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Manager

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Issued: **March 1, 2004**
By Brian Burns
President & CEO
Onaway, Michigan

Michigan Public Service Commission
July 26, 2004
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Effective for electric **service** rendered on and after **March 17, 2000**

Issued under the Authority of the M.P.S.C. Order dated **February 9, 2000** **in Case No. U-11397**

CANCELLED BY ORDER U-15152
REMOVED BY NAP
DATE 12-19-07

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CANCELLED BY ORDER U-11397
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Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

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MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 1 1992

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By Brian Burns
President & CEO
Onaway, Michigan

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BY
ORDER U-15152

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October 21, 2005
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CANCELLED
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Issued: **March 24, 2005**
By Brian Burns
President & CEO
Onaway, Michigan

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Michigan Public Service Commission

December 18, 2007

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Michigan Public Service
Commission

October 21, 2005

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Issued: **September 26, 2005**
By: Brian Burns
President and CEO
Onaway, Michigan

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Onaway, Michigan

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DATE 05-31-05

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By Brian Burns
President & CEO

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By Brian Burns, Manager
Onaway, Michigan

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July 26, 2004
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DATE 11-1-04

M.P.S.C. No. 2 - Electric
Presque Isle Electric & Gas Co-op

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6.05	Original	December 9, 1981
6.06	Original	December 9, 1981
6.07	Original	December 9, 1981
6.08	Second Revised	September 23, 1998
6.09	Second Revised	September 1, 1992
6.10	Original	December 9, 1981
6.11	Original	December 9, 1981
6.12	Original	December 9, 1981
6.13	First Revised	June 20, 1991
6.14	First Revised	June 20, 1991
6.15	First Revised	June 20, 1991
6.16	First Revised	June 20, 1991
6.17	First Revised	June 20, 1991
6.18	First Revised	June 20, 1991
6.19	First Revised	June 20, 1991

CANCELLED BY ORDER U-11397
REMOVED BY RL
DATE 9-26-04

Issued: **July 15, 2004**
By Brian Burns, Manager
Onaway, Michigan

Michigan Public Service Commission
July 22, 2004
Filed JKB

Effective for electric service ~~on and~~ after March 17, 2004
Issued under the authority of M.P.S.C. dated March 16, 2004 in Case No. U-13913

TABLE OF CONTENTS - CHECK LIST

Sheet No.	Issue	Effective Date
1.00	Original	December 9, 1981
2.00		December 9, 1981
2.01	First Revised	September 1, 1992
2.02	First Revised	September 1, 1992
2.03	First Revised	September 1, 1992
2.04	Second Revised	September 1, 1992
2.05	Third Revised	September 1, 1992
2.06	Original	September 1, 1992
3.00	**Third** Revised	**March 17, 2004**
3.01	Fourth Revised	September 1, 1992
3.02	**Fourth** Revised	**March 17, 2004**
3.03	First Revised	September 1, 1992
4.00	Original	December 9, 1981
4.01	Original	December 9, 1981
5.00	Original	December 9, 1981
5.01	Original	December 9, 1981
6.00	Original	December 9, 1981
6.01	Original	December 9, 1981
6.02	Original	December 9, 1981
6.03	Original	December 9, 1981
6.04	Original	December 9, 1981
6.05	Original	December 9, 1981
6.06	Original	December 9, 1981
6.07	Original	December 9, 1981
6.08	**Second** Revised	**September 23, 1998**
6.09	Second Revised	September 1, 1992
6.10	Original	December 9, 1981
6.11	Original	December 9, 1981
6.12	Original	December 9, 1981
6.13	First Revised	June 20, 1991
6.14	First Revised	June 20, 1991
6.15	First Revised	June 20, 1991
6.16	First Revised	June 20, 1991
6.17	First Revised	June 20, 1991
6.18	First Revised	June 20, 1991
6.19	First Revised	June 20, 1991

CANCELLED BY ORDER U-13913
REMOVED BY JKB
DATE 7-22-04

Issued: **April 15, 2004**
By **Brian Burns**, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
APR 26 2004
FILED JKB

Effective for electric service on and after **March 17, 2004**
Issued under the authority of M.P.S.C. dated **March 16, 2004** in Case No. **U-13913**

M.P.S.C. No. 1

Presque Isle Electric Cooperative, Inc.

Second Revised Sheet No. 3.00
Cancels First Revised Sheet No. 3.00

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2.00		December 9, 1981
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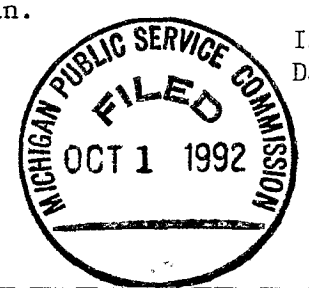
2.02	First Revised	September 1, 1992
2.03	First Revised	September 1, 1992
2.04	Second Revised	September 1, 1992
2.05	Third Revised	September 1, 1992
2.06	Original	September 1, 1992
3.00	Second Revised	September 1, 1992
3.01	Fourth Revised	September 1, 1992
3.02	Third Revised	September 1, 1992
3.03	First Revised	September 1, 1992
4.00	Original	December 9, 1981
4.01	Original	December 9, 1981
5.00	Original	December 9, 1981
5.01	Original	December 9, 1981
6.00	Original	December 9, 1981
6.01	Original	December 9, 1981
6.02	Original	December 9, 1981
6.03	Original	December 9, 1981
6.04	Original	December 9, 1981
6.05	Original	December 9, 1981
6.06	Original	December 9, 1981
6.07	Original	December 9, 1981
6.08	First Revised	September 18, 1987
6.09	Second Revised	September 1, 1992
6.10	Original	December 9, 1981
6.11	Original	December 9, 1981
6.12	Original	December 9, 1981
6.13	First Revised	June 20, 1991
6.14	First Revised	June 20, 1991
6.15	First Revised	June 20, 1991
6.16	First Revised	June 20, 1991
6.17	First Revised	June 20, 1991
6.18	First Revised	June 20, 1991
6.19	First Revised	June 20, 1991

CANCELLED BY ORDER U-13913
REMOVED BY JKB
DATE 4-26-04

Issued: ~~August 14, 1992~~
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.



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2.00	Original	December 9, 1981
2.01	Original	December 9, 1981
2.02	Original	December 9, 1981
2.03	Original	December 9, 1981
2.04	Original	December 9, 1981
2.05	Original	December 9, 1981
3.00	First Revised	September 18, 1987
3.01	Third Revised	September 18, 1987
3.02	Second Revised	September 18, 1987
3.03	Original	September 18, 1987
4.00	Original	December 9, 1981
4.01	Original	December 9, 1981
5.00	Original	December 9, 1981
5.01	Original	December 9, 1981
6.00	Original	December 9, 1981
6.01	Original	December 9, 1981
6.02	Original	December 9, 1981
6.03	Original	December 9, 1981
6.04	Original	December 9, 1981
6.05	Original	December 9, 1981
6.06	Original	December 9, 1981
6.07	Original	December 9, 1981
6.08	First Revised	September 18, 1987
6.09	First Revised	September 18, 1987
6.10	Original	December 9, 1981
6.11	Original	December 9, 1981
6.12	Original	December 9, 1981
6.13	Original	December 9, 1981
6.14	Original	December 9, 1981
6.15	Original	December 9, 1981
6.16	Original	December 9, 1981
6.17	Original	December 9, 1981
6.18	Original	December 9, 1981
6.19	Original	December 9, 1981

CANCELLED BY ORDER U8670
AUG 14 1992
REMOVED BY

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 16 1987

Issued September 14, 1987
By: A. Barkley Travis, Manager
Onaway, Michigan 49765

Effective for electric service on and after September 18, 1987

Issued under authority of M.P.S.C. dated August 18, 1987 in Case No. U-8670

TABLE OF CONTENTS - CHECK LIST

Sheet No.	Issue	Effective Date
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2.02	Original	December 9, 1981
2.03	Original	December 9, 1981
2.04	Original	December 9, 1981
2.05	Original	December 9, 1981
3.00	Original	December 9, 1981
3.01	Original	December 9, 1981
4.00	Original	December 9, 1981
4.01	Original	December 9, 1981
5.00	Original	December 9, 1981
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6.01	Original	December 9, 1981
6.02	Original	December 9, 1981
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6.11	Original	December 9, 1981
6.12	Original	December 9, 1981
6.13	Original	December 9, 1981
6.14	Original	December 9, 1981
6.15	Original	December 9, 1981
6.16	Original	December 9, 1981
6.17	Original	December 9, 1981
6.18	Original	December 9, 1981
6.19	Original	December 9, 1981
6.20	Original	December 9, 1981
6.21	Original	December 9, 1981
6.22	Original	December 9, 1981
6.23	Original	December 9, 1981
6.24	Original	December 9, 1981
6.25	Original	December 9, 1981
6.26	Original	December 9, 1981
6.27	Original	December 9, 1981
6.28	Original	December 9, 1981
6.29	Original	December 9, 1981
6.30	Original	December 9, 1981
6.31	Original	December 9, 1981
6.32	Original	December 9, 1981
6.33	Original	December 9, 1981

CANCELLED BY ORDER U-8670 AUG 18 1987 REMOVED BY

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

MICHIGAN PUBLIC SERVICE COMMISSION FILED FEB 28 1982

Effective: For service rendered on and after December 9, 1981

Issued under authority of the Michigan Public Service Comm.

Dated: December 8, 1981
In Case No. U-6926

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Sheet No.	Sheet Effective Date
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Second Revised Sheet No. 6.08	September 23, 1998
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Original Sheet No. 6.12	December 9, 1981
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First Revised Sheet No. 6.17	June 20, 1991
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(Continued on Sheet No. 3.02)

Michigan Public Service Commission
July 26, 2004
Filed

CANCELLED
BY
ORDER U-14637, U-6300

REMOVED BY NAP
DATE 07-24-06

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Sheet No.	Issue	Effective Date
6.20	First Revised	June 20, 1991
6.21	First Revised	June 20, 1991
6.22	First Revised	June 20, 1991
6.23	First Revised	June 20, 1991
6.24	First Revised	June 20, 1991
6.25	First Revised	June 20, 1991
6.26	First Revised	June 20, 1991
6.27	Original	December 9, 1981
6.28	Original	December 9, 1981
6.29	First Revised	September 18, 1987
6.30	Original	December 9, 1981
6.31	Original	December 9, 1981
6.32	Original	December 9, 1981
6.33	Original	December 9, 1981
6.34	Original	December 9, 1981
6.35	Original	December 9, 1981
6.36	Original	December 9, 1981
6.37	Original	December 9, 1981
6.38	Original	December 9, 1981
6.39	Original	December 9, 1981
6.40	Original	December 9, 1981
6.41	First Revised	September 18, 1987
6.42	Original	December 9, 1981
6.43	Original	December 9, 1981
6.44	Original	December 9, 1981
6.45	Original	December 9, 1981
6.46	Original	December 9, 1981
6.47	Original	December 9, 1981
6.48	Original	December 9, 1981
6.49	Original	December 9, 1981
6.50	Original	December 9, 1981
6.51	Original	December 9, 1981
6.52	Original	December 9, 1981
6.53	Original	December 9, 1981
6.54	Original	December 9, 1981
6.55	Original	December 9, 1981

CANCELLED BY
ORDER U-11397
REMOVED BY RL
DATE 7-26-04

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C.
Dated August 14, 1992 in Case No. U-8670.

M.P.S.C. No. 2 - Electric
Presque Isle Electric Coop, Inc.

Third Revised Sheet No. 3.01
Cancels Second Revised Sheet No. 3.01

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Sheet No.	Issue	Effective Date
6.20	Original	December 9, 1981
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6.22	Original	December 9, 1981
6.23	Original	December 9, 1981
6.24	Original	December 9, 1981
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6.27	Original	December 9, 1981
6.28	Original	December 9, 1981
6.29	First Revised	September 18, 1987
6.30	Original	December 9, 1981
6.31	Original	December 9, 1981
6.32	Original	December 9, 1981
6.33	Original	December 9, 1981
6.34	Original	December 9, 1981
6.35	Original	December 9, 1981
6.36	Original	December 9, 1981
6.37	Original	December 9, 1981
6.38	Original	December 9, 1981
6.39	Original	December 9, 1981
6.40	Original	December 9, 1981
6.41	First Revised	September 18, 1987
6.42	Original	December 9, 1981
6.43	Original	December 9, 1981
6.44	Original	December 9, 1981
6.45	Original	December 9, 1981
6.46	Original	December 9, 1981
6.47	Original	December 9, 1981
6.48	Original	December 9, 1981
6.49	Original	December 9, 1981
6.50	Original	December 9, 1981
6.51	Original	December 9, 1981
6.52	Original	December 9, 1981
6.53	Original	December 9, 1981
6.54	Original	December 9, 1981
6.55	Original	December 9, 1981

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

Issued September 14, 1987
By: A. Barkley Travis,
Manager
Onaway, Michigan 49765

Effective for electric service on and after September 18, 1987

Issued under authority of M.P.S.C. dated August 18, 1987 in Case No. U-8670

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 16 1987

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6.37	Original	December 9, 1981
6.38	Original	December 9, 1981
6.39	Original	December 9, 1981
6.40	Original	December 9, 1981
6.41	Original	December 9, 1981
6.42	Original	December 9, 1981
6.43	Original	December 9, 1981
6.44	Original	December 9, 1981
6.45	Original	December 9, 1981
6.46	Original	December 9, 1981
6.47	Original	December 9, 1981
6.48	Original	December 9, 1981
6.49	Original	December 9, 1981
6.50	Original	December 9, 1981
6.51	Original	December 9, 1981
6.52	Original	December 9, 1981
6.53	Original	December 9, 1981
6.54	Original	December 9, 1981
6.55	Original	December 9, 1981
6.56	Original	December 9, 1981
6.57	Original	December 9, 1981
6.58	Original	December 9, 1981
6.59	Original	December 9, 1981
6.60	Original	December 9, 1981
6.61	Original	December 9, 1981
6.62	Original	December 9, 1981
6.63	Original	December 9, 1981
6.64	Original	December 9, 1981
6.65	Original	December 9, 1981
7.00	First Revised	August 28, 1982
7.01	First Revised	August 28, 1982
7.02	First Revised	August 28, 1982
8.00	Original	October 21, 1974
9.00	Original	December 9, 1981
10.00	Second Revised	September 27, 1984
11.00	Second Revised	September 27, 1984

MICHIGAN PUBLIC SERVICE COMMISSION FILED NOV - 8 1984 HP

CANCELLED BY ORDER U-8670 AUG 18 1987 REMOVED BY

Issued October 11, 1984
By Michael O'Meara, Manager
Onaway, Michigan.

Effective for electric service on and after September 27, 1984.

Issued under the authority of M.P.S.C.
Dated September 26, 1984 in Case No. U-7931.

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Sheet No.	Issue	Effective Date
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6.35	Original	December 9, 1981
6.36	Original	December 9, 1981
6.37	Original	December 9, 1981
6.38	Original	December 9, 1981
6.39	Original	December 9, 1981
6.40	Original	December 9, 1981
6.41	Original	December 9, 1981
6.42	Original	December 9, 1981
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6.44	Original	December 9, 1981
6.45	Original	December 9, 1981
6.46	Original	December 9, 1981
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6.57	Original	December 9, 1981
6.58	Original	December 9, 1981
6.59	Original	December 9, 1981
6.60	Original	December 9, 1981
6.61	Original	December 9, 1981
6.62	Original	December 9, 1981
6.63	Original	December 9, 1981
6.64	Original	December 9, 1981
6.65	Original	December 9, 1981
7.00	First Revised	August 28, 1982
7.01	First Revised	August 28, 1982
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8.00	Original	October 21, 1974
9.00	Original	December 9, 1981
10.00	First Revised	August 3, 1983
11.00	First Revised	August 3, 1983
11.01	Original	December 9, 1981

CANCELLED BY ORDER U-7931
SEP 26 1984
REMOVED BY HP

MICHIGAN PUBLIC SERVICE COMMISSION FILED DEC-6 1983 DR

Issued September 3, 1983
By Michael O'Meara, Manager
Onaway, Michigan

Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C. dated August 2, 1983 in Case No. U-7522.

TABLE OF CONTENTS - CHECK LIST

Sheet No.	Issue	Effective Date
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6.35	Original	December 9, 1981
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6.37	Original	December 9, 1981
6.38	Original	December 9, 1981
6.39	Original	December 9, 1981
6.40	Original	December 9, 1981
6.41	Original	December 9, 1981
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6.56	Original	December 9, 1981
6.57	Original	December 9, 1981
6.58	Original	December 9, 1981
6.59	Original	December 9, 1981
6.60	Original	December 9, 1981
6.61	Original	December 9, 1981
6.62	Original	December 9, 1981
6.63	Original	December 9, 1981
6.64	Original	December 9, 1981
6.65	Original	December 9, 1981
7.00	Original	June 17, 1981
7.01	Original	June 17, 1981
7.02	Original	December 9, 1981
8.00	Original	October 21, 1974
9.00	Original	December 9, 1981
10.00	Original	December 9, 1981
11.00	Original	December 9, 1981
11.01	Original	December 9, 1981
12.00	Original	December 9, 1981
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13.00	Original	December 9, 1981
13.01	Original	December 9, 1981
14.00	Original	December 9, 1981
15.00	Original	December 9, 1981
16.00	Original	December 9, 1981

CANCELLED BY
ORDER U-7522

AUG - 2 1983

REMOVED BY JR

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAR 16 1982

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6.59	Original	December 9, 1981
6.60	Original	December 9, 1981
6.61	Original	December 9, 1981
6.62	Original	December 9, 1981
6.63	Original	December 9, 1981
6.64	Original	December 9, 1981
6.65	Original	December 9, 1981
7.00	First Revised	August 28, 1982
7.01	First Revised	August 28, 1982
7.02	First Revised	August 28, 1982
8.00	First Revised	September 27, 1984
9.00	First Revised	September 18, 1987
10.00	Seventh Revised	September 23, 1998
10.01	First Revised	September 23, 1998
11.00	Third Revised	September 18, 1987
11.01	First Revised	September 18, 1987
12.00	Seventh Revised	April 1, 1997
12.01	Third Revised	August 19, 1994
12.02	Original	August 19, 1994
12.03	Original	August 19, 1994
13.00	Seventh Revised	April 1, 1997
13.01	Third Revised	August 19, 1994
13.02	First Revised	August 19, 1994
13.03	Original	August 19, 1994
13.04	Original	August 19, 1994
14.00	Sixth Revised	April 1, 1997
14.01	Second Revised	September 1, 1992
15.00	Seventh Revised	September 23, 1998
15.01	First Revised	September 23, 1998
16.00	Third Revised	September 18, 1987
17.00	Third Revised	February 23, 1996
17.01	**Fifty-Third** Revised	**May 2004 billing month**
17.02	Eighth Revised	November 2, 2000
18.00	First Revised	September 18, 1987
18.01	First Revised	September 18, 1987

Issued: **July 15, 2004**
By Brian Burns, Manager
Onaway, Michigan

Michigan Public Service Commission
July 22, 2004
Filed JKB

Effective for electric service on and after March 17, 2004
Issued under the authority of M.P.S.C. dated March 16, 2004 in Case No. U-13913

CANCELLED BY ORDER U-11397
REMOVED BY RL
DATE 7-26-04

TABLE OF CONTENTS - CHECK LIST

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7.02	First Revised	August 28, 1982
8.00	First Revised	September 27, 1984
9.00	First Revised	September 18, 1987
10.00	**Seventh** Revised	**September 23, 1998**
10.01	**First Revised**	**September 23, 1998**
11.00	Third Revised	September 18, 1987
11.01	First Revised	September 18, 1987
12.00	**Seventh** Revised	**April 1, 1997**
12.01	**Third** Revised	**August 19, 1994**
12.02	**Original**	**August 19, 1994**
12.03	**Original**	**August 19, 1994**
13.00	**Seventh** Revised	**April 1, 1997**
13.01	**Third** Revised	**August 19, 1994**
13.02	**First Revised**	**August 19, 1994**
13.03	**Original**	**August 19, 1994**
13.04	**Original**	**August 19, 1994**
14.00	**Sixth** Revised	**April 1, 1997**
14.01	Second Revised	September 1, 1992
15.00	**Seventh** Revised	**September 23, 1998**
15.01	**First Revised**	**September 23, 1998**
16.00	Third Revised	September 18, 1987
17.00	**Third** Revised	**February 23, 1996**
17.01	**Fifty-Second** Revised	**March 17, 2004**
17.02	**Eighth** Revised	**November 2, 2000**
18.00	First Revised	September 18, 1987
18.01	First Revised	September 18, 1987

CANCELLED BY ORDER U-13913
REMOVED BY JKB
DATE 7-22-04

Issued: **April 15, 2004**
By **Brian Burns**, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
APR 26 2004
FILED JKB

Effective for electric service on and after **March 17, 2004**
Issued under the authority of M.P.S.C. dated **March 16, 2004** in Case No. **U-13913**

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Sheet No.	Issue	Effective Date
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6.59	Original	December 9, 1981
6.60	Original	December 9, 1981
6.61	Original	December 9, 1981
6.62	Original	December 9, 1981
6.63	Original	December 9, 1981
6.64	Original	December 9, 1981
6.65	Original	December 9, 1981
7.00	First Revised	August 28, 1982
7.01	First Revised	August 28, 1982
7.02	First Revised	August 28, 1982
8.00	First Revised	September 27, 1984
9.00	First Revised	September 18, 1987
10.00	Fourth Revised	September 1, 1992
10.01	Original	September 18, 1987
11.00	Third Revised	September 18, 1987
11.01	First Revised	September 18, 1987
12.00	Fourth Revised	September 1, 1992
12.01	Second Revised	September 1, 1992
13.00	Fourth Revised	September 1, 1992
13.01	Second Revised	September 1, 1992
13.02	Original	September 18, 1987
14.00	Fourth Revised	September 1, 1992
14.01	Second Revised	September 1, 1992
15.00	Fourth Revised	September 1, 1992
15.01	Original	September 18, 1987
16.00	Third Revised	September 18, 1987
17.00	Second Revised	September 1, 1992
17.01	Twenty-Seventh Revised	September 1, 1992
17.02	Fifth Revised	January 1, 1989
18.00	First Revised	September 18, 1987
18.01	~~First~~ Revised	September 18, 1987

CANCELLED BY
ORDER U-13913

REMOVED BY JKB

DATE 4-26-04

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

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Sheet No.	Issue	Effective Date
6.56	Original	December 9, 1981
6.57	Original	December 9, 1981
6.58	Original	December 9, 1981
6.59	Original	December 9, 1981
6.60	Original	December 9, 1981
6.61	Original	December 9, 1981
6.62	Original	December 9, 1981
6.63	Original	December 9, 1981
6.64	Original	December 9, 1981
6.65	Original	December 9, 1981
7.00	First Revised	August 28, 1982
7.01	First Revised	August 28, 1982
7.02	First Revised	August 28, 1982
8.00	Original	October 21, 1974
9.00	First Revised	September 18, 1987
10.00	Second Revised	September 27, 1984
10.01	Original	September 18, 1987
11.00	Third Revised	September 18, 1987
11.01	First Revised	September 18, 1987
12.00	Third Revised	September 18, 1987
12.01	First Revised	September 18, 1987
13.00	Third Revised	September 18, 1987
13.01	First Revised	September 18, 1987
13.02	Original	September 18, 1987
14.00	Third Revised	September 18, 1987
14.01	First Revised	September 18, 1987
15.00	Third Revised	September 18, 1987
15.01	Original	September 18, 1987
16.00	Third Revised	September 18, 1987
17.00	Original	September 18, 1987
17.01	Eighth Revised	September 18, 1987
17.02	Second Revised	September 18, 1987
18.00	First Revised	September 18, 1987
18.01	First Revised	September 18, 1987

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

Issued September 14, 1987
By: A. Barkley Travis
Manager
Onaway, Michigan 49765

Effective for electric service on and after September 18, 1987

Issued under authority of M.P.S.C. dated August 18, 1987 in Case No. U-8670

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 16 1987

11.01	Original	December 9, 1981
12.00	Second Revised	September 27, 1984
12.01	Original	December 9, 1981
13.00	Second Revised	September 27, 1984
13.01	Original	December 9, 1981
14.00	Second Revised	September 27, 1984
14.01	Original	August 3, 1983
15.00	Second Revised	September 27, 1984
16.00	Second Revised	September 27, 1984
17.00	First Revised	August 3, 1983
17.01	First Revised	August 3, 1983
18.00	Original	September 27, 1984
18.01	Oiginal	September 27, 1984

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
NOV - 8 1984
HP

CANCELLED BY ORDER U-8670
AUG 18 1987
REMOVED BY

Issued October 11, 1984
By Michael O'Meara, Manager
Onaway, Michigan.

Effective for electric service on and after September 27, 1984.

Issued under the authority of M.P.S.C.
Dated September 26, 1984 in Case No. U-7931.

12.00	First Revised	August 3, 1983
12.01	Original	December 9, 1981
13.00	First Revised	August 3, 1983
13.01	Original	December 9, 1981
14.00	First Revised	August 3, 1983
14.01	Original	August 3, 1983
15.00	First Revised	August 3, 1983
16.00	First Revised	August 3, 1983
17.00	First Revised	August 3, 1983
17.01	First Revised	August 3, 1983

CANCELLED BY
ORDER U-7931

SEP 26 1984

REMOVED BY HP

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
DEC-6 1983
JR

Issued September 3, 1983
By Michael O'Meara, Manager
Onaway, Michigan

Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C. dated August 2, 1983 in Case No. U-7522.

(Continued from Sheet No. 3.02)

TABLE OF CONTENTS CHECK LIST

Sheet No.	Sheet Effective Date
Original Sheet No. 6.68	March 17, 2000
Original Sheet No. 6.69	March 17, 2000
Original Sheet No. 6.70	March 17, 2000
Original Sheet No. 6.71	March 17, 2000
Original Sheet No. 6.72	March 17, 2000
Original Sheet No. 6.73	March 17, 2000
Original Sheet No. 6.74	March 17, 2000
Original Sheet No. 6.75	March 17, 2000
Original Sheet No. 6.76	March 17, 2000
Original Sheet No. 6.77	March 17, 2000
Original Sheet No. 6.78	March 17, 2000
Original Sheet No. 6.79	March 17, 2000
Original Sheet No. 6.80	March 17, 2000
Original Sheet No. 6.81	March 17, 2000
Original Sheet No. 6.82	March 17, 2000
Original Sheet No. 6.83	March 17, 2000
Original Sheet No. 6.84	March 17, 2000
Original Sheet No. 6.85	March 17, 2000
Original Sheet No. 6.86	March 17, 2000
First Revised Sheet No. 7.00	August 28, 1982
First Revised Sheet No. 7.01	August 28, 1982
First Revised Sheet No. 7.02	August 28, 1982
Second Revised Sheet No. 8.00	**July 1, 2006**
Original Sheet No. 8.01	**July 1, 2006**
First Revised Sheet No. 9.00	September 18, 1987
Eighth Revised Sheet No. 10.00	**July 1, 2006**
Sheet No. 10.01	
Fourth Revised Sheet No. 11.00	**July 1, 2006**
Second Revised Sheet No. 11.01	**July 1, 2006**

(Continued on Sheet No. 3.04)

Michigan Public Service Commission
July 24, 2006
Filed

CANCELLED
BY ORDER U-6300,U-14710-R
REMOVED BY NAP
DATE 07-11-07

(Continued from Sheet No. 3.02)

TABLE OF CONTENTS CHECK LIST

Sheet No.	Sheet Effective Date
Original Sheet No. 6.68	**March 17, 2000**
Original Sheet No. 6.69	**March 17, 2000**
Original Sheet No. 6.70	**March 17, 2000**
Original Sheet No. 6.71	**March 17, 2000**
Original Sheet No. 6.72	**March 17, 2000**
Original Sheet No. 6.73	**March 17, 2000**
Original Sheet No. 6.74	**March 17, 2000**
Original Sheet No. 6.75	**March 17, 2000**
Original Sheet No. 6.76	**March 17, 2000**
Original Sheet No. 6.77	**March 17, 2000**
Original Sheet No. 6.78	**March 17, 2000**
Original Sheet No. 6.79	**March 17, 2000**
Original Sheet No. 6.80	**March 17, 2000**
Original Sheet No. 6.81	**March 17, 2000**
Original Sheet No. 6.82	**March 17, 2000**
Original Sheet No. 6.83	**March 17, 2000**
Original Sheet No. 6.84	**March 17, 2000**
Original Sheet No. 6.85	**March 17, 2000**
Original Sheet No. 6.86	**March 17, 2000**
First Revised Sheet No. 7.00	August 28, 1982
First Revised Sheet No. 7.01	August 28, 1982
First Revised Sheet No. 7.02	August 28, 1982
First Revised Sheet No. 8.00	September 27, 1984
First Revised Sheet No. 9.00	September 18, 1987
Seventh Revised Sheet No. 10.00	September 23, 1998
First Revised Sheet No. 10.01	September 23, 1998

(Continued on Sheet No. 3.04)

Michigan Public Service Commission
July 26, 2004
Filed RL

CANCELLED
BY
ORDER U-14637, U-6300

REMOVED BY NAP
DATE 07-24-06

TABLE OF CONTENTS - CHECK LIST

Sheet No.	Issue	Effective Date
19.00	Original	April 29, 1986
20.00	First Revised	September 1, 1992
20.01	First Revised	September 1, 1992
21.00	Second Revised	May 11, 1992
21.01	Second Revised	May 11, 1992
21.02	Second Revised	May 11, 1992
21.03	Original	May 11, 1992
21.04	First Revised	September 1, 1992
22.00	Second Revised	May 17, 1991
22.01	Third Revised	May 17, 1991
23.00	Second Revised	May 17, 1991
23.01	Third Revised	September 1, 1992
24.00	Original	September 18, 1987
24.01	First Revised	September 1, 1992
24.02	Original	September 18, 1987
25.00	Second Revised	September 1, 1992
25.01	First Revised	September 1, 1992
26.00	Original	May 17, 1991
26.01	Original	May 17, 1991
27.00	Original	May 17, 1991
27.01	Original	May 17, 1991
27.02	Original	May 17, 1991

CANCELLED BY ORDER U-11397
REMOVED BY RL
DATE 7-26-04

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. dated August 14, 1992 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 1 1992

TABLE OF CONTENTS - CHECK LIST

Sheet No.	Issue	Effective Date
19.00	Original	April 29, 1986
20.00	Original	September 18, 1987
20.01	Original	September 18, 1987
21.00	Original	September 18, 1987
21.01	Original	September 18, 1987
21.02	Original	September 18, 1987
22.00	Original	September 18, 1987
22.01	Original	September 18, 1987
23.00	Original	September 18, 1987
23.01	Original	September 18, 1987
24.00	Original	September 18, 1987
24.01	Original	September 18, 1987
24.02	Original	September 18, 1987

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 16 1987

Issued September 14, 1987
By: A. Barkley Travis,
Manager
Onaway, Michigan 49765

Effective for electric service on and after September 18, 1987

Issued under authority of M.P.S.C. dated August 18, 1987 in Case No. U-8670

(Continued from Sheet No. 3.03)

TABLE OF CONTENTS CHECK LIST

Sheet No.	Sheet Effective Date
Eighth Revised Sheet No. 12.00	**July 1, 2006**
Fourth Revised Sheet No. 12.01	**July 1, 2006**
First Revised Sheet No. 12.02	**July 1, 2006**
First Revised Sheet No. 12.03	**July 1, 2006**
Eighth Revised Sheet No. 13.00	**July 1, 2006**
Fourth Revised Sheet No. 13.01	**July 1, 2006**
Second Revised Sheet No. 13.02 **- cancelled**	**July 1, 2006**
First Revised Sheet No. 13.03 **- cancelled**	**July 1, 2006**
First Revised Sheet No. 13.04 **– cancelled**	**July 1, 2006**
Seventh Revised Sheet No. 14.00	**July 1, 2006**
Third Revised Sheet No. 14.01	**July 1, 2006**
Eighth Revised Sheet No. 15.00 **– cancelled**	**July 1, 2006**
Second Revised Sheet No. 15.01 **- cancelled**	**July 1, 2006**
Fourth Revised Sheet No. 16.00	**July 1, 2006**
Original Sheet No. 16.01	**July 1, 2006**
Original Sheet No. 16.02	**July 1, 2006**
Original Sheet No. 16.03	**July 1, 2006**
Fourth Revised Sheet No. 17.00	**July 1, 2006**
Sixty-Second Sheet No. 17.01	**July 1, 2006**
Ninth Revised Sheet No. 17.02	**July 1, 2006**
Original Sheet No. 17.03	**July 1, 2006**
Original Sheet No. 17.04	**July 1, 2006**
Second Revised Sheet No. 18.00	**July 1, 2006**
Second Revised Sheet No. 18.01	**July 1, 2006**
Original Sheet No. 18.02	**July 1, 2006**
Second Revised Sheet No. 19.00	**July 1, 2006**
Original Sheet No. 19.01	**July 1, 2006**
Original Sheet No. 19.02	**July 1, 2006**
Fourth Revised Sheet No. 20.00	**July 1, 2006**
Third Revised Sheet No. 20.01	**July 1, 2006**
Original Sheet No. 20.02	**July 1, 2006**

(Continued on Sheet No. 3.05)

Michigan Public Service Commission
July 24, 2006
Filed

CANCELLED
BY ORDER U-6300,U-14710-R
REMOVED BY NAP
DATE 07-11-07

(Continued from Sheet No. 3.03)

TABLE OF CONTENTS - CHECKLIST

Sheet No.	Sheet Effective Date
Seventh Revised Sheet No. 12.00	April 1, 1997
Third Revised Sheet No. 12.01	August 19, 1994
Original Sheet No. 12.02	August 19, 1994
Original Sheet No. 12.03	August 19, 1994
Seventh Revised Sheet No. 13.00	April 1, 1997
Third Revised Sheet No. 13.01	August 19, 1994
First Revised Sheet No. 13.02	August 19, 1994
Original Sheet No. 13.03	August 19, 1994
Original Sheet No. 13.04	August 19, 1994
Sixth Revised Sheet No. 14.00	April 1, 1997
Second Revised Sheet No. 14.01	September 1, 1992
Seventh Revised Sheet No. 15.00	September 23, 1998
First Revised Sheet No. 15.01	September 23, 1998
Third Revised Sheet No. 17.00	February 23, 1996
Fifty-Seventh Sheet No. 17.01	**2005 PSCR Plan Year**
Eighth Revised Sheet No. 17.02	November 2, 2000
First Revised Sheet No. 19.00	April 1, 1997
Third Revised Sheet No. 21.00	November 25, 1997
Third Revised Sheet No. 21.01	November 25, 1997
Third Revised Sheet No. 21.02	November 25, 1997
Original Sheet No. 21.03	May 11, 1992
First Revised Sheet No. 21.04	September 1, 1992
Third Revised Sheet No. 22.00	May 9, 1995
Third Revised Sheet No. 22.01	May 17, 1991
Third Revised Sheet No. 23.00	November 25, 1997
Third Revised Sheet No. 23.01	September 1, 1992

Michigan Public Service Commission
May 31, 2005
Filed RL

Issued: **May 20, 2005**
By Brian Burns, Manager
Onaway, Michigan

Effective Date: See above

CANCELLED
BY
ORDER U-14637, U-6300

REMOVED BY NAP
DATE 07-24-06

(Continued from Sheet No. 3.03)

TABLE OF CONTENTS CHECK LIST

Sheet No.	Sheet Effective Date
Seventh Revised Sheet No. 12.00	April 1, 1997
Third Revised Sheet No. 12.01	August 19, 1994
Original Sheet No. 12.02	August 19, 1994
Original Sheet No. 12.03	August 19, 1994
Seventh Revised Sheet No. 13.00	April 1, 1997
Third Revised Sheet No. 13.01	August 19, 1994
First Revised Sheet No. 13.02	August 19, 1994
Original Sheet No. 13.03	August 19, 1994
Original Sheet No. 13.04	August 19, 1994
Sixth Revised Sheet No. 14.00	April 1, 1997
Second Revised Sheet No. 14.01	September 1, 1992
Seventh Revised Sheet No. 15.00	September 23, 1998
First Revised Sheet No. 15.01	September 23, 1998
Third Revised Sheet No. 17.00	February 23, 1996
Fifty-Sixth Sheet No. 17.01	**January 2005 billing month**
Eighth Revised Sheet No. 17.02	November 2, 2000
First Revised Sheet No. 19.00	April 1, 1997
Third Revised Sheet No. 21.00	November 25, 1997
Third Revised Sheet No. 21.01	November 25, 1997
Third Revised Sheet No. 21.02	November 25, 1997
Original Sheet No. 21.03	May 11, 1992
First Revised Sheet No. 21.04	September 1, 1992
Third Revised Sheet No. 22.00	May 9, 1995
Third Revised Sheet No. 22.01	May 17, 1991
Third Revised Sheet No. 23.00	November 25, 1997
Third Revised Sheet No. 23.01	September 1, 1992

Michigan Public Service Commission
February 10, 2005
Filed JKB

CANCELLED BY ORDER U-14270
REMOVED BY RL
DATE 05-31-05

Issued: **February 3, 2005**
By Brian Burns, Manager
Onaway, Michigan

Effective Date: See above

(Continued from Sheet No. 3.03)

TABLE OF CONTENTS CHECK LIST

Sheet No.	Sheet Effective Date
Seventh Revised Sheet No. 12.00	April 1, 1997
Third Revised Sheet No. 12.01	August 19, 1994
Original Sheet No. 12.02	August 19, 1994
Original Sheet No. 12.03	August 19, 1994
Seventh Revised Sheet No. 13.00	April 1, 1997
Third Revised Sheet No. 13.01	August 19, 1994
First Revised Sheet No. 13.02	August 19, 1994
Original Sheet No. 13.03	August 19, 1994
Original Sheet No. 13.04	August 19, 1994
Sixth Revised Sheet No. 14.00	April 1, 1997
Second Revised Sheet No. 14.01	September 1, 1992
Seventh Revised Sheet No. 15.00	September 23, 1998
First Revised Sheet No. 15.01	September 23, 1998
Third Revised Sheet No. 17.00	February 23, 1996
Fifty-Fifth Sheet No. 17.01	**April 2004 billing month**
Eighth Revised Sheet No. 17.02	November 2, 2000
First Revised Sheet No. 19.00	April 1, 1997
Third Revised Sheet No. 21.00	November 25, 1997
Third Revised Sheet No. 21.01	November 25, 1997
Third Revised Sheet No. 21.02	November 25, 1997
Original Sheet No. 21.03	May 11, 1992
First Revised Sheet No. 21.04	September 1, 1992
Third Revised Sheet No. 22.00	May 9, 1995
Third Revised Sheet No. 22.01	May 17, 1991
Third Revised Sheet No. 23.00	November 25, 1997
Third Revised Sheet No. 23.01	September 1, 1992

Michigan Public Service Commission
January 12, 2005
Filed JKB

CANCELLED BY ORDER U-14270
REMOVED BY JKB
DATE 2-10-05

Issued: **January 5, 2005**
By Brian Burns, Manager
Onaway, Michigan

Effective Date: See above

(Continued from Sheet No. 3.02)

TABLE OF CONTENTS CHECK LIST

Sheet No.	Sheet Effective Date
Seventh Revised Sheet No. 12.00	April 1, 1997
Third Revised Sheet No. 12.01	August 19, 1994
Original Sheet No. 12.02	August 19, 1994
Original Sheet No. 12.03	August 19, 1994
Seventh Revised Sheet No. 13.00	April 1, 1997
Third Revised Sheet No. 13.01	August 19, 1994
First Revised Sheet No. 13.02	August 19, 1994
Original Sheet No. 13.03	August 19, 1994
Original Sheet No. 13.04	August 19, 1994
Sixth Revised Sheet No. 14.00	April 1, 1997
Second Revised Sheet No. 14.01	September 1, 1992
Seventh Revised Sheet No. 15.00	September 23, 1998
First Revised Sheet No. 15.01	September 23, 1998
Third Revised Sheet No. 17.00	February 23, 1996
Fifty-Fourth Sheet No. 17.01	**August 2004 billing month**
Eighth Revised Sheet No. 17.02	November 2, 2000
First Revised Sheet No. 19.00	April 1, 1997
Third Revised Sheet No. 21.00	November 25, 1997
Third Revised Sheet No. 21.01	November 25, 1997
Third Revised Sheet No. 21.02	November 25, 1997
Original Sheet No. 21.03	May 11, 1992
First Revised Sheet No. 21.04	September 1, 1992
Third Revised Sheet No. 22.00	May 9, 1995
Third Revised Sheet No. 22.01	May 17, 1991
Third Revised Sheet No. 23.00	November 25, 1997
Third Revised Sheet No. 23.01	September 1, 1992

CANCELLED BY ORDER U-13113-R
REMOVED BY JKB
DATE 1-12-05

Issued: **October 29, 2004**
By Brian Burns, Manager
Onaway, Michigan

Michigan Public Service Commission
November 1, 2004
Filed RJ

Effective Date: See above

MPSC No 2 - Electric
Presque Isle Electric and Gas Co-op

(Continued from Sheet No. 3.02)

TABLE OF CONTENTS CHECK LIST

Sheet No.	Sheet Effective Date
Seventh Revised Sheet No. 12.00	April 1, 1997
Third Revised Sheet No. 12.01	August 19, 1994
Original Sheet No. 12.02	August 19, 1994
Original Sheet No. 12.03	August 19, 1994
Seventh Revised Sheet No. 13.00	April 1, 1997
Third Revised Sheet No. 13.01	August 19, 1994
First Revised Sheet No. 13.02	August 19, 1994
Original Sheet No. 13.03	August 19, 1994
Original Sheet No. 13.04	August 19, 1994
Sixth Revised Sheet No. 14.00	April 1, 1997
Second Revised Sheet No. 14.01	September 1, 1992
Seventh Revised Sheet No. 15.00	September 23, 1998
First Revised Sheet No. 15.01	September 23, 1998
Third Revised Sheet No. 17.00	February 23, 1996
Fifty-Third Sheet No. 17.01	May 2004 billing month
Eighth Revised Sheet No. 17.02	November 2, 2000
First Revised Sheet No. 19.00	April 1, 1997
Third Revised Sheet No. 21.00	November 25, 1997
Third Revised Sheet No. 21.01	November 25, 1997
Third Revised Sheet No. 21.02	November 25, 1997
Original Sheet No. 21.03	May 11, 1992
First Revised Sheet No. 21.04	September 1, 1992
Third Revised Sheet No. 22.00	May 9, 1995
Third Revised Sheet No. 22.01	May 17, 1991
Third Revised Sheet No. 23.00	November 25, 1997
Third Revised Sheet No. 23.01	September 1, 1992

(Continued on Sheet No. 3.05)

Michigan Public Service Commission
July 26, 2004
Filed RL

CANCELLED BY ORDER U-13913
REMOVED BY RL
DATE 11-1-04

(Continued from Sheet No. 3.04)

TABLE OF CONTENTS CHECK LIST

Sheet No.	**Sheet Effective Date**
Fourth Revised Sheet No. 21.00	**July 1, 2006**
Fourth Revised Sheet No. 21.01	**July 1, 2006**
Fourth Revised Sheet No. 21.02 **– cancelled**	**July 1, 2006**
First Revised Sheet No. 21.03 **– cancelled**	**July 1, 2006**
Second Revised Sheet No. 21.04 **– cancelled**	**July 1, 2006**
Fourth Revised Sheet No. 22.00 **– cancelled**	**July 1, 2006**
Fourth Revised Sheet No. 22.01 **– cancelled**	**July 1, 2006**
Fourth Revised Sheet No. 23.00 **– cancelled**	**July 1, 2006**
Fourth Revised Sheet No. 23.01 **– cancelled**	**July 1, 2006**
Fourth Revised Sheet No. 24.00 **– cancelled**	**July 1, 2006**
Second Revised Sheet No. 24.01 **– cancelled**	**July 1, 2006**
First Revised Sheet No. 24.02 **– cancelled**	**July 1, 2006**
Second Revised Sheet No. 25.00 **– cancelled**	September 1, 1992
First Revised Sheet No. 25.01 **– cancelled**	September 1, 1992
First Revised Sheet No. 26.00 **– cancelled**	**July 1, 2006**
First Revised Sheet No. 26.01 **– cancelled**	**July 1, 2006**
First Revised Sheet No. 27.00 **– cancelled**	**July 1, 2006**
First Revised Sheet No. 27.01 **– cancelled**	**July 1, 2006**
First Revised Sheet No. 27.02 **- cancelled**	**July 1, 2006**
First Revised Sheet No. 28.00 - cancelled	May 25, 2005
First Revised Sheet No. 28.01- cancelled	May 25, 2005
First Revised Sheet No. 28.02- cancelled	May 25, 2005
Third Revised Sheet No. 29.00	**July 1, 2006**
Second Revised Sheet No. 29.01	January 1, 2006

(Continued on Sheet No. 3.06)

Michigan Public Service Commission
July 24, 2006
Filed

CANCELLED BY ORDER U-6300,U-14710-R
REMOVED BY NAP
DATE 07-11-07

TABLE OF CONTENTS – CHECKLIST

(Continued from Sheet No. 3.04)

Sheet No.	**Sheet Effective Date**
Third Revised Sheet No. 24.00	April 1, 1997
First Revised Sheet No. 24.01	September 1, 1992
Original Sheet No. 24.02	September 18, 1987
Original Sheet No. 26.00	May 17, 1991
Original Sheet No. 26.01	May 17, 1991
Original Sheet No. 27.00	May 17, 1991
Original Sheet No. 27.01	May 17, 1991
Original Sheet No. 27.02	May 17, 1991
First Revised Sheet No. 28.00 - cancelled	May 25, 2005
First Revised Sheet No. 28.01- cancelled	May 25, 2005
First Revised Sheet No. 28.02- cancelled	May 25, 2005
Second Revised Sheet No. 29.00	**January 1, 2006**
Second Revised Sheet No. 29.01	**January 1, 2006**
Second Revised Sheet No. 30.00	**January 1, 2006**
Second Revised Sheet No. 30.01	**January 1, 2006**
Second Revised Sheet No. 30.02	**January 1, 2006**
Second Revised Sheet No. 30.03	**January 1, 2006**
Second Revised Sheet No. 30.04	**January 1, 2006**
Second Revised Sheet No. 30.05	**January 1, 2006**
Second Revised Sheet No. 30.06	**January 1, 2006**
Second Revised Sheet No. 30.07	**January 1, 2006**
Second Revised Sheet No. 30.08	**January 1, 2006**
Second Revised Sheet No. 30.09	**January 1, 2006**
Second Revised Sheet No. 30.10	**January 1, 2006**
Second Revised Sheet No. 30.11	**January 1, 2006**
Second Revised Sheet No. 30.12	**January 1, 2006**
Second Revised Sheet No. 30.13	**January 1, 2006**
Second Revised Sheet No. 30.14	**January 1, 2006**

(Continued on Sheet No. 3.06)

Michigan Public Service Commission
December 6, 2005
Filed

CANCELLED BY ORDER U-14637, U-6300
REMOVED BY NAP
DATE 07-24-06

TABLE OF CONTENTS – CHECKLIST

(Continued from Sheet No. 3.04)

Sheet No.	Sheet Effective Date
Third Revised Sheet No. 24.00	April 1, 1997
First Revised Sheet No. 24.01	September 1, 1992
Original Sheet No. 24.02	September 18, 1987
Original Sheet No. 26.00	May 17, 1991
Original Sheet No. 26.01	May 17, 1991
Original Sheet No. 27.00	May 17, 1991
Original Sheet No. 27.01	May 17, 1991
Original Sheet No. 27.02	May 17, 1991
First Revised Sheet No. 28.00 - **cancelled**	**May 25, 2005**
First Revised Sheet No. 28.01- **cancelled**	**May 25, 2005**
First Revised Sheet No. 28.02- **cancelled**	**May 25, 2005**
First Revised Sheet No. 29.00	**May 25, 2005**
First Revised Sheet No. 29.01	**May 25, 2005**
First Revised Sheet No. 30.00	**May 25, 2005**
First Revised Sheet No. 30.01	**May 25, 2005**
First Revised Sheet No. 30.02	**May 25, 2005**
First Revised Sheet No. 30.03	**May 25, 2005**
First Revised Sheet No. 30.04	**May 25, 2005**
First Revised Sheet No. 30.05	**May 25, 2005**
First Revised Sheet No. 30.06	**May 25, 2005**
First Revised Sheet No. 30.07	**May 25, 2005**
First Revised Sheet No. 30.08	**May 25, 2005**
First Revised Sheet No. 30.09	**May 25, 2005**
First Revised Sheet No. 30.10	**May 25, 2005**
First Revised Sheet No. 30.11	**May 25, 2005**
First Revised Sheet No. 30.12	**May 25, 2005**
First Revised Sheet No. 30.13	**May 25, 2005**
First Revised Sheet No. 30.14	**May 25, 2005**

CANCELLED
BY
ORDER U-14577

REMOVED BY RL

DATE 12-06-05

(Continued on Sheet No. 3.06)

Michigan Public Service Commission
April 11, 2005
Filed PJ

MPSC No. 2 - Electric
Presque Isle Electric & Gas Co-op
~~Great Lakes Energy Cooperative~~
~~M.P.S.C. No. 1~~

Original Sheet No. 3.05

should be
< 3.04

(Continued from Sheet No. 3.02)

TABLE OF CONTENTS CHECK LIST

Sheet No.	Sheet Effective Date
Third Revised Sheet No. 24.00	April 1, 1997
First Revised Sheet No. 24.01	September 1, 1992
Original Sheet No. 24.02	September 18, 1987
Original Sheet No. 26.00	May 17, 1991
Original Sheet No. 26.01	May 17, 1991
Original Sheet No. 27.00	May 17, 1991
Original Sheet No. 27.01	May 17, 1991
Original Sheet No. 27.02	May 17, 1991
Original Sheet No. 28.00	December 6, 2002
Original Sheet No. 28.01	December 6, 2002
Original Sheet No. 28.02	December 6, 2002
Original Sheet No. 29.00	December 6, 2002
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Original Sheet No. 30.05	December 6, 2002
Original Sheet No. 30.06	December 6, 2002
Original Sheet No. 30.07	December 6, 2002
Original Sheet No. 30.08	December 6, 2002
Original Sheet No. 30.09	December 6, 2002
Original Sheet No. 30.10	December 6, 2002
Original Sheet No. 30.11	December 6, 2002
Original Sheet No. 30.12	December 6, 2002
Original Sheet No. 30.13	December 6, 2002
Original Sheet No. 30.14	December 6, 2002

CANCELLED BY ORDER U-14187
REMOVED BY PJ
DATE 04-11-05

Issued: **March 1, 2004**
By Brian Burns
President & CEO
Onaway, Michigan

Michigan Public Service Commission
July 26, 2004
Filed RL

Effective Date: See above

(Continued from Sheet No. 3.05)

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Second Revised Sheet No. 30.04	January 1, 2006
Second Revised Sheet No. 30.05	January 1, 2006
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Second Revised Sheet No. 30.07	January 1, 2006
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First Revised Sheet No. 30.19	January 1, 2006
First Revised Sheet No. 30.20	January 1, 2006
First Revised Sheet No. 30.21	January 1, 2006
Second Revised Sheet No. 31.00 **– cancelled**	**July 1, 2006**
Second Revised Sheet No. 31.01 **– cancelled**	**July 1, 2006**
Second Revised Sheet No. 31.02 **– cancelled**	**July 1, 2006**
Second Revised Sheet No. 31.03 **– cancelled**	**July 1, 2006**
Original Sheet No. 32.00	October 2005 billing month
Original Sheet No. 32.01	October 2005 billing month
Original Sheet No. 32.02	October 2005 billing month

Michigan Public Service Commission
July 24, 2006
Filed

CANCELLED
BY
ORDER U-15152,U-15477

REMOVED BY NAP
DATE 02-12-08

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First Revised Sheet No. 30.21	**January 1, 2006**
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First Revised Sheet No. 31.02	**January 1, 2006**
First Revised Sheet No. 31.03	**January 1, 2006**
Original Sheet No. 32.00	October 2005 billing month
Original Sheet No. 32.01	October 2005 billing month
Original Sheet No. 32.02	October 2005 billing month

(Continued on Sheet No. 3.06)

Effective Date: See above

Michigan Public Service Commission
December 6, 2005
Filed

CANCELLED
BY
ORDER U-14637, U-6300

REMOVED BY NAP

DATE 07-24-06

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Original Sheet No. 31.03	May 25, 2005
Original Sheet No. 32.00	**October 2005 billing month**
Original Sheet No. 32.01	**October 2005 billing month**
Original Sheet No. 32.02	**October 2005 billing month**

CANCELLED
BY
ORDER U-14577

REMOVED BY RL

DATE 12-06-05

Michigan Public Service
Commission

October 21, 2005

Filed PJ

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Original Sheet No. 31.02	**May 25, 2005**
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CANCELLED
BY
ORDER U-14346

REMOVED BY PJ

DATE 10-21-05

Michigan Public Service Commission

April 11, 2005

Filed PJ

PRESQUE ISLE ELECTRIC COOPERATIVE, INC.

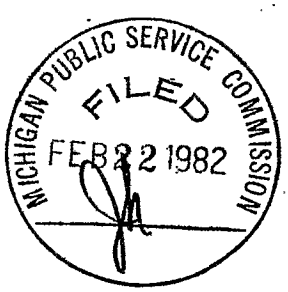
TERRITORY SERVED:

This Schedule of Rates applies to the City of Onaway, the Villages of Posen, Hawks, Millersburg, Tower, Atlanta and Lewiston, and to the Townships of Alcona, Caledonia and Mitchell in Alcona County; the Townships of Alpena, Green, Long Rapids, Maple Ridge, Ossineke, Wellington, and Wilson in Alpena County; the Townships of Aloha, Beaugrand, Benton, Burt, Ellis, Forest, Grant, Hebron, Inverness, Koehler, Mackinaw, Mentor, Mullet, Munro, Nunda, Tuscarora, Walker, and Waverly in Cheboygan County; the Townships of Carp Lake in Emmet County; the Township of Bois Blanc in Mackinac County; the Townships of Albert, Avery, Briley, Hillman, Loud, Montmorency, Rust and Vienna in Montmorency County; the Townships of Clinton, Comins, Elmer and Greenwood in Oscoda County; the Township of Charlton in Otsego County; the Townships of Allis, North Allis, Bearinger, Belknap, Bismarck, Case, Krakow, Metz, Moltke, Ocqueoc, Posen, Presque Isle, Pulawski and Rogers in Presque Isle County.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06



DEFINITIONS, TECHNICAL TERMS AND ABBREVIATIONS

Year	- Unless preceded by the word "calendar", the term "year" shall refer to a "billing year".
Billing Year	- The period between two successive, scheduled meter readings, when a member is billed under the provisions of an annual rate schedule.
Permanent Residence	- A member's primary place of residence as evidenced by its being his principal mailing address as shown by his voting registration address and his driver's license address.
Seasonal Residence	- A member's secondary residence, not meeting the definition above of a "permanent residence", which the member uses on a part time, irregular or seasonal basis for such purposes as vacation, recreation, retreat, etc.

CANCELLED
BY
ORDER U-14637

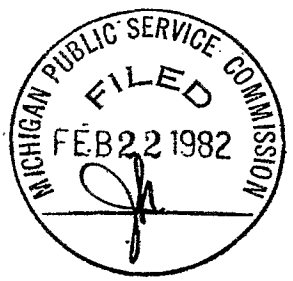
REMOVED BY NAP

DATE 07-24-06

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765



Effective: For service rendered on and after December 9, 1981

Issued under authority of the Michigan Public Service Comm.

Dated: December 8, 1981
In Case No. U-6926

STANDARD RULES AND REGULATIONS

location readily accessible to the tenants and the Company.

An authorized representative of the Company will determine the acceptability of the meter location in all cases.

F. Special Charges

The Company will make such charges for reasonable special services as necessary to discourage abuse, and to minimize subsidy of such services by other customers. The following schedule shall apply where applicable:

Charge for any Special Services at Customers Request -

During Regular Working Hours	$25
Outside Regular Working Hours	55
Meter Reading Charge	$10
Meter Test Charge	$20
Reconnect Charge -	
During Regular Working Hours	$15
Outside Regular Working Hours	55
Disconnect at Pole, During Regular Working Hours	25
Disconnect at Pole, Outside Regular Working Hours	55
Collection Charge when Nonpayment Disconnect Order is Written	$15
Bad Check Handling Charge	$15
Connections Outside Regular Working Hours	$55
Automatic Meter Reading (AMR) Charge (monthly)	$ 5

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued: September 23, 1998
By: Martin A. Thomson
General Manager

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 07 1998

Effective for service rendered on and after
September 23, 1998
Issued under authority of the M.P.S.C. dated
September 23, 1998 in Case No. U-11711

STANDARD RULES AND REGULATIONS

location readily accessible to the tenants and the Company.

An authorized representative of the Company will determine the acceptability of the meter location in all cases.

F. Special Charges

The Company will make such charges for reasonable special services as necessary to discourage abuse, and to minimize subsidy of such services by other customers. The following schedule shall apply where applicable:

Charge for any Special Services at Customers Request -

During Regular Working Hours	$25
Outside Regular Working Hours	55
Meter Reading Charge	$10
Meter Test Charge	$20
Reconnect Charge -	
During Regular Working Hours	$15
Outside Regular Working Hours	55
Disconnect at Pole, During Regular Working Hours	25
Disconnect at Pole, Outside Regular Working Hours	55
Collection Charge when Nonpayment Disconnect Order is Written	$15
Bad Check Handling Charge	$15
Connections Outside Regular Working Hours	$55

(Continued on Sheet No. 6.09)

CANCELLED BY ORDER U-11711
SEP 23 1998
REMOVED BY

Issued September 14, 1987
By A Barkley Travis, Manager
Onaway, Michigan

Effective for service rendered on and after September 18, 1987.

Issued under authority of the Company dated August 18, 1987 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 16 1987

STANDARD RULES AND REGULATIONS

location readily accessible to the tenants and the Company.

An authorized representative of the Company will determine the acceptability of the meter location in all cases.

F. Special Charges

The Company will make such charges for reasonable special services as necessary to discourage abuse, and to minimize subsidy of such services by other customers. The following schedule shall apply where applicable:

Charge for any Special Services at Customers Request -

During Regular Working Hours	$25
Outside Regular Working Hours	40
Meter Reading Charge	$10
Meter Test Charge	$20
Reconnect Charge -	
During Regular Working Hours	$10
Outside Regular Working Hours	40
Disconnect at Pole, During Regular Working Hours	25
Disconnect at Pole, Outside Regular Working Hours	40
Collection Charge when Nonpayment Disconnect Order is Written	$10
Bad Check Handling Charge	$ 5
Connections Outside Regular Working Hours	$40

G. Other Conditions of Service

1. Service Disconnect- Service to the customer's premises may be disconnected by the Company under the following conditions:

a. At Customer's Request

(1) Upon Termination - The Company will disconnect service with no charge to the customer upon due notice as

CANCELLED BY ORDER U-6670
AUG 18 1987
REMOVED BY

MICHIGAN PUBLIC SERVICE COMMISSION FILED FEB 22 1982

(Continued from Sheet No. 6.08)

G. Other Conditions of Service

1. Service Disconnect - Service to the customer's premises may be disconnected by the Company under the following conditions:

a. At Customer's Request

(1) Upon Termination - The Company will disconnect service with no charge to the customer upon due notice as provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same customer or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve (12) month period immediately following disconnect.

(2) For Repairs - The Company will temporarily disconnect service to facilitate repairs or other work on the customer's equipment or premises. Special service charges as set forth in Section II, F, will be applicable.

b. At Company's Option - Commercial and Industrial (Also see Rule II, D)

(1) With Due Notice - The Company may disconnect service upon due notice for any of the following reasons:

(a) For violation of these rules and regulations.

(b) For failure to fulfill contractual obligations.

(c) For failure to provide reasonable access to the customer's premises.

(d) For failure to pay any bill within the established collection period.

(e) For failure to provide deposits as provided elsewhere in these rules.

(f) Upon written notice from governmental inspection authorities of condemnation of the customer's facilities or premises.

(g) For fraudulent representation as to the use of service.

(2) Without Notice - The Company reserves the right to disconnect service without notice for any of the following reasons:

CANCELLED
BY
ORDER U-14637

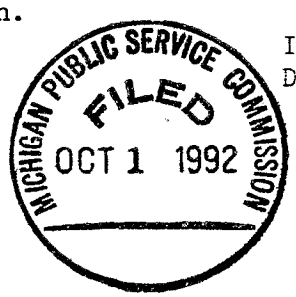
REMOVED BY NAP

DATE 07-24-06

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.



(Continued from Sheet No. 6.08)

G. Other Conditions of Service

1. Service Disconnect – Service to the customer's premises may be disconnected by the Company under the following conditions:

a. At Customer's Request

1) Upon Termination – The Company will disconnect service with no charge to the customer upon due notice as

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

Issued September 14, 1987
By A Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 16 1987

Effective for service rendered on and after September 18, 1987.

Issued under authority of the Company Dated August 18, 1987 in Case No. U-8670.

STANDARD RULES AND REGULATIONS

provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same customer or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve (12) month period immediately following disconnect.

(2) For Repairs - The Company will temporarily disconnect service to facilitate repairs or other work on the customer's equipment or premises. Special service charges as set forth in Section II, F, will be applicable.

b. At Company's Option - Commercial and Industrial
(Also see Rule II, D)

(1) With Due Notice - The Company may disconnect service upon due notice for any of the following reasons:

(a) For violation of these rules and regulations.

(b) For failure to fulfill contractual obligations.

(c) For failure to provide reasonable access to the customer's premises.

(d) For failure to pay any bill within the established collection period.

(e) For failure to provide deposits as provided elsewhere in these rules.

(f) Upon written notice from governmental inspection authorities of condemnation of the customer's facilities or premises.

(g) For fraudulent representation as to the use of service.

(2) Without Notice - The Company reserves the right to disconnect service without notice for any of the following reasons:

CANCELLED BY ORDER U-6926 AUG 18 1987 REMOVED BY

STANDARD RULES AND REGULATIONS

under which the Company will construct and extend its facilities to serve new loads and replace, relocate or otherwise modify its facilities.

Except where specifically stated otherwise, service extension policy is based on overhead construction and any financial participation by the customers for underground facilities shall be in addition to other charges provided for in these rules.

All applicants for new electric service, with the exception of Outdoor Lighting Service, will be required to deposit in advance of construction a nonrefundable connection charge of $50.00 for a service connection. This is a one-time service connection charge and successor customers will not be required to pay this charge.

Contributions in aid of construction and other deposits made with the Company under the provisions of this section shall be considered nonrefundable except where provisions for refunds are specifically stated.

No refunds will be made in excess of the refundable amount deposited, and deposits shall not bear interest. Refunds, where applicable, will be made in accordance with the terms stated hereinafter.

Each distribution line extension shall be a separate, distinct unit and any further extension therefrom shall have no effect upon the agreements under which such extension is constructed.

CANCELLED BY ORDER U-9864
JUN 19 1991
APPROVED BY

A. Overhead Extension Policy

1. Residential Service

a. Charges - For each permanent, year around dwelling, the Company will provide a single-phase line extension excluding service drop at no additional charge for a distance of 600 feet, of which no more than 200 feet is a lateral extension on the customer's private property. For each permanent, seasonal type dwelling, the Company will provide at no extra charge a 200 foot extension from a main line distribution feeder. Distribution line extension in excess of the above footages will require an advance deposit of $1.75 per foot for all such excess footage. There will also be a nonrefundable contribution equal to the cost of right of way and clearing on such excess footage. Three-phase extensions will be on the same basis as Commercial and Industrial.

b. Measurement - The length of any main line distribution feeder extension will be measured along the route of the extension from

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FEB 22 1982

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Company's nearest facilities from which the extension can be made to the customer's property line. The length of any lateral extension on the customer's property shall be measured from the customer's property line to the service pole. Should the Company for its own reasons choose a longer route, the applicant will not be charged for the additional distance, however, if the customer requests special routing of the line, the customer will be required to pay the extra cost resulting from the special routing.

c. Refunds - During the five (5) year period immediately following the date of payment, the Company will make refunds of the charges paid for a financed extension under provisions of Paragraph (a) above. The amount of any such refund shall be $500 for each permanent electric service subsequently connected directly to the facilities financed by the customer. Directly connected customers are those which do not require the construction of more than 300 ft. of lateral primary distribution line. Such refunds will be made only to the original contributor and will not include any amount of contribution and aid of construction for underground service made under the provisions of the Company's underground service policy as set forth in this section. The total refund shall not exceed the refundable portion of the contribution.

CANCELLED BY ORDER U-9844
JUN 19 1991
APPROVED BY

2. Commercial or Industrial Service

a. Company Financed Extensions - Except for contributions in aid of construction for underground service made under the provisions of Section III, B of these rules, the Company will finance the construction cost necessary to extend its facilities to serve commercial or industrial customers when such investment does not exceed two (2) times the annual revenue anticipated to be collected from customers initially served by the extension.

b. Charges - When the estimated cost of construction of such facilities exceeds the Company's maximum initial investment as defined in Paragraph (a), the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of Paragraph (c).

c. Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable.

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This amount shall be determined under applicable provisions of the Company's underground service policy as set forth in this section. The Company will make refunds on remaining amounts of deposits collected under the provisions of Paragraph (b) above in cases where actual experience shows that the electric revenues supplied by the customer are sufficient to warrant a greater initial investment by the Company. Such refunds shall be computed as follows:

(1) Original Customer

At the end of the first complete 12-month period immediately following the date of initial service, the Company will compute a revised initial investment based on two (2) times the actual revenue provided by the original customer in the 12-month period. Any amount by which twice the actual annual revenue exceeds the Company's initial investment will be made available for refund to the customer; no such refund shall exceed the amount deposited under provisions of Paragraph (b) above.

(2) Refunds for additional new customers directly connected to the financed extension during the refund period will be governed by Section III, A, 1, c.

3. Service Extensions to Loads of Questionable Permanence - When service is requested for loads of questionable permanence, such as, but not limited to, saw mills, mixer plants, gravel pits, oil wells, oil facilities, etc., the Company will install, own, operate and maintain all distribution facilities up to the point of attachment to the customer's service equipment subject to the following:

a. Charges - Prior to commencement of construction, the customer shall make a deposit with the Company in the amount of the Company's estimated construction and removal less cost of salvage. Such estimates shall include the cost of extending the Company distribution facilities and of increasing capacity of its existing facilities to serve the customer's load.

b. Refunds - At the end of each year the Company will make a refund on the amount deposited from revenues derived from the customer for electric service from the facilities covered by the deposit. The amount of such refund for any given year or part thereof shall be computed as follows:

(1) Year to year for the first four years of the deposit period.

STANDARD RULES AND REGULATIONS

(a) Twenty percent (20%) of the deposit if this amount is equal to or less than 20% of the new annual revenue, excluding fuel adjustment and sales tax revenues.

(b) Twenty percent (20%) of the new annual revenue excluding fuel adjustment and sales tax revenues if this amount is less than 20% of the deposit.

(2) The final year of the five year refund period.

(a) If at the end of the five-year refund period, the total revenue for that period, excluding fuel adjustment and sales tax revenues, is equal to or greater than five (5) times the original deposit, the balance of the deposit will be refunded.

(b) If at the end of the five-year refund period, the total revenue, excluding fuel adjustment and sales tax revenue, is less than five (5) times the original deposit, the refund for the fifth year ~~will be applied~~ in accordance with 1. (a) ~~or (b)~~ above.

No refund is to be made in excess of the deposit and the deposit shall bear no interest.

CANCELLED BY ORDER U-9844
JUN 19 1991
APPROVED BY

B. Underground Service Policy

1. General

This portion of the rules provides for the extension and/or replacement of underground electric distribution facilities. The general policy of the Company is that real estate developers, property owners or other applicants for underground service shall make a contribution in aid of construction to the Company in an amount equal to the estimated difference in cost between underground and equivalent overhead facilities.

Methods for determining this cost differential for specific classifications of service are provided herein. In cases where the nature of service or the construction conditions are such that these provisions are not applicable, the general policy stated above shall apply.

The Company, at the request of the developer, will install an underground electric distribution system for all new residential subdivisions, mobile home parks, multiple occupancy building

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STANDARD RULES AND REGULATIONS

complexes, and commercial subdivisions, in cooperation with the developer or owner, evidenced by a signed agreement, and in compliance with the following specific conditions:

The developer or owners must provide for recorded easements or rights-of-way acceptable to the Company. The easements are to be coordinated with other utilities and will include easements for streetlighting cable.

The developer or owner must provide for grading the easement to finished grade or for clearing the easement of trees, large stumps and obstructions sufficiently to allow trenching equipment to operate. Survey stakes indicating easements, lot lines and grade must be in place. The developer or owner must certify to the Company that the easements are graded to within four (4) inches of final grade before the underground distribution facilities are installed.

CANCELLED BY ORDER U-9844
JUN 19 1991
APPROVED BY

The developer or owner requesting underground construction must make a nonrefundable contribution to the Company for primary switching cabinets. When a switching cabinet is required exclusively for one customer, that customer will contribute the actual installed cost of the switching cabinet. When more than one customer is served from the switching cabinet, each customer's contribution will be the prorated total installed cost of the switching cabinet based on the number of positions required for each customer.

If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the per foot charges stated in this rule shall not apply; and the contribution in aid of construction shall be an amount equal to the total cost differential between overhead and underground construction costs, but not less than the amount calculated on the per foot basis.

The developer or owner will be responsible for any costs of relocating Company facilities to accommodate changes in grade or other changes after underground

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FILED
FEB 22 1982

STANDARD RULES AND REGULATIONS

equipment is installed, and also be responsible for any damage to Company facilites caused by his operations or the operations of his contractors. An amount equal to the total costs involved, including overheads, is required for relocation or rearrangement of facilities whether specifically requested by the developer or owner, or due to the facilities becoming endangered by a change in grade.

An additional amount of $1.00 per foot shall be added to trenching charges for practical difficulties associated with winter construction in the period from December 15 to March 31 inclusive. This charge will not apply to jobs which are ready for construction and for which the construction meeting has been held prior to November 1.

2. Residential Service

If underground is requested, these provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings when meeting the Company's requirements for permanent installations.

a. New Platted Subdivisions

Distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground, except that a lot facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area.

(1) Distribution System - The Company will install an underground distribution system, including primary and secondary cable and all associated equipment, to provide service to the lot line of each lot in the subdivision.

CANCELLED BY ORDER U-6926 JUN 19 1991 ISSUED BY

MICHIGAN PUBLIC SERVICE COMMISSION FILED FEB 22 1982

STANDARD RULES AND REGULATIONS

For purposes of definition, all one-family and two-family buildings on individual lots are residential. The Company will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new residential subdivisions. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Company and other utilities where satisfactory agreement for reimbursement exists between the Company and other utilities.

The service normally available from the system will be at secondary voltage, single-phase, three wire, 60 Hz. Three phase service will be made available for schools, pumping stations, and other special installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installations of cable.

The use of the lot front-foot measurements in these rules shall not be construed to require that the underground electric distribution system be placed at the front of the lot.

Where sewer and/or water lines will parallel Company cables, taps must be extended into each lot for a distance of four (4) feet beyond the route of the cables prior to installation of the cables.

The property owner shall not make any changes in established grade in or near the easement that will interfere with utility facilities already installed. In the event the property owner requests relocation of facilities, or such facilities are endangered by change in grade, the property owner shall pay the cost of the relocation or rearrangement of the facilities.

CANCELLED BY ORDER U-9844 JUN 19 1991 APPROVED BY

(a) Charges - Prior to commencement of construction, the owner or developer shall deposit with the Company an amount equal to the estimated cost of construction of the distribution system, but not less than the nonrefundable charges set forth in the following Paragraph (b) below.

(b) Refunds - That portion of the deposit related to the difference in the cost of underground construction and

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the equivalent overhead facilities shall be considered nonrefundable. This amount shall be determined by multiplying the sum of the lot front footage for all lots in the subdivision by $1.75, except for those lots served by an underground service from an overhead distribution line under the provision of Section III, B, 2, a. Where underground extensions are necessary in unplatted portions of the property, the nonrefundable portion of the deposit shall be computed at the rate of $3.50 per trench foot. The balance of the deposit shall be made available to the depositor on the following basis:

Following completion of its construction work order covering construction of the distribution system, the Company will refund any amount by which its original estimate exceeds the actual construction costs. During the five (5) year period immediately following completion of the construction, the Company will refund $500 for each permanent residential customer connected within the subdivision. Such refunds will be made only to the original depositor and in total shall not exceed the refundable portion of the deposit. The deposit shall bear no interest.

(c) Measurement - The front foot measurement of each lot to be served by a residential underground distribution system shall be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest distance shall be used. In case of a curved lot line which borders on a street or streets and represents at least two sides of the lot, the front foot measurement shall be considered as one-half the total measurement of the curved lot line. The use of the front foot measurement in these rules shall not be construed to require that the underground electric distribution facilities be placed at the front of the lot.

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JUN 19 1991
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(2) Service Laterals - The Company will install, own, operate and maintain an underground service lateral from termination of its facilities at the property line to a metering point on each new residence in the subdivision.

(a) Contribution - For a standard installation the applicant

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shall make a nonrefundable contribution in aid of construction in the amount of $2.00 per trench foot.

(b) Measurement - The "trench feet" shall be determined by measuring from the termination of Company facilities at the property line along the route of the trench to a point directly beneath the electric meter.

b. Other Residential Underground Facilities

At the option of the applicant(s) the Company will provide underground facilities from existing overhead facilities in unplatted areas or in subdivisions where overhead electric distribution facilities have been installed.

The Company reserves the right to refuse to install its facilities underground in cases where, in the Company's opinion, such construction would be impractical or present a potential detriment to the service to other customers. The Company may designate portions of existing subdivisions as "underground service areas" where, in the Company's opinion, such designation would be desirable for aesthetic or technical reasons. All future applicants for service in areas so designated will be provided with underground service subject to the applicable provisions of these rules.

(1) Extension of Existing Distribution Systems in Platted Subdivisions

Any such extension shall be considered a distinct, separate unit, and any subsequent extensions therefrom shall be treated separately.

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(a) Charges (In addition to Those Charges Set Forth in Section III, A, 1, a) - Prior to commencement of construction the applicant shall make a deposit in an amount equal to $1.75 per foot for the total front footage of all lots which can be directly served in the future from the distribution system installed to serve the initial applicant. Any subsequent applicant(s) for service on these lots shall be required to make a nonrefundable contribution in aid of construction in the amount of $1.75 per front foot for all lots owned by the subsequent applicant(s) which can be directly served from the original distribution extension.

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(b) Refunds - The Company will make available for refund to the original depositor from amounts contributed in aid of construction by subsequent applicants as provided in Paragraph (a) above the amount included in the original deposit to cover the front footage of the lot(s) owned by the subsequent applicant(s). The total amount refunded shall not exceed the amount of the original deposit, and will be made only to the original depositor. The Company will endeavor to maintain records for such purposes but the depositor is ultimately responsible to duly notify the Company of refunds due; any refund not claimed within five (5) years after completion of construction shall be forfeited. Refunds made under the provisions of the paragraph shall be in addition to refunds made under the Company's overhead extension policy.

(c) Measurement - The lot front footage used in computing charges and contributions in Paragraph (a) above shall be measured the same as for new subdivisions as set forth in Rule III, 3, 2, a, (1) (c).

The front footage used in determining the amount of the original deposit or any refunds of subsequent contributions shall include only the frontage of lots directly served by the distribution system extension covered by the original deposit.

(2) Distribution Systems in Unplatted Areas - The Company will extend its primary or secondary distribution system from existing overhead or undrground facilities. When any such extension is made from an existing overhead system the property owner may be required to provide an easement(s) for extension of the overhead system to a pole on his property where transition from overhead to underground can be made.

CANCELLED BY ORDER 49844 JUN 19 1991 APPROVED BY

Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction equal to the difference between the estimated overhead construction costs and the underground construction costs, plus a deposit based on the Company's overhead extension policy. Refunds will be based on the overhead extension refund policy and shall apply only to that portion related to the overhead deposit.

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(3) Service Laterals - The Company will install, own, operate and maintain an underground service lateral from the termination of its primary or secondary system to a metering point on each new residence to be served. Such underground service laterals may be served either from an underground or overhead system.

(a) Contributions - When a service lateral is connected to an underground system the applicant shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the trench length in feet multiplied by $2.00. When the service lateral is connected to existing overhead facilities, the contribution shall be $50 plus $2.00 per trench foot.

(b) Measurement - The "trench length" shall be determined by measuring from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to a point directly beneath the electric meter.

3. Nonresidential Service

a. Commercial Service - Distribution facilities in the vicinity of new commercial loads and bult solely to serve such loads will be replaced underground (optional for companies serving the Upper Peninsula). This includes service to all buildings used primarily for business purposes, where the major activity is the sale of goods or services at wholesale or retail. The category shall include, but not be limited to, apartment houses, motels and shopping centers.

It shall not be mandatory that any new commercial or industrial distribution systems or service connections be placed undergound where, in the Company's judgment, any of the following conditions exist:

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(1) Such facilities would serve commercial or industrial customers having loads of temporary duaration; or

(2) Such facilities would serve commercial or industrial customers in areas where little aesthetic improvement would be realized if such facilities were placed underground; or

(3) Such facilities would served commercial or industrial customers in areas where it is impractical to design and place such facilities underground because of uncertainty of the size and character of the loads to be ultimately served therefrom.

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The company will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new commercial subdivisions. Generally, the trenches will be occupied jointly by facilities of the Company and other utilities where satisfactory agreement for reimbursement exists between the Company and the other utilities.

The service for individual customers within a commercial subdivision will be furnished as provided for in Underground Service Connections. Certain related equipment, such as pad-mounted transformers, switching, equipment, and service pedestals, may be above-grade.

In the event the developer(s), owner(s), customer(s) or tenant(s) request relocation of facilities which are endangered by change in grade, the total cost of relocation or rearrangement of the facilities shall be borne by the requesting party(s).

The Company will install underground service connections to commercial and industrial customers and other installations within designated underground districts in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following specific conditions:

When required, the developer or owner must provide suitable space and the necessary foundations and/or vaults for equipment and provide trenching, back-filling, conduits and manholes acceptable to the Company for installation of cables on his property.

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(1) Contribution - For standard installation of distribution facilities, the applicant(s) shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the total of trench length in feet to the point of beginning service multiplied by $1.90

Transformers will be charged on an installed basis of $4.00 per kVA.

Service, as this term is generally understood in the electric utility field (on customer's property), is charged on the basis of $4.00 per trench foot.

(2) Measurement - "Trench length" shall be determined by measuring along the centerline of the trench as follows:

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Primary Extensions - shall be measured along the route of the primary cable from the transition pole to each transformer or other primary termination.

Secondary Extensions - shall be measured from each transformer or other secondary supply terminal along the route of secondary cable to each secondary pedestal or termination. No charges will be made for secondary cable laid in the same trench with primary cable.

Service Laterals - shall be measured from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to the point of connection to the customer's facilities. No charge will be made for service laterals laid in the same trench with primary or secondary cable.

b. Industrial Service - Distribution facilities in the vicinity of new industrial loads and built solely to serve such loads will be placed underground at the option of the applicant. This includes service to all buildings used primarily for the assembly, processing or manufacturing of goods.

Contribution - The applicant(s) shall make a contribution to the provisions above for commercial service.

c. Mobile Home Parks - Distribution facilities in new mobile home parks shall be placed underground. Extension from existing overhead systems in mobile home parks will be place underground at the option of the park owner.

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The Company will furnish, install, own and maintain the entire underground electric distribution system including the pre-meter portion of the service lateral cables for new mobile home parks. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Company and other utilities where satisfactory agreement for reimbursement exists between the Company and the other utilities.

The service for tenant loads normally available from the system will be at secondary voltage, single-phase, 120/240 volt, three wire, 60 Hz. Three-phrase service will be made available for pumps and service installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted

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transformers, switching equipment, and service pedestals may be above-grade. The area must be suitable for the direct burial installation of cable.

This service is limited to mobile home parks in which the service is metered by the Company at secondary voltage.

Company cables shall be separated by at least five feet from paralleling underground facilities which do not share the same trench. The park owner's cable systems, such as community antenna systems, should be in separate trenches, if possible. Subject to an agreement with the Company, these cable systems may occupy the same trench. The park owner must agree to pay a share of the trenching cost plus the extra cost of the additional backfill if required and agree to notify the other using utilities when maintenance of his cables requires digging in the easement.

The park owner must provide for each mobile home lot a meter pedestal of a design acceptable to the Company.

In the event the park owner requests relocation of facilities or such facilities are endangered by change in grade, the park owner shall pay the cost of the relocation or rearrangement of the facilities.

(1) Contribution - The park owner shall be required to make a nonrefundable contribution in aid of construction as follows:

(a) Primary and Secondary Extensions - An amount equal to the product of the total trench length in feet multiplied by $1.90.

(b) Service Loops or Laterals - An amount equal to the product of the total trench length in feet multipled by $1.90.

(c) Transformers - $4.00 per kVA.

(d) Measurement - The "trench length" shall be measured the same as provided for measurement of cable trench in commercial installations.

4. Other Conditions

a. Obstacles to Construction - Where unusual construction costs by the Company due to physical obstacles such as, but not limited to: rock, surface water, frost, other utility

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2. Temporary Service

Customers desiring temporary service for a short time only, such as for construction jobs, traveling shows, outdoor or indoor entertainments or exhibitions, etc., shall pay the charge per customer per month provided in applicable rate schedules. In addition, such customer shall pay installation and removal charges as follows:

(1) When 120/240 volt single-phase service is desired and when such service can be provided at the site without exceeding 100 feet overhead or 10 feet underground at the time temporary service is desired, the charge for installation and removal of temporary, single-phase, three wire, 120/240 volt service shall be:

(a)	For temporary overhead service	$40.00
(b)	For temporary underground service, during the period from April 1 to December 14	$45.00
(c)	For temporary underground service, during the period from December 15 to March 31	$60.00

(2) When 120/240 volt single-phase service is desired, and requires more than 100 feet overhead or 10 feet underground of extension, or if other than 120/240 volt single-phase service is desired, the charge for installation and removal shall be based on the cost thereof.

The customer shall be required to deposit in advance of construction with the Company an amount (in excess of any salvage realized) to cover the cost of installing and removing temporary facilities plus the estimated cost of service under the terms of applicable rate schedules.

Meters may be read daily and the deposit modified as the energy used may justify such modifications.

If service extends for a period in excess of consecutive months, the customer may qualify for other of the Company's available rates, provided he meets all of the applicable provisions of the filed tariffs.

CANCELED BY ORDER OF U-8670
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3. Moving of Buildings or Equipment

When the Company is requested to assist in the moving of buildings or equipment through, under or over the Company's distribution

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Consumer Standards and Billing Practices for Electric Residential Service

SECTION V – CONSUMER STANDARDS AND BILLING PRACTICES

PART I. GENERAL PROVISIONS

R 460.2101 Application of rules.
Rule 1. These rules apply to residential utility service that is provided by electric and natural gas utilities that are subject to the jurisdiction of the public service commission.

R 460.2102 Definitions.
Rule 2. As used in these rules:

(a) "Billing error" means an undercharge or overcharge that is caused by any of the following:

- **(i)** An incorrect actual meter read.
- **(ii)** An incorrect remote meter read.
- **(iii)** An incorrect calculation of the applicable rate.
- **(iv)** An incorrect connection of the meter.
- **(v)** An incorrect application of the rate schedule.
- **(vi)** Another similar act or omission by the utility in determining the amount of a customer's bill. An undercharge or overcharge that is caused by a nonregistering meter, a meter error, or the use of an estimated meter read or a customer read is not a billing error.

(b) "Billing month" means a utility service consumption period of not less than 26, nor more than 35, days.

(c) "Charges for tariff service" means the rates for tariff service and other charges authorized by the commission as an integral part of utility service.

(d) "Commission" means the Michigan public service commission.

(e) "Complaint" means a matter that requires follow-up action or investigation by the utility or the commission to resolve the matter.

(f) "Complaint and information officer" means a member of the commission staff who is designated to perform responsibilities in accordance with these rules.

(g) "Complaint determination" means the written decision of a utility hearing officer with respect to an informal hearing.

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SECTION V - RESIDENTIAL STANDARDS AND BILLING PRACTICES

1. Definitions as provided in Order No. U-4240 affecting residential service

Billing Month - a utility service consumption period of not less than 26 days, nor more than 35 days.

Complaint and Information Officer - a member of the Commission staff designated to perform responsibilities in accordance with these rules.

Complaint Determination - the written decision of a Utility Hearing Officer with respect to any complaint filed regarding residential utility service.

Consumers Services Division - the staff of the Commission designated to perform responsibilities in accordance with these rules.

Customer - any purchaser of electricity supplied by the cooperative for residential purposes.

Cycle Billing - a system employed by the Cooperative which results in the rendition of bills for electric service to various customers on different days of any one calendar month.

Delinquent Account - a bill rendered to a customer for electric service which remains unpaid at least five days after the due date of the bill.

Discontinuance of Service - a cessation of electric service not voluntarily requested by a customer.

Energy Usage - the consumption of electricity sold by the Cooperative.

Estimated Bill - a bill rendered by the Cooperative for energy use which is not calculated or computed by employing an actual reading of a meter or other measuring device.

Fuel Clause - the automatic adjustment approved by the Commission to recognize variations in the cost of fuel for electric generation, purchased power from a base level.

In Dispute - any matter regarding a customer's electric service which is the subject of a pending disagreement, claim or complaint by a customer.

Informal Appeal - an appeal of a complaint determination of a Utility Hearing Officer made to the Consumer Services Division of the Commission.

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Consumer Standards and Billing Practices for Electric Residential Service

(h) "Customer" means a purchaser of electricity or natural gas that is supplied by a utility for residential purposes.

(i) "Cycle billing" means a system that renders bills for utility service to various customers on different days of a calendar month.

(j) "Delinquent account" means any charges for utility service that remains unpaid at least 5 days after the due date.

(k) "Energy usage" means the consumption of electricity or natural gas.

(l) "Estimated bill" means a bill for energy usage that is not calculated by employing an actual reading of a meter or other measuring device.

(m) "Gas cost recovery" means the adjustment in rates that is approved by the commission to recognize variations in the cost of purchased gas from a base level.

(n) "In dispute" means that a matter is the subject of an unresolved disagreement, claim, or complaint.

(o) "Informal appeal" means an appeal of a complaint determination of a utility hearing officer to the commission staff.

(p) "Informal appeal decision" means the written decision of the complaint and information officer with respect to an informal appeal.

(q) "Inquiry" means a matter that is resolved upon the initial contact between the customer and the utility or the customer and the commission.

(r) "Late payment charge" means a finance, service, carrying, or penalty charge that is assessed by a utility because a balance due on a bill is delinquent.

(s) "New customer" means a customer who has not received the utility's service within the previous 6 years.

(t) "Positive identification information" means a social security number and an identification containing a photograph.

(u) "Power supply cost recovery" means the adjustment in rates that is approved by the commission to recognize variations in the cost of purchased power and fuel for electric generation.

(v) "Previous customer" means a customer who has received the utility's service within the previous 6 years.

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Informal Appeal Decision - the written determination of the Consumer Services Division with respect to an informal appeal.

Late Payment Charge - finance, service, carrying, or penalty charge assessed by the Company upon the bill of a customer for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.

Residential Service or Use - the provision or use of electricity for residential purposes.

Seasonally Billed Customer - residential customer billed on a seasonal basis in accordance with the Company tariff on file with the Commission.

Settlement Agreement - a written agreement entered into by a customer and the Company which purports to resolve any matter in dispute between the parties or provides for the payment of moneys not in dispute over a reasonable period of time.

"SPACE HEATING SEASON" MEANS THE PERIOD BETWEEN DECEMBER 1 AND MARCH 31.

Termination - a cessation of Cooperative service voluntarily requested by the customer.

Utility - a person, firm, corporation, cooperative, association, or other agency subject to the jurisdiction of the Public Service Commission, which distributes and sells electricity for residential use.

Utility Service Charges - the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

2. Discrimination Prohibited

A utility shall not discriminate against nor penalize a customer for exercising any right granted by these rules.

3. Form of Proceedings

The informal procedures required by these rules shall not constitute a contested case as defined by Section 3 of Act No. 306 of the Public Acts of 1969, as amended, being Section 24.203 of the Michigan Compiled Laws.

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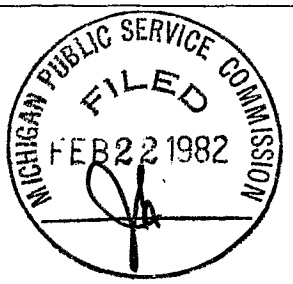
4. Billing Frequency

The Cooperative shall render a bill once during each billing month to every Residential Customer in accordance with approved rate schedules. Bills to



Consumer Standards and Billing Practices for Electric Residential Service

(w) "Residential service or use" means the provision of or use of electricity or natural gas for residential purposes.

(x) "Seasonally billed customer" means a customer who is billed on a seasonal basis in accordance with a utility tariff that is approved by the commission.

(y) "Settlement agreement" means a written agreement that is entered into by a customer and a utility and that resolves any matter in dispute or provides for the payment of amounts not in dispute over a reasonable period of time.

(z) "Shutoff of service" means a discontinuance of utility service that is not voluntarily requested by a customer.

(aa) "Space heating season" means the period between December 1 and March 31.

(bb) "Termination of service" means a cessation of utility service that is voluntarily requested by a customer.

(cc) "Transmit" means to convey or dispatch.

(dd) "Utility" means a person, firm, corporation, cooperative, association, or other agency that is subject to the jurisdiction of the commission and that distributes and sells electricity or natural gas for residential use.

R 460.2103 Discrimination prohibited.

Rule 3. A utility shall not discriminate against or penalize a customer for exercising any right granted by these rules.

R 460.2104 Form of proceedings.

Rule 4. The informal procedures required by these rules shall not constitute a contested case as defined by section 3 of Act No. 306 of the Public Acts of 1969, as amended, being S24.203 of the Michigan Compiled Laws.

R 460.2105 Additional rules.

Rule 5. A utility may adopt additional rules governing relations with its customers that are reasonable and necessary and that are not inconsistent with these rules. The utility's rules shall be an integral part of its tariffs and shall be subject to approval by the commission. If there is a conflict between these rules and a utility's rules or tariffs, these rules govern.

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seasonally billed customers and bills by a utility authorized to use a customer read and self-billing system shall be rendered in accordance with the tariff on file with the Commission.

5. Estimated Billing

a. The Cooperative may estimate the bill of any residential customer every other billing month. The Cooperative may estimate bills upon a different frequency upon a finding by the Commission that such procedures assure reasonable billing accuracy. Any bill rendered on an estimated basis shall be clearly and conspicuously identified. The Cooperative shall not render an estimated bill unless the estimating procedures employed by the Cooperative and any substantive changes in those procedures have been approved by the Commission.

b. The Cooperative may render estimated bills to seasonally billed customers in accordance with the tariff on file with the Commission.

c. Notwithstanding the provisions of sub-rule "a", the Cooperative may estimate the bill of any residential customer if extreme weather conditions, emergencies, work stoppages, or other circumstances of force majeure prevent actual meter readings.

d. If the Cooperative is unable to gain access to read a meter, the Cooperative shall undertake reasonable alternative measures to obtain an actual reading, including mailing or leaving postpaid pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with such alternative measures, or makes reading of the meter unnecessarily difficult, the Cooperative may render an estimated bill notwithstanding sub-rule "a". When an actual reading cannot be obtained, the Cooperative shall maintain accurate records of the reasons therefore and efforts it has made to secure the actual reading.

When it is necessary to estimate a customer's usage for billing purposes in lieu of using an actual meter reading, the estimate will be based on the actual usage for the same period during previous years using average kwh/day figures.

Where computer estimating and billing permits, the above arrived at estimate shall be adjusted to reflect trends in the customer's usage during the two previous billing periods and the degree day temperature variation if appropriate.

Where the estimating must be done by hand, as many of the above factors will be reflected as may be reasonably feasible, together with the estimator's knowledge of the customer's usage and conditions of service.

Consumer Standards and Billing Practices for Electric Residential Service

PART 2. BILLING AND PAYMENT STANDARDS

R 460.2111 Billing frequency; method of delivery.
Rule 11. A utility shall transmit a bill each billing month to its customers in accordance with approved rate schedules. A utility shall transmit a bill to customers by mail unless the utility and the customer agree in writing to another method of delivery. A utility that is authorized to seasonally bill customers or to use a customer read system shall transmit a bill in accordance with the tariffs approved by the commission.

R 460.2112 Estimated billing.
Rule 12. (1) A utility may estimate the bill of a residential customer every other billing month. A utility may estimate the bills more or less often upon a finding by the commission that those procedures assure reasonable billing accuracy. A bill that is rendered on an estimated basis shall be clearly and conspicuously identified as such. A utility shall not render an estimated bill unless the estimating procedures employed by the utility and any substantive changes to those procedures have been approved by the commission.

(2) A utility may render estimated bills to seasonally billed customers in accordance with the tariffs approved by the commission.

(3) Notwithstanding the provisions of subrule (1) of this rule, a utility may estimate the bill of a customer if extreme weather conditions, emergencies, work stoppages, or other circumstances beyond the control of the utility prevent an actual meter reading.

(4) If the utility is unable to gain access to read a meter, then the utility shall use reasonable alternative measures to obtain an actual reading, including mailing or leaving postage-paid, pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with those alternative measures or makes reading the meter unnecessarily difficult, then the utility may transmit an estimated bill notwithstanding the provisions of subrule (1) of this rule. If a utility cannot obtain an actual reading under this subrule, then the utility shall maintain records of the reasons and its efforts to secure an accurate reading.

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6. Customer Meter Reading

The Cooperative shall provide each customer with the opportunity to read and report energy usage as long as energy usage is reported on a regular and accurate basis and shall provide postpaid pre-addressed postcards for this purpose upon request. At least annually, the Cooperative shall obtain an actual meter reading of customer usage in order to verify the accuracy of readings reported in this manner. This rule shall not prevent the Cooperative from reading meters on a regular basis.

7. Equal Monthly Billing or Budget Billing

The Cooperative may bill its customers in accordance with equal monthly billing programs at the election of the Cooperative customer upon a finding by the Commission that such programs assure reasonable billing accuracy. Budget billing is available to customers with permanently installed heating and/or air-conditioning equipment.

The amount of the equal payment bills will be based on estimated usage in order that the account will be paid up by July 1 of each year. Any difference between the sum of the equal monthly payment and the amount due based on the actual monthly usage for the period will be corrected by a credit or debit, as appropriate, to the bill rendered in June of each year.

The amount of the equal monthly payment will be adjusted from time to time to reflect rate changes approved by the Michigan Public Service Commission, changes in usage of the service by the customer and corrections to the estimate of the customer's annual usage.

8. Cycle Billing

The Cooperative may bill its customers on a cyclical basis, if the individual customer receives each billing on or about the same day of each billing month. If the Cooperative changes meter reading routes or schedules, billing cycles may be altered upon ten (10) days written notice to the affected customer.

9. Payment of Bills

The Cooperative shall permit each residential customer at least 21 calendar days from the date of rendition of each bill for payment in full.

10. Computation of Payment Period

The date of rendition of the Cooperative bill for residential service shall be the date of physical mailing of the bill by the Cooperative. If the last

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R 460.2113 Customer meter reading.
Rule 13. A utility shall provide each customer with the opportunity to read and report energy usage as long as the customer reports energy usage on a regular and accurate basis. A utility shall provide postage-paid, pre-addressed postcards for this purpose upon request. At least once every 12 months, a utility shall obtain an actual meter reading of energy usage to verify the accuracy of readings reported in this manner. Notwithstanding the provisions of this rule, a utility may read meters on a regular basis.

R 460.2114 Equal monthly billing.
Rule 14. A utility may bill a customer under an equal monthly billing program, at the choice of the customer, upon a finding by the commission that the program assures reasonable billing accuracy. If a customer has a credit balance of more than $2.00 at the end of the program year, upon the request of the customer, the utility shall return the credit balance.

R 460.2115 Cycle billing.
Rule 15. A utility may use cycle billing if each customer receives a bill on or about the same day of each billing month. If a utility changes meter reading routes or schedules, it may change billing cycles upon 10 days' written notice to the affected customers.

R 460.2116 Payment of bill.
Rule 16. A utility shall permit each customer a period of not less than 17 days from the date the bill was transmitted to pay in full, unless the customer agrees in writing to a different period.

R 460.2117 Payment period.
Rule 17. The date of transmitting a bill is the date the utility mails the bill. For bills that are delivered other than by mail, the date of transmitting a bill is the date that the utility conveys or dispatches the billing information to the customer in accordance with the method of delivery that the customer and the utility agreed to use. If the last day for payments falls on a Sunday, legal holiday, or other day when the offices of the utility regularly used for the payment of customers' bills are not open to the general public, the payment date shall be extended through the next business day.

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calendar day for remittance falls upon a Sunday, legal holiday or any other day when the offices of the cooperative regularly used for the payment of customer bills are not open to the general public, the final payment date shall be extended through the next business day. The date of payment for remittance by mail is two (2) days prior to receipt of the remittance.

11. Allowable Charges

1. The Cooperative shall bill each customer for the amount of volumetric energy consumed, and any other approved charges in accordance with the net rates in tariffs and schedules approved by and on file with the Commission.

2. The Cooperative may assess a late payment charge not in excess of 2%, not compounded, of the bill, net of taxes, in determining the amount of any bill of a residential customer, or a portion thereof, which is delinquent. A late payment charge shall not be assessed against customers who are participation in the winter protection plan described in rule 38.

12. Billing Information

Every bill rendered by the Cooperative for residential utility service shall state clearly:

a. The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a customer read and self-billing system need not provide this information.
b. The due date.
c. Any previous balance.
d. The amount due for energy usage.
e. The amount due for other authorized charges.
f. The total amount due.
g. The statement that rate schedules, an explanation of how to calculate the accuracy of the bill and an explanation of the fuel clause, if any, is available and will be mailed upon request.
h. The statement, "register any inquiry or complaint about this bill prior to the due date".
i. The address and telephone number of the Cooperative designating where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the Cooperative.
j. The statement that, "This utility is regulated by the Michigan Public Service Commission, Lansing, Michigan.

CANCELLED BY ORDER U-11397
REMOVED BY PL
DATE 7-26-04

Issued September 14, 1987
By: A. Barkley Travis, Manager
Onaway, Michigan 49765

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 16 1987

Effective for electric service on and after September 18, 1987

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STANDARD RULES AND REGULATIONS

calendar day for remittance falls upon a Sunday, legal holiday or any other day when the offices of the Cooperative regularly used for the payment of customer bills are not open to the general public, the final payment date shall be extended through the next business day. The date of payment for remittance by mail is two (2) days prior to receipt of the remittance.

11. Discounts and Late Payment Charges

1. The Cooperative shall bill each customer for the amount of volumetric energy consumed, and any other approved charges in accordance with the net rates in tariffs and schedules approved by and on file with the Commission.

2. The Company may assess a late payment charge not in excess of 2%, not compounded, of the bill, net of taxes, in determining the amount of any bill of a residential customer, or a portion thereof, which is delinquent. A late payment charge shall not be assessed against customers who are participating in the winter protection plan described in rule 38.

12. Billing Information

Every bill rendered by the Cooperative for residential utility service shall state clearly:

a. The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a customer read and self-billing system need not provide this information.

b. The due date.

c. Any previous balance.

d. The amount due for energy usage.

e. The amount due for other authorized charges.

f. The total amount due.

g. The statement that rate schedules, an explanation of how to calculate the accuracy of the bill and an explanation of the fuel clause, if any, is available and will be mailed upon request.

h. The statement, "register any inquiry or complaint about this bill prior to the due date".

i. The address and telephone number of the Cooperative designating where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the Cooperative.

j. The statement that, "This utility is regulated by the Michigan Public Service Commission, Lansing, Michigan.

CANCELED BY ORDER U-6670 AUG 18 1987 REMOVED BY

MICHIGAN PUBLIC SERVICE COMMISSION FILED FEB 22 1982

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

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Issued under authority of the Michigan Public Service Comm.

Dated: December 8, 1981
In Case No. U-6926

Consumer Standards and Billing Practices for Electric Residential Service

R 460.2118 Allowable charges.
Rule 18. (1) Except as otherwise provided by statute, a utility shall bill each customer for the amount of natural gas or electricity consumed and any other approved charges in accordance with the rates and tariffs approved by the commission.

(2) A utility may assess a late payment charge that is not more than 2%, not compounded, of the portion of the bill, net of taxes, that is delinquent. A utility shall not assess a late payment charge against a customer who is participating in the winter protection plan described in R 460.2174.

R 460.2119 Bill information.
Rule 19. A bill that is transmitted by a utility shall state clearly all of the following information:

(a) The beginning and ending meter readings and dates for the billing period. A utility that is authorized to use a customer read system need not provide this information.
(b) The units of energy consumed during the billing period and the units of energy consumed during the comparable period the prior year. A utility may comply with the provisions of this subrule by providing a comparison of energy consumed based on average daily use for the billing period. The commission may exempt a utility from this requirement by order upon a showing by the utility that compliance would be excessively costly or administratively impractical.
(c) A designation of the rate.
(d) The due date.
(e) Any previous balance.
(f) The amount due for energy usage.
(g) The amount due for other authorized charges.
(h) The amount of tax.
(i) The total amount due.

CANCELLED BY ORDER U-15152
REMOVED BY NAP
DATE 12-19-07

(Continued on Sheet No. 6.43)

STANDARD RULES AND REGULATIONS

13. Separate Bills

The Cooperative shall render a separate billing for service provided at each residence or location and shall not combine two (2) or more accounts without written authorization of the customer.

14. Special Services

The Cooperative may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the Cooperative shall first credit all payments to the balance outstanding for utility service.

15. Listing of Energy Assistance Programs

The Commission shall provide a listing of all existing Federal and State Energy Assistance Programs and the eligibility requirements thereof to all electric and gas utilities regulated by the Commission.

16. Notice of Energy Assistance Programs

1. All electric and gas utilities regulated by the Commission shall, within 60 days of the effective date of this rule and on or before October 15 of each year, inform their residential customers of all of the following:

   a. Federal and State Energy Assistance Programs and the eligibility requirements of such programs as provided to the utilities by the Commission.

   b. The winter protection plan described in these rules.

   c. The medical emergency provision of 35.

2. The information required in subrule (1) of this rule shall be disseminated by means of an explanation on the customer's bill, the utility shall, on the customer's bill, direct the customer to the bill insert or other mailing, unless the utility conducts a self-billing program.

17. Additional Energy Assistance Programs

As further information regarding energy assistance programs, both Federal and State, becomes available to the Commission, such information shall be provided to all electric and gas utilities regulated by the Commission. Within 60 days of the receipt of such information from the Commission, all electric and gas utilities regulated by the Commission shall disseminate such information to their residential customers in the same form and manner as provided in 16.

D BY U-11397
OVED BY RL
DATE 7-26-04

Consumer Standards and Billing Practices for Electric Residential Service

(j) The rate schedules, the explanation of rate schedules, and the explanation of how to verify the accuracy of the bill will be provided upon request.
(k) That the customer should make any inquiry or complaint about the bill before the due date.
(l) The address and telephone number of the utility at which the customer may initiate any inquiry or complaint regarding the bill or the service provided by the utility.
(m) That the utility is regulated by the Michigan public service commission, Lansing, Michigan.

R 460.2120 Separate bills.
Rule 20. (1) A utility shall transmit a separate bill in conformity with the provisions of R 460.2119 for service provided at each location and shall not combine 2 or more accounts without written authorization of the customer.

(2) Notwithstanding the provisions of subrule (1) of this rule, if there is shutoff or termination of service at a separate residential metering point, residence, or location in accordance with these rules, then a utility may transfer an unpaid balance to any other residential service account of the customer.

R 460.2121 Billing for non-tariff services.
Rule 21. A utility may include charges for non-tariff services together with charges for tariff service on the same monthly bill if the charges for non-tariff services are designated clearly and separately from the charges for tariff service. If partial payment is made, the utility shall first credit payment to the balance outstanding for tariff service.

R 460.2122 Listing of energy assistance programs.
Rule 22. The commission shall provide, to all utilities, a listing of all federal and state energy assistance programs and the eligibility requirements.

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP

DATE 12-19-07

(Continued on Sheet No. 6.44)

Michigan Public Service Commission
July 26, 2004
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STANDARD RULES AND REGULATIONS

18. Deposits: New Service

The Company shall not require a cash deposit or other guarantee as a condition of new service unless a customer has an unsatisfactory credit or service standing with the utility due to either of the following:

A. The customer has outstanding a prior utility service account with the utility which accrued within the last six (6) years and at the time of the request for service remains unpaid and not in dispute.

B. The customer has in an unauthorized manner interfered with or diverted the service of the utility situated or delivered on or about the customer's premises within the last six (6) years if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

19. Deposits: Existing Service

The Company shall not require a cash deposit or other guarantee as a condition of continued service unless a customer has an unsatisfactory credit or service standing with the utility due to one of the following:

A. The service of the customer has been discontinued for nonpayment of a delinquent account not in dispute.

B. In an unauthorized manner, the customer interfered with or diverted the service of the utility situated or delivered on or about the customer's premises if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

C. The utility has had two or more checks for the customer's account returned from a bank within the last three years for insufficient funds or no account, excluding bank error.

20. Other Standards Prohibited

The Company shall not require a cash deposit or other guarantee as a condition of new or continued utility service based upon commercial credit standards, income, home ownership, residential location, race, color, creed, sex, age, national origin, relationship to other customers, or any other criteria not authorized by these rules.

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DATE 7-26-04

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By: Michael O'Meara
Manager

Onaway, Michigan 49765

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Consumer Standards and Billing Practices for Electric Residential Service

R 460.2123 Notice of energy assistance program.
Rule 23. (1) A utility shall annually inform each customer of the following information:

(a) The federal and state energy assistance programs that are available and the eligibility requirements of the programs, as provided to the utility by the commission.
(b) The winter protection plan described in the provisions of R 460.2174.
(c) The medical emergency provisions of R 460.2153.

(2) The utility shall provide the information required by the provisions of subrule (1) of this rule as an explanation on the customer's bill, a bill insert, or other transmittal. If the utility does not print an explanation on the customer's bill, then the utility shall, on the customer's bill, direct the customer to the bill insert or other transmittal.

R 460.2124 Additional energy assistance programs.
Rule 24. As further information regarding energy assistance programs becomes available, the commission shall provide that information to all utilities. Within 60 days of receiving the information, the utility shall:

(1) Provide further information regarding new eligibility requirements for energy assistance programs to all of its customers.

(2) Provide further information regarding new benefit levels energy assistance programs to customers currently enrolled in the programs.

R 460.2125 Billing error.
Rule 25. (1) If a utility overcharges a customer due to a billing error, the utility shall refund or credit the amount of the overcharge. A utility is not required to adjust, refund, or credit an overcharge for more than the 3 years immediately preceding discovery of the billing error, unless the customer is able to establish an earlier date for commencement of the error.

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STANDARD RULES AND REGULATIONS

21. General Deposit Conditions

A cash deposit required pursuant to these rules is subject to the following terms and conditions:

A. A deposit required as a condition of new service due to a prior outstanding account not in dispute shall not exceed the lesser of the amount of the prior outstanding account or $150.00. The utility may also require payment of the prior outstanding account as a condition of new service if the prior account is in the customer's name.

B. A deposit required as a condition of continued service due to discontinuance for nonpayment shall not exceed the lesser of an amount equal to the actual or estimated maximum monthly bill for service at the customer's premises, or $150.00. The Company may also require payment of the prior outstanding account as a condition of continued service.

C. A deposit required for new or continued service due to unauthorized interference or use shall not exceed $150.00.

D. Before requiring a deposit as a condition of continued service, the utility shall have offered the customer prior to discontinuance for nonpayment, the opportunity to enter into a settlement agreement as provided in Settlement Agreement section of the Rules and Regulations.

E. Interest at the rate of 9% per annum shall be payable on all deposits. Interest shall be credited semi-annually upon the service account of the customer or paid upon the return of the deposit, whichever occurs first. The Commission, by order, may revise the annual interest rate not later than January 31 of each year, after having given notice of the proposed revision by publication in three (3) daily newspapers of general circulation, one (1) of which shall be in the Upper Peninsula, and having afforded all interested parties the opportunity to comment upon the proposed interest rate.

F. Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance shall be returned promptly to the customer.

G. The credit of a customer shall be established and a deposit and accrued interest shall be refunded promptly by the utility upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Cooperative may withhold the deposit funds pending the resolution of a discontinuance for nonpayment which is in dispute in accordance with these rules.

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By: Michael O'Meara
Manager

Onaway, Michigan 49765

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Consumer Standards and Billing Practices for Electric Residential Service

(2) If a utility undercharges a customer, the following provisions apply:

(a) In cases that involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge.
(b) In cases that do not involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge during the 12-month period immediately preceding discovery of the error, and the utility shall offer the customer reasonable payment arrangements for the amount of the backbill, taking into account the period of the undercharge.

(3) Overcharges and undercharges due to gas meter errors and electric meter errors shall be reconciled in accordance with the provisions of R 460.2364 of the technical standards for gas service and the provisions of R 460.3403 of the regulations governing service supplied by electric utilities, respectively.

PART 3. DEPOSITS AND GUARANTEES

R 460.2131 Deposit for new customer.
Rule 31. (1) A utility may require a deposit as a condition of providing service to a new customer due to any of the following provisions:

(a) The applicant has a delinquent bill with any electric or gas provider that accrued within the last 6 years, and that, at the time of the request for service, remains unpaid and is not in dispute.
(b) The applicant misrepresents his or her identity or credit standing.
(c) The applicant fails to provide complete positive identification information upon request at the time of applying for new service, to the extent a request for such information is not barred by R 460.2133(3).

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(Continued on Sheet No. 6.46)

STANDARD RULES AND REGULATIONS

H. The Cooperative shall maintain a detailed record of all deposits received from customers, showing the name of each customer, the location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained, the date of making and amount of deposit, and the date and amounts of interest paid.

I. Each customer posting a cash deposit shall receive in writing at the time of tender of deposit funds a receipt as evidence thereof, which contains the following minimum information:

1. Name of Customer
2. Place of Payment
3. Date of Payment
4. Amount of Payment
5. Identifiable name and signature of the Cooperative employee receiving payment.
6. Statement of the terms and conditions governing the receipt, retention, and return of deposit funds.

J. The Cooperative shall provide means whereby a customer entitled to a return of his deposit is not deprived of deposit funds even though he may be unable to produce the original receipt for the deposit.

K. The Cooperative shall apply deposit standards uniformly as a condition of utility service to all residential customers.

22. Guarantee in Lieu of Deposit

In lieu of a cash deposit required by these rules, the Cooperative shall accept the written guarantee of a responsible party as surety for a customer service account.

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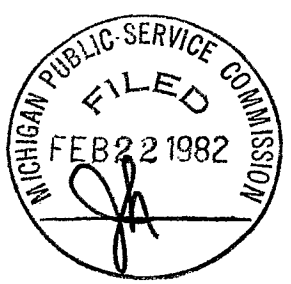
DATE 7-26-04



Consumer Standards and Billing Practices
for Electric Residential Service

(d) The applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the applicant's premises within the last 6 years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing under these rules.
(e) The applicant requests service for a location at which he or she does not reside.
(f) The applicant was a household member during a period in which all or part of a delinquent service account was accrued by another household member who currently resides with the applicant, if, at the time of the request for service, the account remains unpaid and is not in dispute.
(g) The applicant is unable to provide prior utility service history information with any regulated or unregulated utility in Michigan or elsewhere during the last 6 years and has an unfavorable commercial credit rating caused by 3 or more delinquent payments of more than 60 days in the last 2 years.
(h) A receiver has been appointed in a court proceeding within the last 6 years.
(i) As allowed by federal bankruptcy law, the applicant has sought relief under federal bankruptcy laws within the last 6 years.

(2) A utility shall not require a deposit as a condition of providing service to a new customer if any of the following provisions apply:

(a) The family independence agency is responsible for making monthly payments to a utility on behalf of the applicant.
(b) The applicant secures a guarantor who is a customer in good standing with the utility.
(c) None of the conditions described in subrule (1) of this rule applies to the applicant.
(d) The applicant is over 65 years of age and has no negative credit history with any gas or electric provider.

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Michigan Public Service Commission
July 26, 2004
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STANDARD RULES AND REGULATIONS

23. Guarantee Terms and Conditions

A guarantee accepted in accordance with these rules is subject to the following terms and conditions:

a. It shall be in writing and shall be renewed in a similar manner at least annually.

b. It shall state the terms of guarantee, the maximum amount guaranteed and that the Cooperative shall not hold the guarantor liable for sums in excess thereof unless agreed to in a separate written instrument.

c. Credit shall be established for the customer and the guarantor shall be released upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Cooperative may withhold the release of the guarantor pending the resolution of a discontinuance for nonpayment in dispute in accordance with these rules.

24. Deposit Refund

The Cooperative shall refund all cash deposits held as security for residential service currently in its possession and terminate all existing guarantees in lieu of deposits not maintained or executed in compliance with this part18.The Cooperative shall notify each customer that any deposit so refunded is pursuant to these rules. Interest on refunded deposits shall accrue in accordance with the interest rate paid by the utility on the effective date of these rules. The Cooperative may apply all deposits subject to refund against existing arrearages not in dispute prior to refund.

25. Applicability

These procedures shall be applicable to all customer inquiries and complaints made to the Cooperative regarding residential utility service and charges therefor.

CANCELLED BY ORDER U-11397
REMOVED BY RL
DATE the prompt. 7-26-04

26. Complaint Procedures

a. The Cooperative shall establish procedures which will insure efficient and thorough receipt, investigation and where possible, resolution of all customer inquiries, service request, and complaints regarding residential utility service and charges therefor.

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

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Consumer Standards and Billing Practices for Electric Residential Service

R 460.2132 Deposit for previous customer or continued service.
Rule 32. (1) A utility may require a deposit as a condition of providing or restoring service to a previous customer or continuing service to a current customer if the customer has an unsatisfactory credit standing with the utility due to any of the following:

(a) The customer or applicant has a prior service account that is delinquent, that accrued within the last 6 years, and that, at the time of the request for service, remains unpaid and is not in dispute, or if litigation was required to obtain full payment of a utility account that was not in dispute.
(b) The customer or applicant misrepresents his or her identity or credit standing.
(c) The customer or applicant fails to provide complete positive identification information upon request at the time of applying for service, to the extent that a request for such information is not barred by R 460.2133(3).
(d) The customer or applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the customer's or applicant's premises within the last 6 years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing under these rules and is not in dispute.
(e) The utility has shut off service to the customer for nonpayment of a delinquent account that is not in dispute.
(f) The utility has had 1 or more checks for the customer's account returned from a bank within the last 12 months for insufficient funds or no account, excluding bank error.
(g) A receiver has been appointed in a court proceeding within the last 6 years.
(h) As allowed by federal bankruptcy law, the applicant has sought relief under federal bankruptcy laws within the last 6 years.

(2) A utility shall not require a deposit as a condition of providing service to a previous customer or continuing service to a current customer if one of the following provisions applies:

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STANDARD RULES AND REGULATIONS

b. The Cooperative shall obtain Commission approval of any substantive changes in the procedures prior to implementation.

27. Personnel Procedures Required

The Cooperative shall establish personnel procedures which, as a minimum, insure that:

a. Qualified personnel shall be available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests,and complaints. The Cooperative shall make necessary arrangements to insure that customers unable to communicate in the English language receive prompt and effective assistance.

b. Qualified personnel responsible for and authorized to enter into written settlement agreements on behalf of the Cooperative shall be available at all times during normal business hours to respond to customer inquiries and complaints.

c. Qualified personnel shall be available at all times to receive and initiate response to customer contacts regarding any discontinuance of service and emergency conditions occurring within the Cooperative's service area.

d. Names, addresses and telephone numbers of personnel designated and authorized to receive and respond to the requests and directives of the Commission regarding customer inquiries, service requests and complaints are current and on file with the Consumer Services Division.

28. Utility Hearing Officers

a. The Cooperative shall employ or contract with competent Utility Hearing Officers who shall be Notaries Public and qualified to administer oaths and other supporting personnel as necessary to comply with rules pertaining to discontinuance of residential service.

b. Utility Hearing Officers so employed or contracted to comply with Utility Hearing Officers, subsection "a", and shall function exclusively in this capacity and shall not engage in any other activities for or on behalf of the Cooperative.

c. Utility Hearing Officers and utility hearing procedures shall be subject at all times to investigation and review by the Commission to insure the impartiality and integrity of the hearing process.

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Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

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In Case No. U-6926

Consumer Standards and Billing Practices for Electric Residential Service

(a) The family independence agency is responsible for making monthly payments to a utility on behalf of the applicant.
(b) The customer or applicant secures a guarantor who is a customer in good standing with the utility.
(c) The customer or applicant has none of the conditions described in subrule (1) of this rule.
(d) The applicant is over 65 years of age and has no negative credit history with any gas or electric provider.

R 460.2133 Prohibited practices.
Rule 33. (1) A utility shall not require a deposit or other guarantee as a condition of new or continued utility service based upon any of the following:

(a) Commercial credit standards, if the customer or applicant has prior utility service credit history with any electric or gas provider in Michigan or elsewhere during the previous 6 years.
(b) Income.
(c) Home ownership.
(d) Residential location.
(e) Race.
(f) Color.
(g) Creed.
(h) Sex.
(i) Age.
(j) National origin.
(k) Any other criteria not authorized by these rules.

(2) A utility shall not attempt to recover from any person any outstanding bills or other charges due upon the account of any other person, unless that other person has entered into a lawful guarantee or other agreement to pay those bills and charges.

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REMOVED BY NAP

DATE 12-19-07

(Continued on Sheet No. 6.49)

Michigan Public Service Commission
July 26, 2004
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STANDARD RULES AND REGULATIONS

29. Publication of Procedures

a. The Cooperative shall prepare a pamphlet which, in layman's terms, summarizes the rights and responsibilities of its customers in accordance with these rules and other applicable provisions.

b. The pamphlet shall be delivered or mailed to each new customer of the Cooperative upon the commencement of service and shall be available at all times upon request.

c. The pamphlet shall contain information concerning, but not limited to:

(1) Billing procedures and estimation standards.
(2) Methods for customers to verify billing accuracy.
(3) Explanation of operation of fuel clauses.
(4) Customer payment standards and procedures.
(5) Security deposit and guarantee standards.
(6) Discontinuation and reconnection of service.
(7) Inquiry, service and complaint procedures.
(8) Public Service Commission consumer procedures.

d. The cover of each pamphlet shall indicate conspicuously that the pamphlet is being provided in accordance with the rules of the Commission and shall indicate in Spanish that the pamphlet or a translation thereof is available in Spanish. Upon request, the Cooperative shall provide the pamphlet or a translation thereof in the Spanish language.

30. Public Access to Rules and Rates

The Cooperative shall keep on file and provide public access to a copy of these rules, all other rules of the Cooperative as filed with the Commission regarding customer service and a schedule of all residential rates and service charges, together with an explanation of the operation of any applicable fuel clause at all offices of the Cooperative. Suitable signs shall be posted conspicuously at each such location, calling attention to the public that the rules, regulations and rate schedules are so filed and available for inspection. Upon request, the Cooperative shall provide one (1) copy of these rules or schedules to a customer without charge.

31. Reporting Requirement

The Cooperative shall file a quarterly report within 20 days after the end of each calendar quarter with the Consumer Services Division, which, in detail, contains information concerning:

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

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Consumer Standards and Billing Practices for Electric Residential Service

(3) A utility shall not require a customer or applicant who has prior utility service history with any electric or gas provider in Michigan or elsewhere during the previous 6 years to provide the utility with his or her social security number as a condition of obtaining or continuing a utility service.

R 460.2134 General deposit conditions.
Rule 34. (1)

(a) A deposit that is required under these rules due to a prior outstanding account that is not in dispute or a shutoff for nonpayment shall not be more than twice the average peak season monthly bill for the premises or twice the utility's system average peak season monthly bill for residential service if consumption history for the premises is unavailable. The utility may also require payment of the delinquent account as a condition of providing or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last 6 years.

(b) A deposit that is required as a condition of providing, restoring, or continuing service due to unauthorized use, diversion, or interference shall not be more than 4 times the average peak season monthly bill for the premises or 4 times the utility's system average peak season monthly bill for residential service if consumption history for the premises is unavailable. The utility may also require payment of the delinquent account and approved charges as a condition of providing, restoring, or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last 6 years.

(2) Unless the applicant misrepresents his or her identity or credit standing or fails to provide positive identification, if requested, at the time of applying for service, the utility shall, within 30 days after the applicant applies, decide whether to require a deposit.

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BY
ORDER U-15152

REMOVED BY NAP

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(Continued on Sheet No. 6.50)

Michigan Public Service Commission

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STANDARD RULES AND REGULATIONS

Reporting requirement (Continued)

a. The payment performance of its customers in relation to established due and payable periods.

b. The number and general description of all complaints registered with the Cooperative.

c. The number of discontinuation notices issued by the Cooperative and the reasons therefore.

d. The number of hearings held by the Cooperative, the type of the dispute relating thereto and the number of complaint determination issued.

e. The number of written settlement agreements entered into by the Cooperative and a synopsis of the terms, conditions and standards upon which the settlement agreements were entered into.

f. The actual number of discontinuations of service and the number of reconnections.

g. A critique of the performance of the Consumer Services Division of the Commission.

32. Inspection

The Cooperative shall permit authorized staff of the Commission to inspect all of the Cooperative's operations relating to customer service.

33. Time of Discontinuation

a. Subject to the requirements of these rules, the Cooperative may discontinue service to a residential customer on the date specified in the notice of discontinuation or within a reasonable time thereafter, only between the hours of 8:00 a.m. and 4:00 p.m.

b. Service shall not be discontinued on a day, or a day immediately preceding a day, when the services of the Cooperative are not available to the general public for the purpose of reconnecting discontinued service.

c. Service shall not be discontinued pending the resolution of a complaint with the Commission.

CANCELLED BY ORDER U-11390
REMOVED BY RL
DATE 7-26-04

34. Manner of Discontinuation

a. At least one (1) day preceding physical discontinuation of service, the Cooperative shall make reasonable efforts to contact the customer by telephone to advise the customer of the pending action and what steps must be taken to avoid discontinuation.

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

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Consumer Standards and Billing Practices
for Electric Residential Service

(3) Except in the case of unauthorized use, diversion, or interference, if the utility shuts off service for nonpayment, then the utility shall not require a deposit as a condition of restoring service unless the utility offered the customer, prior to shutoff for nonpayment, the opportunity to enter into a settlement agreement as provided in part 6 of these rules.

(4) A utility shall pay interest at the rate of 9% per annum on all deposits. A utility shall credit interest semiannually to the service account of the customer or pay it upon the return of the deposit, whichever occurs first.

(5) The customer's credit shall be established and the utility shall return the deposit and accrued interest upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months.A utility may retain the deposit because of unauthorized use, diversion, or interference for a period of 24 months and shall refund the deposit upon satisfactory payment of the final 12 months' charges.

(6) For purposes of this rule, payment is satisfactory if it is made before the issuance of the notice of shutoff of service for nonpayment that is not in dispute or within 3 days after the issuance of the next succeeding monthly bill, whichever is sooner.

(7) If the utility has not already returned the deposit, the utility shall credit the deposit, with accrued interest, to the final bill. A utility may apply the deposit against an existing arrearage that is not in dispute. The utility shall promptly return the balance to the customer.

(8) A utility shall maintain a detailed record of all deposits received from customers. The record shall show all of the following information:

(a) The name of the residential customer.
(b) The location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained.
(c) The date the customer made the deposit and the amount.
(d) The dates the utility paid interest and the amounts.

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STANDARD RULES AND REGULATIONS

Manner of Discontinuation (Continued)

b. Immediately preceding the physical disconnection of service, the employee of the Cooperative designated to perform such function shall identify himself to the customer or other responsible person then upon the premises and shall announce the purpose of his presence.

c. The employee of the Cooperative shall have in his possession the past due account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Upon the presentation of evidence which reasonably indicates that the claim has been satisfied or is currently in dispute, service shall not be discontinued.

d. The employee of the Cooperative may be authorized to accept payment and in such case shall not discontinue service if the customer then and there tenders payment in full, together with a reasonable charge for sending the employee to the premises, as provided in the Cooperative's schedule of rates and tariffs.

e. Payment may be made by the customer in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has, on a previous occasion within the last three (3) years, tendered payment in this manner and the check has been returned for insufficient funds or no account.

f. If prior telephone contact has not been made as provided in subrule "a" and the customer or other responsible person is not in or upon the premises, the employee of the Cooperative shall leave notice in a manner conspicuous to the customer that service will be discontinued on the next business day unless outstanding claims have been satisfied. If the customer or other responsible person has been telephonically contacted, service may be discontinued immediately.

g. If the customer or other responsible person is not in or upon the premises upon the return of the employee of the Cooperative, or upon the first visit if the customer or other responsible person does not respond when it reasonably appears that the premises are occupied, the employee may discontinue service.

h. When service is discontinued, the employee of the Cooperative shall leave notice upon the premises in a manner conspicuous to the customer that service has been discontinued and the address and telephone number of the Cooperative where the customer may arrange to have service restored.

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Consumer Standards and Billing Practices for Electric Residential Service

(9) If a customer makes a deposit, then the utility shall provide, in writing, a receipt that contains all of the following information:

(a) Name of customer.
(b) Place of payment.
(c) Date of payment.
(d) Amount of payment.
(e) Identifiable name and signature of the utility employee who receives the deposit.
(f) The terms and conditions governing the receipt, retention, and return of the deposit.

(10) A utility shall provide a means by which a customer who is entitled to the return of his or her deposit is not deprived of the deposit even though he or she may be unable to produce the original receipt for the deposit.

(11) A utility shall apply deposit standards uniformly to all customers.

(12) For purposes of this rule, both of the following provisions apply:

(a) The premises's average peak season monthly bill is defined as the highest 5 consecutive month period of consumption at the premises within the previous 12-month period, divided by 5, priced at current rates.

(b) The utility's system average peak season monthly bill is defined as the average peak season monthly bill computed for all residential premises on the utility's system.

R 460.2135 Rescinded.

CANCELLED
BY
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DATE 12-19-07

(Continued on Sheet No. 6.52)

Michigan Public Service Commission
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STANDARD RULES AND REGULATIONS

35. Medical Emergency

Notwithstanding any other provision of these rules, the Cooperative shall postpone the physical discontinuation of utility service to a residential customer for a reasonable time, not in excess of 21 days, if the customer produces a physician's certificate or notice from a public health or social services official which states that physical discontinuation will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the premises where service is rendered. The certificate shall identify the medical emergency and specify the period of time during which discontinuation will aggravate the circumstances. The postponement may be extended by renewal of the certificate or notice.

36. Reconnection of Service

a. After service has been discontinued, the Cooperative shall restore service promptly upon the customer's request when the cause for discontinuation of service has been cured or credit arrangements satisfactory to the Cooperative have been made.

b. Every effort shall be made to restore service at all times upon the day restoration is requested and in any event, restoration shall be made no later than the first working day after the day of the request of the customer.

c. The Cooperative shall charge the customer a fee reasonably related to the manner in which service was discontinued for restoration of that service, if such fees are provided in the Cooperative's approved schedule of rates and tariffs.

37. Discontinuance

Subject to the requirements of these rules, the Cooperative may discontinue service to a residential customer for one (1) or more of the following reasons:

a. Nonpayment of a delinquent account.

b. Failure to post a cash security deposit or other form of guarantee.

c. Unauthorized interference with or diversion or use of the Cooperative service situated or delivered on or about the customer's premises.

d. Failure to comply with the terms and conditions of a settlement agreement.

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By: Michael O'Meara
Manager

Onaway, Michigan 49765

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R 460.2136 Guarantee terms and conditions.
Rule 36. (1) A guarantee that is accepted in accordance with these rules shall be in writing and shall be in effect for not more than 12 months. The written guarantee shall state all of the terms of the guarantee and the maximum amount guaranteed. The utility shall not hold the guarantor liable for a greater amount, unless agreed to in a separate written guarantee.

2) The customer's credit shall be established and the utility shall release the guarantor upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months, unless the guarantee was required due to unauthorized use, diversion, or interference.

(3) A utility may retain a guarantee resulting from unauthorized use, diversion, or interference for 24 months and shall release the guarantor upon satisfactory payment of the final 12 months' charges.

(4) For purposes of this rule, payment is satisfactory if it is made before the issuance of a notice of shutoff of service for nonpayment that is not in dispute or within 3 days after the issuance of the next succeeding monthly bill, whichever is sooner.

(5) A utility may withhold the release of a guarantor pending the resolution of a shutoff for nonpayment that is in dispute in accordance with these rules.

R 460.2137 Rescinded.

PART 4. UTILITY PROCEDURES

R 460.2141 Applicability.
Rule 41. These procedures apply to all customer inquiries, service requests, and complaints that are made to a utility regarding residential utility service and charges.

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STANDARD RULES AND REGULATIONS

e. Refusal to grant access at reasonable times to equipment installed upon the premises of the customer for the purpose of inspection, meter reading, maintenance or replacement.

f. Misrepresentation of identity for the purpose of obtaining utility service.

g. Violation of any other rules of the Cooperative on file with and approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Cooperative's energy delivery system.

38. Discontinuance of Service Prohibited

a. None of the following shall constitute sufficient cause for the Cooperative to discontinue service:

(1) The failure of a customer to pay for merchandise, appliances or services not approved by the Commission as an integral part of the utility service provided by the Cooperative.

(2) The failure of the customer to pay for concurrent service received at a separate metering point, residence or location. In the event of discontinuation or termination of service at a separate residential metering point, residence or location in accordance with these rules, the Cooperative may transfer any unpaid balance to any other residential service account of the customer.

(3) The failure of the customer to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific domestic energy-using devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule.

(4) The failure of a customer, such as a landlord, to pay for service where service is used by another person, such as a tenant. The Cooperative may discontinue service, however:

(a) If the customer supplies a written statement under oath that the premises are unoccupied.

(b) If the premises are occupied, and the occupant agrees in writing to the discontinuation of service.

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Consumer Standards and Billing Practices for Electric Residential Service

R 460.2142 Complaint procedures.

Rule 42. (1) A utility shall establish procedures that will ensure the prompt, efficient, and thorough receipt, investigation, and, where possible, resolution of all customer inquiries, service requests, and complaints.

(2) A utility shall obtain commission approval of any substantive changes in its procedures.

R 460.2143 Personnel procedures.

Rule 43. A utility shall establish personnel procedures that, at a minimum, ensure all of the following:

(a) That qualified personnel are available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests, and complaints. A utility shall make the necessary arrangements to ensure that customers who are unable to communicate in the English language receive prompt and effective assistance.

(b) That qualified personnel who are responsible for, and authorized to enter into, written settlement agreements on behalf of the utility are available at all times during normal business hours to respond to customer inquiries and complaints.

(c) That qualified personnel are available at all times to receive and respond to customer contacts regarding any shutoff of service and emergency conditions that occur within the utility's service area.

(d) That the names, addresses, and telephone numbers of personnel who are designated and authorized to receive and respond to the requests and directives of the commission regarding customer inquiries, service requests, and complaints are current and on file with the commission.

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STANDARD RULES AND REGULATIONS

Discontinuance of Service Prohibited (Continued)

(c) If it is not feasible to provide service to the occupant as a customer without a major revision of existing distribution facilities. Where it is feasible to so provide service, the Cooperative, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his own name. If the occupant then declines to so subscribe, the Cooperative may discontinue service pursuant to these rules. The Cooperative shall not attempt to recover, or condition service upon the payment of, any outstanding bills or other charges due upon the account of any other person.

b. As used in this rule, the term "Eligible Customer" means any utility customer who receives supplemental security income, aid to families with dependent children or general assistance if the Department of Social Services' Voluntary Heating Fuel Program is unavailable to the recipient, food stamps, or medicaid or whose household income does not exceed the following levels:

NUMBER OF HOUSEHOLD MEMBERS	MAXIMUM INCOME
1	$ 5,500.00.
2	7,436.00.
3	10,210.00.
4	12,600.00.
5	14,870.00.
6	17,390.00.

For more than 6 households, add to the 6-person level an amount equal to the difference between the income level for 5 persons and 6 for each person. The Commission shall annually increase or decrease household income levels by the same percentage increase or decrease in the Bureau of Labor Statistics' Lower Living Standard.

C. Utility service to an eligible customer shall not be discontinued during the space heating season for nonpayment of a delinquent account if the eligible customer pays to the utility a monthly amount equal to not less than 7% of the estimated annual bill for the eligible customer and the eligible customer demonstrates, within 10 business days of requesting shut-off protection, that he or she has made application for State or Federal heating assistance. If an arrearage exists at the time an eligible customer applies for protection from discontinuance of service during the space heating season, the utility shall permit the customer to pay the arrearage in not less than 12 equal monthly installments.

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Consumer Standards and Billing Practices for Electric Residential Service

R 460.2144 Utility hearing officers.
Rule 44. (1) A utility shall employ or contract with competent utility hearing officers, who shall be notaries public and qualified to administer oaths, and other supporting personnel as necessary to comply with the provisions of part 6 of these rules.

(2) Utility hearing officers who are employed or contracted to comply with the provisions of part 6 of these rules shall not engage in any other activities for or on behalf of the utility.

(3) Utility hearing officers and utility hearing procedures shall be subject to investigation and review by the commission to ensure the impartiality and integrity of the hearing process.

R 460.2145 Publication of procedures.
Rule 45. (1) A utility shall prepare a pamphlet that, in easily understood terms, summarizes the rights and responsibilities of its customers in accordance with these rules and other applicable provisions of statutes, rules, and tariffs.

(2) A utility shall display the pamphlet prominently and make it available at all utility office locations open to the general public. A utility shall transmit the pamphlet to each new customer upon the commencement of service and shall make it available at all times upon request. Where substantial revisions to or new information required by the provisions of subrule (3) of this rule occur, the utility shall provide the changes to all current customers by a bill insert, revised pamphlet, or a publication that is transmitted to all customers, with a copy to the commission. The form of this transmittal shall be at the discretion of the utility.

(3) The pamphlet shall contain all of the following information:

(a) Billing procedures and estimation standards.
(b) Methods for customers to verify billing accuracy.
(c) An explanation of the power supply cost recovery or gas cost recovery program.

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(Continued on Sheet No. 6.55)

STANDARD RULES AND REGULATIONS

Discontinuance of Service Prohibited (Continued)

D. A utility may discontinue service to an eligible customer who does not pay the monthly amounts referred to in subrule (C) of this rule after giving notice in the manner set forth in these rules. The utility is not required to offer a settlement agreement to an eligible customer who fails to make the monthly payments referred to in subrule (C) of this rule.

E. At the conclusion of the space heating season, the ulility shall reconcile the accounts of eligible customers and permit customers to pay any amounts owing in equal monthly installments between March 31, and December 1. Service to eligible customers who fail to make installment payments on a timely basis may be discontinued in the manner required by this part.

F. An eligible customer whose utility service has been discontinued before applying for winter protection shall not be required to pay any fee for the restoral of service or any security deposit pursuant to rule (18) during the space heating season.

39. Notice of Discontinuation of Service

1. The Company shall not discontinue residential service pursuant as provided in "Discontinuance" above unless written notice by first class mail is sent to the Customer or personally served not less than ten (10) days before the date of the proposed discontinuance. Notice shall be sent to the account name and address and to the address where service is provided, if different. Service of notice by mail is complete upon mailing. The Company shall maintain an accurate record of the date of mailing.

2. A utility shall permit a residential customer to designate a consenting individual or agency to receive a copy of any notice of discontinuation sent by the utility to the customer.

3. Not less than thirty (30) days before the proposed discontinuance of service to a single-metered dwelling used as a residence for five or more families, a utility shall mail or deliver a notice, if possible, to each dwelling unit which indicates that the customer of record, the landlord, has failed to pay an outstanding bill and is subject to termination of service on or after a specified date.

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(d) Customer payment standards and procedures.
(e) Security deposit and guarantee standards.
(f) Shutoff and restoration of service.
(g) Inquiry, service, and complaint procedures.

(4) Each pamphlet shall indicate conspicuously that the pamphlet is provided in accordance with the rules of the commission.

R 460.2146 Access to rules and rates.
Rule 46. (1) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days of commencing service, within 60 days after issuance of a new rate case order, and at least once each year, the following information:

(a) A clear and concise explanation of all rates for which that customer may be eligible.
(b) A notice that complete rate schedules are available upon request.
(c) A notice of the availability of company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.

(2) A rural electric cooperative shall provide to each customer, at least annually, the following information:

(a) A notice that complete rate schedules are available upon request.
(b) A notice that a clear and concise explanation of all rates for which that customer may be eligible is available upon request.
(c) A notice of the availability of company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.

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40. Form of Notice

Notice of discontinuation of service shall contain all of the following information.

a. The name and address of the customer and the address of the service, if different.

b. A clear and concise statement of the reason for the proposed discontinuation of service.

c. The date, or within a reasonable time thereafter, on which service will be discontinued unless the customer takes appropriate action.

d. The right of the customer to enter into a settlement agreement with the Cooperative if the claim is for moneys not in dispute and the customer is presently unable to pay in full the amount due the Cooperative.

e. The right of the customer to file a complaint disputing the claim of the Cooperative prior to date of the proposed discontinuation of service.

f. The right of the customer to request a hearing before a Utility Hearing Officer if the complaint cannot be otherwise resolved and a statement that the customer must pay to the Cooperative that portion of the bill not in dispute within three (3) days of the date that the hearing is requested.

g. The right of the customer to represent himself or herself, or to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.

h. A statement that service will not be discontinued pending the resolution of a complaint filed with the Cooperative in accordance with the rules of the Michigan Public Service Commission.

i. The telephone number and address of the Cooperative where the customer may make inquiry, enter into a settlement agreement or file a complaint.

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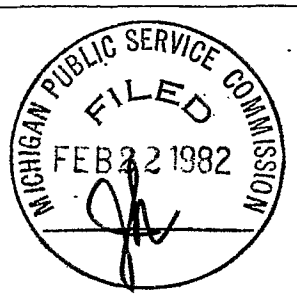

Consumer Standards and Billing Practices
for Electric Residential Service

(3) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days after the utility has filed a general rate case application with the commission, the following information:

(a) A notice that the utility has requested that the commission change its rates.
(b) A notice that copies of the utility's application are available for inspection at all offices of the utility.
(c) A notice that an explanation of the proposed changes to the utility's rates is available from the utility upon request.

(4) A rural electric cooperative shall provide to each customer, within a reasonable time after it has filed a general rate case application or a times interest earned ratio ratemaking application, the following information:

(a) A notice that the cooperative has requested that the commission change its rates.
(b) A notice that copies of the cooperative's application are available for inspection at all offices of the cooperative.
(c) A notice that an explanation of the proposed changes to the cooperative's rates is available from the cooperative upon request.

(5) A utility, including a rural electric cooperative, shall provide the notice required by the provisions of this rule either through a publication that is transmitted to each of its customers or by a bill insert.

(6) A utility shall keep on file, at all offices of the utility, and shall provide public access to, all of the following documents:

(a) A copy of these rules.

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Form of Notice (Continued)

j. A statement advising the customer to contact a social service agency immediately if the customer believes he or she might be eligible for emergency economic assistance.

k. A statement indicating that discontinuation of service may be postponed if a medical emergency exists in the customer's residence.

l. A statement that a deposit of up to $150.00 may be required if the customer is disconnected for nonpayment of a delinquent account.

41. Complaints and Disputed Claims

a. When a customer advises the Cooperative prior to the date of the proposed discontinuation of service that all or any part of any billing as rendered is in dispute, the Cooperative shall:

(1) Immediately record the date, time and place the complaint is made and mail post card verification to the customer.

(2) Investigate the dispute promptly and completely.

(3) Advise the customer of the results of the investigation.

(4) Attempt to resolve the dispute informally in a manner mutually satisfactory to both parties.

(5) Provide the opportunity for each customer to enter into a reasonable settlement agreement in order to mutually settle the disputed claim or to satisfy any liability not in dispute.

b. A customer may advise the Cooperative that a claim is in dispute in any reasonable manner such as by written notice, in person or a telephone call directed to the Cooperative.

c. The Cooperative, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication, personal meetings, on-site visits, or any other technique reasonably conducive to dispute settlement.

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By: Michael O'Meara
Manager

Onaway, Michigan 49765

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(b) A copy of all other rules of the utility as filed with the commission regarding customer service.
(c) Schedules of all residential rates and charges.
(d) Proposed rate schedules.
(e) Clear and concise explanations of both existing and proposed rate schedules.
(f) An explanation of its power supply cost recovery or gas cost recovery program.

(7) A utility shall post suitable signs in conspicuous locations at all bill payment offices that are operated by the utility calling attention to the fact that rules, regulations, rate schedules, proposed rate schedules, explanations of rate schedules, and explanations of proposed rate schedules are on file and available for inspection. Upon request, a utility shall provide 1 copy of these rules, explanations, or schedules to a customer without charge.

R 460.2147 Reporting requirements.
Rule 47. Upon request, a utility shall file with the commission, a report that contains detailed information concerning all of the following:

(a) The payment performance of its customers in relation to established due and payable periods.
(b) The number and general description of all complaints registered with the utility.
(c) The number of shutoff notices issued by the utility and the reasons for the notices.
(d) The number of hearings held by the utility, the types of disputes involved, and the number of complaint determinations issued.
(e) The number of written settlement agreements entered into by the utility.
(f) The number of shutoffs of service and the number of reconnections.

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42. Hearing

If the parties are unable to resolve the dispute in a mutually satisfactory manner, the Cooperative shall afford a customer the opportunity for a hearing before Utility Hearing Officer. If the customer fails to request a hearing within three (3) days of the date that the hearing is requested, the Cooperative may exercise its rights pursuant to these rules.

43. Payment of Amount Not in Dispute

a. If a customer requests a hearing before a Utility Hearing Officer, he shall pay to the Cooperative an amount equal to that part of the bill not in dispute.

b. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute and any other pertinent factors in determining the amount not in dispute.

c. If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to the Cooperative 50% of the bill in dispute, not to exceed $100 per billing period, which shall represent the amount not in dispute.

d. The amount not in dispute shall be subject to review at the hearing before the Utility Hearing Officer in accordance with hearing procedures as provided.

e. Failure of the customer to pay to the Cooperative the amount not in dispute within three (3) days of the date that the hearing is requested, shall constitute a waiver of the customer's right to the hearing, and the Cooperative may then proceed to discontinue service as provided in Discontinuance of Service.

f. If the dispute is ultimately resolved in favor of the customer, in whole or in part, any excess moneys paid by the customer shall be refunded promptly with interest at 6% per annum.

44. Notice of Hearing

a. The customer and the Cooperative shall be mailed or personally served written notice of the time, date and place of the hearing at least ten (10) days prior to the hearing.

b. The notice shall describe the hearing procedures as contained in these rules.

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan

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Consumer Standards and Billing Practices for Electric Residential Service

R 460.2148 Inspection.
Rule 48. A utility shall permit authorized staff of the commission to inspect all of the utility's operations that relate to customer service.

R 460.2149 Customer access to consumption data.
Rule 49. A utility shall provide to each customer, upon request, a clear and concise statement of the customer's actual energy usage, or degree-day adjusted energy usage, for each billing period during the last 12 months unless that data is not reasonably ascertainable by the utility. A utility shall notify its customers at least once each year that a customer may request consumption data.

R 460.2150 Application for service.
Rule 50. (1) Unless the applicant has had one or more shutoffs, a utility shall not require other adults who will be residing at the premises for which service is requested to sign an application for service. A utility shall permit more than 1 name on the application if requested by the customer.

(2) If the applicant is renting the premises for which service is requested, a utility may require proof that the applicant is a tenant. Written or oral confirmation by the manager, landlord, or owner of the property or a copy of the lease submitted by the manager, landlord, or owner of the property is sufficient proof.

PART 5. PHYSICAL SHUTOFF OF SERVICE

R 460.2151 Time of shutoff.
Rule 51. (1) Subject to the requirements of these rules, a utility may shut off service to a customer on the date specified in the notice of shutoff or at a reasonable time following that date. If a utility does not off service and mails a subsequent notice, then the utility shall not shut off service before the date specified in the subsequent notice. Shutoff shall occur only between the hours of 8 a.m. and 4 p.m.

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c. Failure of the customer or the Cooperative to attend the hearing without due cause or prior request for adjournment constitutes a waiver of the right of that party to the hearing.

45. Hearing Procedures

a. The Cooperative shall establish a hearing procedure which, at a minimum, provides that the customer and the Cooperative have all of the following rights:

(1) Have the right to represent themselves or to be represented by counsel or to be assisted by a person of their choice.

(2) Have the right to examine at least two (2) days prior to a scheduled hearing a list of all witnesses who will testify and all documents, records, files, account data, and similar material which may be relevant to the issues to be raised at the hearing.

(3) Have the right to present evidence, testimony and oral and written argument.

(4) Have the right to confront, question and cross examine witnesses appearing on behalf of the other party.

b. A hearing requested by the customer or his authorized representative shall be held at a time during normal business hours. The Cooperative shall take reasonable steps to insure that customers unable to attend hearings due to physical incapacity shall not be denied the right to a hearing.

c. The burden of proof is upon the Cooperative in all cases.

d. All witnesses appearing for either party shall testify under oath.

e. All hearings shall be informal and the proceedings need not be recorded or transcribed. All evidence relevant to the dispute shall be received and the formal rules of evidence shall not apply.

f. For each hearing held, the Utility Hearing Officer shall compile a hearing record which contains all of the following:

(1) A concise statement in writing of the position of the Cooperative relative to the dispute.

(2) A concise statement in writing of the position of the customer relative to the dispute. If the customer has not or is unable

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(2) A utility shall not shut off service on a day, or a day immediately preceding a day, when the services of the utility are not available to the general public for the purpose of restoring service and shall not shut off service on a Friday during the space heating season to a customer who has defaulted on the winter protection plan as defined in these rules.

(3) A utility shall not shut off service for an amount that is in dispute while a customer is awaiting the resolution of a complaint with the commission or the utility in accordance with these rules.

R 460.2152 Manner of shutoff.
Rule 52. (1) At least 1 day preceding shutoff of service, the utility shall make not less than 2 attempts to contact the customer by telephone if a telephone number is accessible to the utility to advise the customer of the pending action and what steps the customer must take to avoid shutoff. The utility shall either document all attempts to contact the customer or shall document that automated procedures are in place that will make at least 2 attempts to contact the customer by telephone.

(2) Immediately preceding the shutoff of service, an employee of the utility who is designated to perform that function shall identify himself or herself to the customer or another responsible person at the premises and shall announce the purpose of his or her presence.

(3) The employee shall have in his or her possession a copy of the delinquent account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Unless the customer presents evidence that reasonably indicates that the claim has been satisfied or is currently in dispute, the employee may shut off service.

(4) The employee may be authorized to accept payment and shall not shut off service if the customer offers payment in full, together with a reasonable charge for sending the employee to the premises, if provided in the utility's schedule of rates and tariffs.

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to reduce his position to writing, the hearing process shall provide a method for accomplishing this with the opportunity for proper acknowledgement by the customer.

(3) Copies of all evidence submitted by the parties.

g. Upon the closing of the record, the Utility Hearing Officer shall state his findings and decision orally and issue a complaint determination in a form approved by the Commission, which shall contain both of the following:

(1) A concise summary of the evidence and argument presented by the parties.

(2) The decision of the Utility Hearing Officer based solely upon the evidence presented and the reason therefore.

h. Upon the issuance of a complaint determination, the Utility Hearing Officer shall orally advise the customer and the Cooperative of all of the following:

(1) That each party has a right to file by mail, telephone, or in person, within five (5) days after the date of issuance of the complaint determination, an informal appeal with the Consumer Services Division of the Commission.

(2) That if appealed, the decision of the Utility Hearing Officer, including a finding that service may be discontinued, is stayed pending review by the Consumer Services Division.

(3) Of the address and telephone number where the customer may file an informal appeal with the Commission.

i. Prior to issuance of a complaint determination, the Utility Hearing Officer may propose to the parties a settlement of all matters in dispute. Acceptance of the proposed settlement by both parties is binding unless the Cooperative fails or refuses to abide by the terms of the settlement. The agreement shall be reduced to writing and signed by both parties in the presence of the Utility Hearing Officer.

j. If, at the conclusion of the hearing, a Utility Hearing Officer finds that the Cooperative may discontinue service unless the customer complies with the complaint determination, he shall so notify the customer and authorize the Cooperative to issue immediately and serve the customer or his representative personally with written notice in a form approved by the Commission that service will be discontinued after five (5) days unless compliance or payment occurs or the determination is appealed in accordance with these rules.

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(5) The customer may pay in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has paid with a personal check within the last 12 months and the check has been returned for insufficient funds or no account, excluding bank error.

(6) If the customer or another responsible person is not at the premises and the utility has not made the prior telephone contact provided in subrule (1) of this rule, the employee shall leave notice, in a manner that is conspicuous to the customer, that service will be shut off on or after the next business day unless the customer satisfies the outstanding claims. If the customer or another responsible person is not at the premises and the utility has made prior telephone contact with the customer or another responsible person, the employee may shut off service immediately.

(7) If the customer or another responsible person is not at the premises upon the return of the employee, or upon the first visit if the customer or another responsible person does not respond when it reasonably appears that he or she is at the premises, the employee may shut off service.

(8) When the employee shuts off service, the employee shall leave a notice in a conspicuous place upon the premises. The notice shall state that service has been shut off, the address and telephone number of the utility where the customer may arrange to have service restored, and, for all forms printed after the effective date of these rules, that efforts by the customer to restore his or her own service are unlawful and dangerous.

R 460.2153 Medical emergency.
Rule 53. Notwithstanding any other provision of these rules, a utility shall postpone the shutoff of service for a reasonable time, but not for more than 21 days, if the customer produces a physician's certificate or notice from a public health or social services official stating that the shutoff of service will aggravate an existing medical emergency of the customer, a member of his or her family, or another permanent resident of the premises. The certificate shall identify the medical emergency and specify the period of time during which shutoff will aggravate the

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k. At the conclusion of the hearing, the Utility Hearing Officer shall serve the parties with a copy of the complaint determination, appeal information as provided above, and where applicable, the settlement agreement or notice of discontinuation of service.

l. The complaint determination, settlement agreement, or notice of discontinuation of service shall be made part of the hearing record, and together with other documents contained therein shall be certified by the Utility Hearing Officer.

m. The complaint determination is binding upon the parties unless appealed as provided in these rules.

46. Settlement Agreement

a. If the Cooperative and the customer arrive at a mutually satisfactory settlement of any claim in dispute or the customer does not dispute liability to the Cooperative, but claims inability to pay the outstanding bill in full, the Cooperative shall offer the customer the opportunity to enter into a settlement agreement.

b. A settlement agreement shall be in writing and signed by the customer or his representative and a representative of the Cooperative authorized to enter into the agreement. A settlement reached by telephone shall be confirmed by the Cooperative in writing and mailed to the customer with instructions to sign a confirming copy and return it in a prepaid pre-addressed return envelope as provided. The original settlement agreement shall be maintained on file by the Cooperative for two (2) years.

c. Every settlement agreement entered into due to the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining balance in installments until the bill is paid.

d. For the purposes of determining reasonableness under these rules, the parties shall consider the:

(1) Size of the delinquent account.
(2) Customer's ability to pay.
(3) Customer's payment history.
(4) Time that the debt has been outstanding.
(5) Reasons why debt has been outstanding.
(6) Any other relevant factors concerning the circumstances of the customer.

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emergency. The utility shall extend the postponement for further periods of not more than 21 days, not to exceed a total postponement of shutoff of service of 63 days, only if the customer produces a physician's certificate. If shutoff of service has occurred without any postponement being obtained, the utility shall restore service for a reasonable time, but not for more than 21 days, and shall continue the restoration for further periods of not more than 21 days, not to exceed a total restoration of service of 63 days, only upon the customer providing a physician's certificate.

R 460.2154 Restoration of service.
Rule 54. (1) After a utility has shut off service, it shall restore service promptly upon the customer's request when the cause has been cured or credit arrangements satisfactory to the utility have been made.

(2) When a utility shuts off service at the customer's meter, the utility shall make every effort to restore service on the day the customer requests restoration. Except for reasons beyond its control, the utility shall restore service not later than the first working day after the customer's request.

(3) The utility may assess the customer a charge, including reasonable costs, for restoring service and relocating the customer's meter as specified in the utility's approved schedule of rates and tariffs.

R 460.2155 Charges for meter relocation.
Rule 55. A utility may assess a meter relocation charge pursuant to the provisions of R 460.2154(3) in any of the following situations:

(a) The utility shut off service by disconnection at the street or pole because the utility could not obtain access to the meter.
(b) The utility shut off service for nonpayment on 2 prior occasions.
(c) The customer or another responsible adult refused to permit the utility access to the meter on 5 separate occasions and all of the following provisions apply:

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e. A settlement agreement offered by the Cooperative shall state immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other used thereon, that "IF YOU ARE NOT SATISFIED WITH THE AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY OFFICER BEFORE YOUR SERVICE MAY BE TERMINATED.

"IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFOMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE, EXCEPT THE COOPERATIVE'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

47. Default of Settlement Agreement

a. If a customer fails to comply with the terms and conditions of a settlement agreement, the Cooperative may discontinue service after notifying the customer in writing by personal service or first class mail of all of the following.

(1) That the customer is in default of the settlement agreement.

(2) The nature of the default.

(3) That unless full payment of the claim is made within ten (10) days from the date of mailing, the utility will discontinue service.

(4) The date, on or after which service will be discontinued.

(5) That the customer has a right to request a hearing before a Utility Hearing Officer only if the customer alleges that the Cooperative has failed or refused to follow the terms of the settlement agreement.

(6) The address and telephone number where the customer may file the request for hearing with the Cooperative

b. Upon determination by the Utility Hearing Officer, a complaint determination and notice of proposed action shall be issued in accordance with Hearing Procedures.

c. The Cooperative is not required to enter into any subsequent settlement agreement with a customer until the terms of any previous settlement agreement have been fully executed.

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(i) The utility can produce documentation of written requests for access.
(ii) The utility determines that the account is 3 or more months in arrears and is not in dispute.
(iii) The utility has employed reasonable efforts to secure access to the meter.

(d) The utility shut off service due to unauthorized use, diversion, or interference, or the customer acknowledges personal responsibility and the utility bills him or her for unauthorized use, diversion, or interference.

PART 6. PROCEDURES FOR SHUTOFF OR TERMINATION OF SERVICE

R 460.2161 Shutoff permitted.
Rule 61. Subject to the requirements of these rules, a utility may shut off or terminate service to a residential customer for any of the following reasons:

(a) The customer has not paid a delinquent account that accrued within the last 6 years.
(b) The customer has failed to provide a deposit or guarantee permitted by these rules.
(c) The customer or others have caused the unauthorized use, diversion, or interference with the utility service situated or delivered on or about the customer's premises.
(d) The customer has failed to comply with the terms and conditions of a settlement agreement.
(e) The customer has refused to arrange access at reasonable times for the purpose of inspection, meter reading, maintenance, or the replacement of equipment that is installed upon the premises.
(f) The customer has misrepresented his or her identity for the purpose of obtaining utility service.

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d. The Cooperative is not required to enter into any subsequent settlement with a customer who defaults upon the terms and conditions of a previous agreement.

e. If a settlement agreement is reached, following a notice of discontinuance, the failure of the customer to abide by the terms of the settlement agreement during the first 60 days after the agreement is made constitutes a waiver of the notice required by part a. of this rule.

48. Res Judicata

The Cooperative may treat a customer complaint or dispute involving the same question or issue based upon the same facts as res judicata and is not required to comply with these rules more than once prior to discontinuance of service.

49. Emergency Discontinuation

Notwithstanding any other provision of these rules, the Cooperative may discontinue residential service temporarily for reasons of health or safety or in a state or national emergency.

50. Informal Appeal

Within five (5) days from the date of service of a complaint determination of a Utility Hearing Officer, either party may file an informal appeal with the Consumer Services Division of the Commission.

51. Filing Procedure

a. An informal appeal may be filed in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the Commission.

b. A written appeal need not be verified.

c. The appealing party shall provide the following information to the Commission:

(1) Name and address of the customer.

(2) Name of the Cooperative involved.

(3) The nature of the original complaint in a clear and concise manner.

(4) The relief requested and whether the customer has pursued the remedies available with the Cooperative complained of pursuant to these provisions.

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(g) The customer has violated any rules of the utility approved by the commission so as to adversely affect the safety of the customer or other persons or the integrity of the utility system.
(h) A current member of the customer's household has not paid a delinquent account for service that is not in dispute and that is owed by that person, if the customer lived at the same residence served by the utility at the time that all or part of the debt was incurred by the current member of the customer's household. This subdivision shall not apply if the utility holds a deposit pursuant to the provisions of R 460.2131(1)(e).
(i) The customer has requested the termination of service. The utility shall make reasonable efforts to determine that the customer of record has authorized the termination of service.

R 460.2162 Shutoff prohibited.
Rule 62. A utility shall not shut off service for any of the following reasons:

(a) The customer has not paid for items, such as merchandise, appliances, or services, that are not approved by the commission as an integral part of the utility service that is provided by the utility.
(b) The customer has not paid for concurrent service received at a separate metering point, residence, or location.
(c) The customer has not paid for a different class of service received at the same or a different location. The placing of more than 1 meter at the same location for the purpose of billing the usage of specific residential energy-using devices under optional rate schedules or provisions is not a different class of service for the purposes of this rule.
(d) The customer, such as a landlord, has not paid for service used by another person, such as a tenant. A utility may shut off service, however, in any of the following circumstances:

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52. Exhaustion of Remedies

The Commission may require the customer to pursue remedies directly with the Cooperative as provided in these rules prior to the acceptance for filing of an informal appeal. The Commission specifically reserves the right to waive this rule when in equity and good conscience circumstances so require.

53. Informal Appeal Procedure

a. Upon filing, the appeal shall be assigned to a Complaint and Information Officer of the Consumer Services Division, or other officer or employee of the Commission as the Commission may designate, who shall reduce the appeal to writing and shall be responsible for:

(1) Advising the appealing party of the procedures of the Commission by telephone or in writing.

(2) Advising the other party that an informal appeal has been filed.

(3) Issuing interim determinations as may be necessary in the proceedings.

(4) Reviewing or investigating the appeal as provided in these rules.

(5) Issuing an informal appeal decision.

b. Upon notification by the Commission that an informal appeal has been filed, the Utility Hearing Officer shall forthwith file with the Consumer Services Division the certified hearing record concerning the matter in dispute. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. The Complaint and Information Officer shall not be required to receive or consider any additional evidence or information submitted by a party in arriving at the informal appeal decision.

c. In all appeals filed pursuant to these rules, the Cooperative has the burden of proof.

54. Interim Determinations

a. After the receipt of the hearing record and pending the final resolution of an informal appeal, the Complaint and Information Officer may issue an interim determination upon such terms and conditions as he

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(i) If the customer supplies a written statement under oath that the premises are unoccupied.
(ii) If the premises are occupied and the occupant agrees, in writing, to the shutoff of service.
(iii) If it is not feasible to provide service to the occupant as a customer without a major revision of existing distribution facilities. Where it is feasible to provide service, the utility, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his or her own name. If the occupant refuses, the utility may shut off service pursuant to these rules.

R 460.2163 Notice of shutoff.
Rule 63. (1) A utility shall not shut off service pursuant to the provisions of R 460.2161 unless it transmits a notice, by first-class mail, to the customer or personally serves the notice not less than 10 days before the date of the proposed shut off. The utility shall send notice to the account name and address and to the address where service is provided if the service address is different and the transmittal can be delivered at that address. A utility shall maintain a record of the date of transmittal.

(2) A utility shall permit a customer to designate a consenting individual or agency to receive a copy of a notice of shutoff.

(3) Not less than 30 days before the proposed shutoff of service to a single-metered dwelling that is used as a residence for five or more families, a utility shall transmit a notice to each dwelling unit that indicates that the customer of record, the landlord, has failed to pay an outstanding bill and is subject to shutoff of service on or after a specified date.

R 460.2164 Form of notice.
Rule 64. A notice of shutoff of service shall contain all of the following information:

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deems appropriate. In the case of appeals regarding bills or deposits, the Complaint and Information Officer may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may consider such amounts as reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.

(1) If a customer fails to abide by the terms and conditions of an interim determination within ten (10) days of the date of personal service or mailing thereof by first class mail, the Cooperative may discontinue service as provided in these rules.

55. Appeal Review

The Complaint and Information Officer shall review the informal appeal thoroughly and, when necessary, conduct further investigation. New evidence may be offered by any party if the Complaint and Information Officer determines that it is relevant and could not have been offered at the hearing before the Utility Hearing Officer through the exercise of due diligence by the offering party. When further investigation is necessary, the Complaint and Information Officer may request additional evidence, or upon his own motion, may hold an informal conference with the parties or their representatives at a time and place designated by the Officer. If either party fails to appear at the informal conference without good cause shown or prior request for adjournment, the right of the absent party to appear at the conference shall be waived. At any informal conference, each party shall have the right to:

(a) Represent himself or to be represented by counsel or other person of his choice.

(b) Present oral and documentary evidence.

(c) Refute in a reasonable manner the evidence of the other party.

(d) Submit an oral or written statement of position.

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56. Discontinuance Pending Decision

The Cooperative shall not discontinue residential service ~~nor issue a~~ notice of discontinuation relative to the matter in dispute pending the decision of the Consumer Services Division unless pursuant to the terms of an interim determination.

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Manager

Onaway, Michigan 49765

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(a) The name and address of the customer and, if available, the address at which service is provided, if different.
(b) A clear and concise reason for the proposed shutoff of service.
(c) The date on or after which the utility may shut off service, unless the customer takes appropriate action.
(d) That the customer has the right to enter into a settlement agreement with the utility if the claim is for an amount that is not in dispute and the customer is presently unable to pay in full.
(e) That the customer has the right to file a complaint disputing the claim of the utility before the proposed date of the shutoff of service.
(f) That the customer has the right to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and that the customer must pay to the utility that portion of the bill that is not in dispute within 3 days of the date that the customer requested a hearing.
(g) That the customer has the right to represent himself or herself, to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
(h) That the utility will not shut off service pending the resolution of a complaint that is filed with the utility in accordance with these rules.
(i) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
(j) That the customer should contact a social services agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
(k) That the utility will postpone the shutoff of service if a medical emergency exists at the customer's residence.
(l) That the utility may require a deposit and restoration charge if the utility shuts off service for nonpayment of a delinquent account.
(m) That the customer should contact the utility for information about the winter protection plan if the date on or after which shutoff of service may occur is between November 15 and March 31.

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Informal Appeal Decision

57. The complaint and Information Officer or other employee so designated by the Commission shall, within 30 days, after the filing of the certified record, issue a written informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, discontinuation, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

58. Notice and Discontinuation

A copy of the informal appeal decision shall be served personally or sent by first class mail to the parties. Failure of either party to comply with the decision within ten (10) days from the date of service of mailing thereof shall permit the action or remedy as provided therein.

59. Res Judicata

The Consumer Services Division may treat an informal appeal involving the same question or issue based upon same facts as res judicata and may dismiss without following every procedure set forth in these rules.

60. Formal Appeal

Either party may appeal the decision of the Complaint and Information Officer by filing a formal complaint in accordance with the rules of practice and procedure before the Commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the presiding officer assigned to the formal complaint.

61. Other Remedies

Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time prior to or after the issuance of any informal appeal decision.

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R 460.2165 Disputed claim.
Rule 65. (1) If a customer advises a utility, before the date of the proposed shutoff of service, that all or part of a bill is in dispute, then the utility shall do all of the following:

(a) Immediately record the date, time, and place the customer made the complaint and transmit verification to the customer.
(b) Investigate the dispute promptly and completely.
(c) Advise the customer of the results of the investigation.
(d) Attempt to resolve the dispute informally in a manner that is satisfactory to both parties.
(e) Provide the opportunity for the customer to settle the disputed claim or to satisfy any liability that is not in dispute.

(2) A customer may advise a utility that a claim is in dispute in any reasonable manner, such as by written notice, in person, or by a telephone call directed to the utility.

(3) A utility, in attempting to resolve the dispute, may employ telephone communication, personal meetings, on-site visits, or any other technique that is reasonably conducive to dispute settlement.

R 460.2166 Hearing.
Rule 66. If the parties are unable to resolve the dispute, the utility shall offer the customer the opportunity for a hearing before a utility hearing officer. If the customer fails to request a hearing within 3 days of the date that the opportunity for hearing is offered, or if the customer fails to pay the part of the bill that is not in dispute within 3 days of the date that he or she requests the hearing, the utility may exercise its right to shut off service pursuant to these rules.

R 460.2167 Payment of amount not in dispute.
Rule 67. (1) If a customer requests a hearing before a utility hearing officer, the customer shall cooperate in the utility's investigation of the complaint and shall pay to the utility the part of the bill that is not in dispute.

CANCELLED
BY ORDER U-15152
REMOVED BY NAP
DATE 12-19-07

(Continued on Sheet No. 6.67)

Consumer Standards and Billing Practices for Electric Residential Service

(2) The amount that is not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors.

(3) If the parties are unable to mutually determine the amount that is not in dispute, the customer shall pay, to the utility, 50% of the bill in dispute, but not more than $100.00 per billing period. If the bill in dispute includes usage that has not been previously billed, such as a backbilling, the customer shall pay, to the utility, the amount that is not in dispute for usage not previously billed or 50% of the amount in dispute for usage not previously billed, but not more than $100.00 for the amount not previously billed.

(4) The amount that is not in dispute shall be subject to review at the hearing before the utility hearing officer in accordance with the provisions of R 460.2169.

(5) If the customer fails to pay the amount that is not in dispute within 3 days of the date that he or she requests a hearing, the customer waives the right to the hearing and the utility may shut off service as provided in part 5 of these rules.

(6) If the dispute is ultimately resolved in favor of the customer, in whole or in part, the utility shall return promptly any excess amount paid by the customer, with interest at the rate specified pursuant to the provisions of R 460.2134(4).

R 460.2168 Notice of hearing.
Rule 68. (1) The utility shall transmit or personally serve the customer with written notice of the time, date, and place of the hearing not less than 10 days before the hearing.

(2) The notice shall describe the hearing procedures as contained in these rules.

(3) Failure of the customer or the utility to attend the hearing without a good reason or without having requested an adjournment constitutes a waiver of the right of that party to the hearing.

CANCELLED BY ORDER U-15152
REMOVED BY NAP
DATE 12-19-07

(Continued on Sheet No. 6.68)

Consumer Standards and Billing Practices for Electric Residential Service

R 460.2169 Hearing procedures.

Rule 69. (1) A utility shall establish hearing procedures that, at a minimum, provide the customer and the utility with all of the following rights:

(a) The right to represent themselves, to be represented by counsel, or to be assisted by persons of their choice.
(b) The right to examine, not less than 2 days before a scheduled hearing, a list of all witnesses who will testify and all documents, records, files, account data, and similar material that may be relevant to the issues to be raised at the hearing.
(c) The right to present evidence, testimony, and oral and written argument.
(d) The right to confront and question witnesses appearing on behalf of the other party.

(2) A hearing shall be held during normal business hours. A utility shall take reasonable steps to ensure that a customer who is unable to attend a hearing due to physical incapacity is not denied the right to a hearing.

(3) The utility has the burden of proof by a preponderance of the evidence.

(4) All witnesses who appear for either party shall testify under oath.

(5) A hearing shall be informal and the proceedings need not be recorded or transcribed. All relevant evidence shall be received and the formal rules of evidence shall not apply.

(6) For each hearing, the utility hearing officer shall compile a record that contains all of the following.

(a) A concise statement, in writing, of the position of the utility.

CANCELLED BY ORDER U-15152
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(Continued on Sheet No. 6.69)

Consumer Standards and Billing Practices for Electric Residential Service

(b) A concise statement, in writing, of the position of the customer. If the customer has not put his or her position in writing, then the hearing process shall provide a method for accomplishing this writing with the opportunity for proper acknowledgment by the customer.
(c) Copies of all evidence submitted by the parties.

(7) At the conclusion of the hearing, the utility hearing officer may orally state his or her findings and the decision or adjourn the hearing and inform the parties that the decision will be transmitted within seven days. At the request of the customer, the utility hearing officer shall adjourn the hearing and transmit the decision within seven days. In all cases, the utility hearing officer shall issue a complaint determination in a form that is approved by the commission. The complaint determination shall contain both of the following:

(a) A concise summary of the evidence and arguments presented by the parties.
(b) The decision, and the reasons for the decision, of the utility hearing officer based solely upon the evidence received.

(8) At the conclusion of the hearing and again upon issuance of the complaint determination, the utility hearing officer shall advise the customer and the utility of all of the following:

(a) That each party has a right to make an informal appeal to the commission staff, by mail, telephone, or in person, within 7 days of issuance of the complaint determination.
(b) That, if appealed, the decision of the utility hearing officer, including a finding that service may be shut off, cannot be implemented until review by the commission staff.
(c) The address and telephone number where the customer or the utility may make an informal appeal to the commission staff.

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP

DATE 12-19-07

(Continued on Sheet No. 6.70)

Michigan Public Service Commission
July 26, 2004
Filed RL

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Consumer Standards and Billing Practices for Electric Residential Service

(9) Before issuance of a complaint determination, the utility hearing officer may propose a settlement to the parties. If both parties accept the settlement, it shall be reduced to writing and signed by both parties.

(10) Within 7 days of the conclusion of the hearing, the utility hearing officer shall serve the parties with all of the following:

(a) A copy of the complaint determination.
(b) Appeal information as provided in subrule (8) of this rule.
(c) If applicable, a copy of the signed settlement agreement.

(11) The complaint determination and a copy of the signed settlement agreement, if any, shall be made part of the hearing record. The utility hearing officer shall certify the hearing record.

(12) The complaint determination is binding upon the parties unless appealed as provided in these rules.

R 460.2170 Settlement agreement.

Rule 70. (1) If the utility and the customer arrive at a mutually satisfactory settlement of a claim in dispute or if the customer does not dispute liability to the utility, but claims the inability to pay the outstanding bill in full, then a utility shall offer the customer the opportunity to enter into a settlement agreement.

(2) A settlement agreement shall be in writing and signed by the customer or his or her authorized representative and an authorized representative of the utility. The utility shall confirm, in writing, a settlement reached by telephone and shall transmit the settlement to the customer with instructions to sign a confirming copy and return it in a postage-paid, self-addressed envelope. The utility shall retain the original settlement agreement for 2 years.

CANCELLED BY ORDER U-15152
REMOVED BY NAP
DATE 12-19-07

(Continued on Sheet No. 6.71)

Consumer Standards and Billing Practices for Electric Residential Service

(3) In negotiating a settlement agreement due to the customer's inability to pay an outstanding bill in full, the utility shall not require the customer to pay more than a reasonable amount of the outstanding bill upon signing the agreement and not more than reasonable installments until the remaining balance is paid.

(4) For purposes of determining reasonableness, the parties shall consider all of the following factors:

(a) The size of the delinquent account.
(b) The customer's ability to pay.
(c) The time that the debt has been outstanding.
(d) The reasons that the customer has not paid the bill.
(e) The customer's payment history.
(f) Any other relevant factors concerning the circumstances of the customer.

(5) A settlement agreement that is offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold print that is not less than 2 sizes larger than any other print that is used on the form: "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY HEARING OFFICER BEFORE YOUR SERVICE MAY BE SHUT OFF. IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE EXCEPT THE UTILITY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

R 460.2171 Default of settlement agreement.
Rule 71. (1) If a customer fails to comply with the terms and conditions of a settlement agreement, a utility may shut off service after giving the customer a notice, by personal service or first-class mail, that contains all of the following information:

(a) That the customer is in default of the settlement agreement.
(b) The nature of the default.

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(Continued on Sheet No. 6.72)

Michigan Public Service Commission
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Consumer Standards and Billing Practices for Electric Residential Service

(c) That unless the customer pays in full within 10 days of the date of mailing, the utility may shut off service.
(d) The date on or after which the utility may shut off service.
(e) That the customer has a right to request a hearing before a utility hearing officer only if the customer alleges that the utility has failed or refused to follow the terms of the settlement agreement.
(f) The address and telephone number where the customer may file the request for a hearing with the utility.

(2) A utility is not required to enter into a subsequent settlement agreement with a customer until he or she has complied fully with the terms of a previous settlement agreement.

(3) A utility is not required to enter into a subsequent settlement agreement with a customer who defaulted on the terms and conditions of an agreement within the last 2 years.

(4) If the customer and utility reach a settlement agreement following a notice of shutoff, the failure of the customer to abide by the terms of the settlement agreement during the first 60 days of the agreement constitutes a waiver of the notice required by subrule (1) of this rule. The utility may shut-off service after notice as described in the provisions of R 460.2152.

R 460.2172 Same dispute.
Rule 72. A utility may disregard a customer complaint or dispute that involves the same question or issue based upon the same facts, and is not required to comply with these rules more than once before shutoff of service.

R 460.2173 Emergency shutoff.
Rule 73. Notwithstanding any other provision of these rules, a utility may shut off service temporarily for reasons of health or safety or in a state or national emergency. When a utility shuts off service for reasons of health or safety, the utility shall leave a notice in accordance with the provisions of R 460.2152(8).

CANCELLED BY ORDER U-15152
REMOVED BY NAP
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(Continued on Sheet No. 6.73)

Consumer Standards and Billing Practices for Electric Residential Service

R 460.2174 Winter protection plan.
Rule 74. (1) As used in this rule:

(a) "Eligible customer" means either an eligible low-income customer or an eligible senior citizen customer.
(b) "Eligible low-income customer" means a utility customer whose household income does not exceed 150% of the poverty level, as published by the United States department of health and human services, or who receives any of the following:

(i) Supplemental security income, aid to families with dependent children, or general assistance.
(ii) Food stamps.
(iii) Medicaid.

(c) "Eligible senior citizen customer" means a utility customer who is 65 years of age or older and who advises the utility of his or her eligibility.

(2) A utility shall not shut off service to an eligible customer during the space heating season for nonpayment of a delinquent account if the customer is an eligible senior citizen customer or if the customer pays to the utility a monthly amount equal to 7% of the estimated annual bill for the eligible customer and the eligible customer demonstrates, within 14 days of requesting shutoff protection, that he or she has made application for state or federal heating assistance. If an arrearage exists at the time an eligible customer applies for protection from shutoff of service during the space heating season, the utility shall permit the customer to pay the arrearage in equal monthly installments between the date of application and the start of the subsequent space heating season.

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BY
ORDER U-15152

REMOVED BY NAP

DATE 12-19-07

(Continued on Sheet No. 6.74)

Consumer Standards and Billing Practices for Electric Residential Service

(3) A utility may shut off service to an eligible low-income customer who does not pay the monthly amounts referred to in subrule (2) of this rule after giving notice in the manner required by these rules. The utility is not required to offer a settlement agreement to an eligible low-income customer who fails to make the monthly payments referred to in subrule (2) of this rule.

(4) If a customer fails to comply with the terms and conditions of this rule, a utility may shut off service after giving the customer a notice, by personal service or first-class mail, that contains all of he following information:

(a) That the customer has defaulted on the winter protection plan.
(b) The nature of the default.
(c) That unless the customer makes the payments that are past due under this rule within 10 days of the date of mailing, the utility may shut off service.
(d) The date on or after which the utility may shut off service, unless the customer takes appropriate action.
(e) That the customer has the right to file a complaint disputing the claim of the utility before the date of the proposed shutoff of service.
(f) That the customer has the right to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and that the customer must pay to the utility that portion of the bill that is not in dispute within 3 days of the date that the customer requests a hearing.
(g) That the customer has the right to represent himself or herself, to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
(h) That the utility will not shut off service pending the resolution of a complaint that is filed with the utility in accordance with these rules.
(i) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
(j) That the customer should contact a social services agency immediately if the customer believes he or she might be eligible for emergency economic assistance.

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(Continued on Sheet No. 6.75)

Consumer Standards and Billing Practices for Electric Residential Service

(k) That the utility will postpone shutoff of service if a medical emergency exists at the customer's residence.
(l) That the utility may require a deposit and restoration charge if the utility shuts off service for nonpayment of a delinquent account.

(5) At the conclusion of the space heating season, the utility shall reconcile the accounts of eligible customers and permit customers to pay any amounts owing in equal monthly installments between April 1 and December 1. A utility may shut off service to eligible customers who fail to make installment payments on a timely basis in the manner required by these rules. At the option of the customer, between April 1 and November 30, the customer may choose to pay 9% of the estimated annual bill each month together with the monthly installment for any pre-enrollment arrearage instead of the amount otherwise owing for actual and reconciled past due amounts. After November 30, the utility shall reconcile the account of any customer who has chosen and fulfilled the obligations of the 9% option by refunding any net overcollection or adding any net undercollection to the customer's arrearage for the upcoming space heating season. If a customer fails to make all payments that are required pursuant to the 9% option, the utility may immediately reconcile his or her account by refunding any net overcollection or by adding any net undercollection to the customer's current bill.

(6) A utility shall not require an eligible low-income customer whose utility service has been shut off before applying for protection under this rule to pay a fee for restoring service or a security deposit pursuant to the provisions of R 460.2132 during the space heating season. A utility may not require an amount greater than one-twelfth of an arrearage owing in order to restore service or initiate participation in the winter protection plan. The 7% payment shall be billed according to normal billing procedures for the utility.

(7) An eligible low-income customer may pre-enroll in the winter protection plan between November 15 and November 30 by paying the current usage plus 1/12 of any arrearage and agreeing to the terms of the winter protection plan for the upcoming space heating season. An eligible senior citizen customer may pre-enroll by advising the utility of his or her eligibility.

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DATE 12-19-07

(Continued on Sheet No. 6.76)

Consumer Standards and Billing Practices for Electric Residential Service

A pre-enrolled customer shall not have his or her service terminated before the commencement of the winter protection plan. A customer who is off service as of November 15 shall be eligible to pre-enroll in the winter protection plan and have service restored immediately after fulfilling the requirements for pre-enrollment. Further, an off service low-income customer who applies during the pre-enrollment period shall be entitled to have all deposits and reconnection fees waived.

PART 7. COMMISSION APPEAL PROCEDURES

R 460.2181 Informal appeal.
Rule 81. Within 7 days after a utility hearing officer issues a written complaint determination, either party may make an informal appeal to the commission staff.

R 460.2182 Filing procedures.
Rule 82. (1) A party may make an informal appeal in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the commission.

(2) A written appeal need not be verified.

(3) The appealing party shall provide all of the following information:

(a) Name and address of the customer.
(b) Name of the utility involved.
(c) The nature of the original complaint in a clear and concise manner.
(d) The relief requested.

R 460.2183 Exhaustion of remedies.
Rule 83. The commission staff may require a customer to pursue remedies directly with the utility as provided in these rules before accepting an informal appeal. The commission may waive this rule when circumstances require.

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(Continued on Sheet No. 6.77)

Michigan Public Service Commission
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Consumer Standards and Billing Practices for Electric Residential Service

R 460.2184 Informal appeal procedures.

Rule 84. (1) The commission staff shall assign the informal appeal to a complaint and information officer or another employee of the commission as the commission may designate. The officer or designated employee shall reduce the appeal to writing and shall have all of the following responsibilities:

(a) Advising the appealing party of the procedures of the commission by telephone or in writing.
(b) Advising the other party that an informal appeal has been filed.
(c) Issuing interim determinations as necessary.
(d) Reviewing or investigating the appeal as provided in these rules.
(e) Issuing an informal appeal decision.

(2) Upon notification by the commission staff that an informal appeal has been made, the utility shall promptly file, with the commission staff, the certified hearing record. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. In arriving at the informal appeal decision, the complaint and information officer or designated employee shall not be required to receive or consider any additional evidence or information.

(3) In all informal appeals, the utility has the burden of proof by a preponderance of the evidence.

R 460.2185 Interim determination.

Rule 85. (1) After receiving the hearing record and pending the final resolution of an informal appeal, the complaint and information officer or designated employee may issue an interim determination with appropriate terms and conditions. In the case of an appeal regarding a bill or deposit, the complaint and information officer or designated employee may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the shutoff of service as provided in these rules. The complaint and information officer or designated

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(Continued on Sheet No. 6.78)

Consumer Standards and Billing Practices for Electric Residential Service

employee may consider the amounts that reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.

(2) If a customer fails to abide by the terms and conditions of an interim determination within 10 days of the date of personal service or mailing of the interim determination by first-class mail, the utility may shut off service as provided in these rules.

R 460.2186 Appeal review.
Rule 86. The complaint and information officer or designated employee shall review the informal appeal thoroughly and, when necessary, conduct further investigation. A party may offer new evidence if the complaint and information officer or designated employee determines that it is relevant and could not have been offered at the hearing before the utility hearing officer through the exercise of due diligence by the offering party. When further investigation is necessary, the complaint and information officer or designated employee may request additional evidence or, at his or her own initiative, may hold an informal conference with the parties or their representatives at a time and place designated by the officer or employee. If either party fails to appear at the informal conference without a good reason or without having requested an adjournment, the right of the absent party to appear at the conference shall be waived. At an informal conference, the parties shall have the right to do all of the following:

(a) Represent themselves, to be represented by counsel, or to be assisted by other persons of their choice.
(b) Present oral and documentary evidence.
(c) Refute, in a reasonable manner, the evidence of the other party.
(d) Submit an oral or written statement of position.

R 460.2187 Shutoff pending decision.
Rule 87. A utility shall not shut off service or issue a notice of shutoff related to the matter in dispute pending the decision of the commission staff, except pursuant to the terms of an interim determination.

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BY
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DATE 12-19-07

(Continued on Sheet No. 6.79)

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Consumer Standards and Billing Practices for Electric Residential Service

R 460.2188 Informal appeal decision.
Rule 88. The complaint and information officer or other employee so designated by the commission shall, within 30 days after the utility files the certified record, issue a written informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, shutoff, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

R 460.2189 Failure to comply with informal appeal decision.
Rule 89. A copy of the informal appeal decision shall be served personally or by first-class mail on the parties. Failure of either party to comply with the decision within 10 days from the date of service by mailing shall permit implementation of the action or remedy provided by the decision.

R 460.2190 Same dispute.
Rule 90. The commission staff may dismiss a subsequent informal appeal that involves the same question or issue based upon the same facts without following every procedure set forth in these rules.

R 460.2191 Formal appeal.
Rule 91. Either party may appeal the decision of the complaint and information officer or designated employee by filing a formal complaint in accordance with the rules of practice and procedure before the commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the commission or the presiding officer who is assigned to the formal complaint.

R 460.2192 Other remedies.
Rule 92. Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time before or after the issuance of any informal appeal decision.

INTERIM REQUIREMENTS FOR OPERATION OF PARALLEL GENERATION FACILITIES (COGENERATORS AND SMALL POWER PRODUCERS)

A. Interim Requirements for Operation of Parallel Generation Facilities

In order to provide for the safety of customers, utility personnel and others, and to assure reliable electric service consistent with the requirements of the Public Utility Regulatory Policies Act of 1978, the following requirements are established for connection and/or operation of customer generation facilities in parallel with utility distribution system:

1. These requirements include all customer generation facilities under 100 KW. Customer generation facilities of 100 KW and over will be handled on an individual basis.

2. The customer shall submit for utility review detailed electrical diagrams, equipment nameplate data, including interface device and control system of the customer's power sources and a site plan.

3. The customer's control and protection system and site plan must be acceptable to the utility and in accordance with these safety and reliability standards. This system shall provide for immediate automatic shutdown or separation of the customer's generator and the utility system in the event of momentary or extended loss of power from the utility, including loss of one or more phases if the customer is generating three phase power. The shutdown or separation must continue until normal utility service is restored. The shutdown or separation shall occur when frequency, voltage, and/or current deviate from normal utility standards. The customer shall be liable if the customer's protection system fails to function.

4. A disconnecting device suitable for use as a protective tag location may be required so as to be accessible and in reasonably close proximity to the billing meter.

5. The completed installation must meet all local, state and national codes and regulations and is subject to inspection by proper enforcement authorities before commencement of parallel operation. In addition, the utility may, at its discretion, inspect or test the facility at any time.

CANCELLED BY ORDER U6798
AUG 27 1982
REMOVED BY JEA

MICHIGAN PUBLIC SERVICE COMMISSION FILED FEB 22 1982

INTERIM REQUIREMENTS FOR OPERATION OF PARALLEL GENERATION FACILITIES

6. The customer shall advise the utility prior to making any revisions to the customer's generation facility, the control system, or the interface between the two power systems after the installation. Any such revision must be acceptable to the utility.

7. Should the parallel operation of the customer's generation facility cause interference or adversely affect voltage, frequency, harmonic content or power factor in the utility's system or other customer's service the utility may require disconnection of parallel operation until the condition has been corrected.

8. The customer shall pay for all costs associated with any addition to or alteration of the utility's equipment required for metering and for the safe and reliable operation of the customer's generating equipment in parallel with the utility's system. The customer shall also pay for costs of changes required due to safety or adverse effects on other customers and/or on the utility caused by the connection and/or operation of the customer's generation facility.

9. The utility may require reasonable and adequate insurance coverage by the interconnecting customer and the customer shall provide proof of liability coverage as may be required by the utility.

10. If the customer does not meet all of the above requirements, the utility may require termination of parallel operation and the customer shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the customer's generation facility.

11. These requirements apply to both existing and proposed installations and are subject to change with approval of the Michigan Public Service Commission from time to time.

CANCELLED BY
ORDER U-6798
AUG 27 1982
REMOVED BY

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FILED
FEB 22 1982

AUXILIARY POWER PROVISION

(COGENERATORS AND SMALL POWER PRODUCERS)

1. Auxiliary Power Provision, 10 Kilowatt Capacity or Less

Customers desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of 10 KW capacity or less installed on the premises, or customers with qualifying cogeneration facilities, may take service under established rate schedules of the company under special agreement with the company and its power supplier, Northern Michigan Electric Cooperative, Boyne City, MI. Customers selling electric energy shall pay a customer service charge of $2.00 per month in addition to the service charge established in the approved rate schedules of the company. The customer shall receive payments for energy delivered to the company under special arrangements with Northern Michigan Electric Cooperative.

2. Auxiliary Power Provision, 10 Kilowatt Capacity or More

Customers desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of more than 10 KW capacity installed on the premises, or customers with qualifying cogeneration facilities, may take service under special agreement and conditions with the company and its power supplier, Northern Michigan Electric Cooperative, Boyne City, MI.

3. Customer Costs

A customer taking auxiliary electric energy under approved rate schedules and special agreements shall pay all the reasonable direct costs of providing controlling, recording and protective equipment necessitated by the presence of a source of electric generation on his premises.

4. Rules and Regulations

The Cooperative's Rules and Regulations as approved by the Michigan Public Service Commission and amended from time to time are applicable to service provided under this rate schedule.

CANCELLED BY
ORDER U-6798
AUG 27 1982
REMOVED BY

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAR 16 1982

OTHER RULES AND REGULATIONS

Fee Applicable to the Transfer of Accounts

In those instances where the Cooperative is required to transfer a customer's account to another customer, the Cooperative will require that a $10.00 transfer fee be paid by the customer who will be receiving the account.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued October 11, 1984
By Michael O'Meara, Manager
Onaway, Michigan.

Effective for electric service on and after September 27, 1984.

Issued under the authority of M.P.S.C.
Dated September 26, 1984 in Case No. U-7931.

OTHER RULES AND REGULATIONS

Fee Applicable to the Transfer of Accounts

In those instances where the Cooperative is required to transfer a customer's account to another customer, the Cooperative will require that a $10.00 transfer fee be paid by the customer who will be receiving the account.

CANCELLED BY
ORDER U-7931

SEP 26 1984

REMOVED BY HP

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAR 16 1982

STANDARD RULES AND REGULATIONS

Schedule of "Off-Peak" Hours

Provisions pertinent to the application of "off-peak" hour adjustment of billing demands under Rate Schedule 13.00 "LGS" are as follows:

(1) In all calendar months of the year, the hours between 10:00 a.m. and 9:00 p.m., on all days except Sundays and designated holidays shall constitute the "on-peak" period.

(2) "Off-Peak" demands shall be the demands created between the hours 9:00 p.m. and 10:00 a.m. Monday through Saturday and all hours on Sundays and designated holidays.

(3) Designated holidays shall be as follows:

(a) Memorial Day

(b) Independence Day

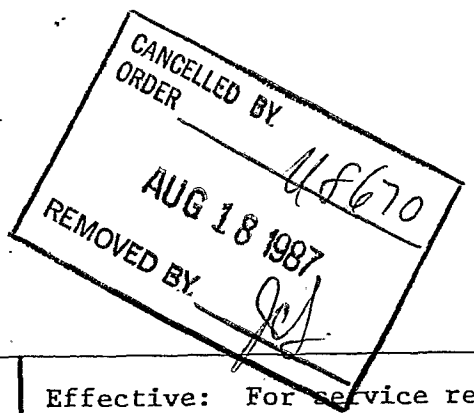
(c) Labor Day

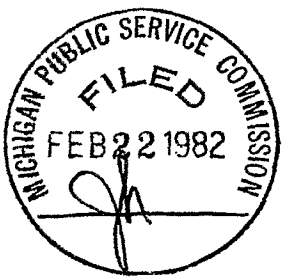
(d) Thanksgiving Day

(e) Christmas Day

(f) New Year's Day

The Cooperative may revise the above schedule of "off-peak" hours from time to time and, in such an event, will submit to the Michigan Public Service Commission and to members taking service under Rate Schedule 13.00 "LGS" a new schedule which will become effective thirty days after its issuance date and which will remain in effect until the effective date of any succeeding schedule.





RESIDENTIAL SERVICE

(Schedule "A")

Availability

Available to any member-consumer desiring service for domestic and farm uses, which includes only those purposes which are usual in individual family dwellings, or separately metered apartments, and in the usual other buildings normally served through the residential meter.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Monthly Rate

Service Charge:	$7.35 Per member per month plus
Energy Charge:	8.105¢ Per kWh for all kWh
Automatic Meter Reading (AMR) Charge:	$5.00 per month

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

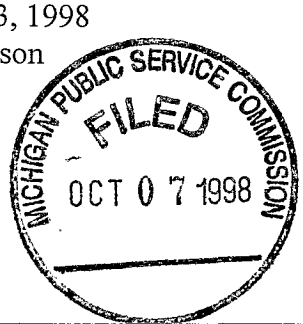
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued: September 23, 1998
By: Martin A. Thomson
General Manager



Effective for service rendered on and after September 23, 1998
Issued under authority of the M.P.S.C. dated September 23, 1998 in Case No. U-11711

RESIDENTIAL SERVICE

(Schedule "A")

Availability

Available to any member-consumer desiring service for domestic and farm uses, which includes only those purposes which are usual in individual family dwellings, or separately metered apartments, and in the usual other buildings normally served through the residential meter.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Monthly Rate

Service Charge:	$7.35 Per member per month plus
Energy Charge:	8.105¢ Per kWh for all kWh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

CANCELLED BY ORDER U-11744
SEP 23 1998
REMOVED BY

Issued: April 23, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after
April 1, 1997

Issued under the authority of M.P.S.C.
Dated March 28, 1997 in Case No. U-11167.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 09 1997

RESIDENTIAL SERVICE

(Schedule "A")

Availability

Available to any member-consumer desiring service for domestic and farm uses, which includes only those purposes which are usual in individual family dwellings, or separately metered apartments, and in the usual other buildings normally served through the residential meter.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Monthly Rate

Service Charge:	$7.35 Per member per month plus
Energy Charge:	8.52¢ Per kWh for all kWh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

CANCELLED BY ORDER U-11167
MAR 28 1997
REMOVED BY

Issued: January 1, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 16 1997

Effective for electric service on and after January 1, 1997.

Issued under the authority of M.P.S.C. Dated November 26, 1996 in Case No. U-11167.

RESIDENTIAL SERVICE

(Schedule "A")

Availability

Available to any member-consumer desiring service for domestic and farm uses, which includes only those purposes which are usual in individual family dwellings, or separately metered apartments, and in the usual other buildings normally served through the residential meter.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Monthly Rate

Service Charge: $7.35 Per member per month plus

Energy Charge: 8.85¢ Per kWh for all kWh

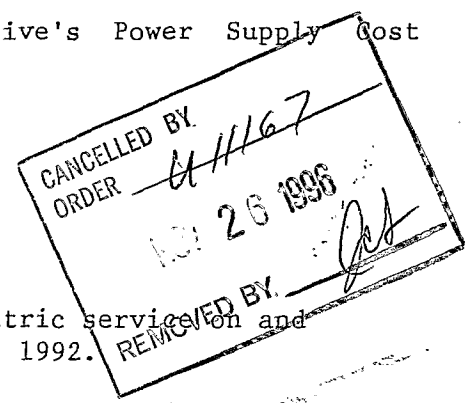
Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.



Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

RESIDENTIAL SERVICE

(Schedule "A")

Availability

Open to any member desiring service for domestic and farm uses, which includes only those purposes which are usual in individual family dwellings, or separately metered apartments, and in the usual other buildings normally served through the residential meter.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

Monthly Rate

Service Charge: $6.80 Per member per month plus

Energy Charge: 7.25¢ Per Kwh for all Kwh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

(Continued on Sheet No. 10.01)

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C. Dated August 18, 1987 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 16 1987

RESIDENTIAL SERVICE

(Schedule "A")

Availability

Open to any member desiring service for domestic and farm uses, which includes only those purposes which are usual in individual family dwellings, or separately metered apartments, and in the usual other buildings normally served through the residential meter.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Monthly Rate

Service Charge: $6.20 Per member per month plus

Energy Charge: 6.96¢ Per Kwh for all Kwh

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

Terms of Payment

The above rates are net, the gross rates being 2% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

MICHIGAN PUBLIC SERVICE COMMISSION FILED NOV - 8 1984 HP

CANCELLED BY ORDER U-6670 AUG 18 1987 REMOVED BY

Issued October 11, 1984
By Michael O'Meara, Manager
Onaway, Michigan.

Effective for electric service on and after September 27, 1984.

Issued under the authority of M.P.S.C.
Dated September 26, 1984 in Case No. U-7931.

RESIDENTIAL SERVICE

(Schedule "A")

Availability

Open to any member desiring service for domestic and farm uses, which includes only those purposes which are usual in individual family dwellings, or separately metered apartments, and in the usual other buildings normally served through the residential meter.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Monthly Rate

Service Charge: $6.20 Per member per month plus

Energy Charge: 7.43¢ Per Kwh for all Kwh

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

Terms of Payment

The above rates are net, the gross rates being 2% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

CANCELLED BY
ORDER U-7931

SEP 26 1984

REMOVED BY HP

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
DEC - 6 1983
JR

Issued September 3, 1983
By Michael O'Meara, Manager
Onaway, Michigan

Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C. dated August 2, 1983 in Case No. U-7522.

RESIDENTIAL SERVICE

(Schedule "A")

Availability

Open to any member desiring service for domestic and farm uses, which includes only those purposes which are usual in individual family dwellings, or separately metered apartments, and in the usual other buildings normally served through the residential meter.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Monthly Rate

Service Charge:

$6.20 Per member per month plus

Energy Charge:

7.43¢ Per KWh for all KWh

PURCHASED POWER COST ADJUSTMENT

Monthly Accounts:

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of 0.0113 mills per KWh for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two preceding months, above or below a cost base of 50.36 mills per KWh, rounded to the nearest one-hundredth of a mill per KWh. The cost of purchased power per KWh shall equal the total cost incurred in the two months for purchased power divided by the total KWh purchased in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

Terms of Payment

The above rates are net, the gross rates being 2% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
FEB 22 1982

CANCELLED BY ORDER U-7500

AUG - 2 1983

REMOVED BY

Effective: For service rendered on and after December 9, 1981

Issued under authority of the Michigan Public Service Comm.

Dated: December 8, 1981
In Case No. U-6926

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2008, the Power Supply Cost Recovery Factor is $0.02418 per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

Year	Month	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	$0.02418	$0.02418
2008	February	$0.02418	$0.02418
2008	March	$0.02418	$0.02418
2008	April	$0.02418	$0.02418
2008	May	$0.02418	$0.02418
2008	June	$0.02418	$0.02418
2008	July	$0.02418	**$0.02418**
2008	August	$0.02418	
2008	September	$0.02418	
2008	October	$0.02418	
2008	November	$0.02418	
2008	December	$0.02418	

Issued: **June 27, 2008**
By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED BY ORDER U-15412
REMOVED BY RL
DATE 07-21-08

Michigan Public Service Commission
June 27, 2008
Filed RL

Effective for bills rendered for the 2008 PSCR Plan Year

Issued under authority of the Michigan Public Service Commission dated April 22, 2008 in Case No. U-15412

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2008, the Power Supply Cost Recovery Factor is $0.02418 per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

Year	Month	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	$0.02418	$0.02418
2008	February	$0.02418	$0.02418
2008	March	$0.02418	$0.02418
2008	April	$0.02418	$0.02418
2008	May	$0.02418	$0.02418
2008	June	$0.02418	**$0.02418**
2008	July	$0.02418	
2008	August	$0.02418	
2008	September	$0.02418	
2008	October	$0.02418	
2008	November	$0.02418	
2008	December	$0.02418	

CANCELLED
BY
ORDER U-15412

REMOVED BY NAP

DATE 06-27-08

Issued: **June 2, 2008**
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service Commission

June 2, 2008

Filed

Effective for bills rendered for the 2008 PSCR Plan Year

Issued under authority of the Michigan Public Service Commission dated April 22, 2008 in Case No. U-15412

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2008, the Power Supply Cost Recovery Factor is $0.02418 per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

Year	Month	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	$0.02418	$0.02418
2008	February	$0.02418	$0.02418
2008	March	$0.02418	$0.02418
2008	April	$0.02418	$0.02418
2008	May	$0.02418	**$0.02418**
2008	June	$0.02418	
2008	July	$0.02418	
2008	August	$0.02418	
2008	September	$0.02418	
2008	October	$0.02418	
2008	November	$0.02418	
2008	December	$0.02418	

Issued: **April 24, 2008**
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service Commission
April 24, 2008
Filed RL

Effective for bills rendered for the 2008 PSCR Plan Year

Issued under authority of **the Michigan Public Service Commission dated April 22, 2008** in Case No. U-15412

CANCELLED BY ORDER U-15412
REMOVED BY RL
DATE 06-02-08

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2008, the Power Supply Cost Recovery Factor is $0.02418 per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

Year	Month	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	$0.02418	$0.02418
2008	February	$0.02418	$0.02418
2008	March	$0.02418	$0.02418
2008	April	$0.02418	**$0.02418**
2008	May	$0.02418	
2008	June	$0.02418	
2008	July	$0.02418	
2008	August	$0.02418	
2008	September	$0.02418	
2008	October	$0.02418	
2008	November	$0.02418	
2008	December	$0.02418	

Issued: **March 21, 2008**
By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED
BY
ORDER U-15412

REMOVED BY RL

DATE 04-24-08

Michigan Public Service Commission

March 21, 2008

Filed RL

Effective for bills rendered for the 2008 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section 6j(9) and MPSC in Case No. U-15412

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2008, the Power Supply Cost Recovery Factor is $0.02418 per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

Year	Month	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	$0.02418	$0.02418
2008	February	$0.02418	**$0.02418**
2008	March	$0.02418	**$0.02418**
2008	April	$0.02418	
2008	May	$0.02418	
2008	June	$0.02418	
2008	July	$0.02418	
2008	August	$0.02418	
2008	September	$0.02418	
2008	October	$0.02418	
2008	November	$0.02418	
2008	December	$0.02418	

Michigan Public Service Commission
January 29, 2008
Filed

Issued: **January 24, 2008**
By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED BY ORDER U-15412
REMOVED BY NAP
DATE 03-21-08

Effective for bills rendered for the 2008 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section 6j(9) and MPSC in Case No. U-15412

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December **2008**, the Power Supply Cost Recovery Factor is **$0.02418** per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

Year	Month	Maximum Authorized **2008** PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	**$0.02418**	**$0.02418**
2008	February	**$0.02418**	
2008	March	**$0.02418**	
2008	April	**$0.02418**	
2008	May	**$0.02418**	
2008	June	**$0.02418**	
2008	July	**$0.02418**	
2008	August	**$0.02418**	
2008	September	**$0.02418**	
2008	October	**$0.02418**	
2008	November	**$0.02418**	
2008	December	**$0.02418**	

CANCELLED
BY
ORDER U-15412

REMOVED BY NAP

DATE 01-29-08

Issued: **January 7, 2008**
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service Commission

January 8, 2008

Filed

Effective for bills rendered for the **2008** PSCR Plan Year
Issued under the authority of **1982 PA 304, Section 6j(9) and MPSC** in Case No. **U-15412**

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2007, the Power Supply Cost Recovery Factor is $0.01613 per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

Year	Month	Maximum Authorized 2007 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2007	January	$0.01613	$0.01613
2007	February	$0.01613	$0.01613
2007	March	$0.01613	$0.01613
2007	April	$0.01613	$0.01613
2007	May	$0.01613	$0.01613
2007	June	$0.01613	$0.01613
2007	July	$0.01613	$0.01613
2007	August	$0.01613	$0.01613
2007	September	$0.01613	$0.01613
2007	October	$0.01613	$0.01613
2007	November	**$0.01613**	**$0.01613**
2007	December	**$0.01613**	**$0.01613**

CANCELLED
BY ORDER U-15412,U14710-R

REMOVED BY RL

DATE 01-08-08

Michigan Public Service Commission

October 29, 2007

Filed RL

Issued: **October 25, 2007**
By: Brian Burns
President and CEO
Onaway, Michigan

Effective for bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of the M.P.S.C.
dated June 26, 2007 in Case No. U-14710-R

Not less than once a year and not later than **4** months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2007, the Power Supply Cost Recovery Factor is $0.01613 per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

Year	Month	Maximum Authorized 2007 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2007	January	$0.01613	$0.01613
2007	February	$0.01613	$0.01613
2007	March	$0.01613	$0.01613
2007	April	$0.01613	$0.01613
2007	May	$0.01613	$0.01613
2007	June	$0.01613	$0.01613
2007	July	$0.01613	$0.01613
2007	August	**$0.01613**	**$0.01613**
2007	September	**$0.01613**	**$0.01613**
2007	October	**$0.01613**	**$0.01613**
2007	November	**$0.01613**	
2007	December	**$0.01613**	

CANCELLED
BY
ORDER U-14710-R

REMOVED BY RL

DATE 10-29-07

Michigan Public Service Commission

July 11, 2007

Filed RL

Issued: **July 11, 2007**
By: Brian Burns
President and CEO
Onaway, Michigan

Effective for bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of the M.P.S.C. dated
June 26, 2007 in Case No. **U-14710-R**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2007, the Power Supply Cost Recovery Factor is $0.01613 per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

Year	Month	2007 Plan Year (per kWh)	*Prior Years Over/Under Recovery (per kWh)	Maximum Authorized 2007 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2007	January	$0.01413	$0.00200	$0.01613	$0.01613
2007	February	$0.01413	$0.00200	$0.01613	$0.01613
2007	March	$0.01413	$0.00200	$0.01613	$0.01613
2007	April	$0.01413	$0.00200	$0.01613	$0.01613
2007	May	$0.01413	$0.00200	**$0.01613**	**$0.01613**
2007	June	$0.01413	$0.00200	**$0.01613**	**$0.01613**
2007	July	$0.01413	$0.00200	**$0.01613**	**$0.01613**
2007	August	$0.01413	$0.00200		
2007	September	$0.01413	$0.00200		
2007	October	$0.01413	$0.00200		
2007	November	$0.01413	$0.00200		
2007	December	$0.01413	$0.00200		

*consists of $0.00079 for 2005 PSCR underrecovery and $0.00121 for 2006 projected underrecovery.

Issued: April 20, 2007
By Brian Burns, Manager
Onaway, Michigan

CANCELLED
BY
ORDER U-14710-R

REMOVED BY NAP

DATE 07-11-07

Michigan Public Service Commission

April 20, 2007

Filed

Effective for bills rendered for
the **2007 P**SCR Plan Year
Issued under the authority of MPSC **dated March 21, 2007** in Case No. U-15063 and Order dated November 9, 2006 in Case No. U-14270-R

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2007, the Power Supply Cost Recovery Factor is $0.01613 per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

Year	Month	2007 Plan Year (per kWh)	*Prior Years Over/Under Recovery (per kWh)	Maximum Authorized 2007 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2007	January	$0.01413	$0.00200	$0.01613	$0.01613
2007	February	**$0.01413**	**$0.00200**	**$0.01613**	**$0.01613**
2007	March	**$0.01413**	**$0.00200**	**$0.01613**	**$0.01613**
2007	April	**$0.01413**	**$0.00200**	**$0.01613**	**$0.01613**
2007	May				
2007	June				
2007	July				
2007	August				
2007	September				
2007	October				
2007	November				
2007	December				

Michigan Public Service Commission
February 5, 2007
Filed

***consists of $0.00079 for 2005 PSCR underrecovery and $0.00121 for 2006 projected underrecovery.**

Issued: January 31, 2007
By Brian Burns, Manager
Onaway, Michigan

CANCELLED
BY ORDER U-15063,U-14270R
REMOVED BY NAP
DATE 04-20-07

Effective for bills rendered for
the **2007** PSCR Plan Year
Issued under the authority of **1982 PA 304, Section 6j (9), MPSC** in Case No. **U-15063 and Order dated November 9, 2006 in Case No. U-14270-R**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the **twelve (12)** months ending **December 2007**, the Power Supply Cost Recovery Factor is **$0.01613** per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2007**:

Year	Month	**2007** Plan Year (per kWh)	*Prior Years Over/Under Recovery (per kWh)	Maximum Authorized **2007** PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2007	January	**$0.01413**	**$0.00200**	**$0.01613**	**$0.01613**
2007	February				
2007	March				
2007	April				
2007	May				
2007	June				
2007	July				
2007	August				
2007	September				
2007	October				
2007	November				
2007	December				

Michigan Public Service Commission

December 21, 2006

Filed PJ

Issued: **December 19, 2006**
By Brian Burns, Manager
Onaway, Michigan

CANCELLED BY ORDER U-15063,U-14270R

REMOVED BY NAP

DATE 02-05-07

Effective for bills rendered for the **2007** PSCR Plan Year
Issued under the authority of **1982 PA 304, Section 6j (9) and MPSC** in Case No. **U-15063**

Power Supply Cost Recovery Factor

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the four (4) months ending April 2006, the Power Supply Cost Recovery Factor is $0.01306 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

For the two (2) months ending June 2006, the Power Supply Cost Recovery Factor is $0.01708 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

For the six (6) months ending December 2006, the Power Supply Cost Recovery Factor is $0.01661 per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

Year	Month	2006 Plan Year (per kWh)	*Prior Years Over/Under Recovery (per kWh)	Maximum Authorized 2006 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2006	January	$0.00812	$0.00494	$0.01306	$0.01306
2006	February	$0.00812	$0.00494	$0.01306	$0.01306
2006	March	$0.00812	$0.00494	$0.01306	$0.01306
2006	April	$0.00812	$0.00494	$0.01306	$0.01306
2006	May	$0.01006	$0.00702	$0.01708	$0.01306
2006	June	$0.01006	$0.00702	$0.01708	$0.01306
2006	July	$0.00959	$0.00702	$0.01661	$0.01306
2006	August	$0.00959	$0.00702	$0.01661	**$0.01661**
2006	September	$0.00959	$0.00702	$0.01661	**$0.01661**
2006	October	$0.00959	$0.00702	$0.01661	**$0.01661**
2006	November	$0.00959	$0.00702	$0.01661	**$0.01661**
2006	December	$0.00959	$0.00702	$0.01661	**$0.01661**

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **October 10, 2006**
By: Brian Burns
President and CEO
Onaway, Michigan

Effective for bills rendered during the 2006 Plan Year

Issued under the authority of the M.P.S.C. dated June 15, 2006 in Case No. U-14637

Michigan Public Service Commission
October 10, 2006
Filed PJ

CANCELLED BY ORDER U-15063
REMOVED BY NAP
DATE 12-21-06

Power Supply Cost Recovery Factor

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the four (4) months ending April 2006, the Power Supply Cost Recovery Factor is $0.01306 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

For the **two (2)** months ending **June** 2006, the Power Supply Cost Recovery Factor is $0.01708 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

For the six (6) months ending December 2006, the Power Supply Cost Recovery Factor is $0.01661 per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

Year	Month	2006 Plan Year (per kWh)	*Prior Years Over/Under Recovery (per kWh)	Maximum Authorized 2006 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2006	January	$0.00812	$0.00494	$0.01306	$0.01306
2006	February	$0.00812	$0.00494	$0.01306	$0.01306
2006	March	$0.00812	$0.00494	$0.01306	$0.01306
2006	April	$0.00812	$0.00494	$0.01306	$0.01306
2006	May	$0.01006	$0.00702	$0.01708	$0.01306
2006	June	$0.01006	$0.00702	$0.01708	$0.01306
2006	July	**$0.00959**	$0.00702	**$0.01661**	**$0.01306**
2006	August	**$0.00959**	$0.00702	**$0.01661**	**$0.01306**
2006	September	**$0.00959**	$0.00702	**$0.01661**	**$0.01306**
2006	October	**$0.00959**	$0.00702	**$0.01661**	**$0.01306**
2006	November	**$0.00959**	$0.00702	**$0.01661**	**$0.01306**
2006	December	**$0.00959**	$0.00702	**$0.01661**	**$0.01306**

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: July 13, 2006
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service Commission
July 24, 2006
Filed

Effective for bills rendered during the 2006 Plan Year

Issued under the authority of the M.P.S.C. dated June 15, 2006 in Case No. U-14637

CANCELLED BY ORDER U-14637
REMOVED BY NAP
DATE 10-11-06

RESIDENTIAL SERVICE

(Schedule "A")
(continued)

Terms of Payment

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. 6.41.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

Participation in the Cooperative's Automatic Meter Reading option requires at least a two year commitment as to continuous participating and a continuously active telephone line.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued: September 23, 1998
By: Martin A. Thomson
General Manager

Effective for service rendered on and after
September 23, 1998
Issued under authority of the M.P.S.C. dated
September 23, 1998 in Case No. U-11711

(Continued from Sheet No. 10.00)

Terms of Payment

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. 6.41.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED BY ORDER U-11711
SEP 23 1998
REMOVED BY

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C. Dated August 18, 1987 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 16 1987

For the four (4) months ending April 2006, the Power Supply Cost Recovery Factor is $0.01306 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

For the two (2) months ending June 2006, the Power Supply Cost Recovery Factor is $0.01708 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

For the six (6) months ending December 2006, the Power Supply Cost Recovery Factor is $0.01661 per kWh. The allowance for cost of power supply included in base rates is $0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

Year	Month	2006 Plan Year (per kWh)	*Prior Years Over/Under Recovery (per kWh)	Maximum Authorized 2006 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2006	January	$0.00812	$0.00494	$0.01306	$0.01306
2006	February	$0.00812	$0.00494	$0.01306	$0.01306
2006	March	$0.00812	$0.00494	$0.01306	$0.01306
2006	April	$0.00812	$0.00494	$0.01306	$0.01306
2006	May	$0.01006	$0.00702	$0.01708	$0.01306
2006	June	$0.01006	$0.00702	$0.01708	$0.01306
2006	July	$0.00959	$0.00702	$0.01661	$0.01306
2006	August	$0.00959	$0.00702	$0.01661	$0.01661
2006	September	$0.00959	$0.00702	$0.01661	$0.01661
2006	October	$0.00959	$0.00702	$0.01661	$0.01661
2006	November	$0.00959	$0.00702	$0.01661	$0.01661
2006	December	$0.00959	$0.00702	$0.01661	$0.01661

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: January 31, 2007
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service Commission
February 5, 2007
Filed RJT

Effective for bills rendered during the 2006 Plan Year
Issued under the authority of the M.P.S.C. dated June 15, 2006 in Case No. U-14637

CANCELLED BY ORDER U-15412,U14710-R
REMOVED BY RL
DATE 01-08-08

Residential Service - Schedule A

Availability

Available to any member-consumer desiring service for domestic and farm uses, which includes only those purposes which are usual in **an** individual **permanent residence**, or separately metered apartments, and in the usual other buildings normally served through the residential meter.

This rate is also available to any member-consumer of the Cooperative for residential service to dwellings that are occupied seasonally, where consumption for the prior calendar year exceeded 7,200 kWh.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Billing Rate

Distribution Service:		
Monthly Availability Charge:	**$12.00**	**per member per month, plus**
Or Annual Availability Charge:	**$144.00**	
Distribution Variable Charge:	**$0.02175**	**per kWh for all kWh, plus**
Power Supply Service		
Energy Charge:	**$0.05650**	**per kWh for all kWh**

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other **member-consumers** from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. **10.01**.

(Continued on Sheet No. 11.01)

Issued: July 13, 2006
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service Commission
July 24, 2006
Filed

Effective for service rendered on and after
July 1, 2006
Issued under the authority of the M.P.S.C. dated
June 15, 2006 in Case No. U-14637

CANCELLED
BY
ORDER U-14710-R

REMOVED BY NAP
DATE 07-11-07

M.P.S.C. No. 2 - Electric
Presque Isle Electric Coop, Inc.

Third Revised Sheet No. 11.00
Cancels Second Revised Sheet No. 11.00

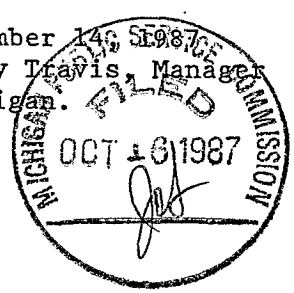
THIS SHEET IS CANCELLED

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan.



Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670.

Schedule A-1 - Residential Service
Time-of-Day Farm and Space Heating Service
(Experimental)

Availability

Available to customers for full-time farm and principal residence domestic space heating use for individual single family dwellings, or separately metered dwelling units and in the usual appurtenant buildings served through the residental meters. This rate is not available for Commercial and Industrial Service, or for resale purpose. The customer must contract to receive service on this rate for a minimum of 12 months. Service is governed by the Company's Standard Rules and Regulations. This service limited to 10 customers selected by Co-op.

Service for single phase motors may be included under this rate, provided the individual capacity of such motors does not exceed 10 hp, nor the total capacity of 30 KVA without the specific consent of the Company.

Nature of Service

Alternating current, 60 hertz, single phase, 120/240 nominal volts.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
NOV - 6 1984
HP

Monthly Rate

Availability Charge:	$9.20 Per month
Energy Charge:	8.55¢ Per Kwh for all Kwh consumed during the on-peak period
	4.55¢ Per Kwh for all Kwh consumed during the off-peak period

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

(continued on Sheet No. 11.01)

CANCELLED BY ORDER U-8677
AUG 18 1987
REMOVED BY

Issued October 11, 1984
By Michael O'Meara, Manager
Onaway, Michigan.

Effective for electric service on and after September 27, 1984.

Issued under the authority of M.P.S.C.
Dated September 26, 1984 in Case No. U-7931.

First Revised Sheet No. 11.00
Cancels Original Sheet No. 11.00

Schedule A-1 - Residential Service
Time-of-Day Farm and Space Heating Service
(Experimental)

Availability

Available to customers for full-time farm and principal residence domestic space heating use for individual single family dwellings, or separately metered dwelling units and in the usual appurtenant buildings served through the residental meters. This rate is not available for Commercial and Industrial Service, or for resale purpose. The customer must contract to receive service on this rate for a minimum of 12 months. Service is governed by the Company's Standard Rules and Regulations. This service limited to 10 customers selected by Co-op.

Service for single phase motors may be included under this rate, provided the individual capacity of such motors does not exceed 10 hp, nor the total capacity of 30 KVA without the specific consent of the Company.

Nature of Service

Alternating current, 60 hertz, single phase, 120/240 nominal volts.

CANCELLED BY ORDER U-7931
SEP 26 1984
REMOVED BY HP

Monthly Rate

Availability Charge:	$9.20 Per month
Energy Charge:	9.00¢ Per Kwh for all Kwh consumed during the on-peak period
	5.00¢ Per Kwh for all Kwh consumed during the off-peak period

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

(continued on Sheet No. 11.01)

MICHIGAN PUBLIC SERVICE COMMISSION FILED DEC-6 1983

Issued September 3, 1983
By Michael O'Meara, Manager
Onaway, Michigan

Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C. dated August 2, 1983 in Case No. U-7522.

Schedule A-1 - Residential Service
Time-of-Day Farm and Space Heating Service
(Experimental)

Availability:

Available to customers for full-time farm and principal residence domestic space heating use for individual single family dwellings, or separately metered dwelling units and in the usual appurtenant buildings served through the residential meters. This rate is not available for Commercial and Industrial Service, or for resale purpose. The customer must contract to receive service on this rate for a minimum of 12 months. Service is governed by the Company's Standard Rules and Regulations. This service limited to 10 customers selected by Co-op.

Service for single phase motors may be included under this rate, provided the individual capacity of such motors does not exceed 10 hp, nor the total capacity of 30 KVA without the specific consent of the Company.

Nature of Service:

Alternating current, 60 hertz, single phase, 120/240 nominal volts.

Monthly Rate:

Availability Charge:
$9.20 Per month

Energy Charge:
9.00¢ Per KWh for all KWh consumed during the on-peak period
5.00¢ Per KWh for all KWh consumed during the off-peak period

PURCHASED POWER COST ADJUSTMENT

Monthly Accounts:

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of 0.0113 mills per KWh for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two preceding months, above or below a cost base of 50.36 mills per KWh, rounded to the nearest one-hundredth of a mill per KWh. The cost of purchased power per KWh shall equal the total cost incurred in the two months for purchased power divided by the total KWh purchased in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

Continued on Sheet No. 11.01

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

MICHIGAN PUBLIC SERVICE COMMISSION FILED FEB 22 1982

CANCELLED BY ORDER U-7522

AUG - 2 1983

REMOVED BY

Effective: For service rendered on and after December 9, 1981

Issued under authority of the Michigan Public Service Comm.

Dated: December 8, 1981
In Case No. U-6926

M.P.S.C. No. 2 – Electric
Presque Isle Electric Coop, Inc.

First Revised Sheet No. 11.01
Cancels Original Revised Sheet No. 11.01

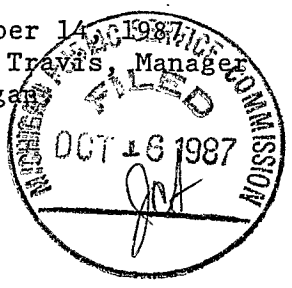
THIS SHEET IS CANCELLED

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan



Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670.

Schedule A-1 - Residential Service
(Continued From Sheet No. 11.00)

Schedule of On-Peak Hours:

Monday through Saturday

The hours between 10:00 a.m. and 9:00 p.m.

Controlled Residential Energy Storage Heating Provision:

For having an approved electric thermal storage space heating system which is designed to consume electrical energy only during the hours of 10:00 p.m. to 7:00 a.m., local time, for all days of the week, each residence will be credited 0.5¢ per KWh for all KWh used during the off-peak billing period.

Terms of Payment

The above rates are net, the gross being 2% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

CANCELLED BY ORDER U-8670
AUG 18 1987
REMOVED BY

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

MICHIGAN PUBLIC SERVICE COMMISSION FILED FEB 22 1982

Effective: For service rendered on and after December 9, 1981

Issued under authority of the Michigan Public Service Comm.

Dated: December 8, 1981
In Case No. U-6926

Seasonal Residential Service – Schedule S

Availability

Available to any member-consumer who desires service for domestic use on premises that serve as a secondary dwelling for those services that are usual in a dwelling of this nature.

This rate is not available for resale purposes, or for any non-residential use. Any member-consumer who receives service under this rate, consuming more than 7,200 kWh during the prior billing year may choose to take service under the Cooperative's Residential Service, Schedule A.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Billing Rate

Distribution Service:		
Annual Availability Charge:	**$144.00**	**plus,**
Distribution Variable Charge:	**$0.04107**	**per kWh for all kWh, plus**
Power Supply Service		
Energy Charge:	**$0.05650**	**per kWh for all kWh**

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

CANCELLED
BY ORDER U-14710-R
REMOVED BY NAP
DATE 07-11-07

(Continued on Sheet No. 12.01)

Michigan Public Service Commission
July 24, 2006
Filed

GENERAL SERVICE

(Schedule "GS")

Availability

Available to any member-consumer requiring single or three phase service. This rate shall be applicable for no less than twelve consecutive months.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current, at available secondary voltages. The nature and level of the voltage shall be determined in each case by Presque Isle Electric Cooperative (Presque Isle).

Monthly Rate

	Single Phase Service	Three Phase Service
Service Charge:	$7.90	$16.90
Energy Charge:	8.428¢/kWh	8.428¢/kWh

Credit For Controlled Oil-Related Loads:

An Energy Charge Credit of 0.30¢/kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the member-consumer's oil-related usage exceeds 500 kWh.

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

(Continued on Sheet No. 12.01)

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP
DATE 07-24-06

Issued: April 23, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after
April 1, 1997

Issued under the authority of M.P.S.C.
Dated March 28, 1997 in Case No. U-11167.

GENERAL SERVICE

(Schedule "GS")

Availability

Available to any member-consumer requiring single or three phase service. This rate shall be applicable for no less than twelve consecutive months.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current, at available secondary voltages. The nature and level of the voltage shall be determined in each case by Presque Isle Electric Cooperative (Presque Isle).

Monthly Rate

	Single Phase Service	Three Phase Service
Service Charge:	$7.90	$16.90
Energy Charge:	9.35¢/kWh	9.35¢/kWh

Credit For Controlled Oil-Related Loads:

An Energy Charge Credit of 0.30¢/kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the member-consumer's oil-related usage exceeds 500 kWh.

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

(Continued on Sheet No. 12.01)

CANCELLED BY ORDER U-11167
MAR 28 1997
REMOVED BY

Issued: January 1, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 16 1997

Effective for electric service on and after January 1, 1997.

Issued under the authority of M.P.S.C.
Dated November 26, 1996 in Case No. U-11167.

GENERAL SERVICE

(Schedule "GS")

Availability

Available to any member-consumer requiring single or three phase service. This rate shall be applicable for no less than twelve consecutive months.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current, at available secondary voltages. The nature and level of the voltage shall be determined in each case by Presque Isle Electric Cooperative (Presque Isle).

Monthly Rate

	Single Phase Service	Three Phase Service
Service Charge:	$7.90	$16.90
Energy Charge:	9.68¢/kWh	9.68¢/kWh

Credit For Controlled Oil-Related Loads:

An Energy Charge Credit of 0.30¢/kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the member-consumer's oil-related usage exceeds 500 kWh.

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

(Continued on Sheet No. 12.01)

Issued: August 19, 1994
By Martin Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after August 19, 1994

Issued under the authority of M.P.S.C. Dated August 18, 1994 in Case No. U-10600.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
SEP 7 1994

REMOVED BY
NOV 23 1996

GENERAL SERVICE

(Schedule "GS")

Availability

Available to any member-consumer requiring single or three phase service. This rate shall be applicable for no less than twelve consecutive months.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current, at available secondary voltages. The nature and level of the voltage shall be determined in each case by the Cooperative.

Monthly Rate

	Single Phase Service	Three Phase Service
Service Charge:	$7.90	$16.90
Energy Charge:	9.68¢/kWh	9.68¢/kWh

CANCELLED BY ORDER U-10600
AUG 18 1994
REMOVED BY

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

(continued on Sheet No. 12.01)

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 1 1992

GENERAL SERVICE

(Schedule "GS)

Availability

Service is available to any consumer requiring single or three phase service. This rate shall be applicable for no less than twelve consecutive months.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current, secondary voltage. The nature of the voltage shall be determined in each case by the Cooperative.

Monthly Rate

Service Charge: $7.25 Per month

Energy Charge: All Kwh @ 8.50¢/Kwh

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

(Continued on Sheet No. 12.01)

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 13 1987

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670.

GENERAL SERVICE

(Schedule "GS)

Availability

Service is available to any consumer requiring single or three phase service. This rate shall be applicable for no less than twelve consecutive months.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current, secondary voltage. The nature of the voltage shall be determined in each case by the Cooperative.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
NOV - 6 1984
HP

Monthly Rate

Service Charge: $7.00 Per month

Energy Charge: All Kwh @ 8.40¢/Kwh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

(continued on Sheet No. 12.01)

CANCELLED BY ORDER U-6920
AUG 18 1987
REMOVED BY

Issued October 11, 1984
By Michael O'Meara, Manager
Onaway, Michigan.

Effective for electric service on and after September 27, 1984.

Issued under the authority of M.P.S.C.
Dated September 26, 1984 in Case No. U-7931.

GENERAL SERVICE

(Schedule "GS)

Availability

Service is available to any consumer requiring single or three phase service. This rate shall be applicable for no less than twelve consecutive months.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current, secondary voltage. The nature of the voltage shall be determined in each case by the Cooperative.

Monthly Rate

Service Charge:	$7.00 Per month
Energy Charge:	All Kwh @ 8.85¢/Kwh

CANCELLED BY ORDER U-7931
SEP 26 1984
REMOVED BY HP

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

(continued on Sheet No. 12.01)

MICHIGAN PUBLIC SERVICE COMMISSION FILED DEC - 6 1983

Issued September 3, 1983
By Michael O'Meara, Manager
Onaway, Michigan

Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C. dated August 2, 1983 in Case No. U-7522.

GENERAL SERVICE

(Schedule "GS")

Availability

Service is available to any consumer requiring single or three phase service. This rate shall be applicable for no less than twelve consecutive months.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current, secondary voltage. The nature of the voltage shall be determined in each case by the Cooperative.

Monthly Rate

Service Charge:
$7.00 Per month

Energy Charge:
All KWh @ 8.85¢/KWh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Purchased Power Cost Adjustment

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of 0.0113 mills per KWh for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two preceeding months, above or below a cost base of 50.36 mills per KWh, rounded to the nearest one-hundredth of a mill per KWh. The cost of purchased power per KWh shall equal the total cost incurred in two months for purchased power divided by the total KWh purchased in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

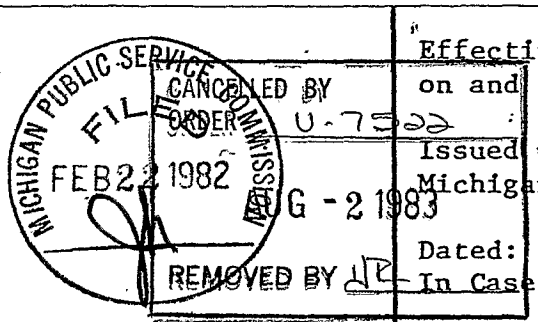
In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

Continued on Sheet No. 12.01

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765



Effective: For service rendered on and after December 9, 1981

Issued under authority of the Michigan Public Service Comm.

Dated: December 8, 1981
In Case No. U-6926

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP
DATE 07-24-06

GENERAL SERVICE
(Continued from Sheet No. 12.00)

CONDITIONS FOR SERVICE FROM THIS SCHEDULE RELATING TO CONTROLLED OIL-RELATED LOADS:

This service schedule shall be available for service to controlled oil-related loads that meet the following criteria:

1. The oil-related load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, Inc., Presque Isle's power supplier, through its load management system. When the control period is over, Wolverine shall restore power to the oil pumping load; however, the member-consumer shall provide for the restart of the load, automatically or otherwise.

2. Along with the beam pump, all other large auxiliary loads (e.g., casing compressors, etc.) for each account shall be controlled. The member-consumer must notify Presque Isle within 30 days after permanent installation of a casing compressor. The member-consumer shall also notify Presque Isle within 30 days if a casing compressor is removed or a well site is abandoned.

3. The member-consumer must agree to remain on Presque Isle's rate for a period of at least 24 months. The member-consumer may request that an account be removed from the rate before completing the minimum two years but must refund all billing credits received for that account. After 24 months, the member-consumer may terminate the control agreement with 30 days written notice to Presque Isle.

4. If during the first 24 months under this tariff, an oil well no longer qualifies for a credit (i.e., casing compressor is removed and the well will no longer use 500 kWh per month) the member-consumer shall notify Presque Isle. Under such condition, the member-consumer need not refund billing credits received for that account. The member-consumer shall provide for the removal of the switch and coupling capacitor and return them to Presque Isle.

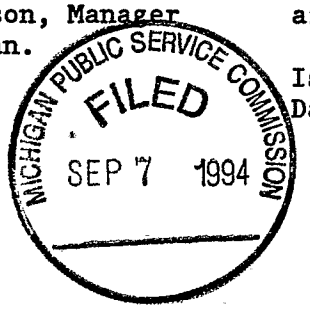
5. The member-consumer may request notification via fax or phone prior to likely control periods.

(Continued on Sheet No. 12.02)

Issued: August 19, 1994
By Martin Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after August 19, 1994

Issued under the authority of M.P.S.C. Dated August 18, 1994 in Case No. U-10600.



General Service
(Continued from Sheet No. 12.00)

Minimum Charge

For customers receiving three-phase service, the annual minimum charge shall be equal to $300 plus $12/KVA of required transformer capacity in excess of 30 KVA. For customers receiving single-phase service with 30 KVA or more of transformer capacity, the annual minimum charge shall be equal to $300 plus $12/KVA of required transformer capacity in excess of 30 KVA. If the member's past year's bills total less than the minimum, the difference will be billed to the member in January, with proration of the minimum for new members.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED BY ORDER U-10600
AUG 18 1994
REMOVED BY JCS

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
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OCT 1 1992

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

General Service
(Continued from Sheet No. 12.00)

Minimum Charge

For customers receiving three-phase service, the annual minimum charge shall be equal to $300 plus $12/KVA of required transformer capacity in excess of 30 KVA. For customers receiving single-phase service with 30 KVA or more of transformer capacity, the annual minimum charge shall be equal to $300 plus $12/KVA of required transformer capacity in excess of 30 KVA. If the member's past year's bills total less than the minimum, the difference will be billed to the member in January, with proration of the minimum for new members.

Terms of Payment

A one-time late payment charge of 2% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan.

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 16 1987

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670.

General Service
(Continued From Sheet No. 12.00)

Minimum Charge

For customers receiving three-phase service, the annual minimum charge shall be equal to $300 plus $12/KVA of required transformer capacity in excess of 25 KVA. If the member's past year's bills total less than the minimum, the difference will be billed to the member in January, with proration of the minimum for new members.

Terms of Payment

The aforementioned rates are net, the gross rates being 2.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED BY ORDER U-6670
AUG 18 1987
REMOVED BY

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

MICHIGAN PUBLIC SERVICE COMMISSION
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FEB 22 1982

Effective: For service rendered on and after December 9, 1981

Issued under authority of the Michigan Public Service Comm.

Dated: December 8, 1981
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Original Sheet No. 12.02

CANCELLED BY ORDER U-14637
REMOVED BY NAP
DATE 07-24-06

GENERAL SERVICE
(Continued from Sheet No. 12.01)

6. The member-consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil treatments, etc.). If control is overridden on the day of electric system peak, then the member-consumer shall waive all credits for that account for that month.

7. The member-consumer shall allow routine inspection and testing of control equipment by Presque Isle and Wolverine. Inspection dates and times will be coordinated with the member-consumer.

8. With respect to control duration, the following conditions are applicable to this rate:

   A. Control is limited to a maximum of 400 hours per year
   B. Control is limited to a maximum of 6 hours per day

9. With respect to casing compressors, the following conditions are applicable to this rate:

   A. Casing compressors shall be cycled in winter such that for each 90 minutes of continuous control, the compressor will be restored for 30 continuous minutes.
   B. Control in summer may occur for up to 6 continuous hours.

10. For purposes of ¶9 above, the winter season shall be defined as all months between and inclusive of November and April of the following year. The summer season shall be defined as all months between and inclusive of May and October of the same year.

11. For purposes of this rate, oil-related loads include oil and gas production facilities.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

(Continued on Sheet No. 12.03)

Issued: August 19, 1994
By Martin Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after August 19, 1994

Issued under the authority of M.P.S.C. Dated August 18, 1994 in Case No. U-10600.

MICHIGAN PUBLIC SERVICE COMMISSION FILED SEP 7 1994

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

GENERAL SERVICE
(Continued from Sheet No. 12.02)

Minimum Charge

For customers receiving three-phase service, the annual minimum charge shall be equal to $300 plus $12/KVA of required transformer capacity in excess of 30 KVA. For customers receiving single-phase service with 30 KVA or more of transformer capacity, the annual minimum charge shall be equal to $300 plus $12/KVA of required transformer capacity in excess of 30 KVA. If the member's past year's bills total less than the minimum, the difference will be billed to the member in January, with proration of the minimum for new members.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

Issued: August 19, 1994
By Martin Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after August 19, 1994

Issued under the authority of M.P.S.C. dated August 18, 1994 in Case No. U-10600.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
SEP 7 1994

Large General Service
(Schedule "LG")

Availability

Available to any member-consumer requiring multi-phase service with a minimum billing demand of 25 kW. This rate shall be applicable for no less than 12 consecutive months.

Nature of Service

Three-phase, 60 hertz, alternating current at available secondary voltages. The nature and level of the service voltage shall be determined in each case by Presque Isle Electric Cooperative (Presque Isle).

Monthly Rate

Demand Charge:	All kW @ $7.60/kW
Energy Charge:	All energy @ 5.671¢/kWh

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

Presque Isle Demand Charge X MC Monthly Load Factor = BD Credit

Where MC	=	Member-Consumer
BD	=	Billing Demand

For the above formula, the monthly load factor shall be equal to that month's energy (in kWh) divided by the product of that month's demand (in kW) multiplied by 730 (hours per month) for the oil-related load.

The above referenced billing demand credit shall be applied only during months in which the oil-related load is interrupted by Wolverine's load management system.

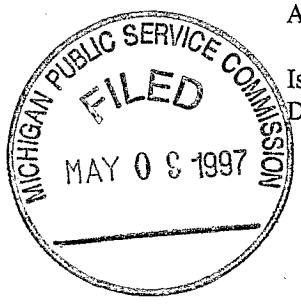
(Continued on Sheet No. 13.01)

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued: April 23, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.



Effective for electric service on and after
April 1, 1997

Issued under the authority of M.P.S.C.
Dated March 28, 1997 in Case No. U-11167.

Large General Service
(Schedule "LG")

Availability

Available to any member-consumer requiring multi-phase service with a minimum billing demand of 25 kW. This rate shall be applicable for no less than 12 consecutive months.

Nature of Service

Three-phase, 60 hertz, alternating current at available secondary voltages. The nature and level of the service voltage shall be determined in each case by Presque Isle Electric Cooperative (Presque Isle).

Monthly Rate

Demand Charge:	All kW @ $7.60/kW
Energy Charge:	All energy @ 6.37¢/kWh

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

Presque Isle Demand Charge X MC Monthly Load Factor = BD Credit

Where MC	=	Member-Consumer
BD	=	Billing Demand

For the above formula, the monthly load factor shall be equal to that month's energy (in kWh) divided by the product of that month's demand (in kW) multiplied by 730 (hours per month) for the oil-related load.

The above referenced billing demand credit shall be applied only during months in which the oil-related load is interrupted by Wolverine's load management system.

(Continued on Sheet No. 13.01)

CANCELLED BY ORDER U-11167
MAR 28 1997
REMOVED BY

Issued: January 1, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after January 1, 1997.

Issued under the authority of M.P.S.C.
Dated November 26, 1996 in Case No. U-11167.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 16 1997

Large General Service
(Schedule "LG")

Availability

Available to any member-consumer requiring multi-phase service with a minimum billing demand of 25 kW. This rate shall be applicable for no less than 12 consecutive months.

Nature of Service

Three-phase, 60 hertz, alternating current at available secondary voltages. The nature and level of the service voltage shall be determined in each case by Presque Isle Electric Cooperative (Presque Isle).

Monthly Rate

Demand Charge: All kW @ $7.60/kW

Energy Charge: All energy @ 6.70¢/kWh

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

Presque Isle Demand Charge X MC Monthly Load Factor = BD Credit

Where MC = Member-Consumer
BD = Billing Demand

For the above formula, the monthly load factor shall be equal to that month's energy (in kWh) divided by the product of that month's demand (in kW) multiplied by 730 (hours per month) for the oil-related load.

The above referenced billing demand credit shall be applied only during months in which the oil-related load is interrupted by Wolverine's load management system.

(Continued on Sheet No. 13.01)

CANCELLED BY ORDER U-11167 NOV 26 1996 REMOVED BY

Issued: August 19, 1994
By Martin Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after August 19, 1994

Issued under the authority of M.P.S.C. dated August 18, 1994 in Case No. U-10600.

MICHIGAN PUBLIC SERVICE COMMISSION FILED SEP 7 1994

Large General Service
(Schedule "LG")

Availability

Available to any member-consumer requiring multi-phase service with a minimum billing demand of 25 kW. This rate shall be applicable for no less than 12 consecutive months.

Nature of Service

Three-phase, 60 hertz, alternating current at available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

CANCELLED BY ORDER U-10600
AUG 18 1994
REMOVED BY

Monthly Rate

Demand Charge: All kW @ $7.60/kW

Energy Charge: All energy @ 6.70¢/kWh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or in the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power supply Cost Recovery Clause as set forth on Sheet No. 17.01.

(continued on Sheet No. 13.01)

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 1 1992

Large General Service
(Schedule "LG)

Availability

Service is available under this rate to any customer requiring multi-phase service with a minimum billing demand of 25 KW. This rate shall be applicable for no less than 12 consecutive months.

Nature of Service

Three-phase, 60 hertz, alternating current at available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Monthly Rate

Demand Charge: All KW @ $7.25/KW

Energy Charge: All energy @ 5.50¢/Kwh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or in the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

(Continued on Sheet No. 13.01)

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 16 1987

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670.

Large General Service
(Schedule "LG)

Availability

Service is available under this rate to any customer requiring poly-phase service with a minimum billing demand of 25 KW. The customer may elect to receive optional time-of-day service. This rate shall be applicable for no less than 12 consecutive months.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Monthly Rate

Service Charge: For the customer receiving optional time-of-day service the service charge is $15.00 per month.

Capacity Charge: All KW @ $7.00/KW

Energy Charge: All energy @ 5.5¢/Kwh

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
NOV - 6 1984
HP

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or in the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

(continued on Sheet No. 13.01)

CANCELLED BY ORDER U-8670
REMOVED AUG 18 1987

Issued October 11, 1984
By Michael O'Meara, Manager
Onaway, Michigan.

Effective for electric service on and after September 27, 1984.

Issued under the authority of M.P.S.C.
Dated September 26, 1984 in Case No. U-7931

Large General Service
(Schedule "LG)

Availability

Service is available under this rate to any customer requiring poly-phase service with a minimum billing demand of 25 KW. The customer may elect to receive optional time-of-day service. This rate shall be applicable for no less than 12 consecutive months.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Monthly Rate

Service Charge:	For the customer receiving optional time-of-day service the service charge is $15.00 per month.
Capacity Charge:	All KW @ $7.00/KW
Energy Charge:	All energy @ 5.9¢/Kwh

CANCELLED BY ORDER U-7931
SEP 26 1984
REMOVED BY HP

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or in the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

(continued on Sheet No. 13.01)

MICHIGAN PUBLIC SERVICE COMMISSION FILED DEC - 6 1983 HR

Issued September 3, 1983
By Michael O'Meara, Manager
Onaway, Michigan

Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C. dated August 2, 1983 in Case No. U-7522.

Large General Service
(Schedule "LGS")

Availability

Service is available under this rate to any customer requiring poly-phase service with a minimum billing demand of 25 KW. The customer may elect to receive optional time-of-day service. This rate shall be applicable for no less than 12 consecutive months.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Monthly Rate

Service Charge: For the customer receiving optional time-of-day service the service charge is $15.00 per month.

Capacity Charge: All KW @ $7.00/KW

Energy Charge: All energy @ 5.9¢/KWh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Purchased Power Cost Adjustment

The purchased power cost adjustment shall, in accordance with the hearing procedure adopted by the Michigan Public Service Commission, consist of an increase or decrease of 0.0113 mills per KWh for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two preceeding months, above or below a cost base of 50.36 mills per KWh, rounded to the nearest one-hundredth of a mill per KWh. The cost of purchased power per KWh shall equal the total cost incurred in the two months for purchased power divided by the total KWh purchased in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

Continued On Sheet No. 13.01

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

MICHIGAN PUBLIC SERVICE COMMISSION FILED FEB 22 1982

CANCELLED BY ORDER U-7500 AUG - 2 1983

REMOVED BY JR

Effective: For service rendered on and after December 9, 1981

Issued under authority of the Michigan Public Service Comm.
~~Dated:~~ December 8, 1981
In Case No. U-6926

Large General Service
(Continued from Sheet No. 13.00)

CONDITIONS FOR SERVICE FROM THIS SCHEDULE RELATIVE TO CONTROLLED OIL-RELATED LOADS:

This service schedule shall be available for service to controlled oil-related loads that meet the following criteria:

1. The oil-related load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, Inc., Presque Isle's power supplier, through its load management system. When the control period is over, Wolverine shall restore power to the oil pumping load; however, the member-consumer shall provide for the restart of the load, automatically or otherwise.

2. Along with the beam pump, all other large auxiliary loads (e.g., casing compressors, etc.) for each account shall be controlled. The member-consumer must notify Presque Isle within 30 days after permanent installation of a casing compressor. The member-consumer shall also notify Presque Isle within 30 days if a casing compressor is removed or a well site is abandoned.

3. The member-consumer must agree to remain on Presque Isle's rate for a period of at least 24 months. The member-consumer may request that an account be removed from the rate before completing the minimum two years but must refund all billing credits received for that account. After 24 months, the member-consumer may terminate the control agreement with 30 days written notice to Presque Isle.

4. If during the first 24 months under this tariff, an oil well no longer qualifies for a credit (i.e., casing compressor is removed and the well will no longer use 500 kWh per month) the member-consumer shall notify Presque Isle. Under such condition, the member-consumer need not refund billing credits received for that account. The member-consumer shall provide for the removal of the switch and coupling capacitor and return them to Presque Isle.

5. The member-consumer may request notification via fax or phone prior to likely control periods.

6. The member-consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil

(Continued on Sheet No. 13.02)

Issued: August 19, 1994
By Martin Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after August 19, 1994

Issued under the authority of M.P.S.C. Dated August 18, 1994 in Case No. U-10600.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
SEP 7 1994

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP
DATE 07-24-06

Large General Service
(Continued from Sheet No. 13.00)

Billing Demand

The billing demand shall be the average kilowatts (KW) load during the 15-minute period of maximum use during the billing month, but not less than 25KW.

The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should equipment which creates high demand of momentary duration be included in the customer's installation.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

Contracts

A contract shall be required for each customer with 1,000 KW demand or more. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the customer in the Cooperative's Standard Rules and Regulations.

(Continued on Sheet No. 13.02)

CANCELLED BY ORDER U-10600
AUG 18 1994
REMOVED BY

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C.
Dated August 14, 1992 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 1 1992

Large General Service
(Continued from Sheet No. 13.00)

Billing Demand

The billing demand shall be the average kilowatts (KW) load during the 15-minute period of maximum use during the billing month, but not less than 25KW.

The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should equipment which creates high demand of momentary duration be included in the customer's installation.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Terms of Payment

A one-time late payment charge of 2% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

Contracts

A contract shall be required for each customer with 1,000 KW demand or more. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the customer in the Cooperative's Standard Rules and Regulations.

(Continued on Sheet No. 13.02)

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ORDER 118670
AUG 14 1992
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Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan.

MICHIGAN PUBLIC SERVICE COMMISSION
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OCT 16 1987

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C. Dated August 18, 1987 in Case No. U-8670.

Large General Service
(Continued from sheet no. 13.00)

Billing Demand

The billing demand shall be the average kilowatts (KW) load during the 15-minute period of maximum use during the billing month adjusted for off-peak operation, but not less than 25KW.

The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should equipment which creates high demand of momentary duration be included in the customer's installation.

Adjustment for "Off-Peak" Demands:

Demands created by the member during those periods of time (see current Schedule of Off-Peak Hours - Sheet No. 9.00) not coincident with the Cooperative's system peak will be adjusted in that demands created during off-peak hours will be disregarded except that the billing demand shall not be less than 50% of the Maximum Off-Peak Demand.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 85% lagging, the Cooperative reserves the right to increase the capacity charge for such billing month in the ratio that 85% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Terms of Payment

The above rates are net, the gross rates being 2.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

Contracts

A contract shall be required for each customer with 1,000 KW demand or more. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the customer in the Cooperative's Standard Rules and Regulations.

Primary Service and Metering

When the Cooperative elects to meter the service on the primary side of the distribution transformers, 5% will be deducted for billing purposes from the demand and energy measurements thus made. Meters will be read monthly for billing purposes by the Cooperative.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED BY ORDER OF AUG 18 1987 U-6926 REMOVED BY

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

MICHIGAN PUBLIC SERVICE COMMISSION FILED FEB 22 1982

Effective: For service rendered on and after December 9, 1981

Issued under authority of the Michigan Public Service Comm.

Dated: December 8, 1981
In Case No. U-6926

Large General Service
(Continued from Sheet No. 13.01)

treatments, etc.). If control is overridden on the day of electric system peak, then the member-consumer shall waive all credits for that account for that month.

7. The member-consumer shall allow routine inspection and testing of control equipment by Presque Isle and Wolverine. Inspection dates and times will be coordinated with the member-consumer.

8. With respect to control duration, the following conditions are applicable to this rate:

   A. Control is limited to a maximum of 400 hours per year
   B. Control is limited to a maximum of 6 hours per day

9. With respect to casing compressors, the following conditions are applicable to this rate:

   A. Casing compressors shall be cycled in winter such that for each 90 minutes of continuous control, the compressor will be restored for 30 continuous minutes.
   B. Control in summer may occur for up to 6 continuous hours.

10. For purposes of ¶9 above, the winter season shall be defined as all months between and inclusive of November and April of the following year. The summer season shall be defined as all months between and inclusive of May and October of the same year.

11. For purposes of this rate, oil-related loads include oil and gas production facilities.

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or in the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP
DATE 07-24-06

(Continued on Sheet No. 13.03)

Issued: August 19, 1994
By Martin Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after August 19, 1994

Issued under the authority of M.P.S.C. dated August 18, 1994 in Case No. U-10600.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
SEP 7 1994

Large General Service
(Continued from Sheet No. 13.01)

Primary Service and Metering

Meters will be read monthly for billing purposes by the Cooperative. A discount of $0.12 per KVA of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If the primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the $0.12/KVA discount.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED BY ORDER U10600
AUG 18 1994
REMOVED BY

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 13 1987

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670.

Large General Service
(Continued from Sheet No. 13.02)

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power supply Cost Recovery Clause as set forth on Sheet No. 17.01.

Billing Demand

The billing demand shall be the average kilowatts (KW) load during the 15-minute period of maximum use during the billing month, but not less than 25KW.

The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should equipment which creates high demand of momentary duration be included in the customer's installation.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

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BY
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REMOVED BY NAP
DATE 07-24-06

(Continued on Sheet No. 13.04)

Issued: August 19, 1994
By Martin Thomson, Manager
Onaway, Michigan.

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Dated August 18, 1994 in Case No. U-10600.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
SEP 7 1994

Large General Service
(Continued from Sheet No. 13.03)

Contracts

A contract shall be required for each customer with 1,000 KW demand or more. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the customer in the Cooperative's Standard Rules and Regulations.

Primary Service and Metering

Meters will be read for monthly billing purposes by the Cooperative. A discount of $0.12 per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If the primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the $0.12/kVa discount.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued: August 19, 1994
By Martin Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after August 19, 1994

Issued under the authority of M.P.S.C.
Dated August 18, 1994 in Case No. U-10600.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
SEP 7 1994

OUTDOOR LIGHTING SERVICE

(Schedule "OD")

Availability

Available in all territory served by the Cooperative, in accordance with Cooperative Rules and Regulations. 175 Watt Mercury Vapor (MV), 400 MV and all other MV service will not be available to any member customer seeking to initiate such service after August 14, 1992. Conversions from MV service to High Pressure Sodium (HPS) service will be at the discretion of the Cooperative.

Nature of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

Rates

Nominal Rating	Monthly Rate	Annual Rate
175 Watts MV	$8.12	$ 97.44
400 Watts MV	$9.34	$112.08
100 Watts HPS	$7.63	$ 91.56
250 Watts HPS	$8.50	$102.00

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Rules and Regulations

In case of new or added installations, requiring a substantial investment, the Cooperative may require a contract for a reasonable period of time not exceeding ten years.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

(continued on Sheet No. 14.01)

Issued: April 23, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after April 1, 1997

Issued under the authority of M.P.S.C. dated March 28, 1997 in Case No. U-11167.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 0 9 1997

OUTDOOR LIGHTING SERVICE

(Schedule "OD")

Availability

Available in all territory served by the Cooperative, in accordance with Cooperative Rules and Regulations. 175 Watt Mercury Vapor (MV), 400 MV and all other MV service will not be available to any member customer seeking to initiate such service after August 14, 1992. Conversions from MV service to High Pressure Sodium (HPS) service will be at the discretion of the Cooperative.

Nature of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

Rates

Nominal Rating	Monthly Rate	Annual Rate
175 Watts MV	$8.38	$100.56
400 Watts MV	$9.85	$118.20
100 Watts HPS	$8.08	$96.96
250 Watts HPS	$9.57	$114.84

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Rules and Regulations

In case of new or added installations, requiring a substantial investment, the Cooperative may require a contract for a reasonable period of time not exceeding ten years.

(continued on Sheet No. 14.01)

CANCELLED BY ORDER U-11167
MAR 28 1997
REMOVED BY

Issued: January 1, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after January 1, 1997.

Issued under the authority of M.P.S.C. Dated November 26, 1996 in Case No. U-11167.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 16 1997

OUTDOOR LIGHTING SERVICE

(Schedule "OD")

Availability

Available in all territory served by the Cooperative, in accordance with Cooperative Rules and Regulations. 175 Watt Mercury Vapor (MV), 400 MV and all other MV service will not be available to any member customer seeking to initiate such service after August 14, 1992. Conversions from MV service to High Pressure Sodium (HPS) service will be at the discretion of the Cooperative.

CANCELLED BY ORDER U-11167
NOV 26 1996
REMOVED BY

Nature of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

Rates

Nominal Rating	Monthly Rate	Annual Rate
175 Watts MV	$8.60	$103.20
400 Watts MV	$10.30	$123.60
100 Watts HPS	$8.20	$98.40
250 Watts HPS	$9.85	$118.20

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Rules and Regulations

In case of new or added installations, requiring a substantial investment, the Cooperative may require a contract for a reasonable period of time not exceeding ten years.

(continued on Sheet No. 14.01)

Issued: August 14, 1992
By A. Barkley Travis
Onaway, Michigan

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 1 1992

OUTDOOR LIGHTING SERVICE

(Schedule "OL")

Availability

Available in all territory served by the Cooperative, in accordance with Cooperative Rules and Regulations.

Nature of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

Rates

Nominal Rating	Monthly Rate	Annual Rate
175 Watts MV	$7.00	$ 84.00
400 Watts MV	$8.40	$100.80
100 Watts HPS	$7.00	$ 84.00
250 Watts HPS	$8.40	$100.80

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Rules and Regulations

In case of new or added installations, requring a substantial investment, the Cooperative may require a contract for a reasonable period of time not exceeding ten years.

(Continued on Sheet No. 14.01)

CANCELLED BY ORDER U-8670
AUG 14 1992
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Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C. Dated August 18, 1987 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 16 1987

STREET LIGHTING SERVICE

(Schedule "SL")

Availability

Available to the State of Michigan or any political subdivision thereof.

Nature of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

Rates

1. 400 Watt, Mercury Vapor, Suspension or Bracket Mounted $8.40 per month
2. 175 Watt, Mercury Vapor, Suspension or Bracket Mounted $6.90 per month
3. 250 Watt, High Pressure Sodium, Suspension or Bracket Mounted $7.80 per month
4. 100 Watt, High Pressure Sodium, Suspension or Bracket Mounted $4.20 per month

Rules and Regulations

In case of new or added installations, requring a substantial investment, the Cooperative may require a contract for a reasonable period of time not exceeding ten years.

The Cooperative reserves the right to make special contractual arrangements as to term or duration of contract, termination charges or annual charges, or other special consideration when the member requests service, equipment or facilities not normally provided for under this rate.

(continued on Sheet No. 14.01)

MICHIGAN PUBLIC SERVICE COMMISSION
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CANCELLED BY ORDER NO. U-6170
AUG 18 1987
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Issued October 11, 1984
By Michael O'Meara, Manager
Onaway, Michigan.

Effective for electric service on and after September 27, 1984.

Issued under the authority of M.P.S.C.
Dated September 26, 1984 in Case No. U-7931.

STREET LIGHTING SERVICE

(Schedule "SL")

Availability

Available to the State of Michigan or any political subdivision thereof.

Nature of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

Rates

1. *400 Watt, Mercury Vapor, Suspension or Bracket Mounted $9.00 per month
2. *175 Watt, Mercury Vapor, Suspension or Bracket Mounted $7.20 per month
3. 250 Watt, High Pressure Sodium, Suspension or Bracket Mounted $8.20 per month
4. 100 Watt, High Pressure Sodium, Suspension or Bracket Mounted $4.40 per month

*Note - This service closed to new accounts

CANCELLED BY ORDER U-7931
SEP 26 1984
REMOVED BY HP

Rules and Regulations

In case of new or added installations, requring a substantial investment, the Cooperative may require a contract for a reasonable period of time not exceeding ten years.

The Cooperative reserves the right to make special contractual arrangements as to term or duration of contract, termination charges or annual charges, or other special consideration when the member requests service, equipment or facilities not normally provided for under this rate.

MICHIGAN PUBLIC SERVICE COMMISSION FILED DEC - 6 1983

Issued September 3, 1983
By Michael O'Meara, Manager
Onaway, Michigan

Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C. dated August 2, 1983 in Case No. U-7522.

STREET LIGHTING SERVICE

(Schedule "SL")

Availability: Available to the State of Michigan or any political subdivision thereof.

Nature of the Service: Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

RATES

1. *400 Watt, Mercury Vapor, Suspension or Bracket Mounted --------$9.00 per month
2. *175 Watt, Mercury Vapor, Suspension or Bracket Mounted --------$7.20 per month
3. 250 Watt, High Pressure Sodium, Suspension or Bracket Mounted---$8.20 per month
4. 100 Watt, High Pressure Sodium, Suspension or Bracket Mounted---$4.40 per month

*Note - This service closed to new accounts

Rules and Regulations

In case of new or added installations, requiring a substantial investment, the Cooperative may require a contract for a reasonable period of time not exceeding ten years.

The Cooperative reserves the right to make special contractual arrangements as to term or duration of contract, termination charges or annual charges, or other special consideration when the member requests service, equipment or facilities not normally provided for under this rate.

Broken lamps or damage to fixtures by vandalism will be repaired or replaced at the customer's expense.

PURCHASED POWER COST ADJUSTMENT

Monthly Accounts:

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of 0.0113 mills per KWh for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two preceding months, above or below a cost base of 50.36 mills per KWh, rounded to the nearest one-hundredth of a mill per KWh. The cost of purchased power per KWh shall equal the total cost incurred in the two months for purchased power divided by the total KWh purchased in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

MICHIGAN PUBLIC SERVICE COMMISSION FILED FEB 22 1982

CANCELLED BY ORDER U-7522

AUG - 2 1983

REMOVED BY

Effective: For service rendered on and after December 9, 1981

Issued under authority of the Michigan Public Service Comm.

Dated: December 8, 1981
In Case No. U-6926

OUTDOOR LIGHTING SERVICE
(Continued from Sheet No. 14.00)

The Cooperative reserves the right to make special contractual arrangements as to term or duration of contract, termination charges or annual charges, or other special consideration when the member requests service, equipment or facilities not normally provided for under this rate.

Members requesting underground service facilities for security or street lights that are not to be installed on an existing pole or from an existing underground service will be charged a contribution in aid of construction based on the rules and regulations governing service laterals as set forth on Sheet No. 6.23.

Members requesting overhead service facilities for security or street lights shall be charged the cost of labor, overhead and materials for additional poles and service facilities necessary.

All accounts will be billed on a monthly basis except billings of seasonal security lights which shall coincide with the billing of the seasonal account.

Broken lamps or damage to fixtures by vandalism will be repaired or replaced at the customer's expense.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01. For purposes of this adjustment, the following monthly energy usage is assumed:

	kWh	
175 Watts Mercury Vapor	67	
400 Watts Mercury Vapor	134	
100 Watts High Pressure Sodium		36
250 Watts High Pressure Sodium		85

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 1 1992

OUTDOOR LIGHTING SERVICE
(Continued from Sheet No. 14.00)

The Cooperative reserves the right to make special contractual arrangements as to term or duration of contract, termination charges or annual charges, or other special consideration when the member requests service, equipment or facilities not normally provided for under this rate.

Members requesting underground service facilities for security or street lights that are not to be installed on an existing pole or from an existing underground service will be charged a contribution in aid of construction based on the rules and regulations governing service laterals as set forth on Sheet No. 6.23.

Members requesting overhead service facilities for security or street lights shall be charged the cost of labor, overhead and materials for additional poles and service facilities necessary.

All accounts will be billed on a monthly basis except billings of seasonal security lights which shall coincide with the billing of the seasonal account.

Broken lamps or damage to fixtures by vandalism will be repaired or replaced at the customer's expense.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01. For purposes of this adjustment, the following monthly energy usage is assumed:

	kWh
175 Watts Mercury Vapor	67
400 Watts Mercury Vapor	134
100 Watts High Pressure Sodium	36
250 Watts High Pressure Sodium	85

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

Terms of Payment

A one-time late payment charge of 2% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C. Dated August 18, 1987 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 19 1987

Broken lamps or damage to fixtures by vandalism will be repaired or replaced at the customer's expense.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

CANCELLED BY ORDER U-8670
AUG 18 1987
REMOVED BY

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
DEC - 6 1983

Issued September 3, 1983
By Michael O'Meara, Manager
Onaway, Michigan

Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C. dated August 2, 1983 in Case No. U-7522.

SEASONAL RESIDENTIAL SERVICE

(Schedule "S")

Availability

Available to any member-consumer who desires service for domestic use on premises that serve as a secondary dwelling for those services that are usual in a dwelling of this nature.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Yearly Rate

Availability Charge		$115.20 Per Year per member payable in advance plus
Energy Charge		
First 4,800 kWh	@	9.234¢/kWh
Excess	@	8.434¢kWh

Seasonal Monthly Rate - Customers consuming *more than* 7,200 kWh during prior year participating in the Cooperative's Automatic Meter Reading Power Quality Option

Automatic Meter Reading Charge	@	$5.00 Per Month
Availability Charge	@	$7.35 Per Month
Energy Charge	@	8.10¢/kWh

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

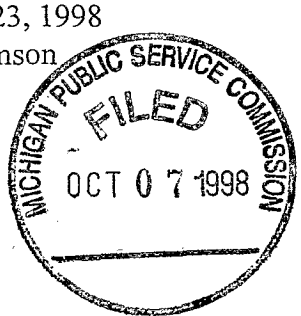
DATE 07-24-06

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Issued: September 23, 1998
By: Martin A. Thomson
General Manager



Effective for service rendered on and after
September 23, 1998
Issued under authority of the M.P.S.C. dated
September 23, 1998 in Case No. U-11711

SEASONAL RESIDENTIAL SERVICE

(Schedule "S")

Availability

Available to any member-consumer who desires service for domestic use on premises that serve as a secondary dwelling for those services that are usual in a dwelling of this nature.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Yearly Rate

Service Charge: $115.20 Per year per member payable in advance plus

Energy Charge:

First 4,800 kWh	@	9.234¢/kWh
Excess	@	8.434¢/kWh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

(continued on Sheet No. 15.01)

Issued: April 23, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after
April 1, 1997

Issued under the authority of M.P.S.C.
Dated March 28, 1997 in Case No. U-11167.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 0 8 1997

CANCELLED BY
ORDER U-11167
SEP 23 1998
REMOVED BY

SEASONAL RESIDENTIAL SERVICE

(Schedule "S")

Availability

Available to any member-consumer who desires service for domestic use on premises that serve as a secondary dwelling for those services that are usual in a dwelling of this nature.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Yearly Rate

Service Charge: $115.20 Per year per member payable in advance plus

Energy Charge:

First 4,800 kWh	@	9.87¢/kWh
Excess	@	9.07¢/kWh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

(continued on Sheet No. 15.01)

CANCELLED BY ORDER U-11167
MAR 28 1997
REMOVED BY

Issued: January 1, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after January 1, 1997.

Issued under the authority of M.P.S.C.
Dated November 26, 1996 in Case No. U-11167.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 16 1997

SEASONAL RESIDENTIAL SERVICE

(Schedule "S")

Availability

Available to any member-consumer who desires service for domestic use on premises that serve as a secondary dwelling for those services that are usual in a dwelling of this nature.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Yearly Rate

Service Charge: $115.20 Per year per member payable in advance plus

Energy Charge:

First 4,800 kWh @ 10.20¢/kWh
Excess @ 9.40¢/kWh

CANCELLED BY ORDER U-11167
NOV 26 1996
REMOVED BY

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

(continued on Sheet No. 15.01)

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 1 1992

SEASONAL RESIDENTIAL SERVICE

(Schedule "S")

Availability

Available to any member-consumer who desires service for domestic use on premises that serve as a secondary dwelling for those services that are usual in a dwelling of this nature.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Yearly Rate

Service Charge: $102.00 Per year per member payable in advance plus

Energy Charge:

First 4,800 Kwh	@ 8.30¢/Kwh
Excess	@ 7.25¢/Kwh

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

(Continued on Sheet No. 15.01)

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 16 1987

SEASONAL RESIDENTIAL SERVICE

(Schedule "S")

Availability

Open to any member who desires service for domestic use on premises that serve as a secondary dwelling for those services that are usual in a dwelling of this nature.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Yearly Rate

Service Charge: $86.40 Per year per member payable in advance plus

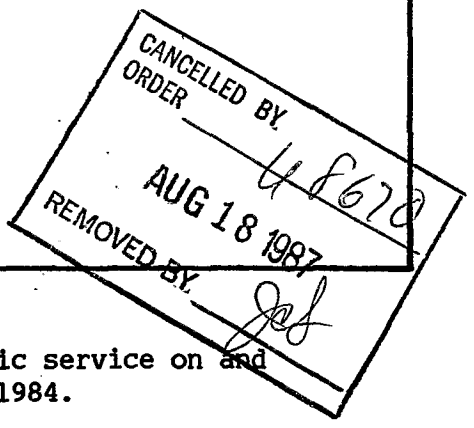
Energy Charge: 7.38¢ Per Kwh for all Kwh

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

Terms of Payment

The above rates are net, the gross rates being 2% higher. In the event that the current bill is not paid by the due date on the bill, the gross rate shall apply.



Issued October 11, 1984
By Michael O'Meara, Manager
Onaway, Michigan.

Effective for electric service on and after September 27, 1984.

Issued under the authority of M.P.S.C.
Dated September 26, 1984 in Case No. U-7931.

SEASONAL RESIDENTIAL SERVICE

(Schedule "S")

Availability

Open to any member who desires service for domestic use on premises that serve as a secondary dwelling for those services that are usual in a dwelling of this nature.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Yearly Rate

Service Charge: $86.40 Per year per member payable in advance plus

Energy Charge: 7.83¢ Per Kwh for all Kwh

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

Terms of Payment

The above rates are net, the gross rates being 2% higher. In the event that the current bill is not paid by the due date on the bill, the gross rate shall apply.

CANCELLED BY
ORDER U-7931

SEP 26 1984

REMOVED BY HP

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
DEC - 6 1983

Issued September 3, 1983
By Michael O'Meara, Manager
Onaway, Michigan

Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C. dated August 2, 1983 in Case No. U-7522.

SEASONAL RESIDENTIAL SERVICE

(Schedule "S")

Availability

Open to any member who desires service for domestic use on premises that serve as a secondary dwelling for those services that are usual in a dwelling of this nature.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Yearly Rate

Service Charge: $86.40 Per year per member payable in advance plus

Energy Charge: 7.83¢ Per KWh for all KWh

PURCHASED POWER COST ADJUSTMENT

Annual Accounts:

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of 0.0113 mills per KWh for each full 0.01 mill increase or decrease in the average cost of purchased power in the period covered by billing under annual rate schedules, above or below a base cost of 50.36 mills per KWh, rounded to the nearest one-hundredth of a mill per KWh. The average cost of purchased power per KWh shall be equal to the arithmetic average of the monthly purchased power costs per KWh for the period covered by billings under annual rate schedules.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

Terms of Payment

The above rates are net, the gross rates being 2% higher. In the event that the current bill is not paid by the due date on the bill, the gross rate shall apply.

CANCELLED BY
ORDER U-7522
AUG -2 1983
REMOVED BY JR

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
FEB 22 1982

Effective: For service rendered on and after December 9, 1981

Issued under authority of the Michigan Public Service Comm.

Dated: December 8, 1981
In Case No. U-6926

SEASONAL RESIDENTIAL SERVICE

(Schedule "S")
(continued)

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

Minimum Charge

For seasonal customers billed annually, the annual minimum charge shall be $115.20 payable in advance. For seasonal customers billed monthly participating in the Cooperative's Automatic Meter Reading Option, the monthly minimum charge shall be $7.35 (in addition to the $5.00 AMR charge).

Terms of Payment

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. 6.41.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

For customers not participating in the Cooperative's Automatic Meter Reading option, meters will be read annually by the Cooperative.

Seasonal customers consuming more than 7,200 kWh during the prior year who are participating in the Cooperative's Automatic Meter Reading option are eligible for service under Rate Schedule CWH (Controlled Water Heating Service), Rate Schedule CH (Controlled Heating Service), or Rate Schedule ES (Storage Heating Service).

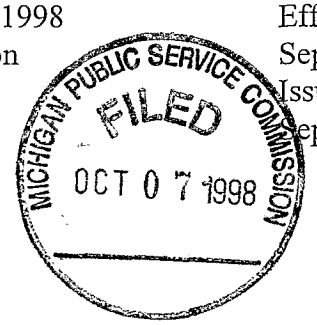
Participation in the Cooperative's Automatic Meter Reading option requires at least a two year commitment as to continuous participating and a continuously active telephone line.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued: September 23, 1998
By: Martin A. Thomson
General Manager



Effective for service rendered on and after
September 23, 1998
Issued under authority of the M.P.S.C. dated
September 23, 1998 in Case No. U-11711

SEASONAL RESIDENTIAL SERVICE
(Continued from Sheet No. 15.00)

Terms of Payment

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. 6.41.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED BY ORDER U-11711
SEP 23 1998
REMOVED BY

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 08 1987

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670.

M.P.S.C. No. 2 - Electric
Presque Isle Electric Coop, Inc.

Third Revised Sheet No. 16.00
Cancels Second Revised Sheet No. 16.00

SECURITY LIGHTING

(Schedule "PL")

THIS SHEET IS CANCELLED

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 16 1987

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670.

SECURITY LIGHTING

(Schedule "PL")

Availability

Available in all territory served by the Cooperative, in accordance with Cooperative Rules and Regulations.

Nature of the Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

Rate

Energy Charge:

On Existing Facilities:

175 Watt mercury vapor -- $6.90 per month

400 Watt mercury vapor - $8.40 per month

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
NOV - 8 1984
HP

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.00 and 17.01.

Rules and Regulations

All accounts will be billed on a monthly basis except billings of cottage security lights which shall coincide with the billing of the cottage accounts.

Broken lamps or damage to fixtures by vandalism will be repaired or replaced at the member's expense.

CANCELLED BY ORDER U-6670
AUG 18 1987
REMOVED BY

Issued October 11, 1984
By Michael O'Meara, Manager
Onaway, Michigan.

Effective for electric service on and after September 27, 1984.

Issued under the authority of M.P.S.C.
Dated September 26, 1984 in Case No. U-7931.

First Revised Sheet No. 16.00
Cancels Original Sheet No. 16.00

SECURITY LIGHTING

(Schedule "PL")

Availability

This rate schedule withdrawn except for the present installations of members receiving controlled service for outdoor protective lighting hereunder at premises served prior to March 1, 1976.

Nature of the Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

Rate

Energy Charge:

On Existing Facilities:

175 Watt mercury vapor - $7.20 per month

400 Watt mercury vapor - $9.00 per month

CANCELLED BY ORDER U-7931
SEP 26 1984
REMOVED BY HP

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.00 and 17.01.

Rules and Regulations

All accounts will be billed on a monthly basis except billings of cottage security lights which shall coincide with the billing of the cottage accounts.

Broken lamps or damage to fixtures by vandalism will be repaired or replaced at the member's expense.

MICHIGAN PUBLIC SERVICE COMMISSION FILED DEC - 6 1983 JR

Issued September 3, 1983
By Michael O'Meara, Manager
Onaway, Michigan

Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C. dated August 2, 1983 in Case No. U-7522.

SECURITY LIGHTING

(Schedule "PL")

Availability

This rate schedule withdrawn except for the present installations of members receiving controlled service for outdoor protective lighting hereunder at premises served prior to March 1, 1976.

Nature of the Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

Rate

Energy Charge

On Existing Facilities

175 Watt mercury vapor - $7.20 per month
400 Watt mercury vapor - $9.00 per month

PURCHASED POWER COST ADJUSTMENT

Monthly Accounts

The purchased power cost adjustment shall, in accordance, with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of 0.0113 mills per KWh for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two preceding months, above or below a cost base of 50.36 mills per KWh, rounded to the nearest one-hundredth of a mill per KWh. The cost of purchased power per KWh shall equal the total cost incurred in the two months for purchased power divided by the total KWh purchased in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

Rules and Regulations

All accounts will be billed on a monthly basis except billings of cottage security lights which shall coincide with the billing of the cottage accounts.

Broken lamps or damage to fixtures ~~by vandalism will be~~ repaired or replaced at the member's expense.

CANCELLED BY
ORDER U-7522

AUG - 2 1983

REMOVED BY HR

Issued: December 9, 1981

By: Michael O'Meara
Manager

Onaway, Michigan 49765

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
FEB 22 1982

Effective: For service rendered on and after December 9, 1981

Issued under authority of the Michigan Public Service Comm.

Dated: December 8, 1981
In Case No. U-6926

M.P.S.C. No. 2 - Electric — Third Revised Sheet No. 17.00
Presque Isle Electric & Gas Co-op. — Cancels Second Revised Sheet No. 17.00

CANCELLED BY ORDER U-14637
REMOVED BY NAP
DATE 07-24-06

Presque Isle Electric Cooperative, Inc.
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of 0.01088 mills per kilowatthour for each full .01 mills per kWh, of power supply costs, less the allowance for cost of power supply included in base rates, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Presque Isle Electric Cooperative, Inc.'s ("Cooperative") retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Issued: February 23, 1996
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after February 23, 1996

Issued under the authority of M.P.S.C. dated February 22, 1996 in Case No. U-10980

MICHIGAN PUBLIC SERVICE COMMISSION FILED MAR 14 1996

Presque Isle Electric Cooperative, Inc.
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of 0.0110 mills per kilowatthour for each full .01 mills per kWh, of power supply costs, less the allowance for cost of power supply included in base rates, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Presque Isle Electric Cooperative, Inc.'s ("Cooperative") retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 1 1992

CANCELLED BY 4/10/98 FEB 02 1998 REMOVED BY

Presque Isle Electric Cooperative, Inc.
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of 0.0113 mills per kilowatthour for each full .01 mills per kWh, of power supply costs, less the allowance for cost of power supply included in base rates, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Presque Isle Electric Cooperative, Inc.'s ("Cooperative") retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Issued January 11, 1991
By A. Barkley Travis
General Manager
Onaway, Michigan

Effective on and after the billing month of January 3, 1991

Issued under the authority of M.P.S.C. dated 12/20/90 in Case No. U-9654

MICHIGAN PUBLIC SERVICE COMMISSION FILED JAN 23 1991

CANCELLED BY ORDER U-8670 AUG 14 1992 REMOVED BY

Presque Isle Electric Cooperative, Inc.
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calcution of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of 0.0113 mills per kilowatthour for each full .01 mills per Kwh, of power supply costs, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Presque Isle Electric Cooperative, Inc.'s ("Cooperative") retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

Not more than 45 days following the last day of each billing month in which a power supply recovery fctor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
DEC - 6 1983

CANCELLED BY ORDER U-9654
DEC 20 1990
REMOVED BY

Issued September 3, 1983
By Michael O'Meara, Manager
Onaway, Michigan

Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C. dated August 2, 1983 in Case No. U-7522.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the four (4) months ending April 2006, the Power Supply Cost Recovery Factor is $0.01306 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

For the eight (8) months ending December 2006, the Power Supply Cost Recovery Factor is $0.01708 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

Year	Month	2006 Plan Year (per kWh)	*Prior Years Over/Under Recovery (per kWh)	Maximum Authorized 2006 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2006	January	$0.00812	$0.00494	$0.01306	$0.01306
2006	February	$0.00812	$0.00494	$0.01306	$0.01306
2006	March	$0.00812	$0.00494	$0.01306	$0.01306
2006	April	$0.00812	$0.00494	$0.01306	$0.01306
2006	May	$0.01006	$0.00702	$0.01708	$0.01306
2006	June	$0.01006	$0.00702	$0.01708	**$0.01306**
2006	July	$0.01006	$0.00702	$0.01708	**$0.01306**
2006	August	$0.01006	$0.00702	$0.01708	**$0.01306**
2006	September	$0.01006	$0.00702	$0.01708	
2006	October	$0.01006	$0.00702	$0.01708	
2006	November	$0.01006	$0.00702	$0.01708	
2006	December	$0.01006	$0.00702	$0.01708	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **June 6, 2006**
By Brian Burns, Manager
Onaway, Michigan

Michigan Public Service Commission
June 7, 2006
Filed PJ

Effective for bills rendered for
the 2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the **four (4)** months ending **April** 2006, the Power Supply Cost Recovery Factor is $0.01306 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

For the eight (8) months ending December 2006, the Power Supply Cost Recovery Factor is $0.01708 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

Year	Month	2006 Plan Year (per kWh)	*Prior Years Over/Under Recovery (per kWh)	Maximum Authorized 2006 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2006	January	$0.00812	$0.00494	$0.01306	$0.01306
2006	February	$0.00812	$0.00494	$0.01306	$0.01306
2006	March	$0.00812	$0.00494	$0.01306	$0.01306
2006	April	$0.00812	$0.00494	$0.01306	$0.01306
2006	May	**$0.01006**	**$0.00702**	**$0.01708**	**$0.01306**
2006	June	**$0.01006**	**$0.00702**	**$0.01708**	
2006	July	**$0.01006**	**$0.00702**	**$0.01708**	
2006	August	**$0.01006**	**$0.00702**	**$0.01708**	
2006	September	**$0.01006**	**$0.00702**	**$0.01708**	
2006	October	**$0.01006**	**$0.00702**	**$0.01708**	
2006	November	**$0.01006**	**$0.00702**	**$0.01708**	
2006	December	**$0.01006**	**$0.00702**	**$0.01708**	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **May 3, 2006**
By Brian Burns, Manager
Onaway, Michigan

Michigan Public Service Commission
May 12, 2006
Filed PJ

Effective for bills rendered for
the 2006 PSCR Plan Year
Issued under the authority of **M.P.S.C. order dated April 25, 2006** in Case No. U-14710

CANCELLED
BY
ORDER U-14710

REMOVED BY RL
DATE 06-08-06

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2006, the Power Supply Cost Recovery Factor is $0.01306 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

Year	Month	2006 Plan Year (per kWh)	*Prior Years Over/Under Recovery (per kWh)	Maximum Authorized 2006 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2006	January	$0.00812	$0.00494	$0.01306	$0.01306
2006	February	$0.00812	$0.00494	$0.01306	$0.01306
2006	March	**$0.00812**	**$0.00494**	**$0.01306**	**$0.01306**
2006	April	**$0.00812**	**$0.00494**	**$0.01306**	**$0.01306**
2006	May				
2006	June				
2006	July				
2006	August				
2006	September				
2006	October				
2006	November				
2006	December				

CANCELLED
BY
ORDER U-14710

REMOVED BY PJ

DATE 05-12-06

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **April 11, 2006**
By Brian Burns, Manager
Onaway, Michigan

Michigan Public Service Commission
April 13, 2006
Filed PJ

Effective for bills rendered for
the 2006 PSCR Plan Year
Issued under the authority of 1982 PA 304,
Section 6j(9) and Michigan Public Service
Commission in Case No. U-14710

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December **2006**, the Power Supply Cost Recovery Factor is **$0.01306** per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2006**:

Year	Month	2006 Plan Year (per kWh)	*Prior Years Over/Under Recovery (per kWh)	Maximum Authorized 2006 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2006	**January**	**$0.00812**	**$0.00494**	**$0.01306**	**$0.01306**
2006	**February**	**$0.00812**	**$0.00494**	**$0.01306**	**$0.01306**
2006	**March**				
2006	**April**				
2006	**May**				
2006	**June**				
2006	**July**				
2006	**August**				
2006	**September**				
2006	**October**				
2006	**November**				
2006	**December**				

CANCELLED
BY
ORDER U-14710

REMOVED BY PJ

DATE 04-13-06

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **February 17, 2006**
By Brian Burns, Manager
Onaway, Michigan

Michigan Public Service Commission

February 23, 2006

Filed PJ

Effective for bills rendered for the **2006** PSCR Plan Year
Issued under the authority of **1982 PA 304, Section 6j(9) and Michigan Public Service Commission in** Case No. **U-14710**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2005, the Power Supply Cost Recovery Factor is $0.00052 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2005:

Month	**Authorized Factor**	Applied Factor
Jan 05	**$0.00052**	$0.00052
Feb 05	**$0.00052**	$0.00052
Mar 05	**$0.00052**	$0.00052
Apr 05	**$0.00052**	$0.00052
May 05	**$0.00052**	**$0.00052**
Jun 05	**$0.00052**	**$0.00052**
Jul 05	**$0.00052**	**$0.00052**
Aug 05	**$0.00052**	**$0.00052**
Sep 05	**$0.00052**	**$0.00052**
Oct 05	**$0.00052**	**$0.00052**
Nov 05	**$0.00052**	**$0.00052**
Dec 05	**$0.00052**	**$0.00052**

CANCELLED
BY
ORDER U-14710

REMOVED BY PJ

DATE 02-23-06

Michigan Public Service Commission

May 31, 2005

Filed RL

Issued: **May 20, 2005**
By Brian Burns, Manager
Onaway, Michigan

Effective for **bills rendered for the 2005 PSCR Plan Year**
Issued under the authority of M.P.S.C. dated April 28, 2005 in Case No. **U-14270**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December **2005**, the Power Supply Cost Recovery Factor is **$0.00052** per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2005**:

Month	Applied Factor
Jan **05**	**$0.00052**
Feb **05**	**$0.00052**
Mar **05**	**$0.00052**
Apr **05**	**$0.00052**
May **05**	
Jun **05**	
Jul **05**	
Aug **05**	
Sep **05**	
Oct **05**	
Nov **05**	
Dec **05**	

Michigan Public Service Commission
February 10, 2005
Filed JKB

CANCELLED
BY ORDER U-14270
REMOVED BY RL
DATE 05-31-05

Issued: **February 3, 2005**
By Brian Burns, Manager
Onaway, Michigan

Effective for electric bills rendered on and after **January 2005** billing month
Issued under the authority of M.P.S.C.
for implementing in Case No. **U-14270**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2004, the Power Supply Cost Recovery Factor is $0.00226 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2004:

Month	Authorized Factor	Monthly Applied Factors	Seasonal Applied Factors	**Monthly 2002 PSCR Recon Credit**	**Seasonal 2002 PSCR Recon Credit**
Jan 04	$0.00226	$0.00226			
Feb 04	$0.00226	$0.00226			
Mar 04	$0.00226	$0.00226			
Apr 04	$0.00226	$0.00226		**($0.00021)**	
May 04	$0.00226	$0.00000	$0.00000		**($0.000043)**
Jun 04	$0.00226	$0.00000	$0.00000		**($0.000043)**
Jul 04	$0.00226	$0.00000	$0.00000		**($0.000043)**
Aug 04	$0.00226	$0.00000			
Sep 04	$0.00226	$0.00000			
Oct 04	$0.00226	$0.00226			
Nov 04	$0.00226	**$0.00113**			
Dec 04	$0.00226	**$0.00226**			

CANCELLED BY ORDER U-14270
REMOVED BY JKB
DATE 2-10-05

Michigan Public Service Commission
January 12, 2005
Filed JKB

Issued: **January 5, 2005**
By Brian Burns, Manager
Onaway, Michigan

Effective for electric bills rendered on and after **April** 2004 billing month
Issued under the authority of M.P.S.C. dated **12/02/04** in Case No. **U-13113-R**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2004, the Power Supply Cost Recovery Factor is $0.00226 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2004:

Month	Authorized Factor	Monthly Applied Factors	Seasonal Applied Factors
Jan 04	$0.00226	$0.00226	
Feb 04	$0.00226	$0.00226	
Mar 04	$0.00226	$0.00226	
Apr 04	$0.00226	$0.00226	
May 04	$0.00226	$0.00000	$0.00000
Jun 04	$0.00226	$0.00000	$0.00000
Jul 04	$0.00226	$0.00000	$0.00000
Aug 04	$0.00226	**$0.00000**	
Sep 04	$0.00226	**$0.00000**	
Oct 04	$0.00226	**$0.00226**	
Nov 04	$0.00226		
Dec 04	$0.00226		

CANCELLED BY
ORDER U-13113-R
REMOVED BY JKB
DATE 1-12-05

Issued: **October 29, 2004**
By Brian Burns, Manager
Onaway, Michigan

Michigan Public Service Commission
November 1, 2004
Filed RJ

Effective for electric **bills rendered** on and after **August** 2004 billing month
Issued under the authority of M.P.S.C. dated March 16, 2004 in Case No. U-13913

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2004, the Power Supply Cost Recovery Factor is $0.00226 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2004:

Month	Authorized Factor	**Monthly Applied Factors**	**Seasonal Applied Factors**
Jan 04	$0.00226	**$0.00226**	
Feb 04	$0.00226	**$0.00226**	
Mar 04	$0.00226	**$0.00226**	
Apr 04	$0.00226	**$0.00226**	
May 04	$0.00226	**$0.00000**	**$0.00000**
Jun 04	$0.00226	**$0.00000**	**$0.00000**
Jul 04	$0.00226	**$0.00000**	**$0.00000**
Aug 04	$0.00226		
Sep 04	$0.00226		
Oct 04	$0.00226		
Nov 04	$0.00226		
Dec 04	$0.00226		

CANCELLED BY ORDER U-13913
REMOVED BY RL
DATE 11-1-04

Issued: **July 15, 2004**
By Brian Burns, Manager
Onaway, Michigan

Michigan Public Service Commission
July 22, 2004
Filed JKB

Effective for electric **bills rendered** on and after **May 2004 billing month**
Issued under the authority of M.P.S.C. dated March 16, 2004 in Case No. U-13913

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the **twelve (12)** months ending **December 2004**, the Power Supply Cost Recovery Factor is **$0.00226** per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2004**:

Month	Authorized Factor
Jan **04**	**$0.00226**
Feb **04**	**$0.00226**
Mar **04**	**$0.00226**
Apr **04**	**$0.00226**
May **04**	**$0.00226**
Jun **04**	**$0.00226**
Jul **04**	**$0.00226**
Aug **04**	**$0.00226**
Sep **04**	**$0.00226**
Oct **04**	**$0.00226**
Nov **04**	**$0.00226**
Dec **04**	**$0.00226**

CANCELLED BY ORDER U-13913
REMOVED BY JKB
DATE 7-22-04

Issued: **April 15, 2004**
By Brian Burns, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
APR 26 2004
FILED JKB

Effective for electric service on and after **March 17, 2004**
Issued under the authority of M.P.S.C. dated **March 16, 2004** in Case No. **U-13913**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the **six (6)** months ending **June 2003**, the Power Supply Cost Recovery Factor is **$0.004695** per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

For the six (6) months ending December 2003, the Power Supply Cost Recovery Factor is $0.00540 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2003**:

Month	Authorized Factor	**Applied Factors**
Jan **03**	**$0.004695**	**$0.004695**
Feb **03**	**$0.004695**	**$0.004695**
Mar **03**	**$0.004695**	**$0.004695**
Apr **03**	**$0.004695**	**$0.004695**
May **03**	**$0.004695**	**$0.004695**
Jun **03**	**$0.004695**	
Jul **03**	**$0.00540**	
Aug **03**	**$0.00540**	
Sep **03**	**$0.00540**	
Oct **03**	**$0.00540**	
Nov **03**	**$0.00540**	
Dec **03**	**$0.00540**	

CANCELLED BY ORDER U-13913
REMOVED BY JKB
DATE 4-26-04

MICHIGAN PUBLIC SERVICE COMMISSION
SEP 30 2003
FILED

Issued: **June 30, 2003**
By Brian Burns, Manager
Onaway, Michigan

Effective for electric service on and after **January 1, 2003**
Issued under the authority of M.P.S.C. dated **6/27/03** in Case No. **U-13562**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2002, the Power Supply Cost Recovery Factor is $0.00571 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2002:

Month	Authorized Factor	**Applied Factor**	**2000 PSCR Seasonal Recon Surcharge**	**2001 PSCR Monthly Recon Surcharge**
Jan 02	$0.00571	**$0.00571**		
Feb 02	$0.00571	**$0.00571**		
Mar 02	$0.00571	**$0.00571**		
Apr 02	$0.00571	**$0.00571**		
May 02	$0.00571	**$0.00571**	**$0.000567**	
Jun 02	$0.00571	**$0.00571**	**$0.000562**	
Jul 02	$0.00571	**$0.00571**	**$0.000756**	
Aug 02	$0.00571	**$0.00571**		
Sep 02	$0.00571	**$0.00571**		
Oct 02	$0.00571			**$0.005520**
Nov 02	$0.00571			**$0.005691**
Dec 02	$0.00571			

CANCELLED BY ORDER U-13562 6-27-2003
REMOVED BY PMP
DATE 9-30-2003

MICHIGAN PUBLIC SERVICE COMMISSION
SEP 26 2003
FILED PMP

Issued: **October 28, 2002**
By Brian Burns, **President & CEO**
Onaway, Michigan

Effective for electric service on and after **January 1, 2002**
Issued under the authority of M.P.S.C. dated October 3, 2002 in Case No. **U-12610-R**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December **2002**, the Power Supply Cost Recovery Factor is **$0.00571** per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2002**:

Month	Authorized Factor
Jan **02**	**$0.00571**
Feb **02**	**$0.00571**
Mar **02**	**$0.00571**
Apr **02**	**$0.00571**
May **02**	**$0.00571**
Jun **02**	**$0.00571**
Jul **02**	**$0.00571**
Aug **02**	**$0.00571**
Sep **02**	**$0.00571**
Oct **02**	**$0.00571**
Nov **02**	**$0.00571**
Dec **02**	**$0.00571**

Issued: **April 5, 2002**
By **Brian Burns**, Manager
Onaway, Michigan

Effective for electric service on and after **April 1, 2002**
Issued under the authority of M.P.S.C. dated **March 29, 2002** in Case No. **U-13113**

CANCELLED BY ORDER U-12610-R 10-2-02
REMOVED BY AMP
DATE 9/26/2003

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2001, the Power Supply Cost Recovery Factor is $0.00305 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2001:

Month	Authorized Factor	Applied Factor	**Residential PSCR Recon Surcharge**	**Seasonal PSCR Recon Surcharge**
Jan 01	$0.00305	$0.00305		
Feb 01	$0.00305	$0.00305		
Mar 01	$0.00305	$0.00305		
Apr 01	$0.00305	$0.00305		
May 01	$0.00305	$0.00305		
Jun 01	$0.00305	**$0.00305**		
Jul 01	$0.00305	**$0.00305**		
Aug 01	$0.00305	**$0.00305**		
Sep 01	$0.00305	**$0.00305**		
Oct 01	$0.00305			
Nov 01	$0.00305		**$0.003182**	
Dec 01	$0.00305		**$0.003182**	
Jun 02				**$0.000539**
Jul 02				**$0.000539**
Aug 02				**$0.000539**

CANCELLED BY ORDER IN CASE NO. U-13113
MAR 2 9 2002
REMOVED BY

Issued: **November 30, 2001**
By **Brian Burns, President & CEO**
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED DEC 10 2001

Effective for electric service on and after **December 1, 2001**

Issued under the authority of M.P.S.C. dated **11/20/01** in Case No. **U-12120-R**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2001, the Power Supply Cost Recovery Factor is $0.00305 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2001:

Month	Authorized Factor	Applied Factor
Jan 01	**$0.00305**	$0.00305
Feb 01	**$0.00305**	$0.00305
Mar 01	**$0.00305**	$0.00305
Apr 01	**$0.00305**	**$0.00305**
May 01	**$0.00305**	**$0.00305**
Jun 01	**$0.00305**	
Jul 01	**$0.00305**	
Aug 01	**$0.00305**	
Sep 01	**$0.00305**	
Oct 01	**$0.00305**	
Nov 01	**$0.00305**	
Dec 01	**$0.00305**	

CANCELLED BY ORDER IN CASE NO. U-12120
NOV 2 0 2001
REMOVED BY

Issued: **May 17, 2001**
By Martin Thomson, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED MAY 24 2001

Effective for electric service on and after January 1, 2001

Issued under the authority of M.P.S.C. **dated April 17, 2001 in Case No.** U-12610

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December **2001**, the Power Supply Cost Recovery Factor **applied for** is **$0.00305** per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2001**:

Month	Applied Factor
Jan 01	**$0.00305**
Feb 01	**$0.00305**
Mar 01	**$0.00305**
Apr 01	
May 01	
Jun 01	
Jul 01	
Aug 01	
Sep 01	
Oct 01	
Nov 01	
Dec 01	

CANCELLED BY ORDER IN CASE NO. U-12610
APR 17 2001
REMOVED BY

Issued: **March 15, 2001**
By Martin Thomson, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED MAR 26 2001

Effective for electric service on and after **January 1, 2001**

Issued under the authority of M.P.S.C. and 1982 PA 304 Sec. 6j.(9) and for implementing in Case No. **U-12610**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2000, the Power Supply Cost Recovery Factor is $0.00260 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2000:

Month	Authorized Factor	Applied Factor	**Applied PSCR Recon Surcharge**
Jan 00	$0.00260	**$0.00260**	
Feb 00	$0.00260	**$0.00260**	
Mar 00	$0.00260	**$0.00260**	
Apr 00	$0.00260	**$0.00260**	
May 00	$0.00260	**$0.00260**	
Jun 00	$0.00260	**$0.00260**	
Jul 00	$0.00260	**$0.00260**	
Aug 00	$0.00260	**$0.00260**	
Sep 00	$0.00260	**$0.00260**	
Oct 00	$0.00260	**($0.00388)**	
Nov 00	$0.00260	**$0.00260**	**$0.0005535**
Dec 00	$0.00260	**($0.000760)**	**$0.0005535**

CANCELLED BY ORDER IN CASE NO. U-12610
FEB 22 2001
REMOVED BY

Issued: **October 1, 2002**
By Martin Thomson, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED MAR 23 2001

Effective for electric service on and after January 1, 2000

Issued under the authority of M.P.S.C. dated **11/02/01** in Case No. **U-11801-R**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December **2000**, the Power Supply Cost Recovery Factor is **$0.00260** per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2000**:

Month	Authorized Factor	Applied Factor
Jan 00	**$0.00260**	
Feb 00	**$0.00260**	
Mar 00	**$0.00260**	
Apr 00	**$0.00260**	
May 00	**$0.00260**	
Jun 00	**$0.00260**	
Jul 00	**$0.00260**	
Aug 00	**$0.00260**	
Sep 00	**$0.00260**	
Oct 00	**$0.00260**	
Nov 00	**$0.00260**	
Dec 00	**$0.00260**	

CANCELLED BY ORDER IN CASE NO. U-11201
NOV 02 2000
REMOVED BY

Issued: February 23, 2000
By Martin Thomson, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAR 02 2000

Effective for electric service on and after January 1, 2000

Issued under the authority of M.P.S.C. dated 2/22/00 in Case No. **U-12120**

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1999, the Power Supply Cost Recovery Factor is $0.00318 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1999:

Month	Authorized Factor	Applied Factor
Jan 99	$0.00318	
Feb 99	$0.00318	
Mar 99	$0.00318	
Apr 99	$0.00318	
May 99	$0.00318	
Jun 99	$0.00318	
Jul 99	$0.00318	
Aug 99	$0.00318	
Sep 99	$0.00318	
Oct 99	$0.00318	
Nov 99	$0.00318	
Dec 99	$0.00318	

CANCELLED BY ORDER IN CASE NO. U-12130
FEB 22 2000
REMOVED BY

Issued: February 24, 1999
By Martin Thomson, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAR 4 1999

Effective for electric service on and after January 1, 1999

Issued under the authority of M.P.S.C. dated February 2, 1999 in Case No. U-11801

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1998, the Power Supply Cost Recovery Factor is 0.00262 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1998:

Month	Authorized Factor	Applied Factor
Jan 98	$0.00262	$0.00262
Feb 98	$0.00262	$0.00262
Mar 98	$0.00262	$0.00262
Apr 98	$0.00262	$0.00262
May 98	$0.00262	$0.00262
Jun 98	$0.00262	$0.00262
Jul 98	$0.00262	$0.00262
Aug 98	$0.00262	$0.00262
Sep 98	$0.00262	($0.01139)
Oct 98	$0.00262	
Nov 98	$0.00262	
Dec 98	$0.00262	

CANCELLED BY
ORDER U-11801
FEB 02 1999
REMOVED BY

Issued: November 16, 1998
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after September 1, 1998

Issued under the authority of M.P.S.C. dated January 28, 1998 in Case No. U-11539

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
DEC 11 1998

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1998, the Power Supply Cost Recovery Factor is 0.00262 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1998:

Month	Authorized Factor	Applied Factor
Jan 98	$0.00262	
Feb 98	$0.00262	
Mar 98	$0.00262	
Apr 98	$0.00262	
May 98	$0.00262	
Jun 98	$0.00262	
Jul 98	$0.00262	
Aug 98	$0.00262	
Sep 98	$0.00262	
Oct 98	$0.00262	
Nov 98	$0.00262	
Dec 98	$0.00262	

CANCELLED BY ORDER U-11539
JAN 28 1998
REMOVED BY

Issued: February 2, 1998
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1998

Issued under the authority of M.P.S.C. dated January 28, 1998 in Case No. U-11539

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
FEB 13 1998

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1997, the Power Supply Cost Recovery Factor is a negative $0.00003 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1997:

Month	Authorized Factor	Applied Factor
Jan 97	($0.00003)	
Feb 97	($0.00003)	
Mar 97	($0.00003)	
Apr 97	($0.00003)	
May 97	($0.00003)	
Jun 97	($0.00003)	
Jul 97	($0.00003)	
Aug 97	($0.00003)	
Sep 97	($0.00003)	
Oct 97	($0.00003)	
Nov 97	($0.00003)	
Dec 97	($0.00003)	

CANCELLED BY ORDER U-11539
JAN 28 1998
REMOVED BY

Issued: July 8, 1997
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after July 1, 1997

Issued under the authority of M.P.S.C. dated June 25, 1997 in Case No. U-11190

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JUL 21 1997

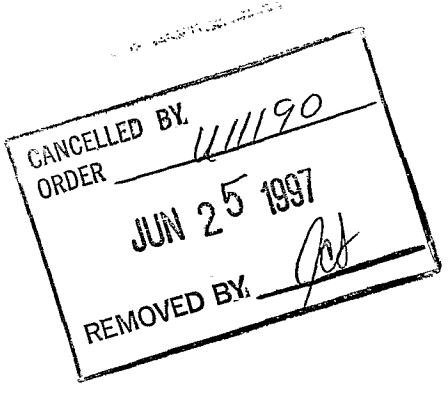
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1997, the Power Supply Cost Recovery Factor is $0.00000 per kWh. The allowance for cost of power supply included in base rates is $0.05921 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1997:

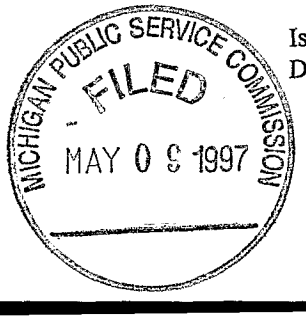
Month	Authorized Factor	Applied Factor
Jan 97	$0.00000	
Feb 97	$0.00000	
Mar 97	$0.00000	
Apr 97	$0.00000	
May 97	$0.00000	
Jun 97	$0.00000	
Jul 97	$0.00000	
Aug 97	$0.00000	
Sep 97	$0.00000	
Oct 97	$0.00000	
Nov 97	$0.00000	
Dec 97	$0.00000	



Issued: April 23, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after
April 1, 1997

Issued under the authority of M.P.S.C.
Dated March 28, 1997 in Case No. U-11167.



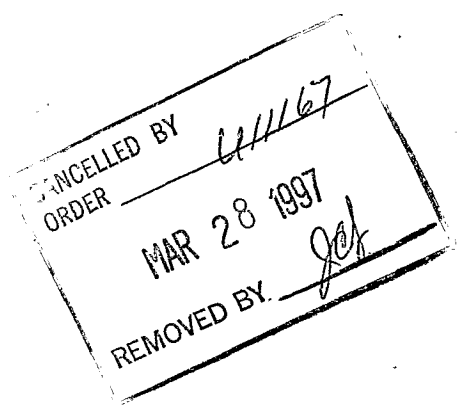
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1996, the Power Supply Cost Recovery Factor is $0.00058 per kWh. The allowance for cost of power supply included in base rates is $0.06305 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

Month	Authorized Factor	Applied Factor
Jan 96	$0.00058	$0.00058
Feb 96	$0.00058	$0.00058
Mar 96	$0.00058	$0.00058
Apr 96	$0.00058	$0.00058
May 96	$0.00058	$0.00058
Jun 96	$0.00058	$0.00058
Jul 96	$0.00058	$0.00058
Aug 96	$0.00058	$0.00058
Sep 96	$0.00058	($0.020924)
Oct 96	$0.00058	($0.022699)
Nov 96	$0.00058	($0.023887)
Dec 96	$0.00058	



Issued: December 5, 1996
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after February 23, 1996

Issued under the authority of M.P.S.C. dated February 22, 1996 in Case No. U-10980

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1996, the Power Supply Cost Recovery Factor is $0.00058 per kWh. The allowance for cost of power supply included in base rates is $0.06305 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

Month	Authorized Factor	Applied Factor
Jan 96	$0.00058	$0.00058
Feb 96	$0.00058	$0.00058
Mar 96	$0.00058	$0.00058
Apr 96	$0.00058	$0.00058
May 96	$0.00058	$0.00058
Jun 96	$0.00058	$0.00058
Jul 96	$0.00058	$0.00058
Aug 96	$0.00058	$0.00058
Sep 96	$0.00058	($0.020924)
Oct 96	$0.00058	($0.022699)
Nov 96	$0.00058	
Dec 96	$0.00058	

CANCELLED BY ORDER U10980
FEB 22 1996
REMOVED BY

Issued: November 6, 1996
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after February 23, 1996

Issued under the authority of M.P.S.C. dated February 22, 1996 in Case No. U-10980

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
NOV 15 1996

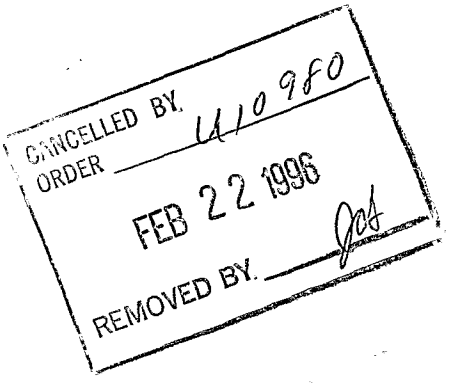
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1996, the Power Supply Cost Recovery Factor is $0.00058 per kWh. The allowance for cost of power supply included in base rates is $0.06305 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

Month	Authorized Factor	Applied Factor
Jan 96	$0.00058	$0.00058
Feb 96	$0.00058	$0.00058
Mar 96	$0.00058	$0.00058
Apr 96	$0.00058	$0.00058
May 96	$0.00058	$0.00058
Jun 96	$0.00058	$0.00058
Jul 96	$0.00058	$0.00058
Aug 96	$0.00058	$0.00058
Sep 96	$0.00058	($0.020924)
Oct 96	$0.00058	
Nov 96	$0.00058	
Dec 96	$0.00058	



Issued: October 4, 1996
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after February 23, 1996

Issued under the authority of M.P.S.C. dated February 22, 1996 in Case No. U-10980

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1996, the Power Supply Cost Recovery Factor is $0.00058 per kWh. The allowance for cost of power supply included in base rates is $0.06305 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

Month	Authorized Factor	Applied Factor
Jan 96	$0.00058	
Feb 96	$0.00058	
Mar 96	$0.00058	
Apr 96	$0.00058	
May 96	$0.00058	
Jun 96	$0.00058	
Jul 96	$0.00058	
Aug 96	$0.00058	
Sep 96	$0.00058	
Oct 96	$0.00058	
Nov 96	$0.00058	
Dec 96	$0.00058	

Issued: February 23, 1996
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after February 23, 1996

Issued under the authority of M.P.S.C. dated February 22, 1996 in Case No. U-10980

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1995, the Power Supply Cost Recovery Factor is $0.00165 per kWh. The allowance for cost of power supply included in base rates is $0.06305 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1995:

Month	Authorized Factor	Applied Factor
Jan 95	$0.00165	$0.00165
Feb 95	$0.00165	$0.00165
Mar 95	$0.00165	$0.00165
Apr 95	$0.00165	$0.00165
May 95	$0.00165	$0.00165
Jun 95	$0.00165	$0.00165
Jul 95	$0.00165	$0.00165
Aug 95	$0.00165	$0.00165
Sep 95	$0.00165	$0.00165
Oct 95	$0.00165	($0.00165)
Nov 95	$0.00165	($0.01954)
Dec 95	$0.00165	$0.00100

CANCELLED BY ORDER U-10980
FEB 22 1996
REMOVED BY

Issued: January 10, 1996
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after January 11, 1995
Issued under the authority of M.P.S.C. dated January 11, 1995 in Case No. U-10717

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 2 3 1996

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1995, the Power Supply Cost Recovery Factor is $0.00165 per kWh. The allowance for cost of power supply included in base rates is $0.06305 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1995:

Month	Authorized Factor	Applied Factor
Jan 95	$0.00165	$0.00165
Feb 95	$0.00165	$0.00165
Mar 95	$0.00165	$0.00165
Apr 95	$0.00165	$0.00165
May 95	$0.00165	$0.00165
Jun 95	$0.00165	$0.00165
Jul 95	$0.00165	$0.00165
Aug 95	$0.00165	$0.00165
Sep 95	$0.00165	$0.00165
Oct 95	$0.00165	($0.00165)
Nov 95	$0.00165	($0.01954)
Dec 95	$0.00165	($0.01954)

CANCELLED BY ORDER U-10717
JAN 11 1995
REMOVED BY

Issued: December 14, 1995
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after January 11, 1995

Issued under the authority of M.P.S.C. dated January 11, 1995 in Case No. U-10717

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 5 1996

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1995, the Power Supply Cost Recovery Factor is $0.00165 per kWh. The allowance for cost of power supply included in base rates is $0.06305 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1995:

Month	Authorized Factor	Applied Factor
Jan 95	$0.00165	
Feb 95	$0.00165	
Mar 95	$0.00165	
Apr 95	$0.00165	
May 95	$0.00165	
Jun 95	$0.00165	
Jul 95	$0.00165	
Aug 95	$0.00165	
Sep 95	$0.00165	
Oct 95	$0.00165	
Nov 95	$0.00165	
Dec 95	$0.00165	

CANCELLED BY ORDER U-10717
JAN 11 1995
REMOVED BY

Issued: January 17, 1995
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after January 11, 1995

Issued under the authority of M.P.S.C. dated January 11, 1995 in Case No. U-10717

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 27 1995

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1994, the Power Supply Cost Recovery Factor is negative $0.00105 per kWh. The allowance for cost of power supply included in base rates is $0.06305 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1994:

Month	Authorized Factor	Applied Factor
Jan 94	($0.00105)	($0.00105)
Feb 94	($0.00105)	($0.00105)
Mar 94	($0.00105)	($0.00105)
Apr 94	($0.00105)	($0.00105)
May 94	($0.00105)	($0.00105)
Jun 94	($0.00105)	($0.00105)
Jul 94	($0.00105)	($0.00105)
Aug 94	($0.00105)	($0.00105)
Sep 94	($0.00105)	($0.00105)
Oct 94	($0.00105)	($0.00240)
Nov 94	($0.00105)	($0.00240)
Dec 94	($0.00105)	($0.00240)

Cancelled Jan 11, 1995 Case U-10717

Issued: November 17, 1994
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1994

Issued under the authority of M.P.S.C. dated January 7, 1994 in Case No. U-10442

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1994, the Power Supply Cost Recovery Factor is negative $0.00105 per kWh. The allowance for cost of power supply included in base rates is $0.06305 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1994:

Month	Authorized Factor	Applied Factor
Jan 94	($0.00105)	
Feb 94	($0.00105)	
Mar 94	($0.00105)	
Apr 94	($0.00105)	
May 94	($0.00105)	
Jun 94	($0.00105)	
Jul 94	($0.00105)	
Aug 94	($0.00105)	
Sep 94	($0.00105)	
Oct 94	($0.00105)	
Nov 94	($0.00105)	
Dec 94	($0.00105)	

CANCELLED BY ORDER U-10442
JAN 07 1994
REMOVED BY

Issued: January 11, 1994
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1994

Issued under the authority of M.P.S.C. dated January 7, 1994 in Case No. U-10442

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 25 1994

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1993, the Power Supply Cost Recovery Factor is negative $0.00107 per kWh. The allowance for cost of power supply included in base rates is $0.06305 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1993:

Month	Authorized Factor	Applied Factor
Jan 93	($0.00107)	($0.00107)
Feb 93	($0.00107)	($0.00107)
Mar 93	($0.00107)	($0.00107)
Apr 93	($0.00107)	($0.00107)
May 93	($0.00107)	($0.00107)
Jun 93	($0.00107)	($0.00107)
Jul 93	($0.00107)	($0.00107)
Aug 93	($0.00107)	($0.00107)
Sep 93	($0.00107)	($0.00107)
Oct 93	($0.00107)	($0.00107)
Nov 93	($0.00107)	($0.01000)
Dec 93	($0.00107)	

CANCELLED BY ORDER U-10442
JAN 7 1994
REMOVED BY

Issued: January 6, 1994
By Martin Thomson, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED JAN 12 1994

Effective for electric service on and after January 7, 1993

Issued under the authority of M.P.S.C. dated December 22, 1992 in Case No. U-10164

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1993, the Power Supply Cost Recovery Factor is negative $0.00107 per kWh. The allowance for cost of power supply included in base rates is $0.06305 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1993:

Month	Authorized Factor	Applied Factor
Jan 93	($0.00107)	
Feb 93	($0.00107)	
Mar 93	($0.00107)	
Apr 93	($0.00107)	
May 93	($0.00107)	
Jun 93	($0.00107)	
Jul 93	($0.00107)	
Aug 93	($0.00107)	
Sep 93	($0.00107)	
Oct 93	($0.00107)	
Nov 93	($0.00107)	
Dec 93	($0.00107)	

CANCELLED BY ORDER U-10164
DEC 22 1992
REMOVED BY

Issued: January 7, 1993
By Gary Cavitt, Manager
Onaway, Michigan

Effective for electric service on and after January 7, 1993

Issued under the authority of M.P.S.C. dated December 22, 1992 in Case No. U-10164

MICHIGAN PUBLIC SERVICE COMMISSION FILED JAN 22 1993

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the eight months ending August 1992, the Power Supply Cost Recovery Factor is $0.01199 per kWh. The allowance for cost of power supply included in base rates is $0.05278 per kWh.

For the period of September 1992 through December 31, 1992, the Power Supply Cost Recovery Factor is $0.00000 per kWh. The allowance for cost of power supply included in base rates is $0.06305.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1993:

Month	Authorized Factor	Applied Factor
Feb 92	$0.01199	$0.00900
Mar 92	$0.01199	$0.00900
Apr 92	$0.01199	$0.00900
May 92	$0.01199	$0.00900
Jun 92	$0.01199	$0.00900
Jul 92	$0.01199	$0.00900
Aug 92	$0.01199	$0.00900
Sep 92	$0.01199	$0.00900
Oct 92	$0.00000	
Nov 92	$0.00000	
Dec 92	$0.00000	
Jan 93	$0.00000	

CANCELLED BY ORDER U-10164
DEC 22 1992
REMOVED BY

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 1 1992

Twenty Sixth Revised Sheet No. 17.01
Cancels Twenty Fifth Revised Sheet No. 17.01

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1992, the Power Supply Cost Recovery Factor is $0.01199 per kWh. The allowance for cost of power supply included in base rates is $0.05278 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1993:

Month	Authorized Factor	Applied Factor
Feb 92	$0.01199	$0.00900
Mar 92	$0.01199	
Apr 92	$0.01199	
May 92	$0.01199	
Jun 92	$0.01199	
Jul 92	$0.01199	
Aug 92	$0.01199	
Sep 92	$0.01199	
Oct 92	$0.01199	
Nov 92	$0.01199	
Dec 92	$0.01199	
Jan 93	$0.01199	

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

Issued: January 27, 1992
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after January 27, 1992

Issued under the authority of M.P.S.C. dated December 19, 1991 in Case No. U-9969

MICHIGAN PUBLIC SERVICE COMMISSION FILED FEB 7 1992

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1991, the Power Supply Cost Recovery Factor is $0.01046 per kWh. The allowance for cost of power supply included in base rates is $0.05278 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1992:

Month	Authorized Factor	Applied Factor
Feb 91	$0.01046	$0.01025
Mar 91	$0.01046	$0.01025
Apr 91	$0.01046	$0.01025
May 91	$0.01046	$0.01025
Jun 91	$0.01046	$0.00900
Jul 91	$0.01046	$0.00900
Aug 91	$0.01046	$0.00900
Sep 91	$0.01046	$0.00900
Oct 91	$0.01046	$0.00775
Nov 91	$0.01046	$0.00775
Dec 91	$0.01046	$0.00500
Jan 92	$0.01046	$0.00000

CANCELLED BY ORDER U-9969
DEC 19 1991
REMOVED BY

Issued: January 2, 1992
By Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED JAN 15 1992

Effective for electric service on and after January 2, 1992

Issued under the authority of M.P.S.C. dated April 17, 1991 in Case No. U-9744

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1992, the Power Supply Cost Recovery Factor is $0.01199 per kWh. The allowance for cost of power supply included in base rates is $0.05278 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1993:

Month	Authorized Factor	Applied Factor
Feb 92	$0.01199	
Mar 92	$0.01199	
Apr 92	$0.01199	
May 92	$0.01199	
Jun 92	$0.01199	
Jul 92	$0.01199	
Aug 92	$0.01199	
Sep 92	$0.01199	
Oct 92	$0.01199	
Nov 92	$0.01199	
Dec 92	$0.01199	
Jan 93	$0.01199	

CANCELLED BY ORDER U-9744
APR 17 1991
REMOVED BY

Issued: December 19, 1991
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after December 19, 1991

Issued under the authority of M.P.S.C. dated December 19, 1991 in Case No. U-9969

MICHIGAN PUBLIC SERVICE COMMISSION FILED DEC 30 1991

Twenty Third Revised Sheet No. 17.01
Cancels Twenty Second Revised Sheet No. 17.01

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1991, the Power Supply Cost Recovery Factor is $0.01046 per kWh. The allowance for cost of power supply included in base rates is $0.05278 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1992:

Month	Authorized Factor	Applied Factor
Feb 91	$0.01046	$0.01025
Mar 91	$0.01046	$0.01025
Apr 91	$0.01046	$0.01025
May 91	$0.01046	$0.01025
Jun 91	$0.01046	$0.00900
Jul 91	$0.01046	$0.00900
Aug 91	$0.01046	$0.00900
Sep 91	$0.01046	$0.00900
Oct 91	$0.01046	$0.00775
Nov 91	$0.01046	$0.00500
Dec 91	$0.01046	
Jan 92	$0.01046	

CANCELLED BY ORDER U-9969
DEC 19 1991
REMOVED BY

Issued: November 26, 1991
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after November 26, 1991

Issued under the authority of M.P.S.C. dated April 17, 1991 in Case No. U-9744

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
DEC 12 1991

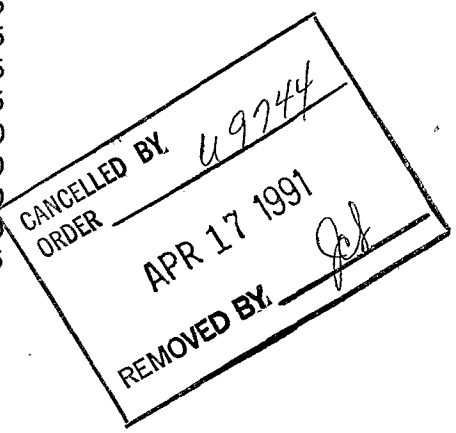
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1991, the Power Supply Cost Recovery Factor is $0.01046 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1992:

Month	Authorized Factor	Applied Factor
Feb 91	$0.01046	$0.01025
Mar 91	$0.01046	$0.01025
Apr 91	$0.01046	$0.01025
May 91	$0.01046	$0.01025
Jun 91	$0.01046	$0.00900
Jul 91	$0.01046	$0.00900
Aug 91	$0.01046	$0.00900
Sep 91	$0.01046	$0.00900
Oct 91	$0.01046	$0.00775
Nov 91	$0.01046	
Dec 91	$0.01046	
Jan 92	$0.01046	



Issued: September 25, 1991
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after September 25, 1991

Issued under the authority of M.P.S.C. dated April 17, 1991 in Case No. U-9744

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1991, the Power Supply Cost Recovery Factor is $0.01046 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1992:

Month	Authorized Factor	Applied Factor
Feb 91	$0.01046	$0.01025
Mar 91	$0.01046	$0.01025
Apr 91	$0.01046	$0.01025
May 91	$0.01046	$0.01025
Jun 91	$0.01046	$0.00900
Jul 91	$0.01046	
Aug 91	$0.01046	
Sep 91	$0.01046	
Oct 91	$0.01046	
Nov 91	$0.01046	
Dec 91	$0.01046	
Jan 92	$0.01046	

CANCELLED BY ORDER U9744
APR 17 1991
REMOVED BY

Issued: May 14, 1991
By Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED MAY 22 1991

Effective for electric service on and after May 14, 1991

Issued under the authority of M.P.S.C. dated April 17, 1991 in Case No. U-9744

Twentieth Revised Sheet No. 17.01
Cancels Nineteenth Revised Sheet No. 17.01

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1991, the Power Supply Cost Recovery Factor is $0.01046 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1992:

Month	Authorized Factor	Applied Factor
Feb 91	$0.01046	$0.01025
Mar 91	$0.01046	$0.01025
Apr 91	$0.01046	$0.01025
May 91	$0.01046	$0.01025
Jun 91	$0.01046	
Jul 91	$0.01046	
Aug 91	$0.01046	
Sep 91	$0.01046	
Oct 91	$0.01046	
Nov 91	$0.01046	
Dec 91	$0.01046	
Jan 92	$0.01046	

CANCELLED BY ORDER U-9744
APR 17 1991
REMOVED BY

Issued: May 10, 1991
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after May 1, 1991

Issued under the authority of M.P.S.C. dated April 17, 1991 in Case No. U-9744

MICHIGAN PUBLIC SERVICE COMMISSION FILED MAY 13 1991

Nineteenth Revised Sheet No. 17.01
Cancels Eighteenth Revised Sheet No. 17.01

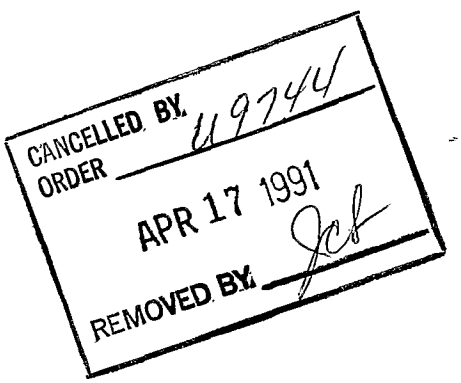
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1991, the Power Supply Cost Recovery Factor is $0.01046 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1992:

Month	Authorized Factor	Applied Factor
Feb 91	$0.01046	
Mar 91	$0.01046	
Apr 91	$0.01046	
May 91	$0.01046	
Jun 91	$0.01046	
Jul 91	$0.01046	
Aug 91	$0.01046	
Sep 91	$0.01046	
Oct 91	$0.01046	
Nov 91	$0.01046	
Dec 91	$0.01046	
Jan 92	$0.01046	



Issued: April 17, 1991
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after April 17, 1991

Issued under the authority of M.P.S.C. dated April 17, 1991 in Case No. U-9744

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1990, the Power Supply Cost Recovery Factor is $0.00910 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

Month	Authorized Factor	Applied Factor
Feb 90		$0.00910
Mar 90		$0.00910
Apr 90		$0.00910
May 90		$0.00910
Jun 90		$0.00910
Jul 90		$0.00910
Aug 90		$0.00910
Sep 90		$0.00910
Oct 90		$0.00910
Nov 90		$0.00910
Dec 90		$0.00000
Jan 91		$0.00000

CANCELLED BY ORDER U-9744
APR 17 1991
REMOVED BY

Issued November 9, 1990
By Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED NOV 26 1990

Effective for electric service on and after November 9, 1990

Issued under the authority of M.P.S.C. dated January 23, 1990 in Case No. U-9448

M.P.S.C. No. 2 - Electric
Presque Isle Electric Coop., Inc.

Seventeenth Revised Sheet No. 17.01
Cancels Sixteenth Revised Sheet No. 17.01

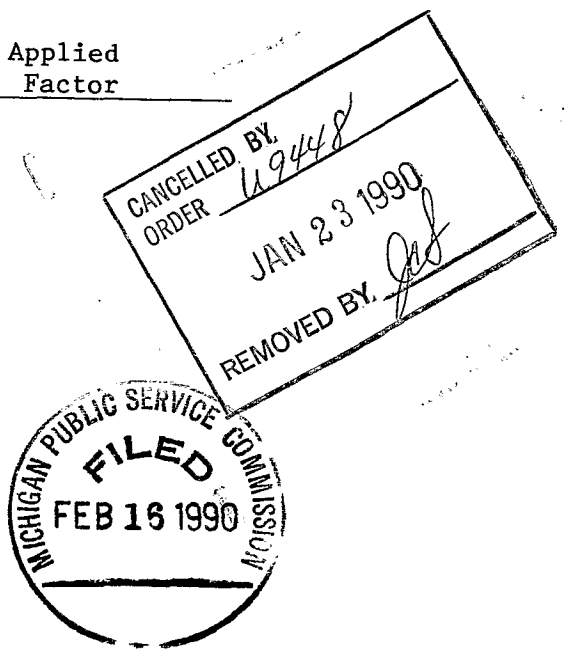
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1990, the Power Supply Cost Recovery Factor is $0.00910 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

Month	Authorized Factor	Applied Factor
Feb 90	$0.00910	
Mar 90	$0.00910	
Apr 90	$0.00910	
May 90	$0.00910	
Jun 90	$0.00910	
Jul 90	$0.00910	
Aug 90	$0.00910	
Sep 90	$0.00910	
Oct 90	$0.00910	
Nov 90	$0.00910	
Dec 90	$0.00910	
Jan 91	$0.00910	



Issued February 5, 1990
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1990

Issued under the authority of M.P.S.C. dated January 23, 1990 in Case No. U-9448

M.P.S.C. No. 2 - Electric
Presque Isle Electric Coop., Inc.

Sixteenth Revised Sheet No. 17.01
Cancels Fifteenth Revised Sheet No. 17.01

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1989, the Power Supply Cost Recovery Factor is $0.00337 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

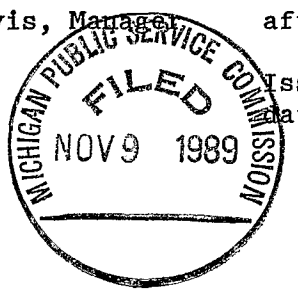
The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1990:

Month	Authorized Factor	Applied Factor
Feb 89	$0.00322	
Mar 89	$0.00322	
Apr 89	$0.00322	
May 89	$0.00322	
Jun 89	$0.00322	
Jul 89	$0.00322	
Aug 89	$0.00322	
Sep 89	$0.00322	
Oct 89		($0.00700)
Nov 89		($0.00700)
Dec 89		($0.00700)
Jan 90	$0.00322	

Issued October 31, 1989
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1989

Issued under the authority of M.P.S.C. dated Dec. 22, 1988 in Case No. U-9184



Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1989, the Power Supply Cost Recovery Factor is $0.00322 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1990:

Month	Authorized Factor	Applied Factor
Jan 89		$0.00134
Feb 89	$0.00322	
Mar 89	$0.00322	
Apr 89	$0.00322	
May 89	$0.00322	
Jun 89	$0.00322	
Jul 89	$0.00322	
Aug 89	$0.00322	
Sep 89	$0.00322	
Oct 89	$0.00322	
Nov 89	$0.00322	
Dec 89	$0.00322	
Jan 90	$0.00322	

CANCELLED BY ORDER U-9184 DEC 22 1988 REMOVED BY

MICHIGAN PUBLIC SERVICE COMMISSION FILED FEB 2 1989

Issued January 24, 1989
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1989

Issued under the authority of M.P.S.C. dated December 22, 1988 in Case No. U-9184

Fourteenth Revised Sheet No. 17.01
Cancels Thirteenth Revised Sheet No. 17.01

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1988, the Power Supply Cost Recovery Factor is $0.00337 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh. The factor reflects the fact that The Detroit Edison Company's Fermi 2 Nuclear Generating Plant has been declared in commercial operation for wholesale rate purposes.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1989:

Month	Authorized Factor	Applied Factor
Feb 88		$0.00134
Mar 88		$0.00134
Apr 88		$0.00134
May 88		$0.00134
Jun 88		$0.00134
Jul 88		$0.00134
Aug 88		$0.00134
Sep 88		$0.00134
Oct 88		$0.00134
Nov 88		$0.00134
Dec 88		$0.00134
Jan 89	$0.00337	

MICHIGAN PUBLIC SERVICE COMMISSION FILED DEC 14 1988

CANCELLED BY ORDER U-9184 DEC 22 1988 REMOVED BY

Issued December 5, 1988
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1988

Issued under the authority of M.P.S.C. dated March 15, 1988 in Case No. U-8892

Thirteenth Revised Sheet No. 17.01
Cancels Twelveth Revised Sheet No. 17.01

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1988, the Power Supply Cost Recovery Factor is $0.00337 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh. The factor reflects the fact that The Detroit Edison Company's Fermi 2 Nuclear Generating Plant has been declared in commercial operation for wholesale rate purposes.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1989:

Month	Authorized Factor	Applied Factor
Feb 88		$0.00134
Mar 88		$0.00134
Apr 88		$0.00134
May 88		$0.00134
Jun 88		$0.00134
Jul 88		$0.00134
Aug 88		$0.00134
Sep 88		$0.00134
Oct 88		$0.00134
Nov 88	$0.00337	
Dec 88	$0.00337	
Jan 89	$0.00337	

MICHIGAN PUBLIC SERVICE COMMISSION FILED NOV 30 1988

CANCELLED BY ORDER U-8892 MAR 15 1988 REMOVED BY

Issued November 21, 1988
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1988

Issued under the authority of M.P.S.C. dated March 15, 1988 in Case No. U-8892

Twelveth Revised Sheet No. 17.01
Cancels Eleventh Revised Sheet No. 17.01

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1988, the Power Supply Cost Recovery Factor is $0.00337 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh. The factor reflects the fact that The Detroit Edison Company's Fermi 2 Nuclear Generating Plant has been declared in commercial operation for wholesale rate purposes.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1989:

Month	Authorized Factor	Applied Factor
Feb 88		$0.00134
Mar 88		$0.00134
Apr 88		$0.00134
May 88		$0.00134
Jun 88		$0.00134
Jul 88		$0.00134
Aug 88		$0.00134
Sep 88		$0.00134
Oct 88	$0.00337	
Nov 88	$0.00337	
Dec 88	$0.00337	
Jan 89	$0.00337	

MICHIGAN PUBLIC SERVICE COMMISSION FILED SEP 9 1988

CANCELLED BY ORDER OCT 1988 and 1987 PSCR Reconciliation credit REMOVED BY

Issued August 31, 1988
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1988

Issued under the authority of M.P.S.C. dated March 15, 1988 in Case No. U-8892

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1988, the Power Supply Cost Recovery Factor is $0.00337 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh. The factor reflects the fact that The Detroit Edison Company's Fermi 2 Nuclear Generating Plant has been declared in commercial operation for wholesale rate purposes.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1989:

Month	Authorized Factor	Applied Factor
Feb 88		$0.00134
Mar 88		$0.00134
Apr 88		$0.00134
May 88		$0.00134
Jun 88		$0.00134
Jul 88		$0.00134
Aug 88	$0.00337	
Sep 88	$0.00337	
Oct 88	$0.00337	
Nov 88	$0.00337	
Dec 88	$0.00337	
Jan 89	$0.00337	

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 10 1988

CANCELLED BY ORDER U-8892
MAR 15 1988
REMOVED BY

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1988, the Power Supply Cost Recovery Factor is $0.00337 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh. The factor reflects the fact that The Detroit Edison Company's Fermi 2 Nuclear Generating Plant has been declared in commercial operation for wholesale rate purposes.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1989:

Month	Authorized Factor	Applied Factor
Feb 88	$0.00337	
Mar 88	$0.00337	
Apr 88	$0.00337	
May 88	$0.00337	
Jun 88	$0.00337	
Jul 88	$0.00337	
Aug 88	$0.00337	
Sep 88	$0.00337	
Oct 88	$0.00337	
Nov 88	$0.00337	
Dec 88	$0.00337	
Jan 89	$0.00337	

CANCELLED BY ORDER U-8892
MAR 15 1988
REMOVED BY

MICHIGAN PUBLIC SERVICE COMMISSION FILED APR 18 1988

Issued April 14, 1988
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1988

Issued under the authority of M.P.S.C. dated March 15, 1988 in Case No. U-8892

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

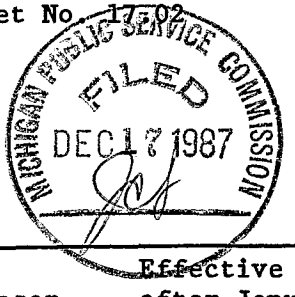
For the twelve (12) months ending December 1987, the Power Supply Cost Recovery Factor is a negative $0.00064 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh.

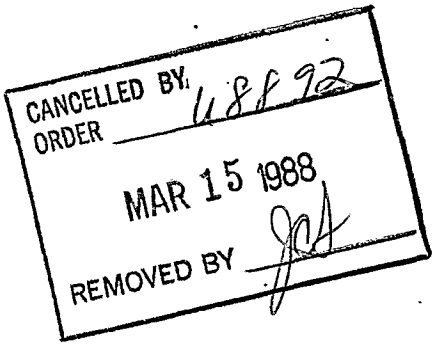
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1988: (C)(S)

Month	Applied Factor
Feb 87	($0.00290)
Mar 87	($0.00290)
Apr 87	($0.00290)
May 87	($0.00290)
Jun 87	($0.00290)
Jul 87	($0.00290)
Aug 87	($0.00891)
Sep 87	($0.00550)
Oct 87	($0.00550)

Continued on Sheet No. 17.02





Issued December 1, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1987.

Issued under the authority of M.P.S.C. Dated October 15, 1987 in Case No. U-8543

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1987, the Power Supply Cost Recovery Factor is $0.00000 per Kwh. The allowance for cost of power supply included in base rates is $0.05278 per Kwh. However, starting in the first billing month following The Detroit Edison Company's Fermi 2 Nuclear Generating Plant being declared in commercial operation for wholesale rate purposes, Cooperative is authorized to reflect a Power Supply Cost Recovery Factor of $0.00186 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1987:

Month	Applied Factor	If Fermi 2 Declared in Commercial Operation
Feb 86	$0.00000	$.00186
Mar 86	$0.00000	$.00186
Apr 86	$0.00000	$.00186
May 86	$0.00000	$.00186
Jun 86	$0.00000	$.00186
Jul 86	$0.00000	$.00186
Aug 86	$0.00000	$.00186
Sep 86	$0.00000	$.00186
Oct 86	$0.00000	$.00186

Continued on Sheet No. 17.02

CANCELLED BY ORDER 48543
OCT 15 1987
REMOVED BY

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 16 1987

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1986, the Power Supply Cost Recovery Factor is $0.00011 per Kwh. The allowance for cost of power supply included in base rates is $0.05504 per Kwh. However, starting in the first billing month following The Detroit Edison Company's Fermi 2 Nuclear Generating Plant being declared in commercial operation for wholesale rate purposes, Cooperative is authorized to reflect a Power Supply Cost Recovery Factor of $0.00308 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1987:

Month	Before Fermi 2 Declared in Commercial Operation	If Fermi 2 Declared in Commercial Operation	Applied Factor
Feb 86	$0.00011	$0.00308	$0.00011
Mar 86	$0.00011	$0.00308	$0.00011
Apr 86	$0.00011	$0.00308	$0.00011
May 86	$0.00011	$0.00308	$0.00011
Jun 86	$0.00011	$0.00308	$0.00011
Jul 86	$0.00011	$0.00308	$0.00011
Aug 86	$0.00011	$0.00308	$0.00011
Sep 86	$0.00011	$0.00308	$0.00011
Oct 86	$0.00011	$0.00308	($0.01490)
Nov 86	$0.00011	$0.00308	($0.01490)
Dec 86	$0.00011	$0.00308	($0.01490)
Jan 87	$0.00011	$0.00308	$0.00011

CANCELLED BY ORDER U-6700
REMOVED BY AUG 18 1987

Issued October 21, 1986
By Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 29 1986

Effective for electric service on and after October 1, 1986

Issued under the authority of M.P.S.C. dated May 20, 1986 in Case No. U-8284

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1986, the Power Supply Cost Recovery Factor is $0.00011 per Kwh. The allowance for cost of power supply included in base rates is $0.05504 per Kwh. However, starting in the first billing month following The Detroit Edison Company's Fermi 2 Nuclear Generating Plant being declared in commercial operation for wholesale rate purposes, Cooperative is authorized to reflect a Power Supply Cost Recovery Factor of $0.00308 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1987:

Month	Before Fermi 2 Declared in Commercial Operation	If Fermi 2 Declared in Commercial Operation	Applied Factor
Feb 86	$0.00011	$0.00308	$0.00011
Mar 86	$0.00011	$0.00308	$0.00011
Apr 86	$0.00011	$0.00308	$0.00011
May 86	$0.00011	$0.00308	$0.00011
Jun 86	$0.00011	$0.00308	$0.00011
Jul 86	$0.00011	$0.00308	$0.00011
Aug 86	$0.00011	$0.00308	$0.00011
Sep 86	$0.00011	$0.00308	$0.00011
Oct 86	$0.00011	$0.00308	$0.00011
Nov 86	$0.00011	$0.00308	$0.00011
Dec 86	$0.00011	$0.00308	$0.00011
Jan 87	$0.00011	$0.00308	$0.00011

CANCELLED BY ORDER U-8284
MAY 20 1986
REMOVED BY HP

Issued June 12, 1986
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after June 1, 1986

Issued under the authority of M.P.S.C. dated May 20, 1986 in Case No. U-8284

MICHIGAN PUBLIC SERVICE COMMISSION FILED JUL 21 1986 HP

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 1985, the Power Supply Cost Recovery Factor is ($0.00088) per Kwh. The allowance for cost of power supply included in base rates is $0.05504 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Month	Applied Factor
Feb 85	($0.00088)
Mar 85	($0.00088)
Apr 85	($0.00088)
May 85	($0.00088)
Jun 85	($0.00000)
Jul 85	($0.00176)
Aug 85	($0.00088)
Sep 85	($0.00088)
Oct 85	($0.00088)
Nov 85	($0.00088)
Dec 85	($0.00088)
Jan 86	($0.00088)

CANCELLED BY ORDER U-8284
MAY 20 1986
REMOVED BY HP

As a result of the power supply cost reconciliation covering the billing months of May 1984 through January 1985 (cost months of April 1984 through December 1984), the January through April bills of monthly customers reflected a reconciliation credit of $0.005 per Kwh. The May bills of monthly customers reflected a reconciliation credit of $0.00284 per Kwh.

MICHIGAN PUBLIC SERVICE COMMISSION FILED JAN 31 1986 HP

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 1985, the Power Supply Cost Recovery Factor is ($0.00088) per Kwh. The allowance for cost of power supply included in base rates is $0.05504 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Month	Applied Factor
Feb 85	($0.00088)
Mar 85	($0.00088)
Apr 85	($0.00088)
May 85	($0.00088)
Jun 85	($0.00088)
Jul 85	($0.00088)
Aug 85	($0.00088)
Sep 85	($0.00088)
Oct 85	($0.00088)
Nov 85	($0.00088)
Dec 85	($0.00088)
Jan 86	($0.00088)

CANCELLED BY
ORDER U-7872-R

OCT 29 1985

REMOVED BY HP

As a result of the power supply cost reconciliation covering the billing months of May 1984 through January 1985 (cost months of April 1984 through December 1984), the January through April bills of monthly customers reflected a reconciliation credit of $0.005 per Kwh. The May bills of monthly customers reflected a reconciliation credit of $0.00284 per Kwh.

Issued November 27, 1985
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after October 29, 1985

Issued under the authority of M.P.S.C. dated October 29, 1985 in Case No. U-7872-R

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 10 1986
HP

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 1985, the Power Supply Cost Recovery Factor is ($0.00088) per Kwh. The allowance for cost of power supply included in base rates is $0.05504 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Month	Applied Factor
Feb 85	($0.00088)
Mar 85	($0.00088)
Apr 85	($0.00088)
May 85	($0.00088)
Jun 85	($0.00088)
Jul 85	($0.00088)
Aug 85	($0.00088)
Sep 85	($0.00088)
Oct 85	($0.00088)
Nov 85	($0.00088)
Dec 85	($0.00088)
Jan 86	($0.00088)

CANCELLED BY
ORDER U-7872-R

OCT 29 1985

REMOVED BY HP

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAR 27 1985

Issued March 20, 1985
By Michael O'Meara, Manager
Onaway, Michigan

Effective for electric service on and after March 20, 1985

Issued under the authority of M.P.S.C. dated March 19, 1985 in Case No. U-8052

M.P.S.C. No. 2 - Electric — ~~First~~ Second Revised Sheet No. 17.01
Presque Isle Electric Cooperative, Inc. — Cancels ~~Original~~ First Sheet No. 17.01

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the nine months ending December 1984, the Power Supply Cost Recovery Factor is ($0.00187) per Kwh. The allowance for cost of power supply included in base rates is $0.05691 per Kwh

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 9 billing months ending January 1985:

Month	Applied Factor
May 84	($0.00187)
Jun 84	($0.00187)
Jul 84	($0.00187)
Aug 84	($0.00187)
Sep 84	($0.00187)
Oct 84	($0.00187)
Nov 84	($0.00187)
Dec 84	($0.00187)
Jan 85	($0.00187)

CANCELLED BY ORDER U-8052
MAR 19 1985
J.S

Issued
By Michael O'Meara, Manager
Onaway, Michigan

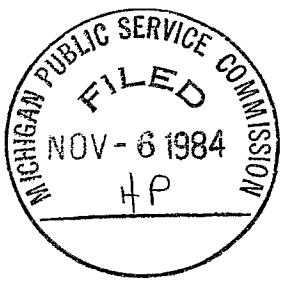
Exhibit A - Order
Co. unable to file

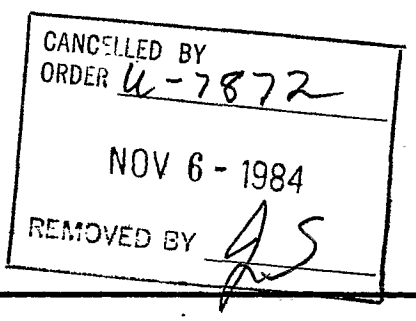
Effective for electric service on and after

Issued under the authority of M.P.S.C. dated in Case No.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending March 1984, the Power Supply Cost Recovery Factor is $0.000000 per Kwh. The allowance for cost of power supply included in base rates is $0.05504 per Kwh.





Issued October 11, 1984
By Michael O'Meara, Manager
Onaway, Michigan.

Effective for electric service on and after September 27, 1984.

Issued under the authority of M.P.S.C.
Dated September 26, 1984 in Case No. U-7931.

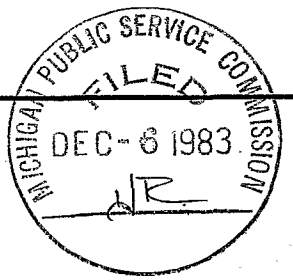
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending March 1984, the Power Supply Cost Recovery Factor is negative $0.001350 per Kwh. The allowance for cost of power supply included in base rates is $0.05691 per Kwh.

CANCELLED BY
ORDER U-7931

SEP 26 1984

REMOVED BY HP



Issued September 3, 1983
By Michael O'Meara, Manager
Onaway, Michigan

Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C. dated August 2, 1983 in Case No. U-7522.

Presque Isle undercollected $195,563 for the 12-month period ended December 31, 1999. In addition, Presque Isle overcollected approximately $1,925 from seasonal member consumers with respect to the 1997 PSCR year and approximately $9,672 from monthly member consumers with respect to the 1998 PSCR year. Thus, the net amount of undercollection is approximately $183,966. Presque Isle should collect the undercollection from monthly members in the first two billing months following the Commission's order in this docket. Presque Isle should collect the undercollection from seasonal monthly consumers in the billing months of June, July and August 2001. The exact amount of surcharges will be determined when actual kWh sales are known. A tariff sheet will be filed as soon as the actual surcharge per kWh is determined.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued: **November 2, 2000**
By: Martin A. Thomson
General Manager

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
NOV 30 2000

Effective for service rendered on and after
November 2, 2000
Issued under authority of the M.P.S.C. dated
November 2, 2000 in Case No. U-**11801**-R

Presque Isle undercollected $187,215 for the 12-month period ended December 31, 1998. In addition, Presque Isle overcollected its undercollections from the 1996 and 1997 PSCR years in the amounts of $1,133 and $4,009, respectively. Thus, the net undercollection at December 31, 1998 is $182,073. Presque Isle should collect said undercollection from monthly member consumers in the first two billing months following the Commission's order in this docket. Presque Isle should collect the undercollection from seasonal monthly consumers in the billing months following the Commission's order in this docket. The exact amount of the surcharges will be dependent on kWh sales.

CANCELLED BY ORDER
IN CASE NO. U-11811
NOV 02 2000
REMOVED BY

Issued: November 1, 1999
By: Martin Thomson, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
DEC 09 1999

Effective for electric service on and after November 1, 1999

Issued under the authority of the M.P.S.C. dated November, 1999 in Case No. U-11539-R

continued from Sheet No. 17.01

A RECONCILIATION SURCHARGE WAS/WILL BE APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE AN UNDERCOLLECTION FOR THE 1989 PSCR YEAR.

Month	Surcharge
Oct 90	$0.00692/kWh
Nov 90	$0.00692/kWh
Dec 90	$0.00692/kWh

CANCELLED BY ORDER
IN CASE NO. U-15312
OCT 28 1999
REMOVED BY

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
NOV 2 1990

Issued October 19, 1990
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after October 18, 1990

Issued under the authority of M.P.S.C. dated 10/18/90 in Case No. U-9184-R

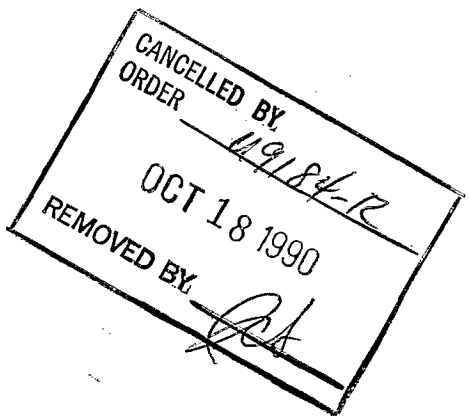
M.P.S.C. No. 2 - Electric
Presque Isle Electric Coop., Inc.

Fifth Revised Sheet No. 17.02
Cancels Fourth Revised Sheet No. 17.02

continued from Sheet No. 17.01

A RECONCILIATION CREDIT OF WAS APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE A REFUND FOR THE 1988 PSCR YEAR.

Month	Credit
Feb 89	($0.00199)
Jun 89	($0.00098)



Issued September 19, 1989
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1989

Issued under the authority of M.P.S.C. dated Aug. 29, 1989 in Case No. U-8892-R

continued from Sheet No. 17.01

A RECONCILIATION CREDIT OF ($0.00013) WAS APPLIED DURING THE BILLING MONTH OF JANUARY TO FACILITATE A REFUND FOR THE 1987 PSCR YEAR.

CANCELLED BY ORDER U-8892R
AUG 29 1989
REMOVED BY

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
NOV 30 1988

Issued November 21, 1988
By Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1988

Issued under the authority of M.P.S.C. dated Sept. 22, 1988 in Case No. U-8543-R

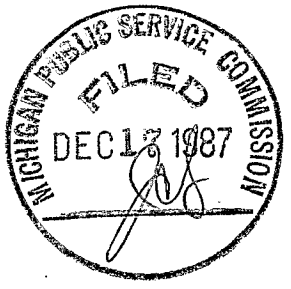
continued from Sheet No. 17.01

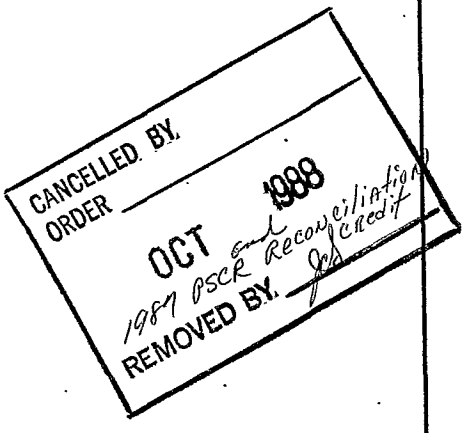
Nov 87	($0.00662)
Dec 87	($0.00662)
Jan 88	$0.00000

A RECONCILIATION CREDIT WAS APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE A REFUND FOR THE 1986 PSCR YEAR:

Month	Credit
Sep 87	($0.00404)
Oct 87	($0.01297)
Nov 87	($0.01297)
Dec 87	approx ($0.006)*

*Note: the precise credit for the December 1987 billing month will be determined after the Kwh sales for the month are known.





Issued December 1, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after January 1, 1987.

Issued under the authority of M.P.S.C. Dated October 15, 1987 in Case No. U-8543

continued from Sheet No. 17.01

Nov 86	$0.00000	$.00186
Dec 86	$0.00000	$.00186
Jan 87	$0.00000	$.00186

A RECONCILIATION CREDIT WAS APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE REQUIRED REFUNDS FOR THE 1985 PSCR YEAR:

Month	Mills per Kwh
Feb 86	9.87
Mar 86	9.87
Apr 86	9.87
May 86	9.87

CANCELLED BY ORDER U-8543
OCT 15 1987
REMOVED BY

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C. dated August 18, 1987 in Case No. U-8670

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 16 1987

continued from Sheet No. 17.01

A RECONCILIATION CREDIT WAS APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE REQUIRED REFUNDS FOR THE 1985 PSCR YEAR:

Month	Mills per Kwh
Feb 86	9.87
Mar 86	9.87
Apr 86	9.87
May 86	9.87

CANCELLED BY ORDER U-8670
AUG 18 1987
REMOVED BY

Issued January 12, 1987
By A. Barkley Travis
Onaway, Michigan

Effective for service rendered on and after February 1, 1986.

Issued under the Authority of M.P.S.C. dated Nov. 14, 1986 in Case No. U-8052-R.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 27 1987
HP

continued from Sheet No. 17.01

1982 PA 304, §6j(9); MCLA 460.6j(9), provides, in pertinent part, as follows:

> If the commission has not made a final or temporary order within three months of the submission of a complete power supply cost recovery plan, or by the beginning of the period covered in the plan, whichever comes later, . . ., then pending an order which determines the power supply cost recovery factors, a utility may each month adjust its rates to incorporate all or a part of the power supply cost recovery factors requested in its plan . . . "

As of January 1, 1986, the Commission had not issued its order in Cooperative's 1986 PSCR plan proceeding, Case No. U-8115. Accordingly, pursuant to the above-quoted statutory provision, Cooperative applied the following factors:

Feb 86	$0.00011

CANCELLED BY
ORDER U-8052-R

NOV 14 1986

REMOVED BY HP

Issued February 1, 1986
By A. Barkley Travis
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
FEB 13 1986
HP

Effective for service rendered on and after February 1, 1986

Issued under the authority of M.P.S.C. dated October 29, 1985 in Case No. U-7872

GENERAL SERVICE
EXPERIMENTAL OPTIONAL TIME-OF-DAY IRRIGATION RATE

(Schedule ITOD)

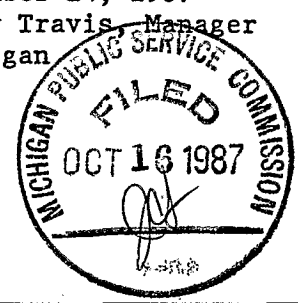
THIS SHEET IS CANCELLED

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan



Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670

GENERAL SERVICE
EXPERIMENTAL OPTIONAL TIME-OF-DAY IRRIGATION RATE

(Schedule ITOD)

Availability

Service is available to any consumer who use secondary service primarily for irrigation on a seasonal basis. This is an experimental rate limited to 50 members for a period extending two years from the date of the order authorizing this rate schedule.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current, secondary voltage. The nature of the voltage shall be determined in each case by the Cooperative.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
NOV - 6 1984
HP

Monthly Rate

Service Charge: $10.00 per month

Energy Charge: 9.06¢ per Kwh for all Kwh used during the on-peak period
7.05¢ per Kwh for all Kwh used during the off-peak period

The on-peak period shall be from 9 a.m. to 11 p.m. All other hours are off-peak hours.

Tax Adjustments

A. Bills shall be increased within the limits of political sub-divisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by a governmental authority which increases the Cooperative's cost of providing electric service.

(continued on Sheet No. 18.01)

CANCELED BY ORDER U-7931
AUG 18 1987
REMOVED BY

Issued October 11, 1984
By Michael O'Meara, Manager
Onaway, Michigan.

Effective for electric service on and after September 27, 1984.

Issued under the authority of M.P.S.C.
Dated September 26, 1984 in Case No. U-7931.

M.P.S.C. No. 2 – Electric
Presque Isle Electric Coop, Inc.

First Revised Sheet No. 18.01
Cancels Original Sheet No. 18.01

THIS SHEET IS CANCELLED

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C. Dated August 18, 1987 in Case No. U-8670

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 17.00 and 17.01.

Minimum Charge

For customers receiving three-phase service, the annual minimum charge shall be equal to $300 plus $12/kVA of required transformer capacity in excess of 25 kVA. If the member's past year's bills total less than the minimum, the difference will be billed to the member in January, with proration of the minimum for new members.

Terms of Payment

The aforementioned rates are net, the gross rates being 2.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
NOV - 8 1984
HP

CANCELLED BY ORDER U-8670
AUG 18 1987
REMOVED BY

Issued October 11, 1984
By Michael O'Meara, Manager
Onaway, Michigan.

Effective for electric service on and after September 27, 1984.

Issued under the authority of M.P.S.C.
Dated September 26, 1984 in Case No. U-7931.

Presque Isle Electric & Gas Co-op
M.P.S.C. No. 2 - Electric

First Revised Sheet No. 19.00
Cancels Original Sheet No. 19.00

Requirements for Pole Attachments

The Cooperative may permit a cable television company or other attaching party (as defined in paragraph 1(a) of 1980 PA 470; MCLA 460.6g) to make attachments to its poles, ducts or conduits pursuant to contract between the Cooperative and the attaching party. Upon execution, copies of such contracts shall be filed with the Michigan Public Service Commission. Effective April 1, 1997, the annual pole attachment rate shall be $3.74 per pole per year.

Attaching parties must obtain any necessary authorizations to occupy public or private rights-of-ways prior to execution of a contract with the Cooperative.

This sheet shall not apply to attachments made or proposed to be made by utilities (as defined in paragraph 1(d) of 1980 PA 470) to the facilities of the Cooperative.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued: March 12, 1997
By Martin Thomson
General Manager
Onaway, Michigan

Effective for service rendered on and after
April 1, 1997

Issued under the authority of M.P.S.C.
dated February 11, 1997 in Case No. U-10831

Requirements for Pole Attachments

The Cooperative may permit a cable television company or other attaching party (as defined in paragraph 1(a) of 1980 PA 470; MCLA 460.6g) to make attachments to its poles, ducts or conduits pursuant to contract between the cooperative and the attaching party. Upon execution, copies of such contracts shall be filed with the Michigan Public Service Commission. Effective July 1, 1986, the annual pole attachment rate shall be $4.95 per pole per year.

Attaching parties must obtain any necessary authorizations to occupy public or private rights-of-ways prior to execution of a contract with the cooperative.

This sheet shall not apply to attachments made or proposed to be made by utilities (as defined in paragraph 1(d) of 1980 PA 470) to the facilities of the Cooperative.

CANCELLED BY ORDER U-10741, U-10816, U-10831
FEB 11 1997
REMOVED BY

Issued May 29, 1986
By A. Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED JUN 10 1986 4P

Effective for electric service on and after May 29, 1986.
Issued under the authority of M.P.S.C. dated April 29, 1986 in Case No. U-8160.

THIS SHEET IS CANCELLED

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued: April 23, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after
April 1, 1997

Issued under the authority of M.P.S.C.
Dated March 28, 1997 in Case No. U-11167.

OPTIONAL INDUSTRIAL RATE
(RATE SCHEDULE "I")

Availability

This rate is available only to Large Power Loads (Consumer) with average billing demands of 750 kW or greater to be served by a dedicated distribution feeder circuit from the distribution substation. This rate shall be applicable for no less than 36 consecutive months.

Nature of Service

Alternating current, 60 hertz, three phase at the available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Monthly Rate

Demand Charge	@	$9.30/kW
Energy Charge	@	5.77¢/kWh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

Billing Demand

The Billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing period. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

CANCELLED BY ORDER U-11167
MAR 28 1997
REMOVED BY

Issued: January 1, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after January 1, 1997.

Issued under the authority of M.P.S.C. Dated November 26, 1996 in Case No. U-11167.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 16 1997

OPTIONAL INDUSTRIAL RATE
(RATE SCHEDULE "I")

Availability

This rate is available only to Large Power Loads (Consumer) with average billing demands of 750 kW or greater to be served by a dedicated distribution feeder circuit from the distribution substation. This rate shall be applicable for no less than 36 consecutive months.

Nature of Service

Alternating current, 60 hertz, three phase at the available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

CANCELLED BY
ORDER U-11167
NOV 26 1996
REMOVED BY

Monthly Rate

Demand Charge	@	$9.30/kW
Energy Charge	@	6.10¢/kWh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

Billing Demand

The Billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing period. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 1 1992

OPTIONAL INDUSTRIAL RATE
(RATE SCHEDULE "I")

Availability

This rate is available only to Large Power Loads (Consumer) with average billing demands of 750 kW or greater to be served by a dedicated distribution feeder circuit from the distribution substation. This rate shall be applicable for no less than 36 consecutive months.

Nature of Service

Alternating current, 60 hertz, three phase at the available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

Monthly Rate

Demand Charge @ $8.70/kW
Energy Charge @ 5.10¢/kWh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing period. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 16 1987

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670

M.P.S.C. No. 2 - Electric
Presque Isle Elec. & Gas Co-op.

Second Revised Sheet No. 20.01
Cancels First Revised Sheet No. 20.01

THIS SHEET IS CANCELLED

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued: April 23, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after
April 1, 1997

Issued under the authority of M.P.S.C.
Dated March 28, 1997 in Case No. U-11167.

OPTIONAL INDUSTRIAL RATE
(Continued from Sheet No. 20.00)

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Terms of Payment

A one-time late charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Contracts

A contract shall be required for each customer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the customer in the Cooperative's Standard Rules and Regulations.

Primary Service and Metering

A discount of $0.12 per kVA of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the $0.12 per kVA discount.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED BY ORDER U-11167
MAR 28 1997
REMOVED BY

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C.
Dated August 14, 1992 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 1 1992

OPTIONAL INDUSTRIAL RATE
(Continued from Sheet No. 20.00)

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Terms of Payment

A one-time late payment charge of 2% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Contracts

A contract shall be required for each customer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the customer in the Cooperative's Standard Rules and Regulations.

Primary Service and Metering

A discount of $0.12 per kVA of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the $0.12 per kVA discount.

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 16 1987

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670

Outdoor Lighting Service – Schedule OD

Availability

Available in all territory served by the Cooperative, in accordance with Cooperative Rules and Regulations. Conversions from MV service to High Pressure Sodium (HPS) service will be at the discretion of the Cooperative.

Nature of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

Rates

Nominal Rating	Monthly	Annual
175 Watts MV*	$ 8.65	$103.80
400 Watts MV*	$15.50	$186.00
100 Watts HPS	$ 6.70	$ 80.40
250 Watts HPS	$10.60	$127.20

***No longer available for new installations**

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Type of Service

The Cooperative will supply the energy and will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the member-consumer, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired at the member-consumer's expense. The Cooperative shall replace or repair, at its cost, streetlight equipment that is out of service."

Rules and Regulations

In case of new or added installations, requiring a substantial investment, the Cooperative may require a contract for a reasonable period of time not exceeding ten years.

(Continued on Sheet No. 21.01)

Michigan Public Service Commission
July 24, 2006
Filed

CANCELLED
BY
ORDER U-14710-R

REMOVED BY NAP
DATE 07-11-07

Schedule PSDS
Primary Service Rate

Availability

This rate is available only to Primary Service Loads (Consumer) of 500 kW or greater. Option Nos. 1-B, 1-C, 2-B and 2-C below are only available to new consumers initiating service with the cooperative after May 6, 1992, or to consumers taking service under Rider "ED", the Large Power Economic Development Rate.

Service Options

The Consumer may choose to receive electric service under either Option No. 1, Firm Primary Service Rate (Firm Service), or Option No. 2, Interruptible Primary Service Rate (Interruptible Service). At its option, the Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given the Cooperative twelve (12) months written notice.

Service may be taken 1) directly from a distribution substation, 2) from an existing three phase primary line, or 3) from a new three phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Consumer is within 1,000 feet of a distribution substation. "Service from an existing three phase primary line" is defined as service in which the delivery point to the Consumer is within 1,000 feet of an existing three phase primary line.

Firm Service

Option No. 1-A: Service Directly From a Distribution Substation

The monthly rate for Firm Service shall be the same as that provided for in "Schedule A", "Schedule HLF" or "Rider C&I" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued: December 17, 1997
By: Martin Thomson
General Manager
Onaway, Michigan

Effective for all electric bills rendered on and after November 25, 1997

Issued under the authority of M.P.S.C. dated November 25, 1997 in Case No. U-11500

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
DEC 26 1997

M.P.S.C. No. 2 - Electric
Presque Isle Electric
Cooperative, Inc.

Second Revised Sheet No. 21.00
Cancels First Revised Sheet No. 21.00

Schedule PSDS
Primary Service Rate

Availability

This rate is available only to Primary Service Loads (Consumer) of 500 kW or greater. Option Nos. 1-B, 1-C, 2-B and 2-C below are only available to new consumers initiating service with the cooperative after May 6, 1992, or to consumers taking service under Rider "ED", the Large Power Economic Development Rate.

Service Options

The Consumer may choose to receive electric service under either Option No. 1, Firm Primary Service Rate (Firm Service), or Option No. 2, Interruptible Primary Service Rate (Interruptible Service). At its option, the Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given the Cooperative twelve (12) months written notice.

Service may be taken 1) directly from a distribution substation, 2) from an existing three phase primary line, or 3) from a new three phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Consumer is within 1,000 feet of a distribution substation. "Service from an existing three phase primary line" is defined as service in which the delivery point to the Consumer is within 1,000 feet of an existing three phase primary line.

Firm Service

Option No. 1-A: Service Directly From a Distribution Substation

The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" or "Schedule HLF" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent.

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NOV 25 1997
REMOVED BY

Issued: May 11, 1992
By A. Barkley Travis,
General Manager
Onaway, Michigan

Effective for electric service on and after May 11, 1992

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MICHIGAN PUBLIC SERVICE COMMISSION
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MAY 27 1992

PRIMARY SERVICE RATE
(Schedule "PSDS")

Availability

This rate is available only to Primary Service Loads (Consumer) with average billing demands of 1,000 kW or greater to be served directly from the distribution substation.

Monthly Rate

Consumer may choose to receive electric service under either a Firm Primary Service Rate (Firm Service) or an Interruptible Primary Service Rate (Interruptible Service). At its option, Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given Cooperative twelve (12) months' written notice.

Firm Service

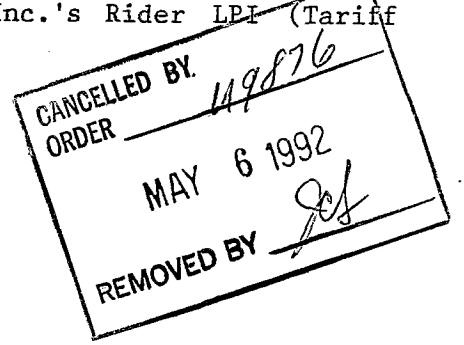
The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%. This calculation shall be applied to the Demand Charge, the Energy Charge and the Power Supply Cost Recovery Factor contained therein.

Interruptible Service

The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%. This calculation shall be applied to the Demand Charge, the Energy Charge and the Power Supply Cost Recovery Factor contained therein.

Electric service may be interrupted if Wolverine Power Supply Cooperative, Inc. determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine Power Supply Cooperative, Inc.'s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

The customer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision contained in Wolverine Power Supply Cooperative, Inc.'s Rider LPI (Tariff Sheet No. 2.2), plus 17%.



Issued: August 21, 1989
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after August 16, 1989 .

Issued under the authority of M.P.S.C.
Dated August 15, 1989 in Case No. U-9273

M.P.S.C. No. 2 - Electric
Presque Isle Electric Coop, Inc.

Original Sheet No. 21.00

CANCELLED BY ORDER 4927S
AUG 15 1989
REMOVED BY

PRIMARY SERVICE RATE
(Schedule "PSDS")

Availability

This rate is available only to Primary Service Loads (Consumer) with average billing demands of 1,000 kW or greater to be served directly from the distribution substation.

Monthly Rate

Consumer may choose to receive electric service under either a Firm Primary Service Rate (Firm Service) or an Interruptible Primary Service Rate (Interruptible Service). At its option, Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given Cooperative twelve (12) months' written notice. The minimum charge shall be sufficient to recover over the term of the contract, prorated portions of substation and other specific customer related costs.

Firm Service

The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%. This calculation shall be applied to the Demand Charge, the Energy Charge and the Power Supply Cost Recovery Factor contained therein.

Interruptible Service

The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%. This calculation shall be applied to the Demand Charge, the Energy Charge and the Power Supply Cost Recovery Factor contained therein.

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing period. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the

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By A. Barkley Travis, Manager
Onaway, Michigan

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Option No. 1-B: Service From an Existing Three Phase Primary Line:

1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A", "Schedule HLF" or "Rider C&I" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative, Inc.'s tariffs plus 17 percent; plus
2. $1.11/kW

Option No. 1-C: Service From a New Three Phase Primary Line

1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A", "Schedule HLF" or "Rider C&I" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus

2. $2.22/kW

Interruptible Service

Option No. 2-A: Service Directly From a Distribution Substation

The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent.

Option 2-B: Service from an Existing Three Phase Primary Line

1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus

2. $1.11/kW

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BY
ORDER U-14637

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DATE 07-24-06

Issued: December 17, 1997
By: Martin Thomson
General Manager
Onaway, Michigan

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Issued under the authority of M.P.S.C. dated November 25, 1997 in Case No. U-11500

Option No. 1-B: Service From an Existing Three Phase Primary Line:

1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" or "Schedule HLF" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative, Inc.'s tariffs plus 17 percent; plus
2. $1.11/kW

Option No. 1-C: Service From a New Three Phase Primary Line

1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" or "Schedule HLF" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus

2. $2.22/kW

Interruptible Service

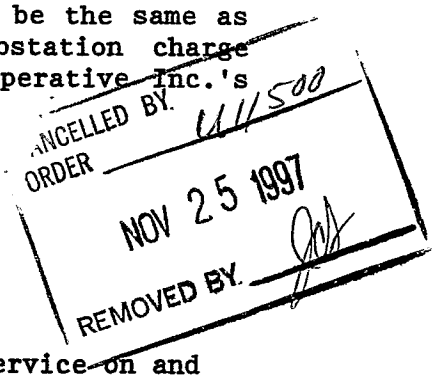
Option No. 2-A: Service Directly From a Distribution Substation

The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent.

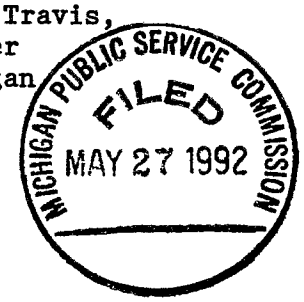
Option 2-B: Service from an Existing Three Phase Primary Line

1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus

2. $1.11/kW



Issued: May 11, 1992
By A. Barkley Travis,
General Manager
Onaway, Michigan



Effective for electric service on and after May 11, 1992

Issued under the authority of M.P.S.C. dated May 6, 1992 in Case No. U-9876

PRIMARY SERVICE RATE
(Continued from Sheet No. 21.00)

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing period. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

Condition for Interruptible Service

Interruptible Service shall be available for service that meets the following criteria:

A. Interruptible load shall be separately metered with a recording watthour demand meter which uses either magnetic tape or electronic memory for recording data.

B. Individual interruptible connected loads must be 1,000 kW or greater.

C. The interruptible load must be capable of:

1. Being shed by control or command from a control center designated by Cooperative.

2. Being shed in one hour or less.

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MAY 6 1992
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MICHIGAN PUBLIC SERVICE COMMISSION
FILED
SEP 6 1989

PRIMARY SERVICE RATE
(Continued from Sheet No. 21.00)

Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

Condition for Interruptible Service

Interruptible Service shall be available for service that meets the following criteria:

A. Interruptible load shall be separately metered with a recording watthour demand meter which uses either magnetic tape or electronic memory for recording data.

B. Individual interruptible connected loads must be 1,000 kW or greater.

C. The interruptible load must be capable of:

1. Being shed by control or command from a control center designated by Cooperative.

2. Being shed in one hour or less; and

3. Being shed to give extended load relief over a period of at least four hours.

D. Service interruption to the interruptible load served under this schedule shall be at the discretion of the Cooperative. Service interruption to the interruptible load for purposes of determining annual billing demand charges shall be limited to ten occurrences in each year. Emergency interruptions shall not be limited to a specific number of occurrences. Total interruptions excluding emergency interruption will not exceed 200 hours in a calendar year.

CANCELLED BY ORDER U-9273
AUG 15 1989
REMOVED BY

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 16 1987

Option 2-C: Service from a New Three Phase Primary Line

1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus

2. $2.22/kW

All Interruptible Options

Electric service may be interrupted if Wolverine Power Supply Cooperative, Inc. determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine Power Supply Cooperative, Inc.,'s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

The customer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision contained in Wolverine Power Supply Cooperative, Inc.'s Rider LPI (Tariff Sheet No. 2.2), plus 17%.

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand or 500 kW.

Tax Adjustment

A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

CANCELLED
BY
ORDER U-14637

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DATE 07-24-06

Issued: December 17, 1997
By: Martin Thomson
General Manager
Onaway, Michigan

Effective for all electric bills rendered on and after November 25, 1997

Issued under the authority of M.P.S.C. dated November 25, 1997 in Case No. U-11500

Option 2-C: Service from a New Three Phase Primary Line

1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus

2. $2.22/kW

All Interruptible Options

Electric service may be interrupted if Wolverine Power Supply Cooperative, Inc. determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine Power Supply Cooperative, Inc.,'s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

The customer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision contained in Wolverine Power Supply Cooperative, Inc.'s Rider LPI (Tariff Sheet No. 2.2), plus 17%.

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand or 500 kW.

Tax Adjustment

A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Issued: May 11, 1992
By A. Barkley Travis,
General Manager
Onaway, Michigan

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CANCELLED BY ORDER of U-11500 NOV 25 1997 REMOVED BY

PRIMARY SERVICE RATE
(Continued from Sheet No. 21.01)

3. Being shed to give extended load relief over a period of at least four hours.

D. Service interruption to the interruptible load served under this schedule shall be at the discretion of the Cooperative. Service interruption to the interruptible load for purposes of determining annual billing demand charges shall be limited to ten occurrences in each year. Emergency interruptions shall not be limited to a specific number of occurrences. Total interruptions excluding emergency interruption will not exceed 200 hours in a calendar year.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Contracts

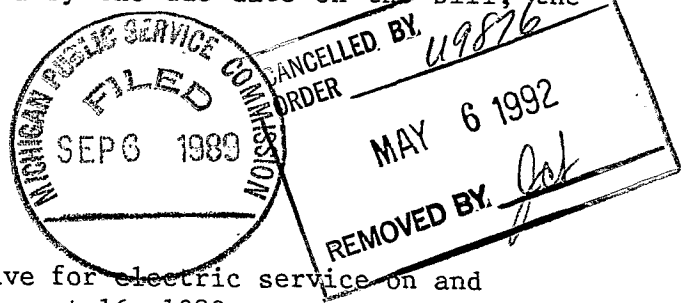
A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Consumer's Standard Rules and Regulations.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Terms of Payment

The above rates are net, the gross rates being 2.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.



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By A. Barkley Travis, Manager
Onaway, Michigan

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Dated August 15, 1989 in Case No. U-9273

PRIMARY SERVICE RATE
(Continued from Sheet No. 21.01)

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Contracts

A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Consumer's Standard Rules and Regulations.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Terms of Payment

A one-time late payment charge of 2% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

CANCELLED BY ORDER U-9273
AUG 15 1989
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Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
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OCT 16 1987

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C. Dated August 18, 1987 in Case No. U-8670

M.P.S.C. No. 2 - Electric
Presque Isle Electric
Cooperative, Inc.

Original Sheet No. 21.03

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Power Factor

The above rate charges are predicated upon the Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Consumer's actual power factor.

Condition for Interruptible Service

Interruptible Service shall be available for service that meets the following criteria:

A. Interruptible load shall be separately metered with a recording watthour demand meter which uses either magnetic tape or electronic memory for recording data.
B. Individual interruptible connected loads must be 500 kW or greater.

C. The interruptible load must be capable of:

1. Being shed by control or command from a control center designated by Cooperative.

2. Being shed in one hour or less; and

3. Being shed to give extended load relief over a period of at least four hours.

D. Service interruption to the interruptible load served under this schedule shall be at the discretion of Cooperative. Service interruption to the interruptible load for purposes of determining annual billing demand charges shall be limited to ten occurrences in each year. Emergency interruptions shall not be limited to a specific number of occurrences. Total interruptions excluding emergency interruption will not exceed 200 hours in a calendar year.

Issued: May 11, 1992
By A. Barkley Travis,
General Manager
Onaway, Michigan

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MICHIGAN PUBLIC SERVICE COMMISSION FILED MAY 27 1992

Contracts

A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Consumer's Standard Rules and Regulations.

Terms of Payment

The above rates are net, the gross rates being 5.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

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BY
ORDER U-14637

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DATE 07-24-06

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By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

Contracts

A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Consumer's Standard Rules and Regulations.

Terms of Payment

The above rates are net, the gross rates being 2.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY jcf

Issued: May 11, 1992
By A. Barkley Travis,
General Manager
Onaway, Michigan

Effective for electric service on and after May 11, 1992

Issued under the authority of M.P.S.C. dated May 6, 1992 in Case No. U-9876

MICHIGAN PUBLIC SERVICE COMMISSION
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MAY 27 1992

CONTROLLED WATER HEATER SERVICE
(Schedule CWH)

Availability:

Available to members of the Cooperative already taking monthly service concurrently under Rate Schedules A or GS, who desire controlled water heating service. Energy will be metered through the regular service meter. Tkhe member-consumer may choose from the three service options as described below. To qualify for this rate, the sole source of water heating must be electricity. The minimum period of service is for one year and requires a signed agreement with the Cooperative. Service is subject to the Cooperative's rules and regulations. This service option is not available to member-consumers using time clocks, remote control or other devices intended to prevent the load from adding to system peak demand.

Type of Service:

Alternating current, 60 hertz, at approximately 240 volts, single phase, three-wire service will controlled by Cooperative's Load Management System.

Hours of Service:

Option No. 1: For member-consumers choosing Option No. 1, control of service shall not exceed 3 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m. Member-consumers choosing this option must have water heaters with a tank capacity of 30 gallons or more.

Option No. 2: For member-consumers choosing Option No. 2, control of service shall not exceed 4 hours per day. The Control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m. Member-consumers choosing this option must have water heaters with a tank capacity of 50 gallons or more.

Option No. 3: For member-consumers choosing Option No. 3, control of service shall not exceed 6 hours per day. The control hours will be

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DATE 07-24-06

Issued: May 11, 1995
By Martin Thomson, Manager
Onaway, Michigan

Effective for electric service on and after May 9, 1995

Issued under the authority of M.P.S.C. dated May 9, 1995 in Case No. U-10793

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MAY 17 1995

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MAY 09 1995
REMOVED BY

CONTROLLED WATER HEATER SERVICE
(Schedule CWH)

Availability:

Available to members of the Cooperative already taking monthly service concurrently under Rate Schedules A or GS, who desire controlled water heating service. Energy will be metered through the regular service meter. Tkhe member-consumer may choose from the three service options as described below. To qualify for this rate, the sole source of water heating must be electricity. The minimum period of service is for one year and requires a signed agreement with the Cooperative. Service is subject to the Cooperative's rules and regulations. This service option is not available to member-consumers using time clocks, remote control or other devices intended to prevent the load from adding to system peak demand.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire service will controlled by Cooperative's Load Management System.

Hours of Service:

Option No. 1: For member-consumers choosing Option No. 1, control of service shall not exceed 3 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m. Member-consumers choosing this option must have water heaters with a tank capacity of 40 gallons or more. However, on an experimental basis, no more than ten (10) of the Cooperative's member-consumers may choose this Option No. 1 if they have water heaters with a capacity of at least 30 gallons but less than 40 gallons.

Option No. 2: For member-consumers choosing Option No. 2, control of service shall not exceed 4 hours per day. The Control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m. Member-consumers choosing this option must have water heaters with a tank capacity of 50 gallons or more.

Option No. 3: For member-consumers choosing Option No. 3, control of service shall not exceed 6 hours per day. The control hours will be

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By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after May 17, 1991

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JUN 10 1991

M.P.S.C. No. 2 - Electric
Presque Isle Electric Coop, Inc.

First Revised Sheet No. 22.00
Cancels Original Sheet No. 22.00

CANCELLED BY
ORDER U-9783
MAY 17 1991
REMOVED BY

CONTROLLED WATER HEATER SERVICE
(Schedule CWH)

Availability

Available to non-seasonal residential and commercial member-consumers of the Cooperative, already taking service under Rate Schedule A or Rate Schedule GS, who desire controlled water heating service to single tank installations of 50 or more gallons or 80 or more gallons. Energy will be metered through the regular service meter. Members may choose between a 40 or more gallons (option 1), a 50 or more gallons (option 2) and an 80 or more gallons (option 3) option, as described below. The sole source of the water heating must be electricity. Energy will be metered through the regular service meter.

The minimum period of service is for one year and requires a signed agreement with the Cooperative.

Nature of Service

Alternating current, 60 hertz, single or three phase at available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Hours of Service

Option No. 1: For members choosing Option No. 1, control of service shall not exceed 3 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 P.M. Members choosing this option must have water heaters with a tank capacity of 40 gallons or more. However, on an experimental basis, no more than ten (10) of the Cooperative's Members may choose this Option No. 1 if they have water heaters with a tank capacity of at least 30 gallons but less than 40 gallons.

Option 2: For members choosing the 50 or more gallons option, control of service shall not exceed 4 hours per day, said hours to be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m.

Option 3: For members choosing the 80 or more gallons option, control of service shall not exceed 6 hours per day, said hours to be established from time to time by the Cooperative but shall be predominantly between the hours of 4 to 10 p.m.

Continued to Sheet No. 22.01

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAR 20 1990

Issued March 2, 1990
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after February 22, 1990

Issued under the authority of M.P.S.C.
Dated Feb. 22, 1990 in Case No. U-9478

CONTROLLED WATER HEATER SERVICE
(Schedule CWH)

Availability

Available to non-seasonal residential and commercial member-consumers of the Cooperative, already taking service under Rate Schedule A or Rate Schedule GS, who desire controlled water heating service to single tank installations of 50 or more gallons or 80 or more gallons. Energy will be metered through the regular service meter. Members may choose between a 50 or more gallons (option 1) and an 80 or more gallons (option 2), as described below. The sole source of the water heating must be electricity. Energy will be metered through the regular service meter.

The minimum period of service is for one year and requires a signed agreement with the Cooperative.

Nature of Service

Alternating current, 60 hertz, single or three phase at available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Hours of Service

Option 1: For members choosing the 50 or more gallons option, control of service shall not exceed 4 hours per day, said hours to be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m.

Option 2: For members choosing the 80 or more gallons option, control of service shall not exceed 6 hours per day, said hours to be established from time to time by the Cooperative but shall be predominantly between the hours of 4 to 10 p.m.

Monthly Rate

For members choosing option 1, a credit of $6.00 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's electric water heater. A member must use a minimum of 350 Kwh per month per water heater before a water heater credit will be given.

CANCELLED BY ORDER U-9478
FEB 22 1990
APPROVED BY

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

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Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670

CONTROLLED WATER HEATER SERVICE
(Schedule CWH)
(Continued from Sheet No. 22.00)

established from time to time by the Cooperative but shall be predominantly between the hours of 4 to 10 p.m. Member-consumers choosing this option must have water heaters with a tank capacity of 80 gallons or more.

Monthly Rate:

For member-consumers choosing Option No. 1, a credit of $4.50 per month will be applied to the bills of member-consumers who permit the Cooperative to install a remote control device on the member's water heater. No such credit will be allowed until such time as it has been certified to the Commission that the required load management equipment is operational. The member-consumer must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For member-consumers choosing Option No. 2, a credit of $6.00 per month will be applied to the bills of member-consumers who permit the Cooperative to install a remote control device on the member's water heater. The member-consumer must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For member-consumers choosing Option No. 3, a credit of $7.50 per month will be applied to the bills of member-consumers who permit the Cooperative to install a remote control device on the member's water heater. The member-consumer must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

Energy will be charged the appropriate rate per kWh as specified on Sheet No. 10.00 in conjunction with Schedule A or Sheet No. 12.00 in conjunction with Schedule GS, including applicable Power Supply Cost Recovery adjustments and taxes. The applicable credit is available on a per meter basis such that only one credit per meter will be allowed regardless of the number of water heaters registering on a single meter.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued: May 17, 1991
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after May 17, 1991

Issued under the authority of M.P.S.C.
Dated May 17, 1991 in Case No. U-9783

CONTROLLED WATER HEATER SERVICE
(Continued from Sheet No. 22.00)

Monthly Rate

For members choosing Option No. 1, a credit of $4.50 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's water heater. No such credit will be allowed until such time as it has been certified to the Commission that the required load management equipment is operational. A member must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For members choosing option 2, a credit of $6.00 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's electric water heater. A member must use a minimum of 350 Kwh per month per water heater before a water heater credit will be given.

For members choosing option 3, a credit of $7.50 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's electric water heater. A member must use a minimum of 350 Kwh per month per water heater before a water heater credit will be given.

Energy will be charged the appropriate rate per kWh as specified on Sheet No. 10.00 for service in conjunction with Schedule A or on Sheet No. 12.00 for service in conjunction with Schedule GS, including applicable fuel and power supply cost recovery adjustments and taxes. The applicable credit is available on a per meter basis such that only one credit per meter will be allowed regardless of the number of water heaters on a single meter.

CANCELLED BY ORDER U-9783
MAY 17 1991
REMOVED BY

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAR 30 1990

Issued March 2, 1990
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after February 22, 1990

Issued under the authority of M.P.S.C.
Dated Feb. 22, 1990 in Case No. U-9478

CONTROLLED WATER HEATER SERVICE
(Continued from Sheet No. 22.00)

For members choosing option 2, a credit of $7.50 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's electric water heater. A member must use a minimum of 350 Kwh per month per water heater before a water heater credit will be given.

Energy will be charged the appropriate rate per kWh as specified on Sheet No. 10.00 for service in conjunction with Schedule A or on Sheet No. 12.00 for service in conjunction with Schedule GS, including applicable fuel and power supply cost recovery adjustments and taxes. The applicable credit is available on a per meter basis such that only one credit per meter will be allowed regardless of the number of water heaters on a single meter.

CANCELLED BY ORDER U-9478
FEB 22 1990
REMOVED BY

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 10 1988

Issued April 18, 1988
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after April 5, 1988.

Issued under the authority of M.P.S.C. Dated April 5, 1988 in Case No. U-8983

CONTROLLED WATER HEATER SERVICE
(Continued from Sheet No. 22.00)

For members choosing option 2, a credit of $7.50 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's electric water heater. A member must use a minimum of 350 Kwh per month per water heater before a water heater credit will be given.

Energy will be charged the appropriate rate per kWh as specified on Sheet No. 10.00 for service in conjunction with Schedule A or on Sheet No. 12.00 for service in conjunction with Schedule GS, including applicable fuel and power supply cost recovery adjustments and taxes.

CANCELLED BY ORDER U-8983
APR 5 1988
REMOVED BY

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C. Dated August 18, 1987 in Case No. U-8670

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 16 1987

CONTROLLED HEATING SERVICE RATE - CH

Availability:

Available to members of the Cooperative already taking monthly service concurrently under Rate Schedules A or GS. This rate is for controlled service to space heating loads, storage domestic water heating loads and associated air conditioning loads which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. A Member Service Agreement is required for service under this schedule.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire, separately metered subject to service availability as follows:

Option No. 1 - Storage Heating

This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily control of the electric supply. This option is also available to domestic storage water heaters. Domestic storage water heaters must have a minimum storage capacity of 100 gallons and a minimum heating capacity of 4,500 watts. Service under this option is available only between the hours of 10:00 PM to 7:00 AM.

Option No. 2– Dual Fuel Heating

This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fuel heating system must be capable of supplying the heating requirements of the member when the electrical supply is controlled. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 400 hours per heating season or 8 hours per 24 hour period.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Issued: December 17, 1997
By: Martin Thomson
General Manager
Onaway, Michigan

Effective for all electric bills rendered on and after November 25, 1997

Issued under the authority of M.P.S.C. dated November 25, 1997 in Case No. U-11500

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
DEC 26 1997

CONTROLLED HEATING SERVICE RATE - CH

Availability:

Available to members of the Cooperative already taking monthly service concurrently under Rate Schedules A or GS. This rate is for controlled service to space heating loads, storage domestic water heating loads and associated air conditioning loads which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. A Member Service Agreement is required for service under this schedule.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire, separately metered subject to service availability as follows:

Option No. 1 - Storage Heating

This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily control of the electric supply. This option is also available to domestic storage water heaters. Domestic storage water heaters must have a minimum storage capacity of 100 gallons and a minimum heating capacity of 4,500 watts. Service under this option is available only between the hours of 10:00 PM to 7:00 AM.

Option No. 2 - Dual Fuel Heating

This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fuel heating system must be capable of supplying the heating requirements of the member when the electrical supply is controlled. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 400 hours per heating season.

CANCELLED BY ORDER U-11500
NOV 25 1997
REMOVED BY

Issued: May 17, 1991
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after May 17, 1991

Issued under the authority of M.P.S.C. Dated May 17, 1991 in Case No. U-9783

MICHIGAN PUBLIC SERVICE COMMISSION FILED JUN 10 1991

INTERRUPTIBLE HEATING SERVICE RATE - IH

Availability

Available to non-seasonal residential and commercial member-consumers taking service concurrently under Rate Schedule A or GS. This rate is for interruptible service to dual fueled heating loads or storage domestic water heating loads which are controlled by the Cooperative. A Member Service Agreement is required for service under this schedule. Members qualifying for the domestic storage water heating option under this tariff are not eligible for the Controlled Water Heater Service credits under Schedule CWH.

Type of Service

Alternating current, 60 hertz, single phase or three phase, separately metered subject to service availability as follows:

Option No. 1 - Storage Heating

This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily interruption of the electric supply. This option is also available to domestic storage water heaters. Storage water heaters must have a minimum storage capacity of 100 gallons and a minimum heating capacity of 4500 watts. Service under this option is available only between the hours of 10:00 p.m. to 7:00 a.m.

Option No. 2 - Dual Fuel Heating

This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fueled heating system must be capable of supplying the heating requirements of the member when the electrical supply is interrupted. Service under this option is available for all hours except when interrupted by the Cooperative. The number of hours when service is interrupted shall not exceed 400 hours per heating season.

CANCELLED BY ORDER U-9783
MAY 17 1991
REMOVED BY

Monthly Rate

Energy Charge

All energy @ 4.5¢/kWh

MICHIGAN PUBLIC SERVICE COMMISSION FILED MAY 10 1988

Continued on Sheet No. 23.01

INTERRUPTIBLE HEATING SERVICE RATE - IH

Availability

Available to non-seasonal residential and commercial member-consumers taking service concurrently under Rate Schedule A or Rate Schedule GS. This rate is for interruptible service to dual fueled heating loads which are controlled by the Cooperative. A Member Service Agreement is required for service under this schedule.

Type of Service

Alternating current, 60 hertz, single phase or three phase, separately metered subject to service availability as follows:

Option No. 1 - Storage Heating

This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily interruption of the electric supply. This option is also available to storage water heaters. Storage water heaters must have a minimum storage capacity of 100 gallons and a minimum heating capacity of 4500 watts. Service under this option is available only between the hours of 10:00 p.m. to 7:00 a.m.

Option No. 2 - Dual Fuel Heating

This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fueled heating system must be capable of supplying the heating requirements of the member when the electrical supply is interrupted. Service under this option is available for all hours except when interrupted by the Cooperative. The number of hours when service is interrupted shall not exceed 400 hours per heating season.

Monthly Rate

Energy Charge

All energy @ 4.5¢/kWh

Continued on Sheet No. 23.01

CANCELLED BY ORDER U-8983
APR 5 1988
REMOVED BY

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C. Dated August 18, 1987 in Case No. U-8670

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 16 1987

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

CONTROLLED HEATING SERVICE RATE - CH
(Continued from Sheet No. 23.00)

Option No. 3 - Air Conditioning

This option is available for air conditioning loads when used in conjunction with one of the two options of controlled space heating load listed above. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 200 hours per cooling season.

Monthly Rate

Energy Charge @ 4.75¢/kWh

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, including minimums, where applicable.

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

CONTROLLED HEATING SERVICE RATE - CH
(Continued from Sheet No. 23.00)

Option No. 3 - Air Conditioning

This option is available for air conditioning loads when used in conjunction with one of the two options of controlled space heating load listed above. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 200 hours per cooling season.

Monthly Rate

Energy Charge @ 4.5¢/kWh

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, including minimums, where applicable.

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED BY
ORDER 118670
AUG 14 1992
REMOVED BY

Issued: May 17, 1991
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after May 17, 1991

Issued under the authority of M.P.S.C. Order dated May 17, 1991 in Case No. U-9783

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JUN 10 1991

INTERRUPTIBLE HEATING SERVICE RATE - IH
(Continued from Sheet No. 23.00)

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
MAY 10 1988

CANCELLED BY ORDER U-9783
MAY 17 1991
REMOVED BY

Issued April 18, 1988
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after April 5, 1988.

Issued under the authority of M.P.S.C.
Dated April 5, 1988 in Case No. U-8983

INTERRUPTIBLE HEATING SERVICE RATE - IH
(Continued from Sheet No. 23.00)

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

Terms of Payment

A one-time late payment charge of 2% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED BY ORDER U-8983
APR 5 1988
REMOVED BY

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C. dated August 18, 1987 in Case No. U-8670

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 16 1987

OPTIONAL LARGE POWER TIME OF DAY SERVICE
SCHEDULE LPTOD

Availability

This rate is available to all members for all uses at secondary voltage, when billing demand is 50 kW or more, subject to the rules and regulations of the Cooperative. The member must contract to receive service under the rate for a minimum of twelve months.

Nature of Service

Alternating current, 60 hertz, three phase at available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Monthly Rate

Service Charge	$56.50
Demand Charge	
Peak Period	@ $ 7.27/kW plus
Maximum	@ $ 5.25/kW
Energy Charge	@ 3.994¢/kWh

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Issued: April 23, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

Effective for electric service on and after
April 1, 1997

Issued under the authority of M.P.S.C.
Dated March 28, 1997 in Case No. U-11167.

OPTIONAL LARGE POWER TIME OF DAY SERVICE
SCHEDULE LPTOD

Availability

This rate is available to all members for all uses at secondary voltage, when billing demand is 50 kW or more, subject to the rules and regulations of the Cooperative. The member must contract to receive service under the rate for a minimum of twelve months.

Nature of Service

Alternating current, 60 hertz, three phase at available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Monthly Rate

Service Charge	$56.50
Demand Charge	
Peak Period	@ $ 7.27/kW plus
Maximum	@ $ 5.25/kW
Energy Charge	@ 4.67¢/kWh

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED BY ORDER U-11167
MAR 28 1997
REMOVED BY

Issued: January 1, 1997
By Martin A. Thomson, Manager
Onaway, Michigan.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
JAN 16 1997

Effective for electric service on and after January 1, 1997.

Issued under the authority of M.P.S.C.
Dated November 26, 1996 in Case No. U-11167.

OPTIONAL LARGE POWER TIME OF DAY SERVICE
SCHEDULE LPTOD

Availability

This rate is available to all members for all uses at secondary voltage, when billing demand is 50 kW or more, subject to the rules and regulations of the Cooperative. The member must contract to receive service under the rate for a minimum of twelve months.

Nature of Service

Alternating current, 60 hertz, three phase at available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Monthly Rate

Service Charge	$56.50
Demand Charge	
Peak Period	@ $ 7.27/kW plus
Maximum	@ $ 5.25/kW
Energy Charge	@ 5.0¢/kWh

CANCELLED BY U-11167
NOV 26 1996
REMOVED BY

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent oth customers from being compelled to share such local taxes.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

MICHIGAN PUBLIC SERVICE COMMISSION
FILED
OCT 1 1992

OPTIONAL LARGE POWER TIME OF DAY SERVICE
Schedule LPTOD

Availability

This rate is available to all members for all uses at secondary voltage, when billing demand is 50 kW or more, subject to the rules and regulations of the Cooperative. The member must contract to receive service under the rate for a minimum of twelve months.

Nature of Service

Alternating current, 60 hertz, three phase at available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Monthly Rate

Service Charge	$56.50
Demand Charge	
Peak Period	@ $ 7.27/kW plus
Maximum	@ $ 4.52/kW
Energy Charge	@ 4.76¢/kWh

CANCELLED BY ORDER U8670
AUG 14 1992
REMOVED BY

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 17.01.

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C. Dated August 18, 1987 in Case No. U-8670

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 16 1987

OPTIONAL LARGE POWER TIME OF DAY SERVICE
(Continued from Sheet No. 24.00)

Determination of Billing Demand

1. Peak Period - The Peak Period Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes recorded during the peak period for the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. 9.00.

2. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but not less than 50 kW.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP
DATE 07-24-06

Issued: August 14, 1992
By A. Barkley Travis, Manager
Onaway, Michigan.

Effective for electric service on and after September 1, 1992.

Issued under the authority of M.P.S.C. Dated August 14, 1992 in Case No. U-8670.

OPTIONAL LARGE POWER TIME OF DAY SERVICE
(Continued from Sheet No. 24.00)

Determination of Billing Demand

1. Peak Period - The Peak Period Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes recorded during the peak period for the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. ~~24.00~~ 9,00.

2. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but not less than 50 kW.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Terms of Payment

A one-time late payment charge of 2% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C. dated August 18, 1987 in Case No. U-8670

MICHIGAN PUBLIC SERVICE COMMISSION FILED OCT 16 1987

OPTIONAL LARGE POWER TIME OF DAY SERVICE
(Continued from Sheet No. 24.01)

Minimum Charge

The service charge and the demand charge included in the rate, except that the minimum charge may be increased as necessary, in accordance with the Cooperative's rules and regulations in those cases in which a greater than average investment is required in order to service an account under this schedule.

Contracts

A contract shall be required for each customer with 1,000 kW demand or more. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the customer in the Cooperative's Standard Rules and Regulations.

Primary Service and Metering

A discount of $0.12 per kVA of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the $0.12 per kVA discount.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED
BY
ORDER U-14637

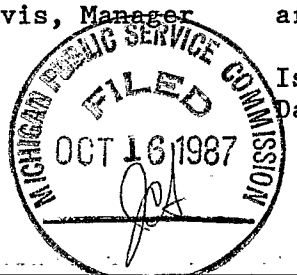
REMOVED BY NAP

DATE 07-24-06

Issued September 14, 1987
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after September 18, 1987.

Issued under the authority of M.P.S.C.
Dated August 18, 1987 in Case No. U-8670



M.P.S.C. No. 2 - Electric
Presque Isle Electric Coop, Inc.

First Revised Sheet No. 25.00
Cancels Original Sheet No. 25.00

CANCELLED BY ORDER U-8670
AUG 14 1992
REMOVED BY

RIDER "ED"

LARGE POWER ECONOMIC DEVELOPMENT

AVAILABILITY:

Available to all members of the Cooperative who take service under either Schedule LG, Large General Service, Schedule I, Optional Industrial Rate, or LPTOD, Optional Large Power Time of Day Service, and who qualify for service under the conditions set forth in this tariff. This rate schedule is not intended for seasonal loads. A customer desiring service under this rate must contract for such service on or before December 31, 1991. This rate will be available for a period of three years from the date of the contract.

CONDITIONS FOR SERVICE FROM THIS SCHEDULE:

This service schedule shall be available for service to any new commercial or industrial customer taking service on or after December 31, 1987 where the new load results in 500 kW or more of Maximum Billing Demand. The service schedule shall also be available to any existing commercial or industrial customer who contracts for a bona fide increase in connected load resulting in an increase in Maximum Billing Demand of 500 kW or more on or after December 31, 1987. This special economic development rate is available for a period of three years from the date of the contract.

MONTHLY RATE:

The Monthly Rate shall be the same as provided for under Schedule LP, I, or LPTOD, including the Power Supply Cost Recovery Factor and all other applicable surcharges or credits, except that the Demand Charge shall be reduced by a credit of 0.25 times the Demand Charge in Schedule A of the Wholesale Rate tariff of Wolverine Power Supply Cooperative times the Customer's Peak Period Billing Demand.

DEMAND DEFINITION

1. Peak Period Billing Demand - The Peak Period Billing Demand shall be the maximum kilowatt (kW) demand (subject to power factor adjustment) established by the consumer for any period of 15 consecutive minutes recorded between 5:00 P.M. and 11:00 P.M. during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Continued on Sheet No. 25.01

Issued January 11, 1991
by A. Barkley Travis
General Manager
Onaway, Michigan

Effective for all electric service
on and after January 3, 1991

Issued under the authority of M.P.S.C.
dated 12/20/90 in Case No. U-9654

MICHIGAN PUBLIC SERVICE COMMISSION FILED JAN 23 1991

RIDER "ED"

LARGE POWER ECONOMIC DEVELOPMENT

AVAILABILITY:

Available to all members of the Cooperative who take service under either Schedule LG, Large General Service, Schedule I, Optional Industrial Rate, or LPTOD, Optional Large Power Time of Day Service, and who qualify for service under the conditions set forth in this tariff. This rate schedule is not intended for seasonal loads. A customer desiring service under this rate must contract for such service on or before December 31, 1990. This rate will be available for a period of three years from the date of the contract.

CONDITIONS FOR SERVICE FROM THIS SCHEDULE:

This service schedule shall be available for service to any new commercial or industrial customer taking service on or after December 31, 1987 where the new load results in 500 kW or more of Maximum Billing Demand. The service schedule shall also be available to any existing commercial or industrial customer who contracts for a bona fide increase in connected load resulting in an increase in Maximum Billing Demand of 500 kW or more on or after December 31, 1987. This special economic development rate is available for a period of three years from the date of the contract.

MONTHLY RATE:

The Monthly Rate shall be the same as provided for under Schedule LP, I, or LPTOD, including the Power Supply Cost Recovery Factor and all other applicable surcharges or credits, except that the Demand Charge shall be reduced by a credit of 0.25 times the Demand Charge in Schedule A of the Wholesale Rate tariff of Wolverine Power Supply Cooperative times the Customer's Peak Period Billing Demand.

DEMAND DEFINITION

1. Peak Period Billing Demand - The Peak Period Billing Demand shall be the maximum kilowatt (kW) demand (subject to power factor adjustment) established by the consumer for any period of 15 consecutive minutes recorded between 5:00 P.M. and 11:00 P.M. during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Continued on Sheet No. 25.01

CANCELLED BY ORDER U-9654
DEC 20 1990
REMOVED BY

Issued January 20, 1989 by A. Barkley Travis
General Manager
Onaway, Michigan

Effective for all electric service on and after December 2, 1988

Issued under the authority of M.P.S.C. dated December 1, 1988 in Case No. U-9011

MICHIGAN PUBLIC SERVICE COMMISSION FILED JAN 25 1989

CANCELLED BY
ORDER U-8670
AUG 14 1992
REMOVED BY

RIDER "ED"

LARGE POWER ECONOMIC DEVELOPMENT

(Continued from Sheet No. 25.00)

2. Maximum Billing Demand - The Maximum Billing Demand shall be the maximum kilowatt (kW) demand (subject to power factor adjustment) established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

   The Peak Period Billing Demand shall be used to calculate the monthly bill. The Maximum Billing Demand shall only be used to determine whether a customer qualifies for this rate.

INTERRUPTIBLE PROVISION

Electric service may be interrupted if Wolverine determines such action is necessary to maintain system integrity of if the hourly cost of delivered power to Wolverine's load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

If the customer chooses to avoid interruption, except in the case of interruptions caused by system emergencies, an additional billing demand charge of $.20 per kilowatt per day will be billed during the interruption period. This charge shall be applied to the highest demand occurring each day of the interruption period.

The customer shall be notified in advance, whenever possible, of the estimated duration of the interruption. Wolverine and/or Presque Isle shall not be liable for any loss or damage caused by or resulting from any interruption of service under this rate.

Contracts

A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Standard Rules and Regulations of the Cooperative.

Issued January 20, 1989
by A. Barkley Travis
General Manager
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION FILED JAN 25 1989

Effective for all electric service on and after December 2, 1988

Issued under the authority of M.P.S.C. dated December 1, 1988 in Case No. U-9011

M.P.S.C. No. 2 - Electric
Presque Isle Electric Coop, Inc.

Original Sheet No. 26.00

CANCELLED BY ORDER U-14637
REMOVED BY NAP
DATE 07-24-06

SCHEDULE PCH
PARTIAL CONTROLLED HEATING SERVICES

AVAILABILITY

Available to members taking monthly service concurrently under Rate Schedules A or GS. This rate is for controlled service to electric space heating loads which are controlled by the Cooperative where the amount of control exercised by the Cooperative is limited as described below:

TYPE OF SERVICE

Single-phase, or three phase, 60 hertz, at available secondary voltage. Service under this schedule will be available at all times except when controlled by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be controlled shall be limited to a maximum of 400 hours per heating system. Air conditioning, which is used in conjunction with controlled space heating, is eligible for service under this rate subject to interruption up to 200 hours per cooling season. In instances where the entire electric heating load is under the control of the Cooperative, the control period is limited to a maximum of 40 minutes out of each hour for a maximum of 6 hours per day. Where 50 percent or more of the entire heating load is under the control of the Cooperative, the control may be exercised for up to six hours per day. To qualify for service under this rate, the portion of the customer's load subject to control must be either separately metered or sub-metered off the master meter.

MONTHLY RATE

Energy Charge for Controlled Load

As set forth in Schedule A or GS, whichever is applicable, including the power supply cost recovery provision, discounted @ 1.5¢ per kWh

TAX ADJUSTMENTS

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Company's cost of providing electric service.

Issued: May 17, 1991
By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after May 17, 1991

Issued under the authority of M.P.S.C. Dated May 17, 1991 in Case No. U-9783

MICHIGAN PUBLIC SERVICE COMMISSION FILED JUN 10 1991

SCHEDULE PCH
PARTIAL CONTROLLED HEATING SERVICES
(Continued)

TERMS OF PAYMENT

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for this service.

RULES AND REGULATIONS

Service is governed by the Company's Standard Rules and Regulations.

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Onaway, Michigan

Effective for electric service on and after May 17, 1991

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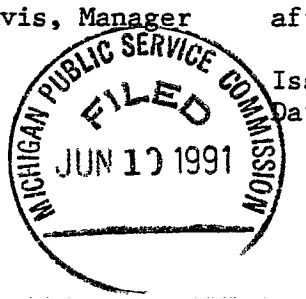
Dated May 17, 1991 in Case No. U-9783



CANCELLED
BY
ORDER U-14637

REMOVED BY NAP
DATE 07-24-06

SCHEDULE CBG

CUSTOMER-OWNED BACKUP GENERATION

AVAILABILITY:

This rate is available only to customers served under Schedules LG, LPTOD, or PSDS who own and operate the generating unit(s) having a total on site capacity of 100 kW or greater which can be called upon from time to time by Wolverine Power Supply Cooperative, Presque Isle's power supplier, to provide backup. This rate schedule is not intended for seasonal loads, nor is it intended for customers served under the interruptible PSDS Rate.

MONTHLY RATE:

The customer shall be billed under either Schedule LG, LPTOD, or PSDS as appropriate, adjusted for the following credit:

Demand Charge Credit @ $2.50/kW

The Demand Charge Credit will be applied to the lesser of:

1. The average Monthly Billing Demand of the retail customer for the most recent December, January, and February billings. In instances where the retail customer is billed under a Large Power Time-of-Day rate, or its equivalent, the term "Billing Demand" shall refer to the Peak Period Demand.

2. The actual amount of load interrupted as determined by a test in accordance with the Conditions For Service From this Schedule, paragraph 4.

CONDITIONS FOR SERVICE FROM THIS SCHEDULE:

This service schedule shall be available for service to members of Presque Isle who own and operate generating units which can be used by Wolverine as backup and which meet the following criteria:

1. The output from the retail customer-owned generating unit(s) shall be separately metered with a recording watthour demand meter using either magnetic tape or electronic memory for recording data.

2. The total rated capacity of the retail customer-owned generating unit(s) on each site must be 100 kW or greater.

3. The retail customer-owned generating units must be capable of:

MICHIGAN PUBLIC SERVICE COMMISSION
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JUN 10 1991

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BY
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DATE 07-24-06

SCHEDULE CBG

CUSTOMER-OWNED BACKUP GENERATION
(Continued)

CONDITIONS FOR SERVICE FROM THIS SCHEDULE (Continued):

a. Being brought on line by control or command from Wolverine's system Control Center;

b. Being brought on line in 30 minutes or less; and

c. Being run to give extended load relief over a period of at least twelve hours.

4. Wolverine may request operation of the retail customer-owned generating unit(s) served under this rate at its own discretion.

a. Wolverine may call upon the customer-owned generating units up to four times each year to test the capability and reliability of the unit(s) in order to demonstrate that the capacity will be available when called upon.

b. Request for operation of the backup generating unit(s) during emergency interruptions shall not be limited to a specific number of occurrences. Total requests for operation excluding emergency will not exceed 200 hours in a calendar year.

5. Wolverine reserves the right to remove a customer from this program if, in the Cooperative's sole judgment, Wolverine cannot rely on the customer-owned generating capacity being available when called upon.

SAFETY AND RELIABILITY REQUIREMENTS:

The customer-owned generating unit(s) shall not be operated in parallel with the Cooperative's distribution system. When the customer is called upon by Wolverine to operate the generating unit(s), the customer shall separate its load from the Cooperative's system.

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By A. Barkley Travis, Manager
Onaway, Michigan

Effective for electric service on and after May 17, 1991

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Dated May 17, 1991 in Case No. U-9783

SCHEDULE CBG

CUSTOMER-OWNED BACKUP GENERATION
(Continued)

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

SAFETY AND RELIABILITY REQUIREMENTS (Continued):

CONTRACTS:

A contract shall be required for each customer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the customer in the Cooperative's Standard Rules and Regulations.

RULES AND REGULATIONS:

Service is governed by the Cooperative's Standard Rules and Regulations.

CANCELLED BY
ORDER U-14187
REMOVED BY PJ
DATE 04-11-05

SCHEDULE LPRAS

LARGE POWER RETAIL ACCESS SERVICE

Availability

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available for multi-phase service to Member-Consumers of the Cooperative for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery. Service under this rate is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand greater than 1,000 kW.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS – Retail Access Standby Service.

Type of Service

Service under this rate shall be multi-phase, 60 hertz, at standard primary voltages of the Cooperative.

Service at primary voltage is rendered when the Cooperative delivers power at standard distribution system voltages and the Member-Consumer provides, installs and maintains all necessary transforming, controlling and protective equipment. All other service is at Secondary Voltage.

Metering Requirement:

The load under this tariff shall be separately metered by Interval Demand Meters. The Cooperative shall furnish, install, maintain and own such metering equipment.

Subject to the terms of the *Retail Access Service Tariff*, the Member-Consumer shall be responsible for any associated communication system such as a telephone line, other related equipment and any related monthly fees.

Monthly Rate

Each Member-Consumer shall purchase Distribution Delivery Service at the following rates:

MICHIGAN PUBLIC SERVICE COMMISSION
MAY 7 2003
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M.P.S.C. No. 2 - Electric
Presque Isle Electric & Gas Co-op

Original Sheet No. 28.01

CANCELLED BY
ORDER U-14187
REMOVED BY PJ
DATE 04-11-05

SCHEDULE LPRAS

LARGE POWER RETAIL ACCESS SERVICE

Monthly Service Charge.....$57.00 per Month per Point of Delivery

Demand Charge

For Service at Secondary Voltages ..... $4.80 per Billing kW

For Service at Primary Voltages ..... $4.60 per Billing kW

If the service location is directly connected to a Distribution Substation, the applicable demand charge shall be ..... $1.50 per Billing kW

Transition Surcharge ..... $0.010597 per Billing kWh

Determination of Billing Demand

The Billing Demand shall be the greater of the maximum kilowatt (kW) demand established by the Member-Consumer for any period of fifteen (15) consecutive minutes during the month for which billing is rendered, as indicated or recorded by the demand meter or 1,000 kW. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

Determination of Billing Energy

The Billing energy shall be the total kilowatt-hours (kWh) used by the Member-Consumer during the month for which billing is rendered.

Metering Voltage Adjustment

The Monthly Rates are applicable to Billing Demand and Energy metered at secondary voltages. If metering occurs at primary voltages, then the Billing Demand and Billing Energy shall be decreased 2.00% to compensate for service transformer losses.

Line Loss Responsibility

The Member-Consumer's AES is responsible for providing losses associated with the distribution of power from the Distribution Point of Receipt to the Distribution Point of Delivery. The following loss adjustment factors shall be applied to the Member-Consumer's metered usage to determine the Demand and Energy that must be received by the Cooperative for delivery to the Member-Consumer.

Delivery Type	Multiplier
Secondary Service	107.9 %
Primary Service	102.8 %
Primary Substation Service	100.0 %

Issued: December 11, 2002
By: Brian Burns
President and CEO
Onaway, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
MAY 7 2003
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Effective for all Open Access Service rendered On and After December 6, 2002

Issued under the authority of M.P.S.C. order Dated December 6, 2002 in Case No. U-12660

CANCELLED BY
ORDER U-14187
REMOVED BY PJ
DATE 04-11-05

SCHEDULE LPRAS

LARGE POWER RETAIL ACCESS SERVICE

Minimum Charge

The Minimum Charge shall be as specified in the Retail Access Service Agreement. If the Agreement does not specify a Minimum Charge, then the Minimum Charge shall be the sum of the Monthly Service Charge and Demand Charge.

Terms of Payment

1. Monthly bills for Distribution Delivery Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.
2. The above rates are net. A one-time late payment charge of five (5%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Distribution Delivery Service not paid by the due date.
3. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative will not intervene, mediate or participate in contractual disputes between the Member-Consumer and its AES or other third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member-Consumer and any third party.

Tax Adjustment

1. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
2. Bills shall be adjusted to offset any new, increased, or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.

Issued: December 11, 2002
By: Brian Burns
President and CEO
Onaway, Michigan

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MAY 7 2003
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Effective for all Open Access Service rendered On and After December 6, 2002

Issued under the authority of M.P.S.C. order Dated December 6, 2002 in Case No. U-12660

SCHEDULE RASS

RETAIL ACCESS STANDBY SERVICE

Availability

This schedule is available on a best efforts basis only to Member-Consumers of the Cooperative receiving service under the Large General Service Rate-Choice (Schedule LG-C). This is in addition to the Member-Consumer's applicable Choice tariff.

Nature of Service

Service under this schedule is only available on a best efforts basis to the Member-Consumer when an Alternative Electric Supplier (AES) has ceased service to the Member-Consumer. The Member-Consumer may arrange to return to Full Requirements Service by following the procedures detailed in the Cooperative's *Retail Access Service Tariff*, subject to the terms and conditions set forth in said tariff.

Standby Service under this schedule does not include net under- or over- deliveries of Energy that result when Energy is delivered on behalf of a Member-Consumer but deviates from the Member-Consumer's scheduled Energy requirements plus applicable provisions for line losses. Any change in the Member-Consumer's Energy schedule must be reported to the Transmission Service Provider according to the provisions in the applicable Open Access Transmission Tariff (OATT). These charges represent Schedule 4 ancillary services and will be summarized each month with payment to the Member-Consumer or due from the Member-Consumer per the calculation.

Charges for Service

The charges for this service shall be equal to the Cooperative's out-of-pocket cost of standby power delivered to the Member-Consumer, plus a service fee of one-cent ($0.01) per kWh delivered to the Member-Consumer.

The Cooperative's out-of-pocket cost shall be equal to the amount it is billed by its wholesale supplier for Standby Service delivered to the Member-Consumer.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

(Continued on Sheet No. 29.01)

SCHEDULE RASS

RETAIL ACCESS STANDBY SERVICE

Availability

This schedule is available on a best efforts basis only to Member-Consumers of the Cooperative receiving service under the Large General Service Rate-Choice (Schedule LG-C). This is in addition to the Member-Consumer's applicable Choice tariff.

Nature of Service

Service under this schedule is only available on a best efforts basis to the Member-Consumer when an Alternative Electric Supplier (AES) has ceased service to the Member-Consumer. The Member-Consumer may arrange to return to Full Requirements Service by following the procedures detailed in the Cooperative's *Retail Access Service Tariff*, subject to the terms and conditions set forth in said tariff.

Standby Service under this schedule does not include net under- or over- deliveries of Energy that result when Energy is delivered on behalf of a Member-Consumer but deviates from the Member-Consumer's scheduled Energy requirements plus applicable provisions for line losses. Any change in the Member-Consumer's Energy schedule must be reported to the Transmission Service Provider according to the provisions in the applicable Open Access Transmission Tariff (OATT). These charges represent Schedule 4 ancillary services and will be summarized each month with payment to the Member-Consumer or due from the Member-Consumer per the calculation.

Charges for Service

The charges for this service shall be equal to the Cooperative's out-of-pocket cost of standby power delivered to the Member-Consumer, plus a service fee of one-cent ($0.01) per kWh delivered to the Member-Consumer.

The Cooperative's out-of-pocket cost shall be equal to the amount it is billed by its wholesale supplier for Standby Service delivered to the Member-Consumer.

(Continued on Sheet No. 29.01)

CANCELLED
BY
ORDER U-14577

REMOVED BY RL

DATE 12-06-05

Issued: **March 24, 2005**
By Brian Burns
President & CEO
Onaway, Michigan

Michigan Public Service Commission
April 11, 2005
Filed PJ

Effective for **all O**
On and After **May**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14187**

CANCELLED BY
ORDER U-14187
REMOVED BY PJ
DATE 04-11-05

SCHEDULE RASS

RETAIL ACCESS STANDBY SERVICE

Availability

This schedule is available on a best efforts basis only to Member-Consumers of the Cooperative receiving service under Schedule LPRAS – Large Power Retail Access Service.

Nature of Service

Service under this schedule is only available on a best efforts basis to the Member-Consumer when an Alternative Electric Supplier (AES) has ceased service to the Member-Consumer. The Member-Consumer may arrange to return to Full Requirements Service by following the procedures detailed in the Cooperative's *Retail Access Service Tariff*, subject to the terms and conditions set forth in said tariff.

Standby Service under this schedule does not include net under- or over- deliveries of Energy that result when Energy is delivered on behalf of a Member-Consumer but deviates from the Member-Consumer's scheduled Energy requirements plus applicable provisions for line losses. Any change in the Member-Consumer's Energy schedule must be reported to the Transmission Service Provider according to the provisions in the applicable Open Access Transmission Tariff (OATT). These charges represent Schedule 4 ancillary services and will be summarized each month with payment to the Member-Consumer or due from the Member-Consumer per the calculation.

Charges for Service

The charges for this service shall be equal to the Cooperative's out-of-pocket cost of standby power delivered to the Member-Consumer, plus a service fee of one-cent ($0.01) per kWh delivered to the Member-Consumer.

The Cooperative's out-of-pocket cost shall be equal to the amount it is billed by its wholesale supplier for Standby Service delivered to the Member-Consumer. Pursuant to the applicable wholesale rate, for each hour in which Standby Service is delivered, the cost is determined by multiplying the kW delivered during the hour times the wholesale supplier's incremental cost of power during the same hour.

Terms of Payment

1. Monthly bills for Standby Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.
2. The above rates are net. A one-time late payment charge of five (5%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Standby Service not paid by the due date.

Issued: December 11, 2002
By: Brian Burns
President and CEO
Onaway, Michigan

MICHIGAN PUBLIC
SERVICE COMMISSION
MAY 7 2003
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Effective for all Retail Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. Order
Dated December 6, 2002 in Case No. U-12660

SCHEDULE RASS

RETAIL ACCESS STANDBY SERVICE

(Continued from Sheet No. 29.00)

Terms of Payment

1. Monthly bills for Standby Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.

2. The above rates are net. A one-time late payment charge of five (5%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Standby Service not paid by the due date.

3. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member-Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member-Consumer and any third party.

Tax Adjustment

1. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.

2. Bills shall be adjusted to offset any new, increased or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.

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BY
ORDER U-14577

REMOVED BY RL

DATE 12-06-05

Issued: **March 24, 2005**
By Brian Burns
President & CEO
Onaway, Michigan

Michigan Public Service Commission
April 11, 2005
Filed PJ

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14187**

SCHEDULE RASS

RETAIL ACCESS STANDBY SERVICE

3. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative will not intervene, mediate or participate in contractual disputes between the Member-Consumer and its AES or other third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member-Consumer and any third party.

Tax Adjustment

1. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
2. Bills shall be adjusted to offset any new, increased or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.

CANCELLED BY
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REMOVED BY PJ
DATE 04-11-05

Issued: December 11, 2002
By: Brian Burns
President and CEO.
Onaway, Michigan

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Effective for all Retail Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. Order
Dated December 6, 2002 in Case No. U-12660

RETAIL ACCESS SERVICE TARIFF

1.0 INTRODUCTION AND DEFINITIONS

This tariff expresses the terms and conditions as sociated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must have a demand meter registering 200 kW or greater Maximum Demand. An Individual Member-Consumer currently demand metered may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated metering points on an individual account basis.

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RETAIL ACCESS SERVICE TARIFF

1.0 INTRODUCTION AND DEFINITIONS

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must already be connected to the Cooperative's Distribution System or meet the requirements for a new Member-Consumer connecting to the Cooperative's Distribution System as defined in the Cooperative's applicable tariffs and service rules. The Member-Consumer must have a Maximum Demand of 1,000 kW or more at each Distribution Point of Delivery.

The Member-Consumer is ultimately responsible for the purchase and delivery of power to the Cooperative's distribution system that is sufficient to meet the Member-Consumer's electrical requirements for each hour of each day. If for any reason, including but not limited to the failure or default of the AES, the failure of its generation resources and/or transmission system constraints, power is delivered to a retail open access Member-Consumer by the Cooperative then the Member-Consumer shall purchase said power from the Cooperative pursuant to the Default Service provisions of this tariff.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.00)

The Member-Consumer is ultimately responsible for the purchase and delivery of power to the Cooperative's distribution system that is sufficient to meet the Member-Consumer's electrical requirements for each hour of each day. If for any reason, including but not limited to the failure or default of the AES, the failure of its generation resources and/or transmission system constraints, power is delivered to a retail open access Member-Consumer by the Cooperative then the Member-Consumer shall purchase said power from the Cooperative pursuant to the Default Service provisions of this tariff.

1.2 The Alternative Electric Supplier Role

An Alternative Electric Supplier (AES) is a Person that has been licensed by the Michigan Public Service Commission to sell electric generation service to retail Member-Consumers in this state. The AES takes title to Power and sells Power in Michigan's retail electric market.

An AES makes necessary arrangements to provide Power to Member-Consumers, assembles products and/or services, and sells the products and/or services to Member-Consumers. The AES must meet all applicable statutory and regulatory requirements of Michigan and federal law.

Market participation responsibilities of the AES or Member-Consumer include: scheduling energy, obtaining and paying for transmission and ancillary services (including energy imbalance charges), and payment or provision of energy for losses incurred on the Transmission System and the Distribution System to deliver Power. The AES is responsible for assuring power supply, arranging deliveries to the Cooperative's Distribution System, and managing its own retail sales.

1.3 Transmission Service Provider Role

The Transmission Service Provider delivers electrical energy to the Cooperative's distribution system. To obtain retail access service, the Member-Consumer or the AES on behalf of the Member-Consumer must arrange for transmission service from the Transmission Service Provider. The Transmission Service Provider provides services to transmission consumers, whether an AES or a Member-Consumer as defined herein, pursuant to its Open Access Transmission Tariff (OATT) rules and regulations as approved by the Federal Energy Regulatory Commission or pursuant to a Transmission Tariff approved by another authority.

(Continued on Sheet No. 30.02)

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1.2 The Alternative Electric Supplier Role

An Alternative Electric Supplier (AES) is a Person that has been licensed to sell electric generation service to retail Consumers in this state. AESs take title to Power and sell Power in Michigan's retail electric market.

An AES makes necessary arrangements to provide Power to Member-Consumers, assembles products and/or services, and sells the products and/or services to Member-Consumers. AESs must meet all applicable statutory and regulatory requirements of Michigan and federal law.

Market participation responsibilities of the AES or Member-Consumer include: scheduling energy, obtaining and paying for transmission and ancillary services (including energy imbalance charges), and payment or provision of energy for losses incurred on the Transmission System and the Distribution System to deliver Power. The AES is responsible for assuring power supply, arranging deliveries to the Cooperative's Distribution System, and managing its own retail sales.

1.3 Transmission Service Provider Role

The Transmission Service Provider delivers electrical energy to the Cooperative's distribution system. To obtain retail access service, the Member-Consumer or the AES on behalf of the Member-Consumer must arrange for transmission service from the Transmission Service Provider. The Transmission Service Provider provides services to transmission Consumers, whether an AES or a Member-Consumer as defined herein, pursuant to its Open Access Transmission Tariff (OATT) rules and regulations as approved by the Federal Energy Regulatory Commission or pursuant to a Transmission Tariff approved by another appropriate regulatory authority.

1.4 Cooperative Role

The Cooperative provides facilities and related services for the distribution of electricity and is the Member-Consumer's primary contact for electric service. Under Retail Access, the Cooperative arranges for the physical connection of the Member-Consumer's facilities to the Distribution system and provides system maintenance, outage restoration, metering equipment, meter data processing, bill processing for distribution services and other Consumer support services.

The Cooperative's Generation Services (Default Service and Full Requirements Service) offered herein are supplied by purchases for resale from the Cooperative's wholesale power supplier. Such purchases are made pursuant to tariffs that are established by the wholesale power supplier and approved by the Federal Energy Regulatory Commission or other appropriate regulatory authority.

1.5 Definitions

"Alternative Electric Supplier" or "AES" means a Person properly licensed by the Commission to sell electric Generation Service to retail Consumers in the state of Michigan. AES does not include a Person who physically delivers electricity from the AES directly to retail Consumers in Michigan.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.01)

1.4 Cooperative Role

The Cooperative provides facilities and related services for the distribution of electricity and is the Member-Consumer's primary contact for electric service. Under Retail Access, the Cooperative arranges for the physical connection of the Member-Consumer's facilities to the Distribution system and provides system maintenance, outage restoration, metering equipment, meter data processing, bill processing for distribution services and other Member-Consumer support services.

The Cooperative's Generation Services (Default Service and Full Requirements Service) offered herein are supplied by purchases for resale from the Cooperative's wholesale power supplier. Such purchases are made pursuant to tariffs that are established by the wholesale power supplier and approved by the Federal Energy Regulatory Commission or other appropriate regulatory authority.

1.5 Definitions

"Aggregate" or *"Aggregation"* means to combine or the combination of multiple metering points serving an individual Member-Consumer for the purpose of qualifying for Retail Access Service.

"Alternative Electric Supplier" or "AES" means a Person properly licensed by the Michigan Public Service Commission to sell electric Generation Service to retail Consumers in the state of Michigan. AES does not include a Person who physically delivers electricity from the AES directly to retail Consumers in Michigan.

"Commission" means the Michigan Public Service Commission.

"Cooperative" means Presque Isle Electric & Gas Co-Op or its agent.

"Default Service" means Generation Service provided by the Cooperative. Default Service shall be purchased under the rates, terms, and conditions in the applicable Retail Access Standby Service tariff approved by the Commission.

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"Commission" means the Michigan Public Service Commission.

"Cooperative" means Presque Isle Electric & Gas Co-op or its agent.

"Default Service" means Generation Service provided by the Cooperative. Default Service shall be purchased under the rates, terms, and conditions in the applicable Retail Access Standby Service tariff approved by the Commission.

"Demand" means the amount of Power required to meet the Member-Consumer's load averaged over any designated interval of time, expressed in kilowatts or megawatts.

"Distribution Point of Delivery" means the point of interconnection between the Cooperative's Distribution System and the Member-Consumer's service Location.

"Distribution Point of Receipt" means the point of interconnection between the Cooperative's Distribution System and the Transmission System or other facilities where electric Energy is received for delivery to a Member-Consumer.

"Distribution System" means facilities operated by the Cooperative for the purpose of distributing electric power within the Cooperative's electric service territory, which are subject to the jurisdiction of the Commission.

"*Drop Request*" means a request by an AES to terminate Generation Service to a Member-Consumer.

"Drop Response" means a response sent by the Cooperative to an AES which submitted a Drop Request that confirms the requested Member-Consumer drop as pending and provides certain Member-Consumer information or, if the Drop Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Energy" refers to "electrical energy." Energy is usually measured in kilowatt-hours (kWh) or megawatt-hours (MWh).

"Full Requirements Service" means the provision of retail Regulated Electric Service including generation, transmission, distribution, and ancillary services all provided by the Cooperative.

"Generation Service" means the provision of electric Power and related ancillary services.

"Interval Demand Meter" means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.

"Load" means any end-use device drawing energy from the electric system.

"Location" means each Member-Consumer facility, whether owned or leased, where power is delivered by the Cooperative.

"Maximum Demand" (also known as "Peak Demand") means the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff. For Member-Consumers that do not have an Interval Demand Meter installed, the Cooperative will determine the Maximum Demand utilizing the average load factor of the rate class of the Member-Consumer.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.02)

"Demand" means the amount of Power required to meet the Member-Consumer's load averaged over a designated interval of time, expressed in kilowatts or megawatts.

"Distribution Point of Delivery" means the point of interconnection between the Cooperative's Distribution System and the Member-Consumer's service Location.

"Distribution Point of Receipt" means the point of interconnection between the Cooperative's Distribution System and the Transmission System or other facilities where electric Energy is received for delivery to a Member-Consumer.

"Distribution Service" means the provision of retail Regulated Electric Service including delivery of Generation over the Distribution System, and ancillary services all provided by the Cooperative pursuant to its rates for Retail Access Service.

"Distribution System" means facilities operated by the Cooperative for the purpose of distributing electric power within the Cooperative's electric service territory, which are subject to the jurisdiction of the Commission.

"Drop Request" means a request by an AES to terminate Generation Service to a Member-Consumer.

"Drop Response" means a response sent by the Cooperative to an AES which submitted a Drop Request that confirms the requested Member-Consumer drop as pending and provides certain Member-Consumer information or, if the Drop Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Energy" refers to "electrical energy." Energy is usually measured in kilowatt-hours (kWh) or megawatt-hours (MWh).

"Full Requirements Service" means the provision of retail Regulated Electric Service including generation, transmission, distribution, and ancillary services all provided by the Cooperative pursuant to its rates for standard electric service.

(Continued on Sheet No. 30.04)

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"Member-Consumer" means, for purposes of Retail Access Service, a Person with electrical load facilities connected to the Cooperative's Distribution System and to whom Power is delivered to its Location pursuant to this tariff. All Member-Consumers, regardless of the voltage level of the service, are considered to be connected to the Cooperative's Distribution System.

"Open Access Transmission Tariff (OATT)" means Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as may be amended from time to time.

"Person" means an individual, governmental body, corporation, partnership, association, or other legal entity.

"Power" means a combination of the electric Demand and Energy requirements of the Member-Consumer.

"Retail Access Service" means the service offered by the Cooperative under applicable laws, regulations, tariffs and agreements, which allows the Member-Consumer to purchase Generation Service from a licensed AES, with Power delivered through the Cooperative's Distribution System.

"Regulated Electric Service" means the services offered by the Cooperative under terms and conditions approved by the Commission.

"Relevant Market" means either the Upper Peninsula or the Lower Peninsula of this state.

"Slamming" means the act of changing the Member-Consumer's chosen AES, or changing the Member-Consumer from Full Requirements Service to Generation Service from an AES, without the Member-Consumer's consent.

"Switch" means a Member-Consumer move from one provider of Generation Service to another.

"Switch Date" means the date on which the Member-Consumer is actually assigned to a new Generation Service provider for purposes of Energy supply responsibility.

"Switch Request" means a request by an AES to switch the Member-Consumer from the Cooperative or another AES to the requesting AES, for Generation Service.

"Switch Response" means a response sent by the Cooperative to an AES which submitted a Switch Request that confirms the requested Member-Consumer switch as pending and provides certain Member-Consumer information or, if the Switch Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Transition Charge" means a surcharge for the recovery of costs associated with the implementation of Retail Access Service and/or the Cooperative's stranded costs arising from the implementation of Retail Access Service, as determined by the Commission.

"Transmission Service Provider" means a Person that owns, controls and/or operates transmission facilities and provides transmission and related services to the Cooperative including scheduling of power supply resources into the transmission system on behalf of the Cooperative.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.03)

"Generation Service" means the provision of electric Power, transmission, and related ancillary services.

"Interval Demand Meter" means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.

"Load" means any end-use device drawing energy from the electric system.

"Location" means each Member-Consumer facility, whether owned or leased, where power is delivered by the Cooperative.

"Maximum Demand" (also known as "Peak Demand") means the highest 15-minute integrated demand created during the current and previous eleven (11) billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff.

"Member-Consumer" means, for purposes of Retail Access Service, a Person with electrical load facilities connected to the Cooperative's Distribution System and to whom Power is delivered to its Location pursuant to this tariff. All Member-Consumers, regardless of the voltage level of the service, are considered to be connected to the Cooperative's Distribution System.

"Open Access Transmission Tariff (OATT)" means Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as may be amended from time to time.

"Person" means an individual, governmental body, corporation, partnership, association, or other legal entity.

"Power" means a combination of the electric Demand and Energy requirements of the Member-Consumer.

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"Transmission System" means facilities operated by a Person used for transmitting electric Power to the Distribution Point of Receipt, and subject to the jurisdiction of the Federal Energy Regulatory Commission.

"Uniform Data Transaction" means specific technical arrangements for trading information, initiating business requests and executing other common transactions. These arrangements may encompass a number of electronic media and use specified transport protocols.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.04)

"Retail Access Service" means the service offered by the Cooperative under applicable laws, regulations, tariffs and agreements, which allows the Member-Consumer to purchase Generation Service from a licensed AES, with Power delivered through the Cooperative's Distribution System.

"Regulated Electric Service" means the services offered by the Cooperative under terms and conditions approved by the Commission.

"Relevant Market" means either the Upper Peninsula or the Lower Peninsula of this state.

"Slamming" means the act of changing the Member-Consumer's chosen AES, or changing the Member-Consumer from Full Requirements Service to Generation Service from an AES, without the Member-Consumer's consent.

"Switch" means a Member-Consumer move from one provider of Generation Service to another.

"Switch Date" means the date on which the Member-Consumer is actually assigned to a new Generation Service provider for purposes of Energy supply responsibility.

"Switch Request" means a request by an AES to switch the Member-Consumer from the Cooperative or another AES to the requesting AES, for Generation Service.

"Switch Response" means a response sent by the Cooperative to an AES which submitted a Switch Request that confirms the requested Member-Consumer switch as pending and provides certain Member-Consumer information or, if the Switch Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Transmission Service Provider" means a Person that owns, controls and/or operates transmission facilities and provides transmission and related services to the Cooperative including scheduling of power supply resources into the transmission system on behalf of the Cooperative.

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2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available on and after January 1, 2002 to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES. The Cooperative will begin to accept and process Switch Requests on and after January 1, 2002.

2.2 Eligibility

2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

2.2.2 Any Member-Consumer with a Maximum Demand of 1 megawatt or greater at a single Distribution Point of Delivery is eligible to take service under this tariff.

2.3 Member-Consumer Information

Member-Consumers will be provided their own usage and billing information including interval demand data upon request. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of $30.00 per account that will be billed to the Member-Consumer.

2.4 Member-Consumer Enrollment and Switching

2.4.1 A Member-Consumer will specify only one AES at any given time for the supply of Power to each Member-Consumer account or Member-Consumer Location.

2.4.2 A Member-Consumer shall be permitted to change AESs. Assuming all other requirements are met, the changes will become effective at the completion of their normal billing cycle. Member-Consumers will be assessed a fee of $15.00 per Member-Consumer account for each change beyond one (1) within a calendar year. The change will be submitted to the Cooperative by the Member-Consumer's newly chosen AES as a Switch Request.

2.4.3 The AES shall submit to the Cooperative a Switch Request via a Uniform Data Transaction after a required ten (10) day Consumer rescission period.

2.4.4 The Cooperative will process one (1) valid Switch Request per Member-Consumer per meter reading cycle. Where multiple Switch Requests for the same Member-Consumer are received during the same meter reading cycle, the Cooperative will process the first valid Switch Request received during a meter read cycle. A Switch Response for each rejected

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.05)

"Transmission System" means facilities operated by a Person used for transmitting electric Power to the Distribution Point of Receipt, and subject to the jurisdiction of the Federal Energy Regulatory Commission.

"Uniform Data Transaction" means specific technical arrangements for trading information, initiating business requests and executing other common transactions. These arrangements may encompass a number of electronic media and use specified transport protocols.

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Switch Request will be sent to the appropriate AES via a Uniform Data Transaction within three (3) business days.

The Cooperative will normally validate a Switch Request within three (3) business days of the receipt of the Switch Request and will transmit a Switch Response to the AES. As part of the validation process, the Cooperative shall notify the Member-Consumer in writing that a Switch Request has been received and is being processed.

For valid Switch Requests from one AES to another, the Cooperative will at the same time send to the AES currently serving the Member-Consumer, via the appropriate Uniform Data Transaction, notice that the AES's service is to be terminated, including the scheduled Member-Consumer Switch Date. In the event that the Member-Consumer or the new AES cancels the Switch before the Switch Date, the Cooperative will send to the current AES, via appropriate Uniform Data Transaction, notice reinstating the current AES's service unless the current AES has submitted a valid Drop Request.

Cut-off time for the receipt of Switch Requests is eight (8) business days in advance of the Member-Consumer's Switch Date. In the case of errors or omissions in Switch Requests received by the Cooperative, final disposition of exceptions may take up to five (5) business days.

2.4.5 Other than in situations where Member-Consumers require new meter installations as part of a Switch, Member-Consumer Switches will be scheduled to take place on the scheduled meter reading date, and will be effective on the actual meter reading date or the date of an estimated meter reading for billing purposes. The Switch Date shall be effective on the next scheduled meter read date that is not less than eight (8) business days after the Switch Request has been confirmed as pending. The AES change shall occur at midnight (00:00) local time at the beginning of the effective date.

2.4.6 The Cooperative shall process Drop Requests submitted by AESs in the same manner as it processes Switch Requests, including Member-Consumer notification. AESs shall be subject to the same timing, validation and Uniform Data Transaction requirements for Drop Requests as for Switch Requests. An AES shall inform the Member-Consumer in writing of the submission of a Drop Request.

2.5 Metering

2.5.1 Metering equipment for Member-Consumers taking Retail Access Service shall be furnished, installed, read, maintained, and owned by the Cooperative.

2.5.2 Member-Consumers shall be required to have an Interval Demand Meter.

2.5.3 If a new Interval Demand Meter is required, time and material costs to install it will be assessed to the Member-Consumer.

2.5.4 The Cooperative may require that the meter be read via telephone. In such cases, Member-Consumers will be required to provide a telephone connection for purposes of meter interrogation by the Cooperative. If a Member-Consumer is not able to allow sharing of a

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.06)

2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES.

2.2 Eligibility

2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

2.2.2 Any Individual Member-Consumer having an established demand meter registering at least 200 kW Maximum Demand is eligible to take service under this tariff. An Individual Member-Consumer receiving service at multiple metering points currently demand metered may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated metering points on an individual account basis.

2.3 Member-Consumer Information

Member-Consumers will be provided their own usage and billing information upon request. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of $30.00 per account that will be billed to the Member-Consumer.

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telephone connection, the Member-Consumer may be required to obtain a separate telephone connection for such purposes. The Member-Consumer is responsible for assuring the performance of the telephone connection. The Member-Consumer shall be responsible for all costs of the required telephone connection.

2.5.5 In cases where a telephone connection used by the Cooperative for meter interrogation is out of service, the Cooperative may retrieve the data manually for a nominal monthly fee of $40.00 payable by the Member-Consumer. In the event that the telephone connection is out for three consecutive billing months, the Member-Consumer's Retail Access Service may be terminated and the Member-Consumer will be returned to service under the Cooperative's Full Requirements Service tariffs subject to the provisions of Section 2.6, unless said outage is due to non-performance by the telecommunications service provider.

2.5.6 Energy consumption and Demand for settlement purposes shall be based on the data from the Interval Demand Meters.

2.5.7 Where monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the billing quantities will be estimated by the Cooperative using the available historical data and other relevant information for the Member-Consumer.

2.6 Return to Full Requirements Service

2.6.1 A Member-Consumer can return to Full Requirements Service by providing the Cooperative written notice of their intent to do so. The Cooperative will return the Member-Consumer to Full Requirements Service following a 60-day notice period. Said notice period commences with the beginning of the Member-Consumer's billing cycle following receipt of the Member-Consumer's written notice of intent to return to Full Requirements Service.

2.6.2 A Member-Consumer, having given notice of its intent to return to Full Requirements Service under Section 2.6.1, may choose Cooperative Default Service during the maximum 60-day notice period.

2.6.3 A Member-Consumer taking Default Service under the provisions of Section 2.6.2 may switch to another AES as provided in Section 2.4 at any point during the period that they are on Default Service.

2.6.4 The AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction when the Member-Consumer requests return to Full Requirements Service or when AES service is not being continued for any reason. The AES shall inform the Member-Consumer of the Drop Request in writing.

2.6.5 The Cooperative will normally validate a Drop Request within three (3) business days of the receipt of the Drop Request and will transmit a Drop Response to the AES. As part of the validation process, the Cooperative will notify the Member-Consumer in writing that a Drop Request has been received and is being processed.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.07)

2.4 Member-Consumer Enrollment and Switching

2.4.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two years after the switch to the AES has been effectuated. See Return to Service Provision in Section 2.6.

2.4.2 A Member-Consumer will specify only one AES at any given time for the supply of Power to each Member-Consumer account or Member-Consumer Location. Member-Consumers that are receiving Retail Access Service through aggregated Locations will specify the same AES for all accounts or locations at any given time.

2.4.3 A Member-Consumer shall be permitted to change AESs. Assuming all other requirements are met, the changes will become effective at the completion of their normal billing cycle. Member-Consumers will be assessed a fee of $10.00 per Member-Consumer account for each change beyond one (1) within a calendar year. The change will be submitted to the Cooperative by the Member-Consumer's newly chosen AES as a Switch Request.

2.4.4 The AES shall submit to the Cooperative a Switch Request via a Uniform Data Transaction after a required ten (10) day Consumer rescission period.

2.4.5 The Cooperative will process one (1) valid Switch Request per Member-Consumer per meter reading cycle. Where multiple Switch Requests for the same Member-Consumer are received during the same meter reading cycle, the Cooperative will process the first valid Switch Request received during a meter read cycle. A Switch Response for each rejected Switch Request will be sent to the appropriate AES via a Uniform Data Transaction within three (3) business days.

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2.6.6 The Switch from AES to Full Requirements Service will be processed on the next meter read date after the AES submits the necessary Drop Request to the Cooperative, provided that the requirements of section 2.6.1 are met. If the requirements of section 2.6.1 are not met, then the Member-Consumer will be switched to Cooperative Default Service until said requirements are met. The Switch shall occur at midnight (00:00) local time at the beginning of the effective date.

2.6.7 A Member-Consumer returning to Full Requirements Service must remain on such service for the minimum term stated in the applicable Full Requirements Service tariff, but not less than twelve (12) months.

2.6.8 In the event of Slamming from Full Requirements Service, a Member-Consumer who desires to return to Full Requirements Service may do so. The Cooperative will waive the 60-day notice and twelve (12) month minimum term requirements. The Cooperative's Default Service does not apply to such Member-Consumers.

2.6.9 In the event a Member-Consumer is dropped by the AES due to the bankruptcy of the AES or upon the AES's complete withdrawal from the Relevant Market, the Member-Consumer may receive Default Service from the Cooperative for not more than three full billing cycles. By the end of that time period, the Member-Consumer must either have a Switch Request completed on their behalf as provided in Section 2.4, or give notice of its intent to return to Full Requirements Service as provided in Section 2.6.1. A Member-Consumer that does not arrange for Generation Service from a different AES or give notice of its intent to return to Full Requirements Service within 3 months shall be disconnected.

2.7 Billing and Payment

2.7.1 The Cooperative will bill the Member-Consumer for Retail Access Service as outlined in section 3.3 of this tariff.

2.7.2 The Member-Consumer shall pay the Cooperative the amount billed by the Cooperative on or before a due date established by Member-Consumer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, R 460.3901 et seq., as amended, for nonresidential Consumers.

2.7.3 Where incorrect billing results from an error discovered by either the Cooperative, the AES or the Member-Consumer, the error will be corrected and revised bills, as appropriate for the Member-Consumer and/or AES, will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Cooperative shall be adjusted as provided for in the Commission's applicable billing rules.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.08)

The Cooperative will normally validate a Switch Request within three (3) business days of the receipt of the Switch Request and will transmit a Switch Response to the AES. As part of the validation process, the Cooperative shall notify the Member-Consumer in writing that a Switch Request has been received and is being processed.

For valid Switch Requests from one AES to another, the Cooperative will at the same time send to the AES currently serving the Member-Consumer, via the appropriate Uniform Data Transaction, notice that the AES's service is to be terminated, including the scheduled Member-Consumer Switch Date. In the event that the Member-Consumer or the new AES cancels the Switch before the Switch Date, the Cooperative will send to the current AES, via appropriate Uniform Data Transaction, notice reinstating the current AES's service unless the current AES has submitted a valid Drop Request.

Cut-off time for the receipt of Switch Requests is eight (8) business days in advance of the Member-Consumer's Switch Date. In the case of errors or omissions in Switch Requests received by the Cooperative, final disposition of exceptions may take up to five (5) business days.

2.4.6 Other than in situations where Member-Consumers require new meter installations as part of a Switch, Member-Consumer Switches will be scheduled to take place on the scheduled meter reading date, and will be effective on the actual meter reading date or the date of an estimated meter reading for billing purposes. The Switch Date shall be effective on the next scheduled meter read date that is not less than eight (8) business days after the Switch Request has been confirmed as pending. The AES change shall occur at midnight (00:00) local time at the beginning of the effective date.

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2.8 Disconnection of Service

The Cooperative is the only Person allowed to physically disconnect service to a Member-Consumer. Disconnection of service to a Member-Consumer for non-payment of the Cooperative's bill or for any violation of the Cooperative's tariffs shall be in accordance with applicable Commission rules and Cooperative tariffs. The Cooperative shall notify the AES in writing of the intent to disconnect and the date and time of actual disconnection. The Cooperative shall not be liable for any losses to the AES due to disconnection.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.09)

2.4.7 The Cooperative shall process Drop Requests submitted by AESs in the same manner as it processes Switch Requests, including Member-Consumer notification. AESs shall be subject to the same timing, validation and Uniform Data Transaction requirements for Drop Requests as for Switch Requests. An AES shall inform the Member-Consumer in writing of the submission of a Drop Request.

2.5 Metering

2.5.1 Metering equipment for Member-Consumers taking Retail Access Service shall be furnished, installed, read, maintained, and owned by the Cooperative.

2.5.2 Member-Consumers shall be required to have an Interval Demand Meter at each metering point.

2.5.3 If a new Interval Demand Meter is required, time and material costs to install it will be assessed to the Member-Consumer.

2.5.4 The Cooperative may require that the meter be read via telephone. In such cases, Member-Consumers will be required to provide a telephone connection for purposes of meter interrogation by the Cooperative. If a Member-Consumer is not able to allow sharing of a telephone connection, the Member-Consumer may be required to obtain a separate telephone connection for such purposes. The Member-Consumer is responsible for assuring the performance of the telephone connection. The Member-Consumer shall be responsible for all costs of the required telephone connection.

2.5.5 In cases where a telephone connection used by the Cooperative for meter interrogation is out of service, the Cooperative may retrieve the data manually for a nominal monthly fee of $40.00 payable by the Member-Consumer. In the event that the telephone connection is out for three consecutive billing months, the Member-Consumer's Retail Access Service may be terminated and the Member-Consumer will be returned to service under the Cooperative's Full Requirements Service tariffs subject to the provisions of Section 2.6, unless said outage is due to non-performance by the telecommunications service provider.

(Continued on Sheet No. 30.11)

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3.0 ALTERNATIVE ELECTRIC SUPPLIER SECTION

3.1 Availability

The AES will not be eligible to enroll Member-Consumers unless and until the following conditions have been satisfied and continue to be satisfied. The AES has sole responsibility for conditions 3.1.1, 3.1.2, and 3.1.3. The Cooperative will check and verify conditions 3.1.4 and 3.1.5.

3.1.1 The AES has been granted a license by the Commission.

3.1.2 The AES has obtained and maintains a Member-Consumer-signed Enrollment indicating that the Member-Consumer has chosen to switch its Generation Service to the AES.

3.1.3 The AES has executed agreements with the appropriate Transmission Service Provider(s).

3.1.4 The AES has demonstrated its capability to meet the Cooperative's defined standards and protocols for Uniform Data Transactions.

3.1.5 The AES has executed a Retail Access Service agreement (which may include, but is not limited to, a portfolio of Member-Consumers, negotiated services, etc.) with the Cooperative and complied with the Cooperative's Member-Consumer enrollment requirements to prevent Slamming.

3.2 Switch and Drop Requests

3.2.1 Switch Requests and Drop Requests will be handled in accordance with Section 2.4 of this tariff and will be accepted for processing by the Cooperative on or after January 1, 2002.

3.2.2 When a Member-Consumer requests to discontinue receiving Generation Service from the AES or when the AES's service is being discontinued for any reason, the AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction within no more than three (3) business days.

3.3 Billing

3.3.1 Unless otherwise agreed, the Cooperative and the AES will separately bill the Member-Consumer for the respective services provided by each. The Member-Consumer will receive separate bills for services provided and is responsible for making payments to the Cooperative for service provided in accordance with requirements of the Cooperative as set forth in the applicable billing rules and Commission approved tariffs.

3.3.2 The Cooperative may elect to offer a service where it bills the Member-Consumer for services that the Cooperative provides as well as services provided by the AES. If the Cooperative bills for AES charges, the following conditions will apply:

A) The Cooperative and the AES must have entered into a billing agreement that specifies the terms and conditions under which such billing will occur.

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(Continued from Sheet No. 30.10)

2.5.6 Energy consumption and Demand for settlement purposes shall be based on the data from the Interval Demand Meters.

2.5.7 Where monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the billing quantities will be estimated by the Cooperative using the available historical data and other relevant information for the Member-Consumer.

2.6 Return to Full Requirements Service

2.6.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two (2) years after the switch to the AES has been effectuated. After such two (2) year period, a Member-Consumer may return to full service after giving the Cooperative at least 30 days written notice, unless the Member-Consumer wants to take service during the summer months of June through September, in which case the Member-Consumer must give the Cooperative notice no later than the preceding December 1. The Cooperative will return the Member-Consumer to Full Requirements Service following the notice period. Said notice period commences with the beginning of the Member-Consumer's billing cycle following receipt of the Member-Consumer's written notice of intent to return to Full Requirements Service. If the Member-Consumer returns to the Cooperative's Full Requirements Service for any reason prior to such two (2) year period or prior to the expiration of the notice period, the Member-Consumer's rate will be determined as the greater of:

A. The charges for Default Service plus the applicable Retail Access Service rate, or

B. 110% of the applicable Full Requirements Service Rate.

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B) Any discrepancies in charges collected and remitted will be corrected and reflected in the subsequent billing cycles.

C) Payments received from or on behalf of a Member-Consumer shall be applied in the following order:

1. To the Member-Consumer's past due balance owed the Cooperative,
2. To current balances due the Cooperative,
3. To current balances due the Cooperative for other charges such as facilities or loan agreements, and
4. To the AES for all balances due for services provided.

D) Optional Services (i.e., billing and remittance processing, credit and collections, meter read information, Member-Consumer information, etc.) may be provided by the Cooperative pursuant to terms negotiated with the AES, and shall be offered on a non-discriminatory basis.

E) Amounts owed to the Cooperative by an AES may be deducted from the AES's Member-Consumer payments received by the Cooperative prior to remittance to the AES.

F) The Cooperative will not pursue collections action for any AES.

3.3.3 Unless otherwise specified by the Cooperative, all payments made to the Cooperative by the AES will be made by electronic funds transfer to the Cooperative's account.

3.4 Terms and Conditions of Service

3.4.1 The AES is responsible for providing Power to be transmitted by the appropriate Transmission Service Provider(s) to the Cooperative's Distribution Point of Receipt. The AES shall meet all obligations necessary to schedule Power to match the Member-Consumer's Load, subject to energy imbalance charges and penalties in accordance with the terms of the OATT of the Transmission Service Provider(s).

3.4.2 Retail Access Service may not commence until metering has been installed as specified in this Tariff as outlined in Section 2.5.

3.4.3 The AES will provide to the Cooperative or the Cooperative's designated recipient daily energy schedules for all services including losses associated with use of the Distribution System. The AES will provide verification that it has arranged for and scheduled transmission service to deliver Energy, the energy schedule has been approved by the Transmission Service Provider(s), and the AES has covered losses on the Transmission System(s).

3.4.4 The AES will pay the Cooperative under applicable tariffs for all applicable ancillary services, emergency energy services, standby and backup services provided by the

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(Continued from Sheet No. 30.11)

2.6.2 A Member-Consumer, having given notice of its intent to return to Full Requirements Service under Section 2.6.1, will receive Cooperative Default Service if, at any time during the notice period, it discontinues purchasing Generation Service from an AES.

2.6.3 A Member-Consumer taking Default Service under the provisions of Section 2.6.2 may switch to another AES as provided in Section 2.4 at any point during the period that they are on Default Service.

2.6.4 The AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction when the Member-Consumer requests return to Full Requirements Service or when AES service is not being continued for any reason. The AES shall inform the Member-Consumer of the Drop Request in writing.

2.6.5 The Cooperative will normally validate a Drop Request within three (3) business days of the receipt of the Drop Request and will transmit a Drop Response to the AES. As part of the validation process, the Cooperative will notify the Member-Consumer in writing that a Drop Request has been received and is being processed.

2.6.6 The Switch from AES to Full Requirements Service will be processed on the next meter read date after the AES submits the necessary Drop Request to the Cooperative, provided that the requirements of section 2.6.1 are met. If the requirements of section 2.6.1 are not met, then the Member-Consumer will be switched to Cooperative Default Service until said requirements are met. The Switch shall occur at midnight (00:00) local time at the beginning of the effective date.

2.6.7 A Member-Consumer returning to Full Requirements Service must remain on such service for the minimum term stated in the applicable Full Requirements Service tariff, but not less than twelve (12) months.

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Cooperative to the AES for the AES's Member-Consumer(s) from the service commencement date to the service termination date.

3.4.5 The Cooperative shall bill the AES for all associated switching fees incurred as a result of Slamming by the AES plus the actual administrative cost incurred for switching a slammed Member-Consumer from one rate service to another.

3.4.6 An AES shall not resell Member-Consumer account information or transfer it to other parties for any other purpose. The Cooperative will only release Member-Consumer data to the Member-Consumer or its authorized representative, which may be the AES.

3.5 Real Power Losses

The Alternative Electric Supplier is responsible for replacing losses associated with the delivery of Power to the Member-Consumer's meter. The amount that the AES shall cause to be delivered to the Cooperative's Distribution System will be the amount of Power delivered at the Member-Consumer meter plus an amount to reflect loss factors as set forth below.

Secondary Service	107.9%
Primary Service	102.8%
Primary Substation Service	100.0%

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.12)

2.6.8 In the event of Slamming from Full Requirements Service, a Member-Consumer who desires to return to Full Requirements Service may do so. The Cooperative will waive the twelve (12) month minimum term requirements. The Cooperative's Default Service does not apply to such Member-Consumers.

2.6.9 In the event a Member-Consumer is dropped by the AES due to the bankruptcy of the AES or upon the complete withdrawal of the AES from the Relevant Market, the Member-Consumer may receive Default Service from the Cooperative for not more than three (3) full billing cycles. By the end of that time period, the Member-Consumer must either have a Switch Request completed on their behalf as provided in Section 2.4, or give notice of its intent to return to Full Requirements Service as provided in Section 2.6.1. A Member-Consumer that does not arrange for Generation Service from a different AES or give notice of its intent to return to Full Requirements Service within three (3) months shall be disconnected.

2.7 Billing and Payment

2.7.1 The Cooperative will bill the Member-Consumer for Retail Access Service as outlined in section 3.3 of this tariff.

2.7.2 The Member-Consumer shall pay the Cooperative the amount billed by the Cooperative on or before a due date established by Member-Consumer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, R 460.3901 et seq., as amended, for nonresidential Consumers.

2.7.3 Where incorrect billing results from an error discovered by either the Cooperative, the AES or the Member-Consumer, the error will be corrected and revised bills, as appropriate for the Member-Consumer and/or AES, will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Cooperative shall be adjusted as provided for in the Commission's applicable billing rules.

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4.0 DISPUTE RESOLUTION

4.1 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs and Member-Consumers.

4.2 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs or Member-Consumers and their Transmission Service Provider(s). Disputes involving a Transmission Service Provider's OATT shall be resolved using the dispute resolution procedures as described in the OATT.

4.3 In the event the AES has a dispute over the implementation of the Cooperative's Retail Access Service, then the AES shall provide the Cooperative with a statement of the dispute and the proposed resolution to the designated Cooperative contact. Upon receipt of the statement of dispute, the Cooperative shall attempt to resolve the dispute according to the following process:

4.3.1 The Cooperative will investigate the dispute and attempt to resolve the dispute informally in a manner that is satisfactory to both parties within five (5) business days of initial receipt of the statement of dispute.

4.3.2 If the dispute is not resolved in five (5) business days, the parties shall attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior representatives shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, the dispute may, on demand of either party, be submitted to arbitration as provided in this section.

4.3.3 The dispute, if mutually agreed by the parties, may be submitted for resolution in accordance with the American Arbitration Association ("AAA") commercial arbitration rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.

4.3.4 The arbitrator may be determined by AAA.

4.3.5 The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.

4.4 Nothing in this section shall restrict the rights of any party to seek resolution of the dispute with the appropriate regulatory agency with jurisdiction.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.13)

2.8 Disconnection of Service

The Cooperative is the only Person allowed to physically disconnect service to a Member-Consumer. Disconnection of service to a Member-Consumer for non-payment of the Cooperative's bill or for any violation of the Cooperative's tariffs shall be in accordance with applicable Commission rules and Cooperative tariffs. The Cooperative shall notify the AES in writing of the intent to disconnect and the date and time of actual disconnection. The Cooperative shall not be liable for any losses to the AES due to disconnection.

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5.0 LIABILITY AND EXCLUSIONS

5.1 In no event will the Cooperative or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AESs or Member-Consumers.

5.2 The Cooperative will not be liable to an AES or Member-Consumer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Cooperative for system operations or equipment control, except such as result from the failure of the Cooperative to exercise reasonable care and skill in furnishing the service.

5.3 In no event will Cooperative be liable to an AES or Member-Consumer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Cooperative's sole obligation and the AES's or Member-Consumer's sole remedy will be for the Cooperative to repair or replace the meter and prepare revised bills as described in Section 2.7.3.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.14)

3.0 ALTERNATIVE ELECTRIC SUPPLIER SECTION

3.1 Availability

The AES will not be eligible to enroll Member-Consumers unless and until the following conditions have been satisfied and continue to be satisfied. The AES has sole responsibility for conditions 3.1.1, 3.1.2, and 3.1.3. The Cooperative will check and verify conditions 3.1.4 and 3.1.5.

3.1.1 The AES has been granted a license by the Commission.

3.1.2 The AES has obtained and maintains a Member-Consumer-signed Enrollment indicating that the Member-Consumer has chosen to switch its Generation Service to the AES.

3.1.3 The AES has executed agreements with the appropriate Transmission Service Provider(s).

3.1.4 The AES has demonstrated its capability to meet the Cooperative's defined standards and protocols for Uniform Data Transactions.

3.1.5 The AES has executed a Retail Access Service agreement (which may include, but is not limited to, a portfolio of Member-Consumers, negotiated services, etc.) with the Cooperative and complied with the Cooperative's Member-Consumer enrollment requirements to prevent Slamming.

3.2 Switch and Drop Requests

3.2.1 Switch Requests and Drop Requests will be handled in accordance with Section 2.4 of this tariff and will be accepted for processing by the Cooperative.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.15)

3.2.2 When a Member-Consumer requests to discontinue receiving Generation Service from the AES or when the AES's service is being discontinued for any reason, the AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction within no more than three (3) business days.

3.3 Billing

3.3.1 Unless otherwise agreed, the Cooperative and the AES will separately bill the Member-Consumer for the respective services provided by each. The Member-Consumer will receive separate bills for services provided and is responsible for making payments to the Cooperative for service provided in accordance with requirements of the Cooperative as set forth in the applicable billing rules and Commission approved tariffs.

3.3.2 The Cooperative may elect to offer a service where it bills the Member-Consumer for services that the Cooperative provides as well as services provided by the AES. If the Cooperative bills for AES charges, the following conditions will apply:

1. The Cooperative and the AES must have entered into a billing agreement that specifies the terms and conditions under which such billing will occur.

2. Any discrepancies in charges collected and remitted will be corrected and reflected in the subsequent billing cycles.

3. Payments received from or on behalf of a Member-Consumer shall be applied in the following order:

- To the Member-Consumer's past due balance owed the Cooperative,
- To current balances due the Cooperative,
- To current balances due the Cooperative for other charges such as facilities or loan agreements, and
- To the AES for all balances due for services provided

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 30.16)

4. Optional Services (i.e., billing and remittance processing, credit and collections, meter read information, Member-Consumer information, etc.) may be provided by the Cooperative pursuant to terms negotiated with the AES, and shall be offered on a non-discriminatory basis. Amounts owed to the Cooperative by an AES may be deducted from the AES's Member-Consumer payments received by the Cooperative prior to remittance to the AES.

5. The Cooperative will not pursue collections action for any AES.

3.3.3 Unless otherwise specified by the Cooperative, all payments made to the Cooperative by the AES will be made by electronic funds transfer to the Cooperative's account.

3.4 Terms and Conditions of Service

3.4.1 The AES is responsible for providing Power to be transmitted by the appropriate Transmission Service Provider(s) to the Cooperative's Distribution Point of Receipt. The AES shall meet all obligations necessary to schedule Power to match the Member-Consumer's Load, subject to energy imbalance charges and penalties in accordance with the terms of the OATT of the Transmission Service Provider(s).

3.4.2 Retail Access Service may not commence until metering has been installed as specified in this Tariff as outlined in Section 2.5.

3.4.3 The AES will provide to the Cooperative or the Cooperative's designated recipient daily energy schedules for all services including losses associated with use of the Distribution System. The AES will provide verification that it has arranged for and scheduled transmission service to deliver Energy, the energy schedule has been approved by the Transmission Service Provider(s), and the AES has covered losses on the Transmission System(s).

3.4.4 The AES will pay the Cooperative under applicable tariffs for all applicable ancillary services, emergency energy services, standby and backup services provided by the Cooperative to the AES for the AES's Member-Consumer(s) from the service commencement date to the service termination date.

CANCELLED BY ORDER U-14577
REMOVED BY RL
DATE 12-06-05

(Continued on Sheet No. 30.18)

Issued: **March 24, 2005**
By Brian Burns
President & CEO
Onaway, Michigan

Michigan Public Service Commission
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Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.17)

3.4.5 The Cooperative shall bill the AES for all associated switching fees incurred as a result of Slamming by the AES plus the actual administrative cost incurred for switching a slammed Member-Consumer from one rate service to another.

3.4.6 An AES shall not resell Member-Consumer account information or transfer it to other parties for any other purpose. The Cooperative will only release Member-Consumer data to the Member-Consumer or its authorized representative, which may be the AES.

3.5 Distribution Power Losses

The Alternative Electric Supplier is responsible for replacing losses associated with the delivery of Power to the Member-Consumer's meter. The amount that the AES shall cause to be delivered to the Cooperative's Distribution System will be the amount of Power delivered at the Member-Consumer meter plus an amount to reflect loss factors. For calendar year 2004, the loss factors were:

Secondary Service	7.6%
Primary Service	3.0%
Primary Substation Service	0

Please contact the Cooperative to obtain the applicable loss factors for the current billing period.

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BY
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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.18)

4.0 DISPUTE RESOLUTION

4.1 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs and Member-Consumers.

4.2 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs or Member-Consumers and their Transmission Service Provider(s). Disputes involving a Transmission Service Provider's OATT shall be resolved using the dispute resolution procedures as described in the OATT.

4.3 In the event the AES has a dispute over the implementation of the Cooperative's Retail Access Service, then the AES shall provide the Cooperative with a statement of the dispute and the proposed resolution to the designated Cooperative contact. Upon receipt of the statement of dispute, the Cooperative shall attempt to resolve the dispute according to the following process:

4.3.1 The Cooperative will investigate the dispute and attempt to resolve the dispute informally in a manner that is satisfactory to both parties within five (5) business days of initial receipt of the statement of dispute.

4.3.2 If the dispute is not resolved in five (5) business days, the parties shall attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior representatives shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, the dispute may, on demand of either party, be submitted to arbitration as provided in this section.

4.3.3 The dispute, if mutually agreed by the parties, may be submitted for resolution in accordance with the American Arbitration Association ("AAA") commercial arbitration rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.

4.3.4 The arbitrator may be determined by AAA.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.19)

4.3.5 The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.

4.4 Nothing in this section shall restrict the rights of any party to seek resolution of the dispute with the appropriate regulatory agency with jurisdiction.

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DATE 12-06-05

(Continued on Sheet No. 30.21)

RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 30.20)

5.0 LIABILITY AND EXCLUSIONS

5.1 In no event will the Cooperative or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AESs or Member-Consumers.

5.2 The Cooperative will not be liable to an AES or Member-Consumer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Cooperative for system operations or equipment control, except such as result from the failure of the Cooperative to exercise reasonable care and skill in furnishing the service.

5.3 In no event will Cooperative be liable to an AES or Member-Consumer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Cooperative's sole obligation and the AES's or Member-Consumer's sole remedy will be for the Cooperative to repair or replace the meter and prepare revised bills as described in Section 2.7.3.

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ORDER U-14577

REMOVED BY RL

DATE 12-06-05

First Revised Sheet No. 31.00
Cancels Original Sheet No. 31.00

Large General Service Rate- Choice
(Schedule LG-C)

Availability

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to commercial and industrial members having an established Maximum Demand **50** kW or greater. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have an established Maximum Demand **50** kW or greater. Individual Member-Consumers receiving service **under Schedule LG** at multiple metering points currently demand metered may achieve the **50** kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. This or the applicable rate schedule will apply to aggregated metering points on an individual account basis. **No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.**

2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.

3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).

4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Nature of Service

Three-phase, 60 hertz, alternating current at available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

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BY
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DATE 07-24-06

(Continued on Sheet No. 31.01)

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Large General Service Rate- Choice
(Schedule LG-C)

Availability

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to commercial and industrial members having an established Maximum Demand 200 kW or greater. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have an established Maximum Demand 200 kW or greater. Individual Member-Consumers receiving service at multiple metering points currently demand metered may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. This or the applicable rate schedule will apply to aggregated metering points on an individual account basis.

2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.

3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).

4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Nature of Service

Three-phase, 60 hertz, alternating current at available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

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DATE 12-06-05

(Continued on Sheet No. 31.01)

Michigan Public Service Commission

April 11, 2005

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Large General Service Rate - Choice
(Schedule LG-C)
(Continued from Sheet No. 31.00)

Monthly Rate

Demand Charge:	$1.93/kW
Variable Distribution Charge:	1.531¢/kWh
PSDF Charge:	.005¢ per kWh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or in the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Minimum Monthly Charge

The minimum charge shall not be less than the demand charge times **50** kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

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(Continued on Sheet No. 31.02)

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Dated **September 20, 2005** in Case No. **U-14577**

Large General Service Rate - Choice
(Schedule LG-C)
(Continued from Sheet No. 31.00)

Monthly Rate

Demand Charge:	$1.93/kW
Variable Distribution Charge:	1.531¢/kWh
PSDF Charge:	.005¢ per kWh

Tax Adjustments

A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or in the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.

B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Minimum Monthly Charge

The minimum charge shall not be less than the demand charge times 200 kW. The monthly minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary in order to serve an account under this schedule, in those cases in which maximum demand is highly seasonal in nature, and those cases in which the member's equipment causes high demands or short time duration or of intermittent nature.

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President & CEO
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Dated **2/24/05** in Case No. **U-14187**

First Revised Sheet No. 31.02
Cancels Original Sheet No. 31.02

Large General Service Rate- Choice
(Schedule LG-C)
(Continued from Sheet No. 31.01)

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month, but not less than **50** kW.

The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should equipment which creates high demand of momentary duration be included in the customer's installation.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

Third Party Disputes

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member Consumer and any third party.

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DATE 07-24-06

(Continued on Sheet No. 31.03)

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Large General Service Rate - Choice
(Schedule LG-C)
(Continued from Sheet No. 31.01)

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month, but not less than 200kW.

The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should equipment which creates high demand of momentary duration be included in the customer's installation.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

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The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member Consumer and any third party.

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BY
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DATE 12-06-05

(Continued on Sheet No. 31.03)

Large General Service Rate- Choice
(Schedule LG-C)
(Continued from Sheet No. 31.02)

Primary Service and Metering

Meters will be read for monthly billing purposes by the Cooperative. A discount of $0.12 per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If the primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the $0.12/kVa discount. Subject to the terms and conditions of the *Retail Access Service Tariff*, the Member shall be responsible for any associated communication systems such as telephone lines, or other related equipment between the Cooperative, the Member-Consumer, and the third party.

Power Supply Development Fund

In accordance with Federal Energy Regulatory Commission Order in Docket Nos. ER04-132 and ER04-38, the Cooperative is required to pay its power supplier a Power Supply Development Fund (PSDF) Charge for the limited purpose of providing necessary cash reserves to allow the funding of future power supply options. Such future power supply options are to be available to a Member-Consumer which returns to the Cooperative's Full Requirements Service as described in Section 2.6 of the Cooperative's Retail Access Service Tariff, Original Sheet No. 30.11. To ensure that any PSDF funds collected through rates but ultimately unused for the limited purpose are returned to the Member-Consumer in a timely fashion, all such unused funds shall be returned to the Member-Consumer in the form of a capital credit retirement, which will be accomplished within twelve months of the date unused PSDF funds are received by the Cooperative from the Cooperative's power supplier. In such event, the capital credit retirement shall be sufficient to return all PSDF charges paid by the Member-Consumer.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations and its *Retail Open Access Tariff*.

CANCELLED
BY
ORDER U-14637

REMOVED BY NAP

DATE 07-24-06

Large General Service Rate- Choice
(Schedule LG-C)
(Continued from Sheet No. 31.02)

Primary Service and Metering

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Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations and its *Retail Open Access Tariff*.

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