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by Thomas A. Haarala, Manager
Ontonagon, Michigan

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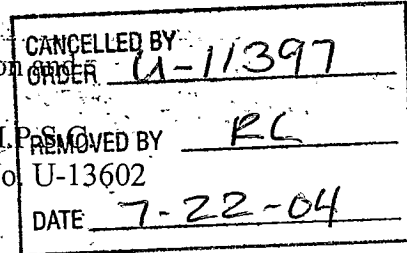
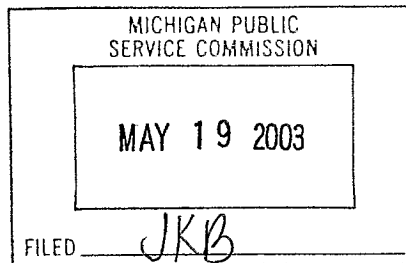


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By Tom Haarala, Manager
Ontonagon, Michigan

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CANCELLED BY 410824
ORDER
FEB 22 1996
REMOVED BY [Signature]

Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan



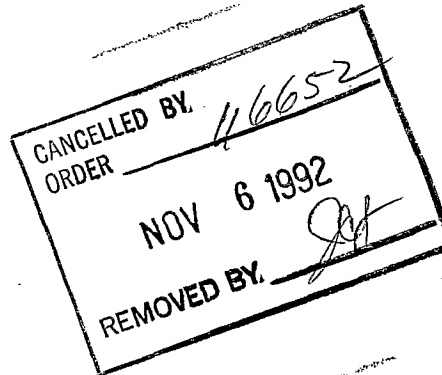
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Issued August 13, 1988
By James Morgan, Manager
Ontonagon, Michigan

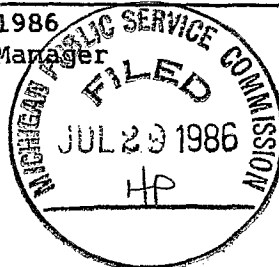
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CANCELLED BY 46652
ORDER
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Issued Date July 1, 1986
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on and
after July 1, 1986
Issued under the authority of M.P.S.C.
dated June 26, 1986 in Case No. U-6652

MPSC No. 2 Electric
Ontonagon County Rural
Electrification Association

Second Revised Sheet No. 2.00
Cancels First Revised Sheet No. 2.00

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JUN 26 1986
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Ontonagon, Michigan

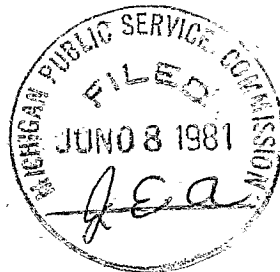


Effective for service rendered
on and after August 27, 1982.
Issued under the authority of
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CANCELLED BY
ORDER U-6798
AUG 27. 1982
REMOVED BY JEA



Issued: February 10, 1981
By: William J. Chabot

Effective: March 1, 1981
Ontonagon, Michigan

Issued Under the Authority of the Michigan Public
Service Commission Order dated February 10, 1981 in Case No. U-6652

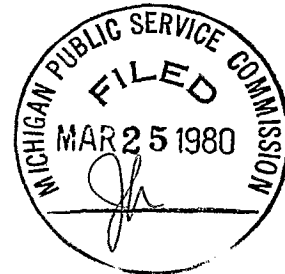
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*Cancelled by Order
No. U6652*

FEB 10 1981

REMOVED BY *J EA*



Issued: December 11, 1979

Effective: December 12, 1979

By: William J. Chabot, Manager

Ontonagon, Michigan

Issued Under the Authority of The Michigan

Public Service Commission Order dated December 11, 1979 in Case No. U-6223

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REMOVED BY <u>RL</u>
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(Continued on Sheet No. 2.06)

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



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CANCELLED
BY _____
ORDER U-15152

REMOVED BY RL

DATE 12-07-07

(Continued on Sheet No. 2.07)

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for electric **service** rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
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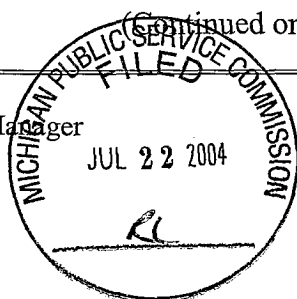
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DATE <u>12-07-07</u>

(Continued on Sheet No. 2.08)

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



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after **March 17, 2000.**

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M.P.S.C. Order dated **February 9, 2000**
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Michigan Public Service
Commission
October 21, 2005
Filed PJ

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BY
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DATE 12-07-07

Issued: **September 26, 2005**
By: Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for electric bills rendered
on and after the October 2005
billing month.
Issued under the authority of the
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Michigan Public Service
Commission

March 28, 2005

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By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
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REMOVED BY	<u>RL</u>
DATE	<u>3-28-05</u>

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



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Issued under the Authority of the
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BY
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DATE 11-06-07

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By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

Michigan Public Service
Commission

September 13, 2006

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Issued: **December 1, 2005**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

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Michigan Public Service Commission
December 6, 2005
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CANCELLED BY ORDER _____ U-14864
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Michigan Public Service
Commission

October 21, 2005

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CANCELLED
BY
ORDER U-14576

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DATE 12-06-05

(Continued on Sheet No. 3.01)

Issued: **September 26, 2005**
By: Thomas A. Haarala, Manager
Ontonagon, Michigan

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Michigan Public Service
Commission
May 23, 2005
Filed PJ

CANCELLED
BY
ORDER U-14346
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DATE 10-21-05

Issued: **May 20, 2005**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

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Original Sheet No. 3.03	March 17, 2000
First Revised Sheet No. 3.04	June 30, 2004
Second Revised Sheet No. 3.05	March 24, 2005
Original Sheet No. 3.06	March 24, 2005
Original Sheet No. 4.00	December 12, 1979
Original Sheet No. 4.01	December 12, 1979
Original Sheet No. 6.00	December 12, 1979
Original Sheet No. 6.01	December 12, 1979
Original Sheet No. 6.02	December 12, 1979
Original Sheet No. 6.03	December 12, 1979
Original Sheet No. 6.04	December 12, 1979
Original Sheet No. 6.05	December 12, 1979
Original Sheet No. 6.06	December 12, 1979
Original Sheet No. 6.07	December 12, 1979
Second Revised Sheet No. 6.08	September 27, 1994
First Revised Sheet No. 6.09	December 1, 1992

Michigan Public Service
Commission
March 28, 2005
Filed *R1*

CANCELLED
BY ORDER U-14268
REMOVED BY PJ
DATE 05-23-05

Issued: **March 24, 2005**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

The Ontonagon Cty. Rural Elec. Assn.
M.P.S.C. No. 2

Fourteenth Revised Sheet No. 3.00
Cancels **Thirteenth** Revised Sheet No. 3.00

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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	December 12, 1979
Eighth Revised Sheet No. 2.00	March 17, 2000
Original Sheet No. 2.01	March 17, 2000
Original Sheet No. 2.02	March 17, 2000
Original Sheet No. 2.03	March 17, 2000
Original Sheet No. 2.04	March 17, 2000
Original Sheet No. 2.05	March 17, 2000
Original Sheet No. 2.06	March 17, 2000
Original Sheet No. 2.07	March 17, 2000
Original Sheet No. 2.08	March 17, 2000
Fourteenth Revised Sheet No. 3.00	June 30, 2004
Eleventh Revised Sheet No. 3.01	March 17, 2000
Original Sheet No. 3.02	March 17, 2000
Original Sheet No. 3.03	March 17, 2000
First Revised Sheet No. 3.04	June 30, 2004
First Revised Sheet No. 3.05	June 30, 2004
Original Sheet No. 4.00	December 12, 1979
Original Sheet No. 4.01	December 12, 1979
Original Sheet No. 6.00	December 12, 1979
Original Sheet No. 6.01	December 12, 1979
Original Sheet No. 6.02	December 12, 1979
Original Sheet No. 6.03	December 12, 1979
Original Sheet No. 6.04	December 12, 1979
Original Sheet No. 6.05	December 12, 1979
Original Sheet No. 6.06	December 12, 1979
Original Sheet No. 6.07	December 12, 1979
Second Revised Sheet No. 6.08	September 27, 1994
First Revised Sheet No. 6.09	December 1, 1992

1

(Continued on Sheet No. 3.01)

Issued: **July 20, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

Michigan Public Service
Commission

July 30, 2004

Filed RL

CANCELLED BY
ORDER U-14186

REMOVED BY RL

DATE 3-28-05

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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	December 12, 1979
Eighth Revised Sheet No. 2.00	March 17, 2000
Original Sheet No. 2.01	March 17, 2000
Original Sheet No. 2.02	March 17, 2000
Original Sheet No. 2.03	March 17, 2000
Original Sheet No. 2.04	March 17, 2000
Original Sheet No. 2.05	March 17, 2000
Original Sheet No. 2.06	March 17, 2000
Original Sheet No. 2.07	March 17, 2000
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Thirteenth Revised Sheet No. 3.00	March 17, 2000
Eleventh Revised Sheet No. 3.01	March 17, 2000
Original Sheet No. 3.02	March 17, 2000
Original Sheet No. 3.03	March 17, 2000
Original Sheet No. 3.04	March 17, 2000
Original Sheet No. 3.05	March 17, 2000
Original Sheet No. 4.00	December 12, 1979
Original Sheet No. 4.01	December 12, 1979
Original Sheet No. 6.00	December 12, 1979
Original Sheet No. 6.01	December 12, 1979
Original Sheet No. 6.02	December 12, 1979
Original Sheet No. 6.03	December 12, 1979
Original Sheet No. 6.04	December 12, 1979
Original Sheet No. 6.05	December 12, 1979
Original Sheet No. 6.06	December 12, 1979
Original Sheet No. 6.07	December 12, 1979
Second Revised Sheet No. 6.08	September 27, 1994
First Revised Sheet No. 6.09	December 1, 1992



(Continued on Sheet No. 3.01)

CANCELLED BY ORDER <u>4-13868</u>
REMOVED BY <u>RL</u>
DATE <u>7-30-04</u>

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

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<u>Sheet No.</u>		<u>Sheet No.</u>	
Original Sheet No.	1.00	Second Revised Sheet No.	6.29
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Twelfth Revised Sheet No.	3.00	First Revised Sheet No.	6.30-1
Tenth Revised Sheet No.	3.01	Original Sheet No.	6.31
Original Sheet No.	4.00	Original Sheet No.	6.32
Original Sheet No.	4.01	Original Sheet No.	6.33
Original Sheet No.	6.00	Original Sheet No.	6.34
Original Sheet No.	6.01	First Revised Sheet No.	7.00
Original Sheet No.	6.02	First Revised Sheet No.	7.01
Original Sheet No.	6.03	First Revised Sheet No.	7.02
Original Sheet No.	6.04	First Revised Sheet No.	7.03
Original Sheet No.	6.05	First Revised Sheet No.	7.04
Original Sheet No.	6.06	First Revised Sheet No.	7.05
Original Sheet No.	6.07	First Revised Sheet No.	7.06
Second Revised Sheet No.	6.08	First Revised Sheet No.	7.07
First Revised Sheet No.	6.09	First Revised Sheet No.	7.08
Original Sheet No.	6.10	First Revised Sheet No.	7.09
Original Sheet No.	6.11	First Revised Sheet No.	7.10
First Revised Sheet No.	6.12	First Revised Sheet No.	7.11
Second Revised Sheet No.	6.13	First Revised Sheet No.	7.12
Third Revised Sheet No.	6.14	First Revised Sheet No.	7.13
Second Revised Sheet No.	6.15	First Revised Sheet No.	7.14
Second Revised Sheet No.	6.16	First Revised Sheet No.	7.15
Second Revised Sheet No.	6.17	First Revised Sheet No.	7.16
Second Revised Sheet No.	6.18	First Revised Sheet No.	7.17
Second Revised Sheet No.	6.19	First Revised Sheet No.	7.18
Second Revised Sheet No.	6.20	First Revised Sheet No.	7.19
Second Revised Sheet No.	6.21	First Revised Sheet No.	7.20
Second Revised Sheet No.	6.22	First Revised Sheet No.	7.21
Second Revised Sheet No.	6.23	First Revised Sheet No.	7.22
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Second Revised Sheet No.	6.26	First Revised Sheet No.	7.25
Second Revised Sheet No.	6.27	First Revised Sheet No.	7.26
Second Revised Sheet No.	6.28	First Revised Sheet No.	7.27

Issued: **April 15, 2004**
By Tom Haarala
General Manager
Ontonagon, Michigan

MICHIGAN PUBLIC
SERVICE COMMISSION

APR 26 2004

FILED JKB

Effective for service rendered on and
after **March 17, 2004**

Issued under the authority of the M.P.S.C.
dated **March 16, 2004** in Case No. **U-13911**

CANCELLED BY
ORDER U-11397

REMOVED BY RL

DATE 7-22-04

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CANCELLED BY	ORDER <u>U-13911</u>
REMOVED BY	<u>JKB</u>
DATE	<u>4-26-04</u>

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Eleventh Revised Sheet No.	3.00
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Original Sheet No.	4.01
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First Revised Sheet No.	7.24
First Revised Sheet No.	7.25
First Revised Sheet No.	7.26
First Revised Sheet No.	7.27

Issued: **October 10, 2000**
by Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for service rendered on and
after **January 1, 2003**

Issued under the authority of M.P.S.C. dated
10/7/03 in Case Nos. U-12608-R/U-13111-R

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Eighth Revised Sheet No.	3.01	Original Sheet No.	6.31
Original Sheet No.	4.00	Original Sheet No.	6.32
Original Sheet No.	4.01	Original Sheet No.	6.33
Original Sheet No.	6.00	Original Sheet No.	6.34
Original Sheet No.	6.01	First Revised Sheet No.	7.00
Original Sheet No.	6.02	First Revised Sheet No.	7.01
Original Sheet No.	6.03	First Revised Sheet No.	7.02
Original Sheet No.	6.04	First Revised Sheet No.	7.03
Original Sheet No.	6.05	First Revised Sheet No.	7.04
Original Sheet No.	6.06	First Revised Sheet No.	7.05
Original Sheet No.	6.07	First Revised Sheet No.	7.06
Second Revised Sheet No.	6.08	First Revised Sheet No.	7.07
First Revised Sheet No.	6.09	First Revised Sheet No.	7.08
Original Sheet No.	6.10	First Revised Sheet No.	7.09
Original Sheet No.	6.11	First Revised Sheet No.	7.10
First Revised Sheet No.	6.12	First Revised Sheet No.	7.11
Second Revised Sheet No.	6.13	First Revised Sheet No.	7.12
Third Revised Sheet No.	6.14	First Revised Sheet No.	7.13
Second Revised Sheet No.	6.15	First Revised Sheet No.	7.14
Second Revised Sheet No.	6.16	First Revised Sheet No.	7.15
Second Revised Sheet No.	6.17	First Revised Sheet No.	7.16
Second Revised Sheet No.	6.18	First Revised Sheet No.	7.17
Second Revised Sheet No.	6.19	First Revised Sheet No.	7.18
Second Revised Sheet No.	6.20	First Revised Sheet No.	7.19
Second Revised Sheet No.	6.21	First Revised Sheet No.	7.20
Second Revised Sheet No.	6.22	First Revised Sheet No.	7.21
Second Revised Sheet No.	6.23	First Revised Sheet No.	7.22
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Second Revised Sheet No.	6.25	First Revised Sheet No.	7.24
Second Revised Sheet No.	6.26	First Revised Sheet No.	7.25
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Second Revised Sheet No.	6.28	First Revised Sheet No.	7.27

Issued: April 21, 2003
by Thomas A. Haapala, Manager
Ontonagon, Michigan
REMOVED BY: U-12609-R-1
U-13111-R-2
DATE: 11/17/2003

Effective for service rendered on and
after April 18, 2003
Issued under the authority of M.P.S.C.
dated April 17, 2003 in Case No. U-13600

MICHIGAN PUBLIC
SERVICE COMMISSION
MAY 19 2003
FILED JKB

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Seventh Revised Sheet No.	3.01	First Revised Sheet No.	7.01
Original Sheet No.	4.00	First Revised Sheet No.	7.02
Original Sheet No.	4.01	First Revised Sheet No.	7.03
Original Sheet No.	6.00	First Revised Sheet No.	7.04
Original Sheet No.	6.01	First Revised Sheet No.	7.05
Original Sheet No.	6.02	First Revised Sheet No.	7.06
Original Sheet No.	6.03	First Revised Sheet No.	7.07
Original Sheet No.	6.04	First Revised Sheet No.	7.08
Original Sheet No.	6.05	First Revised Sheet No.	7.09
Original Sheet No.	6.06	First Revised Sheet No.	7.10
Original Sheet No.	6.07	First Revised Sheet No.	7.11
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First Revised Sheet No.	6.09	First Revised Sheet No.	7.13
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Original Sheet No.	6.11	First Revised Sheet No.	7.15
First Revised Sheet No.	6.12	First Revised Sheet No.	7.16
First Revised Sheet No.	6.13	First Revised Sheet No.	7.17
Second Revised Sheet No.	6.14	First Revised Sheet No.	7.18
First Revised Sheet No.	6.15	First Revised Sheet No.	7.19
First Revised Sheet No.	6.16	First Revised Sheet No.	7.20
First Revised Sheet No.	6.17	First Revised Sheet No.	7.21
First Revised Sheet No.	6.18	First Revised Sheet No.	7.22
First Revised Sheet No.	6.19	First Revised Sheet No.	7.23
First Revised Sheet No.	6.20	First Revised Sheet No.	7.24
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First Revised Sheet No.	6.25	Original Sheet No	7.29
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First Revised Sheet No.	6.29	Thirteenth Revised Sheet No.	9.00
First Revised Sheet No.	6.30	First Revised Sheet No.	9.01
Original Sheet No.	6.30-1	Fifteenth Revised Sheet No.	10.00
Original Sheet No.	6.31	Seventh Revised Sheet No.	10.01
Original Sheet No.	6.32		

CANCELLED BY
ORDER V-13602
REMOVED BY JKB

Issued: March 1, 1996 Effective for service rendered on and
 By Tom Haarala, Manager DATE 5-19-03 after March 1, 1996
 Ontonagon, Michigan Issued under the authority of M.P.S.C.
 dated February 22, 1996 in Case No. U-10824

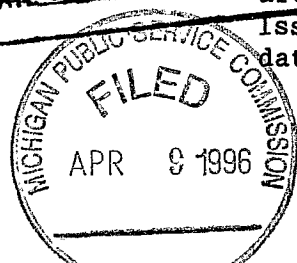


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Original Sheet No.	4.00	First Revised Sheet No.	7.02
Original Sheet No.	4.01	First Revised Sheet No.	7.03
Original Sheet No.	6.00	First Revised Sheet No.	7.04
Original Sheet No.	6.01	First Revised Sheet No.	7.05
Original Sheet No.	6.02	First Revised Sheet No.	7.06
Original Sheet No.	6.03	First Revised Sheet No.	7.07
Original Sheet No.	6.04	First Revised Sheet No.	7.08
Original Sheet No.	6.05	First Revised Sheet No.	7.09
Original Sheet No.	6.06	First Revised Sheet No.	7.10
Original Sheet No.	6.07	First Revised Sheet No.	7.11
First Revised Sheet No.	6.08	First Revised Sheet No.	7.12
First Revised Sheet No.	6.09	First Revised Sheet No.	7.13
Original Sheet No.	6.10	First Revised Sheet No.	7.14
Original Sheet No.	6.11	First Revised Sheet No.	7.15
Original Sheet No.	6.12	First Revised Sheet No.	7.16
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Original Sheet No.	6.28	Original Sheet No.	8.02
Original Sheet No.	6.29	Eleventh Revised Sheet No.	9.00
Original Sheet No.	6.30	First Revised Sheet No.	9.01
Original Sheet No.	6.31	Thirteenth Revised Sheet No.	10.00
Original Sheet No.	6.32	Fifth Revised Sheet No.	10.01

Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and
after December 1, 1992
Issued under the authority of M.P.S.C.
dated 11/6/92 in Case No. U-6652

CANCELLED BY U10824
ORDER
FEB 22 1996
REMOVED BY [Signature]

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Fourth Revised Sheet No.	3.01	First Revised Sheet No.	7.01
Original Sheet No.	4.00	First Revised Sheet No.	7.02
Original Sheet No.	4.01	First Revised Sheet No.	7.03
Original Sheet No.	6.00	First Revised Sheet No.	7.04
Original Sheet No.	6.01	First Revised Sheet No.	7.05
Original Sheet No.	6.02	First Revised Sheet No.	7.06
Original Sheet No.	6.03	First Revised Sheet No.	7.07
Original Sheet No.	6.04	First Revised Sheet No.	7.08
Original Sheet No.	6.05	First Revised Sheet No.	7.09
Original Sheet No.	6.06	First Revised Sheet No.	7.10
Original Sheet No.	6.07	First Revised Sheet No.	7.11
Original Sheet No.	6.08	First Revised Sheet No.	7.12
Original Sheet No.	6.09	First Revised Sheet No.	7.13
Original Sheet No.	6.10	First Revised Sheet No.	7.14
Original Sheet No.	6.13	First Revised Sheet No.	7.15
First Revised Sheet No.	6.14	First Revised Sheet No.	7.16
Original Sheet No.	6.15	First Revised Sheet No.	7.17
Original Sheet No.	6.16	First Revised Sheet No.	7.18
Original Sheet No.	6.17	First Revised Sheet No.	7.19
Original Sheet No.	6.18	First Revised Sheet No.	7.20
Original Sheet No.	6.19	First Revised Sheet No.	7.21
Original Sheet No.	6.20	First Revised Sheet No.	7.22
Original Sheet No.	6.21	First Revised Sheet No.	7.23
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Original Sheet No.	6.23	First Revised Sheet No.	7.25
Original Sheet No.	6.24	First Revised Sheet No.	7.26
Original Sheet No.	6.25	First Revised Sheet No.	7.27
Original Sheet No.	6.26	First Revised Sheet No.	7.28
Original Sheet No.	6.27	Original Sheet No	7.29
Original Sheet No.	6.28	Tenth Revised Sheet No.	8.00
Original Sheet No.	6.29	Tenth Revised Sheet No.	9.00
Original Sheet No.	6.30	First Revised Sheet No.	9.01
Original Sheet No.	6.31	Tenth Revised Sheet No.	10.00
Original Sheet No.	6.32	Third Revised Sheet No.	10.01

CANCELLED BY: 116652
ORDER
NOV 6 1992
REMOVED BY: [Signature]



Issued August 13, 1988
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after August 1, 1988.
Issued under the authority of the MPSC
dated July 19, 1988 in Case No. U-6652

The Ontonagon Cty. Rural Elec. Assoc.
M.P.S.C. No. 2

Sixth Revised Sheet No. 3.00
Cancels Fifth Revised Sheet No. 3.00

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Second Revised Sheet No.	3.01	First Revised Sheet No.	7.01
Original Sheet No.	4.00	First Revised Sheet No.	7.02
Original Sheet No.	4.01	First Revised Sheet No.	7.03
Original Sheet No.	6.00	First Revised Sheet No.	7.04
Original Sheet No.	6.01	First Revised Sheet No.	7.05
Original Sheet No.	6.02	First Revised Sheet No.	7.06
Original Sheet No.	6.03	First Revised Sheet No.	7.07
Original Sheet No.	6.04	First Revised Sheet No.	7.08
Original Sheet No.	6.05	First Revised Sheet No.	7.09
Original Sheet No.	6.06	First Revised Sheet No.	7.10
Original Sheet No.	6.07	First Revised Sheet No.	7.11
Original Sheet No.	6.08	First Revised Sheet No.	7.12
Original Sheet No.	6.09	First Revised Sheet No.	7.13
Original Sheet No.	6.10	First Revised Sheet No.	7.14
Original Sheet No.	6.13	First Revised Sheet No.	7.15
First Revised Sheet No.	6.14	First Revised Sheet No.	7.16
Original Sheet No.	6.15	First Revised Sheet No.	7.17
Original Sheet No.	6.16	First Revised Sheet No.	7.18
Original Sheet No.	6.17	First Revised Sheet No.	7.19
Original Sheet No.	6.18	First Revised Sheet No.	7.20
Original Sheet No.	6.19	First Revised Sheet No.	7.21
Original Sheet No.	6.20	First Revised Sheet No.	7.22
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Original Sheet No.	6.24	First Revised Sheet No.	7.26
Original Sheet No.	6.25	First Revised Sheet No.	7.27
Original Sheet No.	6.26	First Revised Sheet No.	7.28
Original Sheet No.	6.27	Original Sheet No.	7.29
Original Sheet No.	6.28	Ninth Revised Sheet No.	8.00
Original Sheet No.	6.29	Ninth Revised Sheet No.	9.00
Original Sheet No.	6.30	First Revised Sheet No.	9.01
Original Sheet No.	6.31	Ninth Revised Sheet No.	10.00
Original Sheet No.	6.32	Second Revised Sheet No.	10.01

CANCELLED BY 116652
ORDER
JUL 19 1988
REMOVED BY [Signature]

Issued August 1, 1987 Effective for service rendered on and after August 1, 1987
By James A. Morgan, Manager
Ontonagon, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 16 1987
[Signature]

Issued under the authority of M.P.S.C.
dated July 9, 1987 in Case No. U-6652

The Ontonagon Cty. Rural Elec. Assn.
M.P.S.C. No. 2

^{Fifth}
~~Fourth~~ Revised Sheet No. 3.00
Cancels ~~Third~~
_{Fourth} Revised Sheet No. 3.00

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Fifth Revised Sheet No.	3.00	First Revised Sheet No.	7.00
Third Revised Sheet No.	3.01	First Revised Sheet No.	7.01
Original Sheet No.	4.00	First Revised Sheet No.	7.02
Original Sheet No.	4.01	First Revised Sheet No.	7.03
Original Sheet No.	6.00	First Revised Sheet No.	7.04
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CANCELLED
ORDER
REMOVED BY
JUL 9 1987
U6652

Issued Date July 1, 1986
By James A. Morgan, Manager
Ontonagon, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JUL 29 1986
HP

Effective for bills rendered on and after July 1, 1986
Issued under the authority of M.P.S.C. dated June 26, 1986 in Case No. U-6652

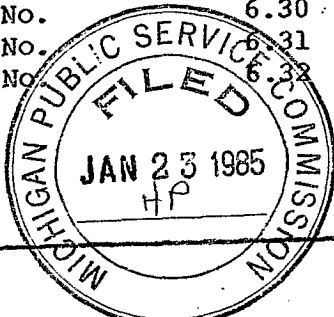
The Ontonagon Cty. Rural Elec. Assoc.
M.P.S.C. No. 2

Fourth Revised Sheet No. 3.00
Cancels Third Revised Sheet No. 3.00

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CANCELLED BY
ORDER U-6652
JUN 26 1985
REMOVED BY HP



Issued November 7, 1984
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after November 7, 1984

Issued under the authority of M.P.S.C.
dated November 6, 1984 in Case No. U-7869

The Ontonagon Cty. Rural Elec. Assoc.
M.P.S.C. No. 2

Third Revised Sheet No. 3.00
Cancels Second Revised Sheet No. 3.00

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CANCELLED BY
ORDER U-7869

NOV - 6 1984

REMOVED BY HP

Issued August 31, 1984
By James A. Morgan, Manager

Effective for service rendered on and
after August 22, 1984



Issued Under the authority of M.P.S.C.
dated August 21, 1984 in Case No. U-6652.

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CANCELLED BY
ORDER U-6652
AUG 21 1984

Issued July 13, 1983
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for Service rendered on and
after June 15, 1983

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
SEP-4 1984
HR

Issued under the authority of M.P.S.C.
dated June 14, 1983 in Case No. U-6652.

The Ontonagon Cty. Rural Elec. Assoc.
M.P.S.C. No. 2

First Revised Sheet No. 3.00
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CANCELLED BY
ORDER U-6652

JUN 14 1983

REMOVED BY JR
Issued July 13, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after June 15, 1983.

Issued under the authority of M.P.S.C.

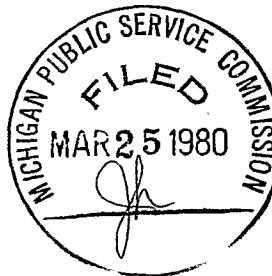
M.P.S.C. No 2
The Ontonagon County Rural
Electrification Association
Ontonagon, Michigan

Original Sheet No. 3.00

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CANCELLED BY 7530
ORDER 47529
MAR 23 1983
REMOVED BY JSA



Issued: December 11, 1979

Effective: December 12, 1979

By: William J. Chabot, Manager

Ontonagon, Michigan

Issued under the Authority of The Michigan

Public Service Commission Order dated December 11, 1979 in Case No. U-6223

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CANCELLED BY
ORDER U-11397
REMOVED BY RL
DATE 7-22-04

Issued: **April 15, 2004**
By Tom Haarala
General Manager
Ontonagon, Michigan

MICHIGAN PUBLIC
SERVICE COMMISSION
APR 26 2004
FILED JKB

Effective for service rendered on and
after **March 17, 2004**

Issued under the authority of the M.P.S.C.
dated **March 16, 2004** in Case No. U-13911

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CANCELLED BY
ORDER U-13911
REMOVED BY JKB
DATE 4-26-04

Issued: **October 10, 2003**
by Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for service rendered on and
after **January 1, 2003**
Issued under the authority of M.P.S.C. dated
10/7/03 in Case Nos. U-12608-R/U-13111-R

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CANCELLED BY
ORDER U-126058R / U-1311-R
REMOVED BY BJ
DATE 11/17/2003

MICHIGAN PUBLIC
SERVICE COMMISSION
MAY 19 2003
FILED JKB

Issued: April 21, 2003
by Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after April 18, 2003
Issued under the authority of M.P.S.C.
dated April 17, 2003 in Case No. U-13602

The Ontonagon Cty Rural Elec. Assoc.
M.P.S.C. No. 2

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CANCELLED BY ORDER <u>V-13602</u>
REMOVED BY <u>JKB</u>
DATE <u>5-19-03</u>

Issued: March 1, 1996
By Tom Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after March 1, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10824

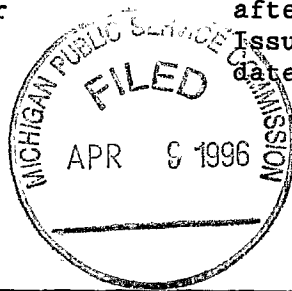


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Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and
after December 1, 1992
Issued under the authority of M.P.S.C.
dated 11/6/92 in Case No. U-6652

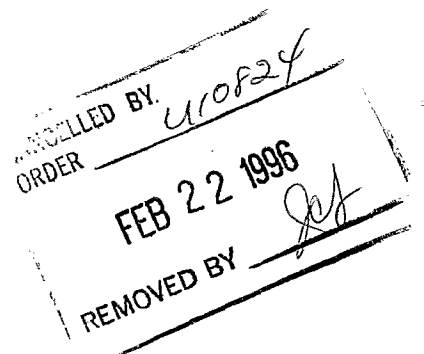
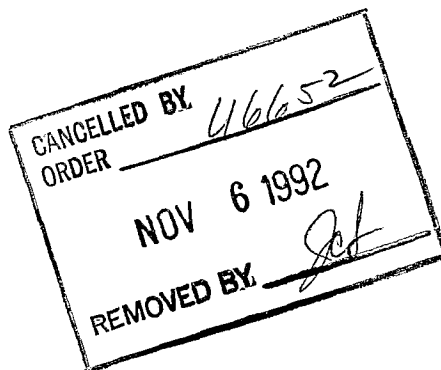


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Original Sheet No.	15.03



Issued August 13, 1988
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after August 1, 1988.
Issued under the authority of the MPSC
dated July 19, 1988 in Case No. U-6652

The Ontonagon Cty. Rural Elec. Assoc.
M.P.S.C. No. 2

Fourth Revised Sheet No. 3.01
Cancels Third Revised Sheet No. 3.01

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Twelfth Revised Sheet No.	13.01
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Original Sheet No.	14.00
First Revised Sheet No.	15.00
First Revised Sheet No.	15.01
Original Sheet No.	15.02
Original Sheet No.	15.03

CANCELLED BY
ORDER 46652
JUL 19 1988
REMOVED BY Jot

Issued August 1, 1987
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after August 1, 1987

Issued under the authority of M.P.S.C.
dated July 9, 1987 in Case No. U-6652



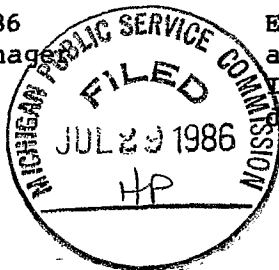
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Fourth Revised Sheet No.	13.01
First Revised Sheet No.	15.00
First Revised Sheet No.	15.01
Original Sheet No.	15.02
Original Sheet No.	15.03

CANCELLED BY _____
ORDER _____
JUL 9 1987
REMOVED BY *JS*

Issued Date July 1, 1986
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and
after July 1, 1986
Issued under the authority of M.P.S.C.
dated June 26, 1986 in Case No. U-6652



The Ontonagon Cty. Rural Elec. Assoc.
M.P.S.C. No. 2

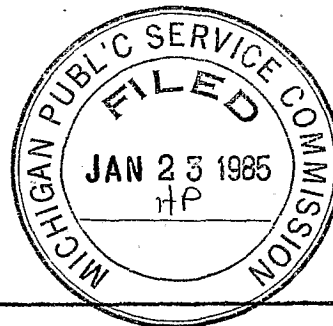
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Cancels First Revised Sheet No. 3.01

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First Revised Sheet No.	15.01
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Original Sheet No.	15.03

CANCELLED BY ORDER <u>U-6652</u>
JUN 26 1986
REMOVED BY <u>HP</u>



Issued November 7, 1984
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after November 7, 1984

Issued under the authority of M.P.S.C.
dated November 6, 1984 in Case No. U-7869

The Ontonagon Cty. Rural Elec. Assoc.
M.P.S.C. No. 2

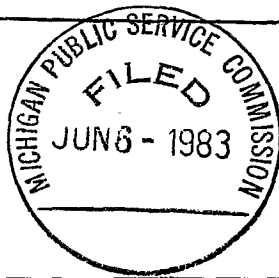
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Cancels Original Sheet No. 3.01

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Original Sheet No.	15.03

CANCELLED BY
ORDER U-7869
NOV - 6 1984
REMOVED BY HP

Issued May 14, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and
after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7530.

MPSC No. 2 Electric
Ontonagon County Rural
Electrification Association

Original Sheet No. 3.01

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Original Sheet No. 15.02

Original Sheet No. 15.03

CANCELLED BY 7530
ORDER U 7529
MAR 23 1983
REMOVED BY A EA

Issued May 14, 1983
by James Morgan, Mgr.
Ontonagon, Michigan



Effective for service rendered
and after August 27, 1982.
Issued under the authority of
the MPSC dated August 27, 1982
in Case No. U-6798.

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Original Sheet No. 7.33	March 17, 2000
Original Sheet No. 7.34	March 17, 2000
Original Sheet No. 7.35	March 17, 2000
Original Sheet No. 7.36	March 17, 2000
Original Sheet No. 7.37	March 17, 2000
Original Sheet No. 7.38	March 17, 2000
Original Sheet No. 7.39	March 17, 2000
Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Original Sheet No. 7.43	March 17, 2000
Original Sheet No. 7.44	March 17, 2000
Original Sheet No. 7.45	March 17, 2000
Original Sheet No. 7.46	March 17, 2000
Original Sheet No. 7.47	March 17, 2000
Original Sheet No. 7.48	March 17, 2000
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(Continued to Sheet No. 3.05)

Issued: **September 12, 2006**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

Michigan Public Service
Commission

September 13, 2006

Filed RL

CANCELLED
BY
ORDER U-14713-R, U-6300

REMOVED BY RL

DATE 11-06-07

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Original Sheet No. 7.36	March 17, 2000
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(Continued on Sheet No. 3.05)

Issued: **July 20, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

Michigan Public Service Commission
July 30, 2004
Filed <u>RL</u>

CANCELLED BY ORDER <u>U-14864</u>
REMOVED BY <u>RL</u>
DATE <u>09-13-06</u>

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Original Sheet No. 7.36	March 17, 2000
Original Sheet No. 7.37	March 17, 2000
Original Sheet No. 7.38	March 17, 2000
Original Sheet No. 7.39	March 17, 2000
Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Original Sheet No. 7.43	March 17, 2000
Original Sheet No. 7.44	March 17, 2000
Original Sheet No. 7.45	March 17, 2000
Original Sheet No. 7.46	March 17, 2000
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Eighth Revised Sheet No. 10.01	April 18, 2003
Original Sheet No. 10.02	October 1, 1997



(Continued on Sheet No. 3.04)

CANCELLED BY ORDER	<u>U-13868</u>
REMOVED BY	<u>RL</u>
DATE	<u>7-30-04</u>

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

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Third Revised Sheet No. 13.02	July 16, 1987
First Revised Sheet No. 15.00	August 27, 1982
First Revised Sheet No. 15.01	August 27, 1982
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First Revised Sheet No. 19.13	January 1, 2006
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First Revised Sheet No. 19.15	January 1, 2006

(Continued to Sheet No. 3.06)

Issued: **September 12, 2006**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

Michigan Public Service
Commission

September 13, 2006

Filed 

CANCELLED
BY ORDER U-14713-R,U-6300

REMOVED BY RL

DATE 11-06-07

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Issued: **December 1, 2005**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

Michigan Public Service Commission
December 6, 2005
Filed _____ 

CANCELLED BY ORDER U-14864
REMOVED BY RL
DATE 09-13-06

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Michigan Public Service
Commission

May 23, 2005

Filed PJ

CANCELLED
BY ORDER U-14576

REMOVED BY RL

DATE 12-06-05

Issued: **May 20, 2005**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

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Michigan Public Service
Commission
March 28, 2005
Filed RI

CANCELLED
BY ORDER U-14268
REMOVED BY PJ
DATE 05-23-05

Issued: **March 24, 2005**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

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1

CANCELLED BY ORDER	<u>U-14186</u>
REMOVED BY	<u>RL</u>
DATE	<u>3-28-05</u>

Issued: **July 20, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

Michigan Public Service Commission
July 30, 2004
Filed <u>RL</u>

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First Revised Sheet No. 17.00	April 1, 1997

CANCELLED BY ORDER <u>U-13868</u>
REMOVED BY <u>RL</u>
DATE <u>7-30-04</u>



Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

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Original Sheet No. 22.02	October 2005 billing month

CANCELLED
BY
ORDER U-14713-R, U-6300

REMOVED BY RL
DATE 11-06-07

Issued: **September 12, 2006**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

Michigan Public Service
Commission
September 13, 2006
Filed RL

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CANCELLED BY ORDER <u>U-14864</u>
REMOVED BY <u>RL</u>
DATE <u>09-13-06</u>

Issued: **December 1, 2005**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

Michigan Public Service Commission
December 6, 2005
Filed <u>RL</u>

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Michigan Public Service
Commission

October 21, 2005

Filed PJ

CANCELLED
BY
ORDER U-14576

REMOVED BY RL

DATE 12-06-05

Issued: **September 26, 2005**
By: Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

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Original Sheet No. 21.00	May 25, 2005
Original Sheet No. 21.01	May 25, 2005
Original Sheet No. 21.02	May 25, 2005

Michigan Public Service
Commission
March 28, 2005
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CANCELLED
BY
ORDER U-14346

REMOVED BY PJ
DATE 10-21-05

Issued: **March 24, 2005**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective Date: See above

to register all of the energy used, the Cooperative will make a charge to the customer for the energy estimated to have been used.

2. Location of Meters - Meters for all single family residential service will be installed outdoors. Meters for other services may be installed outdoors if they are located so they are protected from traffic and are readily accessible for reading and testing. Meters which must be protected from inclement weather while being serviced or tested shall be located indoors or in a suitable housing where such work can be performed.

Meters located indoors shall be as near as possible to the service entrance, in a clean, dry place, reasonably secure from injury, not subject to vibration, and readily accessible for reading and testing.

In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Cooperative.

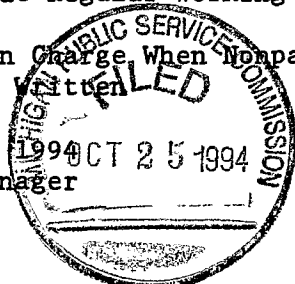
An authorized representative of the Cooperative will determine the acceptability of the meter location in all cases.

F. Special Charges

The Cooperative will make such charges for reasonable special services as necessary to discourage abuse, and to prevent subsidy of such services by other members. The following schedule shall apply where applicable:

Charge for any Special Service at Member's Request	
During Regular Working Hours	\$35.00
Outside Regular Working Hours	\$50.00
Meter Reading Charge	\$15.00
Meter Test Charge	\$30.00
Reconnect Charge at Meter After Discontinuation of Service to Same Customer	
During Regular Working Hours	\$15.00
Outside Regular Working Hours	\$50.00
Reconnect Charge at Pole After Discontinuation of Service to Same Customer	
During Regular Working Hours	\$35.00
Outside Regular Working Hours	\$50.00
Collection Charge When Nonpayment Disconnect Order is Written	\$15.00

CANCELLED
 BY ORDER U-14713-R, U-6300
 REMOVED BY RL
 DATE 11-06-07



Issued: October 1, 1994
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and after September 27, 1994
Issued under the authority of M.P.S.C. dated 9/27/94 in Case No. U-10567

to register all of the energy used, the Cooperative will make a charge to the customer for the energy estimated to have been used.

2. Location of Meters - Meters for all single family residential service will be installed outdoors. Meters for other services may be installed outdoors if they are located so they are protected from traffic and are readily accessible for reading and testing. Meters which must be protected from inclement weather while being serviced or tested shall be located indoors or in a suitable housing where such work can be performed.

Meters located indoors shall be as near as possible to the service entrance, in a clean, dry place, reasonably secure from injury, not subject to vibration, and readily accessible for reading and testing.

In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Cooperative.

An authorized representative of the Cooperative will determine the acceptability of the meter location in all cases.

F. Special Charges

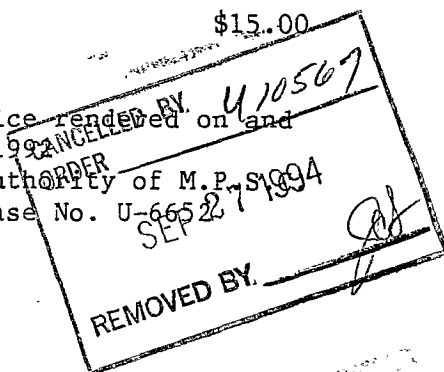
The Cooperative will make such charges for reasonable special services as necessary to discourage abuse, and to prevent subsidy of such services by other members. The following schedule shall apply where applicable:

Charge for any Special Service at Member's Request	
During Regular Working Hours	\$35.00
Outside Regular Working Hours	\$50.00
Meter Reading Charge	\$15.00
Meter Test Charge	\$30.00
Reconnect Charge	
During Regular Working Hours	\$15.00
Outside Regular Working Hours	\$50.00
Disconnect at Pole, During Regular Working Hours	\$35.00
Disconnect at Pole, Outside Regular Working Hours	\$50.00
Collection Charge When Nonpayment Disconnect Order is Written	\$15.00

Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan



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to register all of the energy used, the Cooperative will make a charge to the customer for the energy estimated to have been used.

2. Location of Meters - Meters for all single family residential service will be installed outdoors. Meters for other services may be installed outdoors if they are located so they are protected from traffic and are readily accessible for reading and testing. Meters which must be protected from inclement weather while being serviced or tested shall be located indoors or in a suitable housing where such work can be performed.

Meters located indoors shall be as near as possible to the service entrance, in a clean, dry place, reasonably secure from injury, not subject to vibration, and readily accessible for reading and testing.

In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Cooperative.

An authorized representative of the Cooperative will determine the acceptability of the meter location in all cases.

F. Special Charges

The Cooperative will make such charges for reasonable special services as necessary to discourage abuse, and to prevent subsidy of such services by other members. The following schedule shall apply where applicable:

Charge for any Special Service at Member's Request -	
During Regular Working Hours	\$25.00
Outside Regular Working Hours	\$40.00
Meter Reading Charge	\$10.00
Meter Test Charge	\$20.00
Reconnect Charge	
During Regular Working Hours	\$10.00
Outside Regular Working Hours	\$40.00
Disconnect at Pole, During Regular Working Hours	\$25.00
Disconnect at Pole, Outside Regular Working Hours	\$40.00



Issued: December 11, 1979

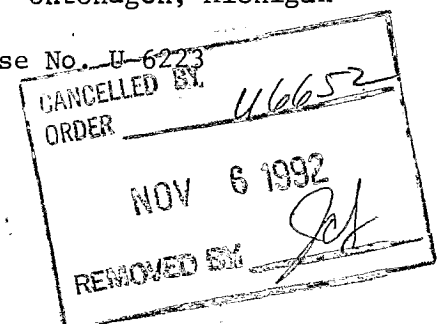
By: William J. Chabot, Manager

Issued Under the Authority of The Michigan Public

Service Commission Order Dated December 11, 1970 in Case No. U-6223

Effective: December 12, 1979

Ontonagon, Michigan



Bad Check Handling Charge \$10.00
Connections Outside Regular Working Hours \$50.00

G. Other Conditions of Service

1. Service Disconnect - Service to the member's premises may be disconnected by the Cooperative under the following conditions:

a. At Member's Request

(1) Upon Termination - The Cooperative will disconnect service with no charge to the member upon due notice as provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same member or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve (12) month period immediately following disconnect.

(2) For Repairs - The Cooperative will temporarily disconnect service to facilitate repairs or other work on the member's equipment or premises. Special service charges as set forth in Section II, F, will be applicable.

b. At Cooperative's Option - Commercial and Industrial
(Also see Rule II, D)

(1) With Due Notice - The Cooperative may disconnect service upon due notice for any of the following reasons.

- (a) For violation of these rules and regulations.
- (b) For failure to fulfill contractual obligations.
- (c) For failure to provide reasonable access to the member's premises.
- (d) For failure to pay any bill within the established collection period.
- (e) For failure to provide deposits as provided elsewhere in these rules.
- (f) Upon notice from governmental inspection authorities of condemnation of the member's facilities or premises.
- (g) For fraudulent representation as to the use of service.

CANCELLED
BY
ORDER U-14713-R,U-6300

REMOVED BY RL
DATE 11-06-07

Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan

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dated 11/6/92 in Case No. U-6652



Collection Charge when Nonpayment Disconnect
Order is Written \$10.00

Bad Check Handling Charge \$ 5.00

Connections Outside Regular Working Hours \$40.00

G. Other Conditions of Service

1. Service Disconnect - Service to the member's premises may be disconnected by the Cooperative under the following conditions:

a. At Member's Request

(1) Upon Termination - The Cooperative will disconnect service with no charge to the member upon due notice as provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same member or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve (12) month period immediately following disconnect.

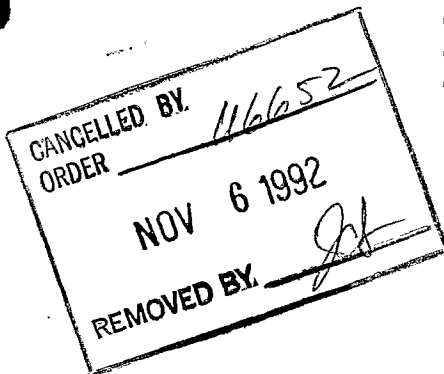
(2) For Repairs - The Cooperative will temporarily disconnect service to facilitate repairs or other work on the member's equipment or premises. Special service charges as set forth in Section II, F, will be applicable.

b. At Cooperative's Option - Commercial and Industrial

(Also see Rule II, D)

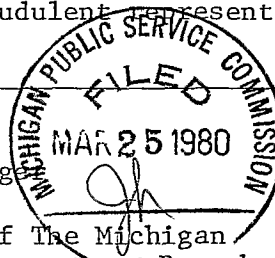
(1) With Due Notice - The Cooperative may disconnect service upon due notice for any of the following reasons:

- (a) For violation of these rules and regulations.
- (b) For failure to fulfill contractual obligations.
- (c) For failure to provide reasonable access to the member's premises.
- (d) For failure to pay any bill within the established collection period.
- (e) For failure to provide deposits as provided elsewhere in these rules.
- (f) Upon notice from governmental inspection authorities of condemnation of the member's facilities or premises.
- (g) For fraudulent representation as to the use of service.



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By: William J. Chabot, Manager



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Ontonagon, Michigan

Issued Under the Authority of The Michigan
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in Case No. U-6223

member's farm. Use of service for purposes other than set forth above shall be served and billed on the appropriate General Service Rate.

e. Year Round Service - Service to member at the address shown on his driver's license and voter's registration card.

f. Seasonal Service - Service to members other than to year-round customers.

3. Deposits - Commercial and Industrial

a. Amount of the deposit will be limited to two (2) times the member's estimated maximum bill.

b. Interest on deposits will be accrued at the rate of 7% per year and will be payable annually on request or at time the deposit is returned.

c. Deposits will be refunded when the member has established a satisfactory credit rating with the Cooperative. Payment on time of bills for utility service for two (2) years shall be evidence of satisfactory credit.

d. The Cooperative may require a new or increased deposit from an existing member when it determines that the member's credit rating with the Cooperative has become unsatisfactory.

e. Failure to make the required deposit as a condition to receiving service shall constitute grounds for discontinuance of service.

f. Deposits with accrued interest shall be refunded or credited to the final bill after discontinuance of service.

SECTION III CONSTRUCTION POLICY

This section of the rules and regulations sets forth the terms and conditions under which the Cooperative will construct and extend its facilities to serve new loads and replace, relocate or otherwise modify its facilities.

Except where specifically stated otherwise, service extension policy is based on overhead construction and any financial participation by the members for underground facilities shall be in addition to other charges provided for in these rules.

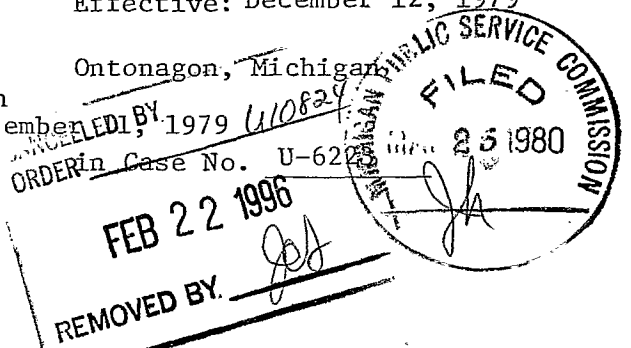
All applicants for new electric service with the exception of Outdoor Lighting Service will be required to deposit in advance of construction a nonrefundable connection charge of \$50.00 for a service connection.

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By: William J. Chabot, Manager

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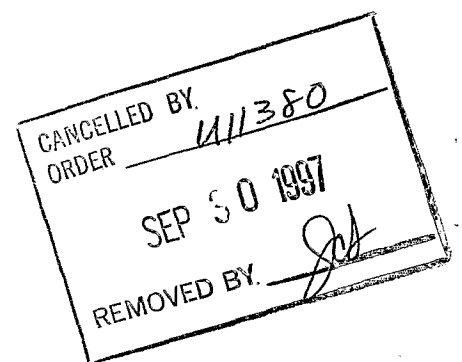


Extension Policy: Overhead and Underground Facilities

Additional requirements for underground facilities set forth in subsection 3, Sheet Number 6.17.

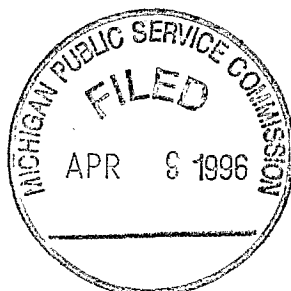
A. Residential Service

- (1) Charges - For each permanent year-around dwelling, the Cooperative will provide a single-phase line extension, excluding service drop, at no additional charge for a distance of 600 feet, of which no more than 200 feet is a lateral extension on the member's private property. For each permanent seasonal-type dwelling, the Cooperative will provide at no extra charge a 200-foot extension from a main line distribution feeder. Distribution line extension in excess of the above footages will require an advance deposit in the entire amount of the excess construction costs. There will also be a non-refundable contribution equal to the cost of right-of-way clearing on such excess footage. Three-phase extensions will be on the same basis as Commercial and Industrial.
- (2) Measurement - The length of any main line distribution feeder extension will be measured along the route of the extension from the Cooperative's nearest facilities from which the extension can be made to the member's property line. The length of any lateral extension on the member's property shall be measured from the member's property line to the service pole. Should the Cooperative for its own reasons choose a longer route, the applicant will not be charged for the additional distance; however, if the member requests special routing of the line, the member will be required to pay the extra cost resulting from the special routing.



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By: Tom Haarala, General Manager
Ontonagon, Michigan

Effective for Electric Service Rendered
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Public Service Commission
Dated February 22, 1996 In Case No. U-10824



This is a one time service connection charge and successor members will not be required to pay this charge.

Contributions in aid of construction and other deposits made with the Cooperative under the provisions of this section shall be considered nonrefundable except where provisions for refunds are specifically stated.

No refunds will be made in excess of the refundable amount deposited, and deposits shall not bear interest. Refunds, where applicable, will be made in accordance with the terms stated hereinafter.

Each distribution line extension shall be a separate, distinct unit and any further extension therefrom shall have no effect upon the agreements under which such extension is constructed.

A. Overhead Extension Policy

1. Residential Service

a. Charges - For each permanent, year around dwelling, the Co-operative will provide a single-phase line extension excluding service drop at no additional charge for a distance of 600 feet, of which no more than 200 feet is a lateral extension on the member's private property. For each permanent, seasonal type dwelling, the Cooperative will provide at no extra charge a 200 foot extension from a main line distribution feeder. Distribution line extension in excess of the above footages will require an advance deposit of \$1.75 per foot for all such excess footage. Three-phase extension will be treated the same as commercial.

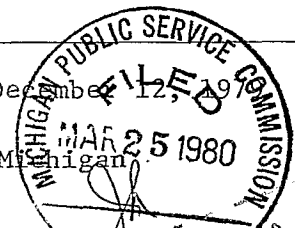
b. Measurement - The length of any main line distribution feeder extension will be measured along the route of the extension from the Cooperative's nearest facilities from which the extension can be made to the member's property line. The length of any lateral extension on the member's property shall be measured from the member's property line to the service pole. Should the Cooperative for its own reasons choose a longer route, the applicant will not be charged for the additional distance, however, if the member requests special routing of the line, the member will be required to pay the extra cost resulting from the special routing.

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Ontonagon, Michigan

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Public Service Commission Order dated December 11, 1979

in Case No. U-6223



~~ORDER~~ 410824

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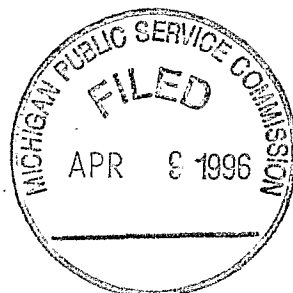
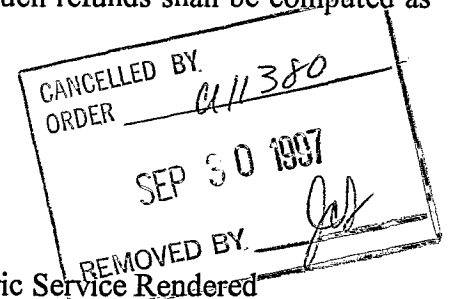
- (3) Refunds - During the five (5) year period immediately following the date of payment, the Cooperative will make refunds of the charges paid for a financed extension under provisions of paragraph (1), Sheet Number 6.13. The amount of any such refund shall be \$500 for each permanent electric service subsequently connected directly to the facilities financed by the member. Directly connected members are those which do not require the construction of more than 300 feet of lateral primary distribution line. Such refunds will be made only to the original contributor. The total refund shall not exceed the refundable portion of the contribution.

B. Commercial, Industrial or Street Lighting Service

- (1) Cooperative Financed Extensions - The Cooperative will finance the construction cost necessary to extend its facilities to serve commercial, industrial, or street lighting members, when such investment does not exceed two (2) times the estimated additional annual revenue anticipated to be collected from members or street lighting units initially served by the extension or installation.
- (2) Charges - When the estimated cost of construction of such facilities exceeds the Cooperative's maximum initial investment as defined in paragraph B. (1) above, the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of paragraph B. (3), Sheet Number 6.15.
- (3) Refunds - The Cooperative will make refunds on deposits collected under the provisions of paragraph B. (2), Sheet Number 6.14, in cases where actual experience shows that the electric revenues supplied by the member are sufficient to warrant a greater initial investment by the Cooperative. Such refunds shall be computed as follows:

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Ontonagon, Michigan

Effective for Electric Service Rendered
on and after March 1, 1996
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Dated February 22, 1996 In Case No. U-10824



c. Refunds - During the five (5) year period immediately following the date of payment, the Cooperative will make refunds of the charges paid for a financed extension under provisions of Paragraph (a) above. The amount of any such refund shall be \$500 for each permanent electric service subsequently connected directly to the facilities financed by the member. Directly connected members are those which do not require the construction of more than 300 feet of primary distribution line. Such refunds will be made only to the original contributor and will not include any amount of contribution in aid of construction for underground service made under the provisions of the Cooperative's underground service policy as set forth in this section. The total refund shall not exceed the refundable portion of the contribution.

2. Commercial or Industrial Service

a. Cooperative Financed Extensions - Except for contribution in aid of construction for underground service made under the provisions of Section III, B of these rules, the Cooperative will finance the construction cost necessary to extend its facilities to serve commercial or industrial members when such investment does not exceed two (2) times the annual revenue anticipated to be collected from members initially served by the extension.

b. Charges - When the estimated cost of construction of such facilities exceeds the Cooperative maximum initial investment as defined in Paragraph "a", the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of paragraph "c".

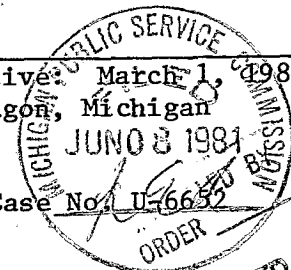
c. Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable.

This amount shall be determined under applicable provisions of the Cooperative's underground service policy as set forth in this section. The Cooperative will make refunds on remaining amounts of deposits collected under the provisions of Paragraph (b) above in cases where actual experience shows that the electric revenues supplied by the member are sufficient to warrant a greater initial investment by the

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By: William J. Chabot

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Ontonagon, Michigan

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Service Commission Order dated February 10, 1981 in Case No. U-6655



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c. Refunds - During the five (5) year period immediately following the date of payment, the Cooperative will make refunds of the charges paid for a financed extension under provisions of Paragraph (a) above. The amount of any such refund shall be \$500 for each permanent electric service subsequently connected directly to the facilities financed by the member. Directly connected members are those which do not require the construction of more than 300 feet of primary distribution line. Such refunds will be made only to the original member if still receiving service at the same location and will not include any amount of contribution in aid of construction for underground service made under the provisions of the Cooperative's underground service policy as set forth in this section. The total refund shall not exceed the refundable portion of the contribution.

2. Commercial or Industrial Service

a. Cooperative Financed Extensions - Except for contribution in aid of construction for underground service made under the provisions of Section III, B of these rules, the Cooperative will finance the construction cost necessary to extend its facilities to serve commercial or industrial members when such investment does not exceed two (2) times the annual revenue anticipated to be collected from members initially served by the extension.

b. Charges - When the estimated cost of construction of such facilities exceeds the Cooperative maximum initial investment as defined in Paragraph "a", the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of paragraph "c".

c. Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable.

This amount shall be determined under applicable provisions of the Cooperative's underground service policy as set forth in this section. The Cooperative will make refunds on remaining amounts of deposits collected under the provisions of Paragraph (b) above in cases where actual experience shows that the electric revenues supplied by the member are sufficient to warrant a greater initial investment by the

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Public Service Commission Order dated December 11, 1979

in Case No.



(a) Original Member

At the end of the first complete twelve (12) month period immediately following the date of initial service, the Cooperative will compute a revised initial investment based on two (2) times the actual revenue provided by the original member(s) in the twelve (12) month period. Any amount by which twice the actual annual revenue exceeds the Cooperative's initial investment will be made available for refund to the member, no such refund shall exceed the amount deposited under provisions of paragraph B. (2), Sheet Number 6.14.

(b) Refunds for additional new members directly connected to the financial extension during the refund period will be governed by paragraph 2.A.(3), Sheet Number 6.14.

C. Service Extensions to Loads of Questionable Permanence

When service is requested for loads of questionable permanence such as, but not limited to, saw mills, mixer plants, gravel pits, oil wells, oil facilities, etc., the Cooperative will install, own, operate and maintain all distribution facilities up to the point of attachment to the member's service equipment subject to the following:

- (1) Charges - Prior to commencement of construction, the member shall make a deposit with the Cooperative in the amount of the Cooperative's estimated construction and removal costs less salvage. Such estimates shall include the cost of extending the Cooperative distribution facilities and increasing capacity of its existing facilities to serve the member's load.
- (2) Refunds - At the end of the each year the Cooperative will make a refund on the amount deposited from revenues derived from the member for electric service from the facilities covered by the deposit. The amount of such refund for any given year or part thereof shall be computed as follows:

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By: Tom Haarala, General Manager
Ontonagon, Michigan

Effective for Electric Service Rendered
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Issued Under Authority of the Michigan
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Dated February 22, 1996 In Case No. U-10824



Cooperative. Such refunds shall be computed as follows:

(1) Original Member - At the end of the first complete 12-month period immediately following the date of initial service, the cooperative will compute a revised initial investment based on two (2) times the actual revenue provided by the original member in the 12-month period. Any amount by which twice the actual annual revenue exceeds the Cooperative's initial investment will be made available for refund to the member, no such refund shall exceed the amount deposited under provisions of Paragraph (b) above.

(2) Refunds for additional new members directly connected to the financed extension during the refund period will be governed by Section III, A, 1, c.

3. Service Extensions to Loads of Questionable Permanence - When service is requested for loads of questionable permanence, such as, but not limited to, saw mills, mixer plants, gravel pits, oil wells, oil facilities, etc, the Cooperative will install, own, operate and maintain all distribution facilities up to the point of attachment to the member's service equipment subject to the following:

a. Charges - Prior to commencement of construction, the member shall make a deposit with the Cooperative in the amount of the Cooperative's estimated construction and removal less cost of salvage. Such estimates shall include the cost of extending the Cooperative distribution facilities and of increasing capacity of its existing facilities to serve the member's load.

b. Refunds - At the end of each year the Cooperative will make refund on the amount deposited from revenues derived from the member for electric service from the facilities covered by the deposit. The amount of such refund for any given year or part thereof shall be computed as follows:

(1) Year to year for the first four years of the deposit period.

(a) Twenty percent (20%) of the deposit if this amount is equal to or less than 20% of the new annual revenue, excluding fuel adjustment and sales tax revenues.

(b) Twenty percent (20%) of the new annual revenue excluding fuel adjustment and sales tax revenues if this amount is less

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in Case No.



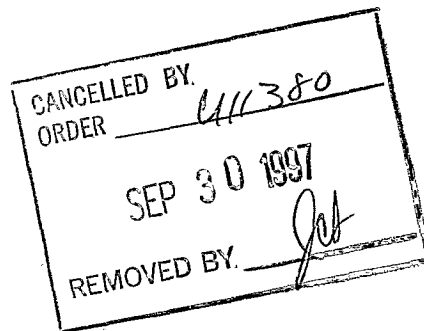
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- (a) Year-to-year for the first four years of the deposit period.
 - (1a) Twenty percent (20%) of the deposit if this amount is equal to or less than 20% of the new annual revenue, excluding fuel adjustment and sales tax revenues.
 - (2a) Twenty percent (20%) of the new annual revenue excluding fuel adjustment and sales tax revenues if this amount is less than 20% of the deposit.
- (b) The final year of the five-year refund period.
 - (1a) If at the end of the five-year period the total revenue for that period, excluding fuel adjustment and sales tax revenues, is equal to or greater than five (5) times the original deposit, the balance of the deposit will be refunded.
 - (2b) If at the end of the five-year period the total revenue, excluding fuel adjustment and sales tax revenues, is less than five (5) times the original deposit, the refund for the fifth year will be applied in accordance with (1a) or (2a) above.

No refund is to be made in excess of the deposit and the deposit shall bear no interest.



Issued: March 1, 1996
By: Tom Haarala, General Manager
Ontonagon, Michigan

Effective for Electric Service Rendered
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Dated February 22, 1996 In Case No. U-10824



than 20% of the deposit.

(2) The final year of the five-year refund period.

(a) If at the end of the five-year refund period, the total revenue for that period, excluding fuel adjustment and sales tax revenues, is equal to or greater than five (5) times the original deposit, the balance of the deposit will be refunded.

(b) If at the end of the five-year refund period, the total revenue, excluding fuel adjustment and sales tax revenue, is less than five (5) times the original deposit, the refund for the fifth year will be applied in accordance with (1), (a) or (b) above.

No refund is to be made in excess of the deposit and the deposit shall bear no interest.

B. Underground Service Policy (Optional for Upper Peninsula)

1. General - This portion of the rules provides for the extension and/or replacement of underground electric distribution facilities. The Upper Peninsula is excluded from the mandatory underground rules adopted by the Commission in Case No. U-3001. The general policy of the Cooperative is that real estate developers, property owners or other applicants for underground service shall make a contribution in aid of construction to the Cooperative in an amount equal to the estimated difference in cost between underground and equivalent overhead facilities.

Methods for determining this cost differential for specific classifications of service are provided herein. In cases where the nature of service or the construction conditions are such that these provisions are not applicable, the general policy stated above shall apply.

The Cooperative, at the request of the developer, will install an underground electric distribution system for all new residential subdivision, mobile home parks, multiple occupancy building complexes, and commercial subdivisions, in cooperation with the developer or owner, evidenced by a signed agreement, and in compliance with the following specific conditions:

The developer or owners must provide for recorded easements of right-of-way acceptable to the Cooperative. The easements are to be coordinated with other utilities and will include easements for street lighting cable.

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By: William J. Chabot, Manager

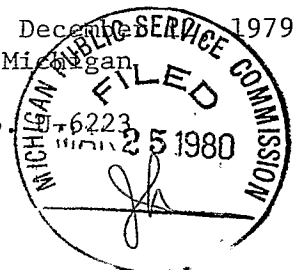
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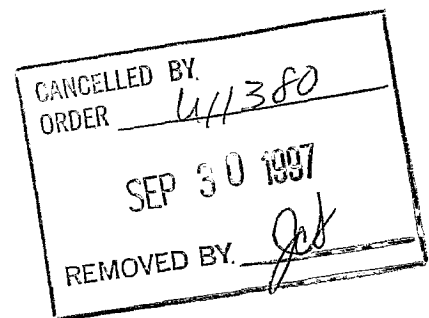
3. Underground Service Policy

A. General

This portion of the rules provides for the extension and/or replacement of underground electric distribution facilities.

The Cooperative, at the request of the developer, will install an underground electric distribution system for all new residential subdivisions, mobile home parks, multiple occupancy building complexes and commercial subdivisions in cooperation with the developer or owner, evidenced by a signed agreement and in compliance with the following specific conditions:

- (1) The developer or owners must provide for recorded easements or rights-of-way acceptable to the Cooperative. The easements are to be coordinated with other utilities and will include easements for street lighting cable.
- (2) The developer or owner must provide for grading the easement to finished grade or for clearing the easement of trees, large stumps and obstructions sufficiently to allow trenching equipment to operate. Survey stakes indicating easements, lot lines and grade must be in place. The developer or owner must certify to the Cooperative that the easements are graded to within four (4) inches of final grade before the underground distribution facilities are installed.



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Dated February 22, 1996 In Case No. U-10824



The developer or owner must provide for grading the easement to finished grade or for clearing the easement of trees, large stumps and obstructions sufficiently to allow trenching equipment to operate. Survey stakes indicating easements, lot lines and grade must be in place. The developer or owner must certify to the Cooperative that the easements are graded to within four (4) inches of final grade before the underground distribution facilities are installed.

The developer or owner requesting the underground construction must make a nonrefundable contribution to the Cooperative for primary switching cabinets. When a switching cabinet is required exclusively for one member, that member will contribute the actual installed cost of the switching cabinet. When more than one member is served from the switching cabinet, each member's contribution will be the prorated total installed cost of the switching cabinet based on the number of positions required for each member.

If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the per foot charges stated in this rule shall not apply; and the contribution in aid of construction shall be an amount equal to the total cost differential between overhead and underground construction costs, but not less than the amount calculated on the per foot basis.

The developer or owner will be responsible for any costs of relocating Cooperative facilities to accomodate changes in grade or other changes after underground equipment is installed, and also will be responsible for any damage to Cooperative facilities caused by his operations or the operations of his contractors. An amount equal to the total costs involved including overheads, is required for relocation or rearrangement of facilities whether specifically requested by the developer or owner, or due to the facilities becoming endangered by a change in grade.

An additional amount of \$1.00 per foot shall be added to trenching charges for practical difficulties associated with winter construction in the period from November 15 to April 30 inclusive. This charge will not apply to jobs which are ready for construction and for which the construction meeting has been held prior to

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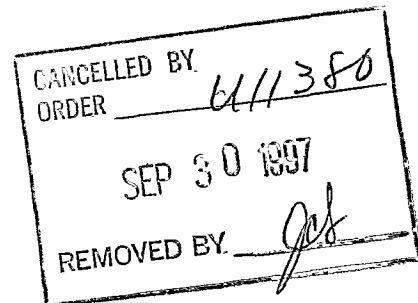
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Public Service Commission Order dated December 11, 1979

in Case No. U-6223-251980

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- (3) The developer or owner requesting underground construction must make a non-refundable contribution to the Cooperative for primary switching cabinets. When a switching cabinet is required exclusively for one member, that member will contribute the actual installed cost of the switching cabinet. When more than one member is served from the switching cabinet, each member's contribution will be prorated to the total installed cost of the switching cabinet based on the number of positions required for each member.
- (4) If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the contribution in aid of construction shall be an amount equal to the total construction costs.
- (5) The developer or owner will be responsible for any costs of relocating Cooperative facilities to accommodate changes in grade or other changes after underground equipment is installed, and also be responsible for any damage to Cooperative facilities caused by his operations or the operations of his contractors. An amount equal to the total costs involved, including overheads, is required for relocation or rearrangement of facilities, whether specifically requested by the developer or owner or due to the facilities becoming endangered by a change in grade.
- (6) An additional amount equal to the actual cost per foot will be charged for practical difficulties associated with winter construction in the period from November 15 to April 30, inclusive. This charge will not apply to jobs which are ready for construction and for which the construction meeting has been held prior to September 30.



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By: Tom Haarala, General Manager
Ontonagon, Michigan

Effective for Electric Service Rendered
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Issued Under Authority of the Michigan
Public Service Commission
Dated February 22, 1996 In Case No. U-10824



September 30.

2. Residential Service - These provisions, if underground facilities are requested, will apply to permanent dwellings. Mobile homes will be considered permanent dwellings when meeting the Cooperative's requirements for permanent installations.

a. New Platted Subdivisions - When requested, distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground, except that a lot facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area.

(1) Distribution System - The Cooperative will install an underground distribution system, including primary and secondary cable and all associated equipment, to provide service to the lot line of each lot in the subdivision.

For purposes of definition, all one-family and two-family buildings on individual lots are residential. The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new residential subdivisions. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and other utilities.

The service normally available from the system will be at secondary voltage, single-phase, three wire, 60 Hz. Three phase service will be made available for schools, pumping stations, and other special installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installations of cable.

The use of the lot front-foot measurements in these rules shall not be construed to require that the underground electric distribution system be placed at the front of the lot.

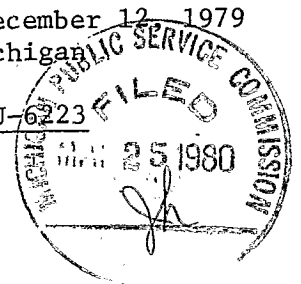
Where sewer and/or water lines will parallel Cooperative cables, taps must be extended into each lot for a distance of four (4) feet beyond the route of the cables prior to installation of the cables.

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B. Residential Service

If underground is requested, these provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings when meeting the Cooperative's requirements for permanent installations.

(1) New Platted Subdivisions

Distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground, except that a lot facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area.

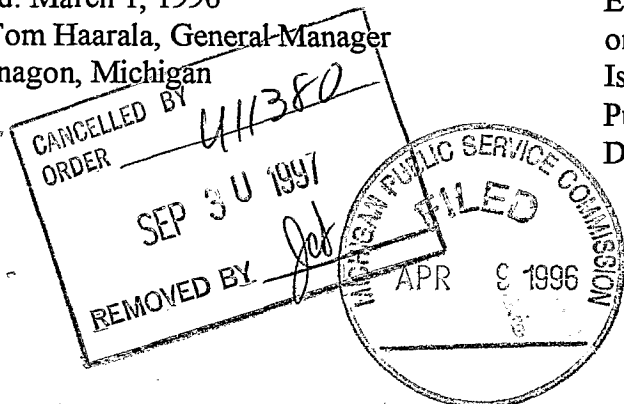
- (a) Distribution System - The Cooperative shall install an underground distribution system, including primary and secondary cable and all associated equipment, to provide service to the lot line of each lot in the subdivision.

For purposes of definition, all one-family and two-family buildings on individual lots are residential. The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new residential subdivisions. The trenches for primary or secondary main cable will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and other utilities.

The service normally available from the system will be at secondary voltage, single-phase, three-wire, 60 hertz. Three-phase service will be made available for schools, pumping stations, and other special installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installations of cable.

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The property owner shall not make any changes in established grade in or near the easement that will interfere with utility facilities already installed. In the event the property owner requests relocation of facilities, or such facilities are endangered by change in grade, the property owner shall pay the cost of the relocation or rearrangements of the facilities.

(a) Charges - Prior to commencement of construction, the owner or developer shall deposit with the Cooperative an amount equal to the estimated cost of construction of the distribution system, but not less than the refundable charges set forth in the following Paragraph (b) below.

(b) Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable. This amount shall be determined by multiplying the sum of the lot front footage for all lots in the subdivision by \$1.75, except for those lots served by an underground service from an overhead distribution line, under the provision in Section III, B, 2,a. Where underground extensions are necessary in unplatted portions of the property, the nonrefundable portion of the deposit shall be computed at the rate of \$3.50 per trench foot. The balance of the deposit shall be made available to the depositor on the following basis:

Following completion of its construction work order covering construction of the distribution system, the Cooperative will refund any amount by which its original estimate exceeds the actual construction costs. During the five (5) year period immediately following completion of the construction, the Cooperative will refund \$500 for each permanent residential customer connected within the subdivision. Such refunds will be made only to the original depositor and in total shall not exceed the refundable portion of the deposit. The deposit shall bear no interest.

(c) Measurement - The front foot measurement of each lot to be served by a residential underground distribution system shall be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest distance shall be used. In case of a curved lot line which borders on a street or streets and represents at least two sides of the lot, the front measurement shall be considered as one-half the total measurement of the curved lot line. The use of the lot front foot measurement in these rules shall not be construed to require that the underground electric distribution facilities be placed at the front of the lot.

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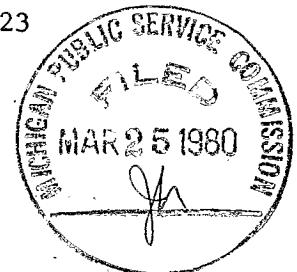
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Commission Order Dated December 11, 1979 in Case No. U-6223

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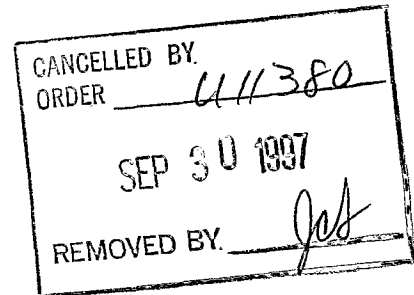


The use of the lot front foot measurements in these rules shall not be construed to require that the underground electric distribution system be placed at the front of the lot.

Where sewer and/or water lines will parallel Cooperative cables, taps must be extended into each lot for a distance of four (4) feet beyond the route of the cables prior to installation of the cables.

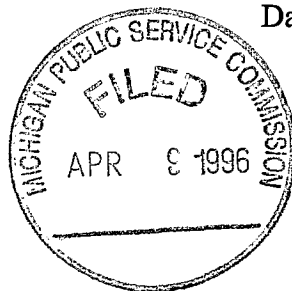
The property owner shall not make any changes in established grade in or near the easement that will interfere with utility facilities already installed. In the event the property owner requests relocation of facilities, or such facilities are endangered by change in grade, the property owner shall pay the cost of the relocation or rearrangement of the facilities.

- (1a) Charges - Prior to commencement of construction, the owner or developer shall deposit with the Cooperative an amount equal to the estimated cost of construction of the distribution system.



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(2) Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from termination of its facilities at the property line to a metering point on each new residence in the subdivision.

(a) Contribution - For a standard installation the applicant shall make a nonrefundable contribution in aid of construction in the amount of \$2.00 per trench foot.

(b) Measurement - The "trench feet" shall be determined by measuring from the termination of Cooperative facilities at the property line or distribution facilities along the route of the trench to a point directly beneath the electric meter.

b. Other Residential Underground Facilities - At the option of the applicant(s) the Cooperative will provide underground facilities from existing overhead facilities in unplatted areas or in subdivisions where overhead electric distribution facilities have been installed.

The Cooperative reserves the right to refuse to install its facilities underground in cases where, in the Cooperative's opinion, such construction would be impractical or present a potential detriment to the service to other members. The Cooperative may designate portions of existing subdivisions as "underground service areas" where, in the Cooperative's opinion, such designation would be desirable for aesthetic or technical reasons. All future applicants for service in areas so designated will be provided with underground service subject to the applicable provisions of these rules.

(1) Extension of Existing Distribution Systems in Platted Subdivisions - Any such extension shall be considered a distinct, separate unit, and any subsequent extensions therefrom shall be treated separately.

(a) Charges (In Addition to Those Charges Set Forth in Section III, A, 1, a) - Prior to commencement of construction the applicant shall make a deposit in an amount equal to \$1.75 per foot for the total front footage of all lots which can be directly served in the future from the distribution system installed to serve the initial applicant. Any subsequent applicant(s) for service on these lots shall be required to make a nonrefundable contribution in aid of construction in the amount of \$1.75 per front foot for all lots owned by the subsequent applicant(s) which can be directly served from the original distribution extension.

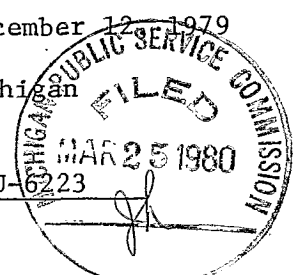
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- (2a) Refunds - Following completion of its construction work order covering construction of the distribution system, the Cooperative will refund any amount by which its original estimate exceeds the actual construction costs. During the five (5) year period immediately following completion of the construction, the Cooperative will refund \$500 for each permanent residential member connected within the subdivision. Such refunds will be made only to the original depositor and in total shall not exceed the refundable portion of the deposit. The deposit shall bear no interest.

- (3a) Measurement - The front foot measurement of each lot to be served by a residential underground distribution system shall be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest distance shall be used. In case of a curved lot line which borders on a street or streets and represents at least two sides of the lot, the front foot measurement shall be considered as one-half the total measurement of the curved lot line. The use of the lot front foot measurement in these rules shall not be construed to require that the underground electric distribution facilities be placed at the front of the lot.

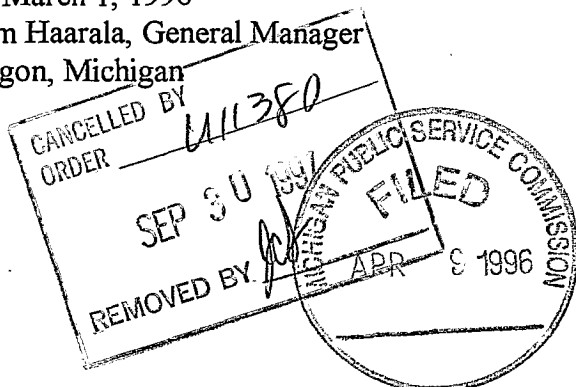
- (b) Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from termination of its facilities at the property line to a metering point on each new residence in the subdivision.

- (lb) Maximum Length - The maximum service length is 200 feet. For service over 200 feet the applicant will be required to make a non-refundable deposit for the entire amount of excess construction costs over 200 feet.

- (2b) Measurement - The "trench feet" shall be determined by measuring from the termination of Cooperative facilities at the property line along the route of the trench to a point directly beneath the electric meter.

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(b) Refunds - The Cooperative will make available for refund to the original depositor from amounts contributed in aid of construction by subsequent applicants as provided in Paragraph (a) above the amount included in the original deposit to cover the front footage of the lot(s) owned by the subsequent applicant(s). The total amount refunded shall not exceed the amount of the original deposit, and will be made only to the original depositor. The Cooperative will endeavor to maintain records for such purposes but the depositor is ultimately responsible to duly notify the Cooperative of refunds due; any refund not claimed within five (5) years after completion of construction shall be forfeited. Refunds made under the provisions of the paragraph shall be in addition to refunds made under the Cooperative's overhead extension policy.

(c) Measurement - The lot front footage used in computing charges and contributions in Paragraph (a) above shall be measured the same as for new subdivisions as set forth in Rule III, B, 2, a, (1), (c).

The front footage used in determining the amount of the original deposit or any refunds of subsequent contributions shall include only the frontage of lots directly served by the distribution system extension covered by the original deposit.

(2) Distribution Systems in Unplatted Areas - The Cooperative will extend its primary or secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system the property owner may be required to provide an easement(s) for extension of the overhead system to a pole on his property where transition from overhead to underground can be made.

Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction equal to the difference between the estimated overhead construction costs and the underground costs, plus a deposit based on the Cooperative's overhead extension policy. Refunds will be based on the overhead extension refund policy and shall apply only to that portion related to the overhead deposit.

(3) Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from the termination of its primary or secondary system to a metering point on each new residence to be served. Such underground service laterals may be served either from an underground or overhead system.

(a) Contributions - When a service lateral is connected to an

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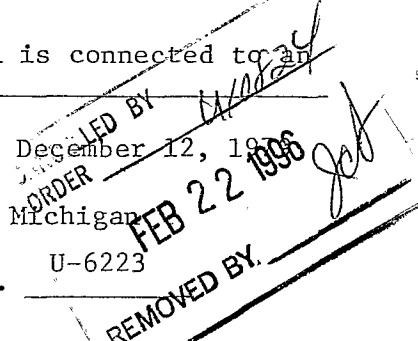
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(2) Other Residential -Underground Facilities

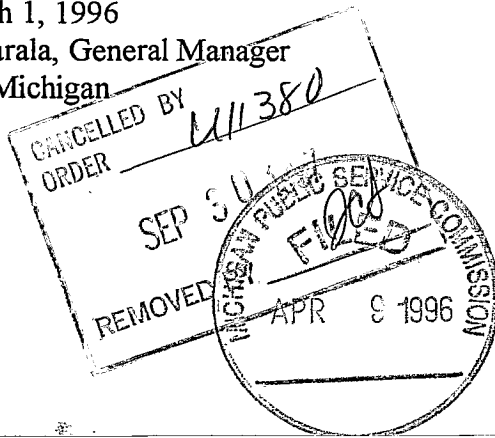
- (a) At the option of the applicant(s), the Cooperative will provide underground facilities from existing overhead facilities in unplatted areas or in subdivisions where overhead electric distribution facilities have been installed.
- (b) The Cooperative reserves the right to refuse to install its facilities underground in cases where, in the Cooperative's opinion, such construction would be impractical or present a potential detriment to the service to other members. The Cooperative may designate portions of existing subdivisions as "underground service areas" where, in the Cooperative's opinion, such designation would be desirable for aesthetic or technical reasons. All future applicants for service in areas so designated will be provided with underground service subject to the applicable provisions of these rules.

(3) Extension of Existing Distribution Systems in Platted Subdivisions

Any such extension shall be considered a distinct, separate unit, and any subsequent extensions therefrom shall be treated separately.

- (a) Charges - Charges will be in accordance with charges as set forth in paragraph 2.A(1), Sheet Number 6.13.
- (b) Refunds - The Cooperative will make available for refund to the original depositor from amounts contributed in aid of construction by subsequent applicants as provided in paragraph (3)(a) above the amount included in the original deposit to cover the front footage of the lot(s) owned by the subsequent applicant(s). The total amount refunded shall not exceed the amount of the original deposit, and will be made

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underground system the applicant shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the trench length in feet multiplied by \$2.00. When the service lateral is connected to existing overhead facilities, the contribution shall be \$50 plus \$2.00 per trench foot.

(b) Measurement - The "trench length" shall be determined by measuring from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to a point directly beneath the electric meter.

3. Nonresidential Service

a. Commercial Service - Distribution facilities in the vicinity of new commercial loads and built solely to serve such loads will be placed underground (optional for companies serving the Upper Peninsula). This includes service to all buildings used primarily for business purposes, where the major activity is the sale of goods or services at wholesale or retail. This category shall include, but not be limited to, apartment houses, motels and shopping centers.

It shall not be mandatory that any new commercial or industrial distribution systems or service connections be placed underground where, in the Cooperative's judgement, any of the following conditions exist:

- (1) Such facilities would serve commercial or industrial member's having loads of temporary duration; or
- (2) Such facilities would serve commercial or industrial members in areas where little aesthetic improvement would be realized if such facilities were placed underground; or
- (3) Such facilities would serve commercial or industrial customers in areas where it is impractical to design and place such facilities underground because of uncertainty of the size and character of the loads to be ultimately served therefrom.

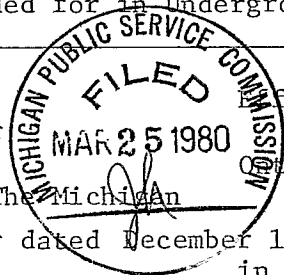
The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new commercial subdivisions. Generally, the trenches will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

The service for individual customers within a commercial subdivision will be furnished as provided for in Underground Service Connections.

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only to the original depositor. The Cooperative will endeavor to maintain records for such purposes but the depositor is ultimately responsible to duly notify the Cooperative of refunds due; any refund not claimed within five (5) years after completion of construction shall be forfeited. Refunds made under the provisions of this paragraph shall be in addition to refunds made under the Cooperative's overhead extension policy.

(c) Measurement - The lot front footage used in computing charges and contributions in paragraph (3)(a) above shall be measured the same as for new subdivisions as set forth in paragraph (3a), Sheet Number 6.21. The front footage used in determining the amount of the original deposit or any refunds of subsequent contributions shall include only the frontage of lots directly served by the distribution system extension covered by the original deposit.

(4) Distribution Systems in Unplatted Areas

(a) The Cooperative will extend its primary or secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system, the property owner may be required to provide an easement(s) for extension of the overhead system to a pole on his property where transition from overhead to underground can be made.

(1a) Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction as set forth in paragraph 2.A (1), Sheet Number 6.13. Refunds will be based on the refund policy as set forth in paragraph 2.(A).(3), Sheet Number 6.14.

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Certain related equipment, such as pad-mounted transformers, switching, equipment, and service pedestals, may be above-grade.

In the event the developer(s), owner(s), customer(s) or tenant(s) request relocation of facilities which are endangered by change in grade, the total cost of relocation or rearrangement of the facilities shall be borne by the requesting party(s).

The Cooperative will install underground service connections to commercial and industrial members and other installations within designated underground districts in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following specific conditions:

When required, the developer or owner must provide suitable space and the necessary foundations and/or vaults for equipment and provide trenching, back-filling, conduits and manholes acceptable to the Cooperative for installation of cables on his property.

(1) Contribution - For standard installation of distribution facilities, the applicant(s) shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the total of trench length in feet to the point of beginning service multiplied by \$1.90.

Transformers will be charged on an installed basis of \$4.00 per KVA.

Service, as this term is generally understood in the electric utility field (on member's property), is charged on the basis of \$4.00 per trench foot.

(2) Measurement - "Trench length" shall be determined by measuring along the centerline of the trench as follows:

Primary Extensions - shall be measured along the route of the primary cable from the transition pole to each transformer or other primary termination.

Secondary Extensions - shall be measured from each transformer or other secondary supply terminal along the route of the secondary cable to each secondary pedestal or termination. No charge will be made for secondary cable laid in the same trench with primary cable.

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(5) Service Laterals

(a) The Cooperative will install, own, operate and maintain an underground service lateral from the termination of its primary or secondary system to a metering point on each new residence to be served. Such underground service laterals may be served either from an underground or overhead system.

(1a) Maximum Length - The maximum service length is 200 feet. For service over 200 feet the applicant will be required to make a non-refundable deposit for the entire amount of excess construction costs over 200 feet.

(2a) Measurement - The "trench length" shall be determined by measuring from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to a point directly beneath the electric meter.

C. Non-residential Service

(1) Commercial Service - Distribution facilities in the vicinity of new commercial loads and built solely to serve such loads will be placed underground (optional for companies serving the Upper Peninsula). This includes service to all buildings used primarily for business purposes, where the major activity is the sale of goods or services at wholesale or retail. This category shall include, but not be limited to, apartment houses, motels and shopping centers.

It shall not be mandatory that any new commercial or industrial distribution systems or service connections be placed underground where, in the Cooperative's' judgment, any of the following conditions exist:

Such facilities would serve commercial or industrial members having loads of temporary duration; or

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Service Laterals - shall be measured from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to the point of connection to the member's facilities. No charge will be made for service laterals laid in the same trench with primary or secondary cable.

b. Industrial Service - Distribution facilities in the vicinity of new industrial loads and built solely to serve loads will be placed underground at the option of the applicant. This includes service to all buildings used primarily for assembly, processing or manufacturing of goods.

Contribution - The applicant(s) shall make a contribution according to the provisions above for commercial service.

c. Mobile Home Parks - Distribution facilities in new mobile home parks shall be placed underground. Extension from existing overhead systems in mobile home parks will be placed underground at the option of the park owner.

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the pre-meter portion of the service lateral cables for new mobile home parks. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

The Service for tenant loads normally available from the system will be at secondary voltage, single-phase, 120/240 volt, three wire, 60 Hz. Three-phase service will be made available for pumps and service installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment, and service pedestals may be above-grade. The area must be suitable for the direct burial installation of cable.

This service is limited to mobile home parks in which the service is metered by the Cooperative at secondary voltage.

Cooperative cables shall be separated by at least five feet from

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Such facilities would serve commercial or industrial members in areas where little aesthetic improvement would be realized if such facilities were placed underground; or

Such facilities would serve commercial or industrial members in areas where it is impractical to design and place such facilities underground, because of uncertainty of the size and character of the loads to be ultimately served therefrom.

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new commercial subdivisions. Generally, the trenches will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

The service for individual members within a commercial subdivision will be furnished as provided for in "underground service connections". Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals, may be above grade.

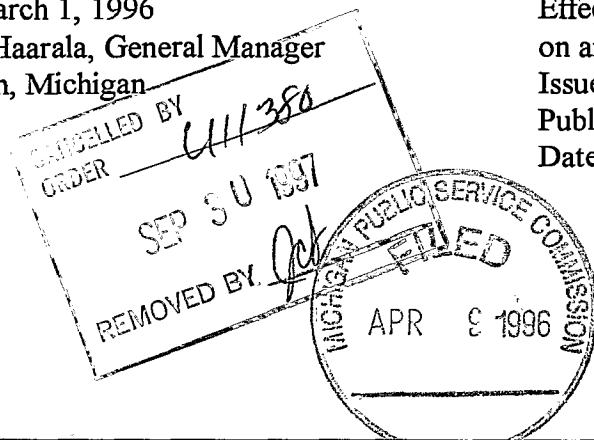
In the event the developer(s), owner(s), member(s) or tenant(s) request relocation of facilities which are endangered by change in grade, the total cost of relocation or rearrangement of the facilities shall be borne by the requesting party(ies).

The Cooperative will install "underground service connections" to commercial and industrial members and other installations within designated underground districts in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following specific conditions:

When required, the developer or owner must provide suitable space and the necessary foundations and/or vaults for equipment, and provide trenching, backfilling, conduits and manholes acceptable to the Cooperative, for installation of cables on his property.

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parallelling underground facilities which do not share the same trench. The park owner's cable systems, such as community antenna systems, should be in separate trenches, if possible. Subject to an agreement with the Cooperative, these cable systems may occupy the same trench. The park owner must agree to pay a share of the trenching cost plus the extra cost of the additional backfill if required and agree to notify the other using the additional backfill if required and agree to notify the other using utilities when maintenance of his cables requires digging in the easement.

The park owner must provide for each mobile home lot a meter pedestal of a design acceptable to the Cooperative.

In the event the park owner requests relocation of facilities or such facilities are endangered by change in grade, the park owner shall pay the cost of the relocation or rearrangement of the facilities.

(1) Contribution - The park owner shall be required to make a nonrefundable contribution in aid of construction as follows:

(a) Primary and Secondary Extensions - An amount equal to the product of the total trench length in feet multiplied by \$1.90.

(b) Service Loops or Laterals - An amount equal to the product of the total trench length in feet multiplied by \$1.90.

(c) Transformers - \$4.00 per KVA

(d) Measurement - The "trench length" shall be measured the same as provided for measurement of cable trench in commercial installations.

4. Other Conditions

a. Obstacles to Construction - Where unusual construction costs are incurred by the Cooperative due to physical obstacles such as, but not limited to: rock, surface water, frost, other utility facilities, heavy concentration of tree roots, or roadway crossings, the applicant(s) shall made a nonrefundable contribution in aid of construction equal to the estimated difference in cost of the underground installation and that of equivalent overhead facilities. In no case shall this contribution

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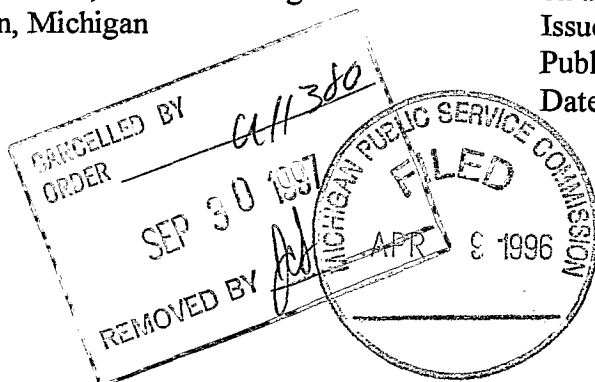


ORDER FILED BY: WJCH
FEB 22 1980
REMOVED BY: JH

- (a) Contribution - Contributions will be in accordance with charges as set forth in paragraph 2.B(1), Sheet Number 6.14.
- (b) Measurement - "Trench length" shall be determined by measuring along the centerline of the trench as follows:
 - (1b) Primary Extensions - shall be measured along the route of the primary cable from the transition pole to each transformer or other primary termination.
 - (2b) Secondary Extensions - shall be measured from each transformer or other secondary supply terminal along the route of the secondary cable to each secondary pedestal or termination. No charge will be made for secondary cable laid in the same trench with primary cable.
 - (3b) Service Laterals - shall be measured from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to the point of connection to the member's facilities. No charge will be made for service laterals laid in the same trench with primary or secondary cable.
- (2) Industrial Service - Distribution facilities in the vicinity of new industrial loads and built solely to serve such loads will be placed underground at the option of the applicant. This includes service to all buildings used primarily for the assembly, processing or manufacturing of goods.
 - (a) Contribution - Contributions will be in accordance with charges as set forth in paragraph 2.B(1), Sheet Number 6.14.
- (3) Mobile Home Parks - Distribution facilities in new mobile home parks shall be placed underground. Extension from existing overhead systems in mobile home parks will be placed underground at the option of the park owner.

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be less than the per foot charges above for the type of service involved. The Cooperative reserves the right to refuse to place its facilities under road or railroad rights-of-way in cases where, in the Cooperative's judgement, such construction is impractical.

b. Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction as required by the underground extension rules plus a contribution based on the Cooperative's overhead extension policy. Refunds will be based on the overhead extension refund policy and shall apply only to that portion related to the overhead contribution.

c. Geographical Exceptions

d. Replacement of Overhead Facilities - Existing overhead electric distribution service lines shall, at the request of an applicant(s), be replaced with underground facilities where, in the opinion of the Cooperative, such replacement will not be detrimental to the electric service to other members.

Before construction is started, the applicant(s) shall be required to pay the Cooperative the depreciated cost (net cost) of the existing overhead facilities plus the cost of removal less the value of materials salvaged and also make a contribution in aid of construction toward the installation of underground facilities in an amount equal to the estimated difference in cost between the underground facilities and equivalent new overhead facilities.

e. Underground Installation for Cooperative's Convenience - Where the Cooperative, for its own convenience, installs its facilities underground, the differential between estimate overhead construction costs and underground costs of such installation will be borne by the Cooperative. All other costs will be governed by the Cooperative's Overhead Extension Policy.

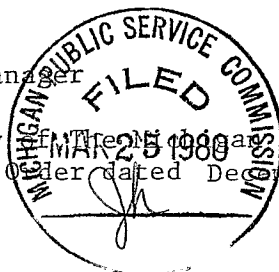
f. Underground Extensions On Adjacent Lands - When a primary extension to serve an applicant or group of applicants must cross adjacent lands on which underground construction is required by the property owner (such as on state or federal lands) the applicant(s) shall make a contribution equal to the estimated difference in costs between the underground and equivalent overhead facilities. The Cooperative may establish

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MOVED BY. [Signature]

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the pre-meter portion of the service lateral cables for new mobile home parks. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

The service for tenant loads normally available from the system will be at secondary voltage, single-phase, 120/240 volt, three-wire, 60 hertz. Three-phase service will be made available for pumps and service installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installation of cable.

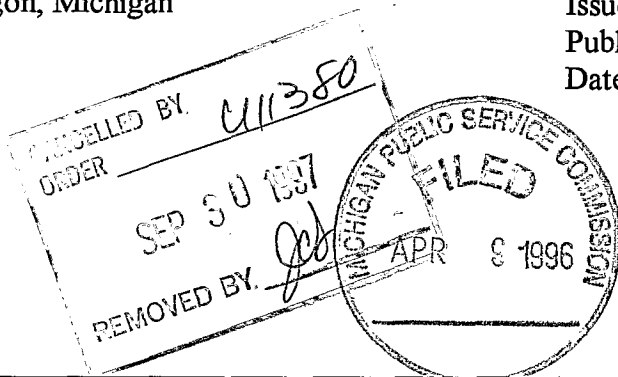
This service is limited to mobile home parks in which the service is metered by the Cooperative at secondary voltage.

Cooperative cables shall be separated by at least five feet from paralleling underground facilities which do not share the same trench. The park owner's cable systems, such as community antenna systems, should be in separate trenches, if possible. Subject to an agreement with the Cooperative, these cable systems may occupy the same trench. The park owner must agree to pay a share of the trenching cost plus the extra cost of the additional backfill, if required, and agree to notify the other using utilities when maintenance of his cables requires digging in the easement.

The park owner must provide for each mobile home lot a meter pedestal of a design acceptable to the Cooperative.

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a per foot charge to be considered the difference in costs. Such charge shall be adjusted from time to time to reflect the Cooperative's actual construction cost experience.

g. Local Ordinances - The Cooperative reserves the right, where local ordinance requirements are more stringent than these rules, to apply to the Michigan Public Service Commission for such relief as may be necessary.

C. Miscellaneous General Construction Policy

Except where specifically designated as overhead or underground construction policies, the following general policies will be applied to either overhead or underground construction:

1. Easements and Permits

a. New Residential Subdivisions - The developer of a new residential subdivision shall cause to be recorded with the plat of the subdivision a public utility easement approved by the Cooperative for the entire plat. Such easement shall include a legal description of areas within the plat which are dedicated for utility purposes, and also other restrictions as shall be determined by the Cooperative for construction, operation maintenance and protection of its facilities.

b. Other Easement and Permits - Where suitable easements do not exist, the Cooperative will provide the necessary easement forms, and solicit their execution. The applicant(s), as a condition of service, will be ultimately responsible for obtaining all easements and permits as required by the Cooperative for construction, operation, maintenance and protection of the facilities to be constructed. Where State or Federal lands are to be crossed to extend service to an applicant or group of applicants, the additional costs incurred by the Cooperative for rights-of way and permit fees shall be borne by the applicants.

2. Temporary Service

Member's desiring temporary service for a short time only, such as for construction jobs, traveling shows, outdoor or indoor entertainments or exhibitions, etc, shall pay the charge per customer per month provided in applicable rate schedules. In addition, such member shall pay installation and removal charges as follows:

a. When 120/240 volt single-phase service is desired and when

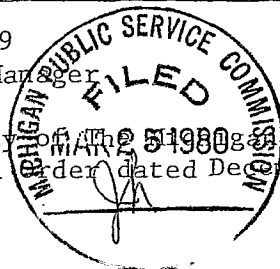
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Ontonagon, Michigan

in Case No. U-6883



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In the event the park owner requests relocation of facilities or such facilities are endangered by change in grade, the park owner shall pay the cost of the relocation or rearrangement of the facilities.

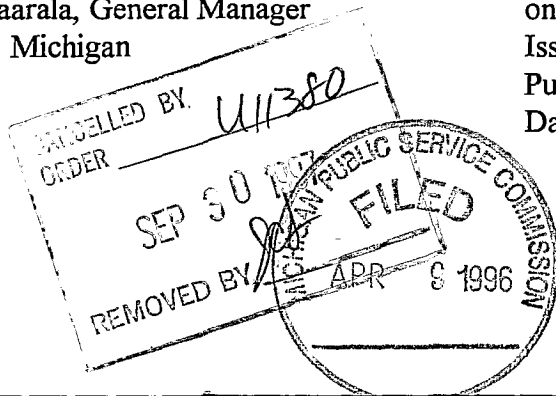
- (a) Contribution - Contributions will be in accordance with charges as set forth in paragraph 2.A.(I) Sheet Number 6.13.

D. Other Conditions

- (1) Obstacles to Construction - Where unusual construction costs are incurred by the Cooperative due to physical obstacles such as, but not limited to: rock, surface water, frost; other utility facilities; heavy concentration of tree roots; or roadway crossing, the applicant(s) shall make a nonrefundable contribution in aid-of-construction equal to the total construction cost. The Cooperative reserves the right to refuse to place its facilities under road or railroad rights-of-way in cases where, in the Cooperative's judgment, such construction is impractical.
- (2) Contribution - Prior to commencement of construction, the applicant(s) shall make a contribution in aid-of-construction as required by the extension rules. Refunds will be based on the refund policy as stated in paragraph 2.A(3), Sheet Number 6.14.

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such service can be provided at the site without exceeding 100 feet overhead or 10 feet underground at the time temporary service is desired, the charge for installation and removal of temporary, single-phase, three wire, 120/240 volt service shall be:

- | | |
|---|---------|
| (1) For temporary overhead service | \$40.00 |
| (2) For temporary underground service, during the period from April 1 to December 14 | \$45.00 |
| (3) For temporary underground service, during the period from December 15 to March 31 | \$60.00 |

b. When 120/240 volt single-phase service is desired, and requires more than 100 feet overhead or 10 feet underground of extension, or if other than 120/240 volt single-phase service is desired, the charge for installation and removal shall be based on the cost thereof.

The member shall be required to deposit in advance of construction with the Cooperative an amount (in excess of any salvage realized) to cover the cost of installing and removing temporary facilities plus the estimated cost of service under the terms of applicable rate schedules. Meters may be read daily and the deposit modified as the energy used may justify such modifications.

If service extends for a period in excess of six consecutive months, the member may qualify for other of the Cooperative's available rates, provided he meets all of the applicable provisions of the filed tariffs.

3. Moving of Buildings or Equipment. - When the Cooperative is requested to assist in the moving of buildings or equipment through, under or over the Cooperative's distribution lines, the Cooperative will require a deposit from the mover in advance of providing such assistance. The amount of the deposit required will be based upon the Cooperative's estimate of the probable cost, but in no event will the required deposit be less than \$100. Upon completion of moving assistance, the Cooperative will determine actual costs and will bill or credit the mover according to the difference between actual costs and the deposit, except that the minimum actual cost will not be less than \$100. Actual costs will be determined in accordance with the following:

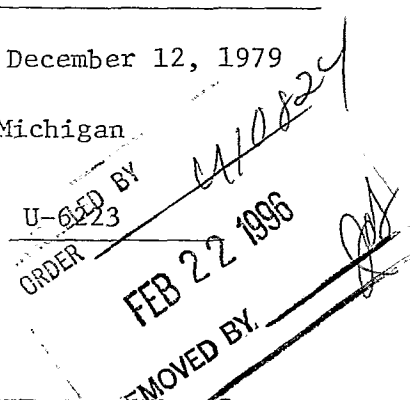
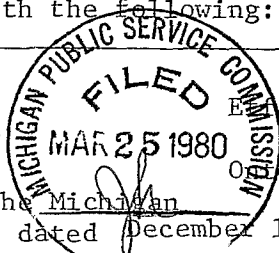
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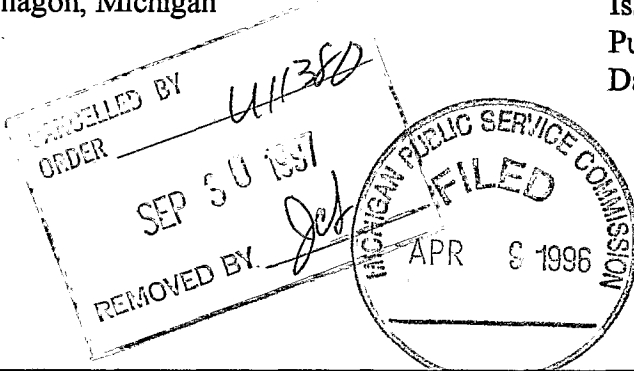
- (3) Replacement of Overhead Facilities - Existing overhead electric distribution lines shall, at the request of applicant(s), be replaced with underground facilities where, in the opinion of the Cooperative, such replacement will not be detrimental to the electric service to other members.

Before construction is started, the applicant(s) shall be required to pay the Cooperative the depreciated cost (net cost) of the existing overhead facilities, plus the cost of removal, less the value of materials salvaged, and also make a contribution in aid-of-construction toward the installation of underground facilities in an amount equal to the estimated cost of the underground facilities.

- (4) Underground Installations for Cooperative Convenience - Where the Cooperative, for its own convenience, installs its facilities underground, the differential between estimated overhead construction costs and underground costs of such installation will be borne by the Cooperative. All other costs will be governed by the Cooperative's Extension Policy.
- (5) Underground Extensions on Adjacent Lands - When a primary extension to serve an applicant or group of applicants must cross adjacent lands on which underground construction is required by the property owner (such as on state or federal lands) the applicant(s) shall make a contribution equal to the estimated difference in cost between the underground and equivalent overhead facilities. The Cooperative may establish a per foot charge to be considered the difference in cost. Such charge shall be adjusted from time to time to reflect the Cooperative's actual construction cost experience.
- (6) Local Ordinances - The Cooperative reserves the right, where local ordinances requirements are more stringent than these rules, to apply to the Michigan Public Service Commission for such relief as may be necessary.
- (7) Equipment Rental - Rental of electric utility equipment is available upon approval of the Cooperative. Monthly charges shall be 2.00% of the installed cost of the facilities, but shall in no case be less than \$1.00.

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a. Within regular working hours:

- (1) Average individual wage rate applicable to employee(s) involved.
- (2) Actual material used.
- (3) Appropriate overhead charges.

b. Outside regular working hours:

- (1) Overtime wage rate applicable to employee(s) involved.
- (2) Actual materials used.
- (3) Appropriate overhead charges.

c. The minimum billing for moving assistance shall not be less than \$100.00

4. Relocation of Facilities

a. The Cooperative will cooperate with political subdivisions in the construction, improvement or rehabilitation of public streets and highways. It is expected that the Cooperative will receive reasonable notice so that any required relocation work can be properly scheduled.

b. If the Cooperative's poles, anchors or other appurtenances are located within the confines of the public right-of-way, the Cooperative will make the necessary relocation at its own expense with exceptions:

(1) The facilities were originally installed within the confines of the public right-of-way at the request of the political entity.

(2) Existing facilities being within the confines of a new public right-of-way obtained after the construction of the Cooperative's facilities.

(3) The facilities provide public services such as lighting, traffic signals, etc.

c. If the Cooperative's poles, anchors or other appurtenances are located on private property, the political subdivision must agree in advance to reimburse the Cooperative for any expenses involved in relocating its facilities.

d. When the Cooperative is requested to relocate its facilities for reasons other than road improvements, any expense involved will be

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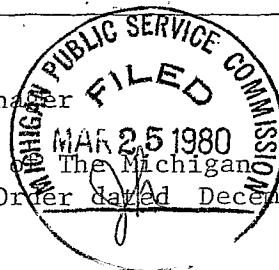
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Ontonagon, Michigan

in Case No. U-
ORDER



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ORDER

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FEB 22 1996

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4. Miscellaneous General Construction Policy

Except where specifically designated as overhead or underground construction policies, the following general policies will be applied to either overhead or underground construction:

A. Easements and Permits

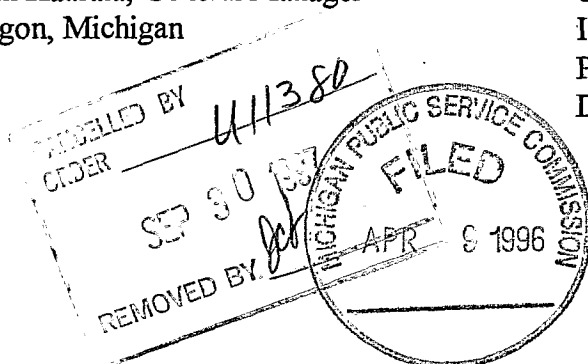
- (1) New Residential Subdivisions - The developer of a new residential subdivision shall cause to be recorded with the plat of the subdivision a public utility easement approved by the Cooperative for the entire plat. Such easement shall include a legal description of areas within the plat which are dedicated for utility purposes, and also other restrictions as shall be determined by the Cooperative for construction, operation, maintenance and protection of its facilities.
- (2) Other Easements and Permits - Where suitable easements do not exist, the Cooperative will provide the necessary easement forms and solicit their execution. The applicant(s), as a condition of service, will be ultimately responsible for obtaining all easements and permits as required by the Cooperative for construction, operation, maintenance and protection of the facilities to be constructed. Where state and federal lands are to be crossed to extend service to an applicant or group of applicants, the additional costs incurred by the Cooperative for rights-of-way and permit fees shall be borne by the applicant(s).

B. Temporary Service

Members desiring temporary service for a short time only, such as for constructions jobs, traveling shows, outdoor or indoor entertainments or exhibitions, etc., shall pay the charge per member per month provided in applicable rate schedules. In addition, such member shall pay installation and removal charges as follows:

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paid for by the firm person or persons requesting the relocation, unless one or more of the following conditions are met:

(1) The relocation is made for the convenience of the Cooperative.

(2) The relocation is associated with other regularly scheduled conversion or construction work at the same location and can be done at the same time.

e. Before actual relocation work is performed under Paragraph III, C, 4, c and d above, the Cooperative will estimate the cost of moving the poles, anchors or other appurtenances and an advance deposit in the amount of the estimate must be received from the firm person or persons requesting such relocation. Upon completion of relocation work, the Cooperative will determine the actual costs of the relocation, and the firm person or persons requesting the relocation will be billed or credited for the difference between the advance deposit and the actual cost.

5. Construction Schedules - Scheduling of construction shall be done on a basis mutually agreeable to the Cooperative and the applicant. The Cooperative reserves the right not to begin construction until the member has demonstrated to the Cooperative's satisfaction his intent to proceed in good faith with installation of his facilities by acquiring property ownership, obtaining all necessary permits and/or, in the case of mobile homes, meeting the Cooperative's requirements for permanency.

6. Design of Facilities - The Cooperative reserves the right to make final determination of selection, application, location, routing and design of its facilities. Where excessive construction costs are incurred by the Cooperative at the request of the member, the member may be required to reimburse the Cooperative for such excess costs.

7. Billing - For member(s) who fail to take service two (2) months after an extension has been completed to the premises and within the time period requested by the member(s), the Cooperative shall have the right, after said two (2) month period, to commence billing the member under the Cooperative's applicable rates and rules for the type of service requested by the member(s).

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By: William J. Chabot, Manager



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in Case No. U-6223

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FEB 22 1980

REMOVED BY Jof

- (1) When 120/240 volt single-phase service is desired and when such service can be provided at the site without exceeding 100 feet overhead or ten (10) feet underground at the time temporary service is desired, the charge for installation and removal of temporary, single-phase, three-wire, 120/240 volt service shall be:

For Temporary Overhead Service \$125.00

- (2) When 120/240 volt single-phase service is desired and requires more than 100 feet overhead or ten (10) feet underground of extension, or if other than 120/240 volt single-phase service is desired, the charge for installation and removal shall be based on the cost thereof.

The member shall be required to deposit with the Cooperative in advance of construction an amount (in excess of any salvage realized) to cover the cost of installing and removing temporary facilities, plus the estimated cost of service under the terms of applicable rate schedules. Meters may be read daily and the deposit modified as the energy used may justify such modifications.

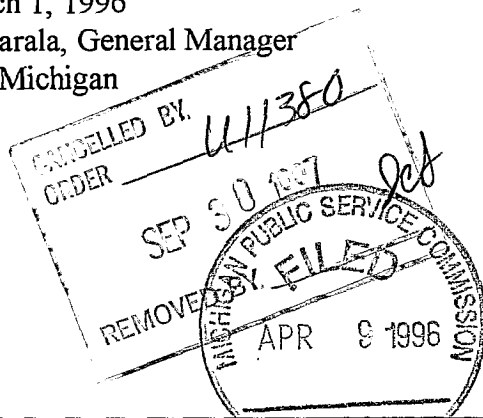
If service extends for a period in excess of six consecutive months, the member may qualify for other of the Cooperative's available rates, provided he meets all of the applicable provisions of the filed tariffs.

5. Moving of Buildings or Equipment

When the Cooperative is requested to assist in the moving of buildings or equipment through, under or over the Cooperative's distribution lines, the Cooperative will require a deposit from the mover in advance of providing such assistance. The amount of the deposit required will be based upon the Cooperative's estimate of the probable cost, but in no event will the required deposit be less than \$100. Upon completion of moving assistance, the Cooperative will determine actual costs and will bill or credit the mover.

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 By: Tom Haarala, General Manager
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**Consumer Standards and Billing Practices
for Electric Residential Service**

SECTION V – CONSUMER STANDARDS AND BILLING PRACTICES

PART I. GENERAL PROVISIONS

R 460.2101 Application of rules.

Rule 1. These rules apply to residential utility service that is provided by electric and natural gas utilities that are subject to the jurisdiction of the public service commission.

R 460.2102 Definitions.

Rule 2. As used in these rules:

- (a) "Billing error" means an undercharge or overcharge that is caused by any of the following:
 - (i) An incorrect actual meter read.
 - (ii) An incorrect remote meter read.
 - (iii) An incorrect calculation of the applicable rate.
 - (iv) An incorrect connection of the meter.
 - (v) An incorrect application of the rate schedule.
 - (vi) Another similar act or omission by the utility in determining the amount of a customer's bill. An undercharge or overcharge that is caused by a nonregistering meter, a meter error, or the use of an estimated meter read or a customer read is not a billing error.
- (b) "Billing month" means a utility service consumption period of not less than 26, nor more than 35, days.
- (c) "Charges for tariff service" means the rates for tariff service and other charges authorized by the commission as an integral part of utility service.
- (d) "Commission" means the Michigan public service commission.
- (e) "Complaint" means a matter that requires follow-up action or investigation by the utility or the commission to resolve the matter.
- (f) "Complaint and information officer" means a member of the commission staff who is designated to perform responsibilities in accordance with these rules.
- (g) "Complaint determination" means the written decision of a utility hearing officer with respect to an informal hearing.

(Continued on Sheet No. 7.01)

CANCELLED BY ORDER	U-15152
REMOVED BY	RL
DATE	12-07-07

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for electric service rendered on and after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

STANDARD RULES AND REGULATIONS

SECTION V - RESIDENTIAL STANDARDS AND BILLING PRACTICES

A. Definitions as Provided in Order No. U-4240, Affecting Residential Service

Billing Month - a utility service consumption period of not less than 26 days, nor more than 35 days.

Complaint and Information Officer - a member of the Commission staff designated to perform responsibilities in accordance with these rules.

Complaint Determination - the written decision of a Utility Hearing Officer with respect to any complaint filed regarding residential utility service.

Consumer Service Division - the staff of the Commission designated to perform responsibilities in accordance with these rules.

Customer - any purchaser of electricity supplied by the Company for residential purposes.

Cycle Billing - a system employed by the Company which results in the rendition of bills for electric service to various customers on different days of any one calendar month.

Delinquent Account - a bill rendered to a customer for electric service which remains unpaid at least five days after the due date of the bill.

Discontinuance of Service - a cessation of electric service not voluntarily requested by a customer.

Energy Usage - the consumption of electricity sold by the Company.

Estimated Bill - a bill rendered by the Company for energy use which is not calculated or computed by employing an actual reading of a meter or other measuring device.

Fuel Clause - the automatic adjustment approved by the Commission to recognize variations in the cost of fuel for electric generation, purchased power from a base level.

In Dispute - any matter regarding a customer's electric service which is the subject of a pending disagreement, claim, or complaint by a customer.

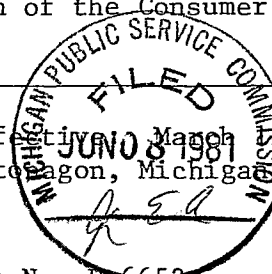
Informal Appeal - an appeal of a complaint determination of a Utility Hearing Officer made to the Consumer Service Division of the Commission.

Informal Appeal Decision - the written determination of the Consumer Services Division with respect to an informal appeal.

Issued: February 10, 1981
By: William J. Chabot

CANCELLED BY
ORDER U-41377
REMOVED BY RL
DATE 7-22-04

Effective: March 1, 1981
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STANDARD RULES AND REGULATIONS

SECTION V - RESIDENTIAL STANDARDS AND BILLING PRACTICES

A. Definitions as Provided in Order No. U-4240, Affecting Residential Service

Billing Month - a utility service consumption period of not less than 26 days, nor more than 35 days.

Complaint and Information Officer - a member of the Commission staff designated to perform responsibilities in accordance with these rules.

Complaint Determination - the written decision of a Utility Hearing Officer with respect to any complaint filed regarding residential utility service.

Consumer Services Division - the staff of the Commission designated to perform responsibilities in accordance with these rules.

Customer - any purchaser of electricity supplied by the Company for residential purposes.

Cycle Billing - a system employed by the Company which results in the rendition of bills for electric service to various customers on different days of any one calendar month.

Delinquent Account - a bill rendered to a customer for electric service which remains unpaid at least five days after the due date of the bill.

Discontinuance of Service - a cessation of electric service not voluntarily requested by a customer.

Energy Usage - the consumption of electricity sold by the Company.

Estimated Bill - a bill rendered by the Company for energy use which is not calculated or computed by employing an actual reading of a meter or other measuring device.

Fuel Clause - the automatic adjustment approved by the Commission to recognize variations in the cost of fuel for electric generation, purchased power from a base level.

In Dispute - any matter regarding a customer's electric service which is the subject of a pending disagreement, ~~claim~~, or ~~complaint~~ by a customer.

Informal Appeal - an appeal of a complaint determination of a Utility Hearing Officer made to the Consumer Services Division of the Commission.

Informal Appeal Decision - the written determination of the Consumer Services Division with respect to an informal appeal.

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Issued under the authority of Order of Michigan Public Service Commission dated December 11, 1979 in Case No. U-6223

By: William J. Chabot, Manager

Effective: December 12, 1979

Michigan Public Service Commission

Ontonagon, Michigan

CANCELLED BY

ORDER 118657

FEB 10 1980



Consumer Standards and Billing Practices for Electric Residential Service

- (h) "Customer" means a purchaser of electricity or natural gas that is supplied by a utility for residential purposes.
- (i) "Cycle billing" means a system that renders bills for utility service to various customers on different days of a calendar month.
- (j) "Delinquent account" means any charges for utility service that remains unpaid at least 5 days after the due date.
- (k) "Energy usage" means the consumption of electricity or natural gas.
- (l) "Estimated bill" means a bill for energy usage that is not calculated by employing an actual reading of a meter or other measuring device.
- (m) "Gas cost recovery" means the adjustment in rates that is approved by the commission to recognize variations in the cost of purchased gas from a base level.
- (n) "In dispute" means that a matter is the subject of an unresolved disagreement, claim, or complaint.
- (o) "Informal appeal" means an appeal of a complaint determination of a utility hearing officer to the commission staff.
- (p) "Informal appeal decision" means the written decision of the complaint and information officer with respect to an informal appeal.
- (q) "Inquiry" means a matter that is resolved upon the initial contact between the customer and the utility or the customer and the commission.
- (r) "Late payment charge" means a finance, service, carrying, or penalty charge that is assessed by a utility because a balance due on a bill is delinquent.
- (s) "New customer" means a customer who has not received the utility's service within the previous 6 years.
- (t) "Positive identification information" means a social security number and an identification containing a photograph.
- (u) "Power supply cost recovery" means the adjustment in rates that is approved by the commission to recognize variations in the cost of purchased power and fuel for electric generation.
- (v) "Previous customer" means a customer who has received the utility's service within the previous 6 years.

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(Continued on Sheet No. 7.02)

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Ontonagon, Michigan



Effective for electric **service** rendered on and
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Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

STANDARD RULES AND REGULATIONS

Definitions as Provided in Order No. U-4240, Affecting Residential Service
(Continued)

Late Payment Charge - finance, service, carrying, or penalty charge assessed by the Company upon the bill of a customer for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.

Residential Service or Use - the provision or use of electricity for residential purposes.

Seasonally Billed Customer - residential customer billed on a seasonal basis in accordance with the Company tariff on file with the Commission.

Settlement Agreement - a written agreement entered into by a customer and the Company which purports to resolve any matter in dispute between the parties or provides for the payment of moneys not in dispute over a reasonable period of time.

Termination - a cessation of Company service voluntarily requested by the customer.

"Space Heating Season" - means the period between December 1 and March 31.
Utility - a person, firm, corporation, cooperative, association, or other agency subject to the jurisdiction of the Public Service Commission, which distributes and sells electricity for residential use.

Utility Service Charges - the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

B. Discrimination Prohibited

A utility shall not discriminate against nor penalize a customer for exercising any right granted by these rules.

C. Form of Proceedings

The informal procedures required by these rules shall not constitute a contested case as defined by Section 3 of Act No. 306 of the Public Acts of 1969, as amended, being Section 24.203 of the Michigan Compiled Laws.

D. Billing Frequency

The Company shall render a bill once during each billing month to every residential customer in accordance with approved rate schedules. Bills to seasonally billed customers and bills by a utility authorized to use a customer read and self-billing system shall be rendered in accordance with the tariff on file with the Commission.

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FILED
JUN 8 1981
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STANDARD RULES AND REGULATIONS

Definitions as Provided in Order No. U-4240, Affecting Residential Service
(continued)

Late Payment Charge - finance, service, carrying, or penalty charge assessed by the Company upon the bill of a customer for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.

Residential Service or Use - the provision or use of electricity for residential purposes.

Seasonally Billed Customer - residential customer billed on a seasonal basis in accordance with the Company tariff on file with the Commission.

Settlement Agreement - a written agreement entered into by a customer and the Company which purports to resolve any matter in dispute between the parties or provides for the payment of moneys not in dispute over a reasonable period of time.

Termination - a cessation of Company service voluntarily requested by the customer.

Utility - a person, firm, corporation, cooperative, association, or other agency subject to the jurisdiction of the Public Service Commission, which distributes and sells electricity for residential use.

Utility Service Charges - the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

B. Discrimination Prohibited

A utility shall not discriminate against nor penalize a customer for exercising any right granted by these rules.

C. Form of Proceedings

The informal procedures required by these rules shall not constitute a contested case as defined by Section 3 of Act No. 306 of the Public Acts of 1969, as amended, being Section 24.203 of the Michigan Compiled Laws.

D. Billing Frequency

The Company shall render a bill once during each billing month to every residential customer in accordance with approved rate schedules. Bills to seasonally billed customers and bills by a utility authorized to use a customer read and self-billing system shall be rendered in accordance with the tariff on file with the Commission.

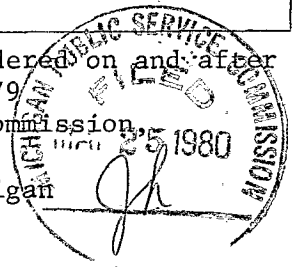
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By: William J. Chabot, Manager

Ontonagon, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

- (w) "Residential service or use" means the provision of or use of electricity or natural gas for residential purposes.
- (x) "Seasonally billed customer" means a customer who is billed on a seasonal basis in accordance with a utility tariff that is approved by the commission.
- (y) "Settlement agreement" means a written agreement that is entered into by a customer and a utility and that resolves any matter in dispute or provides for the payment of amounts not in dispute over a reasonable period of time.
- (z) "Shutoff of service" means a discontinuance of utility service that is not voluntarily requested by a customer.
- (aa) "Space heating season" means the period between December 1 and March 31.
- (bb) "Termination of service" means a cessation of utility service that is voluntarily requested by a customer.
- (cc) "Transmit" means to convey or dispatch.
- (dd) "Utility" means a person, firm, corporation, cooperative, association, or other agency that is subject to the jurisdiction of the commission and that distributes and sells electricity or natural gas for residential use.

R 460.2103 Discrimination prohibited.

Rule 3. A utility shall not discriminate against or penalize a customer for exercising any right granted by these rules.

R 460.2104 Form of proceedings.

Rule 4. The informal procedures required by these rules shall not constitute a contested case as defined by section 3 of Act No. 306 of the Public Acts of 1969, as amended, being S24.203 of the Michigan Compiled Laws.

R 460.2105 Additional rules.

Rule 5. A utility may adopt additional rules governing relations with its customers that are reasonable and necessary and that are not inconsistent with these rules. The utility's rules shall be an integral part of its tariffs and shall be subject to approval by the commission. If there is a conflict between these rules and a utility's rules or tariffs, these rules govern.

(Continued on Sheet No. 7.03)

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STANDARD RULES AND REGULATIONS

E. Estimated Billing

1. The Company may estimate the bill of any residential customer every other billing month. The Company may estimate bills upon a different frequency upon a finding by the Commission that such procedures assure reasonable billing accuracy. Any bill rendered on an estimated basis shall be clearly and conspicuously identified. The Company shall not render an estimated bill unless the estimating procedures employed by the Company and any substantive changes in those procedures have been approved by the Commission.
2. The Company may render estimated bills to seasonally billed customers in accordance with the tariff on file with the Commission.
3. Notwithstanding the provisions of sub-rule 1, the Company may estimate the bill of any residential customer if extreme weather conditions, emergencies, work stoppages, or other circumstances of force majeure prevent actual meter readings.
4. If the Company is unable to gain access to read a meter, the Company shall undertake reasonable alternative measures to obtain an actual reading, including mailing or leaving postpaid pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with such alternative measures, or makes reading of the meter unnecessarily difficult, the Company may render an estimated bill notwithstanding sub-rule 1. When an actual reading cannot be obtained, the Company shall maintain accurate records of the reasons therefore and efforts it has made to secure the actual reading.

When it is necessary to estimate a customer's usage for billing purposes in lieu of using an actual meter reading, the estimate will be based on the actual usage for the same period during previous years using average kwh/day figures.

Where computer estimating and billing permits, the above arrived at estimate shall be adjusted to reflect trends in the customer's usage during the two previous billing periods and the degree day temperature variation if appropriate.

Where the estimating must be done by hand, as many of the above factors will be reflected as may be reasonably feasible, together with the estimator's knowledge of the customer's usage and conditions of service.

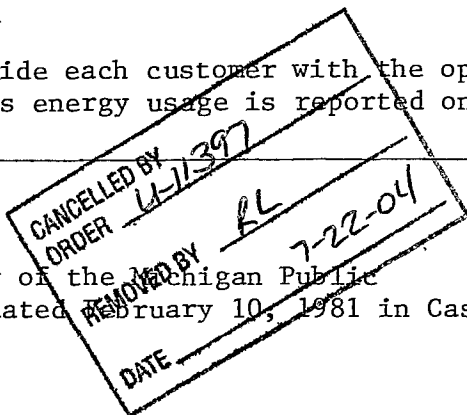
F. Customer Meter Reading

The Company shall provide each customer with the opportunity to read and report energy usage as long as energy usage is reported on a regular and accurate

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STANDARD RULES AND REGULATIONS

E. Estimated Billing

1. The Company may estimate the bill of any residential customer every other billing month. The Company may estimate bills upon a different frequency upon a finding by the Commission that such procedures assure reasonable billing accuracy. Any bill rendered on an estimated basis shall be clearly and conspicuously identified. The Company shall not render an estimated bill unless the estimating procedures employed by the Company and any substantive changes in those procedures have been approved by the Commission.
2. The Company may render estimated bills to seasonally billed customers in accordance with the tariff on file with the Commission.
3. Notwithstanding the provisions of sub-rule 1, the Company may estimate the bill of any residential customer if extreme weather conditions, emergencies, work stoppages, or other circumstances of force majeure prevent actual meter readings.
4. If the Company is unable to gain access to read a meter, the Company shall undertake reasonable alternative measures to obtain an actual reading, including mailing or leaving postpaid pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with such alternative measures, or makes reading of the meter unnecessarily difficult, the Company may render an estimated bill notwithstanding sub-rule 1. When an actual reading cannot be obtained, the Company shall maintain accurate records of the reasons therefore and efforts it has made to secure the actual reading.

When it is necessary to estimate a customer's usage for billing purposes in lieu of using an actual meter reading, the estimate will be based on the actual usage for the same period during previous years using average kwh/day figures.

Where computer estimating and billing permits, the above arrived at estimate shall be adjusted to reflect trends in the customer's usage during the two previous billing periods and the degree day temperature variation if appropriate.

Where the estimating must be done by hand, as many of the above factors will be reflected as may be reasonably feasible, together with the estimator's knowledge of the customer's usage and conditions of service.

F. Customer Meter Reading

The Company shall provide each customer with the opportunity to read and report energy usage as long as energy usage is reported on a regular and accurate

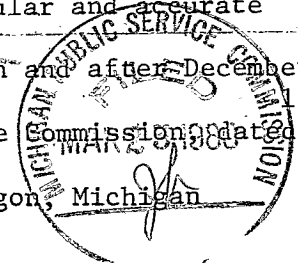
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Ontonagon, Michigan

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**Consumer Standards and Billing Practices
for Electric Residential Service**

PART 2. BILLING AND PAYMENT STANDARDS

R 460.2111 Billing frequency; method of delivery.

Rule 11. A utility shall transmit a bill each billing month to its customers in accordance with approved rate schedules. A utility shall transmit a bill to customers by mail unless the utility and the customer agree in writing to another method of delivery. A utility that is authorized to seasonally bill customers or to use a customer read system shall transmit a bill in accordance with the tariffs approved by the commission.

R 460.2112 Estimated billing.

Rule 12. (1) A utility may estimate the bill of a residential customer every other billing month. A utility may estimate the bills more or less often upon a finding by the commission that those procedures assure reasonable billing accuracy. A bill that is rendered on an estimated basis shall be clearly and conspicuously identified as such. A utility shall not render an estimated bill unless the estimating procedures employed by the utility and any substantive changes to those procedures have been approved by the commission.

(2) A utility may render estimated bills to seasonally billed customers in accordance with the tariffs approved by the commission.

(3) Notwithstanding the provisions of subrule (1) of this rule, a utility may estimate the bill of a customer if extreme weather conditions, emergencies, work stoppages, or other circumstances beyond the control of the utility prevent an actual meter reading.

(4) If the utility is unable to gain access to read a meter, then the utility shall use reasonable alternative measures to obtain an actual reading, including mailing or leaving postage-paid, pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with those alternative measures or makes reading the meter unnecessarily difficult, then the utility may transmit an estimated bill notwithstanding the provisions of subrule (1) of this rule. If a utility cannot obtain an actual reading under this subrule, then the utility shall maintain records of the reasons and its efforts to secure an accurate reading.

(Continued on Sheet No. 7.04)

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STANDARD RULES AND REGULATIONS

Customer Meter Reading (continued)

basis and shall provide postpaid pre-addressed postcards for this purpose upon request. At least annually, the Company shall obtain an actual meter reading of customer usage in order to verify the accuracy of readings reported in this manner. This rule shall not prevent the Company from reading meters on a regular basis.

G. Equal Monthly Billing or Budget Billing

The Company may bill its customers in accordance with equal monthly billing programs at the election of the Company customer upon a finding by the Commission that such programs assure reasonable billing accuracy.

Budget billing is available to customers with permanently installed heating and/or air-conditioning equipment.

The amount of the equal payment bills will be based on estimated usage in order that the account will be paid up by July 1 of each year. Any difference between the sum of the equal monthly payments and the amount due based on the actual monthly usage for the period will be corrected by a credit or debit, as appropriate, to the bill rendered in June of each year.

The amount of the equal monthly payment will be adjusted from time to time to reflect rate changes approved by the Michigan Public Service Commission, changes in usage of the service by the customer and corrections to the estimate of the customer's annual usage.

H. Cycle Billing

The Company may bill its customers on a cyclical basis, if the individual customer receives each billing on or about the same day of each billing month. If the Company changes meter reading routes or schedules, billing cycles may be altered upon ten (10) days written notice to the affected customer.

I. Payment of Bills

The Company shall permit each residential customer at least 21 calendar days from the date of rendition of each bill for payment in full.

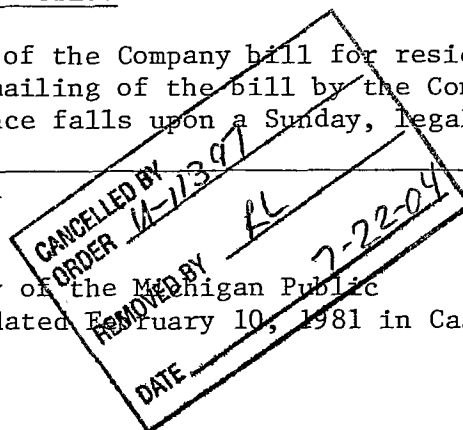
J. Computation of Payment Period

The date of rendition of the Company bill for residential service shall be the date of physical mailing of the bill by the Company. If the last calendar day for remittance falls upon a Sunday, legal holiday, or any other

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STANDARD RULES AND REGULATIONS

Customer Meter Reading (continued)

basis and shall provide postpaid pre-addressed postcards for this purpose upon request. At least annually, the Company shall obtain an actual meter reading of customer usage in order to verify the accuracy of readings reported in this manner. This rule shall not prevent the Company from reading meters on a regular basis.

G. Equal Monthly Billing or Budget Billing

The Company may bill its customers in accordance with equal monthly billing programs at the election of the Company customer upon a finding by the Commission that such programs assure reasonable billing accuracy.

Budget billing is available to customers with permanently installed heating and/or air-conditioning equipment.

The amount of the equal payment bills will be based on estimated usage in order that the account will be paid up by July 1 of each year. Any difference between the sum of the equal monthly payments and the amount due based on the actual monthly usage for the period will be corrected by a credit or debit, as appropriate, to the bill rendered in June of each year.

The amount of the equal monthly payment will be adjusted from time to time to reflect rate changes approved by the Michigan Public Service Commission, changes in usage of the service by the customer and corrections to the estimate of the customer's annual usage.

H. Cycle Billing

The Company may bill its customers on a cyclical basis, if the individual customer receives each billing on or about the same day of each billing month. If the Company changes meter reading routes or schedules, billing cycles may be altered upon ten (10) days written notice to the affected customer.

I. Payment of Bills

The Company shall permit each residential customer at least 21 calendar days from the date of rendition of each bill for payment in full.

J. Computation of Payment Period

The date of rendition of the Company bill for residential service shall be the date of physical mailing of the bill by the Company. If the last calendar day for remittance falls upon a Sunday, legal holiday or any other

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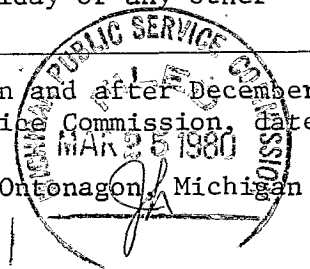
By: William J. Chabot, Manager.

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Ontonagon, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2113 Customer meter reading.

Rule 13. A utility shall provide each customer with the opportunity to read and report energy usage as long as the customer reports energy usage on a regular and accurate basis. A utility shall provide postage-paid, pre-addressed postcards for this purpose upon request. At least once every 12 months, a utility shall obtain an actual meter reading of energy usage to verify the accuracy of readings reported in this manner. Notwithstanding the provisions of this rule, a utility may read meters on a regular basis.

R 460.2114 Equal monthly billing.

Rule 14. A utility may bill a customer under an equal monthly billing program, at the choice of the customer, upon a finding by the commission that the program assures reasonable billing accuracy. If a customer has a credit balance of more than \$2.00 at the end of the program year, upon the request of the customer, the utility shall return the credit balance.

R 460.2115 Cycle billing.

Rule 15. A utility may use cycle billing if each customer receives a bill on or about the same day of each billing month. If a utility changes meter reading routes or schedules, it may change billing cycles upon 10 days' written notice to the affected customers.

R 460.2116 Payment of bill.

Rule 16. A utility shall permit each customer a period of not less than 17 days from the date the bill was transmitted to pay in full, unless the customer agrees in writing to a different period.

R 460.2117 Payment period.

Rule 17. The date of transmitting a bill is the date the utility mails the bill. For bills that are delivered other than by mail, the date of transmitting a bill is the date that the utility conveys or dispatches the billing information to the customer in accordance with the method of delivery that the customer and the utility agreed to use. If the last day for payments falls on a Sunday, legal holiday, or other day when the offices of the utility regularly used for the payment of customers' bills are not open to the general public, the payment date shall be extended through the next business day.

(Continued on Sheet No. 7.05)

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STANDARD RULES AND REGULATIONS

Computation of Payment Period (Continued)

day when the offices of the Company regularly used for the payment of customer bills are not open to the general public, the final payment date shall be extended through the next business day. The date of payment for remittance by mail is two (2) days prior to the receipt of the remittance.

K. Discounts and Late Payment Charges

- (1) The Company shall bill each customer for the amount of volumetric energy consumed, and any other approved charges in accordance with the net rates in the tariffs and schedules approved by and on file with the Commission.
- (2) The Company may assess a late payment charge not in excess of 2%, not compounded, of the bill, net of taxes, in determining the amount of any bill due and owing by a residential customer. A late payment charge shall not be assessed against customers who are participating in the winter protection plan described in rule LL.

L. Billing Information

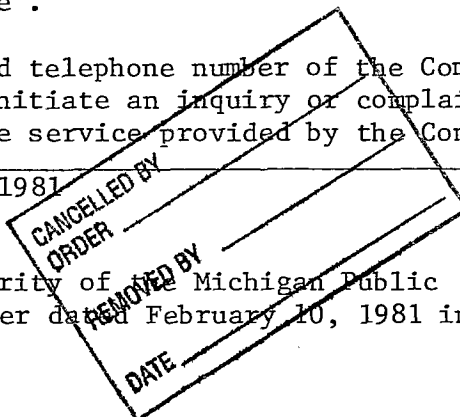
Every bill rendered by the Company for residential utility service shall state clearly:

1. The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a customer read and self-billing system need not provide this information.
2. The due date.
3. Any previous balance.
4. The amount due for energy usage.
5. ~~The amount due for other authorized charges.~~
6. The total amount due.
7. The statement that rate schedules, an explanation of how to calculate the accuracy of the bill and an explanation of the fuel clause, if any, is available and will be mailed upon request.
8. The statement, "register any inquiry or complaint about this bill prior to the due date".
9. The address and telephone number of the Company designating where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the Company.

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STANDARD RULES AND REGULATIONS

Computation of Payment Period (Continued)

day when the offices of the Company regularly used for the payment of customer bills are not open to the general public, the final payment date shall be extended through the next business day. The date of payment for remittance by mail is two (2) days prior to receipt of the remittance.

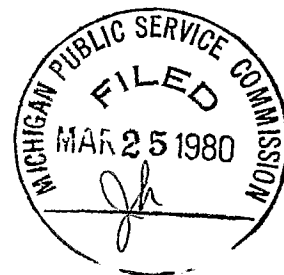
K. Discounts and Late Payment Charges Prohibited

The Company shall bill each customer for the amount of volumetric energy consumed, and any other approved charges in accordance with the net rates in the tariffs and schedules approved by and on file with the Commission. The Company shall not employ any net/gross payment discount provision or assess any late payment charge in determining the amount of any bill due and owing by a residential customer.

L. Billing Information

Every bill rendered by the Company for residential utility service shall state clearly:

1. The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a customer read and self-billing system need not provide this information.
2. The due date.
3. Any previous balance.
4. The amount due for energy usage.
5. The amount due for other authorized charges.
6. The total amount due.
7. The statement that rate schedules, an explanation of how to calculate the accuracy of the bill and an explanation of the fuel clause, if any, is available and will be mailed upon request.
8. The statement, "register any inquiry or complaint about this bill prior to the due date".
9. The address and telephone number of the Company designating where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the Company. *6652*



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Ontonagon, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2118 Allowable charges.

Rule 18. (1) Except as otherwise provided by statute, a utility shall bill each customer for the amount of natural gas or electricity consumed and any other approved charges in accordance with the rates and tariffs approved by the commission.

(2) A utility may assess a late payment charge that is not more than 2%, not compounded, of the portion of the bill, net of taxes, that is delinquent. A utility shall not assess a late payment charge against a customer who is participating in the winter protection plan described in R 460.2174.

R 460.2119 Bill information.

Rule 19. A bill that is transmitted by a utility shall state clearly all of the following information:

- (a) The beginning and ending meter readings and dates for the billing period. A utility that is authorized to use a customer read system need not provide this information.
- (b) The units of energy consumed during the billing period and the units of energy consumed during the comparable period the prior year. A utility may comply with the provisions of this subrule by providing a comparison of energy consumed based on average daily use for the billing period. The commission may exempt a utility from this requirement by order upon a showing by the utility that compliance would be excessively costly or administratively impractical.
- (c) A designation of the rate.
- (d) The due date.
- (e) Any previous balance.
- (f) The amount due for energy usage.
- (g) The amount due for other authorized charges.
- (h) The amount of tax.
- (i) The total amount due.

(Continued on Sheet No. 7.06)

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STANDARD RULES AND REGULATIONS

Billing Information (Continued)

10. The statement that, "This utility is regulated by the Michigan Public Service Commission, Lansing, Michigan".

M. Separate Bills

The Company shall render a separate billing for service provided at each residence or location and shall not combine two (2) or more accounts without written authorization of the customer.

N. Special Services

The Company may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the Company shall first credit all payments to the balance outstanding for utility service.

O. Listing of Energy Assistance Programs

The Commission shall provide a listing of all existing Federal and State Energy Assistance Programs and the eligibility requirements thereof to all electric and gas utilities regulated by the Commission.

P. Notice of Energy Assistance Programs

(1) All electric and gas utilities regulated by the Commission shall, within 60 days of the effective date of this rule and on or before October 15 of each year, inform their residential customers of all of the following:

- (a) Federal and State Energy Assistance Programs and the eligibility requirements of such programs as provided to the utilities by the Commission.
- (b) The winter protection plan described in these rules.
- (c) The medical emergency provisions of II.

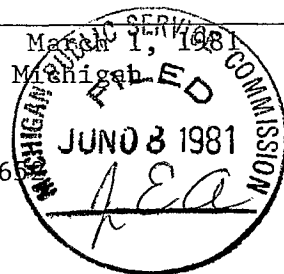
(2) The information required in subrule (1) of this rule shall be disseminated by means of an explanation on the customer's bill, the utility shall, on the customer's bill, direct the customer to the bill insert or other mailing, unless the utility conducts a self-billing program.

CANCELLED BY
ORDER U-11397
REMOVED BY RL
DATE 7-22-04

Issued: February 10, 1981
By: William J. Chabot

Effective: March 1, 1981
Ontonagon, Michigan

Issued Under the Authority of the Michigan Public
Service Commission Order dated February 10, 1981 in Case No. U-665



STANDARD RULES AND REGULATIONS

Billing Information (Continued)

10. The statement that, "This utility is regulated by the Michigan Public Service Commission, Lansing, Michigan".

M. Separate Bills

The Company shall render a separate billing for service provided at each residence or location and shall not combine two (2) or more accounts without written authorization of the customer.

N. Special Services

The Company may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the Company shall first credit all payments to the balance outstanding for utility service.

O. Deposits: New Service

The Company shall not require a cash deposit or other guarantee as a condition of new service unless a customer has an unsatisfactory credit or service standing with the utility due to either of the following:

1. The customer has outstanding a prior utility service account with the utility which accrued within the last six (6) years and at the time of the request for service remains unpaid and not in dispute.
2. The customer has in an unauthorized manner interfered with or diverted the service of the utility situated or delivered on or about the customer's premises within the last six (6) years if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

P. Deposits: Existing Service

The Company shall not require a cash deposit or other guarantee as a condition of continued service unless a customer has an unsatisfactory credit or service standing with the utility due to either of the following:

1. The service of the customer has been discontinued for nonpayment of a delinquent account not in dispute.
2. In an unauthorized manner, the service of the utility situated or delivered on or about the customer's

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ORDER
46652
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REM. J. E. A.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 25 1980
J. E. A.

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (j) The rate schedules, the explanation of rate schedules, and the explanation of how to verify the accuracy of the bill will be provided upon request.
- (k) That the customer should make any inquiry or complaint about the bill before the due date.
- (l) The address and telephone number of the utility at which the customer may initiate any inquiry or complaint regarding the bill or the service provided by the utility.
- (m) That the utility is regulated by the Michigan public service commission, Lansing, Michigan.

R 460.2120 Separate bills.

Rule 20. (1) A utility shall transmit a separate bill in conformity with the provisions of R 460.2119 for service provided at each location and shall not combine 2 or more accounts without written authorization of the customer.

(2) Notwithstanding the provisions of subrule (1) of this rule, if there is shutoff or termination of service at a separate residential metering point, residence, or location in accordance with these rules, then a utility may transfer an unpaid balance to any other residential service account of the customer.

R 460.2121 Billing for non-tariff services.

Rule 21. A utility may include charges for non-tariff services together with charges for tariff service on the same monthly bill if the charges for non-tariff services are designated clearly and separately from the charges for tariff service. If partial payment is made, the utility shall first credit payment to the balance outstanding for tariff service.

R 460.2122 Listing of energy assistance programs.

Rule 22. The commission shall provide, to all utilities, a listing of all federal and state energy assistance programs and the eligibility requirements.

(Continued on Sheet No. 7.07)

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By Thomas A. Haarala, Manager
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in Case No. U-11397

STANDARD RULES AND REGULATIONS

Q. Additional Energy Assistance Programs

As further information regarding energy assistance programs, both Federal and State, becomes available to the Commission, such information shall be provided to all electric and gas utilities regulated by the Commission. Within 60 days of the receipt of such information from the Commission, all electric and gas utilities regulated by the Commission shall disseminate such information to their residential customers in the same form and manner as provided in P.

R. Deposits: New Service

The Company shall not require a cash deposit or other guarantee as a condition of new service unless a customer has an unsatisfactory credit or service standing with the utility due to either of the following:

1. The customer has outstanding a prior utility service account with the utility which accrued within the last six (6) years and at the time of the request for service remains unpaid and not in dispute.
2. The customer has in an unauthorized manner interfered with or diverted the service of the utility situated or delivered on or about the customer's premises within the last six (6) years if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

S. Deposits: Existing Service

The Company shall not require a cash deposit or other guarantee as a condition of continued service unless a customer has an unsatisfactory credit or service standing with the utility due to either of the following:

1. The service of the customer has been discontinued for nonpayment of a delinquent account not in dispute.
2. In an unauthorized manner, the customer interfered with or diverted the service of the utility situated or delivered on or about the customer's premises if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

T. Other Standards Prohibited

The Company shall not require a cash deposit or other guarantee as a condition of new or continued utility service based upon commercial credit standards, income, home ownership, residential location, race, color, creed, sex, age,

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MICHIGAN PUBLIC SERVICE COMMISSION
JUN 8 1981
JEA

STANDARD RULES AND REGULATIONS

Deposits: Existing Service (Continued)

premises if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

Q. Other Standards Prohibited

The Company shall not require a cash deposit or other guarantee as a condition of new or continued utility service based upon commercial credit standards, income, home ownership, residential location, race, color, creed, sex, age, national origin, or any other criteria not authorized by these rules.

R. General Deposit Conditions - Residential

A cash deposit required pursuant to these rules is subject to the following terms and conditions:

1. A deposit required as a condition of new service due to a prior outstanding account not in dispute shall not exceed the lesser of the amount of the prior outstanding account or \$100. The utility may also require payment of the prior outstanding account as a condition of new service.
2. A deposit required as a condition of continued service due to discontinuance for nonpayment shall not exceed the lesser of an amount equal to the actual or estimated maximum monthly bill for service at the customer's premises, or \$100. The Company may also require payment of the prior outstanding account as a condition of continued service.
3. A deposit required for new or continued service due to unauthorized interference or use shall not exceed \$100.
4. Before requiring a deposit as a condition of continued service, the utility shall have offered the customer prior to discontinuance for nonpayment, the opportunity to enter into a settlement agreement as provided in Settlement Agreement section of the Rules and Regulations.
5. Interest at the rate of 6% per annum shall be payable on all deposits. Interest shall be credited semi-annually upon the service account of the customer or paid upon the return of the deposit, whichever occurs first. The Commission, by order, may revise the annual interest rate not later than January 31 of each year, after having given notice of the proposed revision by publication in three (3) daily newspapers of general circulation, one (1) of which shall be in the Upper Peninsula, and having afforded all interested parties the opportunity to comment upon the proposed interest rate.

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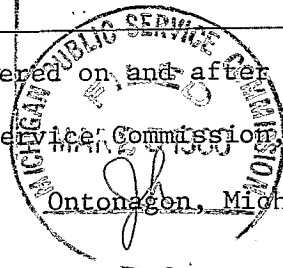
CANCELLED BY

ORDER

FEB 10 1980

PER

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Ontonagon, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2123 Notice of energy assistance program.

Rule 23. (1) A utility shall annually inform each customer of the following information:

- (a) The federal and state energy assistance programs that are available and the eligibility requirements of the programs, as provided to the utility by the commission.
- (b) The winter protection plan described in the provisions of R 460.2174.
- (c) The medical emergency provisions of R 460.2153.

(2) The utility shall provide the information required by the provisions of subrule (1) of this rule as an explanation on the customer's bill, a bill insert, or other transmittal. If the utility does not print an explanation on the customer's bill, then the utility shall, on the customer's bill, direct the customer to the bill insert or other transmittal.

R 460.2124 Additional energy assistance programs.

Rule 24. As further information regarding energy assistance programs becomes available, the commission shall provide that information to all utilities. Within 60 days of receiving the information, the utility shall:

(1) Provide further information regarding new eligibility requirements for energy assistance programs to all of its customers.

(2) Provide further information regarding new benefit levels energy assistance programs to customers currently enrolled in the programs.

R 460.2125 Billing error.

Rule 25. (1) If a utility overcharges a customer due to a billing error, the utility shall refund or credit the amount of the overcharge. A utility is not required to adjust, refund, or credit an overcharge for more than the 3 years immediately preceding discovery of the billing error, unless the customer is able to establish an earlier date for commencement of the error.

(Continued on Sheet No. 7.08)

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in Case No. U-11397

T. Other Standards Prohibited (Continued)

national origin, or any other criteria not authorized by these rules.

U. General Deposit Conditions - Residential

A cash deposit required pursuant to these rules is subject to the following terms and conditions:

1. A deposit required as a condition of new service due to a prior outstanding account not in dispute shall not exceed the lesser of the amount of the prior outstanding account or \$100. The utility may also require payment of the prior outstanding account as a condition of new service.
2. A deposit required as a condition of continued service due to discontinuance for nonpayment shall not exceed the lesser of an amount equal to the actual or estimated maximum monthly bill for service at the customer's premises, or \$100. The Company may also require payment of the prior outstanding account as a condition of continued service.
3. A deposit required for new or continued service due to unauthorized interference or use shall not exceed \$100.
4. Before requiring a deposit as a condition of continued service, the utility shall have offered the customer prior to discontinuance for nonpayment, the opportunity to enter into a settlement agreement as provided in Settlement Agreement section of the Rules and Regulations.
5. Interest at the rate of 6% per annum shall be payable on all deposits. Interest shall be credited semi-annually upon the service account of the customer or paid upon the return of the deposit, whichever occurs first. The Commission, by order, may revise the annual interest rate not later than January 31 of each year, after having given notice of the proposed revision by publication in three (3) daily newspapers of general circulation, one (1) of which shall be in the Upper Peninsula, and having afforded all interested parties the opportunity to comment upon the proposed interest rate.

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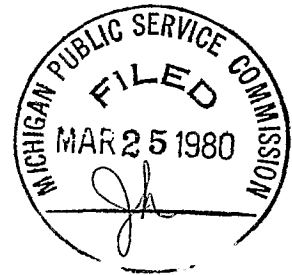
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Service Commission Order dated February 10, 1981 in Case No. U-66



STANDARD RULES AND REGULATIONS

General Deposit Conditions - Residential (Continued)

6. Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance shall be returned promptly to the customer.
7. The credit of a customer shall be established and a deposit and accrued interest shall be refunded promptly by the utility upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this sub-rule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Company may withhold the deposit funds pending the resolution of a discontinuance for nonpayment which is in dispute in accordance with these rules.
8. The Company shall maintain a detailed record of all deposits received from customers, showing the name of each customer, the location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained, the date of making and amount of deposit, and the date and amounts of interest paid.
9. Each customer posting a cash deposit shall receive in writing at the time of tender of deposit funds, a receipt as evidence thereof, which contains the following minimum information:
 - a. Name of customer.
 - b. Place of payment.
 - c. Date of payment.
 - d. Amount of payment.
 - e. Identifiable name and signature of the Company employee receiving payment.
 - f. Statement of the terms and conditions governing the receipt, retention, and return of deposit funds.
10. The Company shall provide means whereby a customer entitled to a return of his deposit is not deprived of deposit funds even though he may be unable to produce the original receipt for the deposit.
11. The Company shall apply deposit standards uniformly as a condition of utility service to all residential customers.



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ORD. 46652

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By: William J. Chabot, Manager

WJC

Ontonagon, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

(2) If a utility undercharges a customer, the following provisions apply:

- (a) In cases that involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge.
- (b) In cases that do not involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge during the 12-month period immediately preceding discovery of the error, and the utility shall offer the customer reasonable payment arrangements for the amount of the backbill, taking into account the period of the undercharge.

(3) Overcharges and undercharges due to gas meter errors and electric meter errors shall be reconciled in accordance with the provisions of R 460.2364 of the technical standards for gas service and the provisions of R 460.3403 of the regulations governing service supplied by electric utilities, respectively.

PART 3. DEPOSITS AND GUARANTEES

R 460.2131 Deposit for new customer.

Rule 31. (1) A utility may require a deposit as a condition of providing service to a new customer due to any of the following provisions:

- (a) The applicant has a delinquent bill with any electric or gas provider that accrued within the last 6 years, and that, at the time of the request for service, remains unpaid and is not in dispute.
- (b) The applicant misrepresents his or her identity or credit standing.
- (c) The applicant fails to provide complete positive identification information upon request at the time of applying for new service, to the extent a request for such information is not barred by R 460.2133(3).

(Continued on Sheet No. 7.09)

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STANDARD RULES AND REGULATIONS

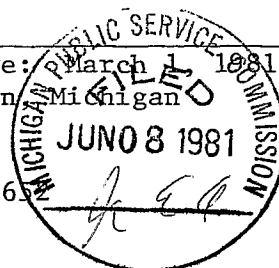
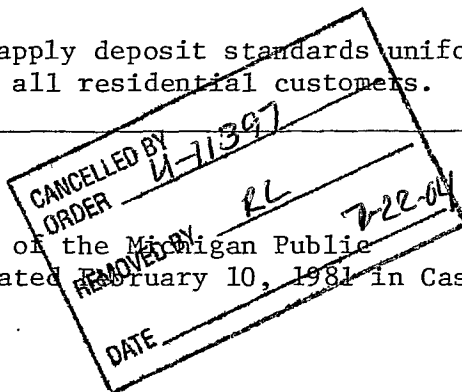
General Deposit Conditions - Residential (Continued)

6. Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance shall be returned promptly to the customer.
7. The credit of a customer shall be established and a deposit and accrued interest shall be refunded promptly by the utility upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this sub-rule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Company may withhold the deposit funds pending the resolution of a discontinuance for nonpayment which is in dispute in accordance with these rules.
8. The Company shall maintain a detailed record of all deposits received from customers, showing the name of each customer, the location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained, the date of making and amount of deposit, and the date and amounts of interest paid.
9. Each customer posting a cash deposit shall receive in writing at the time of tender of deposit funds, a receipt as evidence thereof, which contains the following minimum information:
 - a. Name of customer
 - b. Place of payment
 - c. Date of payment
 - d. Amount of payment
 - e. Identifiable name and signature of the Company employee receiving payment.
 - f. Statement of the terms and conditions governing the receipt, retention, and return of deposit funds.
10. The Company shall provide means whereby a customer entitled to a return of his deposit is not deprived of deposit funds even though he may be unable to produce the original receipt for the deposit.
11. The Company shall apply deposit standards uniformly as a condition of utility service to all residential customers.

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STANDARD RULES AND REGULATIONS

S. Guarantee in Lieu of Deposit

In lieu of cash deposit required by these rules, the Company shall accept the written guarantee of a responsible party as surety for a customer service account.

T. Guarantee Terms and Conditions

A guarantee accepted in accordance with these rules is subject to the following terms and conditions:

1. It shall be in writing and shall be renewed in a similar manner at least annually.
2. It shall state the terms of guarantee, the maximum amount guaranteed and that the Company shall not hold the guarantor liable for sums in excess thereof unless agreed to in a separate written instrument.
3. Credit shall be established for the customer and the guarantor shall be released upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this sub-rule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Company may withhold the release of the guarantor pending the resolution of a discontinuance for nonpayment in dispute in accordance with these rules.

U. Deposit Refund

The Company shall refund all cash deposits held as security for residential service currently in its possession and terminate all existing guarantees in lieu of deposits not maintained or executed in compliance with this Part R. The Company shall notify each customer that any deposit so refunded is pursuant to these rules. Interest on refunded deposits shall accrue in accordance with the interest rate paid by the utility on the effective date of these rules. The Company may apply all deposits subject to refund against existing arrearages not in dispute prior to refund.

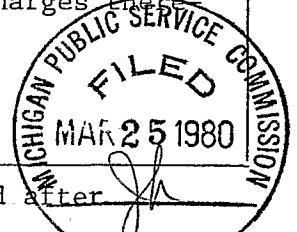
V. Applicability

These procedures shall be applicable to all customer inquiries and complaints made to the Company regarding residential utility service and charges therefor.

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Ontonagon, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (d) The applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the applicant's premises within the last 6 years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing under these rules.
- (e) The applicant requests service for a location at which he or she does not reside.
- (f) The applicant was a household member during a period in which all or part of a delinquent service account was accrued by another household member who currently resides with the applicant, if, at the time of the request for service, the account remains unpaid and is not in dispute.
- (g) The applicant is unable to provide prior utility service history information with any regulated or unregulated utility in Michigan or elsewhere during the last 6 years and has an unfavorable commercial credit rating caused by 3 or more delinquent payments of more than 60 days in the last 2 years.
- (h) A receiver has been appointed in a court proceeding within the last 6 years.
- (i) As allowed by federal bankruptcy law, the applicant has sought relief under federal bankruptcy laws within the last 6 years.

(2) A utility shall not require a deposit as a condition of providing service to a new customer if any of the following provisions apply:

- (a) The family independence agency is responsible for making monthly payments to a utility on behalf of the applicant.
- (b) The applicant secures a guarantor who is a customer in good standing with the utility.
- (c) None of the conditions described in subrule (1) of this rule applies to the applicant.
- (d) The applicant is over 65 years of age and has no negative credit history with any gas or electric provider.

(Continued on Sheet No. 7.10)

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in Case No. U-11397

STANDARD RULES AND REGULATIONS

V. Guarantee in Lieu of Deposit

In lieu of cash deposit required by these rules, the Company shall accept the written guarantee of a responsible party as surety for a customer service account.

W. Guarantee Terms and Conditions

A guarantee accepted in accordance with these rules is subject to the following terms and conditions:

1. It shall be in writing and shall be renewed in a similar manner at least annually.
2. It shall state the terms of guarantee, the maximum amount guaranteed and that the Company shall not hold the guarantor liable for sums in excess thereof unless agreed to in a separate written instrument.
3. Credit shall be established for the customer and the guarantor shall be released upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this sub-rule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Company may withhold the release of the guarantor pending the resolution of a discontinuance for nonpayment in dispute in accordance with these rules.

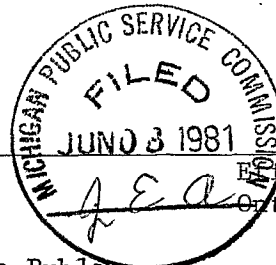
X. Deposit Refund

The Company shall refund all cash deposits held as security for residential service currently in its possession and terminate all existing guarantees in lieu of deposits not maintained or executed in compliance with this Part R. The Company shall notify each customer that any deposit so refunded is pursuant to these rules. Interest on refunded deposits shall accrue in accordance with the interest rate paid by the utility of the effective date of these rules. The Company may apply all deposits subject to refund against existing arrearages not in dispute prior to refund.

Y. Applicability

These procedures shall be applicable to all customer inquiries and complaints made to the Company regarding residential utility service and charges therefor.

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By: William J. Chabot



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STANDARD RULES AND REGULATIONS

W. Complaint Procedures

1. The Company shall establish procedures which will insure the prompt, efficient, and thorough receipt, investigation, and, where possible, resolution of all customer inquiries, service requests, and complaints regarding residential utility service and charges therefor.
2. The Company shall obtain Commission approval of any substantive changes in the procedures prior to implementation.

X. Personnel Procedures Required

The Company shall establish personnel procedures which, as a minimum, insure that:

1. Qualified personnel shall be available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests, and complaints. The Company shall make necessary arrangements to insure that customers unable to communicate in the English language receive prompt and effective assistance.
2. Qualified personnel responsible for and authorized to enter into written settlement agreements on behalf of the Company shall be available at all times during normal business hours to respond to customer inquiries and complaints.
3. Qualified personnel shall be available at all times to receive and initiate response to customer contacts regarding any discontinuance of service and emergency conditions occurring within the Company's service area.
4. Names, addresses, and telephone numbers of personnel designated and authorized to receive and respond to the requests and directives of the Commission regarding customer inquiries, service requests, and complaints are current and on file with the Consumer Services Division.

Y. Utility Hearing Officers

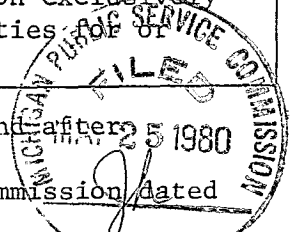
1. The Company shall employ or contract with competent Utility Hearing Officers who shall be Notaries Public and qualified to administer oaths and other supporting personnel as necessary to comply with rules pertaining to discontinuance of residential service.
2. Utility Hearing Officers so employed are contracted to comply with Utility Hearing Officers, sub-section 1, and shall function exclusively in this capacity and shall not be engaged in any other activities for or on behalf of the Company.

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By: William J. Chabot, Manager

Ontonagon, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2132 Deposit for previous customer or continued service.

Rule 32. (1) A utility may require a deposit as a condition of providing or restoring service to a previous customer or continuing service to a current customer if the customer has an unsatisfactory credit standing with the utility due to any of the following:

- (a) The customer or applicant has a prior service account that is delinquent, that accrued within the last 6 years, and that, at the time of the request for service, remains unpaid and is not in dispute, or if litigation was required to obtain full payment of a utility account that was not in dispute.
- (b) The customer or applicant misrepresents his or her identity or credit standing.
- (c) The customer or applicant fails to provide complete positive identification information upon request at the time of applying for service, to the extent that a request for such information is not barred by R 460.2133(3).
- (d) The customer or applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the customer's or applicant's premises within the last 6 years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing under these rules and is not in dispute.
- (e) The utility has shut off service to the customer for nonpayment of a delinquent account that is not in dispute.
- (f) The utility has had 1 or more checks for the customer's account returned from a bank within the last 12 months for insufficient funds or no account, excluding bank error.
- (g) A receiver has been appointed in a court proceeding within the last 6 years.
- (h) As allowed by federal bankruptcy law, the applicant has sought relief under federal bankruptcy laws within the last 6 years.

(2) A utility shall not require a deposit as a condition of providing service to a previous customer or continuing service to a current customer if one of the following provisions applies:

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(Continued on Sheet No. 7.11)

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STANDARD RULES AND REGULATIONS

Z. Complaint Procedures

1. The Company shall establish procedures which will insure the prompt, efficient, and thorough receipt, investigation, and, where possible, resolution of all customer inquiries, service requests, and complaints regarding residential utility service and charges therefor.
2. The Company shall obtain Commission approval of any substantive changes in the procedures prior to implementation.

AA. Personnel Procedures Required

The Company shall establish personnel procedures which, as a minimum, insure that:

1. Qualified personnel shall be available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests, and complaints. The Company shall make necessary arrangements to insure that customers unable to communicate in the English language receive prompt and effective assistance.
2. Qualified personnel responsible for and authorized to enter into written settlement agreements on behalf of the Company shall be available at all times during normal business hours to respond to customer inquiries and complaints.
3. Qualified personnel shall be available at all times to receive and initiate response to customer contacts regarding any discontinuance of service and emergency conditions occurring within the Company's service area.
4. Names, addresses, and telephone numbers of personnel designated and authorized to receive and respond to the requests and directives of the Commission regarding customer inquiries, service requests, and complaints are current and on file with the Consumer Services Division.

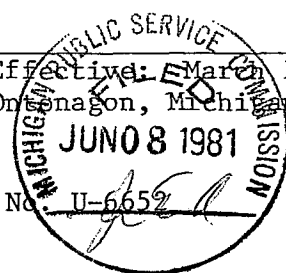
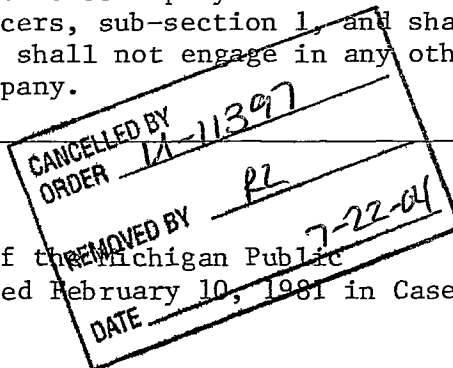
BB. Utility Hearing Officers

1. The Company shall employ or contract with competent Utility Hearing Officers who shall be Notaries Public and qualified to administer oaths and other supporting personnel as necessary to comply with rules pertaining to discontinuance of residential service.
2. Utility Hearing Officers so employed are contracted to comply with Utility Hearing Officers, sub-section 1, and shall function exclusively in this capacity and shall not engage in any other activities for or on behalf of the Company.

Issued: February 10, 1981
By: William J. Chabot

Effective: March 1, 1981
Ontonagon, Michigan

Issued Under the Authority of the Michigan Public
Service Commission Order dated February 10, 1981 in Case No. U-6652



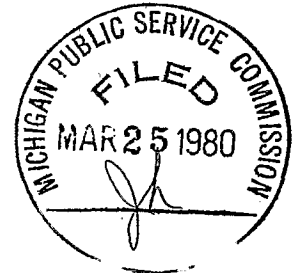
STANDARD RULES AND REGULATIONS

Utility Hearing Officers (Continued)

3. Utility Hearing Officers and utility hearing procedures shall be subject at all times to investigation and review by the Commission to insure the impartiality and integrity of the hearing process.

Z. Publication of Procedures

1. The Company shall prepare a pamphlet which, in layman's terms, summarizes the rights and responsibilities of its customers in accordance with these rules and other applicable provisions.
2. The pamphlet shall be delivered or mailed to each new customer of the Company upon the commencement of service and shall be available at all times upon request.
3. The pamphlet shall contain information concerning, but not limited to:
 - a. Billing procedures and estimation standards.
 - b. Methods for customers to verify billing accuracy.
 - c. Explanation of operation of fuel clauses.
 - d. Customer payment standards and procedures.
 - e. Security deposit and guarantee standards.
 - f. Discontinuation and reconnection of service.
 - g. Inquiry, service, and complaint procedures.
 - h. Public Service Commission consumer procedures.
4. The cover of each pamphlet shall indicate conspicuously that the pamphlet is being provided in accordance with the rules of the Commission and shall indicate in Spanish that the pamphlet or a translation thereof is available in Spanish. Upon request, the Company shall provide the pamphlet or a translation thereof in the Spanish language.



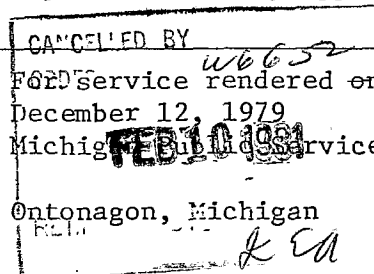
AA. Public Access to Rules and Rates

The Company shall keep on file and provide public access to a copy of these rules, all other rules of the Company as filed with the Commission regarding customer service and a schedule of all residential rates and service charges, together with an explanation of the operation of any applicable fuel clause

Issued: December 11, 1979 Effective: ~~FOR~~ Service rendered on and after December 12, 1979

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By: William J. Chabot, Manager



**Consumer Standards and Billing Practices
for Electric Residential Service**

- (a) The family independence agency is responsible for making monthly payments to a utility on behalf of the applicant.
- (b) The customer or applicant secures a guarantor who is a customer in good standing with the utility.
- (c) The customer or applicant has none of the conditions described in subrule (1) of this rule.
- (d) The applicant is over 65 years of age and has no negative credit history with any gas or electric provider.

R 460.2133 Prohibited practices.

Rule 33. (1) A utility shall not require a deposit or other guarantee as a condition of new or continued utility service based upon any of the following:

- (a) Commercial credit standards, if the customer or applicant has prior utility service credit history with any electric or gas provider in Michigan or elsewhere during the previous 6 years.
- (b) Income.
- (c) Home ownership.
- (d) Residential location.
- (e) Race.
- (f) Color.
- (g) Creed.
- (h) Sex.
- (i) Age.
- (j) National origin.
- (k) Any other criteria not authorized by these rules.

(2) A utility shall not attempt to recover from any person any outstanding bills or other charges due upon the account of any other person, unless that other person has entered into a lawful guarantee or other agreement to pay those bills and charges.

(Continued on Sheet No. 7.12)

CANCELLED BY ORDER	U-15152
REMOVED BY	RL
DATE	12-07-07

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for electric **service** rendered on and after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

STANDARE RULES AND REGULATIONS

Utility Hearing Officers (Continued)

3. Utility Hearing Officers and utility hearing procedures shall be subject at all times to investigation and review by the Commission to insure the impartiality and integrity of the hearing process.

CC. Publication of Procedures

1. The Company shall prepare a pamphlet which, in layman's terms, summarizes the rights and responsibilities of its customers in accordance with these rules and other applicable provisions.
2. The pamphlet shall be delivered or mailed to each new customer of the Company upon the commencement of service and shall be available at all times upon request.
3. The pamphlet shall contain information concerning, but not limited to:
 - a. Billing procedures and estimation standards.
 - b. Methods for customers to verify billing accuracy.
 - c. Explanation of operation of fuel clauses.
 - d. Customer payment standards and procedures.
 - e. Security deposit and guarantee standards.
 - f. Discontinuation and reconnection of service.
 - g. Inquiry, service, and complaint procedures.
 - h. Public Service Commission consumer procedures.
4. The cover of each pamphlet shall indicate conspicuously that the pamphlet is being provided in accordance with the rules of the Commission and shall indicate in Spanish that the pamphlet or a translation thereof is available in Spanish. Upon request, the Company shall provide the pamphlet or a translation thereof in the Spanish language.

DD. Public Access to Rules and Rates

The Company shall keep on file and provide public access to a copy of these rules, all other rules of the Company as filed with the Commission regarding customer service and a schedule of all residential rates and service charges, together with an explanation of the operation of any applicable fuel clause

Issued: February 10, 1981
By: William J. Chabot

Issued Under the Authority of the Michigan Public
Service Commission Order dated February 10, 1981

	CANCELLED BY <u>4-11397</u>
	ORDER <u>March 1, 1981</u>
	REMOVED BY <u>RL</u>
	DATE <u>7-22-04</u>

STANDARD RULES AND REGULATIONS

Public Access to Rules and Rates (Continued)

at all offices of the Company. Suitable signs shall be posted conspicuously at each such location, calling attention to the public that the rules, regulations, and rate schedules are so filed and available for inspection. Upon request, the Company shall provide one (1) copy of these rules or schedules to a customer without charge.

BB. Reporting Requirements

The Company shall file a quarterly report within 20 days after the end of each calendar quarter with the Consumer Services Division, which, in detail, contains information concerning:

1. The payment performance of its customers in relation to established due and payable periods.
2. The number and general description of all complaints registered with the Company.
3. The number of discontinuation notices issued by the Company and the reasons therefore.
4. The number of hearings held by the Company, the type of the dispute relating thereto and the number of complaint determinations issued.
5. The number of written settlement agreements entered into by the Company and a synopsis of the terms, conditions, and standards upon which the settlement agreements were entered into.
6. The actual number of discontinuations of service and the number or reconnections.
7. A critique of the performance of the Consumer Services Division of the Commission.

CC. Inspection

The Company shall permit authorized staff of the Commission to inspect all of the Company's operations relating to customer service.

DD. Time of Discontinuation

1. Subject to the requirements of these rules, the Company may discontinue service to a residential customer on the date specified in the notice of discontinuation or within a reasonable time thereafter, only between the hours of 8:00 A.M. and 4:00 P.M.

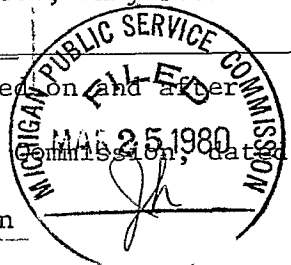
Issued: December 11, 1979

Effective: For service rendered on and after
December 11, 1979

Issued under the authority of Order of Michigan Public Service Commission,
December 11, 1979 in Case No. U-6223

By: William J. Chabot

W J Chabot
Ontonagon, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

(3) A utility shall not require a customer or applicant who has prior utility service history with any electric or gas provider in Michigan or elsewhere during the previous 6 years to provide the utility with his or her social security number as a condition of obtaining or continuing a utility service.

R 460.2134 General deposit conditions.

Rule 34. (1)

(a) A deposit that is required under these rules due to a prior outstanding account that is not in dispute or a shutoff for nonpayment shall not be more than twice the average peak season monthly bill for the premises or twice the utility's system average peak season monthly bill for residential service if consumption history for the premises is unavailable. The utility may also require payment of the delinquent account as a condition of providing or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last 6 years.

(b) A deposit that is required as a condition of providing, restoring, or continuing service due to unauthorized use, diversion, or interference shall not be more than 4 times the average peak season monthly bill for the premises or 4 times the utility's system average peak season monthly bill for residential service if consumption history for the premises is unavailable. The utility may also require payment of the delinquent account and approved charges as a condition of providing, restoring, or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last 6 years.

(2) Unless the applicant misrepresents his or her identity or credit standing or fails to provide positive identification, if requested, at the time of applying for service, the utility shall, within 30 days after the applicant applies, decide whether to require a deposit.

(Continued on Sheet No. 7.13)

CANCELLED
BY
ORDER U-15152

REMOVED BY RL
DATE 12-07-07

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for electric **service** rendered on and after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

STANDARD RULES AND REGULATIONS

Public Access To Rules and Rates (Continued)

at all offices of the Company. Suitable signs shall be posted conspicuously at each such location, calling attention to the public that the rules, regulations, and rate schedules are so filed and available for inspection. Upon request, the Company shall provide one (1) copy of these rules or schedules to a customer without charge.

EE. Reporting Requirements

The Company shall file a quarterly report within 20 days after the end of each calendar quarter with the Consumer Services Division, which, in detail, contains information concerning:

1. The payment performance of its customers in relation to established due and payable periods.
2. The number and general description of all complaints registered with the Company.
3. The number of discontinuation notices issued by the Company and the reasons therefore.
4. The number of hearings held by the Company, the type of the dispute relating thereto and the number of complaint determinations issued.
5. The number of written settlement agreements entered into by the Company and a synopsis of the terms, conditions, and standards upon which the settlement agreements were entered into.
6. The actual number of discontinuations of service and the number or reconnections.
7. A critique of the performance of the Consumer Services Division of the Commission.

FF. Inspection

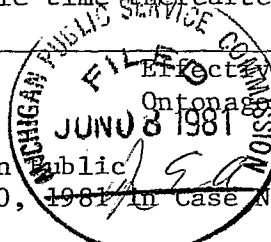
The Company shall permit authorized staff of the Commission to inspect all of the Company's operations relating to customer service.

GG. Time of Discontinuation

1. Subject to the requirements of these rules, the Company may discontinue service to a residential customer on the date specified in the notice of discontinuation or within a reasonable time thereafter, only between the hours of 8:00 A.M. and 4:00 P.M.

Issued: February 10, 1981
By: William J. Chabot

Issued Under the Authority of the Michigan Public
Service Commission Order dated February 10, 1981 in Case No.



CANCELLED BY	4-11397
ORDER	March 1, 1981
REMOVED BY	RL
DATE	7-22-04

STANDARD RULES AND REGULATIONS

Time of Discontinuation (Continued)

2. Service shall not be discontinued on a day, or a day immediately preceding a day, when the services of the Company are not available to the general public for the purpose of reconnecting discontinued service.

EE. Manner of Discontinuation

1. At least one (1) day preceding physical discontinuation of service, the Company shall make reasonable efforts to contact the customer by telephone to advise the customer of the pending action and what steps must be taken to avoid discontinuation.
2. Immediately preceding the physical disconnection of service, the employee of the Company designated to perform such function shall identify himself to the customer or other responsible person then upon the premises and shall announce the purpose of his presence.
3. The employee of the Company shall have in his possession the past due account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Upon the presentation of evidence which reasonably indicates that the claim has been satisfied or is currently in dispute, service shall not be discontinued.
4. The employee of the Company may be authorized to accept payment and in such case shall not discontinue service if the customer then and there tenders payment in full, together with a reasonable charge for sending the employee to the premises, as provided under Section II F, Special Charges.
5. Payment may be made by the customer in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has, on a previous occasion within the last three (3) years, tendered payment in this manner and the check has been returned for insufficient funds.
6. If prior telephone contact has not been made as provided in subrule (1) and the customer or other responsible person is not in or upon the premises, the employee of the Company shall leave notice in a manner conspicuous to the customer that service will be discontinued on the next business day unless outstanding claims have been satisfied. If the customer or other responsible person has been telephonically contacted, service may be discontinued immediately.

Issued: December 11, 1979

Effective: For service rendered on and after
December 11, 1979

Issued under the authority of Order of the Michigan Public Service Commission dated
December 11, 1979 in Case No. U-6223
By: William J. Chabot, Manager

CANCELLED BY
12665
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Ontonagon, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAR 25 1980

**Consumer Standards and Billing Practices
for Electric Residential Service**

(3) Except in the case of unauthorized use, diversion, or interference, if the utility shuts off service for nonpayment, then the utility shall not require a deposit as a condition of restoring service unless the utility offered the customer, prior to shutoff for nonpayment, the opportunity to enter into a settlement agreement as provided in part 6 of these rules.

(4) A utility shall pay interest at the rate of 9% per annum on all deposits. A utility shall credit interest semiannually to the service account of the customer or pay it upon the return of the deposit, whichever occurs first.

(5) The customer's credit shall be established and the utility shall return the deposit and accrued interest upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months. A utility may retain the deposit because of unauthorized use, diversion, or interference for a period of 24 months and shall refund the deposit upon satisfactory payment of the final 12 months' charges.

(6) For purposes of this rule, payment is satisfactory if it is made before the issuance of the notice of shutoff of service for nonpayment that is not in dispute or within 3 days after the issuance of the next succeeding monthly bill, whichever is sooner.

(7) If the utility has not already returned the deposit, the utility shall credit the deposit, with accrued interest, to the final bill. A utility may apply the deposit against an existing arrearage that is not in dispute. The utility shall promptly return the balance to the customer.

(8) A utility shall maintain a detailed record of all deposits received from customers. The record shall show all of the following information:

- (a) The name of the residential customer.
- (b) The location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained.
- (c) The date the customer made the deposit and the amount.
- (d) The dates the utility paid interest and the amounts.

(Continued on Sheet No. 7.14)

CANCELLED BY ORDER	U-15152
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Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



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in Case No. U-11397

STANDARD RULES AND REGULATIONS

Time of Discontinuation (Continued)

2. Service shall not be discontinued on a day, or a day immediately preceding a day, when the services of the Company are not available to the general public for the purpose of reconnecting discontinued service.

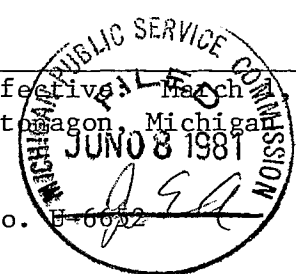
HH. Manner of Discontinuation

1. At least one (1) day preceding physical discontinuation of service, the Company shall make reasonable efforts to contact the customer by telephone to advise the customer of the pending action and what steps must be taken to avoid discontinuation.
2. Immediately preceding the physical disconnection of service, the employee of the Company designated to perform such function shall identify himself to the customer or other responsible person then upon the premises and shall announce the purpose of his presence.
3. The employee of the Company shall have in his possession the past due account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Upon the presentation of evidence which reasonably indicates that the claim has been satisfied or is currently in dispute, service shall not be discontinued.
4. The employee of the Company may be authorized to accept payment and in such case shall not discontinue service of the customer then and there tenders payment in full, together with a reasonable charge for sending the employee to the premises, as provided under Section II F, Special Charges.
5. Payment may be made by the customer in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has, on a previous occasion within the last three (3) years, tendered payment in this manner and the check has been returned for insufficient funds.
6. If prior telephone contact has not been made as provided in subrule (1) and the customer or other responsible person is not in or upon the premises, the employee of the Company shall leave notice in a manner conspicuous to the customer that service will be discontinued on the next business day unless outstanding claims have been satisfied. If the customer or other responsible person has been telephonically contacted, service may be discontinued immediately.

CANCELLED BY
ORDER U-11397
REMOVED BY PL
DATE 7-22-04

Issued: February 10, 1981
By: William J. Chabot

Effective March 1, 1981
Ontonagon, Michigan



Issued Under the Authority of the Michigan Public Service Commission Order dated February 10, 1981 in Case No. E-6632

STANDARD RULES AND REGULATIONS

Manner of Discontinuation (Continued)

7. If the customer or other responsible person is not in or upon the premises upon the return of the employee of the Company, or upon the first visit if the customer or other responsible person does not respond when it reasonably appears that the premises are occupied, the employee may discontinue service.
8. When service is discontinued, the employee of the Company shall leave notice upon the premises in a manner conspicuous to the customer that service has been discontinued and the address and telephone number of the Company where the customer may arrange to have service restored.

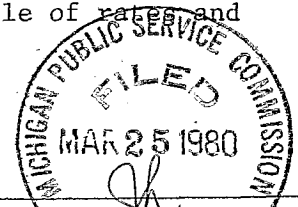
FF. Medical Emergency

Notwithstanding any other provision of these rules, the Company shall postpone the physical discontinuation of utility service to a residential customer for a reasonable time, not in excess of 21 days, if the customer produces a physician's certificate or notice from a public health or social services official which states that physical discontinuation will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the premises where service is rendered. The certificate shall identify the medical emergency and specify the period of time during which discontinuation will aggravate the circumstances. The postponement may be extended by renewal of the certificate or notice.

GG. Reconnection of Service

1. After service has been discontinued, the Company shall restore service promptly upon the customer's request when the cause for discontinuation of service has been cured or satisfactory credit arrangements have been made.
2. Every effort shall be made to restore service at all times upon the day restoration is requested and in any event, restoration shall be made no later than the first working day after the day of the request of the customer.
3. The Company shall charge the customer a fee reasonably related to the manner in which service was discontinued for restoration of that service, as provided in the Company's approved schedule of rates and tariffs.

CANCELLED BY
ORDER U 6652



Issued: December 11, 1979

Effective ~~from~~ service rendered on and after
December 12, 1979

Issued under the authority of Order of Michigan Public Service Commission, dated
December 11, 1979 in Case No. U-6223

By: William J. Chabot, Manager

W J C
Ontonagon, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

(9) If a customer makes a deposit, then the utility shall provide, in writing, a receipt that contains all of the following information:

- (a) Name of customer.
- (b) Place of payment.
- (c) Date of payment.
- (d) Amount of payment.
- (e) Identifiable name and signature of the utility employee who receives the deposit.
- (f) The terms and conditions governing the receipt, retention, and return of the deposit.

(10) A utility shall provide a means by which a customer who is entitled to the return of his or her deposit is not deprived of the deposit even though he or she may be unable to produce the original receipt for the deposit.

(11) A utility shall apply deposit standards uniformly to all customers.

(12) For purposes of this rule, both of the following provisions apply:

- (a) The premises's average peak season monthly bill is defined as the highest 5 consecutive month period of consumption at the premises within the previous 12-month period, divided by 5, priced at current rates.
- (b) The utility's system average peak season monthly bill is defined as the average peak season monthly bill computed for all residential premises on the utility's system.

R 460.2135 Rescinded.

(Continued on Sheet No. 7.15)

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in Case No. U-11397

STANDARD RULES AND REGULATIONS

Manner of Discontinuation (Continued)

7. If the customer or other responsible person is not in or upon the premises upon the return of the employee of the Company, or upon the first visit if the customer or other responsible person does not respond when it reasonably appears that the premises are occupied, the employee may discontinue service.
8. When service is discontinued, the employee of the Company shall leave notice upon the premises in a manner conspicuous to the customer that service has been discontinued and the address and telephone number of the Company where the customer may arrange to have service restored.

II. Medical Emergency

Notwithstanding any other provision of these rules, the Company shall postpone the physical discontinuation of utility service to a residential customer for a reasonable time, not in excess of 21 days, if the customer produces a physician's certificate or notice from a public health or social services official which states that physical discontinuation will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the premises where service is rendered. The certificate shall identify the medical emergency and specify the period of time during which discontinuation will aggravate the circumstances. The postponement may be extended by renewal of the certificate of notice.

JJ. Reconnection of Service

1. After service has been discontinued, the Company shall restore service promptly upon the customer's request when the cause for discontinuation of service has been cured or satisfactory credit arrangements have been made.
2. Every effort shall be made to restore service at all times upon the day restoration is requested and in any event, restoration shall be made no later than the first working day after the day of the request of the customer.
3. The Company shall charge the customer a fee reasonably related to the manner in which service was discontinued for restoration of that service, as provided in the Company's approved schedule of rates and tariffs.

CANCELLED BY ORDER <u>U-11397</u>
REMOVED BY <u>RL</u>
DATE <u>7-22-04</u>

Issued: February 10, 1981
By: William J. Chabot

Effective: March 1, 1981
Ontonagon, Michigan

Issued Under the Authority of the Michigan Public
Service Commission Order dated February 10, 1981 in Case No. U-6



STANDARD RULES AND REGULATIONS

HH. Discontinuance

Subject to the requirements of these rules, the Company may discontinue service to a residential customer for one (1) or more of the following reasons:

1. Nonpayment of a delinquent account.
2. Failure to post a cash security deposit or other form of guarantee.
3. Unauthorized interference with or diversion or use of the Company service situation or delivered on or about the customer's premises.
4. Failure to comply with the terms and conditions of a settlement agreement.
5. Refusal to grant access at reasonable times to equipment installed upon the premises of the customer for the purpose of inspection, meter reading, maintenance, or replacement.
6. Misrepresentation of identity for the purpose of obtaining utility service.
7. Violation of any other rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Company's energy delivery system.

CANCELLED BY
ORDER U 6652
FEB 10 1981

REA



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By: December 11, 1979

Ontonagon, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2136 Guarantee terms and conditions.

Rule 36. (1) A guarantee that is accepted in accordance with these rules shall be in writing and shall be in effect for not more than 12 months. The written guarantee shall state all of the terms of the guarantee and the maximum amount guaranteed. The utility shall not hold the guarantor liable for a greater amount, unless agreed to in a separate written guarantee.

2) The customer's credit shall be established and the utility shall release the guarantor upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months, unless the guarantee was required due to unauthorized use, diversion, or interference.

(3) A utility may retain a guarantee resulting from unauthorized use, diversion, or interference for 24 months and shall release the guarantor upon satisfactory payment of the final 12 months' charges.

(4) For purposes of this rule, payment is satisfactory if it is made before the issuance of a notice of shutoff of service for nonpayment that is not in dispute or within 3 days after the issuance of the next succeeding monthly bill, whichever is sooner.

(5) A utility may withhold the release of a guarantor pending the resolution of a shutoff for nonpayment that is in dispute in accordance with these rules.

R 460.2137 Rescinded.

PART 4. UTILITY PROCEDURES

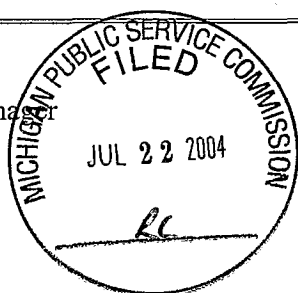
R 460.2141 Applicability.

Rule 41. These procedures apply to all customer inquiries, service requests, and complaints that are made to a utility regarding residential utility service and charges.

(Continued on Sheet No. 7.16)

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Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



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in Case No. **U-11397**

STANDARD RULES AND REGULATIONS

KK. Discontinuance

Subject to the requirements of these rules, the Company may discontinue service to a residential customer for one (1) or more of the following reasons:

1. Nonpayment of a delinquent account.
2. Failure to post a cash security deposit or other form of guarantee.
3. Unauthorized interference with or diversion or use of the Company service situated or delivered on or about the customer's premises.
4. Failure to comply with the terms and conditions of a settlement agreement.
5. Refusal to grant access at reasonable times to equipment installed upon the premises of the customer for the purpose of inspection, meter reading, maintenance, or replacement.
6. Misrepresentation of identity for the purpose of obtaining utility service.
7. Violation of any other rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Company's energy delivery system.

LL. Discontinuance of Service Prohibited

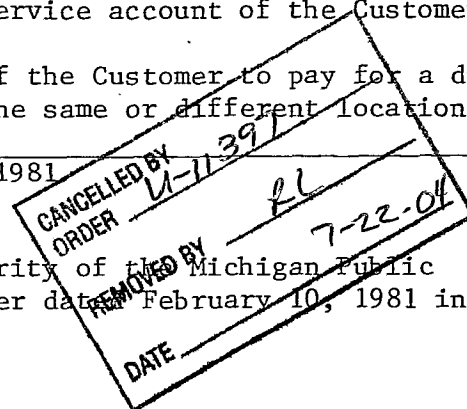
A. None of the following shall constitute sufficient cause for the Company to discontinue service:

1. The failure of a Customer to pay for merchandise, appliances, or services not approved by the Commission as an integral part of the utility service provided by the Company.
2. The failure of the Customer to pay for concurrent service received at a separate metering point, residence, or location. In the event of discontinuation or termination of service at a separate residential metering point, residence or location in accordance with these rules, the Company may transfer any unpaid balance to any other residential service account of the Customer.
3. The failure of the Customer to pay for a different class of service received at the same or different location. The placing of more

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STANDARD RULES AND REGULATIONS

II. Discontinuance of Service Prohibited

A. None of the following shall constitute sufficient cause for the Company to discontinue service:

1. The failure of a Customer to pay for merchandise, appliances, or services not approved by the Commission as an integral part of the utility service provided by the Company.
2. The failure of the Customer of pay for concurrent service received at a separate metering point, residence, or location. In the event of discontinuation or termination of service at a separate residential metering point, residence or location in accordance with these rules, the Company may transfer any unpaid balance to any other residential service account of the Customer.
3. The failure of the Customer to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific domestic energy-using devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule.
4. Failure of a customer, such as a landlord, to pay for service where service is used by another person, such as a tenant. The Company may discontinue service, however:
 - a. If the Customer supplies a written statement under oath that the premises are unoccupied.
 - b. If the premises are occupied, and the occupant agrees in writing to the discontinuance of service.
 - c. If it is not feasible to provide service to the occupant as a customer without a major revision of existing distribution facilities. Where it is feasible to so provide service, the Company, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his own name. If the occupant then declines to so subscribe, the Company may discontinue service pursuant to these rules. The Company shall not attempt to recover, or condition service upon the payment of, any outstanding bills or other charges due upon the account of any other person.

B. ~~Electric service to any residential Customer shall not be discontinued for nonpayment of a delinquent account, if before discontinuance of service, a government-funded service agency verifies, or the Customer provides documentation to the Company, that application has been made to~~

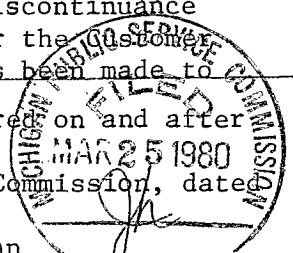
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By: William J. Chabot, Manager

Ontonagon, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2142 Complaint procedures.

Rule 42. (1) A utility shall establish procedures that will ensure the prompt, efficient, and thorough receipt, investigation, and, where possible, resolution of all customer inquiries, service requests, and complaints.

(2) A utility shall obtain commission approval of any substantive changes in its procedures.

R 460.2143 Personnel procedures.

Rule 43. A utility shall establish personnel procedures that, at a minimum, ensure all of the following:

(a) That qualified personnel are available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests, and complaints. A utility shall make the necessary arrangements to ensure that customers who are unable to communicate in the English language receive prompt and effective assistance.

(b) That qualified personnel who are responsible for, and authorized to enter into, written settlement agreements on behalf of the utility are available at all times during normal business hours to respond to customer inquiries and complaints.

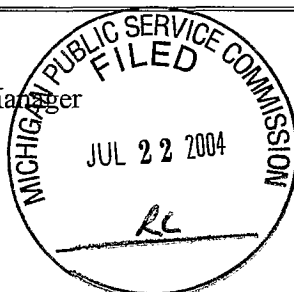
(c) That qualified personnel are available at all times to receive and respond to customer contacts regarding any shutoff of service and emergency conditions that occur within the utility's service area.

(d) That the names, addresses, and telephone numbers of personnel who are designated and authorized to receive and respond to the requests and directives of the commission regarding customer inquiries, service requests, and complaints are current and on file with the commission.

(Continued on Sheet No. 7.17)

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in Case No. U-11397

STANDARD RULES AND REGULATIONS

LL. Discontinuance of Service Prohibited (continued)

than one (1) meter at the same location for the purpose of billing the usage of specific domestic energy-using devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule.

4. The failure of a customer, such as a landlord, to pay for service where service is used by another person, such as a tenant. The Company may discontinue service, however:
 - a. If the Customer supplies a written statement under oath that the premises are unoccupied.
 - b. If the premises are occupied, and the occupant agrees in writing to the discontinuation of service.
 - c. If it is not feasible to provide service to the occupant as a Customer without a major revision of existing distribution facilities. Where it is feasible to so provide service, the Company, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his own name. If the occupant then declines to so subscribe, the Company may discontinue service pursuant to these rules. The Company shall not attempt to recover, or condition service upon the payment of, any outstanding bills or other charges due upon the account of any other person.

- B. As used in this rule, the term "Eligible Customer" means any utility customer who receives supplemental security income, aid to families with dependent children or general assistance if the Department of Social Services' Voluntary heating Fuel Program is unavailable to the recipient, food stamps, or medicaid or whose household income does not exceed the following levels:

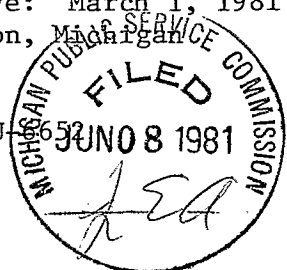
<u>NUMBER OF HOUSEHOLD MEMBERS</u>	<u>MAXIMUM INCOME</u>
1	\$ 5,500.00
2	7,436.00
3	10,210.00
4	12,600.00
5	14,870.00
	17,390.00

CANCELLED BY
 ORDER U-11397
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 DATE 7-22-04
 of the Michigan Public Service Commission

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STANDARD RULES AND REGULATIONS

the agency by the Customer for economic assistance which, if granted, will, to any extent, assist the Customer in paying the delinquent account. The Company shall not discontinue service for at least 14 days after the date the verification is made or the documentation is provided. If a determination is made by the agency before the expiration of the 14-day period that the Customer is eligible for assistance, and notice of the determination is provided to the Company, then the Company shall not discontinue service for at least 5 days after such notice is given to provide the Customer with an opportunity to make full payment of the delinquent account or to enter into a settlement agreement with the Company.

JJ. Notice of Discontinuation of Service

1. The Company shall not discontinue residential service as provided in "Discontinuance" above unless written notice by first class mail is sent to the Customer or personally served not less than ten (10) days before the date of the proposed discontinuance. Notice shall be sent to the account name and address and to the address where service is provided, if different. Service of notice by mail is complete upon mailing. The Company shall maintain an accurate record of the date of mailing.

2. A utility shall permit a residential customer to designate a consenting individual or agency to receive a copy of any notice of discontinuation sent by the utility to the customer.

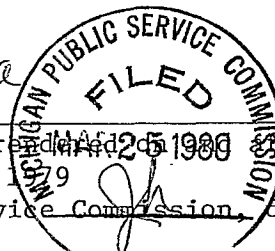
3. If notice of discontinuation of service is issued pursuant to this rule, but the 10-day notice period pursuant to subrule 1. is extended by the operation of rule II B., then no additional written notice need be given by the Company before the discontinuation of service, except when required by rule EE 6.

KK. Form of Notice

Notice of discontinuation of service shall contain the following information:

1. The name and address of the Customer and the address of the service, if different.
2. A clear and concise statement of the reason for the proposed discontinuation of service.
3. The date, or within a reasonable time thereafter, on which service will be discontinued unless the Customer takes appropriate action.

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C. 6652
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Ontonagon, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2144 Utility hearing officers.

Rule 44. (1) A utility shall employ or contract with competent utility hearing officers, who shall be notaries public and qualified to administer oaths, and other supporting personnel as necessary to comply with the provisions of part 6 of these rules.

(2) Utility hearing officers who are employed or contracted to comply with the provisions of part 6 of these rules shall not engage in any other activities for or on behalf of the utility.

(3) Utility hearing officers and utility hearing procedures shall be subject to investigation and review by the commission to ensure the impartiality and integrity of the hearing process.

R 460.2145 Publication of procedures.

Rule 45. (1) A utility shall prepare a pamphlet that, in easily understood terms, summarizes the rights and responsibilities of its customers in accordance with these rules and other applicable provisions of statutes, rules, and tariffs.

(2) A utility shall display the pamphlet prominently and make it available at all utility office locations open to the general public. A utility shall transmit the pamphlet to each new customer upon the commencement of service and shall make it available at all times upon request. Where substantial revisions to or new information required by the provisions of subrule (3) of this rule occur, the utility shall provide the changes to all current customers by a bill insert, revised pamphlet, or a publication that is transmitted to all customers, with a copy to the commission. The form of this transmittal shall be at the discretion of the utility.

(3) The pamphlet shall contain all of the following information:

- (a) Billing procedures and estimation standards.
- (b) Methods for customers to verify billing accuracy.
- (c) An explanation of the power supply cost recovery or gas cost recovery program.

(Continued on Sheet No. 7.18)

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STANDARD RULES AND REGULATIONS

LL. Discontinuance of Service Prohibited (continued)

For more than 6 households, add to the 6-person level an amount equal to the difference between the income level for 5 persons and 6 for each person. The Commission shall annually increase or decrease household income levels by the same percentage increase or decrease in the Bureau of Labor Statistics' Lower Living Standard.

C. Utility service to an eligible customer shall not be discontinued during the space heating season for nonpayment of a delinquent account if the eligible customer pays to the utility a monthly amount equal to not less than 7% of the estimated annual bill for the eligible customer and the eligible customer demonstrates, within 10 business days of requesting shut-off protection, that he or she has made application for State or Federal heating assistance. If an arrearage exists at the time an eligible customer applies for protection from discontinuance of service during the space heating season, the utility shall permit the customer to pay the arrearage in not less than 12 equal monthly installments.

D. A utility may discontinue service to an eligible customer who does not pay the monthly amounts referred to in subrule (C) of this rule after giving notice in the manner set forth in these rules. The utility is not required to offer a settlement agreement to an eligible customer who fails to make the monthly payments referred to in subrule (C) of this rule.

E. At the conclusion of the space heating season, the utility shall reconcile the accounts of eligible customers and permit customers to pay any amounts owing in equal monthly installments between March 31 and December 1. Service to eligible customers who fail to make installment payments on a timely basis may be discontinued in the manner required by this part.

F. An eligible customer whose utility service has been discontinued before applying for winter protection shall not be required to pay any fee for the restoral of service or any security deposit pursuant to rule R during the space heating season.

MM. Notice of Discontinuation of Service

1. The Company shall not discontinue residential service pursuant as provided in "Discontinuance" above unless written notice by first class mail is sent to the Customer or personally served not less than ten (10) days before the date of the proposed discontinuance. Notice shall be sent to the account name and address and to the address where service is provided, if different. Service of notice by mail is complete upon mailing. The Company shall maintain an accurate record of the date of mailing.

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MICHIGAN PUBLIC SERVICE COMMISSION
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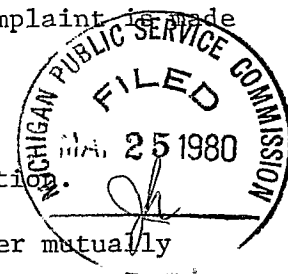
STANDARD RULES AND REGULATIONS

Form of Notice (Continued)

4. The right of the customer to enter into a settlement agreement with the Company if the claim is for moneys not in dispute and the customer is presently unable to pay in full the amount due the Company.
5. The right of the customer to file a complaint disputing the claim of the Company prior to date of the proposed discontinuation of service.
6. The right of the customer to request a hearing before a Utility Hearing Officer if the complaint cannot be otherwise resolved and a statement that the customer must pay to the company that portion of the bill not in dispute within three (3) days of the date that the hearing is requested.
7. The right of the customer to represent himself or to be represented by counsel or other person of his choice in the complaint process.
8. A statement that service will not be discontinued pending the resolution of a complaint filed with the Company in accordance with the rules of the Michigan Public Service Commission.
9. The telephone number and address of the Company where the customer may make inquiry, enter into a settlement agreement or file a complaint.
10. A statement advising the customer to contact a social service agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
11. A statement indicating that discontinuation of service may be postponed if a medical emergency exists in the customer's residence.

LL. Complaints and Disputed Claims

1. When a customer advises the Company prior to the date of the proposed discontinuation of service that all or any part of any billing as rendered is in dispute, the Company shall:
 - a. Immediately record the date, time, and place the complaint is made and mail post card verification to the customer.
 - b. Investigate the dispute promptly and completely.
 - c. Advise the customer of the results of the investigation.
 - d. Attempt to resolve the dispute informally in a manner mutually satisfactory to both parties.



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REMI, Ontonagon, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (d) Customer payment standards and procedures.
- (e) Security deposit and guarantee standards.
- (f) Shutoff and restoration of service.
- (g) Inquiry, service, and complaint procedures.

(4) Each pamphlet shall indicate conspicuously that the pamphlet is provided in accordance with the rules of the commission.

R 460.2146 Access to rules and rates.

Rule 46. (1) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days of commencing service, within 60 days after issuance of a new rate case order, and at least once each year, the following information:

- (a) A clear and concise explanation of all rates for which that customer may be eligible.
- (b) A notice that complete rate schedules are available upon request.
- (c) A notice of the availability of company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.

(2) A rural electric cooperative shall provide to each customer, at least annually, the following information:

- (a) A notice that complete rate schedules are available upon request.
- (b) A notice that a clear and concise explanation of all rates for which that customer may be eligible is available upon request.
- (c) A notice of the availability of company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.

(Continued on Sheet No. 7.19)

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Ontonagon, Michigan



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in Case No. U-11397

STANDARD RULES AND REGULATIONS

Notice of Discontinuation of Service (continued)

2. A utility shall permit a residential customer to designate a consenting individual or agency to receive a copy of any notice of discontinuation sent by the utility to the customer.
3. If notice of discontinuation of service is issued pursuant to this rule, but the 10-day notice period pursuant to subrule 1. is extended by the operation of rule LL B., then no additional written notice need be given by the Company before the discontinuation of service, except when required by rule HH 6.

NN. Form of Notice

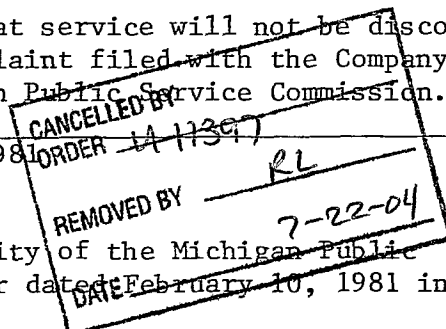
Notice of discontinuation of service shall contain the following information.

1. The name and address of the Customer and the address of the service, if different.
2. A clear and concise statement of the reason for the proposed discontinuation of service.
3. The date, or within a reasonable time thereafter, on which service will be discontinued unless the Customer takes appropriate action.
4. The right of the customer to enter into a settlement agreement with the Company if the claim is for moneys not in dispute and the customer is presently unable to pay in full the amount due the Company.
5. The right of the customer to file a complaint disputing the claim of the Company prior to date of the proposed discontinuation of service.
6. The right of the customer to request a hearing before a Utility Hearing Officer if the complaint cannot be otherwise resolved and a statement that the customer must pay to the Company that portion of the bill not in dispute within three (3) days of the date that the hearing is requested.
7. The right of the customer to represent himself or to be represented by counsel or other person of his choice in the complaint process.
8. A statement that service will not be discontinued pending the resolution of a complaint filed with the Company in accordance with the rules of the Michigan Public Service Commission.

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STANDARD RULES AND REGULATIONS

Complaints and Disputed Claims (Continued)

- e. Provide a opportunity for each customer to enter into a reasonable settlement agreement in order to mutually settle the disputed claim or to satisfy any liability not in dispute.
2. A customer may advise the Company that a claim is in dispute in any reasonable manner such as by written notice, in person, or a telephone call directed to the Company.
3. The Company, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication, personal meetings, on-site visits, or any other technique reasonably conducive to dispute settlement.

MM. Hearing

If the parties are unable to resolve the dispute in a mutually satisfactory manner, the Company shall afford a customer the opportunity for a hearing before the Utility Hearing Officer. If the customer fails to request a hearing within three (3) days of the date that the hearing is requested, the Company may exercise its rights pursuant to these rules.

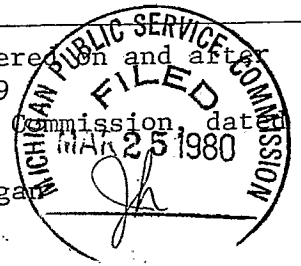
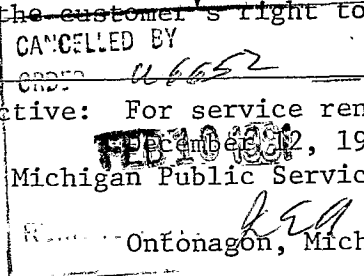
NN. Payment of Amount Not in Dispute

1. If a customer requests a hearing before a Utility Hearing Officer, he shall pay to the Company an amount equal to that part of the bill not in dispute.
2. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.
3. If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to the Company 50% of the bill in dispute, not to exceed \$100 per billing period, which shall represent the amount not in dispute.
4. The amount not in dispute shall be subject to review at the hearing before the Utility Hearing Officer in accordance with hearing procedures as provided.
5. Failure of the customer to pay to the Company the amount not in dispute within three (3) days of the date that the hearing is requested, shall constitute a waiver of the customer's right to the hearing, and

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**Consumer Standards and Billing Practices
for Electric Residential Service**

(3) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days after the utility has filed a general rate case application with the commission, the following information:

- (a) A notice that the utility has requested that the commission change its rates.
- (b) A notice that copies of the utility's application are available for inspection at all offices of the utility.
- (c) A notice that an explanation of the proposed changes to the utility's rates is available from the utility upon request.

(4) A rural electric cooperative shall provide to each customer, within a reasonable time after it has filed a general rate case application or a times interest earned ratio ratemaking application, the following information:

- (a) A notice that the cooperative has requested that the commission change its rates.
- (b) A notice that copies of the cooperative's application are available for inspection at all offices of the cooperative.
- (c) A notice that an explanation of the proposed changes to the cooperative's rates is available from the cooperative upon request.

(5) A utility, including a rural electric cooperative, shall provide the notice required by the provisions of this rule either through a publication that is transmitted to each of its customers or by a bill insert.

(6) A utility shall keep on file, at all offices of the utility, and shall provide public access to, all of the following documents:

- (a) A copy of these rules.

(Continued on Sheet No. 7.20)

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STANDARD RULES AND REGULATIONS

Form of Notice (continued)

9. The telephone number and address of the Company where the customer may make inquiry, enter into a settlement agreement or file a complaint.
10. A statement advising the customer to contact a social service agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
11. A statement indicating that discontinuation of service may be postponed if a medical emergency exists in the customer's residence.

00. Complaints and Disputed Claims

1. When a customer advises the Company prior to the date of the proposed discontinuation of service that all or any part of any billing as rendered is in dispute, the Company shall:
 - a. Immediately record the date, time, and place the complaint is made and mail post card verification to the customer.
 - b. Investigate the dispute promptly and completely.
 - c. Advise the customer of the results of the investigation.
 - d. Attempt to resolve the dispute informally in a manner mutually satisfactory to both parties.
 - e. Provide the opportunity for each customer to enter into a reasonable settlement agreement in order to mutually settle the disputed claim or to satisfy any liability not in dispute.
2. A customer may advise the Company that a claim is in dispute in any reasonable manner such as by written notice, in person, or a telephone call directed to the Company.
3. The Company, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication, personal meetings, on-site visits, or any other technique reasonably conducive to dispute settlement.

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STANDARD RULES AND REGULATIONS

Payment of Amount Not in Dispute (Continued)

The Company may then proceed to discontinue service as provided in Discontinuance of Service.

6. If the dispute is ultimately resolved in favor of the customer, in whole or in part, any excess moneys paid by the customer shall be refunded promptly with interest at 6% per annum.

00. Notice of Hearing

1. The customer and the Company shall be mailed or personally served written notice of the time, date, and place of the hearing at least ten (10) days prior to the hearing.
2. The notice shall describe the hearing procedures as contained in these rules.
3. Failure of the customer or the Company to attend the hearing without due cause or prior request for adjournment constitutes a waiver of the right of that party to the hearing.

PP. Hearing Procedures

1. The Company shall establish a hearing procedure which, at a minimum provides that the customer and the Company:
 - a. Have the right to represent themselves or to be represented by counsel or other person of their choice.
 - b. Have the right to examine at least two (2) days prior to a scheduled hearing a list of all witnesses who will testify and all documents, records, files, account data, and similar material which may be relevant to the issues to be raised at the hearing.
 - c. Have the right to present evidence, testimony, and oral and written argument.
 - d. Have the right to confront, question, and cross-examine witnesses appearing on behalf of the other party.
2. A hearing requested by the customer or his authorized representative shall be held at a time during normal business hours. The Company shall take reasonable steps to insure that customers unable to attend hearings due to physical incapacity shall not be denied the right to a hearing.

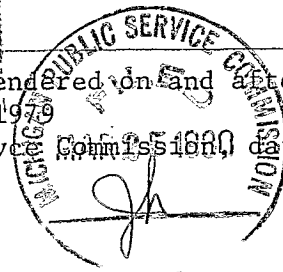
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Ontonagon, MI



**Consumer Standards and Billing Practices
for Electric Residential Service**

- (b) A copy of all other rules of the utility as filed with the commission regarding customer service.
- (c) Schedules of all residential rates and charges.
- (d) Proposed rate schedules.
- (e) Clear and concise explanations of both existing and proposed rate schedules.
- (f) An explanation of its power supply cost recovery or gas cost recovery program.

(7) A utility shall post suitable signs in conspicuous locations at all bill payment offices that are operated by the utility calling attention to the fact that rules, regulations, rate schedules, proposed rate schedules, explanations of rate schedules, and explanations of proposed rate schedules are on file and available for inspection. Upon request, a utility shall provide 1 copy of these rules, explanations, or schedules to a customer without charge.

R 460.2147 Reporting requirements.

Rule 47. Upon request, a utility shall file with the commission, a report that contains detailed information concerning all of the following:

- (a) The payment performance of its customers in relation to established due and payable periods.
- (b) The number and general description of all complaints registered with the utility.
- (c) The number of shutoff notices issued by the utility and the reasons for the notices.
- (d) The number of hearings held by the utility, the types of disputes involved, and the number of complaint determinations issued.
- (e) The number of written settlement agreements entered into by the utility.
- (f) The number of shutoffs of service and the number of reconnections.

(Continued on Sheet No. 7.21)

CANCELLED	
BY ORDER	U-15152
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DATE	12-07-07

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for electric service rendered on and after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

STANDARD RULES AND REGULATIONS

PP. Hearing

If the parties are unable to resolve the dispute in a mutually satisfactory manner, the Company shall afford a customer the opportunity for a hearing before a Utility Hearing Officer. If the customer fails to request a hearing within three (3) days of the date that the hearing is requested, the Company may exercise its rights pursuant to these rules.

QQ. Payment of Amount Not in Dispute

1. If a customer requests a hearing before a Utility Hearing Officer, he shall pay to the Company an amount equal to that part of the bill not in dispute.
2. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.
3. If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to the Company 50% of the bill in dispute, not to exceed \$100 per billing period, which shall represent the amount not in dispute.
4. The amount not in dispute shall be subject to review at the hearing before the Utility Hearing Officer in accordance with hearing procedures as provided.
5. Failure of the customer to pay to the Company the amount not in dispute within three (3) days of the date that the hearing is requested, shall constitute a waiver of the customer's right to the hearing, and the Company may then proceed to discontinue service as provided in Discontinuance of Service.
6. If the dispute is ultimately resolved in favor of the customer, in whole or in part, any excess moneys paid by the customer shall be refunded promptly with interest at 6% per annum.

RR. Notice of Hearing

1. The customer and the Company shall be mailed or personally served written notice of the time, date, and place of the hearing at least ten (10) days prior to the hearing.
2. The notice shall describe the hearing procedures as contained in these rules.

Issued: February 10, 1981
By: William J. Chabot

Effective: March 1, 1981
Ontonagon, Michigan

Issued Under the Authority of the Michigan Public
Service Commission Order dated February 10, 1981 in Case No. U-6652

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ORDER M-11397
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DATE 7-22-04

MICHIGAN PUBLIC SERVICE COMMISSION
JUN 3 1981
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STANDARD RULES AND REGULATIONS

Hearing Procedures (Continued)

3. The burden of proof is upon the Company in all cases.
4. All witnesses appearing for either party shall testify under oath.
5. All hearings shall be informal and the proceedings need not be recorded or transcribed. All evidence relevant to the dispute shall be received and the formal rules of evidence shall not apply.
6. For each hearing held, the Utility Hearing Officer shall compile a hearing record which contains:
 - a. A concise statement in writing of the position of the Company relative to the dispute.
 - b. A concise statement in writing of the position of the customer relative to the dispute. If the customer has not or is unable to reduce his position to writing, the hearing process shall provide a method for accomplishing this with the opportunity for proper acknowledgement by the customer.
 - c. Copies of all evidence submitted by the parties.
7. Upon the closing of the record, the Utility Hearing Officer shall state his findings and decision orally and issue a complaint determination in a form approved by the Commission, which shall contain:
 - a. A concise summary of the evidence and argument presented by the parties.
 - b. The decision of the Utility Hearing Officer based solely upon the evidence presented and the reason therefore.
8. Upon the issuance of a complaint determination, the Utility Hearing Officer shall orally advise the customer and the Company:
 - a. That each party has a right to file by mail, telephone, or in person, within five (5) days after the date of issuance of the complaint determination, an informal appeal with the Consumer Services Division of the Commission.
 - b. That if appealed, the decision of the Utility Hearing Officer, including a finding that service may be discontinued, is stayed pending review by the Consumer Services Division.

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MICHIGAN PUBLIC SERVICE COMMISSION
FILED
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Ontonagon, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2148 Inspection.

Rule 48. A utility shall permit authorized staff of the commission to inspect all of the utility's operations that relate to customer service.

R 460.2149 Customer access to consumption data.

Rule 49. A utility shall provide to each customer, upon request, a clear and concise statement of the customer's actual energy usage, or degree-day adjusted energy usage, for each billing period during the last 12 months unless that data is not reasonably ascertainable by the utility. A utility shall notify its customers at least once each year that a customer may request consumption data.

R 460.2150 Application for service.

Rule 50. (1) Unless the applicant has had one or more shutoffs, a utility shall not require other adults who will be residing at the premises for which service is requested to sign an application for service. A utility shall permit more than 1 name on the application if requested by the customer.

(2) If the applicant is renting the premises for which service is requested, a utility may require proof that the applicant is a tenant. Written or oral confirmation by the manager, landlord, or owner of the property or a copy of the lease submitted by the manager, landlord, or owner of the property is sufficient proof.

PART 5. PHYSICAL SHUTOFF OF SERVICE

R 460.2151 Time of shutoff.

Rule 51. (1) Subject to the requirements of these rules, a utility may shut off service to a customer on the date specified in the notice of shutoff or at a reasonable time following that date. If a utility does not off service and mails a subsequent notice, then the utility shall not shut off service before the date specified in the subsequent notice. Shutoff shall occur only between the hours of 8 a.m. and 4 p.m.

(Continued on Sheet No. 7.22)

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in Case No. **U-11397**

STANDARD RULES AND REGULATIONS

Notice of Hearing (continued)

3. Failure of the customer or the Company to attend the hearing without due cause or prior request for adjournment constitutes a waiver of the right of that party to the hearing.

SS. Hearing Procedures

1. The Company shall establish a hearing procedure which, at a minimum, provides that the customer and the Company:
 - a. Have the right to represent themselves or to be represented by counsel or other person of their choice.
 - b. Have the right to examine at least two (2) days prior to a scheduled hearing a list of all witnesses who will testify and all documents, records, files, account data, and similar material which may be relevant to the issues to be raised at the hearing.
 - c. Have the right to present evidence, testimony, and oral and written argument.
 - d. Have the right to confront, question, and cross-examine witnesses appearing on behalf of the other party.
2. A hearing requested by the customer or his authorized representative shall be held at a time during normal business hours. The Company shall take reasonable steps to insure that customers unable to attend hearings due to physical incapacity shall not be denied the right to a hearing.
3. The burden of proof is upon the Company in all cases.
4. All witnesses appearing for either party shall testify under oath.
5. All hearings shall be informal and the proceedings need not be recorded or transcribed. All evidence relevant to the dispute shall be received and the formal rules of evidence shall not apply.
6. For each hearing held, the Utility Hearing Officer shall compile a hearing record which contains:
 - a. A concise statement in writing of the position of the Company relative to the dispute

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STANDARD RULES AND REGULATIONS

Hearing Procedures (Continued)

- c. Of the address and telephone number where the customer may file an informal appeal with the Commission.
9. Prior to issuance of a complaint determination, the Utility Hearing Officer may propose to the parties a settlement of all matters in dispute. Acceptance of the proposed settlement by both parties is binding unless the Company fails or refuses to abide by the terms of the settlement. The agreement shall be reduced to writing and signed by both parties in the presence of the Utility Hearing Officer.
10. If, at the conclusion of the hearing, a Utility Hearing Officer finds that the Company may discontinue service unless the customer complies with the complaint determination, he shall so notify the customer and authorize the company to issue immediately and serve the customer or his representative personally with written notice in a form approved by the Commission that service will be discontinued after five (5) days unless compliance or payment occurs or the determination is appealed in accordance with these rules.
11. At the conclusion of the hearing, the Utility Hearing Officer, shall serve the parties with a copy of the complaint determination, appeal information as provided above, and where applicable, the settlement agreement or notice of discontinuation of service.
12. The complaint determination, settlement agreement, or notice of discontinuation of service shall be made part of the hearing record, and together with other documents contained therein shall be certified by the Utility Hearing Officer.
13. The complaint determination is binding upon the parties unless appealed as provided in these rules.

QQ. Settlement Agreement

1. If the Company and the customer arrive at a mutually satisfactory settlement of any claim in dispute or the customer does not dispute liability to the Company, but claims inability to pay the outstanding bill in full, the Company shall offer the customer the opportunity to enter into a settlement agreement.
2. A settlement agreement shall be in writing and signed by the customer or his representative and a representative of the Company authorized to enter into the agreement. A settlement reached by telephone shall be confirmed by the Company in writing and ailed to the customer

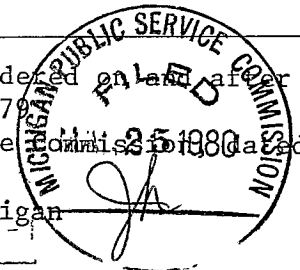
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By: William J. Chabot, Manager

Ontonagon, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

(2) A utility shall not shut off service on a day, or a day immediately preceding a day, when the services of the utility are not available to the general public for the purpose of restoring service and shall not shut off service on a Friday during the space heating season to a customer who has defaulted on the winter protection plan as defined in these rules.

(3) A utility shall not shut off service for an amount that is in dispute while a customer is awaiting the resolution of a complaint with the commission or the utility in accordance with these rules.

R 460.2152 Manner of shutoff.

Rule 52. (1) At least 1 day preceding shutoff of service, the utility shall make not less than 2 attempts to contact the customer by telephone if a telephone number is accessible to the utility to advise the customer of the pending action and what steps the customer must take to avoid shutoff. The utility shall either document all attempts to contact the customer or shall document that automated procedures are in place that will make at least 2 attempts to contact the customer by telephone.

(2) Immediately preceding the shutoff of service, an employee of the utility who is designated to perform that function shall identify himself or herself to the customer or another responsible person at the premises and shall announce the purpose of his or her presence.

(3) The employee shall have in his or her possession a copy of the delinquent account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Unless the customer presents evidence that reasonably indicates that the claim has been satisfied or is currently in dispute, the employee may shut off service.

(4) The employee may be authorized to accept payment and shall not shut off service if the customer offers payment in full, together with a reasonable charge for sending the employee to the premises, if provided in the utility's schedule of rates and tariffs.

(Continued on Sheet No. 7.23)

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STANDARD RULES AND REGULATIONS

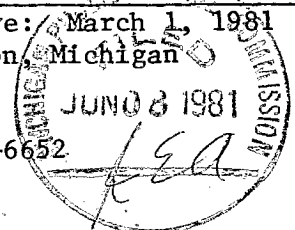
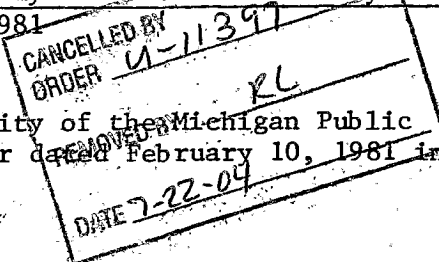
Hearing Procedures (continued)

- b. A concise statement in writing of the position of the Company relative to the dispute. If the customer has not or is unable to reduce his position to writing, the hearing process shall provide a method for accomplishing this with the opportunity for proper acknowledgement by the customer.
 - c. Copies of all evidence submitted by the parties.
7. Upon the closing of the record, the Utility Hearing Officer shall state his findings and decision orally and issue a complaint determination in a form approved by the Commission, which shall contain:
- a. A concise summary of the evidence and argument presented by the parties.
 - b. The decision of the Utility Hearing Officer based solely upon the evidence presented and the reason therefore.
8. Upon the issuance of a complaint determination, the Utility Hearing Officer shall orally advise the customer and the Company:
- a. That each party has a right to file by mail, telephone, or in person, within five (5) days after the date of issuance of the complaint determination, an informal appeal with the Consumer Services Division of the Commission.
 - b. That if appealed, the decision of the Utility Hearing Officer, including a finding that service may be discontinued, is stayed pending review by the Consumer Services Division.
 - c. Of the address and telephone number where the customer may file an informal appeal with the Commission.
9. Prior to issuance of a complaint determination, the Utility Hearing Officer may propose to the parties a settlement of all matters in dispute. Acceptance of the proposed settlement by both parties is binding unless the Company fails or refuses to abide by the terms of the settlement. The agreement shall be reduced to writing and signed by both parties in the presence of the Utility Hearing Officer.
10. If, at the conclusion of the hearing, a Utility Hearing Officer finds that the Company may discontinue service unless the customer complies with the complaint determination, he shall so notify the customer and authorize the Company to issue immediately and serve the customer, or

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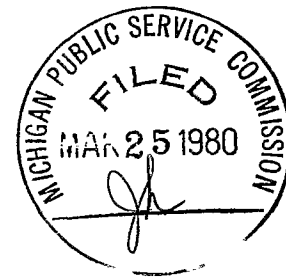


STANDARD RULES AND REGULATIONS

Settlement Agreement (continued)

with instructions to sign a confirming copy and return it in a pre-paid, pre-addressed return envelope as provided. The original settlement agreement shall be maintained on file by the Company for two (2) years.

3. Every settlement agreement entered into due to the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining balance in installments until the bill is paid.
4. For purposes of determining reasonableness under these rules, the parties shall consider the:
 - a. Size of the delinquent account.
 - b. Customer's ability to pay.
 - c. Customer's payment history.
 - d. Time that the debt has been outstanding.
 - e. Reasons why debt has been outstanding.
 - f. Any other relevant factors concerning the circumstances of the customer.
5. A settlement agreement offered by the Company shall state immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other used thereon, that "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY OFFICER BEFORE YOUR SERVICE MAY BE TERMINATED."



"IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER OR ANY MATTER INVOLVED IN THIS DISPUTE, EXCEPT THE COMPANY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

RR. Default of Settlement Agreement

1. If a customer fails to comply with the terms and conditions of a settlement agreement, the Company may ~~discontinue service~~ after notifying the customer in writing by personal service or first class mail:

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Ontonagon, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

(5) The customer may pay in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has paid with a personal check within the last 12 months and the check has been returned for insufficient funds or no account, excluding bank error.

(6) If the customer or another responsible person is not at the premises and the utility has not made the prior telephone contact provided in subrule (1) of this rule, the employee shall leave notice, in a manner that is conspicuous to the customer, that service will be shut off on or after the next business day unless the customer satisfies the outstanding claims. If the customer or another responsible person is not at the premises and the utility has made prior telephone contact with the customer or another responsible person, the employee may shut off service immediately.

(7) If the customer or another responsible person is not at the premises upon the return of the employee, or upon the first visit if the customer or another responsible person does not respond when it reasonably appears that he or she is at the premises, the employee may shut off service.

(8) When the employee shuts off service, the employee shall leave a notice in a conspicuous place upon the premises. The notice shall state that service has been shut off, the address and telephone number of the utility where the customer may arrange to have service restored, and, for all forms printed after the effective date of these rules, that efforts by the customer to restore his or her own service are unlawful and dangerous.

R 460.2153 Medical emergency.

Rule 53. Notwithstanding any other provision of these rules, a utility shall postpone the shutoff of service for a reasonable time, but not for more than 21 days, if the customer produces a physician's certificate or notice from a public health or social services official stating that the shutoff of service will aggravate an existing medical emergency of the customer, a member of his or her family, or another permanent resident of the premises. The certificate shall identify the medical emergency and specify the period of time during which shutoff will aggravate the

(Continued on Sheet No. 7.24)

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STANDARD RULES AND REGULATIONS

Hearing Procedures (continued)

his representative personally with written notice in a form approved by the Commission that service will be discontinued after five (5) days unless compliance or payment occurs or the determination is appealed in accordance with these rules.

11. At the conclusion of the hearing, the Utility Hearing Officer shall serve the parties with a copy of the complaint determination, appeal information as provided above, and where applicable, the settlement agreement or notice of discontinuation of service.
12. The complaint determination, settlement agreement, or notice of discontinuation of service shall be made part of the hearing record, and together with other documents contained therein shall be certified by the Utility Hearing Officer.
13. The complaint determination is binding upon the parties unless appealed as provided in these rules.

TT. Settlement Agreement

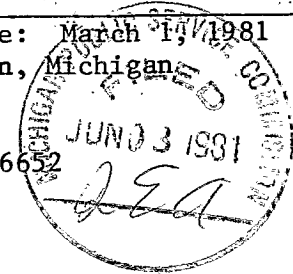
1. If the Company and the customer arrive at a mutually satisfactory settlement of any claim in dispute or the customer does not dispute liability to the Company, but claims inability to pay the outstanding bill in full, the Company shall offer the customer the opportunity to enter into a settlement agreement.
2. A settlement agreement shall be in writing and signed by the customer or his representative and a representative of the Company authorized to enter into the agreement. A settlement reached by telephone shall be confirmed by the Company in writing and mailed to the customer with instructions to sign a confirming copy and return it in a pre-paid, pre-addressed return envelope as provided. The original settlement agreement shall be maintained on file by the Company for two (2) years.
3. Every settlement agreement entered into due to the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining balance in installments until the bill is paid.
4. For purposes of determining reasonableness under these rules, the parties shall consider the:

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STANDARD RULES AND REGULATIONS

Default of Settlement Agreement (Continued)

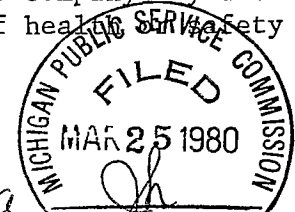
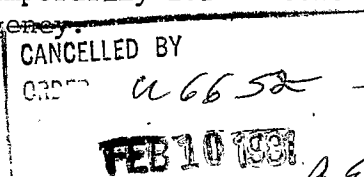
- a. That the customer is in default of the settlement agreement.
 - b. The nature of the default.
 - c. That unless full payment of the claim is made within ten (10) days from the date of mailing, the utility will discontinue service.
 - d. The date, or within a reasonable time thereafter, upon which service will be discontinued.
 - e. That the customer has a right to request a hearing before a Utility Hearing Officer only if the customer alleges that the Company has failed or refused to follow the terms of the settlement agreement.
 - f. The address and telephone number where the customer may file the request for hearing with the Company.
2. Upon determination by the Utility Hearing Officer, a complain determination and notice of proposed action shall be issued in accordance with Hearing Procedures.
 3. The Company is not required to enter into any subsequent settlement agreement with a customer until the terms of any previous settlement agreement have been fully executed.
 4. The Company is not required to enter into any subsequent settlement with a customer who defaults upon the terms and conditions of a previous agreement.

SS. Res Judicata

The Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as res judicata and is not required to comply with these rules more than once prior to discontinuance of service.

TT. Emergency Discontinuation

Notwithstanding any other provision of these rules, the Company may discontinue residential service temporarily for reasons of health or safety or in a state or national emergency.



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Ontonagon, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

emergency. The utility shall extend the postponement for further periods of not more than 21 days, not to exceed a total postponement of shutoff of service of 63 days, only if the customer produces a physician's certificate. If shutoff of service has occurred without any postponement being obtained, the utility shall restore service for a reasonable time, but not for more than 21 days, and shall continue the restoration for further periods of not more than 21 days, not to exceed a total restoration of service of 63 days, only upon the customer providing a physician's certificate.

R 460.2154 Restoration of service.

Rule 54. (1) After a utility has shut off service, it shall restore service promptly upon the customer's request when the cause has been cured or credit arrangements satisfactory to the utility have been made.

(2) When a utility shuts off service at the customer's meter, the utility shall make every effort to restore service on the day the customer requests restoration. Except for reasons beyond its control, the utility shall restore service not later than the first working day after the customer's request.

(3) The utility may assess the customer a charge, including reasonable costs, for restoring service and relocating the customer's meter as specified in the utility's approved schedule of rates and tariffs.

R 460.2155 Charges for meter relocation.

Rule 55. A utility may assess a meter relocation charge pursuant to the provisions of R 460.2154(3) in any of the following situations:

- (a) The utility shut off service by disconnection at the street or pole because the utility could not obtain access to the meter.
- (b) The utility shut off service for nonpayment on 2 prior occasions.
- (c) The customer or another responsible adult refused to permit the utility access to the meter on 5 separate occasions and all of the following provisions apply:

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STANDARD RULES AND REGULATIONS

Settlement Agreement (continued)

- a. Size of the delinquent account.
 - b. Customer's ability to pay.
 - c. Customer's payment history.
 - d. Time that the debt has been outstanding.
 - e. Reasons why debt has been outstanding.
 - f. Any other relevant factors concerning the circumstances of the customer.
5. A settlement agreement offered by the Company shall state immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other used thereon, that "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY OFFICER BEFORE YOUR SERVICE MAY BE TERMINATED."

"IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE. EXCEPT THE COMPANY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

UU. Default of Settlement Agreement

1. If a customer fails to comply with the terms and conditions of a settlement agreement, the Company may discontinue service after notifying the customer in writing by personal service or first class mail:
 - a. That the customer is in default of the settlement agreement.
 - b. The nature of the default.
 - c. That unless full payment of the claim is made within ten (10) days from the date of mailing, the utility will discontinue service.
 - d. The date, or ~~within a reasonable time~~ thereafter, upon which service will be discontinued.

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STANDARD RULES AND REGULATIONS

UU. Informal Appeal

Within five (5) days from the date of service of a complaint determination of a Utility Hearing Officer, either party may file an informal appeal with the Consumer Services Division of the Commission.

VV. Filing Procedures

1. An informal appeal may be filed in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the Commission.
2. A written appeal need not be verified.
3. The appealing party shall provide the following information to the Commission:
 - a. Name and address of the customer.
 - b. Name of the Company involved.
 - c. The nature of the original complaint in a clear and concise manner.
 - d. The relief requested and whether the customer has pursued the remedies available with the Company complained of pursuant to these provisions.

WW. Exhaustion of Remedies

The Commission may require the customer to pursue remedies directly with the Company as provided in these rules prior to the acceptance for filing of an informal appeal. The Commission specifically reserves the right to waive the rule when in equity and good conscience circumstances so require.

XX. Informal Appeal Procedure

1. Upon filing, the appeal shall be assigned to a complaint and information officer of the Consumer Services Division, or other officer or employee of the Commission as the Commission may designate, who shall reduce the appeal to writing and shall be responsible for:
 - a. Advising the appealing party of the procedures of the Commission by telephone or in writing.
 - b. Advising the other party that an informal appeal has been filed.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

- (i) The utility can produce documentation of written requests for access.
- (ii) The utility determines that the account is 3 or more months in arrears and is not in dispute.
- (iii) The utility has employed reasonable efforts to secure access to the meter.
- (d) The utility shut off service due to unauthorized use, diversion, or interference, or the customer acknowledges personal responsibility and the utility bills him or her for unauthorized use, diversion, or interference.

PART 6. PROCEDURES FOR SHUTOFF OR TERMINATION OF SERVICE

R 460.2161 Shutoff permitted.

Rule 61. Subject to the requirements of these rules, a utility may shut off or terminate service to a residential customer for any of the following reasons:

- (a) The customer has not paid a delinquent account that accrued within the last 6 years.
- (b) The customer has failed to provide a deposit or guarantee permitted by these rules.
- (c) The customer or others have caused the unauthorized use, diversion, or interference with the utility service situated or delivered on or about the customer's premises.
- (d) The customer has failed to comply with the terms and conditions of a settlement agreement.
- (e) The customer has refused to arrange access at reasonable times for the purpose of inspection, meter reading, maintenance, or the replacement of equipment that is installed upon the premises.
- (f) The customer has misrepresented his or her identity for the purpose of obtaining utility service.

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(Continued on Sheet No. 7.26)

Issued: **March 2, 2004**
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in Case No. **U-11397**

STANDARD RULES AND REGULATIONS

Default of Settlement Agreement (continued)

- e. That the customer has a right to request a hearing before a Utility Hearing Officer only if the customer alleges that the Company has failed or refused to follow the terms of the settlement agreement.
 - f. The address and telephone number where the customer may file the request for hearing with the Company.
2. Upon determination by the Utility Hearing Officer, a complaint determination and notice of proposed action shall be issued in accordance with Hearing Procedures.
 3. The Company is not required to enter into any subsequent settlement agreement with a customer until the terms of any previous settlement agreement have been fully executed.
 4. The Company is not required to enter into any subsequent settlement with a customer who defaults upon the terms and conditions of a previous agreement.

VV. Res Judicata

The Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as res judicata and is not required to comply with these rules more than once prior to discontinuance of service.

WW. Emergency Discontinuation

Notwithstanding any other provision of these rules, the Company may discontinue residential service temporarily for reasons of health or safety or in a state or national emergency.

XX. Informal Appeal

Within five (5) days from the date of service of a complaint determination of a Utility Hearing Officer, either party may file an informal appeal with the Consumer Services Division of the Commission.

YY. Filing Procedures

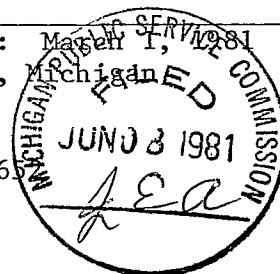
1. An informal appeal may be filed in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the Commission.

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By: William J. Chabot

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STANDARD RULES AND REGULATIONS

Informal Appeal Procedure (continued)

- c. Issuing interim determination as may be necessary in the proceedings.
 - d. Reviewing or investigating the appeal as provided in these rules.
 - e. Issuing an informal appeal decision.
2. Upon notification by the Commission that an informal appeal has been filed, the Utility Hearing Officer shall forthwith file with the Consumer Services Division the certified hearing record concerning the matter in dispute. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. The Complaint and Information Officer shall not be required to receive or consider any additional evidence or information submitted by a party in arriving at the informal appeal decision.
 3. In all appeals filed pursuant to these rules, the Company has the burden of proof.

YY. Interim Determinations

1. After the receipt of the hearing record and pending the final resolution of an informal appeal, the Complaint and Information Officer may issue an interim determination upon such terms and conditions as he deems appropriate. In the case of appeals regarding bills or deposits, the Complaint and Information Officer may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may consider such amounts as reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.
 - a. If a customer fails to abide by the terms and conditions of an interim determination within ten (10) days of the date of personal service or mailing thereof by first class mail, the Company may discontinue service as provided in these rules.

ZZ. Appeal Review

1. The Complaint and Information Officer shall review the informal appeal thoroughly and, when necessary, conduct further investigation.

CANCELLED BY
ORDER 46652

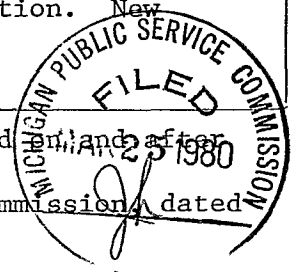
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December 11, 1979 in Case No. U-6223

By: William J. Chabot, Manager

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Ontonagon, MI



**Consumer Standards and Billing Practices
for Electric Residential Service**

- (g) The customer has violated any rules of the utility approved by the commission so as to adversely affect the safety of the customer or other persons or the integrity of the utility system.
- (h) A current member of the customer's household has not paid a delinquent account for service that is not in dispute and that is owed by that person, if the customer lived at the same residence served by the utility at the time that all or part of the debt was incurred by the current member of the customer's household. This subdivision shall not apply if the utility holds a deposit pursuant to the provisions of R 460.2131(1)(e).
- (i) The customer has requested the termination of service. The utility shall make reasonable efforts to determine that the customer of record has authorized the termination of service.

R 460.2162 Shutoff prohibited.

Rule 62. A utility shall not shut off service for any of the following reasons:

- (a) The customer has not paid for items, such as merchandise, appliances, or services, that are not approved by the commission as an integral part of the utility service that is provided by the utility.
- (b) The customer has not paid for concurrent service received at a separate metering point, residence, or location.
- (c) The customer has not paid for a different class of service received at the same or a different location. The placing of more than 1 meter at the same location for the purpose of billing the usage of specific residential energy-using devices under optional rate schedules or provisions is not a different class of service for the purposes of this rule.
- (d) The customer, such as a landlord, has not paid for service used by another person, such as a tenant. A utility may shut off service, however, in any of the following circumstances:

(Continued on Sheet No. 7.27)

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in Case No. U-11397

STANDARD RULES AND REGULATIONS

Filing Procedures (continued)

2. A written appeal need not be verified.
3. The appealing party shall provide the following information to the Commission:
 - a. Name and address of the customer.
 - b. Name of the Company involved.
 - c. The nature of the original complaint in a clear and concise manner.
 - d. The relief requested and whether the customer has pursued the remedies available with the Company complained of pursuant to these provisions.

ZZ. Exhaustion of Remedies

The Commission may require the customer to pursue remedies directly with the Company as provided in these rules prior to the acceptance for filing of an informal appeal. The Commission specifically reserves the right to waive this rule when in equity and good conscience circumstances so require.

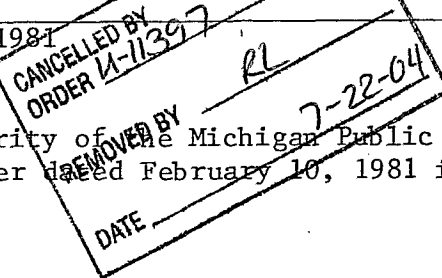
AAA. Informal Appeal Procedure

1. Upon filing, the appeal shall be assigned to a complaint and information officer of the Consumer Services Division, or other officer or employee of the Commission as the Commission may designate, who shall reduce the appeal to writing and shall be responsible for:
 - a. Advising the appealing party of the procedures of the Commission by telephone or in writing.
 - b. Advising the other party that an informal appeal has been filed.
 - c. Issuing interim determinations as may be necessary in the proceedings.
 - d. Reviewing or investigating the appeal as provided in these rules.
 - e. Issuing an informal appeal decision.
2. Upon notification by the Commission that an informal appeal has been filed, the Utility Hearing Officer shall forthwith file with the

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STANDARD RULES AND REGULATIONS

Appeal Review (Continued)

evidence may be offered by any party if the Complaint and Information Officer determines that it is relevant and could not have been offered at the hearing before the Utility Hearing Officer through the exercise of due diligence by the offering party. When further investigation is necessary, the Complaint and Information Officer may request additional evidence, or upon his own motion, may hold an informal conference with the parties or their representatives at a time and place designated by the Officer. If either party fails to appear at the informal conference without good cause shown or prior request for adjournment, the right of the absent party to appear at the conference shall be waived. At any informal conference, each party shall have the right to:

- a. Represent himself or to be represented by counsel or other person of his choice.
- b. Present oral and documentary evidence.
- c. Refute in a reasonable manner the evidence of the other party.
- d. Submit an oral or written statement of position.

AAA. Discontinuance Pending Decision

The Company shall not discontinue residential service nor issue a notice of discontinuation relative to the matter in dispute pending the decision of the Consumer Services Division unless pursuant to the terms of an interim determination.

BBB. Informal Appeal Decision

The Complaint and Information Officer or other employee so designated by the Commission shall, within 30 days, issue a written, informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, discontinuation, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

CCC. Notice and Discontinuation

A copy of the informal appeal decision shall be served personally or sent by first class mail to the parties. Failure of either party to comply with the decision within ten (10) days from the date of service of mailing thereof shall permit the action or remedy as provided therein.

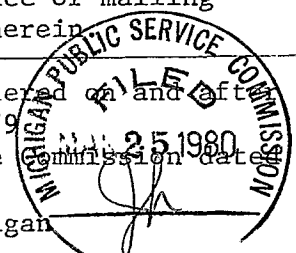
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December 11, 1979

By: William J. Chabot, Manager

Ontonagon, Michigan



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**Consumer Standards and Billing Practices
for Electric Residential Service**

- (i) If the customer supplies a written statement under oath that the premises are unoccupied.
- (ii) If the premises are occupied and the occupant agrees, in writing, to the shutoff of service.
- (iii) If it is not feasible to provide service to the occupant as a customer without a major revision of existing distribution facilities. Where it is feasible to provide service, the utility, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his or her own name. If the occupant refuses, the utility may shut off service pursuant to these rules.

R 460.2163 Notice of shutoff.

Rule 63. (1) A utility shall not shut off service pursuant to the provisions of R 460.2161 unless it transmits a notice, by first-class mail, to the customer or personally serves the notice not less than 10 days before the date of the proposed shut off. The utility shall send notice to the account name and address and to the address where service is provided if the service address is different and the transmittal can be delivered at that address. A utility shall maintain a record of the date of transmittal.

(2) A utility shall permit a customer to designate a consenting individual or agency to receive a copy of a notice of shutoff.

(3) Not less than 30 days before the proposed shutoff of service to a single-metered dwelling that is used as a residence for five or more families, a utility shall transmit a notice to each dwelling unit that indicates that the customer of record, the landlord, has failed to pay an outstanding bill and is subject to shutoff of service on or after a specified date.

R 460.2164 Form of notice.

Rule 64. A notice of shutoff of service shall contain all of the following information:

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in Case No. U-11397

STANDARD RULES AND REGULATIONS

Informal Appeal Procedure (continued)

Consumer Services Division the certified hearing record concerning the matter in dispute. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. The Complaint and Information Officer shall not be required to receive or consider any additional evidence or information submitted by a party in arriving at the informal appeal decision.

3. In all appeals filed pursuant to these rules, the Company has the burden of proof.

BBB. Interim Determinations

1. After the receipt of the hearing record and pending the final resolution of an informal appeal, the Complaint and Information Officer may issue an interim determination upon such terms and conditions as he deems appropriate. In the case of appeals regarding bills or deposits, the Complaint and Information Officer may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may consider such amounts as reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.
 - a. If a customer fails to abide by the terms and conditions of an interim determination within ten (10) days of the date of personal service or mailing thereof by first class mail, the Company may discontinue service as provided in these rules.

CCC. Appeal Review

1. The Complaint and Information Officer shall review the informal appeal thoroughly and, when necessary, conduct further investigation. New evidence may be offered by any party if the Complaint and Information Officer determines that it is relevant and could not have been offered at the hearing before the Utility Hearing Officer through the exercise of due diligence by the offering party. When further investigation is necessary, the Complaint and Information Officer may request additional evidence, or upon his own motion, may hold an informal conference with the parties or their representatives at a time and place designated by

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STANDARD RULES AND REGULATIONS

DDD. Res Judicata

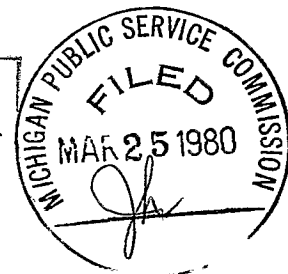
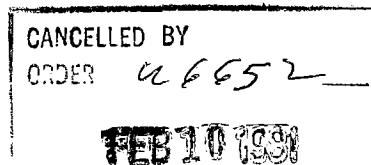
The Consumer Services Division may treat an informal appeal involving the same question or issue upon same facts as res judicata and may dismiss without following every procedure set forth in these rules.

EEE. Formal Appeal

Either party may appeal the decision of the Complaint and Information Officer by filing a formal complaint in accordance with the rules of practice and procedure before the Commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the presiding officer assigned to the formal complaint.

FFF. Other Remedies

Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time prior to or after the issuance of any informal appeal decision.



J. Chabot

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By: William J. Chabot, Manager

Ontonagon, Michigan

**Consumer Standards and Billing Practices
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- (a) The name and address of the customer and, if available, the address at which service is provided, if different.
- (b) A clear and concise reason for the proposed shutoff of service.
- (c) The date on or after which the utility may shut off service, unless the customer takes appropriate action.
- (d) That the customer has the right to enter into a settlement agreement with the utility if the claim is for an amount that is not in dispute and the customer is presently unable to pay in full.
- (e) That the customer has the right to file a complaint disputing the claim of the utility before the proposed date of the shutoff of service.
- (f) That the customer has the right to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and that the customer must pay to the utility that portion of the bill that is not in dispute within 3 days of the date that the customer requested a hearing.
- (g) That the customer has the right to represent himself or herself, to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
- (h) That the utility will not shut off service pending the resolution of a complaint that is filed with the utility in accordance with these rules.
- (i) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
- (j) That the customer should contact a social services agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
- (k) That the utility will postpone the shutoff of service if a medical emergency exists at the customer's residence.
- (l) That the utility may require a deposit and restoration charge if the utility shuts off service for nonpayment of a delinquent account.
- (m) That the customer should contact the utility for information about the winter protection plan if the date on or after which shutoff of service may occur is between November 15 and March 31.

(Continued on Sheet No. 7.29)

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STANDARD RULES AND REGULATIONS.

Appeal Review (continued)

the Officer. If either party fails to appear at the informal conference without good cause shown or prior request for adjournment, the right of the absent party to appear at the conference shall be waived. At any informal conference, each party shall have the right to:

- a. Represent himself or to be represented by counsel or other person of his choice.
- b. Present oral and documentary evidence.
- c. Refute in a reasonable manner the evidence of the other party.
- d. Submit an oral or written statement of position.

DDD. Discontinuance Pending Decision

The Company shall not discontinue residential service nor issue a notice of discontinuation relative to the matter in dispute pending the decision of the Consumer Services Division unless pursuant to the terms of an interim determination.

EEE. Informal Appeal Decision

The Complaint and Information Officer or other employee so designated by the Commission shall, within 30 days, issue a written, informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, discontinuation, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

FFF. Notice and Discontinuation

A copy of the informal appeal decision shall be served personally or sent by first class mail to the parties. Failure of either party to comply with the decision within ten (10) days from the date of service of mailing thereof shall permit the action or remedy as provided therein.

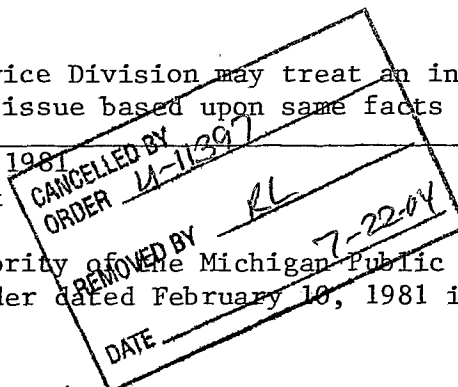
GGG. Res Judicata

The Consumer Service Division may treat an informal appeal involving the same question or issue based upon same facts as res judicata and may

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**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2165 Disputed claim.

Rule 65. (1) If a customer advises a utility, before the date of the proposed shutoff of service, that all or part of a bill is in dispute, then the utility shall do all of the following:

- (a) Immediately record the date, time, and place the customer made the complaint and transmit verification to the customer.
- (b) Investigate the dispute promptly and completely.
- (c) Advise the customer of the results of the investigation.
- (d) Attempt to resolve the dispute informally in a manner that is satisfactory to both parties.
- (e) Provide the opportunity for the customer to settle the disputed claim or to satisfy any liability that is not in dispute.

(2) A customer may advise a utility that a claim is in dispute in any reasonable manner, such as by written notice, in person, or by a telephone call directed to the utility.

(3) A utility, in attempting to resolve the dispute, may employ telephone communication, personal meetings, on-site visits, or any other technique that is reasonably conducive to dispute settlement.

R 460.2166 Hearing.

Rule 66. If the parties are unable to resolve the dispute, the utility shall offer the customer the opportunity for a hearing before a utility hearing officer. If the customer fails to request a hearing within 3 days of the date that the opportunity for hearing is offered, or if the customer fails to pay the part of the bill that is not in dispute within 3 days of the date that he or she requests the hearing, the utility may exercise its right to shut off service pursuant to these rules.

R 460.2167 Payment of amount not in dispute.

Rule 67. (1) If a customer requests a hearing before a utility hearing officer, the customer shall cooperate in the utility's investigation of the complaint and shall pay to the utility the part of the bill that is not in dispute.

(Continued on Sheet No. 7.30)

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STANDARD RULES AND REGULATIONS

Res Judicata (continued)

dismiss without following every procedure set forth in these rules.

HHH. Formal Appeal

Either party may appeal the decision of the Complaint and Information Officer by filing a formal complaint in accordance with the rules of practice and procedure before the Commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the presiding officer assigned to the formal complaint.

III. Other Remedies

Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time prior to or after the issuance of any informal appeal decision.

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**Consumer Standards and Billing Practices
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(2) The amount that is not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors.

(3) If the parties are unable to mutually determine the amount that is not in dispute, the customer shall pay, to the utility, 50% of the bill in dispute, but not more than \$100.00 per billing period. If the bill in dispute includes usage that has not been previously billed, such as a backbilling, the customer shall pay, to the utility, the amount that is not in dispute for usage not previously billed or 50% of the amount in dispute for usage not previously billed, but not more than \$100.00 for the amount not previously billed.

(4) The amount that is not in dispute shall be subject to review at the hearing before the utility hearing officer in accordance with the provisions of R 460.2169.

(5) If the customer fails to pay the amount that is not in dispute within 3 days of the date that he or she requests a hearing, the customer waives the right to the hearing and the utility may shut off service as provided in part 5 of these rules.

(6) If the dispute is ultimately resolved in favor of the customer, in whole or in part, the utility shall return promptly any excess amount paid by the customer, with interest at the rate specified pursuant to the provisions of R 460.2134(4).

R 460.2168 Notice of hearing.

Rule 68. (1) The utility shall transmit or personally serve the customer with written notice of the time, date, and place of the hearing not less than 10 days before the hearing.

(2) The notice shall describe the hearing procedures as contained in these rules.

(3) Failure of the customer or the utility to attend the hearing without a good reason or without having requested an adjournment constitutes a waiver of the right of that party to the hearing.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2169 Hearing procedures.

Rule 69. (1) A utility shall establish hearing procedures that, at a minimum, provide the customer and the utility with all of the following rights:

- (a) The right to represent themselves, to be represented by counsel, or to be assisted by persons of their choice.
- (b) The right to examine, not less than 2 days before a scheduled hearing, a list of all witnesses who will testify and all documents, records, files, account data, and similar material that may be relevant to the issues to be raised at the hearing.
- (c) The right to present evidence, testimony, and oral and written argument.
- (d) The right to confront and question witnesses appearing on behalf of the other party.

(2) A hearing shall be held during normal business hours. A utility shall take reasonable steps to ensure that a customer who is unable to attend a hearing due to physical incapacity is not denied the right to a hearing.

(3) The utility has the burden of proof by a preponderance of the evidence.

(4) All witnesses who appear for either party shall testify under oath.

(5) A hearing shall be informal and the proceedings need not be recorded or transcribed. All relevant evidence shall be received and the formal rules of evidence shall not apply.

(6) For each hearing, the utility hearing officer shall compile a record that contains all of the following.

- (a) A concise statement, in writing, of the position of the utility.

(Continued on Sheet No. 7.32)

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**Consumer Standards and Billing Practices
for Electric Residential Service**

- (b) A concise statement, in writing, of the position of the customer. If the customer has not put his or her position in writing, then the hearing process shall provide a method for accomplishing this writing with the opportunity for proper acknowledgment by the customer.
- (c) Copies of all evidence submitted by the parties.

(7) At the conclusion of the hearing, the utility hearing officer may orally state his or her findings and the decision or adjourn the hearing and inform the parties that the decision will be transmitted within seven days. At the request of the customer, the utility hearing officer shall adjourn the hearing and transmit the decision within seven days. In all cases, the utility hearing officer shall issue a complaint determination in a form that is approved by the commission. The complaint determination shall contain both of the following:

- (a) A concise summary of the evidence and arguments presented by the parties.
- (b) The decision, and the reasons for the decision, of the utility hearing officer based solely upon the evidence received.

(8) At the conclusion of the hearing and again upon issuance of the complaint determination, the utility hearing officer shall advise the customer and the utility of all of the following:

- (a) That each party has a right to make an informal appeal to the commission staff, by mail, telephone, or in person, within 7 days of issuance of the complaint determination.
- (b) That, if appealed, the decision of the utility hearing officer, including a finding that service may be shut off, cannot be implemented until review by the commission staff.
- (c) The address and telephone number where the customer or the utility may make an informal appeal to the commission staff.

(Continued on Sheet No. 7.33)

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**Consumer Standards and Billing Practices
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(9) Before issuance of a complaint determination, the utility hearing officer may propose a settlement to the parties. If both parties accept the settlement, it shall be reduced to writing and signed by both parties.

(10) Within 7 days of the conclusion of the hearing, the utility hearing officer shall serve the parties with all of the following:

- (a) A copy of the complaint determination.
- (b) Appeal information as provided in subrule (8) of this rule.
- (c) If applicable, a copy of the signed settlement agreement.

(11) The complaint determination and a copy of the signed settlement agreement, if any, shall be made part of the hearing record. The utility hearing officer shall certify the hearing record.

(12) The complaint determination is binding upon the parties unless appealed as provided in these rules.

R 460.2170 Settlement agreement.

Rule 70. (1) If the utility and the customer arrive at a mutually satisfactory settlement of a claim in dispute or if the customer does not dispute liability to the utility, but claims the inability to pay the outstanding bill in full, then a utility shall offer the customer the opportunity to enter into a settlement agreement.

(2) A settlement agreement shall be in writing and signed by the customer or his or her authorized representative and an authorized representative of the utility. The utility shall confirm, in writing, a settlement reached by telephone and shall transmit the settlement to the customer with instructions to sign a confirming copy and return it in a postage-paid, self-addressed envelope. The utility shall retain the original settlement agreement for 2 years.

(Continued on Sheet No. 7.34)

CANCELLED BY ORDER	U-15152
REMOVED BY	RL
DATE	12-07-07

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for electric **service** rendered on and after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

**Consumer Standards and Billing Practices
for Electric Residential Service**

(3) In negotiating a settlement agreement due to the customer's inability to pay an outstanding bill in full, the utility shall not require the customer to pay more than a reasonable amount of the outstanding bill upon signing the agreement and not more than reasonable installments until the remaining balance is paid.

(4) For purposes of determining reasonableness, the parties shall consider all of the following factors:

- (a) The size of the delinquent account.
- (b) The customer's ability to pay.
- (c) The time that the debt has been outstanding.
- (d) The reasons that the customer has not paid the bill.
- (e) The customer's payment history.
- (f) Any other relevant factors concerning the circumstances of the customer.

(5) A settlement agreement that is offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold print that is not less than 2 sizes larger than any other print that is used on the form: "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY HEARING OFFICER BEFORE YOUR SERVICE MAY BE SHUT OFF. IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE EXCEPT THE UTILITY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

R 460.2171 Default of settlement agreement.

Rule 71. (1) If a customer fails to comply with the terms and conditions of a settlement agreement, a utility may shut off service after giving the customer a notice, by personal service or first-class mail, that contains all of the following information:

- (a) That the customer is in default of the settlement agreement.
- (b) The nature of the default.

(Continued on Sheet No. 7.35)

CANCELLED BY ORDER	U-15152
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DATE	12-07-07

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



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M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (c) That unless the customer pays in full within 10 days of the date of mailing, the utility may shut off service.
- (d) The date on or after which the utility may shut off service.
- (e) That the customer has a right to request a hearing before a utility hearing officer only if the customer alleges that the utility has failed or refused to follow the terms of the settlement agreement.
- (f) The address and telephone number where the customer may file the request for a hearing with the utility.

(2) A utility is not required to enter into a subsequent settlement agreement with a customer until he or she has complied fully with the terms of a previous settlement agreement.

(3) A utility is not required to enter into a subsequent settlement agreement with a customer who defaulted on the terms and conditions of an agreement within the last 2 years.

(4) If the customer and utility reach a settlement agreement following a notice of shutoff, the failure of the customer to abide by the terms of the settlement agreement during the first 60 days of the agreement constitutes a waiver of the notice required by subrule (1) of this rule. The utility may shut-off service after notice as described in the provisions of R 460.2152.

R 460.2172 Same dispute.

Rule 72. A utility may disregard a customer complaint or dispute that involves the same question or issue based upon the same facts, and is not required to comply with these rules more than once before shutoff of service.

R 460.2173 Emergency shutoff.

Rule 73. Notwithstanding any other provision of these rules, a utility may shut off service temporarily for reasons of health or safety or in a state or national emergency. When a utility shuts off service for reasons of health or safety, the utility shall leave a notice in accordance with the provisions of R 460.2152(8).

(Continued on Sheet No. 7.36)

CANCELLED BY ORDER	U-15152
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Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



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M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2174 Winter protection plan.

Rule 74. (1) As used in this rule:

- (a) "Eligible customer" means either an eligible low-income customer or an eligible senior citizen customer.
- (b) "Eligible low-income customer" means a utility customer whose household income does not exceed 150% of the poverty level, as published by the United States department of health and human services, or who receives any of the following:
 - (i) Supplemental security income, aid to families with dependent children, or general assistance.
 - (ii) Food stamps.
 - (iii) Medicaid.
- (c) "Eligible senior citizen customer" means a utility customer who is 65 years of age or older and who advises the utility of his or her eligibility.

(2) A utility shall not shut off service to an eligible customer during the space heating season for nonpayment of a delinquent account if the customer is an eligible senior citizen customer or if the customer pays to the utility a monthly amount equal to 7% of the estimated annual bill for the eligible customer and the eligible customer demonstrates, within 14 days of requesting shutoff protection, that he or she has made application for state or federal heating assistance. If an arrearage exists at the time an eligible customer applies for protection from shutoff of service during the space heating season, the utility shall permit the customer to pay the arrearage in equal monthly installments between the date of application and the start of the subsequent space heating season.

(Continued on Sheet No. 7.37)

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Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



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M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

**Consumer Standards and Billing Practices
for Electric Residential Service**

(3) A utility may shut off service to an eligible low-income customer who does not pay the monthly amounts referred to in subrule (2) of this rule after giving notice in the manner required by these rules. The utility is not required to offer a settlement agreement to an eligible low-income customer who fails to make the monthly payments referred to in subrule (2) of this rule.

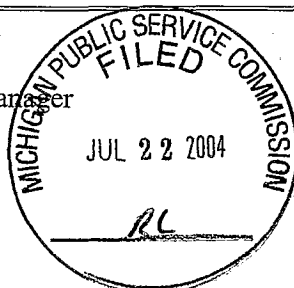
(4) If a customer fails to comply with the terms and conditions of this rule, a utility may shut off service after giving the customer a notice, by personal service or first-class mail, that contains all of the following information:

- (a) That the customer has defaulted on the winter protection plan.
- (b) The nature of the default.
- (c) That unless the customer makes the payments that are past due under this rule within 10 days of the date of mailing, the utility may shut off service.
- (d) The date on or after which the utility may shut off service, unless the customer takes appropriate action.
- (e) That the customer has the right to file a complaint disputing the claim of the utility before the date of the proposed shutoff of service.
- (f) That the customer has the right to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and that the customer must pay to the utility that portion of the bill that is not in dispute within 3 days of the date that the customer requests a hearing.
- (g) That the customer has the right to represent himself or herself, to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
- (h) That the utility will not shut off service pending the resolution of a complaint that is filed with the utility in accordance with these rules.
- (i) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
- (j) That the customer should contact a social services agency immediately if the customer believes he or she might be eligible for emergency economic assistance.

CANCELLED BY ORDER _____	U-15152
REMOVED BY _____	RL
DATE _____	12-07-07

(Continued on Sheet No. 7.38)

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for electric **service** rendered on and after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (k) That the utility will postpone shutoff of service if a medical emergency exists at the customer's residence.
- (l) That the utility may require a deposit and restoration charge if the utility shuts off service for nonpayment of a delinquent account.

(5) At the conclusion of the space heating season, the utility shall reconcile the accounts of eligible customers and permit customers to pay any amounts owing in equal monthly installments between April 1 and December 1. A utility may shut off service to eligible customers who fail to make installment payments on a timely basis in the manner required by these rules. At the option of the customer, between April 1 and November 30, the customer may choose to pay 9% of the estimated annual bill each month together with the monthly installment for any pre-enrollment arrearage instead of the amount otherwise owing for actual and reconciled past due amounts. After November 30, the utility shall reconcile the account of any customer who has chosen and fulfilled the obligations of the 9% option by refunding any net overcollection or adding any net undercollection to the customer's arrearage for the upcoming space heating season. If a customer fails to make all payments that are required pursuant to the 9% option, the utility may immediately reconcile his or her account by refunding any net overcollection or by adding any net undercollection to the customer's current bill.

(6) A utility shall not require an eligible low-income customer whose utility service has been shut off before applying for protection under this rule to pay a fee for restoring service or a security deposit pursuant to the provisions of R 460.2132 during the space heating season. A utility may not require an amount greater than one-twelfth of an arrearage owing in order to restore service or initiate participation in the winter protection plan. The 7% payment shall be billed according to normal billing procedures for the utility.

(7) An eligible low-income customer may pre-enroll in the winter protection plan between November 15 and November 30 by paying the current usage plus 1/12 of any arrearage and agreeing to the terms of the winter protection plan for the upcoming space heating season. An eligible senior citizen customer may pre-enroll by advising the utility of his or her eligibility.

(Continued on Sheet No. 7.39)

CANCELLED BY _____ ORDER <u>U-15152</u>
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DATE <u>12-07-07</u>

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for electric service rendered on and after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

**Consumer Standards and Billing Practices
for Electric Residential Service**

A pre-enrolled customer shall not have his or her service terminated before the commencement of the winter protection plan. A customer who is off service as of November 15 shall be eligible to pre-enroll in the winter protection plan and have service restored immediately after fulfilling the requirements for pre-enrollment. Further, an off service low-income customer who applies during the pre-enrollment period shall be entitled to have all deposits and reconnection fees waived.

PART 7. COMMISSION APPEAL PROCEDURES

R 460.2181 Informal appeal.

Rule 81. Within 7 days after a utility hearing officer issues a written complaint determination, either party may make an informal appeal to the commission staff.

R 460.2182 Filing procedures.

Rule 82. (1) A party may make an informal appeal in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the commission.

(2) A written appeal need not be verified.

(3) The appealing party shall provide all of the following information:

- (a) Name and address of the customer.
- (b) Name of the utility involved.
- (c) The nature of the original complaint in a clear and concise manner.
- (d) The relief requested.

R 460.2183 Exhaustion of remedies.

Rule 83. The commission staff may require a customer to pursue remedies directly with the utility as provided in these rules before accepting an informal appeal. The commission may waive this rule when circumstances require.

(Continued on Sheet No. 7.40)

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Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



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Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

Consumer Standards and Billing Practices
for Electric Residential Service

R 460.2184 Informal appeal procedures.

Rule 84. (1) The commission staff shall assign the informal appeal to a complaint and information officer or another employee of the commission as the commission may designate. The officer or designated employee shall reduce the appeal to writing and shall have all of the following responsibilities:

- (a) Advising the appealing party of the procedures of the commission by telephone or in writing.
- (b) Advising the other party that an informal appeal has been filed.
- (c) Issuing interim determinations as necessary.
- (d) Reviewing or investigating the appeal as provided in these rules.
- (e) Issuing an informal appeal decision.

(2) Upon notification by the commission staff that an informal appeal has been made, the utility shall promptly file, with the commission staff, the certified hearing record. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. In arriving at the informal appeal decision, the complaint and information officer or designated employee shall not be required to receive or consider any additional evidence or information.

(3) In all informal appeals, the utility has the burden of proof by a preponderance of the evidence.

R 460.2185 Interim determination.

Rule 85. (1) After receiving the hearing record and pending the final resolution of an informal appeal, the complaint and information officer or designated employee may issue an interim determination with appropriate terms and conditions. In the case of an appeal regarding a bill or deposit, the complaint and information officer or designated employee may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the shutoff of service as provided in these rules. The complaint and information officer or designated

(Continued on Sheet No. 7.41)

CANCELLED BY ORDER _____ U-15152
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DATE _____ 12-07-07

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



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Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

**Consumer Standards and Billing Practices
for Electric Residential Service**

employee may consider the amounts that reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.

(2) If a customer fails to abide by the terms and conditions of an interim determination within 10 days of the date of personal service or mailing of the interim determination by first-class mail, the utility may shut off service as provided in these rules.

R 460.2186 Appeal review.

Rule 86. The complaint and information officer or designated employee shall review the informal appeal thoroughly and, when necessary, conduct further investigation. A party may offer new evidence if the complaint and information officer or designated employee determines that it is relevant and could not have been offered at the hearing before the utility hearing officer through the exercise of due diligence by the offering party. When further investigation is necessary, the complaint and information officer or designated employee may request additional evidence or, at his or her own initiative, may hold an informal conference with the parties or their representatives at a time and place designated by the officer or employee. If either party fails to appear at the informal conference without a good reason or without having requested an adjournment, the right of the absent party to appear at the conference shall be waived. At an informal conference, the parties shall have the right to do all of the following:

- (a) Represent themselves, to be represented by counsel, or to be assisted by other persons of their choice.
- (b) Present oral and documentary evidence.
- (c) Refute, in a reasonable manner, the evidence of the other party.
- (d) Submit an oral or written statement of position.

R 460.2187 Shutoff pending decision.

Rule 87. A utility shall not shut off service or issue a notice of shutoff related to the matter in dispute pending the decision of the commission staff, except pursuant to the terms of an interim determination.

(Continued on Sheet No. 7.42)

CANCELLED
BY
ORDER U-15152

REMOVED BY RL

DATE 12-07-07

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for electric service rendered on and after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

Consumer Standards and Billing Practices
for Electric Residential Service

R 460.2188 Informal appeal decision.

Rule 88. The complaint and information officer or other employee so designated by the commission shall, within 30 days after the utility files the certified record, issue a written informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, shutoff, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

R 460.2189 Failure to comply with informal appeal decision.

Rule 89. A copy of the informal appeal decision shall be served personally or by first-class mail on the parties. Failure of either party to comply with the decision within 10 days from the date of service by mailing shall permit implementation of the action or remedy provided by the decision.

R 460.2190 Same dispute.

Rule 90. The commission staff may dismiss a subsequent informal appeal that involves the same question or issue based upon the same facts without following every procedure set forth in these rules.

R 460.2191 Formal appeal.

Rule 91. Either party may appeal the decision of the complaint and information officer or designated employee by filing a formal complaint in accordance with the rules of practice and procedure before the commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the commission or the presiding officer who is assigned to the formal complaint.

R 460.2192 Other remedies.

Rule 92. Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time before or after the issuance of any informal appeal decision.

(Continued on Sheet No. 7.43)

CANCELLED
BY
ORDER U-15152

REMOVED BY RL

DATE 12-07-07

Issued: **March 2, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for electric **service** rendered on and after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$7.00 per month
Energy Charge:	11.32¢ per kWh for all kWh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Terms of Payment:

This rate schedule is subject to the Association's Allowance Charges as set forth on Sheet No. 7.04

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

<p>CANCELLED BY ORDER <u>U-14713-R, U-6300</u></p> <p>REMOVED BY <u>RL</u></p> <p>DATE <u>11-06-07</u></p>
--

Continued on Sheet No. 8.00-1)

Issued: **September 12, 2006**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for **electric** service rendered on and
after **August 23, 2006**

Issued under the authority of the M.P.S.C.
dated **August 22, 2006** in Case No. **U-14864**

<p>Michigan Public Service Commission</p> <p>September 13, 2006</p> <p>Filed <u>RL</u></p>
--

SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$7.00 per month
Energy Charge:	10.82¢ per kWh for all kWh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Terms of Payment:

This rate schedule is subject to the Association's Allowance Charges as set forth on Sheet No. 7.04

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's ¹Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Issued: **July 20, 2004**

By Thomas A. Haarala, Manager

Ontonagon, Michigan

Effective for **electric** service rendered on and
after **June 30, 2004**

Issued under the authority of the M.P.S.C.
dated **June 29, 2004** in Case No. **U-13868**

Michigan Public Service Commission
July 30, 2004
Filed <u>RL</u>

CANCELLED BY ORDER	<u>U-14864</u>
REMOVED BY	<u>RL</u>
DATE	<u>09-13-06</u>

SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$7.00 per month
Energy Charge:	10.32¢ per kWh for all kWh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Terms of Payment:

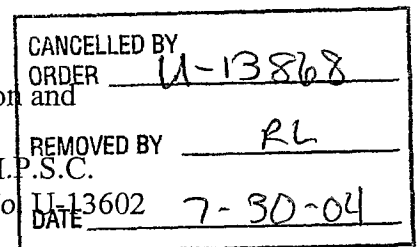
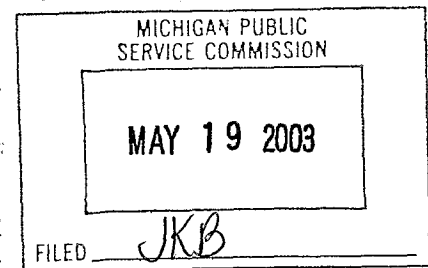
This rate schedule is subject to the Association's Allowance Charges as set forth on Sheet No. 7.04

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Issued: April 21, 2003
by Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on
and after April 18, 2003
Issued under the authority of M.P.S.C.
dated April 17, 2003 in Case No.



SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$7.00 per month
Energy Charge:	9.67¢ per kWh for all kWh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Terms of Payment:

This rate schedule is subject to the Association's Allowance Charges as set forth on Sheet No. 7.04

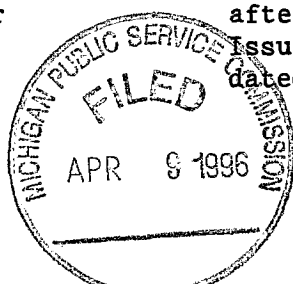
Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01

CANCELLED BY
ORDER U-13602
REMOVED BY JKB
DATE 5-17-03

Issued: March 1, 1996
By Tom Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and after March 1, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10824



SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$7.00 per month
Energy Charge:	9.95¢ per kWh for all kWh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Terms of Payment:

This rate schedule is subject to the Association's Allowance Charges as set forth on Sheet No. 7.04

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Issued: October 1, 1994
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after September 27, 1994
Issued under the authority of M.P.S.C.
dated 9/27/94 in Case No. U-10567



ORDER FILED BY 440824
FEB 22 1995
REMOVED BY jet

SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$7.00 per month
Energy Charge:	
Main System:	10.43¢ per kWh for all kWh
Ewen & Trout Creek substation:	9.71¢ per kWh for all kWh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Terms of Payment:

This rate schedule is subject to the Association's Allowance Charges as set forth on Sheet No. 7.04

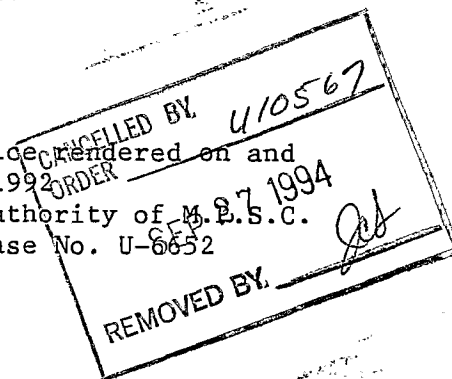
Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and
after December 1, 1992
Issued under the authority of M.P.S.C.
dated 11/6/92 in Case No. U-6652



SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$6.25 per month
Energy Charge:	
Main System:	10.31¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	9.53¢ per Kwh for all Kwh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

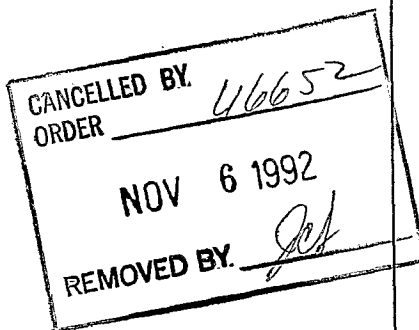
Michigan States Sales Tax will be added where applicable.

Terms of Payment:

This rate schedule is subject to the Association's Allowance Charges as set forth on Sheet No. 7.04

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.



Issued: August 13, 1988
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on and after August 1, 1988.
Issued under the authority of M.P.S.C.
dated July 19, 1988 in Case No. U-6652

SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$6.25 per month
Energy Charge:	
Main System:	10.60¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	9.80¢ per Kwh for all Kwh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

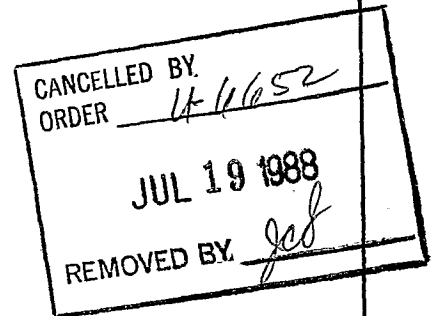
Michigan States Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.



Issued: August 1, 1987
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and
after August 1, 1987.
Issued under the authority of M.P.S.C.
dated July 9, 1987 in Case No. U-6652



SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$6.00 per month
Energy Charge:	
Main System:	9.87¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	10.63¢ per Kwh for all Kwh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Terms of Payment:

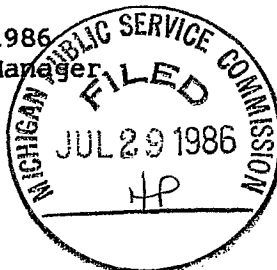
Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

CANCELLED BY
ORDER
JUL 29 1987
REMOVED BY
46652

Issued Date July 1, 1986
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on and
after July 1, 1986
Issued under the authority of M.P.S.C.
dated June 26, 1986 in Case No. U-6652

SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$6.00 per month
Energy Charge:	
Main System:	9.34¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	10.10¢ per Kwh for all Kwh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

CANCELLED BY. ORDER <u>U-6652</u>
JUN 26 1986
REMOVED BY <u>HP</u>

Issued
By James A. Morgan, Manager

Effective for service rendered on and
after



Issued Under the authority of M.P.S.C.
dated in Case No. U-6652.

SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

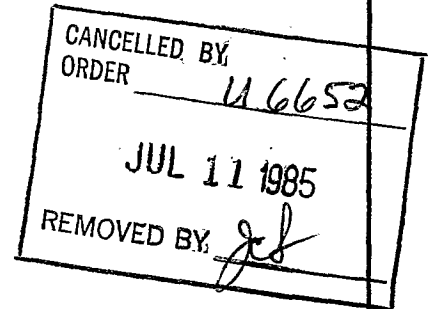
Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$6.00 per month
Energy Charge:	
Main System:	9.16¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	9.92¢ per Kwh for all Kwh



Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Issued August 31, 1984
By James A. Morgan, Manager

Effective for service rendered on and
after August 22, 1984

Issued Under the authority of M.P.S.C.
dated August 21, 1984 in Case No. U-6652.



SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$6.00 per month
Energy Charge:	
Main System:	9.45¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	10.21¢ per Kwh for all Kwh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Terms of Payment:

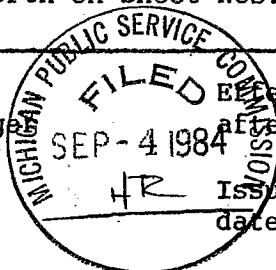
Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

CANCELLED BY ORDER <u>U-6652</u>
AUG 21 1984
REMOVED BY <u>HR</u>

Issued July 13, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for Service rendered on and
after June 15, 1983

Issued under the authority of M.P.S.C.
dated June 14, 1983 in Case No. U-6652

SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$6.00 per month
Energy Charge:	
Main System:	9.21¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	9.97¢ per Kwh for all Kwh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Terms of Payment:

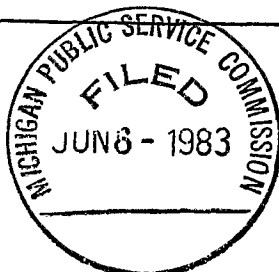
Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

CANCELLED BY ORDER <u>U-4652</u>
JUN 14 1983
REMOVED BY <u>HR</u>

Issued May 14, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7530.

SCHEDULE A

AVAILABILITY:

Available in all territory served by the Association, subject to the Association's established Service Rules and Regulations.

APPLICABILITY:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

TYPE OF SERVICE:

Single-phase, 60 cycles, at available secondary voltages.

RATE:

Service Charge: \$6.00 per month

Energy Charge:

Main System: 8.79¢ per kwh for all kwh

Ewen & Trout Creek substation: 8.26¢ per kwh for all kwh

MINIMUM MONTHLY CHARGE:

Service charge included in the rate.

SALES TAX:

Michigan State Sales Tax will be added where applicable.

TERMS OF PAYMENT:

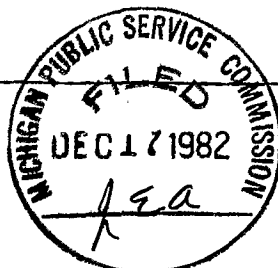
Bills are rendered net with payment due 21 days from date of bill.

FUEL AND PURCHASED POWER ADJUSTMENT CHARGE:

This rate is subject to the Association's fuel and purchased power cost adjustment charge on Sheet No. 13.00 and 13.01.

purchase power cost CANCELLED BY ORDER <u>U-7530</u>
MAR 23 1983
REMOVED BY <u>JE</u>

Issued: October 26, 1982
By: James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on and after October 27, 1982. Issued Under the Authority of the Michigan Public Service Commission dated October 26, 1982 in Case No. U-6652

SCHEDULE A

AVAILABILITY:

Available in all territory served by the Association, subject to the Association's established Service Rules and Regulations.

APPLICABILITY:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

TYPE OF SERVICE:

Single-phase, 60 cycles, at available secondary voltages.

RATE:

Service Charge: \$6.00 per month

Energy Charge :

Main System : 8.46¢ per kwh for all kwh

Ewen & Trout Creek substation: 7.93¢ per kwh for all kwh

MINIMUM MONTHLY CHARGE:

Service charge included in the rate.

SALES TAX:

Michigan State Sales Tax will be added where applicable.

TERMS OF PAYMENT:

Bills are rendered net with payment due 21 days from date of bill.

FUEL AND PURCHASED POWER ADJUSTMENT CHARGE:

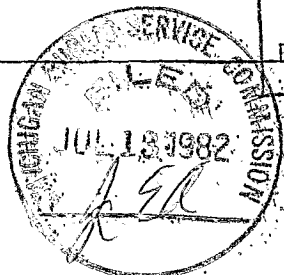
This rate is subject to the Association's fuel and purchased power cost adjustment charge on Sheet No. 13.00 and 13.01.

CANCELLED BY
ORDER U-6652

JUL 26 1982

REMOVED BY JEA

Issued: May 5, 1982
By: James A. Morgan, Manager
Ontonagon, Michigan



Effective May 6, 1982
Issued Under the authority
of the Michigan Public
Service Commission dated
May 5, 1982 in Case U-6652

SCHEDULE A

AVAILABILITY:

Available in all territory served by the Association, subject to the Association's established Service Rules and Regulations.

APPLICABILITY:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

TYPE OF SERVICE:

Single-phase, 60 cycles, at available secondary voltages.

RATE:

Service Charge: \$6.00 per month

Energy Charge:

Main System: 6.88¢ per kwh for all kwh

Ewen & Trout Creek substation: 6.35¢ per kwh for all kwh

MINIMUM MONTHLY CHARGE:

Service charge included in the rate.

SALES TAX:

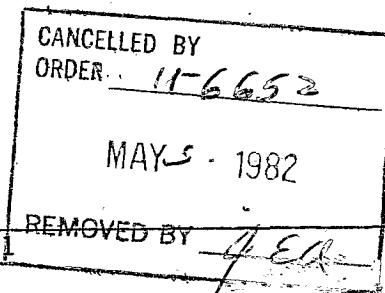
Michigan State Sales Tax will be added where applicable.

TERMS OF PAYMENT:

Bills are rendered net with payment due 21 days from date of bill.

FUEL AND PURCHASED POWER ADJUSTMENT CHARGE:

This rate is subject to the Association's fuel and purchased power cost adjustment charge on Sheet No. 13.00 and 13.01



Issued: February 10, 1981
By: William J. Chabot

Effective March 1, 1981
Ontonagon, Michigan

Issued Under the Authority of the Michigan Public
Service Commission Order dated February 10, 1981 in Case No. U-6652

M.P.S.C. No. 2
The Ontonagon County Rural
Electrification Association
Ontonagon, Michigan

Original Sheet No. 8.00

SCHEDULE A

AVAILABILITY:

Available in all territory served by the Association, subject to the Association's established Service Rules and Regulations.

APPLICABILITY:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

TYPE OF SERVICE:

Single-phase, 60 cycles, at available secondary voltages.

RATE:

Service Charge: \$5.50 per month

Energy Charge :

Main system : 5.88¢ per kwh for all kwh

Ewen & Trout Creek substation: 5.38¢ per kwh for all kwh

MINIMUM MONTHLY CHARGE:

Service charge included in the rate.

SALES TAX:

Michigan State Sales Tax will be added where applicable.

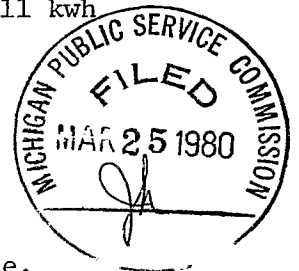
TERMS OF PAYMENT:

Bills are rendered net with payment due 21 days from date of bill.

FUEL AND PURCHASED POWER COST ADJUSTMENT CHARGE:

This rate is subject to the Association's fuel and purchased power cost adjustment charge on Sheet No. 13.00 and 13.01.

CANCELLED BY
ORDER *U 6652*



Issued: December 11, 1979

By: William J. Chabot, Manager

Issued under the Authority of The Michigan Public

Service Commission order dated December 11, 1979 in case No. U-6223

FEB 10 1981

Effective: December 12, 1979

SEA Ontonagon, Michigan

SCHEDULE AH

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Any monthly billed rural residential consumer in a single family dwelling with Geo-Thermal heating or electric space heating provided the facilities are permanently installed and the primary source of space heating.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$7.00 per month

Energy Charge:

For billing months June through September **11.28¢/kWh** for all kWh

For billing months October through May **11.28¢/kWh** for 1st 500 kWh
8.72¢/kWh for the excess

Minimum Monthly Charge:

Service charge included in the rate.

(Continued on Sheet No. 8.02)

CANCELLED BY _____ ORDER <u>U-14713-R, U-6300</u>
REMOVED BY <u>RL</u>
DATE <u>11-06-07</u>

Issued: **September 12, 2006**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Michigan Public Service Commission
September 13, 2006
Filed _____ 

Effective for **electric** service rendered on and after **August 23, 2006**

Issued under the authority of the M.P.S.C.
dated **August 22, 2006** in Case No. **U-14864**

SCHEDULE AH

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Any monthly billed rural residential consumer in a single family dwelling with Geo-Thermal heating or electric space heating provided the facilities are permanently installed and the primary source of space heating.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$7.00 per month

Energy Charge:

For billing months June through September 10.78¢/kWh for all kWh

For billing months October through May 10.78¢/kWh for 1st 500 kWh
8.22¢/kWh for the excess

Minimum Monthly Charge:

Service charge included in the rate.

CANCELLED BY ORDER _____ U-14864
REMOVED BY _____ RL
DATE _____ 09-13-06

Issued: **July 20, 2004**

By Thomas A. Haarala, Manager

Ontonagon, Michigan

Michigan Public Service Commission
July 30, 2004
Filed <u>RL</u>

Effective for **electric** service rendered on and after **June 30, 2004**

Issued under the authority of the M.P.S.C.
dated **June 29, 2004** in Case No. **U-13868**

SCHEDULE AH

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Any monthly billed rural residential consumer in a single family dwelling with Geo-Thermal heating or electric space heating provided the facilities are permanently installed and the primary source of space heating.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

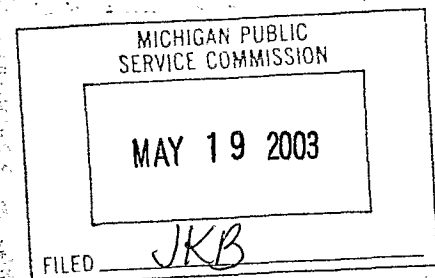
Service Charge: \$7.00 per month

Energy Charge:

For billing months June through September	10.28¢/kWh for all kWh
For billing months October through May	10.28¢/kWh for 1st 500 kWh 7.72¢/kWh for the excess

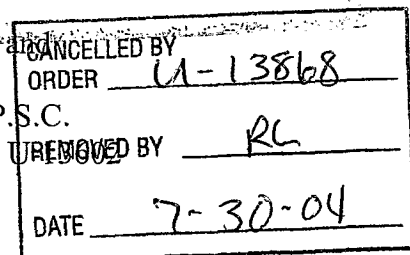
Minimum Monthly Charge:

Service charge included in the rate.



Issued: April 21, 2003
by Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and after April 18, 2003
Issued under the authority of M.P.S.C.
dated April 17, 2003 in Case No. U



SCHEDULE AH

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Any monthly billed rural residential consumer in a single family dwelling with Geo-Thermal heating or electric space heating provided the facilities are permanently installed and the primary source of space heating.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$7.00 per month

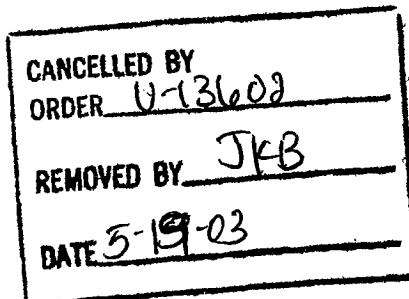
Energy Charge:

For billing months June through September 9.63¢/kWh for all kWh

For billing months October through May 9.63¢/kWh for 1st 500 kWh
7.07¢/kWh for the excess

Minimum Monthly Charge:

Service charge included in the rate.



Issued: March 1, 1996
By Tom Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after March 1, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10824



SCHEDULE AH

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Any monthly billed rural residential consumer in a single family dwelling with Geo-Thermal heating or electric space heating provided the facilities are permanently installed and the primary source of space heating.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$7.00 per month

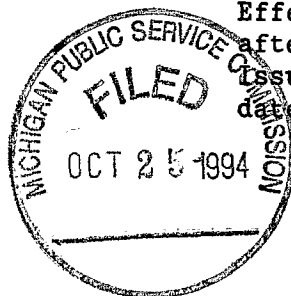
Energy Charge:

For billing months June through September	9.91¢/kWh for all kWh
For billing months October through May	9.91¢/kwh for 1st 1,000 kWh 7.56¢/kWh for the excess

Minimum Monthly Charge:

Service charge included in the rate.

Issued: October 1, 1994
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after September 27, 1994

Issued under the authority of M.P.S.C. dated 9/27/94 in Case No. U-10568.

ORDER LED BY *WJOS24*
FEB 22 1996
REMOVED BY *[Signature]*

SCHEDULE AH

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Any monthly billed rural residential consumer in a single family dwelling with Geo-Thermal heating or electric space heating provided the facilities are permanently installed and the primary source of space heating.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$7.00 per month

Energy Charge:

Main System:

For billing months June through September 10.43¢/kWh for all kWh

For billing months October through May 10.43¢/kwh for 1st 1,000 kWh
8.08¢/kWh for the excess

Ewen & Trout Creek

For billing months June through September 9.71¢/kWh for all kWh

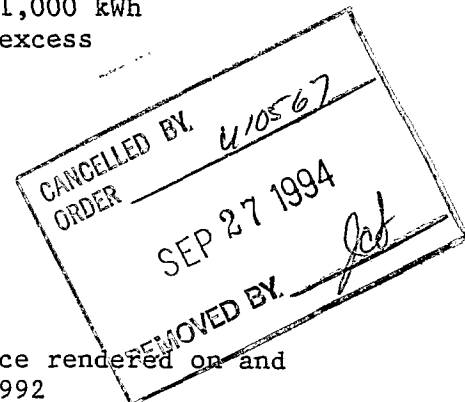
For billing months October through May 9.71¢/kwh for 1st 1,000 kWh
7.52¢/kWh for the excess

Minimum Monthly Charge:

Service charge included in the rate.

Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and after December 1, 1992
Issued under the authority of M.P.S.C.
dated 11/6/92 in Case No. U-6652



SCHEDULE AH
(continued)

Sales Tax:

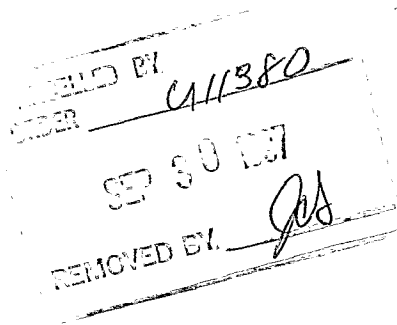
Michigan States Sales Tax will be added where applicable.

Terms of Payment:

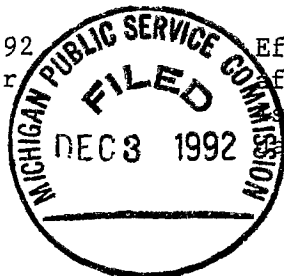
This rate schedule is subject to the Association's Allowance Charges as set forth on Sheet No. 7.04

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.



Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after December 1, 1992
Issued under the authority of M.P.S.C.
dated 11/6/92 in Case No. U-6652

SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$111.00 per customer per year
Energy Charge: **11.82¢** per kWh for all kWh

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

CANCELLED BY ORDER <u>U-14713-R, U-6300</u>
REMOVED BY <u>RL</u>
DATE <u>11-06-07</u>

(Continued on Sheet No. 9.01)

Issued: **September 12, 2006**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Michigan Public Service Commission
September 13, 2006
Filed <u>RL</u>

Effective for **electric** service rendered on and after **August 23, 2006**
Issued under the authority of the M.P.S.C.
dated **August 22, 2006** in Case No. **U-14864**

SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$111.00 per customer per year

Energy Charge: 11.32¢ per kWh for all kWh

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

CANCELLED BY ORDER	U-14864
REMOVED BY	RL
DATE	09-13-06

Issued: **July 20, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for **electric** service rendered on and
after **June 30, 2004**

Issued under the authority of the M.P.S.C.
dated **June 29, 2004** in Case No. **U-13868**

Michigan Public Service Commission
July 30, 2004
Filed <u>RL</u>

SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$111.00 per customer per year
Energy Charge:	10.82¢ per kWh for all kWh

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

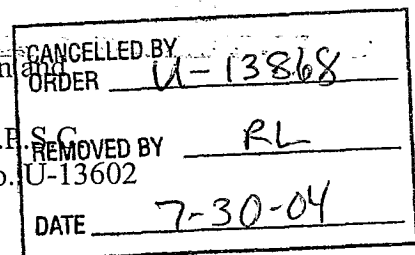
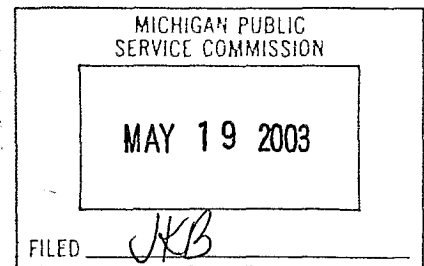
The minimum annual charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Issued: April 21, 2003
by Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after April 18, 2003
Issued under the authority of M.P.S.C.
dated April 17, 2003 in Case No.



SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$111.00 per customer per year
Energy Charge:	10.17¢ per kWh for all kWh

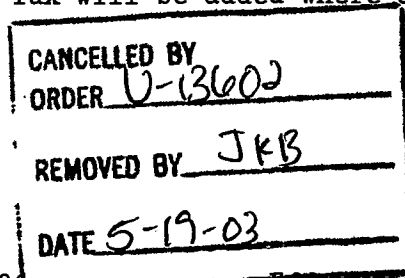
For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

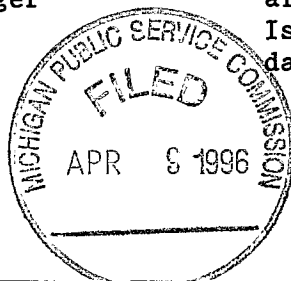
Sales Tax:

Michigan State Sales Tax will be added where applicable.



Issued: March 1, 1996
By Tom Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after March 1, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10824



SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$111.00 per customer per year

Energy Charge: 10.45¢ per kWh for all kWh

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Issued: October 1, 1994
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after September 27, 1994
Issued under the authority of M.P.S.C.
dated 9/27/94 in Case No. U-10562



ORDER FILED BY: *11/10/24*
FEB 22 1996
REMOVED BY: *JST*

SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$111.00 per customer per year
Energy Charge:	
Main System:	10.93¢ per kWh for all kWh
Ewen & Trout Creek substation:	10.21¢ per kWh for all kWh

Season:

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

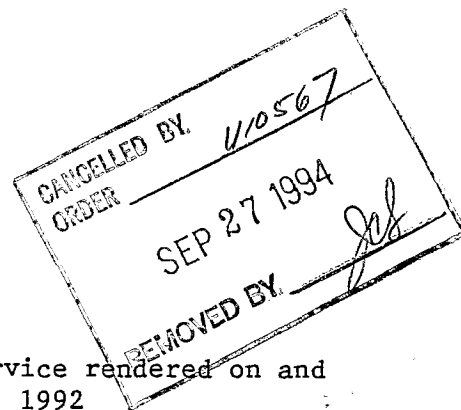
Sales Tax:

Michigan State Sales Tax will be added where applicable.

Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and
after December 1, 1992
Issued under the authority of M.P.S.C.
dated 11/6/92 in Case No. U-6652



SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$99.00 per customer per year
Energy Charge:	
Main System:	10.51¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	9.73¢ per Kwh for all Kwh

Season:

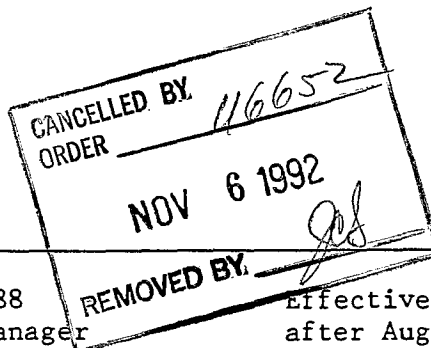
For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.



Issued: August 13, 1988
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and
after August 1, 1988.
Issued under the authority of M.P.S.C.
dated July 19, 1988 in Case No. U-6652

SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$99.00 per customer per year
Energy Charge:	
Main System:	10.80¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	10.00¢ per Kwh for all Kwh

Season:

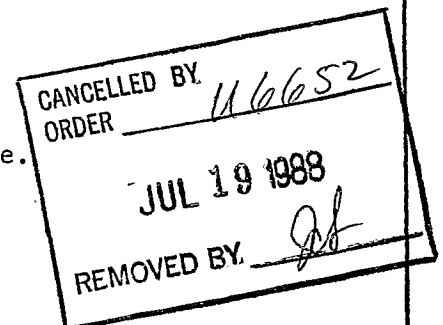
For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

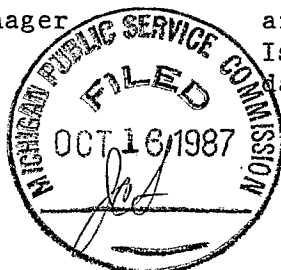
Sales Tax:

Michigan State Sales Tax will be added where applicable.



Issued: August 1, 1987
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and
after August 1, 1987.
Issued under the authority of M.P.S.C.
dated July 9, 1987 in Case No. U-6652



SCHEDULE AS SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$91.20 per customer per year
Energy Charge:	
Main System:	10.26¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	10.98¢ per Kwh for all Kwh

Season:

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

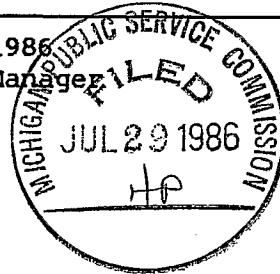
The minimum annual charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

CANCELLED BY
ORDER _____
JUL 9 1987
REMOVED BY *[Signature]*
46652

Issued Date July 1, 1986
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on and after July 1, 1986
Issued under the authority of M.P.S.C. dated June 26, 1986 in Case No. U-6652

SCHEDULE AS SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$91.20 per customer per year
Energy Charge:	
Main System:	9.73¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	10.45¢ per Kwh for all Kwh

Season:

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

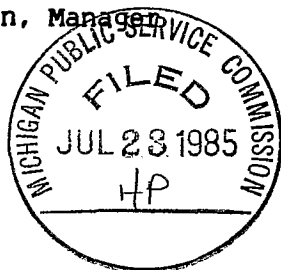
Sales Tax:

Michigan State Sales Tax will be added where applicable.

CANCELLED BY ORDER <u>U-6652</u>
JUN 26 1986
REMOVED BY <u>HP</u>

Issued
By James A. Morgan, Manager

Effective for service rendered on and
after



Issued Under the authority of M.P.S.C.
dated in Case No. U-6652.

SCHEDULE AS SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

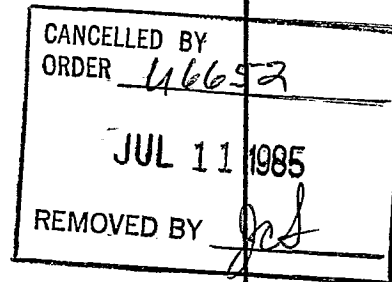
This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$91.20 per customer per year
Energy Charge:	
Main System:	9.55¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	10.27¢ per Kwh for all Kwh



Season:

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

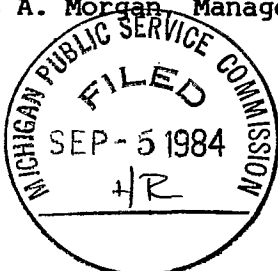
Sales Tax:

Michigan State Sales Tax will be added where applicable.

Issued August 31, 1984
By James A. Morgan, Manager

Effective for service rendered on and
after August 22, 1984

Issued Under the authority of M.P.S.C.
dated August 21, 1984 in Case No. U-6652.



SCHEDULE AS SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$91.20 per customer per year
Energy Charge:	
Main System:	9.84¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	10.56¢ per Kwh for all Kwh

Season:

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

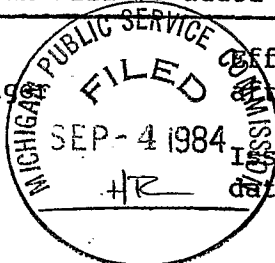
The minimum annual charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

CANCELLED BY ORDER <u>U-6632</u>
AUG 21 1984
REMOVED BY <u>HR</u>

Issued July 13, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for Service rendered on and after June 15, 1983

Issued under the authority of M.P.S.C.,
dated June 14, 1983 in Case No. U-6652

SCHEDULE AS SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$91.20 per customer per year
Energy Charge:	
Main System:	9.60¢ per Kwh for all Kwh
Ewen & Trout Creek substation:	10.32¢ per Kwh for all Kwh

Season:

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

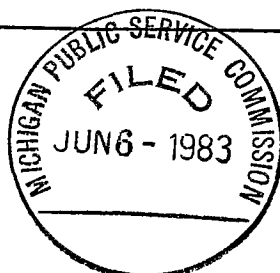
The minimum annual charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

CANCELLED BY ORDER <u>U-4652</u>
JUN 14 1983
REMOVED BY <u>HR</u>

Issued May 14, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and
after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7530.

SCHEDULE AS SEASONAL RESIDENTIAL SERVICE

AVAILABILITY:

Available in all territories served by the Association, subject to the Association's established Service Rules and Regulations.

APPLICABILITY:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year service need not be disconnected during periods of nonoccupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

TYPE OF SERVICE:

Single-phase, 60 cycles, at available secondary voltages.

RATE:

Service Charge: \$91.20 per customer per year
Energy Charge :
Main System: 9.18¢ per kwh for all kwh
Ewen & Trout Creek substations: 8.61¢ per kwh for all kwh

SEASON:

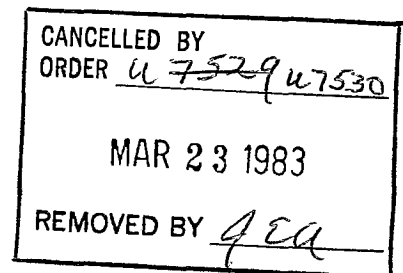
For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

MINIMUM CHARGE:

The minimum annual charge shall be the service charge.

SALES TAX:

Michigan State Sales Tax will be added where applicable.



Issued: October 26, 1982
By: James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on and after October 27, 1982. Issued Under the Authority of the Michigan Public Service Commission dated October 26, 1982 in Case No. U-6652

SCHEDULE AS SEASONAL RESIDENTIAL SERVICE

AVAILABILITY:

Available in all territories served by the Association, subject to the Association's established Service Rules and Regulations.

APPLICABILITY:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of nonoccupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

TYPE OF SERVICE:

Single-phase, 60 cycles, at available secondary voltages.

RATE:

Service Charge: \$91.20 per customer per year
Energy charge :
Main system : 8.85¢ per kwh for all kwh
Ewen & Trout Creek substations: 8.28¢ per kwh for all kwh

SEASON:

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

MINIMUM CHARGE:

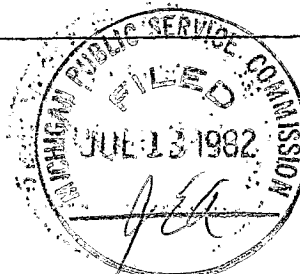
The minimum annual charge shall be the service charge.

SALES TAX:

Michigan State Sales Tax will be added where applicable.

CANCELLED BY ORDER <u>U-6652</u>
OCT 26 1982
REMOVED BY <u>JE</u>

Issued: May 5, 1982
By: James A. Morgan, Manager
Ontonagon, Michigan



Effective May 6, 1982
Issued Under the authority
of the Michigan Public
Service Commission dated
May 5, 1982 in Case U-6652

SCHEDULE AS SEASONAL RESIDENTIAL SERVICE

AVAILABILITY: >

Available in all territories served by the Association, subject to the Association's established Service Rules and Regulations.

APPLICABILITY:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of nonoccupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

TYPE OF SERVICE:

Single-phase, 60 cycles, at available secondary voltages.

RATE:

Service charge: \$91.20 per customer per year
Energy charge :
Main system: 7.27¢ per kwh for all kwh
Ewen & Trout Creek substations: 6.70¢ per kwh for all kwh

SEASON:

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

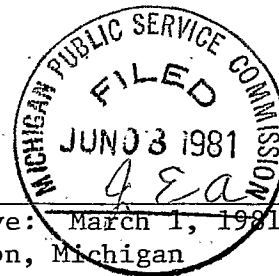
MINIMUM CHARGE:

The minimum annual charge shall be the service charge.

SALES TAX:

Michigan State Sales Tax will be added where applicable.

CANCELLED BY
ORDER 46652
MAY 5 1982
REMOVED BY AEA



Issued: February 10, 1981
By: William J. Chabot

Effective: March 1, 1981
Ontonagon, Michigan

Issued Under the Authority of the Michigan Public Service Commission Order dated February 10, 1981 in Case No. U-6652

M.P.S.C. No. 2
The Ontonagon County Rural
Electrification Association
Ontonagon, Michigan

Original Sheet No. 9.00

SCHEDULE AS SEASONAL RESIDENTIAL SERVICE

AVAILABILITY:

Available in all territories served by the Association, subject to the Association's established Service Rules and Regulations.

APPLICABILITY;

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of nonoccupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

TYPE OF SERVICE:

Single-phase, 60 cycles, at available secondary voltages.

RATE:

Service charge: \$81.60 per customer per year

Energy Charge :

Main system: 5.88¢ per kwh for all kwh

Ewen & Trout Creek substations: 5.38¢ per kwh for all kwh.

SEASON:

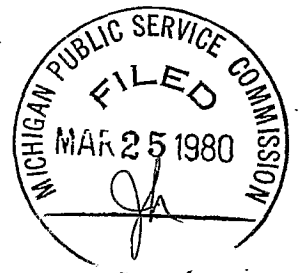
For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

MINIMUM CHARGE:

The minimum annual charge shall be the service charge.

SALES TAX:

Michigan State Sales Tax will be added where applicable.



Issued: December 11, 1979

Effective: December 12, 1979

By: William J. Chabot, Manager

Ontonagon, MI

Issued under the Authority of The Michigan Public Service Commission Order dated December 11, 1979 in Case No. U-6223

FEB 10 1981

R EA

SCHEDULE AS
(continued from Sheet No. 9.00)

Terms of Payment:

The minimum annual charge shall be paid in advance each year and shall accompany the request for service. In the event consumer fails to make prepayment and requires special after hours or weekend trip to reconnect, the Association shall be entitled to charge the authorized charges for such service in addition to the annual charge.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED BY ORDER U-14713-R, U-6300
REMOVED BY RL
DATE 11-06-07

Issued: October 1, 1997
By Tom Haarala
General Manager
Ontonagon, Michigan

Effective for service rendered on and
after October 1, 1997

Issued under the authority of the M.P.S.C.
dated 9/30/97 in Case No. U-11380

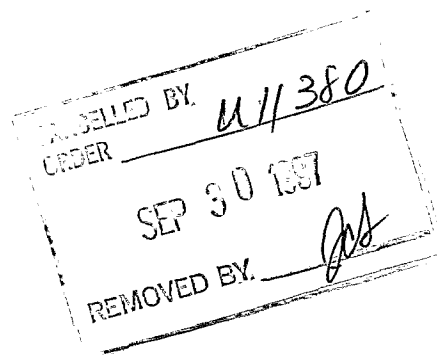


Terms of Payment:

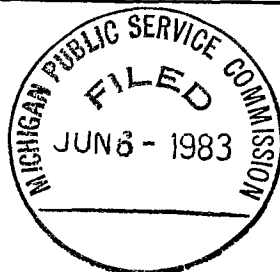
The minimum annual charge shall be paid in advance each year and shall accompany the request for service. In the event consumer fails to make prepayment and requires special after hours or weekend trip to reconnect, the Association shall be entitled to charge the authorized charges for such service in addition to the annual charge.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.



Issued May 14, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after March 24, 1983.

Issued under the authority of M.P.S.C. dated March 23, 1983 in Case No. U-7530.

M.P.S.C. No 2
The Ontonagon County Rural
Electrification Association
Ontonagon, Michigan

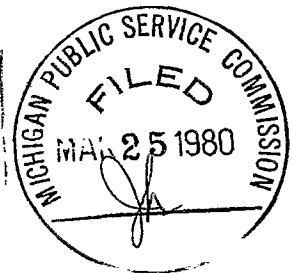
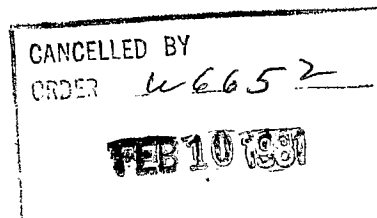
Original Sheer No. 9.01

TERMS OF PAYMENT:

The minimum annual charge shall be paid in advance each year and shall accompany the request for service. In the event consumer fails to make pre-payment and requires special after hours or week end trip to reconnect, Association shall be entitled to charge the authorized charges for such service in addition to the annual charge.

FUEL AND PURCHASED POWER COST ADJUSTMENT CHARGE:

This rate is subject to the Association's fuel and purchased power cost adjustment charge on Sheet No. 13.00 or 13.01, for annual accounts.



REA

Issued: December 11, 1979
By: William J. Chabot, Manager

Effective: December 12, 1979
Ontonagon, Michigan

Issued Under the Authority of The Michigan
Public Service Commission Order dated December 11, 1979 in Case No. U-6223

SCHEDULE B
GENERAL SERVICE

Availability:

Available in all territories served by the Association to members with installed transformer capacity of 25 kVa or less subject to the Association's established service rules and regulations. This rate is available on an experimental basis until July 1, 1990 for multi-phase service.

Type of Service:

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:	Single phase	\$ 7.85 per customer per month
	Multi-phase	\$15.85 per customer per month
Energy Charge:		11.40¢ per kWh for all kWh

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales:

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

<p>CANCELLED BY ORDER <u>U-14713-R, U-6300</u></p> <p>REMOVED BY <u>RL</u></p> <p>DATE <u>11-06-07</u></p>
--

(Continued on Sheet No. 10.00-1)

Issued: **September 12, 2006**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for **electric** service rendered on and
after **August 23, 2006**
Issued under the authority of the M.P.S.C.
dated **August 22, 2006** in Case No. **U-14864**

<p>Michigan Public Service Commission</p> <p>September 13, 2006</p> <p>Filed <u>RL</u></p>
--

SCHEDULE B
GENERAL SERVICE

Availability:

Available in all territories served by the Association to members with installed transformer capacity of 25 kVa or less subject to the Association's established service rules and regulations. This rate is available on an experimental basis until July 1, 1990 for multi-phase service.

Type of Service:

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:	Single phase	\$ 7.85 per customer per month
	Multi-phase	\$15.85 per customer per month

Energy Charge: 10.90¢ per kWh for all kWh

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales:

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

CANCELLED
BY
ORDER U-14864

REMOVED BY RL
DATE 09-13-06

Issued: **July 20, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for **electric** service rendered on and
after **June 30, 2004**
Issued under the authority of the M.P.S.C.
dated **June 29, 2004** in Case No. **U-13868**

Michigan Public Service
Commission
July 30, 2004
Filed RL

SCHEDULE B
GENERAL SERVICE

Availability:

Available in all territories served by the Association to members with installed transformer capacity of 25 kVa or less subject to the Association's established service rules and regulations. This rate is available on an experimental basis until July 1, 1990 for multi-phase service.

Type of Service:

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:	Single phase	\$ 7.85 per customer per month
	Multi-phase	\$15.85 per customer per month
Energy Charge:		10.40¢ per kWh for all kWh

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales:

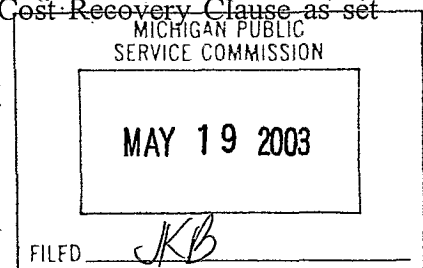
Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

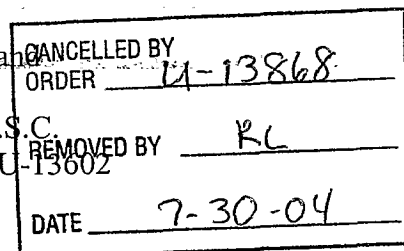
Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.



Issued: April 21, 2003
by Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after April 18, 2003
Issued under the authority of M.P.S.C.
dated April 17, 2003 in Case No. U-13602



SCHEDULE B
GENERAL SERVICE

Availability:

Available in all territories served by the Association to members with installed transformer capacity of 25 kVa or less subject to the Association's established service rules and regulations. This rate is available on an experimental basis until July 1, 1990 for multi-phase service.

Type of Service:

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:	Single phase	\$ 7.85 per customer per month
	Multi-phase	\$15.85 per customer per month

Energy Charge: 9.75¢ per kWh for all kWh

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales:

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

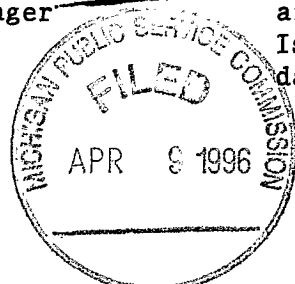
Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos.13.00 and 13.01.

CANCELLED BY
ORDER U-13602
REMOVED BY JKB
DATE 5-19-03

Issued: March 1, 1996
By Tom Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after March 1, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10824



SCHEDULE B
GENERAL SERVICE

Availability:

Available in all territories served by the Association to members with installed transformer capacity of 25 kVa or less subject to the Association's established service rules and regulations. This rate is available on an experimental basis until July 1, 1990 for multi-phase service.

Type of Service:

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:	Single phase	\$ 7.85 per customer per month
	Multi-phase	\$15.85 per customer per month

Energy Charge: 10.03¢ per kWh for all kWh

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales:

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos.13.00 and 13.01.

Issued: October 1, 1994
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after September 27, 1994

Issued under the authority of M.P.S.C.
dated 9/27/94 in Case No. U-10569



ORDER
FEB 22 1996
REMOVED BY: *[Signature]*

SCHEDULE B
GENERAL SERVICE

Availability:

Available in all territories served by the Association to members with installed transformer capacity of 25 kVa or less subject to the Association's established service rules and regulations. This rate is available on an experimental basis until July 1, 1990 for multi-phase service.

Type of Service:

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:	Single phase	\$ 7.85 per customer per month
	Multi-phase	\$15.85 per customer per month

Energy Charge: 10.55¢ per kWh for all kWh

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales:

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos.13.00 and 13.01.

CANCELLED BY. 410567
ORDER
SEP 27 1994
REMOVED BY. Jed

Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after December 1, 1992
Issued under the authority of M.P.S.C.
dated 11/6/92 in Case No. U-6652

SCHEDULE B
GENERAL SERVICE

Availability:

Available in all territories served by the Association to members with installed transformer capacity of 25 kVa or less subject to the Association's established service rules and regulations. This rate is available on an experimental basis until July 1, 1990 for multi-phase service.

Type of Service:

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:	Single phase	\$7.00 per customer per month
	Multi-phase	\$13.00 per customer per month

Energy Charge: 10.41¢ per Kwh for all Kwh

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales:

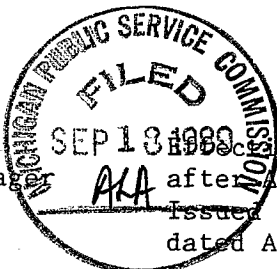
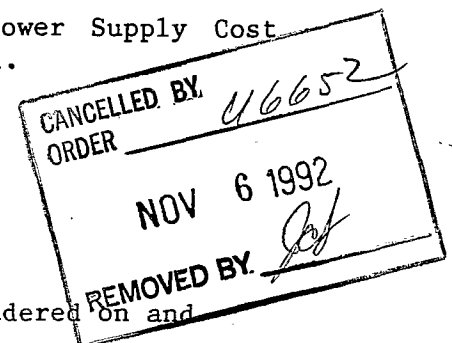
Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.



Issued: August 21, 1989
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and after August 16, 1989
Issued under the authority of M.P.S.C.
dated August 15, 1989 in Case No. U-6652

SCHEDULE B
GENERAL SERVICE

Availability:

Available in all territories served by the Association to members with installed transformer capacity of 25 kVa or less subject to the Association's established service rules and regulations. This rate is available on an experimental basis until July 1, 1990 for multiphase service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:	Single phase	\$7.00 per customer per month
	Multi phase	\$13.00 per customer per month

Energy Charge: 10.41¢ per Kwh for all Kwh

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales:

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

CANCELLED BY
ORDER U-6652
AUG 15 1989
REMOVED BY ALA



Issued: December 19, 1988
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and after October 1, 1988
Issued under the authority of M.P.S.C.
dated September 22, 1988 in Case No.
U-8909

SCHEDULE B
GENERAL SERVICE

Availability:

Available in all territories served by the Association to members with billing demand less than 10 kW, subject to the Association's established service rules and regulations.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge: \$7.00 per customer per month
Energy Charge: 10.41¢ per Kwh for all Kwh

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales:

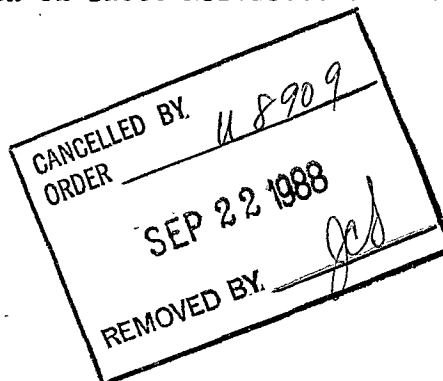
Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.



Issued: August 13, 1988
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and
after August 1, 1988.
Issued under the authority of M.P.S.C.
dated July 19, 1988 in Case No. U-6652

SCHEDULE B
GENERAL SERVICE

Availability:

Available in all territories served by the Association to members with billing demand less than 10 kW, subject to the Association's established service rules and regulations.

Type of Service:

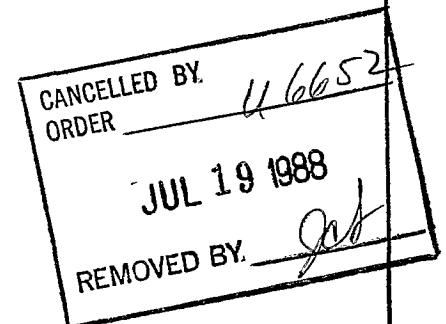
Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge: \$7.00 per customer per month
Energy Charge: 10.70¢ per Kwh for all Kwh

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.



Issued: August 1, 1987
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and after August 1, 1987.
Issued under the authority of M.P.S.C. dated July 9, 1987 in Case No. U-6652



SCHEDULE B
COMMERCIAL, SMALL POWER SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to commercial and small power service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:	\$6.00 per customer per month
Energy Charge:	10.12¢ per Kwh for all Kwh
Demand Charge:	First 10 kilowatts of billing demand per month, no demand charge. Excess above 10 kilowatts of billing demand per month @ \$4.50 per Kw.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor:

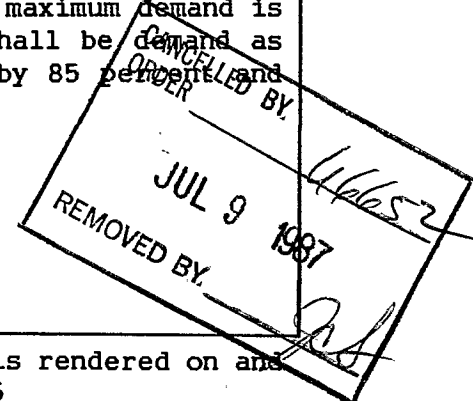
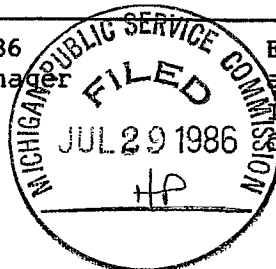
The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85 percent the demand for billing purposes shall be demand as indicated or recorded by the demand meter, multiplied by 85 percent and divided by the percent power factor.

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Issued Date July 1, 1986
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and after July 1, 1986
Issued under the authority of M.P.S.C.
dated June 26, 1986 in Case No. U-6652



SCHEDULE B
COMMERCIAL, SMALL POWER SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to commercial and small power service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:	\$6.00 per customer per month
Energy Charge:	9.59¢ per Kwh for all Kwh
Demand Charge:	First 10 kilowatts of billing demand per month, no demand charge. Excess above 10 kilowatts of billing demand per month @ \$4.50 per Kw.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85 percent the demand for billing purposes shall be demand as indicated or recorded by the demand meter, multiplied by 85 percent and divided by the percent power factor.

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

CANCELLED BY
ORDER U-6652

JUN 26 1986

REMOVED BY HP
rendered on and

Issued
By James A. Morgan, Manager

Effective for service
after

Issued Under the authority of M.P.S.C.
dated in Case No. U-6652.



SCHEDULE B
COMMERCIAL, SMALL POWER SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to commercial and small power service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:	\$6.00 per customer per month
Energy Charge:	9.41¢ per Kwh for all Kwh
Demand Charge:	First 10 kilowatts of billing demand per month, no demand charge. Excess above 10 kilowatts of billing demand per month @ \$4.50 per Kw.

Determination of Billing Demand:

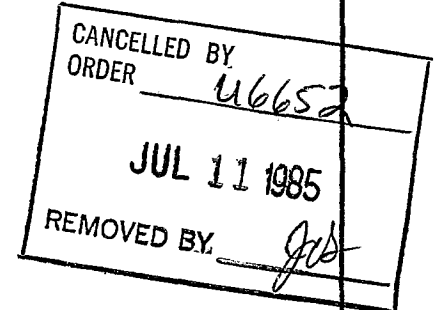
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85 percent the demand for billing purposes shall be demand as indicated or recorded by the demand meter, multiplied by 85 percent and divided by the percent power factor.

Minimum Monthly Charge:

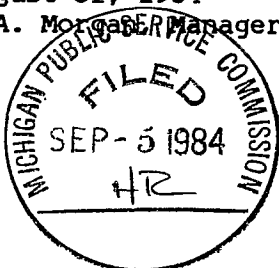
The minimum monthly charge shall be the service charge.



Issued August 31, 1984
By James A. M... Manager

Effective for service rendered on and
after August 22, 1984

Issued Under the authority of M.P.S.C.
dated August 21, 1984 in Case No. U-6652.



SCHEDULE B
COMMERCIAL, SMALL POWER SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to commercial and small power service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:	\$6.00 per customer per month
Energy Charge:	9.70¢ per Kwh for all Kwh
Demand Charge:	First 10 kilowatts of billing demand per month, no demand charge. Excess above 10 kilowatts of billing demand per month @ \$4.50 per Kw.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85 percent the demand for billing purposes shall be demand as indicated or recorded by the demand meter, multiplied by 85 percent and divided by the percent power factor.

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

CANCELLED BY
ORDER U-6652

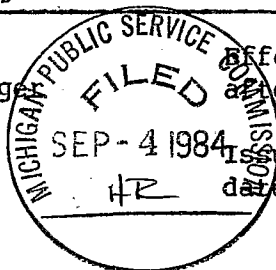
AUG 21 1984

REMOVED BY HR

Issued July 13, 1983

By James A. Morgan, Manager
Ontonagon, Michigan

Effective for Service rendered on and
after June 15, 1983



Issued under the authority of M.P.S.C.
dated June 14, 1983 in Case No. U-6652

SCHEDULE B
COMMERCIAL, SMALL POWER SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to commercial and small power service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge:	\$6.00 per customer per month
Energy Charge:	9.46¢ per Kwh for all Kwh
Demand Charge:	First 10 kilowatts of billing demand per month, no demand charge. Excess above 10 kilowatts of billing demand per month @ \$4.50 per Kw.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85 percent the demand for billing purposes shall be demand as indicated or recorded by the demand meter, multiplied by 85 percent and divided by the percent power factor.

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

CANCELLED BY ORDER <u>U-6632</u>
JUN 14 1983
REMOVED BY <u>HR</u>

Issued May 14, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7530.

SCHEDULE B

COMMERCIAL, SMALL POWER SERVICE

AVAILABILITY:

Available in all territories served by the Association, subject to the Association's established Service Rules and Regulations.

APPLICABILITY:

Applicable to commercial and small power service.

TYPE OF SERVICE:

Single-phase, 60 cycles, at available secondary voltages.

RATE:

Service Charge: \$6.00 per customer per month
Energy Charge : 9.04¢ per kwh for all kwh's
Demand Charge : First 10 kilowatts of billing demand per month,
no demand charge. Excess above 10 kilowatts of
billing demand per month @ \$4.50 per kw

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR:

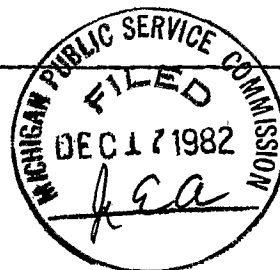
The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85 percent the demand for billing purposes shall be demand as indicated or recorded by the demand meter, multiplied by 85 percent and divided by the power factor.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the service charge.

CANCELLED power
ORDER U-7530
MAR 23 1983
REMOVED BY JEA

Issued: October 26, 1982
By: James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on and after October 27, 1982. Issued Under the Authority of the Michigan Public Service Commission dated October 26, 1982 in Case No. U-6652

SCHEDULE B

COMMERCIAL, SMALL POWER SERVICE

AVAILABILITY:

Available in all territories served by the Association, subject to the Association's established Service Rules and Regulations.

APPLICABILITY:

Applicable to commercial and small power service.

TYPE OF SERVICE:

Single-phase, 60 cycles, at available secondary voltages.

RATE:

Service Charge: \$6.00 per customer per month
Energy Charge : 8.71 ¢ per kwh for all kwh's
Demand Charge : First 10 kilowatts of billing demand per month,
no demand charge. Excess above 10 kilowatts of
billing demand per month @ \$4.50 per kw

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85 percent the demand for billing purposes shall be demand as indicated or recorded by the demand meter, multiplied by 85 percent and divided by the percent power factor.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the service charge.

CANCELLED BY ORDER <u>U6652</u>
OCT 26 1982
REMOVED BY <u>JEA</u>

Issued: May 5, 1982
By: James A. Morgan, Manager
Ontonagon, Michigan



Effective May 6, 1982
Issued Under the authority
of the Michigan Public
Service Commission dated
May 5, 1982 in Case U-6652

SCHEDULE B

COMMERCIAL, SMALL POWER SERVICE

AVAILABILITY:

Available in all territories served by the Association, subject to the Association's established Service Rules and Regulations.

APPLICABILITY:

Applicable to commercial and small power service.

TYPE OF SERVICE:

Single-phase, 60 cycles, at available secondary voltages.

RATE:

Service Charge: \$6.00 per customer per month
Energy Charge: 7.13¢ per kwh for all kwh's
Demand Charge: First 10 kilowatts of billing demand per month,
no demand charge. Excess above 10 kilowatts of
billing demand per month @ \$4.50 per kw

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85 percent the demand for billing purposes shall be demand as indicated or recorded by the demand meter, multiplied by 85 percent and divided by the percent power factor.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the service charge.

Issued: February 10, 1981
By: William J. Chabot

Effective: ~~March 1, 1981~~
Ontonagon, Michigan

CANCELLED BY
ORDER U-6652

MAY 5 - 1982

Issued Under the Authority of the Michigan Public Service Commission Order dated February 10, 1981 in Case No. U-6652



REMOVED BY

M.P.S.C. No. 2
The Ontonagon County Rural
Electrification Association
Ontonagon, Michigan

Original Sheet No. 10.00

SCHEDULE B

COMMERCIAL, SMALL POWER SERVICE

AVAILABILITY:

Available in all territories served by the Association, subject to the Association's established Service Rules and Regulations.

APPLICABILITY:

Applicable to commercial and small power service.

TYPE OF SERVICE:

Single-phase, 60 cycles, at available secondary voltages.

RATE:

Service Charge: \$5.60 per customer per month
Energy Charge: 6.15¢ per kwh for all kwh's
Demand Charge: First 10 kilowatts of billing demand per month,
no demand charge. Excess above 10 kilowatts of
billing demand per month @ \$3.75 per kw

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85 percent the demand for billing purposes shall be demand as indicated or recorded by the demand meter, multiplied by 85 percent and divided by the percent power factor.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the ~~Service~~ service charge.

Issued: December 11, 1979

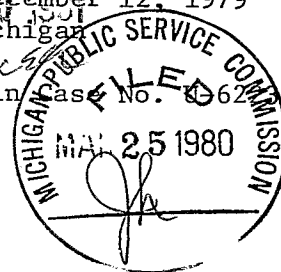
By: William J. Chabot, Manager

Issued Under the Authority of The Michigan

Public Service Commission order dated December 11, 1979 in Case No. 662

Effecting: December 12, 1979
Ontonagon, Michigan

CANCELLED BY 46652



SMALL MULTI-PHASE FARM SERVICE

Availability:

Available to multi-phase farm consumers located on or near and served by the Cooperative's multi-phase lines, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their multi-phase farm service may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for farm purposes will be billed under this schedule and rate.

Type of Service:

Multi-phase, 60 cycle, at the Cooperative's standard voltages.

Monthly Rate:

Service Charge: \$14.50 per month
Energy Charge: **11.65¢** per kWh for all kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to all bills not paid by the due date shown thereon.

CANCELLED
BY _____
ORDER U-14713-R, U-6300

REMOVED BY RL
DATE 11-06-07

(Continued on Sheet No. 10.02)

Issued: **September 12, 2006**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Michigan Public Service
Commission
September 13, 2006
Filed _____

Effective for **electric** service rendered on and after **August 23, 2006**
Issued under the authority of the M.P.S.C.
dated **August 22, 2006** in Case No. **U-14864**

SMALL MULTI-PHASE FARM SERVICE

Availability:

Available to multi-phase farm consumers located on or near and served by the Cooperative's multi-phase lines, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their multi-phase farm service may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for farm purposes will be billed under this schedule and rate.

Type of Service:

Multi-phase, 60 cycle, at the Cooperative's standard voltages.

Monthly Rate:

Service Charge: \$14.50 per month
Energy Charge: 11.15¢ per kWh for all kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21¹ days from date of bill. A 2% late payment charge will be added to all bills not paid by the due date shown thereon.

Issued: **July 20, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Michigan Public Service
Commission
July 30, 2004
Filed RL

Effective for **electric** service rendered on and
after **June 30, 2004**
Issued under the authority of the M.P.S.C.
dated **June 29, 2004** in Case No. **U-13868**

CANCELLED
BY
ORDER U-14864
REMOVED BY RL
DATE 09-13-06

SMALL MULTI-PHASE FARM SERVICE

Availability:

Available to multi-phase farm consumers located on or near and served by the Cooperative's multi-phase lines, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their multi-phase farm service may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for farm purposes will be billed under this schedule and rate.

Type of Service:

Multi-phase, 60 cycle, at the Cooperative's standard voltages.

Monthly Rate:

Service Charge: \$14.50 per month

Energy Charge: 10.65¢ per kWh for all kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales Tax:

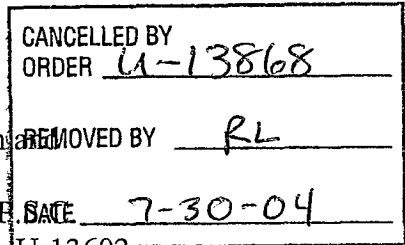
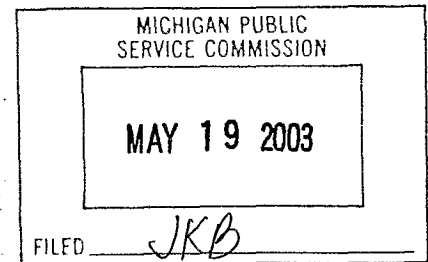
Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to all bills not paid by the due date shown thereon.

Issued: April 21, 2003
by Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and after April 18, 2003
Issued under the authority of M.P.S.C. dated April 17, 2003 in Case No. U-13602



SMALL MULTI-PHASE FARM SERVICE

Availability:

Available to multi-phase farm consumers located on or near and served by the Cooperative's multi-phase lines, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their multi-phase farm service may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for farm purposes will be billed under this schedule and rate.

Type of Service:

Multi-phase, 60 cycle, at the Cooperative's standard voltages.

Monthly Rate:

Service Charge:	\$14.50 per month
Energy Charge:	10.00¢ per kWh for all kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales Tax:

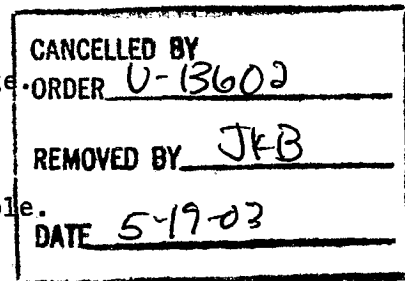
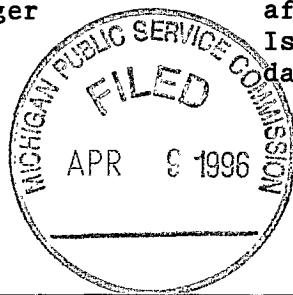
Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to all bills not paid by the due date shown thereon.

Issued: March 1, 1996
By Tom Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after March 1, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10824



SMALL MULTI-PHASE FARM SERVICE

Availability:

Available to multi-phase farm consumers located on or near and served by the Cooperative's multi-phase lines, when transformer capacity is less than 25 KVA, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their multi-phase farm service may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for farm purposes will be billed under this schedule and rate.

Type of Service:

Multi-phase, 60 cycle, at the Cooperative's standard voltages.

Monthly Rate:

Service Charge:	\$14.50 per month
Energy Charge:	10.28¢ per kWh for all kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to all bills not paid by the due date shown thereon.

Issued: October 1, 1994
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after September 27, 1994

Issued under the authority of M.P.S.C.
dated 9/27/94 in Case No. U-10567



ORDER FILED BY 440824
REMOVED BY [Signature]
FEB 22 1996

SMALL MULTI-PHASE FARM SERVICE

Availability:

Available to multi-phase farm consumers located on or near and served by the Cooperative's multi-phase lines, when transformer capacity is less than 25 KVA, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their multi-phase farm service may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for farm purposes will be billed under this schedule and rate.

Type of Service:

Multi-phase, 60 cycle, at the Cooperative's standard voltages.

Monthly Rate:

Service Charge:	\$14.50 per month
Energy Charge:	
Main System:	10.52¢ per kWh for all kWh
Ewen & Trout Creek Substations:	9.80¢ per kWh for all kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales Tax:

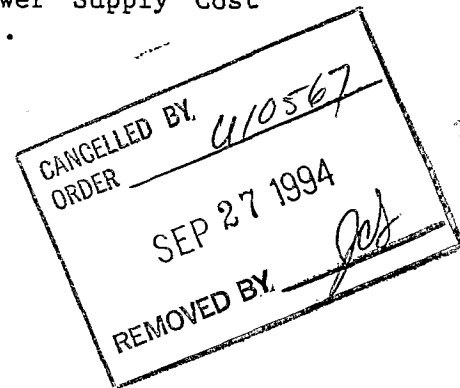
Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to all bills not paid by the due date shown thereon.

Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after December 1, 1992
Issued under the authority of M.P.S.C.
dated 11/6/92 in Case No. U-6652



SMALL MULTI-PHASE FARM SERVICE

Availability:

Available to multi-phase farm consumers located on or near and served by the Cooperative's multi-phase lines, when transformer capacity is less than 25 KVA, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their multi-phase farm service may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for farm purposes will be billed under this schedule and rate.

Type of Service:

Multi-phase, 60 cycle, at the Cooperative's standard voltages.

Monthly Rate:

Service Charge:	\$12.00 per month
Energy Charge: Main System:	10.52¢ per kWh for all kWh
Ewen & Trout Creek Substations:	9.73¢ per kWh for all kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the service charge.

Sales Tax:

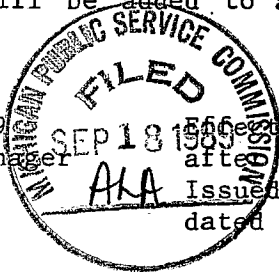
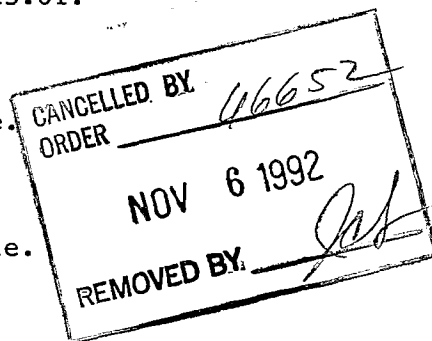
Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to all bills not paid by the due date shown thereon.

Issued: August 21, 1989
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and
after August 16, 1989
Issued under the authority of M.P.S.C.
dated August 15, 1989 in Case No. U-6652



THIS SHEET IS CANCELLED

CANCELLED BY
ORDER U-6652
AUG 15 1989
REMOVED BY ALA



Issued: August 13, 1988
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and
after August 1, 1988.
Issued under the authority of M.P.S.C.
dated July 19, 1988 in Case No. U-6652

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

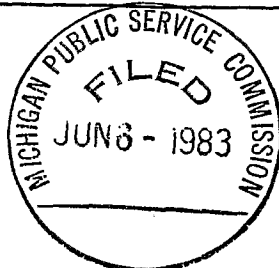
Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

CANCELLED BY
ORDER 46652
JUL 19 1988
REMOVED BY JCH

Issued May 14, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and
after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7530.

SALES TAX:

Michigan State Sales Tax will be added where applicable.

TERMS OF PAYMENT

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

FUEL AND PURCHASED POWER COST ADJUSTMENT CHARGE:

This rate is subject to the Association's fuel and purchased power cost adjustment charge on Sheet No. 13.00.

CANCELLED BY
ORDER 4-7530
MAR 23 1983
REMOVED BY AEA



Issued: February 10, 1981
By: William J. Chabot

Effective: March 1, 1981
Ontonagon, Michigan

M.P.S.C. No 2
The Ontonagon County Rural
Electrification Association
Ontonagon, Michigan

Original Sheet No. 10.01

SALES TAX:

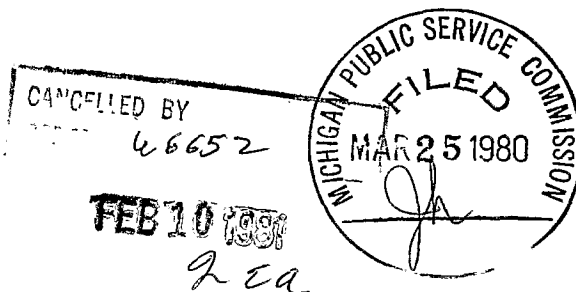
Michigan State Sales Tax will be added where applicable.

TERMS OF PAYMENT:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

FUEL AND PURCHASED POWER COST ADJUSTMENT CHARGE:

This rate is subject to the Association's fuel and purchased power cost adjustment charge on Sheet No. 13.00.



Issued: December 11, 1979
By: William J. Chabot, Manager

Effective: December 12, 1979
Ontonagon, Michigan

Issued Under the Authority of The Michigan
Public Service Commission Order dated December 11, 1979 in Case No. U-6223

SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's single or three-phase lines, for all types of usage with a billing demand of 10 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$7.50 per month per Kw of billing demand plus energy charges of **7.76¢** per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 10 kW.

CANCELLED
BY
ORDER U-14713-R, U-6300

REMOVED BY RL
DATE 11-06-07

(Continued on Sheet No. 11.01)

Issued: **September 12, 2006**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for **electric** service rendered on and after **August 23, 2006**
Issued under the authority of the M.P.S.C.
dated **August 22, 2006** in Case No. **U-14864**

Michigan Public Service
Commission
September 13, 2006
Filed RL

SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's single or three-phase lines, for all types of usage with a billing demand of 10 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$7.50 per month per Kw of billing demand plus energy charges of 7.26¢ per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 10 kW.

CANCELLED
BY
ORDER U-14864

REMOVED BY RL

DATE 09-13-06

Issued: **July 20, 2004**

By Thomas A. Haarala, Manager

Ontonagon, Michigan

Effective for **electric** service rendered on and
after **June 30, 2004**

Issued under the authority of the M.P.S.C.
dated **June 29, 2004** in Case No. **U-13868**

Michigan Public Service
Commission

July 30, 2004

Filed RL

SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's single or three-phase lines, for all types of usage with a billing demand of 10 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$7.50 per month per Kw of billing demand plus energy charges of 6.76¢ per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

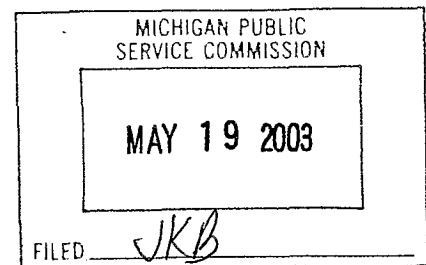
The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

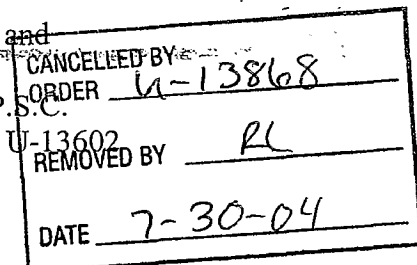
Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 10 kW.



Issued: April 21, 2003
by Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after April 18, 2003
Issued under the authority of M.P.S.C.
dated April 17, 2003 in Case No. U-13602



SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's single or three-phase lines, for all types of usage with a billing demand of 10 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$7.50 per month per Kw of billing demand plus energy charges of 6.11¢ per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

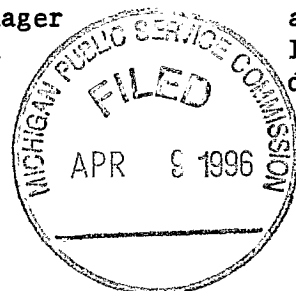
Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 10 kW.

CANCELLED BY
ORDER U-13602
REMOVED BY JFB
DATE 5-19-03

Issued: March 1, 1996
By Tom Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after March 1, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10824



SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's single or three-phase lines, for all types of usage with a billing demand of 10 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$7.50 per month per Kw of billing demand plus energy charges of 7.38¢ per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

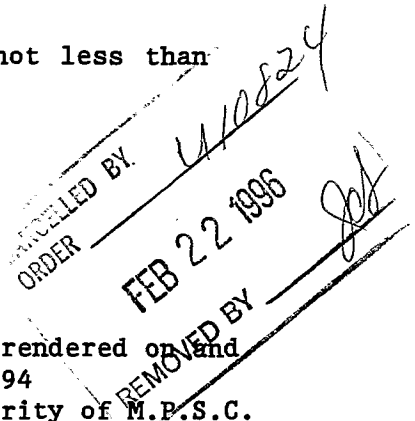
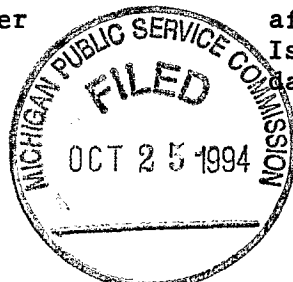
This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 10 kW.

Issued: October 1, 1994
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after September 27, 1994
Issued under the authority of M.P.S.C.
dated 9/27/94 in Case No. U-10567



SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's single or three-phase lines, for all types of usage with a billing demand of 10 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$7.50 per month per Kw of billing demand plus energy charges of 7.90¢ per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

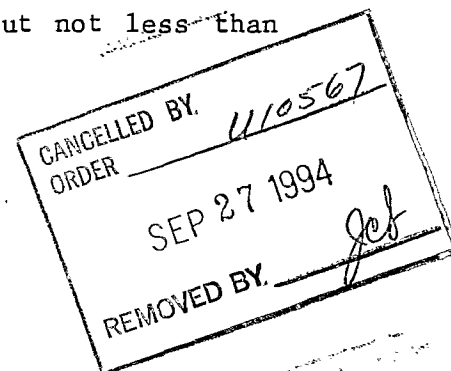
The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 10 kW.



Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after December 1, 1992.
Issued under the authority of M.P.S.C.
dated 11/6/92 in Case No. U-6652

SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's single or three-phase lines, for all types of usage with a billing demand of 10 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$6.00 per month per Kw of billing demand plus energy charges of 8.41¢ per Kwh for all Kwh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

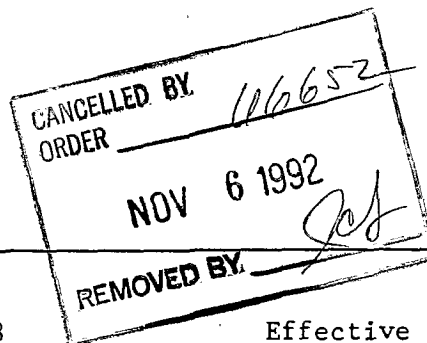
The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 10 kW.



Issued: August 13, 1988
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and after August 1, 1988.

Issued under the authority of M.P.S.C. dated July 19, 1988 in Case No. U-6652

SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's single or three-phase lines, for all types of usage with a billing demand of 10 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$6.00 per month per Kw of billing demand plus energy charges of 8.70¢ per Kwh for all Kwh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than 10 kW.

CANCELLED BY
ORDER U6652
JUL 19 1988
REMOVED BY get

Issued: August 1, 1987
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and after August 1, 1987.
Issued under the authority of M.P.S.C. dated July 9, 1987 in Case No. U-6652



SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers located on or near and served by Association's three-phase lines, for all types of usage, subject to the established rules and regulations of the Association.

Rate:

\$5.50 per month per Kw of billing demand plus energy charges of 8.17¢ per Kwh for all Kwh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly practicable. Demand charges will be adjusted for consumers with 50 Kw or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

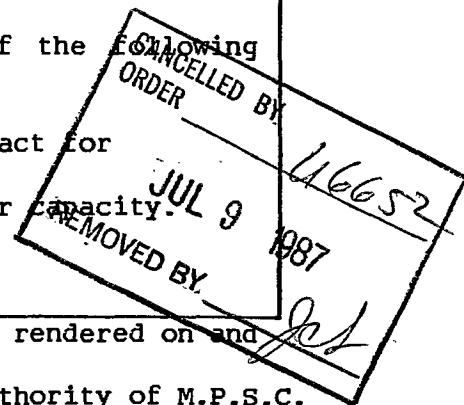
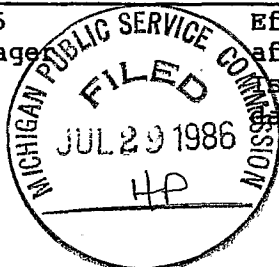
Minimum Monthly Charge:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per Kva of installed transformer capacity.
- (3) A charge of \$45.00.

Issued Date July 1, 1986
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and after July 1, 1986
Issued under the authority of M.P.S.C.
dated June 26, 1986 in Case No. U-6652



SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers located on or near and served by Association's three-phase lines, for all types of usage, subject to the established rules and regulations of the Association.

Rate:

\$5.50 per month per Kw of billing demand plus energy charges of 7.64¢ per Kwh for all Kwh.

CANCELLED BY
ORDER U-6652

JUN 26 1986

REMOVED BY HP

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly practicable. Demand charges will be adjusted for consumers with 50 Kw or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per Kva of installed transformer capacity.
- (3) A charge of \$45.00.

Issued

By James A. Morgan, Manager

Effective for service rendered on and after

Issued Under the authority of M.P.S.C.
dated in Case No. U-6652.



SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers located on or near and served by Association's three-phase lines, for all types of usage, subject to the established rules and regulations of the Association.

Rate:

\$5.50 per month per Kw of billing demand plus energy charges of
7.46¢ per Kwh for all Kwh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly practicable. Demand charges will be adjusted for consumers with 50 Kw or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per Kva of installed transformer capacity.
- (3) A charge of \$45.00.

CANCELLED BY
ORDER U6652
JUL 11 1985
REMOVED BY JH

Issued August 31, 1984
By James A. Morgan, Manager

Effective for service rendered on and
after August 22, 1984

Issued Under the authority of M.P.S.C.
dated August 21, 1984 in Case No. U-6652.



SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers located on or near and served by Association's three-phase lines, for all types of usage, subject to the established rules and regulations of the Association.

Rate:

\$5.50 per month per Kw of billing demand plus energy charges of 7.75¢ per Kwh for all Kwh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly practicable. Demand charges will be adjusted for consumers with 50 Kw or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per Kva of installed transformer capacity.
- (3) A charge of \$45.00.

CANCELLED BY ORDER <u>U-6652</u>
AUG 21 1984
REMOVED BY <u>HR</u>

Issued July 13, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for Service rendered on and after June 15, 1983

Issued under the authority of M.P.S.C. dated June 14, 1983 in Case No. U-6652

SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers located on or near and served by Association's three-phase lines, for all types of usage, subject to the established rules and regulations of the Association.

Rate:

\$5.50 per month per Kw of billing demand plus energy charges of 7.51¢ per Kwh for all Kwh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly practicable. Demand charges will be adjusted for consumers with 50 Kw or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

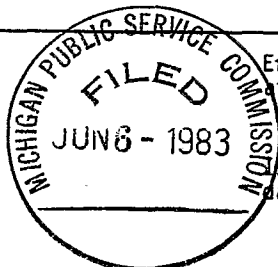
Minimum Monthly Charge:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per Kva of installed transformer capacity.
- (3) A charge of \$45.00.

CANCELLED BY ORDER	U-6652
JUN 14 1983	
REMOVED BY	HR

Issued May 14, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7530.

SCHEDULE LP
LARGE POWER SERVICE

AVAILABILITY:

Available to consumers located on or near and served by Cooperative's three-phase lines, for all types of usage, subject to the established rules and regulations of the Cooperative.

RATE:

\$5.50 per month per kw of billing demand plus energy charges
7.09¢ per kwh for all kwh

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly practicable. Demand charges will be adjusted for consumers with 50 kw or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

FUEL AND PURCHASED POWER COST ADJUSTMENT CHARGE:

This rate is subject to the Association's fuel and purchased power cost adjustment charge on Sheet No. 13.00.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$45.00.

CANCELLED BY
ORDER U-7530

MAR 23 1983

REMOVED BY JEA

Issued: October 26, 1982
By: James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on and after October 27, 1982. Issued Under the Authority of the Michigan Public Service Commission dated October 26, 1982 in Case No. U-6652.

SCHEDULE LP
LARGE POWER SERVICE

AVAILABILITY:

Available to consumers located on or near and served by Cooperative's three-phase lines, for all types of usage, subject to the established rules and regulations of the Cooperative.

RATE:

\$5.50 per month per kw of billing demand plus energy charges of 6.76¢ per kwh for all kwh

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly practicable. Demand charges will be adjusted for consumers with 50 kw or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

FUEL AND PURCHASED POWER COST ADJUSTMENT CHARGE:

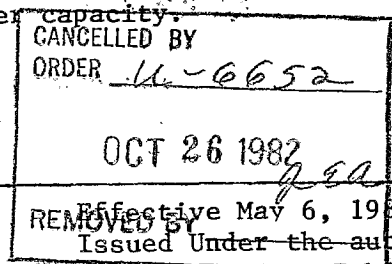
This rate is subject to the Association's fuel and purchased power cost adjustment charge on Sheet No. 13.00.

MINIMUM MONTHLY CHARGE:

This minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$45.00.

Issued: May 5, 1982
By: James A. Morgan, Manager
Ontonagon, Michigan



Effective May 6, 1982
Issued Under the authority
of the Michigan Public
Service Commission dated
May 5, 1982 in Case U-6652

SCHEDULE LP
LARGE POWER SERVICE

AVAILABILITY:

Available to consumers located on or near and served by Cooperative's three-phase lines, for all types of usage, subject to the established rules and regulations of the Cooperative.

RATE:

\$5.50 per month per kw of billing demand plus energy charges of
5.18¢ per kwh for all kwh

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly practicable. Demand charges will be adjusted for consumers with 50 kw or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

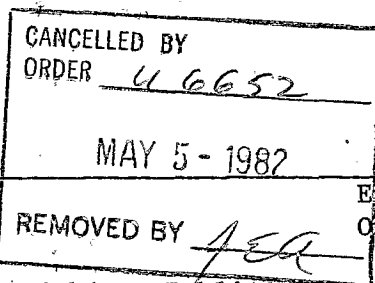
FUEL AND PURCHASED POWER COST ADJUSTMENT CHARGE:

This rate is subject to the Association's fuel and purchased power cost adjustment charge on Sheet No. 13.00.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$45.00.



Issued: February 10, 1981
By: William J. Chabot

Effective: March 1, 1981
Ontonagon, Michigan

Issued Under the Authority of the Michigan Public
Service Commission Order dated February 10, 1981 in Case No. U-6652

SCHEDULE LP

LARGE POWER SERVICE

AVAILABILITY:

Available to consumers located on or near and served by Cooperative's three-phase lines, for all types of usage, subject to the established rules and regulations of the Cooperative.

RATE:

\$5.00 per month per kw of billing demand plus energy charges of
4.3¢ per kwh for all kwh

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly practicable. Demand charges will be adjusted for consumers with 50 kw or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

FUEL AND PURCHASED POWER COST ADJUSTMENT CHARGE:

This rate is subject to the Association's fuel and purchased power cost adjustment charge on Sheet No. 13.00.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$45.00.

Issued: December 11, 1979 Effective: December 12, 1979
By: William J. Chabot, Manager Ontonagon, Michigan
Issued Under the Authority of The Michigan *4652*
Public Service Commission Order dated December 11, 1979 in Case No. U-6223

FEB 10 1980

KEA



SCHEDULE LP (Cont'd.)
(Continued from Sheet 11.00)

CANCELLED BY _____
ORDER _____
JUL 19 1988
REMOVED BY _____

TYPE OF SERVICE:

Single or triple-phase, 60 cycle, at Cooperative's standard or secondary voltages.

SERVICE PROVISIONS:

1. Delivery point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumers transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
3. Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
4. Primary Service. If service is furnished at primary distribution voltage, a discount of seven percent shall apply to the demand and energy charges.

However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatthours and kilowatt demand.

TERMS OF PAYMENT:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to all bills not paid by the due date shown thereon.

CANCELLED BY _____
ORDER 46652
JUL 19 1988
REMOVED BY [Signature]

Issued: August 1, 1987
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on and after August 1, 1987.
Issued under the authority of M.P.S.C. dated July 9, 1987 in Case No. U-6652

TYPE OF SERVICE:

Three-phase, 60 cycle, at Cooperative's standard voltages.

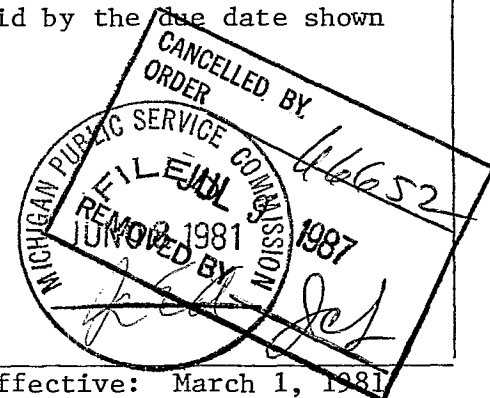
SERVICE PROVISIONS:

1. Delivery point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumers transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
3. Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
4. Primary Service. If service is furnished at primary distribution voltage, a discount of seven percent shall apply to the demand and energy charges.

However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

TERMS OF PAYMENT:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to all bills not paid by the due date shown thereon.



Issued: February 10, 1981
By: William J. Chabot

Effective: March 1, 1981
Ontonagon, Michigan

Issued Under the Authority of the Michigan Public
Service Commission Order dated February 10, 1981 in Case No. U-6652

M.P.S.C. No 2
The Ontonagon County Rural
Electrification Association
Ontonagon, Michigan

Original Sheet No. 11.01

TYPE OF SERVICE:

Three-phase, 60 cycle, at Cooperative's standard voltages.

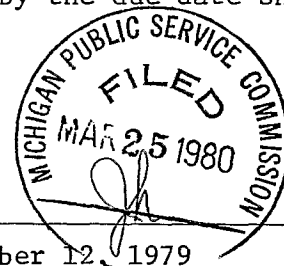
SERVICE PROVISIONS:

1. Delivery point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumers transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
3. Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
4. Primary Service. If service is furnished at primary distribution voltage, a discount of seven percent shall apply to the demand and energy charges.

However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

TERMS OF PAYMENT:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to all bills not paid by the due date shown thereon.



Issued: December 11, 1979
By: William J. Chabot, Manager

Effective: December 12, 1979
Ontonagon, Michigan

Issued under the Authority of The Michigan Public Service Commission Order Dated December 11, 1979 in Case No. U-6223
CANCELLED BY 46652

FEB 10 1981

4 EA

SCHEDULE LP-1
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's three-phase lines, for all types of usage with a billing demand of 150 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$9.25 per month per Kw of billing demand plus energy charges of **5.55¢** per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.


Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 150 kW.

CANCELLED BY _____ ORDER <u>U-14713-R, U-6300</u>
REMOVED BY <u>RL</u>
DATE <u>11-06-07</u>

(Continued on Sheet No. 11.04)

Issued: **September 12, 2006**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Michigan Public Service Commission
September 13, 2006
Filed _____ 

Effective for **electric** service rendered on and
after **August 23, 2006**
Issued under the authority of the M.P.S.C.
dated **August 22, 2006** in Case No. **U-14864**

SCHEDULE LP-1
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's three-phase lines, for all types of usage with a billing demand of 150 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$9.25 per month per Kw of billing demand plus energy charges of **5.05¢** per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 150 kW.

CANCELLED BY ORDER _____	U-14864
REMOVED BY _____	RL
DATE _____	09-13-06

Issued: **July 20, 2004**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for **electric** service rendered on and
after **June 30, 2004**
Issued under the authority of the M.P.S.C.
dated **June 29, 2004** in Case No. **U-13868**

Michigan Public Service Commission
July 30, 2004
Filed <u>RL</u>

SCHEDULE LP-1
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's three-phase lines, for all types of usage with a billing demand of 150 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$9.25 per month per Kw of billing demand plus energy charges of 4.55¢ per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

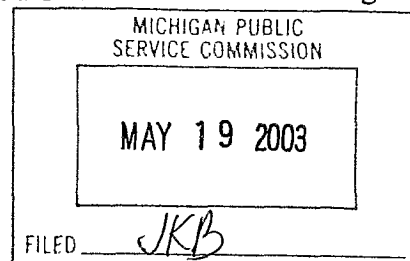
The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 150 kW.



Issued: April 21, 2003
by Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on
after April 18, 2003
Issued under the authority of M.P.S.C.
dated April 17, 2003 in Case No. U-13002

CANCELLED BY	6-13868
ORDER	
REMOVED BY	RL
DATE	7-30-04

SCHEDULE LP-1
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's three-phase lines, for all types of usage with a billing demand of 150 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$9.25 per month per Kw of billing demand plus energy charges of 3.90¢ per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

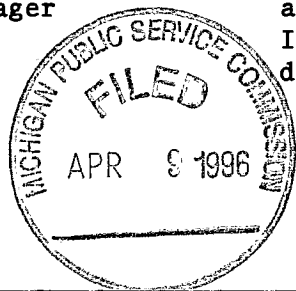
Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 150 kW.

CANCELLED BY ORDER <u>U-13602</u>
REMOVED BY <u>JKB</u>
DATE <u>5-19-02</u>

Issued: March 1, 1996
By Tom Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after March 1, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10824



SCHEDULE LP-1
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's three-phase lines, for all types of usage with a billing demand of 200 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$9.50 per month per Kw of billing demand plus energy charges of 4.25¢ per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

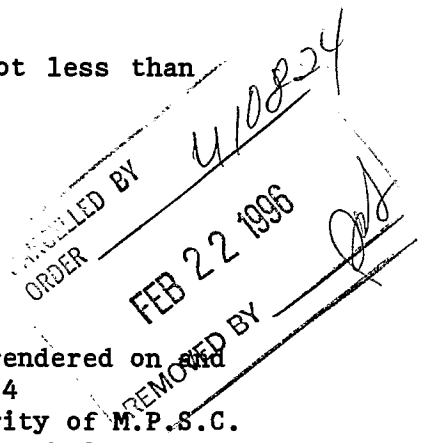
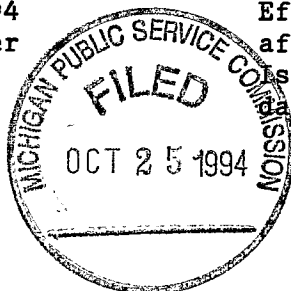
This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 200 kW.

Issued: October 1, 1994
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after September 27, 1994
Issued under the authority of M.P.S.C.
dated 9/27/94 in Case No. U-10567



SCHEDULE SA-A
STREET LIGHTING SERVICE

Street Lighting Rates:

The charge shall be \$7.10 per lamp per month; or
11.25¢ per kWh for all kWh, if metered

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED BY ORDER <u>U-14713-R, U-6300</u>
REMOVED BY <u>RL</u>
DATE <u>11-06-07</u>

Issued: **September 12, 2006**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for **electric** service rendered on and
after **August 23, 2006**
Issued under the authority of the M.P.S.C.
dated **August 22, 2006** in Case No. **U-14864**

Michigan Public Service Commission
September 13, 2006
Filed <u>RL</u>

SCHEDULE SA-A
STREET LIGHTING SERVICE

Street Lighting Rates:

The charge shall be \$7.10 per lamp per month; or
10.75¢ per kWh for all kWh, if metered

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED BY ORDER _____ U-14864
REMOVED BY _____ RL
DATE _____ 09-13-06

Issued: **July 20, 2004**

By Thomas A. Haarala, Manager

Ontonagon, Michigan

Michigan Public Service Commission
July 30, 2004
Filed <u>RL</u>

Effective for **electric** service rendered on and
after **June 30, 2004**

Issued under the authority of the M.P.S.C.
dated **June 29, 2004** in Case No. **U-13868**

SCHEDULE SA-A
STREET LIGHTING SERVICE

Street Lighting Rates:

Minimum Charge	\$7.10 per lamp per month
Energy Charge	10.25¢ per kWh for all kWh

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

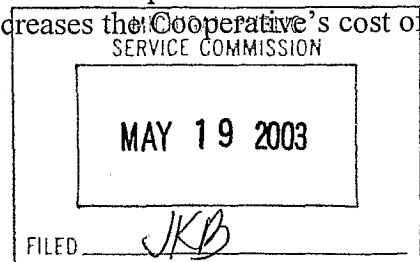
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

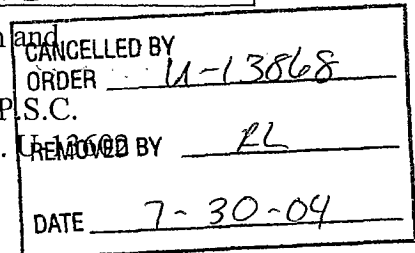
Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.



LANO111057462
Issued April 21, 2003
by Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after April 18, 2003
Issued under the authority of M.P.S.C.
dated April 17, 2003 in Case No.



SCHEDULE SA-A
STREET LIGHTING SERVICE

Street Lighting Rates:

Minimum Charge \$7.10 per lamp per month
Energy Charge 9.60¢ per kWh for all kWh

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

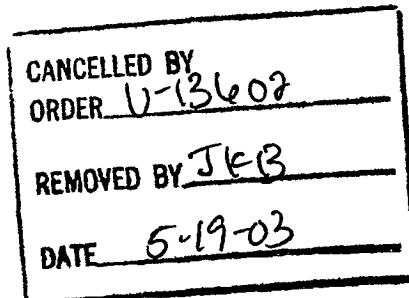
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

Sales Tax:

Michigan States Sales Tax will be added where applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.



Issued: October 1, 1997
By Tom Haarala
General Manager
Ontonagon, Michigan

Effective for service rendered on and
after October 1, 1997

Issued under the authority of the M.P.S.C.
dated 9/30/97 in Case No. U-11380



SCHEDULE SA-A
STREET LIGHTING SERVICE

Street Lighting Rates:

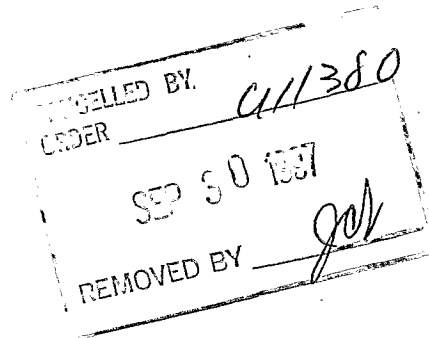
Minimum Charge \$7.10 per lamp per month
Energy Charge 9.60¢ per kWh for all kWh

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

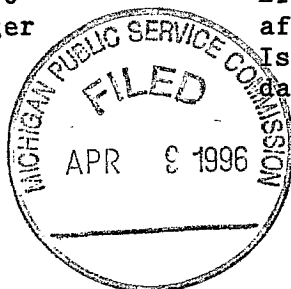
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.



Issued: March 1, 1996
By Tom Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after March 1, 1996

Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10824



SCHEDULE SA-A
STREET LIGHTING SERVICE

Street Lighting Rates:

Minimum Charge	\$7.10 per lamp per month
Energy Charge	9.88¢ per kWh for all kWh

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

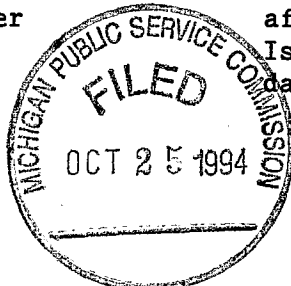
Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

CANCELLED BY: *WJ*
ORDER
FEB 22 1996
REMOVED BY: *JMS*

Issued: October 1, 1994
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after September 27, 1994
Issued under the authority of M.P.S.C.
dated 9/27/94 in Case No. U-10567



SCHEDULE SA-A
STREET LIGHTING SERVICE

Street Lighting Rates:

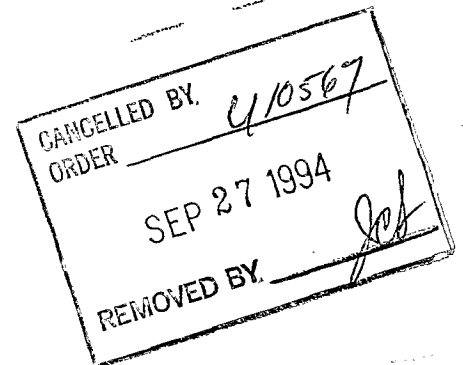
Minimum Charge	\$7.10 per lamp per month
Energy Charge	10.40¢ per kWh for all kWh

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.



Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after December 1, 1992
Issued under the authority of M.P.S.C.
Filed 11/6/92 in Case No. U-6652

SCHEDULE SA-A
STREET LIGHTING SERVICE

Street Lighting Rates:

Minimum Charge	\$6.50 per lamp per month
Energy Charge	9.71¢ per Kwh for all Kwh

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

CANCELLED BY 46652
ORDER
NOV 6 1992
REMOVED BY Jct

Issued: August 13, 1988
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on and
after August 1, 1988.
Issued under the authority of M.P.S.C.
dated July 19, 1988 in Case No. U-6652

SCHEDULE SA-A
STREET LIGHTING SERVICE

Street Lighting Rates:

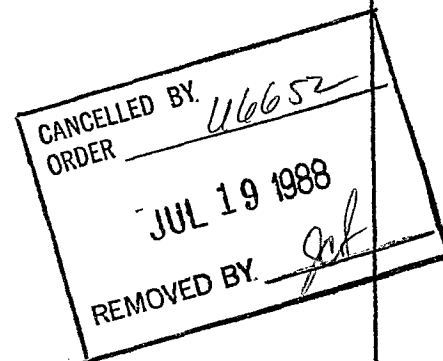
Minimum Charge	\$6.50 per lamp per month
Energy Charge	10.00¢ per Kwh for all Kwh

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.



Issued: August 1, 1987
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on and
after August 1, 1987.
Issued under the authority of M.P.S.C.
dated July 9, 1987 in Case No. U-6652

SCHEDULE SA-A

Street Lighting Rates:

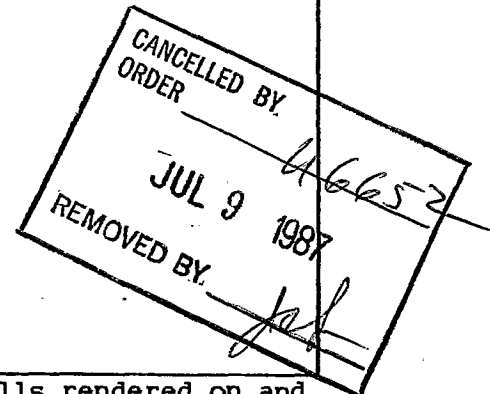
Minimum Charge	\$5.30 per lamp per month
Energy Charge	9.12¢ per Kwh for all Kwh

Conditions of Service:

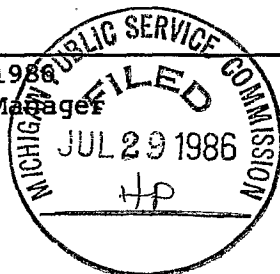
- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.



Issued Date July 1, 1986
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on and after July 1, 1986
Issued under the authority of M.P.S.C. dated June 26, 1986 in Case No. U-6652

SCHEDULE SA-A

Street Lighting Rates:

Minimum Charge	\$5.30 per lamp per month
Energy Charge	8.59¢ per Kwh for all Kwh

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

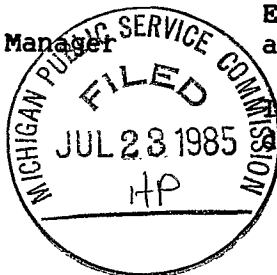
Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

CANCELLED BY. ORDER <u>U-6652</u>
JUN 26 1986
REMOVED BY. <u>HP</u>

Issued
By James A. Morgan, Manager

Effective for service rendered on and
after



Issued Under the authority of M.P.S.C.
dated in Case No. U-6652.

SCHEDULE SA-A

Street Lighting Rates:

Minimum Charge
Energy Charge

\$5.30 per lamp per month
8.41¢ per Kwh for all Kwh

CANCELLED BY
ORDER U6652
JUL 11 1985
REMOVED BY Jes

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.



Issued August 31, 1984
By James A. Morgan, Manager

Effective for service rendered on and
after August 22, 1984

Issued Under the authority of M.P.S.C.
dated August 21, 1984 in Case No. U-6652.

SCHEDULE SA-A

Street Lighting Rates:

Minimum Charge	\$5.30 per lamp per month
Energy Charge	8.70¢ per Kwh for all Kwh

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

CANCELLED BY ORDER <u>U-6652</u>
AUG 21 1984
REMOVED BY <u>HR</u>



Issued July 13, 1983
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for Service rendered on and
after June 15, 1983

Issued under the authority of M.P.S.C..
dated June 14, 1983 in Case No. U-6652

SCHEDULE SA-A

Street Lighting Rates:

Minimum Charge	\$5.30 per lamp per month
Energy Charge	8.46¢ per Kwh for all Kwh

Conditions of Service:

- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor:

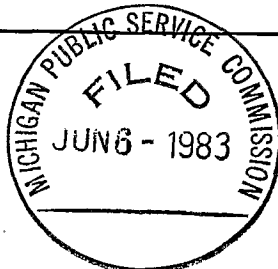
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 13.00 and 13.01.

CANCELLED BY
ORDER U-6652

JUN 14 1983

REMOVED BY HR

Issued May 14, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and
after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7530.

SCHEDULE SA-A

STREET LIGHTING RATES:

Minimum Charge \$5.00 per lamp per month
Energy Charge 8.04¢ per kwh for all kwh

CONDITIONS OF SERVICE:

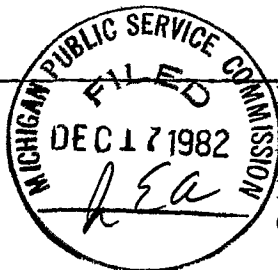
- (1) Village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

FUEL AND PURCHASED POWER COST ADJUSTMENT CHARGE:

This rate is subject to the Association's fuel and purchased power cost adjustment on Sheet No. 13.00.

CANCELLED BY
ORDER 47530
MAR 23 1983
REMOVED BY JEK

Issued: October 26, 1982
By: James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on
and after October 27, 1982. Issued
Under the Authority of the Michigan
Public Service Commission dated
October 26, 1982 in Case No. U-6652

SCHEDULE SA-A

STREET LIGHTING RATES:

Minimum Charge	\$5.00 per lamp per month
Energy Charge	7.71¢ per kwh for all kwh

CONDITIONS OF SERVICE:

- (1) The village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

FUEL AND PURCHASED POWER COST ADJUSTMENT CHARGE:

This rate is subject to the Association's fuel and purchased power cost adjustment on Sheet No. 13.00.

CANCELLED BY
ORDER U-6652
OCT 26 1982
REMOVED BY hca



Issued: May 5, 1982
By: James A. Morgan, Manager
Ontonagon, Michigan

Effective May 6, 1982
Issued Under the authority
of the Michigan Public
Service Commission dated
May 5, 1982 in Case U-6652

SCHEDULE SA-A

STREET LIGHTING RATES:

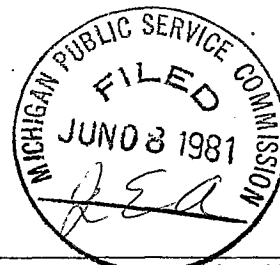
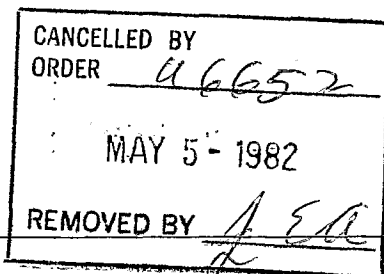
Minimum Charge	\$5.00 per lamp per month
Energy Charge	6.13¢ per kwh for all kwh

CONDITIONS OF SERVICE:

- (1) The village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

FUEL AND PURCHASED POWER COST ADJUSTMENT CHARGE:

This rate is subject to the Association's fuel and purchased power cost adjustment on Sheet No. 13.00.



Issued: February 10, 1981
By: William J. Chabot

Effective: March 1, 1981
Ontonagon, Michigan

SCHEDULE SL-A

STREET LIGHTING RATES:

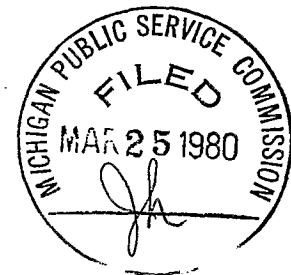
Minimum Charge	\$5.00 per lamp per month
Energy charge	5.4¢ per kwh for all kwh

CONDITIONS OF SERVICE:

- (1) The village is to turn the lights on and off.
- (2) Street lighting equipment is to be supplied by the village, the Association is to string the necessary wires.
- (3) Lamp replacement shall be made by the village.
- (4) Bills are rendered net with payment due 21 days from date of bill.

FUEL AND PURCHASED POWER COST ADJUSTMENT CHARGE:

This rate is subject to the Association's fuel and purchased power cost adjustment on Sheet No. 13.00.



Issued: December 11, 1979
By: William J. Chabot, Manager

Effective: December 12, 1979
Ontonagon, Michigan

Issued Under the Authority of The Michigan Public
Service Commission Order dated December 11, 1979 in Case No. U-6223

46652

FEB 10 1981

R EA

Ontonagon County Rural Electrification Association
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12-months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of 0.0113 mills per kilowatthour for each full .01 mills per kWh, of power supply costs, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Ontonagon County Rural Electrification Association, "Association", retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Association and to authorize appropriate power supply cost recovery factors.

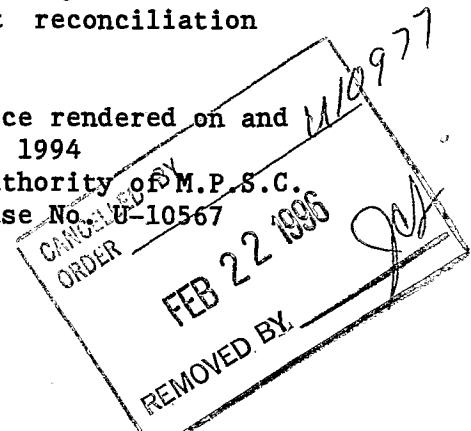
Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customers' bills, Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation

Issued: October 1, 1994
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and after September 27, 1994

Issued under the authority of M.P.S.C. dated 9/27/94 in Case No. U-10567



Ontonagon County Rural Electrification Association
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

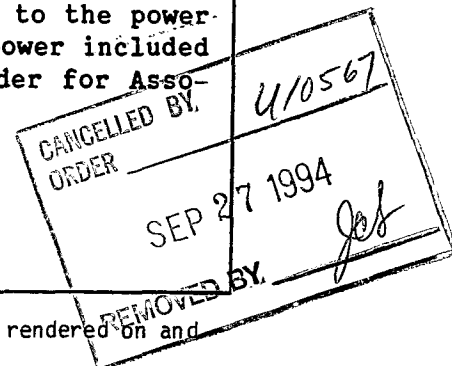
"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

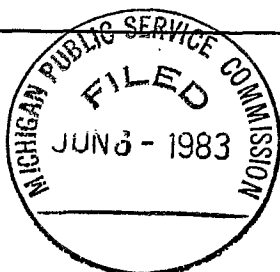
"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of .0114 mills per kilowatthour for each full .01 mills per Kwh, of power supply costs, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Ontonagon County Rural Electrification Association, "Association", retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Association and to authorize appropriate power supply cost recovery factors.

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customers' bills, Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Association and the cost of power supply.



Issued May 14, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after March 24, 1983.

Issued under the authority of M.P.S.C. dated March 23, 1983 in Case No. U-7529.

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE

A. Monthly Accounts - Main System

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of .0114 mills per kwh for each full 0.01 mill increase or decrease in the cost of power purchased from Upper Peninsula Power Company incurred in two preceding months, above or below a cost base of 50.63 mills per kwh, rounded to the nearest one-hundredth of a mill per kwh. The cost of purchased power per kwh shall equal the total cost incurred in the two months for purchased power divided by the total kwh purchased from Upper Peninsula Power Company in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

B. Annual Accounts - Main System

The purchased power cost adjustment shall consist of the arithmetic average of the purchased power adjustment authorized above for monthly accounts. This adjustment shall be applied to all kwh for the period covered by billings under annual rate schedules.

CANCELLED BY
ORDER 47529
MAR 23 1983
REMOVED BY JEA

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JUL 13 1982
[Signature]

Issued: May 5, 1982
By: James A. Morgan, Manager
Ontonagon, Michigan

Effective May 6, 1982
Issued Under the authority
of the Michigan Public
Service Commission dated
May 5, 1982 in Case U-6652

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE

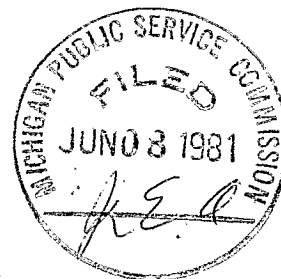
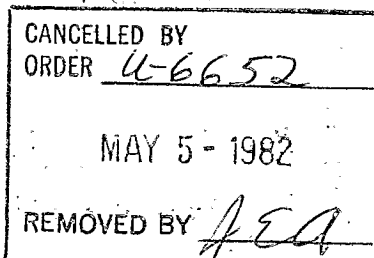
A. Monthly Accounts - Main System

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of .0114 mills per kwh for each full 0.01 mill increase or decrease in the cost of power purchased from Upper Peninsula Power Company incurred in two preceding months, above or below a cost base of 40.63 mills per kwh, rounded to the nearest one-hundredth of a mill per kwh. The cost of purchased power per kwh shall equal the total cost incurred in the two months for purchased power divided by the total kwh purchased from Upper Peninsula Power Company in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

B. Annual Accounts - Main System

The purchased power cost adjustment shall consist of the arithmetic average of the purchased power adjustment authorized above for monthly accounts. This adjustment shall be applied to all kwh for the period covered by billings under annual rate schedules.



Issued: February 10, 1981
By: William J. Chabot

Effective: March 1, 1981
Ontonagon, Michigan

Issued Under the Authority of the Michigan Public
Service Commission Order dated February 10, 1981 in Case No. U-6652

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE

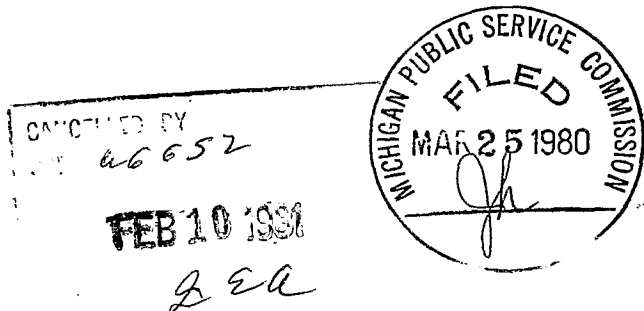
A. Monthly Accounts - Main System

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of .0114 mills per kwh for each full 0.01 mill increase or decrease in the cost of power purchased from Upper Peninsula Power Company incurred in two preceding months, above or below a cost base of 35.12 mills per kwh, rounded to the nearest one-hundredth of a mill per kwh. The cost of purchased power per kwh shall equal the total cost incurred in the two months for purchased power divided by the total kwh purchased from Upper Peninsula Power Company in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

B. Annual Accounts - Main System

The purchased power cost adjustment shall consist of the arithmetic average of the purchased power adjustment authorized above for monthly accounts. This adjustment shall be applied to all kwh for the period covered by billings under annual rate schedules.



Issued: December 11, 1979

Effective: December 12, 1979

By: William J. Chabot, Manager

Ontonagon, Michigan

Issued under the Authority of The Michigan

Public Service Commission Order dated December 11, 1979 in Case No. U-6223

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.00730 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	2008 Plan <u>Year</u> (per kWh)	2005/2006 Recon <u>Surcharge</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.00730	\$0.0036	\$0.00730
2008	February	\$0.00730	\$0.0036	\$0.00730
2008	March	\$0.00730	\$0.0036	\$0.00730
2008	April	\$0.00730	\$0.0036	\$0.00730
2008	May	\$0.00730	\$0.0036	\$0.00730
2008	June	\$0.00730	\$0.0036	\$0.00730
2008	July	\$0.00730	\$0.0036	\$0.00730
2008	August	\$0.00730	\$0.0036	\$0.00730
2008	September	\$0.00730	\$0.0036	\$0.00730
2008	October	\$0.00730	\$0.0036	\$0.00730
2008	November	\$0.00730	\$0.0036	\$0.00730
2008	December	\$0.00730	\$0.0036	\$0.00730

Issued: **January 31, 2008**
By Thomas A. Haarala
Ontonagon, Michigan

CANCELLED BY ORDER	U-15408
REMOVED BY	RL
DATE	04-14-08

Michigan Public Service Commission
January 31, 2008
Filed 

Effective for bills rendered for the
2008 PSCR Plan Year
Issued under the authority of 1982
PA 304, Section 6j(9) and MPSC in
Case No. U-15408

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the **twelve** months ending December **2008**, the Power Supply Cost Recovery Factor is **\$0.00730** per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2008**:

<u>Year</u>	<u>Month</u>	<u>2008 Plan</u> <u>Year</u> (per kWh)	<u>2005/2006</u> <u>Recon</u> <u>Surcharge</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)
2008	January	\$0.00730	\$0.0036	\$0.00730
2008	February	\$0.00730		
2008	March	\$0.00730		
2008	April	\$0.00730		
2008	May	\$0.00730		
2008	June	\$0.00730		
2008	July	\$0.00730		
2008	August	\$0.00730		
2008	September	\$0.00730		
2008	October	\$0.00730		
2008	November	\$0.00730		
2008	December	\$0.00730		

CANCELLED
BY
ORDER U-15408

REMOVED BY RL

DATE 01-31-08

Issued: **January 3, 2008**
By Thomas A. Haarala
Ontonagon, Michigan

Michigan Public Service
Commission

January 8, 2008

Filed RL

Effective for bills rendered for the
2008 PSCR Plan Year
Issued under the authority of **1982**
PA 304, Section 6j(9) and MPSC in
Case No. **U-15408**

Not less than once a year and not later than **4** months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the **nine** months ending **September** 2007, the Power Supply Cost Recovery Factor is \$0.04340 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

For the three months ending December 2007, the Power Supply Cost Recovery Factor is \$0.0000 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	<u>2007 Plan</u> <u>Year</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)
2007	January	\$0.04340	\$0.0470
2007	February	\$0.04340	\$0.0470
2007	March	\$0.04340	\$0.0470
2007	April	\$0.04340	\$0.0470
2007	May	\$0.04340	\$0.0470
2007	June	\$0.04340	\$0.0470
2007	July	\$0.04340	\$0.0470
2007	August	\$0.04340	\$0.0470
2007	September	\$0.04340	\$0.0470
2007	October	\$0.00000	\$0.0036
2007	November	\$0.00000	\$0.0036
2007	December	\$0.00000	\$0.0036

CANCELLED
BY _____
ORDER U-15408, U14713-R

REMOVED BY RL

DATE 01-08-08

Issued: **November 5, 2007**

By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for bills rendered **on and after**

October 10, 2007

issued under the authority of the M.P.S.C.
dated **October 9, 2007** in Case No. **U-14713-R**

Michigan Public Service
Commission

November 6, 2007

Filed _____


Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association’s most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the twelve months ending December 2007, the Power Supply Cost Recovery Factor is \$0.04340 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	<u>2007 Plan Year (per kWh)</u>	<u>*Prior Years Over/Under Recovery (per kWh)</u>	<u>Maximum Authorized 2007 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2007	January	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	February	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	March	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	April	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	May	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	June	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	July	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	August	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	September	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	October	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	November	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	December	\$0.04340	\$0.0036	\$0.0470	\$0.0470

*consists of \$0.0036 for the 2003 and 2004 reconciliations.

Issued: **April 13, 2007**
By Tom Haarala
General Manager
Ontonagon, Michigan

Michigan Public Service
Commission

April 20, 2007

Filed _____ 

Effective for bills rendered for
the 2007 PSCR Plan year

CANCELLED
BY ORDER U-14713-R, U-6300

REMOVED BY RL

DATE 11-06-07

Issued under the authority of MPSC Order
dated March 21, 2007 in Case No. U-15013
and MPSC Order dated November 10, 2005
in Case Nos. U-13911-R/U-13560-R

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the twelve months ending December 2007, the Power Supply Cost Recovery Factor is \$0.04340 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	<u>2007 Plan</u> <u>Year</u> (per kWh)	<u>*Prior Years</u> <u>Over/Under</u> <u>Recovery</u> (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2007 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)
2007	January	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	February	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	March	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	April	\$0.04340	\$0.0036		
2007	May	\$0.04340	\$0.0036		
2007	June	\$0.04340	\$0.0036		
2007	July	\$0.04340	\$0.0036		
2007	August	\$0.04340	\$0.0036		
2007	September	\$0.04340	\$0.0036		
2007	October	\$0.04340	\$0.0036		
2007	November	\$0.04340	\$0.0036		
2007	December	\$0.04340	\$0.0036		

*consists of \$0.0036 for the 2003 and 2004 reconciliations.

Issued: **February 13, 2007**
By Tom Haarala
General Manager
Ontonagon, Michigan

Effective for bills rendered for
the 2007 PSCR Plan year

Issued under the authority of 1982 PA 304, Section
6j (9), MPSC in Case No. U-15013 and MPSC
Order dated November 10, 2005 in Case Nos.
U-13911-R/U-13560-R

CANCELLED BY ORDER	U-15013, U-13911-R U-13560R
REMOVED BY	RL
DATE	04-20-07

Michigan Public Service Commission
February 14, 2007
Filed 

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the **twelve** months ending December **2007**, the Power Supply Cost Recovery Factor is **\$0.04340** per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2007**:

<u>Year</u>	<u>Month</u>	<u>2007 Plan</u> <u>Year</u> (per kWh)	<u>*Prior Years</u> <u>Over/Under</u> <u>Recovery</u> (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2007 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)
2007	January	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	February	\$0.04340	\$0.0036	\$0.0470	\$0.0470
2007	March	\$0.04340	\$0.0036		
2007	April	\$0.04340	\$0.0036		
2007	May	\$0.04340	\$0.0036		
2007	June	\$0.04340	\$0.0036		
2007	July	\$0.04340	\$0.0036		
2007	August	\$0.04340	\$0.0036		
2007	September	\$0.04340	\$0.0036		
2007	October	\$0.04340	\$0.0036		
2007	November	\$0.04340	\$0.0036		
2007	December	\$0.04340	\$0.0036		

CANCELLED U-13560-R
BY
ORDER U-15013, U-13911R

REMOVED BY RL
DATE 02-14-07

***consists of \$0.0036 for the 2003 and 2004 reconciliations.**

Issued: **January 30, 2007**
By Tom Haarala
General Manager
Ontonagon, Michigan

Michigan Public Service
Commission
February 2, 2007
Filed CEP

Effective for bills rendered for
the **2007** PSCR Plan year

Issued under the authority of **1982 PA 304, Section 6j (9), MPSC in Case No. U-15013 and MPSC Order dated November 10, 2005 in Case Nos. U-13911-R/U-13560-R**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the **6** months ending **June** 2006, the Power Supply Cost Recovery Factor is **\$0.03241** per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

For the 6 months ending December 2006, the Power Supply Cost Recovery Factor is \$0.03500 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>2003/2004 PSCR Recon Surcharge</u>	<u>Total Factor</u>
Jan '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Feb '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Mar '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Apr '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
May '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Jun '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Jul '06	\$0.03500	\$0.03500	\$0.0036	\$0.03860
Aug '06	\$0.03500	\$0.03500	\$0.0036	\$0.03860
Sep '06	\$0.03500	\$0.03500	\$0.0036	\$0.03860
Oct '06	\$0.03500	\$0.03500	\$0.0036	\$0.03860
Nov '06	\$0.03500	\$0.03500	\$0.0036	\$0.03860
Dec '06	\$0.03500	\$0.03500	\$0.0036	\$0.03860

Issued: July 18, 2006
By Tom Haarala
General Manager
Ontonagon, Michigan

Michigan Public Service Commission
July 19, 2006
Filed 

Effective for bills rendered for
the 2006 PSCR Plan year

CANCELLED BY ORDER U-13560-R U-15013, U-13911R
REMOVED BY <u>RL</u>
DATE <u>01-31-07</u>

Issued under the authority of the **M.P.S.C. order**
dated **July 11, 2006** in Case No. **U-14713**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 2006, the Power Supply Cost Recovery Factor is \$0.03241 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>2003/2004 PSCR Recon Surcharge</u>	<u>Total Factor</u>
Jan '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Feb '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Mar '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Apr '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
May '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Jun '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Jul '06				
Aug '06				
Sep '06				
Oct '06				
Nov '06				
Dec '06				

CANCELLED
BY
ORDER U-14713

REMOVED BY RL
DATE 07-19-06

Issued: **May 12, 2006**
By Tom Haarala
General Manager
Ontonagon, Michigan

Effective for bills rendered for the 2006 PSCR Plan year
Issued under the authority of 1982 PA 304, Section 6j(9) and the Michigan Public Service Commission in Case No. U-14713 and the Order dated November 10, 2005 in Case Nos. U-13911-R and U-13560-R

Michigan Public Service
Commission
May 15, 2006
Filed RL

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 2006, the Power Supply Cost Recovery Factor is \$0.03241 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>2003/2004 PSCR Recon Surcharge</u>	<u>Total Factor</u>
Jan '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Feb '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Mar '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Apr '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
May '06				
Jun '06				
Jul '06				
Aug '06				
Sep '06				
Oct '06				
Nov '06				
Dec '06				

CANCELLED
BY ORDER U-14713

REMOVED BY RL
DATE 05-15-06

Issued: **April 11, 2006**
By Tom Haarala
General Manager
Ontonagon, Michigan

Effective for bills rendered for the 2006 PSCR Plan year
Issued under the authority of 1982 PA 304, Section 6j(9) and the Michigan Public Service Commission in Case No. U-14713 and the Order dated November 10, 2005 in Case Nos. U-13911-R and U-13560-R

Michigan Public Service Commission
April 12, 2006
Filed RL

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 2006, the Power Supply Cost Recovery Factor is \$0.03241 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>2003/2004 PSCR Recon Surcharge</u>	<u>Total Factor</u>
Jan '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Feb '06	\$0.03241	\$0.03241	\$0.0036	\$0.03601
Mar '06				
Apr '06				
May '06				
Jun '06				
Jul '06				
Aug '06				
Sep '06				
Oct '06				
Nov '06				
Dec '06				

CANCELLED
BY ORDER _____ U-14713

REMOVED BY _____ RL
DATE _____ 04-12-06

Issued: **March 3, 2006**
By Tom Haarala
General Manager
Ontonagon, Michigan

Effective for bills rendered for the 2006 PSCR Plan year
Issued under the authority of 1982 PA 304,
Section 6j(9) and the Michigan Public Service Commission in Case No. U-14713 and the Order dated November 10, 2005 in Case Nos. U-13911-R and U-13560-R

Michigan Public Service Commission
March 7, 2006
Filed _____ RL

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December **2006**, the Power Supply Cost Recovery Factor is **\$0.03241** per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2006**:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '06	\$0.03241	\$0.03241
Feb '06	\$0.03241	\$0.03241
Mar '06	\$0.03241	
Apr '06	\$0.03241	
May '06	\$0.03241	
Jun '06	\$0.03241	
Jul '06	\$0.03241	
Aug '06	\$0.03241	
Sep '06	\$0.03241	
Oct '06	\$0.03241	
Nov '06	\$0.03241	
Dec '06	\$0.03241	

CANCELLED U-13560-R
BY
ORDER U-14713U-13911R

REMOVED BY RL

DATE 03-07-06

Issued: **February 23, 2006**
By Tom Haarala
General Manager
Ontonagon, Michigan

Michigan Public Service
Commission

February 27, 2006

Filed RL

Effective for bills rendered for
the **2006** PSCR Plan year

Issued under the authority of **1982 PA 304**,
**Section 6j(9) and Michigan Public Service
Commission** in Case No. **U-14713**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December **2005**, the Power Supply Cost Recovery Factor is **\$0.01385** per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2005**:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '05	\$0.01385	\$0.01385
Feb '05	\$0.01385	\$0.01385
Mar '05	\$0.01385	\$0.01385
Apr '05	\$0.01385	\$0.01385
May '05	\$0.01385	\$0.01385
Jun '05	\$0.01385	\$0.01385
Jul '05	\$0.01385	\$0.01385
Aug '05	\$0.01385	\$0.01385
Sep '05	\$0.01385	\$0.01385
Oct '05	\$0.01385	\$0.01385
Nov '05	\$0.01385	\$0.01385
Dec '05	\$0.01385	\$0.01385

Michigan Public Service
Commission
May 23, 2005
Filed PJ

Issued: **May 20, 2005**
By Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED
BY ORDER U-14713
REMOVED BY RL
DATE 02-27-06

Effective for **bills rendered for the 2005 PSCR Plan year**

Issued under the authority of the M.P.S.C. **order** dated **April 28, 2005** in Case No. **U-14268**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 2004, the Power Supply Cost Recovery Factor is **\$0.01874** per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2004:

<u>Month</u>	<u>Authorized Factor</u>
Jan '04	\$0.01874
Feb '04	\$0.01874
Mar '04	\$0.01874
Apr '04	\$0.01874
May '04	\$0.01874
Jun '04	\$0.01874
Jul '04	\$0.01874
Aug '04	\$0.01874
Sep '04	\$0.01874
Oct '04	\$0.01874
Nov '04	\$0.01874
Dec '04	\$0.01874

CANCELLED	
BY	U-14268
ORDER	
REMOVED BY	PJ
DATE	05-23-05

Issued: **April 15, 2004**
By Tom Haarala
General Manager
Ontonagon, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION	
APR 26 2004	
FILED	JKB

Effective for service rendered on and after **March 17, 2004**

Issued under the authority of the M.P.S.C. dated **March 16, 2004** in Case No. **U-13911**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 2003, the Power Supply Cost Recovery Factor is \$0.00166 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2003:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>PSCR Recon Credit</u>
Jan '03	\$0.00166	\$0.00166	
Feb '03	\$0.00166	\$0.00166	(\$0.00166) (monthly)
Mar '03	\$0.00166	\$0.00166	(\$0.00166) (monthly)
Apr '03	\$0.00166	\$0.00166	(\$0.00166) (monthly)
May '03	\$0.00166	\$0.00166	(\$0.00166) (monthly)
Jun '03	\$0.00166	\$0.00166	(\$0.00166) (monthly)
Jul '03	\$0.00166	\$0.00166	(\$0.00166) (monthly)
Aug '03	\$0.00166	\$0.00166	(\$0.00166) (monthly)
Sep '03	\$0.00166		(\$0.00166) (monthly)
Oct '03	\$0.00166		(\$0.00216) (seasonals)
Nov '03	\$0.00166		(\$0.00166) (monthly)
Dec '03	\$0.00166		(\$0.00166) (monthly)

CANCELLED BY
ORDER U-13911
REMOVED BY JKB
DATE 4-26-04

Issued: **October 10, 2003**
by Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for service rendered on and after **January 1, 2003**
Issued under the authority of M.P.S.C. dated 10/7/03 in Case Nos. U-12608-R/U-13111-R

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 2003, the Power Supply Cost Recovery Factor is \$0.00166 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

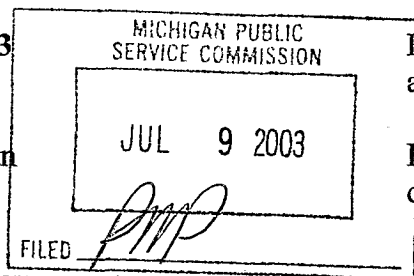
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2003:

<u>Month</u>	<u>Authorized Factor</u>
Jan '03	\$0.00166
Feb '03	\$0.00166
Mar '03	\$0.00166
Apr '03	\$0.00166
May '03	\$0.00166
Jun '03	\$0.00166
Jul '03	\$0.00166
Aug '03	\$0.00166
Sep '03	\$0.00166
Oct '03	\$0.00166
Nov '03	\$0.00166
Dec '03	\$0.00166

CANCELLED BY
ORDER 11-12608R/4-13111-R
REMOVED BY B1
DATE 11/17/2003

Issued: **June 5, 2003**
By Tom Haarala
General Manager
Ontonagon, Michigan



Effective for service rendered on and after **April 18, 2003**

Issued under the authority of the M.P.S.C. dated **April 17, 2003** in Case No. **U-13560**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 2002, the Power Supply Cost Recovery Factor is **(\$0.00230)** per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2002:

<u>Month</u>	<u>Authorized Factor</u>
Jan '02	(\$0.00230)
Feb '02	(\$0.00230)
Mar '02	(\$0.00230)
Apr '02	(\$0.00230)
May '02	(\$0.00230)
Jun '02	(\$0.00230)
Jul '02	(\$0.00230)
Aug '02	(\$0.00230)
Sep '02	(\$0.00230)
Oct '02	(\$0.00230)
Nov '02	(\$0.00230)
Dec '02	(\$0.00230)

Issued: **April 2, 2002**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for service rendered on and after **April 2, 2002**

Issued under the authority of M.P.S.C.
dated **March 29, 2002** in Case No. **11-13960** **4-17-03**
ORDER **11-13960**
REMOVED BY **PMP**
DATE **7-9-03**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 2001, the Power Supply Cost Recovery Factor is (\$0.00360) per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

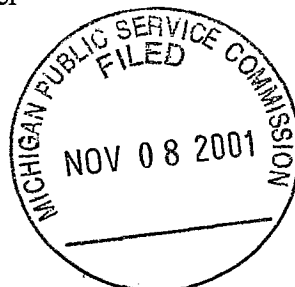
The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2001:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>Monthly Recon Credit</u>
Jan '01	(\$0.00360)	(\$0.00360)	
Feb '01	(\$0.00360)	(\$0.00360)	
Mar '01	(\$0.00360)	(\$0.00360)	
Apr '01	(\$0.00360)	(\$0.00360)	
May 01	(\$0.00360)	(\$0.00360)	
Jun '01	(\$0.00360)	(\$0.00360)	(\$0.00054)
Jul '01	(\$0.00360)		
Aug '01	(\$0.00360)		
Sep '01	(\$0.00360)		
Oct '01	(\$0.00360)		
Nov '01	(\$0.00360)		
Dec '01	(\$0.00360)		

CANCELLED BY ORDER
IN CASE NO. U-11197-R
MAR 29 2002
REMOVED BY *[Signature]*

Issued: **October 30, 2001**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and after **October 30, 2001**
Issued under the authority of
M.P.S.C. dated 10/29/01 in Case
Nos. U-11797-R and U-12118-R



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 2001, the Power Supply Cost Recovery Factor is (\$0.00360) per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2001:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '01	(\$0.00360)	(\$0.00360)
Feb '01	(\$0.00360)	(\$0.00360)
Mar '01	(\$0.00360)	(\$0.00360)
Apr '01	(\$0.00360)	(\$0.00360)
May 01	(\$0.00360)	
Jun '01	(\$0.00360)	
Jul '01	(\$0.00360)	
Aug '01	(\$0.00360)	
Sep '01	(\$0.00360)	
Oct '01	(\$0.00360)	
Nov '01	(\$0.00360)	
Dec '01	(\$0.00360)	

CANCELLED BY ORDER
IN CASE NO. U-11791R
OCT 29 2001
REMOVED BY *Cij*

Issued: **April 19, 2001**
By Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for service rendered on and after January 1, 2001
Issued under the authority of
M.P.S.C. dated **April 17, 2001** in
Case No. U-12608

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 2001, the Power Supply Cost Recovery Factor **applied for** is **(\$0.00360)** per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2001:

<u>Month</u>	<u>Applied Factor</u>
Jan '01	(\$0.00360)
Feb '01	(\$0.00360)
Mar '01	(\$0.00360)
Apr '01	
May '01	
Jun '01	
Jul '01	
Aug '01	
Sep '01	
Oct '01	
Nov '01	
Dec '01	

Issued: **January 1, 2001**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and after **January 1, 2001**
Issued under the authority of
M.P.S.C. and 1982 PA 304 Sec
6j.(9) and for implementing in
Case No. U-12608



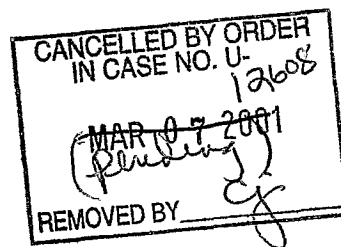
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 2000, the Power Supply Cost Recovery Factor is **(\$0.00928)** per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2000:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '00	(\$0.00928)	
Feb '00	(\$0.00928)	
Mar '00	(\$0.00928)	
Apr '00	(\$0.00928)	
May '00	(\$0.00928)	
Jun '00	(\$0.00928)	
Jul '00	(\$0.00928)	
Aug '00	(\$0.00928)	
Sep '00	(\$0.00928)	
Oct '00	(\$0.00928)	
Nov '00	(\$0.00928)	
Dec '00	(\$0.00928)	



Issued: March 2, 2000
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 1, 2000
Issued under the authority of M.P.S.C.
dated February 22, 2000 in Case No. U-12118



Ontonagon Cty. Rural Elec. Assn.
M.P.S.C. No. 2

Fifty-Third Revised Sheet No. 13.01
Cancels *Fifty-Second* Revised Sheet No. 13.01

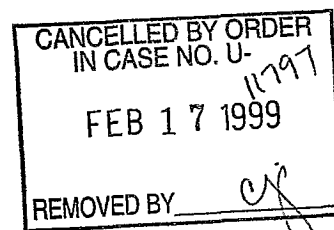
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1999, the Power Supply Cost Recovery Factor is (\$0.00993) per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

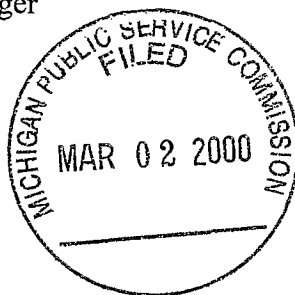
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1999:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '99	(\$0.00993)	(\$0.01000)
Feb '99	(\$0.00993)	(\$0.01000)
Mar '99	(\$0.00993)	(\$0.01000)
Apr '99	(\$0.00993)	(\$0.01000)
May '99	(\$0.00993)	(\$0.01000)
Jun '99	(\$0.00993)	(\$0.01000)
Jul '99	(\$0.00993)	(\$0.01000)
Aug '99	(\$0.00993)	(\$0.01000)
Sep '99	(\$0.00993)	(\$0.01000)
Oct '99	(\$0.00993)	(\$0.01000)
Nov '99	(\$0.00993)	(\$0.01000)
Dec '99	(\$0.00993)	(\$0.01000)



Issued: *February 28, 2000*
By Thomas A. Haarala, Manager
Ontonagon, Michigan



Effective for service rendered on and after January 1, 1999
Issued under the authority of M.P.S.C.
dated February 17, 1999 in Case No. U-11797

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

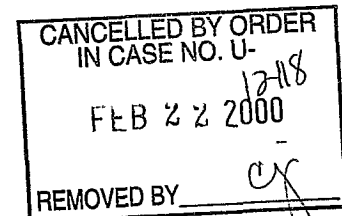
For the 12 months ending December 1999, the Power Supply Cost Recovery Factor is (\$0.00993) per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1999:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '99	(\$0.00993)	(\$0.01000)
Feb '99	(\$0.00993)	(\$0.01000)
Mar '99	(\$0.00993)	(\$0.01000)
Apr '99	(\$0.00993)	(\$0.01000)
May '99	(\$0.00993)	(\$0.01000)
Jun '99	(\$0.00993)	(\$0.01000)
Jul '99	(\$0.00993)	(\$0.01000)
Aug '99	(\$0.00993)	(\$0.01000)
Sep '99	(\$0.00993)	(\$0.01000)
Oct '99	(\$0.00993)	(\$0.01000)
Nov '99	(\$0.00993)	(\$0.01000)
Dec '99	(\$0.00993)	(\$0.01000)

LA\53697.1
IDA AE



Issued: July 9, 1999
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 1, 1999
Issued under the authority of M.P.S.C.
dated February 17, 1999 in Case No. U-11797



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1999, the Power Supply Cost Recovery Factor is (\$0.00993) per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1999:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '99	(\$0.00993)	
Feb '99	(\$0.00993)	
Mar '99	(\$0.00993)	
Apr '99	(\$0.00993)	
May '99	(\$0.00993)	
Jun '99	(\$0.00993)	
Jul '99	(\$0.00993)	
Aug '99	(\$0.00993)	
Sep '99	(\$0.00993)	
Oct '99	(\$0.00993)	
Nov '99	(\$0.00993)	
Dec '99	(\$0.00993)	

CANCELLED BY ORDER
IN CASE NO. U-11797
FEB 17 1999
REMOVED BY *[Signature]*

Issued: February 24, 1999
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 1, 1999
Issued under the authority of M.P.S.C.
dated February 17, 1999 in Case No. U-11797



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1998, the Power Supply Cost Recovery Factor is (\$0.00959) per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1998:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '98	(\$0.00959)	(\$0.01039)
Feb '98	(\$0.00959)	(\$0.01039)
Mar '98	(\$0.00959)	(\$0.01039)
Apr '98	(\$0.00959)	(\$0.01039)
May '98	(\$0.00959)	(\$0.01039)
Jun '98	(\$0.00959)	(\$0.01339)
Jul '98	(\$0.00959)	(\$0.01339)
Aug '98	(\$0.00959)	(\$0.01339)
Sep '98	(\$0.00959)	(\$0.01339)
Oct '98	(\$0.00959)	(\$0.01339)
Nov '98	(\$0.00959)	(\$0.01039)
Dec '98	(\$0.00959)	(\$0.01039)

CANCELLED BY ORDER _____
FEB 17 1999
REMOVED BY _____

Issued: February 18, 1999
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after October 1, 1998
Issued under the authority of M.P.S.C.
dated January 28, 1998 in Case No. U-11536



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1998, the Power Supply Cost Recovery Factor is (\$0.00959) per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1998:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '98	(\$0.00959)	(\$0.01039)
Feb '98	(\$0.00959)	(\$0.01039)
Mar '98	(\$0.00959)	(\$0.01039)
Apr '98	(\$0.00959)	(\$0.01039)
May '98	(\$0.00959)	(\$0.01039)
Jun '98	(\$0.00959)	(\$0.01339)
Jul '98	(\$0.00959)	(\$0.01339)
Aug '98	(\$0.00959)	(\$0.01339)
Sep '98	(\$0.00959)	(\$0.01339)
Oct '98	(\$0.00959)	(\$0.01339)
Nov '98	(\$0.00959)	(\$0.01339)
Dec '98	(\$0.00959)	(\$0.01339)

CANCELLED BY: U11536
ORDER
JAN 28 1999
REMOVED BY: act

Issued: November 16, 1998
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after July 1, 1998
Issued under the authority of M.P.S.C.
dated January 28, 1998 in Case No. U-11536



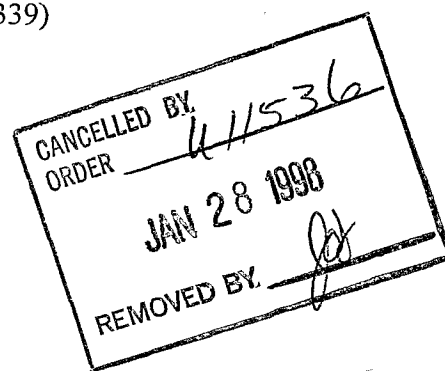
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1998, the Power Supply Cost Recovery Factor is (\$0.00959) per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1998:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '98	(\$0.00959)	(\$0.01039)
Feb '98	(\$0.00959)	(\$0.01039)
Mar '98	(\$0.00959)	(\$0.01039)
Apr '98	(\$0.00959)	(\$0.01039)
May '98	(\$0.00959)	(\$0.01039)
Jun '98	(\$0.00959)	(\$0.01339)
Jul '98	(\$0.00959)	
Aug '98	(\$0.00959)	
Sep '98	(\$0.00959)	
Oct '98	(\$0.00959)	
Nov '98	(\$0.00959)	
Dec '98	(\$0.00959)	



Issued: July 15, 1998
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 1, 1998
Issued under the authority of M.P.S.C.
dated January 28, 1998 in Case No. U-11536



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1998, the Power Supply Cost Recovery Factor is (\$0.00959) per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1998:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '98	(\$0.00959)	(\$0.01039)
Feb '98	(\$0.00959)	(\$0.01039)
Mar '98	(\$0.00959)	(\$0.01039)
Apr '98	(\$0.00959)	
May '98	(\$0.00959)	
Jun '98	(\$0.00959)	
Jul '98	(\$0.00959)	
Aug '98	(\$0.00959)	
Sep '98	(\$0.00959)	
Oct '98	(\$0.00959)	
Nov '98	(\$0.00959)	
Dec '98	(\$0.00959)	

CANCELLED BY
ORDER U-11536
JAN 28 1998
REMOVED BY [Signature]

Issued: April 16, 1998
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 1, 1998
Issued under the authority of M.P.S.C.
dated January 28, 1998 in Case No. U-11536



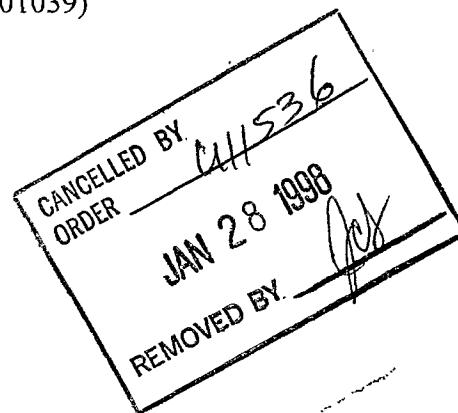
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1998, the Power Supply Cost Recovery Factor is (\$0.00959) per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1998:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '98	(\$0.00959)	(\$0.01039)
Feb '98	(\$0.00959)	
Mar '98	(\$0.00959)	
Apr '98	(\$0.00959)	
May '98	(\$0.00959)	
Jun '98	(\$0.00959)	
Jul '98	(\$0.00959)	
Aug '98	(\$0.00959)	
Sep '98	(\$0.00959)	
Oct '98	(\$0.00959)	
Nov '98	(\$0.00959)	
Dec '98	(\$0.00959)	



Issued: March 2, 1998
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 1, 1998

Issued under the authority of M.P.S.C.
dated January 28, 1998 in Case No. U-11536



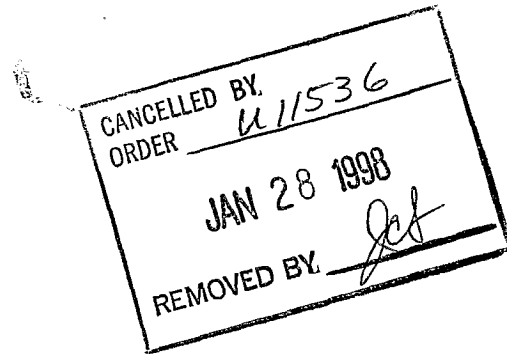
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For the 12 months ending December 1998, the Power Supply Cost Recovery Factor is (\$0.00959) per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1998:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '98	(\$0.00959)	
Feb '98	(\$0.00959)	
Mar '98	(\$0.00959)	
Apr '98	(\$0.00959)	
May '98	(\$0.00959)	
Jun '98	(\$0.00959)	
Jul '98	(\$0.00959)	
Aug '98	(\$0.00959)	
Sep '98	(\$0.00959)	
Oct '98	(\$0.00959)	
Nov '98	(\$0.00959)	
Dec '98	(\$0.00959)	



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Issued: January 28, 1998
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 1, 1998
Issued under the authority of M.P.S.C.
dated January 28, 1998 in Case No. U-11536



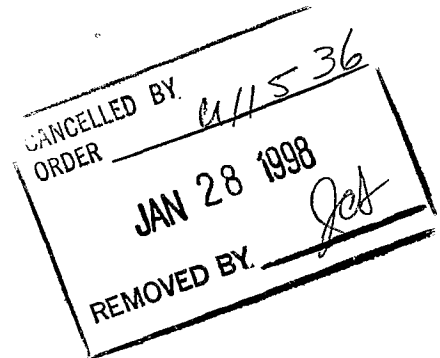
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1997, the Power Supply Cost Recovery Factor is (\$0.01039) per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1997:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '97	(\$0.01039)	
Feb '97	(\$0.01039)	
Mar '97	(\$0.01039)	
Apr '97	(\$0.01039)	
May '97	(\$0.01039)	
Jun '97	(\$0.01039)	
Jul '97	(\$0.01039)	
Aug '97	(\$0.01039)	
Sep '97	(\$0.01039)	
Oct '97	(\$0.01039)	
Nov '97	(\$0.01039)	
Dec '97	(\$0.01039)	



Issued: February 21, 1997
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 1, 1997
Issued under the authority of M.P.S.C.
dated February 20, 1997 in Case No. U-11187



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1996, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '96	\$0.00000	(\$0.00500)
Feb '96	\$0.00000	(\$0.00500)
Mar '96	\$0.00000	(\$0.00500)
Apr '96	\$0.00000	(\$0.00500)
May '96	\$0.00000	(\$0.00500)
Jun '96	\$0.00000	(\$0.00500)
Jul '96	\$0.00000	(\$0.00500)
Aug '96	\$0.00000	(\$0.00500)
Sep '96	\$0.00000	(\$0.00500)
Oct '96	\$0.00000	(\$0.00500)
Nov '96	\$0.00000	(\$0.00500)
Dec '96	\$0.00000	(\$0.01039)

CANCELLED BY: 411187
ORDER
FEB 20 1997
REMOVED BY: [Signature]

Issued: March 20, 1997
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on
and after February 22, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10977



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1996, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '96	\$0.00000	(\$0.00500)
Feb '96	\$0.00000	(\$0.00500)
Mar '96	\$0.00000	(\$0.00500)
Apr '96	\$0.00000	(\$0.00500)
May '96	\$0.00000	(\$0.00500)
Jun '96	\$0.00000	(\$0.00500)
Jul '96	\$0.00000	(\$0.00500)
Aug '96	\$0.00000	(\$0.00500)
Sep '96	\$0.00000	(\$0.00500)
Oct '96	\$0.00000	(\$0.00500)
Nov '96	\$0.00000	(\$0.00500)
Dec '96	\$0.00000	(\$0.00500)

CANCELLED BY: 1110977
ORDER
FEB 22 1997
REMOVED BY: [Signature]

Issued: December 18, 1996
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on
and after February 22, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10977



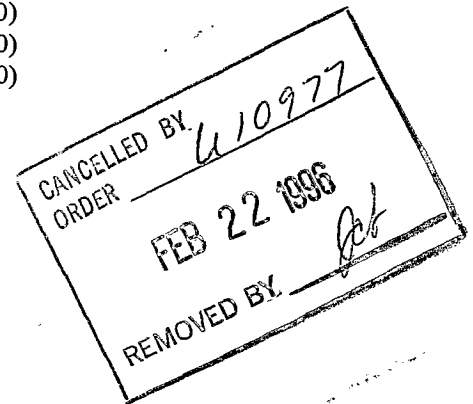
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1996, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '96	\$0.00000	(\$0.00500)
Feb '96	\$0.00000	(\$0.00500)
Mar '96	\$0.00000	(\$0.00500)
Apr '96	\$0.00000	(\$0.00500)
May '96	\$0.00000	(\$0.00500)
Jun '96	\$0.00000	(\$0.00500)
Jul '96	\$0.00000	(\$0.00500)
Aug '96	\$0.00000	(\$0.00500)
Sep '96	\$0.00000	(\$0.00500)
Oct '96	\$0.00000	(\$0.00500)
Nov '96	\$0.00000	(\$0.00500)
Dec '96	\$0.00000	(\$0.00500)



Issued: November 20, 1996
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on
and after February 22, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10977



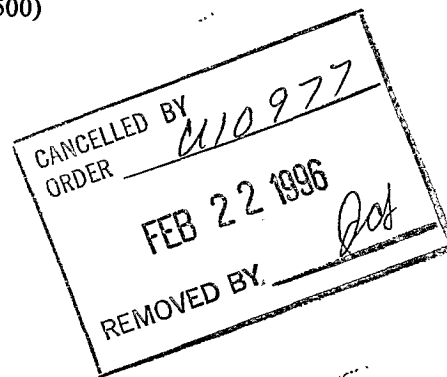
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1996, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '96	\$0.00000	(\$0.00500)
Feb '96	\$0.00000	(\$0.00500)
Mar '96	\$0.00000	(\$0.00500)
Apr '96	\$0.00000	(\$0.00500)
May '96	\$0.00000	(\$0.00500)
Jun '96	\$0.00000	(\$0.00500)
Jul '96	\$0.00000	(\$0.00500)
Aug '96	\$0.00000	(\$0.00500)
Sep '96	\$0.00000	(\$0.00500)
Oct '96	\$0.00000	
Nov '96	\$0.00000	
Dec '96	\$0.00000	



Issued: October 15, 1996
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on
and after February 22, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10977



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1996, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '96	\$0.00000	(\$0.00500)
Feb '96	\$0.00000	(\$0.00500)
Mar '96	\$0.00000	(\$0.00500)
Apr '96	\$0.00000	(\$0.00500)
May '96	\$0.00000	(\$0.00500)
Jun '96	\$0.00000	(\$0.00500)
Jul '96	\$0.00000	
Aug '96	\$0.00000	
Sep '96	\$0.00000	
Oct '96	\$0.00000	
Nov '96	\$0.00000	
Dec '96	\$0.00000	

CANCELLED BY U-10977
ORDER
FEB 22 1996
REMOVED BY JCA

Issued: June 20, 1996
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and after February 22, 1996
Issued under the authority of M.P.S.C. dated February 22, 1996 in Case No. U-10977



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1996, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '96	\$0.00000	(\$0.00500)
Feb '96	\$0.00000	(\$0.00500)
Mar '96	\$0.00000	(\$0.00500)
Apr '96	\$0.00000	
May '96	\$0.00000	
Jun '96	\$0.00000	
Jul '96	\$0.00000	
Aug '96	\$0.00000	
Sep '96	\$0.00000	
Oct '96	\$0.00000	
Nov '96	\$0.00000	
Dec '96	\$0.00000	

CANCELLED BY: 410977
ORDER
FEB 22 1996
REMOVED BY: [Signature]

Issued: February 18, 1996
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after February 22, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10977



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1996, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

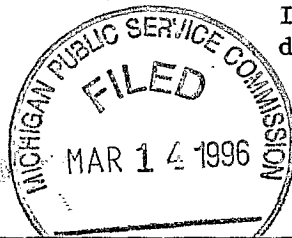
The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '96	\$0.00000	
Feb '96	\$0.00000	
Mar '96	\$0.00000	
Apr '96	\$0.00000	
May '96	\$0.00000	
Jun '96	\$0.00000	
Jul '96	\$0.00000	
Aug '96	\$0.00000	
Sep '96	\$0.00000	
Oct '96	\$0.00000	
Nov '96	\$0.00000	
Dec '96	\$0.00000	

CANCELLED BY: 410977
ORDER
FEB 22 1996
REMOVED BY: Jed

Issued: February 22, 1996
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and
after February 22, 1996
Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10977



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1995, the Power Supply Cost Recovery Factor is \$0.00012 per kWh. The allowance for cost of power supply included in base rates is \$0.04804 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

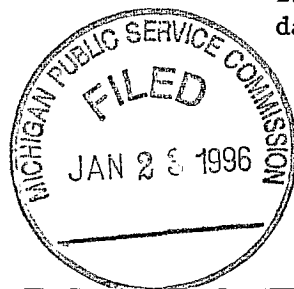
The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1995:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '95	\$0.00012	\$0.0000
Feb '95	\$0.00012	\$0.0000
Mar '95	\$0.00012	\$0.0000
Apr '95	\$0.00012	\$0.0000
May '95	\$0.00012	\$0.0000
Jun '95	\$0.00012	\$0.0000
Jul '95	\$0.00012	\$0.0000
Aug '95	\$0.00012	\$0.0000
Sep '95	\$0.00012	\$0.0000
Oct '95	\$0.00012	\$0.0000
Nov '95	\$0.00012	(\$0.0036)
Dec '95	\$0.00012	(\$0.0050)

CANCELLED BY 4/10/97
ORDER
FEB 22 1996
REMOVED BY JCH

Issued: January 10, 1996
By Tom Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and after January 11, 1995
Issued under the authority of M.P.S.C.
dated January 11, 1995 in Case No. U-10714



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1995, the Power Supply Cost Recovery Factor is \$0.00012 per kWh. The allowance for cost of power supply included in base rates is \$0.04804 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1995:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '95	\$0.00012	\$0.0000
Feb '95	\$0.00012	\$0.0000
Mar '95	\$0.00012	\$0.0000
Apr '95	\$0.00012	\$0.0000
May '95	\$0.00012	\$0.0000
Jun '95	\$0.00012	\$0.0000
Jul '95	\$0.00012	\$0.0000
Aug '95	\$0.00012	\$0.0000
Sep '95	\$0.00012	\$0.0000
Oct '95	\$0.00012	\$0.0000
Nov '95	\$0.00012	\$0.0000
Dec '95	\$0.00012	\$0.0000

CANCELLED BY: 410714
ORDER
JAN 11 1995
REMOVED BY: [Signature]

Issued: December 5, 1995
By Tom Haarala, Manager
Ontonagon, Michigan

Effective for service rendered on and after January 11, 1995
Issued under the authority of M.P.S.C.
dated January 11, 1995 in Case No. U-10714



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1995, the Power Supply Cost Recovery Factor is \$0.00012 per kWh. The allowance for cost of power supply included in base rates is \$0.04804 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

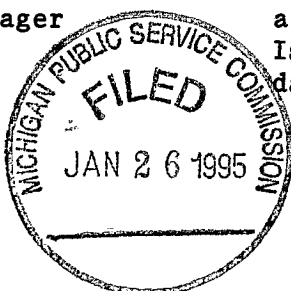
The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1995:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan '95	\$0.00012	
Feb '95	\$0.00012	
Mar '95	\$0.00012	
Apr '95	\$0.00012	
May '95	\$0.00012	
Jun '95	\$0.00012	
Jul '95	\$0.00012	
Aug '95	\$0.00012	
Sep '95	\$0.00012	
Oct '95	\$0.00012	
Nov '95	\$0.00012	
Dec '95	\$0.00012	

CANCELLED BY 410714
ORDER
JAN 11 1995
REMOVED BY [Signature]

Issued: January 17, 1995
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 11, 1995
Issued under the authority of M.P.S.C.
dated January 11, 1995 in Case No. U-10714



proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 9 months ending September, 1994, the Power Supply Cost Recovery Factor is negative \$0.00921 per kWh for Main System and \$0.00074 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05795 per kWh for Main System member-customers; and \$0.04590 per kWh for Ewen-Trout Creek System member-customers.

For the 3 months ending December 1994, the Power Supply Cost Recovery Factor is \$0.00000 per kWh for all member-customers. The allowance for cost of power supply included in base rates is \$0.04804 per kWh for all member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

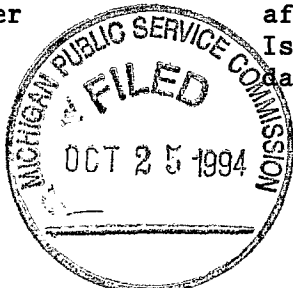
The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1994:

<u>Month</u>	<u>Main System</u> Authorized	<u>Ewen-Trout Creek</u> Authorized
Jan '94	(\$0.00921)	\$0.00074
Feb '94	(\$0.00921)	\$0.00074
Mar '94	(\$0.00921)	\$0.00074
Apr '94	(\$0.00921)	\$0.00074
May '94	(\$0.00921)	\$0.00074
Jun '94	(\$0.00921)	\$0.00074
Jul '94	(\$0.00921)	\$0.00074
Aug '94	(\$0.00921)	\$0.00074
Sep '94	(\$0.00921)	\$0.00074
Oct '94	\$0.00000	\$0.00000
Nov '94	\$0.00000	\$0.00000
Dec '94	\$0.00000	\$0.00000

*Cancelled
Jan 11, 1995
Case No. U10714*

Issued: October 1, 1994
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after September 27, 1994
Issued under the authority of M.P.S.C.
dated 9/27/94 in Case No. U-10567



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1994, the Power Supply Cost Recovery Factor is negative \$0.00921 per Kwh for Main System and \$0.00074 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05795 per Kwh for Main System member-customers; and \$0.04590 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1994:

<u>Month</u>	<u>Main System</u>		<u>Ewen-Trout Creek</u>	
	<u>Authorized</u>	<u>Applied</u>	<u>Authorized</u>	<u>Applied</u>
Jan '94	(\$0.00921)	(\$0.00921)	\$0.00074	\$0.00000
Feb '94	(\$0.00921)		\$0.00074	
Mar '94	(\$0.00921)		\$0.00074	
Apr '94	(\$0.00921)		\$0.00074	
May '94	(\$0.00921)		\$0.00074	
Jun '94	(\$0.00921)		\$0.00074	
Jul '94	(\$0.00921)		\$0.00074	
Aug '94	(\$0.00921)		\$0.00074	
Sep '94	(\$0.00921)		\$0.00074	
Oct '94	(\$0.00921)		\$0.00074	
Nov '94	(\$0.00921)		\$0.00074	
Dec '94	(\$0.00921)		\$0.00074	

CANCELLED BY. 0010567
ORDER
SEP 27 1994
REMOVED BY. Jes

Issued: March 8, 1994
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 1, 1994
Issued under the authority of M.P.S.C.
dated January 7, 1994 in Case No. U-10438



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1993, the Power Supply Cost Recovery Factor is \$0.00025 per Kwh for Main System and \$0.00564 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05795 per Kwh for Main System member-customers; and \$0.04590 per Kwh for Ewen-Trout Creek System member-customers.

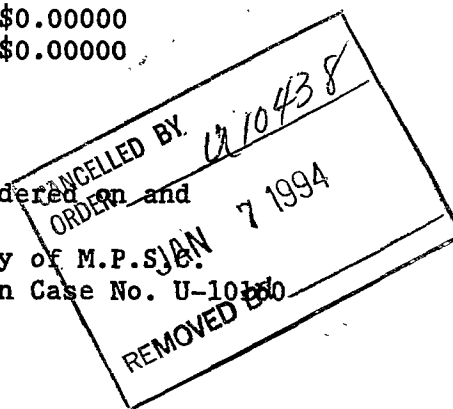
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1993:

<u>Month</u>	<u>Main System</u>		<u>Ewen-Trout Creek</u>	
	<u>Authorized</u>	<u>Applied</u>	<u>Authorized</u>	<u>Applied</u>
Jan '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
Feb '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
Mar '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
Apr '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
May '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
Jun '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Jul '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Aug '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Sep '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Oct '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Nov '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Dec '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000

Issued: January 17, 1994
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and after January 4, 1993
Issued under the authority of M.P.S.C. dated December 22, 1992 in Case No. U-10180



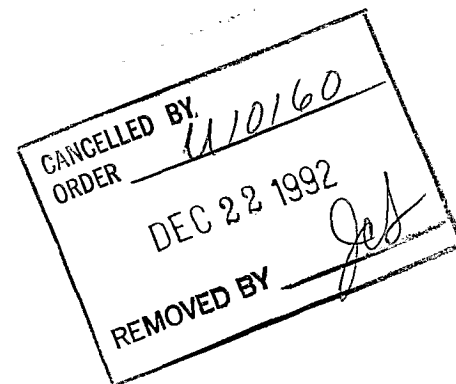
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1994, the Power Supply Cost Recovery Factor is negative \$0.00921 per Kwh for Main System and \$0.00074 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05795 per Kwh for Main System member-customers; and \$0.04590 per Kwh for Ewen-Trout Creek System member-customers.

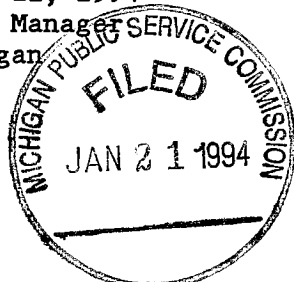
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1994:

<u>Month</u>	<u>Main System</u> Authorized	<u>Ewen-Trout Creek</u> Authorized
Jan '94	(\$0.00921)	\$0.00074
Feb '94	(\$0.00921)	\$0.00074
Mar '94	(\$0.00921)	\$0.00074
Apr '94	(\$0.00921)	\$0.00074
May '94	(\$0.00921)	\$0.00074
Jun '94	(\$0.00921)	\$0.00074
Jul '94	(\$0.00921)	\$0.00074
Aug '94	(\$0.00921)	\$0.00074
Sep '94	(\$0.00921)	\$0.00074
Oct '94	(\$0.00921)	\$0.00074
Nov '94	(\$0.00921)	\$0.00074
Dec '94	(\$0.00021)	\$0.00074



Issued: January 11, 1994
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and
after January 1, 1994
Issued under the authority of M.P.S.C.
dated January 7, 1994 in Case No. U-10438

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1993, the Power Supply Cost Recovery Factor is \$0.00025 per Kwh for Main System and \$0.00564 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05795 per Kwh for Main System member-customers; and \$0.04590 per Kwh for Ewen-Trout Creek System member-customers.

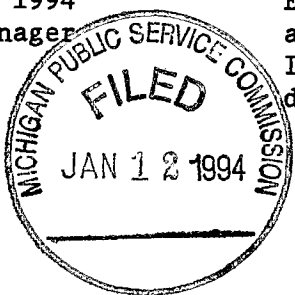
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1993:

<u>Month</u>	<u>Main System</u>		<u>Ewen-Trout Creek</u>	
	<u>Authorized</u>	<u>Applied</u>	<u>Authorized</u>	<u>Applied</u>
Jan '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
Feb '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
Mar '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
Apr '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
May '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
Jun '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Jul '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Aug '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Sep '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Oct '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Nov '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Dec '93	\$0.00025		\$0.00564	

Issued: January 6, 1994
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 4, 1993
Issued under the authority of M.P.S.C.
dated December 22, 1992 in



CANCELLED BY
ORDER 410438
JAN 7 1994
Case No. U-10160
REMOVED BY Jed

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1993, the Power Supply Cost Recovery Factor is \$0.00025 per Kwh for Main System and \$0.00564 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05795 per Kwh for Main System member-customers; and \$0.04590 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1993:

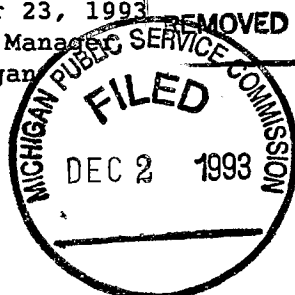
<u>Month</u>	<u>Main System</u>		<u>Ewen-Trout Creek</u>	
	<u>Authorized</u>	<u>Applied</u>	<u>Authorized</u>	<u>Applied</u>
Jan '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
Feb '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
Mar '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
Apr '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
May '93	\$0.00025	\$0.00000	\$0.00564	\$0.00200
Jun '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Jul '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Aug '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Sep '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Oct '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Nov '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000
Dec '93	\$0.00025	(\$0.00430)	\$0.00564	\$0.00000

CANCELLED BY
ORDER U-10160

DEC 22 1992

CANCELLED BY
ORDER
~~DEC 28 1993~~

Issued: November 23, 1993 By James Morgan, Manager, Ontonagon, Michigan
Effective for service rendered on and after January 4, 1993
Issued under the authority of M.P.S.C. dated December 22, 1992 in Case No. U-10160



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1993, the Power Supply Cost Recovery Factor is \$0.00025 per Kwh for Main System and \$0.00564 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05795 per Kwh for Main System member-customers; and \$0.04590 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1993:

<u>Month</u>	<u>Main System</u> Authorized	<u>Ewen-Trout Creek</u> Authorized
Jan '93	\$0.00025	\$0.00564
Feb '93	\$0.00025	\$0.00564
Mar '93	\$0.00025	\$0.00564
Apr '93	\$0.00025	\$0.00564
May '93	\$0.00025	\$0.00564
Jun '93	\$0.00025	\$0.00564
Jul '93	\$0.00025	\$0.00564
Aug '93	\$0.00025	\$0.00564
Sep '93	\$0.00025	\$0.00564
Oct '93	\$0.00025	\$0.00564
Nov '93	\$0.00025	\$0.00564
Dec '93	\$0.00025	\$0.00564

CANCELLED BY: U/10160
ORDER
DEC 22 1992
REMOVED BY: JCS

Issued: January 4, 1993
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 4, 1993
Issued under the authority of M.P.S.C.
dated December 22, 1992 in Case No. U-10160



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 8 months ending August 1992, the Power Supply Cost Recovery Factor was a negative \$0.00191 per kWh for Main System member-customers and a negative \$0.00131 for Ewen-Trout Creek member-customers. The allowance for cost of power supply included in base rates was \$0.05986 per kWh for Main System member-customers and \$0.04721 per kWh for Ewen-Trout Creek member-customers.

For the period of September 1992 through December 1992, the Power Supply Cost Recovery Factor is \$0.0000 per kWh for both Main System member-customers and Ewen-Trout Creek member-customers. The allowance for cost of power supply included in base rates is \$0.05795 per kWh for Main System member-customers and \$0.04590 per kWh for Ewen-Trout Creek member-customers.

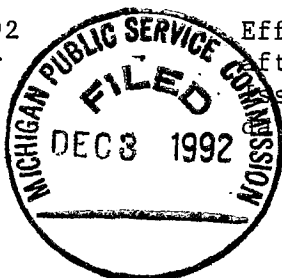
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1993:

<u>Month</u>	<u>Main System</u>		<u>Ewen-Trout Creek</u>	
	<u>Authorized</u>	<u>Applied</u>	<u>Authorized</u>	<u>Applied</u>
Feb '92	(\$0.00191)		(\$0.00131)	
Mar '92	(\$0.00191)		(\$0.00131)	
Apr '92	(\$0.00191)		(\$0.00131)	
May '92	(\$0.00191)		(\$0.00131)	
Jun '92	(\$0.00191)		(\$0.00131)	

CANCELLED BY: 410160
ORDER
DEC 22 1992
REMOVED BY: Jct

Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after December 1, 1992
Issued under the authority of M.P.S.C.
dated 11/6/92 in Case No. U-6652

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1991, the Power Supply Cost Recovery Factor is a negative \$0.00381 per kWh for Main System and a negative \$0.00158 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05986 per kWh for Main System member-customers; and \$0.04721 per kWh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1992:

Month	Main System		Ewen-Trout Creek	
	Authorized	Applied	Authorized	Applied
Feb '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)
Mar '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)
Apr '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)
May '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)
Jun '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00200)
Jul '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00200)
Aug '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)
Sep '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)
Oct '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)
Nov '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)
Dec '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)
Jan '92	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)

CANCELLED BY. *U6652*
ORDER
NOV 6 1992
REMOVED BY. *JH*

24th Revised Sheet Nov '92 PSOR Plan #1's

Issued: January 27, 1992
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and after January 27, 1992.
Issued under the authority of M.P.S.C. dated Jan. 15, 1991 in Case No. U-9740



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1992, the Power Supply Cost Recovery Factor is a negative \$0.00191 per Kwh for Main System and a negative \$0.00131 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05986 per Kwh for Main System member-customers; and \$0.04721 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1993:

<u>Month</u>	<u>Main System</u> Authorized	<u>Ewen-Trout Creek</u> Authorized
Feb '92	(\$0.00191)	(\$0.00131)
Mar '92	(\$0.00191)	(\$0.00131)
Apr '92	(\$0.00191)	(\$0.00131)
May '92	(\$0.00191)	(\$0.00131)
Jun '92	(\$0.00191)	(\$0.00131)
Jul '92	(\$0.00191)	(\$0.00131)
Aug '92	(\$0.00191)	(\$0.00131)
Sep '92	(\$0.00191)	(\$0.00131)
Oct '92	(\$0.00191)	(\$0.00131)
Nov '92	(\$0.00191)	(\$0.00131)
Dec '92	(\$0.00191)	(\$0.00131)
Jan '93	(\$0.00191)	(\$0.00131)

CANCELLED BY. 119740
ORDER
JAN 15 1992
REMOVED BY. [Signature]

Issued: January 17, 1992
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after January 17, 1992
Issued under the authority of M.P.S.C.
dated January 17, 1992 in Case No. U-9965

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1991, the Power Supply Cost Recovery Factor is a negative \$0.00381 per kWh for Main System and a negative \$0.00158 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05986 per kWh for Main System member-customers; and \$0.04721 per kWh for Ewen-Trout Creek System member-customers.

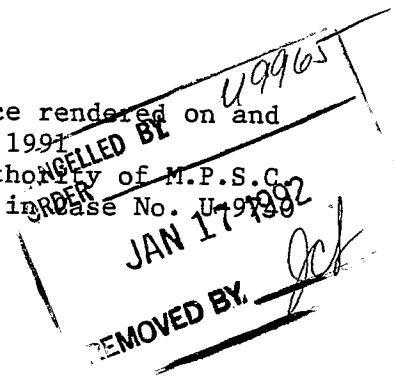
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1992:

<u>Month</u>	<u>Main System</u>		<u>Ewen-Trout Creek</u>	
	<u>Authorized</u>	<u>Applied</u>	<u>Authorized</u>	<u>Applied</u>
Feb '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)
Mar '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)
Apr '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)
May '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00158)
Jun '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00200)
Jul '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00200)
Aug '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00200)
Sep '91	(\$0.00381)	(\$0.00381)	(\$0.00158)	(\$0.00200)
Oct '91	(\$0.00381)		(\$0.00158)	
Nov '91	(\$0.00381)		(\$0.00158)	
Dec '91	(\$0.00381)		(\$0.00158)	
Jan '92	(\$0.00381)		(\$0.00158)	

Issued: September 23, 1991
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and after September 23, 1991
Issued under the authority of M.P.S.C. dated Jan. 15, 1991 in Case No. U-91-1382



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1991, the Power Supply Cost Recovery Factor is a negative \$0.00381 per Kwh for Main System and a negative \$0.00158 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05986 per Kwh for Main System member-customers; and \$0.04721 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1992:

<u>Month</u>	<u>Main System</u> Authorized	<u>Ewen-Trout Creek</u> Authorized
Feb '91	(\$0.00381)	(\$0.00158)
Mar '91	(\$0.00381)	(\$0.00158)
Apr '91	(\$0.00381)	(\$0.00158)
May '91	(\$0.00381)	(\$0.00158)
Jun '91	(\$0.00381)	(\$0.00158)
Jul '91	(\$0.00381)	(\$0.00158)
Aug '91	(\$0.00381)	(\$0.00158)
Sep '91	(\$0.00381)	(\$0.00158)
Oct '91	(\$0.00381)	(\$0.00158)
Nov '91	(\$0.00381)	(\$0.00158)
Dec '91	(\$0.00381)	(\$0.00158)
Jan '92	(\$0.00381)	(\$0.00158)

ORDER CANCELLED BY: 49740
JAN 15 1991
REMOVED BY: JCS

Issued: January 15, 1991
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and after January 15, 1991
Issued under the authority of M.P.S.C.
dated January 15, 1991 in Case No. U-9740



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1990, the Power Supply Cost Recovery Factor is a negative \$0.00560 per Kwh for Main System and a positive \$0.00015 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05986 per Kwh for Main System member-customers; and \$0.04721 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

<u>Month</u>	<u>Main System</u>		<u>Ewen-Trout Creek</u>	
	<u>Authorized</u>	<u>Applied</u>	<u>Authorized</u>	<u>Applied</u>
Jan '90	(\$0.00560)	(\$0.00560)	\$0.00015	\$0.00015
Feb '90	(\$0.00560)	(\$0.00560)	\$0.00015	\$0.00015
Mar '90	(\$0.00560)	(\$0.00560)	\$0.00015	\$0.00015
Apr '90	(\$0.00560)	(\$0.00560)	\$0.00015	\$0.00015
May '90	(\$0.00560)	(\$0.00560)	\$0.00015	\$0.00015
Jun '90	(\$0.00560)	(\$0.00560)	\$0.00015	\$0.00015
Jul '90	(\$0.00560)	(\$0.00850)	\$0.00015	\$0.00000
Aug '90	(\$0.00560)	(\$0.00850)	\$0.00015	\$0.00000
Sep '90	(\$0.00560)		\$0.00015	
Oct '90	(\$0.00560)		\$0.00015	
Nov '90	(\$0.00560)		\$0.00015	
Dec '90	(\$0.00560)		\$0.00015	
Jan '91	(\$0.00560)		\$0.00015	

CANCELLED BY
ORDER U 9740
JAN 15 1991
REMOVED BY JCS



Issued: August 20, 1990
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and after August 20, 1990
Issued under the authority of M.P.S.C. dated Dec. 21, 1989 in Case No. U-9440

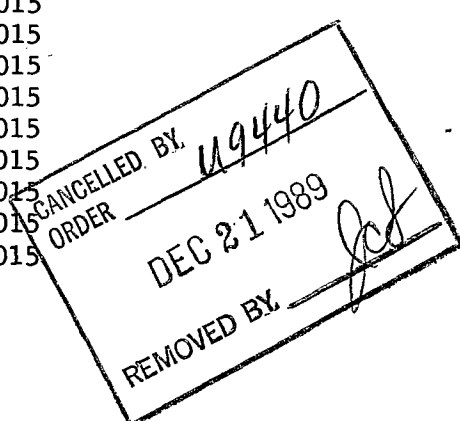
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1990, the Power Supply Cost Recovery Factor is a negative \$0.00560 per Kwh for Main System and a positive \$0.00015 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05986 per Kwh for Main System member-customers; and \$0.04721 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

<u>Month</u>	<u>Main System</u> Authorized	<u>Ewen-Trout Creek</u> Authorized
Jan '90	(\$0.00560)	\$0.00015
Feb '90	(\$0.00560)	\$0.00015
Mar '90	(\$0.00560)	\$0.00015
Apr '90	(\$0.00560)	\$0.00015
May '90	(\$0.00560)	\$0.00015
Jun '90	(\$0.00560)	\$0.00015
Jul '90	(\$0.00560)	\$0.00015
Aug '90	(\$0.00560)	\$0.00015
Sep '90	(\$0.00560)	\$0.00015
Oct '90	(\$0.00560)	\$0.00015
Nov '90	(\$0.00560)	\$0.00015
Dec '90	(\$0.00560)	\$0.00015
Jan '91	(\$0.00560)	\$0.00015



Issued: January 8, 1990
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 1, 1990
Issued under the authority of M.P.S.C.
dated Dec. 21, 1989 in Case No. U-9440

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1989, the Power Supply Cost Recovery Factor is a negative \$0.00586 per Kwh for Main System and a negative \$0.00032 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05986 per Kwh for Main System member-customers; and \$0.04721 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1990:

Month	Main System		Ewen-Trout Creek	
	Authorized	Applied	Authorized	Applied
Feb '89	\$(0.00586)		(\$0.00032)	
Mar '89	\$(0.00586)		(\$0.00032)	
Apr '89	\$(0.00586)		(\$0.00032)	
May '89	\$(0.00586)		(\$0.00032)	
Jun '89	\$(0.00586)		(\$0.00032)	
Jul '89		\$(0.00786)	(\$0.00032)	
Aug '89		\$(0.00786)	(\$0.00032)	
Sep '89		\$(0.00786)	(\$0.00032)	
Oct '89		\$(0.00786)	(\$0.00032)	
Nov '89		\$(0.00786)	(\$0.00032)	
Dec '89		\$(0.01000)	(\$0.00032)	
Jan '90		\$(0.01000)	(\$0.00032)	

CANCELLED BY U9440
ORDER
DEC 21 1989
REMOVED BY PS



Issued: January 5, 1990
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 1, 1989
Issued under the authority of M.P.S.C.
dated Dec. 22, 1988 in Case No. U-9180

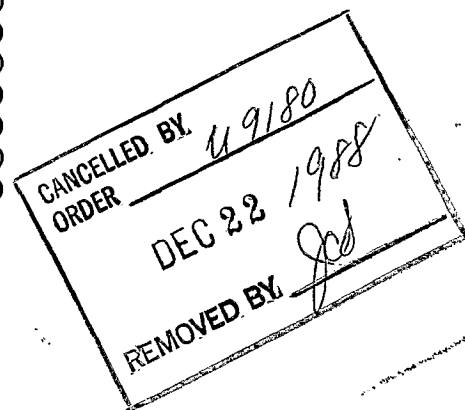
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1989, the Power Supply Cost Recovery Factor is a negative \$0.00586 per Kwh for Main System and a negative \$0.00032 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05986 per Kwh for Main System member-customers; and \$0.04721 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1990:

Month	Main System		Ewen-Trout Creek	
	Authorized	Applied	Authorized	Applied
Feb '89	\$(0.00586)		(\$0.00032)	
Mar '89	\$(0.00586)		(\$0.00032)	
Apr '89	\$(0.00586)		(\$0.00032)	
May '89	\$(0.00586)		(\$0.00032)	
Jun '89	\$(0.00586)		(\$0.00032)	
Jul '89		\$(0.00786)	(\$0.00032)	
Aug '89		\$(0.00786)	(\$0.00032)	
Sep '89	\$(0.00586)		(\$0.00032)	
Oct '89	\$(0.00586)		(\$0.00032)	
Nov '89	\$(0.00586)		(\$0.00032)	
Dec '89	\$(0.00586)		(\$0.00032)	
Jan '90	\$(0.00586)		(\$0.00032)	



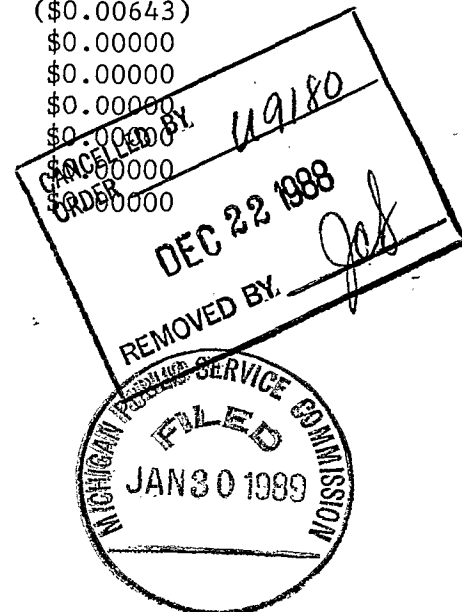
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1989, the Power Supply Cost Recovery Factor is a negative \$0.00586 per Kwh for Main System and a negative \$0.00032 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05986 per Kwh for Main System member-customers; and \$0.04721 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1990:

Month	Main System		Ewen-Trout Creek	
	Authorized	Applied	Authorized	Applied
Jul '88		\$(0.01500)		(\$0.00643)
Aug '88		\$(0.00839)		\$0.00000
Sep '88		\$(0.00900)		\$0.00000
Oct '88		\$(0.00900)		\$0.00000
Nov '88		\$(0.00900)		\$0.00000
Dec '88		\$(0.00900)		\$0.00000
Jan '89		\$(0.00900)		\$0.00000
Feb '89	\$(0.00586)		(\$0.00032)	
Mar '89	\$(0.00586)		(\$0.00032)	
Apr '89	\$(0.00586)		(\$0.00032)	
May '89	\$(0.00586)		(\$0.00032)	
Jun '89	\$(0.00586)		(\$0.00032)	
Jul '89	\$(0.00586)		(\$0.00032)	
Aug '89	\$(0.00586)		(\$0.00032)	
Sep '89	\$(0.00586)		(\$0.00032)	
Oct '89	\$(0.00586)		(\$0.00032)	
Nov '89	\$(0.00586)		(\$0.00032)	
Dec '89	\$(0.00586)		(\$0.00032)	
Jan '90	\$(0.00586)		(\$0.00032)	



Issued: January 24, 1989
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 1, 1989
Issued under the authority of M.P.S.C.
dated Dec. 22, 1988 in Case No. U-9180

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1989, the Power Supply Cost Recovery Factor is a negative \$0.00586 per Kwh for Main System and a negative \$0.00032 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.05986 per Kwh for Main System member-customers; and \$0.04721 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1990:

<u>Month</u>	<u>Main System</u>	<u>Ewen-Trout Creek</u>
Feb '89	\$(0.00586)	(\$0.00032)
Mar '89	\$(0.00586)	(\$0.00032)
Apr '89	\$(0.00586)	(\$0.00032)
May '89	\$(0.00586)	(\$0.00032)
Jun '89	\$(0.00586)	(\$0.00032)
Jul '89	\$(0.00586)	(\$0.00032)
Aug '89	\$(0.00586)	(\$0.00032)
Sep '89	\$(0.00586)	(\$0.00032)
Oct '89	\$(0.00586)	(\$0.00032)
Nov '89	\$(0.00586)	(\$0.00032)
Dec '89	\$(0.00586)	(\$0.00032)
Jan '90	\$(0.00586)	(\$0.00032)

CANCELLED BY: 49180
ORDER
DEC 22 1988
REMOVED BY: [Signature]



Issued: January 4, 1989
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 1, 1989
Issued under the authority of M.P.S.C.
dated Dec. 22, 1988 in Case No. U-9180

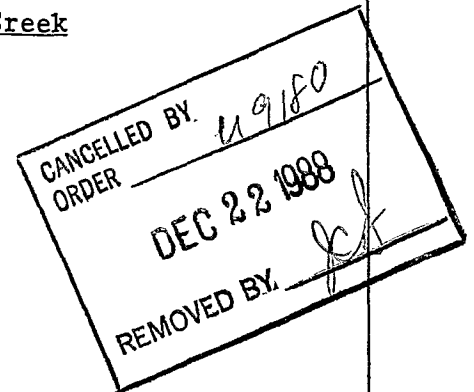
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1988, the Power Supply Cost Recovery Factor is \$0.00000 per Kwh for Main System and \$0.00000 for Ewen-Trout Creek System member-customers billed under Schedule A and AS. The allowance for cost of power supply included in base rates is \$0.05986 per Kwh for Main System member-customers; and \$0.04721 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1989:

<u>Month</u>	<u>Main System</u>	<u>Ewen-Trout Creek</u>
Feb '88	\$(0.00661)	(\$0.00643)
Mar '88	\$(0.00661)	(\$0.00643)
Apr '88	\$(0.00661)	(\$0.00643)
May '88	\$(0.00661)	(\$0.00643)
Jun '88	\$(0.00661)	(\$0.00643)
Jul '88	\$(0.00661)	(\$0.00643)
Aug '88	\$(0.00000)	(\$0.00000)
Sep '88	\$(0.00000)	(\$0.00000)
Oct '88	\$(0.00000)	(\$0.00000)
Nov '88	\$(0.00000)	(\$0.00000)
Dec '88	\$(0.00000)	(\$0.00000)
Jan '89	\$(0.00000)	(\$0.00000)



Issued: August 13, 1988
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and
after August 1, 1988.
Issued under the authority of M.P.S.C.
dated July 19, 1988 in Case No. U-6652

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1988, the Power Supply Cost Recovery Factor is a negative \$0.00661 per Kwh for Main System and a negative \$0.00643 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.06647 per Kwh for Main System member-customers; and \$0.05364 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1989:

<u>Month</u>	<u>Main System</u>	<u>Ewen-Trout Creek</u>
Feb '88	\$(0.00661)	\$(0.00643)
Mar '88	\$(0.00661)	\$(0.00643)
Apr '88	\$(0.00661)	\$(0.00643)
May '88	\$(0.01000)	\$(0.00643)
Jun '88	\$(0.01000)	\$(0.00643)
Jul '88	\$(0.01000)	\$(0.00643)
Aug '88	\$(0.00661)	\$(0.00643)
Sep '88	\$(0.00661)	\$(0.00643)
Oct '88	\$(0.00661)	\$(0.00643)
Nov '88	\$(0.00661)	\$(0.00643)
Dec '88	\$(0.00661)	\$(0.00643)
Jan '89	\$(0.00661)	\$(0.00643)

CANCELLED BY 110652
ORDER
JUL 19 1988
REMOVED BY JK

Issued: July 15, 1988
By James Morgan, Manager
Ontonagon, Michigan



effective for service rendered on and after January 1, 1988
Issued under the authority of M.P.S.C.
dated Dec. 22, 1987 in Case No. U-8888

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

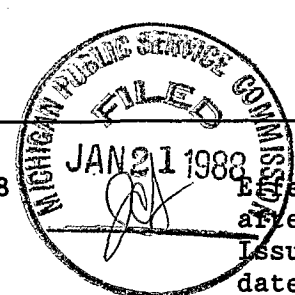
For the 12 months ending December 1988, the Power Supply Cost Recovery Factor is a negative \$0.00661 per Kwh for Main System and a negative \$0.00643 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.06647 per Kwh for Main System member-customers; and \$0.05364 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1989:

<u>Month</u>	<u>Main System</u>	<u>Ewen-Trout Creek</u>
Feb '88	\$(0.00661)	(\$0.00643)
Mar '88	\$(0.00661)	(\$0.00643)
Apr '88	\$(0.00661)	(\$0.00643)
May '88	\$(0.00661)	(\$0.00643)
Jun '88	\$(0.00661)	(\$0.00643)
Jul '88	\$(0.00661)	(\$0.00643)
Aug '88	\$(0.00661)	(\$0.00643)
Sep '88	\$(0.00661)	(\$0.00643)
Oct '88	\$(0.00661)	(\$0.00643)
Nov '88	\$(0.00661)	(\$0.00643)
Dec '88	\$(0.00661)	(\$0.00643)
Jan '89	\$(0.00661)	(\$0.00643)

CANCELLED BY: *U.S.S.S.*
ORDER
DEC 22 1987
REMOVED BY: *Jas*



Issued: January 15, 1988
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and after January 1, 1988
Issued under the authority of M.P.S.C.
dated Dec. 22, 1987 in Case No. U-8888

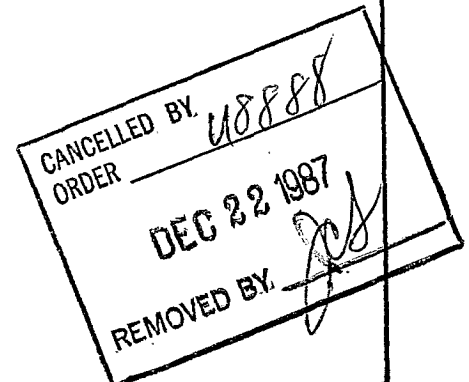
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1987, the Power Supply Cost Recovery Factor is \$0.00000 per Kwh for Main System and \$0.00000 for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.06647 per Kwh for Main System member-customers; and \$0.05364 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1988:

<u>Month</u>	<u>Main System</u>	<u>Ewen-Trout Creek</u>
Feb '87	\$0.0000	\$0.0000
Mar '87	\$0.0000	\$0.0000
Apr '87	\$0.0000	\$0.0000
May '87	\$0.0000	\$0.0000
Jun '87	\$0.0000	\$0.0000
Jul '87	\$0.0000	\$0.0000
Aug '87	\$0.0000	\$0.0000
Sep '87	\$0.0000	\$0.0000
Oct '87	\$0.0000	\$0.0000
Nov '87	\$0.0000	\$0.0000
Dec '87	\$0.0000	\$0.0000
Jan '88	\$0.0000	\$0.0000



Issued: August 1, 1987
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after August 1, 1987
Issued under the authority of M.P.S.C. dated July 9, 1987 in Case No. U-6652

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expenses by Association for power supply.

For the 12 months ending December 1987, the Power Supply Cost Recovery Factor is \$0.00459 per Kwh for Main System and (\$0.01094) for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$0.06188 per Kwh for Main System member customers; and \$0.06458 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1988:

Applied Factors

<u>Month</u>	<u>Main System</u>	<u>Ewen & Trout Creek</u>
Feb '87	\$0.00459	(\$0.01094)
Mar '87	\$0.00459	(\$0.01094)
Apr '87	\$0.00459	(\$0.01094)
May '87	\$0.00459	(\$0.01094)
Jun '87	\$0.00459	(\$0.01094)
Jul '87	\$0.00459	(\$0.01094)
Aug '87	\$0.00459	(\$0.01094)
Sep '87	\$0.00459	(\$0.01094)
Oct '87	\$0.00459	(\$0.01094)
Nov '87	\$0.00459	(\$0.01094)
Dec '87	\$0.00459	(\$0.01094)
Jan '88	\$0.00459	(\$0.01094)

CANCELLED BY
ORDER _____
JUL 9 1987
REMOVED BY _____

Issued December 30, 1986
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after January 1, 1987

Issued under the authority of M.P.S.C. dated December 2, 1986 in Case No. U-8539.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1985, the Power Supply Cost Recovery Factors are \$0.00714 per Kwh for Main System and (\$0.00675) for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates are \$.06188 per Kwh for Main System member-customers; and \$.06458 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1987:

Applied Factors

Month	Main System	Ewen & Trout Creek
Feb '86	\$0.00500	(\$0.00889)
Mar '86	\$0.00500	(\$0.00889)
Apr '86	\$0.00500	(\$0.00889)
May '86	\$0.00500	(\$0.00889)
Jun '86	\$0.00000	(\$0.00889)
Jul '86	\$0.00000	(\$0.00889)
Aug '86	(\$0.00500)	(\$0.01000)
Sep '86	(\$0.00500)	(\$0.01000)
Oct '86	\$0.00714	(\$0.00675)
Nov '86	\$0.00714	(\$0.00675)
Dec '86	\$0.00714	(\$0.00675)
Jan '87	\$0.00714	(\$0.00675)

CANCELLED BY
ORDER U-8539

DEC - 2 1986

REMOVED BY HP



Issued October 23, 1986
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and
after July 1, 1986

Issued under the authority of M.P.S.C.
Dated December 17, 1985 in Case No. U-8281

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1985, the Power Supply Cost Recovery Factors are \$0.00714 per Kwh for Main System and (\$0.00675) for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates are \$.06188 per Kwh for Main System member-customers; and \$.06458 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1987:

Applied Factors

<u>Month</u>	<u>Main System</u>	<u>Ewen & Trout Creek</u>
Feb '86	\$0.00500	(\$0.00889)
Mar '86	\$0.00500	(\$0.00889)
Apr '86	\$0.00500	(\$0.00889)
May '86	\$0.00500	(\$0.00889)
Jun '86	\$0.00000	(\$0.00889)
Jul '86	\$0.00714	(\$0.00675)
Aug '86	\$0.00714	(\$0.00675)
Sep '86	\$0.00714	(\$0.00675)
Oct '86	\$0.00714	(\$0.00675)
Nov '86	\$0.00714	(\$0.00675)
Dec '86	\$0.00714	(\$0.00675)
Jan '87	\$0.00714	(\$0.00675)

CANCELLED BY
ORDER U-8281

DEC 17 1985

REMOVED BY HP

Issued March 1, 1986
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for bills rendered on and
after June 1, 1986

Issued under the authority of M.P.S.C.
dated December 17, 1985 in Case No. U-8281

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the 12 months ending December 1985, the Power Supply Cost Recovery Factors are \$0.00714 per Kwh for Main System and (\$0.00675) for Ewen-Trout Creek System member-customers. The allowances for cost of power supply included in base rates are \$.06188 per Kwh for Main System member-customers; and \$.06458 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1987:

Applied Factors

<u>Month</u>	<u>Main System</u>	<u>Ewen & Trout Creek</u>
Feb '86	\$0.00500	(\$0.00889)
Mar '86	\$0.00714	(\$0.00675)
Apr '86	\$0.00714	(\$0.00675)
May '86	\$0.00714	(\$0.00675)
Jun '86	\$0.00714	(\$0.00675)
Jul '86	\$0.00714	(\$0.00675)
Aug '86	\$0.00714	(\$0.00675)
Sep '86	\$0.00714	(\$0.00675)
Oct '86	\$0.00714	(\$0.00675)
Nov '86	\$0.00714	(\$0.00675)
Dec '86	\$0.00714	(\$0.00675)
Jan '87	\$0.00714	(\$0.00675)

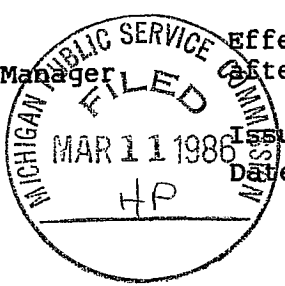
CANCELLED BY
ORDER U-8281

DEC 17 1985

REMOVED BY HP

Issued March 1, 1986
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for bills rendered on and
after February 1, 1986
Issued under the authority of M.P.S.C.
Dated December 17, 1985 in Case No. U-8281.



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1986, the Power Supply Cost Recovery Factors are \$0.00714 per Kwh for Main System and (\$0.00675) for Ewen-Trout Creek System member-customers. The allowances for cost of power supply included in base rates are \$.06188 per Kwh for Main System member-customers; and \$.06458 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1987:

Applied Factors

<u>Month</u>	<u>Main System</u>	<u>Ewen & Trout Creek</u>
Feb '86	\$0.00714	(\$0.00675)
Mar '86	\$0.00714	(\$0.00675)
Apr '86	\$0.00714	(\$0.00675)
May '86	\$0.00714	(\$0.00675)
Jun '86	\$0.00714	(\$0.00675)
Jul '86	\$0.00714	(\$0.00675)
Aug '86	\$0.00714	(\$0.00675)
Sep '86	\$0.00714	(\$0.00675)
Oct '86	\$0.00714	(\$0.00675)
Nov '86	\$0.00714	(\$0.00675)
Dec '86	\$0.00714	(\$0.00675)
Jan '87	\$0.00714	(\$0.00675)

CANCELLED BY
ORDER U-8281

DEC 17 1985

REMOVED BY HP

Issued January 10, 1986
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for billings rendered on and after February 1, 1986.

Issued under the authority of M.P.S.C. dated December 17, 1985 in Case No. U-8281.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the 12 months ending December 1985, the Power Supply Cost Recovery Factors are \$0.00147 per Kwh for Main System and (\$0.00889) for Ewen-Trout Creek System member-customers. The allowances for cost of power supply included in base rates are \$.06188 per Kwh for Main System member-customers; and \$.06458 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1986:

Applied Factors

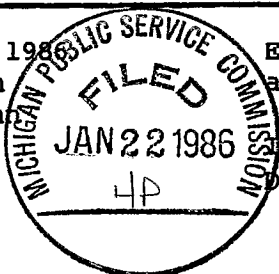
<u>Month</u>	<u>Main System</u>	<u>Ewen & Trout Creek</u>
Feb '85	\$0.00147	(\$0.00889)
Mar '85	\$0.00147	(\$0.00889)
Apr '85	\$0.00147	(\$0.00889)
May '85	\$0.00147	(\$0.00889)
Jun '85	\$0.00147	(\$0.00889)
Jul '85	\$0.00147	(\$0.00889)
Aug '85	\$0.00147	(\$0.00889)
Sep '85	\$0.00147	(\$0.00889)
Oct '85	\$0.00147	(\$0.01000)
Nov '85	\$0.00147	(\$0.01000)
Dec '85	\$0.00147	(\$0.02400)
Jan '86	\$0.00147	(\$0.02400)

CANCELLED BY
ORDER U-8281

DEC 17 1985

REMOVED BY HP

Issued January 1, 1986 Effective for bills rendered on and
By James A. Morgan after January 1, 1986
Ontonagon, Michigan



Issued under the authority of M.P.S.C.
Dated March 12, 1985 in Case No. U-8049

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the twelve months ending December 1985, the Power Supply Cost Recovery Factor is \$0.00147 per Kwh for Main System and (\$0.00889) for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$.06188 per Kwh for Main System member-customers; and \$.06458 per Kwh for Ewen-Trout Creek System member-customers.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1986:

Month	Applied Factors	
	Main System	Ewen & Trout Creek
Feb 85	\$0.00147	(\$0.00889)
Mar 85	\$0.00147	(\$0.00889)
Apr 85	\$0.00147	(\$0.00889)
May 85	\$0.00147	(\$0.00889)
Jun 85	\$0.00147	(\$0.00889)
Jul 85	\$0.00147	(\$0.00889)
Aug 85	\$0.00147	(\$0.00889)
Sep 85	\$0.00147	(\$0.00889)
Oct 85	\$0.00147	(\$0.00889)
Nov 85	\$0.00147	(\$0.00889)
Dec 85	\$0.00147	(\$0.00889)
Jan 86	\$0.00147	(\$0.00889)

CANCELLED BY
ORDER U-8049
MAR 12 1985
REMOVED BY HP



Issued March 13, 1985
By James A. Morgan
Ontonagon, Michigan

Effective for bills rendered on and
after March 13, 1985

Issued under the authority of M.P.S.C.
Dated March 12, 1985 in Case No. U-8049

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Association for power supply.

For the nine months ending December 1984, the Power Supply Cost Recovery Factor is \$0.00618 per Kwh for Main System and (\$0.00763) for Ewen-Trout Creek System member-customers. The allowance for cost of power supply included in base rates is \$.06188 per Kwh for Main System member-customers; and \$.06458 per Kwh for Ewen-Trout Creek System member-customers.

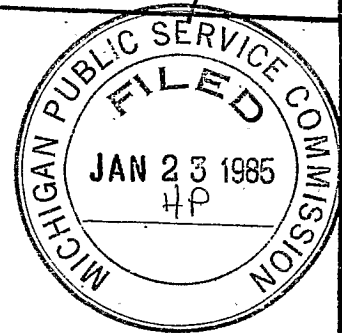
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 9 billing months ending January 1985:

Applied Factors

<u>Month</u>	<u>Main System</u>	<u>Ewen & Trout Creek</u>
May 84	\$0.00618	(\$0.00763)
Jun 84	\$0.00618	(\$0.00763)
Jul 84	\$0.00618	(\$0.00763)
Aug 84	\$0.00618	(\$0.00763)
Sep 84	\$0.00618	(\$0.00763)
Oct 84	\$0.00618	(\$0.00763)
Seasonal	\$0.00309	(\$0.00381)
Nov 84	\$0.00147	(\$0.00889)
Dec 84	\$0.00147	(\$0.00889)
Jan 85	\$0.00147	(\$0.00889)

CANCELLED BY
ORDER U-8049
MAR 12 1985
REMOVED BY JES



Issued November 7, 1984
By James A. Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after November 7, 1984

Issued under the authority of M.P.S.C.
dated November 6, 1984 in Case No. U-7869

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Association's most recent power supply cost recovery plan, among other things. Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Association for power supply. Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Association for power supply.

For the twelve months ending March 1984, the Power Supply Cost Recovery Factor is 0.00 mills per Kwh for both Main System member-customers and Ewen and Trout Creek Residential member-customers. The allowance for cost of power supply included in base rates is \$.06188 per Kwh for Main System member-customers; and \$.0645 per Kwh for Ewen and Trout Creek Residential member-customers.

CANCELLED BY ORDER <u>U-7869</u>
NOV -6 1984
REMOVED BY <u>HP</u>

Issued May 14, 1983
By James A. Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7530.

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE

A. Monthly Accounts - Ewen and Trout Creek Residential

The purchased power cost adjustment for residential customers served by the Ewen & Trout Creek substations shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of .0114 mills per kwh for each full 0.01 mills increase or decrease in the cost of power purchased from Wisconsin Electric Power Company incurred in two preceding months, above or below a cost base of 41.62 mills per kwh, rounded to the nearest one-hundredth of a mill per kwh. The cost of purchased power per kwh shall equal the total cost incurred in the two months for purchased power divided by the total kwh purchased from Wisconsin Electric Power Company in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

B. Annual Accounts - Ewen and Trout Creek Residential

The purchased power cost adjustment shall consist of the arithmetic average of the purchased power adjustment authorized above for monthly accounts. This adjustment shall be applied to all kwh for the period covered by billings under annual rate schedules.

CANCELLED BY ORDER <u>47529</u>
MAR 23 1983
REMOVED BY <u>JEA</u>

Issued: May 5, 1982
By: James A. Morgan, Manager
Ontonagon, Michigan



Effective May 6, 1982
Issued Under the authority
of the Michigan Public
Service Commission dated
May 5, 1982 in Case U-6652

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE

A. Monthly Accounts - Ewen and Trout Creek Residential

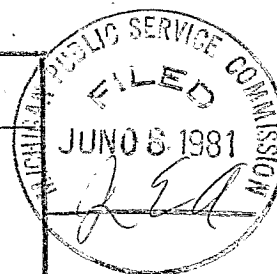
The purchased power cost adjustment for residential customers served by the Ewen & Trout Creek substations shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of .0114 mills per kwh for each full 0.01 mills increase or decrease in the cost of power purchased from Wisconsin Electric Power Company incurred in two preceding months, above or below a cost base of 31.62 mills per kwh, rounded to the nearest one-hundredth of a mill per kwh. The cost of purchased power per kwh shall equal the total cost incurred in the two months for purchased power divided by the total kwh purchased from Wisconsin Electric Power Company in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

B. Annual Accounts - Ewen and Trout Creek Residential

The purchased power cost adjustment shall consist of the arithmetic average of the purchased power adjustment authorized above for monthly accounts. This adjustment shall be applied to all kwh for the period covered by billings under annual rate schedules.

CANCELLED BY
ORDER 46652
MAY 5 - 1982
REMOVED BY AEA



Issued: February 10, 1981
By: William J. Chabot

Effective: March 1, 1981
Ontonagon, Michigan

Issued Under the Authority of the Michigan Public
Service Commission Order dated February 10, 1981, in Case No. U-6652

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE

A. Monthly Accounts - Ewen and Trout Creek Residential

The purchased power cost adjustment for residential customers served by the Ewen and Trout Creek substations shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of .0114 mills per kwh for each full 0.01 mills increase or decrease in the cost of power purchased from Wisconsin Electric Power Company incurred in two preceding months, above or below a cost base of 25.90 mills per kwh, rounded to the nearest one-hundredth of a mill per kwh. The cost of purchased power per kwh shall equal the total cost incurred in the two months for purchased power divided by the total kwh purchased from Wisconsin Electric Power Company in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

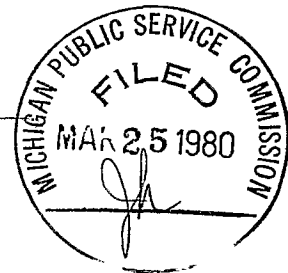
B. Annual Accounts - Ewen and Trout Creek Residential

The purchased power cost adjustment shall consist of the arithmetic average of the purchased power adjustment authorized above for monthly accounts. This adjustment shall be applied to all kwh for the period covered by billings under annual rate schedules.

CANCELLED BY
W6652

FEB 10 1981

J E A



Issued: December 11, 1979

Effective: December 12, 1979

By: William J. Chabot, Manager

Ontonagon, Michigan

Issued Under the Authority of The Michigan

Public Service Commission Order dated December 11, 1979 in Case No. U-6223

The Ontonagon Cty. Rural Elec. Assn.
M.P.S.C. No. 2

First Revised Sheet No. 13.01-1
Cancels Original Sheet No. 13.01-1

THIS SHEET HAS BEEN CANCELLED

Issued: January 4, 1993
By James Morgan, Manager
Ontonagon, Michigan

Effective for service rendered on and
after January 4, 1993
Issued under the authority of M.P.S.C.
dated December 22, 1992 in Case No. U-10160



<u>Month</u>	<u>Main System</u>		<u>Ewen-Trout Creek</u>	
	<u>Authorized</u>	<u>Applied</u>	<u>Authorized</u>	<u>Applied</u>
Jul '92	(\$0.00191)		(\$0.00131)	
Aug '92	(\$0.00191)		(\$0.00131)	
Sep '92	(\$0.00000)		\$0.00000	
Oct '92	(\$0.00000)		\$0.00000	
Nov '92	(\$0.00000)		\$0.00000	
Dec '92	(\$0.00000)		\$0.00000	
Jan '93	(\$0.00000)		\$0.00000	

CANCELLED BY 410160
ORDER
DEC 22 1992
REMOVED BY Jal

Issued: November 6, 1992
By James Morgan, Manager
Ontonagon, Michigan



Effective for service rendered on and
after December 1, 1992
Issued under the authority of M.P.S.C.
dated 11/6/92 in Case No. U-6652

For the 6 months ending June 2006, the Power Supply Cost Recovery Factor is \$0.03241 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

For the 6 months ending December 2006, the Power Supply Cost Recovery Factor is \$0.03500 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Month</u>	<u>Authorized Factor</u>	<u>2003/2004 PSCR Recon Surcharge</u>	<u>Total Factor</u>	<u>Applied Factor</u>
Jan '06	\$0.03241	\$0.0036	\$0.03601	\$0.03601
Feb '06	\$0.03241	\$0.0036	\$0.03601	\$0.03601
Mar '06	\$0.03241	\$0.0036	\$0.03601	\$0.03601
Apr '06	\$0.03241	\$0.0036	\$0.03601	\$0.03601
May '06	\$0.03241	\$0.0036	\$0.03601	\$0.03601
Jun '06	\$0.03241	\$0.0036	\$0.03601	\$0.03601
Jul '06	\$0.03500	\$0.0036	\$0.03860	\$0.03860
Aug '06	\$0.03500	\$0.0036	\$0.03860	\$0.03860
Sep '06	\$0.03500	\$0.0036	\$0.03860	\$0.03860
Oct '06	\$0.03500	\$0.0036	\$0.03860	\$0.03860
Nov '06	\$0.03500	\$0.0036	\$0.03860	\$0.03860
Dec '06	\$0.03500	\$0.0036	\$0.03860	\$0.03860

CANCELLED
BY
ORDER U-15408, U14713-R

REMOVED BY RL
DATE 01-08-08

Issued: **January 30, 2007**
By Tom Haarala
General Manager
Ontonagon, Michigan

Michigan Public Service
Commission
February 2, 2007
Filed C E P

Effective for bills rendered for
the 2006 PSCR Plan year

Issued under the authority of the **MPSC order**
Dated July 11, 2006 in Case No. U-14713

A RECONCILIATION CREDIT WAS ALSO APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE REQUIRED REFUNDS FOR THE 1986 PSCR YEAR:

	<u>Main System</u> <u>Mills per Kwh</u>	<u>Ewen-Trout Creek System</u> <u>Mills per Kwh</u>
Mar 1987	(4.50)	(5.2)
Apr 1987		(5.2)
May 1987		(5.2)

CANCELLED
BY
ORDER U-14713

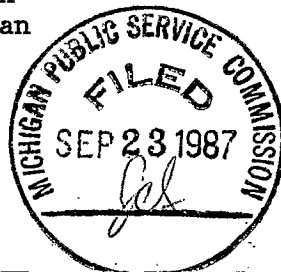
REMOVED BY RL

DATE 01-31-07

Issued August 10, 1987
By James A. Morgan
Ontonagon, Michigan

Effective for bills rendered on and
after July 16, 1987

Issued under authority of the M.P.S.C.
dated July 16, 1987 in Case No. U-8281-R

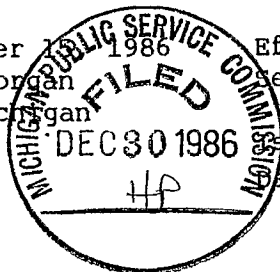


A RECONCILIATION CREDIT WAS ALSO APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE REQUIRED REFUNDS FOR THE 1985 PSCR YEAR:

	<u>Main System</u> <u>Mills per Kwh</u>	<u>Ewen-Trout Creek System</u> <u>Mills per Kwh</u>
Feb. 1986	(3.19)	(4.33)
Mar. 1986	(3.19)	(4.33)
Apr. 1986	(3.19)	(4.33)
May 1986	(3.19)	(4.33)
Oct. 1986	(0.950)	(1.737)
	(1.200) - Seasonal	(1.680) - Seasonal

CANCELLED BY
ORDER U8281-R
JUL 16 1987
REMOVED BY jes

Issued December 1, 1986 Effective for bills rendered on and after
By James A. Morgan September 30, 1986
Ontonagon, Michigan
Issued under authority of the M.P.S.C.
dated September 30, 1986 in Case No. U-8049-R.



A RECONCILIATION CREDIT WAS ALSO APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE REQUIRED REFUNDS FOR THE 1985 PSCR year:

	<u>Main System</u> Mills per Kwh	<u>Ewen-Trout Creek System</u> Mills per Kwh
Feb. 1986	(3.19)	(4.33)
Mar. 1986	(3.19)	(4.33)
Apr. 1986	(3.19)	(4.33)
May 1986	(3.19)	(4.33)
Oct. 1986	(0.000950)	(0.001737)
	(0.00120) - Seasonal	(0.00168) - Seasonal

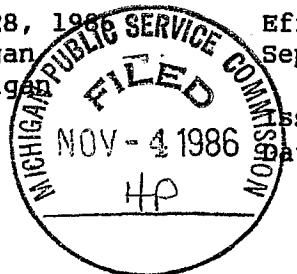
CANCELLED BY
ORDER U-8049-R

SEP 30 1986

REMOVED BY HP

Issued October 28, 1986 Effective for bills rendered on and after
By James A. Morgan September 30, 1986
Ontonagon, Michigan

Issued under the authority of the M.P.S.C.
dated September 30, 1986 in Case No. U-8049-R



As a result of the power supply cost reconciliation covering the billing months of May 1984 through January 1985 (cost months of April 1984 through December 1984), beginning with February 1985 monthly customers' bills, the following power supply cost reconciliation credits were applied for Main System bills and Ewen-Trout Creek bills:

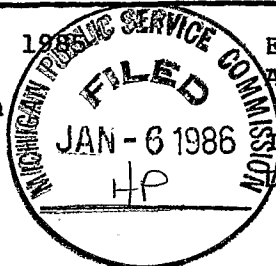
	<u>Main System</u>	<u>Ewen-Trout Creek System</u>
Feb. 1985	(.0068333)	(.0023690)
Mar. 1985	(.0056900)	(.0114700)
Apr. 1985	(.0056900)	(.0114700)
May 1985	(.0056900)	(.0114700)
Jun. 1985	(.0056900)	(.0114700)
Jul. 1985	(.0017500)	(.0075000)
Oct. 1985	(.0035700) - Seasonal	(.0062700) - Seasonal

CANCELLED BY ORDER <u>U-8049-R</u>
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The Ontonagon Cty. Rural Elec. Assn..
M.P.S.C. No. 2

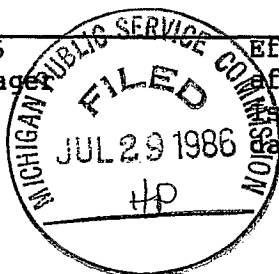
First Revised Sheet No. 14.00
Cancels Original Sheet No. 14.00

THIS SHEET HAS BEEN DELETED

CANCELLED BY U6652
ORDER
NOV 6 1992
REMOVED BY [Signature]

Issued Date July 1, 1986
By James A. Morgan, Manager
Ontonagon, Michigan

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dated June 26, 1986 in Case No. U-6652



Adjustment Mechanisms

The Commission in its opinion and order in Case Number U-6652 established the following Times Interest Earned Ratio (TIER) indexing mechanism.

The TIER Indexing mechanism which the Commission has adopted shall operate as follows:

1. By this order, Applicant will be authorized to place into effect, for service rendered on and after February 1, 1981, rates designed to produce an annual increase in revenues of approximately \$79,706.
2. By September 10, 1981, Applicant is directed to submit a calculation of its TIER for the six-month period ending July 31, 1981. If the calculated TIER is between 2.0 and 2.8, there need be no adjustment in rates. If the six-month TIER is greater than 2.8, Applicant should submit a calculation of revenue reductions necessary to bring TIER back to 2.4. If, on the other hand, TIER has fallen below 2.0, a hearing will be scheduled to determine what revenue increase is necessary to bring TIER back to 2.4.
3. Upon submission of Applicant's TIER analysis, the Staff is directed to review such calculations for methodology and accuracy. If no revenue increase is necessary, hearings need not be scheduled unless the Staff or Applicant specifically request such hearing.
4. Applicant's calculation of its six-month TIER shall be based on its unadjusted statement of operations, as reflected in its REA Form 7, with only three adjustments:

- a. Rates established in this base rate order should be annualized.
- b. Seasonal revenue, which Applicant traditionally collects in one month, should be normalized.
- c. The lag in purchased power revenue should be adjusted, where necessary, so that the analysis coincides with actual levels.

5. At the conclusion of the above-described process, Applicant shall inform its member-customers as to the determination of the Commission, and method of calculation of revised rates, if necessary. If a revenue decrease or increase is authorized, such shall be handled through a per Kwh sur-charge on customer bills in the first monthly bill following such order. In subsequent months, the surcharge shall be incorporated in customer energy rates.

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Service Commission Order dated February 10, 1981 in Case No. U-6652



The Ontonagon Cty. Rural Elec. Assn
M.P.S.C. No. 2

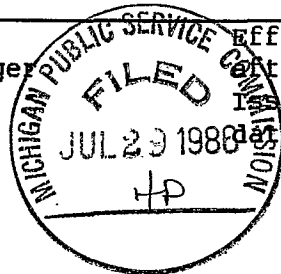
First Revised Sheet No. 14.01
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Adjustment Mechanisms (continued)

6. By April 1982, financial statements covering a full 12-month period since the issuance of the base rate order should be available. If a hearing is necessary (i.e., if a revenue increase is necessary), the only adjustments that need be considered relate to purchased power revenue lag and annualization of the prior six-month rate order, if an increase was warranted.
7. The process will continue every six months thereafter, subject to review by this Commission after February 1, 1983.

The Commission FINDS that the TIER Indexing system established by this order should be subject to alterations, on application of Applicant or suggestion of the Staff or other parties. It would not be in the public interest to freeze the system so adjustments could not be made. The Commission is establishing an innovative program. In most innovative programs there are "bugs" which must be eliminated to make the program work properly. In addition, the long-run future is uncertain. The Commission simply must have the flexibility to deal directly with unanticipated serious problems. However, where Applicant requests a change in the TIER Indexing system, Applicant will have a heavy burden to demonstrate the necessity of the change.

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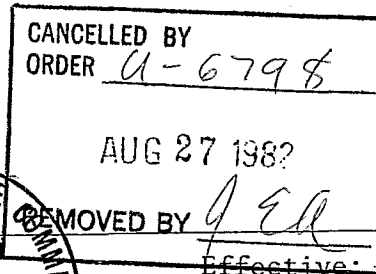
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Service Commission Order dated February 10, 1981 in Case No. U-6652

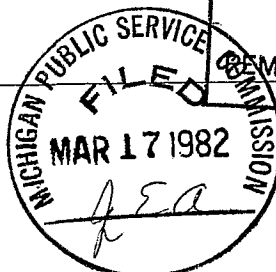
ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION
INTERIM REQUIREMENTS FOR
OPERATION OF PARALLEL GENERATION FACILITIES
(COGENERATORS AND SMALL POWER PRODUCERS)

In order to provide for the safety of customers, utility personnel and others and to assure reliable electric service consistent with the requirements of the Public Utility Regulatory Policies Act of 1978, the following requirements are established for connection and/or operation of customer generation facilities in parallel with utility distribution system:

- a. These requirements include all customer generation facilities under 100 KW. Customer generation facilities of 100 KW and over will be handled on an individual basis.
- b. The customer shall submit for utility review detailed electrical diagrams, equipment nameplate data, including the interface device and control system of the customer's power sources and a site plan.
- c. The customer's control and protection system and site plan must be acceptable to the utility and in accordance with these safety and reliability standards. This system shall provide for immediate automatic shutdown or separation of the customer's generator and the utility system in the event of momentary or extended loss of power from the utility, including loss of one or more phases if the customer is generating three phase power. The shutdown or separation must continue until normal utility service is restored. The shutdown or separation shall occur when frequency, voltage, and/or current deviate from normal utility standards. The customer shall be liable if the customer's protection system fails to function.
- d. A disconnecting device suitable for use as a protection tag location may be required so as to be accessible and in reasonably close proximity to the billing meter
- e. The completed installation must meet all local, state and national codes and regulations and is subject to inspection by proper enforcement authorities before commencement of parallel operations. In addition, the utility may, at its discretion, inspect or test the facility at any time.



Issued: June 17, 1981
By: William J. Chabot
Issued Under the Authority of the
Michigan Public Service Commission,
Order Dated June 16, 1981 in
Case No. U-6798



- f. The customer shall advise the utility prior to making any revisions to the customer's generation facility, the control system, or the interface between the two power systems after the installation. Any such revision must be acceptable to the utility.
- g. Should the parallel operation of the customer's generation facility cause interference or adversely affect voltage, frequency, harmonic content of power factor in the utility's system or other customer's service, the utility may require disconnection of parallel operation until the condition has been corrected.
- h. The customer shall pay for all costs associated with any addition to or alteration of the utility's equipment required for metering and for the safe and reliable operation of the customer's generating equipment in parallel with the utility's system. The customer shall also pay for costs of changes required due to safety or adverse effects on other customers and/or on the utility caused by the connection and/or operation of the customer's generation facility.
- i. The utility may require reasonable and adequate insurance coverage by the interconnection customer and the customer shall provide proof of liability coverage as may be required by the utility.
- j. If the customer does not meet all of the above requirements, the utility may require termination of parallel operation and the customer shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the customer's generation facility.
- k. These requirements apply to both existing and proposed installations and are subject to change with approval of the Michigan Public Service Commission from time to time.

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ORDER U-6798
AUG 27 1982
REMOVED BY JEA

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Case No. U-6798



Effective: June 17, 1981

Requirements for Pole Attachments

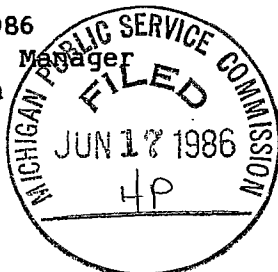
The Cooperative may permit a cable television company or other attaching party (as defined in paragraph 1(a) of 1980 PA 470; MCLA 460.6g) to make attachments to its poles, ducts or conduits pursuant to contract between the cooperative and the attaching party. Upon execution, copies of such contracts shall be filed with the Michigan Public Service Commission. Effective July 1, 1986, the annual pole attachment rate shall be \$4.95 per pole per year.

Attaching parties must obtain any necessary authorizations to occupy public or private rights-of-ways prior to execution of a contract with the cooperative.

This sheet shall not apply to attachments made or proposed to be made by utilities (as defined in paragraph 1(d) of 1980 PA 470) to the facilities of the Cooperative.

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ORDER 410816, 410831
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**SCHEDULE RASS
RETAIL ACCESS STANDBY SERVICE**

Availability

This schedule is available on a best efforts basis only to Member-Consumers of the Cooperative receiving service under the Large Power Service Rates-Choice, Schedule LP-1-Choice or Schedule LP-Choice. This is in addition to the Member-Consumer's applicable Choice tariff.

Nature of Service

Service under this schedule is only available on a best efforts basis to the Member-Consumer when an Alternative Electric Supplier (AES) has ceased service to the Member-Consumer. The Member-Consumer may arrange to return to Full Requirements Service by following the procedures detailed in the Cooperative's *Retail Access Service Tariff*, subject to the terms and conditions set forth in said tariff.

Standby Service under this schedule does not include net under- or over- deliveries of Energy that result when Energy is delivered on behalf of a Member-Consumer but deviates from the Member-Consumer's scheduled Energy requirements plus applicable provisions for line losses. Any change in the Member-Consumer's Energy schedule must be reported to the Transmission Service Provider according to the provisions in the applicable Open Access Transmission Tariff (OATT). These charges represent Schedule 4 ancillary services and will be summarized each month with payment to the Member-Consumer or due from the Member-Consumer per the calculation.

Charges for Service

The charges for this service shall be equal to the Cooperative's out-of-pocket cost of standby power delivered to the Member-Consumer, plus a service fee of one-cent (\$0.01) per kWh delivered to the Member-Consumer.

The Cooperative's out-of-pocket cost shall be equal to the amount it is billed by its wholesale supplier for Standby Service delivered to the Member-Consumer.

(Continued to Sheet No. 18.01)

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Michigan Public Service Commission
March 28, 2005
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SCHEDULE RASS
RETAIL ACCESS STANDBY SERVICE
(Continued from Sheet No. 18.00)

Terms of Payment

1. Monthly bills for Standby Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.
2. The above rates are net. A one-time late payment charge of two (2%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Standby Service not paid by the due date
3. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member Consumer and any third party.

Tax Adjustment

1. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
2. Bills shall be adjusted to offset any new, increased or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.

Michigan Public Service Commission
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RETAIL ACCESS SERVICE TARIFF

1.0 INTRODUCTION AND DEFINITIONS

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must be eligible to be taking service under the Cooperative's Schedule Large Power Service Schedules (Schedule LP-1 or Schedule LP) and have a Maximum Demand of at least 200kW. An Individual Member-Consumer currently demand metered and taking service under the Cooperative's Schedule LP-1 or Schedule LP may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated metering points on an individual account basis.

(Continued on Sheet No. 19.01)

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.00)

The Member-Consumer is ultimately responsible for the purchase and delivery of power to the Cooperative's distribution system that is sufficient to meet the Member-Consumer's electrical requirements for each hour of each day. If for any reason, including but not limited to the failure or default of the AES, the failure of its generation resources and/or transmission system constraints, power is delivered to a retail open access Member-Consumer by the Cooperative then the Member-Consumer shall purchase said power from the Cooperative pursuant to the Default Service provisions of this tariff.

1.2 The Alternative Electric Supplier Role

An Alternative Electric Supplier (AES) is a Person that has been licensed by the Michigan Public Service Commission to sell electric generation service to retail Consumers in this state. The AES takes title to Power and sells Power in Michigan's retail electric market.

An AES makes necessary arrangements to provide Power to Member-Consumers, assembles products and/or services, and sells the products and/or services to Member-Consumers. The AES must meet all applicable statutory and regulatory requirements of Michigan and federal law.

Market participation responsibilities of the AES or Member-Consumer include: scheduling energy, obtaining and paying for transmission and ancillary services (including energy imbalance charges), and payment or provision of energy for losses incurred on the Transmission System and the Distribution System to deliver Power. The AES is responsible for assuring power supply, arranging deliveries to the Cooperative's Distribution System, and managing its own retail sales.

1.3 Transmission Service Provider Role

The Transmission Service Provider delivers electrical energy to the Cooperative's distribution system. To obtain retail access service, the Member-Consumer or the AES on behalf of the Member-Consumer must arrange for transmission service from the Transmission Service Provider. The Transmission Service Provider provides services to transmission consumers, whether an AES or a Member-Consumer as defined herein, pursuant to its Open Access Transmission Tariff (OATT) rules and regulations as approved by the Federal Energy Regulatory Commission or pursuant to a Transmission Tariff approved by another appropriate regulatory authority.

(Continued on Sheet No. 19.02)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 19.01)

1.4 Cooperative Role

The Cooperative provides facilities and related services for the distribution of electricity and is the Member-Consumer's primary contact for electric service. Under Retail Access, the Cooperative arranges for the physical connection of the Member-Consumer's facilities to the Distribution system and provides system maintenance, outage restoration, metering equipment, meter data processing, bill processing for distribution services and other Consumer support services.

The Cooperative's Generation Services (Default Service and Full Requirements Service) offered herein are supplied by purchases for resale from the Cooperative's wholesale power supplier. Such purchases are made pursuant to tariffs that are established by the wholesale power supplier and approved by the Federal Energy Regulatory Commission or other appropriate regulatory authority.

1.5 Definitions

"Aggregate" or "Aggregation" means to combine or the combination of multiple metering points serving an individual Member-Consumer for the purpose of qualifying for Retail Access Service.

"Alternative Electric Supplier" or "AES" means a Person properly licensed by the Michigan Public Service Commission to sell electric Generation Service to retail Consumers in the state of Michigan. AES does not include a Person who physically delivers electricity from the AES directly to retail Consumers in Michigan.

"Commission" means the Michigan Public Service Commission.

"Cooperative" means Ontonagon County Rural Electrification Association or its agent.

"Default Service" means Generation Service provided by the Cooperative. Default Service shall be purchased under the rates, terms, and conditions in the applicable Retail Access Standby Service tariff approved by the Commission.

(Continued on Sheet No. 19.03)

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.02)

"Demand" means the amount of Power required to meet the Member-Consumer's load averaged over a designated interval of time, expressed in kilowatts or megawatts.

"Distribution Point of Delivery" means the point of interconnection between the Cooperative's Distribution System and the Member-Consumer's service Location.

"Distribution Point of Receipt" means the point of interconnection between the Cooperative's Distribution System and the Transmission System or other facilities where electric Energy is received for delivery to a Member-Consumer.

"Distribution Service" means the provision of retail Regulated Electric Service including delivery of Generation over the Distribution System, and ancillary services all provided by the Cooperative pursuant to its rates for Retail Access Service.

"Distribution System" means facilities operated by the Cooperative for the purpose of distributing electric power within the Cooperative's electric service territory, which are subject to the jurisdiction of the Commission.

"Drop Request" means a request by an AES to terminate Generation Service to a Member-Consumer.

"Drop Response" means a response sent by the Cooperative to an AES which submitted a Drop Request that confirms the requested Member-Consumer drop as pending and provides certain Member-Consumer information or, if the Drop Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Energy" refers to "electrical energy." Energy is usually measured in kilowatt-hours (kWh) or megawatt-hours (MWh).

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.03)

"Full Requirements Service" means the provision of retail Regulated Electric Service including generation, transmission, distribution, and ancillary services all provided by the Cooperative pursuant to its rates for standard electric service.

"Generation Service" means the provision of electric Power, transmission, and related ancillary services.

"Interval Demand Meter" means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.

"Load" means any end-use device drawing energy from the electric system.

"Location" means each Member-Consumer facility, whether owned or leased, where power is delivered by the Cooperative.

"Maximum Demand" (also known as "Peak Demand") means the highest 15-minute integrated demand created during the current and previous eleven (11) billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff.

"Member-Consumer" means, for purposes of Retail Access Service, a Person with electrical load facilities connected to the Cooperative's Distribution System and to whom Power is delivered to its Location pursuant to this tariff. All Member-Consumers, regardless of the voltage level of the service, are considered to be connected to the Cooperative's Distribution System.

"Open Access Transmission Tariff (OATT)" means Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as may be amended from time to time.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.04)

"Person" means an individual, governmental body, corporation, partnership, association, or other legal entity.

"Power" means a combination of the electric Demand and Energy requirements of the Member-Consumer.

"Retail Access Service" means the service offered by the Cooperative under applicable laws, regulations, tariffs and agreements, which allows the Member-Consumer to purchase Generation Service from a licensed AES, with Power delivered through the Cooperative's Distribution System.

"Regulated Electric Service" means the services offered by the Cooperative under terms and conditions approved by the Commission.

"Relevant Market" means either the Upper Peninsula or the Lower Peninsula of this state.

"Slamming" means the act of changing the Member-Consumer's chosen AES, or changing the Member-Consumer from Full Requirements Service to Generation Service from an AES, without the Member-Consumer's consent.

"Switch" means a Member-Consumer move from one provider of Generation Service to another.

"Switch Date" means the date on which the Member-Consumer is actually assigned to a new Generation Service provider for purposes of Energy supply responsibility.

"Switch Request" means a request by an AES to switch the Member-Consumer from the Cooperative or another AES to the requesting AES, for Generation Service.

"Switch Response" means a response sent by the Cooperative to an AES which submitted a Switch Request that confirms the requested Member-Consumer switch as pending and provides certain Member-Consumer information or, if the Switch Request is denied, provides a reason or invalidation code explaining why the request was denied.

(Continued on Sheet No. 19.06)

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.05)

"Transition Charge" means a surcharge for the recovery of costs associated with the implementation of Retail Access Service and/or the Cooperative's stranded costs arising from the implementation of Retail Access Service, as determined by the Commission.

"Transmission Service Provider" means a Person that owns, controls and/or operates transmission facilities and provides transmission and related services to the Cooperative including scheduling of power supply resources into the transmission system on behalf of the Cooperative.

"Transmission System" means facilities operated by a Person used for transmitting electric Power to the Distribution Point of Receipt, and subject to the jurisdiction of the Federal Energy Regulatory Commission.

"Uniform Data Transaction" means specific technical arrangements for trading information, initiating business requests and executing other common transactions. These arrangements may encompass a number of electronic media and use specified transport protocols.

(Continued on Sheet No. 19.07)

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.06)

2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES.

2.2 Eligibility

2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

2.2.2 An Individual Member-Consumer who is eligible to be taking service under the Cooperative's Schedules LP-1 or LP, and having a demand meter registering with a Maximum Demand of at least 200 kW is eligible to take service under this tariff. An Individual Member-Consumer receiving demand metered service at multiple metering points and who is eligible to be taking service under the Cooperatives Schedule LGS or LPDS may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated metering points on an account individual basis.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.07)

2.3 Member-Consumer Information

Member-Consumers will be provided their own usage and billing information upon request. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of \$30.00 per account that will be billed to the Member-Consumer.

2.4 Member-Consumer Enrollment and Switching

- 2.4.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two years after the switch to the AES has been effectuated. See Return to Service Provision in Section 2.6.
- 2.4.2 A Member-Consumer will specify only one AES at any given time for the supply of Power to each Member-Consumer account or Member-Consumer Location.
- 2.4.3 A Member-Consumer shall be permitted to change AESs. Assuming all other requirements are met, the changes will become effective at the completion of their normal billing cycle. Member-Consumers will be assessed a fee of \$10.00 per Member-Consumer account for each change beyond one (1) within a calendar year. The change will be submitted to the Cooperative by the Member-Consumer's newly chosen AES as a Switch Request.
- 2.4.4 The AES shall submit to the Cooperative a Switch Request via a Uniform Data Transaction after a required ten (10) day Consumer rescission period.

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(Continued on Sheet No. 19.09)

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.08)

2.4.5 The Cooperative will process one (1) valid Switch Request per Member-Consumer per meter reading cycle. Where multiple Switch Requests for the same Member-Consumer are received during the same meter reading cycle, the Cooperative will process the first valid Switch Request received during a meter read cycle. A Switch Response for each rejected Switch Request will be sent to the appropriate AES via a Uniform Data Transaction within three (3) business days.

The Cooperative will normally validate a Switch Request within three (3) business days of the receipt of the Switch Request and will transmit a Switch Response to the AES. As part of the validation process, the Cooperative shall notify the Member-Consumer in writing that a Switch Request has been received and is being processed.

For valid Switch Requests from one AES to another, the Cooperative will at the same time send to the AES currently serving the Member-Consumer, via the appropriate Uniform Data Transaction, notice that the AES's service is to be terminated, including the scheduled Member-Consumer Switch Date. In the event that the Member-Consumer or the new AES cancels the Switch before the Switch Date, the Cooperative will send to the current AES, via appropriate Uniform Data Transaction, notice reinstating the current AES's service unless the current AES has submitted a valid Drop Request.

Cut-off time for the receipt of Switch Requests is eight (8) business days in advance of the Member-Consumer's Switch Date. In the case of errors or omissions in Switch Requests received by the Cooperative, final disposition of exceptions may take up to five (5) business days.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.09)

- 2.4.6 Other than in situations where Member-Consumers require new meter installations as part of a Switch, Member-Consumer Switches will be scheduled to take place on the scheduled meter reading date, and will be effective on the actual meter reading date or the date of an estimated meter reading for billing purposes. The Switch Date shall be effective on the next scheduled meter read date that is not less than eight (8) business days after the Switch Request has been confirmed as pending. The AES change shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.4.7 The Cooperative shall process Drop Requests submitted by AESs in the same manner as it processes Switch Requests, including Member-Consumer notification. AESs shall be subject to the same timing, validation and Uniform Data Transaction requirements for Drop Requests as for Switch Requests. An AES shall inform the Member-Consumer in writing of the submission of a Drop Request.

2.5 Metering

- 2.5.1 Metering equipment for Member-Consumers taking Retail Access Service shall be furnished, installed, read, maintained, and owned by the Cooperative.
- 2.5.2 Member-Consumers shall be required to have an Interval Demand Meter at each metering point.
- 2.5.3 If a new Interval Demand Meter is required, time and material costs to install it will be assessed to the Member-Consumer.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.10)

- 2.5.4 The Cooperative may require that the meter be read via telephone. In such cases, Member-Consumers will be required to provide a telephone connection for purposes of meter interrogation by the Cooperative. If a Member-Consumer is not able to allow sharing of a telephone connection, the Member-Consumer may be required to obtain a separate telephone connection for such purposes. The Member-Consumer is responsible for assuring the performance of the telephone connection. The Member-Consumer shall be responsible for all costs of the required telephone connection.
- 2.5.5 In cases where a telephone connection used by the Cooperative for meter interrogation is out of service, the Cooperative may retrieve the data manually for a nominal monthly fee of \$40.00 payable by the Member-Consumer. In the event that the telephone connection is out for three consecutive billing months, the Member-Consumer's Retail Access Service may be terminated and the Member-Consumer will be returned to service under the Cooperative's Full Requirements Service tariffs subject to the provisions of Section 2.6, unless said outage is due to non-performance by the telecommunications service provider.
- 2.5.6 Energy consumption and Demand for settlement purposes shall be based on the data from the Interval Demand Meters.
- 2.5.7 Where monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the billing quantities will be estimated by the Cooperative using the available historical data and other relevant information for the Member-Consumer.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.11)

2.6 Return to Full Requirements Service

2.6.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two (2) years after the switch to the AES has been effectuated. After such two (2) year period, a Member-Consumer may return to full service after giving the Cooperative at least 30 days written notice, unless the Member-Consumer wants to take service during the summer months of June through September, in which case the Member-Consumer must give the Cooperative notice no later than the preceding December 1. The Cooperative will return the Member-Consumer to Full Requirements Service following the notice period. Said notice period commences with the beginning of the Member-Consumer's billing cycle following receipt of the Member-Consumer's written notice of intent to return to Full Requirements Service. If the Member-Consumer returns to the Cooperative's Full Requirements Service for any reason prior to such two (2) year period or prior to the expiration of the notice period, the Member-Consumer's rate will be determined as the greater of:

- A. The charges for Default Service plus the applicable Retail Access Service rate, or
- B. 110% of the applicable Full Requirements Service Rate.

2.6.2 A Member-Consumer, having given notice of its intent to return to Full Requirements Service under Section 2.6.1, will receive Cooperative Default Service if, at any time during the notice period, it discontinues purchasing Generation Service from an AES.

2.6.3 A Member-Consumer taking Default Service under the provisions of Section 2.6.2 may switch to another AES as provided in Section 2.4 at any point during the period that they are on Default Service.

(Continued on Sheet No. 19.13)

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.12)

- 2.6.4 The AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction when the Member-Consumer requests return to Full Requirements Service or when AES service is not being continued for any reason. The AES shall inform the Member-Consumer of the Drop Request in writing.
- 2.6.5 The Cooperative will normally validate a Drop Request within three (3) business days of the receipt of the Drop Request and will transmit a Drop Response to the AES. As part of the validation process, the Cooperative will notify the Member-Consumer in writing that a Drop Request has been received and is being processed.
- 2.6.6 The Switch from AES to Full Requirements Service will be processed on the next meter read date after the AES submits the necessary Drop Request to the Cooperative, provided that the requirements of section 2.6.1 are met. If the requirements of section 2.6.1 are not met, then the Member-Consumer will be switched to Cooperative Default Service until said requirements are met. The Switch shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.6.7 A Member-Consumer returning to Full Requirements Service must remain on such service for the minimum term stated in the applicable Full Requirements Service tariff, but not less than twelve (12) months.
- 2.6.8 In the event of Slamming from Full Requirements Service, a Member-Consumer who desires to return to Full Requirements Service may do so. The Cooperative will waive the twelve (12) month minimum term requirements. The Cooperative's Default Service does not apply to such Member-Consumers.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.13)

2.6.9 In the event a Member-Consumer is dropped by the AES due to the bankruptcy of the AES or upon the complete withdrawal of the AES from the Relevant Market, the Member-Consumer may receive Default Service from the Cooperative for not more than three (3) full billing cycles. By the end of that time period, the Member-Consumer must either have a Switch Request completed on their behalf as provided in Section 2.4, or give notice of its intent to return to Full Requirements Service as provided in Section 2.6.1. A Member-Consumer that does not arrange for Generation Service from a different AES or give notice of its intent to return to Full Requirements Service within three (3) months shall be disconnected.

2.7 Billing and Payment

2.7.1 The Cooperative will bill the Member-Consumer for Retail Access Service as outlined in section 3.3 of this tariff.

2.7.2 The Member-Consumer shall pay the Cooperative the amount billed by the Cooperative on or before a due date established by Member-Consumer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, R 460.3901 et seq., as amended, for nonresidential Consumers.

2.7.3 Where incorrect billing results from an error discovered by either the Cooperative, the AES or the Member-Consumer, the error will be corrected and revised bills, as appropriate for the Member-Consumer and/or AES, will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Cooperative shall be adjusted as provided for in the Commission's applicable billing rules.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.14)

2.8 Disconnection of Service

The Cooperative is the only Person allowed to physically disconnect service to a Member-Consumer. Disconnection of service to a Member-Consumer for non-payment of the Cooperative's bill or for any violation of the Cooperative's tariffs shall be in accordance with applicable Commission rules and Cooperative tariffs. The Cooperative shall notify the AES in writing of the intent to disconnect and the date and time of actual disconnection. The Cooperative shall not be liable for any losses to the AES due to disconnection.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.15)

3.0 ALTERNATIVE ELECTRIC SUPPLIER SECTION

3.1 Availability

The AES will not be eligible to enroll Member-Consumers unless and until the following conditions have been satisfied and continue to be satisfied. The AES has sole responsibility for conditions 3.1.1, 3.1.2, and 3.1.3. The Cooperative will check and verify conditions 3.1.4 and 3.1.5.

- 3.1.1 The AES has been granted a license by the Commission.
- 3.1.2 The AES has obtained and maintains a Member-Consumer-signed Enrollment indicating that the Member-Consumer has chosen to switch its Generation Service to the AES.
- 3.1.3 The AES has executed agreements with the appropriate Transmission Service Provider(s).
- 3.1.4 The AES has demonstrated its capability to meet the Cooperative's defined standards and protocols for Uniform Data Transactions.
- 3.1.5 The AES has executed a Retail Access Service agreement (which may include, but is not limited to, a portfolio of Member-Consumers, negotiated services, etc.) with the Cooperative and complied with the Cooperative's Member-Consumer enrollment requirements to prevent Slamming.

3.2 Switch and Drop Requests

- 3.2.1 Switch Requests and Drop Requests will be handled in accordance with Section 2.4 of this tariff and will be accepted for processing by the Cooperative.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.16)

3.2.2 When a Member-Consumer requests to discontinue receiving Generation Service from the AES or when the AES's service is being discontinued for any reason, the AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction within no more than three (3) business days.

3.3 Billing

3.3.1 Unless otherwise agreed, the Cooperative and the AES will separately bill the Member-Consumer for the respective services provided by each. The Member-Consumer will receive separate bills for services provided and is responsible for making payments to the Cooperative for service provided in accordance with requirements of the Cooperative as set forth in the applicable billing rules and Commission approved tariffs.

3.3.2 The Cooperative may elect to offer a service where it bills the Member-Consumer for services that the Cooperative provides as well as services provided by the AES. If the Cooperative bills for AES charges, the following conditions will apply:

1. The Cooperative and the AES must have entered into a billing agreement that specifies the terms and conditions under which such billing will occur.

2. Any discrepancies in charges collected and remitted will be corrected and reflected in the subsequent billing cycles.

3. Payments received from or on behalf of a Member-Consumer shall be applied in the following order:

1. To the Member-Consumer's past due balance owed the Cooperative,
2. To current balances due the Cooperative,
3. To current balances due the Cooperative for other charges such as facilities or loan agreements, and
4. To the AES for all balances due for services provided.

(Continued on Sheet No. 19.18)

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.17)

4. Optional Services (i.e., billing and remittance processing, credit and collections, meter read information, Member-Consumer information, etc.) may be provided by the Cooperative pursuant to terms negotiated with the AES, and shall be offered on a non-discriminatory basis. Amounts owed to the Cooperative by an AES may be deducted from the AES's Member-Consumer payments received by the Cooperative prior to remittance to the AES.
 5. The Cooperative will not pursue collections action for any AES.
- 3.3.3 Unless otherwise specified by the Cooperative, all payments made to the Cooperative by the AES will be made by electronic funds transfer to the Cooperative's account.

3.4 Terms and Conditions of Service

- 3.4.1 The AES is responsible for providing Power to be transmitted by the appropriate Transmission Service Provider(s) to the Cooperative's Distribution Point of Receipt. The AES shall meet all obligations necessary to schedule Power to match the Member-Consumer's Load, subject to energy imbalance charges and penalties in accordance with the terms of the OATT of the Transmission Service Provider(s).
- 3.4.2 Retail Access Service may not commence until metering has been installed as specified in this Tariff as outlined in Section 2.5.
- 3.4.3 The AES will provide to the Cooperative or the Cooperative's designated recipient daily energy schedules for all services including losses associated with use of the Distribution System. The AES will provide verification that it has arranged for and scheduled transmission service to deliver Energy, the energy schedule has been approved by the Transmission Service Provider(s), and the AES has covered losses on the Transmission System(s).

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.18)

- 3.4.4 The AES will pay the Cooperative under applicable tariffs for all applicable ancillary services, emergency energy services, standby and backup services provided by the Cooperative to the AES for the AES's Member-Consumer(s) from the service commencement date to the service termination date.
- 3.4.5 The Cooperative shall bill the AES for all associated switching fees incurred as a result of Slamming by the AES plus the actual administrative cost incurred for switching a slammed Member-Consumer from one rate service to another.
- 3.4.6 An AES shall not resell Member-Consumer account information or transfer it to other parties for any other purpose. The Cooperative will only release Member-Consumer data to the Member-Consumer or its authorized representative, which may be the AES.

3.5 Distribution Power Losses

The AES is responsible for replacing losses associated with the delivery of Power to the Member-Consumer's meter. The amount that the AES shall cause to be delivered to the Cooperative's Distribution System will be the amount of Power delivered at the Member-Consumer meter plus an amount to reflect loss factors. For calendar year 2004, the loss factors were:

Secondary Service	12%
Primary Service	4.8%
Primary Substation Service	0

Please contact the Cooperative to obtain the applicable loss factors for the current billing period.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.19)

4.0 DISPUTE RESOLUTION

- 4.1 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs and Member-Consumers.
- 4.2 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs or Member-Consumers and their Transmission Service Provider(s). Disputes involving a Transmission Service Provider's OATT shall be resolved using the dispute resolution procedures as described in the OATT.
- 4.3 In the event the AES has a dispute over the implementation of the Cooperative's Retail Access Service, then the AES shall provide the Cooperative with a statement of the dispute and the proposed resolution to the designated Cooperative contact. Upon receipt of the statement of dispute, the Cooperative shall attempt to resolve the dispute according to the following process:
- 4.3.1 The Cooperative will investigate the dispute and attempt to resolve the dispute informally in a manner that is satisfactory to both parties within five (5) business days of initial receipt of the statement of dispute.
- 4.3.2 If the dispute is not resolved in five (5) business days, the parties shall attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior representatives shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, the dispute may, on demand of either party, be submitted to arbitration as provided in this section.
- 4.3.3 The dispute, if mutually agreed by the parties, may be submitted for resolution in accordance with the American Arbitration Association ("AAA") commercial arbitration rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.

(Continued on Sheet No. 19.21)

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.20)

- 4.3.4 The arbitrator may be determined by AAA.
- 4.3.5 The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.
- 4.4 Nothing in this section shall restrict the rights of any party to seek resolution of the dispute with the appropriate regulatory agency with jurisdiction.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 19.21)

5.0 LIABILITY AND EXCLUSIONS

- 5.1 In no event will the Cooperative or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AESs or Member-Consumers.
- 5.2 The Cooperative will not be liable to an AES or Member-Consumer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Cooperative for system operations or equipment control, except such as result from the failure of the Cooperative to exercise reasonable care and skill in furnishing the service.
- 5.3 In no event will Cooperative be liable to an AES or Member-Consumer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Cooperative's sole obligation and the AES's or Member-Consumer's sole remedy will be for the Cooperative to repair or replace the meter and prepare revised bills as described in Section 2.7.3.

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SCHEDULE LP-1-C
LARGE POWER SERVICE RATE-CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP-1. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 150 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LP may achieve the 150 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Billing Rate:

Demand Charge: \$6.89 per Kw

Variable Distribution Charge: **0.56¢** per kWh

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

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SCHEDULE LP-1-C
LARGE POWER SERVICE RATE-CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP-1. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least **150 kW**. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's **Schedule LP** may achieve the **150 kW** Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Billing Rate:

Demand Charge: \$6.89 per Kw

Variable Distribution Charge: .06¢ per kWh

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

CANCELLED
BY ORDER _____ U-14864
REMOVED BY _____ RL
DATE _____ 09-13-06

(Continued on Sheet No. 20.01)

Issued: **December 1, 2005**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Michigan Public Service Commission
December 6, 2005
Filed _____ RL

Effective for **Retail** Access Service rendered
On and After **January 1, 2006**
Issued under the Authority of M.P.S.C. order
Dated September 20, 2005 in Case No. **U-14576**

SCHEDULE LP-1-C
LARGE POWER SERVICE RATE-CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP-1. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 200 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LP-1 or Schedule LP may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Billing Rate:

Demand Charge: \$6.89 per Kw
Variable Distribution Charge: .06¢ per kWh

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

CANCELLED BY ORDER	U-14576
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DATE	12-06-05

(Continued on Sheet No. 20.01)

Issued: **March 24, 2005**
By Thomas A. Haarala, *Manager*
Ontonagon, Michigan

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14186**

Michigan Public Service Commission
March 28, 2005
Filed <u>RL</u>

SCHEDULE LP-1-C
LARGE POWER SERVICE RATE-CHOICE
(continued from Sheet No. 20.00)

Power Factor Adjustment:

The Member-Consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Minimum Monthly Charge:

The minimum monthly charge shall be the Demand Charge but not less than the Demand Charge for 200 kW.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Terms of Payment:

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.
- C. The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member-Consumer, and the third party.

(Continued on Sheet No. 20.02)

Issued: **March 24, 2005**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14186**

CANCELLED BY ORDER	U-14576
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DATE	12-06-05

Michigan Public Service Commission
March 28, 2005
Filed <u>RL</u>

SCHEDULE LP-1-C
LARGE POWER SERVICE RATE-CHOICE
(continued from Sheet No. 20.01)

Metering:

Subject to the terms and conditions of the *Retail Access Service Tariff*, the Member-Consumer shall be responsible for any associated communication systems such as telephone lines, or other related equipment between the Cooperative, the Member-Consumer, and the third party.

Third Party Disputes:

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member-Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member-Consumer and any third party.

Transition Charge:

Service under this rate may be subject to a transition charge subject to the approval of the Michigan Public Service Commission.

Rules and Regulations:

Service is governed by the Cooperative's Standard Rules and Regulations and the Cooperative's *Retail Access Service Tariff*.

CANCELLED BY ORDER _____ U-14576
REMOVED BY _____ RL
DATE _____ 12-06-05

Issued: **March 24, 2005**
By Thomas A. Haarala, *Manager*
Ontonagon, Michigan

Michigan Public Service Commission
March 28, 2005
Filed _____ <i>RL</i>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14186**

SCHEDULE LP-C
LARGE POWER SERVICE RATE-CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 50 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LP may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis. No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Single or triple-phase, 60 cycle, at Cooperative's standard or secondary voltages.

Billing Rate

Demand Charge: \$6.95 per Kw

Variable Distribution Charge: **3.42¢** per kWh

CANCELLED BY ORDER <u>U-14713-R, U-6300</u>
REMOVED BY <u>RL</u>
DATE <u>11-06-07</u>

(Continued on Sheet No. 21.01)

Issued: **September 12, 2006**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Michigan Public Service Commission
September 13, 2006
Filed <u>RL</u>

Effective for **electric** service rendered on and
after **August 23, 2006**
Issued under the authority of the M.P.S.C.
dated **August 22, 2006** in Case No. **U-14864**

SCHEDULE LP-C
LARGE POWER SERVICE RATE-CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least **50 kW**. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LP may achieve the **50 kW** Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis. **No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.**
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Single or triple-phase, 60 cycle, at Cooperative's standard or secondary voltages.

Billing Rate

Demand Charge: \$6.95 per Kw

Variable Distribution Charge: 2.92¢ per kWh

CANCELLED BY ORDER <u> U-14864 </u>
REMOVED BY <u> RL </u>
DATE <u> 09-13-06 </u>

(Continued on Sheet No. 21.01)

Issued: **December 1, 2005**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Michigan Public Service Commission
December 6, 2005
Filed <u> RL </u>

Effective for **Retail** Access Service rendered
On and After **January 1, 2006**
Issued under the Authority of M.P.S.C. order
Dated September 20, 2005 in Case No. **U-14576**

SCHEDULE LP-C
LARGE POWER SERVICE RATE-CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 200 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LP-1 or Schedule LP may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Single or triple-phase, 60 cycle, at Cooperative's standard or secondary voltages.

Billing Rate

Demand Charge: \$6.95 per Kw

Variable Distribution Charge: 2.92¢ per kWh

CANCELLED BY ORDER	U-14576
REMOVED BY	RL
DATE	12-06-05

(Continued on Sheet No. 21.01)

Issued: **March 24, 2005**
By Thomas A. Haarala, *Manager*
Ontonagon, Michigan

Michigan Public Service Commission
March 28, 2005
Filed <u>RL</u>

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14186**

SCHEDULE LP-C
LARGE POWER SERVICE RATE-CHOICE

(continued from Sheet No. 21.00)

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Minimum Monthly Charge:

The minimum monthly charge shall be the Demand Charge but not less than the Demand Charge for 200 kW.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Tax Adjustments:

- C. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- D. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED BY ORDER	U-14576
REMOVED BY	RL
DATE	12-06-05

(Continued on Sheet No. 21.02)

Issued: **March 24, 2005**
By Thomas A. Haarala, Manager
Ontonagon, Michigan

Michigan Public Service Commission
March 28, 2005
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Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14186**

SCHEDULE LP-C
LARGE POWER SERVICE RATE-CHOICE
(continued from Sheet No. 21.01)

Terms of Payment:

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.
- C. The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member-Consumer, and the third party.

Metering

Subject to the terms and conditions of the *Retail Access Service Tariff*, the Member-Consumer shall be responsible for any associated communication systems such as telephone line, or other related equipment between the Cooperative, the Member-Consumer, and the third party.

Third Party Disputes

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member-Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member-Consumer and any third party.

Transition Charge:

Service under this rate may be subject to a transition charge subject to the approval of the Michigan Public Service Commission.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations and the Cooperative's *Retail Access Service Tariff*.

CANCELLED BY ORDER	U-14576
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Issued: **March 24, 2005**
By Thomas A. Haarala, **Manager**
Ontonagon, Michigan

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14186**

Michigan Public Service Commission
March 28, 2005
Filed <u>RL</u>