

CONSUMERS ENERGY COMPANY

RATE BOOK FOR ELECTRIC SERVICE

These Standard Rules and Regulations and Rate Schedules contained herein have been adopted by the Company to govern its relations with customers and have been approved by the Michigan Public Service Commission as an integral part of its Rate Book for Electric Service.

Copies of the Company's Rate Book for Electric Service are available on Consumers Energy Company's website at the following website address, <https://www.consumersenergy.com/-/media/CE/Documents/rates/electric-rate-book.pdf> or at the Michigan Public Service Commission's website at the following website address, https://www.michigan.gov/mpsc/0,9535,7-395-93308_93325_93423_93501_93508_94515-504646--,00.html

Territory

This Rate Book for Electric Service applies to the entire territory served with Electricity by the Company.

THIS RATE BOOK SUPERSEDES AND CANCELS RATE BOOK

M.P.S.C. No. 13 - Electric

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service Commission
January 6, 2020
Filed <u>DBR</u>

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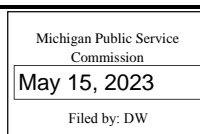
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Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan



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Garrrick J. Rochow,
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Jackson, Michigan



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Seventh Revised Sheet No. D-16.00	April 4, 2025
Sixth Revised Sheet No. D-17.00	April 4, 2025
Second Revised Sheet No. D-18.00	January 20, 2023
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
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Second Revised Sheet No. D-28.00	January 1, 2021
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First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Eighth Revised Sheet No. D-36.00	April 4, 2025
Original Sheet No. D-36.10	January 20, 2023
Eighth Revised Sheet No. D-37.00	April 4, 2025
Sixth Revised Sheet No. D-38.00	April 4, 2025
Fourth Revised Sheet No. D-39.00	March 15, 2024

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Issued June 13, 2025 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

June 16, 2025

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<i>Seventh Revised Sheet No. D-42.00</i>	<i>April 4, 2025</i>
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<i>Fourth Revised Sheet No. D-44.00</i>	<i>March 15, 2024</i>
<i>Seventh Revised Sheet No. D-44.10</i>	<i>April 4, 2025</i>
<i>Seventh Revised Sheet No. D-44.20</i>	<i>April 4, 2025</i>
<i>Second Revised Sheet No. D-44.30</i>	<i>January 20, 2023</i>
<i>Seventh Revised Sheet No. D-45.00</i>	<i>April 4, 2025</i>
<i>Seventh Revised Sheet No. D-46.00</i>	<i>April 4, 2025</i>
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<i>Seventh Revised Sheet No. D-57.00</i>	<i>April 4, 2025</i>
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<i>Original Sheet No. D-67.10</i>	<i>April 4, 2025</i>
<i>Original Sheet No. D-67.20</i>	<i>April 4, 2025</i>
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<i>Third Revised Sheet No. D-72.10</i>	<i>April 4, 2025</i>
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<i>Fifth Revised Sheet No. D-73.00</i>	<i>March 15, 2024</i>
<i>Sixth Revised Sheet No. D-74.00</i>	<i>April 4, 2025</i>
<i>First Revised Sheet No. D-74.50</i>	<i>March 15, 2024</i>
<i>Sixth Revised Sheet No. D-75.00</i>	<i>April 4, 2025</i>
<i>Seventh Revised Sheet No. D-76.00</i>	<i>April 4, 2025</i>
<i>Sixth Revised Sheet No. D-77.00</i>	<i>April 4, 2025</i>
<i>Third Revised Sheet No. D-78.00</i>	<i>January 1, 2022</i>
<i>First Revised Sheet No. D-78.10</i>	<i>June 7, 2024</i>
<i>Fourth Revised Sheet No. D-78.20</i>	<i>April 4, 2025</i>
<i>Sixth Revised Sheet No. D-78.30</i>	<i>April 4, 2025</i>
<i>Second Revised Sheet No. D-78.40</i>	<i>June 7, 2024</i>
<i>First Revised Sheet No. D-78.50</i>	<i>June 7, 2024</i>
<i>First Revised Sheet No. D-79.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-80.00</i>	<i>January 2024 Billing Month</i>
<i>Second Revised Sheet No. D-81.00</i>	<i>April 25, 2023</i>
<i>Seventh Revised Sheet No. D-82.00</i>	<i>April 4, 2025</i>
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Issued April 9, 2025 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission

April 21, 2025

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Original Sheet No. D-84.20	January 1, 2021
First Revised Sheet No. D-84.30	January 20, 2023
First Revised Sheet No. D-84.40	September 25, 2021
Original Sheet No. D-84.50	January 1, 2021
Original Sheet No. D-84.60	January 1, 2021
<i>Sixth Revised Sheet No. D-85.00</i>	<i>April 4, 2025</i>
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Original Sheet No. D-88.00	November 15, 2019
<i>First Revised Sheet No. D-89.00</i>	<i>April 4, 2025</i>
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<i>Fourth Revised Sheet No. D-90.10</i>	<i>April 4, 2025</i>
<i>Fifth Revised Sheet No. D-90.20</i>	<i>April 4, 2025</i>
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<i>Second Revised Sheet No. D-93.00</i>	<i>April 4, 2025</i>
<i>Sixth Revised Sheet No. D-94.00</i>	<i>April 4, 2025</i>
<i>Third Revised Sheet No. D-94.10</i>	<i>April 4, 2025</i>
<i>Fourth Revised Sheet No. D-94.20</i>	<i>April 4, 2025</i>
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<i>Seventh Revised Sheet No. D-96.00</i>	<i>April 4, 2025</i>
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First Revised Sheet No. D-98.00	September 25, 2020
Original Sheet No. D-99.00	November 15, 2019
Original Sheet No. D-100.00	November 15, 2019
Original Sheet No. E-1.00	November 15, 2019
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Original Sheet No. E-21.00	November 15, 2019
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<i>Fifth Revised Sheet No. E-24.00</i>	<i>April 4, 2025</i>
First Revised Sheet No. E-25.00	January 2024 Billing Month
<i>Fifth Revised Sheet No. E-26.00</i>	<i>April 4, 2025</i>
First Revised Sheet No. E-27.00	January 2024 Billing Month
Original Sheet No. F-1.00	November 15, 2019

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Jackson, Michigan

Michigan Public Service
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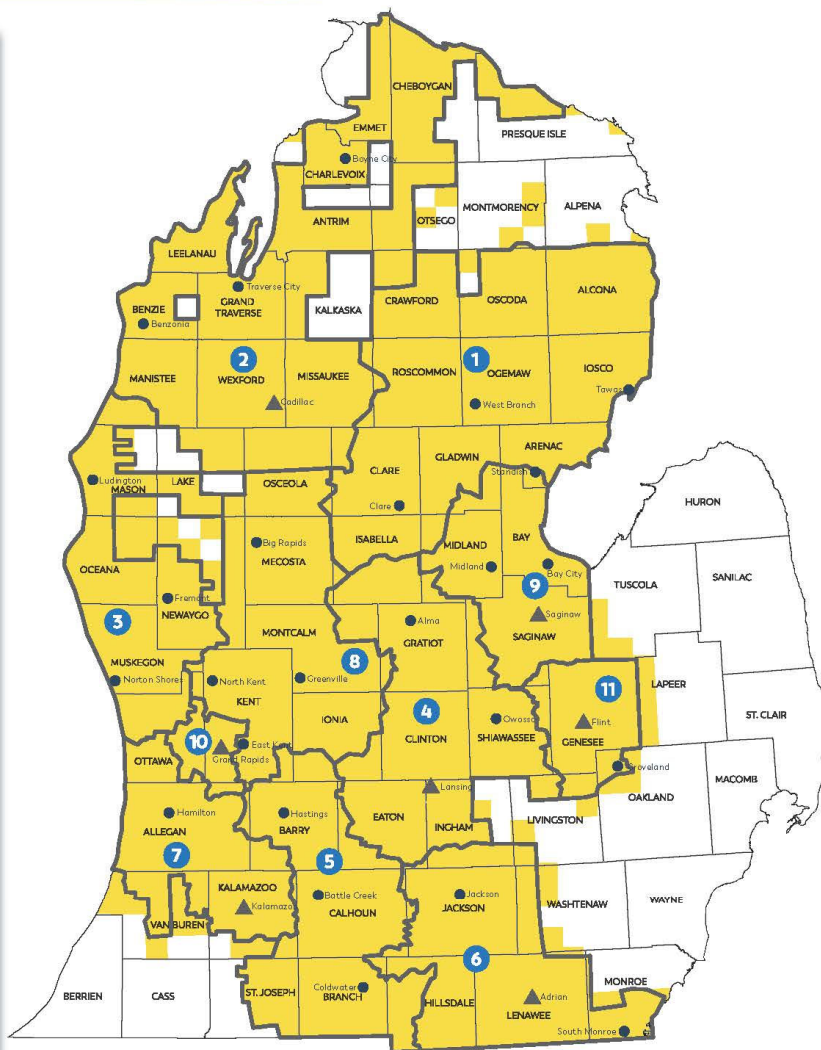
April 21, 2025

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Electric Service or Franchise Area

Consumers Energy
Count on Us®

1	<u>NORTHEASTERN</u> Clare Tawas West Branch
2	<u>NORTHWESTERN</u> Benzonia Boyne City ▲Cadillac Traverse City
3	<u>LAKESHORE</u> Fremont Ludington Norton Shores
4	<u>MID-MICHIGAN</u> Alma ▲Lansing Owosso
5	<u>SOUTH CENTRAL</u> Battle Creek Coldwater Hastings
6	<u>SOUTHERN</u> ▲Adrian Jackson South Monroe
7	<u>SOUTHWESTERN</u> Hamilton ▲Kalamazoo
8	<u>EAST GRAND RAPIDS</u> Big Rapids East Kent Greenville North Kent
9	<u>BAY CENTRAL</u> Bay City Midland ▲Saginaw Standish
10	<u>WEST GRAND RAPIDS</u> ▲Grand Rapids
11	<u>GENESEE</u> ▲Flint Groveland



LEGEND

- Service Center
- ▲ Service Center with Direct Payment Office
(Excludes non-company authorized pay agents)

TERRITORY SERVED

County	Incorporated		Townships	
	Cities	Villages		
Alcona	Harrisville	Lincoln	Alcona Caledonia Curtis Greenbush Gustin Harrisville	Hawes Haynes Mikado Millen Mitchell
Allegan	Allegan Fennville Otsego Plainwell Saugatuck Wayland	Douglas Hopkins Martin	Allegan Casco Cheshire Clyde Dorr Fillmore Ganges Gun Plain Heath Hopkins Laketown Lee	Leighton Manlius Martin Monterey Otsego Overisel Salem Saugatuck Trowbridge Valley Watson Wayland
Antrim		Bellaire Central Lake Elk Rapids Ellsworth Mancelona	Banks Central Lake Chestonia Custer Elk Rapids Forest Home	Helena Kearney Mancelona Milton Star Torch Lake
Arenac	Au Gres Omer Standish	Sterling Turner Twining	Adams Arenac Au Gres Clayton Deep River Lincoln	Mason Moffatt Sims Standish Turner Whitney

(Continued on Sheet No. A-14.00)

Issued December 13, 2019 by
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Michigan Public Service Commission
January 6, 2020
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TERRITORY SERVED
(Continued From Sheet No. A-13.00)

<u>County</u>	<u>Incorporated</u>		<u>Townships</u>	
	<u>Cities</u>	<u>Villages</u>		
Barry	Hastings	Freeport Middleville Nashville Woodland	Assyria Baltimore Barry Carlton Castleton Hastings Hope Irving	Johnstown Maple Grove Orangeville Prairieville Rutland Thornapple Woodland Yankee Springs
Bay	Auburn Bay City Essexville Midland Pinconning		Bangor Beaver Frankenlust Fraser Garfield Gibson Hampton	Kawkawlin Merritt Monitor Mount Forest Pinconning Portsmouth Williams
Benzie	Frankfort	Benzonia Beulah Elberta Honor	Almira Benzonia Blaine Colfax Crystal Lake Gilmore	Homestead Joyfield Lake Platte Weldon
Branch	Bronson Coldwater	Quincy Sherwood	Algansee Batavia Bethel Bronson Butler California Coldwater Gilead	Girard Kinderhook Matteson Noble Ovid Quincy Sherwood Union

(Continued on Sheet No. A-15.00)

Issued December 13, 2019 by
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TERRITORY SERVED
(Continued From Sheet No. A-14.00)

<u>County</u>	<u>Incorporated</u>		<u>Townships</u>	
	<u>Cities</u>	<u>Villages</u>		
Calhoun	Albion Battle Creek Marshall Springfield	Athens Burlington Homer Tekonsha	Albion Athens Battle Creek Bedford Burlington Clarence Clarendon Convis Eckford Emmett	Fredonia Homer Lee Leroy Marengo Marshall Newton Pennfield Sheridan Tekonsha
Charlevoix	Boyne City East Jordan	Boyne Falls	Bay Boyne Valley Charlevoix Evangeline Eveline	Hayes Melrose South Arm Wilson
Cheboygan	Cheboygan	Mackinaw City Wolverine	Aloha Beaugrand Benton Burt Ellis Hebron Inverness Koehler	Mackinaw Mentor Mullett Munro Nunda Tuscarora Wilmot
Clare	Clare Harrison	Farwell	Arthur Franklin Freeman Frost Garfield Grant Greenwood Hamilton	Hatton Hayes Lincoln Redding Sheridan Summerfield Surrey Winterfield

(Continued on Sheet No. A-16.00)

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Michigan Public Service Commission
January 6, 2020
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TERRITORY SERVED
(Continued From Sheet No. A-15.00)

<u>County</u>	<u>Incorporated</u>		<u>Townships</u>	
	<u>Cities</u>	<u>Villages</u>		
Clinton	DeWitt Saint Johns	Eagle Elsie Fowler Hubbardston Maple Rapids Ovid Westphalia	Bath Bengal Bingham Dallas DeWitt Duplain Eagle Essex	Greenbush Lebanon Olive Ovid Riley Victor Watertown Westphalia
Crawford	Grayling		Beaver Creek Frederic Grayling	Lovells Maple Forest South Branch
Eaton	Charlotte Grand Ledge Olivet Pottersville	Bellevue Dimondale Mulliken Sunfield Vermontville	Bellevue Benton Brookfield Carmel Chester Delta Eaton Eaton Rapids	Hamlin Kalama Oneida Roxand Sunfield Vermontville Walton Windsor
Emmet		Alanson Mackinaw City Pellston	Bear Creek Carp Lake Little Traverse Littlefield Maple River	McKinley Resort Springvale Wawatam
Genesee	Burton Clio Davison Fenton Flint Flushing Grand Blanc Linden Montrose Mount Morris Swartz Creek	Gaines Goodrich Lennon Otisville	Argentine Atlas Clayton Davison Fenton Flint Flushing Forest Gaines	Genesee Grand Blanc Montrose Mount Morris Mundy Richfield Thetford Vienna

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Issued December 13, 2019 by
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TERRITORY SERVED
(Continued From Sheet No. A-16.00)

<u>County</u>	<u>Incorporated</u>		<u>Townships</u>	
	<u>Cities</u>	<u>Villages</u>		
Gladwin	Beaverton Gladwin		Beaverton Bentley Billings Bourret Buckeye Butman Clement Gladwin	Grim Grout Hay Sage Secord Sherman Tobacco
Grand Traverse	Traverse City	Kingsley	Acme Blair East Bay Fife Lake Garfield Grant Green Lake	Long Lake Mayfield Paradise Peninsula Union Whitewater
Gratiot	Alma Ithaca Saint Louis	Ashley Breckenridge Perrinton	Arcada Bethany Elba Emerson Fulton Hamilton Lafayette New Haven	Newark North Shade North Star Pine River Seville Sumner Washington Wheeler
Hillsdale	Hillsdale Litchfield Reading	Allen Camden Jonesville Montgomery North Adams Waldron	Adams Allen Amboy Cambria Camden Fayette Hillsdale Jefferson Litchfield	Moscow Pittsford Ransom Reading Scipio Somerset Wheatland Woodbridge Wright

(Continued on Sheet No. A-18.00)

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TERRITORY SERVED
(Continued From Sheet No. A-17.00)

<u>County</u>	<u>Incorporated</u>		<u>Townships</u>	
	<u>Cities</u>	<u>Villages</u>		
Ingham	East Lansing Leslie Mason	Dansville Stockbridge	Alaiedon Aurelius Bunkerhill Delhi Ingham Lansing Leslie	Meridian Onondaga Stockbridge Vevay Wheatfield Williamston
Ionia	Belding Ionia Portland	Clarksville Hubbardston Lake Odessa Lyons Muir Pewamo Saranac	Berlin Boston Campbell Danby Easton Ionia Keene Lyons	North Plains Odessa Orange Orleans Otisco Portland Ronald Sebewa
Iosco	East Tawas Tawas City Whitemore		Alabaster Au Sable Baldwin Burleigh Grant Oscoda	Plainfield Reno Sherman Tawas Wilber
Isabella	Clare Mount Pleasant	Rosebush Shepherd	Broomfield Chippewa Coe Coldwater Deerfield Denver Fremont Gilmore	Isabella Lincoln Nottawa Rolland Sherman Union Vernon Wise

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TERRITORY SERVED
(Continued From Sheet No. A-18.00)

<u>County</u>	<u>Incorporated</u>		<u>Townships</u>	
	<u>Cities</u>	<u>Villages</u>		
Jackson	Jackson	Brooklyn Cement City Concord Grass Lake Hanover Parma Springport	Blackman Columbia Concord Grass Lake Hanover Henrietta Leoni Liberty Napoleon Norvell	Parma Pulaski Rives Sandstone Spring Arbor Springport Summit Tompkins Waterloo
Kalamazoo	Galesburg Kalamazoo Parchment Portage	Augusta Climax Richland	Alamo Brady Charleston Climax Comstock Cooper Kalamazoo	Oshtemo Pavilion Richland Ross Schoolcraft Texas Wakeshma
Kalkaska		Kalkaska	Boardman Clearwater Kalkaska	Rapid River Springfield
Kent	Cedar Springs East Grand Rapids Grand Rapids Grandville Kentwood Rockford Walker Wyoming	Caledonia Casnovia Kent City Sand Lake Sparta	Ada Algoma Alpine Bowne Byron Caledonia Cannon Cascade Casnovia Courtland Gaines Grand Rapids	Grattan Lowell Nelson Oakfield Plainfield Solon Sparta Spencer Tyrone Vergennes

(Continued on Sheet No. A-20.00)

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TERRITORY SERVED
(Continued From Sheet No. A-19.00)

County	Incorporated		Townships	
	Cities	Villages		
Lake		Baldwin Luther	Chase Cherry Valley Dover Ellsworth Newkirk	Pinora Pleasant Plains Sweetwater Webber Yates
Lapeer			Oregon	
Leelanau		Empire Northport Suttons Bay	Bingham Centerville Cleveland Elmwood Empire Glen Arbor	Kasson Leelanau Leland Solon Suttons Bay
Lenawee	Adrian Hudson Morenci Tecumseh	Addison Blissfield Britton Cement City Clayton Deerfield Onsted	Adrian Blissfield Cambridge Deerfield Dover Fairfield Franklin Hudson Macon Madison	Medina Ogden Palmyra Raisin Ridgeway Riga Rollin Rome Seneca Tecumseh Woodstock
Livingston			Cohoctah Deerfield Hartland	Iosco Tyrone Unadilla

(Continued on Sheet No. A-21.00)

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TERRITORY SERVED
(Continued From Sheet No. A-20.00)

<u>County</u>	<u>Incorporated</u>		<u>Townships</u>	
	<u>Cities</u>	<u>Villages</u>		
Manistee	Manistee	Bear Lake Copemish Eastlake Kaleva Onkama	Arcadia Bear Lake Brown Cleon Dickson Filer Manistee	Maple Grove Marilla Norman Onkama Pleasanton Springdale Stronach
Mason	Ludington Scottville	Custer Fountain Free Soil	Amber Branch Custer Free Soil Grant Hamlin	Pere Marquette Riverton Sherman Summit Victory
Mecosta	Big Rapids	Barryton Mecosta Morley Stanwood	Aetna Austin Big Rapids Chippewa Colfax Deerfield Fork Grant Green	Hinton Martiny Mecosta Millbrook Morton Sheridan Wheatland
Midland	Coleman Midland	Sanford	Edenville Geneva Greendale Homer Hope Ingersoll Jasper Jerome	Larkin Lee Lincoln Midland Mills Mount Haley Porter Warren

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January 6, 2020
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TERRITORY SERVED
(Continued From Sheet No. A-21.00)

<u>County</u>	<u>Incorporated</u>		<u>Townships</u>	
	<u>Cities</u>	<u>Villages</u>		
Missaukee	Lake City McBain		Aetna Bloomfield Butterfield Caldwell Clam Union Enterprise Forest Holland	Lake Norwich Pioneer Reeder Richland Riverside West Branch
Monroe	Luna Pier		Bedford Erie Ida LaSalle	Monroe Summerfield Whiteford
Montcalm	Carson City Greenville Stanton	Edmore Howard City Lakeview McBride Pierson Sheridan	Belvidere Bloomer Bushnell Cato Crystal Day Douglass Eureka Evergreen Fairplains	Ferris Home Maple Valley Montcalm Pierson Pine Reynolds Richland Sidney Winfield
Montmorency		Hillman	Loud Rust	
Muskegon	Montague Muskegon Muskegon Heights North Muskegon Norton Shores Roosevelt Park Whitehall	Casnovia Fruitport Lakewood Club Ravenna	Blue Lake Casnovia Cedar Creek Dalton Egelston Fruitland Fruitport Holton	Laketon Montague Moorland Muskegon Ravenna Sullivan White River Whitehall

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TERRITORY SERVED
(Continued From Sheet No. A-22.00)

<u>County</u>	<u>Incorporated</u>		<u>Townships</u>	
	<u>Cities</u>	<u>Villages</u>		
Newaygo	Fremont Grant Newaygo White Cloud	Hesperia	Ashland Barton Beaver Big Prairie Bridgeton Brooks Croton Dayton Denver Ensley Everett	Garfield Goodwell Grant Home Lincoln Merrill Sheridan Sherman Wilcox
Oakland		Holly	Groveland Holly	Rose Springfield
Oceana	Hart	Hesperia New Era Pentwater Rothbury Shelby	Benona Claybanks Ferry Golden Grant Greenwood Hart	Leavitt Newfield Otto Pentwater Shelby Weare
Ogemaw	Rose City West Branch	Prescott	Churchill Cumming Edwards Foster Goodar Hill Horton	Klackung Logan Mills Ogemaw Richland Rose West Branch
Osceola	Evert Reed City	Hersey LeRoy Marion Tustin	Burdell Cedar Evert Hartwick Hersey Highland LeRoy Lincoln	Marion Middle Branch Orient Osceola Richmond Rose Lake Sherman Sylvan

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TERRITORY SERVED
(Continued From Sheet No. A-23.00)

<u>County</u>	<u>Incorporated</u>		<u>Townships</u>	
	<u>Cities</u>	<u>Villages</u>		
Oscoda			Big Creek Clinton Comins	Elmer Mentor
Otsego	Gaylord	Vanderbilt	Bagley Corwith Hayes	Livingston Otsego Lake
Ottawa	Coopersville Ferrysburg Hudsonville Zeeland	Spring Lake	Allendale Blendon Chester Crockery Georgetown Grand Haven Holland Jamestown Olive	Park Polkton Port Sheldon Robinson Spring Lake Tallmadge Wright Zeeland
Presque Isle	Rogers City		Presque Isle Pulawski Rogers	
Roscommon		Roscommon	Au Sable Backus Denton Gerrish Higgins Lake	Lyon Markey Nester Richfield Roscommon
Saginaw	Frankenmuth Saginaw Zilwaukee	Birch Run Chesaning Merrill Oakley Saint Charles	Albee Birch Run Blumfield Brady Brant Bridgeport Buena Vista Carrollton Chapin Chesaning Frankenmuth Fremont James Jonesfield	Kochville Lakefield Maple Grove Marion Richland Saginaw Saint Charles Spaulding Swan Creek Taymouth Thomas Tittabawassee Zilwaukee

(Continued on Sheet No. A-25.00)

Issued December 13, 2019 by
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Michigan Public Service Commission
January 6, 2020
Filed <u> </u> DBR <u> </u>

TERRITORY SERVED
(Continued From Sheet No. A-24.00)

County	Incorporated		Townships	
	Cities	Villages		
Saint Joseph		Burr Oak Centreville Colon Mendon	Burr Oak Colon Fawn River Florence Leonidas Lockport	Mendon Nottawa Park Sherman Sturgis
Shiawassee	Corunna Durand Laingsburg Owosso Perry	Bancroft Byron Lennon Morrice New Lothrop Ovid Vernon	Antrim Bennington Burns Caledonia Fairfield Hazelton Middlebury New Haven	Owosso Perry Rush Sciota Shiawassee Venice Vernon Woodhull
Tuscola			Arbela Millington	
Van Buren		Breedsville Lawrence	Almena Antwerp Arlington Bangor Bloomingdale Columbia Covert	Geneva Hamilton Lawrence Paw Paw Pine Grove South Haven Waverly
Washtenaw	Chelsea	Manchester	Lyndon Manchester Sharon Sylvan	
Wexford	Cadillac Manton	Buckley Harrietta Mesick	Antioch Boon Cedar Creek Cherry Grove Clam Lake Colfax Greenwood Hanover	Haring Henderson Liberty Selma Slagle South Branch Springville Wexford

TECHNICAL TERMS AND ABBREVIATIONS (FOR ALL CUSTOMERS)

I. The definitions of the following technical terms and abbreviations are applicable to the Company's Electric Rate Book and are not contained in the other Sections thereof:

A. For All Utilities

- (1) "Commission" means the Michigan public service commission.
- (2) "Effective Date" means the date when the tariff sheet must be followed.
- (3) "Issue Date" means the date the Company files a tariff sheet with the Commission.
- (4) "Rate Book" means the complete set of Company filings submitted in accordance with the "Filing Procedures for Electric, Wastewater, Steam and Gas Utilities".
- (5) "Rate Schedule" or "Rider" means the rate or charge for a particular classification of service, including all special terms and conditions under which that service is furnished at the prescribed rate or charge.
- (6) "Rate Sheet" or "Tariff Sheet" means any of the documents filed in accordance with "Filing Procedures for Electric, Wastewater, Steam and Gas Utilities".
- (7) "Rules and Regulations" means the rules, regulations, practices, classifications, exceptions, and conditions that the Company must observe when providing service.
- (8) "Standard Customer Forms Index" means a listing showing the number, title, and revision date for all standard forms, in any format (preprinted or electronically preformatted) that the Company uses to document contracts or other agreements that create or alter a customer's rights or responsibilities in dealings with the Company. Standard customer forms require a customer signature or are specifically referenced within the Rate Book for execution between the Company and customers.

B. Company

Advance - For the purposes of deposits and contributions, "in advance" means in advance of commencement of construction.

Ampere (A) - Unit of electrical current produced in a circuit by one volt acting across resistance of one ohm. It is also proportional to the quantity of electrons flowing through a conductor past a given point in one second.

Bona Fide Change in Customer Load - A change in customer load made in good faith without fraud or deceit.

Commercial Usage for Emergency Electrical Procedures - Usage for applications, other than residential, associated with businesses and other establishments which qualify for a nonmanufacturing industry code under the most current edition of the Standard Industrial Classification Manual. In addition to the usual retail and service businesses included are communication, transportation, utility, recreation, education, religious, social and governmental businesses or institutions. It also includes usage for business offices and common use facilities associated with centrally metered complexes (apartments, condominiums, and trailer parks).

Company - Consumers Energy Company.

Customer Voltage Level 1 – Service supplied either directly from the Company's distribution system when the voltage is 120,000 Volts or greater or from this system through a Company-owned substation where, from the exits of the substation, the distribution equipment for supplying service is owned and maintained by the customer.

Customer Voltage Level 2 – Service supplied either directly from the Company's distribution system when the voltage is 25,000 Volts or greater but less than 120,000 Volts or from this system through a Company-owned substation where, from the exists of the substation, the distribution equipment for supplying service is owned and maintained by the customer. Portions of the distribution system supply Customer Voltage Level 2 service at a voltage lower than 25,000 Volts, these customers are grandfathered into Customer Voltage Level 2.

Customer Voltage Level 3 – Service supplied from the Company's distribution system and the voltage is 2,400 Volts or greater but less than 25,000 Volts.

Customer Voltage Level 4 – Service supplied from the Company's distribution system and the voltage is less than 2,400 Volts.

(Continued on Sheet No. A-27.00)

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TECHNICAL TERMS AND ABBREVIATIONS (FOR ALL CUSTOMERS)
(Continued From Sheet No. A-26.00)

B. Company (Contd)

Cycling – Alteration of the operating schedule of a customer's electrical air conditioner, heat pump or other qualifying device.

Energy and Demand Registering Meter – A device that registers customer kilowatt-hour use, peak demand and the on-peak demand.

Energy Efficiency Plan Surcharge (EE) – The EE Surcharge is permitted pursuant to Section 89 of 2008 PA 295 and as amended in 2016 PA 342. Through the application of the EE Surcharge, the rates for distribution service are adjusted to allow for recovery of the cost of the energy waste reduction (EWR) requirements included in 2008 PA 295 and as amended in 2016 PA 342. (Annually, a reconciliation shall be conducted pursuant to Section 97 of 2008 PA 295 and as amended in 2016 PA 342.) The approved EE Surcharges are shown on Sheet No. D-2.10.

Energy-Only Registering Meter – A device that registers customer kilowatt-hour use only.

Full Service Customer - A customer taking power supply and delivery service from the Company, even if on an irregular basis. With the exception of Wholesale Customers and Retail Open Access Customers, as defined in Rule E1.4(u) of the Company's Rate Book for Electric Service, customers are deemed to be Full Service Customers.

General Service Usage – Any use of electric energy that does not qualify for residential rates.

Hertz (Hz) – Cycle per second.

Horsepower (hp) – Unit of mechanical power equivalent to 746 watts of electrical power.

Industrial Usage for Emergency Electrical Procedures – Usage for application, other than those defined as residential or commercial, which qualify for a manufacturing industry code under the most current edition of the Standard Industrial Classification Manual and are associated with the manufacture of a product for sale including processing of a product from one form to another. It also includes usage for facilities directly associated with and on the same premises as the manufacturing business such as offices and warehouses.

Interval Data Meter – A device that registers customer kilowatt-hour use, peak demand, on-peak demand, and maximum demand.

Kilo (k) – Prefix meaning one thousand.

Kilowatt (kW) – Unit of electrical power representing rate of usage of energy, equivalent to about 1-1/3 Horsepower.

Kilowatt-hour (kWh) – Unit of electrical energy equivalent to the use of one Kilowatt for one hour.

Kilovolt-ampere (kVA) – Unit of apparent electrical power which at 100% Power Factor is equivalent to one Kilowatt.

Market Settlement Fee (MSF) – An adjustment to capture the resettlement of the Midwest Independent Transmission System Operator Real-Time Locational Market Price for the Company's lode node (designated as "CONS.CETR").

Maximum Demand (kW) – The highest 15-minute demand created during the current month or the previous 11 months.

Metered Voltage – The voltage at which service to the customer is measured.

Month – Unless preceded by the word "calendar," the term "month" will refer to a "billing month."

(Continued on Sheet No. A-28.00)

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TECHNICAL TERMS AND ABBREVIATIONS (FOR ALL CUSTOMERS)
(Continued From Sheet No. A-27.00)

B. Company (Contd)

On-Peak Billing Demand (kW) for Secondary Rates – The highest actual demand created during the on-peak hours in the current billing month, as contained in Rule C14. Provisions Governing the Application of On-Peak and Off-Peak Rates.

On-Peak Billing Demand (kW) for Primary Rates – The highest actual demand created during the on-peak hours in the current billing month used in a 15-minute time period, as contained in Rule C14. Provisions Governing the Application of On-Peak and Off-Peak Rates.

Peak Demand (kW) – The highest actual demand created during the current billing month.

Power Factor – Ratio of Kilowatt power to Kilovolt-ampere apparent power.

Primary Rate Customer – A customer taking service at a nominal voltage of 2,400 Volts or greater.

Primary Voltage – Voltages available by the Company for a Primary Rate Customer that include Customer Voltage Level 1, 2, and 3.

Principal Residence Customer – A customer who takes service at a permanent, year-round dwelling which is his/her Principal Residence throughout the year. The residence address would normally be the customer's voting address and the address used on the customer's driver's license.

Renewable Energy Plan Surcharge (REP) – The REP Surcharge is permitted pursuant to Section 45 (1) of 2008 PA 295 and as amended in 2016 PA 342. Through the application of the REP Surcharge the rates for power supply are adjusted to allow for recovery of the incremental cost of compliance with the renewable energy standards included in 2008 PA 295 and as amended in 2016 PA 342. ROA Customers are not subject to the REP Surcharge. Annually, a renewable energy reconciliation shall be conducted pursuant to Section 47 (4) and 49 of 2008 PA 295 and as amended in 2016 PA 342. The approved REP Surcharges are shown on Sheet D-2.00.

Secondary Rate Customer – A customer taking service at a nominal voltage of less than 2,400 Volts.

Secondary Voltage – Voltages available by the Company for a Secondary Rate Customer that include Customer Voltage Level 4.

Service Facilities – Are those facilities between the Company's last electric plant unit and the point of termination. For service through a meter operating at 600 Volts or less where facilities are overhead, this is generally the weatherhead; where facilities are underground, this is generally the meter socket. For those Primary Rate Customers who desire to take service directly from the electric distribution system, generally the last plant unit would be the meter installation and there would not be any electric service involved since the customer usually owns all facilities beyond the meter.

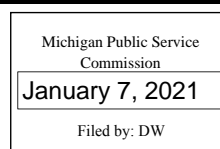
Supply Voltage – The voltage at the point where the Company's ownership of equipment ends and the customer's ownership of equipment begins.

Time-Of-Day Meter for General Service Rates – A device that registers customer kilowatt-hour use, peak demand, and on-peak demand as contained in Rule C14. Provisions Governing the Application of On-Peak and Off-Peak Rates.

Volt (V) – Unit of electrical force.

(Continued on Sheet No. A-29.00)

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TECHNICAL TERMS AND ABBREVIATIONS (FOR ALL CUSTOMERS)
(Continued From Sheet No. A-28.00)

II. Definitions of additional technical terms and abbreviations are contained in the following sections:

A. Section C – Part I - Company Rules and Regulations (For All Customers)

- (1) Rule C4.3 Application of Residential Usage and Non-Residential Usage
 - (a) Residential Usage
 - (b) Household
 - (c) Multifamily Dwelling
 - (d) Non-Residential Usage
- (2) Rule C4.5 Mobile Home Park - Individually Served
 - (a) Mobile Home Park
- (3) Rule C5.2 Bills and Payments – J. Energy Theft, Stolen Meter and Switched Meter
 - (a) Stolen Meter
 - (b) Switched Meter
- (4) Rule C8. Power Supply Cost Recovery (PSCR) Clause
 - (a) Power Supply Cost Recovery Factor
 - (b) Power Supply Cost Recovery Plan
 - (c) Power Supply Costs

B. Section E - Retail Open Access (ROA) Service Standards

- (1) Rule E1.4 Definitions
 - (a) Aggregator
 - (b) Alternative Electric Supplier
 - (c) Applicable FERC Open Access Tariff
 - (d) Average Incremental Power Cost
 - (e) Broker
 - (f) Company
 - (g) Company Full Service
 - (h) Company's Distribution System
 - (i) Company's Electric Rate Book
 - (j) Direct Assignment Facilities
 - (k) Distribution Contract Capacity
 - (l) Generation Supplier
 - (m) Marketer
 - (n) Maximum Demand
 - (o) Meter Data Management Agent (MDMA)
 - (p) Midwest Independent Transmission System Operator (MISO)
 - (q) Point of Delivery (POD)
 - (r) Point of Receipt (POR)
 - (s) Power
 - (t) Real Power Losses
 - (u) Retail Open Access (ROA) Customer
 - (v) Retail Open Access (ROA) Rate Schedule
 - (w) Retail Open Access (ROA) Service Contract
 - (x) Retailer
 - (y) Slamming
 - (z) Transmission Service
 - (aa) Writing or Written

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SECTION B ADMINISTRATIVE RULES INDEX

B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS)

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.3101%20to%20R%20460.3908.pdf>

PART 1. GENERAL PROVISIONS

R 460.3101 Applicability; purpose; modification; adoption of rules and regulations by *electric utility or cooperative*.

R 460.3102 Definitions.

PART 2. RECORDS, REPORTS, AND OTHER INFORMATION

R 460.3201 Records; location; examination.

R 460.3202 Records; preservation.

R 460.3203 Documents and information; required submission.

R 460.3204 Customer records; retention period; content.

R 460.3205 Security reporting.

PART 3. METER REQUIREMENTS

R 460.3301 Metered measurement of electricity required; exceptions.

R 460.3303 Meter reading data.

R 460.3304 Meter data *management* system.

R 460.3305 Meter multiplier.

R 460.3308 Standards of good practice; adoption by reference.

R 460.3309 *Rescinded*.

PART 4. CUSTOMER RELATIONS

R 460.3408 Temporary service; cost of installing and removing equipment owned by *an electric utility or cooperative*.

Refer to the Company's approved Rule C1.4, Extraordinary Facility Requirements and Charges and Rule C16., Temporary Service.

R 460.3409 Protection of *electric utility- or cooperative-owned* equipment on customer's premises.

Refer to the Company's approved Rule C5.2 J., Energy Theft, Stolen Meter and Switched Meter.

R 460.3410 Extension of facilities plan.

Refer to the Company's approved Rule C1.4, Extraordinary Facility Requirements and Charges and Rule C6., Distribution Systems, Line Extensions and Service Connections.

R 460.3411 Extension of electric service in areas served by two or more *electric utilities or cooperatives*.

PART 5. ENGINEERING

R 460.3501 Electric plant; construction, installation, maintenance and operation pursuant to good engineering practice required.

R 460.3502 Standards of good practice; adoption by reference.

R 460.3503 *Electric utility or cooperative* plant capacity.

R 460.3504 Electric plant inspection program.

R 460.3505 *Electric utility or cooperative* line clearance program.

R 460.3506 *Cybersecurity program*.

(Continued on Sheet No. B-2.00)

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(Continued From Sheet No. B-1.00)

B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS) (Contd)

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.3101%20to%20R%20460.3908.pdf>

PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS

R 460.3601 Customer-requested meter tests.

Refer to the Company's approved Rule C7., Metering and Metering Equipment.

R 460.3602 Meter and associated device inspections and tests; certification of accuracy.

R 460.3603 Meters with transformers; post-installation inspection; exception.

R 460.3604 Meters and associated devices; removal tests.

The Commission granted the Company waivers of the Rule 604 meter testing requirements for the limited purpose of permitting the upgrade of Advanced Metering Infrastructure (AMI) electric meters from 3G technology to 4G technology without testing all removed meters in Case No. U-20639 dated December 19, 2019 and dated February 23, 2023. The Company will lot and sample test 3000 meters across all lots until the waiver expires on December 31, 2023. Once this upgrade is complete the waiver will no longer apply.

R 460.3605 Metering electrical quantities.

R 460.3606 Meters operating from instrument transformers; marking of multiplier on instruments; watthour constants.

R 460.3607 Watthour meter requirements.

R 460.3608 Rescinded.

R 460.3609 Instrument transformers used in conjunction with metering equipment; requirements.

R 460.3610 Portable indicating voltmeters; accuracy.

R 460.3611 Meter testing equipment; availability; provision and use of primary standards.

R 460.3612 Test standards; accuracy.

R 460.3613 Solid state meter and metering equipment testing requirements.

R 460.3613a Electro-mechanical meter and metering equipment testing requirements.

R 460.3614 Standards check by the Commission.

R 460.3615 Metering equipment records.

R 460.3616 Average meter error; determination.

R 460.3617 Reports to be filed with the Commission.

R 460.3618 Generating and interchange station meter tests; schedule; accuracy limits.

PART 7. STANDARDS OF QUALITY OF SERVICES

R 460.3701 Alternating current systems; standard frequency.

R 460.3702 Standard nominal service voltage; limits; exceptions.

R 460.3703 Voltage measurements and records.

R 460.3704 Voltage measurements; required equipment; periodic checks; certificate or calibration card for standards.

R 460.3705 Interruptions of service; records; planned interruption; notice to Commission.

PART 8. SAFETY

R 460.3801 Protective measures.

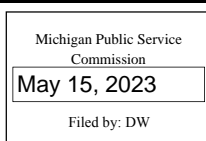
R 460.3802 Safety program.

R 460.3803 Energizing services.

R 460.3804 Accidents; notice to Commission.

(Continued on Sheet No. B-3.00)

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(Continued From Sheet No. B-2.00)

**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE
(R 460.101 - R 460.169)**

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf>

PART 1. GENERAL PROVISIONS

R 460.101 Applicability; purpose.

R 460.101a Scope of rules.

R 460.102 Definitions; A to F

R 460.102a Definitions; G to P

R 460.102b Definitions; Q to Z

R 460.103 Discrimination prohibited.

R 460.104 Conduct of proceedings.

R 460.105 Additional rules.

PART 2. APPLICATION FOR SERVICE

R 460.106 Service requests.

R 460.107 Residential service account requirements.

PART 3. DEPOSITS AND GUARANTEE TERMS AND CONDITIONS

R 460.108 Prohibited practices.

R 460.109 Deposit for residential customer.

R 460.110 Rescinded.

R 460.111 General deposit conditions for residential customers.

R 460.111a General deposit conditions for nonresidential customers.

R 460.112 Guarantee terms and conditions for residential customers.

**PART 4. METER READING PROCEDURES, METER ACCURACY, METER ERRORS AND METER
RELOCATION**

R 460.113 Actual and estimated meter reading.

As approved by Commission order dated May 12, 2009 in Case No. U-15617. Also refer to the Company's approved Rule C5.2 B., Meter Reads and Estimated Bills.

R 460.114 Customer meter reading.

Refer to the Company's approved Rule C5.2 C., Customer Meter Reads.

R 460.115 Meter accuracy and errors *for electric and gas customers.*

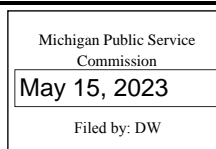
R 460.115a *Meter accuracy and errors for electric customers only.*

R 460.116 Meter relocation.

Refer to the Company's approved Rule C5.3, Restoration of Service.

(Continued on Sheet No. B-4.00)

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(Continued From Sheet No. B-3.00)

**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE
(R 460.101 - R 460.169) (Contd)**

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf>

PART 5. BILLING AND PAYMENT STANDARDS

R 460.117 Bill information.

R 460.118 Electronic billing requirement.

R 460.119 Separate bill; consolidation and balance transfers for residential and small nonresidential customers.

R 460.120 Billing frequency; method of delivery.

Refer to the Company's approved Rule C5.2 A., Billing Frequency.

R 460.121 Equal monthly billing.

R 460.122 Cycle billing.

R 460.123 Payment of bill.

Refer to the Company's approved Rule C5.2 D., Responsibility for Payment, and C5.2 E., Due Date.

R 460.124 Payment period.

R 460.125 Late payment charges.

Refer to the Company's approved Rule C5.2 F., Late Payment Charge and the "Due Date and Late Payment Charge" provision of the Residential Service Rate Schedules.

R 460.126 Billing for unregulated non-energy services.

R 460.126a Billing error.

Refer to the Consumer Standards and Billing Practices for Electric and Natural Gas Service, Rule R 460.102 Definitions; A to F for the definition of a "Billing Error" and to the Company approved Rules C5.2 H., Billing Error, C5.2 I., Metering Inaccuracy or Nonregistering Meter and C5.2 J., Energy Theft, Stolen Meter and Switched Meter.

R 460.126b Responsibility for unauthorized use of utility service.

PART 6. VOLUNTARY TERMINATION OF SERVICE

R 460.127 Voluntary termination.

PART 7. ENERGY ASSISTANCE AND SHUTOFF PROTECTION PROGRAMS FOR RESIDENTIAL CUSTOMERS

R 460.128 Listing of energy assistance programs for residential customers.

R 460.129 Notice of energy assistance programs for residential customers.

R 460.130 Medical emergency.

R 460.130a Critical care customer shut off protection.

R 460.131 Winter protection plan for eligible low-income customers.

Refer to the Company's approved Rule C5.4, Shutoff Protection Plan for Residential Customers. Also refer to Customer Choice and Electricity Reliability Act; Public Act 141 of 2000; Section 10t., effective June 5, 2000 and Public Act 286 of 2008; Section 11, effective October 6, 2008 and as amended in Public Act 341 of 2016.

R 460.132 Winter protection plan for eligible senior citizen customers.

Also refer to Customer Choice and Electricity Reliability Act; Public Act 141 of 2000; Section 10t., effective June 5, 2000 and Public Act 286 of 2008; Section 11, effective October 6, 2008 and as amended in Public Act 341 of 2016.

R 460.133 Eligible military customer.

R 460.134 Extreme weather condition policy.

R 460.135 Rescinded.

(Continued on Sheet No. B-5.00)

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(Continued From Sheet No. B-4.00)

**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE
(R 460.101 – R 460.169) (Contd)**

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf>

PART 8. PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE

R 460.136 Emergency shutoff.

R 460.137 Shutoff or denial of service permitted.

Refer to the Company's approved Rule C5.1, Access to Customer's Premises.

R 460.138 Shut off prohibited.

R 460.139 Notice of shut off.

Refer to the Company's approved Rule C5.2 E., Due Date.

R 460.140 Form of notice.

R 460.141 Time of shut off.

R 460.142 Manner of shutoff.

Refer to the Company's approved Rule C5.2 G., Returned Bill Payment and Rule C5.3, Restoration of Service.

R 460.143 Manner of shut off for service provided with remote shut off and restoration capability.

R 460.144 Restoration of service.

Refer to the Company's approved Rule C5.3, Restoration of Service.

PART 9. CUSTOMER RELATIONS AND UTILITY PROCEDURES

R 460.145 Applicability.

R 460.146 Payment plan procedures for residential and small nonresidential customers.

R 460.147 Personnel procedures.

R 460.148 Publication of procedures for residential and small nonresidential customers.

R 460.149 Access to rules and rates.

Refer to the Company's approved Rule C4.2, Choice of Rates.

R 460.150 Complaint procedures.

R 460.151 Reporting requirements.

R 460.152 Inspection.

R 460.153 Customer access to consumption data and confidentiality.

PART 10. DISPUTES, HEARINGS AND SETTLEMENTS

R 460.154 Disputed matters.

R 460.155 Customer hearing and hearing officers for residential and small nonresidential customers.

R 460.156 Notice of hearing.

R 460.157 Customer hearing procedures.

R 460.158 Settlement agreement procedures for residential and small nonresidential customers.

R 460.159 Default of settlement agreement procedures for residential and small nonresidential customers.

PART 11. APPEAL PROCEDURES

R 460.160 Customer hearing appeal.

R 460.161 Filing procedures.

R 460.162 Customer hearing appeal procedures.

R 460.163 Interim determination.

R 460.164 Appeal review.

R 460.165 Customer hearing appeal decision.

R 460.166 Failure to comply with customer hearing appeal decision.

R 460.167 Same dispute.

R 460.168 Formal appeal.

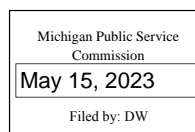
R 460.169 Other remedies.

**B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460. 2601 - R 460.2625)
(RESIDENTIAL CUSTOMERS) – Rescinded November 12, 2013**

https://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/108_09_AdminCode.pdf

(Continued on Sheet No. B-6.00)

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in Case No. U-21150

(Continued From Sheet No. B-5.00)

**B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS
(R 460.1601 – 460.1640) – Rescinded December 11, 2017**

http://www.michigan.gov/documents/mpsc/New_Billing_Practices_Applicable_to_Non-residential_Electric_and_Gas_Customers_608318_7.pdf

B5. UNDERGROUND ELECTRIC LINES (R 460.511 - R 460.519)

https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=824_10790_AdminCode.pdf

Refer to the Company's approved Rule C6.2, Underground Policy.

R 460.511 Payment of difference in costs.

In Case No. U-21389 ordered on March 1, 2024, the Company was granted a permanent waiver of Rule 511 for the limited purpose of waiving contribution in aid of construction charges to customers participating in the Company's PowerMIDrive or PowerMIFleet program. This is to ensure that the difference of costs associated with overhead versus underground line infrastructure installed by the Company may not be assessed to the customer.

R 460.512 Extensions of residential distribution and service lines in the lower peninsula mainland.

R 460.513 Extensions of commercial and industrial lines in lower peninsula mainland.

R 460.514 Costs in case of special conditions.

R 460.515 Extensions of lines in other areas of state.

R 460.516 Replacement of existing overhead lines.

R 460.517 Underground facilities for convenience of utilities or where required by ordinances.

R 460.518 Exceptions.

R 460.519 Effective dates.

**B6. ELECTRICAL SUPPLY AND COMMUNICATION LINES AND ASSOCIATED EQUIPMENT
(R 460.811 – R 460.814)**

https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=1683_2017-007LR_AdminCode.pdf

Refer to the Company's approved Rate Schedules for Pole Attachment and Conduit Use Rate PA and General Service Unmetered Rate GU.

R 460.811 Definitions.

R 460.812 Purpose.

R 460.813 Standards of good practice; adoption by reference.

R 460.814 Exemption from rules; application to Commission; public hearing.

**B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT MITIGATION
(STRAY VOLTAGE) (R 460.2701 - R 460.2707)**

https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=838_10804_AdminCode.pdf

R 460.2701 Definitions.

R 460.2702 Measuring animal contact voltage.

R 460.2703 Action required to mitigate animal contact current.

R 460.2704 Request for investigation.

R 460.2705 Appointment of experts.

R 460.2706 Request for a contested case hearing.

R 460.2707 Protocol to evaluate utility contribution to animal contact current.

B8. INTERCONNECTION AND DISTRIBUTED GENERATION STANDARDS (R 460.901a – R 460.1026)

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.901a%20to%20R%20460.1026.pdf>

Refer to the Company's approved Rule C1.6 B., Parallel Operation Requirements.

PART 1. GENERAL PROVISIONS

R 460.901a Definitions; A-I

R 460.901b Definitions; J-Z

R 460.902 Adoption of standards by reference.

R 460.904 Informal mediation.

R 460.906 Formal mediation.

R 460.908 Timelines for electric utilities serving fewer than 1,000,000 in-state customers.

R 460.910 Waivers.

(Continued on Sheet No. B-7.00)

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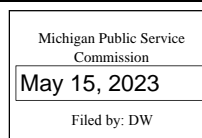
(Continued From Sheet No. B-6.00)

B8. INTERCONNECTION AND DISTRIBUTED GENERATION STANDARDS (R 460.901a – R 460.1026) (Contd)
<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.901a%20to%20R%20460.1026.pdf>

- PART 2. INTERCONNECTION STANDARDS**
- R 460.911** *Applicability.*
- R 460.920** *Electric utility interconnection procedures.*
- R 460.922** *Online applications and electronic submission.*
- R 460.924** *Communications.*
- R 460.926** *Fees.*
- R 460.928** *Fee and fee cap modifications.*
- R 460.930** *Pre-application report request form.*
- R 460.932** *Pre-application report.*
- R 460.934** *Site control.*
- R 460.936** *Interconnection applications.*
- R 460.938** *Public interconnection list.*
- R 460.942** *Non-export track review.*
- R 460.944** *Fast track applicability.*
- R 460.946** *Fast track; initial review.*
- R 460.948** *Fast track; customer options meeting.*
- R 460.950** *Fast track; supplemental review.*
- R 460.952** *Study track.*
- R 460.954** *Individual study.*
- R 460.956** *Alternative process.*
- R 460.958** *Scoping meeting for interconnection applications that are to be studied individually.*
- R 460.960** *System impact study agreement, scope, procedure, and review meeting.*
- R 460.962** *Facilities study agreement, scope, procedure; review meeting.*
- R 460.964** *Interconnection agreement.*
- R 460.966** *Inspection, testing, and commissioning.*
- R 460.968** *Authorization required prior to parallel operation.*
- R 460.970** *Cost allocation of interconnection facilities, distribution upgrades, and associated operation and maintenance costs.*
- R 460.974** *Interconnection metering and communications.*
- R 460.976** *Post commissioning remedy.*
- R 460.978** *Disconnection.*
- R 460.980** *Capacity of the DER.*
- R 460.982** *Modification of the interconnection application.*
- R 460.984** *Modification to the DER.*
- R 460.986** *Insurance.*
- R 460.988** *Easements and rights-of-way.*
- R 460.990** *Interconnection penalties.*
- R 460.991** *Business day exclusions.*
- R 460.992** *Electric utility annual reports.*
- PART 3. DISTRIBUTED GENERATION PROGRAM STANDARDS**
- R 460.1001** *Application process.*
- R 460.1004** *Legacy net metering program application and fees.*
- R 460.1006** *Distributed generation program application and fees.*
- R 460.1008** *Legacy net metering program and distributed generation program size.*
- R 460.1010** *Generation and legacy net metering program or distributed generation program equipment.*
- R 460.1012** *Meters for legacy net metering program.*
- R 460.1014** *Meters for distributed generation program.*
- R 460.1016** *Billing and credit for legacy net metering program customers taking service under true net metering.*
- R 460.1018** *Billing and credit for legacy net metering program customers taking service under modified net metering.*
- R 460.1020** *Billing and credit for distributed generation program customers.*
- R 460.1022** *Renewable energy credits.*
- R 460.1024** *Penalties.*
- R 460.1026** *Legacy net metering grandfathering clause.*

(Continued on Sheet No. B-8.00)

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(Continued From Sheet No. B-7.00)

**B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS
(R 460.701 - R 460.752)**

https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=826_10792_AdminCode.pdf

PART 1. GENERAL PROVISIONS

- R 460.701 Application of rules.
- R 460.702 Definitions.
- R 460.703 Revision of tariff provisions.

PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE

- R 460.721 Duty to plan to avoid unacceptable levels of performance.
- R 460.722 Unacceptable levels of performance during service interruptions.
- R 460.723 Wire down relief requests.
- R 460.724 Unacceptable service quality levels of performance.

PART 3. RECORDS AND REPORTS

- R 460.731 Deadline for filing annual reports.
- R 460.732 Annual report contents.
- R 460.733 Availability of records.
- R 460.734 Retention of records.

PART 4. FINANCIAL INCENTIVES AND CUSTOMER ACCOMMODATIONS

- R 460.741 Approval of incentives by the Commission.
- R 460.742 Criteria for receipt of an incentive.
- R 460.743 Disqualification.
- R 460.744 *Customer accommodation* for failure to restore service after *sustained* interruption due to *gray sky* and catastrophic conditions.
- R 460.745 *Customer accommodation* for failure to restore service during normal conditions.
- R 460.746 *Customer accommodation* for repetitive interruptions.
- R 460.747 Multiple billing credits allowed.
- R 460.748 Effect in other proceedings.

PART 5. WAIVERS AND EXCEPTIONS

- R 460.751 Waivers and exceptions by electric utilities.
- R 460.752 Proceedings for waivers and exceptions.

B10. CODE OF CONDUCT (R 460.10101 – R 460.10113) (Contd)

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.10101%20to%20R%20460.10113.pdf>

PART 1. GENERAL PROVISIONS

- R 460.10101 Applicability.
- R 460.10102 Definitions.

PART 2. CROSS-SUBSIDIZATION AND PREFERENTIAL TREATMENT

- R 460.10103 Preventive measures.
- R 460.10104 Records
- R 460.10105 Sharing of facilities and employees.
- R 460.10106 Marketing.
- R 460.10107 Utility and affiliate or alternative electric supplier relationship.

PART 3. DISCRIMINATION

- R 460.10108 Discrimination.

PART 4. INFORMATION SHARING

- R 460.10109 Disclosure of information.

PART 5. REPORTING, OVERSIGHT, AND PENALTIES

- R 460.10110 Notification.
- R 460.10111 Oversight.
- R 460.10112 Reporting.
- R 460.10113 Penalties.

(Continued on Sheet No. B-9.00)

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(Continued From Sheet No. B-8.00)

ADDITIONAL ADMINISTRATIVE RULES

*Waivers may have been granted by the Commission to the Company for certain portions of the administrative rules below.

- B11. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 – R 460.17701)**
http://w3.lara.state.mi.us/GSA_Indexed/ORR/108_15_AdminCode.pdf
- B12. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES (R 460.2011 - R 460.2031)**
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=832_10798_AdminCode.pdf
- B13. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 – R 460.2414) – Rescinded April 20, 2017**
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/835_10801_AdminCode.pdf
- B14. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 – R 460.2582)**
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=1825_2018-042LR_AdminCode.pdf
- B15. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001)**
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=840_10806_AdminCode.pdf
- B16. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES**
<https://mi-psc.force.com/sfc/servlet.shepherd/version/download/068t0000001UVwnAAG>

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**SECTION C – PART I
COMPANY RULES AND REGULATIONS
(FOR ALL CUSTOMERS)**

INTENT OF SECTION C – PART I

These Company Rules and Regulations for all customers are not to supersede but are in addition to Rule B1., Technical Standards for Electric Service; Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service; Rule B5., Underground Electric Lines; Rule B6., Electrical Supply and Communication Lines and Associated Equipment; Rule B7., Rules and Regulations Governing Animal Contact Current Mitigation (Stray Voltage); Rule B8., Interconnection and *Distributed Generation* Standards; and Rule B9., Service Quality and Reliability Standards for Electric Distribution Systems.

C1. CHARACTERISTICS OF SERVICE

C1.1 Character of Service

Subject to the provisions of the third paragraph of this Rule C1.1, Character of Service, the Company shall endeavor, but does not guarantee to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits.

The Company shall not be liable for interruptions in the service, phase failure or reversal, or variations in the service characteristics, or for any loss or damage of any kind or character occasioned thereby, due to causes or conditions beyond the Company's reasonable control, and such causes or conditions shall be deemed to specifically include, but not be limited to, the following: acts or omissions of customers or third parties; operation of safety devices except when such operation is caused by the negligence of the Company; absence of an alternate supply of service; failure, malfunction, breakage, necessary repairs or inspection of machinery, facilities or equipment when the Company has carried on a program of maintenance consistent with the general standards prevailing in the industry; act of God; war; action of the elements; storm or flood; fire; riot; labor dispute or disturbances; or the exercise of authority or regulation by governmental or military authorities.

Notwithstanding any other provision of these rules, the Company may interrupt, curtail or suspend electric service to all or some of its customers in accordance with the provisions of Rule C3., Emergency Electrical Procedures, and the Company shall be under no liability with respect to any such interruption, curtailment or suspension.

Before purchasing equipment or installing wiring, the customer shall secure from the Company the characteristics of the service available.

No ownership rights in facilities provided by the Company shall pass to any person as a result of any deposit or contribution made under these rules. Deposits or contributions made by customers toward facilities shall not be refundable unless expressly provided in these rules.

C1.2 Hours of Service

Electrical energy shall be supplied 24 hours per day except as provided elsewhere in the Company's Electric Rate Book.

(Continued on Sheet No. C-2.00)

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C1. CHARACTERISTICS OF SERVICE (Contd)

C1.3 Use of Service

The customer shall use the service so as not to cause a safety hazard, endanger the Company facilities or the customer's equipment or to disturb the Company's service to other customers. The Company disclaims any responsibility to inspect the customer's wiring or equipment and shall not be held liable for any injury, damage or overbilling resulting from the condition thereof, or from any of the circumstances described in Paragraphs A through O below in this rule.

The Company reserves the right to deny or shut off service in accordance with Rules and Regulations of the Company or Commission under the following conditions or for any of the following reasons:

- A. Without prior notice to any customer for a condition on the customer's premises which is determined by the Company or a code authority to be hazardous.
- B. Without prior notice if the customer uses equipment in a manner which adversely affects the Company's equipment or the Company's service to others.
- C. To any customer involved in metered or unmetered energy theft, including obtaining the use of equipment by submitting a falsified application. Energy theft includes but is not limited to:
 - (1) Tampering
 - (2) Unauthorized Use
 - (3) Diversion
 - (4) Interference
- D. For misrepresentation of identity for the purpose of obtaining utility service.
- E. For failure of the customer to permit the Company reasonable access to equipment installed upon the premises for the purpose of inspection, meter reading, maintenance, replacement or removal.
- F. For failure of the customer to install and/or maintain necessary devices to protect his/her equipment in the event of service interruptions and other disturbances on the Company's Distribution system.
- G. For failure of the customer to install and/or maintain necessary devices to protect the Company's facilities against overload caused by the customer's equipment.
- H. For failure of the customer to fulfill contractual obligations for service or facilities.
- I. For failure of the customer to obtain all permits and inspections of customer's wiring or equipment required by applicable law.
- J. For failure of the reselling customer to comply with Rule C4.4, Resale.
- K. For failure of the customer to post a cash security deposit or other form of guarantee, when required in accordance with these Rules and Regulations.
- L. For failure of the customer to pay a delinquent account not in dispute.

(Continued on Sheet No. C-3.00)

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(Continued From Sheet No. C-2.00)

C1. CHARACTERISTICS OF SERVICE (Contd)

C1.3 Use of Service (Contd)

- M. For failure of the Non-Residential customer to pay any delinquent Non-Residential account incurred by the customer under a different account name, by the customer's predecessor in interest or by any other entity, provided that the customer is legally obligated to assume and pay such debt.
- N. For failure of the customer to comply with the terms and conditions of a settlement agreement, interim determination or complaint determination between the customer and the Company.
- O. For violation of, or noncompliance with, the Company's Electric Rate Book.

C1.4 Extraordinary Facility Requirements and Charges

The Company reserves the right to charge a monthly extraordinary facilities charge or to make special contractual arrangements when, in the opinion of the Company, extraordinary facilities are required by the customer. Extraordinary facilities include, but are not limited to, the following:

- A. Facilities required to accommodate a customer whose capacity requirements exceed 1,000 kW.
- B. Facilities required to accommodate a customer whose establishment is remote from the Company's existing suitable facilities.
- C. Facilities required to accommodate a customer's service requirements necessitating unusual investment by the Company and/or not normally provided by the Company.
- D. Facilities required to accommodate a customer's service requirements which may be of a short-term, temporary or transient nature.
- E. Facilities required to avoid interrupting or impacting the service to other customers.

The Company shall build, own and maintain all such facilities, to and including any substation required at the customer's premises. The customer will have the following options:

- A. Pay a monthly extraordinary facilities charge equal to one and one-half percent (1-1/2%) of the Company's total investment in such facilities, or
- B. Pay the balance of the Company's investment in the facilities needed to serve the customer after applying the Contribution in Aid of Construction Allowance ("Allowance"). The Allowance will be based on the projected annual incremental load, as determined by the Company, times the dollar per kWh or kW based on the customer's rate schedule and contract duration as shown in the Contribution In Aid of Construction Allowance Schedule. The customer shall be required to make payment prior to construction as specified in a written facility agreement for the difference between the Allowance and the total estimated cost of construction. The customer may be subject to a minimum monthly charge based on the customer's estimated load, contract duration, and the amount of Company investment, which shall be specified in a written facility agreement.

(Continued on Sheet No. C-4.00)

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C1. CHARACTERISTICS OF SERVICE (Contd)

C1.4 Extraordinary Facility Requirements and Charges (Contd)

Contribution In Aid of Construction Allowance Schedule							
Schedule	Customer Voltage Level (CVL)	With a Full Service Contract, by Contract Duration					Without Full Service Contract
		1 Year	2 Year	3 Year	4 Year	5 Year	
General Service Primary Rate GP	1	\$0.008/kWh	\$0.016/kWh	\$0.023/kWh	\$0.030/kWh	\$0.036/kWh	\$0.008/kWh
	2	\$0.014/kWh	\$0.027/kWh	\$0.039/kWh	\$0.050/kWh	\$0.060/kWh	\$0.014/kWh
	3	\$0.024/kWh	\$0.045/kWh	\$0.066/kWh	\$0.085/kWh	\$0.102/kWh	\$0.024/kWh
Large General Service Primary Demand Rate GPD	1	\$25/kW	\$45/kW	\$70/kW	\$90/kW	\$105/kW	\$25/kW
	2	\$50/kW	\$95/kW	\$135/kW	\$175/kW	\$215/kW	\$50/kW
	3	\$75/kW	\$150/kW	\$215/kW	\$280/kW	\$335/kW	\$75/kW
General Service Primary Time-of-Use Rate GPTU	1	\$0.008/kWh	\$0.015/kWh	\$0.022/kWh	\$0.028/kWh	\$0.034/kWh	NA
	2	\$0.011/kWh	\$0.021/kWh	\$0.031/kWh	\$0.040/kWh	\$0.048/kWh	NA
	3	\$0.015/kWh	\$0.029/kWh	\$0.042/kWh	\$0.054/kWh	\$0.065/kWh	NA
Energy Intensive Primary Rate EIP	1	\$0.005/kWh	\$0.010/kWh	\$0.014/kWh	\$0.018/kWh	\$0.022/kWh	NA
	2	\$0.009/kWh	\$0.018/kWh	\$0.026/kWh	\$0.034/kWh	\$0.041/kWh	NA
	3	\$0.011/kWh	\$0.021/kWh	\$0.031/kWh	\$0.040/kWh	\$0.048/kWh	NA

The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, minimum bills, require upfront deposit and other service conditions, including, but not limited to, when the customer's load requirements are of a short-term duration, temporary or a transient nature, or if in the opinion of the Company, the customer does not have acceptable credit history or represents an unacceptable credit risk or other reasons within the sound discretion of the Company.

Contributions in Aid of Construction otherwise required by the Company may be suspended for charging sites participating in the PowerMIDrive Public or PowerMIFleet programs.

C1.5 Invalidity of Oral Agreements or Representations

When a written contract is required, no employee or agent of the Company is authorized to modify or supplement the Rules and Regulations and Rate Schedules of the Electric Rate Book by oral agreement or representation, and no such oral agreement or representation shall be binding upon the Company.

(Continued on Sheet No. C-5.00)

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C1. CHARACTERISTICS OF SERVICE (Contd)

C1.6 General Provisions of Service

A. Service Requirements

The customer is required, at no expense to the Company: (a) to provide space for Company facilities on the customer's premises to meet the customer's needs for service, and (b) to allow the Company to trim, cut down, remove, or otherwise prevent future growth of trees and brush on the customer's premises that, in the Company's discretion, interfere or threaten to interfere with or be hazardous to the construction, operation and maintenance of the Company's facilities. Company facilities shall be utilized in accordance with the provisions of this Electric Rate Book.

The Company shall install service connections from its distribution lines to a suitable point of attachment on the customer's premises designated by the Company. *Customer requests for a point of attachment other than that specified by the Company may be granted at the Company's discretion, and the additional cost resulting therefrom shall be borne by the customer.*

Service Facilities shall be installed subject to the provisions and charges specified in Rule C4.5, Mobile Home Park - Individually Served or Rule C6., Distribution Systems, Line Extensions and Service Connections.

When relocation or modification of Company facilities is requested or made necessary by the customer, for reasons other than anticipated increases in energy use, all costs for the relocation or modification may be charged to the party responsible for changes. Relocation or modification necessary to accommodate load additions or changes in service characteristics are governed by Rule C6., Distribution Systems, Line Extensions and Service Connections.

Modification to existing residential, commercial or industrial overhead distribution and service lines involving conversion of such facilities to underground shall be done if requested by the customer(s) being directly served by those facilities. Prior to any work by the Company, the customer(s) shall fulfill all customer requirements, including, but not limited to, payment of estimated charges, submission of easement or permits or other documents showing that legal requirements are satisfied. The requesting customer(s) shall pay the depreciated cost of the existing overhead facilities plus the cost of removal less the salvage value thereof, and make a contribution in aid of construction equal to the estimated difference in cost between new underground and new overhead facilities including, but not limited to, the costs of breaking and repairing streets, walks, parking lots, and driveways, and of repairing lawns and replacing grass, shrubs and flowers.

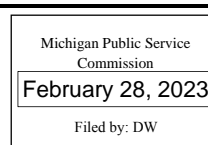
Should it become necessary for any cause beyond the Company's control to change the location of the point of attachment of service connections, the entire cost of any necessary changes in the customer's wiring shall be borne by the customer.

All service entrances shall comply with the National Electrical Code and/or local electrical codes, whichever governs. Any poles, wires or other equipment required beyond the customer's meter shall be furnished, installed and maintained by the customer. The customer is responsible for obtaining all permits and inspections of customer's wiring or equipment required by applicable law. Service shall be denied for failure to obtain such permits or inspections.

All residential customers shall install three-wire service entrance connections of not less than 100 Ampere capacity, except as required with premanufactured mobile homes.

(Continued on Sheet No. C-6.00)

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(Continued From Sheet No. C-5.00)

C1. CHARACTERISTICS OF SERVICE (Contd)

C1.6 General Provisions of Service (Contd)

A. Service Requirements (Contd)

The customer may have to provide a deposit and/or contribution if the service the customer requires cannot be provided from available distribution lines. The extension policy is stated in Rule C6., Distribution Systems, Line Extensions and Service Connections.

The customer may be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, located within ten feet of the meter involved.

B. Parallel Operation Requirements

The Company shall not be required to operate in parallel with a customer's or operator's generating facilities when, in the opinion of the Company, such parallel operation may create a hazard, disturb, impair or interfere with communication circuits or with the Company's service to other customers. The Company may agree to parallel operation when the customer or operator provides adequate controlling and protective equipment necessitated by the presence of a source of power on the customer's or operator's premises and has sufficient trained personnel to perform the necessary operations. Such equipment and its installation shall be in accordance with the Generator Interconnection Requirements as approved by the Commission. It may further require the customer or operator to pay the cost of and maintain private telephone connections with the offices of the Company's Load Dispatcher, for the purpose of assuring continuity of service to other customers.

The customer or operator shall be responsible for furnishing, installing and maintaining, at the customer's or operator's expense, all necessary controlling and protective equipment for connecting the generating facility to the Company's electric system to protect the customer's or operator's equipment and service as well as the equipment and service of the Company from injury or interruptions which might be caused by a flow of current from the Company's lines to the customer's or operator's connections or from a flow of current from the customer's or operator's generating equipment to the Company's lines. The customer or operator shall assume any loss, liability or damage caused by a malfunction or lack of such equipment.

C2. CONTROLLED SERVICE (SEE SECTION C3.)

C3. EMERGENCY ELECTRICAL PROCEDURES

C3.1 General

Emergency Electrical Procedures may be necessary if there is a near-term shortage in the electrical energy supply to meet the demands of customers. For the purpose of this procedure, an Emergency Electrical Event may be i) an abnormal system condition requiring manual or automatic action to maintain system frequency, or to prevent loss of firm load, equipment damage, or tripping of system elements that could adversely affect the reliability of any electric system or the safety of persons or property; ii) a fuel shortage requiring departure from normal operating procedures in order to minimize the use of such scarce fuel; or iii) a condition that requires implementation of Emergency Electrical Procedures as defined in this tariff. Conditions during an emergency event may escalate such that procedural steps are not followed in orderly succession.

Consumers Energy is a member of a Regional Transmission Organization (RTO) which therefore dictates that during any Emergency Electrical Event, Consumers Energy will coordinate procedural steps with the RTO and with the applicable transmission operator. For longer-term forecasts of resource adequacy, the RTO works with Consumers Energy to ensure an effective and efficient resource adequacy construct with appropriate consideration of all eligible internal and external resources and resource types and recognition of legal/regulatory authorities and responsibilities.

The Company shall promptly advise the Commission of the nature, time and duration of implemented emergency procedures which could result in widespread disruption of service to customers. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

(Continued on Sheet No. C-7.00)

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(Continued From Sheet No. C-6.00)

C3. EMERGENCY ELECTRICAL PROCEDURES (Contd)

C3.2 Generation Capacity Shortages

A. Sudden or Unanticipated Frequency Event

In the event of a major power system disturbance which results in an area being seriously deficient in generation, this procedure sheds load to restore a load-generation balance.

In the event of a sudden decline of the frequency on the system or a sudden breakup which isolates all or parts of the Company's electric system from other electric systems with which it is interconnected and which results in the area so isolated being deficient in electric generation, with consequent rapid decline in frequency, automatic load shedding will take place per North American Electric Reliability Corporation (NERC) Reliability Standards. Five percent (5%) of the system load will be shed automatically at each frequency step of 59.5, 59.3, 59.1, 58.9 and 58.7 Hertz as set forth in East Central Area Reliability Council (ECAR) Document No. 3. Service so interrupted shall be to certain substations and lines serving customers throughout the Company's service area. Such interruptions shall be, where practicable, for short periods of time.

Consumers Energy will comply with Reliability Directives from the applicable transmission operator and Balancing Authority, as defined in the NERC glossary of terms, to restore the system as frequency is recovered.

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C3. EMERGENCY ELECTRICAL PROCEDURES (Contd)

C3.2 Generation Capacity Shortages (Contd)

B. Actual or Forecast Generation Capacity Shortages

In the event the RTO determines that near-term conditions are such that maximum generation capacity is within 1% of forecasted peak load, as published daily by the RTO, plus operating reserves, as defined in the NERC glossary of terms, an Emergency Alert Level is declared. For all emergency levels, the Company will advise the MPSC staff by telephone. The Alert Level steps are:

- (1) Generation assets will cancel maintenance that could jeopardize capability and expedite returning equipment to service if it increases capability.
- (2) Hydro facilities will coordinate schedules to ensure maximum output during the alert period.
- (3) Operators will dispatch to sites that will need operator assistance to make equipment available.
- (4) Non-utility generators and independent power producers will be polled for additional energy.
- (5) Tariff Interruptible loads will be advised of system conditions.

In the event the RTO determined that forecasted energy reserves are less than required, actual operating reserves are less than requires, or transmission constraints may be projected to limit energy transfer, the RTO will declare an Emergency Warning Level. For all declared emergency levels, the Company will advise the MPSC staff by telephone. The Warning Level steps are:

- (1) The Company will ensure all steps of the Alert Level have been performed.
- (2) Internal load reduction will be implemented.
- (3) The Company will schedule any external to the RTO resources into the RTO area.
- (4) Non-firm energy sales will be curtailed.

In the event that the RTO determines that real-time energy demand and operating reserve requirements cannot be met, an Event Level emergency is declared. For all declared emergency levels, the Company will advise the MPSC staff by telephone. The Event Level steps are:

- (1) Ensure all steps of the Alert and Warning Level have been performed.
- (2) Start off-line resources as needed.
- (3) Direct that public appeal for load reduction be issued.
- (4) Implement Load Modifying Resources (LMR) such as tariff interruptible loads.
- (5) Poll industrial customers for voluntary load reduction and instruct those volunteers to implement load reduction.
- (6) Request that government environmental restrictions are lifted on generation suffering such reductions.
- (7) Direct shedding of firm load as directed by the RTO.

Emergency Event Termination is determined by the RTO. Upon termination, the Company will work backward through the implemented steps and ensure all notifications to generation sites, facilities, industrial customers, tariff interruptible customers, and the MPSC have been made.

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(Continued From Sheet No. C-8.00)

C3. EMERGENCY ELECTRICAL PROCEDURES (Contd)

C3.3 Long-Term Capacity or Fuel Shortages

A. Fuel Shortages

The Company shall notify the MPSC staff of the fuel supply shortage if such shortfall is expected to impact customer service.

A Coal Fuel Shortage occurs at a generation facility when available supplies and deliveries are forecasted to fall below 15 days.

A Fuel Shortage of natural gas occurs at a generation facility when that facility is physically unable to receive gas delivery on a daily basis.

In the event of a fuel shortage at a generation facility, the Company shall take one or more of the following actions:

- (1) Attempt to find alternative supplies or transportation of fuel.
- (2) Optimize deliveries of fuel to all generation facilities to free up supply.
- (3) Reduce dispatch of the affected generator(s).
- (4) Purchase capacity or energy to replace the facility.
- (5) Enter into load management agreements with large industrial customers.
- (6) Optimize all other generating facilities to free up supply.

C3.4 Short-Term Capacity Shortages Outside of the Company's Service Area

Firm service to customers in the Company's service area may be interrupted at the direction of the RTO in order to provide service to suppliers of electric energy outside of the Company's service area.

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C4. APPLICATION OF RATES

C4.1 Classes of Service

The rates specified in this Electric Rate Book are predicated upon the delivery of each class of service to a single metering point for the total requirements of each separate premises of the customer, unless otherwise provided for in the Company's Electric Rate Book.

Service to different delivery points and/or different classes of service on the same premises shall be separately metered and separately billed. In no case shall service be shared with another premises or transmitted off the premises to which it is delivered. *The restriction on transmitting service off the premises to which it is delivered does not apply to electricity that may be delivered to a renewable energy generation facility spanning multiple parcels of property through the facilities' collector system.*

C4.2 Choice of Rates

A customer may be eligible to have service billed on one of several rates or provisions of a rate. Upon request, the Company shall advise the customer in the selection of the rate or rate provision which is most likely to give the customer the lowest cost of service based on the information provided to the Company. The selection of the rate or provision of a rate is the responsibility of the customer. Because of varying customer usage patterns and other reasons beyond its reasonable knowledge or control, the Company does not guarantee that the most economic applicable rate will be applied.

After the customer has selected the rate and rate provision under which service shall be provided, the customer shall not be permitted to change from that rate and rate provision to another until at least twelve months have elapsed. The customer shall not be permitted to evade this rule by temporarily terminating service. However, the Company may, at its option, waive the provisions of this paragraph where it appears a change is for permanent rather than for temporary or seasonal advantage. The provisions of this paragraph may also be waived where the customer can demonstrate that a Bona Fide Change in Customer Load has occurred. The effective date of a rate change under this rule shall be the beginning read date of the next bill issued. The intent of this rule is to prohibit frequent shifts from rate to rate.

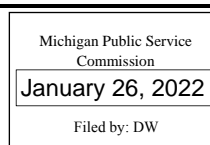
The Company shall not make refunds in instances where the customer would have paid less for service had the customer been billed on another applicable rate or provision rate.

Where the customer has provided the Company with incorrect information to gain an economic benefit, backbilling may be rendered to the date the incorrect rate selection initially occurred.

In order to reduce load in times of high system demands, the Company may make contractual arrangements with customers who can self-generate power, shift load from on-peak to off-peak periods and/or provide other forms of voluntary load reduction.

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C4. APPLICATION OF RATES (Contd)

C4.3 Application of Residential Usage and Non-Residential Usage

A. Residential Usage and Rate Application

(1) General

For purposes of rate application "residential usage" shall be usage metered and consumed within an individual household, and reasonably appurtenant and related to and normally associated with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

The term "household" includes single-family homes, farm homes, seasonal dwellings, duplexes, and individual living units within mobile home parks, condominiums, apartments and cooperatives; provided, however, to qualify for residential usage a household must have the normal household facilities such as bathroom, individual cooking and kitchen sink facilities and have received an occupancy permit or similar instrument, if issued, by the local governing authority. Customers requiring temporary electric service for a residential dwelling under construction shall be served under the General Service Secondary Rate GS – Commercial – Temporary Construction Service until a permit for occupancy is obtained for the premises.

At the time a new service or a rate change is requested, the Company shall advise the customer in the selection of the rate or rate provision which will give the customer the lowest cost of service based on the information provided to the Company. The Company's recommendation will be based upon the customer's energy usage and responses to the following criteria: (a) type of dwelling, (b) meets the requirements for Income Assistance Service Provision, and (c) meets the requirements for Senior Citizen Service Provision.

(2) Private Family Dwellings

Private family dwellings, where individual household usage is separately metered and consumed, shall be billed on a Residential Service Rate. All newly constructed private family dwellings shall have separately metered households. A private family dwelling shall include:

- (a) a single-family home
- (b) a farm home
- (c) a seasonal dwelling
- (d) a duplex
- (e) a separately metered mobile home
- (f) a separately metered household within a condominium
- (g) a separately metered household within an apartment complex
- (h) a separately metered household within a cooperative complex

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C4. APPLICATION OF RATES (Contd)

C4.3 Application of Residential Usage and Non-Residential Usage (Contd)

A. Residential Usage and Rate Application (Contd)

- (3) Homes or Dormitories for Groups Other Than Private Family Dwellings
Tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons where residential usage is metered and consumed shall be classified as residential and billed on a Residential Service Rate. The landlord and his/her immediate family are not included in the six-person limitation.

(4) Multifamily Dwellings

(a) General

A "multifamily dwelling" shall be considered any duplex, apartment building, mobile home park, condominium, cooperative or other grouping of households. All newly constructed multifamily dwellings shall have separately metered households. The requirement for separately metered households may be waived at the request of the developer in cases where newly constructed or rehabilitated duplexes, apartment buildings and other multifamily dwellings are owned by a nonprofit corporation or "flow-through entity," which have a long-term regulatory agreement with the Michigan State Housing Development Authority, the United States Department of Housing and Urban Development or the United States Department of Agriculture to provide affordable housing for qualifying low-income residents. Separately metered households shall be required in the event the property is no longer subject to such regulatory agreement; the owner must notify Consumers Energy and all costs associated with conversion from a single metered facility to separately metered multifamily dwellings shall be the responsibility of the property owner. Any spaces within the development used for commercial purposes shall be separately metered by Consumers Energy.

(b) Common Area Usage in Multifamily Dwellings Containing Separately Metered Households

Common area usage, excluding mobile home parks, shall be metered and billed as follows:

- (i) Dwellings containing less than five households shall be separately metered and billed on a Residential Service Rate. When the landlord lives in one of the units, the common area usage may be metered and billed through the landlord's meter.
- (ii) Dwellings containing five or more households shall be separately metered and billed on the appropriate General Service Rate.

Common area usage in mobile home parks shall be separately metered and billed on the appropriate General Service Rate.

(c) Multifamily Dwellings Served Through a Single Meter

A multifamily dwelling served through a single meter shall be billed as follows:

- (i) Dwellings containing two households, including common area, shall be billed on Residential On-Peak Summer Basic Rate RSP. *Residential Electric Vehicle Program participants may take service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM.*
- (ii) Dwellings containing three or four households, including common area, shall be billed on Residential On-Peak Summer Basic Rate RSP or the appropriate General Service Rate. *Residential Electric Vehicle Program participants may take service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM.*
- (iii) Dwellings containing five or more households, including common area, shall be billed on the appropriate General Service Rate.

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C4. APPLICATION OF RATES (Contd)

C4.3 Application of Residential Usage and Non-Residential Usage (Contd)

A. Residential Usage and Rate Application (Contd)

(5) Farm Service

Service shall be available to farms for residential use under the appropriate Residential Service Secondary Rate. Service may be used through the same meter so long as such use is confined to single-phase or three-phase secondary service where electric energy is used for the culture, processing and handling of products grown or used on the customer's farm. The qualifying small farm customer must be the owner and operator of the farm, a physical occupant of the main household which is used as the customer's principal residence, and the associated farm buildings/facilities must be located on the same premises as the main household. Use of service for purposes other than set forth above shall be served and billed on the appropriate General Service Rate.

In general, the entire electrical needs of the farm operation and residence on a single premises shall be served through a single meter. A second meter on a General Service Rate may be allowed on the premises for a portion of the farm operation if a representative of the Company determines that it is impractical to serve the load through a single metering installation.

B. Non-Residential Usage and Rate Application

For purposes of rate application, "Non-Residential usage" shall be usage metered and consumed that does not qualify for residential usage. Non-Residential usage includes usage associated with the purchase, sale, or supplying (for profit or otherwise) of a commodity or service by a public or private person, entity, organization or institution. Non-Residential usage includes usage associated with penal institutions, corrective institutions, motels, hotels, separately metered swimming pool heater usage, yachts, boats, tents, campers or recreational vehicles.

Non-Residential usage shall be billed on the Company's appropriate General Service Rate.

Tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for more than six persons shall be classified as Non-Residential and billed on the appropriate General Service Rate. The landlord and his/her immediate family are not included in the six-person rule.

Rules for Multifamily Dwellings and Farm Service can be found in Sections A(4) and (5) of this rule.

C. Combined Residential and Non-Residential Usage and Rate Application

When the electricity supplied to a customer is used for both residential and Non-Residential purposes, the wiring may be so arranged that the residential and Non-Residential usage are metered separately. Each type of usage shall be billed on the appropriate Rate Schedule. If the usage is not separately metered, the Company shall determine the appropriate Rate Schedule for billing based on the customer's usage.

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C4. APPLICATION OF RATES (Contd)

C4.3 Application of Residential Usage and Non-Residential Usage (Contd)

D. Rate Application for Seasonal Condominium Campgrounds

When the electricity supplied to a customer is used for Seasonal Condominium Campgrounds, the usage shall be considered Non-Residential and shall be billed on the Company's appropriate General Service Rate. To be considered a Seasonal Condominium Campground, the following conditions must exist:

- (1) The property must, in total or in part, be owned by a single legal entity, such as an Association, who must have primary operational responsibility for the property.
- (2) The legal entity with ownership and operating responsibility must be subject to licensing provisions under Act 368 of 1978 of the State of Michigan, specifically that required for operation of a campground or its equivalent.
- (3) All components of the property must be subject to limitations of occupancy of six months or less.
- (4) No individual owning such property in part or in total may claim such property as their Principal Residence.
- (5) Units allowed within the park are restricted to those classified by law as a Camping Trailer, Travel Trailer, Camping Cabin, or Park Model Recreational Unit by Act 206 of 1893 and 368 of 1978.

In the absence of any of these conditions, the Company shall classify the customer as residential or Non-Residential, based on the criteria in other portions of this Rule. The customer shall then be required to take service consistent with the requirements of that classification and bear any expenses to be incurred in meeting such requirements, or be subject to shutoff of service by the Company.

Customers that meet the above conditions may be served by individual meters or by a single metering installation, but must adhere to the following conditions in cases where individual metering by the Company is not applicable.

- (1) The customer's facilities may not be constructed so as to cross public streets, alleys, or rights-of-way.
- (2) The customer's facilities for each unit shall not exceed 50 amps. Should the customer desire service above 50 amps for any unit, they shall request service from the Company and pay all costs incurred by the Company in supplying such service.
- (3) If the customer uses meters or similar measuring devices on his/her side of the Company's point of attachment to his/her facilities, then the customer is required to take service under the resale provision included in one of the Company's General Service Rate Schedules, GS, GP, or GPD, and is subject to Rule C4.4, Resale.
- (4) The customer must, at his/her own expense, have the electrical facilities initially installed and periodically inspected, every five years at a minimum, by a licensed electrical contractor. In the event that it is determined that the installation is unsafe, the customer shall modify the system at his/her own expense using a licensed electrical contractor.
- (5) The customer must notify individuals and/or co-workers utilizing the customer's property that the customer's facilities may not be able to be located by Miss Dig.

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C4. APPLICATION OF RATES (Contd)

C4.3 Application of Residential Usage and Non-Residential Usage (Contd)

D. Rate Application for Seasonal Condominium Campgrounds (Contd)

- (6) The customer must notify individuals and co-owners utilizing the customer's property that requests and concerns regarding electric service will be addressed between the single legal entity and ownership and primary operating authority, not with individuals.
- (7) The customer shall be responsible for ensuring that the electrical facilities are adequate to meet the needs of the units placed within the Seasonal Condominium Campground in their entirety and shall pay the Company for any charges incurred for modifications necessary to accommodate load according to other portions of this Electric Rate Book.

C4.4 Resale

This provision is closed to resale for general unmetered service, unmetered or metered lighting service and new or expanded service for resale for residential use.

No customer shall resell electric service to others except when the customer is served under a Company rate expressly made available for resale purposes, and then only as permitted under such rate and under this rule.

Where, in the Company's opinion, the temporary or transient nature of the proposed ultimate use, physical limitation upon extensions, or other circumstances, make it impractical for the Company to extend or render service directly to the ultimate user, the Company may allow a customer to resell electric service to others.

For the purposes of this tariff, the provision of electric vehicle charging service for which there is no direct per kWh charge shall not be considered resale of service.

A resale customer is required to take service under the resale provision of one of the following rates for which they qualify: General Service Secondary Rate GS, General Service Secondary Time-of-Use Rate GSTU, General Service Secondary Demand Rate GSD, General Service Primary Rate GP, Large General Service Primary Demand Rate GPD, or General Service Primary Time-of-Use Rate GPTU. Resale Service is provided pursuant to a service contract providing for such resale privilege. Service to each ultimate user shall be separately metered.

- A. If the resale customer elects to take service under a Company Full Service resale rate, the ultimate user shall be served and charged for such service under standard Rate RSM for residential use or under the appropriate standard General Service Rate applicable in the Company's Electric Rate Book available for similar service under like conditions. Reselling customers are not required to offer or administer any additional service provisions or nonstandard rates contained in the Electric Rate Book, such as the Income Assistance Service Provision or the Educational Institution Service Provision.
- B. If the resale customer elects to take service under a Company Retail Open Access Service rate, the ultimate user shall be served and charged for such service under Rate ROA-R for residential use or under Rate ROA-S or ROA-P applicable in the Company's Electric Rate Book available for similar service under like conditions.
- C. If the ultimate user is a campground lot or boat harbor slip, the resale customer has the option to charge a maximum of the following all inclusive rate per kWh in place of billing the ultimate customer on the appropriate standard Company tariff rate:

\$0.197458 per kWh for all kWh during the months of June - September

\$0.174375 per kWh for all kWh during the months of October - May

The Company shall be under no obligation to furnish or maintain meters or other facilities for the resale of service by the reselling customer to the ultimate user.

The service contract shall provide that the reselling customer's billings to the ultimate user shall be audited each year by February's month end, for the previous calendar year. The audit shall be conducted either by the Company, if the Company elects to conduct such audit, or by an independent auditing firm approved by the Company. The reselling customer shall be assessed a reasonable fee for an audit conducted by the Company. If the audit is conducted by an independent auditing firm, the customer shall submit a copy of the results of such audit to the Company in a form approved by the Company.

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C4. APPLICATION OF RATES (Contd)

C4.4 Resale (Contd)

The service contract shall also provide that the reselling customer shall be responsible for the testing of each ultimate user's meter at least once every 3 years. The accuracy of such meters shall be maintained within the limits as prescribed in Rule B1., Technical Standards for Electric Service. Meters shall be tested only by outside testing services or laboratories approved by the Company.

A record of each meter, including testing results, shall be kept by the reselling customer during use of the meter and for an additional period of one year thereafter. When requested, the reselling customer shall submit certified copies of the meter test results and meter records to the Company.

The reselling customer shall supply each ultimate user with an electric system adequate to meet the needs of the ultimate user with respect to the nature of service, voltage level and other conditions of service. The reselling customer shall render a bill once during each billing month to each of the customer's tenants in accordance with approved Rate Schedules of the Company. Every bill rendered by the reselling customer shall specify the following information: the rate categories and provisions; the due date; the beginning and ending meter readings of the billing period and dates thereof; the difference between the meter readings; the Power Supply Cost Recovery Factor; if applicable; the subtotal of the bill before taxes; amount of sales tax; other local taxes where applicable; any previous balance; the amount due for delivery service and/or power supply service, as applicable; the amount due for other authorized charges; and the total amount due. The due date of the customer's bill shall be 21 days from the date of rendition.

If the reselling customer fails to meet the obligations of this rule, the Company shall notify the Commission. If, after review with the reselling customer, the problem is not resolved, the Company shall assess a penalty in the amount of 15% of the resale customer's bill before taxes per month until the problem is resolved. The reselling customer is not permitted to pass the resale penalty cost on to its ultimate customer(s). If the problem is not resolved after three months, the Company shall shut off electric service until the problem is resolved. The Company shall not incur any liability as the result of this shutoff of electric service.

The renting of premises with the cost of electric service included in the rental as an incident of tenancy is not considered to be a resale of such service.

Neither the resale of electric services provided by Consumers Energy nor the sale of self-generation at publicly available electric vehicle charging stations is subject to Commission regulation and no restrictions are imposed on the rate charged or rate structure to the ultimate motor vehicle customers, as those sales are being made into the competitive motor fuels market.

C4.5 Mobile Home Park – Individually Served

For purposes of this rule, the definition of a mobile home park is a parcel or tract of land upon which three or more mobile homes are located on a continuous nonrecreational basis.

Service to separately metered mobile homes shall be billed on the appropriate Residential Service Rate under the following conditions:

Service to all new mobile home parks and expanded service to existing mobile home parks receiving electrical service shall be provided through individual tenant metering.

The mobile home park shall be of a permanent nature with improved streets and with individual water and sewer connections to each lot. Ordinarily, electric service to a mobile home shall be in the name of the occupant. However, service to lots designated for occasional or short-term occupancy shall be in the name of the owner of the park or his/her authorized representative.

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C4. APPLICATION OF RATES (Contd)

C4.5 Mobile Home Park - Individually Served (Contd)

It shall be mandatory that all original electric distribution systems and service connections installed in such qualifying new mobile home parks and in existing mobile home parks in which electric distribution facilities have not already been constructed (including new extensions of distribution systems in such existing mobile home parks and service connections to lots which can be served from any such new extensions) be placed underground.

The Company shall provide, own, maintain and specify the location of all underground distribution facilities as are required to provide service except as otherwise expressly provided herein. No ownership rights therein shall pass to mobile home park occupants, owners or their representatives by reason of any contribution required hereunder.

Prior to the installation of any underground distribution system and service connections, the mobile home park owner or his/her authorized representative shall enter into a written contract with the Company generally describing the proposed installation and setting forth the respective agreements of the parties in regard to such installation. Such contract shall be subject in all respects to the provisions of this rule. Each proposed system shall be a separate and distinct unit and any extension thereof shall be made the subject of a separate written contract or supplemental agreement.

Prior to the installation of the underground distribution system, the mobile home park owner or an authorized representative shall furnish, at no expense to the Company, recordable easements in form and substance satisfactory to the Company, granting rights-of-way suitable for the installation and maintenance of the facilities and equipment comprising the underground distribution system.

The mobile home park owner or an authorized representative shall provide, at no expense to the Company, for rough grading (within three inches of finished grade) and for clearing the easement of trees, large stumps and other obstructions so that the underground distribution system and service connections can be properly installed in relation to the finished grade. Any subsequent relocation of Company facilities required on account of a change in grade shall be done at the expense of the mobile home park owner or an authorized representative.

A. Original Installations of Underground Distribution Systems

The mobile home park owner or an authorized representative shall be required to make a nonrefundable contribution in aid of construction to the Company, to cover the estimated difference in cost between overhead and direct burial underground facilities. Such contribution shall be computed on the basis of a rate of \$4.00 per foot of required trench and \$10.00 per kVA of transformer capacity to be installed.

(Continued on Sheet No. C-18.00)

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(Continued From Sheet No. C-17.00)

C4. APPLICATION OF RATES (Contd)

C4.5 Mobile Home Park - Individually Served (Contd)

B. Original Installations of Underground Service Connections From Underground Distribution Systems

The mobile home park owner or an authorized representative shall be required to make a nonrefundable contribution in aid of construction to the Company, to cover the additional cost resulting from the installation of the underground service connections. Such contribution shall be computed on the basis of \$4.50 per foot of required trench measured on the surface of the ground along the route of the cable from the secondary source to a point directly below the customer's meter(s).

The Company shall furnish, install, own and maintain the entire underground electric distribution system including the pre-meter portion of the service lateral cables for new mobile home parks. The trenches for Primary or Secondary main cables will be occupied jointly by facilities of the Company and other utilities where satisfactory agreement for reimbursement of applicable joint facility costs exist between the Company and the other utilities.

Certain related equipment, such as pad-mounted transformers, switching equipment, and service pedestals may be above grade. The area must be suitable for the direct burial installation of cable.

The mobile home park owner or an authorized representative shall provide, own, install and maintain suitable meter supports of a design satisfactory to the Company.

- C. If temporary overhead service is installed for the convenience of the mobile home park owner or an authorized representative for construction purposes, such owner or representative shall be required to pay the in-and-out costs of such overhead facilities in the underground area.
- D. Where, in the Company's judgment, practical difficulties exist, such as frost or water conditions, rock near the surface, or where there are requirements for deviation from the Company's filed construction standards, the per foot charges included in this rule shall not apply and the contribution in aid of construction shall be equal to the estimated difference in cost between overhead and underground facilities but not less than the contribution calculated under the appropriate per foot charge.
- E. The Company may, upon request of the owner and subject to the provisions of this rule, assume ownership of, and incorporate into its electric distribution system, all of an owner's existing electric distribution system and service connection, including distribution lines, transformers, services, meter set assemblies, meters and associated equipment. The Company, on assuming ownership, shall provide individual service and meters for each ultimate consumer. The purchase price to be paid by the Company for such distribution system shall be computed at a rate of \$200 per lot for each lot with an installed service connection to the distribution system where the average age of the mobile home park is five years or less. Such rate shall be reduced by \$40 per lot for each additional five-year increment in average age.

In cases where the assumption of ownership would require the Company to install new distribution facilities and service connections or modify the existing distribution system, the mobile home park owner or authorized representative may be required to make a deposit or nonrefundable contribution in aid of construction to the Company to cover the cost of such facilities.

(Continued on Sheet No. C-19.00)

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(Continued From Sheet No. C-18.00)

C4. APPLICATION OF RATES (Contd)

C4.5 Mobile Home Park - Individually Served (Contd)

Notwithstanding other provisions of this rule, an overhead distribution system shall be incorporated into the Company's electric distribution system originally as an overhead distribution system. Any subsequent conversion to underground distribution facilities shall be in accordance with the provisions of this rule. The mobile home park owner shall be responsible to provide a recordable easement granting rights-of-way suitable for installation and maintenance of the electric facilities; to provide, own, install and maintain suitable meter supports; to remove any unused existing electrical equipment not transferred to the utility; to make any necessary wiring changes to separate the electrical responsibilities of the park owner from those of the tenant; and to move mobile homes or other equipment as required to provide access to easements to facilitate maintenance or required upgrading of the existing system.

F. Extension Policy

Service to mobile home parks shall be subject to the provisions of Rule C6., Distribution Systems, Line Extensions and Service Connections.

G. Any charges, contributions or deposits may be required In Advance of commencement of construction.

C5. CUSTOMER RESPONSIBILITIES

C5.1 Access to Customer's Premises

The Company's authorized agents shall have access to the customer's premises at all reasonable hours, to install, inspect, read, repair or remove its meters; to install, operate, maintain or remove other Company property, and to inspect and determine the connected electrical load on the customer's premises. Neglect or refusal on the part of the customer to provide reasonable access shall be sufficient cause for shutoff of service by the Company, and assurance of access may be required before service is restored.

C5.2 Bills and Payments

A. Billing Frequency

Bills for electric service shall be rendered on approximately a monthly basis, and shall be due and payable on or before the due date shown on each bill.

B. Meter Reads and Estimated Bills

The Company shall schedule meters to be read on approximately a monthly basis and will attempt to read meters in accordance with such schedule.

When the Company is unable to obtain an actual meter reading, the bill shall be estimated on the basis of past service records, adjusted, as may be appropriate. Where past service records are not available or suitable for use, such billing shall be based upon whatever other service data are available. Each such account shall be adjusted as necessary each time an actual meter reading is obtained.

(1) Interval Data Estimation

The Company requests usage data (including index and interval data) from smart meters daily. The usage data is stored in the meter data management system. The billing system requests the ending index read and time of use interval billing determinants (i.e., consumption of usage in each tier) for the billing cycle.

The billing system performs an industry standard sum check calculation comparing the sum of the interval billing determinant tiers to the difference of the starting and ending index.

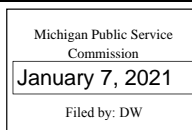
When index data is missing, the billing system estimates the missing index read.

When interval data is missing, the delta is placed in the lower-tiered rate.

In the case where there is no missing data and the sum of the interval tiers exceeds the difference of the index reads, the bill will be adjusted by a billing agent such that the excess interval tiered usage is removed from the higher priced tier.

(Continued on Sheet No. C-20.00)

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C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.2 Bills and Payments (Contd)

C. Customer Meter Reads

Bills rendered for electric service for periods for which readings were not obtained shall have the same force and effect as those based upon actual meter readings. Any customer may read his/her own meter and provide the readings to the Company on a secure Company website, by telephone or on appropriate forms which shall be provided by the Company.

D. Responsibility for Payment

The customer is responsible for the payment of bills for all charges incurred until service is shut off or terminated and the Company has had reasonable time to secure a final meter reading.

E. Due Date

The Company shall allow each customer a period of not less than 21 calendar days, from the date the bill was transmitted to pay in full.

If a bill remains unpaid and not in dispute five days after its due date, the Company shall then have the right to issue to the customer a notice of intent to shut off service ten days or more after issuance of the notice.

F. Late Payment Charge

The Company shall assess a late payment charge as authorized by the Company's Electric Rate Book.

G. Returned Bill Payments

A check, debit card, credit card or other form of payment remitted as a bill payment and returned or an authorized prepayment not honored by the bank or financial institution against which it is drawn shall be rebilled to the customer's account. A \$15 charge shall be assessed to the customer for processing a payment or an authorized prepayment returned by a bank or other financial institution for reason of insufficient funds, account closed, no account and similar situations, excluding bank or financial institution errors.

H. Billing Error

(1) Overcharge

If a customer has been overcharged as a result of incorrect actual meter read by a Company representative, incorrect remote meter read, incorrect meter constant, incorrect calculation of the applicable rate, a meter switched by the Company or Company representative (incorrect connection of the meter), incorrect application of the Rate Schedule, failing to provide a monthly bill to the customer at the end of a billing cycle, or other similar reasons, the amount of the overcharge shall be adjusted, refunded, or credited to the customer promptly upon discovery by the Company. The Company shall not make retroactive adjustments when the customer has not notified the Company as to pertinent conditions of service. The Company is not required to adjust, refund or credit an overcharge beyond the three-year period immediately preceding discovery of the overcharge, unless the customer is able to present a record establishing an earlier date of occurrence or commencement of the overcharge.

(Continued on Sheet No. C-21.00)

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C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.2 Bills and Payments (Contd)

H. Billing Error (Contd)

(2) Undercharge

- (a) If a customer has been undercharged as a result of incorrect actual meter read by a Company representative, incorrect remote meter read, incorrect meter constant, incorrect calculation of the applicable rate, a meter switched by the Company or a Company representative, (incorrect connection of the meter), incorrect application of the Rate Schedule, failing to provide a monthly bill to the customer at the end of a billing cycle, or other similar reasons, the undercharge may be billed to the customer subject to Section H(2)(b) of this rule. The Company shall not make retroactive adjustments when the customer has not notified the Company as to pertinent conditions of service.
- (b) Except in cases of energy theft, stolen meter, switched meter by someone other than the Company or a Company representative, meter error or nonregistering meter, backbilling of customers is limited to the one-year period immediately preceding the discovery of the undercharge. The customer shall be given a reasonable time in which to pay the amount of the backbilling, taking into account the period of the undercharge, and service shall not be shut off during this time for nonpayment of the amount of the backbilling if the customer is complying with the repayment agreement.

I. Metering Inaccuracy or Nonregistering Meter

(1) Overcharge

If a customer has been overcharged as a result of a metering inaccuracy, or nonregistering meter, the amount of the overcharge shall be adjusted, refunded or credited to the customer promptly upon discovery by the Company in accordance with Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service R 460.115, Meter accuracy and errors *for electric and gas customers*.

(2) Undercharge

If a customer has been undercharged as a result of a metering inaccuracy or nonregistering meter, the amount of the undercharge may be billed to the customer subject to Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service R 460.115, Meter accuracy and errors *for electric and gas customers*.

(Continued on Sheet No. C-22.00)

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C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.2 Bills and Payments (Contd)

J. Energy Theft, Stolen Meter and Switched Meter

In cases where metered or unmetered energy theft, stolen meter or switched meter by someone other than a Company representative are involved, refunds and backbillings are for the determined duration of the period. Where the duration cannot be reasonably established or estimated, the Company will adjust the billing for the past three years on the basis of actual monthly consumption determined from the most recent 36 months of consumption data.

Metered or unmetered energy theft includes but is not limited to tampering, unauthorized use, diversion and interference. For purposes of this rule, a stolen meter is classified as any meter not specifically assigned to that service location by the Company. For purposes of this rule, a switched meter is classified as a meter intentionally assigned incorrectly to a customer resulting in the customer being billed for another customer's consumption.

The Company reserves the right to recover all unbilled service revenue and reasonable actual costs associated with the theft of energy, stolen meters or switched meters. Therefore, the customer or other user who benefits from the unauthorized or fraudulent use is responsible for payment of the reasonable actual cost of the service used during the period such fraudulent or unauthorized use or tampering occurred, or is reasonably assumed to have occurred, and is responsible for the reasonable actual cost of the tampering investigation and any associated damages, with the exception that all costs be recovered in cases involving criminal prosecution. The customer who did not intentionally steal a meter, switch a meter or who did not intentionally become involved in energy theft shall pay for energy usage according to Section H of this rule.

The owner of the multiple metered building shall be responsible for accurately tracing all lines and for tagging such lines with Company-provided tags to assure individual units are properly metered. The Company will not set the meters until the lines are identified. The owner of the multiple metered building could be held responsible for any underrecovery of revenues resulting from improperly tagged meters. Any future expense of tracing lines due to instances of switched meters related to errors in tracing and tagging of such lines shall be the responsibility of the current owner of the multiple metered building.

C5.3 Restoration of Service

Restoration charges and meter relocation charges shall be made by the Company to partially cover the cost of shutting off, terminating and restoring service.

Where service has been shut off for reasons as outlined in Rule C1.3, Use of Service, a restoration charge of \$11 shall be collected from the customer whose service was disconnected at the customer's meter. If service was disconnected at the point of contact with the Company's distribution system, a charge of \$80 shall be collected from the customer whose service was shut off.

Where service has been shut off for reasons as outlined in Rule C1.3, Use of Service, a meter relocation charge, if applicable, and assessed in accordance with Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.116, Meter relocation, and R 460.144, Restoration of Service, shall be collected from the customer whose service was shut off. The Company shall charge the customer for relocating the meter, based on the Company's current cost.

(Continued on Sheet No. C-23.00)

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C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.3 Restoration of Service (Contd)

The restoration charge and meter relocation charge, if applicable, shall be billed to the customer and shall be paid before service is restored.

An On-Premises Site Visit Charge of \$15.00 shall be assessed to the customer if a Company employee is sent to the premises to either serve the customer with a shut-off notification or to shut off service, unless the customer presents evidence that reasonably indicates the claim has been satisfied or is currently in dispute. The charge shall be applied to the customer account. The Company shall not assess this fee twice on the same notice for shutoff.

In case of shutoff of service, the Company shall restore service only after any metering changes, where deemed necessary by the Company, have been made by the Company and after the customer has paid for any unmetered energy used, paid for any damage to Company property, paid the restoration charge and meter relocation charge, installed any necessary devices to protect the Company's facilities and paid all charges as provided in the Company's Electric Rate Book.

A customer who orders a termination and a restoration of service at the same premises within a 12-month period shall be liable for a "turnon" charge of \$11.

C5.4 Shutoff Protection Plan for Residential Customers

A. Eligibility

Eligible low-income customers and senior citizen customers may choose to participate in the Shutoff Protection Plan (SPP) in lieu of the applicable Winter Protection Plan as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.131, Winter Protection Plan for Eligible Low-Income Customers, or R 460.132, Winter Protection Plan for Eligible Senior Citizen Customers. For purposes of this Company rule, an eligible low-income customer means a utility customer who has not had more than one default condition on the SPP in the last twelve months and whose household income does not exceed 200% of the federal poverty guidelines as published by the United States Department of Health and Human Services or who receives supplemental security income or low-income assistance through the Department of Human Services or successor agency, food stamps, or Medicaid. In addition, an eligible senior citizen customer means a utility customer who has not had more than one default condition on the SPP in the last twelve months, is 65 years of age or older, and advises the utility of his or her eligibility. An eligible customer enrolled in the SPP shall be referred to as an SPP Customer. Customers may become eligible for a modified SPP as provided for in Rule C5.4. B.

(Continued on Sheet No. C-24.00)

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C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.4 Shutoff Protection Plan for Residential Customers (Contd)

B. Enrollment

An eligible customer may enroll at any time of the calendar year in the SPP. Where unauthorized use of utility service has not occurred, to enroll an eligible customer must (1) contact the Company and indicate that they wish to enroll, (2) be able to demonstrate that he or she has made application for state or federal heating assistance, or has a household income that does not exceed 200% of the federal poverty guidelines as published by the United States Department of Health and Human Services or receives supplemental security income or low-income assistance through the Department of Human Services or successor agency, food stamps, or Medicaid, (3) within 14 days of a customer calling to enroll in the SPP, have completed the enrollment process by paying a minimum down payment of 10% of the total amount owed to the Company at the time of the request to enroll. An eligible customer is not enrolled in the SPP until the enrollment requirements are fulfilled. Customers previously enrolled in the SPP the last twelve months who default may be permitted to re-enroll in a modified SPP payment arrangement, at the discretion of the Company, if they have demonstrated a willingness to satisfy the terms of the payment plan through their payment history or have received assistance that will improve the customer's ability to satisfy the payment arrangements. The modified SPP repayment period shall not exceed 24 months.

Customers who enroll in the SPP who have not been enrolled in the SPP for more than twelve months may not be required to pay a deposit or reconnection fee, if applicable. Customers who enroll in the SPP who were previously enrolled in the SPP in the last twelve months and removed due to default may be required to pay a deposit and a reconnection fee, if applicable.

Where unauthorized use of utility service has occurred, the customer must pay 100% of the portion of charges that are the result of the unauthorized use. Upon receipt of payment, the customer shall be considered eligible if all other eligibility requirements are met. The customer may then enroll under the conditions described previously. The payment of unauthorized use charges may be made at the same time as the down payment of the total amount owed to the Company is made. In the event that the downpayment of the total amount owed to the Company is made without payment of the unauthorized charges at the same time or previously, the payment received shall first be applied to the unauthorized charges.

In the event that an eligible customer has contacted the Company to indicate a wish to enroll but the requirements so described are not met in full, the eligible customer shall then be subject to credit action as though no contact with the Company had occurred. In the event that all Company obligations to shut off service have been met, the eligible customer shall receive a minimum of one communication at least 24 hours prior to shutoff of service.

C. Customer Protection

Once enrolled in the SPP, a utility shall not shut off service to a SPP Customer if the customer pays to the Company a monthly amount equal to 1/12th of the estimated annual bill for the SPP Customer and a Company-specified amount between 1/12th and 1/24th of any remaining delinquent balance owed to the Company at the time of the enrollment. The Company shall have the right to deny or shut off service in accordance with Rules and Regulations of the Company as authorized by the Michigan Public Service Commission outlined in Rule C1.3, Use of Service and in Rule C5.1, Access to Customer's Premises. While the customer is enrolled in the SPP and payments are made by the due date of the amount due shown on the bill, no late payment charges will be assessed. The SPP Customer may participate in the SPP for a maximum period of 24 months or until the delinquent charges are eliminated and the SPP Customer is able to pay his or her regular monthly energy bills.

(Continued on Sheet No. C-25.00)

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C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.4 Shutoff Protection Plan for Residential Customers (Contd)

C. Customer Protection (Contd)

The estimated annual bill for the SPP Customer and the delinquent balance due may be recalculated periodically by the Company. The Company may also recalculate the estimated annual bill and the delinquent balance due upon the transfer of a balance owed on another account in compliance with Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service.

D. Default

Should a SPP Customer fail to make payment by the due date, a shutoff notice specific to this SPP shall be issued but shall comply with the requirements of Part 8 of Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service. If the SPP Customer makes payment before the date provided for shutoff of service, the customer shall not be considered to be in default but shall remain in the SPP. If the SPP Customer makes payment after this date, the SPP Customer shall be in default and shall be removed from the SPP. The customer shall be subject to shutoff, provided the 24-hour notice was made by the Company.

E. Participation in Other Shutoff Protection Plans

Customers eligible to participate under the Winter Protection Plan, Rules R 460.131 and R 460.132, will be required to waive their rights to participate under the Winter Protection Plan in order to participate in the Plan. Upon enrollment, the Company shall send written confirmation of the enrollment terms and include notice of this provision.

C5.5 Non-Transmitting Meter Provision

Residential Customers electing a non-transmitting meter shall be served on Residential Service Secondary Non-Transmitting Meter Rate RSM. Non-Residential Customers served on General Service Secondary Rate GS have the option to choose a non-transmitting meter. In order for a customer to be eligible to participate in the Non-Transmitting Meter Provision, the customer must have a meter that is accessible to Company employees and the customer shall have zero instances of unauthorized use, theft, fraud and/or threats of violence toward Company employees.

Customers electing a non-transmitting meter will pay the following charges per premises or billing meter:

Up Front Charge:	\$ 69.39	a one-time charge per billing meter per request if the notice is given before the transmitting meter is installed
	OR	
	\$123.91	a one-time charge per billing meter per request if the notice is given after the transmitting meter is installed
Monthly Charge:	\$ 3.00	per month at each premises as defined in Rule B1., Technical Standards for Electric Service. Multiple metered units shall be charged per billing meter.

All standard charges and provisions of the customer's applicable tariff shall apply.

(Continued on Sheet No. C-26.00)

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C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.6 Customer-Selected Due Date Program

Notwithstanding other provisions in this tariff book, the Company, at its discretion, may provide its electric service customers and combination electric and gas service customers the option to select the day of the month on which their bill is due, regardless of the meter read date. Participating customers must have an electric AMI transmitting technology meter.

Participation in the Customer-Selected Due Date Program is available to customers, as determined by the Company, when technically feasible based on the customer's selected rate and billing options. Customers not eligible to participate include, but not limited to, customers billed on a calendar-month basis, customers participating in Retail Open Access and customers participating in the Net Metering Program.

The Customer-Selected Due Date Program is only available for the following rate categories: Residential Summer On-Peak Basic (RSP), Residential Smart Hours (RSH), Residential Nighttime Savers (RPM), General Service Secondary (GS), General Service Secondary Demand (GSD), General Service Primary (GP) and General Service Metered Lighting (GML).

(Continued on Sheet No. C-26.10)

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C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS

C6.1 Overhead Extension Policy

Applications for electric service which require the construction of an overhead distribution system shall be granted under the following conditions:

A. Residential Customers

The Company shall construct single-phase distribution line extensions at its own cost a distance of 600 feet, for each residential dwelling.

The length of the distribution line extension shall be measured from the nearest point of connection to the Company's facilities from which the extension can be made to the point from which the service line to the customer shall be run.

Distribution line extensions in excess of the above 600 feet shall require a deposit for the estimated cost of such excess footage. The required deposit for such excess footage shall be \$3.50 per lineal foot less 25%.

The Company shall make a one-time refund, five years from the completion date of the extension or upon completion of the customer's construction, whichever the customer chooses, of \$1,000 for each additional residential customer and/or three times the estimated annual revenue for each additional General Service customer who connects directly to the line for which a deposit was required. Refund allowances shall first be credited against the 25% reduction before a refund is made to the customer based on the customer's cash deposit. Directly connected customers are those who do not require the construction of more than 300 feet of Primary and/or Secondary distribution line. Refunds shall not include any amount of contribution in aid of construction for underground service made under the provisions of Rule C6.2, Underground Policy. Total refund shall not exceed the amount of the original deposit.

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C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.1 Overhead Extension Policy (Contd)

B. General Service Customers

The Company shall construct single-phase and three-phase distribution line extensions, at its own cost when the cost of such extension does not exceed three times the estimated annual revenue from the customer(s) to be immediately served.

Extensions with costs in excess of three times the estimated annual revenue shall require a deposit from the customer.

(1) Original Customers

At the end of the first complete 12-month period beginning three months following the date the line extension is completed, the Company shall refund to the depositor three times the amount that actual revenue exceeds the original revenue estimate. If the actual revenue exceeds the estimated revenue, the actual revenue then becomes the base upon which future refund calculations are to be made during the remainder of the five year refund period.

(2) Additional Connected Customers

The Company shall refund \$1,000 for each residential customer and/or three times the estimated annual revenue for each General Service customer who connects directly to the line for which a deposit was required. Directly connected customers are those who do not require the construction of more than 300 feet of Primary and/or Secondary distribution line. Refunds shall not be made until the original customer(s) or equivalent is actually connected to the extension. Refunds shall not include any amount of contribution in aid of construction for underground service made under the provisions of Rule C6.2, Underground Policy.

C. General

- (1) Refundable deposits made with the Company under this rule shall be subject to refund without interest, for a five-year period which begins three months after the line extension is completed. The Company shall have no further obligation to refund any remaining portion of line extension deposits.
- (2) Each extension shall be a separate, distinct unit and any further extension therefrom shall have no effect upon the agreements under which existing extensions were constructed.
- (3) Refunds cannot exceed the refundable portion of the deposit.
- (4) Estimated construction costs shall exclude services and meters.
- (5) The applicant shall furnish, without cost to the Company, all necessary rights-of-way and tree trimming permits, in a form satisfactory to the Company. If the applicant is unable to secure rights-of-way and permits, in a form satisfactory to the Company, the Company may extend its distribution system along an alternate route selected by the Company, and may require the applicant to pay all additional costs incurred.

(Continued on Sheet No. C-28.00)

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(Continued From Sheet No. C-27.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.1 Overhead Extension Policy (Contd)

C. General (Contd)

- (6) The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, amount of deposit and refunds thereon, minimum bills or other service conditions with respect to the customers or prospective customers whose load requirements exceed the capacity of the available distribution system in the area, or whose load characteristics or special service needs require unusual investments by the Company in Service Facilities or where there is not sufficient assurance of the permanence of the use of the service. The Company shall construct overhead electric distribution facilities and extensions only in the event it is able to obtain or use the necessary materials, equipment and supplies. The Company, subject only to review by the Commission, reserves the right, in its discretion, to allocate the use of such materials, equipment and supplies it may have on hand from time to time among the various classes of customers and prospective customers and among various customers and prospective customers of the same class.
- (7) Contributions in Aid of Construction otherwise required by the Company may be suspended for *charging* sites participating in the *PowerMIDrive Public* or *PowerMIFleet* programs.
- (8) All service rendered shall be subject to the Company's Standard Contract forms and to its Electric Rate Book.
- (9) Any charges, deposits or contributions may be required In Advance of commencement of construction.

C6.2 Underground Policy

A. General

This rule sets forth the conditions under which the Company shall install direct burial underground electric distribution systems and underground service connections for residential and General Service customers. For the purpose of this rule, such underground distribution facilities are defined as those facilities operated at 15,000 Volts or less phase to ground wye connected or 20,000 Volts or less phase to phase delta connected.

The general policy of the Company is that real estate developers, property owners or other applicants for underground service shall make a contribution in aid of construction to the Company in an amount equal to the estimated difference in cost between underground and equivalent overhead facilities.

Methods for determining this cost differential for specific classifications of service are provided herein. In cases, where the nature of service or the construction conditions are such that these conditions are not applicable, the general policy stated above shall apply.

In cases where the Company does not require underground electric distribution systems and/or underground service connections, but is required to underground such facilities by state or local law or regulation, the Company may adjust the contribution in aid of construction to account for such requirement.

It shall be mandatory that all original electric distribution systems installed in new residential subdivisions and in existing residential subdivisions in which overhead electric distribution facilities have not already been constructed be placed underground, except that a lot within a subdivision facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area. It shall also be mandatory that all original service connections installed to serve one-family or two-family dwellings from an underground distribution system be placed underground.

Except as otherwise provided in the following paragraph, it shall be mandatory that all new General Service distribution systems and service connections installed in the vicinity of or on the customer's premises to be served, and constructed solely to serve the customer or a group of adjacent customers, be placed underground.

(Continued on Sheet No. C-29.00)

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(Continued From Sheet No. C-28.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.2 Underground Policy (Contd)

A. General (Contd)

Notwithstanding anything in this Rule C6.2, Underground Policy, to the contrary, it shall not be mandatory that any new General Service distribution systems or service connections be placed underground where, in the Company's judgment, any of the following conditions exist:

- (1) Such facilities would serve General Service customers having loads of temporary duration; or
- (2) Such facilities would serve General Service customers in areas where little aesthetic improvement would be realized if such facilities were placed underground; or
- (3) Such facilities would serve General Service customers in areas where it is impractical to design and place such facilities underground because of uncertainty of the size and character of the loads to be ultimately served therefrom.

The General Service customers referred to in (1) above would include in all instances, but are not limited to, those who operate carnivals or portable asphalt plants or who are engaged in construction or oil exploration activities. The General Service customers referred to in (2) above would include in many instances, but are not limited to, those who operate gravel pits, junkyards, railroad yards, steel mills or foundries. The General Service customers referred to in (3) above would include in many instances, but are not limited to, those located in industrial parks which are under development.

The Company shall provide, own, maintain and specify the location of all of its underground distribution facilities, and no ownership rights therein shall pass to any owner(s), or developer(s) or customer(s) by reason of any contribution required hereunder.

Prior to the installation of every residential underground distribution system, and prior to the installation of every General Service underground distribution system where the Company desires a written contract in regard thereto, the owner(s), developer(s) or customer(s) who is to make any contribution required hereunder shall enter into a written contract with the Company generally describing the proposed distribution system and setting forth the respective agreements of the parties in regard thereto. Such contract(s) shall be subject in all respects to the provisions of this Rule C6.2, Underground Policy. Each proposed system shall be a separate and distinct unit and any extension thereof shall, if desired by the Company, be made the subject of a separate written contract or supplemental agreement. A written contract shall not be required for the installation of any underground Primary or Secondary Voltage service connection. Prior to the installation of any underground electric distribution system the owner(s), developer(s) or customer(s), as the case may be, may be required, if desired by the Company, to furnish, at no expense to the Company, recordable easements, in form and substance satisfactory to the Company, granting rights-of-way suitable for the installation and maintenance of the underground electric distribution system including any streetlighting cables and transformers, as designed by the Company for present and future service.

(Continued on Sheet No. C-30.00)

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Patti Poppe,
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(Continued From Sheet No. C-29.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.2 Underground Policy (Contd)

A. General (Contd)

The owner(s), developer(s) or customer(s), as the case may be, may be required, if desired by the Company, to provide, at no expense to the Company for rough grading (within three inches of finished grade) and for clearing the easement of trees, large stumps and other obstructions so that the underground electric distribution system and streetlighting cables, if any, can be properly installed in relation to the finished grade. In residential areas, permanent survey stakes indicating property lines must be installed and maintained by such owner(s), developer(s) or customer(s) at no expense to the Company, after rough grading. Any subsequent relocation of Company facilities required on account of a change in grade shall be done at the customer's expense.

If temporary overhead service is installed for the convenience of the owner(s), developer(s) or customer(s) for construction purposes, they shall be required to pay the in-and-out costs of such overhead facilities in the underground area.

B. Installations of Underground Distribution Facilities - Residential

(1) The provisions of this Section B shall be applicable only to one-family and two-family dwellings. All other dwellings shall be governed by Section C of this Rule C6.2, Underground Policy.

(2) Original Installations of Underground Distribution Systems

(a) In subdivisions

The owner(s) or developer(s) of residential subdivisions shall be required to make a nonrefundable contribution in aid of construction to the Company, to cover the estimated difference in cost between overhead and direct burial underground facilities. Such contribution shall be computed on the basis of a rate of \$3.50 per front foot.

The front-foot measurement of each lot to be served by a residential underground distribution system shall be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest dimension shall be used. In the case of a curved lot line which borders a street or streets and represents at least two sides of the lot, the front-foot measurement shall be considered as one-half of the total measurement of the curved lot line. Where a lot is served by an underground service from an overhead distribution line the lot front-foot measurement of the lot to be served shall be deleted.

The trenches for Primary or Secondary main cables will be occupied jointly by facilities of the Company and other utilities where satisfactory agreement for reimbursement exists between the Company and other utilities.

Where sewer and/or waterlines will parallel Company cables, sewer and/or water taps must be extended into each lot for a distance of one foot beyond the easement prior to installation of the cables.

(Continued on Sheet No. C-31.00)

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(Continued From Sheet No. C-30.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.2 Underground Policy (Contd)

B. Installations of Underground Distribution Facilities – Residential (Contd)

Where a residential underground distribution system serves lots on one side of a street, the later connection of lots on the other side of the street to that existing system shall be considered as an original installation of a residential underground distribution system for such later-connected lots.

Streetlighting, if any, shall be served underground in areas served directly by residential underground distribution systems. The character and location of the streetlighting cables, if any, and all equipment constituting the residential underground distribution system, shall conform to specifications prepared by the Company.

Where the underground cable for a residential underground distribution system extends through areas within the subdivision which are undeveloped or consist of lots platted for future use and which are not to be served initially by the system, the front-foot measurement of both sides of the street or easement along which the cable extends through such areas shall be included in determining the contribution of the owner(s) or developer(s) for the residential underground distribution system.

Where the Company and the owner(s) or developer(s) agree that it is desirable to extend the underground cable to the boundary of a subdivision property from a point outside the subdivision a contribution of \$7.00 per trench foot shall be required.

(b) Outside of subdivisions

The Company shall extend its Primary or Secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system the property owner may be required to provide an easement(s) for extension of the overhead system to a pole on his/her property where transition from overhead to underground can be made.

The customer shall be required to make a nonrefundable contribution in aid of construction to the Company, to cover the estimated total difference in cost between overhead and direct burial underground facilities for all underground facilities required to serve the customer.

(3) Installation of Underground Service Connections

The developer or customer shall be required to make a nonrefundable contribution in aid of construction to the Company, to cover the additional cost resulting from the installation of an underground service connection. For normal installations such contribution shall be computed on the basis of a flat fee of \$350.00 for the first 150 linear feet of service from the termination of the Company's facilities at the front or rear property line to a point directly below the customer's meter. Each additional foot of installation in excess of 150 linear feet shall be computed at \$4.50 per linear foot. Where special routing of the service lateral is required by the customer, the \$4.50 per foot charge will apply to the route of the line as installed.

Where the electric service connection is installed jointly with the gas service line, the per foot charge for all footage, as measured, shall be reduced by 25 cents per foot.

(Continued on Sheet No. C-32.00)

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(Continued From Sheet No. C-31.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.2 Underground Policy (Contd)

C. Installations of Underground Distribution Facilities - General Service

(1) Installation of Underground Distribution Systems

The Company shall construct single-phase and three-phase distribution line extensions at its own cost, when the cost of such extension, less contributions made under other sections of this rule, does not exceed three times the estimated annual revenue from the customer(s) to be immediately served. Extensions with costs in excess of three times the estimated annual revenue shall require a deposit from the customer.

(2) Installation of Underground Service Connections

The developer or customer shall be required to make a contribution in aid of construction, to cover the additional cost resulting from the installation of an underground service connection. The required contribution shall be:

- (a) For apartment houses and condominiums, a rate of \$6.50 per trench foot.
- (b) For all other General Service customers a rate of \$6.50 per trench foot.

(Continued on Sheet No. C-33.00)

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(Continued From Sheet No. C-32.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.2 Underground Policy (Contd)

D. Underground Extension Policy

Applications for electric service which require the construction of an underground distribution system shall be granted under the following conditions:

(1) (a) Residential in Subdivisions

The Company shall construct single-phase underground direct burial distribution line extensions, at its own cost, when the cost of such extension, less contributions made under other sections of this rule, does not exceed a total of three times the estimated annual revenue to be received from the customer(s) to be immediately served.

Underground distribution line extensions with costs in excess of three times the estimated annual revenue shall require a deposit from the customer.

(b) Residential Outside of Subdivisions

Single-phase underground direct burial distribution line extensions shall be based on the free footage allowances and charges of Rule C6.1 A., Overhead Extension Policy. Any deposit required shall be in addition to the nonrefundable contribution to cover the estimated difference in cost between overhead and direct burial underground facilities specified in Rule C6.2, B(2)(b), Underground Policy.

(c) General Service

Single-phase and three-phase underground direct burial distribution line extensions shall be based on three times the estimated annual revenue and charges of Rule C6.1 B., Overhead Extension Policy.

The Company shall refund deposits to residential and General Service applicant(s) on the same basis as provided in its Rule C6.1, Overhead Extension Policy.

(2) General

(a) This rule is subject to all provisions of Rule C6.1 C., Overhead Extension Policy - General.

(b) Where the customer is eligible for an overhead distribution line extension but the Company elects to provide an underground distribution line extension, the extension shall be governed by Rule C6.1, Overhead Extension Policy, as though the extension were overhead with deposits and contributions based on an equivalent overhead line extension.

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(Continued From Sheet No. C-33.00)

C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)

C6.2 Underground Policy (Contd)

- E. Where, in the Company's judgment, practical difficulties exist, such as frost or water conditions, rock near the surface, or where there are requirements for deviation from the Company's filed construction standards, the per foot charges included in this Rule C6.2, Underground Policy, shall not apply and the contribution in aid of construction shall be equal to the estimated difference in cost between overhead and underground facilities but not less than the contribution calculated under the appropriate per foot charge.
- F. Where electric facilities are placed underground at the option of the Company for its own convenience, or where underground construction is required by ordinance in heavily congested downtown areas, the Company shall bear the cost of such construction.

G. Conditions

The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, amount of deposit and refunds thereon, minimum bills or other service conditions with respect to the customers or prospective customers whose load requirements exceed the capacity of the available distribution system in the area, or whose load characteristics or special service needs require unusual investments by the Company in Service Facilities or where there is not sufficient assurance of the permanence of the use of the service. The Company shall construct underground electric distribution facilities and extensions only in the event it is able to obtain or use the necessary materials, equipment and supplies. The Company, subject only to review by the Commission, reserves the right, in its discretion, to allocate the use of such materials, equipment and supplies it may have on hand from time to time among the various classes of customers and prospective customers and among various customers and prospective customers of the same class.

Contributions in Aid of Construction otherwise required by the Company may be suspended for *charging* sites participating in the PowerMIDrive *Public* or *PowerMIFleet* programs.

All service rendered shall be subject to the Company's Standard Contract forms and to its Electric Rate Book.

- H. Any charges, deposits or contributions may be required In Advance of commencement of construction.

(Continued on Sheet No. C-35.00)

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(Continued From Sheet No. C-34.00)

C7. METERING AND METERING EQUIPMENT

The customer shall provide, free of expense to the Company and close to the point of service entrance, a space suitable to the Company for the installation of the necessary metering equipment. The customer shall permit only authorized agents of the Company or other persons lawfully authorized to do so, to initiate service or to inspect, test, repair or remove Company-owned equipment. If the meters or metering equipment are tampered with, damaged or destroyed through either the intent or neglect of the customer, the cost of necessary repairs or replacements shall be paid by the customer.

The Company shall make a test of any metering installation upon request of the customer if 12 months or more have elapsed since the last request test of the meter in the same location and if the customer agrees to accept the results of the test as the basis for determining the difference claimed. The test will consist of a test for accuracy, a check of the register, and a check of the meter connections on the customer's premises.

The Company shall be under no obligation to test meters more frequently than once in any 12-month period. If the customer requests a test on a more frequent basis, a test fee of \$20.00 shall be paid in advance by the customer. If such test reveals the meter registration to be outside the accuracy limits prescribed in Rule B1., Technical Standards for Electric Service, the cost of the test shall be refunded and a billing adjustment made. The customer may be present at the time of the test if the customer makes a request prior to the test. A written report shall be made to the customer by the Company and the Company shall maintain a record of the test.

C8. POWER SUPPLY COST RECOVERY (PSCR) CLAUSE

A. Applicability of Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of fuel and purchased and net interchange power incurred under reasonable and prudent policies and practices, in accordance with Michigan Compiled Laws, Annotated, 460.6 et seq. All rates for electric service unless otherwise provided in the applicable Rate Schedule shall include a Power Supply Cost Recovery Factor.

For purposes of this clause, the following definitions apply:

"Power Supply Cost Recovery Factor" means that element of the rates to be charged for electric service to reflect Power Supply Costs incurred and made pursuant to a Power Supply Cost Recovery Clause incorporated in the rates or Rate Schedules.

"Power Supply Cost Recovery Plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specific Power Supply Cost Recovery Factor.

(Continued on Sheet No. C-36.00)

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(Continued From Sheet No. C-35.00)

C8. POWER SUPPLY COST RECOVERY (PSR) CLAUSE (Contd)

A. Applicability of Clause (Contd)

"Power Supply Costs" means those elements of the costs of fuel and purchased and net interchanged power as determined by the Commission to be included in the calculation of the Power Supply Cost Recovery Factor. The Commission determined in its Order in Case No. U-10335 dated May 10, 1994 that the fossil plant emissions permit fees over or under the amount included in base rates charged the Company are an element of fuel costs for the purpose of the clause.

B. Billing

- (1) The Power Supply Cost Recovery Factor shall consist of an adjustment factor of 1.07898 applied to projected average booked cost of fuel burned for electric generation and purchased and net interchange power incurred above or below a cost base of \$0.05570 per kWh (excluding line losses). Average booked costs of fuel burned and purchased and net interchange power shall be equal to the booked costs in that period divided by that period's net system kWh requirements. The average booked costs so determined shall be truncated to the full \$0.00001 cost per Kilowatt-hour. Net system kWh requirements shall be the sum of the net kWh generation and net kWh purchased and interchange power.

- (2) Each month the Company shall include in its rates a Power Supply Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. D-6.00.

Should the Company apply lesser factors than those shown on Sheet No. D-6.00, or if the factors are later revised pursuant to Commission Orders or Michigan Compiled Laws, Annotated, 460.6 et seq., the Company shall notify the Commission if necessary and file a revised Sheet No. D-6.00.

C. General Conditions

- (1) The power supply and cost review shall be conducted not less than once a year for the purpose of evaluating the Power Supply Cost Recovery Plan filed by the Company and to authorize appropriate Power Supply Cost Recovery Factors. Contemporaneously with its Power Supply Cost Recovery Plan, the Company shall file a 5-year forecast of the power supply requirements of its customers, its anticipated sources of supply and projections of Power Supply Costs.
- (2) Not more than 45 days following the last day of each billing month in which a Power Supply Cost Recovery Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the Power Supply Cost Recovery Factor and the allowance for cost of power included in the base rates established in the latest Commission order for the Company, and the cost of power supply.
- (3) All revenues collected pursuant to the Power Supply Cost Recovery Factors and the allowance for power included in the base rates are subject to annual reconciliation proceedings.

(Continued on Sheet No. C-37.00)

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(Continued From Sheet No. C-36.00)

C9. SECURITIZATION CHARGES

C9.1 Power Plant Securitization Charges, Initial Implementation and True-Up Methodology

This rule implements the initial power plant securitization charge authorized by the December 6, 2013 Financing Order (the "Order") issued by the Commission in Case No. U-17473 for the first billing cycle after sale of the power plant securitization bonds. This rule also permits the Company or a successor servicer to implement the periodic adjustments to those charges authorized by the Commission in the Order.

The power plant securitization charge shall apply to all Company customers on all Rate Schedules including customers on Retail Open Access Rate Schedules (customers taking ROA service on December 6, 2013 are excluded from the power plant securitization charge). Customers under special contract shall be assessed the non-bypassable power plant securitization charge in accordance with 2000 PA 141, 2000 PA 142, the Orders and the terms and conditions of their special contract.

True-ups are required annually, as set forth in Act 142 "to correct any overcollections or undercollections of the preceding twelve months and to ensure the expected recovery of amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the securitization bonds", and also required on a semi-annual basis (quarterly beginning one year prior to the last scheduled final payment) if the servicer determines that a true-up adjustment is necessary to ensure the expected recovery during the succeeding annual period of amounts required for the timely payment of the Issuer's debt service and operating costs. In addition, true-ups are permitted more frequently at any time the servicer determines that a true-up is needed for this purpose. Adjustments shall be calculated in the manner set forth below in accordance with the terms of the Order:

Next Period's Required Securitization Revenue	minus	[True-Up Period's Actual Securitization Revenue	minus	[True-Up] Period's] Actual] Securitization] Costs]	equals	Next Period's Securitization Charge
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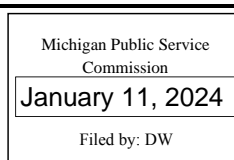
Spread to each Rate Class based on the 4CP 50/25/25 Allocator from Case No. U-17087 then Divided by
Next Period's Forecast Sales

Each month the Company shall include in its rates a power plant securitization charge as shown on Sheet No. D-7.00.

The power plant securitization charges, as adjusted from time to time by this rule, were developed and approved by the Commission in the Orders pursuant to the authority granted to the Commission by 2000 PA 141 and 2000 PA 142.

(Continued on Sheet No. C-37.10)

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(Continued From Sheet No. C-37.00)

C9. SECURITIZATION CHARGES (Contd)

C9.2 Karn 1 and 2 Securitization Charges, Initial Implementation and True-Up Methodology

This rule implements the initial Karn 1 and 2 Securitization Charge authorized by the December 17, 2020 Financing Order (the "Order") issued by the Commission in Case No. U-20889 for the first billing cycle after sale of the Karn 1 and 2 securitization bonds. This rule also permits the Company or a successor servicer to implement the periodic adjustments to those charges authorized by the Commission in the Order.

The Karn 1 and 2 Securitization Charge shall apply to all Company customers on all Rate Schedules including customers on Retail Open Access Rate Schedules (customers taking ROA service on December 17, 2020 are excluded from the Karn 1 and 2 Securitization Charge). Customers under special contract shall be assessed the non-bypassable Karn 1 and 2 Securitization Charge in accordance with 2000 PA 141, 2000 PA 142, the Orders and the terms and conditions of their special contract.

True-ups are required annually, as set forth in Act 142 "to correct any overcollections or undercollections of the preceding twelve months and to ensure the expected recovery of amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the securitization bonds", and also required on a semi-annual basis (quarterly beginning one year prior to the last scheduled final payment) if the servicer determines that a true-up adjustment is necessary to ensure the expected recovery during the succeeding annual period of amounts required for the timely payment of the securitization bond issuer's debt service and operating costs. In addition, true-ups are permitted more frequently at any time the servicer determines that a true-up is needed for this purpose. Adjustments shall be calculated in the manner set forth below in accordance with the terms of the Order:

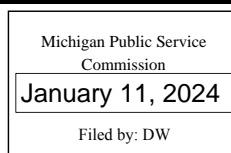
Next Period's Required Securitization Revenue	minus	[True-Up Period's [Actual [Securitization Revenue	minus	[True-Up] Period's] Actual] Securitization] Costs]	equals	Next Period's Securitization Charge
--	-------	---	-------	--	--------	--

Required securitization revenue shall be allocated as follows based on the approved Production Capacity Allocator using rate class determinants approved by the Commission in the Company's electric rate case in effect. The total amount of securitization revenue allocated to each rate class will be divided by each rate class's next period's forecasted sales to determine the securitization charge applicable to each rate class for the collection period.

Each month the Company shall include in its rates a Karn 1 and 2 Securitization Charge as shown on Sheet No. D-7.10.

The Karn 1 and 2 Securitization Charges, as adjusted from time to time by this rule, were developed and approved by the Commission in the Order pursuant to the authority granted to the Commission by 2000 PA 142.

Issued December 19, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan



Effective for bills rendered on and after
the Company's January 2024 Billing Month

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SECTION C – PART II
COMPANY RULES AND REGULATIONS
(RENEWABLE ENERGY AND ENERGY EFFICIENCY FOR ALL CUSTOMERS)

INTENT OF SECTION C – PART II

These Company Rules and Regulations are intended to implement the requirements of 2008 PA 295 and amendments of 2016 PA 342.

C10. RENEWABLE ENERGY PLAN (REP)

C10.1 Revenue Recovery Mechanism – REP Surcharge

A REP Surcharge shall be applied to each billing meter, luminaire or unmetered account served under the Company's Full Service Electric Rate Schedules to recover the incremental cost of compliance as approved by the Commission in the Company's Renewable Energy Plan. The REP Surcharge will be in addition to all charges and provisions of the customer's current applicable rate schedule. General Municipal Pumping customers shall be excluded from the REP Surcharge. The REP Surcharge shall not be applied to additional meters at a single site that were installed specifically to support net metering or time-of-day tariffs.

The monthly REP Surcharge to be applied to each rate schedule is shown on D-2.00 of this Rate Book.

The REP Surcharge shall be subject to adjustment as approved by the Commission in contested case proceedings to ensure the recovery of approved incremental cost of compliance associated with the Company's REP.

The REP Surcharge will appear as a line item on the customer's bill.

C10.2 Green Generation Program – Closed to new customers, effective April 5, 2019

A. The Green Generation Program is offered as authorized by the Commission in Case Nos. U-13843, U-12915, U-14031, U-15320, U-15433 and U-18047. In Case No. U-18351, the Commission ordered the Green Generation Program to be closed to new customers, effective April 5, 2019.

B. Energy Supply

The nature and quality of the service under the Green Generation Program is dependent on the availability of contracted renewable electric energy from renewable resources as secured by the Company. The Company's renewable resource portfolio shall conform to those technologies as provided for in 2000 PA 141, Section 10g(f) and to the energy certification standards selected by the Company. Requests for Proposals shall be issued as needed for the Green Generation Program and the Company shall enter into contracts with successful bidders based on the availability of funding from the Green Generation Program Fund, as more fully described herein. The amount of energy available to eligible customers from available renewable resources is limited by the amount of renewable energy secured under contract, the actual amount of energy delivered to the Company, and the availability of funding from the Green Generation Program Fund.

The Company will attempt, but does not guarantee, to provide customers with energy from certified Renewable Energy Suppliers. (Also see Section D, Customer Participation, and Section J, Company Termination of the Green Generation Program.)

(Continued on Sheet No. C-39.00)

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Patti Poppe,
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(Continued From Sheet No. C-38.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.2 Green Generation Program (Contd)

B. Energy Supply (Contd)

The Company reserves the right to purchase Green Tags or Renewable Energy Certificates (RECs) to satisfy renewable energy demand under the Green Generation Program. Such Green Tags or RECs will be sought within the following regions by priority:

- (1) Michigan Electric Transmission Company's and the International Transmission Company's region.
- (2) Midwest region.
- (3) Outside of the Midwest region.

Pursuant to the Commission's January 25, 2005 order in Case No. U-13843, the Company has developed a Request for Proposal (RFP) for the purpose of securing renewable electric energy from eligible renewable resources and will issue subsequent RFPs on an as-needed basis. Successful bidders under the RFP will enter into power purchase agreements (PPAs) to provide the Company with eligible renewable electric energy. The PPAs will be subject to the approval of the Commission pursuant to 1982 PA 304 as amended. Associated RFP and PPA forms will be made available from the Company and will be posted at the Company's website as the Company procures renewable resources. Renewable electric energy shall be available only to the extent that PPAs are executed pursuant to the RFP process described above and approved by the Commission. Pricing for renewable electric energy shall be governed by Section E of Rule C10.2, Green Generation Program.

C. Customer Eligibility

All Full-Service customers of the Company are eligible to take service under the Green Generation Program.

A customer's eligibility to take service under the Green Generation Program is subject to the full satisfaction of any payment term or condition imposed by pre-existing contracts or tariffs with the Company. The following customers are not eligible to take service under the Green Generation Program:

- (1) A customer who received a shutoff notice within the nine months preceding the customer's request to be enrolled in the Green Generation Program, and
- (2) A customer who receives a shutoff notice after enrolling in the program. Such customer will be de-enrolled and restricted from participating in the Green Generation Program for a minimum of nine months contingent upon not receiving any shut-off notices within that nine-month period.

D. Customer Participation

Green Generation Program Payment Option 4 customers will have the lowest priority for distribution of available Green Generation Program Participation Certificates.

After a customer elects to take service under this program, or change the level of participation, the customer shall not be permitted to exit the program, or change the newly established level of participation, until at least 12-months have elapsed. The Company, depending on the amount of energy secured from Renewable Energy Suppliers, may refuse to allow a customer to increase the level of participation in the program until sufficient energy supplies become available.

In the event renewable energy resources are unavailable or cannot be procured to serve the program, the Company will return customers to the tariff or tariffs under which they took service immediately prior to participating in the RRP. The Company will provide notice to the customer of this change in service.

(Continued on Sheet No. C-40.00)

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(Continued From Sheet No. C-39.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.2 Green Generation Program (Contd)

D. Customer Participation (Contd)

In the event the Green Generation Program is oversubscribed, the customer's name will be maintained on a Company list in the order under which they were received. The customer will be enrolled on a first-come, first-served basis for Green Generation Program Payment Options 1, 2 and 3. A customer electing Green Generation Program Payment Option 1, who elect to participate at the equal to or greater than 1,200,000 kWh per month level, or Payment Option 4 are subject to advance Company approval based on the availability of Green Generation Program Participation Certificates. Customers participating in Payment Options 1, 2 and 3 shall have priority for available Green Generation Program Participation Certificates. In all events, the Company reserves the right to reasonably prioritize customer participation based on economic, financial, operational, legal or other considerations.

A Green Generation Program participating customer relinquishes any rights to market or sell Green Tags or Renewable Energy Certificates (RECs) associated with the customer's participation in the Green Generation Program under this tariff. There is no provision to provide Green Tag certificates or RECs to participating customers under this tariff. RECs will be retired annually in an amount equal to the generation associated with customer participation.

The Company may secure a third-party marketer to assist in marketing the Green Generation Program, soliciting customer and/or performing other functions on behalf of the Company. Any information shared with a third-party contractor will conform to Tariff Rule C17, Customer Data Privacy.

Service under the Green Generation Program shall require a written contract with a minimum term of one year. Customers shall be permitted to change their established level of participation after 12 months have elapsed.

Customers participating in the Green Generation Program shall be responsible for all surcharges applicable to the rate for which they receive electric service, including the REP Surcharge.

The price for renewable electric energy is dependent on the cost of purchasing renewable electric energy from successful energy bidders in the RFP process described herein.

In the event that available resources are inadequate to provide the Company with total recovery of the cost incurred to procure renewable electric energy, the Company will either reduce payments to Renewable Energy Suppliers, or apply to the Commission to increase the Green Generation Program tariff price paid by participating customers to defer and recover these costs.

E. Payment Options and Pricing

Customers may participate in the Green Generation Program by voluntarily enrolling in a Green Generation Program payment option. In addition to the prices under the appropriate Rate Schedule, a customer who has agreed to participate in the Green Generation Program shall elect one of the following payment options:

Payment Option 1

Payment Option 1 allows customers to match 100% of their monthly total energy consumed with an equal amount of the renewable resource premium available under this program. Customers who elect to participate at the less than 15,000 kWh per month level shall pay a \$0.01 per kWh renewable resource premium applicable to an amount equal to 100% of the customer's total monthly energy consumed.

Customers who elect to participate at the equal to or greater than 15,000 kWh per month level, but less than 1,200,000 kWh per month, shall pay a \$0.0085 per kWh renewable resource premium applicable to an amount equal to 100% of the customer's total monthly energy consumed. The minimum amount of the renewable resource premium applicable is 15,000 kWh in any single billing month, regardless of customer usage. Customers desiring to aggregate energy consumed from multiple service accounts in order to participate at a level greater than 15,000 kWh shall be permitted to do so.

(Continued on Sheet No. C-41.00)

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(Continued From Sheet No. C-40.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.2 Green Generation Program (Contd)

E. Payment Options and Pricing (Contd)

Customers who elect to participate at the equal to or greater than 1,200,000 kWh per month level shall pay a \$0.007 per kWh renewable resource premium applicable to an amount equal to 100% of the customer's total monthly energy consumed. The minimum amount of the renewable resource premium applicable is 1,200,000 kWh in any single billing month regardless of customer usage. Customers desiring to aggregate energy consumed from multiple service accounts in order to participate at a level greater than 1,200,000 kWh shall be permitted to do so.

Payment Option 2

The customer may purchase Green Generation Program participation Certificates in the amount of \$1.50 per certificate per month. Each certificate shall represent 150 kWh of renewable electric energy procured by the Company in the Green Generation Program. Customers may purchase any number of Green Generation Program Certificates. In the event the amount of energy represented in the customer's Green Generation Program Participation Certificate exceeds the customer's actual kWh consumption for the billing period, no reconciliation shall be made on the customer's billing. If the amount of energy represented by the customer's selected Green Generation Program Participation Certificate exceeds the customer's actual kWh consumption for three consecutive billing periods, the customer may modify the number of Green Generation program Participation Certificates selected.

Payment Option 3

Customers who purchase 100 or more Green Generation Program Participation Certificates a month may purchase certificates for \$1.275 per certificate per month. The 100 block minimum must be applied to the customer's single billing account. To qualify for the discounted certificate price, the number of certificates (totaling a minimum of 100) to be billed against the customer's billing account must be specified in advance by the customer in a written agreement. In order to maximize the number of customers eligible to participate in the Green Generation Program, the Company may limit the number of Green Generation Program Participation Certificates available for the discounted premium to 25% of the total renewable electric energy procured for the Green Generation Program. In the event the amount of energy represented in the customer's Green Generation Program Participation Certificates exceeds the customer's actual kWh consumption for the billing period, no reconciliation shall be made on the customer's billing. If the amount of energy represented by the customer's selected Green Generation Program Participation Certificates exceeds the customer's actual kWh consumption for three consecutive billing periods, the customer may modify the number of Green Generation Program Participation Certificates selected, but the number shall not be less than 100 Green Generation Program Participation Certificates per month.

(Continued on Sheet No. U-42.00)

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(Continued From Sheet No. C-41.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.2 Green Generation Program (Contd)

E. Payment Options and Pricing (Contd)

Payment Option 4

Any Full Service customer who purchases 8,000 or more Green Generation Program Participation Certificates a month may purchase certificates for \$1.05 per certificate per month. Each single billing account shall be billed a minimum of 4,000 blocks. To qualify for this option, the number of certificates (totaling a minimum of 8,000) to be billed against the customer's billing accounts must be specified in advance by the customer in a written agreement. Customers participating in Option 1, 2 and 3 shall have priority for available Green Generation Program Participation Certificates. In the event of a shortfall in supply of renewable energy not expected to exceed more than six months duration, the Company and the customer may mutually agree in writing to continue the customer's participation in the program by temporarily suspending the customer's participation until additional renewable energy supplies or Renewable Energy Certificates (RECs) become available, or by temporarily reducing the amount of monthly Green Generation Program Participation Certificates to a level that can be reasonably supplied by the Company. In order to maximize the number of customers eligible to participate in the Green Generation Program, the Company may limit the number of Green Generation Program Participation Certificates available for the discounted premium to 25% of the total renewable electric energy procured for the Green Generation Program. In the event the amount of energy represented in the customer's Green Generation Program Participation Certificates exceeds the customer's actual kWh consumption for the billing period, no reconciliation shall be made on the customer's billing.

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(Continued From Sheet No. C-42.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.2 Green Generation Program (Contd)

F. Green Generation Program Fund; Limitation on Green Generation Program

The availability and pricing of the Green Generation Program to customers is dependent on revenues received by the Green Generation Program Fund. The Green Generation Program Fund consists of revenues received from the Midland Cogeneration Venture (MCV) Limited Partnership (\$5,000,000 per year) pursuant to the amended and restated power purchase agreement approved in Case No. U-15320. The Company shall collect the funds from the MCV as authorized in Case No. U-15320. The Company shall account for the funds in such a manner that the Commission Staff can audit the funds at any time upon reasonable notice. The Green Generation Program Fund revenues received from the MCV shall be interest-bearing. The Company does not assume any financial obligation to pay for renewable energy under the Green Generation Program in excess of amounts paid by participating customers plus the funding contained in the Green Generation Program Fund without specific authority from the Commission that any such excess liability shall be fully recoverable either as incurred or on a deferred basis. Because funding for projects selected to provide renewable energy to the Company in the Green Generation Program is limited, the Company shall have the right, in addition to the other rights described herein, to stop taking deliveries of renewable energy if and when the revenues in the Green Generation Program Fund together with the other sources of funding described herein are not sufficient to provide timely payment of such deliveries.

The Company may, at its option, sell RECs associated with renewable energy acquired or secured for purposes of the Green Generation Program if the RECs are not needed or are not anticipated to be needed to satisfy the renewable energy requirements for the Green Generation Program within a reasonable period.

Proceeds from the sale of these RECs shall be placed in the Green Generation Program Fund.

G. Cost Recovery

The Company shall recover the costs of renewable electric energy and administrative and implementation costs as set forth in the Commission's May 18, 2004 order, as amended on July 25, 2006, in Case No. U-13843.

H. Green Generation Program Annual Status Report

The Company will submit an annual status report within 90 days after the last billing cycle of each year to be reviewed by the Commission Staff. The annual status report shall include the progress of the Green Generation Program, the amount of the Green Generation Program Fund, the Green Generation Program expenses, energy subscribed by customers under the program and energy supplied to the Company by Green Generation Program electric renewable energy suppliers.

I. Customer Termination from the Green Generation Program

Customer termination from the Green Generation Program may occur in the following cases:

- (1) The Green Generation Program is cancelled and customers are no longer authorized to take service under the Green Generation Program,
- (2) The customer has met the minimum term of service under the Green Generation Program and/or contract and has provided the Company with 60 days written notice to terminate service under the Green Generation Program,

(Continued on Sheet No. C-44.00)

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(Continued From Sheet No. C-43.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.2 Green Generation Program (Contd)

I. Customer Termination from the Green Generation Program

- (3) The customer has not met the payment terms and conditions as required under the Green Generation Program, in which case the customer shall remain liable for contracted amounts,
- (4) The customer selects an alternate energy supplier after meeting all contract terms executed under the Green Generation Program, and/or
- (5) The customer is no longer a customer in the Company's service territory.

J. Company Termination of the Green Generation Program

Company termination of the Green Generation Program may occur under the following cases:

- (1) Renewable Energy Resources are unavailable or cannot be procured to serve the program,
- (2) The expenses of the Green Generation Program exceed the revenues collected from the Green Generation Program Fund or any other Green Generation Program pre-established revenue sources,
- (3) Federal and/or State laws are established that may make the Green Generation Program unnecessary, noncompliant, or in need of revision,
- (4) There is insufficient interest and/or participation by customers as compared to the time and costs involved in offering the Green Generation Program, and/or
- (5) Other reasons not contemplated, as discussed with the Commission and agreed upon as sufficient to terminate the Green Generation Program.

C10.3 Experimental Advanced Renewable Program (AR Program)

The purpose of this rule is to develop and test programs to enable the development of Michigan's renewable energy resources. The Experimental Advanced Renewable Program (AR Program) offered between July 1, 2009 and July 1, 2011 consists of approximately 2 MW and is closed to new business. The AR Program offered between October 1, 2011 and December 31, 2015 consists of approximately 3.25 MW. As Ordered in Case No. U-16543 dated July 26, 2011, initially 1500 kW is reserved for residential customers and 1500 kW is reserved for Non-Residential customers. As ordered in Case No. U-17301, dated June 19, 2014, the AR Program consists of approximately 4 MW with 2000 kW reserved for residential, including the Developer Program and 2000 kW reserved for Non-Residential customers.

A customer participating in the AR Program is required to install and operate an eligible generation system with direct current nameplate capacity of no less than 1 kW and no more than 150 kW, except that any residential customer participating in this program is required to install and operate an eligible generation system with direct current nameplate capacity no greater than 20 kW. A customer participating in the AR Program is required to install and operate an eligible generation system that when combined with all other customer owned generation systems serving the customer's premises meets the eligibility criteria for net metering in Rule B8 of this Electric Rate Book, Interconnection and *Distributed Generation* Standards, R 460.1001 *Application process*. The Company reserves the right to extend, modify or terminate the experimental program.

A customer participating in the AR Program under this rate is not eligible to participate in the Company's Net Metering program with a system contracted to provide output to the Company under the AR Program. Tax exempt entities are not eligible to sell electricity to the Company under the AR Program's residential rates. Customers with unsatisfactory payment history on their delivery account are not eligible to participate. An individual or entity served under this rate relinquishes any rights to market or sell Renewable Energy Credits (RECs) including Michigan RECs, Michigan Incentive RECs and Federal RECs associated with any energy sold to the Company under this program. The Company shall own and use the RECs created.

(Continued on Sheet No. C-45.00)

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(Continued From Sheet No. C-44.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.3 Experimental Advanced Renewable Program (AR Program) (Contd)

A Developer Program is offered by the Company for eligible developers integrating photovoltaic solar electricity generating systems into residential construction projects. Residential construction projects must be new construction on vacant properties in order to qualify for the Developer Program. Capacity for the Developer Program is allocated from the total capacity reserved for residential customers.

A. Eligible Equipment (Contd)

To participate in the program, an individual or entity must be capable of generating electricity from natural sunlight through a photovoltaic solar electricity generating system owned by the customer constructed using Michigan workforce labor, or using equipment made in the State of Michigan and must then transmit all energy generated on the premises by such equipment to the Company's distribution system and sell such energy to the Company. The individual or applicant applying to participate shall be required to provide evidence of eligibility.

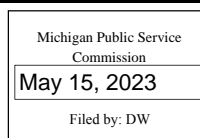
- (1) To qualify as a solar energy system constructed using Michigan workforce labor: Michigan labor shall be calculated by dividing the number of labor hours attributed to the construction (defined as in-field labor) of the renewable energy system performed by residents of the state of Michigan by the total labor hours attributed to the construction of the renewable energy system. The calculation must achieve a minimum of 60% for systems completed on or before December 31, 2012, 65% for systems completed after December 31, 2012 but on or before December 31, 2014 and 70% for systems completed after December 31, 2014 to qualify for inclusion in the program.
- (2) To qualify as a solar energy system constructed using equipment made in the state of Michigan: Michigan made equipment shall be calculated by dividing the U.S. dollar cost of all equipment and materials made (defined as manufactured or assembled) in the state of Michigan by the total U.S. dollar cost of all equipment and materials used to construct the renewable energy system. The calculation must achieve a minimum of 50% for the solar energy system to qualify for inclusion in the program.
- (3) Equipment must be certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and in compliance with UL 1741 scope 1.1A, effective May 7, 2007, and its installation must meet all current local and state electric and construction code requirements. See the requirements of Rule B1 of this Electric Rate Book, Technical Standards for Electric Service, R 460.3101 – 460.3804.

B. Distribution Requirements

- (1) All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including any telecommunication links, if applicable). Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company.
- (2) Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8. Interconnection and *Distributed Generation* Standards) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case. The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.
- (3) Energy and Demand Registering Meters are required for each generating unit served under this rate. For a customer with a secondary system in which the Company elects to measure the service on the primary side of any transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. For a customer with a primary system in which the Company elects to measure the service on the secondary side of any transformers, 3% shall be added for billing purposes from the energy measurements thus made.

(Continued on Sheet No. C-46.00)

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.3 Experimental Advanced Renewable Program (AR Program) (Contd)

B. Distribution Requirements (Contd)

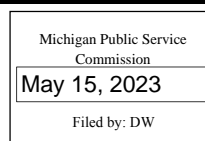
- (4) The customer must meet the Interconnection Standards referenced in Rule B8 of this Electric Rate Book, Interconnection and *Distributed Generation* Standards R 460.911 – R 460.992, for the class of generator installed. Additionally, an electric utility may study, confirm, and ensure that an eligible electric generator installation at the customer's site meets the IEEE 1547 anti-islanding requirements. Utility testing and approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility.
- (5) The customer is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the customer. The equipment shall be installed on the same premises to which energy is delivered to the customer, or on land contiguous to the premises to which energy is delivered to the customer that is owned by the customer or which the customer has a documented long-term lease in a format acceptable to the Company.
Distribution facilities to which the equipment is connected shall be secondary. Any service facilities shall be dedicated to the generator and shall not be shared with those providing service to any customer. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution. Necessary overhead service facilities shall be provided at no cost to the applicant. If the applicant desires underground service facilities, the difference in cost between overhead and underground service facilities shall be charged to the applicant in advance of construction as a nonrefundable contribution.
- (6) If, in the sole judgment of the Company, it appears that connection of the equipment and subsequent service through the Company's facilities may cause a safety hazard, endanger the Company facilities or the customer's equipment or to disturb the Company's service to other customers, the Company may refuse or delay connection of the equipment to its facilities.

C. Allocation

The Company will award contracts to participating customers through a series of quarterly and semi-annual allocation cycles. Customers electing to participate in the AR Program are required to submit an application to the Company in accordance with a notice issued by the Company. The Company shall issue such a notice approximately 30 days prior to each allocation cycle application deadline. In the event the application capacity exceeds the allocation cycle offered capacity, participants who have submitted valid applications will be selected through a random selection process. Allocation cycles shall be conducted as long as capacity is available under the program to allocate; however, no allocation cycle will occur after December 31, 2015. A customer who wishes to participate in the program must submit an application for consideration for a specific allocation cycle. To participate in more than one allocation cycle, an application for each allocation cycle must be submitted by the customer. Application and information concerning the allocation process shall be made available by the Company at <http://www.consumersenergy.com/earp> a minimum of 30 days prior to each allocation cycle application deadline.

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.3 Experimental Advanced Renewable Program (AR Program) (Contd)

C. Allocation (Contd)

- (1) Allocation of contracts to serve generation associated with residential customers:
 - (a) There shall be four quarterly allocation cycles conducted each year in which 175 kW shall be allocated to residential customers in each allocation cycle. Beginning January 1, 2015, the frequency of Residential allocations will be increased to monthly. The capacity solicited in each allocation will be 275 kW. Allocations will continue to be offered until the earlier of (i) December 31, 2015 or (ii) capacity of the program is fully subscribed. The amount of capacity solicited in the final allocation will be determined by the remaining capacity in the program. In the event application capacity exceeds the allocation cycle offered capacity, capacity shall be awarded based on a random selection from valid residential applications submitted for that allocation cycle.
 - (b) The Developer Program is included in the residential AR Program. There shall be three separate 75 kW phases that will be held semi-annually. Developers must apply to reserve residential capacity, with a minimum fee of \$350 per kW. All fees collected will be placed into the remaining AR fund, the fees for the non-awarded developers will be returned to them. If there is more capacity reserved than available during the primary developer application period, a secondary auction will be held with the eligible developers that submitted applications during the primary application period. Developers will be granted six months from the time of award to secure residential participants from their reserved capacity allotment. Any capacity not assigned to a new residential construction home within six months of award will be forfeited. Projects will have one year from the end of the six month award window to complete construction and achieve commercial operation of the generating system.
- (2) Allocation of contracts to serve generation associated with Non-Residential customers: There shall be two semi-annual allocation cycles conducted each year in which 750 kW shall be allocated to Non-Residential customers in each allocation cycle. Beginning January 1, 2015, the frequency of Non-Residential allocations will be increased to bi-monthly. The capacity solicited in each allocation will be 750 kW. Allocations will continue to be offered until the earlier of (i) December 31, 2015 or (ii) capacity of the program is fully subscribed. The amount of capacity solicited in the final allocation will be determined by the remaining capacity in the program. In the event application capacity exceeds the allocation cycle offered capacity, capacity shall be awarded based on a random selection from the valid Non-Residential applications submitted for that allocation cycle.
- (3) The Company may evaluate the capacity allocated to Non-Residential and residential customers at each allocation cycle, based on applications, awards, and/or connected systems of prior allocation cycles. Should the demand for a class of customer be significantly less than the allocation capacity reserved for the class, the capacity awarded by class may be modified by the Company.

(Continued on Sheet No. C-48.00)

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(Continued from Sheet No. C-47.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.3 Experimental Advanced Renewable Program (AR Program) (Contd)

C. Allocation (Contd)

- (4) A customer may only submit one application per allocation cycle for each account. A customer may be awarded more than one contract through various allocation cycles. However, each allocation must be separately metered by the Company and shall require a separate system access charge. The sum of the direct current nameplate capacity of the systems installed may not exceed the amount of capacity eligible based on the customer's delivery account.
- (5) The Company shall provide notice to each applicant regarding the status of their application. Applicants selected will be conditionally awarded contingent upon the following:
 - (a) Submission of an interconnection application and execution of a renewable energy purchase agreement, within a number of days specified by the Company. The renewable energy purchase agreement will become effective upon receipt by the Company of a generator interconnection operating agreement and detailed data regarding the solar generation system from the customer, including but not limited to the manufacturer and model number of the solar panels and inverter and number of solar panels and inverters, and a meter read obtained by Company personnel following notification from the participating customer that the system is ready to operate.
 - (b) Submission of evidence of financing, equipment purchase, or an otherwise binding obligation to purchase and install the solar generating system, within a number of days specified by the Company.
- (6) In the event that a customer is awarded a contract and subsequently fails to perform in accordance with the terms of the program, the capacity allocated to that contract shall be awarded to other qualified customers in a subsequent allocation cycle.

D. Contractual Price

For participants in the AR Program as offered between July 1, 2009 and July 1, 2011, the contractual price is as stated on Experimental Advanced Renewable Program AR Rate Schedule.

For participants in the AR Program as offered beginning October 1, 2011, the price to be paid by the Company for the generation of renewable energy shall not be less than \$0.20 per kWh and shall not exceed \$0.26 per kWh. The price for the initial allocation cycle shall be \$0.229 per kWh for Non-Residential applications and \$0.259 per kWh for residential applications.

For participants in the AR Program with contracts awarded after June 30, 2013, the minimum price of \$0.20 per kWh shall not apply.

For participants in the Developer Program, the contractual price will be the rate offered in the residential phase that directly follows the developer solicitation.

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.3 Experimental Advanced Renewable Program (AR Program) (Contd)

D. Contractual Price (Contd)

In subsequent allocation cycles, the price may be adjusted by the Company at its sole discretion based on the amount of capacity included in valid applications for the prior allocation cycle. For each five percent increment that the amount of capacity exceeded the amount of capacity solicited in the prior allocation cycle and the current allocation cycle, the price shall be reduced by \$0.001 per kWh except that the price reduction shall be no more than \$0.010 per kWh from one allocation cycle to the next allocation cycle. For each ten percent increment that the amount of capacity was less than the amount of capacity offered in that allocation, the price shall be increased by \$0.001 per kWh. The price shall not be less than \$0.20 per kWh or exceed \$0.26 per kWh. For contracts awarded after June 30, 2013, the minimum price of \$0.20 per kWh shall not apply.

For participants in the AR Program with contracts awarded after January 1, 2015, the price shall be \$0.199 per kWh for Non-Residential applications and \$0.24 per kWh for Residential applications. Participants providing service with a generating system constructed after October 1, 2011 that qualify for both the Michigan Labor and Michigan Material requirements shall be awarded an incentive price of \$0.001 per kWh for all energy delivered.

E. Termination of Agreements

In the event that the customer ceases to operate the equipment or ownership of the equipment changes, then the customer should notify the Company of the circumstances and provide notice of the need to terminate the agreement. The premises and/or the customer referenced within a contractual agreement for service under this program may be restricted from participating in the program until after the original date set for expiration of the agreement.

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.4 Experimental Advanced Renewable Program – Anaerobic Digestion Program (AD Program)

The purpose of this rule is to develop and test programs to enable the development of Michigan's renewable energy resources. The program is designed to purchase renewable energy from generators utilizing anaerobic digestion technology. The AD Program consists of approximately 2.4 MW.

A customer participating in the AD Program is required to install and operate an eligible generation system with alternating current capacity of no less than 150 kW and no more than 1.1 MW after serving the customer's usage. The Company reserves the right to extend, modify or terminate the experimental program.

A customer participating in the AD Program under this rate is not eligible to participate in the Company's Net Metering program with a system contracted to provide output to the Company under the AD Program. Customers with unsatisfactory payment history on their delivery account are not eligible to participate.

A. Eligible Equipment

To participate in the program, an individual or entity must own or lease an anaerobic digestion system capable of generating electricity through methane produced from waste that will qualify as a renewable energy resource as defined in 2008 PA 295. Landfill gas or other methane based units do not qualify for this program. The system must transmit all energy generated on the premises by such equipment not being used to serve the customer's load, to the Company's distribution system and sell such energy to the Company. The individual or applicant applying to participate shall be required to provide evidence of eligibility.

B. Distribution Requirements

- (1) All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including any telecommunication links, if applicable). Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company.
- (2) The Company will determine the particular nature of the voltage in each case. The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.
- (3) Energy and Demand Registering Meters are required for each generating unit served under this rate. For a customer with a secondary system in which the Company elects to measure the service on the primary side of any transformers, 3% shall be added for billing purposes from the energy measurements thus made. For a customer with a primary system in which the Company elects to measure the service on the secondary side of any transformers, 3% shall be deducted for billing purposes from the energy measurements thus made.

(Continued on Sheet No. C-51.00)

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.4 Experimental Advanced Renewable Program – Anaerobic Digestion Program (AD Program) (Contd)

B. Distribution Requirements (Contd)

- (4) The customer must meet the Interconnection Standards referenced in Rule B8 of this Electric Rate Book, Interconnection and *Distributed Generation* Standards R 460.911 – R 460.992, for the class of generator installed. Utility testing and approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility.
- (5) The customer is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the customer. The equipment shall be installed on the same premises to which energy is delivered to the customer, or on land contiguous to the premises to which energy is delivered to the customer that is owned by the customer or which the customer has a documented long-term lease in a format acceptable to the Company.
- (6) Any service facilities shall be dedicated to the generator and the customer if applicable and shall not be shared with those providing service to any other customer. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution.
- (7) If, in the sole judgment of the Company, it appears that connection of the equipment and subsequent service through the Company's facilities may cause a safety hazard, endanger the Company facilities or the customer's equipment or to disturb the Company's service to other customers, the Company may refuse or delay connection of the equipment to its facilities.

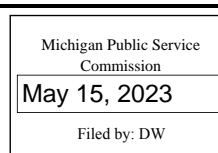
C. Allocation

The Company will award contracts to participating customers through a formal solicitation beginning on April 1, 2014. If necessary to meet the program capacity, a second solicitation will be issued. Customers electing to participate in the AD Program are required to submit an application to the Company in accordance with a notice issued by the Company. Customers must also submit an application fee of \$10 per kW capacity applied. The application fee is refundable for applications that are not selected. For customers selected to participate in the program, the application fee will be applied to any costs associated with modifications to the Company's distribution system to allow interconnection of the customer's generator. If there are no distribution modification costs required for interconnection, then the application fee will be applied to any other customer contribution required under the program and the net, if any, refunded back to the customer. In the event the application capacity exceeds the offered capacity, participants who have submitted valid applications will be selected through a random selection process. Application and information concerning the allocation process shall be made available by the Company at <http://www.consumersenergy.com/EARP>.

- (1) A customer may only submit one application per solicitation for each location.

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.5 Pilot Solar Gardens Program

The Pilot Solar Gardens Program is a voluntary program intended to further the deployment of *community* solar energy in Michigan and meet customer demand. The Solar *Gardens* Program will consist of up to 10 MW of large scale solar facilities. The Solar *Gardens* Program will remain open until a future date to be announced by the Company. The Company will own and maintain all facilities under this program and/or contract with Independent Power Producers for the solar energy output of facilities located within Consumers Energy's electric distribution service area.

Eligible customers will *support the use and development of shared community solar resources and* have an opportunity to subscribe to the Solar *Gardens* Program in SolarBlocks and/or MicroBlocks. A SolarBlock subscription is equal to 0.5 kW of solar energy. A MicroBlock is a pro rata subscription of less than 0.5 kW of solar energy, as defined by the Company. Customers may subscribe to more than one subscription; however, a customer's total subscriptions shall not exceed the customer's Annual Net Usage. A subscribed customer will receive a Solar Energy Credit for the subscription's percentage of the solar energy generated in the Solar *Gardens* Program. This Solar Energy Credit includes the energy and capacity value of the program production as defined herein, and avoided line losses.

Customers that receive at least 50% of their average monthly energy through this program will be exempt from paying the Company's Renewable Energy surcharge. Customers that receive less than 50% of their average monthly energy through this program will be responsible for the full applicable Renewable Energy surcharge.

A. Customer Eligibility

Subject to any restrictions, the Solar *Gardens* Program is available to any Full Service customer. Customers will not be eligible for the Solar *Gardens* Program if they have received a shutoff notice within nine months preceding their application.

B. Renewable Energy Credits

The Company shall retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on behalf of the program.

C. Definitions

Annual Net Usage - the average annual kWh usage or the annual Imputed Customer Usage in kWhs if enrolled in Net Metering.

Capacity Credit - the product of the Zonal Resource Credits for the facilities, as determined by Mid-Continent Independent System Operator (MISO), and 75% of the applicable MISO published Cost of New Entry for the resource zone in the lower peninsula of Michigan, adjusted annually.

Energy Credit - the kWh production of the Solar *Gardens* Program at each hourly interval, multiplied by the hourly day ahead Locational Marginal Price (LMP) at the CONS.CETR pricing node, adjusted for applicable line losses.

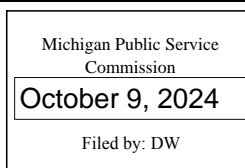
Non-profit Organizations – Any non-profit entity that serves low-income customers, any non-profit educational institution, or both.

Solar Energy Credit - the monthly bill credit provided to the enrolled customer based on enrollment level, program solar energy production and the value of the energy credit and capacity credit described below.

Subscription Payment - a payment to participate in the Solar *Gardens* Program, equal to the cost of the associated SolarBlock or MicroBlock.

(Continued on Sheet No. C-53.00)

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(Continued from Sheet No. C-52.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.5 Pilot Solar Gardens Program (Contd)

D. Enrollment

Customers eligible to participate in the Solar *Gardens* Program shall complete an online application to commit to the desired subscription level. A firm Subscription Payment cost will be provided at the time the customer completes the online application.

After a customer elects to take service under this program, or change the level of participation, the customer shall not be permitted to change their established level of participation, until 12-months after date of initial enrollment *or at the Company's discretion*.

If the Solar *Gardens* Program is oversubscribed, available solar capacity will be awarded on a first come, first served basis.

The Company will keep applicants informed of the Solar *Gardens* Program status and the anticipated operation date of any new facilities associated with their subscription option.

E. Subscription Payments

- (1) Monthly payments and Solar Energy Credits through April of 2041
- (2) At its discretion, the Company may negotiate other subscription terms with non-residential customers.

Subscription Payments will appear on the customer's bill. The Subscription Payments cover the costs of solar energy, which include the cost of construction, operation and maintenance, property taxes, financing and return on equity, insurance, required interconnection and electric system modifications costs and program management costs.

Customer enrollment will be discontinued if three consecutive Subscription Payments are delinquent.

Customers who relocate within the Consumers Energy electric service territory will have their Solar *Gardens* Program subscription transferred to their new premises, unless a request for cancellation is submitted to the Company.

For those customers that subscribed to the single upfront, 3-year, or 7-year payment term, and for Non-profit Organizations enrolling in MI Sunrise Solar, customers relocating outside the Consumers Energy electric service territory may elect to receive an equitable pro-rated refund of the Subscription Payments. The customers must notify the Company within 90 days of relocating in order to receive the refund.

The refund will be calculated as follows:

Total subscription cost paid to date - (Total subscription costs * (number of bill credits received to date / number of bill credits available in program subscription))

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.5 Pilot Solar Gardens Program (Contd)

F. Solar Energy Credits

Solar Energy Credits applied to the customer's monthly bill are based on the customer's subscription level, the energy credit and the capacity credit.

The Energy Credit includes a factor to account for avoided line losses attributable to the distributed resource location on the distribution system. The avoided line loss factor is revised when line losses are updated in general electric rate cases, as approved by the Commission.

Customers that chose to have the REC sold when this option was initially available will be credited quarterly. The REC credit is based on a Michigan Renewable Portfolio Standard REC value published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication, multiplied by the RECs generated. Alternatively, the REC value may be based on the actual sale of the RECs.

If the monthly Solar Energy Credit is greater than the customer's bill, the excess credit will be rolled over and applied to the next month's bill.

G. Reporting

Each participating customer's monthly energy bill will include the Subscription Payment and Solar Energy Credit.

H. Cost Recovery

Costs will be recovered as set forth in the Commission Order in Case No. U-17752.

I. MI Sunrise Solar

MI Sunrise Solar is a pilot option that allows Non-profit Organizations the option to procure block subscriptions and assign the credits from the blocks to low-income residential customers as defined in Rule C5.4 Shutoff Protection Plan for Residential Customers. Non-profit Organizations may procure block subscriptions in excess of their own annual usage if the excess block subscriptions are used for the purpose of assigning credits to low-income customers. Participating Non-profit Organizations serving low-income residential customers will determine the low-income residential customers' program eligibility based on established income-eligibility criteria used as defined in Rule C5.4, Shutoff Protection Plan for Residential Customers. Non-profit Organizations may also procure block subscriptions for assigning credits to educational facilities.

Subscription costs for Non-profit Organizations may be funded through grants or tax-deductible donations, and subscribed blocks will receive Solar Energy Credits for the duration of the subscription. Subscribed blocks are distributed to low-income residential customer recipients at up to 10 blocks per household for a maximum of a three-year term. After the three-year term has concluded, the participating Non-profit Organizations may choose to renew the subscription with the low-income residential customer recipient or at any time during or after the three-year term, rotate to a new recipient to distribute the benefits to multiple households. However, non-profit educational facilities shall not have the total subscriptions exceed the benefiting facilities' Annual Net Usage.

Participating Non-profit Organizations shall provide annual reporting to the Company by April 30 of each year regarding number of eligible customers, number of customer applications, and total customer participation.

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.5 Pilot Solar Gardens Program (Contd)

J. Pilot Anchor Tenant Option

(1) Availability

The Pilot Anchor Tenant Option provides opportunities for Full-Service customers to be the subscriber of last resort as an anchor tenant of a designated community solar facility. The participating anchor tenant will conduct marketing and outreach activities to encourage subscriptions, which may include low-income customers through the MI Sunrise Solar option, subject to the Company's review and approval of any marketing materials.

The participating anchor tenant can identify subscribers for SolarBlocks and MicroBlocks in the designated community solar facility, which must be to Full-Service customers. All subscriptions will be administered through the Company, and the anchor tenants and subscribers must adhere to the Solar Gardens Program terms and conditions. The cost of the designated community solar facility will be used to develop a specific per SolarBlock and MicroBlock cost which will be applicable only to subscribers of the specific anchor tenant option.

(i) Second Solar Resource Option

A behind-the-meter solution

will also be available per the settlement agreement in Case No. U-21134 approved on July 27, 2022. This solution will be available to the anchor tenant as a second solar resource option for the following:

- (a) to offset on-site electricity use of the anchor tenant, or
- (b) to offset a *customer's* electricity use at its own facilities served through its own distribution system.

The anchor tenant will be required to pay for all costs of this behind the meter facility pursuant to a contract to be negotiated with the Company. The behind-the-meter system will be sized to minimize export and is available only in addition to the primary designated solar facility. The community solar option must be at least as large as any behind-the-meter option. Only the designated community solar facility component will receive the Solar Energy Credit as currently defined in this rule.

(2) Subscription Payments

Under the Pilot Anchor Tenant Option, pricing and subscription details will be developed on a case-by-case basis with the anchor tenant, as the subscriber of last resort, paying all costs except for any portion of the facility that is otherwise subscribed.

(3) Terms

Customers that participate in the Pilot Anchor Tenant Option must contract with the Company for the life of the resource. The anchor tenant will bear all costs and will receive all credits for the portions of the project where there is not another participant during the life of the project. Residential and Non-Residential Customers may enroll to a month-to-month (for the remaining life of the resource) subscription through the Company. Subscribing Customers, including the anchor tenant, would receive monthly Solar Energy Credits for the duration of their participation term for the community solar generation from the designated community solar facility only.

A customer that ceases to be a Full-Service customer or elects to terminate their subscription early will be subject to an early termination fee per the customer's Anchor Tenant contract.

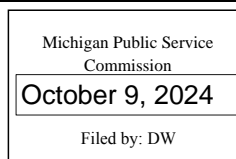
(4) Execution of Contract

The Company has complete discretion whether to proceed with entering a contract with an anchor tenant and constructing a project. In making such a determination, the Company will consider, but is not limited to, the following:

- (i) the ability to reach acceptable terms with an anchor tenant,
- (ii) the environmental feasibility of the project,
- (iii) the credit worthiness of the anchor tenant,
- (iv) the funding availability, and
- (v) any other financial considerations regarding cost and scope of the project.

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.6 Renewable Energy Program

Renewable Energy Program will be available on a date to be announced by the Company.

The Program provides customers the opportunity to advance the development of renewable energy by offering the ability to match up to 100% of their total annual energy use with renewable energy generated from wind or solar resources. Consumers Energy will supply the Renewable Energy from Designated Renewable Facilities. Renewable energy designated for use in the Program shall not be used by the Company for compliance with the state's statutory renewable energy portfolio requirements. Eligible customers will be enrolled on a first come first served basis where the Company shall bring on new supply when needed based on the applications submitted to the Company. Contracted customers are granted right of first refusal on available supply if such supply is insufficient to satisfy their full subscription.

A. Definitions

Designated Renewable Facilities - All Company owned renewable facilities or power purchase agreements (PPAs) used to serve 2016 PA 342, Sec. 61 Voluntary Green Pricing programs including both the Solar Gardens program and the Renewable Energy Program.

Energy Credit - The customer will be provided a dollar per kWh energy credit based on the MISO settled Day Ahead and Real Time LMP related payments for the renewable energy at the assigned Commercial Pricing Node for the generated output of the Designated Renewable Facilities. The energy credit also includes a factor to account for avoided line losses attributable to the distribution interconnected Designated Renewable Facilities. The avoided line loss factor is revised when line losses are updated in general electric rate cases, as approved by the Commission. The credit will be based on the customer's pro rata share of the energy produced from the Designated Renewable Facilities and the customer's subscription level.

Capacity Credit - The customer will be provided a dollar per kWh capacity credit based on the value of the auction clearing price in the annual MISO capacity auction (and equivalent proxy for distribution interconnected Designated Renewable Facilities) from the Designated Renewable Facilities for the planning period, as determined by the Company. The annual MISO capacity auction takes place in March with the revenue from system capacity being updated for the next twelve months beginning June 1 of each year. In the event the MISO capacity auction schedule or process changes, the program will adjust accordingly. The credit will be based on the customer's pro rata share of the energy produced from the Designated Renewable Facilities and the customer's subscription level.

B. Customer Eligibility

Available to Full Service metered customers in good standing with the Company. Participating customers will be eligible in one of three subscription levels based on enrolled subscription volume and rate classification defined in Rule C4.3 Application of Residential Usage and Non-Residential Usage. 1) Residential 2) Non-Residential with annual consumption less than 1,000,000 kWh at a single-metered or aggregated sites, and 3) Non-Residential with annual consumption meeting or exceeding 1,000,000 kWh at a single-metered or aggregated sites.

Customers with annual consumption less than 1,000,000 kWh at a single-metered or aggregated sites will not be eligible if they have received a shutoff notice within nine months preceding their application.

C. Renewable Energy Credits

- (1) For customers with annual enrollments of less than 1,000,000 kWh per year, the Company shall retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on behalf of the program.*
- (2) For customers with annual consumption meeting or exceeding 1,000,000 kWh at a single-metered or aggregated sites, the Company shall transfer to the customer or retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on the customer's behalf.*

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.6 Renewable Energy Program (Contd)

D. Monthly Bill

(1) Rate:

The customer will pay all applicable Full Service monthly standard charges for their Full Service rate, plus the Program subscription charge based on the customer's selected participation level, monthly usage, program supplied generation and service agreement term.

(2) Market Index Provision:

Full Service customers served on Rate GPD, who elect to match a minimum of 85% of their total energy use, in the previous 12-month period, with renewable energy may substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy's Zonal Load Node, plus a Market Settlement Fee of \$0.002 per kWh, for the standard rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis for the Program, after providing a 60 day advance notice.

(3) Subscription Level:

(i) Residential:

The subscription level is expressed as a percentage of kWh energy based on the average annual residential household usage to be updated as needed. Minimum participation match is 1% for each enrolled customer account with participation levels in 1% increments, up to 100% of the average annual household energy usage.

(ii) Non-Residential:

(a) Subscription level for non-residential customers with enrollments under 1,000,000 kWh annually is based on the customer's preceding 12 month historical usage at the time of contracting or an average of available historical usage.

(b) Subscription level for non-residential customers with enrollments meeting or exceeding 1,000,000 kWh annually is expressed as a percentage of kWh energy use or a fixed volume of their monthly kWh energy use. Minimum participation match is 1% of monthly energy use for each enrolled customer account with participation levels in 1% increments, up to 100% of their total energy use.

(4) Subscription Charge:

The customer's subscription charge is a dollar per kWh monthly charge applied to the portion of energy of the customer's account designated to participate in the Program and is designed to fully recover the costs of the program.

(i) Customers under 1,000,000 kWh annually shall be charged a fixed price determined annually based on the weighted average levelized cost of service for the unsubscribed capacity from the existing and planned Designated Renewable Facilities and other Program costs. The customer's subscription charge will be determined at the time of enrollment and shall not change until the end of their enrollment term.

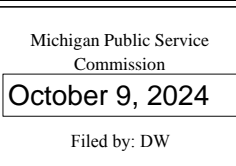
(ii) Customers meeting or exceeding 1,000,000 kWh annually shall be charged a flat fee, based on the weighted average levelized cost of service for the unsubscribed capacity from the existing and planned Designated Renewable Facilities and other Program costs. As new facilities are added to the Program, existing customers currently with Service Agreements shall retain the same subscription charge for their current subscribed participation during their contracted period.

(5) Pre-Payment Provision:

Customers meeting or exceeding 1,000,000 kWh annually have the option of paying a lump sum to the Company to reduce their Subscription Charge at any time. The lump sum shall reduce the customer's monthly Subscription Charge for the remaining term of the Service Agreement. Prepayment may be available at the Company's discretion for customers with consumption not meeting or exceeding 1,000,000 kWh annually.

(Continued on Sheet No. C-56.00)

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(Continued from Sheet No. C-55.00)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.6 Renewable Energy Program (Contd)

D. Monthly Bill (Contd)

(6) Forecasted Renewable Energy Credits:

Monthly energy and capacity credits billed to customers will be based on forecasted energy and capacity value of the Designated Renewable Facilities. Customers will be charged or credited for any deficiency or sufficiency in actual subscription payments made to the Company as defined in Annual Reconciliation and True Up.

E. Annual Reconciliation and True Up

(1) Renewable Energy Generation:

The Company will conduct annual reviews of the program to reconcile the energy generated by the program's Designated Renewable Facilities against the amount of renewable energy subscribed by program participants. If the annual review demonstrates that the renewable facilities have a shortfall in output versus total subscription for the program, then the Company will provide, at the customer's option and cost, RECs in an amount that satisfies the customer's share of the shortfall. The True Up shall occur by April bill month. Renewable energy shall be allocated to eligible and participating non-contracted customers in priority. The Company will then use remaining renewable energy generation to service contracted participant subscriptions.

(2) Renewable Energy Bill Credits:

An annual reconciliation of the forecasted energy and capacity credit provided to the customer against the actual energy and capacity credit received on behalf of all the Company's Designated Renewable Facilities in the Program will be completed in the first quarter of each year for the preceding Program year. Customers will be charged or credited for any deficiency or sufficiency in actual subscription payments made to the Company no later than the customer's April bill month. The Company may adjust its forecasted capacity credits or energy credits at any time throughout the subscription year to minimize the annual true-up adjustment.

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.6 Renewable Energy Program (Contd)

F. Term and Form of Contract

- (1) Participating customers with consumption under 1,000,000 kWh annually shall not be permitted to change their established level of participation, until 12-months after date of initial enrollment or at the Company's discretion. Thereafter, customers can change their level of participation monthly. Customers eligible to participate may complete an online application to commit to the desired subscription level or by another method determined by the Company.

Customers who relocate within the Consumers Energy electric service territory will have their subscription transferred to their new premises unless a request for cancellation is submitted to the Company.

- (2) Participating customers with consumption meeting or exceeding 1,000,000 kWh annually have the option of a 5 Year, 10 Year, 15 Year, or 20 Year Standard Service Agreement. Non-standard term options of three or four years may be available upon request on a first-come-first-served basis and is limited to 25% of program generation. Other non-standard term options greater than 5 years are subject to Company approval.

The enrollment period is open until September 30th each year and the Program year runs from January to December. Customers may increase their subscription level for the following Program year by September 30th for the remainder of their contract, based on the availability and price of the unsubscribed capacity of existing and planned Designated Renewable Facilities. Subscription level decreases shall be subject to the Early Termination provision below.

At the end of a customer's contract term, they shall have priority to re-subscribe to the Company's Designated Renewable Facilities.

Customers choosing to re-enroll in the program for a 10-year or less term after the completion of an agreement, will be subject to a 2% increase added to their existing subscription charge for the succeeding enrollment term. However, if the customer elects to re-enroll in a service agreement greater than ten years or otherwise approved by the Company, the 2% increase shall be explicitly waived, presenting and promoting longer-term commitments.

G. Early Termination or Transfer of Contract

Customers who choose to terminate their service agreement early will be assessed an early termination fee, unless the terminating customer's subscription level is adopted by another eligible customer who is outside the existing program queue (or as otherwise acceptable at the Company's discretion).

Customers with annual consumption of 1,000,000 kWh or more may transfer their subscription to a new account(s), after providing a 60-day advance notice at the Company's discretion.

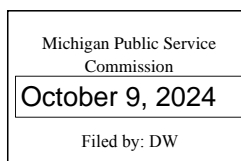
Early Termination or Transfer is not applicable for customers with annual consumption under 1,000,000 kWh.

H. External Power Purchase Agreement (PPA) Option

This option is available to Full Service Customers who provide their own Renewable Energy Resource. The Renewable Energy Resource must be sourced from any 100% certified renewable wind or solar resource physically located within the Midcontinent Independent System Operator, Inc. (MISO) footprint.

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(Continued from Sheet No. C-56.50)

C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.6 Renewable Energy Program (Contd)

H. External Power Purchase Agreement (PPA) Option (Contd)

(1) Customer Eligibility

Available to Full Service Customers adding new Primary Voltage load not previously served by the Company prior to their enrollment in the Program. New Primary Voltage load for existing customers is considered incremental load served by the Company at 2,400 volts or higher, which was not previously served by the Company, as measured by the customer's average Maximum Demand for the previous 24 months.

The customer's aggregated new Maximum Demand must be in excess of 1,000 Kilowatts with a minimum of a 70% load factor or at the discretion of the Company. A customer may aggregate their accounts or meters to reach this requirement. Customers participating under this option may provide the renewable energy from their owned solar or wind renewable facilities or obtain solar or wind renewable energy from a third party provider selected by the participating customer.

There is no minimum or maximum generation requirement for the customer's selected source of renewable energy. The customer's renewable energy must be generated from a facility physically located within MISO and certified as 100% renewable energy. The Company may act as the administrator for the customer's renewable PPA under a separate energy management contract. To participate in the Program, the customer shall provide documentation to include total subscribed generation and contract term for the External PPA.

(2) Renewable Energy Credits

The owner operator of the resource may transfer RECS via MIRECS to the Company. Those RECs would then be retired on the customer's behalf.

(3) Monthly Bill

(a) Standard Rate:

The customer will pay all applicable Full Service monthly standard tariff charges for their Full Service rate.

(b) Market Index Provision:

Full Service customers served on Rate GPD, who elect to match a minimum of 85% of their total energy use, in the previous 12-month period, with renewable energy may substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy's Zonal Load Node, plus a Market Settlement Fee of \$0.002 per kWh, for the standard rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis for the Program, after providing a 60 day advance notice.

(c) Administrative Charge:

The customer or the customer's third party renewable energy provider is responsible for delivery and sale of renewable energy to MISO. As mutually agreed, the Company may act as the administrator of the customer's renewable energy and the customer will compensate the Company through a negotiated service contract. If the Company acts as the customer's administrator for renewable energy deliveries, then the Company will bid the customer's renewable energy into the MISO energy market at the generator node and bid the generator capacity into the MISO annual capacity auction on the customer's behalf.

(4) Term and Form of Contract

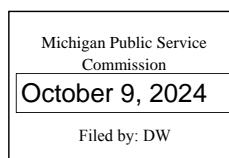
The External Power Purchase Agreement (PPA) Option shall require a written contract. The program year runs from January to December. Customers will be allowed to select a subscription term that matches the term of the third-party power purchase agreement up to a maximum of 20 years.

(5) Early Termination of Contract

Customers who choose to terminate their External Power Purchase Agreement (PPA) Option service agreement early will be required to take service under the existing Rate Schedule for the remainder of their contract year. Customers who opted for the Company to manage their renewable energy will also be responsible for any costs to the Company not yet recovered under their negotiated service contract.

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.7 Green Giving Program

The Green Giving Program will be available on a date to be announced by the Company. The Program is open to all individuals or entities to support renewable energy subscriptions on behalf of selected individuals or entities or Full Service income qualified customers. The individual or entity choosing to sponsor Customers are defined as a Subscribing Participant, while the individual receiving that benefit is defined as the Sponsored Recipient.

A. Customer Eligibility

- (1) Subscribing Participant: Any individual or entity is eligible to participate as a Subscribing Participant. Customers taking service under the resale provision meeting Rule C4.4 are not eligible.
- (2) Sponsored Recipient: Any individual or entity is eligible to be selected as a recipient under Option 1. Under Option 2, only income qualified full service residential customers are eligible.

B. Green Giving Program Options

(1) Green Giving Option 1 – Sponsoring Specific Customers

This option allows a Subscribing Participant to provide designated Sponsored Recipients with Renewable Energy for the duration of the Subscribing Participant's subscription. Subscribing Participants contributing to the Green Giving Program must pre-pay for the Sponsored Recipient subscription for a minimum of 1-year. Bill credits associated with the Renewable Energy subscription are applied to the sponsored recipient's Full Service bill or retained by the Subscribing Participant in alignment with their desired enrollment.

Where the Subscribing Participant chooses to sponsor more than 25 subscriptions or where the Subscribing Recipient is outside of the Company's Service Territory, the bill credits shall be distributed to the Subscribing Participant.

(2) Green Giving Option 2 – Sponsoring Income-Qualified Customers

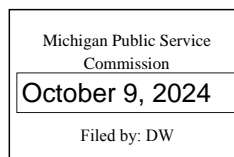
This option allows any individual or entity to contribute funds to support the renewable energy subscriptions on behalf of income qualified customers within the Company's service territory. Bill credits associated with the Renewable Energy subscriptions are applied to the Sponsored Recipient's monthly bill. Subscription costs may be funded by but are not limited to: payments made by any individual or entity, grants, or other sources approved by the Company.

Income qualified customer is defined as customers receiving Residential Income Assistance (RIA) or a home energy audit through the Company's Income-qualified Energy Waste Reduction Program which shall be utilized as criteria for the Company to randomly select income qualified recipients.

To allow the Company to provide support to as many income-qualified customers as feasible, customers receiving benefits from the Low Income Assistance Credit (LIAC), CARE, or the Percent of Income Payment Plan (PIPP) will not be eligible for Option 2.

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.7 Green Giving Program (Contd)

C. Enrollment

Green Giving Option 1 enrollment will take effect within two billing cycles for sponsored customers.

Green Giving Option 2 enrollment will take effect as sufficient funds become available to support enrollments.

D. Monthly Rate

The sponsored subscription fee will be based upon the subscription fees as defined under C10.6(4)

Renewable Energy Program Subscription Charge. Customers electing to participate in Green Giving Option 1, must pre-pay for the sponsored customer subscription for a minimum of 1-year. Subscribing Participants electing to participate in Green Giving Option 2, the Subscription cost may be paid monthly for Full Service Customers or as a one-time contribution.

E. Terms and Conditions

Subscribing Participants may choose to participate in the Green Giving Program at any time. Should a customer elect to participate in Green Giving Option 2 monthly subscription, they may cancel at any time. Should a Sponsored Recipient under option 1 leave the territory, the Subscribing Participant has the option to reassign credits to another eligible participant(s). Otherwise, the Subscribing Participant shall receive the credits.

F. Renewable Energy Credits

The Company shall retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on behalf of the program.

(Continued on Sheet No. C-58.20)

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.8 Renewable Energy Credit (REC) Program

The REC Program provides eligible Full Service customers with the opportunity to subscribe to the environmental attributes of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy. The source of the RECs varies depending on the preferences of the qualifying customer with program options including: 1) RECs from existing renewable energy resources in Michigan; and 2) RECs from existing out-of-state resources. will not be eligible for any of these programs if they have received a shutoff notice within nine months preceding their application.

The REC subscriptions will be available on a first-come, first-served basis. Should REC procurement become price prohibitive, or should REC availability decrease, the program will close to new subscriptions, and a customer wait list will be utilized until the program becomes available again through customer attrition or new supply. *The Company will procure RECs based on customer subscription levels through market purchases, through RFP, or by purchasing RECs from available Company resources not currently utilized for Renewable Energy Credit Portfolio Standard obligations.*

A. Customer Eligibility

(1) Michigan RECs:

All Full Service metered customers are eligible to participate. Customers with annual enrollments of less than 1,000,000 kWh per year will not be eligible if they have received a shutoff notice within nine months preceding their application.

(2) National RECs:

Full Service metered customers with annual consumption meeting or exceeding 1,000,000 kWh at a single-metered or aggregated sites.

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.8 Renewable Energy Credit (REC) Program (Contd)

B. Renewable Energy Credits

(1) Michigan RECs

- a. *For customers with annual enrollments of less than 1,000,000 kWh per year, the Company shall retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on behalf of the program.*
- b. *For customers with annual consumption meeting or exceeding 1,000,000 kWh at a single-metered or aggregated sites, the Company shall transfer to the customer or retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on the customer's behalf.*

(2) National RECs:

The Company shall transfer to the customer or retire the Renewable Energy Credits (RECs) on the customer's behalf should the option be available.

C. Enrollment

(1) Michigan RECs:

Customers with annual enrollments of less than 1,000,000 kWh per year shall submit an online application at the Company's website to enroll in the program and commit to their desired subscription level. Customers with annual enrollments of greater than or equal to 1,000,000 kWh per year shall require a written contract. The enrollment period is open through the full calendar year.

(2) National RECs:

To participate, a written contract shall be required. The Company shall procure RECs on behalf of the customer on a monthly, quarterly, or annual basis. The enrollment period is open through the full calendar year.

D. Subscription Payments

(1) Michigan RECs:

Customers pay a per kWh fee based on their subscription preference. Initial subscription fees will be based on a REC value for the most current year published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication, plus a \$0.004 per kWh administrative fee to support program administration, REC procurement, and marketing. Subscription fees shall be adjusted on an annual basis. Should REC prices, as referenced above, increase 25% or more above current program subscription costs for the REC component of the charge during the year, then the subscription fee will be adjusted quarterly.

Participating customers with an annual single site or aggregated consumption greater than 1,000,000 kWh may specify a renewable fuel type, age of REC, or other requirement deemed appropriate by the Company, and pay any premium costs associated with such REC procurement. For customers that meet these requirements, they can have their RECs retired on their behalf or transferred to them.

(2) National RECs:

Customers shall pay a per kWh subscription fee. Participant subscription levels are based on a percentage of monthly average electric usage a customer elects to match with RECs. Initial subscription fees for monthly subscriptions are based on a national value for the most current year published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication market prices for RECs, and a \$0.002 per kWh administrative fee to support program administration and REC procurement. An annual reconciliation will be completed by March 31 for each proceeding program year, and customers will be charged or credited any underage or overage in actual REC procurement costs. Participating customers have the option of an annual subscription to procure a full year of RECs by the first quarter of the following year of participation and pay the actual cost of subscribed RECs and a \$0.002 per kWh administrative fee to support program administration and REC procurement.

Participating customers may also specify a renewable fuel type, age of REC, or other requirements as deemed appropriate by the Company and pay any premium costs associated with such REC procurement.

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.8 Renewable Energy Credit (REC) Program (Contd)

E. Annual Reconciliation and True Up

Contracted customers may be subject to an annual reconciliation and will be charged or credited any underage or overage in actual REC procurement costs. This reconciliation shall be completed by March 31 for each proceeding program year.

F. Term and Form of Contract

Customers with an annual single site or aggregated consumption under 1,000,000 kWh shall submit an online application at the Company's website with a minimum term of 12 months. Customers are automatically reenrolled in the program at the end of the 12-month period unless they choose to cancel program participation.

Customers with an annual single site or aggregated consumption meeting or exceeding 1,000,000 kWh shall require a written contract with a minimum term of 12 months.

Customers actively enrolled in the Renewable Energy Program or Solar Gardens utilizing the REC Program as a renewable energy bridge solution may align their REC subscription term length to coincide with the start date of the Renewable Energy Program or Solar Gardens enrollment.

G. Early Termination of Contract

(1) Michigan RECs:

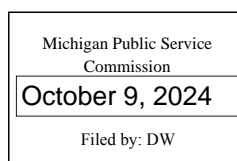
Customers with an annual single site or aggregated consumption meeting or exceeding 1,000,000 kWh who choose to terminate their service agreement early will be assessed an early termination fee in the amount of RECs that have been procured on the customer's behalf unless the terminating customer's subscription level is adopted by another eligible customer.

(2) National RECs:

Customers who choose to terminate their service agreement early will be assessed an early termination fee in the amount of RECs that have been procured on the customer's behalf unless the terminating customer's subscription level is adopted by another eligible customer.

(Continued on Sheet No. C-58.80)

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C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM

C11.1 Self Generation

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility, but elects not to participate in the Company's Standard Offer under Rule C18, Distributed Generation Program, or Net Metering Program, may elect to sell energy to the Company under an energy-only contract. The Company has the right to refuse to contract for the purchase of energy *if the Qualifying Facility is connected to the Company's system and cannot meet the below Distribution Requirements for Sellers Connected to Company System*. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

A. Distribution Requirements for Sellers Connected to Company System

- (1) All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall install, own, operate, and maintain all metering and auxiliary devices (including any telecommunication links, if applicable) connected to the Company System. Meters furnished, installed, and maintained by the Company meter generation equipment.
- (2) Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Interconnection and Distributed Generation Standards) service. The Company will determine the particular nature of the voltage in each case.
- (3) If the seller's QF is connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the high voltage side of the generating facility's isolation transformer connecting the seller's generating facility to the Company's distribution system. If the seller's generating facility is not connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the point at which the radial line connecting the seller's generating facility to the Company's distribution system terminates at the first substation beyond the facility's isolation transformer.
- (4) Interval Data Meters are required for each generating unit served under this rate. For a seller in which the measurement of energy delivered to the Company is not located at the point of delivery, then electric losses as determined by the Company for losses between the energy measurement location and the point of delivery shall be deducted for billing purposes from the energy measurements thus made.
- (5) The seller must meet the requirements contained in Rule B8., Interconnection and Distributed Generation Standards R 460.911 – R 460.992, for the category of generator installed. Per these standards, testing and utility approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility. Additionally, the Company will confirm and ensure that an electric generator installation at the seller's site meets the IEEE 1547 anti-islanding requirements.
- (6) The seller is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the seller.

Any service facilities shall be dedicated to the generator and shall not be shared with those providing service to any seller. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution. If the applicant desires underground service facilities, the difference in cost between overhead and underground service facilities shall be charged to the applicant in advance of construction as a nonrefundable contribution.

- (7) If, in the sole judgement of the Company, it appears that connection of the equipment and subsequent service through the Company's facilities may cause a safety hazard, endanger the Company facilities or the seller's equipment or to disturb the Company's service to customers and other sellers, the Company may refuse or delay connection of the equipment to the facilities.

A seller who contracts to sell energy to the Company on an energy-only contract is not eligible to participate in the Company's Standard Offer, Net Metering Program or Distributed Generation Program during the term the energy-only contract is in effect. Sellers with unsatisfactory payment history on their delivery account are not eligible to participate.

- (8) The Company may discontinue purchases during system emergencies, maintenance, and other operational circumstances.

(Continued on Sheet No. C-59.10)

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C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.1 Self Generation (Contd)

Administrative Cost Charge: \$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less

Energy Purchase:

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance, and other operational circumstances.

C11.2 Net Metering Program

- A. The Net Metering Program is offered as authorized by 2008 PA 295 and the Commission in Case Nos. U-15787, U-15803 and U-15919.
- B. Net Metering Definitions
- (1) Category 1 – eligible electric generator(s) with aggregate generation of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and in compliance with UL 1741 scope 1.1A.
 - (2) Category 2 – eligible electric generator(s) with aggregate generation greater than 20 kW and not more than 150 kW.
 - (3) Category 3 – methane digester(s) with aggregate generation greater than 150 kW but not more than 550 kW.
 - (4) Eligible Electric Generator – a renewable energy system or a methane digester with a generation capacity limited to the customer's electric need and that does not exceed the following:
 - (i) For a renewable energy system, 150 kW of aggregate generation at a single site
 - (ii) For a methane digester, 550 kW of aggregate generation at a single site
 - (5) Full Retail Rate – the power supply and distribution components of the cost of electric service. Full Retail Rate does not include surcharges, the system access charge or other charges that are assessed on a per meter basis.
 - (6) Imputed Customer Usage – calculated as the sum of the metered on-site generation and the net of the bidirectional flow of power across the customer interconnection during the billing period.
 - (7) Modified Net Metering – a utility billing method that applies the power supply energy component of the customer's otherwise applicable tariff rate to the net of the bidirectional flow of kWh across the customer interconnection with the utility distribution system during a billing period or time-of-use period. Category 2 and Category 3 customers qualify for Modified Net Metering.
 - (8) Net Customer Consumption – when a positive value is the result of subtracting metered outflow from the customer from metered inflow supplied by the Company. The customer has consumed electricity in excess of what is generated on premises and returned to the Company's system.
 - (9) Net Excess Generation – when a negative value is the result of subtracting metered outflow from the customer from metered inflow supplied by the Company. The customer has generated and returned more electricity to the Company's system than the amount of electricity supplied by the Company to the customer's premises.
 - (10) Program Capacity – maximum program limit of 1% of the Company's average Peak Demand for Full-Service Customers during the previous five calendar years. Within the Program Capacity, 0.5% is reserved for Category 1 Net Metering Customers, 0.25% is reserved for Category 2 Net Metering Customers and 0.25% is reserved for Category 3 Net Metering Customers.

(Continued on Sheet No. C-59.20)

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(Continued From Sheet No. C-59.10)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.2 Net Metering Program (Contd)

B. Net Metering Definitions (Contd)

- (11) Renewable Energy Resource – a resource that naturally replenishes over a human, not a geological, timeframe and that is ultimately derived from solar power, water power or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
- (i) Biomass
 - (ii) Solar and solar thermal energy
 - (iii) Wind energy
 - (iv) Kinetic energy of moving water, including the following:
 - (a) waves, tides or currents
 - (b) water released through a dam
 - (v) Geothermal energy
 - (vi) Municipal solid waste
 - (vii) Landfill gas produced by municipal solid waste
- (12) True Net Metering – a utility billing method that applies the full retail rate to the net of the bidirectional flow of kWh across the customer interconnection with the utility distribution system during a billing period or time-of-use period. Category 1 customers with a system capable of generating 20 kW or less qualify for True Net Metering.

C. Net Metering Program Availability

The Net Metering Program is available for eligible Net Metering customers beginning with the first day of the August 2009 Bill Month. Net Metering Program participation is contingent upon available Program Capacity under the authorized cap for each Category. As of November 19, 2020, Program Capacity has been met for Category 1 and Category 2. Electronic Interconnection Applications for the Net Metering Program will be accepted until 4:59 P.M. Eastern Standard Time on January 2, 2021. Corresponding payments for electronic applications and hard copy applications must be postmarked no later than January 15, 2021.

The Net Metering Program is voluntary and is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1.0% of the Company's average peak demand for Full-Service customers during the previous five calendar years. Within the Program capacity, 0.5% is reserved for Category 1 Net Metering customers, 0.25% is reserved for Category 2 Net Metering customers and 0.25% is reserved for Category 3 Net Metering customers.

D. Customer Eligibility

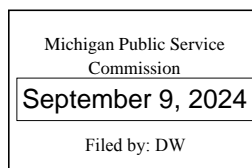
In order to be eligible to participate in the Net Metering Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in Rule C11.2.B., Net Metering Definitions.

A customer's eligibility to participate in the Net Metering Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Net Metering Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

A customer eligible to participate in the Net Metering Program will be placed into the appropriate Net Metering Category based on the aggregate nameplate capacity of the Eligible Electric Generator(s) located on the customer's premises.

(Continued on Sheet No. C-60.00)

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(Continued From Sheet No. C-59.20)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.2 Net Metering Program (Contd)

D. Customer Eligibility (Contd)

- (1) A Category 1 Net Metering customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and is in compliance with UL 1741 scope 1.1A located on the customer's premises and metered at a single point of contact. As of November 19, 2020, the Company is not accepting applications for Category 1 Net Metering.
- (2) A Category 2 Net Metering customer has one or more Eligible Electric Generators with an aggregate nameplate capacity greater than 20 kW but not more than 150 kW located on the customer's premises and metered at a single point of contact. As of November 19, 2020, the Company is not accepting applications for Category 2 Net Metering.
- (3) A Category 3 Net Metering customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.

E. Customer Billing and Net Excess Generation Credit

(1) Category 1 Customers

(a) Full Service Customers

- (i) The customer will be billed at the Full Retail Rate, plus surcharges, Power Plant Securitization Charges, Karn 1 and 2 Securitization Charges and Power Supply Cost Recovery (PSCR) Factor on Net Customer Consumption for the billing month.
- (ii) The customer will be credited at the Full Retail Rate on Net Excess Generation for the billing month. The credit shall appear on the bill for the following billing period and shall be used to offset total utility charges on that bill. Any excess credit not used to offset total utility charges will be carried forward to subsequent billing periods. Net Excess Generation Credit is non-transferrable. In months when the customer has zero Net Customer Consumption or Net Excess Generation, all applicable surcharges will be billed on the metered inflow supplied by the Company to the customer.

(b) Retail Open Access Customers

- (i) The customer will be billed for the distribution components, including applicable surcharges, and Power Plant Securitization Charges, if applicable, as stated on the customer's Retail Open Access Rate Schedule on Net Customer Consumption for the billing month.
- (ii) The Retail Open Access customer will be credited for distribution components as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on Net Excess Generation for the billing month. The credit shall appear on the bill for the following billing period and shall be used to offset utility distribution charges on that bill. Any excess credit not used to offset utility distribution charges will be carried forward to subsequent billing periods. Net Excess Generation Credit is non-transferrable. In months when the customer has zero Net Customer Consumption or Net Excess Generation, all applicable surcharges will be billed on the metered inflow delivered by the Company to the customer.

(2) Category 2 Customers

(a) Full Service Customers

- (i) The customer will be billed for power supply energy components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for distribution components, surcharges, Power Plant Securitization Charges, and Karn 1 and 2 Securitization Charges on metered inflow supplied by the Company to the customer. General Service Secondary Demand Rate GSD and Large General Service Primary Demand Rate GPD customers will be billed for demand based capacity charges as stated on the applicable Rate Schedule.

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(Continued From Sheet No. C-60.00)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.2 Net Metering Program: (Contd)

E. Customer Billing and Net Excess Generation Credit (Contd)

(2) Category 2 Customers (Contd)

(a) Full Service Customers (Contd)

- (ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges shall be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(b) Retail Open Access Customers

- (i) The customer will be billed for the distribution components, including applicable surcharges, Power Plant Securitization Charges, and Karn 1 and 2 Securitization Charges, if applicable, as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on metered inflow supplied by the Company to the customer. The customer will be billed for demand based capacity charges in accordance with the ROA customer's otherwise applicable Company Full Service Rate Schedule.

- (ii) Retail Open Access customers will not receive distribution credit on Net Excess Generation.

(3) Category 3 Customers

(a) Full Service Customers on General Service Secondary Rate GS or General Service Primary Rate GP

- (i) The customer will be billed for power supply energy components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for surcharges, Power Plant Securitization Charges, and Karn 1 and 2 Securitization Charges on the metered inflow supplied by the Company to the customer. The customer will be billed for distribution components on Imputed Customer Usage.
- (ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges will be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(b) Full Service Customers on General Service Secondary Demand Rate GSD or Large General Service Primary Demand Rate GPD

- (i) The customer will be billed for power supply components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for surcharges, Power Plant Securitization Charges, and Karn 1 and 2 Securitization Charges on the metered inflow supplied by the Company to the customer. The customer will be billed for distribution components on Imputed Customer Usage. General Service Secondary Demand Rate GSD and Large General Service Primary Demand Rate GPD customers will be billed for demand based capacity charges as stated on the applicable Rate Schedule.
- (ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges will be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

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C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.2 Net Metering Program: (Contd)

E. Customer Billing and Net Excess Generation Credit (Contd)

(3) Category 3 Customers (Contd)

(c) Retail Open Access Customers

(i) The customer will be billed for distribution components as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on Imputed Customer Usage. The customer will be billed for surcharges, Power Plant Securitization Charges, and Karn 1 and 2 Securitization Charges if applicable, on the metered inflow supplied by the Company to the customer. The customer will be billed for demand based capacity charges as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule.

(ii) Retail Open Access customers will not receive a distribution credit on Net Excess Generation.

No refunds shall be made for any customer contribution required under Paragraphs H, I or J of this tariff or for any other costs incurred by the customer in connection with participation in the Net Metering Program.

F. Application for Service

In order to participate in the Net Metering Program, a customer shall submit a completed Interconnection Application, including application fee of \$75 and a completed Net Metering Program Application, including application fee of \$25 to the Company. The Net Metering Program application fee is refundable if the customer withdraws the application prior to commencing service under the Net Metering Program.

G. Generator Requirements

The Eligible Electric Generator(s) must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirement for electricity.

The customer's requirement for electricity shall be determined by one of the following methods:

- (1) The customer's annual energy usage, measured in kWh, during the previous 12-month period
- (2) When metered demand is available, the maximum integrated hourly demand measured in kW during the previous 12-month period
- (3) In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's electric requirement for electricity.

The aggregate capacity of Eligible Electric Generators shall be determined by one of the following methods:

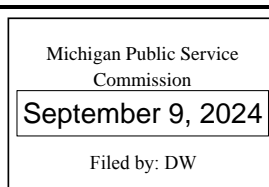
- (1) Aggregate nameplate capacity of the generator(s)
- (2) Aggregate projected annual kWh output of the generator(s)

The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit when completing the Company's Net Metering Application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering and operational requirements suitable for the Company's distribution system.

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C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.2 Net Metering Program: (Contd)

H. Generator Interconnection Requirements

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Interconnection and Distributed Generation Standards, the Michigan Electric Utility Generator Interconnection Requirements and the Company's Generator Interconnection Supplement to Michigan Electric Utility Generator Interconnection Requirements. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Net Metering Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement. A customer with a system capable of generating more than 20 kW shall pay actual interconnection costs associated with participating in the Net Metering Program, subject to limits established by the Michigan Public Service Commission.

I. Metering Requirements

Metering requirements shall be specified by the Company, as detailed below. All metering, including the generator meter where applicable, must be capable of recording all parameters metered on the customer's otherwise applicable tariff rate, for both Full Service and Retail Open Access customers.

(1) Category 1 Metering Requirements

The Company will utilize a meter capable of measuring the flow of energy in both directions. At the Company's option, either the customer's existing meter will be used or a single meter with separate registers capable of measuring power flow in each direction will be installed. If the existing meter is used, the Company shall test and calibrate the meter to ensure accuracy in both directions. If a meter is installed, the Company shall provide the metering equipment without cost to the customer. The customer may purchase a meter from the Company to measure generator output. The customer shall be responsible for installation and maintenance of the generator meter if purchased. The Company has no obligation to read the generator meter.

(2) Category 2 Metering Requirements

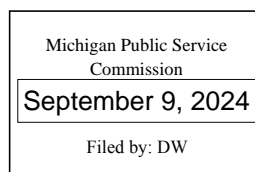
The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and the generator output. If meter upgrades are necessary to provide such functionality, the Company shall provide metering equipment without cost to the customer.

(3) Category 3 Metering Requirements

The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and the generator output. If meter upgrades are necessary to provide such functionality, the customer shall pay the costs incurred. Metering costs must be paid in full prior to participation in the Net Metering Program.

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(Continued From Sheet No. C-63.00)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.2 Net Metering Program: (Contd)

J. Distribution Line Extension and/or Extraordinary Facilities

The Company reserves the right to make special contractual arrangements with Net Metering Program customers whose utility service requires investment in electric facilities, as authorized by the Company's Rule C1.4, Extraordinary Facility Requirements and Charges, Rule C1.6, General Provisions of Service, and Rule C6., Distribution Systems, Line Extensions and Service Connections, as set out in the Company's Electric Rate Book. The Company further reserves the right to condition a customer's participation in the Net Metering Program on a satisfactory completion of any such contractual requirements. Category 1 Net Metering customers are not responsible for incremental costs associated with participation in the Net Metering Program.

K. Customer Termination from the Net Metering Program

A participating customer may terminate participation in the Company's Net Metering Program at any time for any reason on sixty days' notice. In the event that a customer who terminates participation in the Net Metering Program wishes to re-enroll, that customer must reapply as a new program participant, subject to program size limitations, application queue and application fees.

The Company may terminate a customer from the Net Metering Program if the customer fails to maintain the eligibility requirements, fails to comply with the terms of the operating agreement, or if the customer's facilities are determined not to be in compliance with technical, engineering, or operational requirements suitable for the Company's distribution system. The Company will provide sixty days' notice to the customer prior to termination from the Net Metering Program, except in situations the Company deems dangerous or hazardous. Such notice will include the reason(s) for termination.

Upon customer termination from the Net Metering Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Net Excess Generation Credit is non-transferrable.

L. Company Termination of the Net Metering Program

Company termination of the Net Metering Program may occur upon receipt of Commission approval. Upon Company termination of the Net Metering Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Net Excess Generation Credit is non-transferrable.

M. Net Metering Program Status and Evaluation Reports

The Company will submit an annual status report to the Commission Staff by March 31 of each year including Net Metering Program data for the previous 12 months, ending December 31. The Company's status report shall maintain customer confidentiality.

N. Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the customer. The Company may purchase Renewable Energy Credits from participating Net Metering customers who are willing to sell RECs generated if the customer has a generator meter in place to accurately measure and verify generator output. REC certification costs are the responsibility of the customer. The Company will enter into a separate agreement with the customer for the purchase of any RECs.

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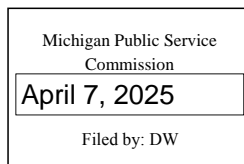
C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM

- A. The Distributed Generation Program is offered as authorized by 2008 PA 295 as amended, 1939 PA 3, as amended, and the Commission in Case Nos. U-20697 and U-21767.
- B. Distributed Generation Definitions
1. Eligible Electric Generator – a renewable energy system or a methane digester with a generation capacity limited to no more than 110% of the customer's electricity consumption for the previous 12 months and does not exceed 550 kW of aggregate generation at a single site.
 2. Inflow – the metered inflow delivered by the Company to the customer during the billing month or time-based pricing period.
 3. Outflow – the metered quantity of the customer's generation not used on site and exported to the utility during the billing month or time-based pricing period.
 4. Outflow Demand for Primary and Secondary Rate Customers – the total metered outflow quantity of Kilowatts (kW) during the On-Peak period divided by the number of On-Peak hours in the billing period.
 5. Program Capacity – maximum program limit of 10.0% of the Company's average Peak Demand for Full-Service Customers during the previous five calendar years. Within the Program Capacity, *not less than 50%* is reserved for legacy Net Metering Customers and Distributed Generation Customers *with Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less* and *not more than 50%* is reserved for legacy Net Metering Customers and Distributed Generation Customers *with Eligible Electric Generators with an aggregate nameplate capacity of greater than 20 kW but not more than 550 kW*.
 6. Renewable Energy Resource – a resource that naturally replenishes over a human, not geological, timeframe and that is ultimately derived from solar power, water power, or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, *industrial waste, post-use polymers, tires, tire-derived fuel, plastic* or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
 - a. Biomass, *as described in any of the following:*
 - i. *Landfill gas as described in subparagraph (g).*
 - ii. *Gas from a methane digester using only feedstock as described in subparagraph (h).*
 - iii. *Biomass used by renewable energy systems that are in commercial operation on February 27, 2024.*
 - iv. *Trees and wood used in renewable energy systems that are in commercial operation after February 27, 2024, if the trees and wood are derived from sustainably managed forests or procurement systems, as defined in Section 261c of the management and budget act, 1984 PA 431, MCL 18.1261c.*
 - b. Solar and solar thermal energy
 - c. Wind energy
 - d. Kinetic energy of moving water, including the following:
 - i. Waves, tides or currents
 - ii. Water released through a dam
 - e. Geothermal energy
 - f. Thermal energy produced from a geothermal heat pump
 - g. *Landfill gas produced from solid waste facilities.*
 - h. *Any of the following if used as feedstock in a methane digester:*
 - i. *Municipal wastewater treatment sludge, wastewater, and sewage.*
 - ii. *Food waste and food production processing waste.*
 - iii. *Animal manure.*
 - iv. *Organics separated from municipal solid waste.*

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C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

C. Distributed Generation Program Availability

The Distributed Generation Program is available for eligible Distributed Generation customers for service rendered on and after January 1, 2021.

A customer participating in a net metering program approved by the Commission before January 1, 2021 shall have the option to take service under this tariff at the time service under the terms and conditions of the previous net metering program terminates in accordance with MCL 460.1183.

The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined legacy Net Metering and DG program size is limited to the Program Capacity as defined in C11.3.B., Distributed Program Definitions. The Company shall notify the Commission upon the Program reaching capacity in any Category.

If an existing Net Metering customer increases the aggregate generation following the effective date of the Distributed Generation Program, all onsite generation will be subject to the terms and conditions of the Distributed Generation Program.

D. Customer Eligibility

In order to be eligible to participate in the Distributed Generation Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in C11.3.B., Distributed Generation Definitions.

A customer's eligibility to participate in the Distributed Generation Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Distributed Generation Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

E. Customer Billing

1. Inflow

a. Full Service Customers

The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered Inflow for the billing period or time-based pricing period.

b. Retail Open Access Customers

The customer will be billed as stated on the customer's Retail Open Access Rate Schedule on metered Inflow for the billing period or time-based pricing period.

2. Customer Billing – Outflow Credit

The customer will be credited on Outflow for the billing period or time-based pricing period. The credit shall be applied to the current billing month and shall be used to offset eligible electric charges on that bill. Power Plant Securitization Charges and Karn 1 & 2 Securitization Charges are ineligible for offset by Distributed Generation Outflow Credit. Any excess credit not used will be carried forward to subsequent billing periods. Unused Outflow Credit from previous months will be applied to eligible electric charges in the current billing month, if applicable. Outflow credit is non-transferrable. *At the Company's discretion, a check may be issued to the customer.*

(Continued on Sheet No. C-64.30)

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C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

E. Customer Billing

a. Full Service Customers Outflow Credit

Customers will be credited per kWh or per kW of Outflow based on the power supply rates (which include transmission costs) of their Full Service Rate Schedule as shown below, plus the PSCR factor as shown on Tariff Sheet No. D-6.00.

Residential Rates		
Summer	\$(0.150563)	per kWh of On-Peak Outflow between June 1 and September 30
On-Peak Basic	\$(0.099222)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSP	\$(0.085252)	per kWh of all Outflow kWh between October 1 and May 31
	\$(0.150563)	per kWh of On-Peak Outflow between June 1 and September 30
Smart Hours	\$(0.099222)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSH	\$(0.095326)	per kWh of On-Peak Outflow between October 1 and May 31
	\$(0.082971)	per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.150563)	per kWh of On-Peak Outflow between June 1 and September 30
Nighttime Savers	\$(0.111465)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RPM	\$(0.082008)	per kWh of Super Off-Peak Outflow between June 1 and September 30
	\$(0.095326)	per kWh of On-Peak Outflow between October 1 and May 31
	\$(0.092809)	per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.071387)	per kWh of Super Off-Peak Outflow between October 1 and May 31
Secondary Rates		
Rate GS	\$(0.105382)	per kWh of Outflow during the billing months of June through September
	\$(0.082299)	per kWh of Outflow during the billing months of October through May
Rate GSTU ⁽¹⁾	\$(0.143964)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.109833)	per kWh of Mid-Peak Outflow during the billing months of June through September
	\$(0.080255)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(0.090563)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.070953)	per kWh of Off-Peak Outflow during the billing months of October through May
Rate GSD ⁽¹⁾	\$(0.033424)	per kWh of Outflow during the billing months of June through September
	\$(0.027323)	per kWh of Outflow during the billing months of October through May
	\$(27.63)	per kW of Outflow Demand during the billing months of June through September
	\$(17.07)	per kW of Outflow Demand during the billing months of October through May
⁽¹⁾ Outflow credit will be reduced by the applicable Interruptible Credit for GSTU and GSD customers participating on GSI Provision.		

(Continued on Sheet No. C-64.40)

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(Continued from Sheet No. C-64.30)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

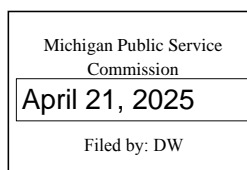
E. Customer Billing (Contd)

a. Full Service Customers Outflow Credit (Contd)

Primary Rates		
Rate GP		
Customer Voltage Level 1	\$(0.093230)	per kWh of outflow during the billing months of June through September
	\$(0.072836)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 2	\$(0.094425)	per kWh of outflow during the billing months of June through September
	\$(0.073764)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 3	\$(0.095479)	per kWh of outflow during the billing months of June through September
	\$(0.074577)	per kWh of outflow during the billing months of October through May
Rate GPD ⁽²⁾		
Customer Voltage Level 1	\$(0.042727)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.027682)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(25.78)	per kW of Outflow Demand during the billing months of June through September
	\$(0.029145)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.025104)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(22.99)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 2	\$(0.043240)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.028014)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(26.12)	per kW of Outflow Demand during the billing months of June through September
	\$(0.029495)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.025405)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(23.29)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 3	\$(0.043667)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.028291)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(26.42)	per kW of Outflow Demand during the billing months of June through September
	\$(0.029787)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.025656)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(23.57)	per kW of Outflow Demand during the billing months of October through May
Rate GPTU		
Customer Voltage Level 1	\$(0.129361)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.114706)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.090449)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.067951)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.084662)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.079992)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.067868)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	\$(0.131005)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.116169)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.091604)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.068813)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.085737)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.081011)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.068733)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	\$(0.132440)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.117451)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.092617)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.069566)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.086674)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.081901)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.069489)	per kWh of Off-Peak Outflow between October 1 and May 31
⁽²⁾ For customers on Rate GPD GI Provision, On-Peak kW Outflow Credit shall be reduced by \$8.50 per kW during the billing months of June through September and \$7.50 per kW during the billing months of October through May.		

(Continued on Sheet No. C-64.50)

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(Continued from Sheet No. C-64.40)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

E. Customer Billing (Contd)

a. Full Service Customers Outflow Credit (Contd)

Rate EIP		
Customer Voltage Level 1	\$(0.181549)	per kWh of Critical Peak Outflow between June 1 and September 30
	\$(0.121032)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.107716)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.085436)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.063507)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.119141)	per kWh of Critical Peak Outflow between October 1 and May 31
	\$(0.079427)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.074678)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.063616)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	\$(0.183844)	per kWh of Critical Peak Outflow between June 1 and September 30
	\$(0.122563)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.109085)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.086524)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.064309)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.120646)	per kWh of Critical Peak Outflow between October 1 and May 31
	\$(0.080431)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.075624)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.064423)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	\$(0.185840)	per kWh of Critical Peak Outflow between June 1 and September 30
	\$(0.123893)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.110280)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.087475)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.065006)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.121955)	per kWh of Critical Peak Outflow between October 1 and May 31
	\$(0.081303)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.076448)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.065126)	per kWh of Off-Peak Outflow between October 1 and May 31

b. Retail Open Access Customers

The Outflow Credit will be determined by the Retail Service Supplier

(Continued on Sheet No. C-64.60)

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(Continued from Sheet No. C-64.50)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

F. Application for Service

In order to participate in the Distributed Generation Program, a customer shall submit completed Interconnection and Distributed Generation Program Applications, including the application fee of \$50 to the Company. The application fees are non-refundable.

The Distributed Generation Program application fee is waived if the customer is transitioning from the Net Metering Program to the Distributed Generation Program, without a system modification.

If a customer does not act or provide proper response to the Company on an application, when some action is required by the customer, the application will be voided by the Company after 6 months.

G. Generator Requirements

The customer's requirement for electricity shall be determined by one of the following methods:

1. The customer's annual energy usage, measured in kWh, during the previous 12-month period.
2. In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's annual electric requirement.

The aggregate capacity of Eligible Electric Generators shall be determined by the aggregate projected annual kWh output of the generator(s).

The customer is required to provide the Company with a capacity rating in kW_{AC} and kW_{DC} of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit when completing the Company's Distributed Generation Program Application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering, and operational requirements suitable for the Company's distribution system.

H. Generator Interconnection Requirements

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Interconnection and Distributed Generation Standards, the Michigan Electric Utility Generator Interconnection Requirements, and the Company's Generation Interconnection *Procedures*. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Distributed Generation Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement. The customer shall pay actual interconnection costs associated with participating in the Distributed Generation Program, subject to limits established by the Michigan Public Service Commission.

(Continued on Sheet No. C-64.70)

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(Continued from Sheet No. C-64.60)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

I. Metering Requirements

Metering requirements shall be specified by the Company, as detailed below.

All metering must be capable of recording inflow and outflow, and all parameters metered on the customer's otherwise applicable retail rate schedule, for both Full Service and Retail Open Access customers.

J. Distribution Line Extension and/or Extraordinary Facilities

The Company reserves the right to make special contractual arrangements with Distributed Generation Program customers whose utility service requires investment in electric facilities, as authorized by the Company's Rule C1.4, Extraordinary Facility Requirements and Charges, Rule C1.6, General Provisions of Service, and Rule C6., Distribution Systems, Line Extensions and Service Connections, as set out in the Company's Electric Rate Book. The Company further reserves the right to condition a customer's participation in the Distributed Generation Program on a satisfactory completion of any such contractual requirements.

K. Customer Termination from the Distributed Generation Program

A participating customer may terminate participation in the Company's Distributed Generation Program at any time for any reason on sixty days' notice. In the event that a customer who terminates participation in the Distributed Generation Program wishes to re-enroll, that customer must reapply as a new program participant, subject to program size limitations, application queue, and application fee.

The Company may terminate a customer from the Distributed Generation Program if the customer fails to maintain eligibility requirements, fails to comply with the terms of the operating agreement, or if the customer's facilities are determined not to be in compliance with technical, engineering, or operational requirements suitable for the Company's distribution system. The Company will provide sixty days' notice to the customer prior to termination from the Distributed Generation Program, except in situations the Company deems dangerous or hazardous. Such notice will include reason(s) for termination.

Upon customer termination from the Distributed Generation Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Distributed Generation Program credit is non-transferrable.

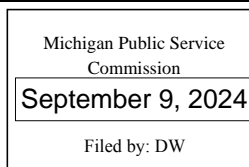
L. Company Termination of the Distributed Generation Program

Company termination of the Distributed Generation Program may occur upon receipt of Commission approval.

Upon Company termination of the Distributed Generation Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Distributed Generation Program credit is non-transferrable.

(Continued on Sheet No. D-64.80)

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(Continued from Sheet No. C-64.70)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

I. Distributed Generation Program Status and Evaluation Reports

The Company will submit an annual status report to the Commission Staff by March 31 of each year including Distributed Generation Program data for the 12 months ending December 31. The Company's status report shall maintain customer confidentiality.

J. Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the customer.

The Company may, but is not obligated to, purchase Renewable Energy Credits from participating Distributed Generation Program customers who are willing to sell RECs generated if the customer has a generator meter in place to accurately measure and verify generator output. REC certification costs are the responsibility of the customer.

The Company will enter into a separate agreement with the customer for the purchase of any RECs.

C11.4 SIMPLE RENEWABLE PROGRAM

The Simple Renewable Program is offered to eligible full service customers as directed by the settlement agreement approved by Commission Order dated June 23, 2022 in Case No. U-21090.

A. Program Definitions

1. *Full Retail Rate – the power supply and distribution components of the cost of electric service. Full Retail Rate does not include surcharges, the system access charge or other surcharges that are assessed on a per meter basis.*
2. *Inflow – the metered inflow delivered by the Company to the customer during the billing month or time-based period.*
3. *Outflow – the metered quantity of the customer's generation not used on site and exported to the utility during the billing month or time-based period.*
4. *PURPA – the Public Utility Regulatory Policies Act of 1978, as amended.*
5. *Qualifying Facility ("QF") – A facility as defined under PURPA that must meet the requirements established by the Federal Energy Regulatory Commission, including, but not limited to 18 C.F.R. §§ 292.203, 292.204 and 292.205.*

B. Availability

The Simple Renewable Program is available for the purchase of electrical energy and capacity, as needed, supplied by a Full Service customer's Qualifying Facility. The customer is required to install and operate a Qualifying Facility with design capacity of no less than 1 kW_{AC} and no more than 150kW_{AC}. Participating customers must meet one of the eligibility requirements as stated in C11.4.C., Customer Eligibility.

(Continued on Sheet No. C-64.85)

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(Continued from Sheet No. C-64.80)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.4 SIMPLE RENEWABLE PROGRAM (Contd)

C. Customer Eligibility

This program is only available to Full Service customers generating a portion or all of their own retail electricity requirements, which may be separately metered, with a Qualifying Facility, as defined in C11.4.A., Program Definitions, with a generator maximum capacity of 150 kW_{AC}.

The Simple Renewable Program is only available to customers meeting one of the following criteria:

- (1) Experimental Advanced Renewable Program (“EARP”) participants whose contracts are ending and whose EARP-eligible facilities do not qualify for the Company’s Distributed Generation Program;
- (2) EARP participants whose contracts are ending and who do not wish to participate in the Company’s Distributed Generation Program; and
- (3) Non-EARP customers whose systems permanently or temporarily exceed the consumption based size limits applicable to the Distributed Generation Program.

A customer’s eligibility to participate in the Simple Renewable Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Simple Renewable Program, or those required by the interconnection of the customer’s Qualifying Facility to the Company’s distribution system.

D. Published Avoided Cost Rates

The bundled capacity and energy rate applicable to the Simple Renewable Program are based on a competitive bidding solicitation procedure as approved by the Commission order dated June 23, 2022 in Case No. U-21090. New full avoided costs rates stemming from competitive solicitations will be filed with the Commission for review and approval at least every five years or whenever a competitive solicitation identifies a rate change of at least 15% in either direction.

E. Customer Billing

1. Inflow

The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered inflow for the billing period or time-based pricing period.

2. Outflow Credit

The customer will be credited on Outflow for the billing period or time-based pricing period. The credit shall be applied to the current billing month and shall be used to offset charges on that bill. Any excess credit not used will be carried forward to subsequent billing periods. Unused Outflow Credit from previous months will be applied to charges in the current billing month, if applicable. Outflow Credit is non-transferable.

The Company will review annually any excess accrued credits on the customer’s account and will issue a payment. If the credit balance is less than \$20.00, the credit will carry over on the account until the next annual review.

F. Outflow Credit Rate

The customer will be credited \$0.046/kWh for excess power generated.

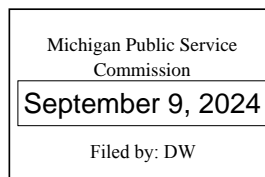
G. Application for Service

In order to participate in the Simple Renewable Program, a customer shall submit completed interconnection and Simple Renewable Program Applications via the Company online portal, including the application fee of \$150 to the Company. Application fees are non-refundable.

The Simple Renewable Program application fee is waived if the customer is transitioning from the Legacy Net Metering Program or the Distributed Generation Program to the Simple Renewable Program, without a system modification.

(Continued on Sheet No. C-64.90)

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(Continued from Sheet No. C-64.85)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.4 SIMPLE RENEWABLE PROGRAM (Contd)

G. Application for Service (Contd)

The Company will review the Simple Renewable Program application within 15 business days and accept or deny the application. When a Simple Renewable Program application is accompanied by an associated interconnection application, the Company must complete its review of the Simple Renewable Program application before, during, or after processing the interconnection application pursuant to Rule B8., of this Electric Rate Book, Interconnection and Distributed Generation Standards, R 460.911 to R 460.992. While processing the application, the Company will determine whether the appropriate meter is installed for the Simple Renewable Program. The customer will be afforded an opportunity to remedy any application deficiencies pursuant to Rule B8., R 460.936(7)(b). If the customer fails to remedy the application deficiencies within the timelines in Rule B8., R 460.936(7)(b), the Company may consider the Simple Renewable Program application withdrawn without refund of the application fee.

If a customer does not act or provide proper response to the Company on an application when action is required by the customer, the application may be voided by the Company after six months.

H. Generator Requirements

The customer is required to provide the Company with a capacity rating in kW_{AC} and kW_{DC}, where applicable, of the generating unit when completing the Company's Simple Renewable Program application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering and operational requirements suitable for the Company's distribution system.

I. Generator Interconnection Requirements

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Interconnection and Distributed Generation Standards, and the Consumers Energy Interconnection Procedures. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Simple Renewable Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement.

The customer shall pay actual interconnection costs associated with participating in the Simple Renewable Program, subject to limits established by the Michigan Public Service Commission.

J. Metering Requirements

Metering requirements shall be specified by the Company, as detailed below. All metering must be capable of recording inflow and outflow, and all parameters metered on the customer's otherwise applicable rate schedule. If the generator is separately metered to meet the requirements of a prior program (e.g., C10.3 Experimental Advanced Renewable Program), the Company shall require a separate system access charge for this meter.

K. Distribution Line Extension and/or Extraordinary Facilities

The Company reserves the right to make special contractual arrangements with Simple Renewable Program customers whose utility service requires investment in electric facilities, as authorized by the Company's Rule C1.4., Extraordinary Facility Requirements and Charges, Rule C1.6., General Provisions of Service and Rule C6., Distribution Systems, Line Extensions and Service Connections, as set out in the Company's Electric Rate Book. The Company further reserves the right to condition a customer's participation in the Simple Renewable Program on a satisfactory completion of any such contractual requirements.

L. Simple Renewable Program Capacity

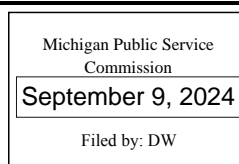
The Simple Renewable Program will be limited to a capacity of 100 MW. The Program will be evaluated during the Company's next Integrated Resource Plan filing following approval of this Program.

M. Term

The Simple Renewable Program has a minimum term length of five complete MISO Planning Years (June 1 through May 31). The term will auto renew for subsequent five-year periods at the end of each five-year term. No less than three months prior to the end of a customer's five-year term, the Company shall offer the customer to opt out of renewal with no penalty.

(Continued on Sheet No. C-64.95)

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(Continued from Sheet No. C-64.90)

C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)

C11.4 SIMPLE RENEWABLE PROGRAM (Contd)

N. Customer Termination for the Simple Renewable Program

A participating customer may terminate participation in the Company's Simple Renewable Program at any time for any reason on sixty days' notice. In the event that a customer who terminates participation in the Simple Renewable Program wishes to re-enroll, that customer must reapply as a new program participant, subject to program size limitations, application queue, and application fee. In the event the termination occurs at a time other than the end of a term, the Company may charge a termination fee up to \$150.

The Company may terminate a customer from the Simple Renewable Program if the customer fails to maintain eligibility requirements, fails to comply with the terms of the operating agreement, or if the customer's facilities are determined not to be in compliance with technical, engineering, or operational requirements suitable for the Company's distribution system. The Company will provide sixty days' notice to the customer prior to termination from the Simple Renewable Program, except in situations the Company deems dangerous or hazardous. Such notice will include reason(s) for termination.

Upon customer termination from the Simple Renewable Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Simple Renewable Program credit is non-transferrable.

O. Company Termination of the Simple Renewable Program

Company termination of the Simple Renewable Program may occur upon receipt of Commission approval and/or by change in PURPA law or regulation under the authority of the Federal Energy Regulatory Commission in which the program is no longer consistent with the Company's obligations under PURPA.

Upon Company termination of the Simple Renewable Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Simple Renewable Program credit is non-transferrable.

P. Renewable Energy Credits

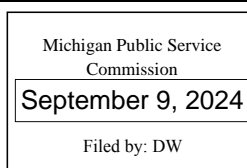
Renewable Energy Credits (RECs) are owned by the customer.

The Company may, but is not obligated to, purchase Renewable Energy Credits from participating Simple Renewable Program customers who are willing to sell RECs generated if the customer has a generator meter in place to accurately measure and verify generator output. REC certification costs are the responsibility of the customer.

The Company will enter into a separate agreement with the customer for the purchase of any RECs.

(Continued on Sheet No. C-65.00)

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(Continued From Sheet No. C-64.95)

C12. ENERGY EFFICIENCY (EE)

C12.1 Energy Efficiency Program – Electric

This rule implements the energy waste reduction (EWR) requirements of 2008 PA 295 and as amended in 2016 PA 342 in accordance with Orders issued by the Commission in Case No. U-15805. The monthly Energy Efficiency surcharges to be applied to each Rate Schedule are shown on Sheet No. D-2.10 of this Rate Book and shall be added with an existing fixed or volumetric charge on each eligible Rate Schedule as described below:

- (1) For all customers on Residential Rate Schedules, the Energy Efficiency Program Surcharge will show on the bill as Other Surcharges for both Full Service and ROA customers each month.
- (2) For all eligible Non-Residential customers, the Energy Efficiency Program Surcharge will show on the bill as Other Surcharges for both Full Service and ROA customers each month.
- (3) For all Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL, the Energy Efficiency Program Surcharge will show on the bill as Other Surcharges per Luminaire each month.

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with increases or decreases in consumption.

A. Opt-In Option

- (1) Customer-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL and customers served on General Service Metered Lighting Rate GML are eligible to participate in the Energy Efficiency Program. The Energy Efficiency Program Surcharge will be billed monthly as follows:
 - a. Customers on Rate GUL shall have the per fixture surcharge multiplied by the number of fixtures for the customer's account per Luminaire and will show on the bill as Other Surcharges each month.
 - b. Customers on Rate GML shall have the per fixture surcharge multiplied by the number of fixtures for the customer's account per billing meter and will show on the bill as Other Surcharges each month.
- (2) Customers served on General Service Self Generation Rate GSG-2 are eligible to participate in the Energy Efficiency Program. These customers shall be charged the Surcharge level for their applicable rate based on the customer's average consumption for the previous year per billing meter per month as shown on Sheet No. D-2.10. The Energy Efficiency Program Surcharge will show on the bill as Other Surcharges.

C12.2 Self-Directed Customer Plans

An eligible primary or secondary electric customer is exempt from the mandatory energy efficiency surcharge(s), with the exception of the surcharge funding low-income programs as well as review and evaluation costs, if the customer files and implements a self-directed energy efficiency plan.

A. Eligibility

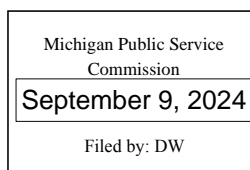
- (1) Customers must have had an annual peak demand in the preceding year of at least 1 megawatt in the aggregate at all sites to be covered by the self-directed plan.
- (2) The customer and sites covered by an implemented self-directed plan are not eligible to participate in any energy efficiency program of the Company.

B. Requirements

- (1) A customer with a self-directed plan is required to pay the self-directed customer program surcharge. It will show on the bill as Other Surcharges for both Full Service and ROA customers that qualify.

(Continued on Sheet No. C-66.00)

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(Continued From Sheet No. C-65.00)

C12. ENERGY EFFICIENCY (EE) (Contd)

B. Requirements (Contd)

- (2) In its Order dated December 4, 2008, in Case No. U-15800, the Commission stated "A self-direct energy optimization plan shall be considered complete, and the customer exempt from the Company's energy optimization surcharge in the next billing cycle after the start date for the first action item in the customer's self-direct energy optimization plan. This applies to a customer with a single site or several sites aggregated together. The plan, including the implementation schedule and expected energy savings, must be attested to as true and accurate by a knowledgeable official of the customer. Customers must comply with the statutory self-direct plan reporting requirements to retain the exemption from the surcharge." Additional information on self-directed plans is available to customers in Attachment E of that Order and Attachments A, B & C from the Order dated August 25, 2011 in Case No. U-16563.*
- (3) *The self-directed plan shall provide for aggregate energy savings that for each year meet or exceed the energy waste reduction performance standards based on the electricity purchases in the previous year for the site or sites covered by the self-directed plan.
- (4) Incremental Energy Savings each year through 2021 are equivalent to 1.0% of total annual retail electricity sales in megawatt hours in the preceding year.

C12.3 Experimental "Michigan Saves" Billing Program

Subject to any restrictions, the "Michigan Saves" Billing Program (MiSaves) allows a customer who is a governmental entity currently served on Rate Schedule GML to purchase energy efficient light-emitting diode equipment for streetlighting purposes from vendors, obtain third-party financing through the program, receive billing notices through their monthly energy bill from the Company, and make all payments required to the Company. The customer will remain subject to all requirements of Rate Schedule GML. The Company will invoice applicable customers for the MiSaves financed project in accordance with direction from the MiSaves Program Administrator and shall forward payment funds to the single entity designated by the Program Administrator as the Program Lender. Billing will commence with the customer's first full billing month following enrollment, but not earlier than the February 2010 billing month. Terms of enrollment will be stipulated under a separate contract. An eligible customer may enter into a contract to participate in MiSaves through the June 2011 billing month; after that date, the Company will maintain billing in accordance with a contract executed between January 26, 2010 and the June 2011 billing month but shall not allow enrollments for contracts executed after the June 2011 billing month. The Company reserves the right to extend, modify or terminate the experimental program.

- A. The MiSaves payment shall be payable to the Company monthly. The customer may elect to pay off the remaining MiSaves principal balance and any accrued interest with a lump sum payment equal to the total amount due by directly contacting the Program Lender and making such arrangements. Billing for MiSaves shall cease only upon notification by the MiSaves Administrator to the Company.
- B. In the event of a dispute questioning legal authorization of the charge, the customer shall be required to notify the Company of the dispute in a form acceptable to the Company within 60 days of the charge appearing on the monthly bill of the customer. Upon receipt of such notification, the Company shall suspend billing of future charges until (a) the Company is notified by the Program Lender that the dispute is resolved, and (b) the resolution is confirmed by the customer. Billing of the charge may then be reinitiated.

If resolution of the dispute is not confirmed by the customer but is requested by the MiSaves Administrator or Program Lender, the Company shall (a) provide notice to the customer that the MiSaves Administrator or Program Lender has requested that billing be reinstated, (b) provide notice to the customer that the customer has 30 days to notify the Company that the dispute has not been resolved, and, if such notification is not received from the customer, (c) resume billing of the charge, including any past-due amounts communicated to the Company by the MiSaves Administrator or the Program Lender, upon expiration of the 30-day period. If the customer notifies the Company that the dispute is not resolved, the Company shall notify the MiSaves Administrator and Program Lender that billing by the Company has ceased and alternative arrangements for collection shall be made between the Program Lender and the customer.

(Continued on Sheet No. C-67.00)

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(Continued From Sheet No. C-66.00)

C12. ENERGY EFFICIENCY (EE)

C12.3 Experimental "Michigan Saves" Billing Program (Contd)

- C. If, after enrollment and billing of the charge, the customer fails to pay any bill in full which may include the MiSaves charge, the Company shall first credit payment to all past-due or current charges due to the Company and then apply the remaining amount paid to the MiSaves charge billed. Any funds in excess of the billed amount shall be held on the customer's account in the absence of any other specific direction by the customer. If the MiSaves charge remains past due for more than one billing cycle after the initial bill that was not paid, the Company shall notify the Program Lender that billing shall be suspended by the Company and other arrangements for payment of current and past-due charges must be made with the customer. The Company shall not be obligated to include the MiSaves charge in any settlement agreement or payment plan. If billing of the MiSaves charge is suspended, charges for the customer's project financed under MiSaves shall be removed from the Company's energy bill and the Company shall not be responsible for collection of any MiSaves charges.
- D. All customer inquiries regarding the MiSaves Program shall be directed to the MiSaves Administrator. Upon request of the customer or an authorized representative of the customer or the MiSaves Administrator or Program Lender, the Company shall provide the dollar amount of the MiSaves charge and/or payment information or other relevant information regarding a dispute as provided in Section E of this Rule. The dollar amount of the charge shall not be provided by the Company to third parties without the express authorization of the customer.
- E. As a condition of participation in the MiSaves Program, the customer authorizes the Company to provide the MiSaves Administrator with the following:
- (1) the customer's electric consumption data beginning 12 months prior to placement of charges on the customer's energy bill and up to 12 months following expiration of the charge, for the purpose of analysis, and
 - (2) any billing and payment information related to the MiSaves Program for the period beginning with the date of enrollment until the date that the charge has expired or that the Company has notified the MiSaves Administrator and Program Lender that billing is suspended; the customer also agrees to allow the Company to provide the MiSaves Administrator payment information related to the MiSaves program for any program payments received by the Company after the date that billing has been suspended.
- F. The Company shall be held harmless for any claims by the customer, MiSaves Administrator or Program Lender for errors or actions that are the responsibility of other parties, such as the customer, Program Lender or the MiSaves Administrator.

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**SECTION C – PART III
COMPANY RULES AND REGULATIONS
(NON-RESIDENTIAL CUSTOMERS)**

INTENT OF SECTION C - PART III

These Company Rules and Regulations for Non-Residential customers are not to supersede but are in addition to Rule B1., Technical Standards for Electric Service; and Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service

C13. CUSTOMER DEPOSITS

The Company may require a cash deposit from the transferor or transferee upon receipt of a bulk transfer notice. The Company shall pay interest on such deposits in accordance with Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service

C14. PROVISIONS GOVERNING THE APPLICATION OF ON-PEAK AND OFF-PEAK RATES

- A. Energy consumed under Large General Service Primary Demand Rate GPD shall be subject to the on-peak and off-peak charges as set forth in the Rate Schedule and as defined in the Schedule of On-Peak and Off-Peak Hours.

Demands created under General Service Secondary Demand Rate GSD and Large General Service Primary Demand Rate GPD shall be subject to the on-peak and off-peak charges as set forth in these Rate Schedules and as defined in the Schedule of On-Peak and Off-Peak Hours.

- B. Schedule of On-Peak and Off-Peak Hours

Except where otherwise provided, the following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak.

- (1) On-Peak Hours: 11:00 AM to 7:00 PM
(2) Off-Peak Hours: 7:00 PM to 11:00 AM

- C. Holidays Designated by the Company

The following are designated as holidays by the Company

- New Year's Day - January 1
- Memorial Day - Last Monday in May
- Independence Day - July 4
- Labor Day - First Monday in September
- Thanksgiving Day - Fourth Thursday of November
- Christmas Day - December 25

Whenever January 1, July 4 or December 25 falls on Sunday, extended holiday periods such as Monday, January 2; Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

(Continued on Sheet No. C-69.00)

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(Continued From Sheet No. C-68.00)

C15. SPECIAL MINIMUM CHARGES

Where the customer is billed on General Service Secondary Rate GS and the use of service is seasonal or occasional, or where equipment which creates high demands of momentary duration is used, and the Company continuously maintains distribution facilities (including transformers) primarily for the customer's individual use, the sum of the net monthly bills, excluding the System Access Charge included in the rate, shall not be less than the following minimum charge for each contract year or any part thereof.

For customers with transformer capacity greater than 25 kVA:

\$130.00, plus \$3.50 per kVA of installed transformer capacity in excess of 25 kVA

When, in any contract year, the customer's net monthly bills, excluding the System Access Charge included in the rate, total less than the annual minimum charge, the difference will be billed and paid for at the end of such contract year. Customers subject to the above Special Minimum Charges shall sign a contract providing for such minimum charges for a term of at least one year. The Company may cancel the contract for Special Minimum Charges for any customer whose net monthly bills, excluding the System Access Charge included in the rate, have exceeded the Special Minimum Charge for three consecutive years.

C16. TEMPORARY SERVICE

Customers desiring temporary general service, such as for construction jobs, traveling shows, outdoor or indoor entertainments or exhibitions, etc, shall pay the monthly charges provided in General Service Secondary Rate GS. However, if such service extends for a period equal to or in excess of twelve months, the customer may qualify for other available Company rates. Temporary service shall be provided at a secondary voltage level, unless unusual conditions occur. Installations of facilities of another voltage level shall be considered under Rule C1.4, Extraordinary Facility Requirements and Charges.

In addition, such customer shall pay installation and removal charges as follows:

- A. Where 120/240 Volt single-phase service is desired and such service is available at the site, the applicant for service shall pay the cost of furnishing, installing, and removing such temporary service equipment in excess of any salvage realized.
- B. Where 120/240 Volt single-phase service is not available at the site, or if other than 120/240 Volt single-phase service is desired, the charge for installation and removal shall be based on the cost thereof.

The customer will be required to pay the Company In Advance an amount to cover the cost of installing and removing these temporary facilities and may be required to deposit, In Advance, the estimated cost of service under the terms of the rate set forth above. Meters may be read daily and the deposit modified as the energy used may justify such modifications.

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**SECTION C – PART IV
COMPANY RULES AND REGULATIONS
(FOR ALL CUSTOMERS)**

INTENT OF SECTION C - PART IV

These Company Rules and Regulations for all customers are not to supersede but are in addition to Rule B1., Technical Standards for Electric Service; Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service; Rule B5., Underground Electric Lines; Rule B6., Electrical Supply and Communication Lines and Associated Equipment; Rule B7., Rules and Regulations Governing Animal Contact Current Mitigation (Stray Voltage); Rule B8., Interconnection and *Distributed Generation* Standards; and Rule B9., Service Quality and Reliability Standards for Electric Distribution Systems.

C17. CUSTOMER DATA PRIVACY

C17.1. Definitions

- A. "Aggregated Data" means any Consumption Data or Customer Account Information, from which all identifying information has been removed so that the individual data or information of a customer cannot be associated with that customer without extraordinary effort.
- B. "Contractor" means an entity or person performing a function or service under contract with or on behalf of the Company, including customer service, demand response, energy efficiency programs, payment assistance, payroll services, bill collection, or other functions related to providing electric service.
- C. "Customer" means a purchaser of electricity that is supplied or distributed by a utility for residential or Non-Residential purposes.
- D. "Customer Account Information" means personally identifiable information including customer address, contact information, payment history, account number, and amount billed. Customer Account Information also includes information received by the Company from the Customer for purposes of participating in regulated utility programs, including, but not limited to, bill payment assistance, shutoff protection, renewable energy, demand-side management, load management, or energy efficiency.
- E. "Consumption Data" means customer specific electric usage data, or weather adjusted data, including but not limited to kW, kWh, voltage, var, power factor, and other information that is collected by the electric meter by the Company and stored in its systems.
- F. "Informed Customer Consent" means, in the case where consent is required: (1) the Customer is provided with a clear statement of the data or information to be collected and allowable uses of that data or information by the party seeking consent; (2) the frequency of data or information release and the duration of time for which the consent is valid; and (3) process by which the Customer may revoke consent. In no case shall silence by the Customer ever be construed to mean express or implied consent to a request by the Company, or its Contractors. Customer consent may be documented in writing, electronically, or through recording of an oral communication.
- G. "Personal Data" means specific pieces of information collected or known by the Company that merit special protection including the standard types of positive identification information used to establish an account. Personal Data includes, but is not limited to, name and address in conjunction with birth date, telephone number, electronic mail address, Social Security Number, financial account numbers, driver's license number, credit reporting information, bankruptcy or probate information, health information, network, or Internet protocol address.
- H. "Primary Purpose" means the collection, use, or disclosure of information collected by the Company or supplied by the Customer in order to: (1) provide, bill, or collect for, regulated electric service; (2) provide for system, grid, or operational needs; (3) provide services as required by state or federal law or as specifically authorized by an order of the Commission; (4) plan, implement, or evaluate programs, products or services related to energy assistance, demand response, energy management, energy efficiency, or renewable energy by the Company or under contract with the Company, under contract with the Commission, or as part of a Commission-authorized program conducted by an entity under the supervision of the Commission, or pursuant to state or federal statutes governing energy assistance.

(Continued on Sheet No. C-71.00)

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(Continued from Sheet No. C-70.00)

C17. CUSTOMER DATA PRIVACY (Contd)

C17.1. Definitions (Contd)

- I. "Secondary Purpose" means any purpose that is not a Primary Purpose.
- J. "Standard Usage Information" means the usage data that is made generally available by the electric utility to all similarly situated Customers on a regular basis, delivered by the electric utility in a standard format.
- K. "Third-party" means a person or entity that has no contractual relationship with the Company to perform services or act on behalf of the Company.
- L. "Weather Adjusted Data" means gas consumption data for a given period that has been normalized using stated period's heating or cooling degree days.
- M. "Written Consent" means a signed form with the customer's signature received by the Company through mail, facsimile, or email. A customer may also digitally sign a form that is transmitted to the Company.

C17.2 Collection and Use of Data and Information

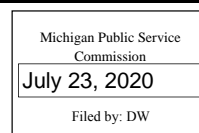
- A. The Company collects Customer Account Information, Consumption Data, and Personal Data as necessary to accomplish Primary Purposes only.
- B. The Company may collect and use Customer Account Information, Consumption Data, and Personal Data for Primary Purposes without Informed Customer Consent.
- C. Informed Customer Consent is necessary before collection, use, or disclosure of Customer Account Information, Consumption Data, and Personal Data for Secondary Purposes.
- D. The Company will not sell Customer Account Information, Consumption Data, and Personal Data except in connection with sales of certain aged receivables to collection firms for purposes of removing this liability from its accounts.

C17.3 Disclosure without Informed Customer Consent

- A. The Company shall disclose Customer Account Information, Consumption Data, or Personal Data when required by law or Commission rules. This includes law enforcement requests supported by warrants or court orders specifically naming the Customers whose information is sought, and judicially enforceable subpoenas. The provision of such information will be reasonably limited to the amount authorized by law or reasonably necessary to fulfill a request compelled by law.
- B. Informed Customer Consent is not required for the disclosure of customer name and address to a provider of a value-added program or service, regardless of whether that provider is a utility affiliate or other entity within the corporate structure or a third party provider, in compliance with MCL 460.10ee(10)(a) and Mich Admin Code, R 460.10109(2) or a value-added program or service competitor in compliance with MCL 460.10ee(10)(a) and Mich Admin Code, R 460.10109(2).
- C. The Company may disclose Customer Account Information, Consumption Data, or Personal Data in the context of a business transaction such as an asset sale or merger to the extent permitted by law.

(Continued on Sheet No. C-72.00)

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C17. CUSTOMER DATA PRIVACY (Contd)

C17.4 Disclosure to Contractors

- A. The Company only shares information in the smallest increment necessary for the Contractor to provide service to the Company. When practical, the Company shall only provide Aggregated Data to a Contractor.
- B. Contracts between the Company and its Contractors specify that all Contractors are held to the same confidentiality and privacy standards as the Company, its employees, and its operations. These contracts also prohibit Contractors from using any information supplied by the Company for Secondary Purposes.
- C. The Company requires its Contractors who maintain Customer Account Information to implement and maintain reasonable data security procedures and practices appropriate to the private nature of the information received. These data security procedures and practices shall be designed to protect the Customer Account Information, Consumption Data, and Personal Data from unauthorized access, destruction, use, modification, or disclosure. The data security procedures and practices adopted by the Contractor shall meet or exceed the data privacy and security policies and procedures used by the Company to protect Customer Account Information, Consumption Data, and Personal Data.
- D. The Company requires Contractors to return or destroy Customer Account Information, Consumption Data, or Personal Data that is no longer necessary for the purpose for which it was transferred.
- E. The Company maintains records of the disclosure of customer data to Contractors in accordance with Company record retention policies and Commission rules. These records include all contracts with the Contractor and all executed non-disclosure agreements.
- F. A Customer may request that his or her Customer Account Information or Consumption Data be released to a Third-party of the Customer's choice. Once the Company verifies the Customer's request, the Company is not responsible for loss, theft, alteration, or misuse of the data by Third-parties or Customers after the information has been transferred to the Customer or the Customer's designated Third-party.

C17.5. Customer Access to Data

- A. Michigan Administrative Code, R 460.153 (Rule 53) of the Commission's Consumer Standards and Billing Practices for Electric and Natural Gas Service provides for Customer access to consumption data and confidentiality for that data. The Customer has a right to know what Customer Account Information, Consumption Data, or Personal Data the Company maintains about the Customer. The Customer can access their Customer Account Information, Consumption Data, or Personal Data by either contacting the utility by telephone, or by creating an online profile on the homepage of the Company's website.

If the Customer chooses to use the Company's website to obtain their Customer Account Information, Consumption Data, or Personal Data, then the Customer is required to go to the homepage of the Company's website and create an online profile that will register the address in the Company's system to the Customer. Once the online profile is created, the Customer can select their address to download their data, or view it in a tabular .CSV format.

If the Customer chooses to contact the utility by telephone, the Company will verify the Customer and provide them with their Customer Account Information, Consumption Data, or Personal Data either by phone, electronically in a .CSV format, or in a tabular hardcopy format. The Customer can sign, scan, and email the hardcopy form to the Company; the Company will contact residential customers to validate their information. The Company shall not provide information to a Customer that the Company considers proprietary or used for internal Company business. The Company will make a reasonable effort to respond to requests for this information within 10 business days of being contacted by the Customer.

(Continued on Sheet No. C-73.00)

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(Continued from Sheet No. C-72.00)

C17. CUSTOMER DATA PRIVACY (Contd)

C17.5. Customer Access to Data (Contd)

- B. Customers have the right to share their own Customer Account Information, Consumption Data, or Personal Data with Third-parties of their choice to obtain services or products provided by those Third-parties. The Customer must provide the Company with signed Written Consent via a Standard Company form that authorizes a Third-party access to their Customer Account Information, Consumption Data, or Personal Data. This form can be provided to the customer upon request by telephone or downloaded from the Company's website. Once Informed Customer Consent has been received and validated, the Company shall release the requested customer data to the specific Third-party within 10 business days. The Company is not responsible for unauthorized disclosure or use of this information by a Third-party.
- C. Customers have the opportunity to request corrections or amendments to Customer Account Information or Personal Data that the Company collects, stores, uses or distributes. Requests of this nature shall be made in writing.
- D. Fulfilling certain requests for data in accordance with the provisions of this tariff is consistent with the provision of normal utility service to our Customers. When the data requested is Standard Usage Information, the request will be fulfilled without charge. Some requests for information extend beyond Standard Usage Information. Fulfilling these requests requires special data processing that is not a part of normal utility service and results in expenses that would not otherwise be incurred. Such requests are fulfilled at the discretion of the Company within the parameters of this Data Privacy Tariff. The costs of fulfilling any special requests shall be borne solely by the Customer, and be based on the specifics of the data request and the associated costs of developing, processing, and transmitting the requested data.

C17.6. Customer Notice of Privacy Policies

- A. Notice of the Company's privacy policies is prominently posted on the Company's website. The notice includes a customer service phone number and Internet address where Customers may direct additional questions or obtain additional information regarding how to obtain customer data or more information about the Company's privacy policies and procedures.
- B. Customers receive a copy of the privacy policy upon initiating utility service with the Company. The Company shall provide a written copy of these privacy policies upon Customer request.

C17.7. Limitation of Liability

The Company and each of its directors, officers, affiliates, and employees that disclose Customer Information, Consumption Data, Personal Data or Aggregated Data to Customers, Contractors or Third-parties as provided in this tariff, shall not be liable or responsible for any claims for loss or damages resulting from such disclosure.

(Continued on Sheet No. C-74.00)

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(Continued From Sheet No. C-73.00)

C18. STANDARD OFFER – PURCHASED POWER

A. Availability

The Standard Offer is available for the purchase of electrical energy and capacity, as needed, supplied by a seller's eligible Public Utility Regulatory Policies Act of 1978 ("PURPA") Qualifying Facility ("QF"). The QF must meet the requirements established by the Federal Energy Regulatory Commission, including, but not limited to, 18 C.F.R. §§ 292.203, 292.204, and 292.205. The participating seller is required to install and operate a generation system with design capacity of no less than 1 kW_{AC} and no more than 5 MW_{AC}.

The Standard Offer is not available for electric service supplied by the Company to a seller who has negotiated rate credits or conditions with the Company which are different from those below. To qualify for the Standard Offer, a seller shall execute a standard Power Purchase Agreement ("PPA") with the Company and will be eligible for the following based on its QF's design capacity:

- (1) QFs at or below 150 kW_{AC} shall be eligible to receive a PPA based on the Company's full avoided cost rates, regardless of the Company's capacity need, for the maximum term provided for full avoided costs.
- (2) QFs between 150 kW_{AC} and at or below 5 MW_{AC} in size may be eligible to receive one of the following two monthly energy rate options as referenced in Rule C18.D Monthly Rate:
 - i. Receive a 15-year contract term based on actual Locational Marginal Prices ("LMPs") or;
 - ii. Receive a 10-year contract term based on scheduled energy rates. The first five years will use a forecast of LMPs. Year six through 10 of the term will be based on actual LMPs.

Service hereunder shall be restricted to the Company's purchase of energy or energy and capacity from sellers' QFs up to the Contract Capacity specified in the PPA which may be operated in parallel with the Company's system. Power delivered to the Company shall not offset or be substituted for power contracted for, or which may be contracted for, under any other schedule of the Company. If a seller requires supplemental, back-up, or standby services, the seller shall enter into a separate service agreement with the Company in accordance with the Company's applicable electric rates and Service Regulations approved by the Commission.

B. Distribution Requirements for Sellers Connected to Company System

- (1) All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall install, own, operate, and maintain all metering and auxiliary devices (including any telecommunication links, if applicable) connected to the Company System. Meters furnished, installed, and maintained by the Company shall meter generation equipment.
- (2) Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Interconnection and *Distributed Generation* Standards) service. The Company will determine the particular nature of the voltage in each case.
- (3) If the seller's QF is connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the high voltage side of the generating facility's isolation transformer connecting the seller's generating facility to the Company's distribution system. If the seller's generating facility is not connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the point at which the radial line connecting the seller's generating facility to the Company's distribution system terminates at the first substation beyond the generating facility's isolation transformer.
- (4) Interval Data Meters are required for each generating unit served under this rate. For a seller in which the measurement of energy delivered to the Company is not located at the point of delivery, then electric losses as determined by the Company for losses between the energy measurement location and the point of delivery shall be deducted for billing purposes from the energy measurements thus made.

(Continued on Sheet No. C-75.00)

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(Continued From Sheet No. C-74.00)

C18. STANDARD OFFER - PURCHASED POWER (Contd)

B. Distribution Requirements for Sellers Connected to Company System (Contd)

- (5) The seller must meet the requirements contained in Rule B8., Interconnection and *Distributed Generation* Standards, R 460.911 – R 460.992, for the category of generator installed. Per these standards, testing and utility approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility. Additionally, the Company will confirm and ensure that an electric generator installation at the seller's site meets the IEEE 1547 anti-islanding requirements.
- (6) The seller is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the seller.

Any service facilities shall be dedicated to the generator and shall not be shared with those providing service to any seller. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution. If the applicant desires underground service facilities, the difference in cost between overhead and underground service facilities shall be charged to the applicant in advance of construction as a nonrefundable contribution.

- (7) If, in the sole judgment of the Company, it appears that connection of the equipment and subsequent service through the Company's facilities may cause a safety hazard, endanger the Company facilities or the seller's equipment or to disturb the Company's service to customers and other sellers, the Company may refuse or delay connection of the equipment to its facilities.

A seller taking the Standard Offer is not eligible to participate in the Company's Net Metering program or its Distributed Generation program that will be available on a date to be announced by the Company. Sellers with unsatisfactory payment history on their delivery account are not eligible to participate.

- (8) The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

C. Published Avoided Cost Rates

The capacity and energy rates applicable to the Standard Offer will be based on a competitive bidding solicitation procedure approved by the Commission in its Order in Case No. U-21090 dated June 23, 2022. New full avoided costs rates stemming from each competitive solicitation will be filed with the Commission for review and approval within 30 days of the conclusion of each competitive solicitation.

D. Monthly Rate

System Access Charge

Equal to the System Access Charge of the customer's delivery account but not in excess of \$50, assessed per generator meter, to be paid to the Company by the customer or to be deducted from the payment to the customer by the Company.

Energy

For all energy supplied by the seller, the seller shall receive an energy payment equal to one of the rate options below, as selected by the seller and applicable for the term of the contract. The line loss adjustment factor will be revised for future new PPAs when line losses are updated, as approved by the Commission.

(Continued on Sheet No. C-76.00)

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C18. STANDARD OFFER – PURCHASED POWER (Contd)

D. Monthly Rate (Contd)

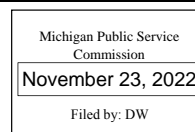
Rate Options

Eligible QFs that meet the requirements of Section C18A (1) of this Rule can select the Full Avoided Cost Rate listed below:

Full Avoided Cost Rate			
The total rate paid by the Company for electric energy or capacity or both under this rule.			
	Capacity Rate	Energy Rate <i>Interconnection Voltage <46 kV</i>	Energy Rate <i>Interconnection Voltage =46 kV</i>
Year	\$/ZRC-Year	\$/kWh	\$/kWh
2022	\$52,140	\$0.02660	\$0.02635
2023	\$52,140	\$0.02715	\$0.02690
2024	\$52,140	\$0.02772	\$0.02746
2025	\$52,140	\$0.02829	\$0.02803
2026	\$52,140	\$0.02888	\$0.02861
2027	\$52,140	\$0.02948	\$0.02920
2028	\$52,140	\$0.03008	\$0.02980
2029	\$52,140	\$0.03071	\$0.03042
2030	\$52,140	\$0.03134	\$0.03105
2031	\$52,140	\$0.03199	\$0.03169
2032	\$52,140	\$0.03265	\$0.03234
2033	\$52,140	\$0.03332	\$0.03301
2034	\$52,140	\$0.03401	\$0.03369
2035	\$52,140	\$0.03471	\$0.03439
2036	\$52,140	\$0.03542	\$0.03509
2037	\$52,140	\$0.03615	\$0.03581
2038	\$52,140	\$0.03689	\$0.03655
2039	\$52,140	\$0.03765	\$0.03730
2040	\$52,140	\$0.03842	\$0.03807
2041	\$52,140	\$0.03921	\$0.03885
2042	\$52,140	\$0.04002	\$0.03965
2043	\$52,140	\$0.04084	\$0.04046
2044	\$52,140	\$0.04167	\$0.04129
2045	\$52,140	\$0.04253	\$0.04213
2046	\$52,140	\$0.04340	\$0.04300
2047	\$52,140	\$0.04428	\$0.04388
2048	\$52,140	\$0.04519	\$0.04477
2049	\$52,140	\$0.04611	\$0.04569
2050	\$52,140	\$0.04706	\$0.04662
2051	\$52,140	\$0.04802	\$0.04758
2052	\$52,140	\$0.04900	\$0.04855
2053	\$52,140	\$0.05000	\$0.04954
2054	\$52,140	\$0.05102	\$0.05055
2055	\$52,140	\$0.05206	\$0.05158
2056	\$52,140	\$0.05312	\$0.05263

(Continued on Sheet No. C-77.00)

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(Continued From Sheet No. C-76.00)

C18. STANDARD OFFER - PURCHASED POWER (Contd)

D. Monthly Rate (Contd)

Rate Options (Contd)

Capacity

The monthly capacity payment will be equal to the number of Zonal Resource Credits (“ZRCs”) that MISO determines the seller’s QF can supply to the Company for the applicable MISO resource planning period multiplied by the applicable capacity rate expressed in such units of capacity. The current resource planning period is the planning year which runs from June 1st of each year through May 31st of the following year. If no historical generation data is available for the first year of generation a QF shall be assigned the MISO class average capacity credits by technology.

Capacity value paid to QFs does not depend on whether the Company actually obtains ZRCs for such capacity, only that the Company could obtain ZRCs for the QF capacity. Capacity value paid to a QF is in units of \$ per ZRC-Month. MISO ZRCs are equal to the project’s nameplate capacity (in MW_{AC}) modified by the MISO effective load carrying capacity (ELCC) calculation.

Capacity will be paid based on the average of the methodologies utilized by MISO at the time the QF contract is executed and at the time of capacity delivery from the QF, according to the MISO Business Practices Manual (BPM) calculation method effective at the respective times.

Eligible QFs that meet the requirements of Section C18A (1) or C18A (2) of this Rule can select one of the Energy Rate Options listed below:

Rate Option	Energy Rate \$/kWh			
1. As Available Rate	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company’s CONS.CETR load node under a 15-year term then multiplied by 1 plus the line loss adjustment factor of 2.32% for interconnection voltages less than 46 kV or 1.33% for interconnection voltage at 46 kV and less the Administrative Fee of \$0.001/kWh			
2. LMP Energy Rate Forecast (Year 1-5)	A 10-year term based on a forecast of LMPs for the first five years and year six through year 10 of the term will be based on actual LMPs as described below. Rates include the line loss adjustment and Administrative Fee.			
	On-Peak Energy Rate Interconnection Voltage <46 kV	Off-Peak Energy Rate Interconnection Voltage <46 kV	On-Peak Energy Rate Interconnection Voltage =46 kV	Off-Peak Energy Rate Interconnection Voltage =46 kV
Year	\$/kWh	\$/kWh	\$/kWh	\$/kWh
2022	\$0.02983	\$0.02477	\$0.02955	\$0.02453
2023	\$0.03076	\$0.02553	\$0.03048	\$0.02529
2024	\$0.03118	\$0.02643	\$0.03089	\$0.02618
2025	\$0.03145	\$0.02646	\$0.03116	\$0.02621
2026	\$0.03293	\$0.02755	\$0.03263	\$0.02729
2027	\$0.03455	\$0.02863	\$0.03423	\$0.02836
2028	\$0.03527	\$0.02874	\$0.03495	\$0.02847
2029	\$0.03621	\$0.02973	\$0.03588	\$0.02945
2030	\$0.03724	\$0.03049	\$0.03690	\$0.03021
Actual LMP (Year 6-10)	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company’s CONS.CETR load node under the remaining contract term then multiplied by 1 plus the line loss adjustment factor of 2.32% for interconnection voltages less than 46 kV or 1.33% for interconnection voltage at 46 kV and less the Administrative Fee of \$0.001/kWh.			

(Continued on Sheet No. C-78.00)

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C18. STANDARD OFFER - PURCHASED POWER (Contd)

E. Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the seller. The Company may purchase RECs from sellers that are willing to sell RECs generated. The Company will enter into a separate agreement with the seller for the purchase of any RECs.

F. Term

For QFs at or below 150kW_{AC} in size *who qualify for the Standard Offer based on C18A (1) of this rule*, the seller may select a contract length up to 20 years.

For QFs at or below 5MW_{AC} in size *who qualify for the Standard Offer based on C18A (2) of this rule*, the seller may select to receive a contract length up to 15 years when selecting Rate Option 1, or up to 10 years when selecting Rate Option 2.

In no event shall the term of any PPA as listed above expire prior to the end of a MISO planning period.

G. Early Termination

Sellers shall be required, based on the options made available by the Company, to select a form of security to cover the financial risk associated with the Company's cost for replacement *supply* in the event the QF ceases operation prior to the end of the term of the PPA.

Security shall be provided through a letter of credit, one-time escrow payment, or monthly escrow payments. The amount of security required will be based on the *contract* capacity and the term of the contract. This early termination security amount will be calculated using the following table:

Contract Term (Years)	Early Termination Security Amount
5	$\$10,000 \times \text{Contract Capacity (MW)}$
10	$\$30,000 \times \text{Contract Capacity (MW)}$
15	$\$52,500 \times \text{Contract Capacity (MW)}$
20	$\$62,500 \times \text{Contract Capacity (MW)}$

H. Execution of Standard PPA

In order to execute the Standard PPA, the Seller must complete all of the general project information requested in the applicable Standard PPA. When all information required in the standard PPA has been received in writing from the Seller, the Company will respond within 15 business days with a draft Standard PPA.

The Seller may request in writing that the Company prepare a final draft Standard PPA. The Company will respond to this request within 15 business days. In connection with such request, the Seller must provide the Company with any additional or clarified project information that the Company reasonably determines to be necessary for the preparation of a final draft Standard PPA. When both parties are in full agreement as to all terms and conditions of the draft Standard PPA, the Company will prepare and forward to the Seller a final executable version of the agreement within 15 business days.

(Continued From Sheet No. C-78.00)

C19. TRANSPORTATION ELECTRIFICATION PROGRAMS (TEPS)

The Company's Transportation Electrification Programs (TEPs) have been created to support the development of infrastructure within the Company's service territory needed to accommodate widespread adoption of electric vehicles (EVs) and help optimize use of the grid. TEPs will also increase battery and plug-in hybrid electric vehicle (EV) charging capabilities and charging infrastructure across the state, while improving off-peak utilization of the electric grid to benefit all electric customers. Eligible customers who participate in these programs may receive a rebate incentive for optimizing use of their electric vehicle supply equipment (EVSE) to help reduce the cost of make-ready infrastructure and EVSE but the EVSE must be separately metered from all other electrical load and used for the exclusive purpose of charging electric vehicle batteries.

Customers not participating in TEPs that still want to install EVSE at their premises may select a Rate Schedule commensurate with their Non-Residential or Residential usage as applicable but may incur additional costs due to co-incident peak usage of their EVSE, exceeding design standards, or both.

C19.1 Residential Electric Vehicle Programs

A. Definitions

- (1) "AMI Monitoring" means advanced metering infrastructure monitoring which stores, tracks, and communicates usage data with the Company.
- (2) "Electric Vehicle" means a motorized vehicle that has a battery instead of a gasoline tank, and an electric motor instead of an internal combustion engine. For purposes of the Residential Electric Vehicle Program, the term shall also include Plug-in hybrid electric vehicles (PHEVs), which are a combination of gasoline and electric vehicles. In addition to a plug-in battery, such vehicles have an electric motor, a gasoline tank and an internal combustion engine.
- (3) "Electric Vehicle Charging Outlet" means a NEMA 14-50 outlet, or other similar technology subject to the sole discretion and approval of the Company.

B. On-Bill Installment Payment Plan and Rebate Qualifications for Electric Vehicle Charging Outlet Installation

(1) Eligibility

Residential Customers taking service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM may be eligible for the On-Bill Installment Payment Plan to pay for the cost of installation of an Electric Vehicle Charging Outlet and may also be eligible for a one-time initial rebate of up to \$500 to offset installation charges. Residential Customers taking service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM who meet the eligibility criteria of the Income Assistance Service Provision or the Low Income Assistance Credit may qualify for a one-time initial rebate of up to \$1000 to offset installation charges in lieu of the standard initial rebate of \$500.

Multifamily Dwellings containing four or fewer households served through a single meter taking service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM may be eligible for the On-Bill Installment Payment Plan to pay for the cost of installation of an Electric Vehicle Charging Outlet and may be eligible for a one-time initial rebate of up to \$500 to offset installation charges. If the existing single meter of the Multifamily Dwelling cannot serve the parking area of the dwelling, the premises may be eligible for an enhanced rebate of up to \$7500 for installation of at least two Electric Vehicle Charging Outlets or hard-wired chargers rated at 50 amps.

Residential Customers interested in the On-Bill Installment Payment Plan shall submit an online application to determine eligibility. Eligible customers shall select an installer from a list of Company pre-approved installers, using the Company's website, to install the Electric Vehicle Charging Outlet at the eligible address. The Electric Vehicle Charging Outlet shall be installed at the address displayed on the registration of the Electric Vehicle, which must be the Principal Residence of the customer. In the event the customer fails to utilize a pre-approved installer set forth on Company's website, eligibility to participate in the On-Bill Installment Payment Plan may be revoked, which may result in the customer paying the installer directly and forfeiting the benefits associated with the On-Bill Installment Payment Plan.

(Continued on Sheet No. C-80.00)

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C19. TRANSPORTATION ELECTRIFICATION PROGRAMS (TEPS) (Contd)

C19.1 Residential Electric Vehicle Programs (Contd)

B. On-Bill Installment Payment Plan and Rebate Qualifications for Electric Vehicle Charging Outlet Installation (Contd)

(1) Eligibility (Contd)

At the Company's sole discretion, eligible Residential Customers may enroll in the On-Bill Installment Payment Plan prior to receipt of a valid State-issued Electric Vehicle registration if the customer has proof of an existing reservation for an Electric Vehicle. In the event that a customer is enrolled in the On-Bill Installment Payment Plan under the program and an Electric Vehicle Charging Outlet is installed pursuant to said approval, but the customer fails to ultimately obtain an Electric Vehicle or otherwise provide proof of a valid State-issued Electric Vehicle registration, the customer's eligibility to participate in the On-Bill Installment Payment Plan may be revoked, and the customer may be required to pay the full cost of the Electric Vehicle Charging Outlet and its installation without the benefit provided for under the On-Bill Installment Payment Plan.

(2) On-Bill Installment Payment Plan

The On-Bill Installment Payment Plan Monthly Amount is calculated as the total of installation fee of the selected pre-approved installer plus a \$10 one-time administrative fee less an eligible rebate divided by 12. The On-Bill Installment Payment Plan will be billed on the customer invoices within 45 days following completion of the installation.

The On-Bill Installment Payment will appear as a separate line item on the customer invoice for 12 billing months. Customers may pay the entirety of the On-Bill Installment Plan in less than 12 months without penalty.

A participating customer shall agree to the On-Bill Installment Payment Plan Monthly Amount and repayment terms.

If a Customer enrolls in the On-Bill Installment Payment Plan prior to receipt of the Electric Vehicle, the Customer shall notify the Company upon arrival of the Electric Vehicle. Upon notification, the Customer will be enrolled in AMI Monitoring.

Participation in the On-Bill Installment Payment Plan is at the sole discretion of the Company. A customer who received a shutoff notice within the nine months preceding the Customer's request to be enrolled in the Residential Electric Vehicle Program is not eligible.

If during the duration of the approved On-Bill Installment Payment Plan, the customer, for any reason, no longer owns an Electric Vehicle, the customer shall remain responsible for the full payment due under the On-Bill Installment Payment Plan until the cost of the Electric Vehicle Charging Outlet and installation are paid in full.

If the customer sells the premises where the Electric Vehicle Charging Outlet was installed, and that customer also participates in the On-Bill Installment Payment Plan, the Customer shall notify the Company of the sale, and the full amount due and owing for the Electric Vehicle Charging Station and installation shall be accelerated and the full amount due and owing included on the Customer's final bill.

(3) AMI Monitoring for On-Bill Installment Payment Plan and Rebate Participants

All Customers participating in the On-Bill Installment Payment Plan, rebate, or both shall be enrolled in AMI Monitoring and may earn one AMI Monitoring Credit per billing month to encourage Electric Vehicle charging during Off-Peak Hours. The AMI Monitoring Credit for standard Residential and Multifamily Dwelling customers is \$10 per billing month. The AMI Monitoring Credit for enhanced Multifamily Dwelling customers is \$20 per billing month. The AMI Monitoring Credit shall be applied in billing months in which the customer has charged the Electric Vehicle on three or less days during On-Peak hours. The credit is available for a period of 12 consecutive months and will appear as a separate line item on the customer invoice.

Residential Customers taking service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM may enroll in AMI Monitoring without enrolling in the On-Bill Installment Payment Plan.

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C19. TRANSPORTATION ELECTRIFICATION PROGRAMS (TEPS) (Contd)

C19.1 Residential Electric Vehicle Programs (Contd)

B. On-Bill Installment Payment Plan and Rebate Qualifications for Electric Vehicle Charging Outlet Installation (Contd)

(3) AMI Monitoring for On-Bill Installment Payment Plan and Rebate Participants (Contd)

Interested Residential Customers shall submit an online application on the Company's website to enroll in AMI Monitoring.

Customers participating in AMI Monitoring may earn one \$10 AMI Monitoring Credit per participating Electric Vehicle per billing month to encourage Electric Vehicle charging during Off-Peak hours. The AMI Monitoring Credit shall be applied in billing months in which the customer has charged the Electric Vehicle on three or less days during On-Peak Hours. The AMI Monitoring Credit is available for a period of 12 consecutive months and will appear as a separate line item on the customer invoice.

C19.2. Non-Residential Electric Vehicle Programs

(A) PowerMIDrive Public

(1) Eligibility

This program is available to any Non-Residential Customer, either Full Service or Retail Open Access (ROA), that installs a Company-qualified Level 2 or Level 1 electric vehicle supply equipment (EVSE) at a qualifying overnight or long-term parking locations available to the public. These are, but not limited to, the following locations: hotels, motels, campgrounds, resorts, airports, train stations and other locations in which the general public can park their electric vehicle overnight or multiple days while charging. Customers who participate in this program may be eligible for a rebate per the terms and conditions located on the Company's website.

Such EVSE must be UL or equivalent safety certified, Energy Star rated and achieve at least a 97% up-time for five years after installation. The EVSE operator may determine the pricing structure and this is not considered Resale. The site must also include clear signage that parking is for EV charging only.

(2) Terms and Conditions

To participate in the program, the customer must comply with all terms and conditions as stated on the Company's website. Applications are not a guarantee of program acceptance or rebate payment. Completed applications will be reviewed in the order received. Rebate funds are reserved for an applicant's project when Consumers Energy sends notice of acceptance to the applicant.

Full-Service Customers must be served on either General Service Secondary Time-of-Use Rate GSTU or General Service Primary Time-of-Use Rate GPTU.

For ROA Secondary Customers who choose to participate in the PowerMIDrive Public program, the distribution charges assessed to these customers will be the same as Full-Service customers being served on General Service Secondary Rate GS. ROA Primary Customers will be assessed the same distribution charges as Full-Service customers being served on as Large General Service Primary Demand Rate GPD, but must encourage charging per off-peak hours listed in GSTU or GPTU.

For both Full-Service and ROA customers who own and operate a DC Fast Charging station and participate in the remaining PowerMIDrive DC Fast Charging rebates, they must be served on General Service Primary Rate GP.

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C19. TRANSPORTATION ELECTRIFICATION PROGRAMS (TEPS) (Contd)

C19.2 Non-Residential Electric Vehicle Programs (Contd)

(B) PowerMIFleet

(1) Eligibility

This program is available to any Non-Residential Customer, either Full Service or Retail Open Access, that offer separately metered EVSE for private businesses and their vehicle fleet. These are, but not limited to, the following locations: public transit, non-profit organizations, local governments, small to medium sized businesses and educational facilities. Customers who are selected by the Company to participate in this program may be eligible for a rebate per the terms and conditions located on the Company's website.

Such EVSE must be UL or equivalent safety certified, Energy Star rated and achieve at least a 97% up-time for five years after installation. The EVSE operator may determine the pricing structure and this is not considered Resale.

(2) Terms and Conditions

To participate in the program, the customer must comply with all terms and conditions as stated on the Company's website. Submitting an interest form is not a guarantee of program selection for participation in the program.

Full-Service Customers shall be served on General Service Secondary Time-of-Use Rate GSTU or General Service Primary Time-of-Use Rate GPTU.

For ROA Customers who choose to participate in the PowerMIFleet program, the distribution charges assessed to these customers will be the same as Full-Service customers being served on General Service Secondary Rate GS. ROA Primary Customers will be assessed the same distribution charges as Full-Service customers being served on Large General Service Primary Demand Rate GPD, but must encourage charging per off-peak hours listed in GSTU or GPTU.

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