

MIDWEST ENERGY COOPERATIVE

RATE BOOK FOR ELECTRIC SERVICE

These Standard Rules and Regulations and Rate Schedules contained herein have been adopted by the Cooperative to govern its relations with Member-Consumers and have been approved by the Michigan Public Service Commission as an integral part of its Rate Book for Electric Service.

Copies of the Cooperative's Rate Book for Electric Service are available on Midwest Energy Cooperative's website at the following website address <http://www.teammidwest.com>, or at the Michigan Public Service Commission's website at the following website address, <http://www.michigan.gov/mpsc/0,1607,7-159-16377-118910--,00.html>.

Territory

This Rate Book for Electric Service applies to the entire territory served with Electricity by the Cooperative.

THIS RATE BOOK SUPERSEDES AND CANCELS RATE BOOK

M.P.S.C. No. 1 – Electric

Issued June 19, 2008
By Robert Hance
President and CEO
Cassopolis, Michigan

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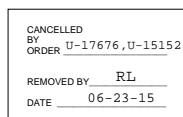
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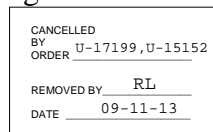
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Issued: **February 24, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service
Commission

February 25, 2009

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(Continued on Sheet No. A-2.06)

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BY
ORDER U-15818, U-15152

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DATE 06-10-09

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Issued June 19, 2008
By Robert Hance
President and CEO
Cassopolis, Michigan

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Issued **June 23, 2015**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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Michigan Public Service Commission
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Issued: **May 15, 2015**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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Issued: **December 15, 2014**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER <u>U-15787, U-15152</u>
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Issued: **September 18, 2014**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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Michigan Public Service Commission	
September 29, 2014	
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Issued **July 17, 2014**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan



CANCELLED BY ORDER	U-15152U-17099-R
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Issued: **December 17, 2013**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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Michigan Public Service Commission	
December 18, 2013	
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Issued: **September 11, 2013**

By: Robert Hance
President and CEO
Cassopolis, Michigan

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Michigan Public Service Commission
September 11, 2013
Filed 

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(Continued on Sheet No. A-3.01)

Issued **August 27, 2013**
By Robert L. Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and
after **September 1, 2013**

Issued under the authority of **Michigan Public
Service Commission**, dated **July 29, 2013** in
Case No. U-17377

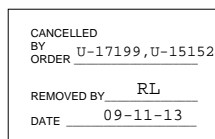


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Issued: **December 11, 2012**

By: Robert Hance
President and CEO
Cassopolis, Michigan

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Michigan Public Service Commission	
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Issued **August 13, 2012**

By: Robert L. Hance
President and CEO

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Michigan Public Service Commission
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Issued: **December 19, 2011**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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Original Sheet No. B-4.00	October 10, 2007
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Original Sheet No. B-6.00	October 10, 2007
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Original Sheet No. B-8.00	October 10, 2007
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First Revised Sheet No. B-12.00	May 27, 2009
First Revised Sheet No. B-13.00	May 27, 2009

(Continued on Sheet No. A-3.01)

Issued: **December 15, 2010**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED U-16037-R,U-16683,U-16426
BY ORDER U-16886,U-15152
REMOVED BY RL
DATE 12-19-11

Michigan Public Service
Commission

December 15, 2010


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Second Revised Sheet No. A-2.05	July 1, 2009
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(Continued on Sheet No. A-3.01)

Issued: **October 18, 2010**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
October 18, 2010
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CANCELLED	U-16037
BY	U-16426, U-15152
ORDER	
REMOVED BY	RL
DATE	12-15-10

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First Revised Sheet No. B-11.00	May 27, 2009
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CANCELLED BY ORDER <u>U-15667-r, U15152</u>
REMOVED BY <u>RL</u>
DATE <u>10-18-10</u>

(Continued on Sheet No. A-3.01)

Issued: **September 1, 2010**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
September 1, 2010
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(Continued on Sheet No. A-3.01)

Issued: **April 29, 2010**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
April 29, 2010
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CANCELLED BY ORDER U-15012R, U-15152
REMOVED BY <u>RL</u>
DATE <u>09-01-10</u>

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Third Revised Sheet No. A-3.03	June 25, 2009
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First Revised Sheet No. B-11.00	May 27, 2009
First Revised Sheet No. B-12.00	May 27, 2009
First Revised Sheet No. B-13.00	May 27, 2009

CANCELLED
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DATE 04-29-10

Issued: **January 5, 2010**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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Commission

January 5, 2010

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First Revised Sheet No. B-12.00	May 27, 2009
First Revised Sheet No. B-13.00	May 27, 2009

(Continued on Sheet No. A-3.01)

Issued **September 22, 2009**
By Robert Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
September 22, 2009
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CANCELLED	U-15152,U-15667
BY	
ORDER	U-16037
REMOVED BY	RL
DATE	01-05-10

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(Continued on Sheet No. A-3.01)

Issued **June 25, 2009**
By Robert Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 26, 2009
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CANCELLED BY ORDER <u>U-15818, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>09-22-09</u>

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Original Sheet No. A-2.04	October 10, 2007
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(Continued on Sheet No. A-3.01)

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
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REMOVED BY <u>RL</u>
DATE <u>06-26-09</u>

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Issued: **February 24, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service
Commission

February 25, 2009

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BY
ORDER U-15818, U-15152

REMOVED BY RL
DATE 06-10-09

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(Continued on Sheet No. A-3.01)

Issued: **January 7, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
January 7, 2009
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CANCELLED BY ORDER <u>U-15152, U15012-R</u>
REMOVED BY <u>RL</u>
DATE <u>02-25-09</u>

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(Continued on Sheet No. A-3.01)

Issued June 19, 2008
By Robert Hance
President and CEO
Cassopolis, Michigan

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June 20, 2008
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CANCELLED	U-15407
BY	
ORDER	U-15667, U-15152
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Issued: **December 11, 2012**

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17199, U-15152
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Michigan Public Service Commission
December 12, 2012
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(Continued on Sheet No. A-3.02)

Issued June 19, 2008
By Robert Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service
Commission

June 20, 2008

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Original Sheet No. D-3.01	October 10, 2007
Original Sheet No. D-3.02	October 10, 2007
Original Sheet No. D-3.03	October 10, 2007
Second Revised Sheet No. D-4.00	January 1, 2013
Fifth Revised Sheet No. D-5.00	September 12, 2014
First Revised Sheet No. D-5.01	January 1, 2013
First Revised Sheet No. D-5.02	January 1, 2013
Fourth Revised Sheet No. D-6.00	September 12, 2014
First Revised Sheet No. D-6.01	January 1, 2013
First Revised Sheet No. D-7.00	January 1, 2013
Third Revised Sheet No. D-8.00	September 12, 2014
First Revised Sheet No. D-8.01	January 1, 2013
Fifth Revised Sheet No. D-9.00	September 12, 2014
Second Revised Sheet No. D-9.01	January 1, 2013
Fourth Revised Sheet No. D-10.00	September 12, 2014
First Revised Sheet No. D-10.01	January 1, 2013
First Revised Sheet No. D-10.02	January 1, 2013
Fourth Revised Sheet No. D-11.00	September 12, 2014
Original Sheet No. D-11.01	October 10, 2007
Original Sheet No. D-11.02	October 10, 2007
Original Sheet No. D-11.03	October 10, 2007
Fourth Revised Sheet No. D-12.00	September 12, 2014
Second Revised Sheet No. D-12.01	January 1, 2013
Second Revised Sheet No. D-12.02	January 1, 2013

(Continued on Sheet No. A-3.03)

Issued: **September 18, 2014**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17676 U-17314, U-15152
REMOVED BY:	RL
DATE	12-16-14

Michigan Public Service Commission
September 29, 2014
Filed <u>DBR</u>

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Sixth Revised Sheet No. D-1.02	December 17, 2013
Third Revised Sheet No. D-1.03	January 1, 2013
Original Sheet No. D-1.04	January 1, 2013
Original Sheet No. D-2.00	October 10, 2007
Original Sheet No. D-3.00	October 10, 2007
Original Sheet No. D-3.01	October 10, 2007
Original Sheet No. D-3.02	October 10, 2007
Original Sheet No. D-3.03	October 10, 2007
Second Revised Sheet No. D-4.00	January 1, 2013
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First Revised Sheet No. D-5.01	January 1, 2013
First Revised Sheet No. D-5.02	January 1, 2013
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First Revised Sheet No. D-6.01	January 1, 2013
First Revised Sheet No. D-7.00	January 1, 2013
Second Revised Sheet No. D-8.00	January 1, 2013
First Revised Sheet No. D-8.01	January 1, 2013
Fourth Revised Sheet No. D-9.00	January 1, 2013
Second Revised Sheet No. D-9.01	January 1, 2013
Third Revised Sheet No. D-10.00	January 1, 2013
First Revised Sheet No. D-10.01	January 1, 2013
First Revised Sheet No. D-10.02	January 1, 2013
Third Revised Sheet No. D-11.00	January 1, 2013
Original Sheet No. D-11.01	October 10, 2007
Original Sheet No. D-11.02	October 10, 2007
Original Sheet No. D-11.03	October 10, 2007
Third Revised Sheet No. D-12.00	January 1, 2013
Second Revised Sheet No. D-12.01	January 1, 2013
Second Revised Sheet No. D-12.02	January 1, 2013

(Continued on Sheet No. A-3.03)

Issued: **December 17, 2013**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

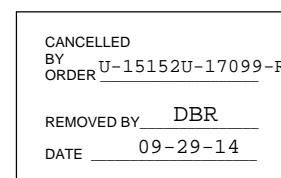


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Fifth Revised Sheet No. D-1.02	February 15, 2012
Third Revised Sheet No. D-1.03	January 1, 2013
Original Sheet No. D-1.04	January 1, 2013
Original Sheet No. D-2.00	October 10, 2007
Original Sheet No. D-3.00	October 10, 2007
Original Sheet No. D-3.01	October 10, 2007
Original Sheet No. D-3.02	October 10, 2007
Original Sheet No. D-3.03	October 10, 2007
Second Revised Sheet No. D-4.00	January 1, 2013
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First Revised Sheet No. D-5.02	January 1, 2013
Third Revised Sheet No. D-6.00	January 1, 2013
First Revised Sheet No. D-6.01	January 1, 2013
First Revised Sheet No. D-7.00	January 1, 2013
Second Revised Sheet No. D-8.00	January 1, 2013
First Revised Sheet No. D-8.01	January 1, 2013
Fourth Revised Sheet No. D-9.00	January 1, 2013
Second Revised Sheet No. D-9.01	January 1, 2013
Third Revised Sheet No. D-10.00	January 1, 2013
First Revised Sheet No. D-10.01	January 1, 2013
First Revised Sheet No. D-10.02	January 1, 2013
Third Revised Sheet No. D-11.00	January 1, 2013
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Original Sheet No. D-11.02	October 10, 2007
Original Sheet No. D-11.03	October 10, 2007
Third Revised Sheet No. D-12.00	January 1, 2013
Second Revised Sheet No. D-12.01	January 1, 2013
Second Revised Sheet No. D-12.02	January 1, 2013

(Continued on Sheet No. A-3.03)

Issued: **December 11, 2012**

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17099 U-17314, U-15152
REMOVED BY	RL
DATE	12-18-13

Michigan Public Service Commission
December 12, 2012
Filed 

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First Revised Sheet No. D-12.01	July 1, 2009
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(Continued on Sheet No. A-3.03)

Issued: **December 19, 2011**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

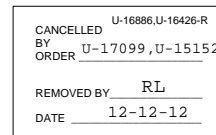


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Original Sheet No. D-3.00	October 10, 2007
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Original Sheet No. D-5.02	October 10, 2007
First Revised Sheet No. D-6.00	September 21, 2010
Original Sheet No. D-6.01	October 10, 2007
Original Sheet No. D-7.00	October 10, 2007
First Revised Sheet No. D-8.00	July 1, 2009
Original Sheet No. D-8.01	October 10, 2007
Second Revised Sheet No. D-9.00	September 21, 2010
First Revised Sheet No. D-9.01	July 1, 2009
First Revised Sheet No. D-10.00	September 21, 2010
Original Sheet No. D-10.01	October 10, 2007
Original Sheet No. D-10.02	October 10, 2007
Second Revised Sheet No. D-11.00	September 21, 2010
Original Sheet No. D-11.01	October 10, 2007
Original Sheet No. D-11.02	October 10, 2007
Original Sheet No. D-11.03	October 10, 2007
Second Revised Sheet No. D-12.00	September 21, 2010
First Revised Sheet No. D-12.01	July 1, 2009
First Revised Sheet No. D-12.02	September 21, 2010

(Continued on Sheet No. A-3.03)

Issued: **December 15, 2010**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

<small>U-16886, U-15152</small>
<small>CANCELLED BY ORDER</small>
<small>REMOVED BY: RL</small>
<small>DATE: 12-19-11</small>

<small>Michigan Public Service Commission</small>
December 15, 2010
<small>Filed</small> 

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Original Sheet No. D-3.02	October 10, 2007
Original Sheet No. D-3.03	October 10, 2007
First Revised Sheet No. D-4.00	February 20, 2009
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Original Sheet No. D-5.01	October 10, 2007
Original Sheet No. D-5.02	October 10, 2007
First Revised Sheet No. D-6.00	September 21, 2010
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Original Sheet No. D-7.00	October 10, 2007
First Revised Sheet No. D-8.00	July 1, 2009
Original Sheet No. D-8.01	October 10, 2007
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First Revised Sheet No. D-9.01	July 1, 2009
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First Revised Sheet No. D-12.01	July 1, 2009
First Revised Sheet No. D-12.02	September 21, 2010

(Continued on Sheet No. A-3.03)

Issued: **October 18, 2010**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

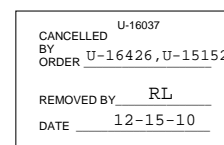
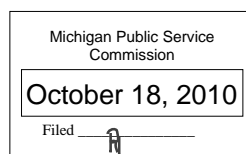


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Original Sheet No. D-3.02	October 10, 2007
Original Sheet No. D-3.03	October 10, 2007
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Original Sheet No. D-6.00	October 10, 2007
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First Revised Sheet No. D-12.00	July 1, 2009
First Revised Sheet No. D-12.01	July 1, 2009
Original Sheet No. D-12.02	October 10, 2007

CANCELLED BY ORDER U-15667-r, U15152
REMOVED BY RL
DATE 10-18-10

(Continued on Sheet No. A-3.03)

Issued: **January 5, 2010**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
January 5, 2010
Filed 

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Original Sheet No. D-6.00	October 10, 2007
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Original Sheet No. D-7.00	October 10, 2007
First Revised Sheet No. D-8.00	July 1, 2009
Original Sheet No. D-8.01	October 10, 2007
First Revised Sheet No. D-9.00	July 1, 2009
First Revised Sheet No. D-9.01	July 1, 2009
Original Sheet No. D-10.00	October 10, 2007
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First Revised Sheet No. D-12.00	July 1, 2009
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Issued **September 22, 2009**
By Robert Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
September 22, 2009
Filed <u>RL</u>

(Continued on Sheet No. A-3.03)

CANCELLED BY ORDER	U-15152,U-15667 U-16037
REMOVED BY	RL
DATE	01-05-10

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Original Sheet No. D-3.00	October 10, 2007
Original Sheet No. D-3.01	October 10, 2007
Original Sheet No. D-3.02	October 10, 2007
Original Sheet No. D-3.03	October 10, 2007
First Revised Sheet No. D-4.00	February 20, 2009
First Revised Sheet No. D-5.00	July 1, 2009
Original Sheet No. D-5.01	October 10, 2007
Original Sheet No. D-5.02	October 10, 2007
Original Sheet No. D-6.00	October 10, 2007
Original Sheet No. D-6.01	October 10, 2007
Original Sheet No. D-7.00	October 10, 2007
First Revised Sheet No. D-8.00	July 1, 2009
Original Sheet No. D-8.01	October 10, 2007
First Revised Sheet No. D-9.00	July 1, 2009
First Revised Sheet No. D-9.01	July 1, 2009
Original Sheet No. D-10.00	October 10, 2007
Original Sheet No. D-10.01	October 10, 2007
Original Sheet No. D-10.02	October 10, 2007
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Original Sheet No. D-11.03	October 10, 2007
First Revised Sheet No. D-12.00	July 1, 2009
First Revised Sheet No. D-12.01	July 1, 2009
Original Sheet No. D-12.02	October 10, 2007

(Continued on Sheet No. A-3.03)

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
Filed <u>RL</u>

CANCELLED BY ORDER <u>U-15818, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>09-22-09</u>

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Original Sheet No. D-7.00	October 10, 2007
Original Sheet No. D-8.00	October 10, 2007
Original Sheet No. D-8.01	October 10, 2007
Original Sheet No. D-9.00	October 10, 2007
Original Sheet No. D-9.01	October 10, 2007
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Original Sheet No. D-10.01	October 10, 2007
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Original Sheet No. D-11.03	October 10, 2007
Original Sheet No. D-12.00	October 10, 2007
Original Sheet No. D-12.01	October 10, 2007
Original Sheet No. D-12.02	October 10, 2007

Issued: **February 24, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
February 25, 2009
Filed <u>RL</u>

(Continued on Sheet No. A-3.03)

CANCELLED BY ORDER <u>U-15818, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>06-10-09</u>

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Original Sheet No. D-5.01	October 10, 2007
Original Sheet No. D-5.02	October 10, 2007
Original Sheet No. D-6.00	October 10, 2007
Original Sheet No. D-6.01	October 10, 2007
Original Sheet No. D-7.00	October 10, 2007
Original Sheet No. D-8.00	October 10, 2007
Original Sheet No. D-8.01	October 10, 2007
Original Sheet No. D-9.00	October 10, 2007
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Original Sheet No. D-10.00	October 10, 2007
Original Sheet No. D-10.01	October 10, 2007
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Original Sheet No. D-12.00	October 10, 2007
Original Sheet No. D-12.01	October 10, 2007
Original Sheet No. D-12.02	October 10, 2007

Issued: **January 7, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service
Commission

January 7, 2009

Filed RL

(Continued on Sheet No. A-3.03)

CANCELLED
BY
ORDER U-15152, U15012-R

REMOVED BY RL

DATE 02-25-09

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Original Sheet No. D-4.00	October 10, 2007
Original Sheet No. D-5.00	October 10, 2007
Original Sheet No. D-5.01	October 10, 2007
Original Sheet No. D-5.02	October 10, 2007
Original Sheet No. D-6.00	October 10, 2007
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Original Sheet No. D-7.00	October 10, 2007
Original Sheet No. D-8.00	October 10, 2007
Original Sheet No. D-8.01	October 10, 2007
Original Sheet No. D-9.00	October 10, 2007
Original Sheet No. D-9.01	October 10, 2007
Original Sheet No. D-10.00	October 10, 2007
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Original Sheet No. D-11.01	October 10, 2007
Original Sheet No. D-11.02	October 10, 2007
Original Sheet No. D-11.03	October 10, 2007
Original Sheet No. D-12.00	October 10, 2007
Original Sheet No. D-12.01	October 10, 2007
Original Sheet No. D-12.02	October 10, 2007

(Continued on Sheet No. A-3.03)

Issued June 19, 2008
By Robert Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 20, 2008
Filed 

CANCELLED U-15407
BY ORDER U-15667, U-15152
REMOVED BY RL
DATE 01-07-09

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Second Revised Sheet No. D-13.02	January 1, 2013
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Second Revised Sheet No. D-16.00	May 1, 2010
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First Revised Sheet No. D-17.00	May 27, 2009
First Revised Sheet No. D-17.01	May 27, 2009
First Revised Sheet No. D-17.02	May 27, 2009
First Revised Sheet No. D-18.00	August 10, 2010
Third Revised Sheet No. D-19.00	January 1, 2013
First Revised Sheet No. D-19.01	January 1, 2013
Fourth Revised Sheet No. D-20.00	September 12, 2014
First Revised Sheet No. D-20.01	January 1, 2013
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Original Sheet No. D-22.01	September 1, 2013
Original Sheet No. D-22.02	September 1, 2013
Original Sheet No. D-22.03	September 1, 2013
Original Sheet No. D-23.00	May 15, 2015
Original Sheet No. D-23.01	May 15, 2015
Original Sheet No. D-23.02	May 15, 2015

(Continued on Sheet No. A-3.04)

Issued: **May 15, 2015**
By: Robert Hance
President and CEO
Cassopolis, Michigan

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DATE	08-18-15

Michigan Public Service Commission	
May 18, 2015	
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Issued: **September 18, 2014**
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President and CEO
Cassopolis, Michigan

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Michigan Public Service Commission	
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Issued: **September 11, 2013**
By: Robert Hance
President and CEO
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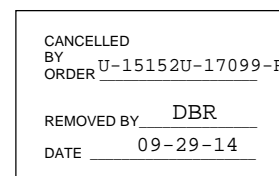


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(Continued on Sheet No. A-3.04)

Issued **August 27, 2013**
By Robert L. Hance
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By: Robert Hance
President and CEO
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Issued: **October 18, 2010**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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President and CEO
Cassopolis, Michigan

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Issued **June 25, 2009**
By Robert Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service
Commission

June 26, 2009

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President and CEO
Cassopolis, Michigan

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By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
February 25, 2009
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SECTION B
ADMINISTRATIVE RULES INDEX

B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3908) (FOR ALL MEMBER-CONSUMERS)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_11_AdminCode.pdf

PART 1. GENERAL PROVISIONS

R 460.3101 Applicability; purpose; modification; adoption of rules and regulations by utility.

R 460.3102 Definitions.

PART 2. RECORDS AND REPORTS

R 460.3201 Records; location; examination.

R 460.3202 Records; preservation.

R 460.3203 Documents and information; required submission.

R 460.3204 Customer records; retention period; content.

PART 3. METER REQUIREMENTS

R 460.3301 Metered measurement of electricity required; exceptions.

R 460.3303 Meter reading data.

R 460.3304 Meter data collection system.

R 460.3305 Meter multiplier.

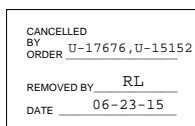
R 460.3308 Standards of good practice; adoption by reference.

R 460.3309 Metering inaccuracies; billing adjustments.

(Continued on Sheet No. B-2.00)

Issued August 13, 2012

By: Robert L. Hance
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SECTION B
ADMINISTRATIVE RULES INDEX

- B1. SERVICES SUPPLIED BY ELECTRIC UTILITIES (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46003101&Dpt=&RngHigh=48702110

PART 1. GENERAL PROVISIONS

- R 460.3101 Applicability; purpose; modification; adoption of rules and regulations by utility.
R 460.3102 Definitions.

PART 2. RECORDS AND REPORTS

- R 460.3201 Records; location; examination.
R 460.3202 Records; preservation.
R 460.3203 Documents and information; required submission.
R 460.3204 Customer records; retention period; content.

PART 3. METER REQUIREMENTS

- R 460.3301 Metered measurement of electricity required; exceptions.
R 460.3303 Meter reading data.
R 460.3304 Meter data collection system.
R 460.3305 Meter multiplier.
R 460.3306 Meter reading interval.
R 460.3308 Standards of good practice; adoption by reference.
R 460.3309 Metering inaccuracies; billing adjustments.

PART 4. CUSTOMER RELATIONS

- R 460.3401 Customer information and service.
R 460.3402 Customer records; retention period; content.
R 460.3403 Metering inaccuracies; billing adjustments.
R 460.3404 Billing errors.
R 460.3406 Servicing utility equipment on customer's premises.
R 460.3407 Customer complaints; investigations; records.

(Continued on Sheet No. B-2.00)

Issued June 19, 2008
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(Continued from Sheet No. B-1.00)

B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3908) (FOR ALL MEMBER-CONSUMERS)(Contd)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_11_AdminCode.pdf

PART 4. CUSTOMER RELATIONS

- R 460.3408 Temporary service; cost of installing and removing equipment owned by utility.
- R 460.3409 Protection of utility-owned equipment on customer's premises.
- R 460.3410 Extension of facilities plan.
- R 460.3411 Extension of electric service in areas served by 2 or more utilities.

PART 5. ENGINEERING

- R 460.3501 Electric plant; construction, installation, maintenance and operation pursuant to good engineering practice required.
- R 460.3502 Standards of good practice; adoption by reference.
- R 460.3503 Utility plant capacity.
- R 460.3504 Electric plant inspection program.
- R.460.3505 Utility line clearance program.

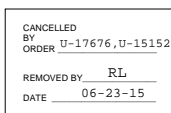
PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS

- R 460.3601 Customer-requested meter tests.
- R 460.3602 Meter and associated device inspections and tests; certification of accuracy.
- R 460.3603 Meters with transformers; post-installation inspection; exception.
- R 460.3604 Meters and associated devices; removal tests.
- R 460.3605 Metering electrical quantities.
- R 460.3606 Nondirect reading meters and meters operating from instrument transformers; marking of multiplier on instruments; marking of charts and magnetic tapes; marking of register ratio on meter registers; watt-hour constants.
- R 460.3607 Watt-hour meter requirements.

(Continued on Sheet No. B-3.00)

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(Continued from Sheet No. B-1.00)

- B1. SERVICES SUPPLIED BY ELECTRIC UTILITIES (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS) (Contd)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46003101&Dpt=&RngHigh=48702110

PART 4. CUSTOMER RELATIONS (Contd)

- R 460.3408 Temporary service; cost of installing and removing equipment owned by utility.
R 460.3409 Protection of utility-owned equipment on customer's premises.
R 460.3410 Extension of facilities plan.
R 460.3411 Extension of electric service in areas served by two or more utilities.

PART 5. ENGINEERING

- R 460.3501 Electric plant; construction, installation, maintenance and operation pursuant to good engineering practice required.
R 460.3502 Standards of good practice; adoption by reference.
R 460.3503 Utility plant capacity.
R 460.3504 Electric plant inspection program.
R.460.3505 Utility line clearance program.

PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS

- R 460.3601 Customer-requested meter tests.
R 460.3602 Meter and associated device inspections and tests; certification of accuracy.
R 460.3603 Meters with transformers; post-installation inspection; exception.
R 460.3604 Meters and associated devices; removal tests.
R 460.3605 Metering electrical quantities.
R 460.3606 Nondirect reading meters and meters operating from instrument transformers; marking of multiplier on instruments; marking of charts and magnetic tapes; marking of register ratio on meter registers; watthour constants.
R 460.3607 Watthour meter requirements.

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(Continued from Sheet No. B-2.00)

B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3908) (FOR ALL MEMBER-CONSUMERS)(Contd)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_11_AdminCode.pdf

PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS (Contd)

- R 460.3608 Demand meters, registers, and attachments; requirements.
- R 460.3609 Instrument transformers used in conjunction with metering equipment; requirements; phase shifting transformers; secondary voltage.
- R 460.3610 Portable indicating voltmeters; accuracy.
- R 460.3611 Meter testing equipment; availability; provision and use of primary standards.
- R 460.3612 Test standards; accuracy.
- R 460.3613 Metering equipment testing requirements.
- R 460.3614 Standards check by the commission.
- R 460.3615 Metering equipment records.
- R 460.3616 Average meter error; determination.
- R 460.3617 Reports to be filed with the commission.
- R 460.3618 Generating and interchange station meter tests; schedule; accuracy limits.

PART 7. STANDARDS OF QUALITY OF SERVICES

- R 460.3701 Alternating current systems; standard frequency.
- R 460.3702 Standard nominal service voltage; limits; exceptions.
- R 460.3703 Voltage measurements and records.
- R 460.3704 Voltage measurements; required equipment; periodic checks; certificate or calibration card for standards.
- R 460.3705 Interruptions of service; records; planned interruption; notice to commission.

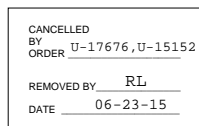
PART 8. SAFETY

- R 460.3801 Protective measures.
- R 460.3802 Safety program.
- R 460.3803 Energizing services.
- R 460.3804 Accidents; notice to Commission.

(Continued on Sheet No. B-4.00)

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- B1. SERVICES SUPPLIED BY ELECTRIC UTILITIES (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS) (Contd)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46003101&Dpt=&RngHigh=48702110

PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS (Contd)

- R 460.3608 Demand meters, registers, and attachments; requirements.
R 460.3609 Instrument transformers used in conjunction with metering equipment; requirements; phase shifting transformers; secondary voltage.
R 460.3610 Portable indicating voltmeters; accuracy.
R 460.3611 Meter testing equipment; availability; provision and use of primary standards.
R 460.3612 Test standards; accuracy.
R 460.3613 Metering equipment testing requirements.
R 460.3614 Standards check by the Commission.
R 460.3615 Metering equipment records.
R 460.3616 Average meter error; determination.
R 460.3617 Reports to be filed with the Commission.
R 460.3618 Generating and interchange station meter tests; schedule; accuracy limits.

PART 7. STANDARDS OF QUALITY OF SERVICES

- R 460.3701 Alternating current systems; standard frequency.
R 460.3702 Standard nominal service voltage; limits; exceptions.
R 460.3703 Voltage measurements and records.
R 460.3704 Voltage measurements; required equipment; periodic checks; certificate or calibration card for standards.
R 460.3705 Interruptions of service; records; planned interruption; notice to Commission.

PART 8. SAFETY

- R 460.3801 Protective measures.
R 460.3802 Safety program.
R 460.3803 Energizing services.
R 460.3804 Accidents; notice to Commission.

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(Continued from Sheet No. B-3.00)

**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS
RESIDENTIAL SERVICE (R 460.101 - R 460.169)**

http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_92_AdminCode.pdf

PART 1. GENERAL PROVISIONS

R 460.101 Application of rules. R 460.102 Definitions.
R 460.103 Discrimination prohibited. R 460.104 Conduct of proceedings. R 460.105
Additional rules.

PART 2. APPLICATION FOR SERVICE

R 460.106 Service requests for new or previous Member-Consumers.
R 460.107 Applicant information.

PART 3. DEPOSITS AND GUARANTEE TERMS AND CONDITIONS

R 460.108 Prohibited practices.
R 460.109 Deposit for new customer.
R 460.110 Deposit for a previous customer or for continued service.
R 460.111 General deposit conditions.
R 460.112 Guarantee terms and conditions.

**PART 4. METER READING PROCEDURES, METER ACCURACY, METER ERRORS
AND RELOCATION**

R 460.113 Actual and estimated meter reading.
R 460.114 Cooperative representative identification.
R 460.115 Customer meter reading.
R 460.116 Meter accuracy, meter errors, meter relocation.

(Continued on Sheet No. B-5.00)

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- B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS
RESIDENTIAL SERVICE (R 460.101 - R 460.169)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000101&Dpt=&RngHigh=48702110

PART 1. GENERAL PROVISIONS

- R 460.101 Application of rules.
R 460.102 Definitions.
R 460.103 Discrimination prohibited.
R 460.104 Conduct of proceedings.
R 460.105 Additional rules.

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PART 4. METER READING PROCEDURES, METER ACCURACY, METER ERRORS
AND RELOCATION

- R 460.113 Actual and estimated meter reading.
R 460.114 Company representative identification.
R 460.115 Customer meter reading.
R 460.116 Meter accuracy, meter errors, meter relocation.

(Continued on Sheet No. B-5.00)

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(Continued from Sheet No. B-4.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS
RESIDENTIAL SERVICE (R 460.101 - R 460.169) (Contd)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_92_AdminCode.pdf

PART 5. BILLING AND PAYMENT STANDARDS

- R 460.117 Billing frequency; method of delivery
- R 460.118 Equal monthly billing.
- R 460.119 Cycle billing.
- R 460.120 Payment of bill.
- R 460.121 Payment period.
- R 460.122 Allowable charges.
- R 460.123 Bill information.
- R 460.124 Separate bills.
- R 460.125 Billing for non-tariff services
- R 460.126 Billing error.

PART 6. VOLUNTARY TERMINATION OF SERVICE

- R 460.127 Voluntary termination.

PART 7. UTILITY PROCEDURES

- R 460.128 Applicability.
- R 460.129 Complaint procedures.
- R 460.130 Personnel procedures.
- R 460.131 Publication of procedures.
- R 460.132 Access to rules and rates.
- R 460.133 Reporting requirements.
- R 460.134 Inspection.
- R 460.135 Customer access to consumption data.

(Continued on Sheet No. B-6.00)

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- B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS
RESIDENTIAL SERVICE (R 460.101 - R 460.169)
[http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000101&D
pt=&RngHigh=48702110](http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000101&Dpt=&RngHigh=48702110)

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R 460.131 Publication of procedures.
R 460.132 Access to rules and rates.
R 460.133 Reporting requirements.
R 460.134 Inspection.
R 460.135 Customer access to consumption data.

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(Continued from Sheet No. B-5.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS
RESIDENTIAL SERVICE (R 460.101 - R 460.169) (Contd)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_92_AdminCode.pdf

PART 8. PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE

- R 460.136 Emergency shutoff.
- R 460.137 Shutoff permitted.
- R 460.138 Notice of shutoff.
- R 460.139 Form of notice.
- R 460.140 Time of shutoff.
- R 460.141 Manner of shutoff.
- R 460.142 Manner of shutoff for service provided with remote shutoff and restoration capability.
- R 460.143 Shutoff prohibited.
- R 460.144 Restoration of service.

PART 9. ENERGY ASSISTANCE AND SHUTOFF PROTECTION PROGRAMS\

- R 460.145 Listing of energy assistance programs.
- R 460.146 Notice of energy assistance programs.
- R 460.147 Medical emergency.
- R 460.148 Winter protection plan for low-income Member-Consumers.
- R 460.149 Winter protection plan for senior citizens.
- R 460.150 Military protections.

PART 10. DISPUTED CLAIM, HEARING AND SETTLEMENT AGREEMENT

- R 460.151 Disputed claim.
- R 460.152 Utility hearing and hearing officers.
- R 460.153 Notice of hearing.
- R 460.154 Hearing procedures.
- R 460.155 Settlement agreement.
- R 460.156 Default of settlement agreement.
- R 460.157 Same dispute.

(Continued on Sheet No. B-7.00)

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- B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS
RESIDENTIAL SERVICE (R 460.101 - R 460.169) (Contd)
[http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000101&D
pt=&RngHigh=48702110](http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000101&Dpt=&RngHigh=48702110)

PART 8. PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE

- R 460.136 Emergency shutoff.
R 460.137 Shutoff permitted.
R 460.138 Notice of shutoff.
R 460.139 Form of notice.
R 460.140 Time of shutoff.
R 460.141 Manner of shutoff.
R 460.142 Manner of shutoff for service provided with remote shutoff and restoration
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R 460.146 Notice of energy assistance programs.
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R 460.148 Winter protection plan for low-income customers.
R 460.149 Winter protection plan for senior citizens.
R 460.150 Military protections.

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R 460.152 Utility hearing and hearing officers.
R 460.153 Notice of hearing.
R 460.154 Hearing procedures.
R 460.155 Settlement agreement.
R 460.156 Default of settlement agreement.
R 460.157 Same dispute.

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B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS
RESIDENTIAL SERVICE (R 460.101 - R 460.169) (Contd)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_92_AdminCode.pdf

PART 11. COMMISSION APPEAL PROCEDURES

- R 460.158 Informal appeal.
- R 460.159 Filing procedures.
- R 460.160 Informal appeal procedures.
- R 460.161 Interim determination.
- R 460.162 Appeal review.
- R 460.163 Shutoff pending decision.
- R 460.164 Informal appeal decision.
- R 460.165 Failure to comply with informal appeal decision.
- R 460.166 Same dispute.
- R 460.167 Formal appeal.
- R 460.168 Other remedies.
- R 460.169 Scope of rules.

B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460. 2601 - R 460.2625)
(RESIDENTIAL MEMBER-CONSUMERS) **RESCINDED**

http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_09_AdminCode.pdf

PART 1. GENERAL PROVISIONS

- R 460.2601 Application of rules.
- R 460.2602 Definitions.

PART 2. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND

- R 460.2621 Uncollectibles allowance recovery fund.
- R 460.2622 Annual deposits.
- R 460.2623 Notice of deposit.
- R 460.2624 Disputes; procedure for resolution.
- R 460.2625 Disbursement of funds.

(Continued on Sheet No. B-8.00)

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**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS
RESIDENTIAL SERVICE (R 460.101 - R 460.169) (Contd)**

http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_92_AdminCode.pdf

PART 11. COMMISSION APPEAL PROCEDURES

- R 460.158 Informal appeal.
- R 460.159 Filing procedures.
- R 460.160 Informal appeal procedures.
- R 460.161 Interim determination.
- R 460.162 Appeal review.
- R 460.163 Shutoff pending decision.
- R 460.164 Informal appeal decision.
- R 460.165 Failure to comply with informal appeal decision.
- R 460.166 Same dispute.
- R 460.167 Formal appeal.
- R 460.168 Other remedies.
- R 460.169 Scope of rules.

**B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460. 2601 - R 460.2625)
(RESIDENTIAL MEMBER-CONSUMERS)**

http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_09_AdminCode.pdf

PART 1. GENERAL PROVISIONS

- R 460.2601 Application of rules.
- R 460.2602 Definitions.

PART 2. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND

- R 460.2621 Uncollectibles allowance recovery fund.
- R 460.2622 Annual deposits.
- R 460.2623 Notice of deposit.
- R 460.2624 Disputes; procedure for resolution.
- R 460.2625 Disbursement of funds.

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(Continued from Sheet No. B-6.00)

- B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS
RESIDENTIAL SERVICE
(R 460.101 - R 460.160) (Contd)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000101&Dpt=&RngHigh=48702110

PART 11. COMMISSION APPEAL PROCEDURES

- R 460.158 Informal appeal.
R 460.159 Filing procedures.
R 460.160 Informal appeal procedures.
R 460.161 Interim determination.
R 460.162 Appeal review.
R 460.163 Shutoff pending decision.
R 460.164 Informal appeal decision.
R 460.165 Failure to comply with informal appeal decision.
R 460.166 Same dispute.
R 460.167 Formal appeal.
R 460.168 Other remedies.
R 460.169 Scope of rules.

- B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460.2601 - R 460.2625)
(RESIDENTIAL CUSTOMERS)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002601&Dpt=&RngHigh=48702110

PART 1. GENERAL PROVISIONS

- R 460.2601 Application of rules.
R 460.2602 Definitions.

PART 2. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND

- R 460.2621 Uncollectibles allowance recovery fund.
R 460.2622 Annual deposits.
R 460.2623 Notice of deposit.
R 460.2624 Disputes; procedure for resolution.
R 460.2625 Disbursement of funds.

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(Continued From Sheet No. B-7.00)

B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS MEMBER-CONSUMERS (R 460.1601 – R 460.1640) (NONRESIDENTIAL MEMBER-CONSUMERS)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_03_AdminCode.pdf

PART 1. GENERAL PROVISIONS

R 460.1601 Applicability; purpose.
R 460.1602 Definitions.
R 460.1603 Discrimination prohibited.
R 460.1604 Form of proceedings.
R 460.1605 Additional rules.

PART 2. APPLICATION FOR SERVICE

R 460.1606 Application for new service.

PART 3. GENERAL CUSTOMER DEPOSIT CONDITIONS

R 460.1607 Customer deposits.

PART 4. METER READING, ESTIMATED BILLS, BILLING ADJUSTMENTS, VOLUNTARY TERMINATION, AND METER RELOCATION

R 460.1608 Meter reading interval and estimated bills.
R 460.1609 Metering inaccuracies; billing adjustments.
R 460.1610 Voluntary termination.
R 460.1611 Meter or facilities relocation charge.

PART 5. BILLING AND PAYMENTS

R 460.1612 Cycle billing.
R 460.1613 Billing information.
R 460.1614 Discounts and late payment charges.
R 460.1615 Delivery and payment of bills.
R 460.1616 Billing for unregulated service.
R 460.1617 Billing errors.

(Continued on Sheet No. B-9.00)

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(Continued from Sheet No. B-7.00)

- B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS (R 460.1601 - R 460.1640)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46001601&Dpt=LG&RngHigh

PART 1. GENERAL PROVISIONS

- R 460.1601 Applicability; purpose.
R 460.1602 Definitions.
R 460.1603 Discrimination prohibited.
R 460.1604 Form of proceedings.
R 460.1605 Additional rules.

PART 2. APPLICATION FOR SERVICE

- R 460.1606 Application for new service.

PART 3. GENERAL CUSTOMER DEPOSIT CONDITIONS

- R 460.1607 Customer deposits.

PART 4. METER READING, ESTIMATED BILLS, BILLING ADJUSTMENTS, VOLUNTARY TERMINATION, AND METER RELOCATION

- R 460.1608 Meter reading interval and estimated bills.
R 460.1609 Metering inaccuracies; billing adjustments.
R 460.1610 Voluntary termination.
R 460.1611 Meter or facilities relocation charge.

PART 5. BILLING AND PAYMENTS

- R 460.1612 Cycle billing.
R 460.1613 Billing information.
R 460.1614 Discounts and late payment charges.
R 460.1615 Delivery and payment of bills.
R 460.1616 Billing for unregulated service.
R 460.1617 Billing errors.

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B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS MEMBER-CONSUMERS (R 460.1601 – R 460.1640) (NONRESIDENTIAL MEMBER-CONSUMERS)(Contd)

http://www7.leg.state.mi.us/orr/Files/AdminCode/108_03_AdminCode.pdf

PART 6. CUSTOMER RELATIONS AND UTILITY PROCEDURES

- R 460.1618 Selection of rate, customer information, and service.
- R 460.1619 Inspection.
- R 460.1620 Customer access to consumption data.
- R 460.1621 Servicing utility equipment on customer's premises.
- R 460.1622 Customer complaints; investigation; records.
- R 460.1623 Records and reports.

PART 7. SHUTOFFS AND RESTORATION

- R 460.1624 Notice of shutoff.
- R 460.1625 Denial or shutoff of service to Member-Consumers.
- R 460.1626 Manner of shutoff for service provided with remote shutoff and restoration capability.

PART 8. DISPUTED CLAIMS, HEARINGS AND SETTLEMENT AGREEMENTS

- R 460.1628 Disputed claim.
- R 460.1629 Settlement agreement.
- R 460.1630 Default of settlement agreement.
- R 460.1631 Informal hearing and hearing officers.
- R 460.1632 Notice of hearing.
- R 460.1633 Hearing procedures.
- R 460.1634 Informal appeal procedures.
- R 460.1635 Interim determination.
- R 460.1636 Appeal review.
- R 460.1637 Shutoff pending decision.
- R 460.1638 Informal appeal decision.
- R 460.1639 Failure to comply with informal appeal decision.
- R 460.1640 Scope of rules.

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- B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS (R 460.1601 - R 460.1640) (Contd)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46001601&Dpt=LG&RngHigh

PART 6. CUSTOMER RELATIONS AND UTILITY PROCEDURES

- R 460.1618 Selection of rate, customer information, and service.
R 460.1619 Inspection.
R 460.1620 Customer access to consumption data.
R 460.1621 Servicing utility equipment on customer's premises.
R 460.1622 Customer complaints; investigation; records.
R 460.1623 Records and reports.

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R 460.1632 Notice of hearing.
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R 460.1634 Informal appeal procedures.
R 460.1635 Interim determination.
R 460.1636 Appeal review.
R 460.1637 Shutoff pending decision.
R 460.1638 Informal appeal decision.
R 460.1639 Failure to comply with informal appeal decision.
R 460.1640 Scope of rules.

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B5. UNDERGROUND ELECTRIC LINES (R 460.511 - R 460.519)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_96_AdminCode.pdf

- R 460.511 Payment of difference in costs.
- R 460.512 Extensions of residential distribution and service lines in the lower peninsula mainland.
- R 460.513 Extensions of commercial and industrial lines in lower peninsula mainland.
- R 460.514 Costs in case of special conditions.
- R 460.515 Extensions of lines in other areas of state.
- R 460.516 Replacement of existing overhead lines.
- R 460.517 Underground facilities for convenience of utilities or where required by ordinances.
- R 460.518 Exceptions.
- R 460.519 Effective dates.

B6. ELECTRICAL SUPPLY AND COMMUNICATION LINES AND ASSOCIATED EQUIPMENT (R 460.811 - R 460.815)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/1029_2012-024LR_AdminCode.pdf

- R 460.811 Definitions.
- R 460.812 Purpose.
- R 460.813 Standards of good practice; adoption by reference.
- R 460.814 Exemption from rules; application to commission; public hearing.

B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT MITIGATION (STRAY VOLTAGE) (R 460.2701 - R 460.2707)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_10_AdminCode.pdf

- R 460.2701 Definitions.
- R 460.2702 Measuring animal contact voltage.
- R 460.2703 Action required to mitigate animal contact current.
- R 460.2704 Request for investigation.
- R 460.2705 Appointment of experts.
- R 460.2706 Request for a contested case hearing.
- R 460.2707 Protocol to evaluate utility contribution to animal contact current.

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- B5. UNDERGROUND ELECTRIC LINES (R 460.511 - R 460.519)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000511&Dpt=CI&RngHigh=48702110
- R 460.511 Payment of difference in costs.
R 460.512 Extensions of residential distribution and service lines in the lower peninsula mainland.
R 460.513 Extensions of commercial and industrial lines in lower peninsula mainland.
R 460.514 Costs in case of special conditions.
R 460.515 Extensions of lines in other areas of state.
R 460.516 Replacement of existing overhead lines.
R 460.517 Underground facilities for convenience of utilities or where required by ordinances.
R 460.518 Exceptions.
R 460.519 Effective dates.
- B6. ELECTRICAL SUPPLY AND COMMUNICATION LINES AND ASSOCIATED EQUIPMENT
(R 460.811 - R 460.814)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000811&Dpt=CI&RngHigh=48702110
- R 460.811 Definitions.
R 460.812 Purpose.
R 460.813 Standards of good practice; adoption by reference.
R 460.814 Exemption from rules; application to Commission; public hearing.
- B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT MITIGATION
(STRAY VOLTAGE) (R 460.2701 - R 460.2707)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002701&Dpt=CI&RngHigh=48702110
- R 460.2701 Definitions.
R 460.2702 Measuring animal contact voltage.
R 460.2703 Action required to mitigate animal contact current.
R 460.2704 Request for investigation.
R 460.2705 Appointment of experts.
R 460.2706 Request for a contested case hearing.
R 460.2707 Protocol to evaluate utility contribution to animal contact current.

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B8. ELECTRIC INTERCONNECTION AND NET METERING STANDARDS (R 460.601 - R 460.656)

http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_97_AdminCode.pdf

PART 1. GENERAL PROVISIONS

- R 460.601a Definitions; A-I.
- R 460.601b Definitions; J-Z.
- R 460.602 Adoption of standards by reference.
- R 460.604 Prohibited practice.
- R 460.606 Designated points of contact.
- R 460.608 Alternative dispute resolution.
- R 460.610 Appointment of experts.
- R 460.612 Waivers.

PART 2. INTERCONNECTION STANDARDS

- R 460.615 Electric Utility interconnection procedures.
- R 460.618 Interconnection fees.
- R 460.620 Application and interconnection process.
- R 460.622 Modifications to project.
- R 460.624 Insurance.
- R 460.626 Disconnection.
- R 460.628 Easements and rights-of-way.

PART 3. NET METERING STANDARDS

- R 460.640 Application process.
- R 460.642 Net metering application and fees.
- R 460.644 Net metering program size.
- R 460.646 Generation and net metering equipment.
- R 460.648 Meters.
- R 460.650 Billing and credit for true net metering Member-Consumers.
- R 460.652 Billing and credit for modified net metering Member-Consumers.
- R 460.654 Renewable energy credits.
- R 460.656 Penalties.

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B8. ELECTRIC INTERCONNECTION AND NET METERING STANDARDS (R 460.601 - R 460.656)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=4600 0601&Dpt=LG&RngHigh

PART 1. GENERAL PROVISIONS

- R 460.601a Definitions; A-I.
- R 460.601b Definitions; J-Z.
- R 460.602 Adoption of standards by reference.
- R 460.604 Prohibited practice.
- R 460.606 Designated points of contact.
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PART 3. NET METERING STANDARDS

- R 460.640 Application process.
- R 460.642 Net metering application and fees.
- R 460.644 Net metering program size.
- R 460.646 Generation and net metering equipment.
- R 460.648 Meters.
- R 460.650 Billing and credit for true net metering customers.
- R 460.652 Billing and credit for modified net metering customers.
- R 460.654 Renewable energy credits.
- R 460.656 Penalties

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- B8. ELECTRIC INTERCONNECTION STANDARDS (R 460.481 - R 460.489)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000481&Dpt=LG&RngHigh=48702110
- R 460.481 Definitions.
R 460.482 Electric utility interconnection procedures.
R 460.483 Technical criteria.
R 460.484 Project application.
R 460.485 Project filing fee.
R 460.486 Interconnection deadlines.
R 460.487 Additional services provided by electric utility.
R 460.488 Pre-certified equipment.
R 460.489 Waivers.
- B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R 460.701 - R 460.752)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000701&Dpt=LG&RngHigh=48702110
- PART 1. GENERAL PROVISIONS
- R 460.701 Application of rules.
R 460.702 Definitions.
R 460.703 Revision of tariff provisions.
- PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE
- R 460.721 Duty to plan to avoid unacceptable levels of performance.
R 460.722 Unacceptable levels of performance during service interruptions.
R 460.723 Wire down relief requests.
R 460.724 Unacceptable service quality levels of performance.
- PART 3. RECORDS AND REPORTS
- R 460.731 Deadline for filing annual reports.
R 460.732 Annual report contents.
R 460.733 Availability of records.
R 460.734 Retention of records.

(Continued on Sheet No. B-12.00)

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B9. ELECTRIC DISTRIBUTION SERVICE STANDARDS (R 460.701 - R 460.752)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/107_98_AdminCode.pdf

PART 1. GENERAL PROVISIONS

- R 460.701 Application of rules.
R 460.702 Definitions.
R 460.703 Revision of tariff provisions.

PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE

- R 460.721 Duty to plan to avoid unacceptable levels of performance.
R 460.722 Unacceptable levels of performance during service interruptions. R 460.723 Wire down relief requests.
R 460.724 Unacceptable service quality levels of performance.

PART 3. RECORDS AND REPORTS

- R 460.731 Deadline for filing annual reports.
R 460.732 Annual report contents.
R 460.733 Availability of records.
R 460.734 Retention of records.

PART 4. FINANCIAL INCENTIVES AND PENALTIES

- R 460.741 Approval of incentives by the commission.
R 460.742 Criteria for receipt of an incentive.
R 460.743 Disqualification.
R 460.744 Penalty for failure to restore service after an interruption due to catastrophic conditions.
R 460.745 Penalty for failure to restore service during normal conditions.
R 460.746 Penalty for repetitive interruptions of the same circuit.
R 460.747 Multiple billing credits allowed.
R 460.748 Effect in other proceedings.

PART 5. WAIVERS AND EXCEPTIONS

- R 460.751 Waivers and exceptions by electric utilities.
R 460.752 Proceedings for waivers and exceptions.

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B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R 460.701 - R 460.752)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000701&Dpt=LG&RngHigh=48702110

PART 1. GENERAL PROVISIONS

- R 460.701 Application of rules.
R 460.702 Definitions.
R 460.703 Revision of tariff provisions.

PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE

- R 460.721 Duty to plan to avoid unacceptable levels of performance.
R 460.722 Unacceptable levels of performance during service interruptions.
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R 460.743 Disqualification.
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R 460.746 Penalty for repetitive interruptions of the same circuit.
R 460.747 Multiple billing credits allowed.
R 460.748 Effect in other proceedings.

PART 5. WAIVERS AND EXCEPTIONS

- R 460.751 Waivers and exceptions by electric utilities.
R 460.752 Proceedings for waivers and exceptions

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B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R 460.701 - R 460.752) (Contd)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000701&Dpt=LG&RngHigh=48702110

PART 4. FINANCIAL INCENTIVES AND PENALTIES

- R 460.741 Approval of incentives by the Commission.
R 460.742 Criteria for receipt of an incentive.
R 460.743 Disqualification.
R 460.744 Penalty for failure to restore service after an interruption due to catastrophic conditions.
R 460.745 Penalty for failure to restore service during normal conditions.
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R 460.747 Multiple billing credits allowed.
R 460.748 Effect in other proceedings.

PART 5. WAIVERS AND EXCEPTIONS

- R 460.751 Waivers and exceptions by electric utilities.
R 460.752 Proceedings for waivers and exceptions.

*Waivers may have been granted by the Commission to the Cooperative for certain portions of the administrative rules below .

B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 - R 460.17701)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46017101&Dpt=CI&RngHigh=48702110

B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES (R 460.2011 - R 460.2031)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002011&Dpt=CI&RngHigh=48702110

B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002401&Dpt=CI&RngHigh=48702110

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ADDITIONAL ADMINISTRATIVE RULES

*Waivers may have been granted by the Commission to the Cooperative for certain portions of the administrative rules below.

- B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 - R 460.17701)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/934_2009-046LR_AdminCode.pdf
- B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES (R 460.2011 - R 460.2031)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_04_AdminCode.pdf
- B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_07_AdminCode.pdf
- B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 - R 460.2582)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/836_10802_AdminCode.pdf
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001 – R 460.9019)
http://www7.dleg.state.mi.us/orr/Files/AdminCode/108_12_AdminCode.pdf
- B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES
http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF

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- B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 - R 460.17701)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46017101&Dpt=CI&RngHigh=48702110
- B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES
(R 460.2011 - R 460.2031)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002011&Dpt=CI&RngHigh=48702110
- B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002401&Dpt=CI&RngHigh=48702110
- B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 - R 460.2582)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002501&Dpt=&RngHigh=48702110
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES
(R 460.9001)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46009001&Dpt=CI&RngHigh=48702110
- B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES
http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF

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- B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R
460.2501 - R 460.2582)
[http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002501&D
pt=&RngHigh=48702110](http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002501&Dpt=&RngHigh=48702110)
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC
UTILITIES
(R 460.9001)
[http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46009001&D
pt=CI&RngHigh=48702110](http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46009001&Dpt=CI&RngHigh=48702110)
- B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES
http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF

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SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)

2. Location of Meters - Meters for all single family residential service will be installed outdoors. Meters for other services may be installed outdoors if they are located so they are protected from traffic and are readily accessible for reading and testing. Meters which must be protected from inclement weather while being serviced or tested shall be located indoors or in a suitable housing where such work can be performed.

Meters located indoors shall be as near as possible to the service entrance, in a clean, dry place, reasonably secure from injury, not subject to vibration, and readily accessible for reading and testing.

In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Cooperative.

An authorized representative of the Cooperative will determine the acceptability of the meter location in all cases.

F. Special Charges

The Cooperative will make such charges for reasonable special services as necessary to discourage abuse, and to minimize subsidy of such services by other Member-Consumers. The following schedule shall apply where applicable:

Charges for any Special Services made at Member-Consumer's Request:	
During Regular Working Hours	\$35
Outside Regular Working Hours	\$70
Meter Reading Charge	\$15
Meter Test Charge	\$30
Reconnect Charge:	
Disconnected at meter :	
During Regular Working Hours	\$25
Outside Regular Working Hours	\$70

(Continued on Sheet No. C-10.00)

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SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)

Disconnected at pole :

During Regular Working Hours	\$35
Outside Regular Working Hours	\$85

Collection Charge when Non-payment Disconnect Order is written	\$25
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Bad Check Handling Charge	\$15
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New connections made at Member-Consumer's request:

During Regular Working Hours	\$50
Outside Regular Working Hours	\$100

Regular Working Hours are defined as: 7:30 a.m. to 4:00 p.m. Monday thru Friday, except for the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, day after Thanksgiving Day and Christmas Day.

G. Other Conditions of Service

1. Service Disconnect - Service to the Member-Consumer's premises may be disconnected by the Cooperative under the following conditions:

a. At Member-Consumer's Request

- (1) Upon Termination - The Cooperative will disconnect service with no charge to the Member-Consumer upon due notice as provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same Member-Consumer or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve month period immediately following disconnect.
- (2) For Repairs - The Cooperative will temporarily disconnect service to facilitate repairs or other work on the Member-Consumer's equipment or premises. Special service charges as set forth in Section II, F, will be applicable.

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SECTION III - CONSTRUCTION POLICY

This section of the rules and regulations sets forth the terms and conditions under which the Cooperative will construct and extend its facilities to serve new loads and replace, relocate or otherwise modify its facilities.

Except where specifically stated otherwise, service extension policy is based on overhead construction and any financial participation by the Member-Consumer for underground facilities shall be in addition to other charges provided for in these rules.

All applicants for new electric service, with the exception of Outdoor Lighting Service, will be required to deposit in advance of construction a nonrefundable connection charge of \$50.00 for a service connection. This is a one-time service connection charge and successor Member-Consumers will not be required to pay this charge.

Contributions in aid of construction and other deposits made with the Cooperative under the provisions of this Section shall be considered nonrefundable except where provisions for refunds are specifically stated.

No refunds will be made in excess of the refundable amount deposited, and deposits shall not bear interest. Refunds, where applicable, will be made in accordance with the terms stated hereinafter.

Each distribution line extension shall be a separate, distinct unit and any further extension therefrom will have no effect upon the agreements under which such extension is constructed.

A. Overhead Extension Policy

1. Residential Service

- a. Charges - For each permanent, year round dwelling, the Cooperative will provide a single-phase line extension excluding service drop at no additional charge for a distance of 600 feet. For each permanent, seasonal type dwelling, the Cooperative will provide at no extra charge a 200 foot extension from a main line distribution feeder. Distribution line extensions in excess of the above footages will require an advance deposit of \$3.25 per foot for all such excess footage.

There will also be a nonrefundable contribution equal to the cost of right of way and clearing on such excess footage. Three-phase extensions will be on the same basis as Commercial and Industrial.

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SECTION III - CONSTRUCTION POLICY (Contd)

- b. Measurement - The length of any main line distribution feeder extension will be measured along the route of the extension from the Cooperative's nearest facilities from which the extension can be made to the Member-Consumer's property line. The length of any lateral extension on the Member-Consumer's property shall be measured from the Member-Consumer's property line to the service pole. Should the Cooperative for its own reasons choose a longer route, the applicant will not be charged for the additional distance. However, if the Member-Consumer requests special routing of the line, the Member-Consumer will be required to pay the extra cost resulting from the special routing.
- c. Refunds - During the five year period immediately following the date of payment, the Cooperative will make refunds of the charges paid for a financed extension under provisions of Paragraph a above. The amount of any such refund shall be \$500.00 for each permanent electric service subsequently connected directly to the facilities financed by the Member-Consumer. Directly connected Member-Consumers are those which do not require the construction of more than 300 feet of lateral primary distribution line. Such refunds will be made only to the original contributor and will not include any amount of contribution in aid of construction for underground service made under the provisions of the Cooperative's underground service policy as set forth in this Section. The total refund shall not exceed the refundable portion of the contribution.

2. Commercial or Industrial Service

- a. Cooperative Financed Extensions - Except for contributions in aid of construction for underground service made under the provisions of Section III, B of these rules, the Cooperative will finance the construction cost necessary to extend its facilities to serve commercial or industrial Member-Consumers when such investment does not exceed three times the annual revenue anticipated to be collected from Member-Consumers initially served by the extension.
- b. Charges - When the estimated cost of construction of such facilities exceeds the Cooperative's maximum initial investment as defined in Paragraph (a), the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of Paragraph (c).

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SECTION III - CONSTRUCTION POLICY (Contd)

- c. Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable.

This amount shall be determined under applicable provisions of the Cooperative's underground service policy as set forth in this Section. The Cooperative will make refunds on remaining amounts of deposits collected under the provisions of Paragraph b above in cases where actual experience shows that the electric revenues supplied by the Member-Consumer are sufficient to warrant a greater initial investment by the Cooperative. Such refunds shall be computed as follows:

(1) Original Member-Consumer

At the end of the first complete 12-month period immediately following the date of the initial service, the Cooperative will compute a revised initial investment based on three times the actual revenue provided by the original Member-Consumer in the 12-month period. Any amount by which three times the actual annual revenue exceeds the Cooperative's initial investment will be made available for refund to the Member-Consumer; no such refund shall exceed the amount deposited under provisions of Paragraph (b) above.

(2) Additional New Members

Refunds for additional new Member-Consumers directly connected to the financed extensions during the refund period will be governed by Section III, A, 1, c.

3. Service Extensions to Loads of Questionable Permanence

When service is requested for loads of questionable permanence, such as, but not limited to, saw mills, mixer plants, gravel pits, oil wells, oil facilities, etc., the Cooperative will install, own, operate and maintain all distribution facilities up to the Member-Consumer's service equipment subject to the following:

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SECTION III - CONSTRUCTION POLICY (Contd)

- a. Charges - Prior to the commencement of construction, the Member-Consumer shall make a deposit with the Cooperative in the amount of the Cooperative's estimated construction and removal less cost of salvage. Such estimates shall include the cost of extending the Cooperative distribution facilities and of increasing capacity of its existing facilities to serve the Member-Consumer's load.
- b. Refunds - At the end of each year the Cooperative will make a refund on the amount deposited from revenues derived from the Member-Consumer for electric service from the facilities covered by the deposit. The amount of such refund for any given year or part thereof shall be computed as follows:
- (1) Year to year for the first four years of the deposit period.
- (a) Twenty percent (20%) of the deposit if this amount is equal to or less than 20% of the new annual revenue, excluding fuel adjustment and sales tax revenues.
- (b) Twenty percent (20%) of the new annual revenue excluding fuel adjustment and sales tax revenues if this amount is less than 20% of the deposit.
- (2) The final year of the five-year refund period.
- (a) If at the end of the five-year refund period, the total revenue for that period, excluding fuel adjustment and sales tax revenues, is equal to or greater than five times the original deposit, the balance of the deposit will be refunded.
- (b) If at the end of the five-year refund period, the total revenue, excluding fuel adjustment and sales tax revenue, is less than five times the original deposit, the refund for the fifth year will be applied in accordance with 1 (a) or (b) above.

No refund is to be made in excess of the deposit and the deposit shall bear no interest.

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SECTION III - CONSTRUCTION POLICY (Contd)

B. Underground Service Policy

1. General

This portion of the rules provides for the extension and/or replacement of underground electric distribution facilities. The general policy of the Cooperative is that real estate developers, property owners or other applicants for underground service shall make a contribution in aid of construction to the Cooperative in an amount equal to the estimated difference in cost between underground and equivalent overhead facilities.

Methods for determining this cost differential for specific classifications of service are provided herein. In cases where the nature of service or the construction conditions are such that these provisions are not applicable, the general policy stated above shall apply.

The Cooperative, at the request of the developer, will install an underground electric distribution system for all new residential subdivisions, mobile home parks, multiple occupancy building complexes, and commercial subdivisions, in cooperation with the developer or owner, evidenced by a signed agreement, and in compliance with the following specific conditions:

The developer or owners must provide for recorded easements or rights-of-way acceptable to the Cooperative. The easements are to be coordinated with other utilities and will include easements for streetlighting cable.

The developer or owner must provide for grading the easement to finished grade or for clearing the easement of trees, large stumps and obstructions sufficiently to allow trenching equipment to operate. Survey stakes indicating easements, lot lines and grade must be in place. The developer or owner must certify to the Cooperative that the easements are graded to within four inches of final grade before the underground distribution facilities are installed.

The developer or owner requesting underground construction must make a nonrefundable contribution to the Cooperative for primary switching cabinets. When a switching cabinet is required exclusively for one Member-Consumer, that Member-Consumer will contribute the actual installed cost of the switching cabinet. When more than one Member-Consumer is served from the switching cabinet, each Member-Consumer's contribution will be the prorated total installed cost of the switching cabinet based on the number of positions required for each Member-Consumer.

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SECTION III - CONSTRUCTION POLICY (Contd)

If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the per foot charges stated in this rule shall not apply; and the contribution in aid of construction shall be an amount equal to the total cost differential between overhead and underground construction costs, but not less than the amount calculated on the per foot basis.

The developer or owner will be responsible for any costs of relocating Cooperative facilities to accommodate changes in grade or other changes after underground equipment is installed, and also be responsible for any damage to Cooperative facilities caused by his/her operations or the operations of his/her contractors. An amount equal to the total costs involved, including overheads, is required for relocation or rearrangement of facilities whether specifically requested by the developer or owner, or due to the facilities becoming endangered by a change in grade.

An additional amount of \$2.00 per foot shall be added to trenching charges for practical difficulties associated with winter construction in the period from December 15 to March 31 inclusive. This charge will not apply to jobs which are ready for construction and for which the construction meeting has been held prior to November 1.

2. Residential Service

These provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings when meeting the Cooperative's requirements for permanent installations.

a. New Platted Subdivisions

Distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground, except that a lot facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area.

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SECTION III - CONSTRUCTION POLICY (Contd)

- (1) Distribution System - The Cooperative will install an underground distribution system, including primary and secondary cable and all associated equipment, to provide service to the lot line of each lot in the subdivision.

For the purposes of definition, all one-family and two-family buildings on individual lots are residential. The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new residential subdivisions. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and other utilities.

The service normally available from the system will be at secondary voltage, single-phase, three wire, 60 Hz. Three phase service will be made available for schools, pumping stations, and other special installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installation of cable.

The use of the lot front-foot measurements in these rules shall not be construed to require that the underground electric distribution system be placed at the front of the lot.

Where sewer and/or water lines will parallel Cooperative cables, taps must be extended into each lot for a distance of four feet beyond the route of the cables prior to installation of the cables.

The property owner shall not make any changes in established grade in or near the easement that will interfere with utility facilities already installed. In the event the property owner requests relocation of facilities, or such facilities are endangered by change in grade, the property owner shall pay the cost of the relocation or rearrangement of the facilities.

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SECTION III - CONSTRUCTION POLICY (Contd)

- (a) Charges - Prior to commencement of construction, the owner or developer shall deposit with the Cooperative an amount equal to the estimated cost of construction of the distribution system, but not less than the nonrefundable charges set forth in the following Paragraph (b) below.
- (b) Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable. This amount shall be determined by multiplying the sum of the lot front footage for all lots in the subdivision by \$3.00, except for those lots served by an underground service from an overhead distribution line under the provision of Section III, B. 2, a. Where underground extensions are necessary in unplatted portions of the property, the nonrefundable portion of the deposit shall be computed at the rate of \$4.00 per trench foot. The balance of the deposit shall be made available to the depositor on the following basis:

Following completion of its construction work order covering construction of the distribution system, the Cooperative will refund any amount by which its original estimate exceeds the actual construction costs. During the five year period immediately following completion of the construction, the Cooperative will refund \$500.00 for each permanent residential Member-Consumer connected within the subdivision. Such refunds will be made only to the original depositor and in total shall not exceed the refundable portion of the deposit. The deposit shall bear no interest.

- (c) Measurement - The front foot measurement of each lot to be served by a residential underground distribution system shall be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest distance shall be used. In case of a curved lot line which

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SECTION III - CONSTRUCTION POLICY (Contd)

borders on a street or streets and represents at least two sides of the lot, the front foot measurement shall be considered as one-half the total measurement of the curved lot line. The use of the lot front foot measurement in these rules shall be construed to require that the underground electric distribution facilities be placed at the front of the lot.

(2) Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from termination of its facilities at the property line to a metering point on each new residence in the subdivision.

(a) Contribution - For a standard installation the applicant shall make a nonrefundable contribution in aid of construction in the amount of \$3.00 per trench foot.

(b) Measurement - The "trench feet" shall be determined by measuring from the termination of Cooperative facilities at the property line along the route of the trench to a point directly beneath the electric meter.

b. Other Residential Underground Facilities

At the option of the applicants the Cooperative will provide underground facilities from existing overhead facilities in unplatted areas or in subdivisions where overhead electric distribution facilities have been installed.

The Cooperative reserves the right to refuse to install its facilities underground in cases where, in the Cooperative's opinion, such construction would be impractical or present a potential detriment to the service to other Member-Consumers. The Cooperative may designate portions of existing subdivisions as "underground service areas" where, in the Cooperative's opinion, such designation would be desirable for aesthetic or technical reasons. All future applicants for service in areas so designated will be provided with underground service subject to the applicable provisions of these rules.

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SECTION III - CONSTRUCTION POLICY (Contd)

(1) Extension of Existing Distribution Systems in Platted Subdivisions

Any such extension shall be considered a distinct, separate unit, and any subsequent extensions therefrom shall be treated separately.

- (a) Charges (In Addition to Those Charges Set Forth in Section III.A.1(a)) - Prior to commencement of construction the applicant shall make a deposit in an amount equal to \$3.00 per foot for the total front footage of all lots which can be directly served in the future from the distribution system installed to serve the initial applicant. Any subsequent applicants for service on these lots shall be required to make a nonrefundable contribution in aid of construction in the amount of \$3.00 per front foot for all lots owned by the subsequent applicants which can be directly served from the original distribution extension.
- (b) Refunds - The Cooperative will make available for refund to the original depositor from amounts contributed in aid of construction by subsequent applicants as provided in Paragraph (a) above the amount included in the original deposit to cover the front footage of the lot(s) owned by the subsequent applicants. The total amount refunded shall not exceed the amount of the original deposit, and will be made only to the original depositor. The Cooperative will endeavor to maintain records for such purposes but the depositor is ultimately responsible to duly notify the Cooperative of refunds due; any refund not claimed within five years after completion of construction shall be forfeited. Refunds made under the provisions of this paragraph shall be in addition to refunds made under the Cooperative's overhead extension policy.
- (c) Measurement - The lot front footage used in computing, charges and contributions in Paragraph (a) above shall be measured the same as for new subdivisions as set forth in Section III, B, 2, a, (1), (c).

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SECTION III - CONSTRUCTION POLICY (Contd)

The front footage used in determining the amount of the original deposit or any refunds of subsequent contributions shall include only the frontage of lots directly served by the distribution system extension covered by the original deposit.

- (2) Distribution Systems in Unplatted Areas - The Cooperative will extend its primary or secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system the property owner may be required to provide an easement for extension of the overhead system to a pole on the his/her property where transition from overhead to underground can be made.
- (a) Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction in the amount equal to the difference between the estimated overhead construction costs and the underground construction costs, plus a deposit based on the Cooperative's overhead extension policy. Refunds will be based on the overhead extension refund policy and shall apply only to that portion related to the overhead deposit.
- (3) Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from the termination of its primary or secondary system to a metering point on each new residence to be served. Such underground service laterals may be served either from an underground or overhead system.
- (a) Contribution - When a service lateral is connected to an underground system the applicant shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the trench length in feet multiplied by \$3.00. When the service lateral is connected to existing overhead facilities, the contribution shall be \$50.00 plus \$3.00 per trench foot.
- (b) Measurement - The "trench length" shall be determined by measuring from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to a point directly beneath the electric meter.

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SECTION III - CONSTRUCTION POLICY (Contd)

3. Nonresidential Service

- a. Commercial Service - Distribution facilities in the vicinity of new commercial loads and built solely to serve such loads will be placed underground (optional for companies serving the Upper Peninsula). This includes service to all buildings used primarily for business purposes, where the major activity is the sale of goods or services at wholesale or retail. This category shall include, but not be limited to, apartment houses, motels and shopping centers.

It shall not be mandatory that any new commercial or industrial distribution systems or service connections be placed underground where, in the Cooperative's judgment, any of the following conditions exist:

- (1) Such facilities would serve commercial or industrial Member-Consumers having loads of temporary duration; or
- (2) Such facilities would serve commercial or industrial Member-Consumers in areas where little aesthetic improvement would be realized if such facilities were placed underground; or
- (3) Such facilities would serve commercial or industrial Member-Consumers in areas where it is impractical to design and place such facilities underground because of uncertainty of the size and character of the loads to be ultimately served therefrom.

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new commercial subdivisions. Generally, the trenches will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

The service for individual Member-Consumers within a commercial subdivision will be furnished as provided for in Underground Service Connections. Certain related equipment, such as pad-mounted transformers, switching equipment, and service pedestals, may be above-grade.

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SECTION III - CONSTRUCTION POLICY (Contd)

In the event the developer(s), owner(s), Member-Consumer(s) or tenant(s) requests relocation of facilities which are endangered by change in grade, the total cost of relocation or rearrangement of the facilities shall be borne by the requesting party(s).

The Cooperative will install underground service connections to commercial and industrial Member-Consumers and other installations within designated underground districts in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following specific conditions:

When required, the developer or owner must provide suitable space and the necessary foundations and/or vaults for equipment and provide trenching, back-filling, conduits and manholes acceptable to the Cooperative for installation of cables on the Member-Consumer's property.

- (a) Contribution - For standard installation of distribution facilities, the applicant(s) shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the total of trench length in feet to the point of beginning service multiplied by \$5.30.

Transformers will be charged on an installed basis of \$6.00 per KVA.

Service, as this term is generally understood in the electric utility field (on Member-Consumer's property), is charged on the basis of \$6.00 per trench foot.

- (b) Measurement - "Trench length" shall be determined by measuring along the centerline of the trench as follows:

Primary Extensions - shall be measured along the route of the primary cable from the transition pole to each transformer or other primary termination.

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(Continued from Sheet No. C-27.00)

SECTION III - CONSTRUCTION POLICY (Contd)

Secondary Extensions - shall be measured from each transformer or other secondary supply terminal along the route of the secondary cable to each secondary pedestal or termination. No charge will be made for secondary cable laid in the same trench with primary cable.

Service Laterals - shall be measured from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to the point of connection to the Member-Consumer's facilities. No charge will be made for service laterals laid in the same trench with primary or secondary cable.

- b. Industrial Service - Distribution facilities in the vicinity of new industrial loads and built solely to serve such loads will be placed underground at the option of the applicant. This includes service to all buildings used primarily for the assembly, processing or manufacturing of goods.

Contribution - The applicants shall make a contribution according to the provisions above for commercial service.

- c. Mobile Home Parks - Distribution facilities in new mobile home parks shall be placed underground. Extension from existing overhead systems in mobile home parks will be placed underground at the option of the park owner.

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the pre-meter portion of the service lateral cables for new mobile home parks. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

(Continued on Sheet No. C-29.00)

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By: Robert Hance
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(Continued from Sheet No. C-28.00)

SECTION III - CONSTRUCTION POLICY (Contd)

The service for tenant loads normally available from the system will be at secondary voltage, single-phase, 120/240 volt, three wire, 60 Hz. Three-phase service will be made available for pumps and service installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment, and service pedestals may be above-grade. The area must be suitable for the direct burial installation of cable.

This service is limited to mobile home parks in which the service is metered by the Cooperative at secondary voltage.

Cooperative cables shall be separated by at least five feet from paralleling underground facilities which do not share the same trench. The park owner's cable systems, such as community antenna systems, should be in separate trenches, if possible. Subject to an agreement with the Cooperative, these cable systems may occupy the same trench. The park owner must agree to pay a share of the trenching cost plus the extra cost of the additional backfill if required and agree to notify the other using utilities when maintenance of the park owner's cables requires digging in the easement.

The park owner must provide for each mobile home lot a meter pedestal of a design acceptable to the Cooperative.

In the event the park owner requests relocation of facilities or such facilities are endangered by change in grade, the park owner shall pay the cost of the relocation or rearrangement of the facilities.

- (1) Contribution - The park owner shall be required to make a nonrefundable contribution in aid of construction as follows:
 - (a) Primary and Secondary Extensions - An amount equal to the product of the total trench length in feet multiplied by \$5.30.
 - (b) Service Loops or Laterals - An amount equal to the product of the total trench length in feet multiplied by \$3.00.
 - (c) Transformers - \$6.00 per KVA.

(Continued on Sheet No. C-30.00)

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(Continued from Sheet No. C-29.00)

SECTION III - CONSTRUCTION POLICY (Contd)

- (d) Measurement - The "trench length" shall be measured the same as provided for measurement of cable trench in commercial installations.

4. Other Conditions

- a. Obstacles to Construction - Where unusual construction costs are incurred by the Cooperative due to physical obstacles such as but not limited to: rock, surface water, frost, other utility facilities, heavy concentration of tree roots, or roadway crossings, the applicants shall make a nonrefundable contribution in aid of construction equal to the estimated difference in cost of the underground installation and that of equivalent overhead facilities. In no case shall this contribution be less than the per foot charges above for the type of service involved. The Cooperative reserves the right to refuse to place its facilities under road or railroad rights-of-way in cases where, in the Cooperative's judgment, such construction is impractical.
- b. Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction as required by the underground extension rules plus a contribution based on the Cooperative's overhead extension policy. Refunds will be based on the overhead extension refund policy and shall apply only to that portion related to the overhead contribution.
- c. Geographical Exceptions
- d. Replacement of Overhead Facilities - Existing overhead electric distribution service lines shall, at the request of an applicant(s), be replaced with underground facilities where, in the opinion of the Cooperative, such replacement will not be detrimental to the electric service to other Member-Consumers.

Before construction is started, the applicant(s) shall be required to pay the Cooperative the depreciated cost (net cost) of the existing overhead facilities plus the cost of removal less the value of materials salvaged and also make a contribution in aid of construction toward the installation of underground facilities in an amount equal to the estimated difference in cost between the underground facilities and equivalent new overhead facilities.

(Continued on Sheet No. C-31.00)

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(Continued from Sheet No. C-30.00)

SECTION III - CONSTRUCTION POLICY (Contd)

- e. Underground Installations for Cooperative's Convenience - Where the Cooperative, for its own convenience, installs its facilities underground, the differential between estimated overhead construction costs and underground costs of such installation will be borne by the Cooperative. All other costs will be governed by the Cooperative's Overhead Extension Policy.
- f. Underground Extensions on Adjacent Lands - When a primary extension to serve an applicant or group of applicants must cross adjacent lands on which underground construction is required by the property owner (such as on State or Federal lands) the applicant(s) shall make a contribution equal to the estimated difference in cost between the underground and equivalent overhead facilities. The Cooperative may establish a per foot charge to be considered the difference in cost. Such charge shall be adjusted from time to time to reflect the Cooperative's actual construction cost experience.
- g. Local Ordinances - The Cooperative reserves the right, where local ordinance requirements are more stringent than these rules, to apply to the Michigan Public Service Commission for such relief as may be necessary.

C. Miscellaneous General Construction Policy

Except where specifically designated as overhead or underground construction policies, the following general policies will be applied to either overhead or underground construction:

- 1. Easements and Permits
 - a. New Residential Subdivisions - The developer of a new residential subdivision shall cause to be recorded with the plat of the subdivision a public utility easement approved by the Cooperative for the entire plat. Such easement shall include a legal description of areas within the plat which are dedicated for utility purposes, and also other restrictions as shall be determined by the Cooperative for construction, operation, maintenance and protection of its facilities.
 - b. Other Easements and Permits - Where suitable easements do not exist, the Cooperative will provide the necessary easement forms, and solicit their execution. The applicant(s), as a condition of service, will be ultimately

(Continued on Sheet No. C-32.00)

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(Continued from Sheet No. C-31.00)

SECTION III - CONSTRUCTION POLICY (Contd)

responsible for obtaining all easements and permits as required by the Cooperative, for construction, operation, maintenance and protection of the facilities to be constructed. Where State or Federal lands are to be crossed to extend service to an applicant or group of applicants, the additional costs incurred by the Cooperative for rights-of-way and permit fees shall be borne by the applicant(s).

2. Temporary Service

Member-Consumers desiring temporary service for a short time only, such as for construction jobs, traveling shows, outdoor or indoor entertainments or exhibitions, etc, shall pay the charge per Member-Consumer per month provided in applicable rate schedules. In addition, such Member-Consumer shall pay installation and removal charges as follows:

- a. When 120/240 volt single-phase service is desired and when such service can be provided at the site without exceeding 100 feet overhead or 10 feet underground at the time temporary service is desired, the charge for installation and removal of temporary, single-phase, three wire, 120/240 volt service shall be:
- | | | |
|-----|--|---------|
| (1) | For temporary overhead service | \$40.00 |
| (2) | For temporary underground service,
during the period from April 1 to Dec. 14 | \$45.00 |
| (3) | For temporary underground service, during
the period from Dec. 15 to March 31 | \$60.00 |
- b. When 120/240 volt single-phase service is desired, and requires more than 100 feet overhead or 10 feet underground of extension, or if other than 120/240 volt single-phase service is desired, the charge for installation and removal shall be based on the cost thereof.

The Member-Consumer shall be required to deposit in advance of construction with the Cooperative an amount (in excess of any salvage realized) to cover the cost of installing and removing temporary facilities plus the estimated cost of service under the terms of applicable rate schedules. Meters may be read daily and the deposit modified as the energy used may justify such modifications.

(Continued on Sheet No. C-33.00)

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(Continued from Sheet No. C-32.00)

SECTION III - CONSTRUCTION POLICY (Contd)

If service extends for a period in excess of six consecutive months, the Member-Consumer may qualify for another of the Cooperative's available rates, provided the Member-Consumer meets all of the applicable provisions of the filed tariffs.

3. Moving of Buildings or Equipment

When the Cooperative is requested to assist in the moving of buildings or equipment through, under or over the Cooperative's distribution lines, the Cooperative will require a deposit from the mover in advance of providing such assistance. The amount of the deposit required will be based upon the Cooperative's estimate of the probable cost, but in no event will the required deposit be less than \$100. Upon completion of moving assistance, the Cooperative will determine actual costs and will bill or credit the mover according to the difference between actual costs and the deposit, except that the minimum actual cost will not be less than \$100. Actual costs will be determined in accordance with the following:

a. Within regular working hours:

- (1) Average individual wage rate applicable to employee(s) involved.
- (2) Actual material used.
- (3) Appropriate overhead charges.

b. Outside regular working hours:

- (1) Overtime wage rate applicable to employee(s) involved.
- (2) Actual materials used.
- (3) Appropriate overhead charges.

c. The minimum billing for moving assistance shall not be less than \$100.00.

(Continued on Sheet No. C-34.00)

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(Continued from Sheet No. C-33.00)

SECTION III - CONSTRUCTION POLICY (Contd)

4. Relocation of Facilities

- a. The Cooperative will cooperate with political subdivisions in the construction, improvement or rehabilitation of public streets and highways. It is expected that the Cooperative will receive reasonable notice so that any required relocation work can be properly scheduled.
- b. If the Cooperative's poles, anchors or other appurtenances are located within the confines of the public right-of-way, the Cooperative will make the necessary relocation at its own expense with exceptions:
 - (1) The facilities were originally installed within the confines of the public right-of-way at the request of the political entity.
 - (2) Existing facilities being within the confines of a new public right-of-way obtained after the construction of the Cooperative's facilities.
 - (3) The facilities provide public services such as lighting, traffic signals, etc.
- c. If the Cooperative's poles, anchors or other appurtenances are located on private property, the political subdivision must agree in advance to reimburse the Cooperative for any expenses involved in relocating its facilities.
- d. When the Cooperative is requested to relocate its facilities for reasons other than road improvements, any expense involved will be paid for by the firm, person, or persons requesting the relocation, unless one or more of the following conditions are met:
 - (1) The relocation is made for the convenience of the Cooperative.
 - (2) The relocation is associated with other regularly scheduled conversion or construction work at the same location and can be done at the same time.
- e. Before actual relocation work is performed under **Section III, C,4,c** and d above, the Cooperative will estimate the cost of moving the poles, anchors or other appurtenances and an advance deposit in the amount of the estimate must be received from the firm, person or persons requesting such relocation.

(Continued on Sheet No. C-35.00)

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(Continued from Sheet No. C-34.00)

SECTION III - CONSTRUCTION POLICY (Contd)

Upon completion of relocation work, the Cooperative will determine the actual costs of the relocation, and the firm, person, or persons requesting the relocation will be billed or credited for the difference between the advance deposit and the actual cost.

5. Construction Schedules

Scheduling of construction shall be done on a basis mutually agreeable to the Cooperative and the applicant. The Cooperative reserves the right not to begin construction until the Member-Consumer has demonstrated to the Cooperative's satisfaction the Member-Consumer's intent to proceed in good faith with installation of the Member-Consumer's facilities by acquiring property ownership, obtaining all necessary permits and, in the case of mobile homes, meeting the Cooperative's requirements for permanency.

6. Design of Facilities

The Cooperative reserves the right to make final determination of selection, application, location, routing and design of its facilities. Where excessive construction costs are incurred by the Cooperative at the request of the Member-Consumer, the Member-Consumer may be required to reimburse the Cooperative for such excess costs.

7. Billing

For Member-Consumer(s) who fail to take service two months after an extension has been completed to the premises and within the time period requested by the Member-Consumer(s), the Cooperative shall have the right, after said two month period, to commence billing the Member-Consumer under the Cooperative's applicable rates and rules for the type of service requested by the Member-Consumer(s).

(Continued on Sheet No. C-36.00)

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Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2015, the Power Supply Cost Recovery Factor is \$0.00540 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2015.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2015 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2015	March	\$0.00540	\$0.00540
2015	April	\$0.00540	\$0.00540
2015	May	\$0.00540	\$0.00540
2015	June	\$0.00540	\$0.00540
2015	July	\$0.00540	\$0.00540
2015	August	\$0.00540	\$0.00540
2015	September	\$0.00540	\$0.00540
2015	October	\$0.00540	
2015	November	\$0.00540	
2015	December	\$0.00540	

Issued: **August 25, 2015**

By: Robert Hance
President and CEO
Cassopolis, Michigan

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Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

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2015	July	\$0.00540	\$0.00540
2015	August	\$0.00540	\$0.00540
2015	September	\$0.00540	
2015	October	\$0.00540	
2015	November	\$0.00540	
2015	December	\$0.00540	

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By: Robert Hance
President and CEO
Cassopolis, Michigan

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Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2015, the Power Supply Cost Recovery Factor is \$0.00540 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

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2015	September	\$0.00540	
2015	October	\$0.00540	
2015	November	\$0.00540	
2015	December	\$0.00540	

Issued **June 23, 2015**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

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2015	August	\$0.00540	
2015	September	\$0.00540	
2015	October	\$0.00540	
2015	November	\$0.00540	
2015	December	\$0.00540	

Issued: **May 18, 2015**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

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2015	August	\$0.00540	
2015	September	\$0.00540	
2015	October	\$0.00540	
2015	November	\$0.00540	
2015	December	\$0.00540	

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By: Robert L. Hance
President and CEO
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Power Supply Cost Recovery Clause
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Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2015.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2015 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2015	January	\$0.00540	\$0.00540
2015	February	\$0.00540	\$0.00540
2015	March	\$0.00540	\$0.00540
2015	April	\$0.00540	\$0.00540
2015	May	\$0.00540	
2015	June	\$0.00540	
2015	July	\$0.00540	
2015	August	\$0.00540	
2015	September	\$0.00540	
2015	October	\$0.00540	
2015	November	\$0.00540	
2015	December	\$0.00540	

Issued: **March 18, 2015**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17676
REMOVED BY	RL
DATE	04-14-15

Michigan Public Service Commission
March 18, 2015
Filed 

Effective for bills rendered for the
2015 PSCR Plan Year
Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC
in Case No. U-17676

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2015, the Power Supply Cost Recovery Factor is \$0.00540 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2015.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2015 PS Factor (per kWh)	Actual Factor Billed (per kWh)
2015	January	\$0.00540	\$0.00540
2015	February	\$0.00540	\$0.00540
2015	March	\$0.00540	\$0.00540
2015	April	\$0.00540	
2015	May	\$0.00540	
2015	June	\$0.00540	
2015	July	\$0.00540	
2015	August	\$0.00540	
2015	September	\$0.00540	
2015	October	\$0.00540	
2015	November	\$0.00540	
2015	December	\$0.00540	

Issued: **February 20, 2015**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17676
REMOVED BY	RL
DATE	03-18-15

Michigan Public Service Commission
February 24, 2015
Filed 

Effective for bills rendered for the
2015 PS Plan Year
Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC
in Case No. U-17676

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2015, the Power Supply Cost Recovery Factor is \$0.00540 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2015.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2015 PSRC <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2015	January	\$0.00540	\$0.00540
2015	February	\$0.00540	\$0.00540
2015	March	\$0.00540	
2015	April	\$0.00540	
2015	May	\$0.00540	
2015	June	\$0.00540	
2015	July	\$0.00540	
2015	August	\$0.00540	
2015	September	\$0.00540	
2015	October	\$0.00540	
2015	November	\$0.00540	
2015	December	\$0.00540	

Issued: **January 16, 2015**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17676
REMOVED BY	RL
DATE	02-24-15

Michigan Public Service Commission
January 20, 2015
Filed 

Effective for bills rendered for the
2015 PSRC Plan Year
Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC
in Case No. U-17676

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December **2015**, the Power Supply Cost Recovery Factor is **\$0.00540** per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2015**.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized <u>2015 PSCR</u> <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2015	January	\$0.00540	\$0.00540
2015	February	\$0.00540	
2015	March	\$0.00540	
2015	April	\$0.00540	
2015	May	\$0.00540	
2015	June	\$0.00540	
2015	July	\$0.00540	
2015	August	\$0.00540	
2015	September	\$0.00540	
2015	October	\$0.00540	
2015	November	\$0.00540	
2015	December	\$0.00540	

Issued: **December 15, 2014**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17676
REMOVED BY	RL
DATE	01-20-15

Michigan Public Service Commission
December 16, 2014
Filed 

Effective for bills rendered for the
2015 PSCR Plan Year
Issued under authority of **1982 PA 304,**
Section 6j(9) and MPSC
in Case No. **U-17676**

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is \$0.00596 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2014 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00596	\$0.00596
2014	February	\$0.00596	\$0.00596
2014	March	\$0.00596	\$0.00596
2014	April	\$0.00596	\$0.00596
2014	May	\$0.00596	\$0.00596
2014	June	\$0.00596	\$0.00596
2014	July	\$0.00596	\$0.00596
2014	August	\$0.00596	\$0.00596
2014	September	\$0.00596	\$0.00596
2014	October	\$0.00596	\$0.00596
2014	November	\$0.00596	\$0.00596
2014	December	\$0.00596	\$0.00596

Issued: **November 18, 2014**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17676 U-17314, U-15152
REMOVED BY	RL
DATE	12-16-14

Michigan Public Service Commission
November 18, 2014
Filed 

Effective for bills rendered for the
2014 PSCR Plan Year

Issued under authority of Michigan Public
Service Commission dated 3/18/14
in Case No. U-17314

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is \$0.00596 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2014 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00596	\$0.00596
2014	February	\$0.00596	\$0.00596
2014	March	\$0.00596	\$0.00596
2014	April	\$0.00596	\$0.00596
2014	May	\$0.00596	\$0.00596
2014	June	\$0.00596	\$0.00596
2014	July	\$0.00596	\$0.00596
2014	August	\$0.00596	\$0.00596
2014	September	\$0.00596	\$0.00596
2014	October	\$0.00596	\$0.00596
2014	November	\$0.00596	\$0.00596
2014	December	\$0.00596	

Issued: **October 21, 2014**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17314
REMOVED BY	RL
DATE	11-18-14

Michigan Public Service Commission
October 21, 2014
Filed 

Effective for bills rendered for the
2014 PSCR Plan Year
Issued under authority of Michigan Public
Service Commission dated 3/18/14
in Case No. U-17314

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is \$0.00596 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2014 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2014	January	\$0.00596	\$0.00596
2014	February	\$0.00596	\$0.00596
2014	March	\$0.00596	\$0.00596
2014	April	\$0.00596	\$0.00596
2014	May	\$0.00596	\$0.00596
2014	June	\$0.00596	\$0.00596
2014	July	\$0.00596	\$0.00596
2014	August	\$0.00596	\$0.00596
2014	September	\$0.00596	\$0.00596
2014	October	\$0.00596	\$0.00596
2014	November	\$0.00596	
2014	December	\$0.00596	

Issued: **September 18, 2014**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17314
REMOVED BY	RL
DATE	10-21-14

Michigan Public Service Commission
September 29, 2014
Filed <u>DBR</u>

Effective for service rendered for the
2014 PSCR Plan Year
Issued under the authority of Michigan Public
Service commission dated 3/18/14
in Case No. U-17314

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is \$0.00596 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2014 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00596	\$0.00596
2014	February	\$0.00596	\$0.00596
2014	March	\$0.00596	\$0.00596
2014	April	\$0.00596	\$0.00596
2014	May	\$0.00596	\$0.00596
2014	June	\$0.00596	\$0.00596
2014	July	\$0.00596	\$0.00596
2014	August	\$0.00596	\$0.00596
2014	September	\$0.00596	\$0.00596
2014	October	\$0.00596	
2014	November	\$0.00596	
2014	December	\$0.00596	

Issued: **August 21, 2014**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-15152U-17099-R
REMOVED BY	DBR
DATE	09-29-14

Michigan Public Service Commission
August 21, 2014
Filed 

Effective for bills rendered for the
2014 PSCR Plan Year
Issued under authority of Michigan Public
Service Commission dated 3/18/14
in Case No. U-17314

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is \$0.00596 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2014 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00596	\$0.00596
2014	February	\$0.00596	\$0.00596
2014	March	\$0.00596	\$0.00596
2014	April	\$0.00596	\$0.00596
2014	May	\$0.00596	\$0.00596
2014	June	\$0.00596	\$0.00596
2014	July	\$0.00596	\$0.00596
2014	August	\$0.00596	\$0.00596
2014	September	\$0.00596	
2014	October	\$0.00596	
2014	November	\$0.00596	
2014	December	\$0.00596	

Issued: **July 18, 2014**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17314
REMOVED BY	RL
DATE	08-21-14

Michigan Public Service Commission
July 21, 2014
Filed 

Effective for bills rendered for the
2014 PSCR Plan Year
Issued under authority of Michigan Public
Service Commission dated 3/18/14
in Case No. U-17314

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is \$0.00596 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2014 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00596	\$0.00596
2014	February	\$0.00596	\$0.00596
2014	March	\$0.00596	\$0.00596
2014	April	\$0.00596	\$0.00596
2014	May	\$0.00596	\$0.00596
2014	June	\$0.00596	\$0.00596
2014	July	\$0.00596	\$0.00596
2014	August	\$0.00596	
2014	September	\$0.00596	
2014	October	\$0.00596	
2014	November	\$0.00596	
2014	December	\$0.00596	

Issued: **June 17, 2014**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17314
REMOVED BY	RL
DATE	07-21-14

Michigan Public Service Commission
June 19, 2014
Filed 

Effective for bills rendered for the
2014 PSCR Plan Year

Issued under authority of Michigan Public
Service Commission dated 3/18/14
in Case No. U-17314

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.


For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is \$0.00596 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2014 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00596	\$0.00596
2014	February	\$0.00596	\$0.00596
2014	March	\$0.00596	\$0.00596
2014	April	\$0.00596	\$0.00596
2014	May	\$0.00596	\$0.00596
2014	June	\$0.00596	\$0.00596
2014	July	\$0.00596	
2014	August	\$0.00596	
2014	September	\$0.00596	
2014	October	\$0.00596	
2014	November	\$0.00596	
2014	December	\$0.00596	

Issued: **May 21, 2014**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17314
REMOVED BY	RL
DATE	06-19-14

Michigan Public Service Commission
May 21, 2014
Filed 

Effective for bills rendered for the
2014 PSCR Plan Year
Issued under authority of Michigan Public
Service Commission dated 3/18/14
in Case No. U-17314

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is \$0.00596 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2014 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00596	\$0.00596
2014	February	\$0.00596	\$0.00596
2014	March	\$0.00596	\$0.00596
2014	April	\$0.00596	\$0.00596
2014	May	\$0.00596	\$0.00596
2014	June	\$0.00596	
2014	July	\$0.00596	
2014	August	\$0.00596	
2014	September	\$0.00596	
2014	October	\$0.00596	
2014	November	\$0.00596	
2014	December	\$0.00596	

Issued: **April 17, 2014**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17314
REMOVED BY	RL
DATE	05-21-14



Effective for bills rendered for the
2014 PSCR Plan Year
Issued under authority of Michigan Public
Service Commission dated 3/18/14
in Case No. U-17314

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is \$0.00596 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2014 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00596	\$0.00596
2014	February	\$0.00596	\$0.00596
2014	March	\$0.00596	\$0.00596
2014	April	\$0.00596	\$0.00596
2014	May		
2014	June		
2014	July		
2014	August		
2014	September		
2014	October		
2014	November		
2014	December		

Issued: **March 25, 2014**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17312
REMOVED BY	RL
DATE	04-16-14

Michigan Public Service Commission
March 25, 2014
Filed <u>RL</u>

Effective for bills rendered for the
2014 PSCR Plan Year

Issued under authority of **Michigan Public
Service Commission dated 3/18/14**
in Case No. U-17314

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)


Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2014, the Power Supply Cost Recovery Factor is \$0.00596 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2014.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2014 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00596	\$0.00596
2014	February	\$0.00596	\$0.00596
2014	March	\$0.00596	\$0.00596
2014	April	\$0.00596	\$0.00596
2014	May		
2014	June		
2014	July		
2014	August		
2014	September		
2014	October		
2014	November		
2014	December		

Issued: **March 10, 2014**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission	
March 11, 2014	
Filed 	
CANCELLED BY ORDER <u>U-17314</u>	
REMOVED BY <u>RL</u>	
DATE <u>03-25-14</u>	

Effective for bills rendered for the
2014 PSCR Plan Year
Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-17314

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December **2014**, the Power Supply Cost Recovery Factor is **\$0.00596** per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2014**.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2014 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00596	\$0.00596
2014	February	\$0.00596	\$0.00596
2014	March	\$0.00596	\$0.00596
2014	April		
2014	May		
2014	June		
2014	July		
2014	August		
2014	September		
2014	October		
2014	November		
2014	December		

Issued: **February 13, 2014**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission	
February 13, 2014	
CANCELLED BY ORDER <u>U-17314</u>	Filed <u>RL</u>
REMOVED BY <u>RL</u>	
DATE <u>03-11-14</u>	

Effective for bills rendered for the
2014 PSCR Plan Year

Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-17314

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December **2014**, the Power Supply Cost Recovery Factor is **\$0.00596** per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2014**.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2014 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00596	\$0.00596
2014	February	\$0.00596	\$0.00596
2014	March		
2014	April		
2014	May		
2014	June		
2014	July		
2014	August		
2014	September		
2014	October		
2014	November		
2014	December		

Issued: **January 22, 2014**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17314
REMOVED BY	RL
DATE	02-13-14

Michigan Public Service Commission
January 22, 2014
Filed 

Effective for bills rendered for the
2014 PSCR Plan Year

Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-17314

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December **2014**, the Power Supply Cost Recovery Factor is **\$0.00596** per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2014**.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2014 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00596	\$0.00596
2014	February		
2014	March		
2014	April		
2014	May		
2014	June		
2014	July		
2014	August		
2014	September		
2014	October		
2014	November		
2014	December		

Issued: **December 17, 2013**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17314
REMOVED BY	RL
DATE	01-22-14

Michigan Public Service Commission	
December 18, 2013	
Filed	

Effective for bills rendered for the
2014 PSCR Plan Year

Issued under authority of **1982 PA 304**,
Section 6j(9) and MPSC in Case No. U-17314

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is \$0.00746 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2013 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2013	January	\$0.00746	\$0.00746
2013	February	\$0.00746	\$0.00746
2013	March	\$0.00746	\$0.00746
2013	April	\$0.00746	\$0.00746
2013	May	\$0.00746	\$0.00746
2013	June	\$0.00746	\$0.00746
2013	July	\$0.00746	\$0.00746
2013	August	\$0.00746	\$0.00746
2013	September	\$0.00746	\$0.00746
2013	October	\$0.00746	\$0.00746
2013	November	\$0.00746	\$0.00746
2013	December	\$0.00746	\$0.00746

Issued: **November 18, 2013**

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED	U-17099
BY ORDER	U-17314, U-15152
REMOVED BY	RL
DATE	12-18-13

Michigan Public Service Commission
November 19, 2013
Filed 

Effective for service rendered on and after
January 1, 2013

Issued under authority of the Michigan Public
Service Commission dated March 27, 2013
in Case No. U-17099

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is \$0.00746 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

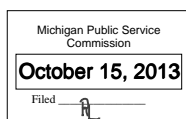
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2013 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
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2013	February	\$0.00746	\$0.00746
2013	March	\$0.00746	\$0.00746
2013	April	\$0.00746	\$0.00746
2013	May	\$0.00746	\$0.00746
2013	June	\$0.00746	\$0.00746
2013	July	\$0.00746	\$0.00746
2013	August	\$0.00746	\$0.00746
2013	September	\$0.00746	\$0.00746
2013	October	\$0.00746	\$0.00746
2013	November	\$0.00746	\$0.00746
2013	December	\$0.00746	

Issued: **October 15, 2013**

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED	
BY ORDER	U-17099
REMOVED BY	RL
DATE	11-19-13



Effective for service rendered on and after
January 1, 2013

Issued under authority of the Michigan Public
Service Commission dated March 27, 2013
in Case No. U-17099

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is \$0.00746 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2013 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2013	January	\$0.00746	\$0.00746
2013	February	\$0.00746	\$0.00746
2013	March	\$0.00746	\$0.00746
2013	April	\$0.00746	\$0.00746
2013	May	\$0.00746	\$0.00746
2013	June	\$0.00746	\$0.00746
2013	July	\$0.00746	\$0.00746
2013	August	\$0.00746	\$0.00746
2013	September	\$0.00746	\$0.00746
2013	October	\$0.00746	\$0.00746
2013	November	\$0.00746	
2013	December	\$0.00746	

Issued: **September 19, 2013**

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17099
REMOVED BY	RL
DATE	10-15-13

Michigan Public Service Commission
September 19, 2013
Filed 

Effective for service rendered on and after
January 1, 2013

Issued under authority of the Michigan Public
Service Commission dated March 27, 2013
in Case No. U-17099

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is \$0.00746 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2013 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2013	January	\$0.00746	\$0.00746
2013	February	\$0.00746	\$0.00746
2013	March	\$0.00746	\$0.00746
2013	April	\$0.00746	\$0.00746
2013	May	\$0.00746	\$0.00746
2013	June	\$0.00746	\$0.00746
2013	July	\$0.00746	\$0.00746
2013	August	\$0.00746	\$0.00746
2013	September	\$0.00746	\$0.00746
2013	October	\$0.00746	
2013	November	\$0.00746	
2013	December	\$0.00746	

Issued: **August 19, 2013**
By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17099
REMOVED BY	RL
DATE	09-19-13



Effective for service rendered on and after
January 1, 2013

Issued under authority of the Michigan Public
Service Commission dated March 27, 2013
in Case No. U-17099

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is \$0.00746 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2013 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2013	January	\$0.00746	\$0.00746
2013	February	\$0.00746	\$0.00746
2013	March	\$0.00746	\$0.00746
2013	April	\$0.00746	\$0.00746
2013	May	\$0.00746	\$0.00746
2013	June	\$0.00746	\$0.00746
2013	July	\$0.00746	\$0.00746
2013	August	\$0.00746	\$0.00746
2013	September	\$0.00746	
2013	October	\$0.00746	
2013	November	\$0.00746	
2013	December	\$0.00746	

Issued: **July 15, 2013**

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17099
REMOVED BY	RL
DATE	08-19-13

Michigan Public Service Commission
July 15, 2013
Filed 

Effective for service rendered on and after
January 1, 2013

Issued under authority of the Michigan Public
Service Commission dated March 27, 2013
in Case No. U-17099

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is \$0.00746 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

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<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2013	January	\$0.00746	\$0.00746
2013	February	\$0.00746	\$0.00746
2013	March	\$0.00746	\$0.00746
2013	April	\$0.00746	\$0.00746
2013	May	\$0.00746	\$0.00746
2013	June	\$0.00746	\$0.00746
2013	July	\$0.00746	\$0.00746
2013	August	\$0.00746	
2013	September	\$0.00746	
2013	October	\$0.00746	
2013	November	\$0.00746	
2013	December	\$0.00746	

Issued: **June 17, 2013**

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17099
REMOVED BY	RL
DATE	07-15-13

Michigan Public Service Commission
June 17, 2013
Filed 

Effective for service rendered on and after
January 1, 2013

Issued under authority of the Michigan Public
Service Commission dated March 27, 2013
in Case No. U-17099

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is \$0.00746 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2013 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2013	January	\$0.00746	\$0.00746
2013	February	\$0.00746	\$0.00746
2013	March	\$0.00746	\$0.00746
2013	April	\$0.00746	\$0.00746
2013	May	\$0.00746	\$0.00746
2013	June	\$0.00746	\$0.00746
2013	July	\$0.00746	
2013	August	\$0.00746	
2013	September	\$0.00746	
2013	October	\$0.00746	
2013	November	\$0.00746	
2013	December	\$0.00746	

Issued: **May 15, 2013**

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17099
REMOVED BY	RL
DATE	06-17-13

Michigan Public Service Commission
May 16, 2013
Filed 

Effective for service rendered on and after
January 1, 2013

Issued under authority of the Michigan Public
Service Commission dated March 27, 2013
in Case No. U-17099

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is \$0.00746 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2013	January	\$0.00746	\$0.00746
2013	February	\$0.00746	\$0.00746
2013	March	\$0.00746	\$0.00746
2013	April	\$0.00746	\$0.00746
2013	May	\$0.00746	\$0.00746
2013	June	\$0.00746	
2013	July	\$0.00746	
2013	August	\$0.00746	
2013	September	\$0.00746	
2013	October	\$0.00746	
2013	November	\$0.00746	
2013	December	\$0.00746	

Issued: **April 16, 2013**
By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17099
REMOVED BY	RL
DATE	05-16-13

Michigan Public Service Commission
April 16, 2013
Filed 

Effective for service rendered on and after
January 1, 2013

Issued under authority of **the Michigan Public
Service Commission dated March 27, 2013**
in Case No. U-17099

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is \$0.00746 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2013 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2013	January	\$0.00746	\$0.00746
2013	February	\$0.00746	\$0.00746
2013	March	\$0.00746	\$0.00746
2013	April	\$0.00746	\$0.00746
2013	May	\$0.00746	
2013	June	\$0.00746	
2013	July	\$0.00746	
2013	August	\$0.00746	
2013	September	\$0.00746	
2013	October	\$0.00746	
2013	November	\$0.00746	
2013	December	\$0.00746	

Issued: **March 12, 2013**
By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17099
REMOVED BY	RL
DATE	04-16-13

Michigan Public Service Commission
March 12, 2013
Filed 

Effective for service rendered on and after
January 1, 2013

Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-17099

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is \$0.00746 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2013 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2013	January	\$0.00746	\$0.00746
2013	February	\$0.00746	\$0.00746
2013	March	\$0.00746	\$0.00746
2013	April	\$0.00746	
2013	May	\$0.00746	
2013	June	\$0.00746	
2013	July	\$0.00746	
2013	August	\$0.00746	
2013	September	\$0.00746	
2013	October	\$0.00746	
2013	November	\$0.00746	
2013	December	\$0.00746	

Issued: **February 19, 2013**
By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17099
REMOVED BY	RL
DATE	03-12-13

Michigan Public Service Commission
February 19, 2013
Filed 

Effective for service rendered on and after January 1, 2013

Issued under authority of 1982 PA 304, Section 6j(9) and MPSC in Case No. U-17099

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is \$0.00746 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2013 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2013	January	\$0.00746	\$0.00746
2013	February	\$0.00746	\$0.00746
2013	March	\$0.00746	
2013	April	\$0.00746	
2013	May	\$0.00746	
2013	June	\$0.00746	
2013	July	\$0.00746	
2013	August	\$0.00746	
2013	September	\$0.00746	
2013	October	\$0.00746	
2013	November	\$0.00746	
2013	December	\$0.00746	

Issued: **January 23, 2013**
By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17099
REMOVED BY	RL
DATE	02-19-13

Michigan Public Service Commission
January 23, 2013
Filed 

Effective for service rendered on and after
January 1, 2013

Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. **U-17099**

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December **2013**, the Power Supply Cost Recovery Factor is **\$0.00746** per kWh. The allowance for cost of power supply included in base rates is **\$0.07772** per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2013**.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00746	\$0.00746
2013	February	\$0.00746	
2013	March	\$0.00746	
2013	April	\$0.00746	
2013	May	\$0.00746	
2013	June	\$0.00746	
2013	July	\$0.00746	
2013	August	\$0.00746	
2013	September	\$0.00746	
2013	October	\$0.00746	
2013	November	\$0.00746	
2013	December	\$0.00746	


Issued: **December 11, 2012**

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED
BY ORDER U-17099
REMOVED BY RL
DATE 01-23-13

Michigan Public Service
Commission

December 12, 2012

Filed 

Effective for service rendered on and after
January 1, 2013

Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. **U-17099**

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02905 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.02905	\$0.02905
2012	February	\$0.02905	\$0.02905
2012	March	\$0.02905	\$0.02905
2012	April	\$0.02905	\$0.02905
2012	May	\$0.02905	\$0.02905
2012	June	\$0.02905	\$0.02905
2012	July	\$0.02905	\$0.02905
2012	August	\$0.02905	\$0.02905
2012	September	\$0.02905	\$0.02905
2012	October	\$0.02905	\$0.02905
2012	November	\$0.02905	\$0.02905
2012	December	\$0.02905	\$0.02905

Issued **November 21, 2012**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16886, U-16426-R U-17099, U-15152
REMOVED BY	RL
DATE	12-12-12

Michigan Public Service Commission
November 26, 2012
Filed 

Effective for bills rendered for the
2012 PSCR Plan Year
Issued under the authority of the Michigan
Public Service Commission dated 2/14/12
in Case No. U-16886

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02905 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.02905	\$0.02905
2012	February	\$0.02905	\$0.02905
2012	March	\$0.02905	\$0.02905
2012	April	\$0.02905	\$0.02905
2012	May	\$0.02905	\$0.02905
2012	June	\$0.02905	\$0.02905
2012	July	\$0.02905	\$0.02905
2012	August	\$0.02905	\$0.02905
2012	September	\$0.02905	\$0.02905
2012	October	\$0.02905	\$0.02905
2012	November	\$0.02905	\$0.02905
2012	December	\$0.02905	

Issued **October 17, 2012**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16886
REMOVED BY	RL
DATE	11-26-12

Michigan Public Service Commission
October 17, 2012
Filed 

Effective for bills rendered for the
2012 PSCR Plan Year
Issued under the authority of the Michigan
Public Service Commission dated 2/14/12
in Case No. U-16886

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02905 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.02905	\$0.02905
2012	February	\$0.02905	\$0.02905
2012	March	\$0.02905	\$0.02905
2012	April	\$0.02905	\$0.02905
2012	May	\$0.02905	\$0.02905
2012	June	\$0.02905	\$0.02905
2012	July	\$0.02905	\$0.02905
2012	August	\$0.02905	\$0.02905
2012	September	\$0.02905	\$0.02905
2012	October	\$0.02905	\$0.02905
2012	November	\$0.02905	
2012	December	\$0.02905	

Issued **September 27, 2012**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16886
REMOVED BY	RL
DATE	10-17-12

Michigan Public Service Commission
September 27, 2012
Filed 

Effective for bills rendered for the 2012 PSCR Plan Year
Issued under the authority of the Michigan Public Service Commission dated 2/14/12 in Case No. U-16886

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02905 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.02905	\$0.02905
2012	February	\$0.02905	\$0.02905
2012	March	\$0.02905	\$0.02905
2012	April	\$0.02905	\$0.02905
2012	May	\$0.02905	\$0.02905
2012	June	\$0.02905	\$0.02905
2012	July	\$0.02905	\$0.02905
2012	August	\$0.02905	\$0.02905
2012	September	\$0.02905	\$0.02905
2012	October	\$0.02905	
2012	November	\$0.02905	
2012	December	\$0.02905	

Issued **August 16, 2012**

By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16886
REMOVED BY	RL
DATE	09-27-12

Michigan Public Service Commission
August 16, 2012
Filed 

Effective for bills rendered for the
2012 PSCR Plan Year
Issued under the authority of the Michigan
Public Service Commission dated 2/14/12
in Case No. U-16886

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02905 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.02905	\$0.02905
2012	February	\$0.02905	\$0.02905
2012	March	\$0.02905	\$0.02905
2012	April	\$0.02905	\$0.02905
2012	May	\$0.02905	\$0.02905
2012	June	\$0.02905	\$0.02905
2012	July	\$0.02905	\$0.02905
2012	August	\$0.02905	\$0.02905
2012	September	\$0.02905	
2012	October	\$0.02905	
2012	November	\$0.02905	
2012	December	\$0.02905	

Issued **July 11, 2012**

By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16886
REMOVED BY	RL
DATE	08-16-12

Michigan Public Service Commission
July 12, 2012
Filed 

Effective for bills rendered for the
2012 PSCR Plan Year

Issued under the authority of the Michigan
Public Service Commission dated 2/14/12
in Case No. U-16886

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02905 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.02905	\$0.02905
2012	February	\$0.02905	\$0.02905
2012	March	\$0.02905	\$0.02905
2012	April	\$0.02905	\$0.02905
2012	May	\$0.02905	\$0.02905
2012	June	\$0.02905	\$0.02905
2012	July	\$0.02905	\$0.02905
2012	August	\$0.02905	
2012	September	\$0.02905	
2012	October	\$0.02905	
2012	November	\$0.02905	
2012	December	\$0.02905	

Issued **June 18, 2012**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16886
REMOVED BY	RL
DATE	07-12-12

Michigan Public Service Commission
June 18, 2012
Filed 

Effective for bills rendered for the
2012 PSCR Plan Year
Issued under the authority of the Michigan
Public Service Commission dated 2/14/12
in Case No. U-16886

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02905 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.02905	\$0.02905
2012	February	\$0.02905	\$0.02905
2012	March	\$0.02905	\$0.02905
2012	April	\$0.02905	\$0.02905
2012	May	\$0.02905	\$0.02905
2012	June	\$0.02905	\$0.02905
2012	July	\$0.02905	
2012	August	\$0.02905	
2012	September	\$0.02905	
2012	October	\$0.02905	
2012	November	\$0.02905	
2012	December	\$0.02905	

Issued: **May 18, 2012**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16886
REMOVED BY	RL
DATE	06-18-12

Michigan Public Service Commission
May 21, 2012
Filed 

Effective for bills rendered for the 2012 PSCR Plan Year
Issued under the authority of the Michigan Public Service Commission dated 2/14/12 in Case No. U-16886

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02905 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2012 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2012	January	\$0.02905	\$0.02905
2012	February	\$0.02905	\$0.02905
2012	March	\$0.02905	\$0.02905
2012	April	\$0.02905	\$0.02905
2012	May	\$0.02905	\$0.02905
2012	June	\$0.02905	
2012	July	\$0.02905	
2012	August	\$0.02905	
2012	September	\$0.02905	
2012	October	\$0.02905	
2012	November	\$0.02905	
2012	December	\$0.02905	

Issued: **April 18, 2012**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16886
REMOVED BY	RL
DATE	05-21-12

Michigan Public Service Commission
April 18, 2012
Filed 

Effective for bills rendered for the
2012 PSCR Plan Year
Issued under the authority of the Michigan
Public Service Commission dated 2/14/12
in Case No. U-16886

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.


For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02905 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2012 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2012	January	\$0.02905	\$0.02905
2012	February	\$0.02905	\$0.02905
2012	March	\$0.02905	\$0.02905
2012	April	\$0.02905	\$0.02905
2012	May	\$0.02905	
2012	June	\$0.02905	
2012	July	\$0.02905	
2012	August	\$0.02905	
2012	September	\$0.02905	
2012	October	\$0.02905	
2012	November	\$0.02905	
2012	December	\$0.02905	

Issued: **March 15, 2012**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16886
REMOVED BY	RL
DATE	04-18-12

Michigan Public Service Commission
March 15, 2012
Filed 

Effective for bills rendered for the
2012 PSCR Plan Year
Issued under the authority of the Michigan
Public Service Commission dated 2/14/12
in Case No. U-16886

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02905 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2012 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2012	January	\$0.02905	\$0.02905
2012	February	\$0.02905	\$0.02905
2012	March	\$0.02905	\$0.02905
2012	April	\$0.02905	
2012	May	\$0.02905	
2012	June	\$0.02905	
2012	July	\$0.02905	
2012	August	\$0.02905	
2012	September	\$0.02905	
2012	October	\$0.02905	
2012	November	\$0.02905	
2012	December	\$0.02905	

Issued: **February 15, 2012**

By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16886
REMOVED BY	RL
DATE	03-15-12

Michigan Public Service Commission
February 21, 2012
Filed 

Effective for bills rendered for the
2012 PSCR Plan Year

Issued under the authority of **the Michigan
Public Service Commission dated 2/14/12**
in Case No. U-16886

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02905 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.02905	\$0.02905
2012	February	\$0.02905	\$0.02905
2012	March	\$0.02905	
2012	April	\$0.02905	
2012	May	\$0.02905	
2012	June	\$0.02905	
2012	July	\$0.02905	
2012	August	\$0.02905	
2012	September	\$0.02905	
2012	October	\$0.02905	
2012	November	\$0.02905	
2012	December	\$0.02905	

Issued: **January 17, 2012**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16886
REMOVED BY	RL
DATE	02-21-12

Michigan Public Service Commission
January 17, 2012
Filed 

Effective for bills rendered for the
2012 PSCR Plan Year
Issued under the authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-16886

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December **2012**, the Power Supply Cost Recovery Factor is **\$0.02905** per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2012**.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized <u>2012 PSCR</u> <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.02905	\$0.02905
2012	February	\$0.02905	
2012	March	\$0.02905	
2012	April	\$0.02905	
2012	May	\$0.02905	
2012	June	\$0.02905	
2012	July	\$0.02905	
2012	August	\$0.02905	
2012	September	\$0.02905	
2012	October	\$0.02905	
2012	November	\$0.02905	
2012	December	\$0.02905	

Issued: **December 19, 2011**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16886
REMOVED BY	RL
DATE	01-17-12

Michigan Public Service Commission
December 19, 2011
Filed 

Effective for bills rendered for the
2012 PSCR Plan Year
Issued under the authority of **1982 PA 304,**
Section 6j(9) and MPSC in Case No. **U-16886**

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02199 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02199	\$0.02100
2011	February	\$0.02199	\$0.02100
2011	March	\$0.02199	\$0.02100
2011	April	\$0.02199	\$0.02100
2011	May	\$0.02199	\$0.02100
2011	June	\$0.02199	\$0.02100
2011	July	\$0.02199	\$0.02100
2011	August	\$0.02199	\$0.02199
2011	September	\$0.02199	\$0.02199
2011	October	\$0.02199	\$0.02199
2011	November	\$0.02199	\$0.02199
2011	December	\$0.02199	\$0.02199

Issued: **November 18, 2011**
By: Robert L. Hance
President and CEO

U-16037-R, U-16683, U-16426	
CANCELLED BY ORDER	U-16886, U-15152
REMOVED BY	RL
DATE	12-19-11

Michigan Public Service Commission
November 21, 2011
Filed 

Effective for bills rendered for the
2011 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
1/6/11 in Case No. U-16426

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02199 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02199	\$0.02100
2011	February	\$0.02199	\$0.02100
2011	March	\$0.02199	\$0.02100
2011	April	\$0.02199	\$0.02100
2011	May	\$0.02199	\$0.02100
2011	June	\$0.02199	\$0.02100
2011	July	\$0.02199	\$0.02100
2011	August	\$0.02199	\$0.02199
2011	September	\$0.02199	\$0.02199
2011	October	\$0.02199	\$0.02199
2011	November	\$0.02199	\$0.02199
2011	December	\$0.02199	

Issued: **October 17, 2011**

By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16426
REMOVED BY	RL
DATE	11-21-11

Michigan Public Service Commission
October 17, 2011
Filed 

Effective for bills rendered for the
2011 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated
1/6/11 in Case No. U-16426

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02199 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

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<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02199	\$0.02100
2011	February	\$0.02199	\$0.02100
2011	March	\$0.02199	\$0.02100
2011	April	\$0.02199	\$0.02100
2011	May	\$0.02199	\$0.02100
2011	June	\$0.02199	\$0.02100
2011	July	\$0.02199	\$0.02100
2011	August	\$0.02199	\$0.02199
2011	September	\$0.02199	\$0.02199
2011	October	\$0.02199	\$0.02199
2011	November	\$0.02199	
2011	December	\$0.02199	

Issued: **September 19, 2011**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16426
REMOVED BY	RL
DATE	10-17-11

Michigan Public Service Commission
September 19, 2011
Filed 

Effective for bills rendered for the
2011 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
1/6/11 in Case No. U-16426

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02199 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.02199	\$0.02100
2011	February	\$0.02199	\$0.02100
2011	March	\$0.02199	\$0.02100
2011	April	\$0.02199	\$0.02100
2011	May	\$0.02199	\$0.02100
2011	June	\$0.02199	\$0.02100
2011	July	\$0.02199	\$0.02100
2011	August	\$0.02199	\$0.02199
2011	September	\$0.02199	\$0.02199
2011	October	\$0.02199	
2011	November	\$0.02199	
2011	December	\$0.02199	

Issued: **August 17, 2011**

By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16426
REMOVED BY	RL
DATE	09-19-11

Michigan Public Service Commission
August 18, 2011
Filed 

Effective for bills rendered for the
2011 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated
1/6/11 in Case No. U-16426

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02199 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.02199	\$0.02100
2011	February	\$0.02199	\$0.02100
2011	March	\$0.02199	\$0.02100
2011	April	\$0.02199	\$0.02100
2011	May	\$0.02199	\$0.02100
2011	June	\$0.02199	\$0.02100
2011	July	\$0.02199	\$0.02100
2011	August	\$0.02199	\$0.02199
2011	September	\$0.02199	
2011	October	\$0.02199	
2011	November	\$0.02199	
2011	December	\$0.02199	

Issued: **July 18, 2011**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16426
REMOVED BY	RL
DATE	08-18-11

Michigan Public Service Commission
July 18, 2011
Filed 

Effective for bills rendered for the
2011 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
1/6/11 in Case No. U-16426

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02199 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02199	\$0.02100
2011	February	\$0.02199	\$0.02100
2011	March	\$0.02199	\$0.02100
2011	April	\$0.02199	\$0.02100
2011	May	\$0.02199	\$0.02100
2011	June	\$0.02199	\$0.02100
2011	July	\$0.02199	\$0.02100
2011	August	\$0.02199	
2011	September	\$0.02199	
2011	October	\$0.02199	
2011	November	\$0.02199	
2011	December	\$0.02199	

Issued: **June 20, 2011**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16426
REMOVED BY	RL
DATE	07-18-11

Michigan Public Service Commission
June 20, 2011
Filed 

Effective for bills rendered for the
2011 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
1/6/11 in Case No. U-16426

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02199 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02199	\$0.02100
2011	February	\$0.02199	\$0.02100
2011	March	\$0.02199	\$0.02100
2011	April	\$0.02199	\$0.02100
2011	May	\$0.02199	\$0.02100
2011	June	\$0.02199	\$0.02100
2011	July	\$0.02199	
2011	August	\$0.02199	
2011	September	\$0.02199	
2011	October	\$0.02199	
2011	November	\$0.02199	
2011	December	\$0.02199	

Issued: **May 17, 2011**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16426
REMOVED BY	RL
DATE	06-20-11

Michigan Public Service Commission
May 17, 2011
Filed 

Effective for bills rendered for the
2011 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
1/6/11 in Case No. U-16426

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02199 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.02199	\$0.02100
2011	February	\$0.02199	\$0.02100
2011	March	\$0.02199	\$0.02100
2011	April	\$0.02199	\$0.02100
2011	May	\$0.02199	\$0.02100
2011	June	\$0.02199	
2011	July	\$0.02199	
2011	August	\$0.02199	
2011	September	\$0.02199	
2011	October	\$0.02199	
2011	November	\$0.02199	
2011	December	\$0.02199	

Issued: **April 19, 2011**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16426
REMOVED BY	RL
DATE	05-17-11

Michigan Public Service Commission
April 19, 2011
Filed 

Effective for bills rendered for the
2011 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
1/6/11 in Case No. U-16426

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02199 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.02199	\$0.02100
2011	February	\$0.02199	\$0.02100
2011	March	\$0.02199	\$0.02100
2011	April	\$0.02199	\$0.02100
2011	May	\$0.02199	
2011	June	\$0.02199	
2011	July	\$0.02199	
2011	August	\$0.02199	
2011	September	\$0.02199	
2011	October	\$0.02199	
2011	November	\$0.02199	
2011	December	\$0.02199	

Issued: **March 23, 2011**

By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16426
REMOVED BY	RL
DATE	04-19-11

Michigan Public Service Commission
March 28, 2011
Filed 

Effective for bills rendered for the
2011 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
1/6/11 in Case No. U-16426

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02199 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2011 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2011	January	\$0.02199	\$0.02100
2011	February	\$0.02199	\$0.02100
2011	March	\$0.02199	\$0.02100
2011	April	\$0.02199	
2011	May	\$0.02199	
2011	June	\$0.02199	
2011	July	\$0.02199	
2011	August	\$0.02199	
2011	September	\$0.02199	
2011	October	\$0.02199	
2011	November	\$0.02199	
2011	December	\$0.02199	

Issued: **February 15, 2011**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16426
REMOVED BY	RL
DATE	03-28-11

Michigan Public Service Commission
February 15, 2011
Filed 

Effective for bills rendered for the
2011 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
1/6/11 in Case No. U-16426

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02199 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02199	\$0.02100
2011	February	\$0.02199	\$0.02100
2011	March	\$0.02199	
2011	April	\$0.02199	
2011	May	\$0.02199	
2011	June	\$0.02199	
2011	July	\$0.02199	
2011	August	\$0.02199	
2011	September	\$0.02199	
2011	October	\$0.02199	
2011	November	\$0.02199	
2011	December	\$0.02199	

Issued: **January 19, 2011**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16426
REMOVED BY	RL
DATE	02-15-11

Michigan Public Service Commission
January 19, 2011
Filed 

Effective for bills rendered for the
2011 PSCR Plan Year
Issued under authority of **the Michigan
Public Service Commission dated
1/6/11** in Case No. U-16426

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December **2011**, the Power Supply Cost Recovery Factor is **\$0.02199** per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2011**.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.02199	\$0.02100
2011	February	\$0.02199	
2011	March	\$0.02199	
2011	April	\$0.02199	
2011	May	\$0.02199	
2011	June	\$0.02199	
2011	July	\$0.02199	
2011	August	\$0.02199	
2011	September	\$0.02199	
2011	October	\$0.02199	
2011	November	\$0.02199	
2011	December	\$0.02199	

Issued: **December 15, 2010**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16426
REMOVED BY	RL
DATE	01-19-11

Michigan Public Service Commission
December 15, 2010
Filed 

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of **1982 PA 304**,
Section 6j(9) and MPSC in Case No. U-16426

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.02443 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02443	\$0.02301
2010	February	\$0.02443	\$0.02301
2010	March	\$0.02443	\$0.02301
2010	April	\$0.02443	\$0.02301
2010	May	\$0.02443	\$0.02301
2010	June	\$0.02443	\$0.02301
2010	July	\$0.02443	\$0.02301
2010	August	\$0.02443	\$0.02301
2010	September	\$0.02443	\$0.02301
2010	October	\$0.02443	\$0.02301
2010	November	\$0.02443	\$0.02301
2010	December	\$0.02443	\$0.02301

(Continued on Sheet No. D-1.02)

Issued: **November 17, 2010**
By: Robert L. Hance
President and CEO

CANCELLED	U-16037
BY ORDER	U-16426, U-15152
REMOVED BY	RL
DATE	12-15-10

Michigan Public Service Commission
November 17, 2010
Filed 

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
3/18/10 in Case No. U-16037

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.02443 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02443	\$0.02301
2010	February	\$0.02443	\$0.02301
2010	March	\$0.02443	\$0.02301
2010	April	\$0.02443	\$0.02301
2010	May	\$0.02443	\$0.02301
2010	June	\$0.02443	\$0.02301
2010	July	\$0.02443	\$0.02301
2010	August	\$0.02443	\$0.02301
2010	September	\$0.02443	\$0.02301
2010	October	\$0.02443	\$0.02301
2010	November	\$0.02443	\$0.02301
2010	December	\$0.02443	

(Continued on Sheet No. D-1.02)

Issued: **October 26, 2010**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16037
REMOVED BY	RL
DATE	11-17-10

Michigan Public Service Commission
October 26, 2010
Filed 

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
3/18/10 in Case No. U-16037

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.02443 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02443	\$0.02301
2010	February	\$0.02443	\$0.02301
2010	March	\$0.02443	\$0.02301
2010	April	\$0.02443	\$0.02301
2010	May	\$0.02443	\$0.02301
2010	June	\$0.02443	\$0.02301
2010	July	\$0.02443	\$0.02301
2010	August	\$0.02443	\$0.02301
2010	September	\$0.02443	\$0.02301
2010	October	\$0.02443	\$0.02301
2010	November	\$0.02443	
2010	December	\$0.02443	

(Continued on Sheet No. D-1.02)

Issued: **September 20, 2010**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16037
REMOVED BY	RL
DATE	10-26-10

Michigan Public Service Commission
September 20, 2010
Filed 

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
3/18/10 in Case No. U-16037

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.02443 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02443	\$0.02301
2010	February	\$0.02443	\$0.02301
2010	March	\$0.02443	\$0.02301
2010	April	\$0.02443	\$0.02301
2010	May	\$0.02443	\$0.02301
2010	June	\$0.02443	\$0.02301
2010	July	\$0.02443	\$0.02301
2010	August	\$0.02443	\$0.02301
2010	September	\$0.02443	\$0.02301
2010	October	\$0.02443	
2010	November	\$0.02443	
2010	December	\$0.02443	

(Continued on Sheet No. D-1.02)

Issued: **August 19, 2010**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16037
REMOVED BY	RL
DATE	09-20-10

Michigan Public Service Commission
August 23, 2010
Filed 

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
3/18/10 in Case No. U-16037

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.02443 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2010 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2010	January	\$0.02443	\$0.02301
2010	February	\$0.02443	\$0.02301
2010	March	\$0.02443	\$0.02301
2010	April	\$0.02443	\$0.02301
2010	May	\$0.02443	\$0.02301
2010	June	\$0.02443	\$0.02301
2010	July	\$0.02443	\$0.02301
2010	August	\$0.02443	\$0.02301
2010	September	\$0.02443	
2010	October	\$0.02443	
2010	November	\$0.02443	
2010	December	\$0.02443	

(Continued on Sheet No. D-1.02)

Issued: **July 16, 2010**
By: Robert L. Hance
President and CEO

CANCELLED BY _____ ORDER <u>U-16037</u>
REMOVED BY <u>RL</u> DATE <u>08-23-10</u>

Michigan Public Service Commission
July 16, 2010
Filed <u>RL</u>

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
3/18/10 in Case No. U-16037

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.02443 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02443	\$0.02301
2010	February	\$0.02443	\$0.02301
2010	March	\$0.02443	\$0.02301
2010	April	\$0.02443	\$0.02301
2010	May	\$0.02443	\$0.02301
2010	June	\$0.02443	\$0.02301
2010	July	\$0.02443	\$0.02301
2010	August	\$0.02443	
2010	September	\$0.02443	
2010	October	\$0.02443	
2010	November	\$0.02443	
2010	December	\$0.02443	

(Continued on Sheet No. D-1.02)

Issued: **June 16, 2010**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16037
REMOVED BY	RL
DATE	07-16-10

Michigan Public Service Commission
June 16, 2010
Filed 

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
3/18/10 in Case No. U-16037

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.02443 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02443	\$0.02301
2010	February	\$0.02443	\$0.02301
2010	March	\$0.02443	\$0.02301
2010	April	\$0.02443	\$0.02301
2010	May	\$0.02443	\$0.02301
2010	June	\$0.02443	\$0.02301
2010	July	\$0.02443	
2010	August	\$0.02443	
2010	September	\$0.02443	
2010	October	\$0.02443	
2010	November	\$0.02443	
2010	December	\$0.02443	

(Continued on Sheet No. D-1.02)

Issued: **May 24, 2010**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16037
REMOVED BY	RL
DATE	06-16-10

Michigan Public Service Commission
May 24, 2010
Filed 

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
3/18/10 in Case No. U-16037

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.02443 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02443	\$0.02301
2010	February	\$0.02443	\$0.02301
2010	March	\$0.02443	\$0.02301
2010	April	\$0.02443	\$0.02301
2010	May	\$0.02443	\$0.02301
2010	June	\$0.02443	
2010	July	\$0.02443	
2010	August	\$0.02443	
2010	September	\$0.02443	
2010	October	\$0.02443	
2010	November	\$0.02443	
2010	December	\$0.02443	

(Continued on Sheet No. D-1.02)

Issued: **April 15, 2010**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16037
REMOVED BY	RL
DATE	05-24-10

Michigan Public Service Commission
April 16, 2010
Filed 

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of **the Michigan
Public Service Commission dated
3/18/10** in Case No. U-16037

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.02443 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02443	\$0.02301
2010	February	\$0.02443	\$0.02301
2010	March	\$0.02443	\$0.02301
2010	April	\$0.02443	\$0.02301
2010	May	\$0.02443	
2010	June	\$0.02443	
2010	July	\$0.02443	
2010	August	\$0.02443	
2010	September	\$0.02443	
2010	October	\$0.02443	
2010	November	\$0.02443	
2010	December	\$0.02443	

CANCELLED
BY ORDER U-16037

REMOVED BY RL
DATE 04-16-10

(Continued on Sheet No. D-1.02)

Issued: **March 17, 2010**
By: Robert L. Hance
President and CEO

Michigan Public Service
Commission

March 17, 2010

Filed RL

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-16037

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.02443 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2010 PSR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02443	\$0.02301
2010	February	\$0.02443	\$0.02301
2010	March	\$0.02443	\$0.02301
2010	April	\$0.02443	
2010	May	\$0.02443	
2010	June	\$0.02443	
2010	July	\$0.02443	
2010	August	\$0.02443	
2010	September	\$0.02443	
2010	October	\$0.02443	
2010	November	\$0.02443	
2010	December	\$0.02443	

CANCELLED BY ORDER	U-16037
REMOVED BY	RL
DATE	03-17-10

(Continued on Sheet No. D-1.02)

Issued: **February 19, 2010**
By: Robert L. Hance
President and CEO

Michigan Public Service Commission
February 19, 2010
Filed <u>RL</u>

Effective for bills rendered for the
2009 PSR Plan Year
Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-16037

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.02443 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2010 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2010	January	\$0.02443	\$0.02301
2010	February	\$0.02443	\$0.02301
2010	March	\$0.02443	
2010	April	\$0.02443	
2010	May	\$0.02443	
2010	June	\$0.02443	
2010	July	\$0.02443	
2010	August	\$0.02443	
2010	September	\$0.02443	
2010	October	\$0.02443	
2010	November	\$0.02443	
2010	December	\$0.02443	

(Continued on Sheet No. D-1.02)

Issued: **January 28, 2010**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16037
REMOVED BY	RL
DATE	02-19-10

Michigan Public Service Commission
January 29, 2010
Filed 

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-16037

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December **2010**, the Power Supply Cost Recovery Factor is **\$0.02443** per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2010**.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2010 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2010	January	\$0.02443	\$0.02301
2010	February	\$0.02443	
2010	March	\$0.02443	
2010	April	\$0.02443	
2010	May	\$0.02443	
2010	June	\$0.02443	
2010	July	\$0.02443	
2010	August	\$0.02443	
2010	September	\$0.02443	
2010	October	\$0.02443	
2010	November	\$0.02443	
2010	December	\$0.02443	

(Continued on Sheet No. D-1.02)

Issued: **January 5, 2010**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16037
REMOVED BY	RL
DATE	01-29-10

Michigan Public Service Commission
January 5, 2010
Filed 

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-16037

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01951 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2009 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2009	January	\$0.01951	\$0.01951
2009	February	\$0.01951	\$0.01951
2009	March	\$0.01951	\$0.01951
2009	April	\$0.01951	\$0.01951
2009	May	\$0.01951	\$0.01951
2009	June	\$0.01951	\$0.01951
2009	July	\$0.01951	\$0.01951
2009	August	\$0.01951	\$0.01951
2009	September	\$0.01951	\$0.01951
2009	October	\$0.01951	\$0.01951
2009	November	\$0.01951	\$0.01951
2009	December	\$0.01951	\$0.01951

(Continued on Sheet No. D-1.02)

Issued: **April 23, 2009**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-15152,U-15667 U-16037
REMOVED BY	RL
DATE	01-05-10

Michigan Public Service Commission
April 27, 2009
Filed 

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of **the Michigan
Public Service Commission dated
April 16, 2009** in Case No. U-15667

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01951 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01951	\$0.01951
2009	February	\$0.01951	\$0.01951
2009	March	\$0.01951	\$0.01951
2009	April	\$0.01951	\$0.01951
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

CANCELLED
BY
ORDER U-15667

REMOVED BY RL
DATE 04-27-09

(Continued on Sheet No. D-1.02)

Issued: **March 23, 2009**
By: Robert L. Hance
President and CEO

Michigan Public Service
Commission

March 23, 2009

Filed RL

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-15667

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01951 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01951	\$0.01951
2009	February	\$0.01951	\$0.01951
2009	March	\$0.01951	\$0.01951
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

(Continued on Sheet No. D-1.02)


Issued **February 24, 2009**

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-15667
REMOVED BY	RL
DATE	03-23-09

Michigan Public Service
Commission

February 25, 2009

Filed 

Effective for bills rendered for the
2009 PSCR Plan Year

Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-15667

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01951 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01951	\$0.01951
2009	February	\$0.01951	\$0.01951
2009	March		
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

CANCELLED
BY
ORDER U-15152, U-15667

REMOVED BY RL
DATE 02-25-09

(Continued on Sheet No. D-1.02)

Issued: **February 9, 2009**
By: Robert L. Hance
President and CEO

Michigan Public Service
Commission

February 10, 2009

Filed RL

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-15667

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December **2009**, the Power Supply Cost Recovery Factor is **\$0.01951** per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2009**.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2009 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2009	January	\$0.01951	\$0.01951
2009	February		
2009	March		
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

CANCELLED
BY _____
ORDER U-15667

REMOVED BY RL
DATE 02-10-09

Michigan Public Service
Commission

January 7, 2009

Filed RL

(Continued on Sheet No. D-1.02)

Issued: **January 7, 2009**
By: Robert L. Hance
President and CEO

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of **1982 PA 304**,
Section 6j(9) and MPSC in Case No. **U-15667**

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to member-consumers, or to credit to member-consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from member-consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the ten months ending October, 2008, the Power Supply Cost Recovery Factor is \$0.01481 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

For the two months ending December 2008, the Power Supply Cost Recovery Factor is \$0.01951 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01481	\$0.01481
2008	February	\$0.01481	\$0.01481
2008	March	\$0.01481	\$0.01481
2008	April	\$0.01481	\$0.01481
2008	May	\$0.01481	\$0.01481
2008	June	\$0.01481	\$0.01481
2008	July	\$0.01481	\$0.01481
2008	August	\$0.01481	\$0.01481
2008	September	\$0.01481	\$0.01481
2008	October	\$0.01481	\$0.01481
2008	November	\$0.01951	\$0.01951
2008	December	\$0.01951	\$0.01951

CANCELLED	U-15407
BY	ORDER
U-15667, U-15152	
REMOVED BY	RL
DATE	01-07-09

(Continued on Sheet No. D-1.02)

Issued: **November 24, 2008**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
November 24, 2008
Filed 

Effective for bills rendered for the
2008 PSCR Plan Year
Issued under authority of MPSC dated
9/23/08 in Case No. U-15407

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to member-consumers, or to credit to member-consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from member-consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the ten months ending October, 2008, the Power Supply Cost Recovery Factor is \$0.01481 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

For the two months ending December 2008, the Power Supply Cost Recovery Factor is \$0.01951 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01481	\$0.01481
2008	February	\$0.01481	\$0.01481
2008	March	\$0.01481	\$0.01481
2008	April	\$0.01481	\$0.01481
2008	May	\$0.01481	\$0.01481
2008	June	\$0.01481	\$0.01481
2008	July	\$0.01481	\$0.01481
2008	August	\$0.01481	\$0.01481
2008	September	\$0.01481	\$0.01481
2008	October	\$0.01481	\$0.01481
2008	November	\$0.01951	\$0.01951
2008	December	\$0.01951	

CANCELLED
BY
ORDER U-15407

REMOVED BY RL
DATE 11-24-08

(Continued on Sheet No. D-1.02)

Issued: **October 24, 2008**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service
Commission

October 24, 2008

Filed RL

Effective for bills rendered for the
2008 PSCR Plan Year
Issued under authority of MPSC dated
9/23/08 in Case No. U-15407

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to member-consumers, or to credit to member-consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from member-consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the **ten** months ending **October**, 2008, the Power Supply Cost Recovery Factor is \$0.01481 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

For the two months ending December 2008, the Power Supply Cost Recovery Factor is \$0.01951 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PS CR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01481	\$0.01481
2008	February	\$0.01481	\$0.01481
2008	March	\$0.01481	\$0.01481
2008	April	\$0.01481	\$0.01481
2008	May	\$0.01481	\$0.01481
2008	June	\$0.01481	\$0.01481
2008	July	\$0.01481	\$0.01481
2008	August	\$0.01481	\$0.01481
2008	September	\$0.01481	\$0.01481
2008	October	\$0.01481	\$0.01481
2008	November	\$0.01951	
2008	December	\$0.01951	

CANCELLED BY ORDER	U-15407
REMOVED BY	RL
DATE	10-24-08

(Continued on Sheet No. D-1.02)

Issued: **October 13, 2008**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
October 14, 2008
Filed <u>RL</u>

Effective for **bills rendered for the
2008 PS CR Plan Year**
Issued under authority of MPSC dated
9/23/08 in Case No. **U-15407**

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.01481 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.


Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.01481	\$0.01481
2008	February	\$0.01481	\$0.01481
2008	March	\$0.01481	\$0.01481
2008	April	\$0.01481	\$0.01481
2008	May	\$0.01481	\$0.01481
2008	June	\$0.01481	\$0.01481
2008	July	\$0.01481	\$0.01481
2008	August	\$0.01481	\$0.01481
2008	September	\$0.01481	\$0.01481
2008	October	\$0.01481	\$0.01481
2008	November	\$0.01481	\$0.01481
2008	December	\$0.01481	\$0.01481

(Continued on Sheet No. D-1.02)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-15407
REMOVED BY	RL
DATE	10-14-08

Michigan Public Service Commission
June 20, 2008
Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2013, the Power Supply Cost Recovery Factor is \$0.00746 per kWh. The allowance for cost of power supply included in base rates is \$0.07772 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2013.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2013	January	\$0.00746	\$0.00746
2013	February	\$0.00746	\$0.00746
2013	March	\$0.00746	\$0.00746
2013	April	\$0.00746	\$0.00746
2013	May	\$0.00746	\$0.00746
2013	June	\$0.00746	\$0.00746
2013	July	\$0.00746	\$0.00746
2013	August	\$0.00746	\$0.00746
2013	September	\$0.00746	\$0.00746
2013	October	\$0.00746	\$0.00746
2013	November	\$0.00746	\$0.00746
2013	December	\$0.00746	\$0.00746

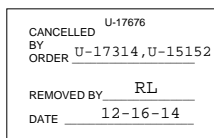
Issued: **December 17, 2013**

By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
January 1, 2013

Issued under authority of the Michigan Public
Service Commission dated **March 27, 2013**
in Case No. **U-17099**



Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02905 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2012 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2012	January	\$0.02905	\$0.02905
2012	February	\$0.02905	\$0.02905
2012	March	\$0.02905	\$0.02905
2012	April	\$0.02905	\$0.02905
2012	May	\$0.02905	\$0.02905
2012	June	\$0.02905	\$0.02905
2012	July	\$0.02905	\$0.02905
2012	August	\$0.02905	\$0.02905
2012	September	\$0.02905	\$0.02905
2012	October	\$0.02905	\$0.02905
2012	November	\$0.02905	\$0.02905
2012	December	\$0.02905	\$0.02905

Issued: **December 11, 2012**

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-17099 U-17314, U-15152
REMOVED BY	RL
DATE	12-18-13

Michigan Public Service Commission
December 12, 2012
Filed 

Effective for service rendered for the
2012 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated
2/14/12 in Case No. **U-16886**

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02199 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2011 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2011	January	\$0.02199	\$0.02100
2011	February	\$0.02199	\$0.02100
2011	March	\$0.02199	\$0.02100
2011	April	\$0.02199	\$0.02100
2011	May	\$0.02199	\$0.02100
2011	June	\$0.02199	\$0.02100
2011	July	\$0.02199	\$0.02100
2011	August	\$0.02199	\$0.02199
2011	September	\$0.02199	\$0.02199
2011	October	\$0.02199	\$0.02199
2011	November	\$0.02199	\$0.02199
2011	December	\$0.02199	\$0.02199

Issued: **December 19, 2011**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-16886, U-16426-R U-17099, U-15152
REMOVED BY	RL
DATE	12-12-12

Michigan Public Service Commission
December 19, 2011
Filed 

Effective for bills rendered for the
2011 PSCR Plan Year

Issued under the authority of the M.P.S.C.
dated **1/6/11** in Case No. **U-16426**

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2010, the Power Supply Cost Recovery Factor is \$0.02443 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010.

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2010 PSR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02443	\$0.02301
2010	February	\$0.02443	\$0.02301
2010	March	\$0.02443	\$0.02301
2010	April	\$0.02443	\$0.02301
2010	May	\$0.02443	\$0.02301
2010	June	\$0.02443	\$0.02301
2010	July	\$0.02443	\$0.02301
2010	August	\$0.02443	\$0.02301
2010	September	\$0.02443	\$0.02301
2010	October	\$0.02443	\$0.02301
2010	November	\$0.02443	\$0.02301
2010	December	\$0.02443	\$0.02301

Issued: **December 15, 2010**

By: Robert L. Hance
President and CEO

CANCELLED
BY ORDER U-16037-R, U-16083, U-16426
REMOVED BY: RL
DATE 12-19-11

Michigan Public Service
Commission
December 15, 2010
Filed 

Effective for bills rendered for the
2010 PSR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
3/18/10 in Case No. **U-16037**

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01951 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2009 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2009	January	\$0.01951	\$0.01951
2009	February	\$0.01951	\$0.01951
2009	March	\$0.01951	\$0.01951
2009	April	\$0.01951	\$0.01951
2009	May	\$0.01951	\$0.01951
2009	June	\$0.01951	\$0.01951
2009	July	\$0.01951	\$0.01951
2009	August	\$0.01951	\$0.01951
2009	September	\$0.01951	\$0.01951
2009	October	\$0.01951	\$0.01951
2009	November	\$0.01951	\$0.01951
2009	December	\$0.01951	\$0.01951

Issued: **January 5, 2010**

By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-16037 U-16426, U-15152
REMOVED BY	RL
DATE	12-15-10

Michigan Public Service
Commission

January 5, 2010

Filed 

Effective for bills rendered for the
2009 PSCR Plan Year
Issued under authority of the Michigan
Public Service Commission dated
April 16, 2009 in Case No. U-15667

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)

For the ten months ending October 2008, the Power Supply Cost Recovery Factor is \$0.01481 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

For the two months ending December 2008, the Power Supply Cost Recovery Factor is \$0.01951 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01481	\$0.01481
2008	February	\$0.01481	\$0.01481
2008	March	\$0.01481	\$0.01481
2008	April	\$0.01481	\$0.01481
2008	May	\$0.01481	\$0.01481
2008	June	\$0.01481	\$0.01481
2008	July	\$0.01481	\$0.01481
2008	August	\$0.01481	\$0.01481
2008	September	\$0.01481	\$0.01481
2008	October	\$0.01481	\$0.01481
2008	November	\$0.01951	\$0.01951
2008	December	\$0.01951	\$0.01951

Issued: **January 7, 2009**
By: Robert L. Hance
President and CEO

CANCELLED BY ORDER	U-15152, U-15667 U-16037
REMOVED BY	RL
DATE	01-05-10

Michigan Public Service Commission
January 7, 2009
Filed <u>RL</u>

Effective for bills rendered for the
2008 PSCR Plan Year
Issued under authority of MPSC dated
9/23/08 in Case No. U-15407

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 2007, the Power Supply Cost Recovery Factor is \$0.00824 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2007 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2007	January	\$0.00824	\$0.00824
2007	February	\$0.00824	\$0.00824
2007	March	\$0.00824	\$0.00824
2007	April	\$0.00824	\$0.00824
2007	May	\$0.00824	\$0.00824
2007	June	\$0.00824	\$0.00824
2007	July	\$0.00824	\$0.00824
2007	August	\$0.00824	\$0.00824
2007	September	\$0.00824	\$0.00824
2007	October	\$0.00824	\$0.00824
2007	November	\$0.00824	\$0.00824
2007	December	\$0.00824	\$0.00824

Issued June 19, 2008

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-15407 U-15667, U-15152
REMOVED BY	RL
DATE	01-07-09

Michigan Public Service
Commission

June 20, 2008

Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted annually.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

<u>Sheet No.</u>	<u>Rate Schedule</u>	2012-2015	Self-directed Customer Surcharge
		<u>\$/kWh</u>	2012-2015 <u>\$/kWh</u>
D-5.00	Schedule A – Farm and Home Service	\$0.00198	N/A
D-8.00	Schedule I-DSH – Interruptible Dual Source Heating Service	\$0.00198	N/A

<u>Sheet No.</u>	<u>Rate Schedule</u>	2012-2015	2012-2015
		<u>\$/meter/month</u>	<u>\$/meter/month</u>
D-9.00	Schedule GS –General Service	\$1.76	N/A
D-11.00	Schedule IR – Irrigation Service	\$3.84	N/A
D-12.00	Schedule LP –Large Power	\$54.76	N/A
D-13.00	Schedule LP-2 – Large Power (Over 200 kW)	\$422.17	N/A
D-15.00	Schedule LPPS – Large Power Primary Service	\$2,888.19	N/A

CANCELLED BY ORDER U-17099, U-15152 REMOVED BY RL DATE 12-12-12

Issued: **December 19, 2011**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission December 19, 2011 Filed 

Effective for service rendered on or after
January 1, 2012
Issued under the authority of the M.P.S.C.
dated **11/10/11** in Case No. **U-16683**

ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted at the conclusion of 2009 (filed by April 30, 2010) and annually thereafter.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/kWh</u>	<u>Self-directed</u> <u>Customer Surcharge</u> <u>2009-2011</u> <u>\$/kWh</u>
D-5.00	Schedule A – Farm and Home Service	\$0.00130	N/A
D-8.00	Schedule I-DSH – Interruptible Dual Source Heating Service	\$0.00130	N/A

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/meter/month</u>	<u>2009-2011</u> <u>\$/meter/month</u>
D-9.00	Schedule GS –General Service	\$1.34	N/A
D-11.00	Schedule IR – Irrigation Service	\$3.34	N/A
D-12.00	Schedule LP –Large Power	\$31.39	N/A
D-13.00	Schedule LP-2 – Large Power (Over 200 kW)	\$196.03	N/A
D-15.00	Schedule LPPS – Large Power Primary Service	\$1,152.75	\$90.27

Issued: **September 22, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-16037 R.U-16683 U-16426 U-16886, U-15152
REMOVED BY	RL
DATE	12-19-11

Michigan Public Service Commission
September 22, 2009
Filed 

Effective for service rendered on or after
October 1, 2009
Issued under the authority of the M.P.S.C.
dated **September 15, 2009** in Case No. U-15818

ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted at the conclusion of 2009 (filed by April 30, 2010) and annually thereafter.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/kWh</u>
D-5.00	Schedule A – Farm and Home Service	\$0.00130
D-8.00	Schedule I-DSH – Interruptible Dual Source Heating Service	\$0.00130

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/meter/month</u>
D-9.00	Schedule GS –General Service	\$1.34
D-11.00	Schedule IR – Irrigation Service	\$3.34
D-12.00	Schedule LP –Large Power	\$31.39
D-13.00	Schedule LP-2 – Large Power (Over 200 kW)	\$196.03
D-15.00	Schedule LPPS – Large Power Primary Service	\$1,416.58

CANCELLED BY ORDER	U-15818, U-15152
REMOVED BY	RL
DATE	09-22-09

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
Filed 

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

RATE REALIGNMENT SURCHARGE/CREDIT

All customer bills subject to the provisions of this surcharge, including any bills rendered under special contract, shall be adjusted by the Rate Realignment Surcharge/Credit charge per kWh as follows:

<u>TARIFF SCHEDULE</u>	<u>2014 (¢/kWh)</u>	<u>2015 (¢/kWh)</u>	<u>2016 (¢/kWh)</u>	<u>2017 (¢/kWh)</u>	<u>2018 (¢/kWh)</u>	<u>2019 (¢/kWh)</u>	<u>2020 (¢/kWh)</u>
Res-M	-	-	-	-	-	-	-
COMFT, WHOLE	(0.0030)	(0.0060)	(0.0091)	(0.0121)	(0.0151)	(0.0181)	(0.0211)
GEN-M - Single Phase	0.0007	0.0014	0.0021	0.0028	0.0035	0.0042	0.0049
GEN-M - Three Phase	0.0030	0.0061	0.0091	0.0122	0.0152	0.0183	0.0213
IR	0.0103	0.0206	0.0309	0.0411	0.0514	0.0617	0.0720
LGPOW	(0.0020)	(0.0041)	(0.0061)	(0.0082)	(0.0102)	(0.0123)	(0.0143)
LP200	(0.0011)	(0.0022)	(0.0033)	(0.0044)	(0.0055)	(0.0066)	(0.0077)
LPPS	(0.0020)	(0.0040)	(0.0060)	(0.0080)	(0.0101)	(0.0121)	(0.0141)
OL	0.0024	0.0048	0.0073	0.0097	0.00121	0.0145	0.0169
TOU	(0.0008)	(0.0017)	(0.0025)	(0.0034)	(0.0042)	(0.0051)	(0.0059)

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By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
December 12, 2012
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Effective for service rendered beginning with the billing month of January of each year Issued under the authority of the M.P.S.C. dated **12/06/12** in Case No. **U-16426-R**

CANCELLED BY ORDER <u>U-15152U-17099-R</u>
REMOVED BY <u>DBR</u>
DATE <u>09-29-14</u>

DEFINITION OF TIME PERIODS USED IN TIME-OF-DAY RATES

Except for the Cooperative's Farm and Home Time-of-Use Pilot, Schedule A-TOU Pilot, Original Tariff Sheet No. D-19.00, provisions pertinent to the application of time periods used in various time-of-day rates are as follows:

1. Peak Period: 11:00 AM to 7:00 PM, weekdays
excluding holidays
2. Off-Peak Period: All hours outside of the Peak Period, weekdays
All day weekends and holidays

With respect to the Cooperative's Farm and Home Time-of-Use Pilot, Schedule A-TOU Pilot, Original Tariff Sheet No. D-19.00, the application of time periods are as follows:

1. Peak Period: 3:00 PM to 7:00 PM, weekdays
excluding holidays
2. Off-Peak Period: All hours outside of the Peak Period, weekdays
All day weekends and holidays
3. Designated holidays (for all time-of-day rates):
 - A. New Year's Day
 - B. Good Friday
 - C. Memorial Day
 - D. Independence Day
 - E. Labor Day
 - F. Thanksgiving Day
 - G. Christmas Day

The Cooperative may revise the above schedule of time period hours from time to time. In such an event, the Cooperative will submit to the Michigan Public Service Commission and to members taking service under the relevant rate schedules a new schedule which will become effective thirty days after its issuance date and which will remain in effect until the effective date of any succeeding schedule.

Issued **February 24, 2009**

By: Robert Hance
President and CEO
Cassopolis, Michigan

U-16886,U-16426-R	
CANCELLED	BY
BY	U-17099,U-15152
ORDER	
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DATE	12-12-12

Michigan Public Service
Commission

February 25, 2009

Filed AL

Effective for service rendered on and after
February 4, 2009

Issued under authority of the Michigan
Public Service Commission dated
February 3, 2009 in Case No. U-15012-R

DEFINITION OF TIME PERIODS USED IN TIME-OF-DAY RATES

Provisions pertinent to the application of time periods used in various time-of-day rates are as follows:

1. Peak Period: 11:00 AM to 7:00 PM, weekdays
excluding holidays
2. Off-Peak Period: All hours outside of the Peak Period, weekdays
All day weekends and holidays
3. Designated holidays:
 - A. New Year's Day
 - B. Good Friday
 - C. Memorial Day
 - D. Independence Day
 - E. Labor Day
 - F. Thanksgiving Day
 - G. Christmas Day

The Cooperative may revise the above schedule of time period hours from time to time. In such an event, the Cooperative will submit to the Michigan Public Service Commission and to members taking service under the relevant rate schedules a new schedule which will become effective thirty days after its issuance date and which will remain in effect until the effective date of any succeeding schedule.

CANCELLED BY ORDER <u>U-15152, U15012-R</u> REMOVED BY <u>RL</u> DATE <u>02-25-09</u>

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
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Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RESIDENTIAL SERVICE
SCHEDULE RES-M**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge: \$18.00 per month

Variable Distribution Charge \$ 0.031015 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge: \$ 0.076260 per kWh

Minimum Charge

A. The monthly minimum charge is the Monthly Availability Charge; or

(Continued on Sheet No. D-5.01)

Issued: **December 11, 2012**

By: Robert Hance
President and CEO
Cassopolis, Michigan

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REMOVED BY <u>DBR</u>
DATE <u>09-29-14</u>

Michigan Public Service Commission
December 12, 2012
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Effective for service rendered on and after
January 1, 2013

Issued under authority of the Michigan
Public Service Commission dated
12/06/12 in Case No. **U-16426-R**

**FARM AND HOME SERVICE
SCHEDULE A**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge: **\$18.00** per month

Variable Distribution Charge **\$ 0.028069** per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge: **\$ 0.05080** per kWh

Minimum Charge

A. The monthly minimum charge is the Monthly Availability Charge; or

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(Continued on Sheet No. D-5.01)

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President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
December 19, 2011
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dated **12/6/11** in Case No. **U-16037-R**

**FARM AND HOME SERVICE
SCHEDULE A**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge: **\$15.00** per month

Variable Distribution Charge **\$ 0.031240** per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge: **\$ 0.05080** per kWh

Minimum Charge

A. The monthly minimum charge is the Monthly Availability Charge; or

(Continued on Sheet No. D-5.01)

Issued: **October 18, 2010**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service
Commission

October 18, 2010

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CANCELLED
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DATE 12-19-11

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September 21, 2010

Issued under the authority of the M.P.S.C.
dated 9/14/10 in Case No. U-15667-R

**FARM AND HOME SERVICE
SCHEDULE A**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge: \$12.00 per month

Variable Distribution Charge \$ 0.03067 per kWh

Energy Optimization Surcharge:

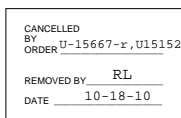
This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge: \$ 0.05080 per kWh

Minimum Charge

A. The monthly minimum charge is the Monthly Availability Charge; or



(Continued on Sheet No. D-5.01)

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By: Robert L. Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

**FARM AND HOME SERVICE
SCHEDULE A**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge: \$12.00 per month

Variable Distribution Charge \$ 0.03067 per kWh

Power Supply Service

Energy Charge: \$ 0.05080 per kWh

Minimum Charge

A. The monthly minimum charge is the Monthly Availability Charge; or

(Continued on Sheet No. D-5.01)

Issued June 19, 2008

By: Robert Hance
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Cassopolis, Michigan

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**FARM AND HOME SERVICE
SCHEDULE A (Contd)
(Continued from Sheet No. D-5.00)**

- B. The minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Bills Rendered Annually

Upon written agreement of the Cooperative and the Member-Consumer, the bills for service provided under this rate schedule may be rendered annually. Annual bills will be calculated using the Schedule A rate applied to the Member-Consumer's monthly energy consumption along with 12 times the monthly availability charge, which shall be prepaid.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent. This provision is not applicable to residential Member-Consumers participating in the Winter Protection Plan.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable on or before the due date listed on the bill.
- D. The annual prepayment shall be the minimum charge.

Controlled Water Heater Service

Controlled water heater service is available on an optional basis. See Schedule CWH, Sheet No. D-7.00.

(Continued on Sheet No. D-5.02)

Issued June 19, 2008
By: Robert Hance
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Cassopolis, Michigan

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**FARM AND HOME SERVICE
SCHEDULE A (Contd)
(Continued from Sheet No. D-5.01)**

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax will be added to all bills, where applicable.

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By: Robert Hance
President and CEO
Cassopolis, Michigan

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**RESIDENTIAL TIME-OF-USE SERVICE
SCHEDULE TOU**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge:	\$18.00 per month
Variable Distribution Charge	\$ 0.027800 per kWh

Power Supply Service

Energy Charge

Peak Period	\$ 0.193380 per kWh
Off-Peak Period	\$ 0.059220 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Minimum Charge

- A. The monthly minimum charge is the Monthly Availability Charge; or
- B. The minimum charge may be increased in accordance with the Cooperative's Rules and Regulations in Section II, Part C, 3 where a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-6.01)

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President and CEO
Cassopolis, Michigan

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December 12, 2012
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REMOVED BY <u>DBR</u>
DATE <u>09-29-14</u>

**FARM AND HOME TIME-OF-USE SERVICE
SCHEDULE A-TOU**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge:	\$25.50 per month
Variable Distribution Charge	\$ 0.028069 per kWh

Power Supply Service

Energy Charge

Peak Period	\$ 0.10191 per kWh
Off-Peak Period	\$ 0.03376 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Minimum Charge

- A. The monthly minimum charge is the Monthly Availability Charge; or
- B. The minimum charge may be increased in accordance with the Cooperative's Rules and Regulations in Section II, Part C, 3 where a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer.

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(Continued on Sheet No. D-6.01)

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FARM AND HOME TIME-OF-USE SERVICE
SCHEDULE A-TOU

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge:	\$22.50 per month
Variable Distribution Charge	\$ 0.031240 per kWh

Power Supply Service

Energy Charge

Peak Period	\$ 0.10191 per kWh
Off-Peak Period	\$ 0.03376 per kWh

Minimum Charge

- A. The monthly minimum charge is the Monthly Availability Charge; or
- B. The minimum charge may be increased in accordance with the Cooperative's Rules and Regulations in Section II, Part C, 3 where a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-6.01)

Issued: **October 18, 2010**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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September 21, 2010
Issued under the authority of the M.P.S.C.
dated 9/14/10 in Case No. U-15667-R

**FARM AND HOME TIME-OF-USE SERVICE
SCHEDULE A-TOU**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge:	\$19.50 per month
Variable Distribution Charge	\$ 0.02716 per kWh

Power Supply Service

Energy Charge

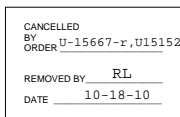
Peak Period	\$ 0.10191 per kWh
Off-Peak Period	\$ 0.03376 per kWh

Minimum Charge

- A. The monthly minimum charge is the Monthly Availability Charge; or
- B. The minimum charge may be increased in accordance with the Cooperative's Rules and Regulations in Section II, Part C, 3 where a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-6.01)

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By: Robert Hance
President and CEO
Cassopolis, Michigan



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October 10, 2007

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Public Service Commission dated October
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**FARM AND HOME TIME-OF-USE SERVICE
SCHEDULE A-TOU(Contd)
(Continued from Sheet No. D-6.00)**

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent. This provision is not applicable to residential Member-Consumers participating in the Winter Protection Plan.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable on or before the due date listed on the bill.
- D. The annual prepayment shall be the minimum charge.

Time Periods

The time periods applicable to the rate are set forth on sheet No. D-4.00.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions, which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority, which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax will be added to all bills, where applicable.

Issued June 19, 2008

By: Robert Hance
President and CEO
Cassopolis, Michigan

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Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**CONTROLLED WATER HEATING SERVICE
SCHEDULE CWH**

Availability

To the Member-Consumers of the Cooperative, already taking service under Schedule A, who desire controlled water heating service to single tank installations of 40 or more gallons. Energy will be metered through the regular service meter.

The minimum period of service is for one year and requires a signed agreement with the Cooperative.

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single- phase, three-wire service will be controlled by the Cooperative's radio control system.

Hours of Service

Control of service shall not exceed 5 hours per day, said hours to be established from time to time by the Cooperative but shall be predominately between the hours of 3 p.m. to 8 p.m.

Monthly Rate

A credit of \$4.00 per month for 40-gallon tanks or \$8.00 per month for 80-gallon tanks will be applied to the bills of Member-Consumers who permit the Cooperative to install a remote control device on the Member-Consumer's electric water heater and use greater than 400 kWh during the month. If the Member-Consumer uses less than 400 kWh, then no credit will apply. This credit is to be applied before the bill under Rate Schedule A is tested against the appropriate minimum charge for Schedule A.

Energy will be charged at the appropriate rate per kWh as specified on Sheet No. D-5.00 for service in conjunction with Schedule A including all applicable power supply cost recovery adjustments and taxes.

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President and CEO
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Public Service Commission dated October
9, 2007 in Case No. U-15152

**COMFORT SERVICE
SCHEDULE COMFT**

Availability

Available to members of the Cooperative taking service or, where applicable, power supply service concurrently under another rate schedule. This rate is for interruptible service to dual source space heating or air conditioning loads which are controlled by the Cooperative. All other usage is billed at the rate specified in the concurrent rate schedule. The alternate fuel heating system must be capable of supplying the heating requirements of the Member-Consumer when the primary electric heating system is controlled.

To qualify for service under this rate, the portion of the Member-Consumer's load subject to control must be either separately metered or sub-metered off the master meter. Usage on the sub-meter will be charged at the monthly rate shown below. Service is subject to the established rules and regulations of the Cooperative. Member-Consumers who qualify for and elect this rate must remain on the rate for a minimum of one year.

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single-phase, three-wire, separately metered subject to service availability. Service under this schedule will be available at all times except when interrupted by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be interrupted shall be limited to a maximum of 400 hours per year, and 8 hours per day.

Monthly Rate

Energy Charge: **\$0.073408** kWh.

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the Member-Consumer for service.

(Continued on Sheet No. D-8.01)

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By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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January 1, 2013
Issued under the authority of the M.P.S.C.
dated **12/06/12** in Case No. **U-16426-R**

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REMOVED BY <u>DBR</u>
DATE <u>09-29-14</u>

INTERRUPTIBLE DUAL SOURCE HEATING SERVICE
SCHEDULE I-DSH

Availability

Available to members of the Cooperative taking service or, where applicable, power supply service concurrently under another rate schedule. This rate is for interruptible service to dual source space heating or air conditioning loads which are controlled by the Cooperative. All other usage is billed at the rate specified in the concurrent rate schedule. The alternate fuel heating system must be capable of supplying the heating requirements of the Member-Consumer when the primary electric heating system is controlled.

To qualify for service under this rate, the portion of the Member-Consumer's load subject to control must be either separately metered or sub-metered off the master meter. Usage on the sub-meter will be charged at the monthly rate shown below. Service is subject to the established rules and regulations of the Cooperative. Member-Consumers who qualify for and elect this rate must remain on the rate for a minimum of one year.

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single-phase, three-wire, separately metered subject to service availability. Service under this schedule will be available at all times except when interrupted by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be interrupted shall be limited to a maximum of 400 hours per year, and 8 hours per day.

Monthly Rate

Energy Charge: \$0.04891 per kWh.

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the Member-Consumer for service.

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By: Robert L. Hance
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Cassopolis, Michigan

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(Continued on Sheet No. D-8.01)

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May 12, 2009 in Case No. U-15818

**INTERRUPTIBLE DUAL SOURCE HEATING SERVICE
SCHEDULE I-DSH**

Availability

Available to members of the Cooperative taking service or, where applicable, power supply service concurrently under another rate schedule. This rate is for interruptible service to dual source space heating or air conditioning loads which are controlled by the Cooperative. All other usage is billed at the rate specified in the concurrent rate schedule. The alternate fuel heating system must be capable of supplying the heating requirements of the Member-Consumer when the primary electric heating system is controlled.

To qualify for service under this rate, the portion of the Member-Consumer's load subject to control must be either separately metered or sub-metered off the master meter. Usage on the sub-meter will be charged at the monthly rate shown below. Service is subject to the established rules and regulations of the Cooperative. Member-Consumers who qualify for and elect this rate must remain on the rate for a minimum of one year.

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single-phase, three-wire, separately metered subject to service availability. Service under this schedule will be available at all times except when interrupted by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be interrupted shall be limited to a maximum of 400 hours per year, and 8 hours per day.

Monthly Rate

Energy Charge: \$0.04891 per kWh.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Terms of Payment


This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the Member-Consumer for service.

(Continued on Sheet No. D-8.01)

Issued June 19, 2008

By: Robert Hance
President and CEO
Cassopolis, Michigan

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INTERRUPTIBLE DUAL SOURCE HEATING SERVICE
SCHEDULE I-DSH (Contd)
(Continued from Sheet No. D-8.00)

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan

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**GENERAL SERVICE
SCHEDULE GEN-M**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations including all Member-Consumers who occupy their premises, or make use of their facilities, less than six months per year, for all uses. This rate is not available to installations having a demand of over 50 kilowatts or for irrigation use where the horsepower is 50 HP or greater. A contract may be required.

Applicability

Applicable to all Member-Consumers of the Cooperative for all uses at secondary voltages. Member-Consumers having their homes in the same premises with their business establishments may include service for both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The Member-Consumer may make provisions for two meters, in which case the usage for residential purposes will be billed under the appropriate residential schedule and rate, and the usage for business purposes will be billed under this rate.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative. Phase converters rated greater than 15 Horsepower will not be allowed.

Monthly Rate

Distribution Service

Monthly Availability Charges:

Single Phase	\$22.00 per month
Three Phase	\$39.00 per month

Variable Distribution Charge

Single Phase	\$0.033239 per kWh
Three Phase	\$0.033014 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge

Single Phase	\$0.076260 per kW
Three Phase	\$0.076260 per kW

(Continued on Sheet No. D-9.01)

Issued: **December 11, 2012**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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**GENERAL SERVICE
SCHEDULE GS**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations including all Member-Consumers who occupy their premises, or make use of their facilities, less than six months per year, for all uses. This rate is not available to installations having a demand of over 50 kilowatts or for irrigation use where the horsepower is 50 HP or greater. A contract may be required.

Applicability

Applicable to all Member-Consumers of the Cooperative for all uses at secondary voltages. Member-Consumers having their homes in the same premises with their business establishments may include service for both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The Member-Consumer may make provisions for two meters, in which case the usage for residential purposes will be billed under the appropriate residential schedule and rate, and the usage for business purposes will be billed under this rate.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative. Phase converters rated greater than 15 Horsepower will not be allowed.

Monthly Rate

Distribution Service

Monthly Availability Charges:

Single Phase	\$19.00 per month
Three Phase	\$30.00 per month

Variable Distribution Charge	\$ 0.027424 per kWh
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Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge

\$ 0.05080 per kWh

U-16886,U-16426-R	
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BY	U-17099,U-15152
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(Continued on Sheet No. D-9.01)

Issued: **December 15, 2011**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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January 1, 2012

Issued under the authority of the M.P.S.C.
dated **12/6/11** in Case No. **U-16037-R**

**GENERAL SERVICE
SCHEDULE GS**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations including all Member-Consumers who occupy their premises, or make use of their facilities, less than six months per year, for all uses. This rate is not available to installations having a demand of over 50 kilowatts or for irrigation use where the horsepower is 50 HP or greater. A contract may be required.

Applicability

Applicable to all Member-Consumers of the Cooperative for all uses at secondary voltages. Member-Consumers having their homes in the same premises with their business establishments may include service for both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The Member-Consumer may make provisions for two meters, in which case the usage for residential purposes will be billed under the appropriate residential schedule and rate, and the usage for business purposes will be billed under this rate.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative. Phase converters rated greater than 15 Horsepower will not be allowed.

Monthly Rate

Distribution Service

Monthly Availability Charges:

Single Phase **\$16.00** per month

Three Phase **\$22.00** per month

Variable Distribution Charge **\$ 0.03118** per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge **\$ 0.05080** per kWh

(Continued on Sheet No. D-9.01)

Issued: **October 18, 2010**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
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Effective for service rendered on or after

September 21, 2010

Issued under the authority of the M.P.S.C.
dated 9/14/10 in Case No. U-15667-R

CANCELLED BY ORDER U-16886, U-15152
REMOVED BY <u>RL</u>
DATE <u>12-19-11</u>

**GENERAL SERVICE
SCHEDULE GS**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations including all Member-Consumers who occupy their premises, or make use of their facilities, less than six months per year, for all uses. This rate is not available to installations having a demand of over 50 kilowatts or for irrigation use where the horsepower is 50 HP or greater. A contract may be required.

Applicability

Applicable to all Member-Consumers of the Cooperative for all uses at secondary voltages. Member-Consumers having their homes in the same premises with their business establishments may include service for both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The Member-Consumer may make provisions for two meters, in which case the usage for residential purposes will be billed under the appropriate residential schedule and rate, and the usage for business purposes will be billed under this rate.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative. Phase converters rated greater than 15 Horsepower will not be allowed.

Monthly Rate

Distribution Service

Monthly Availability Charges:

Single Phase	\$14.00 per month
Three Phase	\$20.00 per month

Variable Distribution Charge	\$ 0.03061 per kWh
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Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge	\$ 0.05080 per kWh
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CANCELLED BY ORDER	U-15667-r, U15152
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June 10, 2009

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(Continued on Sheet No. D-9.01)

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

**GENERAL SERVICE
SCHEDULE GS**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations including all Member-Consumers who occupy their premises, or make use of their facilities, less than six months per year, for all uses. This rate is not available to installations having a demand of over 50 kilowatts or for irrigation use where the horsepower is 50 HP or greater. A contract may be required.

Applicability

Applicable to all Member-Consumers of the Cooperative for all uses at secondary voltages. Member-Consumers having their homes in the same premises with their business establishments may include service for both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The Member-Consumer may make provisions for two meters, in which case the usage for residential purposes will be billed under the appropriate residential schedule and rate, and the usage for business purposes will be billed under this rate.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative. Phase converters rated greater than 15 Horsepower will not be allowed.

Monthly Rate

Distribution Service

Monthly Availability Charges:

Single Phase	\$14.00 per month
Three Phase	\$20.00 per month

Variable Distribution Charge	\$ 0.03061 per kWh
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Power Supply Service

Energy Charge	\$ 0.05080 per kWh
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(Continued on Sheet No. D-9.01)

Issued June 19, 2008

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-15818, U-15152
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June 20, 2008
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Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

GENERAL SERVICE
SCHEDULE GS (Contd)
(Continued from Sheet No. D-9.00)

Minimum Charges

The monthly minimum charge under the above rate shall be the monthly availability charge, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03**. The minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3 in the cases in which a larger than average investment is necessary to serve an account under this schedule.

Power Supply Cost Recovery revenues are not includable as minimum charge revenue and such adjustments are in addition to the minimum charges.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Terms of Payment

Billings are due 21 days from the date of rendition for payment in full. A one-time late payment penalty of 2 percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax shall be added on all bills, where applicable.

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
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DATE	12-12-12

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

**GENERAL SERVICE
SCHEDULE GS (Contd)
(Continued from Sheet No. D-9.00)**

Minimum Charges

The monthly minimum charge under the above rate shall be the monthly availability charge. The minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3 in the cases in which a larger than average investment is necessary to serve an account under this schedule.

Power Supply Cost Recovery revenues are not includable as minimum charge revenue and such adjustments are in addition to the minimum charges.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Terms of Payment

Billings are due 21 days from the date of rendition for payment in full. A one-time late payment penalty of 2 percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax shall be added on all bills, where applicable.

Issued June 19, 2008

By: Robert Hance
President and CEO
Cassopolis, Michigan

CANCELLED BY ORDER	U-15818, U-15152
REMOVED BY	RL
DATE	06-10-09

Michigan Public Service Commission
June 20, 2008
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Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**GENERAL SERVICE TIME-OF-USE SERVICE
SCHEDULE GTOU**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations, including all Member-Consumers who occupy their premises, or make use of their facilities, less than six months per year. Available for all uses except for installations having a demand of over 50 kilowatts or for irrigation use where the horsepower is 50 HP or greater. A supplemental contract may be required.

Applicability

Applicable to all Member-Consumers of the Cooperative for all uses at secondary voltages. A Member-Consumer with a home on the same premises as his business establishments may include both services on the same meter and all service will be billed under this schedule. The Member-Consumer may make provisions for two meters, in which case the usage for residential purposes will be billed under the appropriate residential schedule and rate, and the usage for business purposes will be billed under this rate.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative. Phase converters rated greater than 15 Horsepower will not be allowed.

Monthly Rate

Distribution Service

Monthly Availability Charges

Single Phase **\$31.00** per month

Three Phase **\$66.00** per month

Variable Distribution Charge

Single Phase \$0.033239 kWh

Three Phase \$0.033014 kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

(Continued on Sheet No. D-10.01)

Issued: **December 11, 2012**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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January 1, 2013
Issued under the authority of the M.P.S.C.
dated **12/06/12** in Case No. **U-16426-R**

CANCELLED BY ORDER <u>U-15152U-17099-R</u>
REMOVED BY <u>DBR</u>
DATE <u>09-29-14</u>

**GENERAL SERVICE TIME-OF-USE SERVICE
SCHEDULE GS-TOU**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations, including all Member-Consumers who occupy their premises, or make use of their facilities, less than six months per year. Available for all uses except for installations having a demand of over 50 kilowatts or for irrigation use where the horsepower is 50 HP or greater. A supplemental contract may be required.

Applicability

Applicable to all Member-Consumers of the Cooperative for all uses at secondary voltages. A Member-Consumer with a home on the same premises as his business establishments may include both services on the same meter and all service will be billed under this schedule. The Member-Consumer may make provisions for two meters, in which case the usage for residential purposes will be billed under the appropriate residential schedule and rate, and the usage for business purposes will be billed under this rate.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative. Phase converters rated greater than 15 Horsepower will not be allowed.

Monthly Rate

Distribution Service

Monthly Availability Charges

Single Phase **\$26.50** per month

Three Phase **\$37.50** per month

Variable Distribution Charge **\$ 0.027424** kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Issued: **December 19, 2011**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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BY	ORDER U-17099, U-15152
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DATE	12-12-12

(Continued on Sheet No. D-10.01)

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GENERAL SERVICE TIME-OF-USE SERVICE
SCHEDULE GS-TOU

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations, including all Member-Consumers who occupy their premises, or make use of their facilities, less than six months per year. Available for all uses except for installations having a demand of over 50 kilowatts or for irrigation use where the horsepower is 50 HP or greater. A supplemental contract may be required.

Applicability

Applicable to all Member-Consumers of the Cooperative for all uses at secondary voltages. A Member-Consumer with a home on the same premises as his business establishments may include both services on the same meter and all service will be billed under this schedule. The Member-Consumer may make provisions for two meters, in which case the usage for residential purposes will be billed under the appropriate residential schedule and rate, and the usage for business purposes will be billed under this rate.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative. Phase converters rated greater than 15 Horsepower will not be allowed.

Monthly Rate

Distribution Service

Monthly Availability Charges

Single Phase	\$23.50 per month
Three Phase	\$29.50 per month
Variable Distribution Charge	\$ 0.03118 kWh

(Continued on Sheet No. D-10.01)

Issued: **October 18, 2010**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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Michigan Public Service Commission
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Effective for service rendered on or after

September 21, 2010

Issued under the authority of the M.P.S.C.
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**GENERAL SERVICE TIME-OF-USE SERVICE
SCHEDULE GS-TOU**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations, including all Member-Consumers who occupy their premises, or make use of their facilities, less than six months per year. Available for all uses except for installations having a demand of over 50 kilowatts or for irrigation use where the horsepower is 50 HP or greater. A supplemental contract may be required.

Applicability

Applicable to all Member-Consumers of the Cooperative for all uses at secondary voltages. A Member-Consumer with a home on the same premises as his business establishments may include both services on the same meter and all service will be billed under this schedule. The Member-Consumer may make provisions for two meters, in which case the usage for residential purposes will be billed under the appropriate residential schedule and rate, and the usage for business purposes will be billed under this rate.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative. Phase converters rated greater than 15 Horsepower will not be allowed.

Monthly Rate

Distribution Service

Monthly Availability Charges

Single Phase	\$21.50 per month
Three Phase	\$27.50 per month
Variable Distribution Charge	\$ 0.02710 per kWh

CANCELLED BY ORDER <u>U-15667-r, U15152</u>
REMOVED BY <u>RL</u>
DATE <u>10-18-10</u>

(Continued on Sheet No. D-10.01)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



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**GENERAL SERVICE TIME-OF-USE SERVICE
SCHEDULE GS-TOU (Contd)
(Continued from Sheet No. D-10.00)**

Power Supply Service

Energy Charge

Peak Period \$ 0.10162 per kWh

Off Peak Period \$ 0.03386 per kWh

Minimum Charges

The monthly minimum charge under the above rate shall be the monthly availability charge. The minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3 in the cases in which a larger than average investment is necessary to serve an account under this schedule.

Power Supply Cost Recovery revenues are not includable as minimum charge revenue and such adjustments are in addition to the minimum charges.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Terms of Payment

Billings are due 21 days from the date of rendition for payment in full. A one-time late payment penalty of 2 percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Time Periods

The time periods applicable to the rate are set forth on Original Sheet No. D-4.00.

(Continued on Sheet No. D-10.02)

Issued June 19, 2008

By: Robert Hance
President and CEO
Cassopolis, Michigan

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DATE	12-12-12

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June 20, 2008
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9, 2007 in Case No. U-15152

**GENERAL SERVICE TIME-OF-USE SERVICE
SCHEDULE GS-TOU (Contd)
(Continued from Sheet No. D-10.01)**

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions, which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority, which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax shall be added on all bills, where applicable.

Issued June 19, 2008

By: Robert Hance
President and CEO
Cassopolis, Michigan

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June 20, 2008
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October 10, 2007

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9, 2007 in Case No. U-15152

**IRRIGATION SERVICE
SCHEDULE IR**

Availability

Available for irrigation use where the connected load is 25 horsepower or greater. Service under this rate is limited to April through October of each year. In the event that the service is used outside this period, billing will be under the Large Power Rate **LGPOW**. This schedule is not available for Retail Access Service.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Phase converters rated greater than 15 Horsepower will not be allowed.

Annual Rate

Prepaid Annual Availability Charge:	\$500.00/yr.
Variable Distribution Charge	(\$0.00353) per kWh

Seasonal Demand Charge	\$ 37.00 kW/season
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Seasonal Load Management Credit	\$ 25.50 kW/season
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Energy Charge	\$0.06897/kWh
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Energy Optimization Surcharge:	
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This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Annual Minimum Charge

The Annual Minimum Charge shall be the Prepaid Annual Availability charge plus the Seasonal Demand Charge, if applicable, plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03. The Prepaid Annual Service charge shall be assessed if the service is energized for the irrigation season. The Seasonal Demand charge shall apply if operations of the irrigation system during the season creates a measurable demand. The annual minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is necessary to serve an account under this schedule.

Power Supply Cost Recovery

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-1.00.

(Continued on Sheet No. D-11.01)

Issued: **December 11, 2012**

By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service
Commission

December 12, 2012

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BY
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DATE 09-29-14

**IRRIGATION SERVICE
SCHEDULE IR**

Availability

Available for irrigation use where the connected load is 25 horsepower or greater. Service under this rate is limited to April through October of each year. In the event that the service is used outside this period, billing will be under the Large Power Rate (LP). This schedule is not available for Retail Access Service.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Phase converters rated greater than 15 Horsepower will not be allowed.

Annual Rate

Prepaid Annual Availability Charge:	\$274.00/yr.
Seasonal Demand Charge	\$ 37.50 kW/season
Seasonal Load Management Credit	\$ 27.00 kW/season
Energy Charge	\$ 0.04351/kWh
Energy Optimization Surcharge:	

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Annual Minimum Charge

The Annual Minimum Charge shall be the Prepaid Annual Availability charge plus the Seasonal Demand Charge, if applicable, plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03. The Prepaid Annual Service charge shall be assessed if the service is energized for the irrigation season. The Seasonal Demand charge shall apply if operations of the irrigation system during the season creates a measurable demand. The annual minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is necessary to serve an account under this schedule.

Power Supply Cost Recovery

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-1.00.

(Continued on Sheet No. D-11.01)

Issued: **October 18, 2010**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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BY	
ORDER	U-17099, U-15152
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DATE	12-12-12

Michigan Public Service Commission
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Effective for service rendered on or after
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IRRIGATION SERVICE
SCHEDULE IR

Availability

Available for irrigation use where the connected load is 25 horsepower or greater. Service under this rate is limited to April through October of each year. In the event that the service is used outside this period, billing will be under the Large Power Rate (LP). This schedule is not available for Retail Access Service.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Phase converters rated greater than 15 Horsepower will not be allowed.

Annual Rate

Prepaid Annual Availability Charge:	\$250.00/yr.
Seasonal Demand Charge	\$ 37.50 kW/season
Seasonal Load Management Credit	\$ 27.00 kW/season
Energy Charge	\$ 0.04351/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Annual Minimum Charge

The Annual Minimum Charge shall be the Prepaid Annual Availability charge plus the Seasonal Demand Charge, if applicable, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03.** The Prepaid Annual Service charge shall be assessed if the service is energized for the irrigation season. The Seasonal Demand charge shall apply if operations of the irrigation system during the season creates a measurable demand. The annual minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is necessary to serve an account under this schedule.

Power Supply Cost Recovery

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-1.00.

CANCELLED BY ORDER <u>U-15667-X, U15152</u>
REMOVED BY <u>RL</u>
DATE <u>10-18-10</u>

(Continued on Sheet No. D-11.01)

Issued: **June 10, 2009**
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President and CEO
Cassopolis, Michigan

Michigan Public Service
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May 12, 2009 in Case No. U-15818

**IRRIGATION SERVICE
SCHEDULE IR**

Availability

Available for irrigation use where the connected load is 25 horsepower or greater. Service under this rate is limited to April through October of each year. In the event that the service is used outside this period, billing will be under the Large Power Rate (LP). This schedule is not available for Retail Access Service.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Phase converters rated greater than 15 Horsepower will not be allowed.

Annual Rate

Prepaid Annual Availability Charge:	\$250.00/yr.
Seasonal Demand Charge	\$ 37.50 kW/season
Seasonal Load Management Credit	\$ 27.00 kW/season
Energy Charge	\$ 0.04351/kWh

Annual Minimum Charge

The Annual Minimum Charge shall be the Prepaid Annual Availability charge plus the Seasonal Demand Charge, if applicable. The Prepaid Annual Service charge shall be assessed if the service is energized for the irrigation season. The Seasonal Demand charge shall apply if operations of the irrigation system during the season creates a measurable demand. The annual minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is necessary to serve an account under this schedule.

Power Supply Cost Recovery

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-1.00.

(Continued on Sheet No. D-11.01)

Issued June 19, 2008

By: Robert Hance
President and CEO
Cassopolis, Michigan

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**LARGE POWER
SCHEDULE LGPOW**

Availability

All members of the Cooperative with a monthly billing demand between 50 kW and 199 kW for more than 6 of the previous 12 months are required to be on this rate for all uses. A contract may be required. Service is subject to the Cooperative's established rules and regulations.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rates

Distribution Service

Monthly Availability Charge	\$90.00 per month
Distribution Demand Charge	
Distribution Billing Capacity	\$2.31 per kW
Variable Distribution Charge:	\$0.013594 per kWh
Energy Optimization Surcharge:	
This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.	

(Continued on Sheet No. D-12.01)

Issued: **December 11, 2012**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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**LARGE POWER
SCHEDULE LP**

Availability

All members of the Cooperative with a monthly billing demand between 50 kW and 199 kW for more than 6 of the previous 12 months are required to be on this rate for all uses. A contract may be required. Service is subject to the Cooperative's established rules and regulations.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rates

Distribution Service

Distribution Demand Charge

Distribution Billing Capacity \$2.40 per kW

Variable Distribution Charge: **\$0.014080** per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

U-16886,U-16426-R	
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**LARGE POWER
SCHEDULE LP**

Availability

All members of the Cooperative with a monthly billing demand between 50 kW and 199 kW for more than 6 of the previous 12 months are required to be on this rate for all uses. A contract may be required. Service is subject to the Cooperative's established rules and regulations.

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP with a monthly billing demand between 50 kW and 199 kW. No more than 30% of the total number of member consumers between 50 kW and 199 kW may be eligible for service under this tariff. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

- A. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- B. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- C. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rates

Distribution Service

Distribution Demand Charge

Distribution Billing Capacity \$2.40 per kW

Variable Distribution Charge: \$0.01351 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

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May 12, 2009 in Case No. U-15818

**LARGE POWER
SCHEDULE LP**

Availability

All members of the Cooperative with a monthly billing demand between 50 kW and 199 kW for more than 6 of the previous 12 months are required to be on this rate for all uses. A contract may be required. Service is subject to the Cooperative's established rules and regulations.

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP with a monthly billing demand between 50 kW and 199 kW. No more than 30% of the total number of member consumers between 50 kW and 199 kW may be eligible for service under this tariff. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

- A. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- B. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- C. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rates

Distribution Service

Distribution Demand Charge

Distribution Billing Capacity \$2.40 per kW

Variable Distribution Charge: \$0.01351 per kWh

(Continued on Sheet No. D-12.01)

Issued June 19, 2008

By: Robert Hance
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LARGE POWER
SCHEDULE LP (Contd)
(Continued from Sheet No. D-12.00)

Power Supply Service (Not Applicable to Retail Access Service)

Demand Charge

Billing Capacity

\$6.23 per kW

Energy Charge

\$0.03380 per kWh

Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 50 kW or not more than 199 kW for retail access service. Billing demand will be determined by means of standard demand metering equipment.

Primary Service Discount

A discount of \$.10/kVa of required transformer capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Adjustment for Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the member's average power factor is found to be less than 90 percent lagging, the billing demand shall be increased by the ratio that 90 percent bears to the member's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at his own expense, such corrective equipment as may be necessary to improve power factor.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the billing demand charge, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03**, except that the minimum charge may be increased as necessary, in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is required to serve an account under this schedule.

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**LARGE POWER
SCHEDULE LP (Contd)
(Continued from Sheet No. D-12.00)**

Power Supply Service (Not Applicable to Retail Access Service)

Demand Charge

Billing Capacity

\$6.23 per kW

Energy Charge

\$0.03380 per kWh

Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 50 kW or not more than 199 kW for retail access service. Billing demand will be determined by means of standard demand metering equipment.

Primary Service Discount

A discount of \$0.10/kVa of required transformer capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Adjustment for Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the member's average power factor is found to be less than 90 percent lagging, the billing demand shall be increased by the ratio that 90 percent bears to the member's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at his own expense, such corrective equipment as may be necessary to improve power factor.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the billing demand charge except that the minimum charge may be increased as necessary, in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is required to serve an account under this schedule.

(Continued on Sheet No. D-12.02)

Issued June 19, 2008

By: Robert Hance
President and CEO
Cassopolis, Michigan

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LARGE POWER
SCHEDULE LP (Contd)
(Continued from Sheet No. D-12.01)

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01, but the PSCR is not applicable to Retail Access Service.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax shall be added on all bills, where applicable.

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BY ORDER	U-17099, U-15152
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By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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**LARGE POWER
SCHEDULE LP (Contd)
(Continued from Sheet No. D-12.01)**

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01, but the PSCR is not applicable to Retail Access Service.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.
- C. For Retail Access Member-Consumers, the Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax shall be added on all bills, where applicable

Transition Charge

For retail access customers, service under this rate may be subject to a transition charge subject to the approval of the Michigan Public Service Commission.

Issued June 19, 2008

By: Robert Hance
President and CEO
Cassopolis, Michigan

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LARGE POWER (OVER 200 KW)
SCHEDULE LP-2

Availability

All members of the Cooperative, other than taking service under Schedule LPPS, with a monthly billing demand over 200 kW for more than 6 of the previous 12 months are required to be on this rate for all uses. A contract may be required. Service is subject to the Cooperative's established rules and regulations.

Subject to the Cooperative's Retail Access Service Tariff, this schedule is available to Member-Consumers for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery subject to the following conditions:

- A. The Member-Consumer must have an established Maximum Demand greater than **1000** kW. Individual Member-Consumers receiving service at multiple metering points that are currently demand metered and taking service under the Cooperative's Schedule LP may achieve the **1000** kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

CANCELLED	U-16886,U-16426-R
BY ORDER	U-17099,U-15152
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DATE	12-12-12

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Cassopolis, Michigan

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**LARGE POWER (OVER 200 KW)
SCHEDULE LP-2**

Availability

All members of the Cooperative, other than taking service under Schedule LPPS, with a monthly billing demand over 200 kW for more than 6 of the previous 12 months are required to be on this rate for all uses. A contract may be required. Service is subject to the Cooperative's established rules and regulations.

Subject to the Cooperative's Retail Access Service Tariff, this schedule is available to Member-Consumers for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery subject to the following conditions:

- A. The Member-Consumer must have an established Maximum Demand greater than 200 kW. Individual Member-Consumers receiving service at multiple metering points that are currently demand metered and taking service under the Cooperative's Schedule LP may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

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DATE 10-18-10

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Issued June 19, 2008
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President and CEO
Cassopolis, Michigan

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**LARGE POWER (OVER 200 KW)
SCHEDULE LP200 (Contd)
(Continued from Sheet No. D-13.00)**

Monthly Rates

Distribution Service

Monthly Availability Charge	\$90.00 per month
Distribution Demand Charge	
Distribution Billing Capacity	\$2.46 per kW
Variable Distribution Charge:	\$0.010365 per kWh
Energy Optimization Surcharge:	

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (Not Applicable to Retail Access Service)

Demand Charge	
Billing Capacity	\$6.96 per kW
Energy Charge	\$0.059260 per kWh

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period. Billing demand will be determined by means of standard demand metering equipment.

Primary Service Discount

A discount of \$0.10/kVa of required transformer capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Adjustment for Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the member's average power factor is found to be less than 90 percent lagging, the billing demand shall be increased by the ratio that 90 percent bears to the member's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at his own expense, such corrective equipment as may be necessary to improve power factor.

(Continued on Sheet No. D-13.02)

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Cassopolis, Michigan

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DATE <u>09-29-14</u>

**LARGE POWER (OVER 200 KW)
SCHEDULE LP-2 (Contd)
(Continued from Sheet No. D-13.00)**

Monthly Rates

Distribution Service

Distribution Demand Charge

Distribution Billing Capacity \$2.70 per kW

Variable Distribution Charge: **\$0.009080** per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (Not Applicable to Retail Access Service)

Demand Charge

Billing Capacity \$7.47 per kW

Energy Charge \$0.03380 per kWh

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 200 kW. Billing demand will be determined by means of standard demand metering equipment.

Primary Service Discount

A discount of \$0.10/kVa of required transformer capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Adjustment for Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the member's average power factor is found to be less than 90 percent lagging, the billing demand shall be increased by the ratio that 90 percent bears to the member's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at his own expense, such corrective equipment as may be necessary to improve power factor.

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(Continued on Sheet No. D-13.02)

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Cassopolis, Michigan



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LARGE POWER (OVER 200 KW)
SCHEDULE LP-2 (Contd)
(Continued from Sheet No. D-13.00)

Monthly Rates

Distribution Service

Distribution Demand Charge

Distribution Billing Capacity \$2.70 per kW

Variable Distribution Charge: \$0.00851 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (Not Applicable to Retail Access Service)

Demand Charge

Billing Capacity \$7.47 per kW

Energy Charge \$0.03380 per kWh

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 200 kW. Billing demand will be determined by means of standard demand metering equipment.

Primary Service Discount

A discount of \$0.10/kVa of required transformer capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Adjustment for Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the member's average power factor is found to be less than 90 percent lagging, the billing demand shall be increased by the ratio that 90 percent bears to the member's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at his own expense, such corrective equipment as may be necessary to improve power factor.

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Cassopolis, Michigan

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**LARGE POWER (OVER 200 KW)
SCHEDULE LP-2 (Contd)
(Continued from Sheet No. D-13.00)**

Monthly Rates

Distribution Service

Distribution Demand Charge

Distribution Billing Capacity \$2.70 per kW

Variable Distribution Charge: **\$0.00851** per kWh

Power Supply Service (Not Applicable to Retail Access Service)

Demand Charge

Billing Capacity \$7.47 per kW

Energy Charge \$0.03380 per kWh

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 200 kW. Billing demand will be determined by means of standard demand metering equipment.

Primary Service Discount

A discount of \$0.10/kVa of required transformer capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Adjustment for Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the member's average power factor is found to be less than 90 percent lagging, the billing demand shall be increased by the ratio that 90 percent bears to the member's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at his own expense, such corrective equipment as may be necessary to improve power factor.

(Continued on Sheet No. D-13.02)

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LARGE POWER (OVER 200 KW)
SCHEDULE LP-2 (Contd)
(Continued from Sheet No. D-13.01)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the billing demand charge, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03** except that the minimum charge may be increased as necessary, in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is required to serve an account under this schedule.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01, but the PSCR is not applicable to Retail Access Service.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.
- C. For Retail Access Member-Consumer, the Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

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ORDER	U-17099, U-15152
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**LARGE POWER (OVER 200 KW)
SCHEDULE LP-2 (Contd)
(Continued from Sheet No. D-13.01)**

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the billing demand charge except that the minimum charge may be increased as necessary, in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is required to serve an account under this schedule.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01, but the PSCR is not applicable to Retail Access Service.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.
- C. For Retail Access Member-Consumer, the Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

(Continued on Sheet No. D-13.03)

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**LARGE POWER (OVER 200 KW)
SCHEDULE LP-2 (Contd)
(Continued from Sheet No. D-13.02)**

Sales Tax

Sales Tax shall be added on all bills, where applicable

Transition Charge

For retail access customers, service under this rate may be subject to a transition charge subject to the approval of the Michigan Public Service Commission.

Issued June 19, 2008

By: Robert Hance
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Cassopolis, Michigan

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**LARGE POWER TIME-OF-USE SERVICE
SCHEDULE LTOU**

Availability

All members of the Cooperative with a monthly billing demand between 50 kW and 199 kW for more than 6 of the previous 12 months are required to be on this rate for all uses. A contract may be required. Service is subject to the Cooperative's established Rules and Regulations. This schedule is not available for Retail Access Service.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rates

Distribution Service

Availability Charge **\$90.00**

Distribution Demand Charge

Distribution Billing Capacity **\$ 2.31** per kW

Variable Distribution Charge: **\$ 0.013594** kWh

Power Supply Service

Demand Charge

Peak Period Billing Capacity **\$ 9.84** per kW

Energy Charge **\$ 0.059260** per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Billing Demand

Distribution

The distribution billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period. Billing demand will be determined by means of standard demand metering equipment.

(Continued on Sheet No. D-14.01)

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Cassopolis, Michigan

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**LARGE POWER TIME-OF-USE SERVICE
SCHEDULE LP-TOU**

Availability

All members of the Cooperative with a monthly billing demand between 50 kW and 199 kW for more than 6 of the previous 12 months are required to be on this rate for all uses. A contract may be required. Service is subject to the Cooperative's established Rules and Regulations. This schedule is not available for Retail Access Service.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rates

Distribution Service

Availability Charge **\$30.00**

Distribution Demand Charge

Distribution Billing Capacity \$ 2.40 per kW

Variable Distribution Charge: \$ 0.014080 per kWh

Power Supply Service

Demand Charge

Peak Period Billing Capacity \$ 7.79 per kW

Energy Charge \$ 0.03380 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Billing Demand

Distribution

The distribution billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period. Billing demand will be determined by means of standard demand metering equipment.

(Continued on Sheet No. D-14.01)

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LARGE POWER TIME-OF-USE SERVICE
SCHEDULE LP-TOU

Availability

All members of the Cooperative with a monthly billing demand between 50 kW and 199 kW for more than 6 of the previous 12 months are required to be on this rate for all uses. A contract may be required. Service is subject to the Cooperative's established Rules and Regulations. This schedule is not available for Retail Access Service.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rates

Distribution Service

Availability Charge **\$22.00**

Distribution Demand Charge

Distribution Billing Capacity \$ 2.40 per kW

Variable Distribution Charge: **\$ 0.01408** per kWh

Power Supply Service

Demand Charge

Peak Period Billing Capacity \$ 7.79 per kW

Energy Charge \$ 0.03380 per kWh

Billing Demand

Distribution

The distribution billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period. Billing demand will be determined by means of standard demand metering equipment.

(Continued on Sheet No. D-14.01)

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President and CEO
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**LARGE POWER TIME-OF-USE SERVICE
SCHEDULE LP-TOU**

Availability

All members of the Cooperative with a monthly billing demand between 50 kW and 199 kW for more than 6 of the previous 12 months are required to be on this rate for all uses. A contract may be required. Service is subject to the Cooperative's established Rules and Regulations. This schedule is not available for Retail Access Service.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rates

Distribution Service

Availability Charge \$20.00

Distribution Demand Charge

Distribution Billing Capacity \$ 2.40 per kW

Variable Distribution Charge: \$ 0.0100 per kWh

Power Supply Service

Demand Charge

Peak Period Billing Capacity \$ 7.79 per kW

Energy Charge \$ 0.03380 per kWh

Billing Demand

Distribution

The distribution billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period. Billing demand will be determined by means of standard demand metering equipment.

(Continued on Sheet No. D-14.01)

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By: Robert Hance
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LARGE POWER TIME-OF-ISSUE SERVICE
SCHEDULE LP-TOU (Contd)
(Continued from Sheet No. D-14.00)

Power Supply

The power supply (peak period) billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage within peak hours in the billing period. Billing demand will be determined by means of standard demand metering equipment.

Primary Service Discount

A discount of \$0.10/kVa of required transformer capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Adjustment for Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than 90 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the Member-Consumer's average power factor is found to be less than 90 percent lagging, the billing demand shall be increased by the ratio that 90 percent bears to the member consumer's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at his own expense, such corrective equipment as may be necessary to improve power factor.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the billing demand charge except that the minimum charge may be increased as necessary, in accordance with the Cooperative's Rules and Regulations in Section II, Part C, 3, in those cases in which a larger than average investment is required to serve an account under this schedule.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

(Continued on Sheet No. D-14.02)

Issued June 19, 2008

By: Robert Hance
President and CEO
Cassopolis, Michigan

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**LARGE POWER TIME-OF-ISSUE SERVICE
SCHEDULE LP-TOU (Contd)
(Continued from Sheet No. D-14.01)**

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.

Time Periods

The time periods applicable to the rate are set forth on Original Sheet No. D-4.00.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions, which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax shall be added on all bills, where applicable.

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Cassopolis, Michigan

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**LARGE POWER PRIMARY SERVICE
SCHEDULE LPPS**

Availability

Available to members of the Cooperative with a demand of 1,000 kW or greater who are served at primary voltage. A contract is required. Service is subject to the Cooperative's established rules and regulation.

Subject to the Cooperative's *Retail Access Service Tariff*, this schedule is available to Member-Consumers for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery subject to the following conditions:

- A. The Member-Consumer must have an established Maximum Demand greater than 1000 kW. Individual Member-Consumers receiving service at multiple metering points that are currently demand metered and taking service under the Cooperative's Schedule LP or LP-2 may achieve the 1000 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Alternating, 60 hertz, three-phase, at voltages determined by the Cooperative.

(Continued on Sheet No. D-15.01)

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Cassopolis, Michigan

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**LARGE POWER PRIMARY SERVICE
SCHEDULE LPPS (Contd)
(Continued from Sheet No. D-15.00)**

Service Options

Service may be provided under two options. In instances where the delivery point is located 1,000 feet or less from the distribution substation, service shall be considered to be provided directly from the distribution substation. In instances where the delivery point is located further than 1000 feet from the distribution substation, service shall be considered to be provided from a distribution primary line.

Monthly Rates

Distribution Service

Monthly Availability Charge **\$500.00** per month

Demand Charge:

Distribution Billing Capacity **\$ 2.46** per kW

For service from an existing three
phase primary lines add: **\$2.80** per kW

Variable Distribution Charge **\$0.023399** per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (Not Applicable to Retail Access Service)

Demand Charge

Billing Capacity **\$8.18** kW

Energy Charge **\$0.059260** per kWh

Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period.

(Continued on Sheet No. D-15.02)

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President and CEO
Cassopolis, Michigan

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**LARGE POWER PRIMARY SERVICE
SCHEDULE LPPS (Contd)
(Continued from Sheet No. D-15.00)**

Service Options

Service may be provided under two options. In instances where the delivery point is located 1,000 feet or less from the distribution substation, service shall be considered to be provided directly from the distribution substation. In instances where the delivery point is located further than 1000 feet from the distribution substation, service shall be considered to be provided from a distribution primary line.

Monthly Rates

Distribution Service

Monthly Availability Charge **\$77.00** per month

Demand Charge:

Distribution Billing Capacity \$ 2.70 per kW

For service from an existing three
phase primary lines add: \$2.80 per kW

Variable Distribution Charge **\$0.010830** per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (Not Applicable to Retail Access Service)

Demand Charge

Billing Capacity \$9.78 per kW

Energy Charge

\$0.03380 per kWh

Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period.

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LARGE POWER PRIMARY SERVICE
SCHEDULE LPPS(Contd)
(Continued from Sheet No. D-15.00)

Service Options

Service may be provided under two options. In instances where the delivery point is located 1,000 feet or less from the distribution substation, service shall be considered to be provided directly from the distribution substation. In instances where the delivery point is located further than 1000 feet from the distribution substation, service shall be considered to be provided from a distribution primary line.

Monthly Rates

Distribution Service

Monthly Availability Charge \$75.00 per month

Demand Charge:

Distribution Billing Capacity \$ 2.70 per kW

For service from an existing three
phase primary lines add: \$2.80 per kW

Variable Distribution Charge \$0.01026 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (Not Applicable to Retail Access Service)

Demand Charge

Billing Capacity \$9.78 per kW

Energy Charge

\$0.03380 per kWh

Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period.

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**LARGE POWER PRIMARY SERVICE
SCHEDULE LPPS (Contd)
(Continued from Sheet No. D-15.00)**

Service Options

Service may be provided under two options. In instances where the delivery point is located 1,000 feet or less from the distribution substation, service shall be considered to be provided directly from the distribution substation. In instances where the delivery point is located further than 1000 feet from the distribution substation, service shall be considered to be provided from a distribution primary line.

Monthly Rates

Distribution Service

Monthly Availability Charge \$75.00 per month

Demand Charge:

Distribution Billing Capacity \$ 2.70 per kW

For service from an existing three
phase primary lines add: \$2.80 per kW

Variable Distribution Charge \$0.01026 per kWh

Power Supply Service (Not Applicable to Retail Access Service)

Demand Charge

Billing Capacity \$9.78 per kW

Energy Charge \$0.03380 per kWh

Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period.

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LARGE POWER PRIMARY SERVICE
SCHEDULE LPPS(Contd)
(Continued from Sheet No. D-15.01)

Economic Development Credit

In order to encourage the development of new industrial load in the Cooperative's service area, a reduction shall be made to the above during the first three years for bonafide new load development as follows:

<u>Billing Months</u> <u>In Contract Term</u>	<u>Percent</u> <u>Reduction</u>
1st through 12th	9%
13th through 24th	6%
25th through 36th	3%
Thereafter	0%

Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than 95 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the Member-Consumer's average power factor is found to be less than 95 percent lagging, the billing demand will be increased by the ratio that 95 percent bears to the Member-Consumer's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at its own expense, such corrective equipment as may be necessary to improve power factor.

Minimum Charge

The minimum monthly charge under the above rate shall be the monthly availability charge plus the demand charge, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03**, except that the minimum charge may be increased as necessary, in accordance with the Cooperative's rules and regulations Section II, Part C, 3, in those cases in which a larger than average investment is required to serve an account under this schedule. By contract, an alternative minimum charge provision may be adopted where circumstances require, **but the alternative remains subject to the Energy Optimization Surcharge amount shown on Sheet No. D-1.03**. In addition, the Cooperative may apply appropriate facilities and maintenance charges to recover its costs.

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**LARGE POWER PRIMARY SERVICE
SCHEDULE LPPS (Contd)
(Continued from Sheet No. D-15.01)**

Economic Development Credit

In order to encourage the development of new industrial load in the Cooperative's service area, a reduction shall be made to the above during the first three years for bonafide new load development as follows:

<u>Billing Months In Contract Term</u>	<u>Percent Reduction</u>
1st through 12th	9%
13th through 24th	6%
25th through 36th	3%
Thereafter	0%

Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than 95 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the Member-Consumer's average power factor is found to be less than 95 percent lagging, the billing demand will be increased by the ratio that 95 percent bears to the Member-Consumer's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at its own expense, such corrective equipment as may be necessary to improve power factor.

Minimum Charge

The minimum monthly charge under the above rate shall be the monthly availability charge plus the demand charge, except that the minimum charge may be increased as necessary, in accordance with the Cooperative's rules and regulations Section II, Part C, 3, in those cases in which a larger than average investment is required to serve an account under this schedule. By contract, an alternative minimum charge provision may be adopted where circumstances require. In addition, the Cooperative may apply appropriate facilities and maintenance charges to recover its costs.

(Continued on Sheet No. D-15.03)

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By: Robert Hance
President and CEO
Cassopolis, Michigan

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**LARGE POWER PRIMARY SERVICE
SCHEDULE LPPS (Contd)
(Continued from Sheet No. D-15.02)**

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01, but the PSCR is not applicable to Retail Access Service.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.
- C. The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax shall be added on all bills, where applicable.

Transition Charge

For retail access customers, service under this rate may be subject to a transition charge subject to the approval of the Michigan Public Service Commission.

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By: Robert Hance
President and CEO
Cassopolis, Michigan

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OUTDOOR LIGHTING SERVICE
SCHEDULE OL

Availability

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Cooperative has the necessary materials, the Cooperative will continue to maintain existing mercury vapor lamp installations in accordance with this Electric Rate Schedule. With respect to mercury vapor lamp installations, rates apply to existing luminaires only and are not open to new business except where the Cooperative elects, at the customer's request, to install additional luminaires within an area already served by a mercury vapor unmetered lighting system. Any such election is subject to the Cooperative having the necessary materials and to the discretion of the Cooperative.

Available to all Member-Consumers of the Cooperative for outdoor protective lighting service on premises on which the member is already taking service from the Cooperative under another rate schedule. Also available to municipalities, political subdivisions, and others for street lighting service with the condition that said municipalities, etc., become Member-Consumers of the Cooperative. Service is subject to the Cooperative's established rules and regulations.

Hours of Service

Dusk to dawn, controlled by photo-sensitive devices, every night and all night approximately 4,200 hours per year.

Type of Service

Multiple lighting from secondary or service lines. The Cooperative will supply the energy and will own, operate, and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be replaced at the Member-Consumer's expense.

Monthly Rate

	Charge Per Month <u>Metered</u>	Per Fixture <u>Unmetered</u>
*100 watt high pressure sodium lamp -	\$3.80	\$ 7.34
*150 watt high pressure sodium lamp -	\$4.80	\$ 8.69
*250 watt high pressure sodium lamp -	\$5.80	\$11.69
*400 watt high pressure sodium lamp -	\$9.80	\$18.72

(Continued on Sheet No. D-16.01)

Issued **February 24, 2009**

By: Robert Hance
President and CEO
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**OUTDOOR LIGHTING SERVICE
SCHEDULE OL**

Availability

Available to all Member-Consumers of the Cooperative for outdoor protective lighting service on premises on which the member is already taking service from the Cooperative under another rate schedule. Also available to municipalities, political subdivisions, and others for street lighting service with the condition that said municipalities, etc., become Member-Consumers of the Cooperative. Service is subject to the Cooperative's established rules and regulations.

Hours of Service

Dusk to dawn, controlled by photo-sensitive devices, every night and all night approximately 4,200 hours per year.

Type of Service

Multiple lighting from secondary or service lines. The Cooperative will supply the energy and will own, operate, and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be replaced at the Member-Consumer's expense.

Monthly Rate

	Charge Per Month <u>Metered</u>	Per Fixture <u>Unmetered</u>
*100 watt high pressure sodium lamp -	\$3.80	\$ 7.34
*150 watt high pressure sodium lamp -	\$4.80	\$ 8.69
*250 watt high pressure sodium lamp -	\$5.80	\$11.69
*400 watt high pressure sodium lamp -	\$9.80	\$18.72
*1000 watt high pressure sodium lamp -	\$15.80	\$37.24
175 watt mercury vapor lamp -	\$3.80	\$ 7.66
250 watt mercury vapor lamp -	\$5.80	\$11.69
400 watt mercury vapor lamp -	\$9.80	\$18.72

* Sodium lights are only available for street and public lighting.

(Continued on Sheet No. D-16.01)

Issued June 19, 2008

By: Robert Hance
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Cassopolis, Michigan

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OUTDOOR LIGHTING SERVICE
SCHEDULE OL (Contd)
(Continued from Sheet No. D-16.00)

Type of Service

Multiple lighting from secondary or service lines. The Cooperative will supply the energy and will own, operate, and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be replaced at the Member-Consumer's expense.

Monthly Rate

	Per Fixture <u>Unmetered</u>
*100 watt high pressure sodium lamp -	\$ 9.16
*150 watt high pressure sodium lamp -	\$11.60
*250 watt high pressure sodium lamp -	\$15.32
*400 watt high pressure sodium lamp -	\$25.99
*1000 watt high pressure sodium lamp -	\$55.40
175 watt mercury vapor lamp -	\$10.57
250 watt mercury vapor lamp -	\$15.32
400 watt mercury vapor lamp -	\$25.99
LED alternative to 175 watt mercury vapor lamp**	\$ 7.23**
LED alternative to 100 watt high pressure sodium lamp**	\$ 7.23**

* Sodium lights are only available for street and public lighting.

**Plus an up-front installation charge of \$205 per fixture.

Special Terms and Conditions

When additional facilities are required, the cost of labor and material for the additional installation will be charged directly to the Member-Consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01. For purposes of this calculation for unmetered fixtures, the following energy estimates shall be used:

(Continued on Sheet No. D-16.02)

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By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
December 12, 2012
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DATE <u>09-29-14</u>

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (Contd)
(Continued from Sheet No. D-16.00)

Type of Service

Multiple lighting from secondary or service lines. The Cooperative will supply the energy and will own, operate, and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be replaced at the Member-Consumer's expense.

Monthly Rate

	Charge Per Month <u>Metered</u>	Per Fixture <u>Unmetered</u>
*100 watt high pressure sodium lamp -	\$ 3.80	\$ 7.34
*150 watt high pressure sodium lamp -	\$ 4.80	\$ 8.69
*250 watt high pressure sodium lamp -	\$ 5.80	\$11.69
*400 watt high pressure sodium lamp -	\$ 9.80	\$18.72
*1000 watt high pressure sodium lamp -	\$15.80	\$37.24
175 watt mercury vapor lamp -	\$ 3.80	\$ 7.66
250 watt mercury vapor lamp -	\$ 5.80	\$11.69
400 watt mercury vapor lamp -	\$ 9.80	\$18.72
LED alternative to 175 watt mercury vapor lamp**	\$ 4.98	\$ 6.69**
LED alternative to 100 watt high pressure sodium lamp**	\$ 4.98	\$ 6.69**

* Sodium lights are only available for street and public lighting.

**Plus an up-front installation charge of \$205 per fixture.

Special Terms and Conditions

When **additional facilities are required**, the cost of labor and material for the additional installation will be charged directly to the Member-Consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01. For purposes of this calculation for unmetered fixtures, the following energy estimates shall be used:

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(Continued on Sheet No. D-16.02)

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President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
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dated **12/6/11** in Case No. **U-16037-R**

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (Contd)
(Continued from Sheet No. D-16.00)

Type of Service

Multiple lighting from secondary or service lines. The Cooperative will supply the energy and will own, operate, and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be replaced at the Member-Consumer's expense.

Monthly Rate

	Charge Per Month <u>Metered</u>	Per Fixture <u>Unmetered</u>
*100 watt high pressure sodium lamp -	\$ 3.80	\$ 7.34
*150 watt high pressure sodium lamp -	\$ 4.80	\$ 8.69
*250 watt high pressure sodium lamp -	\$ 5.80	\$11.69
*400 watt high pressure sodium lamp -	\$ 9.80	\$18.72
*1000 watt high pressure sodium lamp -	\$15.80	\$37.24
175 watt mercury vapor lamp -	\$ 3.80	\$ 7.66
250 watt mercury vapor lamp -	\$ 5.80	\$11.69
400 watt mercury vapor lamp -	\$ 9.80	\$18.72
LED alternative to 175 watt mercury vapor lamp**	\$ 4.98	\$ 6.69**
LED alternative to 100 watt high pressure sodium lamp**	\$ 4.98	\$ 6.69**

* Sodium lights are only available for street and public lighting.

****Plus an up-front installation charge of \$205 per fixture.**

Special Terms and Conditions

When more than one new pole or more than one span of secondary facilities are required, the cost of labor and material for the additional installation will be charged directly to the Member-Consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01. For purposes of this calculation for unmetered fixtures, the following energy estimates shall be used:

(Continued on Sheet No. D-16.02)

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By: Robert Hance
President and CEO
Cassopolis, Michigan

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OUTDOOR LIGHTING SERVICE
SCHEDULE OL (Contd)
(Continued from Sheet No. D-16.00)

	Charge Per Month	Per Fixture
	<u>Metered</u>	<u>Unmetered</u>
*1000 watt high pressure sodium lamp -	\$15.80	\$37.24
175 watt mercury vapor lamp -	\$3.80	\$ 7.66
250 watt mercury vapor lamp -	\$5.80	\$11.69
400 watt mercury vapor lamp -	\$9.80	\$18.72

*** Sodium lights are only available for street and public lighting.**

Special Terms and Conditions

When more than one new pole or more than one span of secondary facilities are required, the cost of labor and material for the additional installation will be charged directly to the Member-Consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01. For purposes of this calculation for unmetered fixtures, the following energy estimates shall be used:

<u>Unmetered</u>	<u>kWh/mo.</u>
*100 watt high pressure sodium lamp	50
*150 watt high pressure sodium lamp	80
*250 watt high pressure sodium lamp	100
*400 watt high pressure sodium lamp	200
*1000 watt high pressure sodium lamp	500
175 watt mercury vapor lamp	80
250 watt mercury vapor lamp	100
400 watt mercury vapor lamp	200

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(Continued on Sheet No. D-16.02)

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By: Robert Hance
President and CEO
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OUTDOOR LIGHTING SERVICE
SCHEDULE OL (Contd)
(Continued from Sheet No. D-16.00)

Special Terms and Conditions

When more than one new pole or more than one span of secondary facilities are required, the cost of labor and material for the additional installation will be charged directly to the Member-Consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01. For purposes of this calculation for unmetered fixtures, the following energy estimates shall be used:

<u>Unmetered</u>	<u>kWh/mo.</u>
*100 watt high pressure sodium lamp	50
*150 watt high pressure sodium lamp	80
*250 watt high pressure sodium lamp	100
*400 watt high pressure sodium lamp	200
*1000 watt high pressure sodium lamp	500
175 watt mercury vapor lamp	80
250 watt mercury vapor lamp	100
400 watt mercury vapor lamp	200

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.

(Continued on Sheet No. D-16.02)

Issued June 19, 2008

By: Robert Hance
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Cassopolis, Michigan

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**OUTDOOR LIGHTING SERVICE
SCHEDULE OL (Contd)
(Continued from Sheet No. D-16.01)**

<u>Unmetered</u>	<u>kWh/mo.</u>
*100 watt high pressure sodium lamp	50
*150 watt high pressure sodium lamp	80
*250 watt high pressure sodium lamp	100
*400 watt high pressure sodium lamp	200
*1000 watt high pressure sodium lamp	500
175 watt mercury vapor lamp	80
250 watt mercury vapor lamp	100
400 watt mercury vapor lamp	200
LED alternative to 175 watt mercury vapor lamp	15
LED alternative to 100 watt high pressure sodium lamp	15

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

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Cassopolis, Michigan

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OUTDOOR LIGHTING SERVICE
SCHEDULE OL (Contd)
(Continued from Sheet No. D-16.01)

Terms of Payment

- A. **A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.**
- B. **Billings are due 21 days from the date of rendition for payment in full.**

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

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**OUTDOOR LIGHTING SERVICE
SCHEDULE OL (Contd)
(Continued from Sheet No. D-16.01)**

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

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NET METERING PROGRAM

Availability

This rate is available only to member-consumers who operate renewable electric generation facilities that are interconnected with the Cooperative's system who generate a portion or all of their own retail electricity from renewable energy resources as defined herein.

The Cooperative may restrict or deny service under this Schedule once the Cooperative is providing service under this Schedule to member-consumers whose combined total connected generation equals either 0.1% (one tenth of one percent) of the Cooperative's previous year's peak demand (measured in kW) or 100 kW, whichever is greater.

Net Metering Definition

Net metering under this Schedule is an accounting mechanism whereby member-consumers who generate a portion or all of their own retail electricity needs and put their excess generation, if any, on the Cooperative's system can receive a billing credit equal to the Cooperatives wholesale cost of energy, adjusted to include line losses, in accordance with this Schedule. For biomass systems blending fossil-fuel, the generation credit shall apply only to the output associated with the renewable fuel and exclude the output from the fossil-fuel. The member-consumer's generator output in excess of the total metered usage shall be carried over to the next month's billing period.

Service under this Schedule shall be pursuant to the following terms and conditions.

Service under this Schedule is limited to member-consumers who operate renewable energy source electric generating technologies as provided in 2000 P.A. 141, section 10g(1)(f) (MCL 460.10g(1)(f)). This is defined as "energy generated by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric." Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the system. A member-consumer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Cooperative substantiating the percentage of fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Cooperative to correctly apply a generation credit to the output associated with the member-consumer's renewable fuel only.

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NET METERING PROGRAM
(Continued from Sheet No. D-17.00)

Eligibility for participation in the net metering program is limited to member-consumers taking bundled service (non-interruptible) from the Cooperative. The eligible facilities must be installed on the member-consumer's premises.

The maximum size of electric generators eligible for net metering treatment is less than 30 kW. To qualify for this Schedule, member-consumer generation systems will be limited in size, not to exceed the member-consumer's self-service needs. Non-dispatchable generation systems (*e.g.*, wind and solar) shall be sized not to exceed the member-consumer's annual energy needs, measured in kilowatt-hours (kWh). Dispatchable systems shall be sized not to exceed the member-consumer's capacity needs, measured in kilowatts (kW).

If a member-consumer has more than one generator, to qualify for this Schedule, the total capacity of the generators shall be less than 30 kW.

Monthly Rate

Deliveries from the Cooperative to the member-consumer shall be billed in accordance with the standard applicable rate schedules of the Cooperative.

Customer Credits for Net Excess Generation (NEG)

NEG represents the amount of electric generation by the member-consumer beyond the member-consumer's own metered usage which is delivered to the Cooperative during the billing period. Deliveries from the member-consumer to the Cooperative shall be credited at the Cooperative's wholesale cost of energy, adjusted for line losses. The dollar amount credited to the member-consumer shall not exceed the dollar amount the Cooperative bills the customer for its energy consumption in any billing period. Instead, the net excess dollar amount shall be allowed to accumulate as a NEG credit to offset the member-consumer's energy charges in the next billing period.

NEG credits, if any, will be carried over from month to month. Following the member-consumer's December billing cycle, the member-consumer's credits balance will be reset to zero. Any unused NEG credits will be retained by the Cooperative to offset costs associated with the operation of the net metering program.

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Cassopolis, Michigan



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NET METERING PROGRAM
(Continued from Sheet No. D-17.01)

Interconnection

All application fees, procedures, and requirements for interconnecting net metering generators will be those contained in the Commission's Electric Interconnection Standards Rules (R 460.481-460.489) and the Cooperative's associated Commission-approved Generator Interconnection Requirements.

In accordance with the interconnection rules and requirements, facilities must be designed and operated in parallel with the Cooperative's system without adversely affecting the operation of equipment and service or presenting any safety hazards.

The interconnection rules and requirements will be applied to determine whether any additional equipment is required to complete the interconnection and to calculate and determine the assignment of equipment costs. The member-consumer shall pay all costs incurred by the Cooperative to install appropriate metering technology to allow the Cooperative to separately measure the member-consumer's consumption and generation above the cost of a standard meter that would be installed if the member-consumer were not taking service under this Schedule.

Duration of Service

Service under this Schedule shall be open to member-consumers for a period of five years from the effective date of this Schedule. Member-consumers that participate under the program shall be allowed to take service under this Schedule for a minimum of ten years.

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GREEN/RENEWABLE ENERGY RIDER

Availability

This Rider is available on a first-come, first-serve basis to metered Midwest Energy Cooperative full service and retail access service members to promote the development and operation of renewable power facilities. The availability of service under this Rider is limited to the quantity of Renewable Energy Certificates (RECs) under contract from renewable power facilities, at or below the Maximum Monthly Charge for RECs set forth in this Rider. A REC is a unique, independently certified and verifiable record of the production of 1 megawatt hour of renewable energy.

In the event sufficient RECs to provide service to all members desiring service under this Rider from renewable resource facilities at the prices set forth in this Rider are not available, this Rider may be closed to members.

Character of Service

The character of service is as specified under the applicable Rate Schedule under which the member takes service and with which this Rider is associated.

Rate

The following charges shall apply and will be in addition to the normal charges applied under the applicable Rider(s) and Rate Schedule(s) in effect at the member's metered location:

Maximum Monthly Charge	
For each 100 kWh block:	\$2.50 for RECs plus a \$0.50 administrative fee
Current Monthly Charge	
For each 100 kWh block:	\$0.50 for RECs with no administration fee

Members may elect fixed increments (per block) up to the total actual annual Entitlement Share available to Midwest Energy Cooperative under the rate to which this Rider is attached. In the event that the energy represented in the blocks purchased exceeds the member's actual kWh delivered for the billing period, no reconciliation shall be made on the member's billing. The above referenced Maximum Monthly Charge is a not to exceed amount. The Current Monthly Charge is subject to revision up to the Maximum Monthly Charge with thirty days' written notice to the Commission.

Term:

The minimum term available to members is one complete billing period extending thereafter from billing period to billing period. Members shall provide at least three business days notice of their desire to begin or terminate service.

Issued **February 24, 2009**

By: Robert Hance
President and CEO
Cassopolis, Michigan

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**FARM AND HOME TIME-OF-USE SERVICE – PILOT
SCHEDULE A-TOU PILOT**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations. This rate is limited to 57 member consumers.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge:	\$18.00 per month
Variable Distribution Charge	\$ 0.028069 per kWh

Power Supply Service

Energy Charge

Peak Period	\$ 0.16792 per kWh
Off-Peak Period	\$ 0.03376 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Minimum Charge

The monthly minimum charge is the Monthly Availability Charge; or

The minimum charge may be increased in accordance with the Cooperative's Rules and Regulations in Section II, Part C, 3 where a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer.

Issued: **December 19, 2011**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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FARM AND HOME TIME-OF-USE SERVICE – PILOT
SCHEDULE A-TOU PILOT

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations. This rate is limited to 57 member consumers.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge:	\$15.00 per month
Variable Distribution Charge	\$ 0.03124 per kWh

Power Supply Service

Energy Charge

Peak Period	\$ 0.16792 per kWh
Off-Peak Period	\$ 0.03376 per kWh

Minimum Charge

The monthly minimum charge is the Monthly Availability Charge; or

The minimum charge may be increased in accordance with the Cooperative's Rules and Regulations in Section II, Part C, 3 where a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-19.01)

Issued: **October 18, 2010**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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**FARM AND HOME TIME-OF-USE SERVICE - PILOT
SCHEDULE A-TOU PILOT**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations. This rate is limited to 57 member consumers.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge:	\$12.00 per month
Variable Distribution Charge	\$ 0.03067 per kWh

Power Supply Service

Energy Charge

Peak Period	\$ 0.16792 per kWh
Off-Peak Period	\$ 0.03376 per kWh

Minimum Charge

The monthly minimum charge is the Monthly Availability Charge; or

The minimum charge may be increased in accordance with the Cooperative's Rules and Regulations in Section II, Part C, 3 where a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-19.01)

Issued **February 24, 2009**

By: Robert Hance
President and CEO
Cassopolis, Michigan

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**FARM AND HOME TIME-OF-USE SERVICE - PILOT
SCHEDULE A-TOU PILOT (Contd)
(Continued from Sheet No. D-19.00)**

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Terms of Payment

A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent. This provision is not applicable to residential Member-Consumers participating in the Winter Protection Plan.

Monthly bills are due and payable on or before the due date listed on the bill.

Annual bills are due and payable on or before the due date listed on the bill.

The annual prepayment shall be the minimum charge.

Time Periods

The time periods applicable to the rate are set forth on sheet No. D-4.00.

Tax Adjustment

1. Bills shall be increased or decreased, within the limits of political subdivisions, which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
2. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority, which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax will be added to all bills, where applicable

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By: Robert Hance
President and CEO
Cassopolis, Michigan

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**INTERRUPTIBLE WHOLE HOUSE COMFORT SERVICE
SCHEDULE WHOLE**

Availability

Available to all residential member-consumers served by the Cooperative who have a back up generator and transfer switch that can be remotely controlled by the Cooperative

To qualify for service under this rate, the member-consumer's must allow the Cooperative to install a remote device that will start the member's generator and take the members load off-grid during peak times.

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single-phase, three-wire, separately metered subject to service availability . Service under this schedule will be available at all times except when interrupted by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be interrupted shall be limited to a maximum of 400 hours per year, and 8 hours per day.

Billing Rate

Distribution service Monthly Availability Charge:	\$18.00 per month
Variable Distribution Charge:	\$0.027107 per kWh
Power Supply Service Energy Charge	\$0.059220 per kWh
Energy Optimization Surcharge:	
This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.	

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

(Continued on Sheet No. D-20.01)

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By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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**INTERRUPTIBLE WHOLE HOUSE CONTROL SERVICE
SCHEDULE WHC**

Availability

Available to all residential member-consumers served by the Cooperative who have a back up generator and transfer switch that can be remotely controlled by the Cooperative

To qualify for service under this rate, the member-consumer's must allow the Cooperative to install a remote device that will start the member's generator and take the members load off-grid during peak times.

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single-phase, three-wire, separately metered subject to service availability . Service under this schedule will be available at all times except when interrupted by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be interrupted shall be limited to a maximum of 400 hours per year, and 8 hours per day.

Billing Rate

Distribution service	
Monthly Availability Charge:	\$18.00 per month
Variable Distribution Charge:	\$0.028069 per kWh
Power Supply Service	
Energy Charge	\$0.03376 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

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INTERRUPTIBLE WHOLE HOUSE CONTROL SERVICE
SCHEDULE WHC

Availability

Available to all residential member-consumers served by the Cooperative who have a back up generator and transfer switch that can be remotely controlled by the Cooperative

To qualify for service under this rate, the member-consumer's must allow the Cooperative to install a remote device that will start the member's generator and take the members load off-grid during peak times.

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single-phase, three-wire, separately metered subject to service availability . Service under this schedule will be available at all times except when interrupted by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be interrupted shall be limited to a maximum of 400 hours per year, and 8 hours per day.

Billing Rate

Distribution service	
Monthly Availability Charge:	\$15.00 per month
Variable Distribution Charge:	\$0.031240 per kWh
Power Supply Service	
Energy Charge	\$0.03376 per kWh

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

(Continued on Sheet No. D-20.01)

Issued: **October 18, 2010**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

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**INTERRUPTIBLE WHOLE HOUSE CONTROL SERVICE
SCHEDULE WHC**

Availability

Available to all residential member-consumers served by the Cooperative who have a back up generator and transfer switch that can be remotely controlled by the Cooperative

To qualify for service under this rate, the member-consumer's must allow the Cooperative to install a remote device that will start the member's generator and take the members load off-grid during peak times.

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single-phase, three-wire, separately metered subject to service availability . Service under this schedule will be available at all times except when interrupted by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be interrupted shall be limited to a maximum of 400 hours per year, and 8 hours per day.

Billing Rate

Distribution service Monthly Availability Charge:	\$12.00 per month
Variable Distribution Charge:	\$0.03067 per kWh
Power Supply Service Energy Charge	\$0.03376 per kWh

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

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By: Robert Hance
President and CEO
Cassopolis, Michigan

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**INTERRUPTIBLE WHOLE HOUSE CONTROL SERVICE
SCHEDULE WHC (Contd)
(Continued from Sheet No. D-20.00)**

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the Member-Consumer for service.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

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By: Robert Hance
President and CEO
Cassopolis, Michigan

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LOW INCOME ENERGY ASSISTANCE FUNDING FACTOR

This clause permits, pursuant to Public Act 95 of 2013, the collection of the low income energy assistance funding factor to fund the low-income energy assistance fund created by Public Act 95 of 2013. Beginning with all service rendered on and after September 1, 2013, each meter shall be subject to a monthly surcharge of \$0.99, except that the low income energy assistance funding factor shall not be charged on more than one residential meter per residential site.

Issued **August 27, 2013**
By Robert L. Hance
President and CEO
Cassopolis, Michigan

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Case No. U-17377

SECTION E
RETAIL ACCESS SERVICE TARIFF

1.0 INTRODUCTION AND DEFINITIONS

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

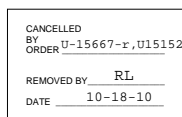
1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must be eligible to be taking service under the Cooperative's Schedule LP, LP-2 or Schedule LPPS and have a Maximum Demand of at least 50 kW. An Individual Member-Consumer currently demand metered and who is eligible to be taking service under the Cooperative's Schedules LP may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated metering points on an individual account basis. No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.

(Continued on Sheet No. E-1.01)

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By: Robert Hance
President and CEO
Cassopolis, Michigan



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**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.06)**

2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES.

2.2 Eligibility

- 2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.
- 2.2.2 An Individual Member-Consumer who is eligible to be taking service under the Cooperative's Schedule LP, LP-2 or LPPS, and having a demand meter with a Maximum Demand of at least 50 kW is eligible to take service under this tariff. An Individual Member-Consumer receiving demand metered service at multiple metering points and who is eligible to be taking service under the Cooperative's Schedule LP may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated metering points on an individual account basis. No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.

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**RETAIL ACCESS STANDBY SERVICE
SCHEDULE RASS**

Availability

This schedule is available on a best efforts basis only to Member-Consumers of the Cooperative receiving service under its Large Power Service Rate (Schedule LP), Large Power (over 200 kW) (Schedule LP-2), and Large Power Primary Service Rate (Schedule LPPS). This is in addition to the Member-Consumer's applicable tariff.

Nature of Service

Service under this schedule is only available on a best efforts basis to the Member-Consumer when an Alternative Electric Supplier (AES) has ceased service to the Member-Consumer. The Member-Consumer may arrange to return to Full Requirements Service by following the procedures detailed in the Cooperative's *Retail Access Service Tariff*, subject to the terms and conditions set forth in said tariff.

Standby Service under this schedule does not include net under- or over- deliveries of Energy that result when Energy is delivered on behalf of a Member-Consumer but deviates from the Member-Consumer's scheduled Energy requirements plus applicable provisions for line losses. Any change in the Member-Consumer's Energy schedule must be reported to the Transmission Service Provider according to the provisions in the applicable Open Access Transmission Tariff (OATT). These charges represent Schedule 4 ancillary services and will be summarized each month with payment to the Member-Consumer or due from the Member-Consumer per the calculation.

Charges for Service

The charges for this service shall be equal to the Cooperative's out-of-pocket cost of standby power delivered to the Member-Consumer, plus a service fee of one-cent (\$0.01) per kWh delivered to the Member-Consumer.

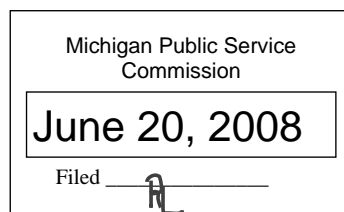
The Cooperative's out-of-pocket cost shall be equal to the amount it is billed by its wholesale supplier for Standby Service delivered to the Member-Consumer.

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