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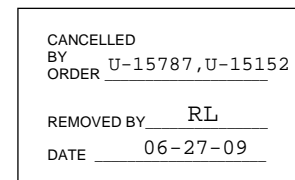
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http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Department&Dpt=LG&Level_1=Public+Service+Commission

B1. Services Supplied by Electric Utilities (R 460.3101 - R 460.3804) (For All Customers) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46003101&Dpt=CI&RngHigh=48702110	B-1.00
B2. Consumer Standards and Billing Practices for Electric and Gas Residential Service (R 460.101 - R 460.169) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000101&Dpt=&RngHigh=48702110	B-4.00
B3. Uncollectibles Allowance Recovery Fund (R 460.2601 - R 460.2625) (Residential Customers) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002601&Dpt=&RngHigh=48702110	B-7.00
B4. Billing Practices Applicable to Non-Residential Electric and Gas Customers (R 460.1601 - R 460.1640) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46001601&Dpt=LG&RngHigh	B-8.00
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B11. Filing Procedures for Electric, Wastewater, Steam and Gas Utilities (R 460.2011 - R 460.2031) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002011&Dpt=CI&RngHigh=48702110	B-12.00
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B13. Preservation of Records of Electric, Gas and Water Utilities (R 460.2501 - R 460.2582) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002501&Dpt=&RngHigh=48702110	B-13.00
B14. Uniform System of Accounts for Major and Nonmajor Electric Utilities (R 460.9001) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46009001&Dpt=CI&RngHigh=48702110	B-13.00
B15. Rate Case Filing Requirements for Major Electric Utilities http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF	B-13.00

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Issued August 11, 2008
By: Brian Burns
President and CEO
Onaway, Michigan

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Commission

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DATE 01-06-09

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REMOVED BY <u>RL</u>
DATE <u>12-16-10</u>

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Issued: **January 5, 2010**

By: Brian Burns
President and CEO
Onaway, Michigan

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Commission

January 6, 2010

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BY	U-16042
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Issued **January 6, 2009**
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Onaway, Michigan

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DATE 06-11-09

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President and CEO
Onaway, Michigan

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Michigan Public Service Commission
October 15, 2010
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CANCELLED
BY ORDER U-15152, U-16222

REMOVED BY RL
DATE 04-29-10

Issued: **September 16, 2009**
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service
Commission
September 16, 2009
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Issued **June 26, 2009**
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service
Commission

June 27, 2009

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CANCELLED
BY ORDER U-15412-R, U15152

REMOVED BY RL

DATE 09-16-09

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Issued **February 9, 2009**
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service
Commission

February 10, 2009

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CANCELLED
BY
ORDER U-15787, U-15152

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DATE 06-27-09

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Original Sheet No. F-1.00	October 10, 2007

Issued August 11, 2008
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service
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REMOVED BY RL
DATE 02-10-09

(Continued from Sheet No. B-10.00)

- B8. ELECTRIC INTERCONNECTION STANDARDS (R 460.481 - R 460.489)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000481&Dpt=LG&RngHigh=48702110

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- R 460.482 Electric utility interconnection procedures.
- R 460.483 Technical criteria.
- R 460.484 Project application.
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- R 460.486 Interconnection deadlines.
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- R 460.488 Pre-certified equipment.
- R 460.489 Waivers.

- B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R 460.701 - R 460.752)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000701&Dpt=LG&RngHigh=48702110

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- R 460.702 Definitions.
- R 460.703 Revision of tariff provisions.

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CANCELLED BY ORDER <u>U-15787, U-15152</u> REMOVED BY <u>RL</u> DATE <u>06-27-09</u>

(Continued on Sheet No. B-12.00)

Issued August 11, 2008
By: Brian Burns
President and CEO
Onaway, Michigan

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Effective for service rendered on and after
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Public Service Commission dated October
9, 2007 in Case No. U-15152

(Continued from Sheet No. B-11.00)

- B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R 460.701 - R 460.752) (Contd)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000701&Dpt=LG&RngHigh=48702110

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http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46017101&Dpt=CI&RngHigh=48702110
- B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES (R 460.2011 - R 460.2031)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002011&Dpt=CI&RngHigh=48702110
- B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002401&Dpt=CI&RngHigh=48702110

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BY ORDER U-15787, U-15152
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(Continued on Sheet No. B-13.00)

Issued August 11, 2008
By: Brian Burns
President and CEO
Onaway, Michigan



Effective for service rendered on and after
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Issued under authority of the Michigan
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9, 2007 in Case No. U-15152

(Continued from Sheet No. B-12.00)

- B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 - R 460.2582)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002501&Dpt=&RngHigh=48702110
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001)
http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46009001&Dpt=CI&RngHigh=48702110
- B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES
http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF

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BY
ORDER U-15787, U-15152

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DATE 06-27-09

Issued August 11, 2008
By: Brian Burns
President and CEO
Onaway, Michigan



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Public Service Commission dated October
9, 2007 in Case No. U-15152

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02951 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2012:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.02951	\$0.02198
2012	February	\$0.02951	\$0.02951
2012	March	\$0.02951	\$0.02951
2012	April	\$0.02951	\$0.02951
2012	May	\$0.02951	\$0.02951
2012	June	\$0.02951	\$0.02951
2012	July	\$0.02951	\$0.02951
2012	August	\$0.02951	\$0.02951
2012	September	\$0.02951	
2012	October	\$0.02951	
2012	November	\$0.02951	
2012	December	\$0.02951	

Issued: **July 11, 2012**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16893
REMOVED BY	RL
DATE	08-22-12

Michigan Public Service Commission
July 12, 2012
Filed 

Effective for all electric bills rendered for
 the 2012 PSCR Plan Year

Issued under authority of the MPSC dated
 January 26, 2012 in Case No. U-16893

POWER SUPPLY COST RECOVERY CLAUSE
(Continued from Sheet No. D-1.00)

by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02951 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

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2012	March	\$0.02951	\$0.02951
2012	April	\$0.02951	\$0.02951
2012	May	\$0.02951	\$0.02951
2012	June	\$0.02951	\$0.02951
2012	July	\$0.02951	\$0.02951
2012	August	\$0.02951	
2012	September	\$0.02951	
2012	October	\$0.02951	
2012	November	\$0.02951	
2012	December	\$0.02951	

Issued: **June 18, 2012**

By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED BY ORDER	U-16893
REMOVED BY	RL
DATE	07-12-12

Michigan Public Service Commission
June 18, 2012
Filed 

Effective for all electric bills rendered for
the 2012 PSCR Plan Year

Issued under authority of the MPSC dated
January 26, 2012 in Case No. U-16893

POWER SUPPLY COST RECOVERY CLAUSE
(Continued from Sheet No. D-1.00)

by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

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2012	May	\$0.02951	\$0.02951
2012	June	\$0.02951	\$0.02951
2012	July	\$0.02951	
2012	August	\$0.02951	
2012	September	\$0.02951	
2012	October	\$0.02951	
2012	November	\$0.02951	
2012	December	\$0.02951	

Issued: **May 18, 2012**

By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED BY ORDER	U-16893
REMOVED BY	RL
DATE	06-18-12

Michigan Public Service Commission
May 21, 2012
Filed 

Effective for all electric bills rendered for
the 2012 PSCR Plan Year

Issued under authority of the MPSC dated
January 26, 2012 in Case No. U-16893

POWER SUPPLY COST RECOVERY CLAUSE
(Continued from Sheet No. D-1.00)

by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2012, the Power Supply Cost Recovery Factor is \$0.02951 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

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2012	May	\$0.02951	\$0.02951
2012	June	\$0.02951	
2012	July	\$0.02951	
2012	August	\$0.02951	
2012	September	\$0.02951	
2012	October	\$0.02951	
2012	November	\$0.02951	
2012	December	\$0.02951	

Issued: **April 18, 2012**

By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED BY ORDER	U-16893
REMOVED BY	RL
DATE	05-21-12

Michigan Public Service Commission
April 18, 2012
Filed 

Effective for all electric bills rendered for
the 2012 PSCR Plan Year

Issued under authority of the MPSC dated
January 26, 2012 in Case No. U-16893

POWER SUPPLY COST RECOVERY CLAUSE
(Continued from Sheet No. D-1.00)

by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

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2012	May	\$0.02951	
2012	June	\$0.02951	
2012	July	\$0.02951	
2012	August	\$0.02951	
2012	September	\$0.02951	
2012	October	\$0.02951	
2012	November	\$0.02951	
2012	December	\$0.02951	

Issued: **March 15, 2012**

By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED BY ORDER	U-16893
REMOVED BY	RL
DATE	04-18-12

Michigan Public Service Commission
March 19, 2012
Filed 

Effective for all electric bills rendered for
the 2012 PSCR Plan Year

Issued under authority of the MPSC dated
January 26, 2012 in Case No. U-16893

POWER SUPPLY COST RECOVERY CLAUSE
(Continued from Sheet No. D-1.00)

by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

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2012	July	\$0.02951	
2012	August	\$0.02951	
2012	September	\$0.02951	
2012	October	\$0.02951	
2012	November	\$0.02951	
2012	December	\$0.02951	

Issued: **February 27, 2012**

By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED BY ORDER	U-16893
REMOVED BY	RL
DATE	03-19-12

Michigan Public Service Commission
February 28, 2012
Filed 

Effective for all electric bills rendered for
the 2012 PSCR Plan Year

Issued under authority of the MPSC dated
January 26, 2012 in Case No. U-16893

POWER SUPPLY COST RECOVERY CLAUSE
(Continued from Sheet No. D-1.00)

by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

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2012	June	\$0.02951	
2012	July	\$0.02951	
2012	August	\$0.02951	
2012	September	\$0.02951	
2012	October	\$0.02951	
2012	November	\$0.02951	
2012	December	\$0.02951	

CANCELLED
BY ORDER U-16893
REMOVED BY RL
DATE 02-28-12

I Issued: **January 27, 2012**
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service
Commission
January 30, 2012
Filed 

Effective for all electric bills rendered for
the 2012 PSCR Plan Year

Issued under authority of the MPSC dated
January 26, 2012 in Case No. U-16893

POWER SUPPLY COST RECOVERY CLAUSE
(Continued from Sheet No. D-1.00)

by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December **2012**, the Power Supply Cost Recovery Factor is **\$0.02951** per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2012**:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2012	January	\$0.02951	\$0.02198
2012	February	\$0.02951	\$0.02951
2012	March	\$0.02951	
2012	April	\$0.02951	
2012	May	\$0.02951	
2012	June	\$0.02951	
2012	July	\$0.02951	
2012	August	\$0.02951	
2012	September	\$0.02951	
2012	October	\$0.02951	
2012	November	\$0.02951	
2012	December	\$0.02951	

I Issued: **December 21, 2011**

By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED BY ORDER	U-16893
REMOVED BY	RL
DATE	01-30-12

Michigan Public Service Commission
December 21, 2011
Filed 

Effective for all electric bills rendered for
the **2012** PSCR Plan Year

Issued under authority of **1982 PA 304**,
Section 6j(9) and MPSC in Case No. U-16893

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the ten (10) months ending October, 2011, the Power Supply Cost Recovery Factor is \$0.02198 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

For the two (2) months ending December, 2011, the Power Supply Cost Recovery Factor is \$0.02723 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.02198	\$0.01875
2011	February	\$0.02198	\$0.02198
2011	March	\$0.02198	\$0.02198
2011	April	\$0.02198	\$0.02198
2011	May	\$0.02198	\$0.02198
2011	June	\$0.02198	\$0.02198
2011	July	\$0.02198	\$0.02198
2011	August	\$0.02198	\$0.02198
2011	September	\$0.02198	\$0.02198
2011	October	\$0.02198	\$0.02198
2011	November	\$0.02723	\$0.02198
2011	December	\$0.02723	\$0.02198

(Continued on Sheet No. D-1.02)

Issued: **November 18, 2011**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

Effective for all electric bills rendered for
 the 2011 PSCR Plan Year

Issued under authority of the Michigan Public
 Service Commission dated 1/20/11
 in Case No. U-16430

CANCELLED	U-16430,U-16685
BY	
ORDER	U-16893, U-15152
REMOVED BY	RL
DATE	12-21-11

Michigan Public Service Commission	
November 21, 2011	
Filed	

by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **ten (10)** months ending **October**, 2011, the Power Supply Cost Recovery Factor is \$0.02198 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

For the two (2) months ending December, 2011, the Power Supply Cost Recovery Factor is \$0.02723 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02198	\$0.01875
2011	February	\$0.02198	\$0.02198
2011	March	\$0.02198	\$0.02198
2011	April	\$0.02198	\$0.02198
2011	May	\$0.02198	\$0.02198
2011	June	\$0.02198	\$0.02198
2011	July	\$0.02198	\$0.02198
2011	August	\$0.02198	\$0.02198
2011	September	\$0.02198	\$0.02198
2011	October	\$0.02198	\$0.02198
2011	November	\$0.02723	\$0.02198
2011	December	\$0.02723	

(Continued on Sheet No. D-1.02)

Issued: **October 26, 2011**

By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16430
REMOVED BY	RL
DATE	11-21-11

Michigan Public Service Commission
October 26, 2011
Filed 

Effective for all electric bills rendered for
 the 2011 PSCR Plan Year

Issued under authority of the Michigan Public
 Service Commission dated **10/20/11** in
 Case No. U-16430

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02198 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02198	\$0.01875
2011	February	\$0.02198	\$0.02198
2011	March	\$0.02198	\$0.02198
2011	April	\$0.02198	\$0.02198
2011	May	\$0.02198	\$0.02198
2011	June	\$0.02198	\$0.02198
2011	July	\$0.02198	\$0.02198
2011	August	\$0.02198	\$0.02198
2011	September	\$0.02198	\$0.02198
2011	October	\$0.02198	\$0.02198
2011	November	\$0.02198	
2011	December	\$0.02198	

(Continued on Sheet No. D-1.02)

Issued: **September 20, 2011**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED U-16042-R
 BY ORDER U-16430, U-15152
 REMOVED BY RL
 DATE 10-26-11

Michigan Public Service
 Commission
September 20, 2011
 Filed 

Effective for all electric bills rendered for
 the 2011 PSCR Plan Year

Issued under authority of the Michigan Public
 Service Commission dated 1/20/11
 in Case No. U-16430

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02198 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2011	January	\$0.02198	\$0.01875
2011	February	\$0.02198	\$0.02198
2011	March	\$0.02198	\$0.02198
2011	April	\$0.02198	\$0.02198
2011	May	\$0.02198	\$0.02198
2011	June	\$0.02198	\$0.02198
2011	July	\$0.02198	\$0.02198
2011	August	\$0.02198	\$0.02198
2011	September	\$0.02198	\$0.02198
2011	October	\$0.02198	
2011	November	\$0.02198	
2011	December	\$0.02198	

(Continued on Sheet No. D-1.02)

Issued: **August 18, 2011**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16430
REMOVED BY	RL
DATE	09-20-11

Michigan Public Service Commission
August 22, 2011
Filed 

Effective for all electric bills rendered for the 2011 PSCR Plan Year

Issued under authority of the Michigan Public Service Commission dated 1/20/11 in Case No. U-16430

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02198 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2011	January	\$0.02198	\$0.01875
2011	February	\$0.02198	\$0.02198
2011	March	\$0.02198	\$0.02198
2011	April	\$0.02198	\$0.02198
2011	May	\$0.02198	\$0.02198
2011	June	\$0.02198	\$0.02198
2011	July	\$0.02198	\$0.02198
2011	August	\$0.02198	\$0.02198
2011	September	\$0.02198	
2011	October	\$0.02198	
2011	November	\$0.02198	
2011	December	\$0.02198	

(Continued on Sheet No. D-1.02)

Issued **July 18, 2011**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16430
REMOVED BY	RL
DATE	08-22-11

Michigan Public Service Commission
July 18, 2011
Filed

Effective for all electric bills rendered for
 the 2011 PSCR Plan Year

Issued under authority of the Michigan Public
 Service Commission dated 1/20/11
 in Case No. U-16430

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02198 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2011	January	\$0.02198	\$0.01875
2011	February	\$0.02198	\$0.02198
2011	March	\$0.02198	\$0.02198
2011	April	\$0.02198	\$0.02198
2011	May	\$0.02198	\$0.02198
2011	June	\$0.02198	\$0.02198
2011	July	\$0.02198	\$0.02198
2011	August	\$0.02198	
2011	September	\$0.02198	
2011	October	\$0.02198	
2011	November	\$0.02198	
2011	December	\$0.02198	

(Continued on Sheet No. D-1.02)

Issued **June 27, 2011**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16430
REMOVED BY	RL
DATE	07-18-11

Michigan Public Service Commission
June 27, 2011
Filed _____

Effective for all electric bills rendered for
 the 2011 PSCR Plan Year

Issued under authority of the Michigan Public
 Service Commission dated 1/20/11
 in Case No. U-16430

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02198 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2011	January	\$0.02198	\$0.01875
2011	February	\$0.02198	\$0.02198
2011	March	\$0.02198	\$0.02198
2011	April	\$0.02198	\$0.02198
2011	May	\$0.02198	\$0.02198
2011	June	\$0.02198	\$0.02198
2011	July	\$0.02198	
2011	August	\$0.02198	
2011	September	\$0.02198	
2011	October	\$0.02198	
2011	November	\$0.02198	
2011	December	\$0.02198	

(Continued on Sheet No. D-1.02)

Issued **May 24, 2011**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16430
REMOVED BY	RL
DATE	06-27-11

Michigan Public Service Commission
May 24, 2011
Filed 

Effective for all electric bills rendered for
 the 2011 PSCR Plan Year

Issued under authority of the Michigan Public
 Service Commission dated 1/20/11
 in Case No. U-16430

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02198 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2011	January	\$0.02198	\$0.01875
2011	February	\$0.02198	\$0.02198
2011	March	\$0.02198	\$0.02198
2011	April	\$0.02198	\$0.02198
2011	May	\$0.02198	\$0.02198
2011	June	\$0.02198	
2011	July	\$0.02198	
2011	August	\$0.02198	
2011	September	\$0.02198	
2011	October	\$0.02198	
2011	November	\$0.02198	
2011	December	\$0.02198	

(Continued on Sheet No. D-1.02)

Issued **April 26, 2011**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16430
REMOVED BY	RL
DATE	05-24-11

Michigan Public Service Commission
April 26, 2011
Filed

Effective for all electric bills rendered for
 the 2011 PSCR Plan Year

Issued under authority of the Michigan Public
 Service Commission dated 1/20/11
 in Case No. U-16430

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02198 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2011	January	\$0.02198	\$0.01875
2011	February	\$0.02198	\$0.02198
2011	March	\$0.02198	\$0.02198
2011	April	\$0.02198	\$0.02198
2011	May	\$0.02198	
2011	June	\$0.02198	
2011	July	\$0.02198	
2011	August	\$0.02198	
2011	September	\$0.02198	
2011	October	\$0.02198	
2011	November	\$0.02198	
2011	December	\$0.02198	

(Continued on Sheet No. D-1.02)

Issued **March 17, 2011**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16430
REMOVED BY	RL
DATE	04-26-11

Michigan Public Service Commission
March 21, 2011
Filed 

Effective for all electric bills rendered for
 the 2011 PSCR Plan Year

Issued under authority of the Michigan Public
 Service Commission dated 1/20/11
 in Case No. U-16430

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02198 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.02198	\$0.01875
2011	February	\$0.02198	\$0.02198
2011	March	\$0.02198	\$0.02198
2011	April	\$0.02198	
2011	May	\$0.02198	
2011	June	\$0.02198	
2011	July	\$0.02198	
2011	August	\$0.02198	
2011	September	\$0.02198	
2011	October	\$0.02198	
2011	November	\$0.02198	
2011	December	\$0.02198	

(Continued on Sheet No. D-1.02)

Issued **February 17, 2011**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16430
REMOVED BY	RL
DATE	03-21-11

Michigan Public Service Commission
February 22, 2011
Filed 

Effective for all electric bills rendered for
 the 2011 PSCR Plan Year

Issued under authority of the Michigan Public
 Service Commission dated 1/20/11
 in Case No. U-16430

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2011, the Power Supply Cost Recovery Factor is \$0.02198 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2011:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2011	January	\$0.02198	\$0.01875
2011	February	\$0.02198	\$0.02198
2011	March	\$0.02198	
2011	April	\$0.02198	
2011	May	\$0.02198	
2011	June	\$0.02198	
2011	July	\$0.02198	
2011	August	\$0.02198	
2011	September	\$0.02198	
2011	October	\$0.02198	
2011	November	\$0.02198	
2011	December	\$0.02198	

(Continued on Sheet No. D-1.02)

Issued **January 21, 2011**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16430
REMOVED BY	RL
DATE	02-22-11

Michigan Public Service Commission
January 24, 2011
Filed <u>RL</u>

Effective for all electric bills rendered for
 the 2011 PSCR Plan Year

Issued under authority of **the Michigan Public
 Service Commission dated 1/20/11**
 in Case No. U-16430

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December **2011**, the Power Supply Cost Recovery Factor is **\$0.02198** per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2011**:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02198	\$0.01875
2011	February	\$0.02198	
2011	March	\$0.02198	
2011	April	\$0.02198	
2011	May	\$0.02198	
2011	June	\$0.02198	
2011	July	\$0.02198	
2011	August	\$0.02198	
2011	September	\$0.02198	
2011	October	\$0.02198	
2011	November	\$0.02198	
2011	December	\$0.02198	

(Continued on Sheet No. D-1.02)

Issued **December 16, 2010**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16430
REMOVED BY	RL
DATE	01-24-11

Michigan Public Service Commission
December 16, 2010
Filed 

Effective for all electric bills rendered for
 the **2011** PSCR Plan Year

Issued under authority of **1982 PA 304**,
Section 6j(9) and MPSC in Case No. U-16430

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2010, the Power Supply Cost Recovery Factor is \$0.01875 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.01875	\$0.01100
2010	February	\$0.01875	\$0.01875
2010	March	\$0.01875	\$0.01875
2010	April	\$0.01875	\$0.01875
2010	May	\$0.01875	\$0.01875
2010	June	\$0.01875	\$0.01875
2010	July	\$0.01875	\$0.01875
2010	August	\$0.01875	\$0.01875
2010	September	\$0.01875	\$0.01875
2010	October	\$0.01875	\$0.01875
2010	November	\$0.01875	\$0.01875
2010	December	\$0.01875	\$0.01875

(Continued on Sheet No. D-1.02)

Issued **November 19, 2010**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16042 U-16430, U-15152
REMOVED BY	RL
DATE	12-16-10

Michigan Public Service Commission
November 22, 2010
Filed 

Effective for all electric bills rendered for the 2010 PSCR Plan Year

Issued under authority of the Michigan Public Service Commission dated 3/18/10 in Case No. U-16042

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2010, the Power Supply Cost Recovery Factor is \$0.01875 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.01875	\$0.01100
2010	February	\$0.01875	\$0.01875
2010	March	\$0.01875	\$0.01875
2010	April	\$0.01875	\$0.01875
2010	May	\$0.01875	\$0.01875
2010	June	\$0.01875	\$0.01875
2010	July	\$0.01875	\$0.01875
2010	August	\$0.01875	\$0.01875
2010	September	\$0.01875	\$0.01875
2010	October	\$0.01875	\$0.01875
2010	November	\$0.01875	\$0.01875
2010	December	\$0.01875	

(Continued on Sheet No. D-1.02)

Issued **November 3, 2010**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16042
REMOVED BY	RL
DATE	11-22-10

Michigan Public Service Commission
November 4, 2010
Filed 

Effective for all electric bills rendered for
 the 2010 PSCR Plan Year

Issued under authority of the Michigan Public
 Service Commission dated 3/18/10 in
 Case No. U-16042

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2010, the Power Supply Cost Recovery Factor is \$0.01875 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.01875	\$0.01100
2010	February	\$0.01875	\$0.01875
2010	March	\$0.01875	\$0.01875
2010	April	\$0.01875	\$0.01875
2010	May	\$0.01875	\$0.01875
2010	June	\$0.01875	\$0.01875
2010	July	\$0.01875	\$0.01875
2010	August	\$0.01875	\$0.01875
2010	September	\$0.01875	\$0.01875
2010	October	\$0.01875	\$0.01875
2010	November	\$0.01875	
2010	December	\$0.01875	

(Continued on Sheet No. D-1.02)

Issued **September 29, 2010**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16042
REMOVED BY	RL
DATE	11-04-10

Michigan Public Service Commission
September 30, 2010
Filed 

Effective for all electric bills rendered for
 the 2010 PSCR Plan Year

Issued under authority of the Michigan Public
 Service Commission dated 3/18/10 in
 Case No. U-16042

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2010, the Power Supply Cost Recovery Factor is \$0.01875 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.01875	\$0.01100
2010	February	\$0.01875	\$0.01875
2010	March	\$0.01875	\$0.01875
2010	April	\$0.01875	\$0.01875
2010	May	\$0.01875	\$0.01875
2010	June	\$0.01875	\$0.01875
2010	July	\$0.01875	\$0.01875
2010	August	\$0.01875	\$0.01875
2010	September	\$0.01875	\$0.01875
2010	October	\$0.01875	
2010	November	\$0.01875	
2010	December	\$0.01875	

(Continued on Sheet No. D-1.02)

Issued **April 16, 2010**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16042
REMOVED BY	RL
DATE	09-30-10

Michigan Public Service Commission
April 16, 2010
Filed 

Effective for all electric bills rendered for
 the 2010 PSCR Plan Year

Issued under authority of the **Michigan Public
 Service Commission dated 3/18/10** in
 Case No. U-16042

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2010, the Power Supply Cost Recovery Factor is \$0.01875 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.01875	\$0.01100
2010	February	\$0.01875	\$0.01875
2010	March	\$0.01875	\$0.01875
2010	April	\$0.01875	\$0.01875
2010	May	\$0.01875	\$0.01875
2010	June	\$0.01875	\$0.01875
2010	July	\$0.01875	\$0.01875
2010	August	\$0.01875	\$0.01875
2010	September	\$0.01875	\$0.01875
2010	October	\$0.01875	
2010	November	\$0.01875	
2010	December	\$0.01875	

(Continued on Sheet No. D-1.02)

Issued **February 19, 2010**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16042
REMOVED BY	RL
DATE	04-16-10

Michigan Public Service Commission
February 19, 2010
Filed <u>RL</u>

Effective for all electric bills rendered for
 the 2010 PSCR Plan Year

Issued under authority of 1982 PA 304,
 Section 6j(9) and MPSC in Case No.
 U-16042

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2010, the Power Supply Cost Recovery Factor is \$0.01875 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.01875	\$0.01100
2010	February	\$0.01875	\$0.01875
2010	March	\$0.01875	
2010	April	\$0.01875	
2010	May	\$0.01875	
2010	June	\$0.01875	
2010	July	\$0.01875	
2010	August	\$0.01875	
2010	September	\$0.01875	
2010	October	\$0.01875	
2010	November	\$0.01875	
2010	December	\$0.01875	

(Continued on Sheet No. D-1.02)

Issued **January 29, 2010**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED
 BY ORDER U-16042
 REMOVED BY RL
 DATE 02-19-10

Michigan Public Service
 Commission
January 29, 2010
 Filed RL

Effective for all electric bills rendered for
 the 2010 PSCR Plan Year

Issued under authority of 1982 PA 304,
 Section 6j(9) and MPSC in Case No.
 U-16042

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December **2010**, the Power Supply Cost Recovery Factor is **\$0.01875** per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2010**:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2010 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2010	January	\$0.01875	\$0.01100
2010	February	\$0.01875	
2010	March	\$0.01875	
2010	April	\$0.01875	
2010	May	\$0.01875	
2010	June	\$0.01875	
2010	July	\$0.01875	
2010	August	\$0.01875	
2010	September	\$0.01875	
2010	October	\$0.01875	
2010	November	\$0.01875	
2010	December	\$0.01875	

(Continued on Sheet No. D-1.02)

Issued **January 5, 2010**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-16042
REMOVED BY	RL
DATE	01-29-10

Michigan Public Service Commission
January 6, 2010
Filed 

Effective for all electric bills rendered for
 the **2010** PSCR Plan Year

Issued under authority of **1982 PA 304**,
Section 6j(9) and MPSC in Case No.
U-16042

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01439 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01439	\$0.01439
2009	February	\$0.01439	\$0.01439
2009	March	\$0.01439	\$0.01439
2009	April	\$0.01439	\$0.01439
2009	May	\$0.01439	\$0.01439
2009	June	\$0.01439	\$0.01439
2009	July	\$0.01439	\$0.01439
2009	August	\$0.01439	\$0.01439
2009	September	\$0.01439	\$0.01439
2009	October	\$0.01439	\$0.01439
2009	November	\$0.01439	\$0.01439
2009	December	\$0.01439	\$0.01000

(Continued on Sheet No. D-1.02)

Issued **December 1, 2009**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED	U-15152,U-15672
BY	U-16042
ORDER	
REMOVED BY	RL
DATE	01-06-10

Michigan Public Service Commission
December 1, 2009
Filed 

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15672

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01439 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01439	\$0.01439
2009	February	\$0.01439	\$0.01439
2009	March	\$0.01439	\$0.01439
2009	April	\$0.01439	\$0.01439
2009	May	\$0.01439	\$0.01439
2009	June	\$0.01439	\$0.01439
2009	July	\$0.01439	\$0.01439
2009	August	\$0.01439	\$0.01439
2009	September	\$0.01439	\$0.01439
2009	October	\$0.01439	\$0.01439
2009	November	\$0.01439	\$0.01000
2009	December	\$0.01439	

(Continued on Sheet No. D-1.02)

Issued **October 29, 2009**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-15672
REMOVED BY	RL
DATE	12-01-09

Michigan Public Service Commission
October 29, 2009
Filed 

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15672

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01439 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01439	\$0.01439
2009	February	\$0.01439	\$0.01439
2009	March	\$0.01439	\$0.01439
2009	April	\$0.01439	\$0.01439
2009	May	\$0.01439	\$0.01439
2009	June	\$0.01439	\$0.01439
2009	July	\$0.01439	\$0.01439
2009	August	\$0.01439	\$0.01439
2009	September	\$0.01439	\$0.01439
2009	October	\$0.01439	\$0.01439
2009	November	\$0.01439	
2009	December	\$0.01439	

CANCELLED
 BY ORDER U-15672
 REMOVED BY RL
 DATE 10-29-09

(Continued on Sheet No. D-1.02)

Issued **September 17, 2009**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

Michigan Public Service
 Commission
September 17, 2009
 Filed RL

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15672

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01439 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01439	\$0.01439
2009	February	\$0.01439	\$0.01439
2009	March	\$0.01439	\$0.01439
2009	April	\$0.01439	\$0.01439
2009	May	\$0.01439	\$0.01439
2009	June	\$0.01439	\$0.01439
2009	July	\$0.01439	\$0.01439
2009	August	\$0.01439	\$0.01439
2009	September	\$0.01439	\$0.01439
2009	October	\$0.01439	
2009	November	\$0.01439	
2009	December	\$0.01439	

(Continued on Sheet No. D-1.02)

Issued **July 16, 2009**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED
 BY ORDER U-15672
 REMOVED BY RL
 DATE 09-17-09

Michigan Public Service
 Commission
July 16, 2009
 Filed 

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15672

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01439 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2009	January	\$0.01439	\$0.01439
2009	February	\$0.01439	\$0.01439
2009	March	\$0.01439	\$0.01439
2009	April	\$0.01439	\$0.01439
2009	May	\$0.01439	\$0.01439
2009	June	\$0.01439	\$0.01439
2009	July	\$0.01439	\$0.01439
2009	August	\$0.01439	
2009	September	\$0.01439	
2009	October	\$0.01439	
2009	November	\$0.01439	
2009	December	\$0.01439	

(Continued on Sheet No. D-1.02)

Issued **June 24, 2009**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER <u>U-15672</u>
REMOVED BY <u>RL</u>
DATE <u>07-16-09</u>

Michigan Public Service Commission
June 24, 2009
Filed <u>RL</u>

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15672

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01439 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2009	January	\$0.01439	\$0.01439
2009	February	\$0.01439	\$0.01439
2009	March	\$0.01439	\$0.01439
2009	April	\$0.01439	\$0.01439
2009	May	\$0.01439	\$0.01439
2009	June	\$0.01439	\$0.01439
2009	July	\$0.01439	
2009	August	\$0.01439	
2009	September	\$0.01439	
2009	October	\$0.01439	
2009	November	\$0.01439	
2009	December	\$0.01439	

(Continued on Sheet No. D-1.02)

Issued **May 19, 2009**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-15672
REMOVED BY	RL
DATE	06-24-09

Michigan Public Service Commission
May 19, 2009
Filed

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15672

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01439 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01439	\$0.01439
2009	February	\$0.01439	\$0.01439
2009	March	\$0.01439	\$0.01439
2009	April	\$0.01439	\$0.01439
2009	May	\$0.01439	\$0.01439
2009	June	\$0.01439	
2009	July	\$0.01439	
2009	August	\$0.01439	
2009	September	\$0.01439	
2009	October	\$0.01439	
2009	November	\$0.01439	
2009	December	\$0.01439	

(Continued on Sheet No. D-1.02)

Issued **April 29, 2009**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

Michigan Public Service
 Commission

April 29, 2009

Filed RL

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of **Michigan
 Public Service Commission dated
 April 16, 2009** in Case No. U-15672

CANCELLED
 BY ORDER U-15672
 REMOVED BY RL
 DATE 05-19-09

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01439 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01439	\$0.01439
2009	February	\$0.01439	\$0.01439
2009	March	\$0.01439	\$0.01439
2009	April	\$0.01439	\$0.01439
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

CANCELLED
 BY
 ORDER U-15672

 REMOVED BY RL
 DATE 04-29-09

(Continued on Sheet No. D-1.02)

Issued **March 23, 2009**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

Michigan Public Service
 Commission
March 23, 2009
 Filed RL

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of 1982 PA 304,
 Section 6j(9) and MPSC in Case No. U-15672

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01439 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01439	\$0.01439
2009	February	\$0.01439	\$0.01439
2009	March	\$0.01439	\$0.01439
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

(Continued on Sheet No. D-1.02)

Issued **March 4, 2009**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

Michigan Public Service
 Commission

March 4, 2009

Filed RL

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of 1982 PA 304,
 Section 6j(9) and MPSC in Case No. U-15672

CANCELLED
 BY ORDER U-15672

REMOVED BY RL

DATE 03-23-09

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01439 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2009	January	\$0.01439	\$0.01439
2009	February	\$0.01439	\$0.01439
2009	March		
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

(Continued on Sheet No. D-1.02)

Issued **February 9, 2009**
 By: Brian Burns
 President and CEO
 Onaway Michigan

Michigan Public Service
 Commission
February 10, 2009

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of 1982 PA 304,
 Section 6j(9) and MPSC in Case No. U-15672
**and Michigan Public Service Commission
 dated 1/13/09 in Case No. U-15063-R**

CANCELLED
 BY ORDER U-15672
 REMOVED BY RL
 DATE 03-04-09

Filed RL

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December **2009**, the Power Supply Cost Recovery Factor is **\$0.01439** per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2009**:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01439	\$0.01439
2009	February		
2009	March		
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

CANCELLED
 BY
 ORDER U-15672, U15063-r
 REMOVED BY RL
 DATE 02-10-09

(Continued on Sheet No. D-1.02)

Issued **January 6, 2009**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

Michigan Public Service
 Commission
January 6, 2009
 Filed RL

Effective for all electric bills rendered for
 the **2009** PSCR Plan Year

Issued under authority of **1982 PA 304**,
Section 6j(9) and MPSC in Case No. U-15672

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2008, the Power Supply Cost Recovery Factor is \$0.02418 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02418	\$0.02418
2008	February	\$0.02418	\$0.02418
2008	March	\$0.02418	\$0.02418
2008	April	\$0.02418	\$0.02418
2008	May	\$0.02418	\$0.02418
2008	June	\$0.02418	\$0.02418
2008	July	\$0.02418	\$0.02418
2008	August	\$0.02418	\$0.02418
2008	September	\$0.02418	\$0.016648
2008	October	\$0.02418	\$0.01200
2008	November	\$0.02418	\$0.00000
2008	December	\$0.02418	\$0.00539

(Continued on Sheet No. D-1.02)

Issued November 24, 2008
 By: Brian Burns
 President and CEO
 Onaway, Michigan

Michigan Public Service
 Commission

November 24, 2008

Filed RL

Effective for all electric bills rendered for
 the 2008 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 April 22, 2008 in Case No. U-15412

CANCELLED
 BY
 ORDER U-15672, U-15152
 REMOVED BY RL
 DATE 01-06-09

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2008, the Power Supply Cost Recovery Factor is \$0.02418 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02418	\$0.02418
2008	February	\$0.02418	\$0.02418
2008	March	\$0.02418	\$0.02418
2008	April	\$0.02418	\$0.02418
2008	May	\$0.02418	\$0.02418
2008	June	\$0.02418	\$0.02418
2008	July	\$0.02418	\$0.02418
2008	August	\$0.02418	\$0.02418
2008	September	\$0.02418	\$0.016648
2008	October	\$0.02418	\$0.01200
2008	November	\$0.02418	\$0.00000
2008	December	\$0.02418	

(Continued on Sheet No. D-1.02)

Issued October 24, 2008
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED
 BY ORDER U-15412
 REMOVED BY RL
 DATE 11-24-08

Michigan Public Service
 Commission
October 24, 2008
 Filed RL

Effective for all electric bills rendered for
 the 2008 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 April 22, 2008 in Case No. U-15412

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2008, the Power Supply Cost Recovery Factor is \$0.02418 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02418	\$0.02418
2008	February	\$0.02418	\$0.02418
2008	March	\$0.02418	\$0.02418
2008	April	\$0.02418	\$0.02418
2008	May	\$0.02418	\$0.02418
2008	June	\$0.02418	\$0.02418
2008	July	\$0.02418	\$0.02418
2008	August	\$0.02418	\$0.02418
2008	September	\$0.02418	\$0.016648
2008	October	\$0.02418	\$0.01200
2008	November	\$0.02418	
2008	December	\$0.02418	

(Continued on Sheet No. D-1.02)

Issued October 1, 2008
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-15412
REMOVED BY	RL
DATE	10-24-08

Michigan Public Service Commission
October 1, 2008
Filed <u>RL</u>

Effective for all electric bills rendered for the 2008 PSCR Plan Year

Issued under authority of the Michigan Public Service Commission dated April 22, 2008 in Case No. U-15412

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 2008, the Power Supply Cost Recovery Factor is \$0.02418 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02418	\$0.02418
2008	February	\$0.02418	\$0.02418
2008	March	\$0.02418	\$0.02418
2008	April	\$0.02418	\$0.02418
2008	May	\$0.02418	\$0.02418
2008	June	\$0.02418	\$0.02418
2008	July	\$0.02418	\$0.02418
2008	August	\$0.02418	\$0.02418
2008	September	\$0.02418	\$0.016648
2008	October	\$0.02418	
2008	November	\$0.02418	
2008	December	\$0.02418	

(Continued on Sheet No. D-1.02)

Issued August 25, 2008
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-15412
REMOVED BY	RL
DATE	10-01-08

Michigan Public Service Commission
August 26, 2008
Filed <u>RL</u>

Effective for all electric bills rendered for
 the 2008 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 April 22, 2008 in Case No. U-15412

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.00)

by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2008, the Power Supply Cost Recovery Factor is \$0.02418 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02418	\$0.02418
2008	February	\$0.02418	\$0.02418
2008	March	\$0.02418	\$0.02418
2008	April	\$0.02418	\$0.02418
2008	May	\$0.02418	\$0.02418
2008	June	\$0.02418	\$0.02418
2008	July	\$0.02418	\$0.02418
2008	August	\$0.02418	\$0.02418
2008	September	\$0.02418	
2008	October	\$0.02418	
2008	November	\$0.02418	
2008	December	\$0.02418	

(Continued on Sheet No. D-1.02)

Issued August 11, 2008
 By: Brian Burns
 President and CEO
 Onaway, Michigan

Michigan Public Service
 Commission
August 12, 2008
 Filed 

Effective for service rendered on and after
 October 10, 2007

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

CANCELLED
 BY
 ORDER U-15412
 REMOVED BY RL
 DATE 08-26-08

POWER SUPPLY COST RECOVERY CLAUSE
(Continued from Sheet No. D-1.01)

For the twelve (12) months ending December 2010, the Power Supply Cost Recovery Factor is \$0.01875 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2010:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.01875	\$0.01100
2010	February	\$0.01875	\$0.01875
2010	March	\$0.01875	\$0.01875
2010	April	\$0.01875	\$0.01875
2010	May	\$0.01875	\$0.01875
2010	June	\$0.01875	\$0.01875
2010	July	\$0.01875	\$0.01875
2010	August	\$0.01875	\$0.01875
2010	September	\$0.01875	\$0.01875
2010	October	\$0.01875	\$0.01875
2010	November	\$0.01875	\$0.01875
2010	December	\$0.01875	\$0.01875

CANCELLED U-16430,U-16685
BY
ORDER U-16893,U-15152

REMOVED BY RL
DATE 12-21-11

Issued **December 16, 2010**
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service
Commission
December 16, 2010
Filed RL

Effective for all electric bills rendered for
the **2010** PSCR Plan Year

Issued under authority of the Michigan Public
Service Commission dated **3/18/10** in
Case No. **U-16042**

POWER SUPPLY COST RECOVERY CLAUSE
(Continued from Sheet No. D-1.01)

For the twelve (12) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01439 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01439	\$0.01439
2009	February	\$0.01439	\$0.01439
2009	March	\$0.01439	\$0.01439
2009	April	\$0.01439	\$0.01439
2009	May	\$0.01439	\$0.01439
2009	June	\$0.01439	\$0.01439
2009	July	\$0.01439	\$0.01439
2009	August	\$0.01439	\$0.01439
2009	September	\$0.01439	\$0.01439
2009	October	\$0.01439	\$0.01439
2009	November	\$0.01439	\$0.01439
2009	December	\$0.01439	\$0.01000

Issued **January 5, 2010**
By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED U-16042
BY ORDER U-16430, U-15152
REMOVED BY RL
DATE 12-16-10

Michigan Public Service
Commission
January 6, 2010
Filed 

Effective for all electric bills rendered for
the 2009 PSCR Plan Year

Issued under authority of Michigan
Public Service Commission dated
April 16, 2009 in Case No. U-15672

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.01)

For the twelve (12) months ending December 2008, the Power Supply Cost Recovery Factor is \$0.02418 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02418	\$0.02418
2008	February	\$0.02418	\$0.02418
2008	March	\$0.02418	\$0.02418
2008	April	\$0.02418	\$0.02418
2008	May	\$0.02418	\$0.02418
2008	June	\$0.02418	\$0.02418
2008	July	\$0.02418	\$0.02418
2008	August	\$0.02418	\$0.02418
2008	September	\$0.02418	\$0.016648
2008	October	\$0.02418	\$0.01200
2008	November	\$0.02418	\$0.00000
2008	December	\$0.02418	\$0.00539

Issued **January 6, 2009**
 By: Brian Burns
 President and CEO
 Onaway, Michigan

CANCELLED BY ORDER	U-15152, U-15672 U-16042
REMOVED BY	RL
DATE	01-06-10

Michigan Public Service Commission
January 6, 2009
Filed 

Effective for all electric bills rendered for the 2008 PSCR Plan Year

Issued under authority of the Michigan Public Service Commission dated April 22, 2008 in Case No. U-15412

POWER SUPPLY COST RECOVERY CLAUSE
 (Continued from Sheet No. D-1.01)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December 2007, the Power Supply Cost Recovery Factor is \$0.01613 per kWh. The allowance for cost of power supply included in base rates is \$0.05834 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.01613	\$0.01613
2007	February	\$0.01613	\$0.01613
2007	March	\$0.01613	\$0.01613
2007	April	\$0.01613	\$0.01613
2007	May	\$0.01613	\$0.01613
2007	June	\$0.01613	\$0.01613
2007	July	\$0.01613	\$0.01613
2007	August	\$0.01613	\$0.01613
2007	September	\$0.01613	\$0.01613
2007	October	\$0.01613	\$0.01613
2007	November	\$0.01613	\$0.01613
2007	December	\$0.01613	\$0.01613

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 By: Brian Burns
 President and CEO
 Onaway Michigan

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ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted at the conclusion of 2009 (filed by April 30, 2010) and annually thereafter.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/kWh</u>
D-5.00	Schedule A – Residential Service	\$0.00164
D-6.00	Schedule S – Seasonal Residential Service	\$0.00164

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/meter/month</u>
D-10.00	Schedule GS – General Services	\$2.70
D-11.00	Schedule LG – Large General Service	\$45.00
D-12.00	Schedule LPTOD – Optional Large Power Time-of-Day Service	\$45.00
D-13.00	Schedule PSDS – Primary Service	\$430.00

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**RESIDENTIAL SERVICE
SCHEDULE A**

Availability

Available to any Member-Consumer desiring service for domestic and farm uses, which includes only those purposes which are usual in an individual permanent residence, or separately metered apartments, and in the usual other buildings normally served through the residential meter.

This rate is also available to any Member-Consumer of the Cooperative for residential service to dwellings that are occupied seasonally, where consumption for the prior calendar year exceeded 7,200 kWh.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Billing Rate

Distribution Service:

Monthly Availability Charge: **\$15.00** per Member-Consumer per month, plus

Or Annual Availability Charge: **\$180.00**

Distribution Variable Charge: **\$0.0246** per kWh for all kWh, plus

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge: \$0.05650 per kWh for all kWh

(Continued on Sheet No. D-5.01)

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**RESIDENTIAL SERVICE
SCHEDULE A**

Availability

Available to any Member-Consumer desiring service for domestic and farm uses, which includes only those purposes which are usual in an individual permanent residence, or separately metered apartments, and in the usual other buildings normally served through the residential meter.

This rate is also available to any Member-Consumer of the Cooperative for residential service to dwellings that are occupied seasonally, where consumption for the prior calendar year exceeded 7,200 kWh.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Billing Rate

Distribution Service:

Monthly Availability Charge: \$12.00 per Member-Consumer per month, plus

Or Annual Availability Charge: \$144.00

Distribution Variable Charge: **\$0.02609** per kWh for all kWh, plus

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge: \$0.05650 per kWh for all kWh

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RESIDENTIAL SERVICE
SCHEDULE A

Availability

Available to any Member-Consumer desiring service for domestic and farm uses, which includes only those purposes which are usual in an individual permanent residence, or separately metered apartments, and in the usual other buildings normally served through the residential meter.

This rate is also available to any Member-Consumer of the Cooperative for residential service to dwellings that are occupied seasonally, where consumption for the prior calendar year exceeded 7,200 kWh.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Billing Rate

Distribution Service:

Monthly Availability Charge: 12.00 per Member-Consumer per month, plus

Or Annual Availability Charge: 144.00

Distribution Variable Charge: 0.02432 per kWh for all kWh, plus

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge: 0.05650 per kWh for all kWh

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**RESIDENTIAL SERVICE
SCHEDULE A**

Availability

Available to any Member-Consumer desiring service for domestic and farm uses, which includes only those purposes which are usual in an individual permanent residence, or separately metered apartments, and in the usual other buildings normally served through the residential meter.

This rate is also available to any Member-Consumer of the Cooperative for residential service to dwellings that are occupied seasonally, where consumption for the prior calendar year exceeded 7,200 kWh.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Billing Rate

Distribution Service:

Monthly Availability Charge: \$12.00 per Member-Consumer per month, plus

Or Annual Availability Charge: \$144.00

Distribution Variable Charge: \$0.02432 per kWh for all kWh, plus

Power Supply Service

Energy Charge: \$0.05650 per kWh for all kWh

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

(Continued on Sheet No. D-5.01)

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**RESIDENTIAL SERVICE
SCHEDULE A (Contd)
(Continued from Sheet No. D-5.00)**

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Bills Rendered Annually

Upon written agreement of the Cooperative and seasonal Member-Consumers that qualify for, and elect to receive, service under this rate schedule, bills for service provided hereunder may be rendered annually. Annual bills will be calculated using the Schedule A rate applied to the Member-Consumer's annual energy consumption along with the Annual Availability Charge, which shall be prepaid.

Meter Reading

Meter readings are to be supplied by the Member-Consumers on a once per month basis. If the Member-Consumer fails to provide a reading for three consecutive months, Cooperative will obtain a reading and bill each metered account the Meter Reading Charge as shown on Sheet No. C-9.00.

Terms of Payment

This rate schedule is subject to the Cooperative's Allowable Charges as set forth in R 460.122.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

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**SEASONAL RESIDENTIAL SERVICE
SCHEDULE S**

Availability

Available to any Member-Consumer who desires service for domestic use on premises that serve as a secondary dwelling for those services that are usual in a dwelling of this nature.

This rate is not available for resale purposes, or for any non-residential use. Any Member-Consumer who receives service under this rate, consuming more than 7,200 kWh during the prior billing year may choose to take service under the Cooperative's Residential Service, Schedule A.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Billing Rate

Distribution Service:

Annual Availability Charge: **\$192.00** plus,

Distribution Variable Charge: **\$0.06205** per kWh for all kWh, plus

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge: \$0.05650 per kWh for all kWh

Tax Adjustments

1. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
2. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service

(Continued on Sheet No. D-6.01)

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**SEASONAL RESIDENTIAL SERVICE
SCHEDULE S**

Availability

Available to any Member-Consumer who desires service for domestic use on premises that serve as a secondary dwelling for those services that are usual in a dwelling of this nature.

This rate is not available for resale purposes, or for any non-residential use. Any Member-Consumer who receives service under this rate, consuming more than 7,200 kWh during the prior billing year may choose to take service under the Cooperative's Residential Service, Schedule A.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Billing Rate

Distribution Service:

Annual Availability Charge: **\$156.00** plus,

Distribution Variable Charge: **\$0.06244** per kWh for all kWh, plus

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge: \$0.05650 per kWh for all kWh

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

(Continued on Sheet No. D-6.01)

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**SEASONAL RESIDENTIAL SERVICE
SCHEDULE S**

Availability

Available to any Member-Consumer who desires service for domestic use on premises that serve as a secondary dwelling for those services that are usual in a dwelling of this nature.

This rate is not available for resale purposes, or for any non-residential use. Any Member-Consumer who receives service under this rate, consuming more than 7,200 kWh during the prior billing year may choose to take service under the Cooperative's Residential Service, Schedule A.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Billing Rate

Distribution Service:

Annual Availability Charge: \$144.00 plus,

Distribution Variable Charge: \$0.05250 per kWh for all kWh, plus

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge: \$0.05650 per kWh for all kWh

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special production and/or sale of electric energy, to offset such special charges and thereby pre taxes, license fees or rentals against the Cooperative's property, or its operations, or the vent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

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**SEASONAL RESIDENTIAL SERVICE
SCHEDULE S**

Availability

Available to any Member-Consumer who desires service for domestic use on premises that serve as a secondary dwelling for those services that are usual in a dwelling of this nature.

This rate is not available for resale purposes, or for any non-residential use. Any Member-Consumer who receives service under this rate, consuming more than 7,200 kWh during the prior billing year may choose to take service under the Cooperative's Residential Service, Schedule A.

Nature of the Service

Single-phase, 60 cycles, at available secondary voltages.

Billing Rate

Distribution Service:

Annual Availability Charge: \$144.00 plus,

Distribution Variable Charge: \$0.05250 per kWh for all kWh, plus

Power Supply Service

Energy Charge: \$0.05650 per kWh for all kWh

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

(Continued on Sheet No. D-6.01)

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**GENERAL SERVICES
SCHEDULE GS**

Availability

Available to any Member-Consumer when maximum demand is less than 50 kW. The maximum demand shall be based on the Member-Consumer's average kW load during the 15 minute period of maximum use during the billing month. This rate shall be applicable for no less than twelve (12) consecutive months.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current, at available secondary voltages. The nature and level of the voltage shall be determined in each case by Presque Isle Electric & Gas Co-op.

Billing Rate

Distribution Service:

Service Charge:

Single Phase: \$16.00 Or

Three Phase: \$35.00 Per Member-Consumer per month, plus

Distribution Variable Charge: \$0.02535 per kWh for all kWh, plus

Power Supply Service

Energy Charge: \$0.05370 per kWh for all kWh

Energy Charge Credits: (\$0.00300) per kWh for all kWh

Credit For Controlled Oil-Related Loads:

An Energy Charge Credit of 0.30¢/kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the Member-Consumer's oil-related usage exceeds 500 kWh.

(Continued on Sheet No. D-10.01)

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**GENERAL SERVICES
SCHEDULE GS (Contd)
(Continued from Sheet No. D-10.02)**

K. For purposes of this rate, oil-related loads include oil and gas production facilities.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Charge

For Member-Consumers receiving three-phase service, the annual minimum charge shall be equal to \$300 plus \$12/kVA of required transformer capacity in excess of 30 kVA. For Member-Consumers receiving single-phase service with 30 kVA or more of transformer capacity, the annual minimum charge shall be equal to \$300 plus \$12/kVA of required transformer capacity in excess of 30 kVA. If the member's past year's bills total less than the minimum, the difference will be billed to the Member-Consumer in January, with proration of the minimum for new Member-Consumers.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

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LARGE GENERAL SERVICE
SCHEDULE LG (Contd)
(Continued from Sheet No. D-11.00)

Billing Rate

Distribution Service:

Service Charge: \$50.00 per Member-Consumer per month, plus
Distribution Demand Charge: \$1.98 per kW for all kW, plus
Distribution Variable Charge: \$0.0147 per kWh for all kWh, plus
PSDF Charge: \$0.005390 per kWh for all kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (not applicable to Retail Access Service)

Demand Charge: \$7.02 per kW for all kW, plus
Energy Charge: \$0.02991 per kWh for all kWh

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

$$\text{Presque Isle Demand Charge} \times \text{MC Monthly Load Factor} = \text{BD Credit}$$

Where MC = Member-Consumer

BD = Billing Demand

For the above formula, the monthly load factor shall be equal to that month's energy (in kWh) divided by the product of that month's demand (in kW) multiplied by 730 (hours per month) for the oil-related load.

The above referenced billing demand credit shall be applied only during months in which the oil-related load is interrupted by Wolverine's load management system.

(Continued on Sheet No. D-11.02)

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**LARGE GENERAL SERVICE
SCHEDULE LG (Contd)
(Continued from Sheet No. D-11.00)**

Billing Rate

Distribution Service:

Service Charge: \$50.00 per Member-Consumer per month, plus

Distribution Demand Charge: \$1.98 per kW for all kW, plus

Distribution Variable Charge: \$0.0147 per kWh for all kWh, plus

PSDF Charge: \$0.005390 per kWh for all kWh

Power Supply Service (not applicable to Retail Access Service)

Demand Charge: \$7.02 per kW for all kW, plus

Energy Charge: \$0.02991 per kWh for all kWh

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

$$\text{Presque Isle Demand Charge} \times \text{MC Monthly Load Factor} = \text{BD Credit}$$

Where MC = Member-Consumer

BD = Billing Demand

For the above formula, the monthly load factor shall be equal to that month's energy (in kWh) divided by the product of that month's demand (in kW) multiplied by 730 (hours per month) for the oil-related load.

The above referenced billing demand credit shall be applied only during months in which the oil-related load is interrupted by Wolverine's load management system.

(Continued on Sheet No. D-11.02)

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**OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
SCHEDULE LPTOD**

Availability

This rate is available to all Member-Consumers for all uses at secondary voltage, when billing demand is 50 kW or more, subject to the rules and regulations of the Cooperative. The Member-Consumer must contract to receive service under the rate for a minimum of twelve months.

Nature of Service

Alternating current, 60 hertz, three phase at available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Billing Rate

Availability Charge: \$60.00 per Member-Consumer per month, plus

Peak Period Demand Charge: \$6.00 per kW, plus

Maximum Demand Charge: \$6.55 per kW, plus

Energy Charge: \$0.0400 per kWh for all kWh

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

(Continued on Sheet No. D-12.01)

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**OPTIONAL LARGE POWER TIME OF DAY SERVICE
SCHEDULE LPTOD (Contd)
(Continued from Sheet No. D-12.00)**

Determination of Billing Demand

- A. Peak Period - The Peak Period Billing Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen (15) consecutive minutes recorded during the peak period for the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. D-4.00.
- B. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but not less than 50 kW.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Minimum Charge

The service charge and the demand charge included in the rate, except that the minimum charge may be increased as necessary, in accordance with the Cooperative's rules and regulations in those cases in which a greater than average investment is required in order to service an account under this schedule.

(Continued on Sheet No. D-12.02)

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PRIMARY SERVICE
SCHEDULE PSDS (Contd)
(Continued from Sheet No. D-13.00)

All rates assume service directly from a distribution substation. For Member-Consumers served from an existing three-phase primary line, add \$2.20 per kW; or for Member-Consumers served from a new three phase primary line, add \$3.20 per kW.

Billing Rate

Distribution Service:

Distribution Demand Charge:	\$3.90	per kW for all kW, plus
Distribution Variable Charge:	\$0.00540	per kWh for all kWh, plus
PSDF Charge:	\$0.00500	per kWh for all kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (not applicable to Retail Access Service)

Demand Charge:	\$7.16	per kW for all kW, plus
Energy Charge:	\$0.02640	per kWh for all kWh
Reactive Charge:	\$0.25	per kVAR

Billing Demand

Distribution Delivery Component

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand, the contract minimum demand, or 500 kW.

(Continued on Sheet No. D-13.02)

Issued: **June 11, 2009**
By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED BY ORDER	U-16042-R U-16430, U-15152
REMOVED BY	RL
DATE	10-26-11

Michigan Public Service Commission
June 11, 2009
Filed 

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July 1, 2009
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May 12, 2009 in Case No. **U-15820**

**PRIMARY SERVICE
SCHEDULE PSDS (Contd)
(Continued from Sheet No. D-13.00)**

All rates assume service directly from a distribution substation. For Member-Consumers served from an existing three-phase primary line, add \$2.20 per kW; or for Member-Consumers served from a new three phase primary line, add \$3.20 per kW.

Billing Rate

Distribution Service:

Distribution Demand Charge:	\$3.90	per kW for all kW, plus
Distribution Variable Charge:	\$0.00540	per kWh for all kWh, plus
PSDF Charge:	\$0.00500	per kWh for all kWh

Power Supply Service (not applicable to Retail Access Service)

Demand Charge:	\$7.16	per kW for all kW, plus
Energy Charge:	\$0.02640	per kWh for all kWh
Reactive Charge:	\$0.25	per kVAR

Billing Demand

Distribution Delivery Component

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand, the contract minimum demand, or 500 kW.

(Continued on Sheet No. D-13.02)

Issued August 11, 2008
By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED
BY ORDER U-15820, U-15152

REMOVED BY RL
DATE 06-11-09

Michigan Public Service
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Filed RL

Effective for service rendered on and after
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Issued under authority of the Michigan
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9, 2007 in Case No. U-15152

**OUTDOOR LIGHTING SERVICE
SCHEDULE OD**

Availability

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Cooperative has the necessary materials, the Cooperative will continue to maintain existing mercury vapor lamp installations in accordance with this Electric Rate Schedule. With respect to mercury vapor lamp installations, rates apply to existing luminaires only and are not open to new business except where the Cooperative elects, at the customer's request, to install additional luminaires within an area already served by a mercury vapor unmetereed lighting system. Any such election is subject to the Cooperative having the necessary materials and to the discretion of the Cooperative.

Available in all territory served by the Cooperative, in accordance with Cooperative Rules and Regulations. Conversions from MV service to High Pressure Sodium (HPS) service will be at the discretion of the Cooperative.

Nature of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

Rates

Nominal Rating	Monthly	Annual
175 Watts MV*	\$ 9.15	\$109.80
400 Watts MV*	\$16.40	\$196.80
100 Watts HPS	\$ 6.90	\$ 82.80
250 Watts HPS	\$11.20	\$134.40

*No longer available for new installations

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

CANCELLED
BY
ORDER U-15152, U-16222

REMOVED BY RL
DATE 04-29-10

(Continued on Sheet No. D-15.01)

Issued: **September 16, 2009**
By: Brian Burns
President and CEO
Onaway, Michigan

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Commission
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October 1, 2009

Issued under authority of the Michigan Public
Service Commission dated **9/15/09** in
Case No. U-15412-R

OUTDOOR LIGHTING SERVICE
SCHEDULE OD

Availability

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Cooperative has the necessary materials, the Cooperative will continue to maintain existing mercury vapor lamp installations in accordance with this Electric Rate Schedule. With respect to mercury vapor lamp installations, rates apply to existing luminaires only and are not open to new business except where the Cooperative elects, at the customer's request, to install additional luminaires within an area already served by a mercury vapor unmetered lighting system. Any such election is subject to the Cooperative having the necessary materials and to the discretion of the Cooperative.

Available in all territory served by the Cooperative, in accordance with Cooperative Rules and Regulations. Conversions from MV service to High Pressure Sodium (HPS) service will be at the discretion of the Cooperative.

Nature of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

Rates

Nominal Rating	Monthly	Annual
175 Watts MV*	\$ 8.95	\$107.40
400 Watts MV*	\$16.00	\$192.00
100 Watts HPS	\$ 6.80	\$ 81.60
250 Watts HPS	\$10.90	\$130.80

*No longer available for new installations

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

(Continued on Sheet No. D-15.01)

Issued **February 9, 2009**
By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED BY ORDER U-15412-R, U15152
REMOVED BY RL
DATE 09-16-09

Michigan Public Service Commission
February 10, 2009
Filed <u>RL</u>

Effective for service rendered on and
after **January 14, 2009**

Issued under authority of the **Michigan Public
Service Commission dated 1/13/09 in
Case No. U-15063-R**

**OUTDOOR LIGHTING SERVICE
SCHEDULE OD**

Availability

Available in all territory served by the Cooperative, in accordance with Cooperative Rules and Regulations. Conversions from MV service to High Pressure Sodium (HPS) service will be at the discretion of the Cooperative.

Nature of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night.

Rates

Nominal Rating	Monthly	Annual
175 Watts MV*	\$ 8.95	\$107.40
400 Watts MV*	\$16.00	\$192.00
100 Watts HPS	\$ 6.80	\$ 81.60
250 Watts HPS	\$10.90	\$130.80

*No longer available for new installations

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

(Continued on Sheet No. D-15.01)

Issued August 11, 2008
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service
Commission

August 12, 2008

Filed 

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Public Service Commission dated October
9, 2007 in Case No. U-15152

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BY
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REMOVED BY RL
DATE 02-10-09

**OUTDOOR LIGHTING SERVICE
SCHEDULE OD (Contd)
(Continued from Sheet No. D-15.00)**

Rates

Nominal Rating	Monthly	Annual
175 Watts MV*	\$ 9.51	\$114.12
400 Watts MV*	\$16.86	\$202.32
100 Watts HPS	\$ 7.16	\$ 85.92
250 Watts HPS	\$11.56	\$138.72
LED Alternative to 175 Watts MV	\$ 6.85**	\$ 82.20
LED Alternative to 100 Watts HPS	\$ 6.85**	\$ 82.20

*No longer available for new installations

**Plus an up-front installation charge of \$205 per fixture

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Type of Service

The Cooperative will supply the energy and will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired at the Member-Consumer's expense. The Cooperative shall replace or repair, at its cost, streetlight equipment that is out of service.

The Cooperative reserves the right to make special contractual arrangements as to term or duration of contract, termination charges or annual charges, or other special consideration when the Member-Consumer requests service, equipment or facilities not normally provided for under this rate.

(Continued on Sheet No. D-15.02)

Issued: **October 15, 2010**

By: Brian Burns
President and CEO
Onaway, Michigan

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BY	
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DATE	10-26-11

Michigan Public Service Commission
October 15, 2010
Filed _____

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November 1, 2010

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Case No. U-15672-R

OUTDOOR LIGHTING SERVICE
SCHEDULE OD (Contd)
(Continued from Sheet No. D-15.00)

Rates

Nominal Rating	Monthly	Annual
175 Watts MV*	\$ 9.15	\$109.80
400 Watts MV*	\$16.40	\$196.80
100 Watts HPS	\$ 6.90	\$ 82.80
250 Watts HPS	\$11.20	\$134.40
LED Alternative to 175 Watts MV	\$ 6.85**	\$ 82.20
LED Alternative to 100 Watts HPS	\$ 6.85**	\$ 82.20

*No longer available for new installations

****Plus an up-front installation charge of \$205 per fixture**

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Type of Service

The Cooperative will supply the energy and will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired at the Member-Consumer's expense. The Cooperative shall replace or repair, at its cost, streetlight equipment that is out of service.

The Cooperative reserves the right to make special contractual arrangements as to term or duration of contract, termination charges or annual charges, or other special consideration when the Member-Consumer requests service, equipment or facilities not normally provided for under this rate.

(Continued on Sheet No. D-15.02)

Issued **April 29, 2010**
By: Brian Burns
President and CEO
Onaway, Michigan

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DATE 10-15-10

Michigan Public Service Commission
April 29, 2010
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April 30, 2010

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Case No. **U-16222**

**OUTDOOR LIGHTING SERVICE
SCHEDULE OD (Contd)
(Continued from Sheet No. D-15.00)**

Type of Service

The Cooperative will supply the energy and will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired at the Member-Consumer's expense. The Cooperative shall replace or repair, at its cost, streetlight equipment that is out of service."

The Cooperative reserves the right to make special contractual arrangements as to term or duration of contract, termination charges or annual charges, or other special consideration when the Member-Consumer requests service, equipment or facilities not normally provided for under this rate.

Member-Consumers requesting underground service facilities for security or street lights that are not to be installed on an existing pole or from an existing underground service will be charged a contribution in aid of construction based on the rules and regulations governing service laterals as set forth on Sheet No. C-25.00.

Member-Consumers requesting overhead service facilities for security or street lights shall be charged the cost of labor, overhead and materials for additional poles and service facilities necessary.

All accounts will be billed on a monthly basis except billings of seasonal security lights which shall coincide with the billing of the seasonal account.

Broken lamps or damage to fixtures by vandalism will be repaired or replaced at the Member-Consumer's expense.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01. For purposes of this adjustment, the following monthly energy usage is assumed:

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BY
ORDER U-15152, U-16222

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DATE 04-29-10

(Continued on Sheet No. D-15.02)

Issued August 11, 2008
By: Brian Burns
President and CEO
Onaway, Michigan

Michigan Public Service
Commission
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Public Service Commission dated October
9, 2007 in Case No. U-15152

**OUTDOOR LIGHTING SERVICE
SCHEDULE OD (Contd)
(Continued from Sheet No. D-15.01)**

	<u>kWh</u>
175 Watts Mercury Vapor	67
400 Watts Mercury Vapor	134
100 Watts High Pressure Sodium	36
250 Watts High Pressure Sodium	85

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

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ORDER U-15152, U-16222

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DATE 04-29-10

Issued August 11, 2008
By: Brian Burns
President and CEO
Onaway, Michigan

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Commission

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Effective for service rendered on and after
October 10, 2007

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Public Service Commission dated October
9, 2007 in Case No. U-15152

GREEN/RENEWABLE ENERGY – RIDER

Availability

This Rider is available on a first-come, first-serve basis to metered Presque Isle Electric & Gas Co-op full service and retail access service Member-Consumers to promote the development and operation of renewable power facilities in the state of Michigan. The availability of service under this Rider may be limited by the availability of Renewable Energy Certificates (RECs) from renewable power facilities in the state of Michigan, at the prices set forth in this Rider. A REC is a unique, independently certified and verifiable record of the production of 1 megawatt hour of renewable energy.

In the event sufficient RECs to provide service to all Member-Consumers desiring service under this Rider from Michigan renewable resource facilities at the prices set forth in this Rider are not available, this Rider may be closed to Member-Consumers.

Character of Service

The character of service is as specified under the applicable Rate Schedule under which the Member-Consumer takes service and with which this Rider is associated.

Rate

The following charge may apply and will be in addition to the normal charges applied under the applicable Rider(s) and Rate Schedule(s) in effect at the Member-Consumer's metered location:

\$2.50 per 100 kWh block per month.

Member-Consumers may elect fixed increments (per block) up to the total actual annual Entitlement Share available to Presque Isle Electric & Gas Co-op under the rate to which this Rider is attached. In the event that the energy represented in the blocks purchased exceeds the member's actual kWh delivered for the billing period, no reconciliation shall be made on the Member-Consumer's billing. The above referenced \$2.50 per 100 kWh block is a not to exceed amount. Initially, Presque Isle Electric & Gas Co-op is implementing an adder of \$1.75 per 100 kWh block. However, such adder is subject to revision up to the \$2.50 per 100 kWh block price cap with thirty days' written notice to the Commission.

Term

The minimum term available to Member-Consumers is one complete billing period extending thereafter from billing period to billing period. Member-Consumers shall provide at least three business days notice of their desire to begin or terminate service.

Issued August 11, 2008
By: Brian Burns
President and CEO
Onaway, Michigan

CANCELLED BY ORDER	U-16430,U-16685 U-16893, U-15152
REMOVED BY	RL
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Michigan Public Service Commission
August 12, 2008
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Effective for service rendered on and after
October 10, 2007

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Public Service Commission dated October
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NET METERING PROGRAM

Availability

This rate is available only to Member-Consumers who operate renewable electric generation facilities that are interconnected with the Cooperative's system who generate a portion or all of their own retail electricity from renewable energy resources as defined herein.

The Cooperative may restrict or deny service under this Schedule once the Cooperative is providing service under this Schedule to Member-Consumers whose combined total connected generation equals either 0.1% (one tenth of one percent) of the Cooperative's previous year's peak demand (measured in kW) or 100 kW, whichever is greater.

Net Metering Definition

Net metering under this Schedule is an accounting mechanism whereby Member-Consumers who generate a portion or all of their own retail electricity needs and put their excess generation, if any, on the Cooperative's system can receive a billing credit equal to the Cooperatives wholesale cost of energy, adjusted to include line losses, in accordance with this Schedule. For biomass systems blending fossil-fuel, the generation credit shall apply only to the output associated with the renewable fuel and exclude the output from the fossil-fuel. The Member-Consumer's generator output in excess of the total metered usage shall be carried over to the next month's billing period.

Service under this Schedule shall be pursuant to the following terms and conditions.

Service under this Schedule is limited to Member-Consumers who operate renewable energy source electric generating technologies as provided in 2000 P.A. 141, section 10g(1)(f) (MCL 460.10g(1)(f)). This is defined as "energy generated by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric." Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the system. A Member-Consumer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Cooperative substantiating the percentage of fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Cooperative to correctly apply a generation credit to the output associated with the Member-Consumer's renewable fuel only.

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ORDER U-15787, U-15152

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(Continued on Sheet No. D-17.01)

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By: Brian Burns
President and CEO
Onaway, Michigan

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9, 2007 in Case No. U-15152

NET METERING PROGRAM (Contd)
(Continued from Sheet No. D-17.00)

Eligibility for participation in the net metering program is limited to Member-Consumers taking bundled service (non-interruptible) from the Cooperative. The eligible facilities must be installed on the Member-Consumer's premises.

The maximum size of electric generators eligible for net metering treatment is less than 30 kW. To qualify for this Schedule, Member-Consumer generation systems will be limited in size, not to exceed the Member-Consumer's self-service needs. Non-dispatchable generation systems (*e.g.*, wind and solar) shall be sized not to exceed the Member-Consumer's annual energy needs, measured in kilowatt-hours (kWh). Dispatchable systems shall be sized not to exceed the Member-Consumer's capacity needs, measured in kilowatts (kW).

If a Member-Consumer has more than one generator, to qualify for this Schedule, the total capacity of the generators shall be less than 30 kW.

Monthly Rate

Deliveries from the Cooperative to the Member-Consumer shall be billed in accordance with the standard applicable rate schedules of the Cooperative.

Customer Credits for Net Excess Generation (NEG)

NEG represents the amount of electric generation by the Member-Consumer beyond the Member-Consumer's own metered usage which is delivered to the Cooperative during the billing period. Deliveries from the Member-Consumer to the Cooperative shall be credited at the Cooperative's wholesale cost of energy, adjusted for line losses. The dollar amount credited to the Member-Consumer shall not exceed the dollar amount the Cooperative bills the Member-Consumer for its energy consumption in any billing period. Instead, the net excess dollar amount shall be allowed to accumulate as a NEG credit to offset the Member-Consumer's energy charges in the next billing period.

NEG credits, if any, will be carried over from month to month. Following the Member-Consumer's December billing cycle, the Member-Consumer's credits balance will be reset to zero. Any unused NEG credits will be retained by the Cooperative to offset costs associated with the operation of the net metering program.

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BY
ORDER U-15787, U-15152

REMOVED BY RL
DATE 06-27-09

(Continued on Sheet No. D-17.02)

Issued August 11, 2008
By: Brian Burns
President and CEO
Onaway, Michigan

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Public Service Commission dated October
9, 2007 in Case No. U-15152

NET METERING PROGRAM (Contd)
(Continued from Sheet No. D-17.01)

Interconnection

All application fees, procedures, and requirements for interconnecting net metering generators will be those contained in the Commission's Electric Interconnection Standards Rules (R 460.481-460.489) and the Cooperative's associated Commission-approved Generator Interconnection Requirements.

In accordance with the interconnection rules and requirements, facilities must be designed and operated in parallel with the Cooperative's system without adversely affecting the operation of equipment and service or presenting any safety hazards.

The interconnection rules and requirements will be applied to determine whether any additional equipment is required to complete the interconnection and to calculate and determine the assignment of equipment costs. The Member-Consumer shall pay all costs incurred by the Cooperative to install appropriate metering technology to allow the Cooperative to separately measure the Member-Consumer's consumption and generation above the cost of a standard meter that would be installed if the Member-Consumer were not taking service under this Schedule.

Duration of Service

Service under this Schedule shall be open to Member-Consumers for a period of five years from the effective date of this Schedule. Member-Consumers that participate under the program shall be allowed to take service under this Schedule for a minimum of ten years.

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BY
ORDER U-15787, U-15152

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DATE 06-27-09

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By: Brian Burns
President and CEO
Onaway, Michigan

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