

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS  
TABLE OF CONTENTS – CHECKLIST**

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Original Sheet No. A-1.00	July 15, 2024
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**ISSUED MAY 15, 2025  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service Commission
May 16, 2025
Filed by: DW

**EFFECTIVE DATE: SEE ABOVE**

CANCELLED BY ORDER U-21665
REMOVED BY DW
DATE 06-18-25

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS  
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(Continued on Sheet No. A-8.00)

**ISSUED MARCH 18, 2025  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service Commission
<b>March 25, 2025</b>
Filed by: DW

**EFFECTIVE DATE: SEE ABOVE**

CANCELLED BY ORDER	U-21461
REMOVED BY	DW
DATE	05-16-25

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS  
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(Continued on Sheet No. A-8.00)

ISSUED JANUARY 6, 2025  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA

Michigan Public Service  
Commission

January 10, 2025

Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
BY ORDER U-21795

REMOVED BY DW

DATE 03-25-25

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS  
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ISSUED OCTOBER 16, 2024  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA

Michigan Public Service Commission
October 22, 2024
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED BY ORDER	U-21559
REMOVED BY	DW
DATE	01-10-25

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS  
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**ISSUED JULY 29, 2024  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service  
Commission

August 19, 2024

Filed by: DW

**EFFECTIVE DATE: SEE ABOVE**

CANCELLED  
BY  
ORDER U-21461

REMOVED BY DW  
DATE 10-22-24

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS  
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ISSUED JULY 26, 2024  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA

Michigan Public Service  
Commission

August 16, 2024

Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED  
BY  
ORDER U-17377

REMOVED BY DW  
DATE 08-19-24

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**ISSUED OCTOBER 16, 2024  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service Commission
October 22, 2024
Filed by: DW

**EFFECTIVE DATE: SEE ABOVE**

CANCELLED BY ORDER	U-21795
REMOVED BY	DW
DATE	03-25-25

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**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS  
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**ISSUED JULY 26, 2024  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service Commission
<b>August 16, 2024</b>
Filed by: DW

**EFFECTIVE DATE: SEE ABOVE**

CANCELLED BY ORDER	U-21461
REMOVED BY	DW
DATE	10-22-24



(Continued from Sheet No. A-9.00)

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**ISSUED JULY 26, 2024  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-21665  
REMOVED BY DW  
DATE 06-18-25

(Continued on Sheet No. A-11.00)

Michigan Public Service  
Commission  
**August 16, 2024**  
Filed by: DW

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(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS  
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(Continued on Sheet No. A-13.00)

ISSUED MARCH 18, 2025  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-21461
REMOVED BY	DW
DATE	05-16-25

Michigan Public Service Commission
March 25, 2025
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

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**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS  
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(Continued on Sheet No. A-13.00)

**ISSUED JANUARY 6, 2025  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service Commission January 10, 2025 Filed by: DW
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**EFFECTIVE DATE: SEE ABOVE**

CANCELLED BY ORDER U-21795
REMOVED BY DW
DATE 03-25-25

(Continued from Sheet No. A-11.00)

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**ISSUED JULY 29, 2024  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED BY ORDER <u>U-21559</u>
REMOVED BY <u>DW</u>
DATE <u>01-10-25</u>

Michigan Public Service Commission
<b>August 19, 2024</b>
Filed by: DW

**EFFECTIVE DATE: SEE ABOVE**

(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS  
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ISSUED JULY 26, 2024  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER U-17377	Michigan Public Service Commission
REMOVED BY DW	August 16, 2024
DATE 08-19-24	Filed by: DW

EFFECTIVE DATE: SEE ABOVE

**TARIFF RS – CPP**  
**(Residential Service Critical Peak Pricing)**

Availability of Service

Available on a voluntary basis to individual residential customers with an advanced meter, including residential customers engaged principally in agricultural pursuits, who take Standard Service from the Company. Customers that do not currently have an AMI meter may request one in order to participate in this tariff.

Customers electing to take service under the Critical Peak Pricing Tariff are expected to remain on this schedule for a minimum of one (1) year. If the customer terminates service under this schedule, the customer will not be eligible to receive service under this schedule for a period of one (1) year from termination date. Customers receiving service under Rider DG, NMS-1, NMS-2 or other AMI based demand response or time of use pilot programs or tariffs are not eligible for service under RS-CPP.

Monthly Rate (Tariff Codes 060)

<b>Winter (Off Peak Season)</b> <b>Months:</b> <b>October 1 through April 30</b>	Billing Hours	Power Supply		Delivery	Total
		Capacity	Non-Capacity		
Service Charge (\$)		--	--	9.15	9.15
Energy Charge (¢ per kWh):		3.190	8.185	3.142	14.517
Critical Peak Hours	When Notified	35.000	35.000	3.142	73.142

<b>Summer (On Peak Season)</b> <b>Months:</b> <b>May 1 through September 30</b>	Billing Hours	Power Supply		Delivery	Total
		Capacity	Non-Capacity		
Service Charge (\$)		--	--	9.15	9.15
Energy Charge (¢ per KWH):					
Low Cost Hours	Midnight – 7AM, 9 PM - Midnight	--	6.966	3.142	10.108
Medium Cost Hours	7 AM – 1 PM, 7 PM – 9 PM	1.595	6.966	3.142	11.703
High Cost Hours	1 PM – 7 PM	6.422	6.966	3.142	16.530
Critical Peak Hours	When Notified	35.000	35.000	3.142	73.142

NOTE: Unless a critical peak event is called, all kWh consumed on weekends (all hours of the day on Saturdays and Sundays) are billed at the low cost level.

(Continued on Sheet No. D-18.20)

**ISSUED JULY 26, 2024**  
**BY STEVEN F. BAKER**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**



**EFFECTIVE FOR SERVICE RENDERED ON**  
**AND AFTER JULY 15, 2024**

**ISSUED UNDER AUTHORITY OF THE**  
**MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED JULY 2, 2024**  
**IN CASE NO. U-21461**

CANCELLED BY ORDER <u>U-21461</u>
REMOVED BY <u>DW</u>
DATE <u>10-22-24</u>

**TARIFF G.S. – PEV**  
**(General Service Plug-in Electric Vehicle)**

Availability of Service.

Available to Standard Service, secondary voltage customers on Tariff GS, in good standing with the Company, having averaged less than 4,500 kWh use per month in the previous 12 months and use Plug-in Electric Vehicles (PEV). Customers under this tariff may not operate distributed generation resources or participate in the Company's Net Metering Service Rider.

Customers electing service under this tariff may choose from two available options. Option 1 allows for a stand-alone PEV service in addition to their existing Tariff GS service. Option 2 allows for a PEV Submeter placed to separately meter PEV usage within their existing GS service.

**Option 1 – Stand-alone PEV Service:** All PEV usage shall be metered through one, multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods. All PEV kWh usage will be billed at the following Monthly Rates in addition to the customers qualifying Tariff GS account.

Rate: (Tariff 219)

	Capacity	Power Supply Non-Capacity	Delivery	Total
Monthly Service Charge (\$) Customers w/o Demand Meter Customers with Demand Meter			8.36 23.30	8.36 23.30
PEV On-Peak kWh (¢ per kWh)	3.820	8.986	4.811	17.617
PEV Off-Peak kWh (¢ per kWh)	0.306	7.309	0.385	8.000

For the purpose of the PEV tariffs above, the daily on-peak billing period is defined as 6 a.m. to 11 p.m. Off-peak billing period is defined as those hours not designated as on-peak hours

**Option 2 – Submetered PEV Time-of-Day:** A submeter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage. Total General Service usage will be billed at the customers Tariff GS Monthly Rates. A credit will be applied to the customer's bill for all off-peak PEV kWh usage measured at the submeter and billed under Tariff (220). There is no billing adjustment for PEV on-peak usage. A second meter charge of \$1.45 for the PEV Submeter applies when monthly PEV usage is less than 250 kWh.

(Continued on Sheet No. D-29.00)

**ISSUED JULY 26, 2024**  
**BY STEVEN F. BAKER**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-21795
REMOVED BY	DW
DATE	03-25-25

Michigan Public Service Commission
August 16, 2024
Filed by: DW

**EFFECTIVE FOR SERVICE RENDERED ON  
AND AFTER JULY 15, 2024**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED JULY 2, 2024  
IN CASE NO. U-21461**

**TARIFF GS – CPP**  
**(General Service Critical Peak Pricing)**

Availability of Service

Available on a voluntary basis for general service to customers with an advanced meter and 12-month average metered demands of less than 10 kW who take Standard Service from the Company. Customers that do not currently have an AMI meter may request one in order to participate in this tariff.

Customers electing to take service under the Critical Peak Pricing Tariff are expected to remain on this schedule for a minimum of one (1) year. If the customer terminates service under this schedule, the customer will not be eligible to receive service under this schedule for a period of one (1) year from termination date. Customers receiving service under Rider DG, NMS-1, NMS-2 or other AMI based demand response or time of use pilot programs or tariffs are not eligible for service under GS-CPP.

Monthly Rate (Tariff Codes 260)

<b>Winter (Off Peak Season)</b> <b>Months:</b> <b>October 1 through April 30</b>	Billing Hours	Power Supply		Delivery	Total
		Capacity	Non-Capacity		
Service Charge (\$)		--	--	7.45	7.45
Energy Charge (¢ per KWH):		2.832	6.639	1.934	11.405
Critical Peak Hours	When Notified	35.000	35.000	1.934	71.934

<b>Summer (On Peak Season)</b> <b>Months:</b> <b>May 1 through September 30</b>	Billing Hours	Power Supply		Delivery	Total
		Capacity	Non-Capacity		
Service Charge (\$)		--	--	7.45	7.45
Energy Charge (¢ per KWH):					
Low Cost Hours	Midnight – 7 AM, 9 PM - Midnight	--	5.923	1.934	7.857
Medium Cost Hours	7 AM – 1 PM, 7 PM – 9 PM	1.416	5.923	1.934	9.273
High Cost Hours	1 PM – 7 PM	6.519	5.923	1.934	14.376
Critical Peak Hours	When Notified	35.000	35.000	1.934	71.934

NOTE: Unless a critical peak event is called, all kWh consumed on weekends (all hours of the day on Saturdays and Sundays) are billed at the low cost level.

Critical Peak Events

Critical peak events shall be called at the sole discretion of the Company. Critical peak events shall not exceed five (5) hours per day and 15 events per calendar year.

(Continued on Sheet No. D-29.20)

**ISSUED JULY 26, 2024**  
**BY STEVEN F. BAKER**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service Commission
August 16, 2024
Filed by: DW

**EFFECTIVE FOR SERVICE RENDERED ON**  
**AND AFTER JULY 15, 2024**

**ISSUED UNDER AUTHORITY OF THE**  
**MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED JULY 2, 2024**  
**IN CASE NO. U-21461**

CANCELLED BY ORDER	U-21461
REMOVED BY	DW
DATE	10-22-24



**TARIFF OSL**  
**(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Code	Lamp Watts	Lumens/Lamp Type	Power Supply		Delivery	Total
			Capacity	Non-Capacity		
		<b>Standard Luminaire</b>				
129 & 929	41	4,800 LED	0.00	0.35	7.30	7.65
130 & 930	57	5,700 LED	0.00	0.50	7.75	8.25
131 & 931	88	8,500 LED	0.00	0.80	8.65	9.45
135 & 935	139	14,000 LED	0.00	1.25	11.05	12.30
138 & 938	219	23,000 LED	0.00	1.95	13.40	15.35
		<b>Floodlight</b>				
143 & 943	150	18,800 LED	0.00	1.30	13.90	15.20
146 & 946	297	37,800 LED	0.00	2.60	19.50	22.10
		<b>Post-Top</b>				
152 & 952	85	8,300 LED on Fiberglass Pole	0.00	0.75	33.65	34.40

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers unless the Open Access Distribution customer obtains capacity service from its AES, in which case the full monthly Capacity Power Supply Charges above will be credited consistent with item 4 of the Self-Supply Capacity Terms and Conditions of Open Access Distribution Service.

The above rates are subject to all applicable riders.

(Continued on Sheet No. D-52.00)

**ISSUED JULY 26, 2024**  
**BY STEVEN F. BAKER**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service  
Commission  
August 16, 2024  
Filed by: DW

**EFFECTIVE FOR SERVICE RENDERED ON AND**  
**AFTER JULY 15, 2024**

**ISSUED UNDER AUTHORITY OF THE**  
**MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED JULY 2, 2024**  
**IN CASE NO. U-21461**

CANCELLED  
BY \_\_\_\_\_  
ORDER U-21665  
  
REMOVED BY DW  
DATE 06-18-25

**DG Rider**  
**(Distributed Generation Rider)**

Distributed Generation Rider

The combination of the customer's retail rate schedule and this rider (Rider) constitutes the cost-based distributed generation (DG) tariff pursuant to Public Act 341 of 2016 Section (6)(a)(14). The customer is billed according to their retail rate schedule for all Inflow and receives a credit in dollars, rather than kWh, based on the Outflow Credit provision shown on the Rider.

The credit for outflow during the billing month is applied to the total monthly bill less the monthly customer charge. The customer will always pay the monthly customer charge. Any unused outflow bill credit is added to any unused bill credit from previous months and carried forward to the next month. The utility will not issue a check for unused bill credit unless the customer leaves the DG program.

DISTRIBUTED GENERATION PROGRAM

- A. The Distributed Generation Program is offered as authorized by 2008 PA 295, as amended, 1939 PA 3, as amended by 2016 PA 341, Section (6) (a) (14), and the Commission in Case No. U-20359.
- B. Distributed Generation Definitions
- (1) A Category 1 distributed generation customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and is in compliance with UL 1741 scope I.A located on the customer's premises and metered at a single point of contact.
  - (2) A Category 2 distributed generation customer has one or more Eligible Electric Generators with an aggregate nameplate capacity greater than 20 kW but not more than 150 kW located on the customer's premises and metered at a single point of contact.
  - (3) A Category 3 distributed generation customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.
  - (4) Eligible Electric Generator- a renewable energy system or a methane digester with a generation capacity limited to no more than 100% of the customer's electricity consumption for the previous 12 months and does not exceed the following:
    - a. For a renewable energy system, 150 kW of aggregate generation at a single site
    - b. For a methane digester, 550 kW of aggregate generation at a single site
  - (5) Inflow - the metered inflow delivered by the Company to the customer during the billing month or time-based pricing period.

(Continued on Sheet D-106.00)

**ISSUED JULY 26, 2024**  
**BY STEVEN F. BAKER**  
**PRESIDENT**  
**FORT WAYNE, INDIA**

CANCELLED BY ORDER	U-21795
REMOVED BY	DW
DATE	03-25-25

Michigan Public Service Commission
August 16, 2024
Filed by: DW

**EFFECTIVE FOR SERVICE RENDERED ON  
AND AFTER JULY 15, 2024**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED JULY 2, 2024  
IN CASE NO. U-21461**

**DG Rider**  
**(Distributed Generation Rider)**

(Continued from Sheet D-105.00)

- (6) Outflow - the metered quantity of the customer's generation not used on site and exported to the utility during the billing month or time-based pricing period.
- (7) Renewable Energy Resource - a resource that naturally replenishes over a human, not a geological, timeframe and that is ultimately derived from solar power, waterpower or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
- (i) Biomass
  - (iii) Solar and solar thermal energy
  - (iv) Wind energy
  - (v) Kinetic energy of moving water, including the following:
    - a. waves, tides or currents
    - b. water released through a dam
  - (vi) Geothermal energy
  - (vii) Thermal energy produced from a geothermal heat pump
  - (viii) Any of the following cleaner energy resources:
    - a. Municipal solid waste, including the biogenic and anthropogenic fractions
    - b. Landfill gas produced by municipal solid waste
    - c. Fuel that has been manufactured in whole or significant part from waste, including, but not limited to, municipal solid waste. Fuel that meets the requirements of this subparagraph includes, but is not limited to, material that is listed under 40 CFR 241.3(b) or 241.4(a) or for which a non-waste determination is made by the United States Environmental Protection Agency pursuant to 40 CFR 241.3(c). Pet coke, hazardous waste, coal waste, or scrap tires are not fuel that meets the requirements of this subparagraph.

**C. Distributed Generation Program Availability**

The Distributed Generation Program is available for eligible Distributed Generation customers beginning February 1, 2020.

A customer participating in a net metering program approved by the Commission before February 1, 2020 shall have the option to take service under this DG rider. Service under the existing net metering rider shall terminate after a period of 10 years from the customer's original participation date, which is defined as the date of meter installation for the net metering service. At the time service under the terms and conditions of the net metering program terminates in accordance with MCL 463.0183(1), the customer may transition to this Rider.

(Continued on Sheet D-107.00)

**ISSUED JULY 26, 2024**  
**BY STEVEN F. BAKER**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service  
Commission  
**August 16, 2024**

Filed by: DW

**EFFECTIVE FOR SERVICE RENDERED ON**  
**AND AFTER JULY 15, 2024**

**ISSUED UNDER AUTHORITY OF THE**  
**MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED JULY 2, 2024**  
**IN CASE NO. U-21461**

CANCELLED  
BY \_\_\_\_\_  
ORDER U-21795

REMOVED BY DW

DATE 03-25-25

**DG Rider**  
**(Distributed Generation Rider)**

(Continued from Sheet D-106.00)

The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined legacy net metering and DG program size is equal to 1.0% of the Company's average in-state peak load for Full-Service customers during the previous 5 calendar years. Within the Program capacity, 0.5% is reserved for Category 1 Distributed Generation customers, 0.25% is reserved for Category 2 Distributed Generation customers and 0.25% is reserved for Category 3 Distributed Generation customers. The Company shall notify the Commission upon the Program reaching capacity in any Category. If an existing customer who participates in either Rider NMS-1 or Rider NMS-2 increases their aggregate generation on or after February 1, 2020, then all generation on site will be subject to the terms and conditions of this rider.

**D. Customer Eligibility**

In order to be eligible to participate in the Distributed Generation Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in Rule CI I.B, Distributed Generation Definitions.

A customer's eligibility to participate in the Distributed Generation Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Distributed Generation Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

**E. Customer Billing on Inflow - Category 1, 2 and 3 Customers**

**(1) Full Service Customers**

The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered Inflow for the billing period or time-based pricing period.

**(2) Retail Open Access Customers**

The customer will be billed as stated on the customer's Retail Open Access Rate Schedule on metered Inflow for the billing period or time-based pricing period.

**F. Customer Billing - Outflow Credit**

The customer will be credited on outflow for the billing period or time-based pricing period. The credit shall be applied to the current billing month and shall be used to offset charges on that bill. The credit shall not offset the customer service charge. Any excess credit not used will be carried forward to subsequent billing periods. Unused outflow credit from previous months will be applied to the current billing month, if applicable. Outflow credit is non-transferable.

(Continued on Sheet D-108.00)

**ISSUED JULY 26, 2024**  
**BY STEVEN F. BAKER**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-21795
REMOVED BY	DW
DATE	03-25-25

Michigan Public Service Commission
August 16, 2024
Filed by: DW

**EFFECTIVE FOR SERVICE RENDERED ON  
AND AFTER JULY 15, 2024**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED JULY 2, 2024  
IN CASE NO. U-21461**

**DG Rider**  
**(Distributed Generation Rider)**

(Continued from Sheet D-107.00)

- (1) Full Service Customers  
The customer will be credited for each kW or kWh of outflow according to their specific rate schedule's combined Capacity and Non-Capacity Power Supply rates plus the PSCR factor.
- (2) Retail Open Access Customers  
The Outflow Credit will be determined by the Retail Service Supplier

**G. Application for Service**

In order to participate in the Distributed Generation Program, a customer shall submit completed Interconnection and Distributed Generation Program Applications, including the application fee of \$50 to the Company. The Distributed Generation Program application fee is waived if the customer is transitioning from the Net Metering Program. If a customer does not act or correspond on an application for over 6 months, when some action is required by the customer, the application may be voided by the Company.

**H. Generator Requirements**

The Eligible Electric Generator(s) must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirement for electricity.

The customer's requirement for electricity shall be determined by one of the following methods:

- (1) The customer's annual energy usage, measured in kWh, during the previous 12-month period
- (2) In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's annual electric requirement.

The aggregate capacity of Eligible Electric Generators shall be determined by the aggregate projected annual kWh output of the generator(s). The customer is required to provide the Company with a nameplate capacity rating in kW of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit when completing the Company's Distributed Generation Program Application.

The customer need not be the owner or operator of the eligible generation equipment but is ultimately responsible for ensuring compliance with all technical, engineering and operational requirements suitable for the Company's distribution system.

**I. Generator Interconnection Requirements**

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Electric Interconnection and Distributed Generation Standards, the Michigan Electric Utility Generator Interconnection Requirements and the Company's Generator Interconnection Supplement to Michigan Electric Utility Generator Interconnection Requirements. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Distributed Generation Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement. The customer shall pay actual interconnection costs associated with participating in the Distributed Generation Program, subject to limits established by the Michigan Public Service Commission.

(Continued on Sheet D-109.00)

**ISSUED JULY 26, 2024**  
**BY STEVEN F. BAKER**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

Michigan Public Service  
Commission  
**August 16, 2024**  
Filed by: DW

**EFFECTIVE FOR SERVICE RENDERED ON**  
**AND AFTER JULY 15, 2024**

**ISSUED UNDER AUTHORITY OF THE**  
**MICHIGAN PUBLIC SERVICE COMMISSION**  
**DATED JULY 2, 2024**  
**IN CASE NO. U-21461**

CANCELLED  
BY  
ORDER U-21795  
  
REMOVED BY DW  
DATE 03-25-25

**DG Rider**  
**(Distributed Generation Rider)**

(Continued from Sheet D-108.00)

J. Metering Requirements

Metering requirements shall be specified by the Company, as detailed below. All metering must be capable of recording inflow and outflow and all parameters metered on the customer's otherwise applicable retail rate schedule, for both Full Service and Retail Open Access customers.

K. Distribution Line Extension and/or Extraordinary Facilities

The Company reserves the right to make special contractual arrangements with Distributed Generation Program customers whose utility service requires investment in electric facilities, as authorized by the Company's Rule CI .4, Extraordinary Facility Requirements and Charges, Rule CI .6, General Provisions of Service, and Rule C6., Distribution Systems, Line Extensions and Service Connections, as set out in the Company's Electric Rate Book. The Company further reserves the right to condition a customer's participation in the Distributed Generation Program on a satisfactory completion of any such contractual requirements.

L. Customer Termination from the Distributed Generation Program

A participating customer may terminate participation in the Company's Distributed Generation Program at any time for any reason on sixty days' notice. In the event that a customer who terminates participation in the Distributed Generation Program wishes to re-enroll, that customer must reapply as a new program participant, subject to program size limitations, application queue and application fees.

The Company may terminate a customer from the Distributed Generation Program if the customer fails to maintain the eligibility requirements, fails to comply with the terms of the operating agreement, or if the customer's facilities are determined not to be in compliance with technical, engineering, or operational requirements suitable for the Company's distribution system. The Company will provide sixty days' notice to the customer prior to termination from the Distributed Generation Program, except in situations the Company deems dangerous or hazardous. Such notice will include the reason(s) for termination.

Upon customer termination from the Distributed Generation Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Distributed Generation Program credit is non-transferrable.

M. Company Termination of the Distributed Generation Program

Company termination of the Distributed Generation Program may occur upon receipt of Commission approval. Upon Company termination of the Distributed Generation Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Distributed Generation Program credit is non-transferrable.

(Continued on Sheet D-110.00)

ISSUED JULY 26, 2024  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-21795
REMOVED BY	DW
DATE	03-25-25

Michigan Public Service Commission
August 16, 2024
Filed by: DW

EFFECTIVE FOR SERVICE RENDERED ON  
AND AFTER JULY 15, 2024

ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED JULY 2, 2024  
IN CASE NO. U-21461

**POWER SUPPLY COST RECOVERY FACTOR**

(Continued from Sheet No. D-115.00)

Not less than once a year and not later than 90 days after the end of the 12-month period covered by the Company's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be commenced to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under the Company's most recent power supply cost recovery plan, among other things. The Company shall be required to refund to customers, or to credit to customers' bills any net amount, plus interest, determined to have been recovered which is in excess of the amounts properly expensed by the Company for power supply. The Company shall recover from customers any net amount, plus interest, by which the amount determined to have been recovered over the period covered was less than the amount determined to have been properly expensed by the Company for power supply.

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission:

(1)	(2)	(3)	(4)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor Charge/(Credit) (Mills/kWh)
			(Col. 2 - Col. 3)
Jan – Dec 2021	41.41	38.56	2.85
Jan – Dec 2022	44.79	38.56	6.23
Jan – Dec 2023	43.64	38.56	5.08

DD  
N  
N

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9):

(1)	(2)	(3)	(4)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor Charge/(Credit) (Mills/kWh)
			(Col. 2 - Col. 3)
Jan – July 14, 2024	50.00	38.56	11.44
July 15, 2024 – Dec 2024	50.00	48.16	1.84
Jan – Dec 2025	51.90	48.16	3.74

DD  
N

ISSUED DECEMBER 11, 2024  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA

Michigan Public Service  
Commission  
December 12, 2024  
Filed by: DW

EFFECTIVE FOR BILLS RENDERED BEGINNING  
WITH THE BILLING MONTH OF JANUARY 2025

ISSUED UNDER AUTHORITY OF  
1982 PA 304, SECTION 6(j) AND THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
IN CASE NO. U-21596

CANCELLED  
BY  
ORDER U-21596  
  
REMOVED BY DW  
DATE 02-24-25

**POWER SUPPLY COST RECOVERY FACTOR**

(Continued from Sheet No. D-115.00)

Not less than once a year and not later than 90 days after the end of the 12-month period covered by the Company's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be commenced to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under the Company's most recent power supply cost recovery plan, among other things. The Company shall be required to refund to customers, or to credit to customers' bills any net amount, plus interest, determined to have been recovered which is in excess of the amounts properly expensed by the Company for power supply. The Company shall recover from customers any net amount, plus interest, by which the amount determined to have been recovered over the period covered was less than the amount determined to have been properly expensed by the Company for power supply.

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission:

(1)	(2)	(3)	(4)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor Charge/(Credit) (Mills/kWh)
			(Col. 2 - Col. 3)
Jan - Dec 2019	33.14	37.71	(4.57)
Jan 2020	35.61	37.71	(2.10)
Feb - Dec 2020	35.61	38.56	(2.95)
Jan - Dec 2021	41.41	38.56	2.85

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9):

(1)	(2)	(3)	(4)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor Charge/(Credit) (Mills/kWh)
			(Col. 2 - Col. 3)
Jan - Dec 2022	44.79	38.56	6.23
Jan - Dec 2023	43.64	38.56	5.08
Jan - July 14, 2024	50.00	38.56	11.44
July 15, 2024 - Dec 2024	50.00	48.16	1.84

**ISSUED JULY 26, 2024  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY ORDER U-21596

REMOVED BY DW  
DATE 12-12-24

Michigan Public Service  
Commission

August 16, 2024

Filed by: DW

**EFFECTIVE FOR SERVICE RENDERED ON  
AND AFTER JULY 15, 2024**

**ISSUED UNDER AUTHORITY OF  
1982 PA 304, SECTION 6(j) AND THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED JULY 2, 2024  
IN CASE NO. U-21461**



**SURCHARGE RIDER EWR  
(ENERGY WASTE REDUCTION SURCHARGE RIDER)**

Energy Waste Reduction surcharges allow for the recovery of costs of implementing and conducting an approved energy waste reduction plan.

Energy Waste Reduction surcharges shall be revised annually in accordance with Sections 89(3) and 89(7) of 2008 PA 295, as amended by 2016 PA 342.

Delivery service charges on all customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge Rider per kWh or Customer as follows:

Tariff	¢/kWh	\$/Customer/Mo.
RS, RS-TOD, RS-TOD2, RS-OPES/PEV, and RS-SC	0.387	
GS, GS TOD, GS-TOD2		13.42
GS (UNMETERED)	0.621	
LGS		1120.19
LP		1120.19
MS		13.42
WSS		13.42
CS-IRP		1120.19
RTP		1120.19
EHS		13.42
IS		13.42
OSL (UNMETERED)	0.621	
SLS, SLC AND ECLS (UNMETERED)	0.621	
SLCM		13.42

**ISSUED JULY 26, 2024  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY \_\_\_\_\_  
ORDER U-21559  
  
REMOVED BY DW  
DATE 01-10-25

Michigan Public Service  
Commission

August 16, 2024

Filed by: DW

**EFFECTIVE FOR SERVICE RENDERED ON  
AND AFTER JULY 15, 2024**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED JULY 2, 2024  
IN CASE NO. U-21461**

**LOW-INCOME ENERGY ASSISTANCE FUND SURCHARGE**

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The Low-Income Energy Assistance Fund Surcharge shall be added monthly to each retail billing meter account, but no more than one residential meter per residential site.

All customer bills subject to the provisions of this surcharge, including any bills rendered under special contract, shall be adjusted by the Low-Income Energy Assistance Fund Surcharge of \$0.88 per meter per month.

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**ISSUED JULY 26, 2024  
BY STEVE F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

CANCELLED  
BY  
ORDER U-17377  
  
REMOVED BY DW  
DATE 08-19-24

Michigan Public Service  
Commission

August 16, 2024

Filed by: DW

**EFFECTIVE FOR SERVICE RENDERED ON  
AND AFTER JULY 15, 2024**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED JULY 2, 2024  
IN CASE NO. U-21461 & U-17377**

**TAX RIDER**

The Tax Rider consists of these components:

1. Credits related to the Tax Cuts and Jobs Act (TCJA) to pass back unprotected excess accumulated deferred income tax;

The Tax Rider applies to all tariff classes, including special contracts, on a bills rendered basis at the following rates:

Tariff	Power Supply Non-Capacity		Delivery	
	<u>Energy</u> ¢/kWh	<u>Demand</u> \$/kW	<u>Energy</u> ¢/kWh	<u>Demand</u> \$/kW
RS, RS-TOD, RS-OPES/PEV, RS-SC and RS-TOD2	(0.2392)	-	(0.0570)	-
GS Secondary, GS-TOD, GS-TOD2	(0.2421)	-	(0.0474)	-
GS Primary	(0.2225)	-	(0.0282)	-
GS Subtransmission	(0.2047)	-	(0.0017)	-
LGS Secondary	-	(0.87)	-	(0.14)
LGS LM-TOD	(0.1964)	-	(0.0310)	-
LGS Primary	-	(0.88)	-	(0.10)
LGS Subtransmission	-	(0.76)	-	-
LP Secondary	-	(0.87)	-	(0.14)
LP Primary	-	(0.86)	-	(0.10)
LP Subtransmission	-	(0.94)	-	-
LP Transmission	-	(0.55)	-	-
MS	-	(0.58)	-	(0.11)
WSS Secondary	-	(0.42)	-	(0.09)
WSS Primary	-	(0.85)	-	(0.10)
WSS Subtransmission	-	(0.76)	-	-
EHS	-	(0.46)	-	(0.14)
IS	(0.5345)	-	(0.1574)	-
OSL	(0.0554)	-	(0.2081)	-
SLS, SLC, ECLS AND SLCM	(0.0554)	-	(0.1276)	-

Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers.  
Delivery Charges only are applicable to Open Access Distribution customers.

**ISSUED JULY 26, 2024  
BY STEVEN F. BAKER  
PRESIDENT  
FORT WAYNE, INDIANA**

Michigan Public Service  
Commission  
August 16, 2024

Filed by: DW

CANCELLED  
BY ORDER U-21461  
REMOVED BY DW  
DATE 05-16-25

**EFFECTIVE FOR SERVICE RENDERED ON  
AND AFTER JULY 15, 2024**

**ISSUED UNDER AUTHORITY OF THE  
MICHIGAN PUBLIC SERVICE COMMISSION  
DATED JULY 2, 2024  
IN CASE NO. U-21461**