Residential Electric Vehicle Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges. Special Minimum Charges shall be billed in accordance with Rule C15., Special Minimum Charges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) for Special Minimum Charges, (iv) service for lighting or where mobile home parks are involved, (v) service under the Educational Institution Service Provision, (vi) service under the Demand Response Program or (vii) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU
(Continued From Sheet No. D-50.00)

Monthly Rate: (Contd)

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges. Special Minimum Charges shall be billed in accordance with Rule C15., Special Minimum Charges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) for Special Minimum Charges, (iv) service for lighting or where mobile home parks are involved, (v) service under the Educational Institution Service Provision, (vi) *service under the Demand Response Program or (vii)* at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY _____
ORDER U-21389

REMOVED BY DW
DATE 04-09-24

Michigan Public Service
Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU
(Continued From Sheet No. D-50.00)

Monthly Rate: (Contd)

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges.
Special Minimum Charges shall be billed in accordance with Rule C15., Special Minimum Charges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) for Special Minimum Charges, (iv) service for lighting or where mobile home parks are involved, (v) service under the Educational Institution Service Provision, or (vi) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE SECONDARY DEMAND RATE GSD

Availability:

Subject to any restrictions, this rate is available to any customer desiring Secondary Voltage service, either for general use or resale purposes, where the Peak Demand is 5 kW or more. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service, (iii) resale for lighting service, or (iv) new or expanded service for resale to residential customers.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These Charges are applicable to Full Service customers.

Peak Demand Charge:

Non-Capacity	Capacity	Total	
\$25.91	\$1.69	\$27.60	per kW for all kW of Peak Demand during the billing months of June-September
\$15.05	\$1.50	\$16.55	per kW for all kW of Peak Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.032152	per kWh for all kWh during the billing months of June-September
\$0.029959	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factors shown on Sheet No. D-6.00.

Delivery Charges: These Charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge:	\$30.00	per customer per month
Capacity Charge:	\$1.00	per kW for all kW of Peak Demand
Distribution Charge:	\$0.043515	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-52.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SECONDARY DEMAND RATE GSD

Availability:

Subject to any restrictions, this rate is available to any customer desiring Secondary Voltage service, either for general use or resale purposes, where the Peak Demand is 5 kW or more. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service, (iii) resale for lighting service, or (iv) new or expanded service for resale to residential customers.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These Charges are applicable to Full Service customers.

Peak Demand Charge:

Non-Capacity	Capacity	Total	
\$17.01	\$8.09	\$25.10	per kW for all kW of Peak Demand during the billing months of June-September
\$10.53	\$7.20	\$17.73	per kW for all kW of Peak Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.032069	per kWh for all kWh during the billing months of June-September
\$0.031261	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factors shown on Sheet No. D-6.00.

Delivery Charges: These Charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge:	\$30.00	per customer per month
Capacity Charge:	\$1.00	per kW for all kW of Peak Demand
Distribution Charge:	\$0.034591	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-52.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

GENERAL SERVICE SECONDARY DEMAND RATE GSD

Availability:

Subject to any restrictions, this rate is available to any customer desiring Secondary Voltage service, either for general use or resale purposes, where the Peak Demand is 5 kW or more. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service, (iii) resale for lighting service, or (iv) new or expanded service for resale to residential customers.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These Charges are applicable to Full Service customers.

Peak Demand Charge:

Non-Capacity	Capacity	Total	
\$17.01	\$8.09	\$25.10	per kW for all kW of Peak Demand during the billing months of June-September
\$10.53	\$7.20	\$17.73	per kW for all kW of Peak Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.032069	per kWh for all kWh during the billing months of June-September
\$0.031261	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factors shown on Sheet No. D-6.00.

Delivery Charges: These Charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge:	\$30.00	per customer per month
Capacity Charge:	\$1.00	per kW for all kW of Peak Demand
Distribution Charge:	\$0.034591	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-52.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-20889

REMOVED BY DW
DATE 01-11-24

Michigan Public Service
Commission

February 28, 2023

Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SECONDARY DEMAND RATE GSD

Availability:

Subject to any restrictions, this rate is available to any customer desiring Secondary Voltage service, either for general use or resale purposes, where the Peak Demand is 5 kW or more. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service, (iii) resale for lighting service, or (iv) new or expanded service for resale to residential customers.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These Charges are applicable to Full Service customers.

Peak Demand Charge:

Non-Capacity	Capacity	Total	
\$8.40	\$11.69	\$20.09	per kW for all kW of Peak Demand during the billing months of June-September
\$6.47	\$10.41	\$16.88	per kW for all kW of Peak Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.037842	per kWh for all kWh during the billing months of June-September
\$0.038330	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factors shown on Sheet No. D-6.00.

Delivery Charges: These Charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge:	\$30.00	per customer per month
Capacity Charge:	\$0.74	per kW for all kW of Peak Demand
Distribution Charge:	\$0.033256	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-52.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE SECONDARY DEMAND RATE GSD

Availability:

Subject to any restrictions, this rate is available to any customer desiring Secondary Voltage service, either for general use or resale purposes, where the Peak Demand is 5 kW or more. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service, (iii) resale for lighting service, or (iv) new or expanded service for resale to residential customers.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These Charges are applicable to Full Service customers.

Peak Demand Charge:

Non-Capacity	Capacity	Total	
\$8.38	\$11.63	\$20.02	per kW for all kW of Peak Demand during the billing months of June-September
\$6.47	\$10.36	\$16.83	per kW for all kW of Peak Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.037848	per kWh for all kWh during the billing months of June-September
\$0.038336	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factors shown on Sheet No. D-6.00.

Delivery Charges: These Charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge:	\$30.00	per customer per month
Capacity Charge:	\$0.72	per kW for all kW of Peak Demand
Distribution Charge:	\$0.033256	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-52.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE SECONDARY DEMAND RATE GSD

Availability:

Subject to any restrictions, this rate is available to any customer desiring Secondary Voltage service, either for general use or resale purposes, where the Peak Demand is 5 kW or more. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service, (iii) resale for lighting service, or (iv) new or expanded service for resale to residential customers.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These Charges are applicable to Full Service customers.

Peak Demand Charge:

Non-Capacity	Capacity	Total	
\$8.18	\$13.58	\$21.76	per kW for all kW of Peak Demand during the billing months of June-September
\$6.08	\$12.10	\$18.18	per kW for all kW of Peak Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.036126	per kWh for all kWh during the billing months of June-September
\$0.033377	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factors shown on Sheet No. D-6.00.

Delivery Charges: These Charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge:	\$30.00	per customer per month
Capacity Charge:	\$0.22	per kW for all kW of Peak Demand
Distribution Charge:	\$0.035027	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-52.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE SECONDARY DEMAND RATE GSD

Availability:

Subject to any restrictions, this rate is available to any customer desiring Secondary Voltage service, either for general use or resale purposes, where the Peak Demand is 5 kW or more. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service, (iii) resale for lighting service, or (iv) new or expanded service for resale to residential customers.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These Charges are applicable to Full Service customers.

Peak Demand Charge:

Non-Capacity	Capacity	Total	
\$8.10	\$13.04	\$21.14	per kW for all kW of Peak Demand during the billing months of June-September
\$6.10	\$11.04	\$17.14	per kW for all kW of Peak Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.043298	per kWh for all kWh during the billing months of June-September
\$0.040994	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factors shown on Sheet No. D-6.00.

Delivery Charges: These Charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge:	\$30.00	per customer per month
Capacity Charge:	\$1.15	per kW for all kW of Peak Demand
Distribution Charge:	\$0.029722	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-52.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE SECONDARY DEMAND RATE GSD
(Continued From Sheet No. D-51.00)

Monthly Rate: (Contd)

Adjustment for Power Factor:

When the average Power Factor during the billing month is less than 80% lagging, the Company reserves the right to increase the capacity charges for such billing month in the ratio that 80% bears to such Power Factor. The Company may, at its option, determine the Power Factor by test or by permanently installed measuring equipment. The capacity charges shall not be increased when the Peak Demand is based on 60% of the highest Peak Demand created during the preceding billing months of June through September or on a minimum Peak Demand.

Peak Demand:

The Peak Demand shall be the Kilowatts (kW) supplied during the period of highest use in the billing month but not less than 60% of the highest Peak Demand created during the preceding billing months of June through September, nor less than 5 kW.

The Company reserves the right to make special determination of the Peak Demand and/or the Minimum Charge should the equipment which creates momentary high demands be included in the customer's installation.

When a customer guarantees a Peak Demand of 100 kW, the current month Peak Demand shall be the greatest of (1) the highest actual Peak Demand created during the on-peak hours in the current billing month, (2) 1/3 of the highest Peak Demand created during the off-peak hours in the current billing month, (3) 100 kW, or (4) 60% of the highest Peak Demand created during the previous billing months of June through September. For the purpose of applying the 60% provision, only the Peak Demands created after a customer guarantees 100 kW minimum shall be considered. On-peak and off-peak hours are contained in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

(Continued on Sheet No. D-53.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE SECONDARY DEMAND RATE GSD

(Continued From Sheet No. D-52.00)

Monthly Rate: (Contd)

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, “school” shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. “College” or “University” shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Education Institution Credit: \$ (0.000690) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

General Service Secondary Interruptible (GSI) Provision:

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. *A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator’s, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electric Procedure or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate.

This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges – These charges are applicable to Full Service Customers.

Capacity Credit: These charges are applicable to Full Service Customers.

Interruptible Credit: \$(7.00) per kW for all kW of Peak Demand during the billing months of June - September

\$(6.00) per kW for all kW of Peak Demand during the billing months of October - May

(Continued on Sheet No. D-53.50)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21585

REMOVED BY DW
DATE 04-21-25

Michigan Public Service
Commission

September 13, 2024

Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SECONDARY DEMAND RATE GSD

(Continued From Sheet No. D-52.00)

Monthly Rate: (Contd)

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, “school” shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. “College” or “University” shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Education Institution Credit: \$ (0.000690) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

General Service Secondary Interruptible (GSI) Provision:

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator’s, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electric Procedure or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate.

This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges – These charges are applicable to Full Service Customers.

Capacity Credit: These charges are applicable to Full Service Customers.

Interruptible Credit: \$(7.00) per kW for all kW of Peak Demand during the billing months of June - September

\$(6.00) per kW for all kW of Peak Demand during the billing months of October - May

(Continued on Sheet No. D-53.50)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SECONDARY DEMAND RATE GSD

(Continued From Sheet No. D-52.00)

Monthly Rate: (Contd)

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, “school” shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. “College” or “University” shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Education Institution Credit: \$ (0.000647) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

General Service Secondary Interruptible (GSI) Provision:

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator’s, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO *declares* a Maximum Generation Emergency Event *that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electric Procedure* or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate.

This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges – These charges are applicable to Full Service Customers.

Capacity Credit: These charges are applicable to Full Service Customers.

Interruptible Credit: \$(7.00) per kW for all kW of Peak Demand during the billing months of June - September

\$(6.00) per kW for all kW of Peak Demand during the billing months of October - May

(Continued on Sheet No. D-53.50)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SECONDARY DEMAND RATE GSD
(Continued From Sheet No. D-52.00)

Monthly Rate: (Contd)

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Education Institution Credit: \$ (0.000598) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

General Service Secondary Interruptible (GSI) Provision:

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator's, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO issues a Maximum Generation Emergency Event Step 2b order or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate.

This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges – These charges are applicable to Full Service Customers.

Capacity Credit: These charges are applicable to Full Service Customers.

Interruptible Credit: \$ (7.00) per kW for all kW of Peak Demand during the billing months of June - September

\$ (6.00) per kW for all kW of Peak Demand during the billing months of October - May

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-54.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE SECONDARY DEMAND RATE GSD
(Continued From Sheet No. D-52.00)

Monthly Rate: (Contd)

Educational Institution Service Provision (GED):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Education Institution Credit: \$ (0.000628) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

General Service Secondary Interruptible (GSI) Provision:

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator's, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO issues a Maximum Generation Emergency Event Step 2b order or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate.

This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges – These charges are applicable to Full Service Customers.

Capacity Credit: These charges are applicable to Full Service Customers.

Interruptible Credit: \$ (7.00) per kW for all kW of Peak Demand during the billing months of June - September

\$ (6.00) per kW for all kW of Peak Demand during the billing months of October - May

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-54.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE SECONDARY DEMAND RATE GSD
(Continued From Sheet No. D-52.00)

Monthly Rate: (Contd)

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Education Institution Credit: \$ (0.000616) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Self-Generation Provision (SG):

Subject to any restrictions, as of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

There shall be no double billing of demand under the base rate and the Self-Generation Provision.

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Administrative Cost Charge: \$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less

(Continued on Sheet No. D-54.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE SECONDARY DEMAND RATE GSD
(Continued From Sheet No. D-53.00)

Monthly Rate: (Contd)

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill *or a check* for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

(Continued on Sheet No. D-54.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SECONDARY DEMAND RATE GSD
(Continued From Sheet No. D-53.00)

Monthly Rate: (Contd)

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

(Continued on Sheet No. D-54.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SECONDARY DEMAND RATE GSD

(Continued From Sheet No. D-53.50)

Monthly Rate: (Contd)

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) service under the Educational Institution Service Provision, (iv) service under the Net Metering program, (v) *service under the Demand Response Program* or (vi) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SECONDARY DEMAND RATE GSD
(Continued From Sheet No. D-53.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C 10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C 10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C 10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) service under the Educational Institution Service Provision, (iv) service under the Net Metering program, or (v) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21224

REMOVED BY DW
DATE 02-28-23

Michigan Public Service
Commission

January 7, 2021

Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE SECONDARY DEMAND RATE GSD
(Continued From Sheet No. D-53.00)

Self-Generation Provision (SG) (Contd)

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11, Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11., Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) service under the Educational Institution Service Provision, (iv) service under the Net Metering program, or (v) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service
Commission

October 28, 2020

Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

GENERAL SERVICE SECONDARY DEMAND RATE GSD
(Continued From Sheet No. D-53.00)

Self-Generation Provision (SG) (Contd)

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C 11, Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) service under the Educational Institution Service Provision, (iv) service under the Net Metering program, or (v) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
date November 14, 2019
in Case No. U-18249

GENERAL SERVICE PRIMARY RATE GP

Availability:

As of January 1, 2021, this rate is closed to new business other than for service to DCFC fast charging stations. Subject to any restrictions, this rate is available to any customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Primary Voltage service for general use or for public potable water pumping and/or waste water system(s).

This rate is available to existing Full Service Customers with an electric generating facility interconnected at a primary voltage level utilizing General Service Primary Rate GP for standby service on or before June 7, 2012. The amount of retail usage shall be determined on an hourly basis. Customers with a generating installation are required to have an Interval Data Meter.

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for lighting service, except for temporary service for lighting installations.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.089336	\$0.005350	\$0.094686	per kWh for all kWh during the billing months of June-September
\$0.078143	\$0.003744	\$0.081887	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.088260	\$0.005267	\$0.093527	per kWh for all kWh during the billing months of June-September
\$0.077219	\$0.003687	\$0.080906	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.087186	\$0.005192	\$0.092378	per kWh for all kWh during the billing months of June-September
\$0.076290	\$0.003634	\$0.079924	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-56.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE PRIMARY RATE GP

Availability:

As of January 1, 2021, this rate is closed to new business other than for service to DCFC fast charging stations. Subject to any restrictions, this rate is available to any customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Primary Voltage service for general use or for public potable water pumping and/or waste water system(s).

This rate is available to existing Full Service Customers with an electric generating facility interconnected at a primary voltage level utilizing General Service Primary Rate GP for standby service on or before June 7, 2012. The amount of retail usage shall be determined on an hourly basis. Customers with a generating installation are required to have an Interval Data Meter.

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for lighting service, except for temporary service for lighting installations.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.076550	\$0.025915	\$0.102465	per kWh for all kWh during the billing months of June-September
\$0.069002	\$0.018140	\$0.087142	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.075761	\$0.025563	\$0.101324	per kWh for all kWh during the billing months of June-September
\$0.068309	\$0.017893	\$0.086202	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.074800	\$0.025180	\$0.099980	per kWh for all kWh during the billing months of June-September
\$0.067455	\$0.017625	\$0.085080	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-56.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE PRIMARY RATE GP

Availability:

As of January 1, 2021, this rate is closed to new business other than for service to DCFC fast charging stations. Subject to any restrictions, this rate is available to any customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Primary Voltage service for general use or for public potable water pumping and/or waste water system(s).

This rate is available to existing Full Service Customers with an electric generating facility interconnected at a primary voltage level utilizing General Service Primary Rate GP for standby service on or before June 7, 2012. The amount of retail usage shall be determined on an hourly basis. Customers with a generating installation are required to have an Interval Data Meter.

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for lighting service, except for temporary service for lighting installations.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.056134	\$0.027796	\$0.083930	per kWh for all kWh during the billing months of June-September
\$0.057255	\$0.028896	\$0.086151	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.055617	\$0.027455	\$0.083072	per kWh for all kWh during the billing months of June-September
\$0.056726	\$0.028542	\$0.085268	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.054883	\$0.027036	\$0.081919	per kWh for all kWh during the billing months of June-September
\$0.055977	\$0.028106	\$0.084083	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-56.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21224

REMOVED BY DW
DATE 02-28-23

Michigan Public Service
Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE PRIMARY RATE GP

Availability:

As of January 1, 2021, this rate is closed to new business other than for service to DCFC fast charging stations. Subject to any restrictions, this rate is available to any customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Primary Voltage service for general use or for public potable water pumping and/or waste water system(s).

This rate is available to existing Full Service Customers with an electric generating facility interconnected at a primary voltage level utilizing General Service Primary Rate GP for standby service on or before June 7, 2012. The amount of retail usage shall be determined on an hourly basis. Customers with a generating installation are required to have an Interval Data Meter.

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for lighting service, except for temporary service for lighting installations.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.056114	\$0.027661	\$0.083775	per kWh for all kWh during the billing months of June-September
\$0.057234	\$0.028756	\$0.085990	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.055597	\$0.027322	\$0.082919	per kWh for all kWh during the billing months of June-September
\$0.056706	\$0.028404	\$0.085109	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.054864	\$0.026905	\$0.081768	per kWh for all kWh during the billing months of June-September
\$0.055957	\$0.027970	\$0.083927	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-56.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE PRIMARY RATE GP

Availability:

As of January 1, 2021, this rate is closed to new business other than for service to DCFC fast charging stations. Subject to any restrictions, this rate is available to any customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Primary Voltage service for general use or for public potable water pumping and/or waste water system(s).

This rate is available to existing Full Service Customers with an electric generating facility interconnected at a primary voltage level utilizing General Service Primary Rate GP for standby service on or before June 7, 2012. The amount of retail usage shall be determined on an hourly basis. Customers with a generating installation are required to have an Interval Data Meter.

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for lighting service, except for temporary service for lighting installations.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.050736	\$0.033805	\$0.084541	per kWh for all kWh during the billing months of June-September
\$0.048540	\$0.035143	\$0.083683	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.049699	\$0.033015	\$0.082714	per kWh for all kWh during the billing months of June-September
\$0.047543	\$0.034323	\$0.081866	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.049045	\$0.032495	\$0.081540	per kWh for all kWh during the billing months of June-September
\$0.046913	\$0.033782	\$0.080695	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-56.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE PRIMARY RATE GP

Availability:

Subject to any restrictions, this rate is available to any customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Primary Voltage service for general use or for public potable water pumping and/or waste water system(s).

This rate is available to existing Full Service Customers with an electric generating facility interconnected at a primary voltage level utilizing General Service Primary Rate GP for standby service on or before June 7, 2012. The amount of retail usage shall be determined on an hourly basis. Customers with a generating installation are required to have an Interval Data Meter.

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for lighting service, except for temporary service for lighting installations.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.058898	\$0.047432	\$0.106330	per kWh for all kWh during the billing months of June-September
\$0.058404	\$0.047054	\$0.105458	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.053957	\$0.042491	\$0.096448	per kWh for all kWh during the billing months of June-September
\$0.053463	\$0.042113	\$0.095576	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.048787	\$0.037321	\$0.086108	per kWh for all kWh during the billing months of June-September
\$0.048293	\$0.036943	\$0.085236	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-56.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-55.00)

Monthly Rate (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$100.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Distribution Charge: \$0.020826 per kWh for all kWh

Charges for Customer Voltage Level 2 (CVL2)

Distribution Charge: \$0.009094 per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL1)

Distribution Charge: \$0.002634 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

(Continued on Sheet No. D-57.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-55.00)

Monthly Rate (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$100.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Distribution Charge: \$0.017474 per kWh for all kWh

Charges for Customer Voltage Level 2 (CVL2)

Distribution Charge: \$0.007661 per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL1)

Distribution Charge: \$0.002171 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

(Continued on Sheet No. D-57.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-55.00)

Monthly Rate (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$100.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Distribution Charge: \$0.017474 per kWh for all kWh

Charges for Customer Voltage Level 2 (CVL2)

Distribution Charge: \$0.007661 per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL1)

Distribution Charge: \$0.002171 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

(Continued on Sheet No. D-57.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-55.00)

Monthly Rate (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$100.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Distribution Charge: \$0.017343 per kWh for all kWh

Charges for Customer Voltage Level 2 (CVL2)

Distribution Charge: \$0.010250 per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL1)

Distribution Charge: \$0.005968 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

(Continued on Sheet No. D-57.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-55.00)

Monthly Rate (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$100.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Distribution Charge: \$0.017239 per kWh for all kWh

Charges for Customer Voltage Level 2 (CVL2)

Distribution Charge: \$0.010480 per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL1)

Distribution Charge: \$0.007141 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

(Continued on Sheet No. D-57.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-55.00)

Monthly Rate (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$100.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Distribution Charge: \$0.015276 per kWh for all kWh

Charges for Customer Voltage Level 2 (CVL2)

Distribution Charge: \$0.010098 per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL1)

Distribution Charge: \$0.006039 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

(Continued on Sheet No. D-57.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-55.00)

Monthly Rate (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$100.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Distribution Charge: \$0.013386 per kWh for all kWh

Charges for Customer Voltage Level 2 (CVL2)

Distribution Charge: \$0.007723 per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL1)

Distribution Charge: \$0.005733 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

(Continued on Sheet No. D-57.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE PRIMARY RATE GP

(Continued From Sheet No. D-56.00)

Monthly Rate (Contd)

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$ (0.001741) per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$ (0.001309) per kWh for all kWh

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kWh.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access Customers.

Educational Institution Credit: \$(0.000533) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.*

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-58.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service
Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE PRIMARY RATE GP

(Continued From Sheet No. D-56.00)

Monthly Rate (Contd)

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$ (0.001741) per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$ (0.001309) per kWh for all kWh

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kWh.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access Customers.

Educational Institution Credit: \$(0.000533) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill *or a check* for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-58.00)

Issued March 22, 2024 by

Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service
Commission

April 9, 2024

Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE PRIMARY RATE GP

(Continued From Sheet No. D-56.00)

Monthly Rate (Contd)

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$ (0.001513) per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$ (0.001123) per kWh for all kWh

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kWh.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access Customers.

Educational Institution Credit: \$(0.000533) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-58.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-56.00)

Monthly Rate (Contd)

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$ (0.001483) per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$ (0.001018) per kWh for all kWh

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kWh.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access Customers.

Educational Institution Credit: \$(0.000492) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-58.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-56.00)

Monthly Rate (Contd)

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$ (0.001470) per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$ (0.001198) per kWh for all kWh

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kWh.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access Customers.

Educational Institution Credit: \$(0.000492) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-58.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-56.00)

Monthly Rate (Contd)

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$ (0.002230) per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$ (0.000785) per kWh for all kWh

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kWh.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access Customers.

Educational Institution Credit: \$(0.000495) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-58.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-56.00)

Monthly Rate (Contd)

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access customers.

Substation Ownership Credit: \$ (0.000287) per kWh for all kWh

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kWh.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access Customers.

Educational Institution Credit: \$(0.000571) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Self-Generation Provision (SG):

As of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

(Continued on Sheet No. D-58.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE PRIMARY RATE GP

(Continued From Sheet No. D-57.00)

Monthly Rate (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

For customers with monthly demands of 300 kW or more, all service under this rate *may* require a written contract with a minimum term of one year.

For customers with monthly demands of less than 300 kW, service under this rate shall not require a written contract except for: (i) service under the Green Generation Program, (ii) service under the Educational Institution provision, (iii) service under the Resale Service Provision, (iv) service under the Net Metering Program, (v) *service under the Demand Response Program* or (vi) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

A new contract will not be required for existing customers who increase their demand requirements after initiating service, unless new or additional facilities are required or service provisions deem it necessary.

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-57.00)

Monthly Rate (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

For customers with monthly demands of 300 kW or more, all service under this rate *may* require a written contract with a minimum term of one year.

For customers with monthly demands of less than 300 kW, service under this rate shall not require a written contract except for: (i) service under the Green Generation Program, (ii) service under the Educational Institution provision, (iii) service under the Resale Service Provision, (iv) service under the Net Metering Program, or (v) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

A new contract will not be required for existing customers who increase their demand requirements after initiating service, unless new or additional facilities are required or service provisions deem it necessary.

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-57.00)

Monthly Rate (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

For customers with monthly demands of 300 kW or more, all service under this rate shall require a written contract with a minimum term of one year.

For customers with monthly demands of less than 300 kW, service under this rate shall not require a written contract except for: (i) service under the Green Generation Program, (ii) service under the Educational Institution provision, (iii) service under the Resale Service Provision, (iv) service under the Net Metering Program, or (v) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

A new contract will not be required for existing customers who increase their demand requirements after initiating service, unless new or additional facilities are required or service provisions deem it necessary.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-57.00)

Monthly Rate (Contd)

Self-Generation Provision (SG) (Contd):

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Administrative Cost Charge: \$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

For customers with monthly demands of 300 kW or more, all service under this rate shall require a written contract with a minimum term of one year.

For customers with monthly demands of less than 300 kW, service under this rate shall not require a written contract except for: (i) service under the Green Generation Program, (ii) service under the Educational Institution provision, (iii) service under the Resale Service Provision, (iv) service under the Net Metering Program, or (v) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

A new contract will not be required for existing customers who increase their demand requirements after initiating service, unless new or additional facilities are required or service provisions deem it necessary.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

GENERAL SERVICE PRIMARY RATE GP
(Continued From Sheet No. D-57.00)

Monthly Rate (Contd)

Self-Generation Provision (SG) (Contd):

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Administrative Cost Charge: \$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

For customers with monthly demands of 300 kW or more, all service under this rate shall require a written contract with a minimum term of one year.

For customers with monthly demands of less than 300 kW, service under this rate shall not require a written contract except for: (i) service under the Green Generation Program, (ii) service under the Educational Institution provision, (iii) service under the Resale Service Provision, (iv) service under the Net Metering Program, or (v) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

A new contract will not be required for existing customers who increase their demand requirements after initiating service, unless new or additional facilities are required or service provisions deem it necessary.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

Availability

Subject to any restrictions, this rate is available to any customer desiring Primary Voltage service, either for general use or resale purposes, where the On-Peak Billing Demand is 25 kW or more. This rate is also available to any political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, for Primary Voltage service for potable water pumping and/or waste water system(s).

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is also not available for lighting service, for resale for lighting service, or for new or expanded service for resale to residential customers.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers

Charges for Customer Voltage Level 3 (CVL 3)

Demand Charge:

Non-Capacity	Capacity	Total	
\$16.51	\$1.81	\$18.32	per kW of On-Peak Billing Demand during the billing months of June-September
\$14.26	\$1.68	\$15.94	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Non-Capacity	
\$8.17	per kW of On-Peak Billing Demand during the billing months of June-September
\$7.60	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.045475	per kWh for all On-Peak kWh during the billing months of June-September
\$0.029051	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.034757	per kWh for all On-Peak kWh during the billing months of October-May
\$0.030290	per kWh for all Off-Peak kWh during the billing months of October-May

(Continued on Sheet No. D-60.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service
Commission

April 9, 2024

Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

Availability

Subject to any restrictions, this rate is available to any customer desiring Primary Voltage service, either for general use or resale purposes, where the On-Peak Billing Demand is 25 kW or more. This rate is also available to any political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, for Primary Voltage service for potable water pumping and/or waste water system(s).

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is also not available for lighting service, for resale for lighting service, or for new or expanded service for resale to residential customers.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Charges for Customer Voltage Level 3 (CVL3)

Demand Charge:

Capacity	Non-Capacity	Total	
\$11.41	\$9.20	\$20.61	per kW of On-Peak Billing Demand during the billing months of June-September
\$9.86	\$8.53	\$18.39	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$7.60	per kW of On-Peak Billing Demand during the billing months of June-September
\$7.07	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.043061	per kWh for all On-Peak kWh during the billing months of June-September
\$0.027033	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.034405	per kWh for all On-Peak kWh during the billing months of October-May
\$0.029550	per kWh for all Off-Peak kWh during the billing months of October-May

(Continued on Sheet No. D-60.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

Availability

Subject to any restrictions, this rate is available to any customer desiring Primary Voltage service, either for general use or resale purposes, where the On-Peak Billing Demand is 25 kW or more. This rate is also available to any political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, for Primary Voltage service for potable water pumping and/or waste water system(s).

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is also not available for lighting service, for resale for lighting service, or for new or expanded service for resale to residential customers.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Charges for Customer Voltage Level 3 (CVL3)

Demand Charge:

Capacity	Non-Capacity	Total	
\$11.94	\$6.30	\$18.24	per kW of On-Peak Billing Demand during the billing months of June-September
\$11.07	\$5.44	\$16.51	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$7.62	per kW of On-Peak Billing Demand during the billing months of June-September
\$7.09	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.038163	per kWh for all On-Peak kWh during the billing months of June-September
\$0.024315	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.030767	per kWh for all On-Peak kWh during the billing months of October-May
\$0.028461	per kWh for all Off-Peak kWh during the billing months of October-May

(Continued on Sheet No. D-60.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

Availability

Subject to any restrictions, this rate is available to any customer desiring Primary Voltage service, either for general use or resale purposes, where the On-Peak Billing Demand is 25 kW or more. This rate is also available to any political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, for Primary Voltage service for potable water pumping and/or waste water system(s).

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is also not available for lighting service, for resale for lighting service, or for new or expanded service for resale to residential customers.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Charges for Customer Voltage Level 3 (CVL3)

Demand Charge:

Capacity	Non-Capacity	Total	
\$11.88	\$6.29	\$18.16	per kW of On-Peak Billing Demand during the billing months of June-September
\$11.03	\$5.44	\$16.47	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$7.62	per kW of On-Peak Billing Demand during the billing months of June-September
\$7.10	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.038150	per kWh for all On-Peak kWh during the billing months of June-September
\$0.024306	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.030757	per kWh for all On-Peak kWh during the billing months of October-May
\$0.028451	per kWh for all Off-Peak kWh during the billing months of October-May

(Continued on Sheet No. D-60.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

Availability

Subject to any restrictions, this rate is available to any customer desiring Primary Voltage service, either for general use or resale purposes, where the On-Peak Billing Demand is 25 kW or more. This rate is also available to any political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, for Primary Voltage service for potable water pumping and/or waste water system(s).

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is also not available for lighting service, for resale for lighting service, or for new or expanded service for resale to residential customers.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Charges for Customer Voltage Level 3 (CVL3)

Demand Charge:

Capacity	Non-Capacity	Total	
\$14.18	\$6.48	\$20.66	per kW of On-Peak Billing Demand during the billing months of June-September
\$13.19	\$5.50	\$18.69	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$7.31	per kW of On-Peak Billing Demand during the billing months of June-September
\$6.81	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.031072	per kWh for all On-Peak kWh during the billing months of June-September
\$0.020011	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.025448	per kWh for all On-Peak kWh during the billing months of October-May
\$0.023663	per kWh for all Off-Peak kWh during the billing months of October-May

(Continued on Sheet No. D-60.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

Availability

Subject to any restrictions, this rate is available to any customer desiring Primary Voltage service, either for general use or resale purposes, where the On-Peak Billing Demand is 25 kW or more. This rate is also available to any political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, for Primary Voltage service for potable water pumping and/or waste water system(s).

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is also not available for lighting service, for resale for lighting service, or for new or expanded service for resale to residential customers.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Charges for Customer Voltage Level 3 (CVL3)

Demand Charge:

Capacity	Non-Capacity	Total	
\$14.82	\$10.34	\$25.16	per kW of On-Peak Billing Demand during the billing months of June-September
\$13.82	\$9.34	\$23.16	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$6.98	per kW of On-Peak Billing Demand during the billing months of June-September
\$6.98	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.042156	per kWh for all On-Peak kWh during the billing months of June-September
\$0.027322	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.034413	per kWh for all On-Peak kWh during the billing months of October-May
\$0.030139	per kWh for all Off-Peak kWh during the billing months of October-May

(Continued on Sheet No. D-60.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-59.00)

Monthly Rate: (Contd)

Power Supply Charges: These charges are applicable to Full Service Customers (Contd)

Charges for Customer Voltage Level 2 (CVL 2)

Demand Charge:

<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
\$16.33	\$1.79	\$18.12	per kW of On-Peak Billing Demand during the billing months of June-September
\$14.10	\$1.65	\$15.75	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

<i>Non-Capacity</i>	
\$8.04	per kW of On-Peak Billing Demand during the billing months of June-September
\$7.49	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

<i>Non-Capacity</i>	
\$0.044977	per kWh for all On-Peak kWh during the billing months of June-September
\$0.028732	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.034376	per kWh for all On-Peak kWh during the billing months of October-May
\$0.029959	per kWh for all Off-Peak kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL 1)

Demand Charge:

<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
\$16.14	\$1.76	\$17.90	per kW of On-Peak Billing Demand during the billing months of June-September
\$13.94	\$1.63	\$15.57	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

<i>Non-Capacity</i>	
\$7.93	per kW of On-Peak Billing Demand during the billing months of June-September
\$7.38	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

<i>Non-Capacity</i>	
\$0.044461	per kWh for all On-Peak kWh during the billing months of June-September
\$0.028403	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.033982	per kWh for all On-Peak kWh during the billing months of October-May
\$0.029615	per kWh for all Off-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-61.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-59.00)

Monthly Rate: (Contd)

Power Supply Charges: These charges are applicable to Full Service customers. (Contd)

Charges for Customer Voltage Level 2 (CVL2)

Demand Charge:

Capacity	Non-Capacity	Total	
\$11.30	\$9.08	\$20.38	per kW of On-Peak Billing Demand during the billing months of June-September
\$9.77	\$8.42	\$18.19	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$7.49	per kW of On-Peak Billing Demand during the billing months of June-September
\$6.97	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.042669	per kWh for all On-Peak kWh during the billing months of June-September
\$0.026787	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.034091	per kWh for all On-Peak kWh during the billing months of October-May
\$0.029281	per kWh for all Off-Peak kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Demand Charge:

Capacity	Non-Capacity	Total	
\$11.17	\$8.94	\$20.11	per kW of On-Peak Billing Demand during the billing months of June-September
\$9.65	\$8.29	\$17.94	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$7.38	per kW of On-Peak Billing Demand during the billing months of June-September
\$6.87	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.042163	per kWh for all On-Peak kWh during the billing months of June-September
\$0.026469	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.033687	per kWh for all On-Peak kWh during the billing months of October-May
\$0.028934	per kWh for all Off-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-61.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-59.00)

Monthly Rate: (Contd)

Power Supply Charges: These charges are applicable to Full Service customers. (Contd)

Charges for Customer Voltage Level 2 (CVL2)

Demand Charge:

Capacity	Non-Capacity	Total	
\$11.79	\$6.25	\$18.04	per kW of On-Peak Billing Demand during the billing months of June-September
\$10.94	\$5.40	\$16.34	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$7.52	per kW of On-Peak Billing Demand during the billing months of June-September
\$7.01	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.037853	per kWh for all On-Peak kWh during the billing months of June-September
\$0.024117	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.030517	per kWh for all On-Peak kWh during the billing months of October-May
\$0.028229	per kWh for all Off-Peak kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Demand Charge:

Capacity	Non-Capacity	Total	
\$11.61	\$6.17	\$17.78	per kW of On-Peak Billing Demand during the billing months of June-September
\$10.77	\$5.33	\$16.10	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$7.41	per kW of On-Peak Billing Demand during the billing months of June-September
\$6.90	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.037382	per kWh for all On-Peak kWh during the billing months of June-September
\$0.023817	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.030137	per kWh for all On-Peak kWh during the billing months of October-May
\$0.027878	per kWh for all Off-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-61.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-59.00)

Monthly Rate: (Contd)

Power Supply Charges: These charges are applicable to Full Service customers. (Contd)

Charges for Customer Voltage Level 2 (CVL2)

Demand Charge:

Capacity	Non-Capacity	Total	
\$11.73	\$6.23	\$17.97	per kW of On-Peak Billing Demand during the billing months of June-September
\$10.89	\$5.40	\$16.29	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$7.52	per kW of On-Peak Billing Demand during the billing months of June-September
\$7.01	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.037840	per kWh for all On-Peak kWh during the billing months of June-September
\$0.024109	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.030507	per kWh for all On-Peak kWh during the billing months of October-May
\$0.028220	per kWh for all Off-Peak kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Demand Charge:

Capacity	Non-Capacity	Total	
\$11.55	\$6.16	\$17.71	per kW of On-Peak Billing Demand during the billing months of June-September
\$10.72	\$5.33	\$16.05	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$7.41	per kW of On-Peak Billing Demand during the billing months of June-September
\$6.90	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.037369	per kWh for all On-Peak kWh during the billing months of June-September
\$0.023809	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.030127	per kWh for all On-Peak kWh during the billing months of October-May
\$0.027868	per kWh for all Off-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-61.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-59.00)

Monthly Rate: (Contd)

Power Supply Charges: These charges are applicable to Full Service customers. (Contd)

Charges for Customer Voltage Level 2 (CVL2)

Demand Charge:

Capacity	Non-Capacity	Total	
\$13.85	\$6.36	\$20.21	per kW of On-Peak Billing Demand during the billing months of June-September
\$12.88	\$5.40	\$18.28	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$7.14	per kW of On-Peak Billing Demand during the billing months of June-September
\$6.65	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.030473	per kWh for all On-Peak kWh during the billing months of June-September
\$0.019625	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.024957	per kWh for all On-Peak kWh during the billing months of October-May
\$0.023207	per kWh for all Off-Peak kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Demand Charge:

Capacity	Non-Capacity	Total	
\$13.63	\$6.28	\$19.91	per kW of On-Peak Billing Demand during the billing months of June-September
\$12.68	\$5.33	\$18.01	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$7.03	per kW of On-Peak Billing Demand during the billing months of June-September
\$6.55	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.030103	per kWh for all On-Peak kWh during the billing months of June-September
\$0.019387	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.024654	per kWh for all On-Peak kWh during the billing months of October-May
\$0.022925	per kWh for all Off-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-61.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-59.00)

Monthly Rate: (Contd)

Power Supply Charges: These charges are applicable to Full Service customers. (Contd)

Charges for Customer Voltage Level 2 (CVL2)

Demand Charge:

Capacity	Non-Capacity	Total	
\$14.32	\$9.84	\$24.16	per kW of On-Peak Billing Demand during the billing months of June-September
\$13.32	\$8.84	\$22.16	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$6.71	per kW of On-Peak Billing Demand during the billing months of June-September
\$6.71	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.034239	per kWh for all On-Peak kWh during the billing months of June-September
\$0.022191	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.027950	per kWh for all On-Peak kWh during the billing months of October-May
\$0.024479	per kWh for all Off-Peak kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Demand Charge:

Capacity	Non-Capacity	Total	
\$13.82	\$9.34	\$23.16	per kW of On-Peak Billing Demand during the billing months of June-September
\$12.82	\$8.34	\$21.16	per kW of On-Peak Billing Demand during the billing months of October-May

Transmission Charge:

Capacity	
\$6.58	per kW of On-Peak Billing Demand during the billing months of June-September
\$6.58	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charge:

Non-Capacity	
\$0.026510	per kWh for all On-Peak kWh during the billing months of June-September
\$0.017182	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.021641	per kWh for all On-Peak kWh during the billing months of October-May
\$0.018953	per kWh for all Off-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-61.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-60.00)

Monthly Rate: (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$5.94 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$3.10 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$0.90 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

Adjustment for Power Factor shall not be applied when the On-Peak Billing Demand is based on 60% of the highest On-Peak Billing Demand created during the preceding bill months of June through September or on a Minimum On-Peak Billing Demand.

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

(Continued on Sheet No. D-62.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-60.00)

Monthly Rate: (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$5.16 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$2.62 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$0.74 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

Adjustment for Power Factor shall not be applied when the On-Peak Billing Demand is based on 60% of the highest On-Peak Billing Demand created during the preceding bill months of June through September or on a Minimum On-Peak Billing Demand.

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

(Continued on Sheet No. D-62.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission January 11, 2024 Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-60.00)

Monthly Rate: (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$5.16 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$2.62 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$0.74 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

Adjustment for Power Factor shall not be applied when the On-Peak Billing Demand is based on 60% of the highest On-Peak Billing Demand created during the preceding bill months of June through September or on a Minimum On-Peak Billing Demand.

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

(Continued on Sheet No. D-62.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-60.00)

Monthly Rate: (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$4.71 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$2.48 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$0.69 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

Adjustment for Power Factor shall not be applied when the On-Peak Billing Demand is based on 60% of the highest On-Peak Billing Demand created during the preceding bill months of June through September or on a Minimum On-Peak Billing Demand.

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

(Continued on Sheet No. D-62.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-60.00)

Monthly Rate: (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$4.61 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$2.48 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$1.07 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

Adjustment for Power Factor shall not be applied when the On-Peak Billing Demand is based on 60% of the highest On-Peak Billing Demand created during the preceding bill months of June through September or on a Minimum On-Peak Billing Demand.

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

(Continued on Sheet No. D-62.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-60.00)

Monthly Rate: (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$4.10 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$2.40 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$0.61 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

Adjustment for Power Factor shall not be applied when the On-Peak Billing Demand is based on 60% of the highest On-Peak Billing Demand created during the preceding bill months of June through September or on a Minimum On-Peak Billing Demand.

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

(Continued on Sheet No. D-62.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-60.00)

Monthly Rate: (Contd)

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$3.60 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$1.86 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$0.91 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

Adjustment for Power Factor shall not be applied when the On-Peak Billing Demand is based on 60% of the highest On-Peak Billing Demand created during the preceding bill months of June through September or on a Minimum On-Peak Billing Demand.

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

(Continued on Sheet No. D-62.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-61.00)

Monthly Rate: (Contd)

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

On-Peak Billing Demand:

The On-Peak Billing Demand shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the four preceding summer billing months (June through September), nor less than 25 kW.

The On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

The Company reserves the right to make special determination of the On-Peak Billing Demand, and/or the Minimum Charge, should the equipment which creates momentary high demands be included in the customer's installation.

Transmission On-Peak Billing Demand:

The Transmission On-Peak Billing Demand for each billing month shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 Volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.73) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.55) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-63.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-61.00)

Monthly Rate: (Contd)

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

On-Peak Billing Demand:

The On-Peak Billing Demand shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the four preceding summer billing months (June through September), nor less than 25 kW.

The On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

The Company reserves the right to make special determination of the On-Peak Billing Demand, and/or the Minimum Charge, should the equipment which creates momentary high demands be included in the customer's installation.

Transmission On-Peak Billing Demand:

The Transmission On-Peak Billing Demand for each billing month shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 Volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.62) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.46) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-63.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-61.00)

Monthly Rate: (Contd)

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

On-Peak Billing Demand:

The On-Peak Billing Demand shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the four preceding summer billing months (June through September), nor less than 25 kW.

The On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

The Company reserves the right to make special determination of the On-Peak Billing Demand, and/or the Minimum Charge, should the equipment which creates momentary high demands be included in the customer's installation.

Transmission On-Peak Billing Demand:

The Transmission On-Peak Billing Demand for each billing month shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 Volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.61) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.41) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-63.00)

Issued March 23, 2022 by
Garrrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-61.00)

Monthly Rate: (Contd)

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

On-Peak Billing Demand:

The On-Peak Billing Demand shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the four preceding summer billing months (June through September), nor less than 25 kW.

The On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

The Company reserves the right to make special determination of the On-Peak Billing Demand, and/or the Minimum Charge, should the equipment which creates momentary high demands be included in the customer's installation.

Transmission On-Peak Billing Demand:

The Transmission On-Peak Billing Demand for each billing month shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 Volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.61) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.48) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-63.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-61.00)

Monthly Rate: (Contd)

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

On-Peak Billing Demand:

The On-Peak Billing Demand shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the *four* preceding *summer* billing months (June through September), nor less than 25 kW.

The On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

The Company reserves the right to make special determination of the On-Peak Billing Demand, and/or the Minimum Charge, should the equipment which creates momentary high demands be included in the customer's installation.

Transmission On-Peak Billing Demand:

The Transmission On-Peak Billing Demand for each billing month shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 Volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.98) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.35) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-63.00)

Issued February 12, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
February 17, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-61.00)

Monthly Rate: (Contd)

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

On-Peak Billing Demand:

The On-Peak Billing Demand shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the preceding billing months of June through September, nor less than 25 kW.

The On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

The Company reserves the right to make special determination of the On-Peak Billing Demand, and/or the Minimum Charge, should the equipment which creates momentary high demands be included in the customer's installation.

Transmission On-Peak Billing Demand:

The Transmission On-Peak Billing Demand for each billing month shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 Volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.98) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.35) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-63.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	02-17-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-61.00)

Monthly Rate: (Contd)

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

On-Peak Billing Demand:

The On-Peak Billing Demand shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the preceding billing months of June through September, nor less than 25 kW.

The On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

The Company reserves the right to make special determination of the On-Peak Billing Demand, and/or the Minimum Charge, should the equipment which creates momentary high demands be included in the customer's installation.

Transmission On-Peak Billing Demand:

The Transmission On-Peak Billing Demand for each billing month shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

Resale Service Provision:

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 Volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.97) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.45) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-63.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-62.00)

Monthly Rate: (Contd)

Aggregate Peak Demand Service Provision (GAP):

This provision is available to any customer with 7 accounts or more who desire to aggregate their On-Peak Billing Demands for power supply billing purposes. To be eligible, each account must have a minimum average On-Peak Billing Demand of 250 kW and be located within the same billing district. The customer's aggregated accounts shall be billed under the same rate schedule and service provisions. The aggregate maximum capacity of all customers served under this provision shall be limited to 200,000 kW.

This provision commences with service rendered on and after June 20, 2008 and remains in effect until terminated by a Commission Order.

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Interval Data Meters are required for service under this provision.

The aggregated accounts shall be summarized for each interval time period registered and a comparison shall be performed to determine the on-peak time at which the summarized value of the aggregated accounts reached a maximum for the billing month. The individual aggregated accounts shall be billed for their corresponding On-Peak Billing Demand occurring at that point in time.

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Educational Institution Credit: \$(0.000176) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.*

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

(Continued on Sheet No. D-64.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-62.00)

Monthly Rate: (Contd)

Aggregate Peak Demand Service Provision (GAP):

This provision is available to any customer with 7 accounts or more who desire to aggregate their On-Peak Billing Demands for power supply billing purposes. To be eligible, each account must have a minimum average On-Peak Billing Demand of 250 kW and be located within the same billing district. The customer's aggregated accounts shall be billed under the same rate schedule and service provisions. The aggregate maximum capacity of all customers served under this provision shall be limited to 200,000 kW.

This provision commences with service rendered on and after June 20, 2008 and remains in effect until terminated by a Commission Order.

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Interval Data Meters are required for service under this provision.

The aggregated accounts shall be summarized for each interval time period registered and a comparison shall be performed to determine the on-peak time at which the summarized value of the aggregated accounts reached a maximum for the billing month. The individual aggregated accounts shall be billed for their corresponding On-Peak Billing Demand occurring at that point in time.

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Educational Institution Credit: \$(0.000176) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill *or a check* for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

(Continued on Sheet No. D-64.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-62.00)

Monthly Rate: (Contd)

Aggregate Peak Demand Service Provision (GAP):

This provision is available to any customer with 7 accounts or more who desire to aggregate their On-Peak Billing Demands for power supply billing purposes. To be eligible, each account must have a minimum average On-Peak Billing Demand of 250 kW and be located within the same billing district. The customer's aggregated accounts shall be billed under the same rate schedule and service provisions. The aggregate maximum capacity of all customers served under this provision shall be limited to 200,000 kW.

This provision commences with service rendered on and after June 20, 2008 and remains in effect until terminated by a Commission Order.

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Interval Data Meters are required for service under this provision.

The aggregated accounts shall be summarized for each interval time period registered and a comparison shall be performed to determine the on-peak time at which the summarized value of the aggregated accounts reached a maximum for the billing month. The individual aggregated accounts shall be billed for their corresponding On-Peak Billing Demand occurring at that point in time.

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Educational Institution Credit: \$(0.000201) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

(Continued on Sheet No. D-64.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-62.00)

Monthly Rate: (Contd)

Aggregate Peak Demand Service Provision (GAP):

This provision is available to any customer with 7 accounts or more who desire to aggregate their On-Peak Billing Demands for power supply billing purposes. To be eligible, each account must have a minimum average On-Peak Billing Demand of 250 kW and be located within the same billing district. The customer's aggregated accounts shall be billed under the same rate schedule and service provisions. The aggregate maximum capacity of all customers served under this provision shall be limited to 200,000 kW.

This provision commences with service rendered on and after June 20, 2008 and remains in effect until terminated by a Commission Order.

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Interval Data Meters are required for service under this provision.

The aggregated accounts shall be summarized for each interval time period registered and a comparison shall be performed to determine the on-peak time at which the summarized value of the aggregated accounts reached a maximum for the billing month. The individual aggregated accounts shall be billed for their corresponding On-Peak Billing Demand occurring at that point in time.

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Educational Institution Credit: \$(0.000240) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Interruptible Service Provision (GI):

This provision is available to any customer account willing to contract for at least 500 kW of On-Peak Billing Demand as interruptible. The Company reserves the right to limit the amount of load contracted as interruptible, but in no case shall it exceed 300,000 kW per customer. Customers served under Rate GPD shall have no more than 50% of their annual On-Peak Billing Demand contracted as interruptible when contracting for more than 50,000 kW of interruptible load. The aggregate amount of monthly On-Peak Billing Demand subscribed under this provision shall be limited to 400,000 kW.

Consumers Energy may require the Customer to monitor and provide real-time, Internet-enabled power monitoring. If such monitoring is required, Consumers Energy will provide the metering or monitoring devices necessary, which shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

(Continued on Sheet No. D-64.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-62.00)

Monthly Rate: (Contd)

Aggregate Peak Demand Service Provision (GAP):

This provision is available to any customer with 7 accounts or more who desire to aggregate their On-Peak Billing Demands for power supply billing purposes. To be eligible, each account must have a minimum average On-Peak Billing Demand of 250 kW and be located within the same billing district. The customer's aggregated accounts shall be billed under the same rate schedule and service provisions. The aggregate maximum capacity of all customers served under this provision shall be limited to 200,000 kW.

This provision commences with service rendered on and after June 20, 2008 and remains in effect until terminated by a Commission Order.

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Interval Data Meters are required for service under this provision.

The aggregated accounts shall be summarized for each interval time period registered and a comparison shall be performed to determine the on-peak time at which the summarized value of the aggregated accounts reached a maximum for the billing month. The individual aggregated accounts shall be billed for their corresponding On-Peak Billing Demand occurring at that point in time.

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Educational Institution Credit: \$0.000253 per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Interruptible Service Provision (GI):

This provision is available to any customer account willing to contract for at least 500 kW of On-Peak Billing Demand as interruptible. The Company reserves the right to limit the amount of load contracted as interruptible, but in no case shall it exceed 300,000 kW per customer. Customers served under Rate GPD shall have no more than 50% of their annual On-Peak Billing Demand contracted as interruptible when contracting for more than 50,000 kW of interruptible load. The aggregate amount of monthly On-Peak Billing Demand subscribed under this provision shall be limited to 400,000 kW.

Consumers Energy may require the Customer to monitor and provide real-time, Internet-enabled power monitoring. If such monitoring is required, Consumers Energy will provide the metering or monitoring devices necessary, which shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

(Continued on Sheet No. D-64.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-62.00)

Monthly Rate: (Contd)

Aggregate Peak Demand Service Provision (GAP):

This provision is available to any customer with 7 accounts or more who desire to aggregate their On-Peak Billing Demands for power supply billing purposes. To be eligible, each account must have a minimum average On-Peak Billing Demand of 250 kW and be located within the same billing district. The customer's aggregated accounts shall be billed under the same rate schedule and service provisions. The aggregate maximum capacity of all customers served under this provision shall be limited to 200,000 kW.

This provision commences with service rendered on and after June 20, 2008 and remains in effect until terminated by a Commission Order.

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Interval Data Meters are required for service under this provision.

The aggregated accounts shall be summarized for each interval time period registered and a comparison shall be performed to determine the on-peak time at which the summarized value of the aggregated accounts reached a maximum for the billing month. The individual aggregated accounts shall be billed for their corresponding On-Peak Billing Demand occurring at that point in time.

Educational Institution Service Provision (GEI):

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Educational Institution Credit: \$(0.000314) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

(Continued on Sheet No. D-64.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-63.00)

Monthly Rate: (Contd)

Interruptible Service Provision (GI):

This provision is available to any customer account willing to either (1) contract for at least 250 kW of On-Peak Billing Demand as interruptible or (2) contract for a service level of On-Peak Billing Demand that the customer account is willing to reduce to when the Company deems interruption is necessary to maintain system integrity. The Company reserves the right to limit the amount of load contracted as interruptible, but in no case shall it exceed 300,000 kW per customer. Customers with multiple locations participating in the GI Provision may manage the locations jointly to meet the contracted interruptible commitment. Customers served under Rate GPD shall have no more than 50% of their annual On-Peak Billing Demand contracted as interruptible when contracting for more than 50,000 kW of interruptible load. The aggregate amount of monthly On-Peak Billing Demand subscribed under this provision shall be limited to 400,000 kW.

Consumers Energy may provide the Customer equipment to provide real-time, Internet-enabled power monitoring. If such monitoring is provided, the metering or monitoring devices shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

Billing for Contracted Interruptible Demand – Reduce by Contracted On-Peak Billing Demand

For billing purposes, the monthly interruptible On-Peak Billing Demand shall be billed first and discounted under this interruptible service provision. The actual On-Peak Billing Demand for the interruptible load supplied shall be credited by the amount specified under the Power Supply Charges - Interruptible Credit listed below. Subsequently all firm service used during the billing period in excess of the contracted interruptible shall be billed at the appropriate firm rate.

Billing for Contracted Service Level – Reduce to Contracted On-Peak Billing Demand

For billing purposes, the contracted firm service level shall be billed first at the appropriate firm rate. Subsequently, the On-Peak Billing Demand determined to be interruptible, in excess of the contracted firm service level, shall be billed and discounted under this interruptible service provision.

All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity.

At the Company's discretion, the customer may adjust the contracted amount one time within the annual contract period.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedures or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Conditions of Interruption

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

(Continued on Sheet No. D-65.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-63.00)

Monthly Rate: (Contd)

Interruptible Service Provision (GI):

This provision is available to any customer account willing to *either (1) contract for at least 500 kW of On-Peak Billing Demand as interruptible or (2) contract for a service level of On-Peak Billing Demand that the customer account is willing to reduce to when the Company deems interruption is necessary to maintain system integrity.* The Company reserves the right to limit the amount of load contracted as interruptible, but in no case shall it exceed 300,000 kW per customer. *Customers with multiple locations participating in the GI Provision may manage the locations jointly to meet the contracted interruptible commitment.* Customers served under Rate GPD shall have no more than 50% of their annual On-Peak Billing Demand contracted as interruptible when contracting for more than 50,000 kW of interruptible load. The aggregate amount of monthly On-Peak Billing Demand subscribed under this provision shall be limited to 400,000 kW.

Consumers Energy may *provide* the Customer *equipment* to provide real-time, Internet-enabled power monitoring. If such monitoring is *provided*, the metering or monitoring devices shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

Billing for Contracted Interruptible Demand – Reduce by Contracted On-Peak Billing Demand

For billing purposes, the monthly interruptible On-Peak Billing Demand shall be billed first and discounted under this interruptible service provision. The actual On-Peak Billing Demand for the interruptible load supplied shall be credited by the amount specified under the Power Supply Charges - Interruptible Credit listed below. Subsequently all firm service used during the billing period in excess of the contracted interruptible shall be billed at the appropriate firm rate.

Billing for Contracted Service Level – Reduce to Contracted On-Peak Billing Demand

For billing purposes, the contracted firm service level shall be billed first at the appropriate firm rate. Subsequently, the On-Peak Billing Demand determined to be interruptible, in excess of the contracted firm service level, shall be billed and discounted under this interruptible service provision.

All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity.

At the Company's discretion, the customer may adjust the contracted amount one time within the annual contract period.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO *declares* a Maximum Generation Emergency Event *that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedures* or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Conditions of Interruption

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

(Continued on Sheet No. D-65.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-63.00)

Monthly Rate: (Contd)

Interruptible Service Provision (GI): (Contd)

For billing purposes, the monthly interruptible On-Peak Billing Demand shall be billed first and discounted under this interruptible service provision. The actual On-Peak Billing Demand for the interruptible load supplied shall be credited by the amount specified under the Power Supply Charges - Interruptible Credit listed below. Subsequently all firm service used during the billing period in excess of the contracted interruptible shall be billed at the appropriate firm rate. All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity.

At the Company's discretion, the customer may *adjust* the contracted amount one time within the annual contract period.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO issues a Maximum Generation Emergency Event Step 2b order or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Conditions of Interruption

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

(Continued on Sheet No. D-65.00)

**Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

**Effective for service rendered on
and after January 1, 2022**

**Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963**

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-63.00)

Monthly Rate: (Contd)

Interruptible Service Provision (GI): (Contd)

For billing purposes, the monthly interruptible On-Peak Billing Demand shall be billed first and discounted under this interruptible service provision. The actual On-Peak Billing Demand for the interruptible load supplied shall be credited by the amount specified under the Power Supply Charges - Interruptible Credit listed below. Subsequently all firm service used during the billing period in excess of the contracted interruptible shall be billed at the appropriate firm rate. All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity.

The minimum On-Peak Billing Demand that shall be billed for the interruptible portion of a customer's bill is the contracted interruptible amount. At the Company's discretion, the customer may reduce the contracted amount one time within the annual contract period.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO issues a Maximum Generation Emergency Event Step 2b order or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Conditions of Interruption

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

(Continued on Sheet No. D-65.00)

Issued October 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
October 19, 2021
Filed by: DW

Effective for service rendered on
and after September 25, 2021

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2021
in Case No. U-21038

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-63.00)

Monthly Rate: (Contd)

Interruptible Service Provision (GI): (Contd)

For billing purposes, the monthly interruptible On-Peak Billing Demand shall be billed first and discounted under this interruptible service provision. The actual On-Peak Billing Demand for the interruptible load supplied shall be credited by the amount specified under the Power Supply Charges - Interruptible Credit listed below. Subsequently all firm service used during the billing period in excess of the contracted interruptible shall be billed at the appropriate firm rate. All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity.

The minimum On-Peak Billing Demand that shall be billed for the interruptible portion of a customer's bill is the contracted interruptible amount. At the Company's discretion, the customer may reduce the contracted amount one time within the annual contract period.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO issues a Maximum Generation Emergency Event Step 2b order or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

Conditions of Interruption

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

(Continued on Sheet No. D-65.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21038
REMOVED BY	DW
DATE	10-19-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-63.00)

Monthly Rate: (Contd)

Self-Generation Provision (SG):

Subject to any restrictions, as of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

There shall be no double billing of demand under the base rate and the Self-Generation Provision.

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Administrative Cost Charge: \$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Interruptible Service Provision (GI):

This provision is available to any customer account willing to contract for at least 500 kW of On-Peak Billing Demand as interruptible. The Company reserves the right to limit the amount of load contracted as interruptible, but in no case shall it exceed 100,000 kW. Customers shall have no more than 50% of their annual On-Peak Billing Demand contracted as interruptible when contracting for more than 50,000 kW of interruptible load. The aggregate amount of monthly On-Peak Billing Demand subscribed under this provision shall be limited to 300,000 kW.

Consumers Energy may require the Customer to monitor and provide real-time, Internet-enabled power monitoring. If such monitoring is required, Consumers Energy will provide the metering or monitoring devices necessary, which shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

(Continued on Sheet No. D-65.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-64.00)

Monthly Rate: (Contd)

Interruptible Service Provision (GI): (Contd)

Conditions of Interruption (Contd)

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

Cost of Customer Non-Interruption

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Interruptible Credit:	\$(7.00)	per kW of On-Peak Billing Demand during the billing months of June-September
	\$(6.00)	per kW of On-Peak Billing Demand during the billing months of October-May

Interruptible Service Provision – Market-Price Option (GI2):

Availability:

This provision is available to any Full Service GPD customer account willing to designate at least 3,000 kW of On-Peak Billing Demand as Defined Interruptible Capacity. *A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* The Company reserves the right to limit the amount of designated interruptible load available to any single customer, but in no case shall it exceed 100,000 kW. The combined aggregate amount of monthly On-Peak Billing Demand subscribed under the GI and GI2 provisions shall be limited to 400,000 kW.

In the event the combined aggregate amount of monthly On-Peak Demand subscribed is less than the approved limit specified above, the Company may offer the remaining capacity, to otherwise eligible customers willing to designate less than the minimum amounts specified above.

The customer may choose to have the interruptible load separately metered. The customer shall bear any expense incurred by the Company in providing a separate service for the interruptible portion of an existing customer load. The customer must provide space suitable for the separate metering. Consumers Energy may require the Customer to monitor and provide real-time, Internet-enabled power monitoring. If such monitoring is required, Consumers Energy will provide the metering or monitoring devices necessary, which shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

Contracted Firm Capacity and Defined Interruptible Capacity

Defined Interruptible Capacity shall be the amount of the customer's On-Peak Billing Demand at the time of the most recent annual MISO peak hour that exceeds the Customer's Firm Contract Capacity.

The minimum difference between the Customer's Contracted Firm Capacity and the Customer's On-Peak Billing Demand required to participate in the GI2 Provision is 3,000 kW and is subject to Company verification.

Customers shall contract for a specified capacity in kilowatts sufficient to meet the customers' maximum interruptible requirements, but not less than the minimum contract capacity amounts, specified above. The contract capacity shall not be decreased during the term of the contract and subsequent renewal periods as long as service is required unless there is a verified reduction in connected load. Capacity disconnected from service under this provision shall not be subsequently served under any other tariff during the term of this contract and subsequent renewal periods. The Customer must notify and contract with the Company by December 10th of each year of their desire to renew the GI2 provision and the amount of interruptible kW for the following capacity planning year (June 1 through May 31).

(Continued on Sheet No. D-66.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-64.00)

Monthly Rate: (Contd)

Interruptible Service Provision (GI): (Contd)

Conditions of Interruption (Contd)

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

Cost of Customer Non-Interruption

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Interruptible Credit:	\$(7.00)	per kW of On-Peak Billing Demand during the billing months of June-September
	\$(6.00)	per kW of On-Peak Billing Demand during the billing months of October-May

Interruptible Service Provision – Market-Price Option (GI2):

Availability:

This provision is available to any Full Service GPD customer account willing to designate at least 3,000 kW of On-Peak Billing Demand as Defined Interruptible Capacity. The Company reserves the right to limit the amount of designated interruptible load available to any single customer, but in no case shall it exceed 100,000 kW. The combined aggregate amount of monthly On-Peak Billing Demand subscribed under the GI and GI2 provisions shall be limited to 400,000 kW.

In the event the combined aggregate amount of monthly On-Peak Demand subscribed is less than the approved limit specified above, the Company may offer the remaining capacity, to otherwise eligible customers willing to designate less than the minimum amounts specified above.

The customer may choose to have the interruptible load separately metered. The customer shall bear any expense incurred by the Company in providing a separate service for the interruptible portion of an existing customer load. The customer must provide space suitable for the separate metering. Consumers Energy may require the Customer to monitor and provide real-time, Internet-enabled power monitoring. If such monitoring is required, Consumers Energy will provide the metering or monitoring devices necessary, which shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

Contracted Firm Capacity and Defined Interruptible Capacity

Defined Interruptible Capacity shall be the amount of the customer's On-Peak Billing Demand at the time of the most recent annual MISO peak hour that exceeds the Customer's Firm Contract Capacity.

The minimum difference between the Customer's Contracted Firm Capacity and the Customer's On-Peak Billing Demand required to participate in the GI2 Provision is 3,000 kW and is subject to Company verification.

Customers shall contract for a specified capacity in kilowatts sufficient to meet the customers' maximum interruptible requirements, but not less than the minimum contract capacity amounts, specified above. The contract capacity shall not be decreased during the term of the contract and subsequent renewal periods as long as service is required unless there is a verified reduction in connected load. Capacity disconnected from service under this provision shall not be subsequently served under any other tariff during the term of this contract and subsequent renewal periods. The Customer must notify and contract with the Company by December 10th of each year of their desire to renew the GI2 provision and the amount of interruptible kW for the following capacity planning year (June 1 through May 31).

(Continued on Sheet No. D-66.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-64.00)

Monthly Rate: (Contd)

Interruptible Service Provision (GI): (Contd)

Cost of Customer Non-Interruption

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Interruptible Credit:	\$(7.00)	per kW of On-Peak Billing Demand during the billing months of June-September
	\$(6.00)	per kW of On-Peak Billing Demand during the billing months of October-May

Interruptible Service Provision – Market-Price Option (GI2):

Availability:

This provision is available to any Full Service GPD customer account willing to *designate* at least 3,000 kW of On-Peak Billing Demand as *Defined Interruptible Capacity*. The Company reserves the right to limit the amount of *designated interruptible* load available to any single customer, but in no case shall it exceed 100,000 kW. The combined aggregate amount of monthly On-Peak Billing Demand subscribed under the GI and GI2 provisions shall be limited to 400,000 kW.

In the event the combined aggregate amount of monthly On-Peak Demand subscribed is less than the approved limit specified above, the Company may offer the remaining capacity, to otherwise eligible customers willing to *designate* less than the minimum amounts specified above.

The customer may choose to have the interruptible load separately metered. The customer shall bear any expense incurred by the Company in providing a separate service for the interruptible portion of an existing customer load. The customer must provide space suitable for the separate metering. Consumers Energy may require the Customer to monitor and provide real-time, Internet-enabled power monitoring. If such monitoring is required, Consumers Energy will provide the metering or monitoring devices necessary, which shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

Contracted Firm Capacity and Defined Interruptible Capacity

Defined Interruptible Capacity shall be the amount of the customer's On-Peak Billing Demand at the time of the most recent annual MISO peak hour that exceeds the Customer's Firm Contract Capacity.

The minimum difference between the Customer's Contracted Firm Capacity and the Customer's On-Peak Billing Demand required to participate in the GI2 Provision is 3,000 kW and is subject to Company verification.

Customers shall contract for a specified capacity in kilowatts sufficient to meet the customers' maximum interruptible requirements, but not less than the minimum contract capacity amounts, specified above. The contract capacity shall not be decreased during the term of the contract and subsequent renewal periods as long as service is required unless there is a verified reduction in connected load. Capacity disconnected from service under this provision shall not be subsequently served under any other tariff during the term of this contract and subsequent renewal periods. The Customer must notify and contract with the Company by December 10th of each year of their desire to renew the GI2 provision and the amount of interruptible kW for the following capacity planning year (June 1 through May 31).

(Continued on Sheet No. D-66.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-64.00)

Monthly Rate: (Contd)

Interruptible Service Provision (GI): (Contd)

For billing purposes, the monthly interruptible On-Peak Billing Demand shall be billed first and discounted under this interruptible service provision. The actual On-Peak Billing Demand for the interruptible load supplied shall be credited by the amount specified under the Power Supply Charges - Interruptible Credit listed below. Subsequently all firm service used during the billing period in excess of the contracted interruptible shall be billed at the appropriate firm rate. All contracts under this provision shall be negotiated on an annual basis. The Customer must notify the Company by December 31st of each year of their desire to renew the GI provision and the amount of interruptible kW for the following capacity planning year (June 1 through May 31). Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity.

The minimum On-Peak Billing Demand that shall be billed for the interruptible portion of a customer's bill is the contracted interruptible amount. At the Company's discretion, the customer may reduce the contracted amount one time within the annual contract period.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO issues a Maximum Generation Emergency Event Step 2b order or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

Conditions of Interruption

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

Cost of Customer Non-Interruption

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Interruptible Credit:	\$(7.00)	per kW of On-Peak Billing Demand during the billing months of June-September
	\$(6.00)	per kW of On-Peak Billing Demand during the billing months of October-May

(Continued on Sheet No. D-66.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-65.00)

Monthly Rate: (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Contd)

Monthly Billing

For billing purposes, the Contracted Firm Capacity will be billed first on Rate GPD, with the load in excess of contracted firm being billed on the GI2 charges specified in this rate schedule.

Power Supply Charges - These charges are applicable to contracted interruptible capacity.

The customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh.

Charges for Customer Voltage Level 3 (CVL 3)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh

Capacity & Transmission Charge: \$0.037344 per kWh for all kWh during the billing months of June-September
\$0.034532 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL 2)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh

Capacity & Transmission Charge: \$0.036398 per kWh for all kWh during the billing months of June-September
\$0.032629 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL 1)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh

Capacity & Transmission Charge: \$0.032631 per kWh for all kWh during the billing months of June-September
\$0.029082 per kWh for all kWh during the billing months of October-May

The MISO Real-Time LMP per kWh shall be adjusted for losses based on the customer's point of metering as shown below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.992%
Customer Voltage Level 2	1.313%	2.239%
Customer Voltage Level 3	3.366%	6.948%

Delivery Charges – These charges are applicable to contract capacity

Rate GPD Delivery Charges will apply to all Delivery service, including contracted capacity designated as GI2 interruptible service.

System Access Charge:

If contracted capacity is separately metered: \$100.00 per additional meter installation per month

This provision is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10 as well as the System Access Charge, Delivery Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge applicable to Rate GPD.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

(Continued on Sheet No. D-67.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-65.00)

Monthly Rate: (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Contd)

Monthly Billing

For billing purposes, the Contracted Firm Capacity will be billed first on Rate GPD, with the load in excess of contracted firm being billed on the GI2 charges specified in this rate schedule.

Power Supply Charges - These charges are applicable to contracted interruptible capacity.

The customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh.

Charges for Customer Voltage Level 3 (CVL 3)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge: \$0.040422 per kWh for all kWh during the billing months of June-September
\$0.038216 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL 2)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge: \$0.038803 per kWh for all kWh during the billing months of June-September
\$0.035411 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL 1)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge: \$0.031935 per kWh for all kWh during the billing months of June-September
\$0.029184 per kWh for all kWh during the billing months of October-May

The MISO Real-Time LMP per kWh shall be adjusted for losses based on the customer's point of metering as shown below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	1.073%
Customer Voltage Level 2	1.336%	2.365%
Customer Voltage Level 3	3.299%	7.342%

Delivery Charges – These charges are applicable to contract capacity

Rate GPD Delivery Charges will apply to all Delivery service, including contracted capacity designated as GI2 interruptible service.

System Access Charge:

If contracted capacity is separately metered: \$100.00 per additional meter installation per month

This provision is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10 as well as the System Access Charge, Delivery Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge applicable to Rate GPD.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

(Continued on Sheet No. D-67.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-65.00)

Monthly Rate: (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Contd)

Monthly Billing

For billing purposes, the Contracted Firm Capacity will be billed first on Rate GPD, with the load in excess of contracted firm being billed on the GI2 charges specified in this rate schedule.

Power Supply Charges - These charges are applicable to contracted interruptible capacity.

The customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh.

Charges for Customer Voltage Level 3 (CVL 3)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge: \$0.040422 per kWh for all kWh during the billing months of June-September
\$0.038216 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL 2)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge: \$0.038803 per kWh for all kWh during the billing months of June-September
\$0.035411 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL 1)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge: \$0.031935 per kWh for all kWh during the billing months of June-September
\$0.029184 per kWh for all kWh during the billing months of October-May

The MISO Real-Time LMP per kWh shall be adjusted for losses based on the customer's point of metering as shown below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	1.073%
Customer Voltage Level 2	1.336%	2.365%
Customer Voltage Level 3	3.299%	7.342%

Delivery Charges – These charges are applicable to contract capacity

Rate GPD Delivery Charges will apply to all Delivery service, including contracted capacity designated as GI2 interruptible service.

System Access Charge:

If contracted capacity is separately metered: \$100.00 per additional meter installation per month

This provision is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00 as well as the System Access Charge, Delivery Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge applicable to Rate GPD.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

(Continued on Sheet No. D-67.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-65.00)

Monthly Rate: (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Contd)

Monthly Billing

For billing purposes, the Contracted Firm Capacity will be billed first on Rate GPD, with the load in excess of contracted firm being billed on the GI2 charges specified in this rate schedule.

Power Supply Charges - These charges are applicable to contracted interruptible capacity.

The customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh.

Charges for Customer Voltage Level 3 (CVL 3)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge: \$0.024111 per kWh for all kWh during the billing months of June-September
\$0.024284 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL 2)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge: \$0.022910 per kWh for all kWh during the billing months of June-September
\$0.022264 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL 1)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge: \$0.020497 per kWh for all kWh during the billing months of June-September
\$0.019632 per kWh for all kWh during the billing months of October-May

The MISO Real-Time LMP per kWh shall be adjusted for losses based on the customer's point of metering as shown below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.999%
Customer Voltage Level 2	1.324%	2.338%
Customer Voltage Level 3	3.175%	7.605%

Delivery Charges – These charges are applicable to contract capacity

Rate GPD Delivery Charges will apply to all Delivery service, including contracted capacity designated as GI2 interruptible service.

System Access Charge:

If contracted capacity is separately metered: \$100.00 per additional meter installation per month

This provision is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00 as well as the System Access Charge, Delivery Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge applicable to Rate GPD.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

(Continued on Sheet No. D-67.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21224

REMOVED BY DW
DATE 02-28-23

Michigan Public Service
Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-65.00)

Monthly Rate: (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Contd)

Monthly Billing

For billing purposes, the Contracted Firm Capacity will be billed first on Rate GPD, with the load in excess of contracted firm being billed on the GI2 charges specified in this rate schedule.

Power Supply Charges - These charges are applicable to contracted interruptible capacity.

The customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh.

Charges for Customer Voltage Level 3 (CVL 3)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge: \$0.023984 per kWh for all kWh during the billing months of June-September
\$0.024195 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL 2)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge: \$0.022808 per kWh for all kWh during the billing months of June-September
\$0.022172 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL 1)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge: \$0.020396 per kWh for all kWh during the billing months of June-September
\$0.019561 per kWh for all kWh during the billing months of October-May

The MISO Real-Time LMP per kWh shall be adjusted for losses based on the customer's point of metering as shown below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.999%
Customer Voltage Level 2	1.324%	2.338%
Customer Voltage Level 3	3.175%	7.605%

Delivery Charges – These charges are applicable to contract capacity

Rate GPD Delivery Charges will apply to all Delivery service, including contracted capacity designated as GI2 interruptible service.

System Access Charge:

If contracted capacity is separately metered: \$100.00 per additional meter installation per month

This provision is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00 as well as the System Access Charge, Delivery Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge applicable to Rate GPD.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

(Continued on Sheet No. D-67.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-65.00)

Monthly Rate: (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Contd)

Monthly Billing

For billing purposes, the Contracted Firm Capacity will be billed first on Rate GPD, with the load in excess of contracted firm being billed on the GI2 charges specified in this rate schedule.

Power Supply Charges - These charges are applicable to contracted interruptible capacity.

The customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh.

Charges for Customer Voltage Level 3 (CVL 3)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh

Capacity & Transmission Charge: \$0.029140 per kWh for all kWh during the billing months of June-September
\$0.029175 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL 2)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh

Capacity & Transmission Charge: \$0.025518 per kWh for all kWh during the billing months of June-September
\$0.024578 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL 1)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh

Capacity & Transmission Charge: \$0.023745 per kWh for all kWh during the billing months of June-September
\$0.022748 per kWh for all kWh during the billing months of October-May

The MISO Real-Time LMP per kWh shall be adjusted for losses based on the customer's point of metering as shown below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.728%
Customer Voltage Level 2	1.325%	2.189%
Customer Voltage Level 3	3.329%	8.082%

Delivery Charges – These charges are applicable to contract capacity

Rate GPD Delivery Charges will apply to all Delivery service, including contracted capacity designated as GI2 interruptible service.

System Access Charge:

If contracted capacity is separately metered: \$100.00 per additional meter installation per month

This provision is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00 as well as the System Access Charge, Delivery Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge applicable to Rate GPD.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

(Continued on Sheet No. D-67.00)

Issued October 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
October 19, 2021
Filed by: DW

Effective for service rendered on
and after September 25, 2021

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2021
in Case No. U-21038

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-65.00)

Monthly Rate: (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Contd)

Monthly Billing

For billing purposes, the *Contracted Firm Capacity* will be billed first on Rate GPD, with the load in excess of contracted firm being billed on the GI2 charges specified in this rate schedule.

Power Supply Charges - These charges are applicable to contracted interruptible capacity.

The customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh.

Charges for Customer Voltage Level 3 (CVL 3)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh

Capacity & Transmission Charge: \$0.029140 per kWh for all kWh during the billing months of June-September
\$0.029175 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL 2)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh

Capacity & Transmission Charge: \$0.025518 per kWh for all kWh during the billing months of June-September
\$0.024578 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL 1)

LMP Energy Charge: MISO Real-Time LMP per kWh for all kWh

Capacity & Transmission Charge: \$0.023745 per kWh for all kWh during the billing months of June-September
\$0.022748 per kWh for all kWh during the billing months of October-May

The MISO Real-Time LMP per kWh shall be adjusted for losses based on the customer's point of metering as shown below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.728%
Customer Voltage Level 2	1.325%	2.189%
Customer Voltage Level 3	3.329%	8.082%

Delivery Charges – These charges are applicable to contract capacity

Rate GPD Delivery Charges will apply to all Delivery service, including contracted capacity designated as GI2 interruptible service.

System Access Charge:

If contracted capacity is separately metered: \$100.00 per additional meter installation per month

This provision is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00 as well as the System Access Charge, Delivery Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge applicable to Rate GPD.

(Continued on Sheet No. D-67.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21038
REMOVED BY	DW
DATE	10-19-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-65.00)

Monthly Rate: (Contd)

Interruptible Service Provision – Market-Price Option (GI2)

Availability:

This provision is available to any Full Service GPD customer account willing to contract for at least 3,000 kW of On-Peak Billing Demand as interruptible. The Company reserves the right to limit the amount of load contracted as interruptible, but in no case shall it exceed 100,000 kW. The combined aggregate amount of monthly On-Peak Billing Demand subscribed under the GI and GI2 provisions shall be limited to 400,000 kW.

In the event the combined aggregate amount of monthly On-Peak Demand subscribed is less than the approved limit specified above, the Company may offer the remaining capacity, to otherwise eligible customers willing to contract for less than the minimum contract capacity amounts specified above.

The customer may choose to have the interruptible load separately metered. The customer shall bear any expense incurred by the Company in providing a separate service for the interruptible portion of an existing customer load. The customer must provide space suitable for the separate metering. Consumers Energy may require the Customer to monitor and provide real-time, Internet-enabled power monitoring. If such monitoring is required, Consumers Energy will provide the metering or monitoring devices necessary, which shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

Contract Capacity

Customers shall contract for a specified capacity in kilowatts sufficient to meet the customers' maximum interruptible requirements, but not less than the minimum contract capacity amounts, specified above. The contract capacity shall not be decreased during the term of the contract and subsequent renewal periods as long as service is required unless there is a verified reduction in connected load. Capacity disconnected from service under this provision shall not be subsequently served under any other tariff during the term of this contract and subsequent renewal periods. The Customer must notify and contract with the Company by December 31st of each year of their desire to renew the GI2 provision and the amount of interruptible kW for the following capacity planning year (June 1 through May 31).

Monthly Billing

For billing purposes, the monthly firm service will be billed first on Rate GPD, with the load in excess of contracted firm being billed on the GI2 charges specified in this rate schedule.

Power Supply Charges - These charges are applicable to contracted interruptible capacity.

The customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh.

Charges for Customer Voltage Level 3 (CVL 3)

LMP Energy Charge:	MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge:	\$0.049807 per kWh for all kWh during the billing months of June-September
	\$0.046476 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL 2)

LMP Energy Charge:	MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge:	\$0.039453 per kWh for all kWh during the billing months of June-September
	\$0.036122 per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL 1)

LMP Energy Charge:	MISO Real-Time LMP per kWh for all kWh
Capacity & Transmission Charge:	\$0.028890 per kWh for all kWh during the billing months of June-September
	\$0.025559 per kWh for all kWh during the billing months of October-May

(Continued on Sheet No. D-67.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-66.00)

Monthly Rate: (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Cont)

Conditions of Interruption

The Company will notify the customer as to the amount of total load on this rider to be curtailed. Load identified as monthly firm service and billed on Rate GPD is not considered as interruptible and does not need to be curtailed under the terms of GI2. Although actual load at time of interruption may vary from contract capacity, the total measured load on this provision shall be subject to curtailment by the Company.

The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity or have the total facility subject to interruption.

Any load designated as interruptible by the customer may require the installation and maintenance of equipment that allow the Company to remotely interrupt the customer's load. If the company determines it is required to install and maintain equipment at the customer's site to comply with any requirements associated with the GI service provision then it shall do so at the customer's expense. In addition, the customer shall also adhere to any advance notification requirements the Company deems are necessary to comply with its obligations to MISO under this provision.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO *declares* a Maximum Generation Emergency Event *that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure* or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide notice in advance of probable interruption, and if possible, a second notice of positive interruption. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GI2 provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

Cost of Customer Non-Interruption

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

(Continued on Sheet No. D-68.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-66.00)

Monthly Rate: (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Cont)

Conditions of Interruption

The Company will notify the customer as to the amount of total load on this rider to be curtailed. Load identified as monthly firm service and billed on Rate GPD is not considered as interruptible and does not need to be curtailed under the terms of GI2. Although actual load at time of interruption may vary from contract capacity, the total measured load on this provision shall be subject to curtailment by the Company.

The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity or have the total facility subject to interruption.

Any load designated as interruptible by the customer may require the installation and maintenance of equipment that allow the Company to remotely interrupt the customer's load. If the company determines it is required to install and maintain equipment at the customer's site to comply with any requirements associated with the GI service provision then it shall do so at the customer's expense. In addition, the customer shall also adhere to any advance notification requirements the Company deems are necessary to comply with its obligations to MISO under this provision.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO issues a Maximum Generation Emergency Event Step 2b order or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide notice in advance of probable interruption, and if possible, a second notice of positive interruption. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GI2 provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

Cost of Customer Non-Interruption

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

(Continued on Sheet No. D-68.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-66.00)

Monthly Rate: (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Cont)

The MISO Real-Time LMP per kWh shall be adjusted for losses based on the customer's point of metering as shown below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.705%
Customer Voltage Level 2	1.271%	2.366%
Customer Voltage Level 3	3.221%	7.643%

Delivery Charges – These charges are applicable to contract capacity

Rate GPD Delivery Charges will apply to all Delivery service, including contracted capacity designated as GI2 interruptible service.

System Access Charge:

If contracted capacity is separately metered: \$100.00 per additional meter installation per month

This provision is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00 as well as the System Access Charge, Delivery Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge applicable to Rate GPD.

Conditions of Interruption

The Company will notify the customer as to the amount of total load on this rider to be curtailed. Load identified as monthly firm service and billed on Rate GPD is not considered as interruptible and does not need to be curtailed under the terms of GI2. Although actual load at time of interruption may vary from contract capacity, the total measured load on this provision shall be subject to curtailment by the Company.

The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity or have the total facility subject to interruption.

Any load designated as interruptible by the customer may require the installation and maintenance of equipment that allow the Company to remotely interrupt the customer's load. If the company determines it is required to install and maintain equipment at the customer's site to comply with any requirements associated with the GI service provision then it shall do so at the customer's expense. In addition, the customer shall also adhere to any advance notification requirements the Company deems are necessary to comply with its obligations to MISO under this provision.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO issues a Maximum Generation Emergency Event Step 2b order or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

(Continued on Sheet No. D-68.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-67.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Non-Residential Electric Vehicle Programs:

The Non-Residential Electric Vehicle Programs are available to any eligible customer as described in Rule C19.2., Non-Residential Electric Vehicle Programs.

(Continued on Sheet No. D-69.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-67.00)

Monthly Rate: (Contd)

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

(Continued on Sheet No. D-69.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-67.00)

Monthly Rate: (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Cont)

Conditions of Interruption (Cont)

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide notice in advance of probable interruption, and if possible, a second notice of positive interruption. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GI2 provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

Cost of Customer Non-Interruption

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

(Continued on Sheet No. D-69.00)

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service
Commission

October 28, 2020

Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-67.00)

Monthly Rate: (Contd)

Interruptible Service Provision – Market-Price Option (GI2) (Cont)

Conditions of Interruption (Cont)

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide notice in advance of probable interruption, and if possible, a second notice of positive interruption. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GI2 provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

Cost of Customer Non-Interruption

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

Net Metering Program:

The Net Metering Program is available to any eligible customer as described in Rule C11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

(Continued on Sheet No. D-69.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD
(Continued From Sheet No. D-68.00)

Monthly Rate: (Contd)

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, and applicable any non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

For customers with monthly demands of 300 kW or more, all service under this rate *may* require a written contract with a minimum term of one year.

For customers with monthly demands of less than 300 kW, service under this rate shall not require a written contract except for: (i) service under the Resale Service Provision, (ii) service under the Green Generation Program, (iii) service under the Educational Institution Service Provision, (iv) service under the Aggregate Peak Demand Service Provision, (v) service under the Interruptible Service Provision, or (vi) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

A new contract will not be required for existing customers who increase their demand requirements after initiating service, unless new or additional facilities are required or service provisions deem it necessary.

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-68.00)

Monthly Rate: (Contd)

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate, and applicable any non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

For customers with monthly demands of 300 kW or more, all service under this rate shall require a written contract with a minimum term of one year.

For customers with monthly demands of less than 300 kW, service under this rate shall not require a written contract except for: (i) service under the Resale Service Provision, (ii) service under the Green Generation Program, (iii) service under the Educational Institution Service Provision, (iv) service under the Aggregate Peak Demand Service Provision, (v) service under the Interruptible Service Provision, or (vi) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

A new contract will not be required for existing customers who increase their demand requirements after initiating service, unless new or additional facilities are required or service provisions deem it necessary.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

Availability:

Subject to any restrictions, this General Service Primary Time-Of-Use (GPTU) Rate is available to any Full Service Customer taking service at the Company's Primary Voltage level. Standby service shall be provided on this rate for primary customers with solar installations equal to or greater than 150 kW.

This rate is not available for Standby service with generators that exceed 550kW, except for solar installations, nor available for lighting service, except for temporary service for lighting installations.

Nature of Service:

Service under the rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a normal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling, and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

Schedule of Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company):

Summer:

Off-Peak Hours:	12:00 AM to 6:00 AM and 11:00 PM to 12:00 AM
Low-Peak Hours:	6:00 AM to 2:00 PM and 6:00 PM to 11:00 PM
Mid-Peak Hours:	2:00 PM to 3:00 PM and 5:00 PM to 6:00 PM
High-Peak Hours:	3:00 PM to 5:00 PM

Winter:

Off-Peak Hours:	12:00 AM to 4:00 PM and 8:00 PM to 12:00 AM
Mid-Peak Hours:	4:00 PM to 5:00 PM and 7:00 PM to 8:00 PM
High-Peak Hours:	5:00 PM to 7:00 PM

Weekends and holidays are off-peak. Designated Company holidays are: New Year's Day - January 1; Memorial Day - Last Monday in May; Independence Day - July 4; Labor Day - First Monday in September; Thanksgiving Day - Fourth Thursday in November; and Christmas Day - December 25. Whenever January 1, July 4 or December 25 fall on a Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

(Continued on Sheet No. D-71.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after September 1, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

Availability:

Subject to any restrictions, this General Service Primary Time-Of-Use (GPTU) Rate is available to any Full Service Customer taking service at the Company's Primary Voltage level. *Standby service shall be provided on this rate for primary customers with solar installations equal to or greater than 150 kW.*

This rate is not available for Standby service with generators that exceed 550kW, except for solar installations, nor available for lighting service, except for temporary service for lighting installations.

Nature of Service:

Service under the rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a normal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling, and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

Schedule of Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company):

Summer:

Off-Peak Hours:	12:00 AM to 6:00 AM and 11:00 PM to 12:00 AM
Low-Peak Hours:	6:00 AM to 12:00 PM and 7:00 PM to 11:00 PM
Mid-Peak Hours:	12:00 PM to 2:00 PM and 5:00 PM to 7:00 PM
High-Peak Hours:	2:00 PM to 5:00 PM

Winter:

Off-Peak Hours:	12:00 AM to 2:00 PM and 9:00 PM to 12:00 AM
Mid-Peak Hours:	2:00 PM to 4:00 PM and 7:00 PM to 9:00 PM
High-Peak Hours:	4:00 PM to 7:00 PM

Weekends and holidays are off-peak. Designated Company holidays are: New Year's Day - January 1; Memorial Day - Last Monday in May; Independence Day - July 4; Labor Day - First Monday in September; Thanksgiving Day - Fourth Thursday in November; and Christmas Day - December 25. Whenever January 1, July 4 or December 25 fall on a Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

(Continued on Sheet No. D-71.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

Availability:

Subject to any restrictions, this General Service Primary Time-Of-Use (GPTU) Rate is available to any Full Service Customer taking service at the Company's Primary Voltage level.

This rate is not available for Standby service with generators that exceed 550kW, except for solar installations, nor available for lighting service, except for temporary service for lighting installations.

Nature of Service:

Service under the rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a normal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling, and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

Schedule of Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company):

Summer:

Off-Peak Hours:	12:00 AM to 6:00 AM and 11:00 PM to 12:00 AM
Low-Peak Hours:	6:00 AM to 12:00 PM and 7:00 PM to 11:00 PM
Mid-Peak Hours:	12:00 PM to 2:00 PM and 5:00 PM to 7:00 PM
High-Peak Hours:	2:00 PM to 5:00 PM

Winter:

Off-Peak Hours:	12:00 AM to 2:00 PM and 9:00 PM to 12:00 AM
Mid-Peak Hours:	2:00 PM to 4:00 PM and 7:00 PM to 9:00 PM
High-Peak Hours:	4:00 PM to 7:00 PM

Weekends and holidays are off-peak. Designated Company holidays are: New Year's Day - January 1; Memorial Day - Last Monday in May; Independence Day - July 4; Labor Day - First Monday in September; Thanksgiving Day - Fourth Thursday in November; and Christmas Day - December 25. Whenever January 1, July 4 or December 25 fall on a Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

(Continued on Sheet No. D-71.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-70.00)

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.067289	\$0.003182	\$0.070471	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.082596	\$0.004711	\$0.087307	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.108883	\$0.005865	\$0.114748	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.124771	\$0.006144	\$0.130915	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.073740	\$0.003391	\$0.077131	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.082502	\$0.003940	\$0.086442	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.087588	\$0.003941	\$0.091529	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.066492	\$0.003133	\$0.069625	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.081602	\$0.004638	\$0.086240	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.107579	\$0.005775	\$0.113354	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.123288	\$0.006049	\$0.129337	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.072869	\$0.003339	\$0.076208	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.081524	\$0.003879	\$0.085403	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.086554	\$0.003880	\$0.090434	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.065692	\$0.003088	\$0.068780	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.080610	\$0.004572	\$0.085182	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.106276	\$0.005692	\$0.111968	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.121801	\$0.005963	\$0.127764	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.071993	\$0.003291	\$0.075284	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.080542	\$0.003824	\$0.084366	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.085515	\$0.003825	\$0.089340	per kWh during the calendar months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge:	\$200.00	per customer per month
<u>Charges for Customer Voltage Level 3 (CVL3)</u>		
Capacity Charge:	\$5.94	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 2 (CVL2)</u>		
Capacity Charge:	\$3.10	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 1 (CVL1)</u>		
Capacity Charge:	\$0.90	per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

(Continued on Sheet No. D-72.00)

Issued March 22, 2024 by

Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service
Commission

April 9, 2024

Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-70.00)

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.055195	\$0.015306	\$0.070501	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.068629	\$0.022660	\$0.091289	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.090276	\$0.028214	\$0.118490	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.105097	\$0.029557	\$0.134654	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.063002	\$0.016313	\$0.079315	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.070450	\$0.018954	\$0.089404	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.075691	\$0.018962	\$0.094653	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.054637	\$0.015098	\$0.069735	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.067921	\$0.022352	\$0.090273	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.089351	\$0.027831	\$0.117182	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.104032	\$0.029155	\$0.133187	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.062369	\$0.016091	\$0.078460	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.069739	\$0.018696	\$0.088435	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.074933	\$0.018704	\$0.093637	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.053951	\$0.014872	\$0.068823	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.067060	\$0.022017	\$0.089077	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.088221	\$0.027414	\$0.115635	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.102725	\$0.028718	\$0.131443	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.061589	\$0.015850	\$0.077439	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.068865	\$0.018416	\$0.087281	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.073997	\$0.018424	\$0.092421	per kWh during the calendar months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge:	\$200.00	per customer per month
<u>Charges for Customer Voltage Level 3 (CVL3)</u>		
Capacity Charge:	\$5.16	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 2 (CVL2)</u>		
Capacity Charge:	\$2.62	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 1 (CVL1)</u>		
Capacity Charge:	\$0.74	per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

(Continued on Sheet No. D-72.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-70.00)

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.055195	\$0.015306	\$0.070501	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.068629	\$0.022660	\$0.091289	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.090276	\$0.028214	\$0.118490	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.105097	\$0.029557	\$0.134654	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.063002	\$0.016313	\$0.079315	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.070450	\$0.018954	\$0.089404	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.075691	\$0.018962	\$0.094653	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.054637	\$0.015098	\$0.069735	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.067921	\$0.022352	\$0.090273	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.089351	\$0.027831	\$0.117182	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.104032	\$0.029155	\$0.133187	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.062369	\$0.016091	\$0.078460	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.069739	\$0.018696	\$0.088435	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.074933	\$0.018704	\$0.093637	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.053951	\$0.014872	\$0.068823	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.067060	\$0.022017	\$0.089077	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.088221	\$0.027414	\$0.115635	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.102725	\$0.028718	\$0.131443	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.061589	\$0.015850	\$0.077439	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.068865	\$0.018416	\$0.087281	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.073997	\$0.018424	\$0.092421	per kWh during the calendar months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge:	\$200.00	per customer per month
<u>Charges for Customer Voltage Level 3 (CVL3)</u>		
Capacity Charge:	\$5.16	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 2 (CVL2)</u>		
Capacity Charge:	\$2.62	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 1 (CVL1)</u>		
Capacity Charge:	\$0.74	per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

(Continued on Sheet No. D-72.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-70.00)

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.042207	\$0.023029	\$0.065236	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.059721	\$0.034094	\$0.093815	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.076399	\$0.042451	\$0.118850	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.085234	\$0.044469	\$0.129703	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.052396	\$0.020680	\$0.073076	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.057312	\$0.024029	\$0.081341	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.060120	\$0.024039	\$0.084159	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.041810	\$0.022747	\$0.064557	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.059156	\$0.033676	\$0.092832	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.075678	\$0.041931	\$0.117609	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.084438	\$0.043924	\$0.128362	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.051922	\$0.020427	\$0.072349	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.056789	\$0.023734	\$0.080523	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.059575	\$0.023744	\$0.083319	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.041253	\$0.022400	\$0.063653	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.058366	\$0.033162	\$0.091528	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.074670	\$0.041291	\$0.115961	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.083317	\$0.043254	\$0.126571	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.051243	\$0.020115	\$0.071358	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.056045	\$0.023372	\$0.079417	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.058796	\$0.023382	\$0.082178	per kWh during the calendar months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge:	\$200.00	per customer per month
<u>Charges for Customer Voltage Level 3 (CVL3)</u>		
Capacity Charge:	\$4.71	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 2 (CVL2)</u>		
Capacity Charge:	\$2.48	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 1 (CVL1)</u>		
Capacity Charge:	\$0.69	per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

(Continued on Sheet No. D-72.00)

Issued March 23, 2022 by

Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-70.00)

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.042191	\$0.022917	\$0.065109	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.059699	\$0.033928	\$0.093627	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.076370	\$0.042245	\$0.118615	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.085203	\$0.044253	\$0.129456	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.052374	\$0.020580	\$0.072954	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.057289	\$0.023912	\$0.081201	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.060095	\$0.023922	\$0.084018	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.041794	\$0.022637	\$0.064431	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.059134	\$0.033512	\$0.092647	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.075650	\$0.041727	\$0.117377	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.084407	\$0.043711	\$0.128177	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.051900	\$0.020328	\$0.072228	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.056767	\$0.023619	\$0.080386	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.059551	\$0.023629	\$0.083180	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.041238	\$0.022291	\$0.063529	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.058345	\$0.033001	\$0.091345	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.074642	\$0.041090	\$0.115732	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.083286	\$0.043044	\$0.126330	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.051222	\$0.020017	\$0.071239	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.056023	\$0.023258	\$0.079281	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.058772	\$0.023268	\$0.082040	per kWh during the calendar months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge:	\$200.00	per customer per month
<u>Charges for Customer Voltage Level 3 (CVL3)</u>		
Capacity Charge:	\$4.61	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 2 (CVL2)</u>		
Capacity Charge:	\$2.48	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 1 (CVL1)</u>		
Capacity Charge:	\$1.07	per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

(Continued on Sheet No. D-72.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-70.00)

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.039533	\$0.027341	\$0.066874	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.055607	\$0.040477	\$0.096084	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.070746	\$0.050399	\$0.121145	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.078955	\$0.052795	\$0.131750	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.048906	\$0.024553	\$0.073459	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.053635	\$0.028528	\$0.082163	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.055972	\$0.028541	\$0.084513	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.038719	\$0.026703	\$0.065422	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.054458	\$0.039532	\$0.093990	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.069286	\$0.049222	\$0.118508	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.077332	\$0.051562	\$0.128894	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.047916	\$0.023980	\$0.071896	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.052546	\$0.027862	\$0.080408	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.054839	\$0.027874	\$0.082713	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.038204	\$0.026282	\$0.064486	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.053730	\$0.038909	\$0.092639	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.068361	\$0.048447	\$0.116808	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.076306	\$0.050750	\$0.127056	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.047294	\$0.023602	\$0.070896	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.051861	\$0.027423	\$0.079284	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.054126	\$0.027435	\$0.081561	per kWh during the calendar months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge:	\$200.00	per customer per month
<u>Charges for Customer Voltage Level 3 (CVL3)</u>		
Capacity Charge:	\$4.10	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 2 (CVL2)</u>		
Capacity Charge:	\$2.40	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 1 (CVL1)</u>		
Capacity Charge:	\$0.61	per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

(Continued on Sheet No. D-72.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-70.00)

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.056286	\$0.020681	\$0.076967	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.072924	\$0.025299	\$0.098223	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.088694	\$0.029676	\$0.118370	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.100060	\$0.032831	\$0.132891	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.056918	\$0.020856	\$0.077774	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.063823	\$0.022773	\$0.086596	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.065501	\$0.023239	\$0.088740	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.051286	\$0.015681	\$0.066967	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.067924	\$0.020299	\$0.088223	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.083694	\$0.024676	\$0.108370	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.095060	\$0.027831	\$0.122891	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.051918	\$0.015856	\$0.067774	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.058823	\$0.017773	\$0.076596	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.060501	\$0.018239	\$0.078740	per kWh during the calendar months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.049286	\$0.013681	\$0.062967	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.065924	\$0.018299	\$0.084223	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.081694	\$0.022676	\$0.104370	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.093060	\$0.025831	\$0.118891	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.049918	\$0.013856	\$0.063774	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.056823	\$0.015773	\$0.072596	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.058501	\$0.016239	\$0.074740	per kWh during the calendar months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge:	\$200.00	per customer per month
<u>Charges for Customer Voltage Level 3 (CVL3)</u>		
Capacity Charge:	\$3.60	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 2 (CVL2)</u>		
Capacity Charge:	\$1.86	per kW of Maximum Demand
<u>Charges for Customer Voltage Level 1 (CVL1)</u>		
Capacity Charge:	\$0.91	per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

(Continued on Sheet No. D-72.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-71.00)

Monthly Rate (Contd)

Adjustment for Power Factor (Contd)

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Maximum Demand

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.73) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.55) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Educational Institution Credit: \$ (0.000176) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

(Continued on Sheet No. D-72.10)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan



Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-71.00)

Monthly Rate (Contd)

Adjustment for Power Factor (Contd)

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Maximum Demand

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.62) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.46) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Educational Institution Credit: \$ (0.000201) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

(Continued on Sheet No. D-72.10)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-71.00)

Monthly Rate (Contd)

Adjustment for Power Factor (Contd)

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Maximum Demand

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.61) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.41) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Educational Institution Credit: \$ (0.000240) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

(Continued on Sheet No. D-73.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-71.00)

Monthly Rate (Contd)

Adjustment for Power Factor (Contd)

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Maximum Demand

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.61) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.48) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Educational Institution Credit: \$ (0.000240) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

(Continued on Sheet No. D-73.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-71.00)

Monthly Rate (Contd)

Adjustment for Power Factor (Contd)

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Maximum Demand

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.98) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.35) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Educational Institution Credit: \$ (0.000253) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

(Continued on Sheet No. D-73.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-71.00)

Monthly Rate (Contd)

Adjustment for Power Factor (Contd)

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Maximum Demand

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Resale Service Provision

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.97) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.45) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Educational Institution Service Provision (GEI)

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Educational Institution Credit: \$ (0.000314) per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

(Continued on Sheet No. D-73.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-72.00)

Monthly Rate (Contd)

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.*

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Interruptible Service Provision (GI):

This provision is available to any customer account willing to either (1) contract for at least 250 kW of On-Peak Billing Demand as interruptible or (2) contract for a service level of On-Peak Billing Demand that the customer account is willing to reduce to when the Company deems interruption is necessary to maintain system integrity. *A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* For customers who participate in the Interruptible Service Provision (GI) on this Rate Schedule, the On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use within on-peak hours during the billing month as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates. For customers who are not enrolled in the GI provision, the On-Peak Billing Demand shall not apply.

The Company reserves the right to limit the amount of load contracted as interruptible, but in no case shall it exceed 300,000 kW per customer. Customers with multiple locations participating in the GI Provision may manage the locations jointly to meet the contracted interruptible commitment. Customers served under Rate GPTU shall have no more than 50% of their annual On-Peak Billing Demand contracted as interruptible when contracting for more than 50,000 kW of interruptible load. The aggregate amount of monthly On-Peak Billing Demand subscribed under this provision shall be limited to 400,000 kW.

Consumers Energy may provide the Customer equipment to provide real-time, Internet-enabled power monitoring. If such monitoring is provided the metering or monitoring devices shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

Billing for Contracted Interruptible Demand – Reduce by Contracted On-Peak Billing Demand

For billing purposes, the monthly interruptible On-Peak Billing Demand shall be billed first and discounted under this interruptible service provision. The actual On-Peak Billing Demand for the interruptible load supplied shall be credited by the amount specified under the Power Supply Charges - Interruptible Credit listed below. Subsequently all firm service used during the billing period in excess of the contracted interruptible shall be billed at the appropriate firm rate.

Billing for Contracted Service Level – Reduce to Contracted On-Peak Billing Demand

For billing purposes, the contracted firm service level shall be billed first at the appropriate firm rate. Subsequently, the On-Peak Billing Demand determined to be interruptible, in excess of the contracted firm service level, shall be billed and discounted under this interruptible service provision.

(Continued on Sheet No. D-72.20)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-72.00)

Monthly Rate (Contd)

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill *or a check* for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Interruptible Service Provision (GI):

This provision is available to any customer account willing to either (1) contract for at least 250 kW of On-Peak Billing Demand as interruptible or (2) contract for a service level of On-Peak Billing Demand that the customer account is willing to reduce to when the Company deems interruption is necessary to maintain system integrity. *For customers who participate in the Interruptible Service Provision (GI) on this Rate Schedule, the On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use within on-peak hours during the billing month as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates. For customers who are not enrolled in the GI provision, the On-Peak Billing Demand shall not apply.*

The Company reserves the right to limit the amount of load contracted as interruptible, but in no case shall it exceed 300,000 kW per customer. Customers with multiple locations participating in the GI Provision may manage the locations jointly to meet the contracted interruptible commitment. Customers served under Rate GPTU shall have no more than 50% of their annual On-Peak Billing Demand contracted as interruptible when contracting for more than 50,000 kW of interruptible load. The aggregate amount of monthly On-Peak Billing Demand subscribed under this provision shall be limited to 400,000 kW.

Consumers Energy may provide the Customer equipment to provide real-time, Internet-enabled power monitoring. If such monitoring is provided the metering or monitoring devices shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

Billing for Contracted Interruptible Demand – Reduce by Contracted On-Peak Billing Demand

For billing purposes, the monthly interruptible On-Peak Billing Demand shall be billed first and discounted under this interruptible service provision. The actual On-Peak Billing Demand for the interruptible load supplied shall be credited by the amount specified under the Power Supply Charges - Interruptible Credit listed below. Subsequently all firm service used during the billing period in excess of the contracted interruptible shall be billed at the appropriate firm rate.

Billing for Contracted Service Level – Reduce to Contracted On-Peak Billing Demand

For billing purposes, the contracted firm service level shall be billed first at the appropriate firm rate. Subsequently, the On-Peak Billing Demand determined to be interruptible, in excess of the contracted firm service level, shall be billed and discounted under this interruptible service provision.

(Continued on Sheet No. D-72.20)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-72.00)

Monthly Rate (Contd)

Demand Response Program:

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

Interruptible Service Provision (GI):

This provision is available to any customer account willing to either (1) contract for at least 500 kW of On-Peak Billing Demand as interruptible or (2) contract for a service level of On-Peak Billing Demand that the customer account is willing to reduce to when the Company deems interruption is necessary to maintain system integrity. The Company reserves the right to limit the amount of load contracted as interruptible, but in no case shall it exceed 300,000 kW per customer. Customers with multiple locations participating in the GI Provision may manage the locations jointly to meet the contracted interruptible commitment. Customers served under Rate GPD shall have no more than 50% of their annual On-Peak Billing Demand contracted as interruptible when contracting for more than 50,000 kW of interruptible load. The aggregate amount of monthly On-Peak Billing Demand subscribed under this provision shall be limited to 400,000 kW.

Consumers Energy may provide the Customer equipment to provide real-time, Internet-enabled power monitoring. If such monitoring is provided the metering or monitoring devices shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

Billing for Contracted Interruptible Demand – Reduce by Contracted On-Peak Billing Demand

For billing purposes, the monthly interruptible On-Peak Billing Demand shall be billed first and discounted under this interruptible service provision. The actual On-Peak Billing Demand for the interruptible load supplied shall be credited by the amount specified under the Power Supply Charges - Interruptible Credit listed below. Subsequently all firm service used during the billing period in excess of the contracted interruptible shall be billed at the appropriate firm rate.

Billing for Contracted Service Level – Reduce to Contracted On-Peak Billing Demand

For billing purposes, the contracted firm service level shall be billed first at the appropriate firm rate. Subsequently, the On-Peak Billing Demand determined to be interruptible, in excess of the contracted firm service level, shall be billed and discounted under this interruptible service provision.

(Continued on Sheet No. D-72.20)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY	U-21389
ORDER	
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-72.10)

Monthly Rate (Contd)

Interruptible Service Provision (GI): (Contd)

All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity.

At the Company's discretion, the customer may adjust the contracted amount one time within the annual contract period.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedures or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Conditions of Interruption

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

Cost of Customer Non-Interruption

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

Power Supply Charges: These charges are applicable to Full Service Customers.

Interruptible Credit: \$ (7.00) per kW of On-Peak Billing Demand during the billing months of June-September
 \$ (6.00) per kW of On-Peak Billing Demand during the billing months of October-May

(Continued on Sheet No. D-73.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU
(Continued from Sheet No. D-72.20)

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Distributed Generation Program

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge

The System Access Charge included in the rate, and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Service under this rate may require a written contract with a minimum term of one year. *Service under this rate shall require a written contract for (i) service under the Educational Institution Service Provision, (ii) service under the Interruptible Service Provision, (iii) service under the Demand Response Program, or (iv) at the option of the Company.*

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

CANCELLED
BY
ORDER U-21389
REMOVED BY DW
DATE 04-09-24

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU
(Continued from Sheet No. D-72.00)

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Distributed Generation Program

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge

The System Access Charge included in the rate, and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Service under this rate *may* require a written contract with a minimum term of one year.

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU
(Continued from Sheet No. D-72.00)

Self-Generation (SG)

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

Distributed Generation Program

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge

The System Access Charge included in the rate, and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Service under this rate shall require a written contract with a minimum term of one year.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service
Commission

January 7, 2021

Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU
(Continued from Sheet No. D-72.00)

Self-Generation Provision (SG)

Subject to any restrictions, as of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

There shall be no double billing of demand under the base rate and the Self-Generation Provision.

Sales of Self-Generated Energy to the Company

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Administrative Cost Charge

\$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge

The System Access Charge included in the rate, and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Service under this rate shall require a written contract with a minimum term of one year.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service
Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU
(Continued from Sheet No. D-72.00)

Self-Generation Provision (SG)

Subject to any restrictions, as of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

There shall be no double billing of demand under the base rate and the Self-Generation Provision.

Sales of Self-Generated Energy to the Company

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Administrative Cost Charge

\$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

General Terms

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge

The System Access Charge included in the rate, and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Service under this rate shall require a written contract with a minimum term of one year.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

ENERGY INTENSIVE PRIMARY RATE EIP

Availability

Subject to any restrictions, the Energy Intensive Primary Rate EIP is available to any Full Service electric metal melting customer taking service at the Company's Primary Voltage levels, where the electric load on this rate is utilized for industrial metal melting processes such as electric arc or induction furnaces or to any Full Service electric industrial customer who qualified as energy intensive as defined herein. For metal melting customers, only electric load that directly supports the process of melting metal using electricity as the main melting source qualifies as load to be served under this rate. Ancillary equipment required for the metal melting process is not intended to be served on this rate.

Existing or former metal melting customers taking service under the Company's Metal Melting Primary Pilot as of November 30, 2015 are eligible for service on Rate EIP. An additional 200 MW of Maximum Demand capacity will be available on a first-come, first-served basis to Full Service customers with new electric metal melting or energy intensive industrial load not previously served by the Company. To qualify as energy intensive load, the customer must demonstrate viable options to site the production outside of the state and the customer's incremental load must exceed 2 MW at a single site with an annual load factor that exceeds 70% or the customer's incremental load must exceed 15 MW with a minimum of 75% of their total consumption occurring during Off-Peak Hours. New electric metal melting load must be separately metered. The customer must provide a special circuit or circuits in order for the Company to install separate metering.

A customer taking electric service on this rate is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Nature of Service

Service under the rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

The Company may elect to install devices that can enable direct load management, power metering, data collection, near real-time data communication and internet based monitoring. There shall be no cost to the customer associated with the system equipment or installation of the system equipment. The Company reserves the right to remove the system equipment if the customer moves from Rate EIP to another primary rate.

For purposes of this rate, the appropriate measure of market price is the Real-Time LMP for the Company's retail aggregating node CONS.CETR established by the Midcontinent Independent System Operator Inc. (MISO).

(Continued on Sheet No. D-74.50)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
September 13, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

ENERGY INTENSIVE PRIMARY RATE EIP

Availability

Subject to any restrictions, the Energy Intensive Primary Rate EIP is available to any Full Service electric metal melting customer taking service at the Company's Primary Voltage levels, where the electric load on this rate is utilized for industrial metal melting processes such as electric arc or induction furnaces or to any Full Service electric industrial customer who qualified as energy intensive as defined herein. For metal melting customers, only electric load that directly supports the process of melting metal using electricity as the main melting source qualifies as load to be served under this rate. Ancillary equipment required for the metal melting process is not intended to be served on this rate.

Existing or former metal melting customers taking service under the Company's Metal Melting Primary Pilot as of November 30, 2015 are eligible for service on Rate EIP. An additional 200 MW of Maximum Demand capacity will be available on a first-come, first-served basis to Full Service customers with new electric metal melting or energy intensive industrial load not previously served by the Company. To qualify as energy intensive load, the customer must demonstrate viable options to site the production outside of the state and the customer's incremental load must exceed 2 MW at a single site with an annual load factor that exceeds 70% or the customer's incremental load must exceed 15 MW with a minimum of 75% of their total consumption occurring during Off-Peak Hours. New electric metal melting load must be separately metered. The customer must provide a special circuit or circuits in order for the Company to install separate metering.

Nature of Service

Service under the rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

The Company may elect to install devices that can enable direct load management, power metering, data collection, near real-time data communication and internet based monitoring. There shall be no cost to the customer associated with the system equipment or installation of the system equipment. The Company reserves the right to remove the system equipment if the customer moves from Rate EIP to another primary rate.

For purposes of this rate, the appropriate measure of market price is the Real-Time LMP for the Company's retail aggregating node CONS.CETR established by the Midcontinent Independent System Operator Inc. (MISO).

(Continued on Sheet No. D-74.50)

Issued February 17, 2023 by
Garrrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

ENERGY INTENSIVE PRIMARY RATE EIP

Availability

Subject to any restrictions, the Energy Intensive Primary Rate EIP is available to any Full Service electric metal melting customer taking service at the Company's Primary Voltage levels, where the electric load on this rate is utilized for industrial metal melting processes such as electric arc or induction furnaces or to any Full Service electric industrial customer who qualified as energy intensive as defined herein. For metal melting customers, only electric load that directly supports the process of melting metal using electricity as the main melting source qualifies as load to be served under this rate. Ancillary equipment required for the metal melting process is not intended to be served on this rate.

Existing or former metal melting customers taking service under the Company's Metal Melting Primary Pilot as of November 30, 2015 are eligible for service on Rate EIP. An additional 200 MW of Maximum Demand capacity will be available on a first-come, first-served basis to Full Service customers with new electric metal melting or energy intensive industrial load not previously served by the Company. To qualify as energy intensive load, the customer must demonstrate viable options to site the production outside of the state and the customer's incremental load must exceed 2 MW at a single site with an annual load factor that exceeds 70% or the customer's incremental load must exceed 15 MW with a minimum of 75% of their total consumption occurring during Off-Peak Hours. New electric metal melting load must be separately metered. The customer must provide a special circuit or circuits in order for the Company to install separate metering.

Nature of Service

Service under the rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

The Company may elect to install devices that can enable direct load management, power metering, data collection, near real-time data communication and internet based monitoring. There shall be no cost to the customer associated with the system equipment or installation of the system equipment. The Company reserves the right to remove the system equipment if the customer moves from Rate EIP to another primary rate.

For purposes of this rate, the appropriate measure of market price is the Real-Time LMP for the Company's retail aggregating node CONS.CETR established by the Midcontinent Independent System Operator Inc. (MISO).

Critical Peak Event Determination

The Company shall call a Critical Peak Event to signal either the market price has exceeded an Economic Trigger Price or a system integrity event is enacted.

A System Integrity Event is enacted when MISO declares that a Maximum Generation Emergency Event has occurred and MISO has instructed the Company to implement Load Management Measures using Load Modifying Resources and Load Management Measures - Stage 1. The Company shall provide notice of a System Integrity Event by telephone to the contact numbers provided by the Customer. A System Integrity Event shall occur at any time for any duration. A Critical Peak Event caused by a System Integrity Event shall be billed at the greater of 150% of the High Peak Energy Charge or the average market price during the duration of the event.

The Summer Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 3:00 PM to 5:00 PM for the period of June 1 through September 30 of the previous year. The Summer Economic Trigger Price will be set on January 30 of each year by the Company.

The Winter Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 5:00 PM to 7:00 PM for the period of October 1 through May 31 of the previous year. The Winter Economic Trigger Price will be set on July 31 of each year by the Company.

Energy Intensive Primary Rate customers will be notified after the Summer and Winter Economic Trigger Prices are set. The Company shall endeavor to provide notice in advance of a probable System Integrity Event.

(Continued on Sheet No. D-75.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

ENERGY INTENSIVE PRIMARY RATE EIP

Availability

Subject to any restrictions, the Energy Intensive Primary Rate EIP is available to any Full Service electric metal melting customer taking service at the Company's Primary Voltage levels, where the electric load on this rate is utilized for industrial metal melting processes such as electric arc or induction furnaces or to any Full Service electric industrial customer who qualified as energy intensive as defined herein. For metal melting customers, only electric load that directly supports the process of melting metal using electricity as the main melting source qualifies as load to be served under this rate. Ancillary equipment required for the metal melting process is not intended to be served on this rate.

Existing or former metal melting customers taking service under the Company's Metal Melting Primary Pilot as of November 30, 2015 are eligible for service on Rate EIP. An additional 200 MW of Maximum Demand capacity will be available on a first-come, first-served basis to Full Service customers with new electric metal melting or energy intensive industrial load not previously served by the Company. To qualify as energy intensive load, the customer must demonstrate viable options to site the production outside of the state and the customer's incremental load must exceed 2 MW at a single site with an annual load factor that exceeds 70% or the customer's incremental load must exceed 15 MW with a minimum of 75% of their total consumption occurring during Off-Peak Hours. New electric metal melting load must be separately metered. The customer must provide a special circuit or circuits in order for the Company to install separate metering.

Nature of Service

Service under the rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

For purposes of this rate, the appropriate measure of market price is the Real-Time LMP for the Company's retail aggregating node CONS.CETR established by the Midcontinent Independent System Operator Inc. (MISO).

Critical Peak Event Determination

The Company shall call a Critical Peak Event to signal either the market price has exceeded an Economic Trigger Price or a system integrity event is enacted.

A System Integrity Event is enacted when MISO declares that a Maximum Generation Emergency Event has occurred and MISO has instructed the Company to implement Load Management Measures using Load Modifying Resources and Load Management Measures - Stage 1. *The Company shall provide notice of a System Integrity Event by telephone to the contact numbers provided by the Customer.* A System Integrity Event shall occur at any time for any duration. A Critical Peak Event caused by a System Integrity Event shall be billed at the greater of 150% of the High Peak Energy Charge or the average market price during the duration of the event.

The Summer Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 3:00 PM to 5:00 PM for the period of June 1 through September 30 of the previous year. The Summer Economic Trigger Price will be set on January 30 of each year by the Company.

The Winter Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 5:00 PM to 7:00 PM for the period of October 1 through May 31 of the previous year. The Winter Economic Trigger Price will be set on July 31 of each year by the Company.

Energy Intensive Primary Rate customers will be notified after the Summer and Winter Economic Trigger Prices are set. The Company shall endeavor to provide notice in advance of a probable System Integrity Event.

(Continued on Sheet No. D-75.00)

Issued October 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
October 19, 2021
Filed by: DW

Effective for service rendered on
and after September 25, 2021

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2021
in Case No. U-21038

ENERGY INTENSIVE PRIMARY RATE EIP

Availability

Subject to any restrictions, the Energy Intensive Primary Rate EIP is available to any Full Service electric metal melting customer taking service at the Company's Primary Voltage levels, where the electric load on this rate is utilized for industrial metal melting processes such as electric arc or induction furnaces or to any Full Service electric industrial customer who qualified as energy intensive as defined herein. For metal melting customers, only electric load that directly supports the process of melting metal using electricity as the main melting source qualifies as load to be served under this rate. Ancillary equipment required for the metal melting process is not intended to be served on this rate.

Existing *or former* metal melting customers taking service under the Company's Metal Melting Primary Pilot as of November 30, 2015 are eligible for service on Rate EIP. An additional 200 MW of Maximum Demand capacity will be available on a first-come, first-served basis to Full Service customers with new electric metal melting or energy intensive industrial load not previously served by the Company. To qualify as energy intensive load, the customer must demonstrate viable options to site the production outside of the state and the customer's incremental load must exceed 2 MW at a single site with an annual load factor that exceeds 70% or the customer's incremental load must exceed 15 MW with a minimum of 75% of their total consumption occurring during Off-Peak Hours. New electric metal melting load must be separately metered. The customer must provide a special circuit or circuits in order for the Company to install separate metering.

Nature of Service

Service under the rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

For purposes of this rate, the appropriate measure of market price is the Real-Time LMP for the Company's retail aggregating node CONS.CETR established by the Midcontinent Independent System Operator Inc. (MISO).

Critical Peak Event Determination

The Company shall call a Critical Peak Event to signal either the market price has exceeded an Economic Trigger Price or a system integrity event is enacted.

A System Integrity Event is enacted when MISO declares that a Maximum Generation Emergency Event has occurred and MISO has instructed the Company to implement Load Management Measures using Load Modifying Resources and Load Management Measures - Stage 1. A System Integrity Event shall occur at any time for any duration. A Critical Peak Event caused by a System Integrity Event shall be billed at the greater of 150% of the High Peak Energy Charge or the average market price during the duration of the event.

The Summer Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 3:00 PM to 5:00 PM for the period of June 1 through September 30 of the previous year. The Summer Economic Trigger Price will be set on January 30 of each year by the Company.

The Winter Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 5:00 PM to 7:00 PM for the period of October 1 through May 31 of the previous year. The Winter Economic Trigger Price will be set on July 31 of each year by the Company.

Energy Intensive Primary Rate customers will be notified after the Summer and Winter Economic Trigger Prices are set. The Company shall endeavor to provide notice in advance of a probable System Integrity Event.

(Continued on Sheet No. D-75.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21038
REMOVED BY	DW
DATE	10-19-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

ENERGY INTENSIVE PRIMARY RATE EIP

Availability

Subject to any restrictions, the Energy Intensive Primary Rate EIP is available to any Full Service electric metal melting customer taking service at the Company's Primary Voltage levels, where the electric load on this rate is utilized for industrial metal melting processes such as electric arc or induction furnaces or to any Full Service electric industrial customer who qualified as energy intensive as defined herein. For metal melting customers, only electric load that directly supports the process of melting metal using electricity as the main melting source qualifies as load to be served under this rate. Ancillary equipment required for the metal melting process is not intended to be served on this rate.

Existing metal melting customers taking service under the Company's former Metal Melting Primary Pilot as of November 30, 2015 are eligible for service on Rate EIP. An additional 200 MW of Maximum Demand capacity will be available on a first-come, first-served basis to Full Service customers with new electric metal melting or energy intensive industrial load not previously served by the Company. To qualify as energy intensive load, the customer must demonstrate viable options to site the production outside of the state and the customer's incremental load must exceed 2 MW at a single site with an annual load factor that exceeds 70% or the customer's incremental load must exceed 15 MW with a minimum of 75% of their total consumption occurring during Off-Peak Hours. New electric metal melting load must be separately metered. The customer must provide a special circuit or circuits in order for the Company to install separate metering.

Nature of Service

Service under the rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

For purposes of this rate, the appropriate measure of market price is the Real-Time LMP for the Company's retail aggregating node CONS.CETR established by the Midcontinent Independent System Operator Inc. (MISO).

Critical Peak Event Determination

The Company shall call a Critical Peak Event to signal either the market price has exceeded an Economic Trigger Price or a system integrity event is enacted.

A System Integrity Event is enacted when MISO declares that a Maximum Generation Emergency Event has occurred and MISO has instructed the Company to implement Load Management Measures using Load Modifying Resources and Load Management Measures - Stage 1. A System Integrity Event shall occur at any time for any duration. A Critical Peak Event caused by a System Integrity Event shall be billed at the greater of 150% of the High Peak Energy Charge or the average market price during the duration of the event.

The Summer Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 3:00 PM to 5:00 PM for the period of June 1 through September 30 of the previous year. The Summer Economic Trigger Price will be set on January 30 of each year by the Company.

The Winter Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 5:00 PM to 7:00 PM for the period of October 1 through May 31 of the previous year. The Winter Economic Trigger Price will be set on July 31 of each year by the Company.

Energy Intensive Primary Rate customers will be notified after the Summer and Winter Economic Trigger Prices are set. The Company shall endeavor to provide notice in advance of a probable System Integrity Event.

(Continued on Sheet No. D-75.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-74.00)

Critical Peak Event Determination

The Company shall call a Critical Peak Event to signal either the market price has exceeded an Economic Trigger Price or a system integrity event is enacted.

A System Integrity Event is enacted when MISO declares that a Maximum Generation Emergency Event has occurred and MISO has instructed the Company to implement Load Management Measures using Load Modifying Resources. The Company shall provide notice of a System Integrity Event by telephone to the contact numbers provided by the Customer. A System Integrity Event shall occur at any time for any duration. A Critical Peak Event caused by a System Integrity Event shall be billed at \$1.00 per kWh during the duration of the event.

The Summer Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 3:00 PM to 5:00 PM for the period of June 1 through September 30 of the previous year. The Summer Economic Trigger Price will be set on January 30 of each year by the Company.

The Winter Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 5:00 PM to 7:00 PM for the period of October 1 through May 31 of the previous year. The Winter Economic Trigger Price will be set on July 31 of each year by the Company.

Energy Intensive Primary Rate customers will be notified after the Summer and Winter Economic Trigger Prices are set. The Company shall endeavor to provide notice in advance of a probable System Integrity Event.

Schedule of Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company):

Summer:

Off-Peak Hours:	12:00 AM to 6:00 AM and 11:00 PM to 12:00 AM
Low-Peak Hours:	6:00 AM to 2:00 PM and 6:00 PM to 11:00 PM
Mid-Peak Hours:	2:00 PM to 3:00 PM and 5:00 PM to 6:00 PM
High-Peak Hours:	3:00 PM to 5:00 PM
Critical Peak Hours:	All hours during a Critical Peak Event

Winter:

Off-Peak Hours:	12:00 AM to 4:00 PM and 8:00 PM to 12:00 AM
Mid-Peak Hours:	4:00 PM to 5:00 PM and 7:00 PM to 8:00 PM
High-Peak Hours:	5:00 PM to 7:00 PM
Critical Peak Hours:	All hours during a Critical Peak Event

Weekends and holidays are off-peak. Designated Company holidays are: New Year's Day - January 1; Memorial Day - Last Monday in May; Independence Day - July 4; Labor Day - First Monday in September; Thanksgiving Day - Fourth Thursday in November; and Christmas Day - December 25. Whenever January 1, July 4, or December 25 fall on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

(Continued on Sheet No. D-75.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service
Commission

February 28, 2023

Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-74.50)

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL 3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.066902	\$0.002547	\$0.069449	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.088051	\$0.003980	\$0.092031	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.113410	\$0.004840	\$0.118250	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.128630	\$0.004951	\$0.133581	per kWh during the calendar months of June-September
Interruptible Credit	\$0.000000	\$(0.011822)	\$(0.011822)	per kWh during the calendar months of June-September
Emergency Event	NA	\$1.00	\$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of June-September
Critical Peak-Summer Economic Event				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak-Winter	\$0.074119	\$0.002771	\$0.076890	per kWh during the calendar months of May-October
Mid-Peak-Winter	\$0.085644	\$0.003162	\$0.088806	per kWh during the calendar months of May-October
High-Peak-Winter	\$0.089524	\$0.003205	\$0.092729	per kWh during the calendar months of May-October
Interruptible Credit	\$0.000000	\$(0.011822)	\$(0.011822)	per kWh during the calendar months of May-October
Emergency Event	NA	\$1.00	\$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of May-October
Critical Peak-Winter Economic Event				the greater of either 150% of the High-Peak-Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October-May

Charges for Customer Voltage Level 2 (CVL 2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.066114	\$0.002508	\$0.068622	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.086999	\$0.003919	\$0.090918	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.112061	\$0.004765	\$0.116826	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.127112	\$0.004875	\$0.131987	per kWh during the calendar months of June-September
Interruptible Credit	\$0.000000	\$(0.011822)	\$(0.011822)	per kWh during the calendar months of June-September
Emergency Event	NA	\$1.00	\$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of June-September
Critical Peak-Summer Economic Event				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak-Winter	\$0.073246	\$0.002728	\$0.075974	per kWh during the calendar months of May-October
Mid-Peak-Winter	\$0.084637	\$0.003114	\$0.087751	per kWh during the calendar months of May-October
High-Peak-Winter	\$0.088472	\$0.003155	\$0.091627	per kWh during the calendar months of May-October
Interruptible Credit	\$0.000000	\$(0.011822)	\$(0.011822)	per kWh during the calendar months of May-October
Emergency Event	NA	\$1.00	\$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of May-October
Critical Peak-Winter Economic Event				the greater of either 150% of the High-Peak-Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October-May

(Continued on Sheet No. D-76.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service
Commission

April 9, 2024

Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-74.50)

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.047201	\$0.005284	\$0.052485	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.063140	\$0.008257	\$0.071397	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.081196	\$0.010039	\$0.091235	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.093922	\$0.010270	\$0.104192	per kWh during the calendar months of June-September
Emergency Event	NA	\$1.00	\$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of June-September
Critical Peak-Summer Economic Event				the greater of either 150% of the High-Peak - Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June - September
Off-Peak - Winter	\$0.054481	\$0.005748	\$0.060229	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.062613	\$0.006559	\$0.069172	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.066274	\$0.006649	\$0.072923	per kWh during the calendar months of October-May
Emergency Event	NA	\$1.00	\$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of October-May
Critical Peak-Winter Economic Event				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak - Summer	\$0.046721	\$0.005212	\$0.051933	per kWh during the calendar months of June-September
Low-Peak - Summer	\$0.062488	\$0.008145	\$0.070633	per kWh during the calendar months of June-September
Mid-Peak - Summer	\$0.080362	\$0.009902	\$0.090264	per kWh during the calendar months of June-September
High-Peak - Summer	\$0.092971	\$0.010131	\$0.103102	per kWh during the calendar months of June-September
Emergency Event	NA	\$1.00	\$1.00	per kWh during a System Integrity Event during the calendar months of June-September
Critical Peak - Summer Economic Event				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak - Winter	\$0.053931	\$0.005670	\$0.059601	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.061981	\$0.006470	\$0.068451	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.065608	\$0.006558	\$0.072166	per kWh during the calendar months of October-May
Emergency Event	NA	\$1.00	\$1.00	per kWh during a System Integrity Event during the calendar months of October-May
Critical Peak-Winter Economic Event				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

(Continued on Sheet No. D-76.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-74.00)

Schedule of Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company):

Summer:

Off-Peak Hours: 12:00 AM to 6:00 AM and 11:00 PM to 12:00 AM
Low-Peak Hours: 6:00 AM to 2:00 PM and 6:00 PM to 11:00 PM
Mid-Peak Hours: 2:00 PM to 3:00 PM and 5:00 PM to 6:00 PM
High-Peak Hours: 3:00 PM to 5:00 PM
Critical Peak Hours: All hours during a Critical Peak Event

Winter:

Off-Peak Hours: 12:00 AM to 4:00 PM and 8:00 PM to 12:00 AM
Mid-Peak Hours: 4:00 PM to 5:00 PM and 7:00 PM to 8:00 PM
High-Peak Hours: 5:00 PM to 7:00 PM
Critical Peak Hours: All hours during a Critical Peak Event

Weekends and holidays are off-peak. Designated Company holidays are: New Year's Day - January 1; Memorial Day - Last Monday in May; Independence Day - July 4; Labor Day - First Monday in September; Thanksgiving Day - Fourth Thursday in November; and Christmas Day - December 25. Whenever January 1, July 4, or December 25 fall on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.042296	\$0.004379	\$0.046675	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.063684	\$0.006842	\$0.070526	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.079646	\$0.008319	\$0.087965	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.087138	\$0.008511	\$0.095649	per kWh during the calendar months of June-September
Critical Peak-Summer				the greater of either 150% of the High-Peak - Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June - September
Off-Peak - Winter	\$0.051873	\$0.003690	\$0.055563	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.058570	\$0.004211	\$0.062781	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.061458	\$0.004268	\$0.065726	per kWh during the calendar months of October-May
Critical Peak-Winter				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

(Continued on Sheet No. D-76.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-74.00)

Schedule of Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company):

Summer:

Off-Peak Hours:	12:00 AM to 6:00 AM and 11:00 PM to 12:00 AM
Low-Peak Hours:	6:00 AM to 2:00 PM and 6:00 PM to 11:00 PM
Mid-Peak Hours:	2:00 PM to 3:00 PM and 5:00 PM to 6:00 PM
High-Peak Hours:	3:00 PM to 5:00 PM
Critical Peak Hours:	All hours during a Critical Peak Event

Winter:

Off-Peak Hours:	12:00 AM to 4:00 PM and 8:00 PM to 12:00 AM
Mid-Peak Hours:	4:00 PM to 5:00 PM and 7:00 PM to 8:00 PM
High-Peak Hours:	5:00 PM to 7:00 PM
Critical Peak Hours:	All hours during a Critical Peak Event

Weekends and holidays are off-peak. Designated Company holidays are: New Year's Day - January 1; Memorial Day - Last Monday in May; Independence Day - July 4; Labor Day - First Monday in September; Thanksgiving Day - Fourth Thursday in November; and Christmas Day - December 25. Whenever January 1, July 4, or December 25 fall on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.042272	\$0.005783	\$0.048055	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.063648	\$0.009037	\$0.072684	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.079599	\$0.010987	\$0.090586	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.087087	\$0.011241	\$0.098328	per kWh during the calendar months of June-September
Critical Peak-Summer				the greater of either 150% of the High-Peak - Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June - September
Off-Peak - Winter	\$0.051838	\$0.004873	\$0.056711	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.058531	\$0.005561	\$0.064092	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.061417	\$0.005637	\$0.067053	per kWh during the calendar months of October-May
Critical Peak-Winter				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

(Continued on Sheet No. D-76.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-74.00)

Schedule of Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company):

Summer:

Off-Peak Hours: 12:00 AM to 6:00 AM and 11:00 PM to 12:00 AM
Low-Peak Hours: 6:00 AM to 2:00 PM and 6:00 PM to 11:00 PM
Mid-Peak Hours: 2:00 PM to 3:00 PM and 5:00 PM to 6:00 PM
High-Peak Hours: 3:00 PM to 5:00 PM
Critical Peak Hours: All hours during a Critical Peak Event

Winter:

Off-Peak Hours: 12:00 AM to 4:00 PM and 8:00 PM to 12:00 AM
Mid-Peak Hours: 4:00 PM to 5:00 PM and 7:00 PM to 8:00 PM
High-Peak Hours: 5:00 PM to 7:00 PM
Critical Peak Hours: All hours during a Critical Peak Event

Weekends and holidays are off-peak. Designated Company holidays are: New Year's Day - January 1; Memorial Day - Last Monday in May; Independence Day - July 4; Labor Day - First Monday in September; Thanksgiving Day - Fourth Thursday in November; and Christmas Day - December 25. Whenever January 1, July 4, or December 25 fall on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.039141	\$0.008228	\$0.047369	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.058545	\$0.012857	\$0.071402	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.072665	\$0.015633	\$0.088298	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.079597	\$0.015993	\$0.095590	per kWh during the calendar months of June-September
Critical Peak-Summer				the greater of either 150% of the High-Peak - Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June - September
Off-Peak - Winter	\$0.047920	\$0.006934	\$0.054854	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.054263	\$0.007913	\$0.062176	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.056542	\$0.008020	\$0.064562	per kWh during the calendar months of October-May
Critical Peak-Winter				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

(Continued on Sheet No. D-76.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20963
REMOVED BY DW
DATE 01-26-22

Michigan Public Service
Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-74.00)

Schedule of Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company):

Summer:

Off-Peak Hours:	12:00 AM to 6:00 AM and 11:00 PM to 12:00 AM
Low-Peak Hours:	6:00 AM to 2:00 PM and 6:00 PM to 11:00 PM
Mid-Peak Hours:	2:00 PM to 3:00 PM and 5:00 PM to 6:00 PM
High-Peak Hours:	3:00 PM to 5:00 PM
Critical Peak Hours:	3:00 PM to 5:00 PM during a Critical Peak Event

Winter:

Off-Peak Hours:	12:00 AM to 4:00 PM and 8:00 PM to 12:00 AM
Mid-Peak Hours:	4:00 PM to 5:00 PM and 7:00 PM to 8:00 PM
High-Peak Hours:	5:00 PM to 7:00 PM
Critical Peak Hours:	5:00 PM to 7:00 PM during a Critical Peak Event

Weekends and holidays are off-peak. Designated Company holidays are: New Year's Day - January 1; Memorial Day - Last Monday in May; Independence Day - July 4; Labor Day - First Monday in September; Thanksgiving Day - Fourth Thursday in November; and Christmas Day - December 25. Whenever January 1, July 4, or December 25 fall on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.035312	\$0.017089	\$0.052401	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.049172	\$0.023367	\$0.072539	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.060664	\$0.028572	\$0.089236	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.065164	\$0.030610	\$0.095774	per kWh during the calendar months of June-September
Critical Peak-Summer				the greater of either 150% of the High-Peak - Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June - September
Off-Peak - Winter	\$0.035492	\$0.017170	\$0.052662	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.049652	\$0.023584	\$0.073236	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.062539	\$0.029421	\$0.091960	per kWh during the calendar months of October-May
Critical Peak-Winter				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

(Continued on Sheet No. D-76.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20697

REMOVED BY DW
DATE 01-07-21

Michigan Public Service
Commission

January 6, 2020

Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

ENERGY INTENSIVE PRIMARY RATE EIP

(Continued from Sheet No. D-75.00)

Monthly Rate (Contd):

Power Supply Charges:

Charges for Customer Voltage Level 1 (CVL 1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.065320	\$0.002472	\$0.067792	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.085947	\$0.003863	\$0.089810	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.110710	\$0.004697	\$0.115407	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.125587	\$0.004805	\$0.130392	per kWh during the calendar months of June-September
Interruptible Credit	\$0.000000	\$(0.011822)	\$(0.011822)	per kWh during the calendar months of June-September
Emergency Event	NA	\$1.00	\$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of June-September
Critical Peak-Summer Economic Event				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak-Winter	\$0.072368	\$0.002689	\$0.075057	per kWh during the calendar months of May-October
Mid-Peak-Winter	\$0.083623	\$0.003069	\$0.086692	per kWh during the calendar months of May-October
High-Peak-Winter	\$0.087414	\$0.003110	\$0.090524	per kWh during the calendar months of May-October
Interruptible Credit	\$0.000000	\$(0.011822)	\$(0.011822)	per kWh during the calendar months of May-October
Emergency Event	NA	\$1.00	\$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of May-October
Critical Peak-Winter Economic Event				the greater of either 150% of the High-Peak-Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL 3)

Capacity Charge: \$5.94 per kW of Maximum Demand

Charge for Customer Voltage Level 2 (CVL 2)

Capacity Charge: \$3.10 per kW of Maximum Demand

Charge for Customer Voltage Level 1 (CVL 1)

Capacity Charge: \$0.90 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-77.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

ENERGY INTENSIVE PRIMARY RATE EIP

(Continued from Sheet No. D-75.00)

Monthly Rate (Contd):

Power Supply Charges: (Contd)

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.046134	\$0.005134	\$0.051268	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.061695	\$0.008023	\$0.069718	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.079346	\$0.009754	\$0.089100	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.091804	\$0.09979	\$0.101783	per kWh during the calendar months of June-September
Emergency Event	NA	\$1.00	\$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of June-September
Critical Peak-Summer Economic Event				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak - Winter	\$0.053255	\$0.005585	\$0.058840	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.061205	\$0.006373	\$0.067578	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.064788	\$0.006460	\$0.071248	per kWh during the calendar months of October-May
Emergency Event	NA	\$1.00	\$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of October-May
Critical Peak-Winter Economic Event				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October – May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$5.16 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$2.62 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$0.74 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-77.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

ENERGY INTENSIVE PRIMARY RATE EIP

(Continued from Sheet No. D-75.00)

Monthly Rate (Contd):

Power Supply Charges: (Contd)

Charges for Customer Voltage Level 1(CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.046134	\$0.005134	\$0.051268	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.061695	\$0.008023	\$0.069718	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.079346	\$0.009754	\$0.089100	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.091804	\$0.09979	\$0.101783	per kWh during the calendar months of June-September
Emergency Event	NA	\$1.00	\$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of June-September
Critical Peak-Summer Economic Event				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak - Winter	\$0.053255	\$0.005585	\$0.058840	per kWh during the calendar months of October-May
Mid-Peak - Winter	\$0.061205	\$0.006373	\$0.067578	per kWh during the calendar months of October-May
High-Peak - Winter	\$0.064788	\$0.006460	\$0.071248	per kWh during the calendar months of October-May
Emergency Event	NA	\$1.00	\$1.00	per kWh for all kWh during a System Integrity Event during the calendar months of October-May
Critical Peak-Winter Economic Event				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October – May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$5.16 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$2.62 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$0.74 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-77.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-20889

REMOVED BY DW
DATE 01-11-24

Michigan Public Service
Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-75.00)

Monthly Rate (Contd):

Power Supply Charges: (Contd)

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak - Summer	\$0.041898	\$0.004325	\$0.046223	per kWh during the calendar months of June-September
Low-Peak - Summer	\$0.063082	\$0.006758	\$0.069840	per kWh during the calendar months of June-September
Mid-Peak - Summer	\$0.078895	\$0.008217	\$0.087112	per kWh during the calendar months of June-September
High-Peak - Summer	\$0.086324	\$0.008406	\$0.094730	per kWh during the calendar months of June-September
Critical Peak - Summer				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak - Winter	\$0.051406	\$0.003645	\$0.055051	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.058041	\$0.004159	\$0.062200	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.060906	\$0.004215	\$0.065121	per kWh during the calendar months of October - May
Critical Peak-Winter				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

Charges for Customer Voltage Level 1(CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.041340	\$0.004259	\$0.045599	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.062239	\$0.006655	\$0.068894	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.077843	\$0.008092	\$0.085935	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.085179	\$0.008278	\$0.093457	per kWh during the calendar months of June-September
Critical Peak-Summer				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak - Winter	\$0.050735	\$0.003589	\$0.054324	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.057284	\$0.004096	\$0.061380	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.060112	\$0.004151	\$0.064263	per kWh during the calendar months of October - May
Critical Peak-Winter				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$4.71 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$2.48 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$0.69 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-77.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-75.00)

Monthly Rate (Contd):

Power Supply Charges: (Contd)

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak - Summer	\$0.041874	\$0.005712	\$0.047586	per kWh during the calendar months of June-September
Low-Peak - Summer	\$0.063045	\$0.008926	\$0.071971	per kWh during the calendar months of June-September
Mid-Peak - Summer	\$0.078849	\$0.010853	\$0.089701	per kWh during the calendar months of June-September
High-Peak - Summer	\$0.086273	\$0.011103	\$0.097376	per kWh during the calendar months of June-September
Critical Peak - Summer				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak - Winter	\$0.051371	\$0.004813	\$0.056184	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.058003	\$0.005493	\$0.063496	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.060864	\$0.005568	\$0.066432	per kWh during the calendar months of October - May
Critical Peak-Winter				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

Charges for Customer Voltage Level 1(CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.041316	\$0.005625	\$0.046941	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.062203	\$0.008790	\$0.070993	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.077798	\$0.010687	\$0.088485	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.085128	\$0.010933	\$0.096062	per kWh during the calendar months of June-September
Critical Peak-Summer				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak - Winter	\$0.050701	\$0.004740	\$0.055441	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.057246	\$0.005409	\$0.062655	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.060071	\$0.005483	\$0.065554	per kWh during the calendar months of October - May
Critical Peak-Winter				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$4.61 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$2.48 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$1.07 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-77.00)

**Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

**Effective for service rendered on
and after January 1, 2022**

**Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963**

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-75.00)

Monthly Rate (Contd):

Power Supply Charges: (Contd)

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak - Summer	\$0.038334	\$0.008036	\$0.046370	per kWh during the calendar months of June-September
Low-Peak - Summer	\$0.057337	\$0.012557	\$0.069894	per kWh during the calendar months of June-September
Mid-Peak - Summer	\$0.071168	\$0.015267	\$0.086435	per kWh during the calendar months of June-September
High-Peak - Summer	\$0.077964	\$0.015619	\$0.093583	per kWh during the calendar months of June-September
Critical Peak - Summer				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak - Winter	\$0.046953	\$0.006772	\$0.053725	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.053168	\$0.007728	\$0.060896	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.055403	\$0.007832	\$0.063235	per kWh during the calendar months of October - May
Critical Peak-Winter				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

Charges for Customer Voltage Level 1(CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.037825	\$0.007909	\$0.045734	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.056571	\$0.012359	\$0.068930	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.070219	\$0.015027	\$0.085246	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.076931	\$0.015373	\$0.092304	per kWh during the calendar months of June-September
Critical Peak-Summer				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak - Winter	\$0.046346	\$0.006665	\$0.053011	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.052480	\$0.007606	\$0.060086	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.054687	\$0.007709	\$0.062396	per kWh during the calendar months of October - May
Critical Peak-Winter				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$4.10 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$2.40 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$0.61 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-77.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-75.00)

Monthly Rate (Contd):

Power Supply Charges: (Contd)

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.038312	\$0.020089	\$0.058401	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.052172	\$0.026367	\$0.078539	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.063664	\$0.031572	\$0.095236	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.068164	\$0.033610	\$0.101774	per kWh during the calendar months of June-September
Critical Peak-Summer				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak - Winter	\$0.038492	\$0.020170	\$0.058662	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.052652	\$0.026584	\$0.079236	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.065539	\$0.032421	\$0.097960	per kWh during the calendar months of October - May
Critical Peak-Winter				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

Charges for Customer Voltage Level 1(CVL1)

Energy Charge:

	Non-Capacity	Capacity	Total	
Off-Peak-Summer	\$0.033312	\$0.015089	\$0.048401	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.047172	\$0.021367	\$0.068539	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.058664	\$0.026572	\$0.085236	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.063164	\$0.028610	\$0.091774	per kWh during the calendar months of June-September
Critical Peak-Summer				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak - Winter	\$0.033492	\$0.015170	\$0.048662	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.047652	\$0.021584	\$0.069236	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.060539	\$0.027421	\$0.087960	per kWh during the calendar months of October - May
Critical Peak-Winter				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$3.60 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$1.86 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$0.91 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-77.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-76.00)

Monthly Rate (Contd):

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Interruptible Credit:

Due to the nature of this rate schedule, all customers on this rate schedule shall receive an Interruptible Credit per kWh for all consumption for each calendar month.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.73) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.55) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-78.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-76.00)

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.62) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.46) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-78.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-76.00)

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.61) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.41) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-78.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-76.00)

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.61) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.48) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-78.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-76.00)

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.98) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.35) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Self-Generation (SG):

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

(Continued on Sheet No. D-78.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-76.00)

Adjustment for Power Factor:

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service and Retail Open Access Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.97) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.45) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

Self-Generation Provision (SG):

Subject to any restrictions, as of June 8, 2012, this provision may be required for any Full Service Customer with a generating installation less than 550 kW operating in parallel with the Company's system, which may employ cogeneration or small power production technology.

All facilities must meet the Parallel Operation Requirements set forth in Rule C1.6B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company. No refund shall be made for any customer contribution required.

(Continued on Sheet No. D-78.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-77.00)

Distributed Generation Program:

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

Green Generation Programs:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall require a written contract with a minimum term of one year.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-77.00)

Self-Generation Provision (SG) (Contd)

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

There shall be no double billing of demand under the base rate and the Self-Generation Provision.

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data /billing determinants necessary for billing purposes.

Administrative Cost Charge: \$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Green Generation Programs:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms:

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall require a written contract with a minimum term of one year.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

ENERGY INTENSIVE PRIMARY RATE EIP
(Continued from Sheet No. D-77.00)

Self-Generation Provision (SG) (Contd)

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Secondary Voltage or Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Self-generation customers requiring Company delivery service for any portion of the load that has been self-generated will be charged as described in the Delivery Charges section of this Rate Schedule.

There shall be no double billing of demand under the base rate and the Self-Generation Provision.

Sales of Self-Generated Energy to the Company:

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

Where the customer elects to sell energy to the Company, an Interval Data Meter (IDM) or other applicable meter is required for their generator. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data /billing determinants necessary for billing purposes.

Administrative Cost Charge: \$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less.

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Green Generation Programs:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

General Terms:

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge:

The System Access Charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall require a written contract with a minimum term of one year.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

LARGE ECONOMIC DEVELOPMENT RATE LED

Availability:

At the Company's discretion, the Large Economic Development Rate is available to (1) new Full Service primary electric customers locating permanent operations within the Company's service territory or (2) existing Full Service primary customers expanding their permanent operations.

The minimum new or expanded incremental electric service required to contract under the Large Economic Development Rate is 35,000 kW. This rate requires a written contract specifying the terms of the electric service. Upon mutual agreement between the customer and the Company, up to 60 months from the effective date of the contract may be granted for the customer to meet the contracted amount.

This rate is not available to a new customer resulting from a change in ownership of an existing establishment located within the Company's service area. However, if a change in ownership occurs after the customer contracts for service under this rate, the successor may be allowed to fulfill the remainder of the contract.

Customers taking service under the Large Economic Development Rate are ineligible for the terms of the Contribution in Aid of Construction Allowance Schedule located in Rule C1.4, Extraordinary Facility Requirements and Charges.

Service under this rate is not available for intrastate facility consolidation or relocation of the customer's existing facilities served by the Company, for standby service, for new or expanded service for resale or for expanded service for the benefit of parties other than the customer. Electric service provided under this Rate Schedule may not be transported off the customer's Site. A single customer shall not aggregate load from multiple sites to meet the requirements under this rate, and multiple customers shall not aggregate load to meet the requirements under this rate.

Terms and Conditions:

This rate requires a contract term, the minimum term under this rate is fifteen (15) years from the date initial service is provided under this rate, extending thereafter from month-to-month until terminated by mutual consent or on twelve months' written notice by either party.

If the customer ceases operation before completion of the contract term, the customer shall pay the remaining balance for any transmission and distribution system investments specified in the contract to provide service to the customer according to the following schedule:

Up to 50% of the contract term	100%
More than 50 to 60% of the contract term	83%
More than 60 to 70% of the contract term	67%
More than 70 to 80% of the contract term	50%
More than 80 to 90% of the contract term	33%
More than 90% to 99.9% of the contract term	17%

For existing customers expanding their operations, the Company will install, operate, and maintain the metering equipment necessary to measure the incremental load to be billed under this rate. The customer will provide the Company with access to its metering equipment. The Company is not obligated to extend, expand, or rearrange its facilities if it determines the existing facilities are adequate to serve the customer's load.

(Continued on Sheet D-78.20)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21646, U-21423

REMOVED BY DW
DATE 06-20-24



Effective for service rendered on
and after December 23, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-21160

LARGE ECONOMIC DEVELOPMENT RATE LED
(Continued From Sheet No. D-78.10)

Nature of Service:

Service under the rate shall be alternating current, 60-Hertz, three-phase Primary Voltage service. The particular nature of the voltage service provided to the customer shall be specified in a written agreement.

Where voltage is supplied at a nominal voltage of 25,000 volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, from the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

Line losses shall be applied to the customer's monthly metered production capacity, transmission capacity and energy to reflect the energy consumed in moving electric power through the Transmission system and the Company's distribution system to the customer's point of delivery as determined by the Company and approved by the Commission as reflected in the Monthly Rate.

Monthly Rate:

System Contribution Charge: \$0.000284 per kWh for all kWh

Power Supply Charges:

Production Charge:

Customer Voltage Level 1	\$10.94	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 2	\$11.09	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 3	\$11.26	per kW of On-Peak Billing Demand for all calendar months

Effective for contracts dated on and after June 7, 2024, the monthly Production Charge is the Cost of New Entry for MISO's Local Resource Zone 7 ("CONE"), as of the time of contract execution. The monthly Production Charge is fixed for the contract term at the rate in effect at the time of contract execution, unless the customer fails to meet the minimum On-Peak Billing Demand required by the Company. Effective for contracts dated on or before June 7, 2024, customers shall pay the monthly Production Charge which was in effect at the time of contract execution.

Transmission Charge:

Customer Voltage Level 1	\$1.59	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 2	\$1.62	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 3	\$1.64	per kW of On-Peak Billing Demand for all calendar months

The monthly Transmission Charge is based on the incremental transmission charges applicable with the load served under this tariff and shall be adjusted and reconciled on an annual basis in the Company's PSCR proceedings.

Energy Charge: For all energy supplied by the Company, the customer shall be responsible for either the MISO Real-Time or Day Ahead Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh). Customers also enrolled in the Voluntary Large Customer Renewable Program LC-REP (LC-REP) may choose, at the Company's discretion, to have the billing of energy under this Rate Schedule match with the crediting methodology of energy under the LC-REP Program for administrative purposes.

Line losses applied to Energy Charge

Voltage Level 1	3.23%
Voltage Level 2	4.68%
Voltage Level 3	6.27%

(Continued on Sheet No. D-78.30)

Issued June 14, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service
Commission
June 20, 2024
Filed by: DW

Effective for service rendered on
and after June 7, 2024

Issued under authority of the
Michigan Public Service Commission
dated June 6, 2024
in Case No. U-21646

LARGE ECONOMIC DEVELOPMENT RATE LED
(Continued From Sheet No. D-78.10)

Nature of Service:

Service under the rate shall be alternating current, 60-Hertz, three-phase Primary Voltage service. The particular nature of the voltage service provided to the customer shall be specified in a written agreement.

Where voltage is supplied at a nominal voltage of 25,000 volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, from the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

Line losses shall be applied to the customer's monthly metered production capacity, transmission capacity and energy to reflect the energy consumed in moving electric power through the Transmission system and the Company's distribution system to the customer's point of delivery as determined by the Company and approved by the Commission as reflected in the Monthly Rate.

Monthly Rate:

System Contribution Charge: \$0.000284 per kWh for all kWh

Power Supply Charges:

Production Charge:

Customer Voltage Level 1	\$4.73	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 2	\$4.81	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 3	\$4.86	per kW of On-Peak Billing Demand for all calendar months

Transmission Charge:

Customer Voltage Level 1	\$1.59	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 2	\$1.62	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 3	\$1.64	per kW of On-Peak Billing Demand for all calendar months

The monthly Transmission Charge is based on the incremental transmission charges applicable with the load served under this tariff and shall be adjusted and reconciled on an annual basis in the Company's PSCR proceedings.

Energy Charge: For all energy supplied by the Company, the customer shall be responsible for *either* the MISO Real-Time or Day Ahead Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh). *Customers also enrolled in the Voluntary Large Customer Renewable Program LC-REP (LC-REP) may choose, at the Company's discretion, to have the billing of energy under this Rate Schedule match with the crediting methodology of energy under the LC-REP Program for administrative purposes.*

Line losses applied to Energy Charge

Voltage Level 1	2.98%
Voltage Level 2	4.14%
Voltage Level 3	5.26%

(Continued on Sheet No. D-78.30)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21646, U-21423

REMOVED BY DW
DATE 06-20-24

Michigan Public Service
Commission

April 9, 2024

Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

LARGE ECONOMIC DEVELOPMENT RATE LED
(Continued From Sheet No. D-78.10)

Nature of Service:

Service under the rate shall be alternating current, 60-Hertz, three-phase Primary Voltage service. The particular nature of the voltage service provided to the customer shall be specified in a written agreement.

Where voltage is supplied at a nominal voltage of 25,000 volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, from the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

Line losses shall be applied to the customer's monthly metered production capacity, transmission capacity and energy to reflect the energy consumed in moving electric power through the Transmission system and the Company's distribution system to the customer's point of delivery as determined by the Company and approved by the Commission as reflected in the Monthly Rate.

Monthly Rate:

System Contribution Charge: \$0.000284 per kWh for all kWh

Power Supply Charges:

Production Charge:

Customer Voltage Level 1	\$4.73	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 2	\$4.81	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 3	\$4.86	per kW of On-Peak Billing Demand for all calendar months

Transmission Charge:

Customer Voltage Level 1	\$1.59	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 2	\$1.62	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 3	\$1.64	per kW of On-Peak Billing Demand for all calendar months

The monthly Transmission Charge is based on the incremental transmission charges applicable with the load served under this tariff and shall be adjusted and reconciled on an annual basis in the Company's PSCR proceedings.

Energy Charge: For all energy supplied by the Company, the customer shall be responsible for the MISO Real-Time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh).

Line losses applied to Energy Charge

Voltage Level 1	3.19%
Voltage Level 2	4.39%
Voltage Level 3	5.32%

(Continued on Sheet No. D-78.30)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY _____ ORDER _____	U-21389
REMOVED BY _____	DW
DATE _____	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

LARGE ECONOMIC DEVELOPMENT RATE LED
(Continued From Sheet No. D-78.10)

Nature of Service:

Service under the rate shall be alternating current, 60-Hertz, three-phase Primary Voltage service. The particular nature of the voltage service provided to the customer shall be specified in a written agreement.

Where voltage is supplied at a nominal voltage of 25,000 volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, from the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

Line losses shall be applied to the customer's monthly metered production capacity, transmission capacity and energy to reflect the energy consumed in moving electric power through the Transmission system and the Company's distribution system to the customer's point of delivery as determined by the Company and approved by the Commission as reflected in the Monthly Rate.

Monthly Rate:

System Contribution Charge: \$0.000284 per kWh for all kWh

Power Supply Charges:

Production Charge:

Customer Voltage Level 1	\$4.73	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 2	\$4.81	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 3	\$4.86	per kW of On-Peak Billing Demand for all calendar months

Transmission Charge:

Customer Voltage Level 1	\$1.59	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 2	\$1.62	per kW of On-Peak Billing Demand for all calendar months
Customer Voltage Level 3	\$1.64	per kW of On-Peak Billing Demand for all calendar months

The monthly Transmission Charge is based on the incremental transmission charges applicable with the load served under this tariff and shall be adjusted and reconciled on an annual basis in the Company's PSCR proceedings.

Energy Charge: For all energy supplied by the Company, the customer shall be responsible for the MISO Real-Time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh).

Line losses applied to Energy Charge

Voltage Level 1	2.90%
Voltage Level 2	4.16%
Voltage Level 3	4.99%

(Continued on Sheet No. D-78.30)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer
Jackson, MI

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after December 23, 2021

Issued under the authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-21160

LARGE ECONOMIC DEVELOPMENT RATE LED

(Continued From Sheet No. D-78.20)

Monthly Rate: (Contd)

Delivery Charges:

Distribution Charges:

Customer Voltage Level 1:	\$0.90	per kW of Maximum Demand
Customer Voltage Level 2:	\$3.10	per kW of Maximum Demand
Customer Voltage Level 3:	\$5.94	per kW of Maximum Demand

The Distribution Charges for the Large Economic Development Rate are equivalent to the Distribution Charges for Large General Service Primary Demand Rate GPD. The monthly charge per kW of Maximum Demand per calendar month may be adjusted to contribute to the recovery of the annual revenue requirement associated with investments made by the Company for incremental distribution facilities required to serve the customer and specified in the contract for electric service.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.73) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.55) per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10. This rate is not subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Interruptible Service Provision

The monthly credit available to the customer under this Interruptible Service Provision shall not exceed the Production Capacity Charge specified in the Large Economic Development Rate.

A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

The Company reserves the right to limit the amount of load contracted as Interruptible Service Capacity under this rate schedule or require testing to demonstrate the customer's ability to meet the contracted Interruptible Service Capacity.

Customers contracting for interruptible service under this rate schedule shall be required to monitor and provide real-time, Internet-enabled power monitoring. The Company will provide the metering or monitoring devices necessary, which shall be owned by the Company and provided to the customer at the Company's expense. The customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the customer's site electricity consumption and interruption event performance.

The interruptible load is subject to the MISO Load Modifying Resource requirements. Within 30 minutes of receiving an interruption notice from the Company, the customer shall reduce its total load level down to the Firm Contracted Capacity level or as required by the MISO partial curtailment request.

Any load designated as interruptible is subject to MISO requirements for Load Modifying Resources and the Company shall inform the customer of such MISO requirements. Interruption under this Interruptible Service Provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status. Participation in the Interruptible Service Provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

(Continued on Sheet No. D-78.40)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

September 13, 2024

Filed by: DW

CANCELLED
BY
ORDER U-21585

REMOVED BY DW
DATE 04-21-25

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

LARGE ECONOMIC DEVELOPMENT RATE LED
(Continued From Sheet No. D-78.20)

Monthly Rate: (Contd)

Delivery Charges:

Distribution Charges:

Customer Voltage Level 1:	\$0.90	per kW of Maximum Demand
Customer Voltage Level 2:	\$3.10	per kW of Maximum Demand
Customer Voltage Level 3:	\$5.94	per kW of Maximum Demand

The Distribution Charges for the Large Economic Development Rate are equivalent to the Distribution Charges for Large General Service Primary Demand Rate GPD. The monthly charge per kW of Maximum Demand per calendar month may be adjusted to contribute to the recovery of the annual revenue requirement associated with investments made by the Company for incremental distribution facilities required to serve the customer and specified in the contract for electric service.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.73) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.55) per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10. This rate is not subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Interruptible Service Provision

The monthly credit available to the customer under this Interruptible Service Provision shall not exceed the Production Capacity Charge specified in the Large Economic Development Rate.

The Company reserves the right to limit the amount of load contracted as Interruptible Service Capacity under this rate schedule or require testing to demonstrate the customer's ability to meet the contracted Interruptible Service Capacity.

Customers contracting for interruptible service under this rate schedule shall be required to monitor and provide real-time, Internet-enabled power monitoring. The Company will provide the metering or monitoring devices necessary, which shall be owned by the Company and provided to the customer at the Company's expense. The customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the customer's site electricity consumption and interruption event performance.

The interruptible load is subject to the MISO Load Modifying Resource requirements. Within 30 minutes of receiving an interruption notice from the Company, the customer shall reduce its total load level down to the Firm Contracted Capacity level or as required by the MISO partial curtailment request.

Any load designated as interruptible is subject to MISO requirements for Load Modifying Resources and the Company shall inform the customer of such MISO requirements. Interruption under this Interruptible Service Provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status. Participation in the Interruptible Service Provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

(Continued on Sheet No. D-78.40)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service
Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

LARGE ECONOMIC DEVELOPMENT RATE LED
(Continued From Sheet No. D-78.20)

Delivery Charges:

Distribution Charges:

Customer Voltage Level 1:	\$0.74	per kW of Maximum Demand
Customer Voltage Level 2:	\$2.62	per kW of Maximum Demand
Customer Voltage Level 3:	\$5.16	per kW of Maximum Demand

The Distribution Charges for the Large Economic Development Rate are equivalent to the Distribution Charges for Large General Service Primary Demand Rate GPD. The monthly charge per kW of Maximum Demand per calendar month may be adjusted to contribute to the recovery of the annual revenue requirement associated with investments made by the Company for incremental distribution facilities required to serve the customer and specified in the contract for electric service.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.62) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.46) per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10. This rate is not subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Interruptible Service Provision

The monthly credit available to the customer under this Interruptible Service Provision shall not exceed the Production Capacity Charge specified in the Large Economic Development Rate.

The Company reserves the right to limit the amount of load contracted as Interruptible Service Capacity under this rate schedule or require testing to demonstrate the customer's ability to meet the contracted Interruptible Service Capacity.

Customers contracting for interruptible service under this rate schedule shall be required to monitor and provide real-time, Internet-enabled power monitoring. The Company will provide the metering or monitoring devices necessary, which shall be owned by the Company and provided to the customer at the Company's expense. The customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the customer's site electricity consumption and interruption event performance.

The interruptible load is subject to the MISO Load Modifying Resource requirements. Within 30 minutes of receiving an interruption notice from the Company, the customer shall reduce its total load level down to the Firm Contracted Capacity level or as required by the MISO partial curtailment request.

Any load designated as interruptible is subject to MISO requirements for Load Modifying Resources and the Company shall inform the customer of such MISO requirements. Interruption under this Interruptible Service Provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status. Participation in the Interruptible Service Provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

(Continued on Sheet No. D-78.40)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

LARGE ECONOMIC DEVELOPMENT RATE LED
(Continued From Sheet No. D-78.20)

Delivery Charges:

Distribution Charges:

Customer Voltage Level 1:	\$0.74	per kW of Maximum Demand
Customer Voltage Level 2:	\$2.62	per kW of Maximum Demand
Customer Voltage Level 3:	\$5.16	per kW of Maximum Demand

The Distribution Charges for the Large Economic Development Rate are equivalent to the Distribution Charges for Large General Service Primary Demand Rate GPD. The monthly charge per kW of Maximum Demand per calendar month may be adjusted to contribute to the recovery of the annual revenue requirement associated with investments made by the Company for incremental distribution facilities required to serve the customer and specified in the contract for electric service.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.62) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.46) per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10. This rate is not subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Interruptible Service Provision

The monthly credit available to the customer under this Interruptible Service Provision shall not exceed the Production Capacity Charge specified in the Large Economic Development Rate.

The Company reserves the right to limit the amount of load contracted as Interruptible Service Capacity under this rate schedule or require testing to demonstrate the customer's ability to meet the contracted Interruptible Service Capacity.

Customers contracting for interruptible service under this rate schedule shall be required to monitor and provide real-time, Internet-enabled power monitoring. The Company will provide the metering or monitoring devices necessary, which shall be owned by the Company and provided to the customer at the Company's expense. The customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the customer's site electricity consumption and interruption event performance.

The interruptible load is subject to the MISO Load Modifying Resource requirements. Within 30 minutes of receiving an interruption notice from the Company, the customer shall reduce its total load level down to the Firm Contracted Capacity level or as required by the MISO partial curtailment request.

Any load designated as interruptible is subject to MISO requirements for Load Modifying Resources and the Company shall inform the customer of such MISO requirements. Interruption under this Interruptible Service Provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status. Participation in the Interruptible Service Provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

(Continued on Sheet No. D-78.40)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

LARGE ECONOMIC DEVELOPMENT RATE LED
(Continued From Sheet No. D-78.20)

Delivery Charges:

Distribution Charges:

Customer Voltage Level 1:	\$0.74	per kW of Maximum Demand
Customer Voltage Level 2:	\$2.62	per kW of Maximum Demand
Customer Voltage Level 3:	\$5.16	per kW of Maximum Demand

The Distribution Charges for the Large Economic Development Rate are equivalent to the Distribution Charges for Large General Service Primary Demand Rate GPD. The monthly charge per kW of Maximum Demand per calendar month may be adjusted to contribute to the recovery of the annual revenue requirement associated with investments made by the Company for incremental distribution facilities required to serve the customer and specified in the contract for electric service.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.62) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.46) per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00. This rate is not subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Interruptible Service Provision

The monthly credit available to the customer under this Interruptible Service Provision shall not exceed the Production Capacity Charge specified in the Large Economic Development Rate.

The Company reserves the right to limit the amount of load contracted as Interruptible Service Capacity under this rate schedule or require testing to demonstrate the customer's ability to meet the contracted Interruptible Service Capacity.

Customers contracting for interruptible service under this rate schedule shall be required to monitor and provide real-time, Internet-enabled power monitoring. The Company will provide the metering or monitoring devices necessary, which shall be owned by the Company and provided to the customer at the Company's expense. The customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the customer's site electricity consumption and interruption event performance.

The interruptible load is subject to the MISO Load Modifying Resource requirements. Within 30 minutes of receiving an interruption notice from the Company, the customer shall reduce its total load level down to the Firm Contracted Capacity level or as required by the MISO partial curtailment request.

Any load designated as interruptible is subject to MISO requirements for Load Modifying Resources and the Company shall inform the customer of such MISO requirements. Interruption under this Interruptible Service Provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status. Participation in the Interruptible Service Provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

(Continued on Sheet No. D-78.40)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

LARGE ECONOMIC DEVELOPMENT RATE LED
(Continued From Sheet No. D-78.20)

Delivery Charges:

Distribution Charges:

Customer Voltage Level 1:	\$0.69	per kW of Maximum Demand
Customer Voltage Level 2:	\$2.48	per kW of Maximum Demand
Customer Voltage Level 3:	\$4.71	per kW of Maximum Demand

The Distribution Charges for the Large Economic Development Rate are equivalent to the Distribution Charges for Large General Service Primary Demand Rate GPD. The monthly charge per kW of Maximum Demand per calendar month may be adjusted to contribute to the recovery of the annual revenue requirement associated with investments made by the Company for incremental distribution facilities required to serve the customer and specified in the contract for electric service.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.61) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.41) per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00. This rate is not subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Interruptible Service Provision

The monthly credit available to the customer under this Interruptible Service Provision shall not exceed the Production Capacity Charge specified in the Large Economic Development Rate.

The Company reserves the right to limit the amount of load contracted as Interruptible Service Capacity under this rate schedule or require testing to demonstrate the customer's ability to meet the contracted Interruptible Service Capacity.

Customers contracting for interruptible service under this rate schedule shall be required to monitor and provide real-time, Internet-enabled power monitoring. The Company will provide the metering or monitoring devices necessary, which shall be owned by the Company and provided to the customer at the Company's expense. The customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the customer's site electricity consumption and interruption event performance.

The interruptible load is subject to the MISO Load Modifying Resource requirements. Within 30 minutes of receiving an interruption notice from the Company, the customer shall reduce its total load level down to the Firm Contracted Capacity level or as required by the MISO partial curtailment request.

Any load designated as interruptible is subject to MISO requirements for Load Modifying Resources and the Company shall inform the customer of such MISO requirements. Interruption under this Interruptible Service Provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status. Participation in the Interruptible Service Provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

(Continued on Sheet No. D-78.40)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer
Jackson, MI

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under the authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

LARGE ECONOMIC DEVELOPMENT RATE LED
(Continued From Sheet No. D-78.20)

Delivery Charges:

Distribution Charges:

Customer Voltage Level 1:	\$1.07	per kW of Maximum Demand
Customer Voltage Level 2:	\$2.48	per kW of Maximum Demand
Customer Voltage Level 3:	\$4.61	per kW of Maximum Demand

The Distribution Charges for the Large Economic Development Rate are equivalent to the Distribution Charges for Large General Service Primary Demand Rate GPD. The monthly charge per kW of Maximum Demand per calendar month may be adjusted to contribute to the recovery of the annual revenue requirement associated with investments made by the Company for incremental distribution facilities required to serve the customer and specified in the contract for electric service.

Substation Ownership Credit:

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

Delivery Charges - These charges are applicable to Full Service Customers.

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.61) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.48) per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00. This rate is not subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Interruptible Service Provision

The monthly credit available to the customer under this Interruptible Service Provision shall not exceed the Production Capacity Charge specified in the Large Economic Development Rate.

The Company reserves the right to limit the amount of load contracted as Interruptible Service Capacity under this rate schedule or require testing to demonstrate the customer's ability to meet the contracted Interruptible Service Capacity.

Customers contracting for interruptible service under this rate schedule shall be required to monitor and provide real-time, Internet-enabled power monitoring. The Company will provide the metering or monitoring devices necessary, which shall be owned by the Company and provided to the customer at the Company's expense. The customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the customer's site electricity consumption and interruption event performance.

The interruptible load is subject to the MISO Load Modifying Resource requirements. Within 30 minutes of receiving an interruption notice from the Company, the customer shall reduce its total load level down to the Firm Contracted Capacity level or as required by the MISO partial curtailment request.

Any load designated as interruptible is subject to MISO requirements for Load Modifying Resources and the Company shall inform the customer of such MISO requirements. Interruption under this Interruptible Service Provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status. Participation in the Interruptible Service Provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

(Continued on Sheet No. D-78.40)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer
Jackson, MI

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after December 23, 2021

Issued under the authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-21160

LARGE ECONOMIC DEVELOPMENT RATE LED
(Continued From Sheet No. D-78.30)

Interruptible Service Provision: (Contd)

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Conditions of Interruption

Under this Interruptible Service Provision, the customer shall be interrupted at any time MISO deems it necessary to maintain system integrity. The Company shall endeavor to provide notice to the customer in advance of probable interruption by MISO. The Company shall provide the customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. Notices will be communicated by telephone to the contact numbers provided by the customer. The customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this Interruptible Service Provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3, Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this Interruptible Service Provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall reflect firm service capacity as provided under this rate schedule.

Cost of Non-Compliance with Interruption

Failure by customer to comply with an interruption order under this Interruptible Service Provision shall be considered as unauthorized use and billed at (i) the higher of the customer's pro rata share of any actual MISO penalties incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of Interruptible Peak Billing Demand created during the interruption period in excess of the Firm Contracted Capacity or the partial curtailment requested amount, in addition to the prescribed monthly rate.

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

On-Peak Billing Demand:

The On-Peak Billing Demand shall be based on the highest on-peak demand created during the calendar month, but never less than 60% of the highest on-peak billing demand of the four preceding summer billing months (June through September), nor less than 35,000 kW.

The On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

The Company reserves the right to make special determination of the On-Peak Billing Demand, and/or the Minimum Charge, should the equipment which creates momentary high demands be included in the customer's installation.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credit (REC) Programs.

(Continued on Sheet No. D-78.50)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21646, U-21423
REMOVED BY	DW
DATE	06-20-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

LARGE ECONOMIC DEVELOPMENT RATE LED
(Continued From Sheet No. D-78.30)

Interruptible Service Provision: (Contd)

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Conditions of Interruption

Under this Interruptible Service Provision, the customer shall be interrupted at any time MISO deems it necessary to maintain system integrity. The Company shall endeavor to provide notice to the customer in advance of probable interruption by MISO. The Company shall provide the customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. Notices will be communicated by telephone to the contact numbers provided by the customer. The customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this Interruptible Service Provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3, Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this Interruptible Service Provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall reflect firm service capacity as provided under this rate schedule.

Cost of Non-Compliance with Interruption

Failure by customer to comply with an interruption order under this Interruptible Service Provision shall be considered as unauthorized use and billed at (i) the higher of the customer's pro rata share of any actual MISO penalties incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of Interruptible Peak Billing Demand created during the interruption period in excess of the Firm Contracted Capacity or the partial curtailment requested amount, in addition to the prescribed monthly rate.

Maximum Demand:

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

On-Peak Billing Demand:

The On-Peak Billing Demand shall be based on the highest on-peak demand created during the calendar month, but never less than 60% of the highest on-peak billing demand of the four preceding summer billing months (June through September), nor less than 35,000 kW.

The On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

The Company reserves the right to make special determination of the On-Peak Billing Demand, and/or the Minimum Charge, should the equipment which creates momentary high demands be included in the customer's installation.

Green Generation Programs:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

(Continued on Sheet No. D-78.50)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer
Jackson, MI

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after December 23, 2021

Issued under the authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-21160

LARGE ECONOMIC DEVELOPMENT RATE LED
(Continued From Sheet No. D-78.40)

Monthly Rate: (Contd)

General Terms:

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Monthly Minimum Charge:

The Monthly Minimum Charge shall be the sum of monthly Capacity Charges and any applicable non-consumption based Surcharges.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract:

Service under this rate shall require a written agreement, approved by the Commission.

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer
Jackson, MI

CANCELLED
BY
ORDER U-21646, U-21423

REMOVED BY DW
DATE 06-20-24

Michigan Public Service
Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after December 23, 2021

Issued under the authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-21160

EXPERIMENTAL ADVANCED RENEWABLE PROGRAM AR

Availability:

Subject to any restrictions and requirements of Rule C10.3, an individual or entity who is a delivery customer of the Company that generates electricity from a solar energy system owned by the customer and constructed using Michigan workforce labor, or using equipment made in the state of Michigan is eligible to sell power to the Company under the terms set forth in this schedule.

Monthly Rate:

System Access Charge: Equal to the System Access Charge of the Customer's Delivery Account but not in excess of \$50, assessed per generator meter, to be paid to the Company by the customer or to be deducted from the payment to the customer by the Company

Sales of Energy to the Company that begin service no later than December 31, 2009:

\$0.650 per kWh purchased by the Company payable to a Residential customer
\$0.450 per kWh purchased by the Company, payable to a Non-Residential customer

Sales of Energy to the Company that begin service after December 31, 2009 but no later than October 1, 2011:

\$0.525 per kWh purchased by the Company, payable to a Residential customer
\$0.375 per kWh purchased by the Company, payable to a Non-Residential customer

Sales of Energy to the Company that begin service after October 1, 2011:

Price set contractually, in accordance with conditions specified in Rule C10.3.

Purchases of Energy from the Company for generator station power:

For all energy supplied by the Company, the charges shall be as provided for under the Residential Service Rate RS Rate Schedule for residential customers or the General Service Secondary Rate GS Rate Schedule, for all per kWh charges only, including additional charges such as, but not limited to, applicable surcharges, Power Plant Securitization Charges and Power Supply Cost Recovery (PSCR) Factor.

General Terms:

This program is subject to all general terms and conditions shown on Sheet No. D-1.00.

Payment of Energy Purchases:

The Company reserves the right to transfer amounts due to the Company or the customer under this schedule to an active account for energy purchases from the Company.

Term and Form of Contract:

Sales of energy to the Company under this schedule shall require a written contract with a minimum term of one year and a maximum term of 15 years; however, no contract term may extend beyond August 31, 2029.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

EXPERIMENTAL ADVANCED RENEWABLE PROGRAM - ANAEROBIC DIGESTION PROGRAM (AD Program)

Availability:

Subject to any restrictions and requirements of Rule C10.4, an individual or entity who is a delivery customer of the Company that generates electricity from an anaerobic digestion system owned or leased by the customer is eligible to sell power to the Company under the terms set forth in this schedule.

Monthly Rate:

System Access Charge:

Equal to the System Access Charge of the Customer's Delivery Account but not in excess of \$50, assessed per generator meter, to be paid to the Company by the customer or to be deducted from the payment to the customer by the Company.

Option 1 - Sales of Energy to the Company:

\$86.00 per MWh purchased by the Company payable to the customer

Option 2 - Sales of Energy to the Company:

Beginning in the year the system comes on line with an escalating payment each year for the length of the contract (\$/MWh purchased by the Company payable to the customer):

2015 - \$76.39	2021 - \$82.12	2027 - \$90.33	2033 - \$98.79
2016 - 77.17	2022 - 84.08	2028 - 91.62	2034 - 100.27
2017 - 77.33	2023 - 85.39	2029 - 93.13	2035 - 101.77
2018 - 78.49	2024 - 86.53	2030 - 94.51	2036 - 103.29
2019 - 79.88	2025 - 87.75	2031 - 95.91	2037 - 104.83
2020 - 81.23	2026 - 88.99	2032 - 97.34	2038 - 106.39

Purchase of Energy from the Company for standby service:

Energy supplied to the customer by the Company shall be provided at the applicable full service standby rate for which the customer qualifies subject to applicable surcharges, Power Plant Securitization Charges, Power Supply Cost Recovery (PSCR) Factor and other charges as approved by the Commission.

General Terms:

This program is subject to all general terms and conditions shown on Sheet No. D-1.00.

Payment of Energy Purchases:

The Company reserves the right to transfer amounts due to the Company or the customer under this schedule to an active account for energy purchases from the Company.

Term and Form of Contract:

Sales of energy to the Company under this schedule shall require a written contract. Customers choosing Option 1 for sales of energy to the Company shall require a 20 year contract term. Customers choosing Option 2 shall require a contract with a 10 year minimum term and a 20 year maximum term.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered
on and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE SELF GENERATION RATE GSG-2

Availability

Subject to any restrictions, this rate is available to any Full Service Customer with a generating installation *with a combined onsite nameplate capacity* greater than 550 kW, which may employ cogeneration or small power production technology. A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to take standby service under this rate and may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy, should it be determined to adversely impact economic or reliable operation of the Company's electric system. An eligible customer may elect to take service under this General Service Self Generation Rate GSG-2 or under Rule C11., Net Metering Program.

"Standby" service is defined as that electric service used in place of the customer's generation other than Company supplied firm service.

"Standby Capacity" is defined as the contracted kW capacity the Company is expected to provide to the customer on an occasional basis due to outages of the customer's generating unit(s). The Standby Capacity shall not exceed the generator's capability as designated in the interconnection agreement and as determined by the Company.

"Standby Demand" is defined as the greater of the (i) highest 15 minute kW demand the Company supplies the customer for Standby Service during the current month or (ii) highest Standby Demand from the previous 11 months. The Company shall determine the amount of monthly Standby Demand supplied to the customer based upon the total amount of power supplied to the customer, their contract Standby Capacity and generator output.

The Company shall not be required to supply standby power to the customer in excess of their contracted Standby Capacity. However, the Company may, at the written request of the customer made at least thirty days in advance, permit an increase in Standby Capacity provided the Company has facilities and generating capacity available.

Self-generation customers who require Company delivery service for any portion of the load that has been self-generated will be charged as described under the Delivery Standby Charges as shown on this Rate Schedule for the service provided and charged for any Power Supply provided by the Company as described under Power Supply Standby Charges on this Rate Schedule.

This rate is not available to Retail Open Access.

Nature of Service

All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B., Parallel Operation Requirements. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter all generation equipment. No refund shall be made for any customer contribution required under this Rate Schedule.

Interval Data Meters are required on all generators. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data/billing determinants necessary for billing.

Energy delivered to the Company shall be alternating current, 60-Hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Where service is supplied at a nominal voltage of 25,000 Volts or less but equal to or greater than 2,400 Volts, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

(Continued on Sheet No. D-82.00)

Issued February 17, 2023 by
Garrrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20890
REMOVED BY	DW
DATE	05-15-23

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SELF GENERATION RATE GSG-2

Availability:

Subject to any restrictions, this rate is available to any Full Service Customer with a generating installation greater than 550 kW, which may employ cogeneration or small power production technology. A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to take standby service under this rate and may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy, should it be determined to adversely impact economic or reliable operation of the Company's electric system. An eligible customer may elect to take service under this General Service Self Generation Rate GSG-2 or under Rule C11., Net Metering Program.

"Standby" service is defined as that electric service used in place of the customer's generation other than Company supplied firm service.

"Standby Capacity" is defined as the contracted kW capacity the Company is expected to provide to the customer on an occasional basis due to outages of the customer's generating unit(s). The Standby Capacity shall not exceed the generator's capability as designated in the interconnection agreement and as determined by the Company.

"Standby Demand" is defined as the greater of the (i) highest 15 minute kW demand the Company supplies the customer for Standby Service during the current month or (ii) highest Standby Demand from the previous 11 months. The Company shall determine the amount of monthly Standby Demand supplied to the customer based upon the total amount of power supplied to the customer, their contract Standby Capacity and generator output.

The Company shall not be required to supply standby power to the customer in excess of their contracted Standby Capacity. However, the Company may, at the written request of the customer made at least thirty days in advance, permit an increase in Standby Capacity provided the Company has facilities and generating capacity available.

Self-generation customers who require Company delivery service for any portion of the load that has been self-generated will be charged as described under the Delivery Standby Charges as shown on this Rate Schedule for the service provided and charged for any Power Supply provided by the Company as described under Power Supply Standby Charges on this rate schedule.

This rate is not available to Retail Open Access.

Nature of Service:

All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter all generation equipment. No refund shall be made for any customer contribution required under this Rate Schedule.

Interval Data Meters are required on all generators. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data/billing determinants necessary for billing.

Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Where service is supplied at a nominal voltage of 25,000 volts or less but equal to or greater than 2,400 volts, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

(Continued on Sheet No. D-82.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-81.00)

Nature of Service (Contd)

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Where service is supplied at a nominal voltage less than 2,400 volts and the Company elects to measure the service at a nominal voltage equal to or greater than 2,400 volts, 3% shall be deducted for billing purposes from the energy measurements thus made.

There shall be no double billing of demand under the base rate and Rate GSG-2.

Monthly Rate

Standby Charges

Power Supply Standby Charges

For all standby energy supplied by the Company, the customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh. In addition capacity charges will be assessed monthly, calculated using the highest 15 minute kW demand associated with Standby Service occurring during the Company's On-Peak billing hours will be multiplied by the highest contracted capacity purchased by the Company in that month, plus allocated transmission and ancillaries. The capacity charges will be prorated based on the number of On-Peak days that Standby Service was used during the billing month.

A customer with a generator(s) nameplate rating more than 550 kW must provide written notice to the Company by December 1 if they desire standby service in the succeeding calendar months of June through September. Written notice shall be submitted on Company Form 500.

Real Power Losses

Real Power Losses shall be measured based on the transmission loss factor of 2.01% plus the associated meter point as listed below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.992%
Customer Voltage Level 2	1.313%	2.239%
Customer Voltage Level 3	3.366%	6.948%

Delivery Standby Charges

System Access Charge: \$100.00 per generator installation per month

Charges for Customer Voltage Level 3 (CVL 3)

Capacity Charge: \$5.94 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL 2)

Capacity Charge: \$3.10 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Capacity Charge: \$0.90 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-83.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SELF GENERATION RATE GSG-2

(Continued From Sheet No. D-81.00)

Nature of Service (Contd)

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Where service is supplied at a nominal voltage less than 2,400 volts and the Company elects to measure the service at a nominal voltage equal to or greater than 2,400 volts, 3% shall be deducted for billing purposes from the energy measurements thus made.

There shall be no double billing of demand under the base rate and Rate GSG-2.

Monthly Rate

Standby Charges

Power Supply Standby Charges

For all standby energy supplied by the Company, the customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh. In addition capacity charges will be assessed monthly, calculated using the highest 15 minute kW demand associated with Standby Service occurring during the Company's On-Peak billing hours will be multiplied by the highest contracted capacity purchased by the Company in that month, plus allocated transmission and ancillaries. The capacity charges will be prorated based on the number of On-Peak days that Standby Service was used during the billing month.

A customer with a generator(s) nameplate rating more than 550 kW must provide written notice to the Company by December 1 if they desire standby service in the succeeding calendar months of June through September. Written notice shall be submitted on Company Form 500. If the customer fails to meet this written notice requirement, the LMP shall be increased by applying a 10% adder.

Real Power Losses

Real Power Losses shall be measured based on the transmission loss factor of 2.14% plus the associated meter point as listed below:

	Meter Point	
	<u>High Side</u>	<u>Low Side</u>
Customer Voltage Level 1	0.000%	1.073%
Customer Voltage Level 2	1.336%	2.365%
Customer Voltage Level 3	3.299%	7.342%

Delivery Standby Charges

System Access Charge:

Generator that does not meet or exceed load:	\$100.00	per generator installation per month
Generator that meets or exceeds load:	\$200.00	per generator installation per month

Charges for Customer Voltage Level 3 (CVL 3)

Capacity Charge:	\$5.16	per kW of Maximum Demand
------------------	--------	--------------------------

Charges for Customer Voltage Level 2 (CVL 2)

Capacity Charge:	\$2.62	per kW of Maximum Demand
------------------	--------	--------------------------

Charges for Customer Voltage Level 1 (CVL 1)

Capacity Charge:	\$0.74	per kW of Maximum Demand
------------------	--------	--------------------------

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-83.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

January 11, 2024

Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

CANCELLED
BY _____
ORDER _____ U-21389

REMOVED BY _____ DW
DATE _____ 04-09-24

GENERAL SERVICE SELF GENERATION RATE GSG-2

(Continued From Sheet No. D-81.00)

Nature of Service (Contd)

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Where service is supplied at a nominal voltage less than 2,400 volts and the Company elects to measure the service at a nominal voltage equal to or greater than 2,400 volts, 3% shall be deducted for billing purposes from the energy measurements thus made.

There shall be no double billing of demand under the base rate and Rate GSG-2.

Monthly Rate

Standby Charges

Power Supply Standby Charges

For all standby energy supplied by the Company, the customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh. In addition capacity charges will be assessed monthly, calculated using the highest 15 minute kW demand associated with Standby Service occurring during the Company's On-Peak billing hours will be multiplied by the highest contracted capacity purchased by the Company in that month, plus allocated transmission and ancillaries. The capacity charges will be prorated based on the number of On-Peak days that Standby Service was used during the billing month.

A customer with a generator(s) nameplate rating more than 550 kW must provide written notice to the Company by December 1 if they desire standby service in the succeeding calendar months of June through September. Written notice shall be submitted on Company Form 500. If the customer fails to meet this written notice requirement, the LMP shall be increased by applying a 10% adder.

Real Power Losses

Real Power Losses shall be measured based on the transmission loss factor of 2.14% plus the associated meter point as listed below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	1.073%
Customer Voltage Level 2	1.336%	2.365%
Customer Voltage Level 3	3.299%	7.342%

Delivery Standby Charges

System Access Charge:

Generator that does not meet or exceed load:	\$100.00	per generator installation per month
Generator that meets or exceeds load:	\$200.00	per generator installation per month

Charges for Customer Voltage Level 3 (CVL 3)

Capacity Charge:	\$5.16	per kW of Maximum Demand
------------------	--------	--------------------------

Charges for Customer Voltage Level 2 (CVL 2)

Capacity Charge:	\$2.62	per kW of Maximum Demand
------------------	--------	--------------------------

Charges for Customer Voltage Level 1 (CVL 1)

Capacity Charge:	\$0.74	per kW of Maximum Demand
------------------	--------	--------------------------

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-83.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SELF GENERATION RATE GSG-2

(Continued From Sheet No. D-81.00)

Nature of Service (Contd)

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Where service is supplied at a nominal voltage less than 2,400 volts and the Company elects to measure the service at a nominal voltage equal to or greater than 2,400 volts, 3% shall be deducted for billing purposes from the energy measurements thus made.

There shall be no double billing of demand under the base rate and Rate GSG-2.

Monthly Rate

Standby Charges

Power Supply Standby Charges

For all standby energy supplied by the Company, the customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh. In addition capacity charges will be assessed monthly, calculated using the highest 15 minute kW demand associated with Standby Service occurring during the Company's On-Peak billing hours will be multiplied by the highest contracted capacity purchased by the Company in that month, plus allocated transmission and ancillaries. The capacity charges will be prorated based on the number of On-Peak days that Standby Service was used during the billing month.

A customer with a generator(s) nameplate rating more than 550 kW must provide written notice to the Company by December 1 if they desire standby service in the succeeding calendar months of June through September. Written notice shall be submitted on Company Form 500. If the customer fails to meet this written notice requirement, the LMP shall be increased by applying a 10% adder.

Real Power Losses

Real Power Losses shall be measured based on the transmission loss factor of 1.92% plus the associated meter point as listed below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.999%
Customer Voltage Level 2	1.324%	2.338%
Customer Voltage Level 3	3.175%	7.605%

Delivery Standby Charges

System Access Charge:

Generator that does not meet or exceed load:	\$100.00	per generator installation per month
Generator that meets or exceeds load:	\$200.00	per generator installation per month

Charges for Customer Voltage Level 3 (CVL 3)

Capacity Charge:	\$4.71	per kW of Maximum Demand
------------------	--------	--------------------------

Charges for Customer Voltage Level 2 (CVL 2)

Capacity Charge:	\$2.48	per kW of Maximum Demand
------------------	--------	--------------------------

Charges for Customer Voltage Level 1 (CVL 1)

Capacity Charge:	\$0.69	per kW of Maximum Demand
------------------	--------	--------------------------

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-83.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE SELF GENERATION RATE GSG-2

(Continued From Sheet No. D-81.00)

Nature of Service (Contd)

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Where service is supplied at a nominal voltage less than 2,400 volts and the Company elects to measure the service at a nominal voltage equal to or greater than 2,400 volts, 3% shall be deducted for billing purposes from the energy measurements thus made.

There shall be no double billing of demand under the base rate and Rate GSG-2.

Monthly Rate

Standby Charges

Power Supply Standby Charges

For all standby energy supplied by the Company, the customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh. In addition capacity charges will be assessed monthly, calculated using the highest 15 minute kW demand associated with Standby Service occurring during the Company's On-Peak billing hours will be multiplied by the highest contracted capacity purchased by the Company in that month, plus allocated transmission and ancillaries. The capacity charges will be prorated based on the number of On-Peak days that Standby Service was used during the billing month.

A customer with a generator(s) nameplate rating more than 550 kW must provide written notice to the Company by December 1 if they desire standby service in the succeeding calendar months of June through September. Written notice shall be submitted on Company Form 500. If the customer fails to meet this written notice requirement, the LMP shall be increased by applying a 10% adder.

Real Power Losses

Real Power Losses shall be measured based on the transmission loss factor of 1.92% plus the associated meter point as listed below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.999%
Customer Voltage Level 2	1.324%	2.338%
Customer Voltage Level 3	3.175%	7.605%

Delivery Standby Charges

System Access Charge:

Generator that does not meet or exceed load:	\$100.00	per generator installation per month
Generator that meets or exceeds load:	\$200.00	per generator installation per month

Charges for Customer Voltage Level 3 (CVL 3)

Capacity Charge:	\$4.61	per kW of Maximum Demand
------------------	--------	--------------------------

Charges for Customer Voltage Level 2 (CVL 2)

Capacity Charge:	\$2.48	per kW of Maximum Demand
------------------	--------	--------------------------

Charges for Customer Voltage Level 1 (CVL 1)

Capacity Charge:	\$1.07	per kW of Maximum Demand
------------------	--------	--------------------------

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-83.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE SELF GENERATION RATE GSG-2

(Continued From Sheet No. D-81.00)

Nature of Service (Contd)

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Where service is supplied at a nominal voltage less than 2,400 volts and the Company elects to measure the service at a nominal voltage equal to or greater than 2,400 volts, 3% shall be deducted for billing purposes from the energy measurements thus made.

There shall be no double billing of demand under the base rate and Rate GSG-2.

Monthly Rate

Standby Charges

Power Supply Standby Charges

For all standby energy supplied by the Company, the customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh. In addition capacity charges will be assessed monthly, calculated using the highest 15 minute kW demand associated with Standby Service occurring during the Company's On-Peak billing hours will be multiplied by the highest contracted capacity purchased by the Company in that month, plus allocated transmission and ancillaries. The capacity charges will be prorated based on the number of On-Peak days that Standby Service was used during the billing month.

A customer with a generator(s) nameplate rating more than 550 kW must provide written notice to the Company by December 1 if they desire standby service in the succeeding calendar months of June through September. Written notice shall be submitted on Company Form 500. If the customer fails to meet this written notice requirement, the LMP shall be increased by applying a 10% adder.

Real Power Losses

Real Power Losses shall be measured based on the transmission loss factor of 2.10% plus the associated meter point as listed below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.728%
Customer Voltage Level 2	1.325%	2.189%
Customer Voltage Level 3	3.329%	8.082%

Delivery Standby Charges

System Access Charge:

Generator that does not meet or exceed load:	\$100.00	per generator installation per month
Generator that meets or exceeds load:	\$200.00	per generator installation per month

Charges for Customer Voltage Level 3 (CVL 3)

Capacity Charge:	\$4.10	per kW of Maximum Demand
------------------	--------	--------------------------

Charges for Customer Voltage Level 2 (CVL 2)

Capacity Charge:	\$2.40	per kW of Maximum Demand
------------------	--------	--------------------------

Charges for Customer Voltage Level 1 (CVL 1)

Capacity Charge:	\$0.61	per kW of Maximum Demand
------------------	--------	--------------------------

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-83.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE SELF GENERATION RATE GSG-2

(Continued From Sheet No. D-81.00)

Nature of Service (Contd)

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage above 25,000 volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Where service is supplied at a nominal voltage less than 2,400 volts and the Company elects to measure the service at a nominal voltage equal to or greater than 2,400 volts, 3% shall be deducted for billing purposes from the energy measurements thus made.

There shall be no double billing of demand under the base rate and Rate GSG-2.

Monthly Rate

Standby Charges

Power Supply Standby Charges

For all standby energy supplied by the Company, the customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh. In addition capacity charges will be assessed monthly, calculated using the highest 15 minute kW demand associated with Standby Service occurring during the Company's On-Peak billing hours will be multiplied by the highest contracted capacity purchased by the Company in that month, plus allocated transmission and ancillaries. The capacity charges will be prorated based on the number of On-Peak days that Standby Service was used during the billing month.

A customer with a generator(s) nameplate rating more than 550 kW must provide written notice to the Company by December 1 if they desire standby service in the succeeding calendar months of June through September. Written notice shall be submitted on Company Form 500. If the customer fails to meet this written notice requirement, the LMP shall be increased by applying a 10% adder.

Real Power Losses

Real Power Losses shall be measured based on the transmission loss factor of 2.20% plus the associated meter point as listed below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.705%
Customer Voltage Level 2	1.271%	2.366%
Customer Voltage Level 3	3.221%	7.643%

Delivery Standby Charges

System Access Charge:

Generator that does not meet or exceed load:	\$100.00	per generator installation per month
Generator that meets or exceeds load:	\$200.00	per generator installation per month

Charges for Customer Voltage Level 3 (CVL 3)

Capacity Charge:	\$3.60	per kW of Maximum Demand
------------------	--------	--------------------------

Charges for Customer Voltage Level 2 (CVL 2)

Capacity Charge:	\$1.86	per kW of Maximum Demand
------------------	--------	--------------------------

Charges for Customer Voltage Level 1 (CVL 1)

Capacity Charge:	\$0.91	per kW of Maximum Demand
------------------	--------	--------------------------

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-83.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-82.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar -hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor Penalty

0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the billed Standby Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.73) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.55) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-83.10)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-82.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar -hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor Penalty

0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the billed Standby Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.62) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.46) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-83.10)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-82.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar -hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor Penalty

0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the billed Standby Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.61) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.41) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-84.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-82.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar -hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor Penalty

0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the billed Standby Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.61) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.48) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-84.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE SELF GENERATION RATE GSG-2

(Continued From Sheet No. D-82.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar -hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor Penalty

0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the billed Standby Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.98) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.35) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-84.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-82.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar -hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor Penalty

0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

Substation Ownership Credit

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the billed Standby Demand.

The monthly credit for the substation ownership shall be applied as follows:

Delivery Charges

Charges for Customer Voltage Level 2 (CVL 2)

Substation Ownership Credit: \$(0.97) per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Substation Ownership Credit: \$(0.45) per kW of Maximum Demand

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-84.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-83.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Transmission Interconnect Credit

Where standby service is provided to a non-utility electric generator located within the Company's service territory and taking power through its transmission interconnect, where the Company has no owned infrastructure other than metering, including billing grade current transformers and potential transformers, telemetry facilities and associated wiring, the following monthly credit shall be applied to the bill:

Delivery Charges

Transmission Interconnect Credit: \$ (0.90) per kW of Maximum Demand

This credit shall be based on the kW after the 1% deduction has been applied to the metered kW. The credit supersedes any applicable substation ownership credit.

Sales of Energy to the Company

Administrative Cost Charge

Generation installation with a capacity of over 550 kW but less than or equal to 2,000 kW

As negotiated or \$0.0010 per kWh purchased, at the option of the customer

Generation installation with a capacity of over 2,000 kW

As negotiated

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule).

Demand Response Program

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.*

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

(Continued on Sheet No. D-84.00)

Issued August 30, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21585

REMOVED BY DW
DATE 04-21-25

Michigan Public Service
Commission

September 13, 2024

Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-83.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Transmission Interconnect Credit

Where standby service is provided to a non-utility electric generator located within the Company's service territory and taking power through its transmission interconnect, where the Company has no owned infrastructure other than metering, including billing grade current transformers and potential transformers, telemetry facilities and associated wiring, the following monthly credit shall be applied to the bill:

Delivery Charges

Transmission Interconnect Credit: \$ (0.90) per kW of Maximum Demand

This credit shall be based on the kW after the 1% deduction has been applied to the metered kW. The credit supersedes any applicable substation ownership credit.

Sales of Energy to the Company

Administrative Cost Charge

Generation installation with a capacity of over 550 kW but less than or equal to 2,000 kW

As negotiated or \$0.0010 per kWh purchased, at the option of the customer

Generation installation with a capacity of over 2,000 kW

As negotiated

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule).

Demand Response Program

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill *or a check* for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

(Continued on Sheet No. D-84.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-83.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Transmission Interconnect Credit

Where standby service is provided to a non-utility electric generator located within the Company's service territory and taking power through its transmission interconnect, where the Company has no owned infrastructure other than metering, including billing grade current transformers and potential transformers, telemetry facilities and associated wiring, the following monthly credit shall be applied to the bill:

Delivery Charges

Transmission Interconnect Credit: \$ (0.74) per kW of Maximum Demand

This credit shall be based on the kW after the 1% deduction has been applied to the metered kW. The credit supersedes any applicable substation ownership credit.

Sales of Energy to the Company

Administrative Cost Charge

Generation installation with a capacity of over 550 kW but less than or equal to 2,000 kW

As negotiated or \$0.0010 per kWh purchased, at the option of the customer

Generation installation with a capacity of over 2,000 kW

As negotiated

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule).

Demand Response Program

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

(Continued on Sheet No. D-84.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-83.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Transmission Interconnect Credit

Where standby service is provided to a non-utility electric generator located within the Company's service territory and taking power through its transmission interconnect, where the Company has no owned infrastructure other than metering, including billing grade current transformers and potential transformers, telemetry facilities and associated wiring, the following monthly credit shall be applied to the bill:

Delivery Charges

Transmission Interconnect Credit: \$ (0.69) per kW of Maximum Demand

This credit shall be based on the kW after the 1% deduction has been applied to the metered kW. The credit supersedes any applicable substation ownership credit.

Sales of Energy to the Company

Administrative Cost Charge

Generation installation with a capacity of over 550 kW but less than or equal to 2,000 kW

As negotiated or \$0.0010 per kWh purchased, at the option of the customer

Generation installation with a capacity of over 2,000 kW

As negotiated

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule).

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Minimum Charge

The System Access Charge included in this Rate Schedule in addition to the customer's contracted Standby Capacity multiplied by the net of any Substation Ownership Credit and Delivery Capacity Charges of this Rate Schedule.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Standby service and/or sales of energy to the Company under this rate shall require a written contract with a minimum term of one year.

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

March 29, 2022

Filed by: MT

CANCELLED
BY
ORDER U-21224

REMOVED BY DW
DATE 02-28-23

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-83.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Transmission Interconnect Credit

Where standby service is provided to a non-utility electric generator located within the Company's service territory and taking power through its transmission interconnect, where the Company has no owned infrastructure other than metering, including billing grade current transformers and potential transformers, telemetry facilities and associated wiring, the following monthly credit shall be applied to the bill:

Delivery Charges

Transmission Interconnect Credit: \$ (1.07) per kW of Maximum Demand

This credit shall be based on the kW after the 1% deduction has been applied to the metered kW. The credit supersedes any applicable substation ownership credit.

Sales of Energy to the Company

Administrative Cost Charge

Generation installation with a capacity of over 550 kW but less than or equal to 2,000 kW

As negotiated or \$0.0010 per kWh purchased, at the option of the customer

Generation installation with a capacity of over 2,000 kW

As negotiated

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule).

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Minimum Charge

The System Access Charge included in this Rate Schedule in addition to the customer's contracted Standby Capacity multiplied by the net of any Substation Ownership Credit and Delivery Capacity Charges of this Rate Schedule.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Standby service and/or sales of energy to the Company under this rate shall require a written contract with a minimum term of one year.

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-83.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Transmission Interconnect Credit

Where standby service is provided to a non-utility electric generator located within the Company's service territory and taking power through its transmission interconnect, where the Company has no owned infrastructure other than metering, including billing grade current transformers and potential transformers, telemetry facilities and associated wiring, the following monthly credit shall be applied to the bill:

Delivery Charges

Transmission Interconnect Credit: \$ (0.61) per kW of Maximum Demand

This credit shall be based on the kW after the 1% deduction has been applied to the metered kW. The credit supersedes any applicable substation ownership credit.

Sales of Energy to the Company

Administrative Cost Charge

Generation installation with a capacity of over 550 kW but less than or equal to 2,000 kW

As negotiated or \$0.0010 per kWh purchased, at the option of the customer

Generation installation with a capacity of over 2,000 kW

As negotiated

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule).

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Minimum Charge

The System Access Charge included in this Rate Schedule in addition to the customer's contracted Standby Capacity multiplied by the net of any Substation Ownership Credit and Delivery Capacity Charges of this Rate Schedule.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Standby service and/or sales of energy to the Company under this rate shall require a written contract with a minimum term of one year.

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-83.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Transmission Interconnect Credit

Where standby service is provided to a non-utility electric generator located within the Company's service territory and taking power through its transmission interconnect, where the Company has no owned infrastructure other than metering, including billing grade current transformers and potential transformers, telemetry facilities and associated wiring, the following monthly credit shall be applied to the bill:

Delivery Charges

Transmission Interconnect Credit: \$ (0.91) per kW of Maximum Demand

This credit shall be based on the kW after the 1% deduction has been applied to the metered kW. The credit supersedes any applicable substation ownership credit.

Sales of Energy to the Company

Administrative Cost Charge

Generation installation with a capacity of over 550 kW but less than or equal to 2,000 kW

As negotiated or \$0.0010 per kWh purchased, at the option of the customer

Generation installation with a capacity of over 2,000 kW

As negotiated

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule).

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Minimum Charge

The System Access Charge included in this Rate Schedule in addition to the customer's contracted Standby Capacity multiplied by the net of any Substation Ownership Credit and Delivery Capacity Charges of this Rate Schedule.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Standby service and/or sales of energy to the Company under this rate shall require a written contract with a minimum term of one year.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service
Commission

October 28, 2020

Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

GENERAL SERVICE SELF GENERATION RATE GSG-2
(Continued From Sheet No. D-83.00)

Monthly Rate (Contd)

Standby Charges (Contd)

Transmission Interconnect Credit

Where standby service is provided to a non-utility electric generator located within the Company's service territory and taking power through its transmission interconnect, where the Company has no owned infrastructure other than metering, including billing grade current transformers and potential transformers, telemetry facilities and associated wiring, the following monthly credit shall be applied to the bill:

Delivery Charges

Transmission Interconnect Credit: \$ (0.91) per kW of Maximum Demand

This credit shall be based on the kW after the 1% deduction has been applied to the metered kW. The credit supersedes any applicable substation ownership credit.

Sales of Energy to the Company

Administrative Cost Charge

Generation installation with a capacity of over 550 kW but less than or equal to 2,000 kW
As negotiated or \$0.0010 per kWh purchased, at the option of the customer

Generation installation with a capacity of over 2,000 kW
As negotiated

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule).

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Minimum Charge

The System Access Charge included in this Rate Schedule in addition to the customer's contracted Standby Capacity multiplied by the net of any Substation Ownership Credit and Delivery Capacity Charges of this Rate Schedule.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Term and Form of Contract

Standby service and/or sales of energy to the Company under this rate shall require a written contract with a minimum term of one year.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR

Availability:

Subject to any restrictions, the Long Term Industrial Load Retention Rate (“LTILRR”) is available to any industrial Full Service Customer taking electric service at the Company’s Primary Voltage levels that, at the time the rate contract is executed 1) has an Average Demand of at least 200,000 kW at a single site, and 2) has a minimum Annual Load Factor of 75%. Customers must execute a long-term rate contract under this Rate Schedule for a minimum of 100,000 kW of Firm Contracted Capacity, and for service at a site where the Average Demand is at least 200,000 kW at the time the rate contract is executed. Customers must enter into a contract for a term, equal to: i) the term of the designated power purchase agreement or agreements, which in no case shall be for less than 15 years for one or more designated power supply resource if the resource is a power purchase agreement or agreements, or ii) the expected remaining life of one or more designated utility-owned power supply resources.

A corporate officer of the customer taking service under this rate must submit a sworn affidavit stating that the customer would no longer purchase standard tariff service from the electric utility absent the customer being able to purchase power supply under the LTILRR.

Service under this rate is not available for intrastate facility consolidation or relocation of the customer’s existing facilities, for standby service, for new or expanded service for resale or new customers or for expanded service for the benefit of parties other than the customer. Electric service provided under this Rate Schedule may not be transported off the customer’s Site. A single customer shall not aggregate load from multiple sites to meet the requirements under this rate, and multiple customers shall not aggregate load to meet the requirements under this rate.

A customer shall be considered an industrial customer if the customer’s operation meets the qualifications as determined by the NAICS as defined by the Energy Information Administration.

The rate contract shall require a written agreement approved by the Michigan Public Service Commission (“Commission”), specifying the terms of the electric service and shall include creditworthiness requirements to the Company’s satisfaction.

Contracted Capacity and Annual Nominations:

The Maximum Contracted Capacity available to any customer under this Rate Schedule shall be specified in a written agreement approved by the Commission. The customer must nominate annually, at the time the agreement is executed, and subsequently at least eight months before the start of the subsequent Midcontinent Independent System Operator, Inc. (“MISO”) Planning Year, the amount of Annual Forecast Capacity, which shall be based on the customer’s highest expected Maximum Monthly Demand adjusted for known and verifiable changes. The Annual Forecast Capacity shall not exceed the Maximum Contracted Capacity. If the customer’s Maximum Monthly Demand in any month exceeds the Annual Forecast Capacity for the current Planning Year, the Annual Forecast Capacity shall be increased to the Maximum Monthly Demand, up to the Maximum Contracted Capacity, and customer shall be billed for the increase in Annual Forecast Capacity for the entire current MISO Planning Year.

The difference between the Annual Forecast Capacity and the Maximum Contracted Capacity shall be the Reserved Capacity. The Reserved Capacity shall be made available to the customer for load growth as specified in the customer’s written agreement for electric service.

At the time the agreement is executed, and no later than eight months prior to the start of each subsequent MISO Planning Year, the customer must specify the level of Firm Contracted Capacity, which shall not exceed the Annual Forecast Capacity. The difference between the Annual Forecast Capacity and the Firm Contracted Capacity shall be Interruptible Service Capacity, which shall be subject to the Interruptible Service Provision as specified in this Rate Schedule.

(Continued on Sheet D-84.20)

**Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	09-13-24

Michigan Public Service Commission
January 7, 2021
Filed by: DW

**Effective for service rendered on
and after January 1, 2021**

**Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697**

LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR

(Continued From Sheet No. D-84.20)

Power Supply Charges: (Contd)

Excess Energy Charge:

\$ per kWh for energy used in excess of the Maximum Contracted Capacity based on the Power Supply Energy Charges per the Rate GPD Rate Schedule at the customer's applicable Customer Voltage Level, including the applicable non-transmission PSCR Factor charges

Transmission Charges:

Transmission Charge:

Monthly charge per billing month based on the Company's costs to acquire transmission service to serve the customer's load as specified in the customer's written agreement for electric service

Delivery Charges:

Distribution Charges:

Monthly charge per billing month based on the dedicated distribution facilities in place to serve the customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet No. D-7.00. This rate is not subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00

Interruptible Service Provision

The monthly credit under this Interruptible Service Provision shall be set by the Commission and shall be equivalent to the credit provided to customers receiving an Interruptible Credit under the Large General Service Primary Demand Rate GPD, Interruptible Service Provision (GI). The monthly credit available to the customer under this Interruptible Service Provision shall not exceed the Monthly Capacity Charge specified in the customer's written agreement for electric service.

The Company reserves the right to limit the amount of load contracted as Interruptible Service Capacity under this rate schedule, but in no case shall it exceed 300,000 kW.

Customers contracting for interruptible service under this rate schedule shall be required to monitor and provide real-time, Internet-enabled power monitoring. The Company will provide the metering or monitoring devices necessary, which shall be owned by the Company and provided to the customer at the Company's expense. The customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the customer's site electricity consumption and interruption event performance.

The interruptible load is subject to the MISO Load Modifying Resource requirements. Within 30 minutes of receiving an interruption notice from the Company, the customer shall reduce its total load level down to the Firm Contracted Capacity level or as required by the MISO partial curtailment request.

Any load designated as interruptible is subject to MISO requirements for Load Modifying Resources and Company shall inform customer of such MISO requirements. Interruption under this Interruptible Service Provision may occur if MISO issues a Maximum Generation Emergency Event Step 2b order or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status. Participation in the Interruptible Service Provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

(Continued on Sheet No. D-84.40)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR
(Continued From Sheet No. D-84.30)

Interruptible Service Provision (Contd)

Conditions of Interruption

Under this Interruptible Service Provision, the customer shall be interrupted at any time MISO deems it necessary to maintain system integrity. The Company shall endeavor to provide notice to the customer in advance of probable interruption by MISO. The Company shall provide the customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. Notices will be communicated by telephone to the contact numbers provided by the customer. The customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this Interruptible Service Provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3, Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this Interruptible Service Provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall reflect firm service capacity as provided under this rate schedule.

Cost of Non-Compliance with Interruption

Failure by customer to comply with an interruption order under this Interruptible Service Provision shall be considered as unauthorized use and billed at (i) the higher of the customer's pro rata share of any actual MISO penalties incurred by the Company or (ii) the rate of \$25.00 per kW for the highest 15-minute kW of Interruptible Peak Billing Demand created during the interruption period in excess of the Firm Contracted Capacity or the partial curtailment requested amount, in addition to the prescribed monthly rate.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor.

A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, the 15% penalty shall apply again if the Power Factor falls below 0.700 for two consecutive months.

General Terms:

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

(Continued on Sheet No. D-84.50)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21038
REMOVED BY	DW
DATE	10-19-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE METERED LIGHTING RATE GML

Availability

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for Primary or Secondary Voltage energy-only metered lighting service where the Company has existing distribution lines available for supplying energy for such service. Luminaires which are served under the Company's unmetered lighting rates shall not be intermixed with luminaires served under this metered lighting rate. Luminaire types in addition to those served on Rate Schedule GUL, such as light-emitting diode (LED) streetlights, may receive service under this Rate Schedule.

This rate is not available for resale purposes or for Retail Open Access Service.

Nature of Service

Secondary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), 120/240 nominal Volt service for a minimum of ten luminaires located within a clearly defined area. Control equipment shall be furnished, owned and maintained by the Company. The customer shall furnish, install, own and maintain the rest of the equipment comprising the metered lighting system including, but not limited to, the overhead wires or underground cables between the luminaires, protective equipment, and the supply circuits extending to the point of attachment with the Company's distribution system. The Company shall connect the customer's equipment to the Company's lines and supply the energy for its operation. All of the customer's equipment shall be subject to the Company's approval. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Dusk to Midnight Service

Dusk to midnight service shall be the same as Secondary service except:

The customer shall pay the difference between the cost of the control equipment necessary for dusk to midnight service and control equipment normally installed for Secondary service. Circuits shall be arranged approximating minimum loads of 3 kW.

Primary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), Primary Voltage service for actual kW demands of not less than 100 kW for each point of delivery and where the customer guarantees a minimum of 4,000 annual hours' use of the actual demand. The Company will determine the particular nature of the voltage in each case. The customer shall furnish, install, own and maintain all equipment comprising the metered lighting system including, but not limited to, controls, protective equipment, transformers and overhead or underground metered lighting circuits extending to the point of attachment with the Company's distribution system. The Company shall furnish, install, own and maintain the metering equipment and connect the customer's metered lighting circuit to its distribution system and supply the energy for operation of the customer's metered lighting system.

Monthly Rate

Secondary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.062471	\$0.000000	\$0.062471	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-86.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE METERED LIGHTING RATE GML

Availability

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for Primary or Secondary Voltage energy-only metered lighting service where the Company has existing distribution lines available for supplying energy for such service. Luminaires which are served under the Company's unmetered lighting rates shall not be intermixed with luminaires served under this metered lighting rate. Luminaire types in addition to those served on Rate Schedule GUL, such as light-emitting diode (LED) streetlights, may receive service under this Rate Schedule.

This rate is not available for resale purposes or for Retail Open Access Service.

Nature of Service

Secondary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), 120/240 nominal Volt service for a minimum of ten luminaires located within a clearly defined area. Control equipment shall be furnished, owned and maintained by the Company. The customer shall furnish, install, own and maintain the rest of the equipment comprising the metered lighting system including, but not limited to, the overhead wires or underground cables between the luminaires, protective equipment, and the supply circuits extending to the point of attachment with the Company's distribution system. The Company shall connect the customer's equipment to the Company's lines and supply the energy for its operation. All of the customer's equipment shall be subject to the Company's approval. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Dusk to Midnight Service

Dusk to midnight service shall be the same as Secondary service except:

The customer shall pay the difference between the cost of the control equipment necessary for dusk to midnight service and control equipment normally installed for Secondary service. Circuits shall be arranged approximating minimum loads of 3 kW.

Primary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), Primary Voltage service for actual kW demands of not less than 100 kW for each point of delivery and where the customer guarantees a minimum of 4,000 annual hours' use of the actual demand. The Company will determine the particular nature of the voltage in each case. The customer shall furnish, install, own and maintain all equipment comprising the metered lighting system including, but not limited to, controls, protective equipment, transformers and overhead or underground metered lighting circuits extending to the point of attachment with the Company's distribution system. The Company shall furnish, install, own and maintain the metering equipment and connect the customer's metered lighting circuit to its distribution system and supply the energy for operation of the customer's metered lighting system.

Monthly Rate

Secondary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.054182	\$0.000000	\$0.054182	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-86.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE METERED LIGHTING RATE GML

Availability

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for Primary or Secondary Voltage energy-only metered lighting service where the Company has existing distribution lines available for supplying energy for such service. Luminaires which are served under the Company's unmetered lighting rates shall not be intermixed with luminaires served under this metered lighting rate. Luminaire types in addition to those served on Rate Schedule GUL, such as light-emitting diode (LED) streetlights, may receive service under this Rate Schedule.

This rate is not available for resale purposes or for Retail Open Access Service.

Nature of Service

Secondary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), 120/240 nominal Volt service for a minimum of ten luminaires located within a clearly defined area. Control equipment shall be furnished, owned and maintained by the Company. The customer shall furnish, install, own and maintain the rest of the equipment comprising the metered lighting system including, but not limited to, the overhead wires or underground cables between the luminaires, protective equipment, and the supply circuits extending to the point of attachment with the Company's distribution system. The Company shall connect the customer's equipment to the Company's lines and supply the energy for its operation. All of the customer's equipment shall be subject to the Company's approval. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Dusk to Midnight Service

Dusk to midnight service shall be the same as Secondary service except:

The customer shall pay the difference between the cost of the control equipment necessary for dusk to midnight service and control equipment normally installed for Secondary service. Circuits shall be arranged approximating minimum loads of 3 kW.

Primary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), Primary Voltage service for actual kW demands of not less than 100 kW for each point of delivery and where the customer guarantees a minimum of 4,000 annual hours' use of the actual demand. The Company will determine the particular nature of the voltage in each case. The customer shall furnish, install, own and maintain all equipment comprising the metered lighting system including, but not limited to, controls, protective equipment, transformers and overhead or underground metered lighting circuits extending to the point of attachment with the Company's distribution system. The Company shall furnish, install, own and maintain the metering equipment and connect the customer's metered lighting circuit to its distribution system and supply the energy for operation of the customer's metered lighting system.

Monthly Rate

Secondary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.051846	\$0.000000	\$0.051846	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-86.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE METERED LIGHTING RATE GML

Availability

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for Primary or Secondary Voltage energy-only metered lighting service where the Company has existing distribution lines available for supplying energy for such service. Luminaires which are served under the Company's unmetered lighting rates shall not be intermixed with luminaires served under this metered lighting rate. Luminaire types in addition to those served on Rate Schedule GUL, such as light-emitting diode (LED) streetlights, may receive service under this Rate Schedule.

This rate is not available for resale purposes or for Retail Open Access Service.

Nature of Service

Secondary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), 120/240 nominal Volt service for a minimum of ten luminaires located within a clearly defined area. Control equipment shall be furnished, owned and maintained by the Company. The customer shall furnish, install, own and maintain the rest of the equipment comprising the metered lighting system including, but not limited to, the overhead wires or underground cables between the luminaires, protective equipment, and the supply circuits extending to the point of attachment with the Company's distribution system. The Company shall connect the customer's equipment to the Company's lines and supply the energy for its operation. All of the customer's equipment shall be subject to the Company's approval. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Dusk to Midnight Service

Dusk to midnight service shall be the same as Secondary service except:

The customer shall pay the difference between the cost of the control equipment necessary for dusk to midnight service and control equipment normally installed for Secondary service. Circuits shall be arranged approximating minimum loads of 3 kW.

Primary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), Primary Voltage service for actual kW demands of not less than 100 kW for each point of delivery and where the customer guarantees a minimum of 4,000 annual hours' use of the actual demand. The Company will determine the particular nature of the voltage in each case. The customer shall furnish, install, own and maintain all equipment comprising the metered lighting system including, but not limited to, controls, protective equipment, transformers and overhead or underground metered lighting circuits extending to the point of attachment with the Company's distribution system. The Company shall furnish, install, own and maintain the metering equipment and connect the customer's metered lighting circuit to its distribution system and supply the energy for operation of the customer's metered lighting system.

Monthly Rate

Secondary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.051839	\$0.000000	\$0.051839	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-86.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE METERED LIGHTING RATE GML

Availability

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for Primary or Secondary Voltage energy-only metered lighting service where the Company has existing distribution lines available for supplying energy for such service. Luminaires which are served under the Company's unmetered lighting rates shall not be intermixed with luminaires served under this metered lighting rate. Luminaire types in addition to those served on Rate Schedule GUL, such as light-emitting diode (LED) streetlights, may receive service under this Rate Schedule.

This rate is not available for resale purposes or for Retail Open Access Service.

Nature of Service

Secondary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), 120/240 nominal Volt service for a minimum of ten luminaires located within a clearly defined area. Control equipment shall be furnished, owned and maintained by the Company. The customer shall furnish, install, own and maintain the rest of the equipment comprising the metered lighting system including, but not limited to, the overhead wires or underground cables between the luminaires, protective equipment, and the supply circuits extending to the point of attachment with the Company's distribution system. The Company shall connect the customer's equipment to the Company's lines and supply the energy for its operation. All of the customer's equipment shall be subject to the Company's approval. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Dusk to Midnight Service

Dusk to midnight service shall be the same as Secondary service except:

The customer shall pay the difference between the cost of the control equipment necessary for dusk to midnight service and control equipment normally installed for Secondary service. Circuits shall be arranged approximating minimum loads of 3 kW.

Primary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), Primary Voltage service for actual kW demands of not less than 100 kW for each point of delivery and where the customer guarantees a minimum of 4,000 annual hours' use of the actual demand. The Company will determine the particular nature of the voltage in each case. The customer shall furnish, install, own and maintain all equipment comprising the metered lighting system including, but not limited to, controls, protective equipment, transformers and overhead or underground metered lighting circuits extending to the point of attachment with the Company's distribution system. The Company shall furnish, install, own and maintain the metering equipment and connect the customer's metered lighting circuit to its distribution system and supply the energy for operation of the customer's metered lighting system.

Monthly Rate

Secondary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.050412	\$0.000000	\$0.050412	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-86.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE METERED LIGHTING RATE GML

Availability

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for Primary or Secondary Voltage energy-only metered lighting service where the Company has existing distribution lines available for supplying energy for such service. Luminaires which are served under the Company's unmetered lighting rates shall not be intermixed with luminaires served under this metered lighting rate. Luminaire types in addition to those served on Rate Schedule GUL, such as light-emitting diode (LED) streetlights, may receive service under this Rate Schedule.

This rate is not available for resale purposes or for Retail Open Access Service.

Nature of Service

Secondary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), 120/240 nominal Volt service for a minimum of ten luminaires located within a clearly defined area. Control equipment shall be furnished, owned and maintained by the Company. The customer shall furnish, install, own and maintain the rest of the equipment comprising the metered lighting system including, but not limited to, the overhead wires or underground cables between the luminaires, protective equipment, and the supply circuits extending to the point of attachment with the Company's distribution system. The Company shall connect the customer's equipment to the Company's lines and supply the energy for its operation. All of the customer's equipment shall be subject to the Company's approval. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Dusk to Midnight Service

Dusk to midnight service shall be the same as Secondary service except:

The customer shall pay the difference between the cost of the control equipment necessary for dusk to midnight service and control equipment normally installed for Secondary service. Circuits shall be arranged approximating minimum loads of 3 kW.

Primary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), Primary Voltage service for actual kW demands of not less than 100 kW for each point of delivery and where the customer guarantees a minimum of 4,000 annual hours' use of the actual demand. The Company will determine the particular nature of the voltage in each case. The customer shall furnish, install, own and maintain all equipment comprising the metered lighting system including, but not limited to, controls, protective equipment, transformers and overhead or underground metered lighting circuits extending to the point of attachment with the Company's distribution system. The Company shall furnish, install, own and maintain the metering equipment and connect the customer's metered lighting circuit to its distribution system and supply the energy for operation of the customer's metered lighting system.

Monthly Rate

Secondary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.051457	\$0.000000	\$0.051457	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

(Continued on Sheet No. D-86.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE METERED LIGHTING RATE GML
(Continued From Sheet No. D-85.00)

Monthly Rate (Contd)

Secondary Delivery Charge

System Access Charge: \$10.00 per customer per month

Distribution Charge: \$0.082650 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Primary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total
\$0.030658	\$0.000000	\$0.030658 per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Primary Delivery Charge

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.062986 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Net Metering Program

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Program.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

(Continued on Sheet No. D-87.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE METERED LIGHTING RATE GML
(Continued From Sheet No. D-85.00)

Monthly Rate (Contd)

Secondary Delivery Charge

System Access Charge: \$10.00 per customer per month

Distribution Charge: \$0.064240 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Primary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total
\$0.026590	\$0.000000	\$0.026590 per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Primary Delivery Charge

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.048956 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

Net Metering Program

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Program.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

(Continued on Sheet No. D-87.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service
Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

GENERAL SERVICE METERED LIGHTING RATE GML
(Continued From Sheet No. D-85.00)

Monthly Rate (Contd)

Secondary Delivery Charge

System Access Charge: \$10.00 per customer per month

Distribution Charge: \$0.064240 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Primary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total
\$0.026590	\$0.000000	\$0.026590

per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Primary Delivery Charge

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.048956 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Net Metering Program

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Program.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

(Continued on Sheet No. D-87.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE METERED LIGHTING RATE GML
(Continued From Sheet No. D-85.00)

Monthly Rate (Contd)

Secondary Delivery Charge

System Access Charge: \$10.00 per customer per month

Distribution Charge: \$0.054795 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Primary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total
\$0.025444	\$0.000000	\$0.025444 per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Primary Delivery Charge

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.041758 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Net Metering Program

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Program.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

(Continued on Sheet No. D-87.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE METERED LIGHTING RATE GML
(Continued From Sheet No. D-85.00)

Monthly Rate (Contd)

Secondary Delivery Charge

System Access Charge: \$10.00 per customer per month

Distribution Charge: \$0.054713 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Primary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total
\$0.025440	\$0.000000	\$0.025440 per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Primary Delivery Charge

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.041695 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Net Metering Program

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Program.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

(Continued on Sheet No. D-87.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE METERED LIGHTING RATE GML
(Continued From Sheet No. D-85.00)

Monthly Rate (Contd)

Secondary Delivery Charge

System Access Charge: \$10.00 per customer per month

Distribution Charge: \$0.057472 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Primary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total
\$0.024740	\$0.000000	\$0.024740 per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Primary Delivery Charge

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.043798 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Net Metering Program

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Program.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

(Continued on Sheet No. D-87.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE METERED LIGHTING RATE GML
(Continued From Sheet No. D-85.00)

Monthly Rate (Contd)

Secondary Delivery Charge

System Access Charge: \$10.00 per customer per month

Distribution Charge: \$0.062025 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Primary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total
\$0.025253	\$0.000000	\$0.025253 per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Primary Delivery Charge

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.047268 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Net Metering Program

The Net Metering Program is available to any eligible customer as described in Rule C11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Program.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

(Continued on Sheet No. D-87.00)

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

GENERAL SERVICE METERED LIGHTING RATE GML
(Continued From Sheet No. D-85.00)

Monthly Rate (Contd)

Secondary Delivery Charge

System Access Charge: \$10.00 per customer per month

Distribution Charge: \$0.062025 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Primary Power Supply Charge

Energy Charge:

Non-Capacity	Capacity	Total
\$0.025253	\$0.000000	\$0.025253 per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Primary Delivery Charge

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.047268 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Net Metering Program

The Net Metering Program is available to any eligible customer as described in Rule C11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Program.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

(Continued on Sheet No. D-87.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-88.00)

Facilities Policy: (Contd)

Company-Owned

At the customer's request, the Company shall install new luminaires and associated facilities under this rate, or replace existing luminaires and associated facilities served under this rate with other luminaires and associated facilities for which it has rates available in accordance with the following guidelines:

- A. The installation of all new, standard unmetered lights shall require a customer contribution of \$100 per luminaire. This policy includes the extension of up to 350 feet of distribution facilities to serve any individual light. Any extension beyond 350 feet shall require a contribution based on the Company's general service line extension policy.
- B. At the customer's request, the Company shall convert its existing incandescent/fluorescent luminaires to the nearest standard size high-pressure sodium luminaire at no cost to the customer. If requirements for installations make it necessary for the Company to convert luminaires or if the customer requests a conversion of luminaires that the Company can no longer maintain due to federal or state requirements, the Company shall cover the cost of the bulb and the customer shall be responsible for all other expenses as a contribution. For conversions completed with normal Company maintenance such as replacement of bulbs on a routine schedule or due to failure, then the average cost of that work type shall be deducted from the total work order cost to determine the required customer contribution. If other light upgrading is also involved, the Company expenditure shall be calculated in accordance with the Company's general service line extension policy. Any costs in excess of this amount shall be borne by the customer.

Additional annual revenue is the greater of (1) the difference between the annual revenue from the nearest size high-pressure sodium luminaire and the annual delivery revenue from the upgraded light which would be installed or (2) the difference between the annual delivery revenue from the existing light and the annual delivery revenue from the light which would be installed.

- C. Where upgrading of high-pressure sodium unmetered lights are requested, the customer shall pay the estimated cost of conversion. Where the upgrading results in additional revenues to the Company, the customer shall receive a credit calculated in accordance with the Company's general service line extension policy to be applied against the estimated cost of conversion. If the cost of conversion is overestimated, the Company shall, upon completion of construction, refund that portion of the contribution resulting from the overestimate.
- D. Where Company-approved nonstandard poles are requested, the customer contribution shall be the difference in installed cost between standard wood poles and the requested pole. Where Company-approved nonstandard fixtures are requested, a customer contribution shall be required to cover costs in excess of the equivalent Company standard fixture.
- E. For unmetered lighting systems installed underground (exclusive of subdivisions where the developer's contribution provided for underground unmetered lighting), the customer shall be required to contribute the estimated difference in cost between the equivalent standard overhead construction and required underground construction. No contribution shall be required for that footage of unmetered lighting cable which can be satisfactorily installed in underground conduit furnished by the customer for the Company's use and in accordance with the Company's specification.
- F. For system-wide conversions from one light source to another, the customer may be limited to an annual quota as determined by the Company.
- G. If underground unmetered lighting cable is requested, except that requested in conjunction with the Company's residential underground electric distribution policy, the customer shall contribute to the Company the difference between the Company's estimated installed costs of the underground unmetered lighting cable and the Company's estimated installed costs of standard overhead unmetered lighting conductors.

(Continued on Sheet No. D-90.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	05-19-25

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-89.00)

Monthly Rate

Transitional Rates, effective *March 18, 2022* through *June 30, 2022*:

The charge per luminaire per month shall be

<u>Type of Luminaire</u>	<u>Nominal Rating of Lamps (One Lamp per Luminaire) (1)</u>			<u>Service Charge per Luminaire (4)</u>		<u>Total</u>	<u>Fixture Charge per Luminaire (4)</u>
	<u>Watts Including Ballast (2)</u>	<u>Lumens</u>	<u>Non-Capacity</u>	<u>Capacity</u>	<u>Capacity</u>		
Mercury Vapor (3)	100	128	3,500	\$9.72	\$0.00	\$9.72	\$3.00
Mercury Vapor (3)	175	209	7,500	13.28	0.00	13.28	3.00
Mercury Vapor (3)	250	281	10,000	16.45	0.00	16.45	3.00
Mercury Vapor (3)	400	458	20,000	24.23	0.00	24.23	3.00
Mercury Vapor (3)	700	770	35,000	37.96	0.00	37.96	3.00
Mercury Vapor (3)	1,000	1,080	50,000	51.59	0.00	51.59	3.00
High-Pressure Sodium (3)	70	83	5,000	7.74	0.00	7.74	3.00
High-Pressure Sodium	100	117	8,500	9.23	0.00	9.23	3.00
High-Pressure Sodium	150	171	14,000	11.61	0.00	11.61	3.00
High-Pressure Sodium (3)	200	247	20,000	14.96	0.00	14.96	3.00
High-Pressure Sodium	250	318	24,000	18.07	0.00	18.07	3.00
High-Pressure Sodium	400	480	45,000	25.20	0.00	25.20	3.00
Fluorescent (3)	380	470	20,000	24.76	0.00	24.76	3.00
Incandescent (3)	202	202	2,500	12.98	0.00	12.98	3.00
Incandescent (3)	305	305	4,000	17.51	0.00	17.51	3.00
Incandescent (3)	405	405	6,000	21.90	0.00	21.90	3.00
Incandescent (3)	690	690	10,000	34.44	0.00	34.44	3.00
Metal Halide (3)	150	170	9,750	11.56	0.00	11.56	3.00
Metal Halide (3)	175	210	10,500	13.33	0.00	13.33	3.00
Metal Halide (3)	250	290	15,500	16.84	0.00	16.84	3.00
Metal Halide (3)	400	460	24,000	24.33	0.00	24.33	3.00

- (1) Ratings for fluorescent lighting apply to all lamps in one luminaire.
- (2) Watts including ballast used for monthly billing of the Power Supply Cost Recovery (PSCR) Factor, the Power Plant Securitization Charges and surcharges.
- (3) Rates apply to existing luminaires only and are not open to new business.
- (4) For Customer-Owned lighting fixtures that are assessed a Service Charge (but not a Fixture Charge), the charge per luminaire represents a 22.6% Power Supply Charge and a 77.4% Distribution Charge.

For Company-Owned lighting fixtures that are assessed both a Service Charge and a Fixture Charge, the charge per luminaire represents a 15.6% Power Supply Charge and a 84.4% Distribution Charge.

For energy conservation purposes, customers may, at their option, elect to have any or all luminaires served under this rate disconnected for a period of six months or more. The charge per luminaire per month, for each disconnected luminaire, shall be 40% of the monthly rate set forth above. However, should any such disconnected luminaire be reconnected at the customer's request after having been disconnected for less than six months, the monthly rate set forth above shall apply to the period of disconnection. An \$8.00 per luminaire disconnect/reconnect charge shall be made at the time of disconnection except that when the estimated disconnect/reconnect cost is significantly higher than \$8.00, the estimated cost per luminaire shall be charged.

For 24-hour mercury-vapor service, the charge per luminaire shall be 125% of the foregoing rates.

(Continued on Sheet No. D-90.10)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered
on and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-89.00)

Monthly Rate

Transitional Rates, effective January 1, 2022 through June 30, 2022:

The charge per luminaire per month shall be

<u>Type of Luminaire</u>	<u>Nominal Rating of Lamps (One Lamp per Luminaire) (1)</u>			<u>Service Charge per Luminaire (4)</u>		<u>Total</u>	<u>Fixture Charge per Luminaire (4)</u>
	<u>Watts Including Ballast (2)</u>	<u>Lumens</u>	<u>Non-Capacity</u>	<u>Capacity</u>			
Mercury Vapor (3)	100	128	3,500	\$9.72	\$0.00	\$9.72	\$3.00
Mercury Vapor (3)	175	209	7,500	13.28	0.00	13.28	3.00
Mercury Vapor (3)	250	281	10,000	16.45	0.00	16.45	3.00
Mercury Vapor (3)	400	458	20,000	24.24	0.00	24.24	3.00
Mercury Vapor (3)	700	770	35,000	37.96	0.00	37.96	3.00
Mercury Vapor (3)	1,000	1,080	50,000	51.60	0.00	51.60	3.00
High-Pressure Sodium (3)	70	83	5,000	7.74	0.00	7.74	3.00
High-Pressure Sodium	100	117	8,500	9.23	0.00	9.23	3.00
High-Pressure Sodium	150	171	14,000	11.61	0.00	11.61	3.00
High-Pressure Sodium (3)	200	247	20,000	14.95	0.00	14.95	3.00
High-Pressure Sodium	250	318	24,000	18.08	0.00	18.08	3.00
High-Pressure Sodium	400	480	45,000	25.21	0.00	25.21	3.00
Fluorescent (3)	380	470	20,000	24.77	0.00	24.77	3.00
Incandescent (3)	202	202	2,500	12.97	0.00	12.97	3.00
Incandescent (3)	305	305	4,000	17.51	0.00	17.51	3.00
Incandescent (3)	405	405	6,000	21.91	0.00	21.91	3.00
Incandescent (3)	690	690	10,000	34.45	0.00	34.45	3.00
Metal Halide (3)	150	170	9,750	11.57	0.00	11.57	3.00
Metal Halide (3)	175	210	10,500	13.33	0.00	13.33	3.00
Metal Halide (3)	250	290	15,500	16.85	0.00	16.85	3.00
Metal Halide (3)	400	460	24,000	24.33	0.00	24.33	3.00

- (1) Ratings for fluorescent lighting apply to all lamps in one luminaire.
- (2) Watts including ballast used for monthly billing of the Power Supply Cost Recovery (PSCR) Factor, the Power Plant Securitization Charges and surcharges.
- (3) Rates apply to existing luminaires only and are not open to new business.
- (4) For Customer-Owned lighting fixtures that are assessed a Service Charge (but not a Fixture Charge), the charge per luminaire represents a 22.7% Power Supply Charge and a 77.3% Distribution Charge.

For Company-Owned lighting fixtures that are assessed both a Service Charge and a Fixture Charge, the charge per luminaire represents a 15.6% Power Supply Charge and a 84.4% Distribution Charge.

For energy conservation purposes, customers may, at their option, elect to have any or all luminaires served under this rate disconnected for a period of six months or more. The charge per luminaire per month, for each disconnected luminaire, shall be 40% of the monthly rate set forth above. However, should any such disconnected luminaire be reconnected at the customer's request after having been disconnected for less than six months, the monthly rate set forth above shall apply to the period of disconnection. An \$8.00 per luminaire disconnect/reconnect charge shall be made at the time of disconnection except that when the estimated disconnect/reconnect cost is significantly higher than \$8.00, the estimated cost per luminaire shall be charged.

For 24-hour mercury-vapor service, the charge per luminaire shall be 125% of the foregoing rates.

(Continued on Sheet No. D-90.10)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered
on and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-89.00)

Monthly Rate

The charge per luminaire per month shall be

<u>Type of Luminaire</u>	<u>Nominal Rating of Lamps (One Lamp per Luminaire) (1)</u>			<u>Service Charge per Luminaire (4)</u>			<u>Fixture Charge per Luminaire (4)</u>
	<u>Watts</u>	<u>Including Ballast (2)</u>	<u>Lumens</u>	<u>Non-Capacity</u>	<u>Capacity</u>	<u>Total</u>	
Mercury Vapor (3)	100	128	3,500	\$10.39	\$0.00	\$10.39	\$5.00
Mercury Vapor (3)	175	209	7,500	16.96	0.00	16.96	\$5.00
Mercury Vapor (3)	250	281	10,000	22.80	0.00	22.80	\$5.00
Mercury Vapor (3)	400	458	20,000	37.16	0.00	37.16	\$5.00
Mercury Vapor (3)	700	770	35,000	62.48	0.00	62.48	\$5.00
Mercury Vapor (3)	1,000	1,080	50,000	87.64	0.00	87.64	\$5.00
High-Pressure Sodium (3)	70	83	5,000	6.74	0.00	6.74	\$5.00
High-Pressure Sodium	100	117	8,500	9.49	0.00	9.49	\$5.00
High-Pressure Sodium	150	171	14,000	13.88	0.00	13.88	\$5.00
High-Pressure Sodium (3)	200	247	20,000	20.04	0.00	20.04	\$5.00
High-Pressure Sodium	250	318	24,000	25.80	0.00	25.80	\$5.00
High-Pressure Sodium	400	480	45,000	38.95	0.00	38.95	\$5.00
Fluorescent (3)	380	470	20,000	38.14	0.00	38.14	\$5.00
Incandescent (3)	202	202	2,500	16.39	0.00	16.39	\$5.00
Incandescent (3)	305	305	4,000	24.75	0.00	24.75	\$5.00
Incandescent (3)	405	405	6,000	32.86	0.00	32.86	\$5.00
Incandescent (3)	690	690	10,000	55.99	0.00	55.99	\$5.00
Metal Halide (3)	150	170	9,750	13.79	0.00	13.79	\$5.00
Metal Halide (3)	175	210	10,500	17.04	0.00	17.04	\$5.00
Metal Halide (3)	250	290	15,500	23.53	0.00	23.53	\$5.00
Metal Halide (3)	400	460	24,000	37.33	0.00	37.33	\$5.00

- (1) Ratings for fluorescent lighting apply to all lamps in one luminaire.
- (2) Watts including ballast used for monthly billing of the Power Supply Cost Recovery (PSCR) Factor, the Power Plant Securitization Charges and surcharges.
- (3) Rates apply to existing luminaires only and are not open to new business.
- (4) For Customer-Owned lighting fixtures that are assessed a Service Charge (but not a Fixture Charge), the charge per luminaire represents a 21.0% Power Supply Charge and a 79.0% Distribution Charge.

For Company-Owned lighting fixtures that are assessed both a Service Charge and a Fixture Charge, the charge per luminaire represents a 15.1% Power Supply Charge and a 84.9% Distribution Charge.

For energy conservation purposes, customers may, at their option, elect to have any or all luminaires served under this rate disconnected for a period of six months or more. The charge per luminaire per month, for each disconnected luminaire, shall be 40% of the monthly rate set forth above. However, should any such disconnected luminaire be reconnected at the customer's request after having been disconnected for less than six months, the monthly rate set forth above shall apply to the period of disconnection. An \$8.00 per luminaire disconnect/reconnect charge shall be made at the time of disconnection except that when the estimated disconnect/reconnect cost is significantly higher than \$8.00, the estimated cost per luminaire shall be charged.

For 24-hour mercury-vapor service, the charge per luminaire shall be 125% of the foregoing rates.

(Continued on Sheet No. D-91.00)

Issued April 7, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
April 8, 2021
Filed by: MT

Effective for service rendered
on and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-89.00)

Monthly Rate

The charge per luminaire per month shall be

<u>Type of Luminaire</u>	<u>Nominal Rating of Lamps (One Lamp per Luminaire) (1)</u>			<u>Service Charge per Luminaire (4)</u>			<u>Fixture Charge per Luminaire (4)</u>
	<u>Watts</u>	<u>Watts Including Ballast (2)</u>	<u>Lumens</u>	<u>Non-Capacity</u>	<u>Capacity</u>	<u>Total</u>	
Mercury Vapor (3)	100	128	3,500	\$10.39	\$0.00	\$10.39	\$5.00
Mercury Vapor (3)	175	209	7,500	16.96	0.00	16.96	\$5.00
Mercury Vapor (3)	250	281	10,000	22.80	0.00	22.80	\$5.00
Mercury Vapor (3)	400	458	20,000	37.16	0.00	37.16	\$5.00
Mercury Vapor (3)	700	770	35,000	62.48	0.00	62.48	\$5.00
Mercury Vapor (3)	1,000	1,080	50,000	87.64	0.00	87.64	\$5.00
High-Pressure Sodium (3)	70	83	5,000	6.74	0.00	6.74	\$5.00
High-Pressure Sodium	100	117	8,500	9.49	0.00	9.49	\$5.00
High-Pressure Sodium	150	171	14,000	13.88	0.00	13.88	\$5.00
High-Pressure Sodium (3)	200	247	20,000	20.04	0.00	20.04	\$5.00
High-Pressure Sodium	250	318	24,000	25.80	0.00	25.80	\$5.00
High-Pressure Sodium	400	480	45,000	38.95	0.00	38.95	\$5.00
Fluorescent (3)	380	470	20,000	38.14	0.00	38.14	\$5.00
Incandescent (3)	202	202	2,500	16.39	0.00	16.39	\$5.00
Incandescent (3)	305	305	4,000	24.75	0.00	24.75	\$5.00
Incandescent (3)	405	405	6,000	32.86	0.00	32.86	\$5.00
Incandescent (3)	690	690	10,000	55.99	0.00	55.99	\$5.00
Metal Halide (3)	150	170	9,750	13.79	0.00	13.79	\$5.00
Metal Halide (3)	175	210	10,500	17.04	0.00	17.04	\$5.00
Metal Halide (3)	250	290	15,500	25.53	0.00	25.53	\$5.00
Metal Halide (3)	400	460	24,000	37.33	0.00	37.33	\$5.00

- (1) Ratings for fluorescent lighting apply to all lamps in one luminaire.
- (2) Watts including ballast used for monthly billing of the Power Supply Cost Recovery (PSCR) Factor, the Power Plant Securitization Charges and surcharges.
- (3) Rates apply to existing luminaires only and are not open to new business.
- (4) For Customer-Owned lighting fixtures that are assessed a Service Charge (but not a Fixture Charge), the charge per luminaire represents a 21.0% Power Supply Charge and a 79.0% Distribution Charge.

For Company-Owned lighting fixtures that are assessed both a Service Charge and a Fixture Charge, the charge per luminaire represents a 15.1% Power Supply Charge and a 84.9% Distribution Charge.

For energy conservation purposes, customers may, at their option, elect to have any or all luminaires served under this rate disconnected for a period of six months or more. The charge per luminaire per month, for each disconnected luminaire, shall be 40% of the monthly rate set forth above. However, should any such disconnected luminaire be reconnected at the customer's request after having been disconnected for less than six months, the monthly rate set forth above shall apply to the period of disconnection. An \$8.00 per luminaire disconnect/reconnect charge shall be made at the time of disconnection except that when the estimated disconnect/reconnect cost is significantly higher than \$8.00, the estimated cost per luminaire shall be charged.

For 24-hour mercury-vapor service, the charge per luminaire shall be 125% of the foregoing rates.

(Continued on Sheet No. D-91.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	MT
DATE	04-08-21

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered
on and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-89.00)

Monthly Rate

The charge per luminaire per month shall be

<u>Type of Luminaire</u>	<u>Nominal Rating of Lamps (One Lamp per Luminaire) (1)</u>			<u>Service Charge per Luminaire (4)</u>		<u>Total</u>	<u>Fixture Charge per Luminaire (4)</u>
	<u>Watts Including Ballast (2)</u>	<u>Lumens</u>	<u>Non-Capacity</u>	<u>Capacity</u>	<u>Capacity</u>		
Mercury Vapor (3)	100	128	3,500	\$ 8.31	\$0.00	\$ 8.31	\$6.00
Mercury Vapor (3)	175	209	7,500	13.58	0.00	13.58	\$6.00
Mercury Vapor (3)	250	281	10,000	18.25	0.00	18.25	\$6.00
Mercury Vapor (3)	400	458	20,000	29.75	0.00	29.75	\$6.00
Mercury Vapor (3)	700	770	35,000	50.02	0.00	50.02	\$6.00
Mercury Vapor (3)	1,000	1,080	50,000	70.15	0.00	70.15	\$6.00
High-Pressure Sodium (3)	70	83	5,000	5.39	0.00	5.39	\$6.00
High-Pressure Sodium	100	117	8,500	7.60	0.00	7.60	\$6.00
High-Pressure Sodium	150	171	14,000	11.11	0.00	11.11	\$6.00
High-Pressure Sodium (3)	200	247	20,000	16.04	0.00	16.04	\$6.00
High-Pressure Sodium	250	318	24,000	20.66	0.00	20.66	\$6.00
High-Pressure Sodium	400	480	45,000	31.18	0.00	31.18	\$6.00
Fluorescent (3)	380	470	20,000	30.53	0.00	30.53	\$6.00
Incandescent (3)	202	202	2,500	13.12	0.00	13.12	\$6.00
Incandescent (3)	305	305	4,000	19.81	0.00	19.81	\$6.00
Incandescent (3)	405	405	6,000	26.31	0.00	26.31	\$6.00
Incandescent (3)	690	690	10,000	44.82	0.00	44.82	\$6.00
Metal Halide (3)	150	170	9,750	11.04	0.00	11.04	\$6.00
Metal Halide (3)	175	210	10,500	13.64	0.00	13.64	\$6.00
Metal Halide (3)	250	290	15,500	18.84	0.00	18.84	\$6.00
Metal Halide (3)	400	460	24,000	29.88	0.00	29.88	\$6.00

- (1) Ratings for fluorescent lighting apply to all lamps in one luminaire.
- (2) Watts including ballast used for monthly billing of the Power Supply Cost Recovery (PSCR) Factor, the Power Plant Securitization Charges and surcharges.
- (3) Rates apply to existing luminaires only and are not open to new business.
- (4) For Customer-Owned lighting fixtures that are assessed a Service Charge (but not a Fixture Charge), the charge per luminaire represents a 26.9% Power Supply Charge and a 73.1% Distribution Charge.

For Company-Owned lighting fixtures that are assessed both a Service Charge and a Fixture Charge, the charge per luminaire represents a 17.2% Power Supply Charge and a 82.8% Distribution Charge.

For energy conservation purposes, customers may, at their option, elect to have any or all luminaires served under this rate disconnected for a period of six months or more. The charge per luminaire per month, for each disconnected luminaire, shall be 40% of the monthly rate set forth above. However, should any such disconnected luminaire be reconnected at the customer's request after having been disconnected for less than six months, the monthly rate set forth above shall apply to the period of disconnection. An \$8.00 per luminaire disconnect/reconnect charge shall be made at the time of disconnection except that when the estimated disconnect/reconnect cost is significantly higher than \$8.00, the estimated cost per luminaire shall be charged.

For 24-hour mercury-vapor service, the charge per luminaire shall be 125% of the foregoing rates.

(Continued on Sheet No. D-91.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-90.00)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after *March 15, 2024*:

Company-Owned Equipment		Energy Charges			Delivery	Monthly Cost
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.41	\$0.00	\$0.41	\$10.39	\$10.80
25-34 W	Per Light	\$0.62	\$0.00	\$0.62	\$11.02	\$11.64
35-44 W	Per Light	\$0.84	\$0.00	\$0.84	\$11.64	\$12.48
45-54 W	Per Light	\$1.05	\$0.00	\$1.05	\$12.27	\$13.32
55-64 W	Per Light	\$1.26	\$0.00	\$1.26	\$12.90	\$14.16
65-74 W	Per Light	\$1.47	\$0.00	\$1.47	\$13.52	\$14.99
75-84 W	Per Light	\$1.68	\$0.00	\$1.68	\$14.15	\$15.83
85-94 W	Per Light	\$1.89	\$0.00	\$1.89	\$14.77	\$16.66
95-104 W	Per Light	\$2.10	\$0.00	\$2.10	\$15.40	\$17.50
105-114 W	Per Light	\$2.32	\$0.00	\$2.32	\$16.03	\$18.35
115-124 W	Per Light	\$2.53	\$0.00	\$2.53	\$16.65	\$19.18
125-134 W	Per Light	\$2.74	\$0.00	\$2.74	\$17.28	\$20.02
135-144 W	Per Light	\$2.95	\$0.00	\$2.95	\$17.90	\$20.85
145-154 W	Per Light	\$3.16	\$0.00	\$3.16	\$18.53	\$21.69
155-164 W	Per Light	\$3.37	\$0.00	\$3.37	\$19.16	\$22.53
165-174 W	Per Light	\$3.59	\$0.00	\$3.59	\$19.78	\$23.37
175-184 W	Per Light	\$3.80	\$0.00	\$3.80	\$20.41	\$24.21
185-194 W	Per Light	\$4.01	\$0.00	\$4.01	\$21.03	\$25.04
195-204 W	Per Light	\$4.22	\$0.00	\$4.22	\$21.66	\$25.88
205-214 W	Per Light	\$4.43	\$0.00	\$4.43	\$22.29	\$26.72
215-224 W	Per Light	\$4.64	\$0.00	\$4.64	\$22.91	\$27.55
225-234 W	Per Light	\$4.85	\$0.00	\$4.85	\$23.54	\$28.39
235-244 W	Per Light	\$5.07	\$0.00	\$5.07	\$24.17	\$29.24
245-254 W	Per Light	\$5.28	\$0.00	\$5.28	\$24.79	\$30.07
255-264 W	Per Light	\$5.49	\$0.00	\$5.49	\$25.42	\$30.91
265-274 W	Per Light	\$5.70	\$0.00	\$5.70	\$26.04	\$31.74
275-284 W	Per Light	\$5.91	\$0.00	\$5.91	\$26.67	\$32.58
285-294 W	Per Light	\$6.12	\$0.00	\$6.12	\$27.30	\$33.42
295-304 W	Per Light	\$6.34	\$0.00	\$6.34	\$27.92	\$34.26
305-314 W	Per Light	\$6.55	\$0.00	\$6.55	\$28.55	\$35.10
315-324 W	Per Light	\$6.76	\$0.00	\$6.76	\$29.17	\$35.93
325-334 W	Per Light	\$6.97	\$0.00	\$6.97	\$29.80	\$36.77
335-344 W	Per Light	\$7.18	\$0.00	\$7.18	\$30.43	\$37.61
345-354 W	Per Light	\$7.39	\$0.00	\$7.39	\$31.05	\$38.44
355-364 W	Per Light	\$7.60	\$0.00	\$7.60	\$31.68	\$39.28
365-374 W	Per Light	\$7.82	\$0.00	\$7.82	\$32.30	\$40.12
375-384 W	Per Light	\$8.03	\$0.00	\$8.03	\$32.93	\$40.96
385-394 W	Per Light	\$8.24	\$0.00	\$8.24	\$33.56	\$41.80
395-404 W	Per Light	\$8.45	\$0.00	\$8.45	\$34.18	\$42.63
405-414 W	Per Light	\$8.66	\$0.00	\$8.66	\$34.81	\$43.47
415-424 W	Per Light	\$8.87	\$0.00	\$8.87	\$35.44	\$44.31
425-434 W	Per Light	\$9.09	\$0.00	\$9.09	\$36.06	\$45.15
435-444 W	Per Light	\$9.30	\$0.00	\$9.30	\$36.69	\$45.99
445-454 W	Per Light	\$9.51	\$0.00	\$9.51	\$37.31	\$46.82
455-464 W	Per Light	\$9.72	\$0.00	\$9.72	\$37.94	\$47.66
465-474 W	Per Light	\$9.93	\$0.00	\$9.93	\$38.57	\$48.50
475-484 W	Per Light	\$10.14	\$0.00	\$10.14	\$39.19	\$49.33

(Continued on Sheet No. D-90.20)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY _____ ORDER _____	U-21585
REMOVED BY _____ DATE _____	DW 04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-90.00)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after *January 20, 2023*:

Company-Owned Equipment		Energy Charges			Delivery	Monthly Cost
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.35	\$0.00	\$0.35	\$8.67	\$9.02
25-34 W	Per Light	\$0.53	\$0.00	\$0.53	\$9.11	\$9.64
35-44 W	Per Light	\$0.71	\$0.00	\$0.71	\$9.55	\$10.26
45-54 W	Per Light	\$0.89	\$0.00	\$0.89	\$10.00	\$10.89
55-64 W	Per Light	\$1.07	\$0.00	\$1.07	\$10.44	\$11.51
65-74 W	Per Light	\$1.25	\$0.00	\$1.25	\$10.88	\$12.13
75-84 W	Per Light	\$1.43	\$0.00	\$1.43	\$11.32	\$12.75
85-94 W	Per Light	\$1.61	\$0.00	\$1.61	\$11.76	\$13.37
95-104 W	Per Light	\$1.78	\$0.00	\$1.78	\$12.20	\$13.98
105-114 W	Per Light	\$1.96	\$0.00	\$1.96	\$12.64	\$14.60
115-124 W	Per Light	\$2.14	\$0.00	\$2.14	\$13.08	\$15.22
125-134 W	Per Light	\$2.32	\$0.00	\$2.32	\$13.53	\$15.85
135-144 W	Per Light	\$2.50	\$0.00	\$2.50	\$13.97	\$16.47
145-154 W	Per Light	\$2.68	\$0.00	\$2.68	\$14.41	\$17.09
155-164 W	Per Light	\$2.86	\$0.00	\$2.86	\$14.85	\$17.71
165-174 W	Per Light	\$3.04	\$0.00	\$3.04	\$15.29	\$18.33
175-184 W	Per Light	\$3.22	\$0.00	\$3.22	\$15.73	\$18.95
185-194 W	Per Light	\$3.40	\$0.00	\$3.40	\$16.17	\$19.57
195-204 W	Per Light	\$3.58	\$0.00	\$3.58	\$16.62	\$20.20
205-214 W	Per Light	\$3.76	\$0.00	\$3.76	\$17.06	\$20.82
215-224 W	Per Light	\$3.94	\$0.00	\$3.94	\$17.50	\$21.44
225-234 W	Per Light	\$4.12	\$0.00	\$4.12	\$17.94	\$22.06
235-244 W	Per Light	\$4.30	\$0.00	\$4.30	\$18.38	\$22.68
245-254 W	Per Light	\$4.48	\$0.00	\$4.48	\$18.82	\$23.30
255-264 W	Per Light	\$4.65	\$0.00	\$4.65	\$19.26	\$23.91
265-274 W	Per Light	\$4.83	\$0.00	\$4.83	\$19.71	\$24.54
275-284 W	Per Light	\$5.01	\$0.00	\$5.01	\$20.15	\$25.16
285-294 W	Per Light	\$5.19	\$0.00	\$5.19	\$20.59	\$25.78
295-304 W	Per Light	\$5.37	\$0.00	\$5.37	\$21.03	\$26.40
305-314 W	Per Light	\$5.55	\$0.00	\$5.55	\$21.47	\$27.02
315-324 W	Per Light	\$5.73	\$0.00	\$5.73	\$21.91	\$27.64
325-334 W	Per Light	\$5.91	\$0.00	\$5.91	\$22.35	\$28.26
335-344 W	Per Light	\$6.09	\$0.00	\$6.09	\$22.80	\$28.89
345-354 W	Per Light	\$6.27	\$0.00	\$6.27	\$23.24	\$29.51
355-364 W	Per Light	\$6.45	\$0.00	\$6.45	\$23.68	\$30.13
365-374 W	Per Light	\$6.63	\$0.00	\$6.63	\$24.12	\$30.75
375-384 W	Per Light	\$6.81	\$0.00	\$6.81	\$24.56	\$31.37
385-394 W	Per Light	\$6.99	\$0.00	\$6.99	\$25.00	\$31.99
395-404 W	Per Light	\$7.17	\$0.00	\$7.17	\$25.44	\$32.61
405-414 W	Per Light	\$7.35	\$0.00	\$7.35	\$25.89	\$33.24
415-424 W	Per Light	\$7.52	\$0.00	\$7.52	\$26.33	\$33.85
425-434 W	Per Light	\$7.70	\$0.00	\$7.70	\$26.77	\$34.47
435-444 W	Per Light	\$7.88	\$0.00	\$7.88	\$27.21	\$35.09
445-454 W	Per Light	\$8.06	\$0.00	\$8.06	\$27.65	\$35.71
455-464 W	Per Light	\$8.24	\$0.00	\$8.24	\$28.09	\$36.33
465-474 W	Per Light	\$8.42	\$0.00	\$8.42	\$28.53	\$36.95
475-484 W	Per Light	\$8.60	\$0.00	\$8.60	\$28.98	\$37.58

(Continued on Sheet No. D-90.20)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21389

REMOVED BY DW
DATE 04-09-24

Michigan Public Service
Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-90.00)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after July 1, 2022:

Company-Owned Equipment		Energy Charges			Delivery	Monthly Cost
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$7.73	\$8.07
25-34 W	Per Light	\$0.51	\$0.00	\$0.51	\$8.09	\$8.60
35-44 W	Per Light	\$0.68	\$0.00	\$0.68	\$8.45	\$9.13
45-54 W	Per Light	\$0.86	\$0.00	\$0.86	\$8.80	\$9.66
55-64 W	Per Light	\$1.03	\$0.00	\$1.03	\$9.16	\$10.19
65-74 W	Per Light	\$1.20	\$0.00	\$1.20	\$9.51	\$10.71
75-84 W	Per Light	\$1.38	\$0.00	\$1.38	\$9.87	\$11.25
85-94 W	Per Light	\$1.55	\$0.00	\$1.55	\$10.22	\$11.77
95-104 W	Per Light	\$1.72	\$0.00	\$1.72	\$10.58	\$12.30
105-114 W	Per Light	\$1.90	\$0.00	\$1.90	\$10.93	\$12.83
115-124 W	Per Light	\$2.07	\$0.00	\$2.07	\$11.29	\$13.36
125-134 W	Per Light	\$2.24	\$0.00	\$2.24	\$11.65	\$13.89
135-144 W	Per Light	\$2.42	\$0.00	\$2.42	\$12.00	\$14.42
145-154 W	Per Light	\$2.59	\$0.00	\$2.59	\$12.36	\$14.95
155-164 W	Per Light	\$2.76	\$0.00	\$2.76	\$12.71	\$15.47
165-174 W	Per Light	\$2.94	\$0.00	\$2.94	\$13.07	\$16.01
175-184 W	Per Light	\$3.11	\$0.00	\$3.11	\$13.42	\$16.53
185-194 W	Per Light	\$3.28	\$0.00	\$3.28	\$13.78	\$17.06
195-204 W	Per Light	\$3.46	\$0.00	\$3.46	\$14.14	\$17.60
205-214 W	Per Light	\$3.63	\$0.00	\$3.63	\$14.49	\$18.12
215-224 W	Per Light	\$3.80	\$0.00	\$3.80	\$14.85	\$18.65
225-234 W	Per Light	\$3.98	\$0.00	\$3.98	\$15.20	\$19.18
235-244 W	Per Light	\$4.15	\$0.00	\$4.15	\$15.56	\$19.71
245-254 W	Per Light	\$4.32	\$0.00	\$4.32	\$15.91	\$20.23
255-264 W	Per Light	\$4.50	\$0.00	\$4.50	\$16.27	\$20.77
265-274 W	Per Light	\$4.67	\$0.00	\$4.67	\$16.63	\$21.30
275-284 W	Per Light	\$4.84	\$0.00	\$4.84	\$16.98	\$21.82
285-294 W	Per Light	\$5.02	\$0.00	\$5.02	\$17.34	\$22.36
295-304 W	Per Light	\$5.19	\$0.00	\$5.19	\$17.69	\$22.88
305-314 W	Per Light	\$5.36	\$0.00	\$5.36	\$18.05	\$23.41
315-324 W	Per Light	\$5.54	\$0.00	\$5.54	\$18.40	\$23.94
325-334 W	Per Light	\$5.71	\$0.00	\$5.71	\$18.76	\$24.47
335-344 W	Per Light	\$5.88	\$0.00	\$5.88	\$19.12	\$25.00
345-354 W	Per Light	\$6.06	\$0.00	\$6.06	\$19.47	\$25.53
355-364 W	Per Light	\$6.23	\$0.00	\$6.23	\$19.83	\$26.06
365-374 W	Per Light	\$6.40	\$0.00	\$6.40	\$20.18	\$26.58
375-384 W	Per Light	\$6.57	\$0.00	\$6.57	\$20.54	\$27.11
385-394 W	Per Light	\$6.75	\$0.00	\$6.75	\$20.89	\$27.64
395-404 W	Per Light	\$6.92	\$0.00	\$6.92	\$21.25	\$28.17
405-414 W	Per Light	\$7.09	\$0.00	\$7.09	\$21.61	\$28.70
415-424 W	Per Light	\$7.27	\$0.00	\$7.27	\$21.96	\$29.23
425-434 W	Per Light	\$7.44	\$0.00	\$7.44	\$22.32	\$29.76
435-444 W	Per Light	\$7.61	\$0.00	\$7.61	\$22.67	\$30.28
445-454 W	Per Light	\$7.79	\$0.00	\$7.79	\$23.03	\$30.82
455-464 W	Per Light	\$7.96	\$0.00	\$7.96	\$23.38	\$31.34
465-474 W	Per Light	\$8.13	\$0.00	\$8.13	\$23.74	\$31.87
475-484 W	Per Light	\$8.31	\$0.00	\$8.31	\$24.10	\$32.41

(Continued on Sheet No. D-90.20)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-90.00)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after July 1, 2022:

Company-Owned Equipment		Energy Charges			Delivery	Monthly Cost
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$7.74	\$8.08
25-34 W	Per Light	\$0.51	\$0.00	\$0.51	\$8.09	\$8.60
35-44 W	Per Light	\$0.69	\$0.00	\$0.69	\$8.45	\$9.14
45-54 W	Per Light	\$0.86	\$0.00	\$0.86	\$8.80	\$9.66
55-64 W	Per Light	\$1.03	\$0.00	\$1.03	\$9.16	\$10.19
65-74 W	Per Light	\$1.21	\$0.00	\$1.21	\$9.51	\$10.72
75-84 W	Per Light	\$1.38	\$0.00	\$1.38	\$9.87	\$11.25
85-94 W	Per Light	\$1.55	\$0.00	\$1.55	\$10.22	\$11.77
95-104 W	Per Light	\$1.73	\$0.00	\$1.73	\$10.58	\$12.31
105-114 W	Per Light	\$1.90	\$0.00	\$1.90	\$10.94	\$12.84
115-124 W	Per Light	\$2.08	\$0.00	\$2.08	\$11.29	\$13.37
125-134 W	Per Light	\$2.25	\$0.00	\$2.25	\$11.65	\$13.90
135-144 W	Per Light	\$2.42	\$0.00	\$2.42	\$12.00	\$14.42
145-154 W	Per Light	\$2.60	\$0.00	\$2.60	\$12.36	\$14.96
155-164 W	Per Light	\$2.77	\$0.00	\$2.77	\$12.71	\$15.48
165-174 W	Per Light	\$2.94	\$0.00	\$2.94	\$13.07	\$16.01
175-184 W	Per Light	\$3.12	\$0.00	\$3.12	\$13.42	\$16.54
185-194 W	Per Light	\$3.29	\$0.00	\$3.29	\$13.78	\$17.07
195-204 W	Per Light	\$3.46	\$0.00	\$3.46	\$14.14	\$17.60
205-214 W	Per Light	\$3.64	\$0.00	\$3.64	\$14.49	\$18.13
215-224 W	Per Light	\$3.81	\$0.00	\$3.81	\$14.85	\$18.66
225-234 W	Per Light	\$3.99	\$0.00	\$3.99	\$15.20	\$19.19
235-244 W	Per Light	\$4.16	\$0.00	\$4.16	\$15.56	\$19.72
245-254 W	Per Light	\$4.33	\$0.00	\$4.33	\$15.91	\$20.24
255-264 W	Per Light	\$4.51	\$0.00	\$4.51	\$16.27	\$20.78
265-274 W	Per Light	\$4.68	\$0.00	\$4.68	\$16.62	\$21.30
275-284 W	Per Light	\$4.85	\$0.00	\$4.85	\$16.98	\$21.83
285-294 W	Per Light	\$5.03	\$0.00	\$5.03	\$17.34	\$22.37
295-304 W	Per Light	\$5.20	\$0.00	\$5.20	\$17.69	\$22.89
305-314 W	Per Light	\$5.38	\$0.00	\$5.38	\$18.05	\$23.43
315-324 W	Per Light	\$5.55	\$0.00	\$5.55	\$18.40	\$23.95
325-334 W	Per Light	\$5.72	\$0.00	\$5.72	\$18.76	\$24.48
335-344 W	Per Light	\$5.90	\$0.00	\$5.90	\$19.11	\$25.01
345-354 W	Per Light	\$6.07	\$0.00	\$6.07	\$19.47	\$25.54
355-364 W	Per Light	\$6.24	\$0.00	\$6.24	\$19.82	\$26.06
365-374 W	Per Light	\$6.42	\$0.00	\$6.42	\$20.18	\$26.60
375-384 W	Per Light	\$6.59	\$0.00	\$6.59	\$20.54	\$27.13
385-394 W	Per Light	\$6.76	\$0.00	\$6.76	\$20.89	\$27.65
395-404 W	Per Light	\$6.94	\$0.00	\$6.94	\$21.25	\$28.19
405-414 W	Per Light	\$7.11	\$0.00	\$7.11	\$21.60	\$28.71
415-424 W	Per Light	\$7.29	\$0.00	\$7.29	\$21.96	\$29.25
425-434 W	Per Light	\$7.46	\$0.00	\$7.46	\$22.31	\$29.77
435-444 W	Per Light	\$7.63	\$0.00	\$7.63	\$22.67	\$30.30
445-454 W	Per Light	\$7.81	\$0.00	\$7.81	\$23.02	\$30.83
455-464 W	Per Light	\$7.98	\$0.00	\$7.98	\$23.38	\$31.36
465-474 W	Per Light	\$8.15	\$0.00	\$8.15	\$23.74	\$31.89
475-484 W	Per Light	\$8.33	\$0.00	\$8.33	\$24.09	\$32.42

(Continued on Sheet No. D-90.20)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-90.10)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after *March 15, 2024*:

Customer-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.41	\$0.00	\$0.41	\$7.39	\$7.80
25-34 W	Per Light	\$0.62	\$0.00	\$0.62	\$8.02	\$8.64
35-44 W	Per Light	\$0.84	\$0.00	\$0.84	\$8.64	\$9.48
45-54 W	Per Light	\$1.05	\$0.00	\$1.05	\$9.27	\$10.32
55-64 W	Per Light	\$1.26	\$0.00	\$1.26	\$9.90	\$11.16
65-74 W	Per Light	\$1.47	\$0.00	\$1.47	\$10.52	\$11.99
75-84 W	Per Light	\$1.68	\$0.00	\$1.68	\$11.15	\$12.83
85-94 W	Per Light	\$1.89	\$0.00	\$1.89	\$11.77	\$13.66
95-104 W	Per Light	\$2.10	\$0.00	\$2.10	\$12.40	\$14.50
105-114 W	Per Light	\$2.32	\$0.00	\$2.32	\$13.03	\$15.35
115-124 W	Per Light	\$2.53	\$0.00	\$2.53	\$13.65	\$16.18
125-134 W	Per Light	\$2.74	\$0.00	\$2.74	\$14.28	\$17.02
135-144 W	Per Light	\$2.95	\$0.00	\$2.95	\$14.90	\$17.85
145-154 W	Per Light	\$3.16	\$0.00	\$3.16	\$15.53	\$18.69
155-164 W	Per Light	\$3.37	\$0.00	\$3.37	\$16.16	\$19.53
165-174 W	Per Light	\$3.59	\$0.00	\$3.59	\$16.78	\$20.37
175-184 W	Per Light	\$3.80	\$0.00	\$3.80	\$17.41	\$21.21
185-194 W	Per Light	\$4.01	\$0.00	\$4.01	\$18.03	\$22.04
195-204 W	Per Light	\$4.22	\$0.00	\$4.22	\$18.66	\$22.88
205-214 W	Per Light	\$4.43	\$0.00	\$4.43	\$19.29	\$23.72
215-224 W	Per Light	\$4.64	\$0.00	\$4.64	\$19.91	\$24.55
225-234 W	Per Light	\$4.85	\$0.00	\$4.85	\$20.54	\$25.39
235-244 W	Per Light	\$5.07	\$0.00	\$5.07	\$21.17	\$26.24
245-254 W	Per Light	\$5.28	\$0.00	\$5.28	\$21.79	\$27.07
255-264 W	Per Light	\$5.49	\$0.00	\$5.49	\$22.42	\$27.91
265-274 W	Per Light	\$5.70	\$0.00	\$5.70	\$23.04	\$28.74
275-284 W	Per Light	\$5.91	\$0.00	\$5.91	\$23.67	\$29.58
285-294 W	Per Light	\$6.12	\$0.00	\$6.12	\$24.30	\$30.42
295-304 W	Per Light	\$6.34	\$0.00	\$6.34	\$24.92	\$31.26
305-314 W	Per Light	\$6.55	\$0.00	\$6.55	\$25.55	\$32.10
315-324 W	Per Light	\$6.76	\$0.00	\$6.76	\$26.17	\$32.93
325-334 W	Per Light	\$6.97	\$0.00	\$6.97	\$26.80	\$33.77
335-344 W	Per Light	\$7.18	\$0.00	\$7.18	\$27.43	\$34.61
345-354 W	Per Light	\$7.39	\$0.00	\$7.39	\$28.05	\$35.44
355-364 W	Per Light	\$7.60	\$0.00	\$7.60	\$28.68	\$36.28
365-374 W	Per Light	\$7.82	\$0.00	\$7.82	\$29.30	\$37.12
375-384 W	Per Light	\$8.03	\$0.00	\$8.03	\$29.93	\$37.96
385-394 W	Per Light	\$8.24	\$0.00	\$8.24	\$30.56	\$38.80
395-404 W	Per Light	\$8.45	\$0.00	\$8.45	\$31.18	\$39.63
405-414 W	Per Light	\$8.66	\$0.00	\$8.66	\$31.81	\$40.47
415-424 W	Per Light	\$8.87	\$0.00	\$8.87	\$32.44	\$41.31
425-434 W	Per Light	\$9.09	\$0.00	\$9.09	\$33.06	\$42.15
435-444 W	Per Light	\$9.30	\$0.00	\$9.30	\$33.69	\$42.99
445-454 W	Per Light	\$9.51	\$0.00	\$9.51	\$34.31	\$43.82
455-464 W	Per Light	\$9.72	\$0.00	\$9.72	\$34.94	\$44.66
465-474 W	Per Light	\$9.93	\$0.00	\$9.93	\$35.57	\$45.50
475-484 W	Per Light	\$10.14	\$0.00	\$10.14	\$36.19	\$46.33

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-91.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

April 9, 2024

Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

CANCELLED
BY ORDER U-21585

REMOVED BY DW
DATE 04-21-25

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-90.10)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after January 20, 2023:

Customer-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.35	\$0.00	\$0.35	\$5.67	\$6.02
25-34 W	Per Light	\$0.53	\$0.00	\$0.53	\$6.11	\$6.64
35-44 W	Per Light	\$0.71	\$0.00	\$0.71	\$6.55	\$7.26
45-54 W	Per Light	\$0.89	\$0.00	\$0.89	\$7.00	\$7.89
55-64 W	Per Light	\$1.07	\$0.00	\$1.07	\$7.44	\$8.51
65-74 W	Per Light	\$1.25	\$0.00	\$1.25	\$7.88	\$9.13
75-84 W	Per Light	\$1.43	\$0.00	\$1.43	\$8.32	\$9.75
85-94 W	Per Light	\$1.61	\$0.00	\$1.61	\$8.76	\$10.37
95-104 W	Per Light	\$1.78	\$0.00	\$1.78	\$9.20	\$10.98
105-114 W	Per Light	\$1.96	\$0.00	\$1.96	\$9.64	\$11.60
115-124 W	Per Light	\$2.14	\$0.00	\$2.14	\$10.08	\$12.22
125-134 W	Per Light	\$2.32	\$0.00	\$2.32	\$10.53	\$12.85
135-144 W	Per Light	\$2.50	\$0.00	\$2.50	\$10.97	\$13.47
145-154 W	Per Light	\$2.68	\$0.00	\$2.68	\$11.41	\$14.09
155-164 W	Per Light	\$2.86	\$0.00	\$2.86	\$11.85	\$14.71
165-174 W	Per Light	\$3.04	\$0.00	\$3.04	\$12.29	\$15.33
175-184 W	Per Light	\$3.22	\$0.00	\$3.22	\$12.73	\$15.95
185-194 W	Per Light	\$3.40	\$0.00	\$3.40	\$13.17	\$16.57
195-204 W	Per Light	\$3.58	\$0.00	\$3.58	\$13.62	\$17.20
205-214 W	Per Light	\$3.76	\$0.00	\$3.76	\$14.06	\$17.82
215-224 W	Per Light	\$3.94	\$0.00	\$3.94	\$14.50	\$18.44
225-234 W	Per Light	\$4.12	\$0.00	\$4.12	\$14.94	\$19.06
235-244 W	Per Light	\$4.30	\$0.00	\$4.30	\$15.38	\$19.68
245-254 W	Per Light	\$4.48	\$0.00	\$4.48	\$15.82	\$20.30
255-264 W	Per Light	\$4.65	\$0.00	\$4.65	\$16.26	\$20.91
265-274 W	Per Light	\$4.83	\$0.00	\$4.83	\$16.71	\$21.54
275-284 W	Per Light	\$5.01	\$0.00	\$5.01	\$17.15	\$22.16
285-294 W	Per Light	\$5.19	\$0.00	\$5.19	\$17.59	\$22.78
295-304 W	Per Light	\$5.37	\$0.00	\$5.37	\$18.03	\$23.40
305-314 W	Per Light	\$5.55	\$0.00	\$5.55	\$18.47	\$24.02
315-324 W	Per Light	\$5.73	\$0.00	\$5.73	\$18.91	\$24.64
325-334 W	Per Light	\$5.91	\$0.00	\$5.91	\$19.35	\$25.26
335-344 W	Per Light	\$6.09	\$0.00	\$6.09	\$19.80	\$25.89
345-354 W	Per Light	\$6.27	\$0.00	\$6.27	\$20.24	\$26.51
355-364 W	Per Light	\$6.45	\$0.00	\$6.45	\$20.68	\$27.13
365-374 W	Per Light	\$6.63	\$0.00	\$6.63	\$21.12	\$27.75
375-384 W	Per Light	\$6.81	\$0.00	\$6.81	\$21.56	\$28.37
385-394 W	Per Light	\$6.99	\$0.00	\$6.99	\$22.00	\$28.99
395-404 W	Per Light	\$7.17	\$0.00	\$7.17	\$22.44	\$29.61
405-414 W	Per Light	\$7.35	\$0.00	\$7.35	\$22.89	\$30.24
415-424 W	Per Light	\$7.52	\$0.00	\$7.52	\$23.33	\$30.85
425-434 W	Per Light	\$7.70	\$0.00	\$7.70	\$23.77	\$31.47
435-444 W	Per Light	\$7.88	\$0.00	\$7.88	\$24.21	\$32.09
445-454 W	Per Light	\$8.06	\$0.00	\$8.06	\$24.65	\$32.71
455-464 W	Per Light	\$8.24	\$0.00	\$8.24	\$25.09	\$33.33
465-474 W	Per Light	\$8.42	\$0.00	\$8.42	\$25.53	\$33.95
475-484 W	Per Light	\$8.60	\$0.00	\$8.60	\$25.98	\$34.58

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-91.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

January 11, 2024

Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

CANCELLED
BY ORDER U-21389

REMOVED BY DW
DATE 04-09-24

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-90.10)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after *January 20, 2023*:

Customer-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.35	\$0.00	\$0.35	\$5.67	\$6.02
25-34 W	Per Light	\$0.53	\$0.00	\$0.53	\$6.11	\$6.64
35-44 W	Per Light	\$0.71	\$0.00	\$0.71	\$6.55	\$7.26
45-54 W	Per Light	\$0.89	\$0.00	\$0.89	\$7.00	\$7.89
55-64 W	Per Light	\$1.07	\$0.00	\$1.07	\$7.44	\$8.51
65-74 W	Per Light	\$1.25	\$0.00	\$1.25	\$7.88	\$9.13
75-84 W	Per Light	\$1.43	\$0.00	\$1.43	\$8.32	\$9.75
85-94 W	Per Light	\$1.61	\$0.00	\$1.61	\$8.76	\$10.37
95-104 W	Per Light	\$1.78	\$0.00	\$1.78	\$9.20	\$10.98
105-114 W	Per Light	\$1.96	\$0.00	\$1.96	\$9.64	\$11.60
115-124 W	Per Light	\$2.14	\$0.00	\$2.14	\$10.08	\$12.22
125-134 W	Per Light	\$2.32	\$0.00	\$2.32	\$10.53	\$12.85
135-144 W	Per Light	\$2.50	\$0.00	\$2.50	\$10.97	\$13.47
145-154 W	Per Light	\$2.68	\$0.00	\$2.68	\$11.41	\$14.09
155-164 W	Per Light	\$2.86	\$0.00	\$2.86	\$11.85	\$14.71
165-174 W	Per Light	\$3.04	\$0.00	\$3.04	\$12.29	\$15.33
175-184 W	Per Light	\$3.22	\$0.00	\$3.22	\$12.73	\$15.95
185-194 W	Per Light	\$3.40	\$0.00	\$3.40	\$13.17	\$16.57
195-204 W	Per Light	\$3.58	\$0.00	\$3.58	\$13.62	\$17.20
205-214 W	Per Light	\$3.76	\$0.00	\$3.76	\$14.06	\$17.82
215-224 W	Per Light	\$3.94	\$0.00	\$3.94	\$14.50	\$18.44
225-234 W	Per Light	\$4.12	\$0.00	\$4.12	\$14.94	\$19.06
235-244 W	Per Light	\$4.30	\$0.00	\$4.30	\$15.38	\$19.68
245-254 W	Per Light	\$4.48	\$0.00	\$4.48	\$15.82	\$20.30
255-264 W	Per Light	\$4.65	\$0.00	\$4.65	\$16.26	\$20.91
265-274 W	Per Light	\$4.83	\$0.00	\$4.83	\$16.71	\$21.54
275-284 W	Per Light	\$5.01	\$0.00	\$5.01	\$17.15	\$22.16
285-294 W	Per Light	\$5.19	\$0.00	\$5.19	\$17.59	\$22.78
295-304 W	Per Light	\$5.37	\$0.00	\$5.37	\$18.03	\$23.40
305-314 W	Per Light	\$5.55	\$0.00	\$5.55	\$18.47	\$24.02
315-324 W	Per Light	\$5.73	\$0.00	\$5.73	\$18.91	\$24.64
325-334 W	Per Light	\$5.91	\$0.00	\$5.91	\$19.35	\$25.26
335-344 W	Per Light	\$6.09	\$0.00	\$6.09	\$19.80	\$25.89
345-354 W	Per Light	\$6.27	\$0.00	\$6.27	\$20.24	\$26.51
355-364 W	Per Light	\$6.45	\$0.00	\$6.45	\$20.68	\$27.13
365-374 W	Per Light	\$6.63	\$0.00	\$6.63	\$21.12	\$27.75
375-384 W	Per Light	\$6.81	\$0.00	\$6.81	\$21.56	\$28.37
385-394 W	Per Light	\$6.99	\$0.00	\$6.99	\$22.00	\$28.99
395-404 W	Per Light	\$7.17	\$0.00	\$7.17	\$22.44	\$29.61
405-414 W	Per Light	\$7.35	\$0.00	\$7.35	\$22.89	\$30.24
415-424 W	Per Light	\$7.52	\$0.00	\$7.52	\$23.33	\$30.85
425-434 W	Per Light	\$7.70	\$0.00	\$7.70	\$23.77	\$31.47
435-444 W	Per Light	\$7.88	\$0.00	\$7.88	\$24.21	\$32.09
445-454 W	Per Light	\$8.06	\$0.00	\$8.06	\$24.65	\$32.71
455-464 W	Per Light	\$8.24	\$0.00	\$8.24	\$25.09	\$33.33
465-474 W	Per Light	\$8.42	\$0.00	\$8.42	\$25.53	\$33.95
475-484 W	Per Light	\$8.60	\$0.00	\$8.60	\$25.98	\$34.58

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-91.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

February 28, 2023

Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

CANCELLED
BY ORDER U-20889

REMOVED BY DW
DATE 01-11-24

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-90.10)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after July 1, 2022:

Customer-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$4.73	\$5.07
25-34 W	Per Light	\$0.51	\$0.00	\$0.51	\$5.09	\$5.60
35-44 W	Per Light	\$0.68	\$0.00	\$0.68	\$5.45	\$6.13
45-54 W	Per Light	\$0.86	\$0.00	\$0.86	\$5.80	\$6.66
55-64 W	Per Light	\$1.03	\$0.00	\$1.03	\$6.16	\$7.19
65-74 W	Per Light	\$1.20	\$0.00	\$1.20	\$6.51	\$7.71
75-84 W	Per Light	\$1.38	\$0.00	\$1.38	\$6.87	\$8.25
85-94 W	Per Light	\$1.55	\$0.00	\$1.55	\$7.22	\$8.77
95-104 W	Per Light	\$1.72	\$0.00	\$1.72	\$7.58	\$9.30
105-114 W	Per Light	\$1.90	\$0.00	\$1.90	\$7.93	\$9.83
115-124 W	Per Light	\$2.07	\$0.00	\$2.07	\$8.29	\$10.36
125-134 W	Per Light	\$2.24	\$0.00	\$2.24	\$8.65	\$10.89
135-144 W	Per Light	\$2.42	\$0.00	\$2.42	\$9.00	\$11.42
145-154 W	Per Light	\$2.59	\$0.00	\$2.59	\$9.36	\$11.95
155-164 W	Per Light	\$2.76	\$0.00	\$2.76	\$9.71	\$12.47
165-174 W	Per Light	\$2.94	\$0.00	\$2.94	\$10.07	\$13.01
175-184 W	Per Light	\$3.11	\$0.00	\$3.11	\$10.42	\$13.53
185-194 W	Per Light	\$3.28	\$0.00	\$3.28	\$10.78	\$14.06
195-204 W	Per Light	\$3.46	\$0.00	\$3.46	\$11.14	\$14.60
205-214 W	Per Light	\$3.63	\$0.00	\$3.63	\$11.49	\$15.12
215-224 W	Per Light	\$3.80	\$0.00	\$3.80	\$11.85	\$15.65
225-234 W	Per Light	\$3.98	\$0.00	\$3.98	\$12.20	\$16.18
235-244 W	Per Light	\$4.15	\$0.00	\$4.15	\$12.56	\$16.71
245-254 W	Per Light	\$4.32	\$0.00	\$4.32	\$12.91	\$17.23
255-264 W	Per Light	\$4.50	\$0.00	\$4.50	\$13.27	\$17.77
265-274 W	Per Light	\$4.67	\$0.00	\$4.67	\$13.63	\$18.30
275-284 W	Per Light	\$4.84	\$0.00	\$4.84	\$13.98	\$18.82
285-294 W	Per Light	\$5.02	\$0.00	\$5.02	\$14.34	\$19.36
295-304 W	Per Light	\$5.19	\$0.00	\$5.19	\$14.69	\$19.88
305-314 W	Per Light	\$5.36	\$0.00	\$5.36	\$15.05	\$20.41
315-324 W	Per Light	\$5.54	\$0.00	\$5.54	\$15.40	\$20.94
325-334 W	Per Light	\$5.71	\$0.00	\$5.71	\$15.76	\$21.47
335-344 W	Per Light	\$5.88	\$0.00	\$5.88	\$16.12	\$22.00
345-354 W	Per Light	\$6.06	\$0.00	\$6.06	\$16.47	\$22.53
355-364 W	Per Light	\$6.23	\$0.00	\$6.23	\$16.83	\$23.06
365-374 W	Per Light	\$6.40	\$0.00	\$6.40	\$17.18	\$23.58
375-384 W	Per Light	\$6.57	\$0.00	\$6.57	\$17.54	\$24.11
385-394 W	Per Light	\$6.75	\$0.00	\$6.75	\$17.89	\$24.64
395-404 W	Per Light	\$6.92	\$0.00	\$6.92	\$18.25	\$25.17
405-414 W	Per Light	\$7.09	\$0.00	\$7.09	\$18.61	\$25.70
415-424 W	Per Light	\$7.27	\$0.00	\$7.27	\$18.96	\$26.23
425-434 W	Per Light	\$7.44	\$0.00	\$7.44	\$19.32	\$26.76
435-444 W	Per Light	\$7.61	\$0.00	\$7.61	\$19.67	\$27.28
445-454 W	Per Light	\$7.79	\$0.00	\$7.79	\$20.03	\$27.82
455-464 W	Per Light	\$7.96	\$0.00	\$7.96	\$20.38	\$28.34
465-474 W	Per Light	\$8.13	\$0.00	\$8.13	\$20.74	\$28.87
475-484 W	Per Light	\$8.31	\$0.00	\$8.31	\$21.10	\$29.41

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-91.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-90.10)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after July 1, 2022:

Customer-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$4.74	\$5.08
25-34 W	Per Light	\$0.51	\$0.00	\$0.51	\$5.09	\$5.60
35-44 W	Per Light	\$0.69	\$0.00	\$0.69	\$5.45	\$6.14
45-54 W	Per Light	\$0.86	\$0.00	\$0.86	\$5.80	\$6.66
55-64 W	Per Light	\$1.03	\$0.00	\$1.03	\$6.16	\$7.19
65-74 W	Per Light	\$1.21	\$0.00	\$1.21	\$6.51	\$7.72
75-84 W	Per Light	\$1.38	\$0.00	\$1.38	\$6.87	\$8.25
85-94 W	Per Light	\$1.55	\$0.00	\$1.55	\$7.22	\$8.77
95-104 W	Per Light	\$1.73	\$0.00	\$1.73	\$7.58	\$9.31
105-114 W	Per Light	\$1.90	\$0.00	\$1.90	\$7.94	\$9.84
115-124 W	Per Light	\$2.08	\$0.00	\$2.08	\$8.29	\$10.37
125-134 W	Per Light	\$2.25	\$0.00	\$2.25	\$8.65	\$10.90
135-144 W	Per Light	\$2.42	\$0.00	\$2.42	\$9.00	\$11.42
145-154 W	Per Light	\$2.60	\$0.00	\$2.60	\$9.36	\$11.96
155-164 W	Per Light	\$2.77	\$0.00	\$2.77	\$9.71	\$12.48
165-174 W	Per Light	\$2.94	\$0.00	\$2.94	\$10.07	\$13.01
175-184 W	Per Light	\$3.12	\$0.00	\$3.12	\$10.42	\$13.54
185-194 W	Per Light	\$3.29	\$0.00	\$3.29	\$10.78	\$14.07
195-204 W	Per Light	\$3.46	\$0.00	\$3.46	\$11.14	\$14.60
205-214 W	Per Light	\$3.64	\$0.00	\$3.64	\$11.49	\$15.13
215-224 W	Per Light	\$3.81	\$0.00	\$3.81	\$11.85	\$15.66
225-234 W	Per Light	\$3.99	\$0.00	\$3.99	\$12.20	\$16.19
235-244 W	Per Light	\$4.16	\$0.00	\$4.16	\$12.56	\$16.72
245-254 W	Per Light	\$4.33	\$0.00	\$4.33	\$12.91	\$17.24
255-264 W	Per Light	\$4.51	\$0.00	\$4.51	\$13.27	\$17.78
265-274 W	Per Light	\$4.68	\$0.00	\$4.68	\$13.62	\$18.30
275-284 W	Per Light	\$4.85	\$0.00	\$4.85	\$13.98	\$18.83
285-294 W	Per Light	\$5.03	\$0.00	\$5.03	\$14.34	\$19.37
295-304 W	Per Light	\$5.20	\$0.00	\$5.20	\$14.69	\$19.89
305-314 W	Per Light	\$5.38	\$0.00	\$5.38	\$15.05	\$20.43
315-324 W	Per Light	\$5.55	\$0.00	\$5.55	\$15.40	\$20.95
325-334 W	Per Light	\$5.72	\$0.00	\$5.72	\$15.76	\$21.48
335-344 W	Per Light	\$5.90	\$0.00	\$5.90	\$16.11	\$22.01
345-354 W	Per Light	\$6.07	\$0.00	\$6.07	\$16.47	\$22.54
355-364 W	Per Light	\$6.24	\$0.00	\$6.24	\$16.82	\$23.06
365-374 W	Per Light	\$6.42	\$0.00	\$6.42	\$17.18	\$23.60
375-384 W	Per Light	\$6.59	\$0.00	\$6.59	\$17.54	\$24.13
385-394 W	Per Light	\$6.76	\$0.00	\$6.76	\$17.89	\$24.65
395-404 W	Per Light	\$6.94	\$0.00	\$6.94	\$18.25	\$25.19
405-414 W	Per Light	\$7.11	\$0.00	\$7.11	\$18.60	\$25.71
415-424 W	Per Light	\$7.29	\$0.00	\$7.29	\$18.96	\$26.25
425-434 W	Per Light	\$7.46	\$0.00	\$7.46	\$19.31	\$26.77
435-444 W	Per Light	\$7.63	\$0.00	\$7.63	\$19.67	\$27.30
445-454 W	Per Light	\$7.81	\$0.00	\$7.81	\$20.02	\$27.83
455-464 W	Per Light	\$7.98	\$0.00	\$7.98	\$20.38	\$28.36
465-474 W	Per Light	\$8.15	\$0.00	\$8.15	\$20.74	\$28.89
475-484 W	Per Light	\$8.33	\$0.00	\$8.33	\$21.09	\$29.42

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-91.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20963
REMOVED BY MT
DATE 03-29-22

Michigan Public Service
Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-90.20)

Monthly Rate: (Contd)

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms, Surcharges, Power Supply Cost Recovery (PSCR) Factor and Power Plant Securitization Charges:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, Surcharges shown on Nos. D-2.00 through D-5.00, PSCR Factor shown on Sheet No. D-6.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Special Terms and Conditions:

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

(Continued on Sheet No. D-92.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-90.00)

Monthly Rate: (Contd)

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

General Terms, Surcharges, Power Supply Cost Recovery (PSCR) Factor and Power Plant Securitization Charges:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, Surcharges shown on Nos. D-2.00 through D-5.00, PSCR Factor shown on Sheet No. D-6.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Special Terms and Conditions:

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

(Continued on Sheet No. D-92.00)

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
October 28, 2020
Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-90.00)

Monthly Rate: (Contd)

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

General Terms, Surcharges, Power Supply Cost Recovery (PSCR) Factor and Power Plant Securitization Charges:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, Surcharges shown on Nos. D-2.00 through D-5.00, PSCR Factor shown on Sheet No. D-6.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Special Terms and Conditions:

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

(Continued on Sheet No. D-92.00)

Issued March 13, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20649

REMOVED BY DW
DATE 10-28-20

Michigan Public Service Commission
April 1, 2020
Filed <u>DBR</u>

Effective for bills rendered on and after
the Company's April 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated March 5, 2020
in Case No. U-20372

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-90.00)

Monthly Rate: (Contd)

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

General Terms, Surcharges, Power Supply Cost Recovery (PSCR) Factor and Power Plant Securitization Charges:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, Surcharges shown on Nos. D-2.00 through D-5.00, PSCR Factor shown on Sheet No. D-6.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00. Customer-Owned Lighting customers who choose to participate in Energy Efficiency Program shall pay the Rate GUL Company-Owned Energy Efficiency Program Surcharge shown on Sheet No. D-2.00 per month.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Special Terms and Conditions:

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

(Continued on Sheet No. D-92.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20372
REMOVED BY	DBR
DATE	04-01-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-91.00)

Determination of Monthly Kilowatt-Hours and Burning Hours per Month Based on 4,200 Burning Hours per Year

The monthly kilowatt-hours shall be determined by multiplying the capacity requirements in watts of the lamp(s) including ballast(s) times the monthly Burning Hours as defined below divided by 1,000.

Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

Hours of Lighting:

Unmetered lighting shall be burning at all times when the natural general level of illumination is lower than about 3/4 footcandle, and under normal conditions this is approximately one-half hour after sunset until approximately one-half hour before sunrise. For 24-hour service, unmetered lighting shall be burning 24 hours per day.

The Company shall replace or repair, at its own cost, unmetered lighting equipment that is out of service. If, for some reason, the Company is not able to make such restoration within one full billing month from the date the outage is first reported to the Company, the Company shall provide a credit to the customer's bill for unmetered lighting service. The credit shall be applied to the customer's bill beginning with the second full billing month after the outage is reported.

Outages caused by factors beyond the Company's reasonable control as provided for in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Schedule are not covered by this policy. Such outages would be handled consistent with the particular circumstances and no credit would be made for such outages.

Lighting service will be supplied from dusk to dawn every night and all night on an operating schedule of approximately 4,200 hours per year.

Term and Form of Contract:

All service under this rate shall require a written contract with an initial term of five years or more.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-15152, U-21203
REMOVED BY DW
DATE 08-17-22

Michigan Public Service
Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL UNMETERED *LIGHT EMITTING DIODE* LIGHTING RATE GU-LED

Availability:

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways for unmetered streetlighting service where the Company has existing distribution lines available for supplying energy for unmetered light-emitting diode (LED) *lighting* or for any Company-owned LED streetlighting system consisting of one or more luminaires. This rate is not available for resale purposes or for Retail Open Access Service. Installations under this rate shall require a written agreement.

Nature of Service:

Company-Owned Option

In Company-owned systems, the Company shall select, furnish, install and own all equipment for any new unmetered LED lighting or for any modifications to existing Company-owned equipment. The Company shall supply the energy and maintain all equipment. In areas where the Company's facilities are underground or required to be placed underground or the customer requests underground facilities, the unmetered lighting system shall be served from underground cables pursuant to the provisions contained in this Rate Schedule. In all other areas, the unmetered lighting system shall normally be served from overhead lines pursuant to the provisions contained in this Rate Schedule.

Customer-Owned Option

The capacity requirements of the customer-owned Unmetered LED Lighting served under this rate shall be determined by the Company based on verifiable documentation supplied by the customer. The Company shall have the right to test such capacity requirements. In the event that said tests show capacity requirements different from those indicated by the documentation supplied by the customer, the Company's test capacity value shall be used for billing purposes.

In customer-owned systems, control equipment shall be furnished and owned by the Company. The customer shall furnish, install and maintain the equipment comprising the unmetered LED lighting system including, but not limited to, poles, the overhead wires or underground cables between the luminaires and the supply circuits extending to the point of attachment with the Company's lines. The customer's LED lighting fixtures and equipment must be approved in advance by the Company before purchase and installation for service under this rate. The Company shall connect the customer's equipment to the Company's lines in a manner consistent with the Company's engineering standards, supply the energy and control the burning hours of the experimental lighting. Maintenance and replacement of the customer-owned equipment shall be the responsibility of the customer.

Existing unmetered installations with customer-owned fixtures on Company-owned distribution equipment must be converted to the customer-owned system described above or the Company-owned system described below to receive service under this Rate Schedule. Such installations may also be converted to a customer-owned metered system and receive service under Rate Schedule GML. Conversion costs shall be the responsibility of the customer.

Facilities Policy:

Company-Owned Option

Following execution of a written agreement, the Company shall install LED lighting and associated facilities available under this rate under the following guidelines:

- A. The installation of all new, standard unmetered lights shall require a customer contribution of \$100 per luminaire. This policy includes the extension of up to 350 feet of distribution facilities to serve any individual light. Any extension beyond this amount shall require a contribution based on the Company's general service line extension policy. For unmetered lighting systems *fed by* underground *electric lines*, the customer shall be required to contribute the estimated difference in cost between the equivalent standard overhead construction and required underground construction.
- B. The conversion of existing unmetered lights *to LED* shall require a customer contribution per luminaire equal to the incremental additional cost to be incurred by the Company. *A credit of \$200 per light shall be applied to the incremental cost for the conversion of existing luminaires that are closed to new business when converted to the luminaire recommended by the Company.*
- C. For light upgrades, such as the replacement of fixtures to a size greater or less than the next equivalent value, Company expenditures for additional facilities beyond those described above shall be calculated in accordance with the Company's general service line extension policy.

(Continued on Sheet No. D-94.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	05-19-25

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL UNMETERED EXPERIMENTAL LIGHTING RATE GU-XL

Availability:

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways for unmetered streetlighting service where the Company has existing distribution lines available for supplying energy for unmetered experimental lighting technology including light-emitting diode (LED) or for any Company-owned streetlighting system consisting of one or more luminaires. This rate is not available for resale purposes or for Retail Open Access Service. Installations under this rate shall require advanced approval by the Company and a written agreement.

Nature of Service:

Company-Owned Option

In Company-owned systems, the Company shall select, furnish, install and own all equipment for any new unmetered experimental lighting or for any modifications to existing Company-owned equipment. The Company shall supply the energy and maintain all equipment. In areas where the Company's facilities are underground or required to be placed underground and the customer requests underground facilities, the unmetered lighting system shall be served from underground cables pursuant to the provisions contained in this Rate Schedule. In all other areas, the unmetered lighting system shall normally be served from overhead lines pursuant to the provisions contained in this Rate Schedule.

Customer-Owned Option

The capacity requirements of the customer-owned Unmetered Experimental Lighting served under this rate shall be determined by the Company based on verifiable documentation supplied by the customer. The Company shall have the right to test such capacity requirements. In the event that said tests show capacity requirements different from those indicated by the documentation supplied by the customer, the Company's test capacity value shall be used for billing purposes.

In customer-owned systems, control equipment shall be furnished and owned by the Company. The customer shall furnish, install and maintain the equipment comprising the unmetered experimental lighting system including, but not limited to, poles, the overhead wires or underground cables between the luminaires and the supply circuits extending to the point of attachment with the Company's lines. The customer's experimental lighting fixtures and equipment must be approved in advance by the Company before purchase and installation for service under this rate. The Company shall connect the customer's equipment to the Company's lines in a manner consistent with the Company's engineering standards, supply the energy and control the burning hours of the experimental lighting. Maintenance and replacement of the customer-owned equipment shall be the responsibility of the customer.

Existing unmetered installations with customer-owned fixtures on Company-owned distribution equipment must be converted to the customer-owned system described above or the Company-owned system described below to receive service under this Rate Schedule. Such installations may also be converted to a customer-owned metered system and receive service under Rate Schedule GML. Conversion costs shall be the responsibility of the customer.

Facilities Policy:

Company-Owned Option

At the customer's request and following execution of a written agreement, the Company shall install experimental lighting and associated facilities it will make available under this rate under the following guidelines:

- A. The installation of all new, standard unmetered lights shall require a customer contribution of \$100 per luminaire. This policy includes the extension of up to 350 feet of distribution facilities to serve any individual light. Any extension beyond this amount shall require a contribution based on the Company's general service line extension policy. For unmetered lighting systems installed underground, the customer shall be required to contribute the estimated difference in cost between the equivalent standard overhead construction and required underground construction.
- B. The conversion of existing unmetered lights shall require a customer contribution per luminaire equal to the incremental additional cost to be incurred by the Company, less a discount of \$200 for the conversion of existing luminaires that are closed to new business if converted to the nearest equivalent fixture size available and approved by the Company.
- C. For light upgrades, such as the replacement of fixtures to a size greater or less than the next equivalent value, Company expenditures for additional facilities beyond those described above shall be calculated in accordance with the Company's general service line extension policy.

(Continued on Sheet No. D-94.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-93.00)

Facilities Policy (Contd)

Company-Owned Option (Contd)

- D. The Company will determine LED lighting fixtures to be offered under this rate. The list of approved fixtures is subject to modification at the sole discretion of the Company to accommodate new product development and advances in technology. Upon customer request, the Company shall provide a list of LED lighting available under this rate.
- E. For customer requested material requiring special order, an additional per luminaire per month charge may apply for procurement and material handling. The Company and the Customer shall mutually agree to the monthly charge prior to procurement and installation of the special order material.
- F. The Company shall determine all associated equipment necessary to provide service under the Company-Owned Unmetered LED Lighting option.
- G. Any charges, deposits or contributions may be required in advance of commencement of construction.
- H. At the Company's discretion, any fixture may be converted to LED at no cost to the customer. The replaced fixture will be moved to General Unmetered Light Emitting Diode Lighting Rate GU-LED upon completion of the installation and reconciliation of the community's streetlighting inventory for billing accuracy.

Customer-Owned Option

If it is necessary for the Company to install distribution facilities to serve a customer-owned system, contributions and/or deposits for such additional facilities shall be calculated in accordance with the Company's general service line extension policy. Any charges, deposits or contributions may be required in advance of commencement of construction.

Monthly Rate

Company-Owned Conversion Credit:

A conversion credit may be available to Customers who converted to LED municipal streetlighting.

Customers who converted to LED streetlighting before April 1, 2018 are eligible for the following Conversion Credit per billing month beginning with the January 2021 billing month through the December 2028 billing month:

Fixture Credit per Luminaire: \$(8.11) per month

(Continued on Sheet No. D-94.10)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-93.00)

Facilities Policy (Contd)

Company-Owned Option (Contd)

- D. The Company will determine LED lighting fixtures to be offered under this rate. The list of approved fixtures is subject to modification at the sole discretion of the Company to accommodate new product development and advances in technology. Upon customer request, the Company shall provide a list of LED lighting available under this rate.
- E. For customer requested material requiring special order, an additional per luminaire per month charge may apply for procurement and material handling. The Company and the Customer shall mutually agree to the monthly charge prior to procurement and installation of the special order material.
- F. The Company shall determine all associated equipment necessary to provide service under the Company-Owned Unmetered LED Lighting option.
- G. Any charges, deposits or contributions may be required in advance of commencement of construction.
- H. At the Company's discretion, any fixture may be converted to LED at no cost to the customer. The replaced fixture will be moved to General Unmetered Light Emitting Diode Lighting Rate GU-LED upon completion of the installation and reconciliation of the community's streetlighting inventory for billing accuracy.

Customer-Owned Option

If it is necessary for the Company to install distribution facilities to serve a customer-owned system, contributions and/or deposits for such additional facilities shall be calculated in accordance with the Company's general service line extension policy. Any charges, deposits or contributions may be required in advance of commencement of construction.

Monthly Rate

Company-Owned Conversion Credit:

A conversion credit may be available to Customers who converted to LED municipal streetlighting.

Customers who converted to LED streetlighting before April 1, 2018 are eligible for the following Conversion Credit per billing month beginning with the January 2021 billing month through the December 2028 billing month:

Fixture Credit per Luminaire: \$(6.04) per month

(Continued on Sheet No. D-94.10)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-93.00)

Facilities Policy (Contd)

Company-Owned Option (Contd)

- D. The Company will determine LED lighting fixtures to be offered under this rate. The list of approved fixtures is subject to modification at the sole discretion of the Company to accommodate new product development and advances in technology. Upon customer request, the Company shall provide a list of LED lighting available under this rate.
- E. For customer requested material requiring special order, an additional per luminaire per month charge may apply for procurement and material handling. The Company and the Customer shall mutually agree to the monthly charge prior to procurement and installation of the special order material.
- F. The Company shall determine all associated equipment necessary to provide service under the Company-Owned Unmetered LED Lighting option.
- G. Any charges, deposits or contributions may be required in advance of commencement of construction.
- H. At the Company's discretion, any fixture may be converted to LED at no cost to the customer. The replaced fixture will be moved to General Unmetered Light Emitting Diode Lighting Rate GU-LED upon completion of the installation and reconciliation of the community's streetlighting inventory for billing accuracy.

Customer-Owned Option

If it is necessary for the Company to install distribution facilities to serve a customer-owned system, contributions and/or deposits for such additional facilities shall be calculated in accordance with the Company's general service line extension policy. Any charges, deposits or contributions may be required in advance of commencement of construction.

Monthly Rate

Company-Owned Conversion Credit:

A conversion credit may be available to Customers who converted to LED municipal streetlighting.

Customers who converted to LED streetlighting before April 1, 2018 are eligible for the following Conversion Credit per billing month beginning with the January 2021 billing month through the December 2028 billing month:

Fixture Credit per Luminaire: \$(4.96) per month

(Continued on Sheet No. D-94.10)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL UNMETERED *LIGHT EMITTING DIODE* LIGHTING RATE GU-LED

(Continued From Sheet No. D-93.00)

Facilities Policy (Contd)

Company-Owned Option (Contd)

- D. The Company will determine *LED* lighting fixtures to be offered under this rate. The list of approved fixtures is subject to modification at the sole discretion of the Company to accommodate new product development and advances in technology. Upon customer request, the Company shall provide a list of *LED* lighting available under this rate.
- E. *For customer requested material requiring special order, an additional per luminaire per month charge may apply for procurement and material handling. The Company and the Customer shall mutually agree to the monthly charge prior to procurement and installation of the special order material.*
- F. The Company shall determine all associated equipment necessary to provide service under the Company-Owned Unmetered *LED* Lighting option.
- G. Any charges, deposits or contributions may be required in advance of commencement of construction.
- H. At the Company's discretion, any fixture may be converted to LED at no cost to the customer. The replaced fixture will be moved to General Unmetered *Light Emitting Diode* Lighting Rate GU-LED upon completion of the installation and reconciliation of the community's streetlighting inventory for billing accuracy.

Customer-Owned Option

If it is necessary for the Company to install distribution facilities to serve a customer-owned system, contributions and/or deposits for such additional facilities shall be calculated in accordance with the Company's general service line extension policy. Any charges, deposits or contributions may be required in advance of commencement of construction.

Monthly Rate

Transitional Power Supply Charges, effective January 1, 2021 through June 30, 2021:

Power Supply Charges

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.037264	\$0.000000	\$0.037264	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges Customer-Owned Option

Distribution Charge: \$0.087332 per kWh for all kWh

Delivery Charges Company-Owned Option

Distribution Charge: \$0.107117 per kWh for all kWh

Fixture Charge per Luminaire: \$5.00 per month

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

Company-Owned Conversion Credit:

A conversion credit may be available to Customers who converted to LED municipal streetlighting.

Customers who converted to LED streetlighting before April 1, 2018 are eligible for the following Conversion Credit per billing month beginning with the January 2021 billing month through the December 2024 billing month:

Fixture Credit per Luminaire: \$(3.52) per month

(Continued on Sheet No. D-94.10)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL UNMETERED EXPERIMENTAL LIGHTING RATE GU-XL

(Continued From Sheet No. D-93.00)

Facilities Policy (Contd)

Company-Owned Option (Contd)

- D. The Company will determine the type and size of all experimental lighting fixtures to be offered under this rate. The list of approved fixtures is subject to modification at the sole discretion of the Company to accommodate new product development and advances in technology. Upon customer request, the Company shall provide a list of experimental lighting available under this rate.
- E. The Company shall determine all associated equipment necessary to provide service under the Company-Owned Unmetered Experimental Lighting option.
- F. Any charges, deposits or contributions may be required in advance of commencement of construction.
- G. At the Company's discretion, any failed lighting fixtures may be converted to an equivalent LED at no cost to the customer if the customer agrees to the conversion. The replaced fixture will then be moved to General Unmetered Experimental Lighting Rate GU-XL upon completion of the installation.

Customer-Owned Option

If it is necessary for the Company to install distribution facilities to serve a customer-owned system, contributions and/or deposits for such additional facilities shall be calculated in accordance with the Company's general service line extension policy. Any charges, deposits or contributions may be required in advance of commencement of construction.

Monthly Rate

Power Supply Charges

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.048281	\$0.000000	\$0.048281	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges Customer-Owned Option

Distribution Charge:	\$0.042193	per kWh for all kWh
----------------------	------------	---------------------

Delivery Charges Company-Owned Option

Distribution Charge:	\$0.051752	per kWh for all kWh
Fixture Charge per Luminaire:	\$6.00	per month

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

(Continued on Sheet No. D-95.00)

Issued March 13, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY	U-20697
ORDER	
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
April 1, 2020
Filed DBR

Effective for bills rendered on and after
the Company's April 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated March 5, 2020
in Case No. U-20372

GENERAL UNMETERED EXPERIMENTAL LIGHTING RATE GU-XL

(Continued From Sheet No. D-93.00)

Facilities Policy (Contd)

Company-Owned Option (Contd)

- D. The Company will determine the type and size of all experimental lighting fixtures to be offered under this rate. The list of approved fixtures is subject to modification at the sole discretion of the Company to accommodate new product development and advances in technology. Upon customer request, the Company shall provide a list of experimental lighting available under this rate.
- E. The Company shall determine all associated equipment necessary to provide service under the Company-Owned Unmetered Experimental Lighting option.
- F. Any charges, deposits or contributions may be required in advance of commencement of construction.
- G. At the Company's discretion, any failed lighting fixtures may be converted to an equivalent LED at no cost to the customer if the customer agrees to the conversion. The replaced fixture will then be moved to General Unmetered Experimental Lighting Rate GU-XL upon completion of the installation.

Customer-Owned Option

If it is necessary for the Company to install distribution facilities to serve a customer-owned system, contributions and/or deposits for such additional facilities shall be calculated in accordance with the Company's general service line extension policy. Any charges, deposits or contributions may be required in advance of commencement of construction.

Monthly Rate

Power Supply Charges

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.048281	\$0.000000	\$0.048281	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges Customer-Owned Option

Distribution Charge:	\$0.042193	per kWh for all kWh
----------------------	------------	---------------------

Delivery Charges Company-Owned Option

Distribution Charge:	\$0.051752	per kWh for all kWh
----------------------	------------	---------------------

Fixture Charge per Luminaire:	\$6.00	per month
-------------------------------	--------	-----------

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00. Previous Rate GUL Company or Customer-Owned Energy Efficiency Program customers shall pay monthly the Rate GUL Company-Owned Energy Efficiency Program Surcharge shown on Sheet No. D-2.00 once they have converted to Rate GU-XL.

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

(Continued on Sheet No. D-95.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20372
REMOVED BY	DBR
DATE	04-01-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered
on and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.00)

Monthly Rate (Contd)

Transitional Unmetered Lighting Rate GU-LED Charges, effective *March 18, 2022* through June 30, 2022:

Company-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$8.32	\$8.66
25-34 W	Per Light	\$0.51	\$0.00	\$0.51	\$8.98	\$9.49
35-44 W	Per Light	\$0.68	\$0.00	\$0.68	\$9.64	\$10.32
45-54 W	Per Light	\$0.86	\$0.00	\$0.86	\$10.31	\$11.17
55-64 W	Per Light	\$1.03	\$0.00	\$1.03	\$10.97	\$12.00
65-74 W	Per Light	\$1.20	\$0.00	\$1.20	\$11.63	\$12.83
75-84 W	Per Light	\$1.37	\$0.00	\$1.37	\$12.30	\$13.67
85-94 W	Per Light	\$1.54	\$0.00	\$1.54	\$12.96	\$14.50
95-104 W	Per Light	\$1.71	\$0.00	\$1.71	\$13.62	\$15.33
105-114 W	Per Light	\$1.88	\$0.00	\$1.88	\$14.28	\$16.16
115-124 W	Per Light	\$2.05	\$0.00	\$2.05	\$14.95	\$17.00
125-134 W	Per Light	\$2.23	\$0.00	\$2.23	\$15.61	\$17.84
135-144 W	Per Light	\$2.40	\$0.00	\$2.40	\$16.27	\$18.67
145-154 W	Per Light	\$2.57	\$0.00	\$2.57	\$16.94	\$19.51
155-164 W	Per Light	\$2.74	\$0.00	\$2.74	\$17.60	\$20.34
165-174 W	Per Light	\$2.91	\$0.00	\$2.91	\$18.26	\$21.17
175-184 W	Per Light	\$3.08	\$0.00	\$3.08	\$18.93	\$22.01
185-194 W	Per Light	\$3.25	\$0.00	\$3.25	\$19.59	\$22.84
195-204 W	Per Light	\$3.42	\$0.00	\$3.42	\$20.25	\$23.67
205-214 W	Per Light	\$3.59	\$0.00	\$3.59	\$20.92	\$24.51

Customer-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$5.32	\$5.66
25-34 W	Per Light	\$0.51	\$0.00	\$0.51	\$5.98	\$6.49
35-44 W	Per Light	\$0.68	\$0.00	\$0.68	\$6.64	\$7.32
45-54 W	Per Light	\$0.86	\$0.00	\$0.86	\$7.31	\$8.17
55-64 W	Per Light	\$1.03	\$0.00	\$1.03	\$7.97	\$9.00
65-74 W	Per Light	\$1.20	\$0.00	\$1.20	\$8.63	\$9.83
75-84 W	Per Light	\$1.37	\$0.00	\$1.37	\$9.30	\$10.67
85-94 W	Per Light	\$1.54	\$0.00	\$1.54	\$9.96	\$11.50
95-104 W	Per Light	\$1.71	\$0.00	\$1.71	\$10.62	\$12.33
105-114 W	Per Light	\$1.88	\$0.00	\$1.88	\$11.28	\$13.16
115-124 W	Per Light	\$2.05	\$0.00	\$2.05	\$11.95	\$14.00
125-134 W	Per Light	\$2.23	\$0.00	\$2.23	\$12.61	\$14.84
135-144 W	Per Light	\$2.40	\$0.00	\$2.40	\$13.27	\$15.67
145-154 W	Per Light	\$2.57	\$0.00	\$2.57	\$13.94	\$16.51
155-164 W	Per Light	\$2.74	\$0.00	\$2.74	\$14.60	\$17.34
165-174 W	Per Light	\$2.91	\$0.00	\$2.91	\$15.26	\$18.17
175-184 W	Per Light	\$3.08	\$0.00	\$3.08	\$15.93	\$19.01
185-194 W	Per Light	\$3.25	\$0.00	\$3.25	\$16.59	\$19.84
195-204 W	Per Light	\$3.42	\$0.00	\$3.42	\$17.25	\$20.67
205-214 W	Per Light	\$3.59	\$0.00	\$3.59	\$17.92	\$21.51

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-94.20)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

CANCELLED
BY ORDER U-21585
REMOVED BY DW
DATE 04-21-25

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.00)

Monthly Rate (Contd)

Transitional Unmetered Lighting Rate GU-LED Charges, effective January 1, 2022 through June 30, 2022:

Company-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$8.31	\$8.65
25-34 W	Per Light	\$0.52	\$0.00	\$0.52	\$8.98	\$9.50
35-44 W	Per Light	\$0.69	\$0.00	\$0.69	\$9.64	\$10.33
45-54 W	Per Light	\$0.86	\$0.00	\$0.86	\$10.30	\$11.16
55-64 W	Per Light	\$1.03	\$0.00	\$1.03	\$10.96	\$11.99
65-74 W	Per Light	\$1.21	\$0.00	\$1.21	\$11.63	\$12.84
75-84 W	Per Light	\$1.38	\$0.00	\$1.38	\$12.29	\$13.67
85-94 W	Per Light	\$1.55	\$0.00	\$1.55	\$12.95	\$14.50
95-104 W	Per Light	\$1.72	\$0.00	\$1.72	\$13.61	\$15.33
105-114 W	Per Light	\$1.89	\$0.00	\$1.89	\$14.28	\$16.17
115-124 W	Per Light	\$2.07	\$0.00	\$2.07	\$14.94	\$17.01
125-134 W	Per Light	\$2.24	\$0.00	\$2.24	\$15.60	\$17.84
135-144 W	Per Light	\$2.41	\$0.00	\$2.41	\$16.27	\$18.68
145-154 W	Per Light	\$2.58	\$0.00	\$2.58	\$16.93	\$19.51
155-164 W	Per Light	\$2.76	\$0.00	\$2.76	\$17.59	\$20.35
165-174 W	Per Light	\$2.93	\$0.00	\$2.93	\$18.25	\$21.18
175-184 W	Per Light	\$3.10	\$0.00	\$3.10	\$18.92	\$22.02
185-194 W	Per Light	\$3.27	\$0.00	\$3.27	\$19.58	\$22.85
195-204 W	Per Light	\$3.44	\$0.00	\$3.44	\$20.24	\$23.68
205-214 W	Per Light	\$3.62	\$0.00	\$3.62	\$20.90	\$24.52

Customer-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$5.31	\$5.65
25-34 W	Per Light	\$0.52	\$0.00	\$0.52	\$5.98	\$6.50
35-44 W	Per Light	\$0.69	\$0.00	\$0.69	\$6.64	\$7.33
45-54 W	Per Light	\$0.86	\$0.00	\$0.86	\$7.30	\$8.16
55-64 W	Per Light	\$1.03	\$0.00	\$1.03	\$7.96	\$8.99
65-74 W	Per Light	\$1.21	\$0.00	\$1.21	\$8.63	\$9.84
75-84 W	Per Light	\$1.38	\$0.00	\$1.38	\$9.29	\$10.67
85-94 W	Per Light	\$1.55	\$0.00	\$1.55	\$9.95	\$11.50
95-104 W	Per Light	\$1.72	\$0.00	\$1.72	\$10.61	\$12.33
105-114 W	Per Light	\$1.89	\$0.00	\$1.89	\$11.28	\$13.17
115-124 W	Per Light	\$2.07	\$0.00	\$2.07	\$11.94	\$14.01
125-134 W	Per Light	\$2.24	\$0.00	\$2.24	\$12.60	\$14.84
135-144 W	Per Light	\$2.41	\$0.00	\$2.41	\$13.27	\$15.68
145-154 W	Per Light	\$2.58	\$0.00	\$2.58	\$13.93	\$16.51
155-164 W	Per Light	\$2.76	\$0.00	\$2.76	\$14.59	\$17.35
165-174 W	Per Light	\$2.93	\$0.00	\$2.93	\$15.25	\$18.18
175-184 W	Per Light	\$3.10	\$0.00	\$3.10	\$15.92	\$19.02
185-194 W	Per Light	\$3.27	\$0.00	\$3.27	\$16.58	\$19.85
195-204 W	Per Light	\$3.44	\$0.00	\$3.44	\$17.24	\$20.68
205-214 W	Per Light	\$3.62	\$0.00	\$3.62	\$17.90	\$21.52

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-94.20)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.00)

Monthly Rate (Contd)

Final Rates, effective for service rendered on and after July 1, 2021, following implementation period:

Company-Owned Equipment		Energy Charges			Delivery	Monthly Cost
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$5.08	\$5.42
25-34 W	Per Light	\$0.51	\$0.00	\$0.51	\$5.62	\$6.13
35-44 W	Per Light	\$0.67	\$0.00	\$0.67	\$6.15	\$6.82
45-54 W	Per Light	\$0.84	\$0.00	\$0.84	\$6.70	\$7.54
55-64 W	Per Light	\$1.01	\$0.00	\$1.01	\$7.23	\$8.24
65-74 W	Per Light	\$1.18	\$0.00	\$1.18	\$7.77	\$8.95
75-84 W	Per Light	\$1.35	\$0.00	\$1.35	\$8.32	\$9.67
85-94 W	Per Light	\$1.52	\$0.00	\$1.52	\$8.85	\$10.37
95-104 W	Per Light	\$1.69	\$0.00	\$1.69	\$9.39	\$11.08
105-114 W	Per Light	\$1.86	\$0.00	\$1.86	\$9.92	\$11.78
115-124 W	Per Light	\$2.02	\$0.00	\$2.02	\$10.47	\$12.49
125-134 W	Per Light	\$2.19	\$0.00	\$2.19	\$11.01	\$13.20
135-144 W	Per Light	\$2.36	\$0.00	\$2.36	\$11.54	\$13.90
145-154 W	Per Light	\$2.53	\$0.00	\$2.53	\$12.09	\$14.62
155-164 W	Per Light	\$2.70	\$0.00	\$2.70	\$12.62	\$15.32
165-174 W	Per Light	\$2.87	\$0.00	\$2.87	\$13.16	\$16.03
175-184 W	Per Light	\$3.04	\$0.00	\$3.04	\$13.70	\$16.74
185-194 W	Per Light	\$3.21	\$0.00	\$3.21	\$14.24	\$17.45
195-204 W	Per Light	\$3.37	\$0.00	\$3.37	\$14.78	\$18.15
205-214 W	Per Light	\$3.54	\$0.00	\$3.54	\$15.32	\$18.86

Customer-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$3.46	\$3.80
25-34 W	Per Light	\$0.51	\$0.00	\$0.51	\$3.86	\$4.37
35-44 W	Per Light	\$0.67	\$0.00	\$0.67	\$4.26	\$4.93
45-54 W	Per Light	\$0.84	\$0.00	\$0.84	\$4.67	\$5.51
55-64 W	Per Light	\$1.01	\$0.00	\$1.01	\$5.06	\$6.07
65-74 W	Per Light	\$1.18	\$0.00	\$1.18	\$5.46	\$6.64
75-84 W	Per Light	\$1.35	\$0.00	\$1.35	\$5.87	\$7.22
85-94 W	Per Light	\$1.52	\$0.00	\$1.52	\$6.27	\$7.79
95-104 W	Per Light	\$1.69	\$0.00	\$1.69	\$6.66	\$8.35
105-114 W	Per Light	\$1.86	\$0.00	\$1.86	\$7.06	\$8.92
115-124 W	Per Light	\$2.02	\$0.00	\$2.02	\$7.47	\$9.49
125-134 W	Per Light	\$2.19	\$0.00	\$2.19	\$7.87	\$10.06
135-144 W	Per Light	\$2.36	\$0.00	\$2.36	\$8.26	\$10.62
145-154 W	Per Light	\$2.53	\$0.00	\$2.53	\$8.67	\$11.20
155-164 W	Per Light	\$2.70	\$0.00	\$2.70	\$9.07	\$11.77
165-174 W	Per Light	\$2.87	\$0.00	\$2.87	\$9.47	\$12.34
175-184 W	Per Light	\$3.04	\$0.00	\$3.04	\$9.87	\$12.91
185-194 W	Per Light	\$3.21	\$0.00	\$3.21	\$10.27	\$13.48
195-204 W	Per Light	\$3.37	\$0.00	\$3.37	\$10.67	\$14.04
205-214 W	Per Light	\$3.54	\$0.00	\$3.54	\$11.08	\$14.62

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00

(Continued on Sheet No. D-95.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.10)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after *March 15, 2024*:

Company-Owned Equipment		Energy Charges			Delivery	Monthly Cost
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.41	\$0.00	\$0.41	\$10.39	\$10.80
25-34 W	Per Light	\$0.62	\$0.00	\$0.62	\$11.02	\$11.64
35-44 W	Per Light	\$0.84	\$0.00	\$0.84	\$11.64	\$12.48
45-54 W	Per Light	\$1.05	\$0.00	\$1.05	\$12.27	\$13.32
55-64 W	Per Light	\$1.26	\$0.00	\$1.26	\$12.90	\$14.16
65-74 W	Per Light	\$1.47	\$0.00	\$1.47	\$13.52	\$14.99
75-84 W	Per Light	\$1.68	\$0.00	\$1.68	\$14.15	\$15.83
85-94 W	Per Light	\$1.89	\$0.00	\$1.89	\$14.77	\$16.66
95-104 W	Per Light	\$2.10	\$0.00	\$2.10	\$15.40	\$17.50
105-114 W	Per Light	\$2.32	\$0.00	\$2.32	\$16.03	\$18.35
115-124 W	Per Light	\$2.53	\$0.00	\$2.53	\$16.65	\$19.18
125-134 W	Per Light	\$2.74	\$0.00	\$2.74	\$17.28	\$20.02
135-144 W	Per Light	\$2.95	\$0.00	\$2.95	\$17.90	\$20.85
145-154 W	Per Light	\$3.16	\$0.00	\$3.16	\$18.53	\$21.69
155-164 W	Per Light	\$3.37	\$0.00	\$3.37	\$19.16	\$22.53
165-174 W	Per Light	\$3.59	\$0.00	\$3.59	\$19.78	\$23.37
175-184 W	Per Light	\$3.80	\$0.00	\$3.80	\$20.41	\$24.21
185-194 W	Per Light	\$4.01	\$0.00	\$4.01	\$21.03	\$25.04
195-204 W	Per Light	\$4.22	\$0.00	\$4.22	\$21.66	\$25.88
205-214 W	Per Light	\$4.43	\$0.00	\$4.43	\$22.29	\$26.72
215-224 W	Per Light	\$4.64	\$0.00	\$4.64	\$22.91	\$27.55
225-234 W	Per Light	\$4.85	\$0.00	\$4.85	\$23.54	\$28.39
235-244 W	Per Light	\$5.07	\$0.00	\$5.07	\$24.17	\$29.24
245-254 W	Per Light	\$5.28	\$0.00	\$5.28	\$24.79	\$30.07
255-264 W	Per Light	\$5.49	\$0.00	\$5.49	\$25.42	\$30.91
265-274 W	Per Light	\$5.70	\$0.00	\$5.70	\$26.04	\$31.74
275-284 W	Per Light	\$5.91	\$0.00	\$5.91	\$26.67	\$32.58
285-294 W	Per Light	\$6.12	\$0.00	\$6.12	\$27.30	\$33.42
295-304 W	Per Light	\$6.34	\$0.00	\$6.34	\$27.92	\$34.26
305-314 W	Per Light	\$6.55	\$0.00	\$6.55	\$28.55	\$35.10
315-324 W	Per Light	\$6.76	\$0.00	\$6.76	\$29.17	\$35.93
325-334 W	Per Light	\$6.97	\$0.00	\$6.97	\$29.80	\$36.77
335-344 W	Per Light	\$7.18	\$0.00	\$7.18	\$30.43	\$37.61
345-354 W	Per Light	\$7.39	\$0.00	\$7.39	\$31.05	\$38.44
355-364 W	Per Light	\$7.60	\$0.00	\$7.60	\$31.68	\$39.28
365-374 W	Per Light	\$7.82	\$0.00	\$7.82	\$32.30	\$40.12
375-384 W	Per Light	\$8.03	\$0.00	\$8.03	\$32.93	\$40.96
385-394 W	Per Light	\$8.24	\$0.00	\$8.24	\$33.56	\$41.80
395-404 W	Per Light	\$8.45	\$0.00	\$8.45	\$34.18	\$42.63
405-414 W	Per Light	\$8.66	\$0.00	\$8.66	\$34.81	\$43.47
415-424 W	Per Light	\$8.87	\$0.00	\$8.87	\$35.44	\$44.31
425-434 W	Per Light	\$9.09	\$0.00	\$9.09	\$36.06	\$45.15
435-444 W	Per Light	\$9.30	\$0.00	\$9.30	\$36.69	\$45.99
445-454 W	Per Light	\$9.51	\$0.00	\$9.51	\$37.31	\$46.82
455-464 W	Per Light	\$9.72	\$0.00	\$9.72	\$37.94	\$47.66
465-474 W	Per Light	\$9.93	\$0.00	\$9.93	\$38.57	\$48.50
475-484 W	Per Light	\$10.14	\$0.00	\$10.14	\$39.19	\$49.33

(Continued on Sheet No. D-94.30)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

April 9, 2024

Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

CANCELLED
BY ORDER U-21585

REMOVED BY DW
DATE 04-21-25

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.10)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after *January 20, 2023*:

Company-Owned Equipment		Energy Charges			Delivery	Monthly Cost
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.35	\$0.00	\$0.35	\$8.67	\$9.02
25-34 W	Per Light	\$0.53	\$0.00	\$0.53	\$9.11	\$9.64
35-44 W	Per Light	\$0.71	\$0.00	\$0.71	\$9.55	\$10.26
45-54 W	Per Light	\$0.89	\$0.00	\$0.89	\$10.00	\$10.89
55-64 W	Per Light	\$1.07	\$0.00	\$1.07	\$10.44	\$11.51
65-74 W	Per Light	\$1.25	\$0.00	\$1.25	\$10.88	\$12.13
75-84 W	Per Light	\$1.43	\$0.00	\$1.43	\$11.32	\$12.75
85-94 W	Per Light	\$1.61	\$0.00	\$1.61	\$11.76	\$13.37
95-104 W	Per Light	\$1.78	\$0.00	\$1.78	\$12.20	\$13.98
105-114 W	Per Light	\$1.96	\$0.00	\$1.96	\$12.64	\$14.60
115-124 W	Per Light	\$2.14	\$0.00	\$2.14	\$13.08	\$15.22
125-134 W	Per Light	\$2.32	\$0.00	\$2.32	\$13.53	\$15.85
135-144 W	Per Light	\$2.50	\$0.00	\$2.50	\$13.97	\$16.47
145-154 W	Per Light	\$2.68	\$0.00	\$2.68	\$14.41	\$17.09
155-164 W	Per Light	\$2.86	\$0.00	\$2.86	\$14.85	\$17.71
165-174 W	Per Light	\$3.04	\$0.00	\$3.04	\$15.29	\$18.33
175-184 W	Per Light	\$3.22	\$0.00	\$3.22	\$15.73	\$18.95
185-194 W	Per Light	\$3.40	\$0.00	\$3.40	\$16.17	\$19.57
195-204 W	Per Light	\$3.58	\$0.00	\$3.58	\$16.62	\$20.20
205-214 W	Per Light	\$3.76	\$0.00	\$3.76	\$17.06	\$20.82
215-224 W	Per Light	\$3.94	\$0.00	\$3.94	\$17.50	\$21.44
225-234 W	Per Light	\$4.12	\$0.00	\$4.12	\$17.94	\$22.06
235-244 W	Per Light	\$4.30	\$0.00	\$4.30	\$18.38	\$22.68
245-254 W	Per Light	\$4.48	\$0.00	\$4.48	\$18.82	\$23.30
255-264 W	Per Light	\$4.65	\$0.00	\$4.65	\$19.26	\$23.91
265-274 W	Per Light	\$4.83	\$0.00	\$4.83	\$19.71	\$24.54
275-284 W	Per Light	\$5.01	\$0.00	\$5.01	\$20.15	\$25.16
285-294 W	Per Light	\$5.19	\$0.00	\$5.19	\$20.59	\$25.78
295-304 W	Per Light	\$5.37	\$0.00	\$5.37	\$21.03	\$26.40
305-314 W	Per Light	\$5.55	\$0.00	\$5.55	\$21.47	\$27.02
315-324 W	Per Light	\$5.73	\$0.00	\$5.73	\$21.91	\$27.64
325-334 W	Per Light	\$5.91	\$0.00	\$5.91	\$22.35	\$28.26
335-344 W	Per Light	\$6.09	\$0.00	\$6.09	\$22.80	\$28.89
345-354 W	Per Light	\$6.27	\$0.00	\$6.27	\$23.24	\$29.51
355-364 W	Per Light	\$6.45	\$0.00	\$6.45	\$23.68	\$30.13
365-374 W	Per Light	\$6.63	\$0.00	\$6.63	\$24.12	\$30.75
375-384 W	Per Light	\$6.81	\$0.00	\$6.81	\$24.56	\$31.37
385-394 W	Per Light	\$6.99	\$0.00	\$6.99	\$25.00	\$31.99
395-404 W	Per Light	\$7.17	\$0.00	\$7.17	\$25.44	\$32.61
405-414 W	Per Light	\$7.35	\$0.00	\$7.35	\$25.89	\$33.24
415-424 W	Per Light	\$7.52	\$0.00	\$7.52	\$26.33	\$33.85
425-434 W	Per Light	\$7.70	\$0.00	\$7.70	\$26.77	\$34.47
435-444 W	Per Light	\$7.88	\$0.00	\$7.88	\$27.21	\$35.09
445-454 W	Per Light	\$8.06	\$0.00	\$8.06	\$27.65	\$35.71
455-464 W	Per Light	\$8.24	\$0.00	\$8.24	\$28.09	\$36.33
465-474 W	Per Light	\$8.42	\$0.00	\$8.42	\$28.53	\$36.95
475-484 W	Per Light	\$8.60	\$0.00	\$8.60	\$28.98	\$37.58

(Continued on Sheet No. D-94.30)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY _____ ORDER _____ U-21389
REMOVED BY _____ DW
DATE _____ 04-09-24

Michigan Public Service Commission February 28, 2023 Filed by: DW
--

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.10)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after July 1, 2022:

Company-Owned Equipment		Energy Charges			Delivery	Monthly Cost
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$7.73	\$8.07
25-34 W	Per Light	\$0.51	\$0.00	\$0.51	\$8.09	\$8.60
35-44 W	Per Light	\$0.68	\$0.00	\$0.68	\$8.45	\$9.13
45-54 W	Per Light	\$0.86	\$0.00	\$0.86	\$8.80	\$9.66
55-64 W	Per Light	\$1.03	\$0.00	\$1.03	\$9.16	\$10.19
65-74 W	Per Light	\$1.20	\$0.00	\$1.20	\$9.51	\$10.71
75-84 W	Per Light	\$1.38	\$0.00	\$1.38	\$9.87	\$11.25
85-94 W	Per Light	\$1.55	\$0.00	\$1.55	\$10.22	\$11.77
95-104 W	Per Light	\$1.72	\$0.00	\$1.72	\$10.58	\$12.30
105-114 W	Per Light	\$1.90	\$0.00	\$1.90	\$10.93	\$12.83
115-124 W	Per Light	\$2.07	\$0.00	\$2.07	\$11.29	\$13.36
125-134 W	Per Light	\$2.24	\$0.00	\$2.24	\$11.65	\$13.89
135-144 W	Per Light	\$2.42	\$0.00	\$2.42	\$12.00	\$14.42
145-154 W	Per Light	\$2.59	\$0.00	\$2.59	\$12.36	\$14.95
155-164 W	Per Light	\$2.76	\$0.00	\$2.76	\$12.71	\$15.47
165-174 W	Per Light	\$2.94	\$0.00	\$2.94	\$13.07	\$16.01
175-184 W	Per Light	\$3.11	\$0.00	\$3.11	\$13.42	\$16.53
185-194 W	Per Light	\$3.28	\$0.00	\$3.28	\$13.78	\$17.06
195-204 W	Per Light	\$3.46	\$0.00	\$3.46	\$14.14	\$17.60
205-214 W	Per Light	\$3.63	\$0.00	\$3.63	\$14.49	\$18.12
215-224 W	Per Light	\$3.80	\$0.00	\$3.80	\$14.85	\$18.65
225-234 W	Per Light	\$3.98	\$0.00	\$3.98	\$15.20	\$19.18
235-244 W	Per Light	\$4.15	\$0.00	\$4.15	\$15.56	\$19.71
245-254 W	Per Light	\$4.32	\$0.00	\$4.32	\$15.91	\$20.23
255-264 W	Per Light	\$4.50	\$0.00	\$4.50	\$16.27	\$20.77
265-274 W	Per Light	\$4.67	\$0.00	\$4.67	\$16.63	\$21.30
275-284 W	Per Light	\$4.84	\$0.00	\$4.84	\$16.98	\$21.82
285-294 W	Per Light	\$5.02	\$0.00	\$5.02	\$17.34	\$22.36
295-304 W	Per Light	\$5.19	\$0.00	\$5.19	\$17.69	\$22.88
305-314 W	Per Light	\$5.36	\$0.00	\$5.36	\$18.05	\$23.41
315-324 W	Per Light	\$5.54	\$0.00	\$5.54	\$18.40	\$23.94
325-334 W	Per Light	\$5.71	\$0.00	\$5.71	\$18.76	\$24.47
335-344 W	Per Light	\$5.88	\$0.00	\$5.88	\$19.12	\$25.00
345-354 W	Per Light	\$6.06	\$0.00	\$6.06	\$19.47	\$25.53
355-364 W	Per Light	\$6.23	\$0.00	\$6.23	\$19.83	\$26.06
365-374 W	Per Light	\$6.40	\$0.00	\$6.40	\$20.18	\$26.58
375-384 W	Per Light	\$6.57	\$0.00	\$6.57	\$20.54	\$27.11
385-394 W	Per Light	\$6.75	\$0.00	\$6.75	\$20.89	\$27.64
395-404 W	Per Light	\$6.92	\$0.00	\$6.92	\$21.25	\$28.17
405-414 W	Per Light	\$7.09	\$0.00	\$7.09	\$21.61	\$28.70
415-424 W	Per Light	\$7.27	\$0.00	\$7.27	\$21.96	\$29.23
425-434 W	Per Light	\$7.44	\$0.00	\$7.44	\$22.32	\$29.76
435-444 W	Per Light	\$7.61	\$0.00	\$7.61	\$22.67	\$30.28
445-454 W	Per Light	\$7.79	\$0.00	\$7.79	\$23.03	\$30.82
455-464 W	Per Light	\$7.96	\$0.00	\$7.96	\$23.38	\$31.34
465-474 W	Per Light	\$8.13	\$0.00	\$8.13	\$23.74	\$31.87
475-484 W	Per Light	\$8.31	\$0.00	\$8.31	\$24.10	\$32.41

(Continued on Sheet No. D-94.30)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.10)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after July 1, 2022:

Company-Owned Equipment		Energy Charges			Delivery	Monthly Cost
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$7.74	\$8.08
25-34 W	Per Light	\$0.51	\$0.00	\$0.51	\$8.09	\$8.60
35-44 W	Per Light	\$0.69	\$0.00	\$0.69	\$8.45	\$9.14
45-54 W	Per Light	\$0.86	\$0.00	\$0.86	\$8.80	\$9.66
55-64 W	Per Light	\$1.03	\$0.00	\$1.03	\$9.16	\$10.19
65-74 W	Per Light	\$1.21	\$0.00	\$1.21	\$9.51	\$10.72
75-84 W	Per Light	\$1.38	\$0.00	\$1.38	\$9.87	\$11.25
85-94 W	Per Light	\$1.55	\$0.00	\$1.55	\$10.22	\$11.77
95-104 W	Per Light	\$1.73	\$0.00	\$1.73	\$10.58	\$12.31
105-114 W	Per Light	\$1.90	\$0.00	\$1.90	\$10.94	\$12.84
115-124 W	Per Light	\$2.08	\$0.00	\$2.08	\$11.29	\$13.37
125-134 W	Per Light	\$2.25	\$0.00	\$2.25	\$11.65	\$13.90
135-144 W	Per Light	\$2.42	\$0.00	\$2.42	\$12.00	\$14.42
145-154 W	Per Light	\$2.60	\$0.00	\$2.60	\$12.36	\$14.96
155-164 W	Per Light	\$2.77	\$0.00	\$2.77	\$12.71	\$15.48
165-174 W	Per Light	\$2.94	\$0.00	\$2.94	\$13.07	\$16.01
175-184 W	Per Light	\$3.12	\$0.00	\$3.12	\$13.42	\$16.54
185-194 W	Per Light	\$3.29	\$0.00	\$3.29	\$13.78	\$17.07
195-204 W	Per Light	\$3.46	\$0.00	\$3.46	\$14.14	\$17.60
205-214 W	Per Light	\$3.64	\$0.00	\$3.64	\$14.49	\$18.13
215-224 W	Per Light	\$3.81	\$0.00	\$3.81	\$14.85	\$18.66
225-234 W	Per Light	\$3.99	\$0.00	\$3.99	\$15.20	\$19.19
235-244 W	Per Light	\$4.16	\$0.00	\$4.16	\$15.56	\$19.72
245-254 W	Per Light	\$4.33	\$0.00	\$4.33	\$15.91	\$20.24
255-264 W	Per Light	\$4.51	\$0.00	\$4.51	\$16.27	\$20.78
265-274 W	Per Light	\$4.68	\$0.00	\$4.68	\$16.62	\$21.30
275-284 W	Per Light	\$4.85	\$0.00	\$4.85	\$16.98	\$21.83
285-294 W	Per Light	\$5.03	\$0.00	\$5.03	\$17.34	\$22.37
295-304 W	Per Light	\$5.20	\$0.00	\$5.20	\$17.69	\$22.89
305-314 W	Per Light	\$5.38	\$0.00	\$5.38	\$18.05	\$23.43
315-324 W	Per Light	\$5.55	\$0.00	\$5.55	\$18.40	\$23.95
325-334 W	Per Light	\$5.72	\$0.00	\$5.72	\$18.76	\$24.48
335-344 W	Per Light	\$5.90	\$0.00	\$5.90	\$19.11	\$25.01
345-354 W	Per Light	\$6.07	\$0.00	\$6.07	\$19.47	\$25.54
355-364 W	Per Light	\$6.24	\$0.00	\$6.24	\$19.82	\$26.06
365-374 W	Per Light	\$6.42	\$0.00	\$6.42	\$20.18	\$26.60
375-384 W	Per Light	\$6.59	\$0.00	\$6.59	\$20.54	\$27.13
385-394 W	Per Light	\$6.76	\$0.00	\$6.76	\$20.89	\$27.65
395-404 W	Per Light	\$6.94	\$0.00	\$6.94	\$21.25	\$28.19
405-414 W	Per Light	\$7.11	\$0.00	\$7.11	\$21.60	\$28.71
415-424 W	Per Light	\$7.29	\$0.00	\$7.29	\$21.96	\$29.25
425-434 W	Per Light	\$7.46	\$0.00	\$7.46	\$22.31	\$29.77
435-444 W	Per Light	\$7.63	\$0.00	\$7.63	\$22.67	\$30.30
445-454 W	Per Light	\$7.81	\$0.00	\$7.81	\$23.02	\$30.83
455-464 W	Per Light	\$7.98	\$0.00	\$7.98	\$23.38	\$31.36
465-474 W	Per Light	\$8.15	\$0.00	\$8.15	\$23.74	\$31.89
475-484 W	Per Light	\$8.33	\$0.00	\$8.33	\$24.09	\$32.42

(Continued on Sheet No. D-94.30)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.20)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after *March 15, 2024*:

Customer-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.41	\$0.00	\$0.41	\$7.39	\$7.80
25-34 W	Per Light	\$0.62	\$0.00	\$0.62	\$8.02	\$8.64
35-44 W	Per Light	\$0.84	\$0.00	\$0.84	\$8.64	\$9.48
45-54 W	Per Light	\$1.05	\$0.00	\$1.05	\$9.27	\$10.32
55-64 W	Per Light	\$1.26	\$0.00	\$1.26	\$9.90	\$11.16
65-74 W	Per Light	\$1.47	\$0.00	\$1.47	\$10.52	\$11.99
75-84 W	Per Light	\$1.68	\$0.00	\$1.68	\$11.15	\$12.83
85-94 W	Per Light	\$1.89	\$0.00	\$1.89	\$11.77	\$13.66
95-104 W	Per Light	\$2.10	\$0.00	\$2.10	\$12.40	\$14.50
105-114 W	Per Light	\$2.32	\$0.00	\$2.32	\$13.03	\$15.35
115-124 W	Per Light	\$2.53	\$0.00	\$2.53	\$13.65	\$16.18
125-134 W	Per Light	\$2.74	\$0.00	\$2.74	\$14.28	\$17.02
135-144 W	Per Light	\$2.95	\$0.00	\$2.95	\$14.90	\$17.85
145-154 W	Per Light	\$3.16	\$0.00	\$3.16	\$15.53	\$18.69
155-164 W	Per Light	\$3.37	\$0.00	\$3.37	\$16.16	\$19.53
165-174 W	Per Light	\$3.59	\$0.00	\$3.59	\$16.78	\$20.37
175-184 W	Per Light	\$3.80	\$0.00	\$3.80	\$17.41	\$21.21
185-194 W	Per Light	\$4.01	\$0.00	\$4.01	\$18.03	\$22.04
195-204 W	Per Light	\$4.22	\$0.00	\$4.22	\$18.66	\$22.88
205-214 W	Per Light	\$4.43	\$0.00	\$4.43	\$19.29	\$23.72
215-224 W	Per Light	\$4.64	\$0.00	\$4.64	\$19.91	\$24.55
225-234 W	Per Light	\$4.85	\$0.00	\$4.85	\$20.54	\$25.39
235-244 W	Per Light	\$5.07	\$0.00	\$5.07	\$21.17	\$26.24
245-254 W	Per Light	\$5.28	\$0.00	\$5.28	\$21.79	\$27.07
255-264 W	Per Light	\$5.49	\$0.00	\$5.49	\$22.42	\$27.91
265-274 W	Per Light	\$5.70	\$0.00	\$5.70	\$23.04	\$28.74
275-284 W	Per Light	\$5.91	\$0.00	\$5.91	\$23.67	\$29.58
285-294 W	Per Light	\$6.12	\$0.00	\$6.12	\$24.30	\$30.42
295-304 W	Per Light	\$6.34	\$0.00	\$6.34	\$24.92	\$31.26
305-314 W	Per Light	\$6.55	\$0.00	\$6.55	\$25.55	\$32.10
315-324 W	Per Light	\$6.76	\$0.00	\$6.76	\$26.17	\$32.93
325-334 W	Per Light	\$6.97	\$0.00	\$6.97	\$26.80	\$33.77
335-344 W	Per Light	\$7.18	\$0.00	\$7.18	\$27.43	\$34.61
345-354 W	Per Light	\$7.39	\$0.00	\$7.39	\$28.05	\$35.44
355-364 W	Per Light	\$7.60	\$0.00	\$7.60	\$28.68	\$36.28
365-374 W	Per Light	\$7.82	\$0.00	\$7.82	\$29.30	\$37.12
375-384 W	Per Light	\$8.03	\$0.00	\$8.03	\$29.93	\$37.96
385-394 W	Per Light	\$8.24	\$0.00	\$8.24	\$30.56	\$38.80
395-404 W	Per Light	\$8.45	\$0.00	\$8.45	\$31.18	\$39.63
405-414 W	Per Light	\$8.66	\$0.00	\$8.66	\$31.81	\$40.47
415-424 W	Per Light	\$8.87	\$0.00	\$8.87	\$32.44	\$41.31
425-434 W	Per Light	\$9.09	\$0.00	\$9.09	\$33.06	\$42.15
435-444 W	Per Light	\$9.30	\$0.00	\$9.30	\$33.69	\$42.99
445-454 W	Per Light	\$9.51	\$0.00	\$9.51	\$34.31	\$43.82
455-464 W	Per Light	\$9.72	\$0.00	\$9.72	\$34.94	\$44.66
465-474 W	Per Light	\$9.93	\$0.00	\$9.93	\$35.57	\$45.50
475-484 W	Per Light	\$10.14	\$0.00	\$10.14	\$36.19	\$46.33

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-95.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY _____ ORDER _____	U-21585
REMOVED BY _____ DATE _____	DW 04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.20)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after January 20, 2023:

Customer-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.35	\$0.00	\$0.35	\$5.67	\$6.02
25-34 W	Per Light	\$0.53	\$0.00	\$0.53	\$6.11	\$6.64
35-44 W	Per Light	\$0.71	\$0.00	\$0.71	\$6.55	\$7.26
45-54 W	Per Light	\$0.89	\$0.00	\$0.89	\$7.00	\$7.89
55-64 W	Per Light	\$1.07	\$0.00	\$1.07	\$7.44	\$8.51
65-74 W	Per Light	\$1.25	\$0.00	\$1.25	\$7.88	\$9.13
75-84 W	Per Light	\$1.43	\$0.00	\$1.43	\$8.32	\$9.75
85-94 W	Per Light	\$1.61	\$0.00	\$1.61	\$8.76	\$10.37
95-104 W	Per Light	\$1.78	\$0.00	\$1.78	\$9.20	\$10.98
105-114 W	Per Light	\$1.96	\$0.00	\$1.96	\$9.64	\$11.60
115-124 W	Per Light	\$2.14	\$0.00	\$2.14	\$10.08	\$12.22
125-134 W	Per Light	\$2.32	\$0.00	\$2.32	\$10.53	\$12.85
135-144 W	Per Light	\$2.50	\$0.00	\$2.50	\$10.97	\$13.47
145-154 W	Per Light	\$2.68	\$0.00	\$2.68	\$11.41	\$14.09
155-164 W	Per Light	\$2.86	\$0.00	\$2.86	\$11.85	\$14.71
165-174 W	Per Light	\$3.04	\$0.00	\$3.04	\$12.29	\$15.33
175-184 W	Per Light	\$3.22	\$0.00	\$3.22	\$12.73	\$15.95
185-194 W	Per Light	\$3.40	\$0.00	\$3.40	\$13.17	\$16.57
195-204 W	Per Light	\$3.58	\$0.00	\$3.58	\$13.62	\$17.20
205-214 W	Per Light	\$3.76	\$0.00	\$3.76	\$14.06	\$17.82
215-224 W	Per Light	\$3.94	\$0.00	\$3.94	\$14.50	\$18.44
225-234 W	Per Light	\$4.12	\$0.00	\$4.12	\$14.94	\$19.06
235-244 W	Per Light	\$4.30	\$0.00	\$4.30	\$15.38	\$19.68
245-254 W	Per Light	\$4.48	\$0.00	\$4.48	\$15.82	\$20.30
255-264 W	Per Light	\$4.65	\$0.00	\$4.65	\$16.26	\$20.91
265-274 W	Per Light	\$4.83	\$0.00	\$4.83	\$16.71	\$21.54
275-284 W	Per Light	\$5.01	\$0.00	\$5.01	\$17.15	\$22.16
285-294 W	Per Light	\$5.19	\$0.00	\$5.19	\$17.59	\$22.78
295-304 W	Per Light	\$5.37	\$0.00	\$5.37	\$18.03	\$23.40
305-314 W	Per Light	\$5.55	\$0.00	\$5.55	\$18.47	\$24.02
315-324 W	Per Light	\$5.73	\$0.00	\$5.73	\$18.91	\$24.64
325-334 W	Per Light	\$5.91	\$0.00	\$5.91	\$19.35	\$25.26
335-344 W	Per Light	\$6.09	\$0.00	\$6.09	\$19.80	\$25.89
345-354 W	Per Light	\$6.27	\$0.00	\$6.27	\$20.24	\$26.51
355-364 W	Per Light	\$6.45	\$0.00	\$6.45	\$20.68	\$27.13
365-374 W	Per Light	\$6.63	\$0.00	\$6.63	\$21.12	\$27.75
375-384 W	Per Light	\$6.81	\$0.00	\$6.81	\$21.56	\$28.37
385-394 W	Per Light	\$6.99	\$0.00	\$6.99	\$22.00	\$28.99
395-404 W	Per Light	\$7.17	\$0.00	\$7.17	\$22.44	\$29.61
405-414 W	Per Light	\$7.35	\$0.00	\$7.35	\$22.89	\$30.24
415-424 W	Per Light	\$7.52	\$0.00	\$7.52	\$23.33	\$30.85
425-434 W	Per Light	\$7.70	\$0.00	\$7.70	\$23.77	\$31.47
435-444 W	Per Light	\$7.88	\$0.00	\$7.88	\$24.21	\$32.09
445-454 W	Per Light	\$8.06	\$0.00	\$8.06	\$24.65	\$32.71
455-464 W	Per Light	\$8.24	\$0.00	\$8.24	\$25.09	\$33.33
465-474 W	Per Light	\$8.42	\$0.00	\$8.42	\$25.53	\$33.95
475-484 W	Per Light	\$8.60	\$0.00	\$8.60	\$25.98	\$34.58

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-95.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.20)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after *January 20, 2023*:

Customer-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.35	\$0.00	\$0.35	\$5.67	\$6.02
25-34 W	Per Light	\$0.53	\$0.00	\$0.53	\$6.11	\$6.64
35-44 W	Per Light	\$0.71	\$0.00	\$0.71	\$6.55	\$7.26
45-54 W	Per Light	\$0.89	\$0.00	\$0.89	\$7.00	\$7.89
55-64 W	Per Light	\$1.07	\$0.00	\$1.07	\$7.44	\$8.51
65-74 W	Per Light	\$1.25	\$0.00	\$1.25	\$7.88	\$9.13
75-84 W	Per Light	\$1.43	\$0.00	\$1.43	\$8.32	\$9.75
85-94 W	Per Light	\$1.61	\$0.00	\$1.61	\$8.76	\$10.37
95-104 W	Per Light	\$1.78	\$0.00	\$1.78	\$9.20	\$10.98
105-114 W	Per Light	\$1.96	\$0.00	\$1.96	\$9.64	\$11.60
115-124 W	Per Light	\$2.14	\$0.00	\$2.14	\$10.08	\$12.22
125-134 W	Per Light	\$2.32	\$0.00	\$2.32	\$10.53	\$12.85
135-144 W	Per Light	\$2.50	\$0.00	\$2.50	\$10.97	\$13.47
145-154 W	Per Light	\$2.68	\$0.00	\$2.68	\$11.41	\$14.09
155-164 W	Per Light	\$2.86	\$0.00	\$2.86	\$11.85	\$14.71
165-174 W	Per Light	\$3.04	\$0.00	\$3.04	\$12.29	\$15.33
175-184 W	Per Light	\$3.22	\$0.00	\$3.22	\$12.73	\$15.95
185-194 W	Per Light	\$3.40	\$0.00	\$3.40	\$13.17	\$16.57
195-204 W	Per Light	\$3.58	\$0.00	\$3.58	\$13.62	\$17.20
205-214 W	Per Light	\$3.76	\$0.00	\$3.76	\$14.06	\$17.82
215-224 W	Per Light	\$3.94	\$0.00	\$3.94	\$14.50	\$18.44
225-234 W	Per Light	\$4.12	\$0.00	\$4.12	\$14.94	\$19.06
235-244 W	Per Light	\$4.30	\$0.00	\$4.30	\$15.38	\$19.68
245-254 W	Per Light	\$4.48	\$0.00	\$4.48	\$15.82	\$20.30
255-264 W	Per Light	\$4.65	\$0.00	\$4.65	\$16.26	\$20.91
265-274 W	Per Light	\$4.83	\$0.00	\$4.83	\$16.71	\$21.54
275-284 W	Per Light	\$5.01	\$0.00	\$5.01	\$17.15	\$22.16
285-294 W	Per Light	\$5.19	\$0.00	\$5.19	\$17.59	\$22.78
295-304 W	Per Light	\$5.37	\$0.00	\$5.37	\$18.03	\$23.40
305-314 W	Per Light	\$5.55	\$0.00	\$5.55	\$18.47	\$24.02
315-324 W	Per Light	\$5.73	\$0.00	\$5.73	\$18.91	\$24.64
325-334 W	Per Light	\$5.91	\$0.00	\$5.91	\$19.35	\$25.26
335-344 W	Per Light	\$6.09	\$0.00	\$6.09	\$19.80	\$25.89
345-354 W	Per Light	\$6.27	\$0.00	\$6.27	\$20.24	\$26.51
355-364 W	Per Light	\$6.45	\$0.00	\$6.45	\$20.68	\$27.13
365-374 W	Per Light	\$6.63	\$0.00	\$6.63	\$21.12	\$27.75
375-384 W	Per Light	\$6.81	\$0.00	\$6.81	\$21.56	\$28.37
385-394 W	Per Light	\$6.99	\$0.00	\$6.99	\$22.00	\$28.99
395-404 W	Per Light	\$7.17	\$0.00	\$7.17	\$22.44	\$29.61
405-414 W	Per Light	\$7.35	\$0.00	\$7.35	\$22.89	\$30.24
415-424 W	Per Light	\$7.52	\$0.00	\$7.52	\$23.33	\$30.85
425-434 W	Per Light	\$7.70	\$0.00	\$7.70	\$23.77	\$31.47
435-444 W	Per Light	\$7.88	\$0.00	\$7.88	\$24.21	\$32.09
445-454 W	Per Light	\$8.06	\$0.00	\$8.06	\$24.65	\$32.71
455-464 W	Per Light	\$8.24	\$0.00	\$8.24	\$25.09	\$33.33
465-474 W	Per Light	\$8.42	\$0.00	\$8.42	\$25.53	\$33.95
475-484 W	Per Light	\$8.60	\$0.00	\$8.60	\$25.98	\$34.58

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-95.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.20)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after July 1, 2022:

Customer-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$4.73	\$5.07
25-34 W	Per Light	\$0.51	\$0.00	\$0.51	\$5.09	\$5.60
35-44 W	Per Light	\$0.68	\$0.00	\$0.68	\$5.45	\$6.13
45-54 W	Per Light	\$0.86	\$0.00	\$0.86	\$5.80	\$6.66
55-64 W	Per Light	\$1.03	\$0.00	\$1.03	\$6.16	\$7.19
65-74 W	Per Light	\$1.20	\$0.00	\$1.20	\$6.51	\$7.71
75-84 W	Per Light	\$1.38	\$0.00	\$1.38	\$6.87	\$8.25
85-94 W	Per Light	\$1.55	\$0.00	\$1.55	\$7.22	\$8.77
95-104 W	Per Light	\$1.72	\$0.00	\$1.72	\$7.58	\$9.30
105-114 W	Per Light	\$1.90	\$0.00	\$1.90	\$7.93	\$9.83
115-124 W	Per Light	\$2.07	\$0.00	\$2.07	\$8.29	\$10.36
125-134 W	Per Light	\$2.24	\$0.00	\$2.24	\$8.65	\$10.89
135-144 W	Per Light	\$2.42	\$0.00	\$2.42	\$9.00	\$11.42
145-154 W	Per Light	\$2.59	\$0.00	\$2.59	\$9.36	\$11.95
155-164 W	Per Light	\$2.76	\$0.00	\$2.76	\$9.71	\$12.47
165-174 W	Per Light	\$2.94	\$0.00	\$2.94	\$10.07	\$13.01
175-184 W	Per Light	\$3.11	\$0.00	\$3.11	\$10.42	\$13.53
185-194 W	Per Light	\$3.28	\$0.00	\$3.28	\$10.78	\$14.06
195-204 W	Per Light	\$3.46	\$0.00	\$3.46	\$11.14	\$14.60
205-214 W	Per Light	\$3.63	\$0.00	\$3.63	\$11.49	\$15.12
215-224 W	Per Light	\$3.80	\$0.00	\$3.80	\$11.85	\$15.65
225-234 W	Per Light	\$3.98	\$0.00	\$3.98	\$12.20	\$16.18
235-244 W	Per Light	\$4.15	\$0.00	\$4.15	\$12.56	\$16.71
245-254 W	Per Light	\$4.32	\$0.00	\$4.32	\$12.91	\$17.23
255-264 W	Per Light	\$4.50	\$0.00	\$4.50	\$13.27	\$17.77
265-274 W	Per Light	\$4.67	\$0.00	\$4.67	\$13.63	\$18.30
275-284 W	Per Light	\$4.84	\$0.00	\$4.84	\$13.98	\$18.82
285-294 W	Per Light	\$5.02	\$0.00	\$5.02	\$14.34	\$19.36
295-304 W	Per Light	\$5.19	\$0.00	\$5.19	\$14.69	\$19.88
305-314 W	Per Light	\$5.36	\$0.00	\$5.36	\$15.05	\$20.41
315-324 W	Per Light	\$5.54	\$0.00	\$5.54	\$15.40	\$20.94
325-334 W	Per Light	\$5.71	\$0.00	\$5.71	\$15.76	\$21.47
335-344 W	Per Light	\$5.88	\$0.00	\$5.88	\$16.12	\$22.00
345-354 W	Per Light	\$6.06	\$0.00	\$6.06	\$16.47	\$22.53
355-364 W	Per Light	\$6.23	\$0.00	\$6.23	\$16.83	\$23.06
365-374 W	Per Light	\$6.40	\$0.00	\$6.40	\$17.18	\$23.58
375-384 W	Per Light	\$6.57	\$0.00	\$6.57	\$17.54	\$24.11
385-394 W	Per Light	\$6.75	\$0.00	\$6.75	\$17.89	\$24.64
395-404 W	Per Light	\$6.92	\$0.00	\$6.92	\$18.25	\$25.17
405-414 W	Per Light	\$7.09	\$0.00	\$7.09	\$18.61	\$25.70
415-424 W	Per Light	\$7.27	\$0.00	\$7.27	\$18.96	\$26.23
425-434 W	Per Light	\$7.44	\$0.00	\$7.44	\$19.32	\$26.76
435-444 W	Per Light	\$7.61	\$0.00	\$7.61	\$19.67	\$27.28
445-454 W	Per Light	\$7.79	\$0.00	\$7.79	\$20.03	\$27.82
455-464 W	Per Light	\$7.96	\$0.00	\$7.96	\$20.38	\$28.34
465-474 W	Per Light	\$8.13	\$0.00	\$8.13	\$20.74	\$28.87
475-484 W	Per Light	\$8.31	\$0.00	\$8.31	\$21.10	\$29.41

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-95.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER _____ U-21224

REMOVED BY _____ DW
DATE _____ 02-28-23

Michigan Public Service
Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.20)

Monthly Rate (Contd)

Universal Unmetered Streetlighting Rates, effective for service rendered on and after July 1, 2022:

Customer-Owned Equipment		Energy Charges			Delivery	Monthly Cost Per Light
		Non-Capacity	Capacity	Total		
15-24 W	Per Light	\$0.34	\$0.00	\$0.34	\$4.74	\$5.08
25-34 W	Per Light	\$0.51	\$0.00	\$0.51	\$5.09	\$5.60
35-44 W	Per Light	\$0.69	\$0.00	\$0.69	\$5.45	\$6.14
45-54 W	Per Light	\$0.86	\$0.00	\$0.86	\$5.80	\$6.66
55-64 W	Per Light	\$1.03	\$0.00	\$1.03	\$6.16	\$7.19
65-74 W	Per Light	\$1.21	\$0.00	\$1.21	\$6.51	\$7.72
75-84 W	Per Light	\$1.38	\$0.00	\$1.38	\$6.87	\$8.25
85-94 W	Per Light	\$1.55	\$0.00	\$1.55	\$7.22	\$8.77
95-104 W	Per Light	\$1.73	\$0.00	\$1.73	\$7.58	\$9.31
105-114 W	Per Light	\$1.90	\$0.00	\$1.90	\$7.94	\$9.84
115-124 W	Per Light	\$2.08	\$0.00	\$2.08	\$8.29	\$10.37
125-134 W	Per Light	\$2.25	\$0.00	\$2.25	\$8.65	\$10.90
135-144 W	Per Light	\$2.42	\$0.00	\$2.42	\$9.00	\$11.42
145-154 W	Per Light	\$2.60	\$0.00	\$2.60	\$9.36	\$11.96
155-164 W	Per Light	\$2.77	\$0.00	\$2.77	\$9.71	\$12.48
165-174 W	Per Light	\$2.94	\$0.00	\$2.94	\$10.07	\$13.01
175-184 W	Per Light	\$3.12	\$0.00	\$3.12	\$10.42	\$13.54
185-194 W	Per Light	\$3.29	\$0.00	\$3.29	\$10.78	\$14.07
195-204 W	Per Light	\$3.46	\$0.00	\$3.46	\$11.14	\$14.60
205-214 W	Per Light	\$3.64	\$0.00	\$3.64	\$11.49	\$15.13
215-224 W	Per Light	\$3.81	\$0.00	\$3.81	\$11.85	\$15.66
225-234 W	Per Light	\$3.99	\$0.00	\$3.99	\$12.20	\$16.19
235-244 W	Per Light	\$4.16	\$0.00	\$4.16	\$12.56	\$16.72
245-254 W	Per Light	\$4.33	\$0.00	\$4.33	\$12.91	\$17.24
255-264 W	Per Light	\$4.51	\$0.00	\$4.51	\$13.27	\$17.78
265-274 W	Per Light	\$4.68	\$0.00	\$4.68	\$13.62	\$18.30
275-284 W	Per Light	\$4.85	\$0.00	\$4.85	\$13.98	\$18.83
285-294 W	Per Light	\$5.03	\$0.00	\$5.03	\$14.34	\$19.37
295-304 W	Per Light	\$5.20	\$0.00	\$5.20	\$14.69	\$19.89
305-314 W	Per Light	\$5.38	\$0.00	\$5.38	\$15.05	\$20.43
315-324 W	Per Light	\$5.55	\$0.00	\$5.55	\$15.40	\$20.95
325-334 W	Per Light	\$5.72	\$0.00	\$5.72	\$15.76	\$21.48
335-344 W	Per Light	\$5.90	\$0.00	\$5.90	\$16.11	\$22.01
345-354 W	Per Light	\$6.07	\$0.00	\$6.07	\$16.47	\$22.54
355-364 W	Per Light	\$6.24	\$0.00	\$6.24	\$16.82	\$23.06
365-374 W	Per Light	\$6.42	\$0.00	\$6.42	\$17.18	\$23.60
375-384 W	Per Light	\$6.59	\$0.00	\$6.59	\$17.54	\$24.13
385-394 W	Per Light	\$6.76	\$0.00	\$6.76	\$17.89	\$24.65
395-404 W	Per Light	\$6.94	\$0.00	\$6.94	\$18.25	\$25.19
405-414 W	Per Light	\$7.11	\$0.00	\$7.11	\$18.60	\$25.71
415-424 W	Per Light	\$7.29	\$0.00	\$7.29	\$18.96	\$26.25
425-434 W	Per Light	\$7.46	\$0.00	\$7.46	\$19.31	\$26.77
435-444 W	Per Light	\$7.63	\$0.00	\$7.63	\$19.67	\$27.30
445-454 W	Per Light	\$7.81	\$0.00	\$7.81	\$20.02	\$27.83
455-464 W	Per Light	\$7.98	\$0.00	\$7.98	\$20.38	\$28.36
465-474 W	Per Light	\$8.15	\$0.00	\$8.15	\$20.74	\$28.89
475-484 W	Per Light	\$8.33	\$0.00	\$8.33	\$21.09	\$29.42

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-95.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.30)

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Determination of Monthly Kilowatt-Hours and Burning Hours per Month Based on 4,200 Burning Hours per Year

The monthly kilowatt-hours shall be determined by multiplying the total capacity requirements in watts (including the lamps, ballasts, drivers, and control devices) times the monthly Burning Hours as defined below divided by 1,000. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made, and modifying the lighting contract with the Company accordingly.

Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

Hours of Lighting:

Unmetered LED Lighting shall be burning at all times when the natural general level of illumination is lower than about 3/4 footcandle, and under normal conditions this is approximately one-half hour after sunset until approximately one-half hour before sunrise. Lighting service will be supplied from dusk to dawn every night and all night on an operating schedule of approximately 4,200 hours per year.

Maintenance of Lighting:

The Company shall replace or repair, at its own cost, Company-Owned Unmetered LED Lighting equipment that is out of service. If, for some reason, the Company is not able to make such restoration within one full billing month from the date the outage is first reported to the Company, the Company shall provide a credit to the customer's bill for unmetered lighting service. The credit shall be applied to the customer's bill beginning with the second full billing month after the outage is reported.

Outages caused by factors beyond the Company's reasonable control as provided for in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Schedule are not covered by this policy. Such outages would be handled consistent with the particular circumstances and no credit would be made for such outages.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Term and Form of Contract:

All service under this rate shall require a written contract with an initial term of five years or more.

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-15152, U-21203

REMOVED BY DW
DATE 08-17-22

Michigan Public Service
Commission
January 26, 2022

Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL UNMETERED *LIGHT EMITTING DIODE* LIGHTING RATE GU-LED
(Continued From Sheet No. D-94.10)

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Determination of Monthly Kilowatt-Hours and Burning Hours per Month Based on 4,200 Burning Hours per Year

The monthly kilowatt-hours shall be determined by multiplying the total capacity requirements in watts (including the lamps, ballasts, drivers, and control devices) times the monthly Burning Hours as defined below divided by 1,000. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made, and modifying the lighting contract with the Company accordingly.

Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

Hours of Lighting:

Unmetered *LED* Lighting shall be burning at all times when the natural general level of illumination is lower than about 3/4 footcandle, and under normal conditions this is approximately one-half hour after sunset until approximately one-half hour before sunrise. Lighting service will be supplied from dusk to dawn every night and all night on an operating schedule of approximately 4,200 hours per year.

Maintenance of Lighting:

The Company shall replace or repair, at its own cost, Company-Owned Unmetered *LED* Lighting equipment that is out of service. If, for some reason, the Company is not able to make such restoration within one full billing month from the date the outage is first reported to the Company, the Company shall provide a credit to the customer's bill for unmetered lighting service. The credit shall be applied to the customer's bill beginning with the second full billing month after the outage is reported.

Outages caused by factors beyond the Company's reasonable control as provided for in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Schedule are not covered by this policy. Such outages would be handled consistent with the particular circumstances and no credit would be made for such outages.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Term and Form of Contract:

All service under this rate shall require a written contract with an initial term of *five* years or more.

Issued December 30, 2020 by
Garrikk J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL UNMETERED EXPERIMENTAL LIGHTING RATE GU-XL
(Continued From Sheet No. D-94.00)

Determination of Monthly Kilowatt-Hours and Burning Hours per Month Based on 4,200 Burning Hours per Year

The monthly kilowatt-hours shall be determined by multiplying the total capacity requirements in watts (including the lamps, ballasts, drivers, and control devices) times the monthly Burning Hours as defined below divided by 1,000. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made, and modifying the lighting contract with the Company accordingly.

Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

Hours of Lighting:

Unmetered Experimental Lighting shall be burning at all times when the natural general level of illumination is lower than about 3/4 footcandle, and under normal conditions this is approximately one-half hour after sunset until approximately one-half hour before sunrise. Lighting service will be supplied from dusk to dawn every night and all night on an operating schedule of approximately 4,200 hours per year.

Maintenance of Lighting:

The Company shall replace or repair, at its own cost, Company-Owned Unmetered Experimental Lighting equipment that is out of service. If, for some reason, the Company is not able to make such restoration within one full billing month from the date the outage is first reported to the Company, the Company shall provide a credit to the customer's bill for unmetered lighting service. The credit shall be applied to the customer's bill beginning with the second full billing month after the outage is reported.

Outages caused by factors beyond the Company's reasonable control as provided for in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Schedule are not covered by this policy. Such outages would be handled consistent with the particular circumstances and no credit would be made for such outages.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Renewable Energy Credit (REC) Programs:

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.7., Renewable Energy Credits (REC) Programs.

Term and Form of Contract:

All service under this rate shall require a written contract with an initial term of two years or more.

Issued October 22, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service
Commission

October 28, 2020

Filed by: DW

Effective for service rendered on
and after September 25, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 24, 2020
in Case No. U-20649

GENERAL UNMETERED EXPERIMENTAL LIGHTING RATE GU-XL
(Continued From Sheet No. D-94.00)

Determination of Monthly Kilowatt-Hours and Burning Hours per Month Based on 4,200 Burning Hours per Year

The monthly kilowatt-hours shall be determined by multiplying the total capacity requirements in watts (including the lamps, ballasts, drivers, and control devices) times the monthly Burning Hours as defined below divided by 1,000. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made, and modifying the lighting contract with the Company accordingly.

Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

Hours of Lighting:

Unmetered Experimental Lighting shall be burning at all times when the natural general level of illumination is lower than about 3/4 footcandle, and under normal conditions this is approximately one-half hour after sunset until approximately one-half hour before sunrise. Lighting service will be supplied from dusk to dawn every night and all night on an operating schedule of approximately 4,200 hours per year.

Maintenance of Lighting:

The Company shall replace or repair, at its own cost, Company-Owned Unmetered Experimental Lighting equipment that is out of service. If, for some reason, the Company is not able to make such restoration within one full billing month from the date the outage is first reported to the Company, the Company shall provide a credit to the customer's bill for unmetered lighting service. The credit shall be applied to the customer's bill beginning with the second full billing month after the outage is reported.

Outages caused by factors beyond the Company's reasonable control as provided for in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Schedule are not covered by this policy. Such outages would be handled consistent with the particular circumstances and no credit would be made for such outages.

Green Generation Program:

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

Term and Form of Contract:

All service under this rate shall require a written contract with an initial term of two years or more.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE UNMETERED RATE GU

Availability:

Subject to any restrictions, this rate is available to the US Government, any political subdivision or agency of the State of Michigan, and any public or private school district for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems. Lighting for traffic regulation may use experimental lighting technology including light-emitting diode (LED). This rate is also available to Community Antenna Television Service Companies (CATV), Wireless Access Companies or Security Camera Companies for unmetered Power Supply Units. Where the Company's total investment to serve an individual location exceeds three times the annual revenue to be derived from such location, a contribution to the Company shall be required for the excess.

This rate is not available for resale purposes, new roadway lighting or for Retail Open Access Service.

Nature of Service:

Customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Company's overhead or underground system, as directed by the Company. Company furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Company's opinion, the installation of wood poles for traffic lights is not practical, the customer shall furnish, install and maintain suitable supports other than wood poles. The customer shall maintain the equipment, including lamp renewals, and the Company shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the customer except when initiated by the Company.

The capacity requirements of the lamp(s), associated ballast(s) and control equipment for each luminaire shall be determined by the Company from the specifications furnished by the manufacturers of such equipment, provided that the Company shall have the right to test such capacity requirements from time to time. In the event that said tests shall show capacity requirements different from those indicated by the manufacturers' specifications, the capacity requirements shown by said tests shall control. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Monthly Rate:

Power Supply Charges:

Energy Charge:

Non-Capacity	Capacity	Total
\$0.074181	\$0.002717	\$0.076898

per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge: \$2.00 per customer per month

Distribution Charge: \$0.026586 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-97.00)

Issued March 22, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 9, 2024
Filed by: DW

Effective for service rendered on
and after March 15, 2024

Issued under authority of the
Michigan Public Service Commission
dated March 1, 2024
in Case No. U-21389

GENERAL SERVICE UNMETERED RATE GU

Availability:

Subject to any restrictions, this rate is available to the US Government, any political subdivision or agency of the State of Michigan, and any public or private school district for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems. Lighting for traffic regulation may use experimental lighting technology including light-emitting diode (LED). This rate is also available to Community Antenna Television Service Companies (CATV), Wireless Access Companies or Security Camera Companies for unmetered Power Supply Units. Where the Company's total investment to serve an individual location exceeds three times the annual revenue to be derived from such location, a contribution to the Company shall be required for the excess.

This rate is not available for resale purposes, new roadway lighting or for Retail Open Access Service.

Nature of Service:

Customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Company's overhead or underground system, as directed by the Company. Company furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Company's opinion, the installation of wood poles for traffic lights is not practical, the customer shall furnish, install and maintain suitable supports other than wood poles. The customer shall maintain the equipment, including lamp renewals, and the Company shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the customer except when initiated by the Company.

The capacity requirements of the lamp(s), associated ballast(s) and control equipment for each luminaire shall be determined by the Company from the specifications furnished by the manufacturers of such equipment, provided that the Company shall have the right to test such capacity requirements from time to time. In the event that said tests shall show capacity requirements different from those indicated by the manufacturers' specifications, the capacity requirements shown by said tests shall control. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Monthly Rate:

Power Supply Charges:

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.063654	\$0.013565	\$0.077219	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge:	\$2.00	per customer per month
Distribution Charge:	\$0.022612	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-97.00)

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21389
REMOVED BY	DW
DATE	04-09-24

Michigan Public Service Commission
January 11, 2024
Filed by: DW

Effective for bills rendered on and after
the Company's January 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20889

GENERAL SERVICE UNMETERED RATE GU

Availability:

Subject to any restrictions, this rate is available to the US Government, any political subdivision or agency of the State of Michigan, and any public or private school district for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems. Lighting for traffic regulation may use experimental lighting technology including light-emitting diode (LED). This rate is also available to Community Antenna Television Service Companies (CATV), Wireless Access Companies or Security Camera Companies for unmetered Power Supply Units. Where the Company's total investment to serve an individual location exceeds three times the annual revenue to be derived from such location, a contribution to the Company shall be required for the excess.

This rate is not available for resale purposes, new roadway lighting or for Retail Open Access Service.

Nature of Service:

Customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Company's overhead or underground system, as directed by the Company. Company furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Company's opinion, the installation of wood poles for traffic lights is not practical, the customer shall furnish, install and maintain suitable supports other than wood poles. The customer shall maintain the equipment, including lamp renewals, and the Company shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the customer except when initiated by the Company.

The capacity requirements of the lamp(s), associated ballast(s) and control equipment for each luminaire shall be determined by the Company from the specifications furnished by the manufacturers of such equipment, provided that the Company shall have the right to test such capacity requirements from time to time. In the event that said tests shall show capacity requirements different from those indicated by the manufacturers' specifications, the capacity requirements shown by said tests shall control. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Monthly Rate:

Power Supply Charges:

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.063654	\$0.013565	\$0.077219	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge: \$2.00 per customer per month

Distribution Charge: \$0.022612 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-97.00)

Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on
and after January 20, 2023

Issued under authority of the
Michigan Public Service Commission
dated January 19, 2023
in Case No. U-21224

GENERAL SERVICE UNMETERED RATE GU

Availability:

Subject to any restrictions, this rate is available to the US Government, any political subdivision or agency of the State of Michigan, and any public or private school district for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems. Lighting for traffic regulation may use experimental lighting technology including light-emitting diode (LED). This rate is also available to Community Antenna Television Service Companies (CATV), Wireless Access Companies or Security Camera Companies for unmetered Power Supply Units. Where the Company's total investment to serve an individual location exceeds three times the annual revenue to be derived from such location, a contribution to the Company shall be required for the excess.

This rate is not available for resale purposes, new roadway lighting or for Retail Open Access Service.

Nature of Service:

Customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Company's overhead or underground system, as directed by the Company. Company furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Company's opinion, the installation of wood poles for traffic lights is not practical, the customer shall furnish, install and maintain suitable supports other than wood poles. The customer shall maintain the equipment, including lamp renewals, and the Company shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the customer except when initiated by the Company.

The capacity requirements of the lamp(s), associated ballast(s) and control equipment for each luminaire shall be determined by the Company from the specifications furnished by the manufacturers of such equipment, provided that the Company shall have the right to test such capacity requirements from time to time. In the event that said tests shall show capacity requirements different from those indicated by the manufacturers' specifications, the capacity requirements shown by said tests shall control. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Monthly Rate:

Power Supply Charges:

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.054118	\$0.019589	\$0.073707	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge: \$2.00 per customer per month

Distribution Charge: \$0.021864 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-97.00)

Issued March 23, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on
and after March 18, 2022

Issued under authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-20963

GENERAL SERVICE UNMETERED RATE GU

Availability:

Subject to any restrictions, this rate is available to the US Government, any political subdivision or agency of the State of Michigan, and any public or private school district for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems. Lighting for traffic regulation may use experimental lighting technology including light-emitting diode (LED). This rate is also available to Community Antenna Television Service Companies (CATV), Wireless Access Companies or Security Camera Companies for unmetered Power Supply Units. Where the Company's total investment to serve an individual location exceeds three times the annual revenue to be derived from such location, a contribution to the Company shall be required for the excess.

This rate is not available for resale purposes, new roadway lighting or for Retail Open Access Service.

Nature of Service:

Customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Company's overhead or underground system, as directed by the Company. Company furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Company's opinion, the installation of wood poles for traffic lights is not practical, the customer shall furnish, install and maintain suitable supports other than wood poles. The customer shall maintain the equipment, including lamp renewals, and the Company shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the customer except when initiated by the Company.

The capacity requirements of the lamp(s), associated ballast(s) and control equipment for each luminaire shall be determined by the Company from the specifications furnished by the manufacturers of such equipment, provided that the Company shall have the right to test such capacity requirements from time to time. In the event that said tests shall show capacity requirements different from those indicated by the manufacturers' specifications, the capacity requirements shown by said tests shall control. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Monthly Rate:

Power Supply Charges:

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.054099	\$0.019494	\$0.073593	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge: \$2.00 per customer per month

Distribution Charge: \$0.021825 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-97.00)

Issued January 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20963

GENERAL SERVICE UNMETERED RATE GU

Availability:

Subject to any restrictions, this rate is available to the US Government, any political subdivision or agency of the State of Michigan, and any public or private school district for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems. Lighting for traffic regulation may use experimental lighting technology including light-emitting diode (LED). This rate is also available to Community Antenna Television Service Companies (CATV), Wireless Access Companies or Security Camera Companies for unmetered Power Supply Units. Where the Company's total investment to serve an individual location exceeds three times the annual revenue to be derived from such location, a contribution to the Company shall be required for the excess.

This rate is not available for resale purposes, new roadway lighting or for Retail Open Access Service.

Nature of Service:

Customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Company's overhead or underground system, as directed by the Company. Company furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Company's opinion, the installation of wood poles for traffic lights is not practical, the customer shall furnish, install and maintain suitable supports other than wood poles. The customer shall maintain the equipment, including lamp renewals, and the Company shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the customer except when initiated by the Company.

The capacity requirements of the lamp(s), associated ballast(s) and control equipment for each luminaire shall be determined by the Company from the specifications furnished by the manufacturers of such equipment, provided that the Company shall have the right to test such capacity requirements from time to time. In the event that said tests shall show capacity requirements different from those indicated by the manufacturers' specifications, the capacity requirements shown by said tests shall control. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Monthly Rate:

Power Supply Charges:

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.050905	\$0.023287	\$0.074192	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge: \$2.00 per customer per month

Distribution Charge: \$0.021003 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-97.00)

Issued December 30, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on
and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
dated December 17, 2020
in Case No. U-20697

GENERAL SERVICE UNMETERED RATE GU

Availability:

Subject to any restrictions, this rate is available to the US Government, any political subdivision or agency of the State of Michigan, and any public or private school district for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems. Lighting for traffic regulation may use experimental lighting technology including light-emitting diode (LED). This rate is also available to Community Antenna Television Service Companies (CATV), Wireless Access Companies or Security Camera Companies for unmetered Power Supply Units. Where the Company's total investment to serve an individual location exceeds three times the annual revenue to be derived from such location, a contribution to the Company shall be required for the excess.

This rate is not available for resale purposes, new roadway lighting or for Retail Open Access Service.

Nature of Service:

Customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Company's overhead or underground system, as directed by the Company. Company furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Company's opinion, the installation of wood poles for traffic lights is not practical, the customer shall furnish, install and maintain suitable supports other than wood poles. The customer shall maintain the equipment, including lamp renewals, and the Company shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the customer except when initiated by the Company.

The capacity requirements of the lamp(s), associated ballast(s) and control equipment for each luminaire shall be determined by the Company from the specifications furnished by the manufacturers of such equipment, provided that the Company shall have the right to test such capacity requirements from time to time. In the event that said tests shall show capacity requirements different from those indicated by the manufacturers' specifications, the capacity requirements shown by said tests shall control. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Monthly Rate:

Power Supply Charges:

Energy Charge:

Non-Capacity	Capacity	Total	
\$0.055846	\$0.020186	\$0.076032	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

Delivery Charges:

System Access Charge: \$2.00 per customer per month

Distribution Charge: \$0.017235 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Power Plant Securitization Charges shown on Sheet No. D-7.00.

(Continued on Sheet No. D-97.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE UNMETERED RATE GU
(Continued From Sheet No. D-97.00)

Monthly Rate (Contd)

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

General Terms

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Minimum Charge

The System Access Charge included in the rate, plus any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Special Terms and Conditions

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, monthly charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

Term and Form of Contract

Traffic Lighting, Wireless Access and Security Camera service under this rate may require a written contract for a term of reasonable duration.

All service under this rate to Community Antenna Television Service Companies shall require a written contract with a minimum term of one year.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249