
Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

For the month ending January, 2013, the maximum authorized Power Supply Cost Recovery Factor is \$0.01583 per kWh.

For the eleven (11) months ending December, 2013, the maximum authorized Power Supply Cost Recovery Factor is \$0.02578 per kWh.

The following factors are applied to 12 billing months ending December 2013:

Year	Month	Maximum Authorized 2013 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)	Actual C&1 Rates Factor Billed*	Actual A, A-S & GS Single Phase Rate Factor Billed
2013	January	\$0.01583	\$0.01583	\$0.01583	\$0.01583
2013	February	\$0.02578	\$0.02123	\$0.01825	\$0.02123
2013	March	\$0.02578	\$0.02123	\$0.01825	\$0.02123
2013	April	\$0.02578	\$0.02123	\$0.01825	\$0.02123
2013	May	\$0.02578	\$0.02123	\$0.01825	\$0.02123
2013	June	\$0.02578	\$0.02123	\$0.01825	\$0.02123
2013	July	\$0.02578	\$0.02123	\$0.01825	\$0.02123
2013	August	\$0.02578	\$0.02123	\$0.01825	\$0.02123
2013	September	\$0.02578	\$0.02123	\$0.01825	\$0.01415
2013	October	\$0.02578			
2013	November	\$0.02578			
2013	December	\$0.02578			

*Factor for Member-Consumers billed on Wolverine Power Supply Cooperative, Inc.'s C&I Wholesale rate.

Power Supply cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by the Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December, 2012 the Power Supply Cost Recovery Factor is \$0.01583 per kWh. The allowance for cost of power supply included in base rates is \$0.06527 per kWh.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2012	January	\$0.01583	\$0.01583
2012	February	\$0.01583	\$0.01583
2012	March	\$0.01583	
2012	April	\$0.01583	
2012	May	\$0.01583	
2012	June	\$0.01583	
2012	July	\$0.01583	
2012	August	\$0.01583	
2012	September	\$0.01583	
2012	October	\$0.01583	
2012	November	\$0.01583	
2012	December	\$0.01583	

(Continued on Sheet No. D-1.02)

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By Steven L. Boeckman
President and CEO

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2012 PSCR Plan Year
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Section 6j(9) and MPSC in Case No. U-16889

Power Supply cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by the Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December, **2012** the Power Supply Cost Recovery Factor is **\$0.01583** per kWh. The allowance for cost of power supply included in base rates is \$0.06527 per kWh.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2012**:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.01583	\$0.01583
2012	February	\$0.01583	
2012	March	\$0.01583	
2012	April	\$0.01583	
2012	May	\$0.01583	
2012	June	\$0.01583	
2012	July	\$0.01583	
2012	August	\$0.01583	
2012	September	\$0.01583	
2012	October	\$0.01583	
2012	November	\$0.01583	
2012	December	\$0.01583	

(Continued on Sheet No. D-1.02)

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President and CEO

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Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by the Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December, 2011 the Power Supply Cost Recovery Factor is \$0.01144 per kWh. The allowance for cost of power supply included in base rates is \$0.06527 per kWh.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.01144	\$0.01144
2011	February	\$0.01144	\$0.01144
2011	March	\$0.01144	\$0.01144
2011	April	\$0.01144	\$0.01144
2011	May	\$0.01144	\$0.01144
2011	June	\$0.01144	\$0.01144
2011	July	\$0.01144	\$0.01144
2011	August	\$0.01144	\$0.01144
2011	September	\$0.01144	\$0.01144
2011	October	\$0.01144	\$0.01144
2011	November	\$0.01144	\$0.01144
2011	December	\$0.01144	\$0.01144

(Continued on Sheet No. D-1.02)

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By Steven L. Boeckman
President and CEO
Boyne City, Michigan

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BY	
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ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted at the conclusion of 2009 (filed by April 30, 2010) and annually thereafter.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/kWh</u>
D-5.00	Schedule – Residential Service	\$0.00158
D-9.00	Schedule A-S – Alternative Residential Service	\$0.00158

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/meter/month</u>
D-10.00	Schedule GS –General Service	\$2.85
D-11.00	Schedule LP – Large Power Service	\$2.85
D-12.00	Schedule C-APM – Service for Commercial & Industrial Loads Automated Power Monitoring	\$2.85
D-13.00	Schedule D-APM – Service for Commercial & Industrial Loads Automated Power Monitoring	\$533.14
D-16.00	Schedule PSDS – Primary Service Rate	\$533.14
D-18.00	Schedule LP-C – Large Power Service Rate – Choice	\$2.85
D-19.00	Schedule C-APM-C – Service for Commercial & Industrial Loads Automated Power Monitoring Rate - Choice	\$2.85
D-20.00	Schedule D-APM-C – Service for Commercial & Industrial Loads Automated Power Monitoring Rate - Choice	\$533.14
D-21.00	Schedule PSDS–C – Primary Service Rate - Choice	\$533.14

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Boyne City, Michigan

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**SECTION E
 RETAIL ACCESS SERVICE TARIFF**

1.0 INTRODUCTION AND DEFINITIONS

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must be eligible to be taking service under the Cooperative's Schedule LP, C-APM, D-APM, and PSDS and have a Maximum Demand of at least 50 kW. An Individual Member-Consumer currently demand metered and who is eligible to be taking service under the Cooperative's Schedule LP, and C-APM may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each demand metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated demand metering points on an individual account basis. No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.

(Continued on Sheet No. E-1.01)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.05)

2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES.

2.2 Eligibility

2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

2.2.2 An Individual Member-Consumer who is eligible to be taking service under the Cooperative's Schedule LP, C-APM, D-APM, or PSDS and having a demand meter with a Maximum Demand of at least **50 kW** is eligible to take service under this tariff. An Individual Member-Consumer receiving demand metered service at multiple metering points and who is eligible to be taking service under the Cooperative's Schedule LP and C-APM may achieve the **50 kW** Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to all aggregated metering points on an individual account basis. **No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.**

2.3 Member-Consumer Information

Member-Consumers will be provided their own usage and billing information upon request. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of \$30.00 per account that will be billed to the Member-Consumer.

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