
**SECTION D – WEPCO RATE ZONE
RATE SCHEDULES**

GENERAL TERMS AND CONDITIONS OF THE RATE SCHEDULES

- A. The Company will advise the customer in the selection of the applicable rate which will provide the lowest cost of service, based on the information at hand, but the responsibility for selection rests with the customer. After a customer has selected a rate, he is not permitted to change to another rate until 12 months have elapsed. A customer will not be permitted to evade this rule by temporarily terminating his service.
- B. Bills for service will be due 21 days after the date of issuance of the bill, except for those customers receiving summary billing service. Those summary bills must be paid in full within 15 calendar days after their rendition. Bills unpaid after the last due date will be handled in accordance with the Electric Service Rules and Regulations of the Company
- C. The Company is operating under franchises granted by various municipalities in which it is furnishing electric service. No special rates are contemplated in any of these franchises.
- D. The Company is not obliged to provide service facilities for any customer which are substantially in excess of those required for the customer's regular use of service.
- E. The terms and conditions under which electric service will be provided by the Company are set forth in the Electric Service Rules of Upper Michigan Energy Resources Corporation as filed with the Michigan Public Service Commission.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

RATE CODES

Rg1	Residential Full Requirements	062
	Residential Retail Access	M62
Rg2	Residential Full Requirements Time-Of-Use	
	7 to 7	207
	8 to 8	208
	9 to 9	209
	10 to 10	210
Cg1	General Secondary Full Requirements	072
	General Secondary Retail Access	M72
Cg2	General Secondary Full Requirements Total Electric	076
Cg3	General Secondary Full Requirements Time-Of-Use	074
	General Secondary Retail Access Time-Of-Use	M74
Cg3C	General Secondary Experimental Curtailable	M75
Cg5	Small Secondary Full Requirements Time-Of-Use	040
	(Cg5 Street Lighting)	048
Cp1	General Primary Full Requirements	P51
	General Primary Retail Access	P61
Cp2	General Primary Full Requirements Interruptible	P52
Cp3	General Primary Full Requirements Curtailable	P53
Cp4	General Primary Full Requirements Mandatory Standby	N/A
	General Primary Retail Access Mandatory Standby	N/A
Schedule A	General Primary Full Requirements	M26
	General Primary Retail Access	N/A
CpLC	General Primary Retail Access – Large Curtailable Contract	M24
Ms2	Street and Highway Lighting	S52
Ms3	Non-Standard Street & Area Lighting	S53
GL1	Standard Area Lighting	L51
LED1	LED Street Lighting Service	LE1
Mg1	Municipal Defense Siren Service	N/A
CGS Category 1	Customer Generating Systems 20kW or less	G52
CGS Category 2	Customer Generating Systems – over 20kW – 150kW	G51
CGS Large	Customer Generating Systems - over 150kW	tbd
CGS Biogas	Customer Generating Systems – Methane Digestors	tbd
CGS PV	Experimental Renewable Energy (SOLAR PV) Distributed Generation	tbd
ERER 1	Experimental Renewable Energy Rider	N/A
ERER 2	Experimental Renewable Energy Rider	N/A
ERER 3	Experimental Renewable Energy Rider	N/A
PA1	Pole Attachments	N/A
STPR	Experimental Short Term Productivity Rider	N/A
DFP	Experimental Dollars For Power Rider	N/A
PMI	Experimental Power Market Incentives	N/A
Ds1	Supply Default Service	N/A
RAS-1	Retail Access Service	N/A
EI	Energy Information Options	N/A
PS1	Pulse Signal Device Option	N/A
TssM	Transmission Substation Service – Metered	tbd
TssU	Transmission Substation Service – Unmetered	tbd

Issued December 21, 2016

T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

CANCELLED	
BY	U-21541
ORDER	
REMOVED BY DW	
DATE	12-16-24

Michigan Public Service Commission
January 3, 2017
Filed 

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.010391 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 54.95 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh or 57.10 mills per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power. An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg1, Rg2, Rg-1M and Rg-OTOU-1M
General Secondary	Cg1, Cg2, Cg3, Cg3C, Cg5, TssM, TssU, Cg-1M, Cg-3M, Cg-OTOU-1M, Mp-1M
General Primary	Cp1, Cp2, Cp3, Cp4, Schedule A, CpLC and Cp-1M
Lighting	Ms2, Ms3, GL1, LED1, Ls-1M
Other	Mg1, Ds1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas and DG-1

Power Supply Cost Recovery Factors

Billing Month	2025 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2025 PSCR Factor \$/kWh	Adjusted Maximum 2025 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2025	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Feb 2025	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Mar 2025	\$0.00000	\$0.00000	\$0.00000	(\$0.00174)	(\$0.00174)
Apr 2025	\$0.00000	\$0.00000	\$0.00000	(\$0.00174)	(\$0.00174)
May 2025	\$0.00000	\$0.00000	\$0.00000	(\$0.00174)	(\$0.00174)
Jun 2025	\$0.00000	\$0.00000	\$0.00000	(\$0.01650)	(\$0.01650)
Jul 2025	\$0.00000	\$0.00000	\$0.00000		
Aug 2025	\$0.00000	\$0.00000	\$0.00000		
Sep 2025	\$0.00000	\$0.00000	\$0.00000		
Oct 2025	\$0.00000	\$0.00000	\$0.00000		
Nov 2025	\$0.00000	\$0.00000	\$0.00000		
Dec 2025	\$0.00000	\$0.00000	\$0.00000		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued May 15, 2025
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21600</u>
REMOVED BY <u>MT</u>
DATE <u>06-16-25</u>

Michigan Public Service Commission May 20, 2025
Filed by: DW

Effective for bills rendered for
the 2025 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated April 24, 2025
in Case No. U-21600

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.010391 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 54.95 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh or 57.10 mills per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power. An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg1, Rg2, Rg-1M and Rg-OTOU-1M
General Secondary	Cg1, Cg2, Cg3, Cg3C, Cg5, TssM, TssU, Cg-1M, Cg-3M, Cg-OTOU-1M, Mp-1M
General Primary	Cp1, Cp2, Cp3, Cp4, Schedule A, CpLC and Cp-1M
Lighting	Ms2, Ms3, GL1, LED1, Ls-1M
Other	Mg1, Ds1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas and DG-1

Power Supply Cost Recovery Factors

Billing Month	2025 Plan Year PSCR Factor \$/kWh	Prior Period Reconciliation Factor \$/kWh	Maximum 2025 PSCR Factor \$/kWh	Adjusted Maximum 2025 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2025	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Feb 2025	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Mar 2025	\$0.00000	\$0.00000	\$0.00000	(\$0.00174)	(\$0.00174)
Apr 2025	\$0.00000	\$0.00000	\$0.00000	(\$0.00174)	(\$0.00174)
May 2025	\$0.00000	\$0.00000	\$0.00000	(\$0.00174)	(\$0.00174)
Jun 2025	\$0.00000	\$0.00000	\$0.00000		
Jul 2025	\$0.00000	\$0.00000	\$0.00000		
Aug 2025	\$0.00000	\$0.00000	\$0.00000		
Sep 2025	\$0.00000	\$0.00000	\$0.00000		
Oct 2025	\$0.00000	\$0.00000	\$0.00000		
Nov 2025	\$0.00000	\$0.00000	\$0.00000		
Dec 2025	\$0.00000	\$0.00000	\$0.00000		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued April 15, 2025
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21600</u>
REMOVED BY <u>DW</u>
DATE <u>05-20-25</u>

Michigan Public Service Commission
April 16, 2025
Filed by: DW

Effective for bills rendered for
the 2025 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21600

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.010391 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 54.95 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh or 57.10 mills per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power. An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg1, Rg2, Rg-1M and Rg-OTOU-1M
General Secondary	Cg1, Cg2, Cg3, Cg3C, Cg5, TssM, TssU, Cg-1M, Cg-3M, Cg-OTOU-1M, Mp-1M
General Primary	Cp1, Cp2, Cp3, Cp4, Schedule A, CpLC and Cp-1M
Lighting	Ms2, Ms3, GL1, LED1, Ls-1M
Other	Mg1, Ds1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas and DG-1

Power Supply Cost Recovery Factors

Billing Month	2025 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2025 PSCR Factor \$/kWh	Adjusted Maximum 2025 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2025	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Feb 2025	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Mar 2025	\$0.00000	\$0.00000	\$0.00000	(\$0.00174)	(\$0.00174)
Apr 2025	\$0.00000	\$0.00000	\$0.00000	(\$0.00174)	(\$0.00174)
May 2025	\$0.00000	\$0.00000	\$0.00000		
Jun 2025	\$0.00000	\$0.00000	\$0.00000		
Jul 2025	\$0.00000	\$0.00000	\$0.00000		
Aug 2025	\$0.00000	\$0.00000	\$0.00000		
Sep 2025	\$0.00000	\$0.00000	\$0.00000		
Oct 2025	\$0.00000	\$0.00000	\$0.00000		
Nov 2025	\$0.00000	\$0.00000	\$0.00000		
Dec 2025	\$0.00000	\$0.00000	\$0.00000		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued March 14, 2025
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21600

REMOVED BY DW

DATE 04-16-25

Michigan Public Service
Commission

March 17, 2025

Filed by: DW

Effective for bills rendered for
the 2025 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21600

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.010391 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 54.95 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh or 57.10 mills per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power. An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg1, Rg2, Rg-1M and Rg-OTOU-1M
General Secondary	Cg1, Cg2, Cg3, Cg3C, Cg5, TssM, TssU, Cg-1M, Cg-3M, Cg-OTOU-1M, Mp-1M
General Primary	Cp1, Cp2, Cp3, Cp4, Schedule A, CpLC and Cp-1M
Lighting	Ms2, Ms3, GL1, LED1, Ls-1M
Other	Mg1, Ds1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas and DG-1

Power Supply Cost Recovery Factors

Billing Month	2025 Plan Year PSCR Factor \$/kWh	Prior Period Reconciliation Factor \$/kWh	Maximum 2025 PSCR Factor \$/kWh	Adjusted Maximum 2025 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2025	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Feb 2025	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Mar 2025	\$0.00000	\$0.00000	\$0.00000	(\$0.00174)	(\$0.00174)
Apr 2025	\$0.00000	\$0.00000	\$0.00000		
May 2025	\$0.00000	\$0.00000	\$0.00000		
Jun 2025	\$0.00000	\$0.00000	\$0.00000		
Jul 2025	\$0.00000	\$0.00000	\$0.00000		
Aug 2025	\$0.00000	\$0.00000	\$0.00000		
Sep 2025	\$0.00000	\$0.00000	\$0.00000		
Oct 2025	\$0.00000	\$0.00000	\$0.00000		
Nov 2025	\$0.00000	\$0.00000	\$0.00000		
Dec 2025	\$0.00000	\$0.00000	\$0.00000		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued February 14, 2025
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21600</u>
REMOVED BY <u>DW</u>
DATE <u>03-17-25</u>

Michigan Public Service Commission February 19, 2025 Filed by: DW

Effective for bills rendered for
the 2025 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21600

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.010391 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 54.95 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh or 57.10 mills per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power. An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg1, Rg2, Rg-1M and Rg-OTOU-1M
General Secondary	Cg1, Cg2, Cg3, Cg3C, Cg5, TssM, TssU, Cg-1M, Cg-3M, Cg-OTOU-1M, Mp-1M
General Primary	Cp1, Cp2, Cp3, Cp4, Schedule A, CpLC and Cp-1M
Lighting	Ms2, Ms3, GL1, LED1, Ls-1M
Other	Mg1, Ds1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas and DG-1

Power Supply Cost Recovery Factors

Billing Month	2025 Plan Year PSCR Factor \$/kWh	Prior Period Reconciliation Factor \$/kWh	Maximum 2025 PSCR Factor \$/kWh	Adjusted Maximum 2025 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2025	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Feb 2025	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Mar 2025	\$0.00000	\$0.00000	\$0.00000		
Apr 2025	\$0.00000	\$0.00000	\$0.00000		
May 2025	\$0.00000	\$0.00000	\$0.00000		
Jun 2025	\$0.00000	\$0.00000	\$0.00000		
Jul 2025	\$0.00000	\$0.00000	\$0.00000		
Aug 2025	\$0.00000	\$0.00000	\$0.00000		
Sep 2025	\$0.00000	\$0.00000	\$0.00000		
Oct 2025	\$0.00000	\$0.00000	\$0.00000		
Nov 2025	\$0.00000	\$0.00000	\$0.00000		
Dec 2025	\$0.00000	\$0.00000	\$0.00000		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued January 15, 2025
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21600</u>
REMOVED BY <u>DW</u>
DATE <u>02-19-25</u>

Michigan Public Service Commission
January 16, 2025
Filed by: DW

Effective for bills rendered for
the 2025 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21600

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of **0.010391** mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of **54.95** mills per kWh, rounded to the nearest one-hundredth of a mill per kWh **or 57.10 mills per kWh**. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power. An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

Class of Service

Residential

General Secondary

General Primary

Lighting

Other

ERER 1, ERER 3

100% Renewable power

50% Renewable power

25% Renewable power

ERER 2

Kilowatt-hour in excess of nominated block

Customer Generating System

Rate Schedule No.

Rg1, Rg2, **Rg-1M and Rg-OTOU-1M**

Cg1, Cg2, Cg3, Cg3C, Cg5, TssM, TssU, **Cg-1M, Cg-3M,**

Cg-OTOU-1M, Mp-1M

Cp1, Cp2, Cp3, Cp4, Schedule A, CpLC **and Cp-1M**

Ms2, Ms3, GL1, LED1, **Ls-1M**

Mg1, Ds1

No adjustment for PSCR

PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.

PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.

PSCR factor applicable to rate schedule customer is served under.

CGS Category 1, CGS Category 2, CGS Biogas **and DG-1**

Power Supply Cost Recovery Factors

	2025	Prior Period		Adjusted	Actual
	Plan Year	PSCR	Maximum	Maximum	Factor
Billing	PSCR Factor	Reconciliation	2025 PSCR	2025 PSCR	Billed
Month	\$/kWh	Factor \$/kWh	Factor \$/kWh	Factor \$/kWh	\$/kWh
Jan 2025	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Feb 2025	\$0.00000	\$0.00000	\$0.00000		
Mar 2025	\$0.00000	\$0.00000	\$0.00000		
Apr 2025	\$0.00000	\$0.00000	\$0.00000		
May 2025	\$0.00000	\$0.00000	\$0.00000		
Jun 2025	\$0.00000	\$0.00000	\$0.00000		
Jul 2025	\$0.00000	\$0.00000	\$0.00000		
Aug 2025	\$0.00000	\$0.00000	\$0.00000		
Sep 2025	\$0.00000	\$0.00000	\$0.00000		
Oct 2025	\$0.00000	\$0.00000	\$0.00000		
Nov 2025	\$0.00000	\$0.00000	\$0.00000		
Dec 2025	\$0.00000	\$0.00000	\$0.00000		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01.

(Continued on Sheet No. D-3.01)

Issued December 13, 2024

T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21600
REMOVED BY	DW
DATE	01-16-25

Michigan Public Service
Commission

December 16, 2024

Filed by: DW

Effective for bills rendered for
the 2025 Plan year

Issued under authority of the
Michigan Public Service Commission
dated October 10, 2024
in Case No. U-21541

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Billed Factor \$/kWh
Jan 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Feb 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Mar 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Apr 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00250	\$0.00250
May 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00050)	(\$0.00050)
Jun 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00475)	(\$0.00475)
Jul 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00825)	(\$0.00825)
Aug 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.01040)	(\$0.01040)
Sep 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.01350)	(\$0.01350)
Oct 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.02000)	(\$0.02000)
Nov 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.01300)	(\$0.01300)
Dec 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.01742)	(\$0.01742)

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued November 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
November 21, 2024
Filed by: DW

Effective for bills rendered for the 2024 Plan year

Issued under authority of the Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Billed Factor \$/kWh
Jan 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Feb 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Mar 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Apr 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00250	\$0.00250
May 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00050)	(\$0.00050)
Jun 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00475)	(\$0.00475)
Jul 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00825)	(\$0.00825)
Aug 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.01040)	(\$0.01040)
Sep 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.01350)	(\$0.01350)
Oct 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.02000)	(\$0.02000)
Nov 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.01300)	(\$0.01300)
Dec 2024	\$0.00755	\$0.00000	\$0.00755		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued October 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	11-21-24

Michigan Public Service Commission
October 17, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Feb 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Mar 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Apr 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00250	\$0.00250
May 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00050)	(\$0.00050)
Jun 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00475)	(\$0.00475)
Jul 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00825)	(\$0.00825)
Aug 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.01040)	(\$0.01040)
Sep 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.01350)	(\$0.01350)
Oct 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.02000)	(\$0.02000)
Nov 2024	\$0.00755	\$0.00000	\$0.00755		
Dec 2024	\$0.00755	\$0.00000	\$0.00755		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued September 13, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	10-17-24

Michigan Public Service Commission
September 18, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Billed Factor \$/kWh
Jan 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Feb 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Mar 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Apr 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00250	\$0.00250
May 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00050)	(\$0.00050)
Jun 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00475)	(\$0.00475)
Jul 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00825)	(\$0.00825)
Aug 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.01040)	(\$0.01040)
Sep 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.01350)	(\$0.01350)
Oct 2024	\$0.00755	\$0.00000	\$0.00755		
Nov 2024	\$0.00755	\$0.00000	\$0.00755		
Dec 2024	\$0.00755	\$0.00000	\$0.00755		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued August 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	09-18-24

Michigan Public Service Commission
August 19, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Feb 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Mar 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Apr 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00250	\$0.00250
May 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00050)	(\$0.00050)
Jun 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00475)	(\$0.00475)
Jul 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00825)	(\$0.00825)
Aug 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.01040)	(\$0.01040)
Sep 2024	\$0.00755	\$0.00000	\$0.00755		
Oct 2024	\$0.00755	\$0.00000	\$0.00755		
Nov 2024	\$0.00755	\$0.00000	\$0.00755		
Dec 2024	\$0.00755	\$0.00000	\$0.00755		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued July 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	08-19-24

Michigan Public Service Commission
July 16, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Billed \$/kWh
Jan 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Feb 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Mar 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Apr 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00250	\$0.00250
May 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00050)	(\$0.00050)
Jun 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00475)	(\$0.00475)
Jul 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00825)	(\$0.00825)
Aug 2024	\$0.00755	\$0.00000	\$0.00755		
Sep 2024	\$0.00755	\$0.00000	\$0.00755		
Oct 2024	\$0.00755	\$0.00000	\$0.00755		
Nov 2024	\$0.00755	\$0.00000	\$0.00755		
Dec 2024	\$0.00755	\$0.00000	\$0.00755		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued June 14, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER _____ U-21431
REMOVED BY _____ DW
DATE _____ 07-16-24

Michigan Public Service Commission
June 17, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Feb 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Mar 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Apr 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00250	\$0.00250
May 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00050)	(\$0.00050)
Jun 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00475)	(\$0.00475)
Jul 2024	\$0.00755	\$0.00000	\$0.00755		
Aug 2024	\$0.00755	\$0.00000	\$0.00755		
Sep 2024	\$0.00755	\$0.00000	\$0.00755		
Oct 2024	\$0.00755	\$0.00000	\$0.00755		
Nov 2024	\$0.00755	\$0.00000	\$0.00755		
Dec 2024	\$0.00755	\$0.00000	\$0.00755		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued May 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-21431
REMOVED BY DW
DATE 06-17-24

Michigan Public Service Commission
May 21, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Feb 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Mar 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Apr 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00250	\$0.00250
May 2024	\$0.00755	\$0.00000	\$0.00755	(\$0.00050)	(\$0.00050)
Jun 2024	\$0.00755	\$0.00000	\$0.00755		
Jul 2024	\$0.00755	\$0.00000	\$0.00755		
Aug 2024	\$0.00755	\$0.00000	\$0.00755		
Sep 2024	\$0.00755	\$0.00000	\$0.00755		
Oct 2024	\$0.00755	\$0.00000	\$0.00755		
Nov 2024	\$0.00755	\$0.00000	\$0.00755		
Dec 2024	\$0.00755	\$0.00000	\$0.00755		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued April 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	05-21-24

Michigan Public Service Commission
April 17, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Feb 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Mar 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Apr 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00250	\$0.00250
May 2024	\$0.00755	\$0.00000	\$0.00755		
Jun 2024	\$0.00755	\$0.00000	\$0.00755		
Jul 2024	\$0.00755	\$0.00000	\$0.00755		
Aug 2024	\$0.00755	\$0.00000	\$0.00755		
Sep 2024	\$0.00755	\$0.00000	\$0.00755		
Oct 2024	\$0.00755	\$0.00000	\$0.00755		
Nov 2024	\$0.00755	\$0.00000	\$0.00755		
Dec 2024	\$0.00755	\$0.00000	\$0.00755		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued March 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21431</u>
REMOVED BY <u>DW</u>
DATE <u>04-17-24</u>

Michigan Public Service Commission
March 18, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2024 Plan Year	Prior Period PSCR	Maximum 2024 PSCR	Adjusted Maximum 2024 PSCR	Actual Factor Billed
<u>Billing Month</u>	<u>\$/kWh</u>	<u>Reconciliation Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Feb 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Mar 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Apr 2024	\$0.00755	\$0.00000	\$0.00755		
May 2024	\$0.00755	\$0.00000	\$0.00755		
Jun 2024	\$0.00755	\$0.00000	\$0.00755		
Jul 2024	\$0.00755	\$0.00000	\$0.00755		
Aug 2024	\$0.00755	\$0.00000	\$0.00755		
Sep 2024	\$0.00755	\$0.00000	\$0.00755		
Oct 2024	\$0.00755	\$0.00000	\$0.00755		
Nov 2024	\$0.00755	\$0.00000	\$0.00755		
Dec 2024	\$0.00755	\$0.00000	\$0.00755		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued February 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	03-18-24

Michigan Public Service Commission
February 20, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Billed Factor \$/kWh
Jan 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Feb 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Mar 2024	\$0.00755	\$0.00000	\$0.00755		
Apr 2024	\$0.00755	\$0.00000	\$0.00755		
May 2024	\$0.00755	\$0.00000	\$0.00755		
Jun 2024	\$0.00755	\$0.00000	\$0.00755		
Jul 2024	\$0.00755	\$0.00000	\$0.00755		
Aug 2024	\$0.00755	\$0.00000	\$0.00755		
Sep 2024	\$0.00755	\$0.00000	\$0.00755		
Oct 2024	\$0.00755	\$0.00000	\$0.00755		
Nov 2024	\$0.00755	\$0.00000	\$0.00755		
Dec 2024	\$0.00755	\$0.00000	\$0.00755		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued January 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	02-20-24

Michigan Public Service Commission
January 18, 2024
Filed by: DW

Effective for bills rendered for the 2024 Plan year

Issued under authority of the Section 6j(9) of 1982 PA304 For self-implementing in Case No. U-21431

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2024	Prior Period		Adjusted	Actual
	Plan Year	PSCR	Maximum	Maximum	Factor
Billing	PSCR Factor	Reconciliation	2024 PSCR	2024 PSCR	Billed
<u>Month</u>	<u>\$/kWh</u>	<u>Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2024	\$0.00755	\$0.00000	\$0.00755	\$0.00755	\$0.00755
Feb 2024	\$0.00755	\$0.00000	\$0.00755		
Mar 2024	\$0.00755	\$0.00000	\$0.00755		
Apr 2024	\$0.00755	\$0.00000	\$0.00755		
May 2024	\$0.00755	\$0.00000	\$0.00755		
Jun 2024	\$0.00755	\$0.00000	\$0.00755		
Jul 2024	\$0.00755	\$0.00000	\$0.00755		
Aug 2024	\$0.00755	\$0.00000	\$0.00755		
Sep 2024	\$0.00755	\$0.00000	\$0.00755		
Oct 2024	\$0.00755	\$0.00000	\$0.00755		
Nov 2024	\$0.00755	\$0.00000	\$0.00755		
Dec 2024	\$0.00755	\$0.00000	\$0.00755		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01

(Continued on Sheet No. D-4.00)

Issued December 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	01-18-24

Michigan Public Service Commission
December 20, 2023
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21431

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2023 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2023 PSCR Factor \$/kWh	Adjusted Maximum 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
Feb 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
Mar 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
Apr 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
May 2023	\$0.01116	\$0.01291	\$0.02407		\$0.01188
Jun 2023	\$0.01116	\$0.01291	\$0.02407		\$0.00493
Jul 2023	\$0.01116	\$0.01291	\$0.02407		\$0.00068
Aug 2023	\$0.01116	\$0.01291	\$0.02407		(\$0.00294)
Sep 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407	(\$0.00778)
Oct 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407	(\$0.01222)
Nov 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407	(\$0.02425)
Dec 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407	(\$0.01602)

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01.

(Continued on Sheet No. D-3.01)

Issued November 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	12-20-23

Michigan Public Service Commission
November 16, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Michigan Public Service Commission
dated July 27, 2023
in Case No. U-21265

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing <u>Month</u>	2023 Plan Year PSCR Factor <u>\$/kWh</u>	Prior Period PSCR Reconciliation <u>Factor \$/kWh</u>	Maximum 2023 PSCR <u>Factor \$/kWh</u>	Adjusted Maximum 2023 PSCR <u>Factor \$/kWh</u>	Actual Factor Billed <u>\$/kWh</u>
Jan 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
Feb 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
Mar 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
Apr 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
May 2023	\$0.01116	\$0.01291	\$0.02407		\$0.01188
Jun 2023	\$0.01116	\$0.01291	\$0.02407		\$0.00493
Jul 2023	\$0.01116	\$0.01291	\$0.02407		\$0.00068
Aug 2023	\$0.01116	\$0.01291	\$0.02407		(\$0.00294)
Sep 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407	(\$0.00778)
Oct 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407	(\$0.01222)
Nov 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407	(\$0.02425)
Dec 2023	\$0.01116	\$0.01291	\$0.02407		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01.

(Continued on Sheet No. D-3.01)

Issued October 13, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER _____ U-21265
REMOVED BY _____ DW
DATE _____ 11-16-23

Michigan Public Service Commission
October 13, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Michigan Public Service Commission
dated July 27, 2023
in Case No. U-21265

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The Maximum PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2023 Plan Year	Prior Period PSCR	Maximum 2023 PSCR	Adjusted Maximum 2023 PSCR	Actual Factor Billed
<u>Billing Month</u>	<u>\$/kWh</u>	<u>Reconciliation Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
Feb 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
Mar 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
Apr 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
May 2023	\$0.01116	\$0.01291	\$0.02407		\$0.01188
Jun 2023	\$0.01116	\$0.01291	\$0.02407		\$0.00493
Jul 2023	\$0.01116	\$0.01291	\$0.02407		\$0.00068
Aug 2023	\$0.01116	\$0.01291	\$0.02407		(\$0.00294)
Sep 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407	(\$0.00778)
Oct 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407	(\$0.01222)
Nov 2023	\$0.01116	\$0.01291	\$0.02407		
Dec 2023	\$0.01116	\$0.01291	\$0.02407		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01.

(Continued on Sheet No. D-3.01)

Issued September 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21265
REMOVED BY	DW
DATE	10-13-23

Michigan Public Service Commission September 19, 2023 Filed by: DW
--

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Michigan Public Service Commission
dated July 27, 2023
in Case No. U-21265

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the **Adjusted Maximum** Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The **Maximum** PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the **Adjusted Maximum** PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2023 Plan Year PSCR Factor \$/kWh	Prior Period Reconciliation Factor \$/kWh	Maximum 2023 PSCR Factor \$/kWh	Adjusted Maximum 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
Feb 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
Mar 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
Apr 2023	\$0.01116	\$0.01291	\$0.02407		\$0.02407
May 2023	\$0.01116	\$0.01291	\$0.02407		\$0.01188
Jun 2023	\$0.01116	\$0.01291	\$0.02407		\$0.00493
Jul 2023	\$0.01116	\$0.01291	\$0.02407		\$0.00068
Aug 2023	\$0.01116	\$0.01291	\$0.02407		(\$0.00294)
Sep 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407	(\$0.00778)
Oct 2023	\$0.01116	\$0.01291	\$0.02407		
Nov 2023	\$0.01116	\$0.01291	\$0.02407		
Dec 2023	\$0.01116	\$0.01291	\$0.02407		

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list. **The Maximum PSCR Factor is subject to adjustment as shown on Sheet No. D-3.01.**

(Continued on Sheet No. D-3.01)

Issued August 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21265
REMOVED BY	DW
DATE	09-19-23

Michigan Public Service Commission
August 21, 2023
Filed by: DW

Effective for bills rendered for the 2023 Plan year

Issued under authority of the Michigan Public Service Commission dated July 27, 2023 in Case No. U-21265

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2023	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	2023	Factor
Month	\$/kWh	Factor	PSCR Factor	Billed
		\$/kWh	\$/kWh	\$/kWh
Jan 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Feb 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Mar 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Apr 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
May 2023	\$0.01116	\$0.01291	\$0.02407	\$0.01188
Jun 2023	\$0.01116	\$0.01291	\$0.02407	\$0.00493
Jul 2023	\$0.01116	\$0.01291	\$0.02407	\$0.00068
Aug 2023	\$0.01116	\$0.01291	\$0.02407	(\$0.00294)
Sep 2023	\$0.01116	\$0.01291	\$0.02407	
Oct 2023	\$0.01116	\$0.01291	\$0.02407	
Nov 2023	\$0.01116	\$0.01291	\$0.02407	
Dec 2023	\$0.01116	\$0.01291	\$0.02407	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued July 14, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21265
REMOVED BY	DW
DATE	08-21-23

Michigan Public Service Commission
July 18, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21265

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2023	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	2023	Factor
Month	\$/kWh	Factor	PSCR Factor	Billed
		\$/kWh	\$/kWh	\$/kWh
Jan 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Feb 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Mar 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Apr 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
May 2023	\$0.01116	\$0.01291	\$0.02407	\$0.01188
Jun 2023	\$0.01116	\$0.01291	\$0.02407	\$0.00493
Jul 2023	\$0.01116	\$0.01291	\$0.02407	
Aug 2023	\$0.01116	\$0.01291	\$0.02407	
Sep 2023	\$0.01116	\$0.01291	\$0.02407	
Oct 2023	\$0.01116	\$0.01291	\$0.02407	
Nov 2023	\$0.01116	\$0.01291	\$0.02407	
Dec 2023	\$0.01116	\$0.01291	\$0.02407	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued May 12, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21265
REMOVED BY	DW
DATE	06-20-23

Michigan Public Service Commission
May 18, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21265

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2023	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	2023	Factor
Month	\$/kWh	Factor	PSCR Factor	Billed
		\$/kWh	\$/kWh	\$/kWh
Jan 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Feb 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Mar 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Apr 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
May 2023	\$0.01116	\$0.01291	\$0.02407	\$0.01188
Jun 2023	\$0.01116	\$0.01291	\$0.02407	
Jul 2023	\$0.01116	\$0.01291	\$0.02407	
Aug 2023	\$0.01116	\$0.01291	\$0.02407	
Sep 2023	\$0.01116	\$0.01291	\$0.02407	
Oct 2023	\$0.01116	\$0.01291	\$0.02407	
Nov 2023	\$0.01116	\$0.01291	\$0.02407	
Dec 2023	\$0.01116	\$0.01291	\$0.02407	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued April 14, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21265</u>
REMOVED BY <u>DW</u>
DATE <u>05-18-23</u>

Michigan Public Service Commission April 17, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21265

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2023	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	2023	Factor
Month	\$/kWh	Factor	PSCR Factor	Billed
		\$/kWh	\$/kWh	\$/kWh
Jan 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Feb 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Mar 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Apr 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
May 2023	\$0.01116	\$0.01291	\$0.02407	
Jun 2023	\$0.01116	\$0.01291	\$0.02407	
Jul 2023	\$0.01116	\$0.01291	\$0.02407	
Aug 2023	\$0.01116	\$0.01291	\$0.02407	
Sep 2023	\$0.01116	\$0.01291	\$0.02407	
Oct 2023	\$0.01116	\$0.01291	\$0.02407	
Nov 2023	\$0.01116	\$0.01291	\$0.02407	
Dec 2023	\$0.01116	\$0.01291	\$0.02407	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued February 10, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21265
REMOVED BY	DW
DATE	04-17-23

Michigan Public Service Commission
March 16, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21265

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2023	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	2023	Factor
<u>Month</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
Jan 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Feb 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Mar 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Apr 2023	\$0.01116	\$0.01291	\$0.02407	
May 2023	\$0.01116	\$0.01291	\$0.02407	
Jun 2023	\$0.01116	\$0.01291	\$0.02407	
Jul 2023	\$0.01116	\$0.01291	\$0.02407	
Aug 2023	\$0.01116	\$0.01291	\$0.02407	
Sep 2023	\$0.01116	\$0.01291	\$0.02407	
Oct 2023	\$0.01116	\$0.01291	\$0.02407	
Nov 2023	\$0.01116	\$0.01291	\$0.02407	
Dec 2023	\$0.01116	\$0.01291	\$0.02407	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued February 10, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21265</u>
REMOVED BY <u>DW</u>
DATE <u>03-16-23</u>

Michigan Public Service Commission
February 14, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21265

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2023 Plan Year	Prior Period PSCR Reconciliation	Maximum 2023 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Feb 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Mar 2023	\$0.01116	\$0.01291	\$0.02407	
Apr 2023	\$0.01116	\$0.01291	\$0.02407	
May 2023	\$0.01116	\$0.01291	\$0.02407	
Jun 2023	\$0.01116	\$0.01291	\$0.02407	
Jul 2023	\$0.01116	\$0.01291	\$0.02407	
Aug 2023	\$0.01116	\$0.01291	\$0.02407	
Sep 2023	\$0.01116	\$0.01291	\$0.02407	
Oct 2023	\$0.01116	\$0.01291	\$0.02407	
Nov 2023	\$0.01116	\$0.01291	\$0.02407	
Dec 2023	\$0.01116	\$0.01291	\$0.02407	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued January 13, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21265
REMOVED BY	DW
DATE	02-14-23

Michigan Public Service Commission
January 17, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21265

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2023	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	2023	Factor
Month	\$/kWh	Factor	PSCR Factor	Billed
	\$/kWh	\$/kWh	\$/kWh	\$/kWh
Jan 2023	\$0.01116	\$0.01291	\$0.02407	\$0.02407
Feb 2023	\$0.01116	\$0.01291	\$0.02407	
Mar 2023	\$0.01116	\$0.01291	\$0.02407	
Apr 2023	\$0.01116	\$0.01291	\$0.02407	
May 2023	\$0.01116	\$0.01291	\$0.02407	
Jun 2023	\$0.01116	\$0.01291	\$0.02407	
Jul 2023	\$0.01116	\$0.01291	\$0.02407	
Aug 2023	\$0.01116	\$0.01291	\$0.02407	
Sep 2023	\$0.01116	\$0.01291	\$0.02407	
Oct 2023	\$0.01116	\$0.01291	\$0.02407	
Nov 2023	\$0.01116	\$0.01291	\$0.02407	
Dec 2023	\$0.01116	\$0.01291	\$0.02407	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued December 9, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21265</u>
REMOVED BY <u>DW</u>
DATE <u>01-17-23</u>

Michigan Public Service Commission
December 14, 2022
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21265

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2022	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	2022	Factor
Month	\$/kWh	Factor	PSCR Factor	Billed
	\$/kWh	\$/kWh	\$/kWh	\$/kWh
Jan 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Feb 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Mar 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Apr 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
May 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jun 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jul 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Aug 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Sep 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Oct 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Nov 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Dec 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued November 17, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21265</u>
REMOVED BY <u>DW</u>
DATE <u>12-14-22</u>

Michigan Public Service Commission
November 22, 2022
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022 and July 27, 2022
in Case No. U-21056

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2022	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	2022	Factor
Month	\$/kWh	Factor	PSCR Factor	Billed
		\$/kWh	\$/kWh	\$/kWh
Jan 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Feb 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Mar 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Apr 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
May 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jun 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jul 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Aug 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Sep 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Oct 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Nov 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Dec 2022	\$0.04740	\$0.01299	\$0.06039	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued October 18, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21056</u>
REMOVED BY: <u>DW</u>
DATE <u>11-22-22</u>

Michigan Public Service Commission
October 20, 2022
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022 and July 27, 2022
in Case No. U-21056

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2022	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	2022	Factor
Month	\$/kWh	Factor	PSCR Factor	Billed
		\$/kWh	\$/kWh	\$/kWh
Jan 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Feb 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Mar 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Apr 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
May 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jun 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jul 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Aug 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Sep 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Oct 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Nov 2022	\$0.04740	\$0.01299	\$0.06039	
Dec 2022	\$0.04740	\$0.01299	\$0.06039	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued September 19, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-21056 REMOVED BY DW DATE 10-20-22

Michigan Public Service Commission September 20, 2022 Filed by: DW
--

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022 and July 27, 2022
in Case No. U-21056

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2022 Plan Year	Prior Period PSCR Reconciliation	Maximum 2022 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Feb 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Mar 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Apr 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
May 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jun 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jul 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Aug 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Sep 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Oct 2022	\$0.04740	\$0.01299	\$0.06039	
Nov 2022	\$0.04740	\$0.01299	\$0.06039	
Dec 2022	\$0.04740	\$0.01299	\$0.06039	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued August 16, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21056</u>
REMOVED BY <u>DW</u>
DATE <u>09-20-22</u>

Michigan Public Service Commission August 17, 2022
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022 and July 27, 2022
in Case No. U-21056

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2022	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	2022	Factor
Month	\$/kWh	Factor	PSCR Factor	Billed
	\$/kWh	\$/kWh	\$/kWh	\$/kWh
Jan 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Feb 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Mar 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Apr 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
May 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jun 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jul 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Aug 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Sep 2022	\$0.04740	\$0.01299	\$0.06039	
Oct 2022	\$0.04740	\$0.01299	\$0.06039	
Nov 2022	\$0.04740	\$0.01299	\$0.06039	
Dec 2022	\$0.04740	\$0.01299	\$0.06039	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued July 27, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-21056
REMOVED BY DW
DATE 08-17-22

Michigan Public Service Commission
July 28, 2022
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022 and July 27, 2022
in Case No. U-21056

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2022	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	2022	Factor
Month	\$/kWh	Factor	PSCR Factor	Billed
		\$/kWh	\$/kWh	\$/kWh
Jan 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Feb 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Mar 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Apr 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
May 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jun 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jul 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Aug 2022	(\$0.00413)	\$0.01299	\$0.00886	
Sep 2022	(\$0.00413)	\$0.01299	\$0.00886	
Oct 2022	(\$0.00413)	\$0.01299	\$0.00886	
Nov 2022	(\$0.00413)	\$0.01299	\$0.00886	
Dec 2022	(\$0.00413)	\$0.01299	\$0.00886	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued June 22, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21056</u>
REMOVED BY <u>DW</u>
DATE <u>07-28-22</u>

Michigan Public Service Commission
June 23, 2022
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022
in Case No. U-21056

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2022 Plan Year	Prior Period PSCR Reconciliation	Maximum 2022 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Feb 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Mar 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Apr 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
May 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jun 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jul 2022	(\$0.00413)	\$0.01299	\$0.00886	
Aug 2022	(\$0.00413)	\$0.01299	\$0.00886	
Sep 2022	(\$0.00413)	\$0.01299	\$0.00886	
Oct 2022	(\$0.00413)	\$0.01299	\$0.00886	
Nov 2022	(\$0.00413)	\$0.01299	\$0.00886	
Dec 2022	(\$0.00413)	\$0.01299	\$0.00886	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued May 13, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21056
REMOVED BY	DW
DATE	06-23-22

Michigan Public Service Commission
May 19, 2022
Filed by: MT

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022
in Case No. U-21056

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2022 Plan Year	Prior Period PSCR Reconciliation	Maximum 2022 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Feb 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Mar 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Apr 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
May 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jun 2022	(\$0.00413)	\$0.01299	\$0.00886	
Jul 2022	(\$0.00413)	\$0.01299	\$0.00886	
Aug 2022	(\$0.00413)	\$0.01299	\$0.00886	
Sep 2022	(\$0.00413)	\$0.01299	\$0.00886	
Oct 2022	(\$0.00413)	\$0.01299	\$0.00886	
Nov 2022	(\$0.00413)	\$0.01299	\$0.00886	
Dec 2022	(\$0.00413)	\$0.01299	\$0.00886	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued April 14, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21056</u>
REMOVED BY <u>MT</u>
DATE <u>05-19-22</u>

Michigan Public Service Commission
April 20, 2022
Filed by: MT

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022
in Case No. U-21056

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2022	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	2022	Factor
Month	\$/kWh	Factor	PSCR Factor	Billed
		\$/kWh	\$/kWh	\$/kWh
Jan 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Feb 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Mar 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Apr 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
May 2022	(\$0.00413)	\$0.01299	\$0.00886	
Jun 2022	(\$0.00413)	\$0.01299	\$0.00886	
Jul 2022	(\$0.00413)	\$0.01299	\$0.00886	
Aug 2022	(\$0.00413)	\$0.01299	\$0.00886	
Sep 2022	(\$0.00413)	\$0.01299	\$0.00886	
Oct 2022	(\$0.00413)	\$0.01299	\$0.00886	
Nov 2022	(\$0.00413)	\$0.01299	\$0.00886	
Dec 2022	(\$0.00413)	\$0.01299	\$0.00886	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued March 18, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21056</u>
REMOVED BY <u>MT</u>
DATE <u>04-20-22</u>

Michigan Public Service Commission
March 22, 2022
Filed by: MT

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21056

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2022 Plan Year	Prior Period PSCR Reconciliation	Maximum 2022 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Feb 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Mar 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Apr 2022	(\$0.00413)	\$0.01299	\$0.00886	
May 2022	(\$0.00413)	\$0.01299	\$0.00886	
Jun 2022	(\$0.00413)	\$0.01299	\$0.00886	
Jul 2022	(\$0.00413)	\$0.01299	\$0.00886	
Aug 2022	(\$0.00413)	\$0.01299	\$0.00886	
Sep 2022	(\$0.00413)	\$0.01299	\$0.00886	
Oct 2022	(\$0.00413)	\$0.01299	\$0.00886	
Nov 2022	(\$0.00413)	\$0.01299	\$0.00886	
Dec 2022	(\$0.00413)	\$0.01299	\$0.00886	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued January 14, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-21056 REMOVED BY MT DATE 03-22-22

Michigan Public Service Commission February 15, 2022 Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21056

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2022 Plan Year	Prior Period PSCR Reconciliation	Maximum 2022 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Feb 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Mar 2022	(\$0.00413)	\$0.01299	\$0.00886	
Apr 2022	(\$0.00413)	\$0.01299	\$0.00886	
May 2022	(\$0.00413)	\$0.01299	\$0.00886	
Jun 2022	(\$0.00413)	\$0.01299	\$0.00886	
Jul 2022	(\$0.00413)	\$0.01299	\$0.00886	
Aug 2022	(\$0.00413)	\$0.01299	\$0.00886	
Sep 2022	(\$0.00413)	\$0.01299	\$0.00886	
Oct 2022	(\$0.00413)	\$0.01299	\$0.00886	
Nov 2022	(\$0.00413)	\$0.01299	\$0.00886	
Dec 2022	(\$0.00413)	\$0.01299	\$0.00886	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued January 17, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21056
REMOVED BY	DW
DATE	02-15-22

Michigan Public Service Commission
January 20, 2022
Filed by: MT

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21056

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2022	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	2022	Factor
Month	\$/kWh	Factor	PSCR Factor	Billed
		\$/kWh	\$/kWh	\$/kWh
Jan 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Feb 2022	(\$0.00413)	\$0.00728	\$0.00315	
Mar 2022	(\$0.00413)	\$0.01299	\$0.00886	
Apr 2022	(\$0.00413)	\$0.01299	\$0.00886	
May 2022	(\$0.00413)	\$0.01299	\$0.00886	
Jun 2022	(\$0.00413)	\$0.01299	\$0.00886	
Jul 2022	(\$0.00413)	\$0.01299	\$0.00886	
Aug 2022	(\$0.00413)	\$0.01299	\$0.00886	
Sep 2022	(\$0.00413)	\$0.01299	\$0.00886	
Oct 2022	(\$0.00413)	\$0.01299	\$0.00886	
Nov 2022	(\$0.00413)	\$0.01299	\$0.00886	
Dec 2022	(\$0.00413)	\$0.01299	\$0.00886	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued December 9, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21056</u>
REMOVED BY <u>MT</u>
DATE <u>01-20-22</u>

Michigan Public Service Commission December 14, 2021 Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21056

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Aug 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Sep 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Oct 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Nov 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Dec 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued November 17, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21056</u>
REMOVED BY <u>DW</u>
DATE <u>12-14-21</u>

Michigan Public Service Commission
November 22, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021 & July 27, 2021
in Case No. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2021 Plan Year	Prior Period PSCR Reconciliation	Maximum 2021 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Aug 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Sep 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Oct 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Nov 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Dec 2021	\$0.00630	\$0.00000	\$0.00630	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued October 18, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER _____ U-20808
REMOVED BY _____ DW
DATE _____ 11-22-21

Michigan Public Service Commission October 19, 2021 Filed by: DW
--

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021 & July 27, 2021
in Case Nos. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Aug 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Sep 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Oct 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Nov 2021	\$0.00630	\$0.00000	\$0.00630	
Dec 2021	\$0.00630	\$0.00000	\$0.00630	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued September 16, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20808</u>
REMOVED BY <u>DW</u>
DATE <u>10-19-21</u>

Michigan Public Service Commission
September 21, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021 & July 27, 2021
in Case Nos. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 50% of the kWh for the billing period.
25% Renewable power	PSCR factor applicable to rate schedule customer is served under applied to 75% of the kWh for the billing period.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2021 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Aug 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Sep 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Oct 2021	\$0.00630	\$0.00000	\$0.00630	
Nov 2021	\$0.00630	\$0.00000	\$0.00630	
Dec 2021	\$0.00630	\$0.00000	\$0.00630	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued August 19, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER _____ U-20808
REMOVED BY _____ DW
DATE _____ 09-21-21

Michigan Public Service Commission
August 24, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021 & July 27, 2021
in Case Nos. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	PSCR factor applicable to rate schedule customer is served under <i>applied to 50% of the kWh for the billing period.</i>
25% Renewable power	PSCR factor applicable to rate schedule customer is served under <i>applied to 75% of the kWh for the billing period.</i>
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2021 Plan Year	Prior Period PSCR Reconciliation	Maximum 2021 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Aug 2021	<i>\$0.00630</i>	\$0.00000	<i>\$0.00630</i>	<i>\$0.00630</i>
Sep 2021	<i>\$0.00630</i>	\$0.00000	<i>\$0.00630</i>	
Oct 2021	<i>\$0.00630</i>	\$0.00000	<i>\$0.00630</i>	
Nov 2021	<i>\$0.00630</i>	\$0.00000	<i>\$0.00630</i>	
Dec 2021	<i>\$0.00630</i>	\$0.00000	<i>\$0.00630</i>	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued July 27, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20808</u>
REMOVED BY <u>DW</u>
DATE <u>08-24-21</u>

Michigan Public Service Commission
July 28, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021 & July 27, 2021
in Case Nos. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2021 Plan Year	Prior Period PSCR Reconciliation	Maximum 2021 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Aug 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Sep 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Oct 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Nov 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Dec 2021	(\$0.00779)	\$0.00000	(\$0.00779)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued July 15, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20808</u>
REMOVED BY <u>DW</u>
DATE <u>07-28-21</u>

Michigan Public Service Commission
July 19, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021
in Case No. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2021 Plan Year	Prior Period PSCR Reconciliation	Maximum 2021 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Aug 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Sep 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Oct 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Nov 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Dec 2021	(\$0.00779)	\$0.00000	(\$0.00779)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued June 15, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20808</u>
REMOVED BY <u>DW</u>
DATE <u>07-19-21</u>

Michigan Public Service Commission
June 21, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021
in Case No. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2021 Plan Year	Prior Period PSCR Reconciliation	Maximum 2021 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Aug 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Sep 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Oct 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Nov 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Dec 2021	(\$0.00779)	\$0.00000	(\$0.00779)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued May 18, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20808
REMOVED BY	DW
DATE	06-21-21

Michigan Public Service Commission
May 20, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021
in Case No. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2021 Plan Year	Prior Period PSCR Reconciliation	Maximum 2021 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Aug 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Sep 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Oct 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Nov 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Dec 2021	(\$0.00779)	\$0.00000	(\$0.00779)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued April 15, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20808 REMOVED BY DW DATE 05-20-21

Michigan Public Service Commission April 19, 2021 Filed by: DW
--

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021
in Case No. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2021 Plan Year	Prior Period PSCR Reconciliation	Maximum 2021 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Aug 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Sep 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Oct 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Nov 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Dec 2021	(\$0.00779)	\$0.00000	(\$0.00779)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued April 5, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER _____ U-20808
REMOVED BY _____ DW
DATE _____ 04-19-21

Michigan Public Service Commission April 6, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021
in Case No. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2021 Plan Year	Prior Period PSCR Reconciliation	Maximum 2021 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Aug 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Sep 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Oct 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Nov 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Dec 2021	(\$0.00779)	\$0.00000	(\$0.00779)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued March 15, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

<small>CANCELLED BY ORDER</small> U-20808
<small>REMOVED BY</small> DW
<small>DATE</small> 04-06-21

<small>Michigan Public Service Commission</small>
March 15, 2021
<small>Filed by: DW</small>

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2021 Plan Year	Prior Period PSCR Reconciliation	Maximum 2021 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Aug 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Sep 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Oct 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Nov 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Dec 2021	(\$0.00779)	\$0.00000	(\$0.00779)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued February 17, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20808
REMOVED BY	DW
DATE	03-15-21

Michigan Public Service Commission
February 18, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2021 Plan Year	Prior Period PSCR Reconciliation	Maximum 2021 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Aug 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Sep 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Oct 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Nov 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Dec 2021	(\$0.00779)	\$0.00000	(\$0.00779)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued January 15, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20808 REMOVED BY DW DATE 02-18-21

Michigan Public Service Commission January 20, 2021 Filed by: DW
--

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Aug 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Sep 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Oct 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Nov 2021	(\$0.00779)	\$0.00000	(\$0.00779)	
Dec 2021	(\$0.00779)	\$0.00000	(\$0.00779)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued December 11, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER _____ U-20808
REMOVED BY _____ DW
DATE _____ 01-20-21

Michigan Public Service Commission
December 15, 2020
Filed by: DW

Effective for bills rendered for the 2021 Plan year

Issued under authority of the Section 6j(9) of 1982 PA304 For self-implementing in Case No. U-20808

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2020 Plan Year	Prior Period PSCR Reconciliation	Maximum 2020 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Feb 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Mar 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
Apr 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
May 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jun 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jul 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Aug 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Sep 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Oct 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Nov 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Dec 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued November 17, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20808</u>
REMOVED BY <u>DW</u>
DATE <u>12-15-20</u>

Michigan Public Service Commission November 18, 2020
Filed by: DW

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2020 Plan Year	Prior Period PSCR Reconciliation	Maximum 2020 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Feb 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Mar 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
Apr 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
May 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jun 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jul 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Aug 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Sep 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Oct 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Nov 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Dec 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued October 16, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20533</u>
REMOVED BY <u>DW</u>
DATE <u>11-18-20</u>

Michigan Public Service Commission
October 16, 2020
Filed by: DW

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2020 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Feb 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Mar 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
Apr 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
May 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jun 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jul 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Aug 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Sep 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Oct 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Nov 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Dec 2020	(\$0.00406)	\$0.00000	(\$0.00406)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued September 16, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20533
REMOVED BY	DW
DATE	10-16-20

Michigan Public Service Commission
September 17, 2020
Filed by: MT

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2020 Plan Year	Prior Period PSCR Reconciliation	Maximum 2020 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Feb 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Mar 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
Apr 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
May 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jun 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jul 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Aug 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Sep 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Oct 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Nov 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Dec 2020	(\$0.00406)	\$0.00000	(\$0.00406)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued August 17, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

CANCELLED BY ORDER	U-20533
REMOVED BY	MT
DATE	09-17-20

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2020 Plan Year	Prior Period PSCR Reconciliation	Maximum 2020 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>
Jan 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Feb 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Mar 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
Apr 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
May 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jun 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jul 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Aug 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Sep 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Oct 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Nov 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Dec 2020	(\$0.00406)	\$0.00000	(\$0.00406)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued July 16, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

<small>CANCELLED BY ORDER</small> U-20533
<small>REMOVED BY</small> DW
<small>DATE</small> 08-19-20

Michigan Public Service Commission July 16, 2020 <small>Filed by: DW</small>
--

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2020 Plan Year	Prior Period PSCR Reconciliation	Maximum 2020 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Feb 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Mar 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
Apr 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
May 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jun 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jul 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Aug 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Sep 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Oct 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Nov 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Dec 2020	(\$0.00406)	\$0.00000	(\$0.00406)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued June 18, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20533</u>
REMOVED BY <u>DW</u>
DATE <u>07-16-20</u>

Michigan Public Service Commission
June 22, 2020
Filed by: DW

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2020 Plan Year	Prior Period PSCR Reconciliation	Maximum 2020 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Feb 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Mar 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
Apr 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
May 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jun 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jul 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Aug 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Sep 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Oct 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Nov 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Dec 2020	(\$0.00406)	\$0.00000	(\$0.00406)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued May 15, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20533</u>
REMOVED BY <u>DW</u>
DATE <u>06-22-20</u>

Michigan Public Service Commission
May 18, 2020
Filed by: DW

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2020 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Feb 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Mar 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
Apr 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
May 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jun 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Jul 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Aug 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Sep 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Oct 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Nov 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Dec 2020	(\$0.00406)	\$0.00000	(\$0.00406)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued April 15, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20533
REMOVED BY	DW
DATE	05-18-20

Michigan Public Service Commission
April 21, 2020
Filed DBR

Effective for bills rendered for the 2020 Plan year

Issued under authority of the Michigan Public Service Commission dated April 15, 2020 in Case No. U-20533

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2020 Plan Year	Prior Period PSCR Reconciliation	Maximum 2020 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Feb 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Mar 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
Apr 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
May 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Jun 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Jul 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Aug 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Sep 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Oct 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Nov 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Dec 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued March 17, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20533
REMOVED BY	DBR
DATE	04-21-20

Michigan Public Service Commission
March 24, 2020
Filed DBR

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20533

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2020 Plan Year	Prior Period PSCR Reconciliation	Maximum 2020 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Feb 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Mar 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
Apr 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
May 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Jun 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Jul 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Aug 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Sep 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Oct 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Nov 2020	(\$0.00406)	\$0.00000	(\$0.00406)	
Dec 2020	(\$0.00406)	\$0.00000	(\$0.00406)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued February 17, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20533</u>
REMOVED BY <u>DBR</u>
DATE <u>03-24-20</u>

Michigan Public Service Commission February 18, 2020 Filed <u>DBR</u>

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20533

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2020 Plan Year	Prior Period PSCR Reconciliation	Maximum 2020 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Feb 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Mar 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Apr 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
May 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Jun 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Jul 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Aug 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Sep 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Oct 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Nov 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Dec 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued January 17, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20533
REMOVED BY DBR DATE 2-18-2020

Michigan Public Service Commission
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> January 17, 2020 </div>
Filed DBR

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20533

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

Billing Month	2020 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Feb 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Mar 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Apr 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
May 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Jun 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Jul 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Aug 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Sep 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Oct 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Nov 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Dec 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued December 16, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Michigan Public Service
Commission

December 16, 2019

Filed DBR

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20533

CANCELLED
BY
ORDER U-20533

REMOVED BY DBR

DATE 1/17/2020

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2019 Plan Year	Prior Period PSCR Reconciliation	Maximum 2019 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Feb 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Mar 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Apr 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
May 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jun 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jul 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Aug 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01200)
Sep 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01200)
Oct 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01300)
Nov 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01300)
Dec 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01300)

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued November 19, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20533
REMOVED BY DBR
DATE 12-16-19

Michigan Public Service Commission
November 19, 2019
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2019 Plan Year	Prior Period PSCR Reconciliation	Maximum 2019 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Feb 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Mar 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Apr 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
May 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jun 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jul 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Aug 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01200)
Sep 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01200)
Oct 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01300)
Nov 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01300)
Dec 2019	(\$0.00313)	\$0.00000	(\$0.00313)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued October 18, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20227
REMOVED BY DBR DATE 11-19-19

Michigan Public Service Commission
October 21, 2019
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2019 Plan Year	Prior Period PSCR Reconciliation	Maximum 2019 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Feb 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Mar 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Apr 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
May 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jun 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jul 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Aug 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01200)
Sep 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01200)
Oct 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01300)
Nov 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Dec 2019	(\$0.00313)	\$0.00000	(\$0.00313)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued September 19, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20227</u>
REMOVED BY <u>DBR</u>
DATE <u>10-21-19</u>

Michigan Public Service Commission
September 23, 2019
Filed <u>DBR</u>

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2019 Plan Year	Prior Period PSCR Reconciliation	Maximum 2019 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Feb 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Mar 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Apr 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
May 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jun 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jul 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Aug 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01200)
Sep 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01200)
Oct 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Nov 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Dec 2019	(\$0.00313)	\$0.00000	(\$0.00313)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued August 16, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20227</u>
REMOVED BY <u>DBR</u>
DATE <u>9-23-19</u>

Michigan Public Service Commission
August 16, 2019
Filed <u>DBR</u>

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2019 Plan Year	Prior Period PSCR Reconciliation	Maximum 2019 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Feb 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Mar 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Apr 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
May 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jun 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jul 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Aug 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01200)
Sep 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Oct 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Nov 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Dec 2019	(\$0.00313)	\$0.00000	(\$0.00313)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued July 16, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20227</u>
REMOVED BY <u>DBR</u>
DATE <u>8-16-19</u>

Michigan Public Service Commission
July 16, 2019
Filed <u>DBR</u>

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2019 Plan Year	Prior Period PSCR Reconciliation	Maximum 2019 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Feb 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Mar 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Apr 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
May 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jun 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jul 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Aug 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Sep 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Oct 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Nov 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Dec 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued June 17, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20227</u>
REMOVED BY <u>DBR</u>
DATE <u>7-16-19</u>

Michigan Public Service Commission June 19, 2019
Filed <u>DBR</u>

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2019 Plan Year	Prior Period PSCR Reconciliation	Maximum 2019 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Feb 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Mar 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Apr 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
May 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jun 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jul 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Aug 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Sep 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Oct 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Nov 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Dec 2019	(\$0.00313)	\$0.00000	(\$0.00313)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued May 9, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20227
REMOVED BY DBR
DATE 6-19-19

Michigan Public Service Commission
May 10, 2019
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20227

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2019 Plan Year	Prior Period PSCR Reconciliation	Maximum 2019 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Feb 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Mar 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Apr 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
May 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jun 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Jul 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Aug 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Sep 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Oct 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Nov 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Dec 2019	(\$0.00313)	\$0.00000	(\$0.00313)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued April 12, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20227
REMOVED BY DBR DATE 5-10-19

Michigan Public Service Commission
April 12, 2019
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20227

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2019 Plan Year	Prior Period PSCR Reconciliation	Maximum 2019 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Feb 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Mar 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Apr 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
May 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Jun 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Jul 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Aug 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Sep 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Oct 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Nov 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Dec 2019	(\$0.00313)	\$0.00000	(\$0.00313)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued March 14, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20227</u>
REMOVED BY <u>DBR</u>
DATE <u>4-12-19</u>

Michigan Public Service Commission
March 15, 2019
Filed <u>DBR</u>

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20227

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2019 Plan Year	Prior Period PSCR Reconciliation	Maximum 2019 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Feb 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Mar 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Apr 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
May 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Jun 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Jul 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Aug 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Sep 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Oct 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Nov 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Dec 2019	(\$0.00313)	\$0.00000	(\$0.00313)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued February 13, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

<small>CANCELLED BY ORDER U-20227</small>
<small>REMOVED BY DBR</small>
<small>DATE 3-15-19</small>

Michigan Public Service Commission February 14, 2019
<small>Filed DBR</small>

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20227

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2019 Plan Year	Prior Period PSCR Reconciliation	Maximum 2019 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Feb 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Mar 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Apr 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
May 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Jun 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Jul 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Aug 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Sep 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Oct 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Nov 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Dec 2019	(\$0.00313)	\$0.00000	(\$0.00313)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued January 16, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20227</u>
REMOVED BY <u>DBR</u>
DATE <u>2-14-19</u>

Michigan Public Service Commission
January 17, 2019
Filed <u>DBR</u>

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20227

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2019	Prior Period		
	Plan Year	PSCR	Maximum	Actual
Billing	PSCR Factor	Reconciliation	PSCR Factor	Factor
Month	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
Jan 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Feb 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Mar 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Apr 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
May 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Jun 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Jul 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Aug 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Sep 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Oct 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Nov 2019	(\$0.00313)	\$0.00000	(\$0.00313)	
Dec 2019	(\$0.00313)	\$0.00000	(\$0.00313)	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued December 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20227</u>
REMOVED BY <u>DBR</u>
DATE <u>1-17-19</u>

Michigan Public Service Commission
December 18, 2018
Filed <u>DBR</u>

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20227

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2018 Plan Year	Prior Period PSCR Reconciliation	Maximum 2018 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
Apr 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
May 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jun 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jul 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Aug 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00700)
Sep 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00900)
Oct 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00700)
Nov 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00700)
Dec 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.01400)

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued November 14, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20227,U-18408
REMOVED BY DBR
DATE 12-18-18

Michigan Public Service Commission
November 15, 2018
Filed DBR

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2018 Plan Year	Prior Period PSCR Reconciliation	Maximum 2018 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
Apr 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
May 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jun 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jul 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Aug 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00700)
Sep 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00900)
Oct 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00700)
Nov 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00700)
Dec 2018	\$0.00067	\$0.00000	\$0.00067	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued October 16, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>DBR</u>
DATE <u>11-15-18</u>

Michigan Public Service Commission
October 16, 2018
Filed <u>DBR</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2018 Plan Year	Prior Period PSCR Reconciliation	Maximum 2018 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
Apr 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
May 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jun 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jul 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Aug 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00700)
Sep 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00900)
Oct 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00700)
Nov 2018	\$0.00067	\$0.00000	\$0.00067	
Dec 2018	\$0.00067	\$0.00000	\$0.00067	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued September 20, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>DBR</u>
DATE <u>10-16-18</u>

Michigan Public Service Commission
September 20, 2018
Filed <u>DBR</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2018 Plan Year	Prior Period PSCR Reconciliation	Maximum 2018 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
Apr 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
May 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jun 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jul 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Aug 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00700)
Sep 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00900)
Oct 2018	\$0.00067	\$0.00000	\$0.00067	
Nov 2018	\$0.00067	\$0.00000	\$0.00067	
Dec 2018	\$0.00067	\$0.00000	\$0.00067	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued August 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>DBR</u>
DATE <u>9-20-18</u>

Michigan Public Service Commission
August 14, 2018
Filed <u>DBR</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2018 Plan Year	Prior Period PSCR Reconciliation	Maximum 2018 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
Apr 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
May 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jun 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jul 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Aug 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00700)
Sep 2018	\$0.00067	\$0.00000	\$0.00067	
Oct 2018	\$0.00067	\$0.00000	\$0.00067	
Nov 2018	\$0.00067	\$0.00000	\$0.00067	
Dec 2018	\$0.00067	\$0.00000	\$0.00067	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued July 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>DBR</u>
DATE <u>8-14-18</u>

Michigan Public Service Commission
July 17, 2018
Filed <u>DBR</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2018 Plan Year	Prior Period PSCR Reconciliation	Maximum 2018 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
Apr 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
May 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jun 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jul 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Aug 2018	\$0.00067	\$0.00000	\$0.00067	
Sep 2018	\$0.00067	\$0.00000	\$0.00067	
Oct 2018	\$0.00067	\$0.00000	\$0.00067	
Nov 2018	\$0.00067	\$0.00000	\$0.00067	
Dec 2018	\$0.00067	\$0.00000	\$0.00067	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued June 11, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>DBR</u>
DATE <u>7-17-18</u>

Michigan Public Service Commission
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> June 11, 2018 </div>
Filed <u>DBR</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2018 Plan Year	Prior Period PSCR Reconciliation	Maximum 2018 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
Apr 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
May 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jun 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jul 2018	\$0.00067	\$0.00000	\$0.00067	
Aug 2018	\$0.00067	\$0.00000	\$0.00067	
Sep 2018	\$0.00067	\$0.00000	\$0.00067	
Oct 2018	\$0.00067	\$0.00000	\$0.00067	
Nov 2018	\$0.00067	\$0.00000	\$0.00067	
Dec 2018	\$0.00067	\$0.00000	\$0.00067	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued May 15, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Michigan Public Service
Commission

May 16, 2018

Filed DBR

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

CANCELLED
BY
ORDER U-18408

REMOVED BY DBR

DATE 6-11-18

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2018 Plan Year	Prior Period PSCR Reconciliation	Maximum 2018 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
Apr 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
May 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jun 2018	\$0.00067	\$0.00000	\$0.00067	
Jul 2018	\$0.00067	\$0.00000	\$0.00067	
Aug 2018	\$0.00067	\$0.00000	\$0.00067	
Sep 2018	\$0.00067	\$0.00000	\$0.00067	
Oct 2018	\$0.00067	\$0.00000	\$0.00067	
Nov 2018	\$0.00067	\$0.00000	\$0.00067	
Dec 2018	\$0.00067	\$0.00000	\$0.00067	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued April 23, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18408

REMOVED BY DBR

DATE 5-16-18

Michigan Public Service
Commission

April 25, 2018

Filed DBR

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2018 Plan Year	Prior Period PSCR Reconciliation	Maximum 2018 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
Apr 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
May 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jun 2018	\$0.00067	\$0.00000	\$0.00067	
Jul 2018	\$0.00067	\$0.00000	\$0.00067	
Aug 2018	\$0.00067	\$0.00000	\$0.00067	
Sep 2018	\$0.00067	\$0.00000	\$0.00067	
Oct 2018	\$0.00067	\$0.00000	\$0.00067	
Nov 2018	\$0.00067	\$0.00000	\$0.00067	
Dec 2018	\$0.00067	\$0.00000	\$0.00067	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued April 16, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18408
REMOVED BY DBR
DATE 04-25-18

Michigan Public Service Commission
April 23, 2018
Filed DBR

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-18408

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2018 Plan Year	Prior Period PSCR Reconciliation	Maximum 2018 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
Apr 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
May 2018	\$0.00067	\$0.00000	\$0.00067	
Jun 2018	\$0.00067	\$0.00000	\$0.00067	
Jul 2018	\$0.00067	\$0.00000	\$0.00067	
Aug 2018	\$0.00067	\$0.00000	\$0.00067	
Sep 2018	\$0.00067	\$0.00000	\$0.00067	
Oct 2018	\$0.00067	\$0.00000	\$0.00067	
Nov 2018	\$0.00067	\$0.00000	\$0.00067	
Dec 2018	\$0.00067	\$0.00000	\$0.00067	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued March 19, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18408
REMOVED BY	DBR
DATE	04-23-18

Michigan Public Service Commission
March 19, 2018
Filed <u>CEP</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-18408

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2018 Plan Year	Prior Period PSCR Reconciliation	Maximum 2018 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
Apr 2018	\$0.00067	\$0.00000	\$0.00067	
May 2018	\$0.00067	\$0.00000	\$0.00067	
Jun 2018	\$0.00067	\$0.00000	\$0.00067	
Jul 2018	\$0.00067	\$0.00000	\$0.00067	
Aug 2018	\$0.00067	\$0.00000	\$0.00067	
Sep 2018	\$0.00067	\$0.00000	\$0.00067	
Oct 2018	\$0.00067	\$0.00000	\$0.00067	
Nov 2018	\$0.00067	\$0.00000	\$0.00067	
Dec 2018	\$0.00067	\$0.00000	\$0.00067	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued February 16, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Michigan Public Service
Commission

February 16, 2018

Filed CEP

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-18408

CANCELLED
BY
ORDER U-18408

REMOVED BY CEP
DATE 03-20-18

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

	2018 Plan Year	Prior Period PSCR Reconciliation	Maximum 2018 PSCR Factor	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>PSCR Factor \$/kWh</u>	<u>Billed \$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	
Apr 2018	\$0.00067	\$0.00000	\$0.00067	
May 2018	\$0.00067	\$0.00000	\$0.00067	
Jun 2018	\$0.00067	\$0.00000	\$0.00067	
Jul 2018	\$0.00067	\$0.00000	\$0.00067	
Aug 2018	\$0.00067	\$0.00000	\$0.00067	
Sep 2018	\$0.00067	\$0.00000	\$0.00067	
Oct 2018	\$0.00067	\$0.00000	\$0.00067	
Nov 2018	\$0.00067	\$0.00000	\$0.00067	
Dec 2018	\$0.00067	\$0.00000	\$0.00067	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>CEP</u>
DATE <u>02-20-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-18408

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor</u> <u>\$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor</u> <u>\$/kWh</u>	<u>Maximum 2018 PSCR Factor</u> <u>\$/kWh</u>	<u>Actual Factor Billed</u> <u>\$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Apr 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
May 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Jun 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Jul 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Aug 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Sep 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Oct 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Nov 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Dec 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued December 12, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>CEP</u>
DATE <u>02-02-18</u>

Michigan Public Service Commission
December 15, 2017
Filed <u> </u> DBR

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-18408

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

<u>Month</u>	<u>2017 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2017 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2017	0.00243	0.00000	0.00243	0.00243
Feb 2017	0.00243	0.00000	0.00243	0.00243
Mar 2017	0.00243	0.00000	0.00243	(0.00100)
Apr 2017	0.00243	0.00000	0.00243	(0.00100)
May 2017	0.00243	0.00000	0.00243	(0.00193)
Jun 2017	0.00243	0.00000	0.00243	(0.00360)
Jul 2017	0.00243	0.00000	0.00243	(0.00300)
Aug 2017	0.00243	0.00000	0.00243	(0.00454)
Sep 2017	0.00243	0.00000	0.00243	(0.00343)
Oct 2017	0.00243	0.00000	0.00243	(0.00215)
Nov 2017	0.00243	0.00000	0.00243	(0.00215)
Dec 2017	0.00243	0.00000	0.00243	(0.00494)

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued November 20, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>DBR</u>
DATE <u>12-15-17</u>

Michigan Public Service Commission November 20, 2017 Filed <u> </u>
--

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

<u>Month</u>	<u>2017 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2017 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2017	0.00243	0.00000	0.00243	0.00243
Feb 2017	0.00243	0.00000	0.00243	0.00243
Mar 2017	0.00243	0.00000	0.00243	(0.00100)
Apr 2017	0.00243	0.00000	0.00243	(0.00100)
May 2017	0.00243	0.00000	0.00243	(0.00193)
Jun 2017	0.00243	0.00000	0.00243	(0.00360)
Jul 2017	0.00243	0.00000	0.00243	(0.00300)
Aug 2017	0.00243	0.00000	0.00243	(0.00454)
Sep 2017	0.00243	0.00000	0.00243	(0.00343)
Oct 2017	0.00243	0.00000	0.00243	(0.00215)
Nov 2017	0.00243	0.00000	0.00243	(0.00215)
Dec 2017	0.00243	0.00000	0.00243	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued October 18, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

CANCELLED BY ORDER	U-18149
REMOVED BY	RL
DATE	11-20-17

Michigan Public Service Commission
October 18, 2017
Filed 

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

<u>Month</u>	<u>2017 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2017 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2017	0.00243	0.00000	0.00243	0.00243
Feb 2017	0.00243	0.00000	0.00243	0.00243
Mar 2017	0.00243	0.00000	0.00243	(0.00100)
Apr 2017	0.00243	0.00000	0.00243	(0.00100)
May 2017	0.00243	0.00000	0.00243	(0.00193)
Jun 2017	0.00243	0.00000	0.00243	(0.00360)
Jul 2017	0.00243	0.00000	0.00243	(0.00300)
Aug 2017	0.00243	0.00000	0.00243	(0.00454)
Sep 2017	0.00243	0.00000	0.00243	(0.00343)
Oct 2017	0.00243	0.00000	0.00243	(0.00215)
Nov 2017	0.00243	0.00000	0.00243	
Dec 2017	0.00243	0.00000	0.00243	

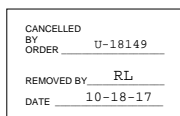
Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued September 20, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149



POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

<u>Month</u>	<u>2017 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2017 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2017	0.00243	0.00000	0.00243	0.00243
Feb 2017	0.00243	0.00000	0.00243	0.00243
Mar 2017	0.00243	0.00000	0.00243	(0.00100)
Apr 2017	0.00243	0.00000	0.00243	(0.00100)
May 2017	0.00243	0.00000	0.00243	(0.00193)
Jun 2017	0.00243	0.00000	0.00243	(0.00360)
Jul 2017	0.00243	0.00000	0.00243	(0.00300)
Aug 2017	0.00243	0.00000	0.00243	(0.00454)
Sep 2017	0.00243	0.00000	0.00243	(0.00343)
Oct 2017	0.00243	0.00000	0.00243	
Nov 2017	0.00243	0.00000	0.00243	
Dec 2017	0.00243	0.00000	0.00243	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued August 16, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18149
REMOVED BY	RL
DATE	09-21-17

Michigan Public Service Commission
August 17, 2017
Filed 

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

<u>Month</u>	<u>2017 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2017 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2017	0.00243	0.00000	0.00243	0.00243
Feb 2017	0.00243	0.00000	0.00243	0.00243
Mar 2017	0.00243	0.00000	0.00243	(0.00100)
Apr 2017	0.00243	0.00000	0.00243	(0.00100)
May 2017	0.00243	0.00000	0.00243	(0.00193)
Jun 2017	0.00243	0.00000	0.00243	(0.00360)
Jul 2017	0.00243	0.00000	0.00243	(0.00300)
Aug 2017	0.00243	0.00000	0.00243	(0.00454)
Sep 2017	0.00243	0.00000	0.00243	
Oct 2017	0.00243	0.00000	0.00243	
Nov 2017	0.00243	0.00000	0.00243	
Dec 2017	0.00243	0.00000	0.00243	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued July 19, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18149
REMOVED BY	RL
DATE	08-17-17



Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

<u>Month</u>	<u>2017 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2017 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2017	0.00243	0.00000	0.00243	0.00243
Feb 2017	0.00243	0.00000	0.00243	0.00243
Mar 2017	0.00243	0.00000	0.00243	(0.00100)
Apr 2017	0.00243	0.00000	0.00243	(0.00100)
May 2017	0.00243	0.00000	0.00243	(0.00193)
Jun 2017	0.00243	0.00000	0.00243	(0.00360)
Jul 2017	0.00243	0.00000	0.00243	(0.00300)
Aug 2017	0.00243	0.00000	0.00243	
Sep 2017	0.00243	0.00000	0.00243	
Oct 2017	0.00243	0.00000	0.00243	
Nov 2017	0.00243	0.00000	0.00243	
Dec 2017	0.00243	0.00000	0.00243	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued June 19, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

CANCELLED BY ORDER	U-18149
REMOVED BY	RL
DATE	07-20-17

Michigan Public Service Commission
June 20, 2017
Filed <u>RL</u>

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

<u>Month</u>	<u>2017 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2017 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2017	0.00243	0.00000	0.00243	0.00243
Feb 2017	0.00243	0.00000	0.00243	0.00243
Mar 2017	0.00243	0.00000	0.00243	(0.00100)
Apr 2017	0.00243	0.00000	0.00243	(0.00100)
May 2017	0.00243	0.00000	0.00243	(0.00193)
Jun 2017	0.00243	0.00000	0.00243	(0.00360)
Jul 2017	0.00243	0.00000	0.00243	
Aug 2017	0.00243	0.00000	0.00243	
Sep 2017	0.00243	0.00000	0.00243	
Oct 2017	0.00243	0.00000	0.00243	
Nov 2017	0.00243	0.00000	0.00243	
Dec 2017	0.00243	0.00000	0.00243	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued May 19, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

CANCELLED BY ORDER	U-18149
REMOVED BY	RL
DATE	06-20-17

Michigan Public Service Commission
May 22, 2017
Filed 

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

<u>Month</u>	<u>2017 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2017 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2017	0.00243	0.00000	0.00243	0.00243
Feb 2017	0.00243	0.00000	0.00243	0.00243
Mar 2017	0.00243	0.00000	0.00243	(0.00100)
Apr 2017	0.00243	0.00000	0.00243	(0.00100)
May 2017	0.00243	0.00000	0.00243	(0.00193)
Jun 2017	0.00243	0.00000	0.00243	
Jul 2017	0.00243	0.00000	0.00243	
Aug 2017	0.00243	0.00000	0.00243	
Sep 2017	0.00243	0.00000	0.00243	
Oct 2017	0.00243	0.00000	0.00243	
Nov 2017	0.00243	0.00000	0.00243	
Dec 2017	0.00243	0.00000	0.00243	

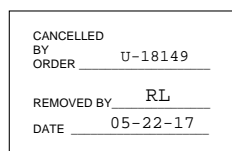
Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued May 10, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149



POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

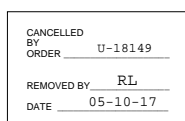
<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

<u>Month</u>	<u>2017 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2017 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2017	0.00243	0.00000	0.00243	0.00243
Feb 2017	0.00243	0.00000	0.00243	0.00243
Mar 2017	0.00243	0.00000	0.00243	(0.00100)
Apr 2017	0.00243	0.00000	0.00243	(0.00100)
May 2017	0.00243	0.00000	0.00243	(0.00193)
Jun 2017	0.00243	0.00000	0.00243	
Jul 2017	0.00243	0.00000	0.00243	
Aug 2017	0.00243	0.00000	0.00243	
Sep 2017	0.00243	0.00000	0.00243	
Oct 2017	0.00243	0.00000	0.00243	
Nov 2017	0.00243	0.00000	0.00243	
Dec 2017	0.00243	0.00000	0.00243	

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued April 13, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
for self-implementing
in Case No. U-18148

POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

<u>Month</u>	<u>2017 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2017 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2017	0.00243	0.00000	0.00243	0.00243
Feb 2017	0.00243	0.00000	0.00243	0.00243
Mar 2017	0.00243	0.00000	0.00243	(0.00100)
Apr 2017	0.00243	0.00000	0.00243	(0.00100)
May 2017	0.00243	0.00000	0.00243	
Jun 2017	0.00243	0.00000	0.00243	
Jul 2017	0.00243	0.00000	0.00243	
Aug 2017	0.00243	0.00000	0.00243	
Sep 2017	0.00243	0.00000	0.00243	
Oct 2017	0.00243	0.00000	0.00243	
Nov 2017	0.00243	0.00000	0.00243	
Dec 2017	0.00243	0.00000	0.00243	

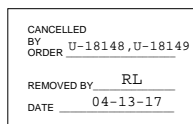
Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued March 17, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
for self-implementing
in Case No. U-18148



POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

<u>Month</u>	<u>2017 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2017 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2017	0.00243	0.00000	0.00243	0.00243
Feb 2017	0.00243	0.00000	0.00243	0.00243
Mar 2017	0.00243	0.00000	0.00243	(0.00100)
Apr 2017	0.00243	0.00000	0.00243	
May 2017	0.00243	0.00000	0.00243	
Jun 2017	0.00243	0.00000	0.00243	
Jul 2017	0.00243	0.00000	0.00243	
Aug 2017	0.00243	0.00000	0.00243	
Sep 2017	0.00243	0.00000	0.00243	
Oct 2017	0.00243	0.00000	0.00243	
Nov 2017	0.00243	0.00000	0.00243	
Dec 2017	0.00243	0.00000	0.00243	

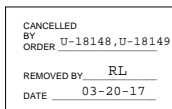
Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued February 16, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
for self-implementing
in Case No. U-18148



POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

<u>Month</u>	<u>2017 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2017 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2017	0.00243	0.00000	0.00243	0.00243
Feb 2017	0.00243	0.00000	0.00243	0.00243
Mar 2017	0.00243	0.00000	0.00243	
Apr 2017	0.00243	0.00000	0.00243	
May 2017	0.00243	0.00000	0.00243	
Jun 2017	0.00243	0.00000	0.00243	
Jul 2017	0.00243	0.00000	0.00243	
Aug 2017	0.00243	0.00000	0.00243	
Sep 2017	0.00243	0.00000	0.00243	
Oct 2017	0.00243	0.00000	0.00243	
Nov 2017	0.00243	0.00000	0.00243	
Dec 2017	0.00243	0.00000	0.00243	

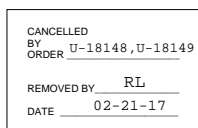
Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued January 20, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
for self-implementing
in Case No. U-18148



POWER SUPPLY COST RECOVERY

PSCR FACTORS

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor shall be applicable to all Power Supply charges for the following Rate Schedules:

<u>Class of Service</u>	<u>Rate Schedule No.</u>
Residential	Rg 1 and Rg 2
General Secondary	Cg 1, Cg 2, Cg 3, Cg3C, Cg 5, TssM and TssU
General Primary	Cp 1, Cp 2, Cp 3, Cp 4, Schedule A & Cp LC
Lighting	Ms2, Ms3, GL1, LED1
Other	Mg 1, DS 1
ERER 1, ERER 3	
100% Renewable power	No adjustment for PSCR
50% Renewable power	(1-.50) x PSCR factor applicable to rate schedule customer is served under. Customer pays 50% of PSCR factor.
25% Renewable power	(1-.25) x PSCR factor applicable to rate schedule customer is served under. Customer pays 75% of PSCR factor.
ERER 2	
Kilowatt-hour in excess of nominated block	PSCR factor applicable to rate schedule customer is served under.
Customer Generating System	CGS Category 1, CGS Category 2, CGS Biogas

<u>Month</u>	<u>2017 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2017 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2017	0.00243	0.00000	0.00243	0.00243
Feb 2017	0.00243	0.00000	0.00243	
Mar 2017	0.00243	0.00000	0.00243	
Apr 2017	0.00243	0.00000	0.00243	
May 2017	0.00243	0.00000	0.00243	
Jun 2017	0.00243	0.00000	0.00243	
Jul 2017	0.00243	0.00000	0.00243	
Aug 2017	0.00243	0.00000	0.00243	
Sep 2017	0.00243	0.00000	0.00243	
Oct 2017	0.00243	0.00000	0.00243	
Nov 2017	0.00243	0.00000	0.00243	
Dec 2017	0.00243	0.00000	0.00243	

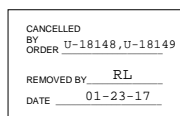
Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to commission orders or 1982 PA 304, the Company will notify the commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304 for
self-implementing
in Case U-18148



POWER SUPPLY COST RECOVERY
(Continued from Sheet No. D-3.00)

ADJUSTED MAXIMUM PSCR FACTORS

The Maximum PSCR Factor is subject to adjustment. The Adjusted Maximum PSCR Factor is calculated based upon changes to the PSCR Plan's forecasted NYMEX Price for the specified billing period as set forth in the table below. The Adjusted Maximum PSCR Factors are the maximum PSCR Factors the Company may charge. The actual PSCR factor charged in any month may be less than the Adjusted Maximum PSCR Factor.

No less than fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission a worksheet reflective of the calculation below and an updated tariff sheet reflecting the adjustment.

ADJUSTMENT MECHANISM (SAMPLE)

Base PSCR Factor from Plan \$/MWh	<i>\$0.00</i>
Jan-Dec NYMEX Average Forecast \$/Dth (X)	<i>\$3.25</i>
Jan-Dec NYMEX Average from Plan \$/Dth (X _{plan})	<i>\$3.44</i>
Difference	<i>(\$0.19)</i>
Adjusted Maximum PSCR Factor \$/kWh	<i>\$0.00000</i>

2025 NYMEX Increase

<u>Greater than or</u> <u>Equal to</u>	<u>But less</u> <u>than</u>	<u>Adjusted Maximum PSCR</u> <u>Factor (\$/kWh)</u>	<u>Greater than</u> <u>or Equal to</u>	<u>But less than</u>	<u>Adjusted Maximum PSCR</u> <u>Factor (\$/kWh)</u>
\$0.00	\$0.25	<i>\$0.00000</i>	\$2.50	\$2.75	<i>\$0.00400</i>
\$0.25	\$0.50	<i>\$0.00040</i>	\$2.75	\$3.00	<i>\$0.00440</i>
\$0.50	\$0.75	<i>\$0.00080</i>	\$3.00	\$3.25	<i>\$0.00480</i>
\$0.75	\$1.00	<i>\$0.00120</i>	\$3.25	\$3.50	<i>\$0.00520</i>
\$1.00	\$1.25	<i>\$0.00160</i>	\$3.50	\$3.75	<i>\$0.00560</i>
\$1.25	\$1.50	<i>\$0.00200</i>	\$3.75	\$4.00	<i>\$0.00600</i>
\$1.50	\$1.75	<i>\$0.00240</i>	\$4.00	\$4.25	<i>\$0.00640</i>
\$1.75	\$2.00	<i>\$0.00280</i>	\$4.25	\$4.50	<i>\$0.00680</i>
\$2.00	\$2.25	<i>\$0.00320</i>	\$4.50	\$4.75	<i>\$0.00720</i>
\$2.25	\$2.50	<i>\$0.00360</i>	\$4.75	\$5.00	<i>\$0.00760</i>
				>\$5.00	<i>\$0.00800</i>

DEFINITIONS:

NYMEX Increase = (X – X_{plan})

X = the average NYMEX price (\$/Dth) for the remaining months of the PSCR plan year averaged over the first five trading days of the month prior to implementation of the proposed PSCR factor.

X_{plan} = NYMEX average price for the remaining months of the PSCR plan as incorporated into the current year PSCR Plan.

(Continued on Sheet No. D-4.00)

Issued December 13, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21600
REMOVED BY	DW
DATE	05-20-25

Michigan Public Service Commission
December 16, 2024
Filed by: DW

Effective for bills rendered for
the 2025 Plan year

Issued under authority of the
Michigan Public Service Commission
dated October 10, 2024
in Case No. U-21541

POWER SUPPLY COST RECOVERY
(Continued from Sheet No. D-3.00)

ADJUSTED MAXIMUM PSCR FACTORS

The Maximum PSCR Factor is subject to adjustment. The Adjusted Maximum PSCR Factor is calculated based upon changes to the PSCR Plan's forecasted NYMEX Price for the specified billing period as set forth in the table below. The Adjusted Maximum PSCR Factors are the maximum PSCR Factors the Company may charge. The actual PSCR factor charged in any month may be less than the Adjusted Maximum PSCR Factor.

No less than fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission a worksheet reflective of the calculation below and an updated tariff sheet reflecting the adjustment.

ADJUSTMENT MECHANISM (SAMPLE)

Base PSCR Factor from Plan (WEPCO Rate Zone) \$/MWh	\$7.55
Jan-Dec NYMEX Average Forecast \$/Dth (X)	\$3.70
Jan-Dec NYMEX Average from Plan \$/Dth (X_{plan})	\$3.80
Difference	(\$0.10)
Adjusted Maximum PSCR Factor \$/kWh	\$0.00755

2024 NYMEX Increase

<u>Greater than or</u> <u>Equal to</u>	<u>But less</u> <u>than</u>	<u>Adjusted Maximum PSCR</u> <u>Factor (\$/kWh)</u>	<u>Greater than</u> <u>or Equal to</u>	<u>But less than</u>	<u>Adjusted Maximum PSCR</u> <u>Factor (\$/kWh)</u>
\$0.00	\$0.25	\$0.00755	\$2.50	\$2.75	\$0.01068
\$0.25	\$0.50	\$0.00782	\$2.75	\$3.00	\$0.01105
\$0.50	\$0.75	\$0.00809	\$3.00	\$3.25	\$0.01144
\$0.75	\$1.00	\$0.00838	\$3.25	\$3.50	\$0.01185
\$1.00	\$1.25	\$0.00867	\$3.50	\$3.75	\$0.01226
\$1.25	\$1.50	\$0.00898	\$3.75	\$4.00	\$0.01270
\$1.50	\$1.75	\$0.00929	\$4.00	\$4.25	\$0.01314
\$1.75	\$2.00	\$0.00962	\$4.25	\$4.50	\$0.01361
\$2.00	\$2.25	\$0.00996	\$4.50	\$4.75	\$0.01409
\$2.25	\$2.50	\$0.01031	\$4.75	\$5.00	\$0.01458
				>\$5.00	\$0.01510

DEFINITIONS:

NYMEX Increase = $(X - X_{\text{plan}})$

X = the average NYMEX price (\$/Dth) for the remaining months of the PSCR plan year averaged over the first five trading days of the month prior to implementation of the proposed PSCR factor.

X_{plan} = NYMEX average price for the remaining months of the PSCR plan as incorporated into the current year PSCR Plan.

(Continued on Sheet No. D-4.00)

Issued February 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
February 20, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

POWER SUPPLY COST RECOVERY
(Continued from Sheet No. D-3.00)

ADJUSTED MAXIMUM PSCR FACTORS

The Maximum PSCR Factor is subject to adjustment. The Adjusted Maximum PSCR Factor is calculated based upon changes to the PSCR Plan's forecasted NYMEX Price for the specified billing period as set forth in the table below. The Adjusted Maximum PSCR Factors are the maximum PSCR Factors the Company may charge. The actual PSCR factor charged in any month may be less than the Adjusted Maximum PSCR Factor.

No less than fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission a worksheet reflective of the calculation below and an updated tariff sheet reflecting the adjustment.

ADJUSTMENT MECHANISM (SAMPLE)

Base PSCR Factor from Plan (WEPCO Rate Zone) \$/MWh	<i>\$7.55</i>
Jan-Dec NYMEX Average Forecast \$/Dth (X)	<i>\$3.70</i>
Jan-Dec NYMEX Average from Plan \$/Dth (X_{plan})	<i>\$3.80</i>
Difference	<i>(\$0.10)</i>
Adjusted Maximum PSCR Factor \$/kWh	<i>\$0.00755</i>

2024 NYMEX Increase

<u>Greater than or Equal to</u>	<u>But less than</u>	<u>Adjusted Maximum PSCR Factor (\$/kWh)</u>	<u>Greater than or Equal to</u>	<u>But less than</u>	<u>Adjusted Maximum PSCR Factor (\$/kWh)</u>
\$0.00	\$0.25	<i>\$0.00755</i>	\$2.50	\$2.75	<i>\$0.01068</i>
\$0.25	\$0.50	<i>\$0.00782</i>	\$2.75	\$3.00	<i>\$0.01105</i>
\$0.50	\$0.75	<i>\$0.00809</i>	\$3.00	\$3.25	<i>\$0.01144</i>
\$0.75	\$1.00	<i>\$0.00838</i>	\$3.25	\$3.50	<i>\$0.01185</i>
\$1.00	\$1.25	<i>\$0.00867</i>	\$3.50	\$3.75	<i>\$0.01226</i>
\$1.25	\$1.50	<i>\$0.00898</i>	\$3.75	\$4.00	<i>\$0.01270</i>
\$1.50	\$1.75	<i>\$0.00929</i>	\$4.00	\$4.25	<i>\$0.01314</i>
\$1.75	\$2.00	<i>\$0.00962</i>	\$4.25	\$4.50	<i>\$0.01361</i>
\$2.00	\$2.25	<i>\$0.00996</i>	\$4.50	\$4.75	<i>\$0.01409</i>
\$2.25	\$2.50	<i>\$0.01031</i>	\$4.75	\$5.00	<i>\$0.01458</i>
				>\$5.00	<i>\$0.01510</i>

DEFINITIONS:

NYMEX Increase = $(X - X_{\text{plan}})$

X = the average NYMEX price (\$/Dth) for the remaining months of the PSCR plan year averaged over the first five trading days of the month prior to implementation of the proposed PSCR factor.

X_{plan} = NYMEX average price for the remaining months of the PSCR plan as incorporated into the current year PSCR Plan.

(Continued on Sheet No. D-4.00)

Issued December 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	02-20-24

Michigan Public Service Commission
December 20, 2023
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21431

POWER SUPPLY COST RECOVERY
(Continued from Sheet No. D-3.00)

ADJUSTED MAXIMUM PSCR FACTORS

The Maximum PSCR Factor is subject to adjustment. The Adjusted Maximum PSCR Factor is calculated based upon changes to the PSCR Plan's forecasted NYMEX Price for the specified billing period as set forth in the table below. The Adjusted Maximum PSCR Factors are the maximum PSCR Factors the Company may charge. The actual PSCR factor charged in any month may be less than the Adjusted Maximum PSCR Factor.

No less than fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission a worksheet reflective of the calculation below and an updated tariff sheet reflecting the adjustment.

ADJUSTMENT MECHANISM (SAMPLE)

Base PSCR Factor from Plan (WEPCO Rate Zone) \$/MWh	\$24.07
Jan-Dec NYMEX Average Forecast \$/Dth (X)	\$5.50
Jan-Dec NYMEX Average from Plan \$/Dth (X_{plan})	\$5.00
Difference	\$0.50
Adjusted Maximum PSCR Factor \$/kWh	\$0.02580

2023 NYMEX Increase

<u>Greater than or Equal to</u>	<u>But less than</u>	<u>Adjusted Maximum PSCR Factor (\$/kWh)</u>	<u>Greater than or Equal to</u>	<u>But less than</u>	<u>Adjusted Maximum PSCR Factor (\$/kWh)</u>
\$0.00	\$0.25	\$0.02407	\$2.50	\$2.75	\$0.03404
\$0.25	\$0.50	\$0.02492	\$2.75	\$3.00	\$0.03524
\$0.50	\$0.75	\$0.02580	\$3.00	\$3.25	\$0.03648
\$0.75	\$1.00	\$0.02671	\$3.25	\$3.50	\$0.03777
\$1.00	\$1.25	\$0.02765	\$3.50	\$3.75	\$0.03910
\$1.25	\$1.50	\$0.02862	\$3.75	\$4.00	\$0.04048
\$1.50	\$1.75	\$0.02963	\$4.00	\$4.25	\$0.04191
\$1.75	\$2.00	\$0.03068	\$4.25	\$4.50	\$0.04338
\$2.00	\$2.25	\$0.03176	\$4.50	\$4.75	\$0.04491
\$2.25	\$2.50	\$0.03288	\$4.75	\$5.00	\$0.04650
				>\$5.00	\$0.04814

DEFINITIONS:

$NYMEX\ Increase = (X - X_{plan})$

X = the average NYMEX price (\$/Dth) for the remaining months of the PSCR plan year averaged over the first five trading days of the month prior to implementation of the proposed PSCR factor.

X_{plan} = NYMEX average price for the remaining months of the PSCR plan as incorporated into the current year PSCR Plan.

(Continued on Sheet No. D-4.00)

Issued August 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	12-20-23

Michigan Public Service Commission
August 21, 2023
Filed by: DW

Effective for service rendered on and
after September 1, 2023

Issued under authority of the
Michigan Public Service Commission
dated July 27, 2023
in Case No. U-21265

POWER SUPPLY COST RECOVERY
(Continued From Sheet No. **D-3.01**)

ANNUAL RECONCILIATION

All power supply revenues received by the Company, whether included in base rates or collected pursuant to a PSCR clause, shall be subject to annual reconciliation with the cost of power supply. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j(12) to (18) of 1939 PA 304, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any PSCR clause in existence during the period being reconciled.

MONTHLY REPORTS

Not more than 45 days following the last day of each month in which a PSCR Factor has been applied to customer's bills, the Company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the Company and the cost of power supply.

PREVIOUS YEAR (2023) PSCR FACTORS

<i>2023</i>	<i>Prior Period</i>		<i>Adjusted</i>	<i>Actual</i>	
<i>Billing</i>	<i>Plan Year</i>	<i>PSCR</i>	<i>Maximum</i>	<i>Maximum</i>	<i>Factor</i>
<i>Month</i>	<i>PSCR Factor</i>	<i>Reconciliation</i>	<i>2023 PSCR</i>	<i>2023 PSCR</i>	<i>Billed</i>
	<i>\$/kWh</i>	<i>Factor \$/kWh</i>	<i>Factor \$/kWh</i>	<i>Factor \$/kWh</i>	<i>\$/kWh</i>
<i>Jan 2023</i>	<i>\$0.01116</i>	<i>\$0.01291</i>	<i>\$0.02407</i>		<i>\$0.02407</i>
<i>Feb 2023</i>	<i>\$0.01116</i>	<i>\$0.01291</i>	<i>\$0.02407</i>		<i>\$0.02407</i>
<i>Mar 2023</i>	<i>\$0.01116</i>	<i>\$0.01291</i>	<i>\$0.02407</i>		<i>\$0.02407</i>
<i>Apr 2023</i>	<i>\$0.01116</i>	<i>\$0.01291</i>	<i>\$0.02407</i>		<i>\$0.02407</i>
<i>May 2023</i>	<i>\$0.01116</i>	<i>\$0.01291</i>	<i>\$0.02407</i>		<i>\$0.01188</i>
<i>Jun 2023</i>	<i>\$0.01116</i>	<i>\$0.01291</i>	<i>\$0.02407</i>		<i>\$0.00493</i>
<i>Jul 2023</i>	<i>\$0.01116</i>	<i>\$0.01291</i>	<i>\$0.02407</i>		<i>\$0.00068</i>
<i>Aug 2023</i>	<i>\$0.01116</i>	<i>\$0.01291</i>	<i>\$0.02407</i>		<i>(\$0.00294)</i>
<i>Sep 2023</i>	<i>\$0.01116</i>	<i>\$0.01291</i>	<i>\$0.02407</i>	<i>\$0.02407</i>	<i>(\$0.00778)</i>
<i>Oct 2023</i>	<i>\$0.01116</i>	<i>\$0.01291</i>	<i>\$0.02407</i>	<i>\$0.02407</i>	<i>(\$0.01222)</i>
<i>Nov 2023</i>	<i>\$0.01116</i>	<i>\$0.01291</i>	<i>\$0.02407</i>	<i>\$0.02407</i>	<i>(\$0.02425)</i>
<i>Dec 2023</i>	<i>\$0.01116</i>	<i>\$0.01291</i>	<i>\$0.02407</i>	<i>\$0.02407</i>	<i>(\$0.01602)</i>

Issued December 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-21541

REMOVED BY DW
DATE 12-16-24

Michigan Public Service
Commission

December 20, 2023

Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated July 27, 2023
In Case No. U-21265

POWER SUPPLY COST RECOVERY
(Continued From Sheet No. D-3.00)

ANNUAL RECONCILIATION

All power supply revenues received by the Company, whether included in base rates or collected pursuant to a PSCR clause, shall be subject to annual reconciliation with the cost of power supply. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j(12) to (18) of 1939 PA 304, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any PSCR clause in existence during the period being reconciled.

MONTHLY REPORTS

Not more than 45 days following the last day of each month in which a PSCR Factor has been applied to customer's bills, the Company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the Company and the cost of power supply.

PREVIOUS YEAR (2022) PSCR FACTORS

	2022	PSCR	Maximum	Prior Period
	Plan Year	Reconciliation	2022	Actual
Billing	PSCR Factor	Factor	PSCR Factor	Factor
Month	\$/kWh	\$/kWh	\$/kWh	Billed
				\$/kWh
Jan 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Feb 2022	(\$0.00413)	\$0.00728	\$0.00315	\$0.00315
Mar 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Apr 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
May 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jun 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Jul 2022	(\$0.00413)	\$0.01299	\$0.00886	\$0.00886
Aug 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Sep 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Oct 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Nov 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039
Dec 2022	\$0.04740	\$0.01299	\$0.06039	\$0.06039

Issued December 9, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	12-20-23

Michigan Public Service Commission
December 14, 2022
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated April 14, 2022 and July 27, 2022
In Case No. U-21056

POWER SUPPLY COST RECOVERY
(Continued From Sheet No. D-3.00)

ANNUAL RECONCILIATION

All power supply revenues received by the Company, whether included in base rates or collected pursuant to a PSCR clause, shall be subject to annual reconciliation with the cost of power supply. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j(12) to (18) of 1939 PA 304, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any PSCR clause in existence during the period being reconciled.

MONTHLY REPORTS

Not more than 45 days following the last day of each month in which a PSCR Factor has been applied to customer's bills, the Company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the Company and the cost of power supply.

PREVIOUS YEAR (2021) PSCR FACTORS

	2021	PSCR	Maximum	Prior Period
	Plan Year	Reconciliation	2021	Actual
Billing	PSCR Factor	Factor	PSCR Factor	Factor
Month	\$/kWh	\$/kWh	\$/kWh	Billed
				\$/kWh
Jan 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Feb 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Mar 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Apr 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
May 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jun 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Jul 2021	(\$0.00779)	\$0.00000	(\$0.00779)	(\$0.00779)
Aug 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Sep 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Oct 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Nov 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630
Dec 2021	\$0.00630	\$0.00000	\$0.00630	\$0.00630

Issued December 9, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21265
REMOVED BY	DW
DATE	12-14-22

Michigan Public Service Commission
December 14, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021 & July 27, 2021
in Case No. U-20808

POWER SUPPLY COST RECOVERY
(Continued From Sheet No. D-3.00)**ANNUAL RECONCILIATION**

All power supply revenues received by the Company, whether included in base rates or collected pursuant to a PSCR clause, shall be subject to annual reconciliation with the cost of power supply. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j(12) to (18) of 1939 PA 304, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any PSCR clause in existence during the period being reconciled.

MONTHLY REPORTS

Not more than 45 days following the last day of each month in which a PSCR Factor has been applied to customer's bills, the Company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the Company and the cost of power supply.

PREVIOUS YEAR (2020) PSCR FACTORS

	2020	PSCR	Maximum	Prior Period
	Plan Year	Reconciliation	2020	Actual
Billing	PSCR Factor	Factor	PSCR Factor	Factor
Month	\$/kWh	\$/kWh	\$/kWh	Billed
				\$/kWh
Jan 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Feb 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Mar 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
Apr 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00930)
May 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jun 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.01150)
Jul 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Aug 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Sep 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.02100)
Oct 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Nov 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)
Dec 2020	(\$0.00406)	\$0.00000	(\$0.00406)	(\$0.00406)

Issued December 11, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21056
REMOVED BY	DW
DATE	12-14-21

Michigan Public Service Commission
December 15, 2020
Filed by: DW

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

POWER SUPPLY COST RECOVERY
(Continued From Sheet No. D-3.00)

ANNUAL RECONCILIATION

All power supply revenues received by the Company, whether included in base rates or collected pursuant to a PSCR clause, shall be subject to annual reconciliation with the cost of power supply. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j(12) to (18) of 1939 PA 304, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any PSCR clause in existence during the period being reconciled.

MONTHLY REPORTS

Not more than 45 days following the last day of each month in which a PSCR Factor has been applied to customer's bills, the Company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the Company and the cost of power supply.

PREVIOUS YEAR (2019) PSCR FACTORS

	2019	PSCR	Maximum	Prior Period
	Plan Year	Reconciliation	2019	Actual
Billing	PSCR Factor	Factor	PSCR Factor	Factor
<u>Month</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
Jan 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Feb 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Mar 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Apr 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
May 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jun 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Jul 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.00313)
Aug 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01200)
Sep 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01200)
Oct 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01300)
Nov 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01300)
Dec 2019	(\$0.00313)	\$0.00000	(\$0.00313)	(\$0.01300)

Issued December 16, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20808
REMOVED BY	DW
DATE	12-15-20

Michigan Public Service Commission
December 16, 2019
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

POWER SUPPLY COST RECOVERY
(Continued From Sheet No. D-3.00)

ANNUAL RECONCILIATION

All power supply revenues received by the Company, whether included in base rates or collected pursuant to a PSCR clause, shall be subject to annual reconciliation with the cost of power supply. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j(12) to (18) of 1939 PA 304, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any PSCR clause in existence during the period being reconciled.

MONTHLY REPORTS

Not more than 45 days following the last day of each month in which a PSCR Factor has been applied to customer's bills, the Company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the Company and the cost of power supply.

PREVIOUS YEAR (2018) PSCR FACTORS

	2018	Prior Period		
	Plan Year	PSCR	Maximum	Actual
	PSCR Factor	Reconciliation	2018	Factor
Billing		Factor	PSCR Factor	Billed
<u>Month</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
Jan 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Feb 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00067
Mar 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
Apr 2018	\$0.00067	\$0.00000	\$0.00067	\$0.00000
May 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jun 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Jul 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00300)
Aug 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00700)
Sep 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00900)
Oct 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00700)
Nov 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.00700)
Dec 2018	\$0.00067	\$0.00000	\$0.00067	(\$0.01400)

Issued December 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20533
REMOVED BY DBR
DATE 12-16-19

Michigan Public Service Commission
December 18, 2018
Filed DBR

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

POWER SUPPLY COST RECOVERY
(Continued From Sheet No. D-3.00)

ANNUAL RECONCILIATION

All power supply revenues received by the Company, whether included in base rates or collected pursuant to a PSCR clause, shall be subject to annual reconciliation with the cost of power supply. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j(12) to (18) of 1939 PA 304, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any PSCR clause in existence during the period being reconciled.

MONTHLY REPORTS

Not more than 45 days following the last day of each month in which a PSCR Factor has been applied to customer's bills, the Company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the Company and the cost of power supply.

PREVIOUS YEAR (2017) PSCR FACTORS

	2017	Prior Period		
	Plan Year	PSCR	Maximum	Actual
	PSCR Factor	Reconciliation	2017	Factor
<u>Billing</u>		Factor	PSCR Factor	Billed
<u>Month</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
Jan 2017	\$0.00243	\$0.00000	\$0.00243	\$0.00243
Feb 2017	\$0.00243	\$0.00000	\$0.00243	\$0.00243
Mar 2017	\$0.00243	\$0.00000	\$0.00243	(\$0.00100)
Apr 2017	\$0.00243	\$0.00000	\$0.00243	(\$0.00100)
May 2017	\$0.00243	\$0.00000	\$0.00243	(\$0.00193)
Jun 2017	\$0.00243	\$0.00000	\$0.00243	(\$0.00360)
Jul 2017	\$0.00243	\$0.00000	\$0.00243	(\$0.00300)
Aug 2017	\$0.00243	\$0.00000	\$0.00243	(\$0.00454)
Sep 2017	\$0.00243	\$0.00000	\$0.00243	(\$0.00343)
Oct 2017	\$0.00243	\$0.00000	\$0.00243	(\$0.00215)
Nov 2017	\$0.00243	\$0.00000	\$0.00243	(\$0.00215)
Dec 2017	\$0.00243	\$0.00000	\$0.00243	(\$0.00494)

Issued December 12, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20227,U-18408
REMOVED BY	DBR
DATE	12-18-18

Michigan Public Service Commission	
December 15, 2017	
Filed	DBR

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

POWER SUPPLY COST RECOVERY
(Continued From Sheet No. D-3.00)

ANNUAL RECONCILIATION

All power supply revenues received by the Company, whether included in base rates or collected pursuant to a PSCR clause, shall be subject to annual reconciliation with the cost of power supply. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j(12) to (18) of 1939 PA 304, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any PSCR clause in existence during the period being reconciled.

MONTHLY REPORTS

Not more than 45 days following the last day of each month in which a PSCR Factor has been applied to customer's bills, the Company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the Company and the cost of power supply.

PREVIOUS YEAR (2016) PSCR FACTORS

(Implemented by Wisconsin Electric Power Company as authorized in Case No. U-17912)

	2016 Plan Year	Prior Period	Maximum	
	PSCR Factor	Reconciliation	2016 PSCR	Actual Factor
<u>Month</u>	<u>(\$ per kWh)</u>	<u>Factor</u>	<u>Factor</u>	<u>Billed</u>
		<u>(\$ per kWh)</u>	<u>(\$ per kWh)</u>	<u>(\$ per kWh)</u>
Jan 2016	0.00181	0.00000	0.00181	0.00181
Feb 2016	0.00181	0.00000	0.00181	0.00181
Mar 2016	0.00181	(0.00005)	0.00176	0.00000
Apr 2016	0.00181	(0.00005)	0.00176	0.00000
May 2016	0.00181	(0.00005)	0.00176	0.00000
Jun 2016	0.00181	(0.00005)	0.00176	0.00000
Jul 2016	0.00181	(0.00005)	0.00176	0.00000
Aug 2016	0.00181	(0.00005)	0.00176	0.00000
Sep 2016	0.00181	(0.00005)	0.00176	(0.00220)
Oct 2016	0.00181	(0.00005)	0.00176	(0.00316)
Nov 2016	0.00181	(0.00005)	0.00176	(0.00408)
Dec 2016	0.00181	(0.00005)	0.00176	(0.00607)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18408
REMOVED BY	DBR
DATE	12-15-17

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for bills rendered for
the 2016 Plan year

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

ENERGY WASTE REDUCTION (EWR) SURCHARGE

RESIDENTIAL RATE SCHEDULES

Customers on the Rg1 and Rg2 rate schedules shall receive a Delivery/distribution EWR Surcharge per kWh, as indicated below:

<u>RATE SCHEDULE</u>	<u>EWR Rate, per kWh</u>	+	<u>Distribution Charge per kWh</u>	=	<u>TOTAL Distribution Charge per kWh</u>
Rg1	0.00323	+	0.04772	=	0.05095

<u>RATE SCHEDULE</u>	<u>EWR Rate, per kWh</u>	+	<u>Distribution & Power Supply Charge per kWh</u>	=	<u>TOTAL Distribution & Power Supply Charge per kWh</u>
Rg2: On-peak	0.00323	+	0.27710	=	0.28033
Rg2: Off-peak	0.00323	+	0.05818	=	0.06141

GENERAL SECONDARY RATE SCHEDULES

Customers on the following rate schedules shall receive a Delivery/distribution EWR Surcharge per meter, per day, as indicated below. Company assumes one meter per service point for EWR Surcharge.

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u> <u>EWR Rate, per day, per meter</u>	<u>OR</u>	<u>Customers with Self-Directed Plan</u> <u>EWR Rate, per day, per meter</u>	+	<u>Facilities Charge, per day, per standard meter or service connection</u>	=	<u>Customers without Self-Directed Plan</u> <u>TOTAL Facilities Charge per day, per standard meter or service connection</u>	<u>OR</u>	<u>Customers with Self-Directed Plan</u> <u>TOTAL Facilities Charge per day, per standard meter or service connection</u>
Cg1: single-phase	0.20275	OR	0.02158	+	0.49315	=	0.69590	OR	0.51473
Cg1: three-phase	0.20275	OR	0.02158	+	0.96986	=	1.17261	OR	0.99144
Cg2: single-phase	0.43753	OR	0.02483	+	0.49315	=	0.93068	OR	0.51798
Cg2: three-phase	0.43753	OR	0.02483	+	0.96986	=	1.40739	OR	0.99469
Cg3	3.06081	OR	0.32941	+	2.79452	=	5.85533	OR	3.12393
Cg3C	3.06081	OR	0.32941	+	2.79452	=	5.85533	OR	3.12393
Cg5: single-phase	0.40632	OR	0.04212	+	0.49315	=	0.89947	OR	0.53527
Cg5: three-phase	0.40632	OR	0.04212	+	0.96986	=	1.37618	OR	1.01198
TssM: single-phase	0.20275	OR	0.02158	+	0.49315	=	0.69590	OR	0.51473
TssM: three-phase	0.20275	OR	0.02158	+	0.96986	=	1.17261	OR	0.99144
TssU	0.20275	OR	0.02158	+	0.12000	=	0.32275	OR	0.14158

(Continued on Sheet No. D-6.00)

Issued August 23, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER _____ U-21541
REMOVED BY _____ DW
DATE _____ 12-16-24

Michigan Public Service Commission August 26, 2024 Filed by: DW

Effective for service rendered on and after September 1, 2024

Issued under authority of the
Michigan Public Service Commission
dated August 22, 2024
in Case No. U-21562

ENERGY WASTE REDUCTION (EWR) SURCHARGE

RESIDENTIAL RATE SCHEDULES

Customers on the Rg1 and Rg2 rate schedules shall receive a Delivery/distribution EWR Surcharge per kWh, as indicated below:

<u>RATE SCHEDULE</u>	<u>EWR Rate, per kWh</u>	+	<u>Distribution Charge per kWh</u>	=	<u>TOTAL Distribution Charge per kWh</u>
Rg1	0.00286	+	0.04772	=	0.05058

<u>RATE SCHEDULE</u>	<u>EWR Rate, per kWh</u>	+	<u>Distribution & Power Supply Charge per kWh</u>	=	<u>TOTAL Distribution & Power Supply Charge per kWh</u>
Rg2: On-peak	0.00286	+	0.27710	=	0.27996
Rg2: Off-peak	0.00286	+	0.05818	=	0.06104

GENERAL SECONDARY RATE SCHEDULES

Customers on the following rate schedules shall receive a Delivery/distribution EWR Surcharge per meter, per day, as indicated below. Company assumes one meter per service point for EWR Surcharge.

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u> <u>EWR Rate, per day, per meter</u>	<u>OR</u>	<u>Customers with Self-Directed Plan</u> <u>EWR Rate, per day, per meter</u>	+	<u>Facilities Charge, per day, per standard meter or service connection</u>	=	<u>Customers without Self-Directed Plan</u> <u>TOTAL Facilities Charge per day, per standard meter or service connection</u>	<u>OR</u>	<u>Customers with Self-Directed Plan</u> <u>TOTAL Facilities Charge per day, per standard meter or service connection</u>
Cg1: single-phase	0.17966	OR	0.01855	+	0.49315	=	0.67281	OR	0.51170
Cg1: three-phase	0.17966	OR	0.01855	+	0.96986	=	1.14952	OR	0.98841
Cg2: single-phase	0.42362	OR	0.03708	+	0.49315	=	0.91677	OR	0.53023
Cg2: three-phase	0.42362	OR	0.03708	+	0.96986	=	1.39348	OR	1.00694
Cg3	2.39261	OR	0.26119	+	2.79452	=	5.18713	OR	3.05571
Cg3C	2.39261	OR	0.26119	+	2.79452	=	5.18713	OR	3.05571
Cg5: single-phase	0.33539	OR	0.03450	+	0.49315	=	0.82854	OR	0.52765
Cg5: three-phase	0.33539	OR	0.03450	+	0.96986	=	1.30525	OR	1.00436
TssM: single-phase	0.18537	OR	0.01356	+	0.49315	=	0.67852	OR	0.50671
TssM: three-phase	0.18537	OR	0.01356	+	0.96986	=	1.15523	OR	0.98342
TssU	0.18537	OR	0.01356	+	0.12000	=	0.30537	OR	0.13356

(Continued on Sheet No. D-6.00)

Issued May 13, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21562
REMOVED BY	DW
DATE	08-26-24

Michigan Public Service Commission
May 17, 2022
Filed by: MT

Effective for service rendered on and
after June 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated May 12, 2022
in Case No. U-20880

ENERGY WASTE REDUCTION (EWR) SURCHARGE

RESIDENTIAL RATE SCHEDULES

Customers on the Rg1 and Rg2 rate schedules shall receive a Delivery/distribution EWR Surcharge per kWh, as indicated below:

<u>RATE SCHEDULE</u>	<u>EWR Rate, per kWh</u>	+	<u>Distribution Charge per kWh</u>	=	<u>TOTAL Distribution Charge per kWh</u>
Rg1	0.00311	+	0.04772	=	0.05083

<u>RATE SCHEDULE</u>	<u>EWR Rate, per kWh</u>	+	<u>Distribution & Power Supply Charge per kWh</u>	=	<u>TOTAL Distribution & Power Supply Charge per kWh</u>
Rg2: On-peak	0.00311	+	0.27710	=	0.28021
Rg2: Off-peak	0.00311	+	0.05818	=	0.06129

GENERAL SECONDARY RATE SCHEDULES

Customers on the following rate schedules shall receive a Delivery/distribution EWR Surcharge per meter, per day, as indicated below. Company assumes one meter per service point for EWR Surcharge.

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u> EWR Rate, per day, per meter	OR	<u>Customers with Self-Directed Plan</u> EWR Rate, per day, per meter	+	<u>Facilities Charge, per day, per standard meter or service connection</u>	=	<u>Customers without Self-Directed Plan</u> <u>TOTAL Facilities Charge per day, per standard meter or service connection</u>	OR	<u>Customers with Self-Directed Plan</u> <u>TOTAL Facilities Charge per day, per standard meter or service connection</u>
Cg1: single-phase	0.20301	OR	0.01486	+	0.49315	=	0.69616	OR	0.50801
Cg1: three-phase	0.20301	OR	0.01486	+	0.96986	=	1.17287	OR	0.98472
Cg2: single-phase	0.43630	OR	0.03193	+	0.49315	=	0.92945	OR	0.52508
Cg2: three-phase	0.43630	OR	0.03193	+	0.96986	=	1.40616	OR	1.00179
Cg3	2.83550	OR	0.20754	+	2.79452	=	5.63002	OR	3.00206
Cg3C	2.83550	OR	0.20754	+	2.79452	=	5.63002	OR	3.00206
Cg5: single-phase	0.40716	OR	0.02980	+	0.49315	=	0.90031	OR	0.52295
Cg5: three-phase	0.40716	OR	0.02980	+	0.96986	=	1.37702	OR	0.99966
TssM: single-phase	0.16867	OR	0.01235	+	0.49315	=	0.66182	OR	0.50550
TssM: three-phase	0.16867	OR	0.01235	+	0.96986	=	1.13853	OR	0.98221
TssU	0.16867	OR	0.01235	+	0.12000	=	0.28867	OR	0.13235

(Continued on Sheet No. D-6.00)

Issued December 18, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20880
REMOVED BY	MT
DATE	05-17-22

Michigan Public Service Commission
December 21, 2020
Filed by: DW

Effective for service rendered on and after January 1, 2021

Issued under authority of the Michigan Public Service Commission July 23, 2020 in Case No. U-20377 and December 17, 2020 in Case No. U-20922

ENERGY WASTE REDUCTION SURCHARGE

RESIDENTIAL RATE SCHEDULES

Customers on the Rg1 and Rg2 rate schedules shall receive a Delivery/distribution Energy Waste Reduction Surcharge per kWh, as indicated below:

\$0.00311

GENERAL SECONDARY, GENERAL PRIMARY, AND LIGHTING RATE SCHEDULES

Customers on the following rate schedules shall receive a Delivery/distribution Energy Waste Reduction Surcharge per meter*, per day, as indicated below.

RATE SCHEDULE	Customers without a Self-Directed Plan	Customers with a Self-Directed Plan
	RATE	RATE
Cg 1	<i>\$0.20301</i>	<i>\$0.01486</i>
Cg 2	<i>\$0.43630</i>	<i>\$0.03193</i>
Cg 3	<i>\$2.83550</i>	<i>\$0.20754</i>
Cg3C	<i>\$2.83550</i>	<i>\$0.20754</i>
Cg 5	<i>\$0.40716</i>	<i>\$0.02980</i>
Cp 1	<i>\$13.17343</i>	<i>\$0.96421</i>
Cp 2	<i>\$154.66937</i>	<i>\$11.32075</i>
Cp 3	<i>\$154.66937</i>	<i>\$11.32075</i>
Cp 4	<i>\$154.66937</i>	<i>\$11.32075</i>
A	<i>\$21.52887</i>	<i>\$1.57577</i>
CpLC	<i>\$4,336.84334</i>	<i>\$317.42754</i>
<i>Special Contract (U-18224)</i>	<i>\$4,336.84334</i>	<i>\$317.42754</i>
TssM	<i>\$0.16867</i>	<i>\$0.01235</i>
TssU	<i>\$0.16867</i>	<i>\$0.01235</i>
<i>Special Contract (U-16967)</i>	<i>\$21.62956</i>	<i>\$1.58314</i>

* Company assumes one meter per service point.

Customers on the following rate schedules shall receive a Delivery/distribution Energy Waste Reduction Surcharge per lamp, per month, as indicated below.

Lamp Size (Watts)	Customers without a Self-Directed Plan			Customers with a Self-Directed Plan		
	RATE			RATE		
	<u>GL1</u>	<u>Ms2</u>	<u>Ms3</u>	<u>GL1</u>	<u>Ms2</u>	<u>Ms3</u>
50	*	<i>\$0.11</i>	<i>\$0.11</i>	*	\$0.01	\$0.01
70	<i>\$0.16</i>	<i>\$0.16</i>	<i>\$0.16</i>	\$0.02	\$0.02	\$0.02
100	<i>\$0.22</i>	<i>\$0.22</i>	<i>\$0.22</i>	\$0.02	\$0.02	\$0.02
150	<i>\$0.34</i>	<i>\$0.34</i>	<i>\$0.34</i>	\$0.04	\$0.04	\$0.04
175	<i>\$0.39</i>	<i>\$0.39</i>	<i>\$0.39</i>	\$0.04	\$0.04	\$0.04
200	<i>\$0.45</i>	<i>\$0.45</i>	<i>\$0.45</i>	\$0.05	\$0.05	\$0.05
250	<i>\$0.56</i>	<i>\$0.56</i>	<i>\$0.56</i>	\$0.06	\$0.06	\$0.06
400	<i>\$0.90</i>	<i>\$0.90</i>	<i>\$0.90</i>	\$0.10	\$0.10	\$0.10
1000	*	*	<i>\$2.24</i>	*	*	<i>\$0.25</i>

* Not available for this rate.

(Continued on Sheet No. D-5.02)

Issued August 7, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20922</u>
REMOVED BY <u>DW</u>
DATE <u>12-21-20</u>

Michigan Public Service Commission
August 10, 2020
Filed by: DW

Effective for service rendered on and
after September 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated July 23, 2020
in Case No. U-20377

ENERGY WASTE REDUCTION SURCHARGE

RESIDENTIAL RATE SCHEDULES

Customers on the Rg1 and Rg2 rate schedules shall receive a Delivery/distribution Energy **Waste Reduction** Surcharge per kWh, as indicated below:

\$0.00295

GENERAL SECONDARY, GENERAL PRIMARY, AND LIGHTING RATE SCHEDULES

Customers on the following rate schedules shall receive a Delivery/distribution Energy **Waste Reduction** Surcharge per meter*, per day, as indicated below.

RATE SCHEDULE	Customers without a Self-Directed Plan	Customers with a Self-Directed Plan
	RATE	RATE
Cg 1	\$0.20840	\$0.01876
Cg 2	\$0.40063	\$0.03606
Cg 3	\$3.15051	\$0.28355
Cg3C	\$3.15051	\$0.28355
Cg 5	\$0.44155	\$0.03974
Cp 1	\$11.59323	\$1.04339
Cp 2	\$156.10995	\$14.04990
Cp 3	\$156.10995	\$14.04990
Cp 4	\$156.10995	\$14.04990
A	\$21.04501	\$1.89405
Cp LC	\$3,783.48	\$378.35
TssM	\$0.16432	\$0.01479
TssU	\$0.16432	\$0.01479
Special Contracts	\$29.21608	\$2.62945

* Company assumes one meter per service point.

Customers on the following rate schedules shall receive a Delivery/distribution Energy **Waste Reduction** Surcharge per lamp, per month, as indicated below.

Lamp Size (Watts)	Customers without a Self-Directed Plan			Customers with a Self-Directed Plan		
	RATE			RATE		
	<u>GL1</u>	<u>Ms2</u>	<u>Ms3</u>	<u>GL1</u>	<u>Ms2</u>	<u>Ms3</u>
50	*	\$0.13	\$0.13	*	\$0.01	\$0.01
70	\$0.18	\$0.18	\$0.18	\$0.02	\$0.02	\$0.02
100	\$0.25	\$0.25	\$0.25	\$0.02	\$0.02	\$0.02
150	\$0.38	\$0.38	\$0.38	\$0.04	\$0.04	\$0.04
175	\$0.44	\$0.44	\$0.44	\$0.04	\$0.04	\$0.04
200	\$0.51	\$0.51	\$0.51	\$0.05	\$0.05	\$0.05
250	\$0.64	\$0.64	\$0.64	\$0.06	\$0.06	\$0.06
400	\$1.02	\$1.02	\$1.02	\$0.10	\$0.10	\$0.10
1000	*	*	\$2.54	*	*	\$0.24

* Not available for this rate.

(Continued on Sheet No. D-5.02)

Issued December 21, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20377</u>
REMOVED BY <u>DW</u>
DATE <u>08-10-20</u>

Michigan Public Service Commission
December 21, 2017
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

ENERGY OPTIMIZATION SURCHARGE

RESIDENTIAL RATE SCHEDULES

Customers on the Rg1 and Rg2 rate schedules shall receive a Delivery/distribution Energy Optimization Surcharge per kWh, as indicated below:

\$.00347

GENERAL SECONDARY, GENERAL PRIMARY, AND LIGHTING RATE SCHEDULES

Customers on the following rate schedules shall receive a Delivery/distribution Energy Optimization Surcharge per meter*, per day, as indicated below.

RATE SCHEDULE	Customers without a Self-Directed Plan	Customers with a Self-Directed Plan
	RATE	RATE
Cg 1	\$0.25248	\$0.01591
Cg 2	\$0.49377	\$0.03111
Cg 3	\$4.35422	\$0.27432
Cg3C	\$4.35422	\$0.27432
Cg 5	\$0.33326	\$0.02100
Cp 1	\$16.23704	\$1.02293
Cp 2	\$165.37226	\$10.41845
Cp 3	\$165.37226	\$10.41845
Cp 4	\$165.37226	\$10.41845
A	\$15.83650	\$0.99770
Cp LC	\$2,122.44	\$133.71
TssM	\$0.10311	\$0.00650
TssU	\$0.10311	\$0.00650
Special Contracts	\$38.17612	\$2.40510

* Company assumes one meter per service point.

Customers on the following rate schedules shall receive a Delivery/distribution Energy Optimization Surcharge per lamp, per month, as indicated below.

Lamp Size (Watts)	Customers without a Self-Directed Plan			Customers with a Self-Directed Plan		
	RATE			RATE		
	<u>GL1</u>	<u>Ms2</u>	<u>Ms3</u>	<u>GL1</u>	<u>Ms2</u>	<u>Ms3</u>
50	*	\$0.13	\$0.13	*	\$0.01	\$0.01
70	\$0.18	\$0.18	\$0.18	\$0.02	\$0.02	\$0.02
100	\$0.25	\$0.25	\$0.25	\$0.02	\$0.02	\$0.02
150	\$0.38	\$0.38	\$0.38	\$0.04	\$0.04	\$0.04
175	\$0.44	\$0.44	\$0.44	\$0.04	\$0.04	\$0.04
200	\$0.51	\$0.51	\$0.51	\$0.05	\$0.05	\$0.05
250	\$0.64	\$0.64	\$0.64	\$0.06	\$0.06	\$0.06
400	\$1.02	\$1.02	\$1.02	\$0.10	\$0.10	\$0.10
1000	*	*	\$2.54	*	*	\$0.24

* Not available for this rate.

(Continued on Sheet No. D-5.02)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18266</u>
REMOVED BY <u>CEP</u>
DATE <u>01-09-18</u>

Michigan Public Service Commission
January 3, 2017
Filed <u>RL</u>

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2016
in Case No. U-18019

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-5.00)

GENERAL PRIMARY RATE SCHEDULES

Customers on the following rate schedules shall receive a Delivery/distribution EWR Surcharge per meter, per day, as indicated below. Company assumes one meter per service point for EWR Surcharge.

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self- Directed Plan</u>
<u>RATE SCHEDULE</u>	<u>EWR Rate, per day, per meter</u>	<u>OR</u>	<u>EWR Rate, per day, per meter</u>	+	<u>Facilities Charge, all primary service voltages, per day</u>	=	<u>TOTAL Facilities Charge per day, per meter</u>	<u>OR</u>	<u>TOTAL Facilities Charge per day, per meter</u>
Cp1	12.85541	OR	1.35062	+	20.21918	=	33.07459	OR	21.56980
Cp2	205.76939	OR	10.94847	+	20.21918	=	225.98857	OR	31.16765
Cp3	205.76939	OR	10.94847	+	20.21918	=	225.98857	OR	31.16765
Cp4	205.76939	OR	10.94847	+	20.21918	=	225.98857	OR	31.16765
CpLC	4,104.40470	OR	481.03788	+	20.21918	=	4,124.62388	OR	501.25706

	<u>Customers without Self- Directed Plan</u>		<u>Customers with Self- Directed Plan</u>
<u>RATE SCHEDULE</u>	<u>EWR Rate, per day, per meter</u>	<u>OR</u>	<u>EWR Rate, per day, per meter</u>
A	23.60464	OR	2.10802
<u>Special Contract</u>			
(U-18224)	4,104.40470	OR	481.03788
(U-16967)	21.46670	OR	1.75886

(Continued on Sheet No. D-6.01)

Issued August 23, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER _____ U-21541
REMOVED BY _____ DW
DATE _____ 12-16-24

Michigan Public Service Commission
August 26, 2024
Filed by: DW

Effective for service rendered on and
after September 1, 2024

Issued under authority of the
Michigan Public Service Commission
dated August 22, 2024
in Case No. U-21562

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-5.00)

GENERAL PRIMARY RATE SCHEDULES

Customers on the following rate schedules shall receive a Delivery/distribution EWR Surcharge per meter, per day, as indicated below. Company assumes one meter per service point for EWR Surcharge.

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
<u>RATE SCHEDULE</u>	<u>EWR Rate, per day, per meter</u>	OR	<u>EWR Rate, per day, per meter</u>	+	<u>Facilities Charge, all primary service voltages, per day</u>	=	<u>TOTAL Facilities Charge per day, per meter</u>	OR	<u>TOTAL Facilities Charge per day, per meter</u>
Cp1	12.61028	OR	1.23382	+	20.21918	=	32.82946	OR	21.45300
Cp2	205.75263	OR	10.58217	+	20.21918	=	225.97181	OR	30.80135
Cp3	205.75263	OR	10.58217	+	20.21918	=	225.97181	OR	30.80135
Cp4	205.75263	OR	10.58217	+	20.21918	=	225.97181	OR	30.80135
CpLC	3,664.39350	OR	319.02958	+	20.21918	=	3,684.61268	OR	339.24876

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
<u>RATE SCHEDULE</u>	<u>EWR Rate, per day, per meter</u>	OR	<u>EWR Rate, per day, per meter</u>
A	23.54959	OR	2.38131
<u>Special Contract</u>			
(U-18224)	3,664.39350	OR	319.02958
(U-16967)	20.87104	OR	2.54321

(Continued on Sheet No. D-6.01)

Issued May 13, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER _____	U-21562
REMOVED BY _____	DW
DATE _____	08-26-24

Michigan Public Service Commission
May 17, 2022
Filed by: MT

Effective for service rendered on and
after June 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated May 12, 2022
in Case No. U-20880

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-5.00)

GENERAL PRIMARY RATE SCHEDULES

Customers on the following rate schedules shall receive a Delivery/distribution EWR Surcharge per meter, per day, as indicated below. Company assumes one meter per service point for EWR Surcharge.

	<u>Customers without Self- Directed Plan</u>		<u>Customers with Self- Directed Plan</u>				<u>Customers without Self- Directed Plan</u>		<u>Customers with Self- Directed Plan</u>
<u>RATE SCHEDULE</u>	<u>EWR Rate, per day, per meter</u>	OR	<u>EWR Rate, per day, per meter</u>	+	<u>Facilities Charge, all primary service voltages, per day</u>	=	<u>TOTAL Facilities Charge per day, per meter</u>	OR	<u>TOTAL Facilities Charge per day, per meter</u>
Cp1	13.17343	OR	0.96421	+	20.21918	=	33.39261	OR	21.18339
Cp2	154.66937	OR	11.32075	+	20.21918	=	174.88855	OR	31.53993
Cp3	154.66937	OR	11.32075	+	20.21918	=	174.88855	OR	31.53993
Cp4	154.66937	OR	11.32075	+	20.21918	=	174.88855	OR	31.53993
CpLC	4,336.84334	OR	317.42754	+	20.21918	=	4,357.06252	OR	337.64672

	<u>Customers without Self- Directed Plan</u>		<u>Customers with Self- Directed Plan</u>
<u>RATE SCHEDULE</u>	<u>EWR Rate, per day, per meter</u>	OR	<u>EWR Rate, per day, per meter</u>
A	21.52887	OR	1.57577
<u>Special Contract</u>			
(U-18224)	4,336.84334	OR	317.42754
(U-16967)	21.62956	OR	1.58314

(Continued on Sheet No. D-6.01)

Issued December 18, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20880
REMOVED BY	MT
DATE	05-17-22

Michigan Public Service Commission
December 21, 2020
Filed by: DW

Effective for service rendered on and
after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
July 23, 2020 in Case No. U-20377 and
December 17, 2020 in Case No. U-20922

ENERGY WASTE REDUCTION SURCHARGE
(Continued From Sheet No. D-5.00)

LED STREET LIGHTING SERVICE RATE SCHEDULE

The LED1 rate schedule shall receive an Energy Waste Reduction Surcharge per kWh as shown below.

Customers without a self-directed plan	<i>\$0.00643</i>
Customers with a self-directed plan	<i>\$0.00071</i>

MUNICIPAL DEFENSE SIREN RATE SCHEDULE

The Mg1 rate schedule shall receive an Energy Waste Reduction Surcharge per year or any part of a year for each 2 horsepower or fraction thereof for each siren installed, as shown below.

Customers without a self-directed plan	<i>\$0.10</i>
Customers with a self-directed plan	<i>\$0.01</i>

OTHER RATE SCHEDULES

The following rate schedules shall receive an Energy Waste Reduction Surcharge as indicated above consistent with the rate schedule under which the customer is served. The Energy Waste Reduction Surcharge is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

RATE SCHEDULE

ERER1

ERER2

ERER3

Ds1

CGS Category 1

Customers contracting for Retail Access Service

Issued August 7, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20922
REMOVED BY	DW
DATE	12-21-20

Michigan Public Service Commission
August 10, 2020
Filed by: DW

Effective for service rendered on and
after September 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated July 23, 2020
in Case No. U-20377

ENERGY WASTE REDUCTION SURCHARGE
(Continued From Sheet No. D-5.00)

LED STREET LIGHTING SERVICE RATE SCHEDULE

The LED1 rate schedule shall receive an Energy Waste Reduction Surcharge per kWh as shown below.

Customers without a self-directed plan	\$0.00729
Customers with a self-directed plan	\$0.00069

MUNICIPAL DEFENSE SIREN RATE SCHEDULE

The Mg1 rate schedule shall receive an Energy Waste Reduction Surcharge per year or any part of a year for each 2 horsepower or fraction thereof for each siren installed, as shown below.

Customers without a self-directed plan	\$0.12
Customers with a self-directed plan	\$0.01

OTHER RATE SCHEDULES

The following rate schedules shall receive an Energy Waste Reduction Surcharge as indicated above consistent with the rate schedule under which the customer is served. The Energy Waste Reduction Surcharge is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

RATE SCHEDULE

ERER1

ERER2

ERER3

Ds1

CGS Category 1

Customers contracting for Retail Access Service

Issued September 4, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20377
REMOVED BY	DW
DATE	08-10-20

Michigan Public Service Commission
September 6, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after August 28, 2018

Issued under authority of the
Michigan Public Service Commission
Dated August 28, 2018
in Case No. U-18437

ENERGY WASTE REDUCTION SURCHARGE
(Continued From Sheet No. D-5.01)

LED STREET LIGHTING SERVICE RATE SCHEDULE

The LED1 rate schedule shall receive an Energy **Waste Reduction** Surcharge per kWh as shown below. The kWh usage shall be calculated by multiplying the rated input wattage of the original fixture and related accessory equipment by 350 hours.

Customers without a self-directed plan	\$0.00729
Customers with a self-directed plan	\$0.00069

MUNICIPAL DEFENSE SIREN RATE SCHEDULE

The Mgl rate schedule shall receive an Energy **Waste Reduction** Surcharge per year or any part of a year for each 2 horsepower or fraction thereof for each siren installed, as shown below.

Customers without a self-directed plan	\$0.12
Customers with a self-directed plan	\$0.01

OTHER RATE SCHEDULES

The following rate schedules shall receive an Energy **Waste Reduction** Surcharge as indicated above consistent with the rate schedule under which the customer is served. The Energy **Waste Reduction** Surcharge is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

RATE SCHEDULE

ERER1

ERER2

ERER3

Ds1

CGS Category 1

Customers contracting for Retail Access Service

Issued December 21, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

CANCELLED BY ORDER <u>U-18437</u>
REMOVED BY <u>DBR</u>
DATE <u>9-6-18</u>

Michigan Public Service Commission
December 21, 2017
Filed <u>CEP</u>

ENERGY OPTIMIZATION SURCHARGE
(Continued From Sheet No. D-5.01)

LED STREET LIGHTING SERVICE RATE SCHEDULE

The LED1 rate schedule shall receive an Energy Optimization Surcharge per kWh as shown below. The kWh usage shall be calculated by multiplying the rated input wattage of the original fixture and related accessory equipment by 350 hours.

Customers without a self-directed plan	\$0.00729
Customers with a self-directed plan	\$0.00069

MUNICIPAL DEFENSE SIREN RATE SCHEDULE

The Mg1 rate schedule shall receive an Energy Optimization Surcharge per year or any part of a year for each 2 horsepower or fraction thereof for each siren installed, as shown below.

Customers without a self-directed plan	\$0.11
Customers with a self-directed plan	\$0.01

OTHER RATE SCHEDULES

The following rate schedules shall receive an Energy Optimization Surcharge as indicated above consistent with the rate schedule under which the customer is served. The Energy Optimization Surcharge is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

RATE SCHEDULE

ERER1

ERER2

ERER3

Ds1

CGS Category 1

Customers contracting for Retail Access Service

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18266
REMOVED BY	CEP
DATE	01-09-18

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-6.00)

LIGHTING RATE SCHEDULES

Customers on the following rate schedules shall receive a Delivery/distribution EWR Surcharge per lamp, per month, as indicated below.

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
	<u>EWR Rate, per month, per lamp</u>	<u>OR</u>	<u>EWR Rate, per month, per lamp</u>	<u>+</u>	<u>Non-Capacity monthly charge per lighting unit</u>	<u>=</u>	<u>TOTAL Non-Capacity monthly charge, per lighting unit</u>	<u>OR</u>	<u>TOTAL Non-Capacity monthly charge, per lighting unit</u>
GL1									
70: Sodium Standard	0.41	OR	0.04	+	9.59	=	10.00	OR	9.63
100: Sodium Standard	0.41	OR	0.04	+	11.43	=	11.84	OR	11.47
100: Sodium Flood	0.41	OR	0.04	+	13.26	=	13.67	OR	13.30
150: Sodium Standard	0.41	OR	0.04	+	13.57	=	13.98	OR	13.61
175: Metal Halide Standard	0.41	OR	0.04	+	16.17	=	16.58	OR	16.21
200: Sodium Standard	0.41	OR	0.04	+	16.07	=	16.48	OR	16.11
200: Sodium Flood	0.41	OR	0.04	+	17.78	=	18.19	OR	17.82
250: Sodium Standard	0.41	OR	0.04	+	18.47	=	18.88	OR	18.51
250: Metal Halide Flood	0.41	OR	0.04	+	20.87	=	21.28	OR	20.91
250: Metal Halide Standard	0.41	OR	0.04	+	20.07	=	20.48	OR	20.11
400: Sodium Standard	0.41	OR	0.04	+	25.03	=	25.44	OR	25.07
400: Sodium Flood	0.41	OR	0.04	+	26.47	=	26.88	OR	26.51
400: Metal Halide Flood	0.41	OR	0.04	+	27.09	=	27.50	OR	27.13
400: Metal Halide Standard	0.41	OR	0.04	+	25.62	=	26.03	OR	25.66

(Continued on Sheet No. D-6.02)

Issued August 23, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
August 26, 2024
Filed by: DW

Effective for service rendered on and
after September 1, 2024

Issued under authority of the
Michigan Public Service Commission
dated August 22, 2024
in Case No. U-21562

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-6.00)

LIGHTING RATE SCHEDULES

Customers on the following rate schedules shall receive a Delivery/distribution EWR Surcharge per lamp, per month, as indicated below.

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
	<u>EWR Rate, per month, per lamp</u>	<u>OR</u>	<u>EWR Rate, per month, per lamp</u>	<u>+</u>	<u>Non-Capacity monthly charge per lighting unit</u>	<u>=</u>	<u>TOTAL Non-Capacity monthly charge, per lighting unit</u>	<u>OR</u>	<u>TOTAL Non-Capacity monthly charge, per lighting unit</u>
GL1									
70: Sodium Standard	0.32	OR	0.04	+	9.59	=	9.91	OR	9.63
100: Sodium Standard	0.32	OR	0.04	+	11.43	=	11.75	OR	11.47
100: Sodium Flood	0.32	OR	0.04	+	13.26	=	13.58	OR	13.30
150: Sodium Standard	0.32	OR	0.04	+	13.57	=	13.89	OR	13.61
175: Metal Halide Standard	0.32	OR	0.04	+	16.17	=	16.49	OR	16.21
200: Sodium Standard	0.32	OR	0.04	+	16.07	=	16.39	OR	16.11
200: Sodium Flood	0.32	OR	0.04	+	17.78	=	18.10	OR	17.82
250: Sodium Standard	0.32	OR	0.04	+	18.47	=	18.79	OR	18.51
250: Metal Halide Flood	0.32	OR	0.04	+	20.87	=	21.19	OR	20.91
250: Metal Halide Standard	0.32	OR	0.04	+	20.07	=	20.39	OR	20.11
400: Sodium Standard	0.32	OR	0.04	+	25.03	=	25.35	OR	25.07
400: Sodium Flood	0.32	OR	0.04	+	26.47	=	26.79	OR	26.51
400: Metal Halide Flood	0.32	OR	0.04	+	27.09	=	27.41	OR	27.13
400: Metal Halide Standard	0.32	OR	0.04	+	25.62	=	25.94	OR	25.66

(Continued on Sheet No. D-6.02)

Issued May 13, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21562</u>
REMOVED BY <u>DW</u>
DATE <u>08-26-24</u>

Michigan Public Service Commission May 17, 2022 Filed by: MT
--

Effective for service rendered on and
after June 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated May 12, 2022
in Case No. U-20880

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-6.00)

LIGHTING RATE SCHEDULES

Customers on the following rate schedules shall receive a Delivery/distribution EWR Surcharge per lamp, per month, as indicated below.

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
	<u>EWR Rate, per month, per lamp</u>	OR	<u>EWR Rate, per month, per lamp</u>	+	<u>Non-Capacity monthly charge per lighting unit</u>	=	<u>TOTAL Non-Capacity monthly charge, per lighting unit</u>	OR	<u>TOTAL Non-Capacity monthly charge, per lighting unit</u>
GL1									
70: Sodium Standard	0.16	OR	0.02	+	9.59	=	9.75	OR	9.61
100: Sodium Standard	0.22	OR	0.02	+	11.43	=	11.65	OR	11.45
100: Sodium Flood	0.22	OR	0.02	+	13.26	=	13.48	OR	13.28
150: Sodium Standard	0.34	OR	0.04	+	13.57	=	13.91	OR	13.61
175: Metal Halide Standard	0.39	OR	0.04	+	16.17	=	16.56	OR	16.21
200: Sodium Standard	0.45	OR	0.05	+	16.07	=	16.52	OR	16.12
200: Sodium Flood	0.45	OR	0.05	+	17.78	=	18.23	OR	17.83
250: Sodium Standard	0.56	OR	0.06	+	18.47	=	19.03	OR	18.53
250: Metal Halide Flood	0.56	OR	0.06	+	20.87	=	21.43	OR	20.93
250: Metal Halide Standard	0.56	OR	0.06	+	20.07	=	20.63	OR	20.13
400: Sodium Standard	0.90	OR	0.10	+	25.03	=	25.93	OR	25.13
400: Sodium Flood	0.90	OR	0.10	+	26.47	=	27.37	OR	26.57
400: Metal Halide Flood	0.90	OR	0.10	+	27.09	=	27.99	OR	27.19
400: Metal Halide Standard	0.90	OR	0.10	+	25.62	=	26.52	OR	25.72

(Continued on Sheet No. D-6.02)

Issued December 18, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20880
REMOVED BY	MT
DATE	05-17-22

Michigan Public Service Commission
December 21, 2020
Filed by: DW

Effective for service rendered on and after January 1, 2021

Issued under authority of the Michigan Public Service Commission July 23, 2020 in Case No. U-20377 and December 17, 2020 in Case No. U-20922

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-6.01)

LIGHTING RATE SCHEDULES (cont.)

Customers on the following rate schedules shall receive a Delivery/distribution EWR Surcharge per lamp, per month, as indicated below.

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
	<u>EWR Rate, per month, per lamp</u>	OR	<u>EWR Rate, per month, per lamp</u>		<u>Non-Capacity monthly charge, per lighting unit</u>	=	<u>TOTAL Non-Capacity monthly charge, per lighting unit</u>	OR	<u>TOTAL Non-Capacity monthly charge, per lighting unit</u>
<u>Ms2: watt</u>				+					
50: Sodium	0.39	OR	0.03	+	7.91	=	8.30	OR	7.94
70: Sodium	0.39	OR	0.03	+	9.68	=	10.07	OR	9.71
100: Sodium	0.39	OR	0.03	+	11.54	=	11.93	OR	11.57
150: Sodium	0.39	OR	0.03	+	13.70	=	14.09	OR	13.73
175: Metal Halide	0.39	OR	0.03	+	16.32	=	16.71	OR	16.35
200: Sodium	0.39	OR	0.03	+	16.22	=	16.61	OR	16.25
250: Sodium	0.39	OR	0.03	+	18.64	=	19.03	OR	18.67
250: Metal Halide	0.39	OR	0.03	+	20.25	=	20.64	OR	20.28
400: Sodium	0.39	OR	0.03	+	25.26	=	25.65	OR	25.29
400: Metal Halide	0.39	OR	0.03	+	25.86	=	26.25	OR	25.89

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
	<u>EWR Rate, per month, per lamp</u>	OR	<u>EWR Rate, per month, per lamp</u>		<u>Non-Capacity monthly charge, per non-standard lighting unit</u>	=	<u>TOTAL Non-Capacity monthly charge, per non-standard lighting unit</u>	OR	<u>TOTAL Non-Capacity monthly charge, per non-standard lighting unit</u>
<u>Ms3: watt</u>				+					
50	0.48	OR	0.05	+	2.18	=	2.66	OR	2.24
70	0.48	OR	0.05	+	3.20	=	3.68	OR	3.26
100	0.48	OR	0.05	+	4.96	=	5.44	OR	5.02
150	0.48	OR	0.05	+	7.03	=	7.51	OR	7.09
175	0.48	OR	0.05	+	7.96	=	8.44	OR	8.02
200	0.48	OR	0.05	+	9.31	=	9.79	OR	9.37
250	0.48	OR	0.05	+	11.58	=	12.06	OR	11.64
400	0.48	OR	0.05	+	17.89	=	18.37	OR	17.95
1000	0.48	OR	0.05	+	41.67	=	42.15	OR	41.73

(Continued on Sheet No. D-6.03)

Issued August 23, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
August 26, 2024
Filed by: DW

Effective for service rendered on and after September 1, 2024

Issued under authority of the Michigan Public Service Commission dated August 22, 2024 in Case No. U-21562

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-6.01)

LIGHTING RATE SCHEDULES (cont.)

Customers on the following rate schedules shall receive a Delivery/distribution EWR Surcharge per lamp, per month, as indicated below.

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
	<u>EWR Rate, per month, per lamp</u>	OR	<u>EWR Rate, per month, per lamp</u>	+	<u>Non-Capacity monthly charge, per lighting unit</u>	=	<u>TOTAL Non-Capacity monthly charge, per lighting unit</u>	OR	<u>TOTAL Non-Capacity monthly charge, per lighting unit</u>
<u>Ms2: watt</u>									
50: Sodium	0.28	OR	0.03	+	7.91	=	8.19	OR	7.94
70: Sodium	0.28	OR	0.03	+	9.68	=	9.96	OR	9.71
100: Sodium	0.28	OR	0.03	+	11.54	=	11.82	OR	11.57
150: Sodium	0.28	OR	0.03	+	13.70	=	13.98	OR	13.73
175: Metal Halide	0.28	OR	0.03	+	16.32	=	16.60	OR	16.35
200: Sodium	0.28	OR	0.03	+	16.22	=	16.50	OR	16.25
250: Sodium	0.28	OR	0.03	+	18.64	=	18.92	OR	18.67
250: Metal Halide	0.28	OR	0.03	+	20.25	=	20.53	OR	20.28
400: Sodium	0.28	OR	0.03	+	25.26	=	25.54	OR	25.29
400: Metal Halide	0.28	OR	0.03	+	25.86	=	26.14	OR	25.89

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
	<u>EWR Rate, per month, per lamp</u>	OR	<u>EWR Rate, per month, per lamp</u>	+	<u>Non-Capacity monthly charge, per non-standard lighting unit</u>	=	<u>TOTAL Non-Capacity monthly charge, per non-standard lighting unit</u>	OR	<u>TOTAL Non-Capacity monthly charge, per non-standard lighting unit</u>
<u>Ms3: watt</u>									
50	0.44	OR	0.05	+	2.18	=	2.62	OR	2.23
70	0.44	OR	0.05	+	3.20	=	3.64	OR	3.25
100	0.44	OR	0.05	+	4.96	=	5.40	OR	5.01
150	0.44	OR	0.05	+	7.03	=	7.47	OR	7.08
175	0.44	OR	0.05	+	7.96	=	8.40	OR	8.01
200	0.44	OR	0.05	+	9.31	=	9.75	OR	9.36
250	0.44	OR	0.05	+	11.58	=	12.02	OR	11.63
400	0.44	OR	0.05	+	17.89	=	18.33	OR	17.94
1000	0.44	OR	0.05	+	41.67	=	42.11	OR	41.72

(Continued on Sheet No. D-6.03)

Issued May 13, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for service rendered on and
after June 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated May 12, 2022
in Case No. U-20880

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-6.01)

LIGHTING RATE SCHEDULES (cont.)

Customers on the following rate schedules shall receive a Delivery/distribution EWR Surcharge per lamp, per month, as indicated below.

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
	<u>EWR Rate, per month, per lamp</u>	OR	<u>EWR Rate, per month, per lamp</u>	+	<u>Non-Capacity monthly charge, per lighting unit</u>	=	<u>TOTAL Non-Capacity monthly charge, per lighting unit</u>	OR	<u>TOTAL Non-Capacity monthly charge, per lighting unit</u>
Ms2: watt									
50: Sodium	0.11	OR	0.01	+	7.91	=	8.02	OR	7.92
70: Sodium	0.16	OR	0.02	+	9.68	=	9.84	OR	9.70
100: Sodium	0.22	OR	0.02	+	11.54	=	11.76	OR	11.56
150: Sodium	0.34	OR	0.04	+	13.70	=	14.04	OR	13.74
175: Metal Halide	0.39	OR	0.04	+	16.32	=	16.71	OR	16.36
200: Sodium	0.45	OR	0.05	+	16.22	=	16.67	OR	16.27
250: Sodium	0.56	OR	0.06	+	18.64	=	19.20	OR	18.70
250: Metal Halide	0.56	OR	0.06	+	20.25	=	20.81	OR	20.31
400: Sodium	0.90	OR	0.10	+	25.26	=	26.16	OR	25.36
400: Metal Halide	0.90	OR	0.10	+	25.86	=	26.76	OR	25.96

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
	<u>EWR Rate, per month, per lamp</u>	OR	<u>EWR Rate, per month, per lamp</u>	+	<u>Non-Capacity monthly charge, per non-standard lighting unit</u>	=	<u>TOTAL Non-Capacity monthly charge, per non-standard lighting unit</u>	OR	<u>TOTAL Non-Capacity monthly charge, per non-standard lighting unit</u>
Ms3: watt									
50	0.11	OR	0.01	+	2.18	=	2.29	OR	2.19
70	0.16	OR	0.02	+	3.20	=	3.36	OR	3.22
100	0.22	OR	0.02	+	4.96	=	5.18	OR	4.98
150	0.34	OR	0.04	+	7.03	=	7.37	OR	7.07
175	0.39	OR	0.04	+	7.96	=	8.35	OR	8.00
200	0.45	OR	0.05	+	9.31	=	9.76	OR	9.36
250	0.56	OR	0.06	+	11.58	=	12.14	OR	11.64
400	0.90	OR	0.10	+	17.89	=	18.79	OR	17.99
1000	2.24	OR	0.25	+	41.67	=	43.91	OR	41.92

(Continued on Sheet No. D-6.03)

Issued December 18, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20880
REMOVED BY	MT
DATE	05-17-22

Michigan Public Service Commission
December 21, 2020
Filed by: DW

Effective for service rendered on and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
July 23, 2020 in Case No. U-20377 and
December 17, 2020 in Case No. U-20922

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-6.02)

LED STREET LIGHTING SERVICE RATE SCHEDULE

The LED1 rate schedule shall receive an EWR Surcharge per kWh as shown below.

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>						
	<u>EWR Rate per month, per light fixture</u>		<u>EWR Rate per month, per light fixture</u>			<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>	
<u>LED: kWh</u>	<u>(\$0.00782,per kWh x Max bracket kWh)</u>	<u>OR</u>	<u>(\$0.00109,per kWh x Max bracket kWh)</u>	<u>+</u>	<u>Energy Charge, per month, per light fixture</u>	<u>=</u>	<u>TOTAL Energy Charge per month, per light fixture</u>	<u>OR</u>	<u>TOTAL Energy Charge per month, per light fixture</u>
0-3	0.02346	OR	0.00327	+	0.48000	=	0.50346	OR	0.48327
4-6	0.04692	OR	0.00654	+	0.97000	=	1.01692	OR	0.97654
7-9	0.07038	OR	0.00981	+	1.45000	=	1.52038	OR	1.45981
10-12	0.09384	OR	0.01308	+	1.93000	=	2.02384	OR	1.94308
13-15	0.11730	OR	0.01635	+	2.42000	=	2.53730	OR	2.43635
16-18	0.14076	OR	0.01962	+	2.90000	=	3.04076	OR	2.91962
19-21	0.16422	OR	0.02289	+	3.38000	=	3.54422	OR	3.40289
22-24	0.18768	OR	0.02616	+	3.87000	=	4.05768	OR	3.89616
25-27	0.21114	OR	0.02943	+	4.35000	=	4.56114	OR	4.37943
28-30	0.23460	OR	0.03270	+	4.83000	=	5.06460	OR	4.86270
31-33	0.25806	OR	0.03597	+	5.32000	=	5.57806	OR	5.35597
34-36	0.28152	OR	0.03924	+	5.80000	=	6.08152	OR	5.83924
37-39	0.30498	OR	0.04251	+	6.28000	=	6.58498	OR	6.32251
40-42	0.32844	OR	0.04578	+	6.77000	=	7.09844	OR	6.81578
43-45	0.35190	OR	0.04905	+	7.25000	=	7.60190	OR	7.29905
46-48	0.37536	OR	0.05232	+	7.73000	=	8.10536	OR	7.78232
49-51	0.39882	OR	0.05559	+	8.22000	=	8.61882	OR	8.27559
52-54	0.42228	OR	0.05886	+	8.70000	=	9.12228	OR	8.75886
55-57	0.44574	OR	0.06213	+	9.18000	=	9.62574	OR	9.24213
58-60	0.46920	OR	0.06540	+	9.67000	=	10.13920	OR	9.73540
61-63	0.49266	OR	0.06867	+	10.15000	=	10.64266	OR	10.21867
64-66	0.51612	OR	0.07194	+	10.63000	=	11.14612	OR	10.70194
67-69	0.53958	OR	0.07521	+	11.12000	=	11.65958	OR	11.19521
70-72	0.56304	OR	0.07848	+	11.60000	=	12.16304	OR	11.67848
73-75	0.58650	OR	0.08175	+	12.08000	=	12.66650	OR	12.16175
76-78	0.60996	OR	0.08502	+	12.57000	=	13.17996	OR	12.65502
79-81	0.63342	OR	0.08829	+	13.05000	=	13.68342	OR	13.13829
82-84	0.65688	OR	0.09156	+	13.53000	=	14.18688	OR	13.62156
85-87	0.68034	OR	0.09483	+	14.01000	=	14.69034	OR	14.10483
88-90	0.70380	OR	0.09810	+	14.50000	=	15.20380	OR	14.59810
91-93	0.72726	OR	0.10137	+	14.98000	=	15.70726	OR	15.08137
94-96	0.75072	OR	0.10464	+	15.46000	=	16.21072	OR	15.56464
97-99	0.77418	OR	0.10791	+	15.95000	=	16.72418	OR	16.05791

(Continued on Sheet No. D-6.04)

Issued August 23, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
August 26, 2024
Filed by: DW

Effective for service rendered on and after September 1, 2024

Issued under authority of the Michigan Public Service Commission dated August 22, 2024 in Case No. U-21562

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-6.02)

LED STREET LIGHTING SERVICE RATE SCHEDULE

The LED1 rate schedule shall receive an EWR Surcharge per kWh as shown below.

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>						
	<u>EWR Rate per month, per light fixture</u>		<u>EWR Rate per month, per light fixture</u>			<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>	
<u>LED: kWh</u>	<u>(\$0.00781,per kWh x Max bracket kWh)</u>	<u>OR</u>	<u>(\$0.00144,per kWh x Max bracket kWh)</u>	<u>+</u>	<u>Energy Charge, per month, per light fixture</u>	<u>=</u>	<u>TOTAL Energy Charge per month, per light fixture</u>	<u>OR</u>	<u>TOTAL Energy Charge per month, per light fixture</u>
0-3	0.02343	OR	0.00432	+	0.48000	=	0.50343	OR	0.48432
4-6	0.04686	OR	0.00864	+	0.97000	=	1.01686	OR	0.97864
7-9	0.07029	OR	0.01296	+	1.45000	=	1.52029	OR	1.46296
10-12	0.09372	OR	0.01728	+	1.93000	=	2.02372	OR	1.94728
13-15	0.11715	OR	0.02160	+	2.42000	=	2.53715	OR	2.44160
16-18	0.14058	OR	0.02592	+	2.90000	=	3.04058	OR	2.92592
19-21	0.16401	OR	0.03024	+	3.38000	=	3.54401	OR	3.41024
22-24	0.18744	OR	0.03456	+	3.87000	=	4.05744	OR	3.90456
25-27	0.21087	OR	0.03888	+	4.35000	=	4.56087	OR	4.38888
28-30	0.23430	OR	0.04320	+	4.83000	=	5.06430	OR	4.87320
31-33	0.25773	OR	0.04752	+	5.32000	=	5.57773	OR	5.36752
34-36	0.28116	OR	0.05184	+	5.80000	=	6.08116	OR	5.85184
37-39	0.30459	OR	0.05616	+	6.28000	=	6.58459	OR	6.33616
40-42	0.32802	OR	0.06048	+	6.77000	=	7.09802	OR	6.83048
43-45	0.35145	OR	0.06480	+	7.25000	=	7.60145	OR	7.31480
46-48	0.37488	OR	0.06912	+	7.73000	=	8.10488	OR	7.79912
49-51	0.39831	OR	0.07344	+	8.22000	=	8.61831	OR	8.29344
52-54	0.42174	OR	0.07776	+	8.70000	=	9.12174	OR	8.77776
55-57	0.44517	OR	0.08208	+	9.18000	=	9.62517	OR	9.26208
58-60	0.46860	OR	0.08640	+	9.67000	=	10.13860	OR	9.75640
61-63	0.49203	OR	0.09072	+	10.15000	=	10.64203	OR	10.24072
64-66	0.51546	OR	0.09504	+	10.63000	=	11.14546	OR	10.72504
67-69	0.53889	OR	0.09936	+	11.12000	=	11.65889	OR	11.21936
70-72	0.56232	OR	0.10368	+	11.60000	=	12.16232	OR	11.70368
73-75	0.58575	OR	0.10800	+	12.08000	=	12.66575	OR	12.18800
76-78	0.60918	OR	0.11232	+	12.57000	=	13.17918	OR	12.68232
79-81	0.63261	OR	0.11664	+	13.05000	=	13.68261	OR	13.16664
82-84	0.65604	OR	0.12096	+	13.53000	=	14.18604	OR	13.65096
85-87	0.67947	OR	0.12528	+	14.01000	=	14.68947	OR	14.13528
88-90	0.70290	OR	0.12960	+	14.50000	=	15.20290	OR	14.62960
91-93	0.72633	OR	0.13392	+	14.98000	=	15.70633	OR	15.11392
94-96	0.74976	OR	0.13824	+	15.46000	=	16.20976	OR	15.59824
97-99	0.77319	OR	0.14256	+	15.95000	=	16.72319	OR	16.09256

(Continued on Sheet No. D-6.04)

Issued May 13, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21562</u>
REMOVED BY <u>DW</u>
DATE <u>08-26-24</u>

Michigan Public Service Commission
May 17, 2022
Filed by: MT

Effective for service rendered on and
after June 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated May 12, 2022 in Case No. U-20880

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-6.02)

LED STREET LIGHTING SERVICE RATE SCHEDULE

The LED1 rate schedule shall receive an EWR Surcharge per kWh as shown below.

	<u>Customers without Self- Directed Plan</u>		<u>Customers with Self- Directed Plan</u>						
	<u>EWR Rate per month, per light fixture</u>		<u>EWR Rate per month, per light fixture</u>			<u>Customers without Self- Directed Plan</u>		<u>Customers with Self-Directed Plan</u>	
<u>LED: kWh</u>	<u>(\$0.00643,per kWh x Max bracket kWh)</u>	OR	<u>(\$0.00071,per kWh x Max bracket kWh)</u>	+	<u>Energy Charge, per month, per light fixture</u>	=	<u>TOTAL Energy Charge per month, per light fixture</u>	OR	<u>TOTAL Energy Charge per month, per light fixture</u>
0-3	0.01929	OR	0.00213	+	0.48000	=	0.49929	OR	0.48213
4-6	0.03858	OR	0.00426	+	0.97000	=	1.00858	OR	0.97426
7-9	0.05787	OR	0.00639	+	1.45000	=	1.50787	OR	1.45639
10-12	0.07716	OR	0.00852	+	1.93000	=	2.00716	OR	1.93852
13-15	0.09645	OR	0.01065	+	2.42000	=	2.51645	OR	2.43065
16-18	0.11574	OR	0.01278	+	2.90000	=	3.01574	OR	2.91278
19-21	0.13503	OR	0.01491	+	3.38000	=	3.51503	OR	3.39491
22-24	0.15432	OR	0.01704	+	3.87000	=	4.02432	OR	3.88704
25-27	0.17361	OR	0.01917	+	4.35000	=	4.52361	OR	4.36917
28-30	0.19290	OR	0.02130	+	4.83000	=	5.02290	OR	4.85130
31-33	0.21219	OR	0.02343	+	5.32000	=	5.53219	OR	5.34343
34-36	0.23148	OR	0.02556	+	5.80000	=	6.03148	OR	5.82556
37-39	0.25077	OR	0.02769	+	6.28000	=	6.53077	OR	6.30769
40-42	0.27006	OR	0.02982	+	6.77000	=	7.04006	OR	6.79982
43-45	0.28935	OR	0.03195	+	7.25000	=	7.53935	OR	7.28195
46-48	0.30864	OR	0.03408	+	7.73000	=	8.03864	OR	7.76408
49-51	0.32793	OR	0.03621	+	8.22000	=	8.54793	OR	8.25621
52-54	0.34722	OR	0.03834	+	8.70000	=	9.04722	OR	8.73834
55-57	0.36651	OR	0.04047	+	9.18000	=	9.54651	OR	9.22047
58-60	0.38580	OR	0.04260	+	9.67000	=	10.05580	OR	9.71260
61-63	0.40509	OR	0.04473	+	10.15000	=	10.55509	OR	10.19473
64-66	0.42438	OR	0.04686	+	10.63000	=	11.05438	OR	10.67686
67-69	0.44367	OR	0.04899	+	11.12000	=	11.56367	OR	11.16899
70-72	0.46296	OR	0.05112	+	11.60000	=	12.06296	OR	11.65112
73-75	0.48225	OR	0.05325	+	12.08000	=	12.56225	OR	12.13325
76-78	0.50154	OR	0.05538	+	12.57000	=	13.07154	OR	12.62538
79-81	0.52083	OR	0.05751	+	13.05000	=	13.57083	OR	13.10751
82-84	0.54012	OR	0.05964	+	13.53000	=	14.07012	OR	13.58964
85-87	0.55941	OR	0.06177	+	14.01000	=	14.56941	OR	14.07177
88-90	0.57870	OR	0.06390	+	14.50000	=	15.07870	OR	14.56390
91-93	0.59799	OR	0.06603	+	14.98000	=	15.57799	OR	15.04603
94-96	0.61728	OR	0.06816	+	15.46000	=	16.07728	OR	15.52816
97-99	0.63657	OR	0.07029	+	15.95000	=	16.58657	OR	16.02029

(Continued on Sheet No. D-6.04)

Issued December 18, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20880
REMOVED BY	MT
DATE	05-17-22

Michigan Public Service Commission December 21, 2020 Filed by: DW

Effective for service rendered on and
after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
July 23, 2020 in Case No. U-20377 and
December 17, 2020 in Case No. U-20922

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-6.03)

LED STREET LIGHTING SERVICE RATE SCHEDULE (cont.)

The LED1 rate schedule shall receive an EWR Surcharge per kWh as shown below.

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>						
	<u>EWR Rate per month, per light fixture</u>		<u>EWR Rate per month, per light fixture</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
<u>LED: kWh</u>	<u>(\$0.00782, per kWh x Max bracket kWh)</u>	<u>OR</u>	<u>(\$0.00109, per kWh x Max bracket kWh)</u>	<u>+</u>	<u>Energy Charge, per month, per light fixture</u>	<u>=</u>	<u>TOTAL Energy Charge per month, per light fixture</u>	<u>OR</u>	<u>TOTAL Energy Charge per month, per light fixture</u>
100-102	0.79764	OR	0.11118	+	16.43000	=	17.22764	OR	16.54118
103-105	0.82110	OR	0.11445	+	16.91000	=	17.73110	OR	17.02445
106-108	0.84456	OR	0.11772	+	17.40000	=	18.24456	OR	17.51772
109-111	0.86802	OR	0.12099	+	17.88000	=	18.74802	OR	18.00099
112-114	0.89148	OR	0.12426	+	18.36000	=	19.25148	OR	18.48426
115-117	0.91494	OR	0.12753	+	18.85000	=	19.76494	OR	18.97753

MUNICIPAL DEFENSE SIREN RATE SCHEDULE

*The Mg1 rate schedule shall receive an EWR Surcharge per year or any part of a year for each 2 horsepower or fraction thereof for each siren installed, as shown below.

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
<u>RATE SCHEDULE</u>	<u>EWR Rate</u>	<u>OR</u>	<u>EWR Rate</u>	<u>+</u>	<u>*Rate per year, per siren</u>	<u>=</u>	<u>*TOTAL Rate per year, per siren</u>	<u>OR</u>	<u>*TOTAL Rate per year, per siren</u>
Mg1	0.07	OR	0.01	+	2.98	=	3.05	OR	2.99

OTHER RATE SCHEDULES

The following rate schedules shall receive an EWR Surcharge as indicated above consistent with the rate schedule under which the customer is served. The EWR Surcharge is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

RATE SCHEDULE

ERER1

ERER2

ERER3

Ds1

CGS Category 1

Customers contracting for Retail Access Service

Issued August 23, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
August 26, 2024
Filed by: DW

Effective for service rendered on and after September 1, 2024

Issued under authority of the Michigan Public Service Commission dated August 22, 2024 in Case No. U-21562

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-6.03)

LED STREET LIGHTING SERVICE RATE SCHEDULE (cont.)

The LED1 rate schedule shall receive an EWR Surcharge per kWh as shown below.

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>						
	<u>EWR Rate per month, per light fixture</u>		<u>EWR Rate per month, per light fixture</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
<u>LED: kWh</u>	<u>(\$0.00781, per kWh x Max bracket kWh)</u>	OR	<u>(\$0.00144, per kWh x Max bracket kWh)</u>	+	<u>Energy Charge, per month, per light fixture</u>	=	<u>TOTAL Energy Charge per month, per light fixture</u>	OR	<u>TOTAL Energy Charge per month, per light fixture</u>
100-102	0.79662	OR	0.14688	+	16.43000	=	17.22662	OR	16.57688
103-105	0.82005	OR	0.15120	+	16.91000	=	17.73005	OR	17.06120
106-108	0.84348	OR	0.15552	+	17.40000	=	18.24348	OR	17.55552
109-111	0.86691	OR	0.15984	+	17.88000	=	18.74691	OR	18.03984
112-114	0.89034	OR	0.16416	+	18.36000	=	19.25034	OR	18.52416
115-117	0.91377	OR	0.16848	+	18.85000	=	19.76377	OR	19.01848

MUNICIPAL DEFENSE SIREN RATE SCHEDULE

*The Mg1 rate schedule shall receive an EWR Surcharge per year or any part of a year for each 2 horsepower or fraction thereof for each siren installed, as shown below.

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
<u>RATE SCHEDULE</u>	<u>EWR Rate</u>	OR	<u>EWR Rate</u>	+	<u>*Rate per year, per siren</u>	=	<u>*TOTAL Rate per year, per siren</u>	OR	<u>*TOTAL Rate per year, per siren</u>
Mg1	0.06	OR	0.01	+	2.98	=	3.04	OR	2.99

OTHER RATE SCHEDULES

The following rate schedules shall receive an EWR Surcharge as indicated above consistent with the rate schedule under which the customer is served. The EWR Surcharge is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

RATE SCHEDULE

ERER1

ERER2

ERER3

Ds1

CGS Category 1

Customers contracting for Retail Access Service

Issued May 13, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21562
REMOVED BY	DW
DATE	08-26-24

Michigan Public Service Commission
May 17, 2022
Filed by: MT

Effective for service rendered on and after June 1, 2022

Issued under authority of the Michigan Public Service Commission dated May 12, 2022 in Case No. U-20880

ENERGY WASTE REDUCTION (EWR) SURCHARGE
(Continued From Sheet No. D-6.03)

LED STREET LIGHTING SERVICE RATE SCHEDULE (cont.)

The LED1 rate schedule shall receive an EWR Surcharge per kWh as shown below.

	<u>Customers without Self- Directed Plan</u>		<u>Customers with Self- Directed Plan</u>						
	<u>EWR Rate per month, per light fixture</u>		<u>EWR Rate per month, per light fixture</u>			<u>Customers without Self- Directed Plan</u>		<u>Customers with Self-Directed Plan</u>	
<u>LED: kWh</u>	<u>(\$0.00643,per kWh x Max bracket kWh)</u>	OR	<u>(\$0.00071,per kWh x Max bracket kWh)</u>	+	<u>Energy Charge, per month, per light fixture</u>	=	<u>TOTAL Energy Charge per month, per light fixture</u>	OR	<u>TOTAL Energy Charge per month, per light fixture</u>
100-102	0.65586	OR	0.07242	+	16.43000	=	17.08586	OR	16.50242
103-105	0.67515	OR	0.07455	+	16.91000	=	17.58515	OR	16.98455
106-108	0.69444	OR	0.07668	+	17.40000	=	18.09444	OR	17.47668
109-111	0.71373	OR	0.07881	+	17.88000	=	18.59373	OR	17.95881
112-114	0.73302	OR	0.08094	+	18.36000	=	19.09302	OR	18.44094
115-117	0.75231	OR	0.08307	+	18.85000	=	19.60231	OR	18.93307

MUNICIPAL DEFENSE SIREN RATE SCHEDULE

*The Mg1 rate schedule shall receive an EWR Surcharge per year or any part of a year for each 2 horsepower or fraction thereof for each siren installed, as shown below.

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
<u>RATE SCHEDULE</u>	<u>EWR Rate</u>	OR	<u>EWR Rate</u>	+	<u>*Rate per year, per siren</u>	=	<u>*TOTAL Rate per year, per siren</u>	OR	<u>*TOTAL Rate per year, per siren</u>
Mg1	0.10	OR	0.01	+	2.98	=	3.08	OR	2.99

OTHER RATE SCHEDULES

The following rate schedules shall receive an EWR Surcharge as indicated above consistent with the rate schedule under which the customer is served. The EWR Surcharge is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

RATE SCHEDULE

ERER1

ERER2

ERER3

Ds1

CGS Category 1

Customers contracting for Retail Access Service

Issued December 18, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20880
REMOVED BY	MT
DATE	05-17-22

Michigan Public Service Commission
December 21, 2020
Filed by: DW

Effective for service rendered on and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
July 23, 2020 in Case No. U-20377 and
December 17, 2020 in Case No. U-20922

RENEWABLE ENERGY SURCHARGE

The following rate schedules shall receive a Power Supply Renewable Energy Surcharge per meter, per day, as indicated below. Company assumes one meter per service.

<u>RATE SCHEDULE</u>	<u>RATE</u>
Rg 1	<i>\$0.00000</i>
Rg 2	<i>\$0.00000</i>
Cg 1	<i>\$0.00000</i>
Cg 2	<i>\$0.00000</i>
Cg 3	<i>\$0.00000</i>
Cg3C	<i>\$0.00000</i>
Cg 5	<i>\$0.00000</i>
Cp 1	<i>\$0.00000</i>
Cp 2	<i>\$0.00000</i>
Cp 3	<i>\$0.00000</i>
Cp 4	<i>\$0.00000</i>
A	<i>\$0.00000</i>
Cp LC	<i>\$0.00000</i>
TssM	<i>\$0.00000</i>
TssU	<i>\$0.00000</i>
Special Contracts	<i>\$0.00000</i>

The following rate schedules shall receive a Power Supply Renewable Energy Surcharge as indicated above consistent with the rate schedule under which the customer is served.

RATE SCHEDULE

Ds1

CGS Category 1 (only when a net purchaser from the Company)

VOLUNTARY GREEN PRICING RATE SCHEDULES

A customer electing a participation level of 50% or 100% under the ERER1 or ERER3 rate schedules is exempt from the Power Supply Renewable Energy Surcharge. A customer electing a participation level of 25% under the ERER1 or ERER3 rate schedules is subject to the Power Supply Renewable Energy Surcharge above, not prorated, consistent with the rate schedule under which the customer is served. A customer participating on the ERER2 rate schedule is exempt from the Power Supply Renewable Energy Surcharge for each billing period in which the customer's nominated block represents at least 50% of the customer's total kWh consumption for the billing period. If a customer's nominated block represents less than 50% of the customer's total kWh consumption for the billing period, the customer is subject to the Power Supply Renewable Energy Surcharge above, not prorated, consistent with the rate schedule under which the customer is served.

Issued November 20, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21014
REMOVED BY	MT
DATE	01-26-22

Michigan Public Service Commission
November 23, 2020
Filed by: DW

Effective for service rendered on and
after December 1, 2020
Issued under authority of the
Michigan Public Service Commission
Dated November 19, 2020
in Case No. U-20727

RENEWABLE ENERGY SURCHARGE

The following rate schedules shall receive a Power Supply Renewable Energy Surcharge per meter, per day, as indicated below.
Company assumes one meter per service.

<u>RATE SCHEDULE</u>	<u>RATE</u>
Rg 1	\$0.03945
Rg 2	\$0.03945
Cg 1	\$0.21798
Cg 2	\$0.21798
Cg 3	\$0.21798
Cg3C	\$0.21798
Cg 5	\$0.21798
Cp 1	\$2.46581
Cp 2	\$2.46581
Cp 3	\$2.46581
Cp 4	\$2.46581
A	\$2.46581
Cp LC	\$2.46581
TssM	\$0.21798
TssU	\$0.21798
Special Contracts	\$2.46581

The following rate schedules shall receive a **Power Supply** Renewable Energy Surcharge as indicated above consistent with the rate schedule under which the customer is served.

RATE SCHEDULE

Ds1

CGS Category 1 (only when a net purchaser from the Company)

VOLUNTARY GREEN PRICING RATE SCHEDULES

A customer electing a participation level of 50% or 100% under the ERER1 or ERER3 rate schedules is exempt from the Power Supply Renewable Energy Surcharge. A customer electing a participation level of 25% under the ERER1 or ERER3 rate schedules is subject to the Power Supply Renewable Energy Surcharge above, not prorated, consistent with the rate schedule under which the customer is served. A customer participating on the ERER2 rate schedule is exempt from the Power Supply Renewable Energy Surcharge for each billing period in which the customer's nominated block represents at least 50% of the customer's total kWh consumption for the billing period. If a customer's nominated block represents less than 50% of the customer's total kWh consumption for the billing period, the customer is subject to the Power Supply Renewable Energy Surcharge above, not prorated, consistent with the rate schedule under which the customer is served.

Issued April 19, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20727
REMOVED BY	DW
DATE	11-23-20

Michigan Public Service Commission
April 24, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after April 23, 2018

Issued under authority of the
Michigan Public Service Commission
Dated April 18, 2018
in Case No. U-18356

RENEWABLE ENERGY SURCHARGE

The following rate schedules shall receive a Power Supply Renewable Energy Surcharge per meter*, per day, as indicated below.

<u>RATE SCHEDULE</u>	<u>RATE</u>
Rg 1	\$0.03945
Rg 2	\$0.03945
Cg 1	\$0.21798
Cg 2	\$0.21798
Cg 3	\$0.21798
Cg3C	\$0.21798
Cg 5	\$0.21798
Cp 1	\$2.46581
Cp 2	\$2.46581
Cp 3	\$2.46581
Cp 4	\$2.46581
A	\$2.46581
Cp LC	\$2.46581
TssM	\$0.21798
TssU	\$0.21798
Special Contracts	\$2.46581

* Company assumes one meter per service.

The following rate schedules shall receive a Renewable Energy Surcharge as indicated above consistent with the rate schedule under which the customer is served. The Renewable Energy Surcharge is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

RATE SCHEDULE

ERER1
ERER2
ERER3
Ds1

CGS Category 1 (only when a net purchaser from the Company)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18356</u>
REMOVED BY <u>DBR</u>
DATE <u>04-24-18</u>



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

TAX CUTS AND JOBS ACT OF 2017 CREDIT (TCJA)

FULL REQUIREMENTS SERVICE

TCJA Credits are applicable to the rate schedules as indicated below for customers contracting for full requirements service. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

<u>Rate Schedule No.</u>	<u>Credit A</u> <u>\$/kWh</u>	Calculation C Credit	
		Effective <i>July 1, 2020</i> <i>to Dec. 31, 2020</i> <u>\$/kWh</u>	Effective <i>Jan. 1, 2021</i> <u>\$/kWh</u>
Rg 1	(.00385)	(.00072)	(.00052)
Rg 2	(.00348)	(.00073)	(.00054)
Cg 1, Cg 2, TssM, TssU	(.00411)	(.00080)	(.00057)
Cg 5	(.00252)	(.00050)	(.00037)
Cg 3, Cg3C	(.00231)	(.00041)	(.00027)
Cp 3	(.00130)	(.00030)	(.00021)
Cp 1, Cp 2, Cp 4, Special Contract	(.00179)	(.00043)	(.00034)
Schedule A	(.00086)	(.00006)	(.00006)
Cp LC	(.00072)	(.00009)	(.00009)
Ms2, Ms3, GL1, LED1, Mg 1	(.00624)	(.00114)	(.00083)

The following rate schedules shall receive a TCJA Credit as indicated above consistent with the rate schedule under which the customer is served. The TCJA credit is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

Rate Schedule No.
ERER1
ERER2
ERER3
DS1
CGS Category 1
CGS Category 2
CGS Biogas

RETAIL ACCESS SERVICE

TCJA Credits are applicable to the rate schedules as indicated below for customers contracting for retail access service. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

<u>Rate Schedule No.</u>	<u>Credit A</u> <u>\$/kWh</u>	Calculation C Credit	
		Effective <i>July 1, 2020</i> <i>to Dec. 31, 2020</i> <u>\$/kWh</u>	Effective <i>Jan. 1, 2021</i> <u>\$/kWh</u>
Rg 1	(.00289)	(.00036)	(.00036)
Cg 1, TssM, TssU	(.00315)	(.00051)	(.00036)
Cg 3	(.00144)	(.00020)	(.00013)
Cp 1, Cp 4	(.00095)	(.00016)	(.00013)
Schedule A	(.00012)	(.00002)	(.00001)
Cp LC	(.00001)	(.00000)	(.00000)

Issued July 1, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
July 1, 2020
Filed by: DW

Effective for service rendered on and
after July 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated June 30, 2020
in Case No. U-20314

TAX CUTS AND JOBS ACT OF 2017 CREDIT (TCJA)

FULL REQUIREMENTS SERVICE

TCJA Credits are applicable to the rate schedules as indicated below for customers contracting for full requirements service. Customers shall receive *the Credit A and Calculation C Credit* until the Company is authorized new base rates in a general rate case proceeding.

<u>Rate Schedule No.</u>	Credit A <u>\$/kWh</u>	<i>Calculation C Credit</i>	
		<i>Effective June 1, 2019 to Dec. 31, 2019</i> <u>\$/kWh</u>	<i>Effective Jan. 1, 2020</i> <u>\$/kWh</u>
Rg 1	(.00385)	(.00130)	(.00031)
Rg 2	(.00348)	(.00126)	(.00028)
Cg 1, Cg 2, TssM, TssU	(.00411)	(.00132)	(.00033)
Cg 5	(.00252)	(.00084)	(.00022)
Cg 3, Cg3C	(.00231)	(.00080)	(.00020)
Cp 3	(.00130)	(.00056)	(.00013)
Cp 1, Cp 2, Cp 4, Special Contract	(.00179)	(.00061)	(.00017)
Schedule A	(.00086)	(.00013)	(.00006)
Cp LC	(.00072)	(.00018)	(.00009)
Ms2, Ms3, GL1, LED1, Mg 1	(.00624)	(.00189)	(.00047)

The following rate schedules shall receive a TCJA Credit as indicated above consistent with the rate schedule under which the customer is served. The TCJA credit is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

Rate Schedule No.
ERER1
ERER2
ERER3
DS1
CGS Category 1
CGS Category 2
CGS Biogas

RETAIL ACCESS SERVICE

TCJA Credits are applicable to the rate schedules as indicated below for customers contracting for retail access service. Customers shall receive *the Credit A and Calculation C Credit* until the Company is authorized new base rates in a general rate case proceeding.

<u>Rate Schedule No.</u>	Credit A <u>\$/kWh</u>	<i>Calculation C Credit</i>	
		<i>Effective June 1, 2019 to Dec. 31, 2019</i> <u>\$/kWh</u>	<i>Effective Jan. 1, 2020</i> <u>\$/kWh</u>
Rg 1	(.00289)	(.00072)	(.00036)
Cg 1, TssM, TssU	(.00315)	(.00094)	(.00021)
Cg 3	(.00144)	(.00046)	(.00010)
Cp 1, Cp 4	(.00095)	(.00036)	(.00006)
Schedule A	(.00012)	(.00013)	(.00001)
Cp LC	(.00001)	(.00000)	(.00000)

Issued May 31, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20314
REMOVED BY	DW
DATE	07-01-20

Michigan Public Service Commission
June 4, 2019
Filed DBR

Effective for service rendered on and after June 1, 2019

Issued under authority of the
Michigan Public Service Commission
dated May 23, 2019
in Case No. U-20314

TAX CUTS AND JOBS ACT OF 2017 CREDIT (TCJA)

FULL REQUIREMENTS SERVICE

TCJA Credits *are* applicable to the rate schedules as indicated below for customers contracting for full requirements service.
Customers shall receive Credit A until the Company is authorized new base rates in a general rate case proceeding.
Customers shall receive Credit B for the period October 1, 2018 through December 31, 2018.

<u>Rate Schedule No.</u>	<u>Credit A</u> <u>\$/kWh</u>	<u>Credit B</u> <u>\$/kWh</u>
Rg 1	(.00385)	(.00761)
Rg 2	(.00348)	(.00716)
Cg 1, Cg 2, TssM, TssU	(.00411)	(.00835)
Cg 5	(.00252)	(.00349)
Cg 3, Cg3C	(.00231)	(.00503)
Cp 3	(.00130)	(.00285)
Cp 1, Cp 2, Cp 4, Special Contract	(.00179)	(.00313)
Schedule A	(.00086)	(.00158)
Cp LC	(.00072)	(.00144)
Ms2, Ms3, GL1, LED1, Mg 1	(.00624)	(.01292)

The following rate schedules shall receive a TCJA Credit as indicated above consistent with the rate schedule under which the customer is served. The TCJA credit is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

Rate Schedule No.
ERER1
ERER2
ERER3
DS1
CGS Category 1
CGS Category 2
CGS Biogas

RETAIL ACCESS SERVICE

TCJA Credits *are* applicable to the rate schedules as indicated below for customers contracting for retail access service.
Customers shall receive Credit A until the Company is authorized new base rates in a general rate case proceeding.
Customers shall receive Credit B for the period October 1, 2018 through December 31, 2018.

<u>Rate Schedule No.</u>	<u>Credit A</u> <u>\$/kWh</u>	<u>Credit B</u> <u>\$/kWh</u>
Rg 1	(.00289)	(.00609)
Cg 1, TssM, TssU	(.00315)	(.00609)
Cg 3	(.00144)	(.00265)
Cp 1, Cp 4	(.00095)	(.00189)
Schedule A	(.00012)	(.00022)
Cp LC	(.00001)	(.00002)

Issued September 28, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20314

REMOVED BY DBR
DATE 6-4-19

Michigan Public Service
Commission

October 1, 2018

Filed DBR

Effective for service rendered on and
after October 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated September 28, 2018
in Case No. U-20183

TAX CUTS AND JOBS ACT OF 2017 CREDIT (TCJA)

FULL REQUIREMENTS SERVICE

A TCJA Credit is applicable to the rate schedules as indicated below for customers contracting for full requirements service:

<u>Rate Schedule No.</u>	<u>\$/kWh</u>
Rg 1	(.00385)
Rg 2	(.00348)
Cg 1, Cg 2, TssM, TssU	(.00411)
Cg 5	(.00252)
Cg 3, Cg3C	(.00231)
Cp 3	(.00130)
Cp 1, Cp 2, Cp 4, Special Contract	(.00179)
Schedule A	(.00086)
Cp LC	(.00072)
Ms2, Ms3, GL1, LED1, Mg 1	(.00624)

The following rate schedules shall receive a TCJA Credit as indicated above consistent with the rate schedule under which the customer is served. The TCJA credit is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

Rate Schedule No.
ERER1
ERER2
ERER3
DS1
CGS Category 1
CGS Category 2
CGS Biogas

RETAIL ACCESS SERVICE

A TCJA Credit is applicable to the rate schedules as indicated below for customers contracting for retail access service:

<u>Rate Schedule No.</u>	<u>\$/kWh</u>
Rg 1	(.00289)
Cg 1, TssM, TssU	(.00315)
Cg 3	(.00144)
Cp 1, Cp 4	(.00095)
Schedule A	(.00012)
Cp LC	(.00001)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20183</u>
REMOVED BY <u>DBR</u>
DATE <u>10-1-18</u>

Michigan Public Service Commission
June 11, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

RESIDENTIAL FULL REQUIREMENTS OR RETAIL ACCESS SERVICE RATE Rg1

AVAILABILITY

To customers contracting for residential full requirements or retail access service for periods of one year or more for separately metered residential dwelling units including those in residences, summer cottages, and apartment buildings.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase or combination single and three-phase service.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

	<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
Non-Space heating:	\$0.04251	\$0.04748	\$0.08999 per kWh

For customers with permanently installed electric space heating equipment which is the primary source of space heating, the following rate shall apply during the billing months of November through June:

	<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
Space heating:	\$0.04251	\$0.04748	\$0.08999 per kWh first 500 kWh per month
	\$0.04251	\$0.04498	\$0.08749 per kWh excess of 500 kWh per month

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge:	per day per standard meter or service connection
	\$0.31582 single-phase
	\$0.47373 three-phase
Distribution Charge:	\$0.04772 per kWh
Excess Meter Charge:	\$0.03288 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, and the Excess Meter Charge, if applicable.

PAYMENT: This rate is net.

LATE PAYMENT CHARGE

The late payment charge is 1.5%, not compounded, of the portion of the bill, net of taxes, that is delinquent. The late payment charge shall not apply to customers whose payments are made by the Department of Human Services or who are participating in a shut off protection program as described in the Consumer Standards and Billing Practices for Electric Residential Service (R460.101-460.169).

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Rg1 rate schedule may contract for residential retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Additionally, retail access customers shall pay the Capacity Power Supply Charges above, not subject to Power Supply surcharges and credits, if their Alternative Electric Supplier has not secured generation capacity for the customer. There is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

(Continued on Sheet No. D-8.01)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

RESIDENTIAL FULL REQUIREMENTS OR RETAIL ACCESS SERVICE RATE Rg1

AVAILABILITY

To customers contracting for residential full requirements or retail access service for periods of one year or more for separately metered residential dwelling units including those in residences, summer cottages, and apartment buildings.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase or combination single and three-phase service.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

	<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
Non-Space heating:	\$0.04251	\$0.04748	\$0.08999 per kWh

For customers with permanently installed electric space heating equipment which is the primary source of space heating, the following rate shall apply during the billing months of November through June:

	<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
Space heating:	\$0.04251	\$0.04748	\$0.08999 per kWh first 500 kWh per month
	\$0.04251	\$0.04498	\$0.08749 per kWh excess of 500 kWh per month

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge:	per day per standard meter or service connection
	\$0.31582 single-phase
	\$0.47373 three-phase
Distribution Charge:	\$0.04772 per kWh
Excess Meter Charge:	\$0.03288 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, and the Excess Meter Charge, if applicable.

PAYMENT: This rate is net.

LATE PAYMENT CHARGE

The late payment charge is 1.5%, not compounded, of the portion of the bill, net of taxes, that is delinquent. The late payment charge shall not apply to customers whose payments are made by the Department of Human Services or who are participating in a shut off protection program as described in the Consumer Standards and Billing Practices for Electric Residential Service (R460.101-460.169).

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Rg1 rate schedule may contract for residential retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. ***Additionally, retail access customers shall pay the Capacity Power Supply Charges above, not subject to Power Supply surcharges and credits, if their Alternative Electric Supplier has not secured generation capacity for the customer.*** There is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

(Continued on Sheet No. D-8.01)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20110
REMOVED BY DBR
DATE 6-11-18

Michigan Public Service Commission
May 7, 2018
Filed DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

RESIDENTIAL FULL REQUIREMENTS OR RETAIL ACCESS SERVICE RATE Rg1

AVAILABILITY

To customers contracting for residential full requirements or retail access service for periods of one year or more for separately metered residential dwelling units including those in residences, summer cottages, and apartment buildings.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase or combination single and three-phase service.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

Non-Space heating: \$0.08999 per kWh

For customers with permanently installed electric space heating equipment which is the primary source of space heating, the following rate shall apply during the billing months of November through June:

Space heating: \$0.08999 per kWh first 500 kWh per month
\$0.08749 per kWh excess of 500 kWh per month

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: per day per standard meter or service connection

\$0.31582 single-phase

\$0.47373 three-phase

Distribution Charge: \$0.04772 per kWh

Excess Meter Charge: \$0.03288 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, and the Excess Meter Charge, if applicable.

PAYMENT: This rate is net.

LATE PAYMENT CHARGE

The late payment charge is 1.5%, not compounded, of the portion of the bill, net of taxes, that is delinquent. The late payment charge shall not apply to customers whose payments are made by the Department of **Health and Human Services** or who are participating in a shut off protection program as described in the Consumer Standards and Billing Practices for Electric **and Natural Gas** Service (R460.101-460.169).

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Rg1 rate schedule may contract for residential retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge.

Additionally, there is a \$2.79452 per day charge for an interval demand meter or service connection if applicable.

Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet Nos. D-10.00 – D-11.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18253
REMOVED BY	DBR
DATE	5-7-18

Michigan Public Service Commission	
January 17, 2018	
Filed	CEP

Effective for service rendered on and after December 11, 2017

Issued under authority of the
Michigan Public Service Commission
dated November 21, 2017
in Case No. U-18120

RESIDENTIAL FULL REQUIREMENTS OR RETAIL ACCESS SERVICE RATE Rg1

AVAILABILITY

To customers contracting for residential full requirements or retail access service for periods of one year or more for separately metered residential dwelling units including those in residences, summer cottages, and apartment buildings.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase or combination single and three-phase service.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

Non-Space heating: \$0.08999 per kWh

For customers with permanently installed electric space heating equipment which is the primary source of space heating, the following rate shall apply during the billing months of November through June:

Space heating: \$0.08999 per kWh first 500 kWh per month
\$0.08749 per kWh excess of 500 kWh per month

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: per day per standard meter or service connection

\$0.31582 single-phase

\$0.47373 three-phase

Distribution Charge: \$0.04772 per kWh

Excess Meter Charge: \$0.03288 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, and the Excess Meter Charge, if applicable.

PAYMENT: This rate is net.

LATE PAYMENT CHARGE

The late payment charge is 1.5%, not compounded, of the portion of the bill, net of taxes, that is delinquent. The late payment charge shall not apply to customers whose payments are made by the Department of Human Services or who are participating in a shut off protection program as described in the Consumer Standards and Billing Practices for Electric Residential Service (R460.101-460.169).

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Rg1 rate schedule may contract for residential retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Additionally, there is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet Nos. D-10.00 – D-11.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-15152, U-18120
REMOVED BY	CEP
DATE	02-05-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

RESIDENTIAL FULL REQUIREMENTS OR RETAIL ACCESS SERVICE RATE Rg1
(Continued From Sheet No. D-8.00)

CONDITIONS OF DELIVERY

See Sheet Nos. D-10.00 – D-11.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

RESIDENTIAL FULL REQUIREMENTS SERVICE TIME-OF-USE RATE Rg2

AVAILABILITY

To residential customers contracting for full requirements service on a voluntary basis for electric service for domestic purposes for a period of one year or more. Customers are required to remain on the selected on-peak period for at least one year.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Delivery and Power Supply Charges:

Facilities Charge: per day per standard meter or service connection

\$0.31582	single-phase
\$0.47373	three-phase

Distribution and Power Supply Charges:

<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
\$0.13549	\$0.14161	\$0.27710 per kWh On-peak (a)
		\$0.05818 per kWh Off-peak (b)

Excess Meter Charge: \$0.03288 per day per standard meter in excess of one

Delivery and Power Supply Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

- (a) Residential on-peak usage is the energy in kilowatt-hours delivered during the on-peak period selected by the customer. The four on-peak periods available are: 7:00 a.m. to 7:00 p.m., 8:00 a.m. to 8:00 p.m., 9:00 a.m. to 9:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) Residential off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, and the Excess Meter Charge, if applicable.

PAYMENT: This rate is net.

LATE PAYMENT CHARGE

The late payment charge is 1.5%, not compounded, of the portion of the bill, net of taxes, that is delinquent. The late payment charge shall not apply to customers whose payments are made by the Department of Human Services or who are participating in a shut off protection program as described in the Consumer Standards and Billing Practices for Electric Residential Service (R460.101-460.169).

CONDITIONS OF DELIVERY See Sheet Nos. D-10.00 – D-11.00.

(Continued on Sheet No. D-10.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

RESIDENTIAL FULL REQUIREMENTS SERVICE TIME-OF-USE RATE Rg2

AVAILABILITY

To residential customers contracting for full requirements service on a voluntary basis for electric service for domestic purposes for a period of one year or more. Customers are required to remain on the selected on-peak period for at least one year.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Delivery and Power Supply Charges:

Facilities Charge: per day per standard meter or service connection

\$0.31582	single-phase
\$0.47373	three-phase

Distribution and Power Supply Charges:

<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
<u>\$0.13549</u>	<u>\$0.14161</u>	\$0.27710 per kWh On-peak (a)
		\$0.05818 per kWh Off-peak (b)

Excess Meter Charge: \$0.03288 per day per standard meter in excess of one

Delivery and Power Supply Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) Residential on-peak usage is the energy in kilowatt-hours delivered during the on-peak period selected by the customer. The four on-peak periods available are: 7:00 a.m. to 7:00 p.m., 8:00 a.m. to 8:00 p.m., 9:00 a.m. to 9:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) Residential off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, and the Excess Meter Charge, if applicable.

PAYMENT: This rate is net.

LATE PAYMENT CHARGE

The late payment charge is 1.5%, not compounded, of the portion of the bill, net of taxes, that is delinquent. The late payment charge shall not apply to customers whose payments are made by the Department of Human Services or who are participating in a shut off protection program as described in the Consumer Standards and Billing Practices for Electric Residential Service (R460.101-460.169).

CONDITIONS OF DELIVERY See Sheet Nos. D-10.00 – D-11.00.

(Continued on Sheet No. D-10.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20110
REMOVED BY	DBR
DATE	6-11-18

Michigan Public Service Commission	
May 7, 2018	
Filed	DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

RESIDENTIAL FULL REQUIREMENTS SERVICE TIME-OF-USE RATE Rg2

AVAILABILITY

To residential customers contracting for full requirements service on a voluntary basis for electric service for domestic purposes for a period of one year or more. Customers are required to remain on the selected on-peak period for at least one year.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Delivery and Power Supply Charges:

Facilities Charge:	per day per standard meter or service connection	
		\$0.31582 single-phase
		\$0.47373 three-phase
Distribution and Power Supply Charges:		\$0.27710 per kWh On-peak (a)
		\$0.05818 per kWh Off-peak (b)
Excess Meter Charge:		\$0.03288 per day per standard meter in excess of one

Delivery and Power Supply Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) Residential on-peak usage is the energy in kilowatt-hours delivered during the on-peak period selected by the customer. The four on-peak periods available are: 7:00 a.m. to 7:00 p.m., 8:00 a.m. to 8:00 p.m., 9:00 a.m. to 9:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) Residential off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, and the Excess Meter Charge, if applicable.

PAYMENT: This rate is net.

LATE PAYMENT CHARGE

The late payment charge is 1.5%, not compounded, of the portion of the bill, net of taxes, that is delinquent. The late payment charge shall not apply to customers whose payments are made by the Department of **Health and Human Services** or who are participating in a shut off protection program as described in the Consumer Standards and Billing Practices for Electric **and Natural Gas** Service (R460.101-460.169).

CONDITIONS OF DELIVERY See Sheet Nos. D-10.00 – D-11.00.

(Continued on Sheet No. D-10.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after December 11, 2017

Issued under authority of the
Michigan Public Service Commission
dated November 21, 2017
in Case No. U-18120

RESIDENTIAL FULL REQUIREMENTS SERVICE TIME-OF-USE RATE Rg2

AVAILABILITY

To residential customers contracting for full requirements service on a voluntary basis for electric service for domestic purposes for a period of one year or more. Customers are required to remain on the selected on-peak period for at least one year.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Delivery and Power Supply Charges:

Facilities Charge:	per day per standard meter or service connection	
		\$0.31582 single-phase
		\$0.47373 three-phase
Distribution and Power Supply Charges:		\$0.27710 per kWh On-peak (a)
		\$0.05818 per kWh Off-peak (b)
Excess Meter Charge:		\$0.03288 per day per standard meter in excess of one

Delivery and Power Supply Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) Residential on-peak usage is the energy in kilowatt-hours delivered during the on-peak period selected by the customer. The four on-peak periods available are: 7:00 a.m. to 7:00 p.m., 8:00 a.m. to 8:00 p.m., 9:00 a.m. to 9:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) Residential off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, and the Excess Meter Charge, if applicable.

PAYMENT: This rate is net.

LATE PAYMENT CHARGE

The late payment charge is 1.5%, not compounded, of the portion of the bill, net of taxes, that is delinquent. The late payment charge shall not apply to customers whose payments are made by the Department of Human Services or who are participating in a shut off protection program as described in the Consumer Standards and Billing Practices for Electric Residential Service (R460.101-460.169).

CONDITIONS OF DELIVERY See Sheet Nos. D-10.00 – D-11.00.

(Continued on Sheet No. D-10.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-15152, U-18120
REMOVED BY CEP
DATE 02-05-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

RESIDENTIAL SERVICE TIME-OF-USE RATES Rg1 & Rg2
(Continued from Sheet No. D-8.00)

CONDITIONS OF DELIVERY (Cont.)

10. Temporary service is available under this rate upon the payment in advance of the Company's estimated cost of providing and installing all facilities required especially for such service, plus the estimated cost of removing such facilities, less the estimated salvage value of the property removed. In no case shall the net payment by the customer be less than \$25.00.
11. Energy furnished under rates for residential service shall not be resold.
12. The Company shall not be required to provide service as standby for other types of energy or fuel.
13. Renewable energy systems under schedule Rg2 shall utilize electricity as the sole supplemental source of energy. The installation must be approved by the local code authority.
14. Energy storage systems under schedule Rg2 must be adequate to supply all the energy requirements for the purpose intended and shall utilize electricity as the sole source of energy. The installation must be approved by the local code authority.
15. Customers who wish to operate electric generation equipment in parallel with the Company's system shall abide by the conditions of purchase for rate schedules Cgs Category 1, Cgs Category 2, Cgs Large, Cgs Biogas and CGS-PV.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL SECONDARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE RATE Cg1

AVAILABILITY

To customers contracting for secondary full requirements or retail access service for one year or more for general commercial, industrial, or governmental purposes.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
\$0.04173	\$0.04798	\$0.08971 per kWh

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge:	per day per standard meter or service connection
	\$0.49315 single-phase
	\$0.96986 three-phase
Distribution Charge:	\$0.05443 per kWh
Excess Meter Charge:	\$0.03288 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

MINIMUM CHARGE

For regular service the monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, and the Excess Meter Charge, if applicable. For auxiliary service the monthly minimum charge shall be as provided in conditions of delivery. See paragraph 6, Conditions of Delivery.

LATE PAYMENT CHARGE

A 1.5% per month late charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Cg1 rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Additionally, retail access customers shall pay the Capacity Power Supply Charge above, not subject to Power Supply surcharges and credits, if their Alternative Electric Supplier has not secured generation capacity for the customer. There is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission	
June 11, 2018	
Filed	DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

GENERAL SECONDARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE RATE Cg1

AVAILABILITY

To customers contracting for secondary full requirements or retail access service for one year or more for general commercial, industrial, or governmental purposes.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
\$0.04173	\$0.04798	\$0.08971 per kWh

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge:	per day per standard meter or service connection
	\$0.49315 single-phase
	\$0.96986 three-phase
Distribution Charge:	\$0.05443 per kWh
Excess Meter Charge:	\$0.03288 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

For regular service the monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, and the Excess Meter Charge, if applicable. For auxiliary service the monthly minimum charge shall be as provided in conditions of delivery. See paragraph 6, Conditions of Delivery.

LATE PAYMENT CHARGE

A 1.5% per month late charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Cg1 rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. ***Additionally, retail access customers shall pay the Capacity Power Supply Charge above, not subject to Power Supply surcharges and credits, if their Alternative Electric Supplier has not secured generation capacity for the customer.*** There is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

GENERAL SECONDARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE RATE Cg1

AVAILABILITY

To customers contracting for secondary full requirements or retail access service for one year or more for general commercial, industrial, or governmental purposes.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.
\$0.08971 per kWh

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge:	per day per standard meter or service connection
	\$0.49315 single-phase
	\$0.96986 three-phase
Distribution Charge:	\$0.05443 per kWh
Excess Meter Charge:	\$0.03288 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

For regular service the monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy ***Waste Reduction*** Surcharge, and the Excess Meter Charge, if applicable. For auxiliary service the monthly minimum charge shall be as provided in conditions of delivery. See paragraph 6, Conditions of Delivery.

LATE PAYMENT CHARGE

A 1.5% per month late charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Cg1 rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Additionally, there is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

GENERAL SECONDARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE RATE Cg1

AVAILABILITY

To customers contracting for secondary full requirements or retail access service for one year or more for general commercial, industrial, or governmental purposes.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

\$0.08971 per kWh

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: per day per standard meter or service connection

\$0.49315 single-phase

\$0.96986 three-phase

Distribution Charge: \$0.05443 per kWh

Excess Meter Charge: \$0.03288 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

For regular service the monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Optimization Surcharge, and the Excess Meter Charge, if applicable. For auxiliary service the monthly minimum charge shall be as provided in conditions of delivery. See paragraph 6, Conditions of Delivery.

LATE PAYMENT CHARGE

A 1.5% per month late charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Cg1 rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Additionally, there is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18266

REMOVED BY CEP
DATE 02-02-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL SECONDARY TOTAL ELECTRIC FULL REQUIREMENTS SERVICE Cg2

AVAILABILITY

To customers contracting for secondary full requirements service for one year or more for general commercial, industrial, or governmental purposes where electricity is used as the sole source of energy for space heating, water heating and all other uses. Service under this schedule is only available to premises currently served under this schedule. This schedule has been closed to new installations since February 5, 1985.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges:

<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
\$0.04173	\$0.03948	\$0.08121 per kWh

Delivery Charges:

Facilities Charge:	per day per standard meter or service connection
	\$0.49315 single-phase
	\$0.96986 three-phase
Distribution Charge:	\$0.05443 per kWh
Excess Meter Charge:	\$0.03288 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to ***D-7.01***.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, and the Excess Meter Charge, if applicable.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will generally furnish single-phase, 60 hertz service at 120/240 volts. Three-phase or combination single-phase and three-phase service will be furnished in accordance with the Electric Service Rules and Regulations of the Company.
2. When lighting service is furnished through one meter and power service through another, the registrations of the two meters will be added for billing purposes if the meters are installed at the same location. Where separately metered service is furnished for emergency exit lighting, fire alarm system or fire pump purposes the energy used will be accumulated and billed with the regular service, provided that it is furnished from the service connection which supplies regular service.
3. Service under this rate is for general use in commercial, industrial, and governmental establishments, including any group of three or more dwelling units which are served through one meter and comply with the Electric Service Rules and Regulations governing resale. When farming and commercial or industrial operations are combined, the applicable rate shall be determined by the predominant use of service.
4. At the request of a customer, service will be furnished under this rate at the available primary voltage by special arrangement under which the customer will agree to furnish, own and maintain at his expense all apparatus and material necessary for proper utilization of service at such voltage. In such cases the service will be metered at the supply voltage and kilowatt-hours registered will be reduced by 3%.

(Continued on Sheet No. D-14.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

GENERAL SECONDARY TOTAL ELECTRIC FULL REQUIREMENTS SERVICE Cg2

AVAILABILITY

To customers contracting for secondary full requirements service for one year or more for general commercial, industrial, or governmental purposes where electricity is used as the sole source of energy for space heating, water heating and all other uses. Service under this schedule is only available to premises currently served under this schedule. This schedule has been closed to new installations since February 5, 1985.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges:

<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
<u>\$0.04173</u>	<u>\$0.03948</u>	\$0.08121 per kWh

Delivery Charges:

Facilities Charge:	per day per standard meter or service connection
	\$0.49315 single-phase
	\$0.96986 three-phase
Distribution Charge:	\$0.05443 per kWh
Excess Meter Charge:	\$0.03288 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, and the Excess Meter Charge, if applicable.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will generally furnish single-phase, 60 hertz service at 120/240 volts. Three-phase or combination single-phase and three-phase service will be furnished in accordance with the Electric Service Rules and Regulations of the Company.
2. When lighting service is furnished through one meter and power service through another, the registrations of the two meters will be added for billing purposes if the meters are installed at the same location. Where separately metered service is furnished for emergency exit lighting, fire alarm system or fire pump purposes the energy used will be accumulated and billed with the regular service, provided that it is furnished from the service connection which supplies regular service.
3. Service under this rate is for general use in commercial, industrial, and governmental establishments, including any group of three or more dwelling units which are served through one meter and comply with the Electric Service Rules and Regulations governing resale. When farming and commercial or industrial operations are combined, the applicable rate shall be determined by the predominant use of service.
4. At the request of a customer, service will be furnished under this rate at the available primary voltage by special arrangement under which the customer will agree to furnish, own and maintain at his expense all apparatus and material necessary for proper utilization of service at such voltage. In such cases the service will be metered at the supply voltage and kilowatt-hours registered will be reduced by 3%.

(Continued on Sheet No. D-14.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20110
REMOVED BY DBR
DATE 6-11-18

Michigan Public Service Commission
May 7, 2018
Filed DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

GENERAL SECONDARY TOTAL ELECTRIC FULL REQUIREMENTS SERVICE Cg2

AVAILABILITY

To customers contracting for secondary full requirements service for one year or more for general commercial, industrial, or governmental purposes where electricity is used as the sole source of energy for space heating, water heating and all other uses. Service under this schedule is only available to premises currently served under this schedule. This schedule has been closed to new installations since February 5, 1985.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges: \$0.08121 per kWh

Delivery Charges:

Facilities Charge:	per day per standard meter or service connection
	\$0.49315 single-phase
	\$0.96986 three-phase
Distribution Charge:	\$0.05443 per kWh
Excess Meter Charge:	\$0.03288 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy **Waste Reduction** Surcharge, and the Excess Meter Charge, if applicable.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will generally furnish single-phase, 60 hertz service at 120/240 volts. Three-phase or combination single-phase and three-phase service will be furnished in accordance with the Electric Service Rules and Regulations of the Company.
2. When lighting service is furnished through one meter and power service through another, the registrations of the two meters will be added for billing purposes if the meters are installed at the same location. Where separately metered service is furnished for emergency exit lighting, fire alarm system or fire pump purposes the energy used will be accumulated and billed with the regular service, provided that it is furnished from the service connection which supplies regular service.
3. Service under this rate is for general use in commercial, industrial, and governmental establishments, including any group of three or more dwelling units which are served through one meter and comply with the Electric Service Rules and Regulations governing resale. When farming and commercial or industrial operations are combined, the applicable rate shall be determined by the predominant use of service.
4. At the request of a customer, service will be furnished under this rate at the available primary voltage by special arrangement under which the customer will agree to furnish, own and maintain at his expense all apparatus and material necessary for proper utilization of service at such voltage. In such cases the service will be metered at the supply voltage and kilowatthours registered will be reduced by 3%.

(Continued on Sheet No. D-14.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18253
REMOVED BY	DBR
DATE	5-7-18

Michigan Public Service Commission	
January 17, 2018	
Filed	CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

GENERAL SECONDARY TOTAL ELECTRIC FULL REQUIREMENTS SERVICE Cg2

AVAILABILITY

To customers contracting for secondary full requirements service for one year or more for general commercial, industrial, or governmental purposes where electricity is used as the sole source of energy for space heating, water heating and all other uses. Service under this schedule is only available to premises currently served under this schedule. This schedule has been closed to new installations since February 5, 1985.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges: \$0.08121 per kWh

Delivery Charges:

Facilities Charge:	per day per standard meter or service connection
	\$0.49315 single-phase
	\$0.96986 three-phase
Distribution Charge:	\$0.05443 per kWh
Excess Meter Charge:	\$0.03288 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Optimization Surcharge, and the Excess Meter Charge, if applicable.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will generally furnish single-phase, 60 hertz service at 120/240 volts. Three-phase or combination single-phase and three-phase service will be furnished in accordance with the Electric Service Rules and Regulations of the Company.
2. When lighting service is furnished through one meter and power service through another, the registrations of the two meters will be added for billing purposes if the meters are installed at the same location. Where separately metered service is furnished for emergency exit lighting, fire alarm system or fire pump purposes the energy used will be accumulated and billed with the regular service, provided that it is furnished from the service connection which supplies regular service.
3. Service under this rate is for general use in commercial, industrial, and governmental establishments, including any group of three or more dwelling units which are served through one meter and comply with the Electric Service Rules and Regulations governing resale. When farming and commercial or industrial operations are combined, the applicable rate shall be determined by the predominant use of service.
4. At the request of a customer, service will be furnished under this rate at the available primary voltage by special arrangement under which the customer will agree to furnish, own and maintain at his expense all apparatus and material necessary for proper utilization of service at such voltage. In such cases the service will be metered at the supply voltage and kilowatthours registered will be reduced by 3%.

(Continued on Sheet No. D-14.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18266

REMOVED BY CEP
DATE 02-02-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL SECONDARY TOTAL ELECTRIC FULL REQUIREMENTS SERVICE Cg2
(Continued From Sheet No. D-13.00)

CONDITIONS OF DELIVERY (Cont.)

5. Energy furnished under this rate shall not be resold except as provided in the Electric Service Rules and Regulations of the Company.
6. This rate applies when the Company furnishes the entire electric service requirements of a customer. The Company will, however, furnish auxiliary service hereunder to a customer who operates his power plant. If the power plant is so operated that all or any portion of the customer's load can be served either from the power plant or from the Company's system, the customer shall contract for a demand mutually agreed upon, but in no case less than 5 kW. The customer's demand shall be metered, and his net monthly bill for auxiliary service shall not be less than \$2.50 per kW of the highest measured demand in the twelve-month period ending with the current month, or the minimum demand specified in the contract, whichever is the greater.
7. Customers who wish to operate electric generation equipment in parallel with the Company's system shall abide by the conditions of purchase for rate schedules Cgs Category 1, Cgs Category 2, Cgs Large, Cgs Biogas and CGS-PV.
8. The Company shall not be required to provide service facilities except as specified in paragraph 6 for any customer which are substantially in excess of that required for the customer's regular use.
9. Except as provided by contract entered into pursuant to paragraph 6 of these conditions, the Company shall not be required to provide service as standby for other types of energy or fuel.
10. A customer who regularly uses service for periods of less than one year may pay the monthly minimum charge during the months in which he does not require service or, upon his request, service will be disconnected and the customer will pay a disconnection and reconnection charge of \$25.00 if the Company's service facilities are not removed.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL SECONDARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE TIME-OF-USE RATE Cg3

AVAILABILITY

For customers contracting for secondary full requirements or retail access electric service for one year or more for general commercial, industrial or governmental purposes, and whose energy consumption is equal to or greater than 30,000 kWh per month, for three consecutive months. The customer must remain on this rate classification for 12 months before becoming eligible to transfer to a different general secondary rate. If the customer transfers from the Cg3 rate to a different rate, the customer must wait 12 months before they can transfer back to the Cg3 rate. This rate is available to customers previously served under the Cg3 rate schedule only after they have taken service for at least a 12-month period under another of the Company's rate schedules.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

Capacity Demand Charge: \$16.564 per kW Measured On-peak Demand

Non-Capacity Energy Charge:

\$0.05833 per kWh On-Peak (a)

\$0.03807 per kWh Off-peak (b)

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: \$2.79452 per day per standard meter or service connection

Demand Charge: \$5.592 per kW of Customer Maximum Demand

Distribution Charge: \$0.01221 per kWh On-peak (a)

\$0.01221 per kWh Off-peak (b)

Excess Meter Charge: \$0.13151 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

- (a) General Secondary on-peak usage is the energy in kilowatt-hours delivered between 9:00 a.m. and 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Years' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) General Secondary off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, the Excess Meter Charge, and the Customer Maximum Demand Charge. Auxiliary service shall be as provided in Paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Cg3 rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Additionally, retail access customers shall pay the Power Supply Capacity Demand Charge above, not subject to Power Supply surcharges and credits, if their Alternative Electric Supplier has not secured generation capacity for the customer. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

(Continued on Sheet No. D-16.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

GENERAL SECONDARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE TIME-OF-USE RATE Cg3

AVAILABILITY

For customers contracting for secondary full requirements or retail access electric service for one year or more for general commercial, industrial or governmental purposes, and whose energy consumption is equal to or greater than 30,000 kWh per month, for three consecutive months. The customer must remain on this rate classification for 12 months before becoming eligible to transfer to a different general secondary rate. If the customer transfers from the Cg3 rate to a different rate, the customer must wait 12 months before they can transfer back to the Cg3 rate. This rate is available to customers previously served under the Cg3 rate schedule only after they have taken service for at least a 12-month period under another of the Company's rate schedules.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

Capacity Demand Charge: **\$16.564** per kW Measured On-peak Demand

Non-Capacity Energy Charge:

\$0.05833 per kWh On-Peak (a)

\$0.03807 per kWh Off-peak (b)

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: \$2.79452 per day per standard meter or service connection

Demand Charge: \$5.592 per kW of Customer Maximum Demand

Distribution Charge: \$0.01221 per kWh On-peak (a)

\$0.01221 per kWh Off-peak (b)

Excess Meter Charge: \$0.13151 per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) General Secondary on-peak usage is the energy in kilowatt-hours delivered between 9:00 a.m. and 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Years' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) General Secondary off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, the Excess Meter Charge, and the Customer Maximum Demand Charge. Auxiliary service shall be as provided in Paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Cg3 rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge.

Additionally, retail access customers shall pay the Power Supply Capacity Demand Charge above, not subject to Power Supply surcharges and credits, if their Alternative Electric Supplier has not secured generation capacity for the customer. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

(Continued on Sheet No. D-16.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20110
REMOVED BY	DBR
DATE	6-11-18

Michigan Public Service Commission	
May 7, 2018	
Filed	DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

GENERAL SECONDARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE TIME-OF-USE RATE Cg3

AVAILABILITY

For customers contracting for secondary full requirements or retail access electric service for one year or more for general commercial, industrial or governmental purposes, and whose energy consumption is equal to or greater than 30,000 kWh per month, for three consecutive months. The customer must remain on this rate classification for 12 months before becoming eligible to transfer to a different general secondary rate. If the customer transfers from the Cg3 rate to a different rate, the customer must wait 12 months before they can transfer back to the Cg3 rate. This rate is available to customers previously served under the Cg3 rate schedule only after they have taken service for at least a 12-month period under another of the Company's rate schedules.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

Demand Charge:	\$13.199	per kW Measured On-peak Demand
Energy Charge:	\$0.06772	per kWh On-Peak (a)
	\$0.04420	per kWh Off-peak (b)

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge:	\$2.79452	per day per standard meter or service connection
Demand Charge:	\$5.592	per kW of Customer Maximum Demand
Distribution Charge:	\$0.01221	per kWh On-peak (a)
	\$0.01221	per kWh Off-peak (b)
Excess Meter Charge:	\$0.13151	per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) General Secondary on-peak usage is the energy in kilowatthours delivered between 9:00 a.m. and 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Years' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) General Secondary off-peak usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy **Waste Reduction** Surcharge, the Excess Meter Charge, and the Customer Maximum Demand Charge. Auxiliary service shall be as provided in Paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Cg3 rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

(Continued on Sheet No. D-16.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

GENERAL SECONDARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE TIME-OF-USE RATE Cg3

AVAILABILITY

For customers contracting for secondary full requirements or retail access electric service for one year or more for general commercial, industrial or governmental purposes, and whose energy consumption is equal to or greater than 30,000 kWh per month, for three consecutive months. The customer must remain on this rate classification for 12 months before becoming eligible to transfer to a different general secondary rate. If the customer transfers from the Cg3 rate to a different rate, the customer must wait 12 months before they can transfer back to the Cg3 rate. This rate is available to customers previously served under the Cg3 rate schedule only after they have taken service for at least a 12-month period under another of the Company's rate schedules.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

Demand Charge:	\$13.199	per kW Measured On-peak Demand
Energy Charge:	\$0.06772	per kWh On-Peak (a)
	\$0.04420	per kWh Off-peak (b)

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge:	\$2.79452	per day per standard meter or service connection
Demand Charge:	\$5.592	per kW of Customer Maximum Demand
Distribution Charge:	\$0.01221	per kWh On-peak (a)
	\$0.01221	per kWh Off-peak (b)
Excess Meter Charge:	\$0.13151	per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) General Secondary on-peak usage is the energy in kilowatthours delivered between 9:00 a.m. and 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Years' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) General Secondary off-peak usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Optimization Surcharge, the Excess Meter Charge, and the Customer Maximum Demand Charge. Auxiliary service shall be as provided in Paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Cg3 rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

(Continued on Sheet No. D-16.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18266</u>
REMOVED BY <u>CEP</u>
DATE <u>02-02-18</u>



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL SECONDARY FULL REQUIREMENTS SERVICE – EXPERIMENTAL CURTAILABLE RATE Cg3C

AVAILABILITY

To customers who would otherwise qualify for General Secondary Service – Time-of-Use Rate Schedule Cg3, and contract for a minimum of 100 kilowatts of curtailable load. The Company reserves the right to limit participation to 10 customers.

RATE

Power Supply Charges:

Capacity Demand Charge:	\$16.564	per kW Measured On-peak Demand
Curtailable Demand Credit	\$0.02020	per kW per on-peak hour of use
Non-Capacity Energy Charge:		
	\$0.05833	per kWh On-Peak (a)
	\$0.03807	per kWh Off-peak (b)

The curtailable credit per kilowatt of curtailable demand for the billing period shall be determined by application of the following formula:

$$(A*B)*\frac{C}{D} \text{ where}$$

- A = credit per kW of curtailable demand per on-peak hour-of-use
- B = actual on-peak hours-of-use, determined by dividing the on-peak kWh for the billing period by the measured demand
- C = 255 hours
- D = on-peak hours in the billing period minus actual hours of capacity curtailment in the billing period

If the curtailable load is on isolated and separately metered circuits, it will be treated as a separate service to the customer.

Delivery Charge:

Facilities Charge:	\$2.79452	per day per standard meter or service connection
Demand Charge:	\$5.592	per kW of customer maximum demand
Distribution Charge:	\$0.01221	per kWh On-peak (a)
	\$0.01221	per kWh Off-peak (b)
Excess Meter Charge:	\$0.13151	per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

- (a) General Secondary on-peak energy usage is the energy in kilowatt-hours delivered between 9:00 a.m. and 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Years' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) General Secondary off-peak energy usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, the Excess Meter Charge, and the Customer Maximum Demand Charge. Auxiliary service shall be as provided in Paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-18.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

GENERAL SECONDARY FULL REQUIREMENTS SERVICE – EXPERIMENTAL CURTAILABLE RATE Cg3C

AVAILABILITY

To customers who would otherwise qualify for General Secondary Service – Time-of-Use Rate Schedule Cg3, and contract for a minimum of 100 kilowatts of curtailable load. The Company reserves the right to limit participation to 10 customers.

RATE

Power Supply Charges:

Capacity Demand Charge:	\$16.564	per kW Measured On-peak Demand
Curtailable Demand Credit	\$0.02020	per kW per on-peak hour of use
Non-Capacity Energy Charge:		
	\$0.05833	per kWh On-Peak (a)
	\$0.03807	per kWh Off-peak (b)

The curtailable credit per kilowatt of curtailable demand for the billing period shall be determined by application of the following formula:

$$(A*B)*\frac{C}{D} \text{ where}$$

- A = credit per kW of curtailable demand per on-peak hour-of-use
- B = actual on-peak hours-of-use, determined by dividing the on-peak kWh for the billing period by the measured demand
- C = 255 hours
- D = on-peak hours in the billing period minus actual hours of capacity curtailment in the billing period

If the curtailable load is on isolated and separately metered circuits, it will be treated as a separate service to the customer.

Delivery Charge:

Facilities Charge:	\$2.79452	per day per standard meter or service connection
Demand Charge:	\$5.592	per kW of customer maximum demand
Distribution Charge:	\$0.01221	per kWh On-peak (a)
	\$0.01221	per kWh Off-peak (b)
Excess Meter Charge:	\$0.13151	per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) General Secondary on-peak energy usage is the energy in kilowatt-hours delivered between 9:00 a.m. and 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Years' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) General Secondary off-peak energy usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, the Excess Meter Charge, and the Customer Maximum Demand Charge. Auxiliary service shall be as provided in Paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-18.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

GENERAL SECONDARY FULL REQUIREMENTS SERVICE – EXPERIMENTAL CURTAILABLE RATE Cg3C

AVAILABILITY

To customers who would otherwise qualify for General Secondary Service – Time-of-Use Rate Schedule Cg3, and contract for a minimum of 100 kilowatts of curtailable load. The Company reserves the right to limit participation to 10 customers.

RATE

Power Supply Charges:

Demand Charge:	\$13.199	per kW Measured On-peak Demand
Curtailable Demand Credit	\$0.02020	per kW per on-peak hour of use
Energy Charge:	\$0.06772	per kWh On-Peak (a)
	\$0.04420	per kWh Off-peak (b)

The curtailable credit per kilowatt of curtailable demand for the billing period shall be determined by application of the following formula:

$$(A*B)*\frac{C}{D} \text{ where}$$

- A = credit per kW of curtailable demand per on-peak hour-of-use
- B = actual on-peak hours-of-use, determined by dividing the on-peak kWh for the billing period by the measured demand
- C = 255 hours
- D = on-peak hours in the billing period minus actual hours of capacity curtailment in the billing period

If the curtailable load is on isolated and separately metered circuits, it will be treated as a separate service to the customer.

Delivery Charge:

Facilities Charge:	\$2.79452	per day per standard meter or service connection
Demand Charge:	\$5.592	per kW of customer maximum demand
Distribution Charge:	\$0.01221	per kWh On-peak (a)
	\$0.01221	per kWh Off-peak (b)
Excess Meter Charge:	\$0.13151	per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) General Secondary on-peak energy usage is the energy in kilowatthours delivered between 9:00 a.m. and 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Years' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) General Secondary off-peak energy usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy **Waste Reduction** Surcharge, the Excess Meter Charge, and the Customer Maximum Demand Charge. Auxiliary service shall be as provided in Paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-18.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

GENERAL SECONDARY FULL REQUIREMENTS SERVICE – EXPERIMENTAL CURTAILABLE RATE Cg3C

AVAILABILITY

To customers who would otherwise qualify for General Secondary Service – Time-of-Use Rate Schedule Cg3, and contract for a minimum of 100 kilowatts of curtailable load. The Company reserves the right to limit participation to 10 customers.

RATE

Power Supply Charges:

Demand Charge:	\$13.199	per kW Measured On-peak Demand
Curtailable Demand Credit	\$0.02020	per kW per on-peak hour of use
Energy Charge:	\$0.06772	per kWh On-Peak (a)
	\$0.04420	per kWh Off-peak (b)

The curtailable credit per kilowatt of curtailable demand for the billing period shall be determined by application of the following formula:

$$(A*B)*\frac{C}{D} \text{ where}$$

- A = credit per kW of curtailable demand per on-peak hour-of-use
- B = actual on-peak hours-of-use, determined by dividing the on-peak kWh for the billing period by the measured demand
- C = 255 hours
- D = on-peak hours in the billing period minus actual hours of capacity curtailment in the billing period

If the curtailable load is on isolated and separately metered circuits, it will be treated as a separate service to the customer.

Delivery Charge:

Facilities Charge:	\$2.79452	per day per standard meter or service connection
Demand Charge:	\$5.592	per kW of customer maximum demand
Distribution Charge:	\$0.01221	per kWh On-peak (a)
	\$0.01221	per kWh Off-peak (b)
Excess Meter Charge:	\$0.13151	per day per standard meter in excess of one

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) General Secondary on-peak energy usage is the energy in kilowatthours delivered between 9:00 a.m. and 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Years' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) General Secondary off-peak energy usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Optimization Surcharge, the Excess Meter Charge, and the Customer Maximum Demand Charge. Auxiliary service shall be as provided in Paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-18.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18266</u>
REMOVED BY <u>CEP</u>
DATE <u>02-02-18</u>



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL SECONDARY FULL REQUIREMENTS SERVICE – EXPERIMENTAL CURTAILABLE RATE Cg3C
(Continued from Sheet No. D-17.00)

DETERMINATION OF DEMAND

1. Measured demand shall be the average rate at which energy is used for any period of fifteen consecutive minutes as ascertained by a wattmeter and an associated tape recorder or other standard measuring device.
2. Measured on-peak demand shall be the maximum measured demand established during on-peak hours within the billing period. Unless specified to the contrary in writing by six months prior written notice to the customer, provided the on-peak period does not exceed twelve hours per day, on-peak hours shall be from 9:00 a.m. to 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
3. Customer maximum demand shall be the maximum measured demand, which occurs during either the on or off-peak period, in the current or preceding 11 billing periods.
4. Contract Firm Demand. Customers served under this rate must enter into a contract that specifies a contract firm demand level. The customer may renominate a contract firm demand once during a calendar year subject to approval by the Company. In the event of a capacity curtailment, as defined in paragraph (9) of the Conditions of Delivery, within an hour of being notified to curtail by the Company, the customer must curtail demand to the contract firm demand level, and remain at or below the contract firm demand until the customer is notified that the curtailment period has ended. The customer shall not be required to curtail its demand to its contract firm demand level for a curtailment period for system energy economy reasons as described in paragraph (9) of the Conditions of Delivery.
5. Curtailable Demand. If the measured on-peak demand is greater than the contract firm demand, then the curtailable demand is equal to the difference between the measured on-peak demand and the contract firm demand. If the measured on-peak demand is less than or equal to the contract firm demand, then the curtailable demand is zero.

CONDITIONS OF DELIVERY

1. General Secondary – Time-of-Use, Rate Schedule No. Cg 3, Conditions of Delivery apply.
2. A customer may make a one-time election to take service under this rate schedule for a trial period of twelve consecutive months. The customer must execute a contract which specifies that the customer will notify the Company at least 30 days before trial period ends of whether the customer will continue the curtailable service contract for a minimum of three more years. The curtailable service contract will contain a provision which, absent notice, will automatically extend the contract for one year from each anniversary date.
3. If the customer terminates the contract described above prior to the date of termination as set forth in said contract, the customer will pay to the Company a cancellation charge equal to the sum of the curtailable credits as shown on the customer's bills for the most recent 12 month period. The cancellation charge will not apply if the customer executes a contract to take service, effective the day following termination of their existing non-firm contract, under another of the Company's non-firm rate schedules which has a 3 year rolling contract term, provided that there is no increase in on-peak firm demand for the duration of the current contract term which is defined as the remaining term as of the next anniversary date of the contract. For example, if the contract has a three year term with an anniversary date of April 30, 2006, and the change is requested prior to April 30, 2006, then no additional firm load may be added until May 1, 2009. After that date, changes may be made only in accordance with tariff requirements. At the sole discretion of the Company, other customer requests to waive this cancellation fee may be considered and granted, but only under extraordinary circumstances such as a systemic and sustained change in customer production levels.
4. If the customer's curtailment demand is less than 100 kW for any three months of a consecutive twelve month period, the Company may suspend service under this rate and thereafter serve the customer under the appropriate rate.

(Continued on Sheet No. D-19.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL SECONDARY FULL REQUIREMENTS SERVICE – EXPERIMENTAL CURTAILABLE RATE Cg3C
(Continued from Sheet No. D-18.00)

CONDITIONS OF DELIVERY (Cont.)

5. For purposes of determining the customer's eligibility for this rate, the customer's curtailable demand will be the difference between the customer's maximum measured on-peak demand during the last consecutive twelve month period and the customer's proposed contract firm demand. Curtailable service under this rate may be refused if the Company believes the load to be curtailed will not provide adequate load reduction when the Company desires curtailment. The Company will notify the customer of the Company's refusal to provide service under this rate and the Company will inform the customer of the customer's right to ask for a commission review of the Company's refusal of service.
6. Where needed, the customer shall supply a source of electric service at 120 volts with sufficient capacity to operate the curtailable rate metering system.
7. The Company will install all apparatus and materials necessary for the measurement of the curtailment of load. The customer's circuits are to be arranged so that none of the curtailable load can be transferred to service furnished under any other rate.
8. Service under this rate shall be subject to curtailment at the sole discretion of the Company. The sum of capacity curtailments and system energy economy constraints will not exceed 300 hours of curtailment in any calendar year. The Company will limit the duration of any one curtailment to eight hours between the hours of 8:00 a.m. and 10:00 p.m. prevailing time. Brief periods of curtailment (periods that are less than four hours duration) shall be regarded as having lasted four hours, for purposes of limiting the total annual hours to 300. Interruptions due to lightning, wind, and other physical causes other than intentional curtailment by the Company shall not be considered in determining the hours of curtailment.
9. Service under this rate shall be subject to: a) curtailments due to capacity constraints, during which the customer must curtail load or be charged a penalty, and b) system energy economy constraints, during which the customer may elect to either drop load or pay the additional charge for energy use.

Capacity Curtailments: The customer shall receive a one hour notice of capacity curtailments. The customer shall be charged a penalty for each occurrence in which the customer fails to curtail load to or below the contract firm demand level during the entire period of a capacity curtailment. During the twelve month trial period, the penalty shall be fifteen dollars (\$15) per kilowatt of maximum measured demand above the contract firm demand recorded during a capacity curtailment period, for up to two failures to curtail within said trial period. Beginning with the third failure to curtail during the trial period, and for all failures to curtail which occur after the expiration of the trial period, the penalty shall be thirty-five dollars (\$35) per kilowatt of maximum measured demand recorded during a capacity curtailment period which is above the customer's contract firm demand level. The Company may suspend service under this rate and thereafter serve the customer under the appropriate rate if the customer fails to curtail service twice in any consecutive twelve month period.

System Energy Economy Constraints: The customer shall receive one hour notice of a system energy economy constraint which will include the projected system avoided costs for power plus 10% for the economy constraint period for all energy used above the contract firm demand level. An example of determination of the additional charge is shown below:

System Avoided Cost of Power Plus 10% per kWh	\$0.1200
On-Peak Energy per kWh at Existing Rate	\$0.0800
Additional Charge per kWh	\$0.0400

(Continued on Sheet No. D-20.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL SECONDARY FULL REQUIREMENTS SERVICE – EXPERIMENTAL CURTAILABLE RATE Cg3C
(Continued from Sheet No. D-12.04)

CONDITIONS OF DELIVERY (Cont.)

10. The Company shall not be liable for any damages sustained by customer because of interruptions, deficiencies, or imperfections of electric service provided under this rate.
11. Curtailable service shall not be used as a standby for any other forms of energy or fuel. Customers with their own generating equipment shall be required to separately meter such equipment or demonstrate the separation of curtailable loads from the generation output.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

SMALL SECONDARY FULL REQUIREMENTS SERVICE TIME-OF-USE RATE Cg5

AVAILABILITY

Available, on a voluntary basis, for a period of one year or more, to customers contracting for secondary full requirements electric service for general commercial, industrial, governmental or farm purposes.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Delivery and Power Supply Charges:

Facilities Charge:	per day per standard meter or service connection		
	\$0.49315	single-phase	
	\$0.96986	three-phase	
Distribution and Power Supply Charges:			
	<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
	\$0.12278	\$0.15282	\$0.27560 per kWh On-peak (a)
			\$0.06887 per kWh Off-peak (b)
Excess Meter Charge:	\$0.03288	per day per standard meter in excess of one	

Delivery and Power Supply Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

- (a) Small secondary on-peak energy usage is the energy in kilowatt-hours delivered between 9:00 a.m. and 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Years' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) Small Secondary off-peak energy usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, and the Excess Meter Charge. Auxiliary service shall be as provided in Paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00.

(Continued on Sheet No. D-14.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

SMALL SECONDARY FULL REQUIREMENTS SERVICE TIME-OF-USE RATE Cg5

AVAILABILITY

Available, on a voluntary basis, for a period of one year or more, to customers contracting for secondary full requirements electric service for general commercial, industrial, governmental or farm purposes.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Delivery and Power Supply Charges:

Facilities Charge:	per day per standard meter or service connection		
	\$0.49315	single-phase	
	\$0.96986	three-phase	
Distribution and Power Supply Charges:			
	<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
	<u>\$0.12278</u>	<u>\$0.15282</u>	\$0.27560 per kWh On-peak (a)
			\$0.06887 per kWh Off-peak (b)
Excess Meter Charge:	\$0.03288	per day per standard meter in excess of one	

Delivery and Power Supply Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) Small secondary on-peak energy usage is the energy in kilowatt-hours delivered between 9:00 a.m. and 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Years' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) Small Secondary off-peak energy usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, and the Excess Meter Charge. Auxiliary service shall be as provided in Paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00.

(Continued on Sheet No. D-14.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

SMALL SECONDARY FULL REQUIREMENTS SERVICE TIME-OF-USE RATE Cg5

AVAILABILITY

Available, on a voluntary basis, for a period of one year or more, to customers contracting for secondary full requirements electric service for general commercial, industrial, governmental or farm purposes.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Delivery and Power Supply Charges:

Facilities Charge:	per day per standard meter or service connection
	\$0.49315 single-phase
	\$0.96986 three-phase
Distribution and Power Supply Charges:	
	\$0.27560 per kWh On-peak (a)
	\$0.06887 per kWh Off-peak (b)
Excess Meter Charge:	\$0.03288 per day per standard meter in excess of one

Delivery and Power Supply Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) Small secondary on-peak energy usage is the energy in kilowatthours delivered between 9:00 a.m. and 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Years' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) Small Secondary off-peak energy usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy **Waste Reduction** Surcharge, and the Excess Meter Charge. Auxiliary service shall be as provided in Paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00.

(Continued on Sheet No. D-14.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

SMALL SECONDARY FULL REQUIREMENTS SERVICE TIME-OF-USE RATE Cg5

AVAILABILITY

Available, on a voluntary basis, for a period of one year or more, to customers contracting for secondary full requirements electric service for general commercial, industrial, governmental or farm purposes.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Delivery and Power Supply Charges:

Facilities Charge:	per day per standard meter or service connection
	\$0.49315 single-phase
	\$0.96986 three-phase
Distribution and Power Supply Charges:	
	\$0.27560 per kWh On-peak (a)
	\$0.06887 per kWh Off-peak (b)
Excess Meter Charge:	\$0.03288 per day per standard meter in excess of one

Delivery and Power Supply Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) Small secondary on-peak energy usage is the energy in kilowatthours delivered between 9:00 a.m. and 9:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Years' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (b) Small Secondary off-peak energy usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Optimization Surcharge, and the Excess Meter Charge. Auxiliary service shall be as provided in Paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00.

(Continued on Sheet No. D-14.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18266

REMOVED BY CEP
DATE 02-02-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL SECONDARY SERVICE RATES Cg 1, Cg 3, Cg 3C and Cg 5

CONDITIONS OF DELIVERY

1. The Company will generally furnish single-phase, 60 hertz service at 120/240 volts. Three-phase or combination single-phase and three-phase service will be furnished in accordance with the Electric Service Rules and Regulations of the Company.
2. When lighting service is furnished through one meter and power service through another, the registrations of the two meters will be added for billing purposes if the meters are installed at the same location. Where separately metered service is furnished for emergency exit lighting, fire alarm system or fire pump purposes, the energy used will be accumulated and billed with the regular service provided that it is furnished from the service connection which supplies regular service. In such cases, the customer shall pay the fixed charge for each meter installed.
3. Service under this rate is for general use in commercial, industrial, and governmental establishments, including any group of three or more dwelling units which are served through one meter and comply with the Electric Service Rules and Regulations of the Company governing resale. When farming and commercial or industrial operations are combined, the applicable rate shall be determined by the predominant use of service.
4. At the request of a customer, service will be furnished under this rate at the available primary voltage by special arrangement under which the customer will agree to furnish, own and maintain at his expense all apparatus and material necessary for proper utilization of service at such voltage. In such cases the service will be metered at the supply voltage and kilowatt hours registered will be reduced 3% and the measured demand will be reduced 2-1/2% for billing purposes.
5. Temporary service is available under this rate upon the payment in advance of the Company's estimated cost of providing and installing all facilities required especially for such service, plus the estimated cost of removing such facilities, less the estimated salvage value of the property removed. In no case shall the net payment by the customer be less than \$25.00.
6. This rate applies when the Company furnishes the entire electric service requirements of a customer. The Company will, however, furnish auxiliary service hereunder to a customer who operates his power plant. If the power plant is so operated that all or any portion of the customer's load can be served either from the power plant or from the Company's system, the customer shall contract for a demand mutually agreed upon, but in no case less than 5 kW. The customer's demand shall be metered, and his net monthly bill for auxiliary service shall not be less than \$2.50 per kW of the highest measured demand in the twelve-month period ending with the current month, or the minimum demand specified in the contract, whichever is the greater.
7. Customers who wish to operate electric generation equipment in parallel with the Company's system shall abide by the conditions of purchase for rate schedules Cgs Category 1, Cgs Category 2, Cgs Large, Cgs Biogas and CGS PV.
8. The Company shall not be required to provide service facilities except as specified in paragraph 6 for any customer which are substantially in excess of that required for the customer's regular use.
9. Energy furnished under this rate shall not be resold, except as provided in the Rules and Regulations of the Company.
10. Except as provided by contract entered into pursuant to paragraph 6 of these conditions, the Company shall not be required to provide service as standby for other types of energy or fuel.
11. A customer who regularly uses service for periods of less than one year may pay the monthly minimum charge during the months in which he does not require service or, upon his request, service will be disconnected and the customer will pay a disconnection and reconnection charge of \$25.00 if the Company's service facilities are not removed.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

**GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE
TIME-OF-USE RATE Cp1**

AVAILABILITY

To customers contracting for full requirements or retail access service - three-phase, 60 hertz power at approximately 2,400 volts or higher for periods of one year or more. Customers are required to remain on the selected on-peak period for at least one year.

RATES: (for service at primary voltages)	≤4,160 volts	>4,160 to <69,000 volts	≥69,000 volts
<u>Power Supply Charges:</u> These charges are applicable to Full Requirements service.			
Capacity Demand Charge: per kW of Measured On-peak Demand	\$16.610	\$16.295	\$15.971
Non-Capacity Energy Charge: per kWh			
On-peak (b)	\$0.05805	\$0.05674	\$0.05561
Off-peak (c)	\$0.03789	\$0.03703	\$0.03630

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: per day	\$20.21918	\$20.21918	\$20.21918
Demand Charge: per kW of Customer Maximum Demand	\$4.313	\$4.231 OR \$0.200(a)	\$0
Distribution Charge: per kWh			
On-peak (b)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Off-peak (c)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Power Factor Demand Charge: per kW of Power Factor Demand	\$18.204	\$17.907	\$12.184

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to ***D-7.01***.

For Determination of Demand, see Sheet No. D-25.00.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
- (b) General primary on-peak usage is the energy in kilowatt-hours delivered during the on-peak period selected by the customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, plus the charge for 300 kW of measured on-peak demand plus the charge for 300 kW of customer maximum demand.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-24.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

**GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE
TIME-OF-USE RATE Cp1**

AVAILABILITY

To customers contracting for full requirements or retail access service - three-phase, 60 hertz power at approximately 2,400 volts or higher for periods of one year or more. Customers are required to remain on the selected on-peak period for at least one year.

RATES: (for service at primary voltages)

	≤4,160 volts	>4,160 to <69,000 volts	≥69,000 volts
--	-----------------	----------------------------	------------------

Power Supply Charges: These charges are applicable to Full Requirements service.

Capacity Demand Charge: per kW of Measured On-peak Demand

	\$16.610	\$16.295	\$15.971
--	-----------------	-----------------	-----------------

Non-Capacity Energy Charge: per kWh

On-peak (b)	\$0.05805	\$0.05674	\$0.05561
-------------	------------------	------------------	------------------

Off-peak (c)	\$0.03789	\$0.03703	\$0.03630
--------------	------------------	------------------	------------------

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: per day \$20.21918 \$20.21918 \$20.21918

Demand Charge: per kW of Customer Maximum Demand

	\$4.313	\$4.231 OR \$0.200(a)	\$0
--	---------	--------------------------	-----

Distribution Charge: per kWh

On-peak (b)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
-------------	-----------	------------------------------	-----

Off-peak (c)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
--------------	-----------	------------------------------	-----

		\$0.00124(a)	
--	--	--------------	--

Power Factor Demand Charge: per kW of Power Factor Demand

	\$18.204	\$17.907	\$12.184
--	----------	----------	----------

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

For Determination of Demand, see Sheet No. D-25.00.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
- (b) General primary on-peak usage is the energy in kilowatt-hours delivered during the on-peak period selected by the customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, plus the charge for 300 kW of measured on-peak demand plus the charge for 300 kW of customer maximum demand.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-24.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20110
REMOVED BY DBR
DATE 6-11-18

Michigan Public Service Commission
May 7, 2018
Filed DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

**GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE
TIME-OF-USE RATE Cp1**

AVAILABILITY

To customers contracting for full requirements or retail access service - three-phase, 60 hertz power at approximately 2,400 volts or higher for periods of one year or more. Customers are required to remain on the selected on-peak period for at least one year.

RATES: (for service at primary voltages)

	≤4,160 volts	>4,160 to <69,000 volts	≥69,000 volts
--	-----------------	----------------------------	------------------

Power Supply Charges: These charges are applicable to Full Requirements service.

Demand Charge: per kW of Measured On-peak Demand

\$13.008	\$12.762	\$12.508
----------	----------	----------

Energy Charge: per kWh

On-peak (b)	\$0.06674	\$0.06548	\$0.06417
-------------	-----------	-----------	-----------

Off-peak (c)	\$0.04356	\$0.04274	\$0.04189
--------------	-----------	-----------	-----------

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: per day

\$20.21918	\$20.21918	\$20.21918
------------	------------	------------

Demand Charge: per kW of Customer Maximum Demand

\$4.313	\$4.231 OR	\$0
---------	------------	-----

\$0.200(a)

Distribution Charge: per kWh

On-peak (b)	\$0.01203	\$0.01180 OR	\$0
-------------	-----------	--------------	-----

\$0.00124(a)

Off-peak (c)	\$0.01203	\$0.01180 OR	\$0
--------------	-----------	--------------	-----

\$0.00124(a)

Power Factor Demand Charge: per kW of Power Factor Demand

\$18.204	\$17.907	\$12.184
----------	----------	----------

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

For Determination of Demand, see Sheet No. D-25.00.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
- (b) General primary on-peak usage is the energy in kilowatthours delivered during the on-peak period selected by the customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy **Waste Reduction** Surcharge, plus the charge for 300 kW of measured on-peak demand plus the charge for 300 kW of customer maximum demand.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-24.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

**GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE
TIME-OF-USE RATE Cp1**

AVAILABILITY

To customers contracting for full requirements or retail access service - three-phase, 60 hertz power at approximately 2,400 volts or higher for periods of one year or more. Customers are required to remain on the selected on-peak period for at least one year.

RATES: (for service at primary voltages)	≤4,160 volts	>4,160 to ≤69,000 volts	≥69,000 volts
<u>Power Supply Charges:</u> These charges are applicable to Full Requirements service.			
Demand Charge: per kW of Measured On-peak Demand	\$13.008	\$12.762	\$12.508
Energy Charge: per kWh			
On-peak (b)	\$0.06674	\$0.06548	\$0.06417
Off-peak (c)	\$0.04356	\$0.04274	\$0.04189

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: per day	\$20.21918	\$20.21918	\$20.21918
Demand Charge: per kW of Customer Maximum Demand	\$4.313	\$4.231 OR \$0.200(a)	\$0
Distribution Charge: per kWh			
On-peak (b)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Off-peak (c)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Power Factor Demand Charge: per kW of Power Factor Demand	\$18.204	\$17.907	\$12.184

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

For Determination of Demand, see Sheet No. D-25.00.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
- (b) General primary on-peak usage is the energy in kilowatthours delivered during the on-peak period selected by the customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Optimization Surcharge, plus the charge for 300 kW of measured on-peak demand plus the charge for 300 kW of customer maximum demand.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-24.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-18266

REMOVED BY CEP
DATE 02-02-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

**GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE
TIME-OF-USE RATE Cp1
(Continued from Sheet No. D-23.00)**

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Cp1 rate schedule may contract for retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-26.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 3, 2017
Filed <u>RL</u>

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL PRIMARY SERVICE TIME-OF-USE RATE Cp1
(Continued from Sheet No. D-16.00)

CONDITIONS OF DELIVERY

1. The Company will furnish three-phase, 60 hertz power service at a primary voltage as specified by the Company, but in no case less than approximately 2,400 volts, at one point on the premises of the customer nearest the lines of the Company. The supply voltage will depend upon the location of the customer and the size and characteristics of his load. At the option of the Company, a customer receiving service under this rate at more than one voltage on the same premises may be billed on a conjunctive basis if the customer was required to change voltage due to the limitations of the Company's distribution system. If the customer elects to serve additional load at a higher voltage and the Company has distribution facilities at the existing voltage adequate to serve the additional load, then the Company shall bill the customer separately at each voltage.
2. Service under this rate is primarily for customers who use it in manufacturing and industrial operations. Any customer receiving service under this rate who requires lighting regulation shall furnish, install, operate and maintain the necessary regulating equipment at his expense.
3. The customer shall, at his expense, install all apparatus and materials necessary for the proper utilization of the power furnished by the Company. All such apparatus shall conform to the Company's rules and regulations pertaining to primary substation installation, and shall at all times be kept suitable for operation by the power furnished.
4. If the customer's off-peak demand exceeds the on-peak demand, to the extent that the installation of additional facilities are required, then the customer shall pay for such additional facilities.
5. Customers who wish to operate electric generation equipment in parallel with the Company's system shall abide by the conditions of purchase for rate schedules Cgs Category 1, Cgs Category 2, Cgs Large, Cgs Biogas and CGS-PV.
6. Should the customer, because of fire, strike, demonstrations, casualties, civil or military authority, insurrection or riot, the actions of the elements, or any other like causes beyond his control, be prevented from utilizing the power service contracted for, the Company will waive the monthly minimum demand charge for such period; provided, however, that the period of time of such suspension of use of power shall be added to the period of the contract; and further, provided that the customer notifies the Company in writing within six days of his inability to use said power service, specifying reasons therefore.
7. The Company shall use reasonable diligence in furnishing an uninterrupted and regular supply of power, but it shall not be liable for interruptions, deficiencies, or imperfections in electric service provided under these rates except to the extent of a prorated reduction of the demand charge provided for herein.
8. Service under this rate shall be furnished only in accordance with the Electric Service Rules and Regulations of the Company.
9. Except as provided by contract entered into pursuant to Paragraph 5 of these conditions, the Company shall not be required to provide service as standby for other types of energy or fuel.
10. Energy furnished under this rate shall not be resold, except as provided in the Electric Services Rules and Regulations of the Company.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL PRIMARY FULL REQUIREMENTS SERVICE INTERRUPTIBLE RATE Cp2

AVAILABILITY

To customers contracting for three-phase 60 hertz full requirements power service at approximately 2,400 volts or higher for periods of five years with a minimum 15 minute integrated demand of 1,000 kilowatts of interruptible load. Customers are required to remain on the selected on-peak period for at least one year.

<u>RATES:</u> (for service at primary voltages)	<u>≤4,160</u>	<u>>4,160 to</u>	<u>≥69,000</u>
<u>Power Supply Charges:</u>	<u>volts</u>	<u>≤69,000 volts</u>	<u>volts</u>
Capacity Demand Charge: per kW of Measured On-peak Demand			
	\$13.630	\$13.405	\$13.201
Non-Capacity Energy Charge: per kWh			
On-peak (b)	\$0.05805	\$0.05674	\$0.05561
Off-peak (c)	\$0.03789	\$0.03703	\$0.03630
<u>Delivery Charges:</u>			
Facilities Charge: per day	\$20.21918	\$20.21918	\$20.21918
Customer may be exempt from this facilities charge if taking service at the same location on rate schedule Cp-1			
Demand Charge: per kW of Customer Maximum Demand			
	\$4.313	\$4.231 OR \$0.200(a)	\$0
Distribution Charge: per kWh			
On-peak (b)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Off-peak (c)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Power Factor Demand Charge: per kW of Power Factor Demand			
	\$18.204	\$17.907	\$12.184

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to ***D-7.01***.

For Determination of Demand, see sheet No. D-25.00.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
- (b) General primary on-peak usage is the energy in kilowatt-hours delivered during the on-peak period selected by the customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the applicable Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, plus the charge for 700 kilowatts of measured on-peak demand, plus the charge for 700 kW of customer maximum demand.

LATE PAYMENT CHARGE

A one and one half percent (1.5%) per month late payment charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-28.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21541</u>
REMOVED BY <u>DW</u>
DATE <u>12-16-24</u>

Michigan Public Service Commission
June 11, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

GENERAL PRIMARY FULL REQUIREMENTS SERVICE INTERRUPTIBLE RATE Cp2

AVAILABILITY

To customers contracting for three-phase 60 hertz full requirements power service at approximately 2,400 volts or higher for periods of five years with a minimum 15 minute integrated demand of 1,000 kilowatts of interruptible load. Customers are required to remain on the selected on-peak period for at least one year.

<u>RATES:</u> (for service at primary voltages)	≤4,160	>4,160 to	≥69,000
<u>Power Supply Charges:</u>	<u>volts</u>	<u>≤69,000 volts</u>	<u>volts</u>
<i>Capacity</i> Demand Charge: per kW of Measured On-peak Demand			
	\$13.630	\$13.405	\$13.201
<i>Non-Capacity</i> Energy Charge: per kWh			
On-peak (b)	\$0.05805	\$0.05674	\$0.05561
Off-peak (c)	\$0.03789	\$0.03703	\$0.03630
<u>Delivery Charges:</u>			
Facilities Charge: per day	\$20.21918	\$20.21918	\$20.21918
Customer may be exempt from this facilities charge if taking service at the same location on rate schedule Cp-1			
Demand Charge: per kW of Customer Maximum Demand			
	\$4.313	\$4.231 OR \$0.200(a)	\$0
Distribution Charge: per kWh			
On-peak (b)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Off-peak (c)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Power Factor Demand Charge: per kW of Power Factor Demand			
	\$18.204	\$17.907	\$12.184

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

For Determination of Demand, see sheet No. D-25.00.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
- (b) General primary on-peak usage is the energy in kilowatt-hours delivered during the on-peak period selected by the customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the applicable Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, plus the charge for 700 kilowatts of measured on-peak demand, plus the charge for 700 kW of customer maximum demand.

LATE PAYMENT CHARGE

A one and one half percent (1.5%) per month late payment charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-28.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20110
REMOVED BY DBR
DATE 6-11-18

Michigan Public Service Commission
May 7, 2018
Filed DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

GENERAL PRIMARY FULL REQUIREMENTS SERVICE INTERRUPTIBLE RATE Cp2

AVAILABILITY

To customers contracting for three-phase 60 hertz full requirements power service at approximately 2,400 volts or higher for periods of five years with a minimum 15 minute integrated demand of 1,000 kilowatts of interruptible load. Customers are required to remain on the selected on-peak period for at least one year.

<u>RATES:</u> (for service at primary voltages)	≤4,160 volts	>4,160 to ≤69,000 volts	≥69,000 volts
<u>Power Supply Charges:</u>			
Demand Charge: per kW of Measured On-peak Demand	\$10.028	\$9.872	\$9.738
Energy Charge: per kWh			
On-peak (b)	\$0.06674	\$0.06548	\$0.06417
Off-peak (c)	\$0.04356	\$0.04274	\$0.04189
<u>Delivery Charges:</u>			
Facilities Charge: per day	\$20.21918	\$20.21918	\$20.21918
Customer may be exempt from this facilities charge if taking service at the same location on rate schedule Cp-1			
Demand Charge: per kW of Customer Maximum Demand	\$4.313	\$4.231 OR \$0.200(a)	\$0
Distribution Charge: per kWh			
On-peak (b)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Off-peak (c)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Power Factor Demand Charge: per kW of Power Factor Demand	\$18.204	\$17.907	\$12.184

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

For Determination of Demand, see sheet No. D-25.00.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
- (b) General primary on-peak usage is the energy in kilowatthours delivered during the on-peak period selected by the customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the applicable Facilities Charge, the Renewable Energy Surcharge, the Energy **Waste Reduction** Surcharge, plus the charge for 700 kilowatts of measured on-peak demand, plus the charge for 700 kW of customer maximum demand.

LATE PAYMENT CHARGE

A one and one half percent (1.5%) per month late payment charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-28.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

GENERAL PRIMARY FULL REQUIREMENTS SERVICE INTERRUPTIBLE RATE Cp2

AVAILABILITY

To customers contracting for three-phase 60 hertz full requirements power service at approximately 2,400 volts or higher for periods of five years with a minimum 15 minute integrated demand of 1,000 kilowatts of interruptible load. Customers are required to remain on the selected on-peak period for at least one year.

<u>RATES:</u> (for service at primary voltages)	≤4,160 volts	>4,160 to ≤69,000 volts	≥69,000 volts
<u>Power Supply Charges:</u>			
Demand Charge: per kW of Measured On-peak Demand	\$10.028	\$9.872	\$9.738
Energy Charge: per kWh			
On-peak (b)	\$0.06674	\$0.06548	\$0.06417
Off-peak (c)	\$0.04356	\$0.04274	\$0.04189
<u>Delivery Charges:</u>			
Facilities Charge: per day	\$20.21918	\$20.21918	\$20.21918
Customer may be exempt from this facilities charge if taking service at the same location on rate schedule Cp-1			
Demand Charge: per kW of Customer Maximum Demand	\$4.313	\$4.231 OR \$0.200(a)	\$0
Distribution Charge: per kWh			
On-peak (b)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Off-peak (c)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Power Factor Demand Charge: per kW of Power Factor Demand	\$18.204	\$17.907	\$12.184

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

For Determination of Demand, see sheet No. D-25.00.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
- (b) General primary on-peak usage is the energy in kilowatthours delivered during the on-peak period selected by the customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the applicable Facilities Charge, the Renewable Energy Surcharge, the Energy Optimization Surcharge, plus the charge for 700 kilowatts of measured on-peak demand, plus the charge for 700 kW of customer maximum demand.

LATE PAYMENT CHARGE

A one and one half percent (1.5%) per month late payment charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-28.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18266

REMOVED BY CEP
DATE 02-02-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL PRIMARY FULL REQUIREMENTS SERVICE INTERRUPTIBLE RATE Cp2
(Continued from Sheet No. D-27.00)

CONDITIONS OF DELIVERY

1. General Primary – Time-of-Use, Rate Schedule No. Cp1, Conditions of Delivery apply.
2. A customer taking service under this rate must execute a contract with a provision which, absent notice, will automatically extend the contract for five years from each anniversary date.
3. Interruptible service under this rate may be refused if the Company believes the load to be interrupted will not provide adequate load reduction when the Company desires interruption. The Company will notify the customer of the Company's refusal to provide service under this rate and the Company will inform the customer of the customer's right to ask for a commission review of the Company's refusal of service.
4. The customer shall, at his expense, install all apparatus and materials necessary for the proper utilization of the power furnished by the Company. All such apparatus shall conform to the Company's rules and regulations pertaining to primary substation installation and shall at all times be kept suitable for operation by the power furnished. The customer's circuits are to be arranged so that none of the interruptible load can be transferred to service furnished under any other rate.
5. Service under this rate shall be subject to interruption at the sole discretion of the Company, but interruptions will not be made for system energy economy reasons. There will be no more than 150 hours of interruption in a calendar year. Brief periods of interruption (periods that are less than four hours' duration) should be regarded as having lasted four hours, for purposes of limiting the total annual hours to 150. Interruptions due to lightning, wind, and other causes other than intentional interruptions by the Company shall not be considered in determining the hours of interruption or frequency.
6. The customer shall pay thirty-five dollars (\$35) per kilowatt for the 15-minute maximum measured demand recorded during each period of interruption of service ordered by the Company. The Company may suspend service under this rate if the customer uses service during periods of interruption and thereafter serve the customer under the appropriate rate.
7. The customer shall pay in advance of construction all costs estimated by the Company for facilities to serve the interruptible load.
8. The Company shall not be liable for any damages sustained by customer because of interruptions, deficiencies, or imperfections of electric service provided under this rate.
9. Interruptible service shall not be used as standby for any other forms of energy or fuel.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY:	DW
DATE	09-03-21

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL PRIMARY FULL REQUIREMENTS SERVICE CURTAILABLE RATE Cp3

AVAILABILITY

To customers contracting for three-phase 60 hertz full requirements power service at approximately 2,400 volts or higher with a minimum of 500 kilowatts of curtailable load. If the curtailable load is on isolated and separately metered circuits, it will be treated as a separate service to the customer. Customers are required to remain on the selected on-peak period for at least one year.

<u>RATES:</u> (for service at primary voltages)	$\leq 4,160$ volts	$> 4,160$ to $< 69,000$ volts	$\geq 69,000$ volts
<u>Power Supply Charges:</u>			
Capacity Demand Charge: per kW of Measured On-peak Demand	\$16.610	\$16.295	\$15.971
Curtailable Demand Credit: per kW per on-peak hr of use	\$0.0199	\$0.0195	\$0.0191
<u>Non-Capacity Energy Charge: per kWh</u>			
On-peak (b)	\$0.05805	\$0.05674	\$0.05561
Off-peak (c)	\$0.03789	\$0.03703	\$0.03630

The curtailable credit per kilowatt of curtailable demand for the billing period shall be determined by application of the following formula:

$$(A * B) * \frac{C}{D} \quad \text{where}$$

- A = credit per kW of curtailable demand per on-peak hour of use
 B = actual on-peak hours-of-use, determined by dividing the on-peak kWh for the billing period by the sum of the measured on-peak demand and power factor demand.
 C = 255 hours
 D = on-peak hours in the billing period minus actual hours of curtailment in the billing period

Delivery Charges:

Facilities Charge: per day	\$20.21918	\$20.21918	\$20.21918
Demand Charge: per kW of Customer Maximum Demand	\$4.313	\$4.231 OR \$0.200(a)	\$0
Distribution Charge: per kWh			
On-peak (b)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Off-peak (c)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Power Factor Demand Charge: per kW of Power Factor Demand	\$18.204	\$17.907	\$12.184

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
 (b) General Primary on-peak usage is the energy in kilowatt-hours delivered during the on-peak period selected by the customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
 (c) General Primary off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

(Continued on Sheet No. D-30.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

GENERAL PRIMARY FULL REQUIREMENTS SERVICE CURTAILABLE RATE Cp3

AVAILABILITY

To customers contracting for three-phase 60 hertz full requirements power service at approximately 2,400 volts or higher with a minimum of 500 kilowatts of curtailable load. If the curtailable load is on isolated and separately metered circuits, it will be treated as a separate service to the customer. Customers are required to remain on the selected on-peak period for at least one year.

<u>RATES:</u> (for service at primary voltages)	$\leq 4,160$ volts	$> 4,160$ to $< 69,000$ volts	$\geq 69,000$ volts
<u>Power Supply Charges:</u>			
Capacity Demand Charge: per kW of Measured On-peak Demand			
	\$16.610	\$16.295	\$15.971
Curtailable Demand Credit: per kW per on-peak hr of use			
	\$0.0199	\$0.0195	\$0.0191
Non-Capacity Energy Charge: per kWh			
On-peak (b)	\$0.05805	\$0.05674	\$0.05561
Off-peak (c)	\$0.03789	\$0.03703	\$0.03630

The curtailable credit per kilowatt of curtailable demand for the billing period shall be determined by application of the following formula:

$$(A * B) * \frac{C}{D} \quad \text{where}$$

- A = credit per kW of curtailable demand per on-peak hour of use
B = actual on-peak hours-of-use, determined by dividing the on-peak kWh for the billing period by the sum of the measured on-peak demand and power factor demand.
C = 255 hours
D = on-peak hours in the billing period minus actual hours of curtailment in the billing period

Delivery Charges:

Facilities Charge: per day	\$20.21918	\$20.21918	\$20.21918
Demand Charge: per kW of Customer Maximum Demand	\$4.313	\$4.231 OR \$0.200(a)	\$0
Distribution Charge: per kWh			
On-peak (b)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Off-peak (c)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Power Factor Demand Charge: per kW of Power Factor Demand	\$18.204	\$17.907	\$12.184

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
(b) General Primary on-peak usage is the energy in kilowatt-hours delivered during the on-peak period selected by the customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
(c) General Primary off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

(Continued on Sheet No. D-30.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

GENERAL PRIMARY FULL REQUIREMENTS SERVICE CURTAILABLE RATE Cp3

AVAILABILITY

To customers contracting for three-phase 60 hertz full requirements power service at approximately 2,400 volts or higher with a minimum of 500 kilowatts of curtailable load. If the curtailable load is on isolated and separately metered circuits, it will be treated as a separate service to the customer. Customers are required to remain on the selected on-peak period for at least one year.

<u>RATES:</u> (for service at primary voltages)	$\leq 4,160$	$>4,160$ to	$\geq 69,000$
<u>Power Supply Charges:</u>	<u>volts</u>	<u>$<69,000$ volts</u>	<u>volts</u>
Demand Charge: per kW of Measured On-peak Demand	\$13.008	\$12.762	\$12.508
Curtailable Demand Credit: per kW per on-peak hr of use	\$0.0199	\$0.0195	\$0.0191
Energy Charge: per kWh			
On-peak (b)	\$0.06674	\$0.06548	\$0.06417
Off-peak (c)	\$0.04356	\$0.04274	\$0.04189

The curtailable credit per kilowatt of curtailable demand for the billing period shall be determined by application of the following formula:

$$(A * B) * \frac{C}{D} \quad \text{where}$$

- A = credit per kW of curtailable demand per on-peak hour of use
B = actual on-peak hours-of-use, determined by dividing the on-peak kWh for the billing period by the sum of the measured on-peak demand and power factor demand.
C = 255 hours
D = on-peak hours in the billing period minus actual hours of curtailment in the billing period

Delivery Charges:

Facilities Charge: per day	\$20.21918	\$20.21918	\$20.21918
Demand Charge: per kW of Customer Maximum Demand	\$4.313	\$4.231 OR \$0.200(a)	\$0
Distribution Charge: per kWh			
On-peak (b)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Off-peak (c)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Power Factor Demand Charge: per kW of Power Factor Demand	\$18.204	\$17.907	\$12.184

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
(b) General Primary on-peak usage is the energy in kilowatthours delivered during the on-peak period selected by the customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
(c) General Primary off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

(Continued on Sheet No. D-30.00)

Issued December 21, 2016

T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 3, 2017
Filed <u>RL</u>

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL PRIMARY FULL REQUIREMENTS SERVICE CURTAILABLE RATE Cp3
(Continued from Sheet No. D-29.00)

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, plus the charge for 300 kilowatts of measured on-peak demand, plus the charge for 300 kW of customer maximum demand.

LATE PAYMENT CHARGE

A one and one half percent (1.5%) per month Late Payment Charge will be applied to outstanding charges past due.

DETERMINATIONS OF DEMAND

Measured Demands:

- (a) Measured demand shall be the average rate at which energy is used for a period of 15 consecutive minutes as ascertained by a watthour meter and an associated electronic recorder or other standard measuring device.
- (b) Measured on-peak demand shall be the maximum measured demand established during on-peak hours within for the billing period. Unless specified to the contrary in writing by six months prior written notice to customer, provided the on-peak period does not exceed twelve hours per day, on-peak hours shall be either from 8:00 a.m. to 8:00-p.m. or from 10:00 a.m. to 10:00 p.m., as selected by the customer, prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) Measured off-peak demand shall be the maximum demand within the billing period which is established during off-peak hours for the billing period. Off-peak hours are those hours not designated as on-peak hours.

Customer Maximum Demand:

Customer maximum demand shall be the maximum measured demand which occurs during either the on or off-peak period, in the current or preceding 11 billing periods.

Power Factor Demand:

The distribution demand charges are based on a standard power factor of 85 percent. The customer's monthly Power Factor Demand is determined as follows:

- (a) For Power Factors at 85 %:
Power Factor Demand = 0
- (b) For Power Factors below 85%:
Power Factor Demand = [(Measured On-peak Demand) (.65) (0.85 - Peak Power Factor)]
- (c) For Power Factors above 85%:
Power Factor Demand = [(Measured On-peak Demand) (.50) (0.85 - Peak Power Factor)]

The peak power factor shall be calculated from the kilowatt-hours "A", as obtained from the watt-hour meter, and the use of lagging kilovolt-ampere reactive hours "B", as obtained from a ratcheted reactive component meter, which are used during the same 15 minute period in which the maximum measured demand occurs by the following formula:

$$\text{Peak Power factor} = A \text{ divided by square root of } (A^2 + B^2)$$

Contract Firm Demand

Customers served under this rate must enter into a contract that specifies a contract firm demand level. The customer may re-nominate a contract firm demand once during a calendar year subject to approval by the Company. ***The Company shall provide one hour notice of a curtailment; however, notification may be less than one hour during unmanageable capacity situations which require curtailment of loads to maintain system standards of operation. Upon notification by the Company of a capacity curtailment, the customer has one hour, or less, to curtail demand to their contract firm demand level and remain at or below their contract firm demand for the entire curtailment period. The customer shall not be required to curtail their demand for a curtailment period due to system energy economy reasons.***

(Continued on Sheet No. D-31.00)

Issued August 31, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
September 3, 2021
Filed by: DW

Effective for service rendered on and
after August 12, 2021

Issued under authority of the
Michigan Public Service Commission
dated August 11, 2021
in Case No. U-21037

GENERAL PRIMARY FULL REQUIREMENTS SERVICE CURTAILABLE RATE Cp3
(Continued from Sheet No. D-29.00)

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy **Waste Reduction** Surcharge, plus the charge for 300 kilowatts of measured on-peak demand, plus the charge for 300 kW of customer maximum demand.

LATE PAYMENT CHARGE

A one and one half percent (1.5%) per month Late Payment Charge will be applied to outstanding charges past due.

DETERMINATIONS OF DEMAND

Measured Demands:

- (a) Measured demand shall be the average rate at which energy is used for a period of 15 consecutive minutes as ascertained by a watt-hour meter and an associated electronic recorder or other standard measuring device.
- (b) Measured on-peak demand shall be the maximum measured demand established during on-peak hours within for the billing period. Unless specified to the contrary in writing by six months prior written notice to customer, provided the on-peak period does not exceed twelve hours per day, on-peak hours shall be either from 8:00 a.m. to 8:00-p.m. or from 10:00 a.m. to 10:00 p.m., as selected by the customer, prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) Measured off-peak demand shall be the maximum demand within the billing period which is established during off-peak hours for the billing period. Off-peak hours are those hours not designated as on-peak hours.

Customer Maximum Demand:

Customer maximum demand shall be the maximum measured demand which occurs during either the on or off-peak period, in the current or preceding 11 billing periods.

Power Factor Demand:

The distribution demand charges are based on a standard power factor of 85 percent. The customer's monthly Power Factor Demand is determined as follows:

- (a) For Power Factors at 85 %:
Power Factor Demand = 0
- (b) For Power Factors below 85%:
Power Factor Demand = [(Measured On-peak Demand) (.65) (0.85 - Peak Power Factor)]
- (c) For Power Factors above 85%:
Power Factor Demand = [(Measured On-peak Demand) (.50) (0.85 - Peak Power Factor)]

The peak power factor shall be calculated from the kilowatthours "A", as obtained from the watt-hour meter, and the use of lagging kilovolt-ampere reactive hours "B", as obtained from a ratcheted reactive component meter, which are used during the same 15 minute period in which the maximum measured demand occurs by the following formula:

$$\text{Peak Power factor} = A \text{ divided by square root of } (A^2 + B^2)$$

Contract Firm Demand

Customer served under this rate must enter into a contract that specifies a contract firm demand level and curtailable credit option. The customer may renominate a contract firm demand once during a calendar year subject to approval by the Company. Within an hour of being notified to curtail by the Company, the customer must curtail demand to the contract firm demand level and remain at or below the contract firm demand until the customer is notified that the curtailment period has ended, unless the customer has entered into a contract to buyout of curtailments for system energy economy reasons.

(Continued on Sheet No. D-31.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission
January 17, 2018
Filed CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

GENERAL PRIMARY FULL REQUIREMENTS SERVICE CURTAILABLE RATE Cp3
(Continued from Sheet No. D-29.00)

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Optimization Surcharge, plus the charge for 300 kilowatts of measured on-peak demand, plus the charge for 300 kW of customer maximum demand.

LATE PAYMENT CHARGE

A one and one half percent (1.5%) per month Late Payment Charge will be applied to outstanding charges past due.

DETERMINATIONS OF DEMAND

Measured Demands:

- (a) Measured demand shall be the average rate at which energy is used for a period of 15 consecutive minutes as ascertained by a watt-hour meter and an associated electronic recorder or other standard measuring device.
- (b) Measured on-peak demand shall be the maximum measured demand established during on-peak hours within for the billing period. Unless specified to the contrary in writing by six months prior written notice to customer, provided the on-peak period does not exceed twelve hours per day, on-peak hours shall be either from 8:00 a.m. to 8:00-p.m. or from 10:00 a.m. to 10:00 p.m., as selected by the customer, prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) Measured off-peak demand shall be the maximum demand within the billing period which is established during off-peak hours for the billing period. Off-peak hours are those hours not designated as on-peak hours.

Customer Maximum Demand:

Customer maximum demand shall be the maximum measured demand which occurs during either the on or off-peak period, in the current or preceding 11 billing periods.

Power Factor Demand:

The distribution demand charges are based on a standard power factor of 85 percent. The customer's monthly Power Factor Demand is determined as follows:

- (a) For Power Factors at 85 %:
Power Factor Demand = 0
- (b) For Power Factors below 85%:
Power Factor Demand = [(Measured On-peak Demand) (.65) (0.85 - Peak Power Factor)]
- (c) For Power Factors above 85%:
Power Factor Demand = [(Measured On-peak Demand) (.50) (0.85 - Peak Power Factor)]

The peak power factor shall be calculated from the kilowatthours "A", as obtained from the watt-hour meter, and the use of lagging kilovolt-ampere reactive hours "B", as obtained from a ratcheted reactive component meter, which are used during the same 15 minute period in which the maximum measured demand occurs by the following formula:

$$\text{Peak Power factor} = A \text{ divided by square root of } (A^2 + B^2)$$

Contract Firm Demand

Customer served under this rate must enter into a contract that specifies a contract firm demand level and curtailable credit option. The customer may renominate a contract firm demand once during a calendar year subject to approval by the Company. Within an hour of being notified to curtail by the Company, the customer must curtail demand to the contract firm demand level and remain at or below the contract firm demand until the customer is notified that the curtailment period has ended, unless the customer has entered into a contract to buyout of curtailments for system energy economy reasons.

(Continued on Sheet No. D-31.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18266</u>
REMOVED BY <u>CEP</u>
DATE <u>02-02-18</u>



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL PRIMARY FULL REQUIREMENTS SERVICE CURTAILABLE RATE Cp3
(Continued from Sheet No. D-31.00)

CONDITIONS OF DELIVERY (Cont.)

7. Service under this rate shall be subject to curtailment at the sole discretion of the Company. The sum of capacity curtailments and system energy economy constraints will not exceed 300 hours of curtailment in any calendar year. The Company will limit the duration of any one curtailment to eight hours between the hours of 8:00 a.m. and 10:00 p.m. prevailing time. Brief period of curtailment (periods that are less than four hours duration) shall be regarded as having lasted four hours, for purposes of limiting the total annual hours to 300. Interruptions due to lightning, wind, and other physical causes other than intentional curtailment by the Company shall not be considered in determining the hours of curtailment.
8. Service under this rate shall be subject to: a) curtailments due to capacity constraints, during which the customer must curtail load or be charged a penalty, and b) system energy economy constraints, during which the customer may elect to either drop load or pay the additional charge for energy use.

Capacity Curtailments: The customer shall receive a one hour notice of capacity curtailments. The customer shall be charged a penalty for each occurrence in which the customer fails to curtail load to or below the contract firm demand level during the entire period of a capacity curtailment. During the twelve month trial period, the penalty shall be fifteen dollars (\$15) per kilowatt of maximum measured demand above the contract firm demand recorded during a capacity curtailment period, for up to two failures to curtail within said trial period. Beginning with the third failure to curtail during the trial period, and for all failures to curtail which occur after the expiration of the trial period, the penalty shall be thirty-five dollars (\$35) per kilowatt of maximum measured demand recorded during a capacity curtailment period which is above the customer's contract firm demand level. The Company may suspend service under this rate and thereafter serve the customer under the appropriate rate if the customer fails to curtail service twice in any consecutive twelve month period.

System Energy Economy Constraints: The customer shall receive one hour notice of system energy economy constraint which will include the projected system avoided costs for power plus 10% for the economy constraint period for all energy used above the contract firm demand level. An example of determination of the additional charge is shown below:

System Avoided Cost of Power Plus 10% per kWh	\$0.1200
On-Peak Energy per kWh at Existing Rate	\$0.0800
Additional Charge per kWh	\$0.0400

9. Should the customer, because of fire, strike, demonstrations, casualties, civil or military authority, insurrection or riot, the actions of the elements, or any other like causes beyond his control, be prevented from utilizing the power service contracted for, the Company will waive Paragraph 3 of these Conditions of Delivery for such period; provided, however, that the period of time of such suspension of use of power shall be added to the period of the contract; and further, provided that the customer notifies the Company in writing within six days of his inability to use said power service, specifying reasons therefore.
10. The customer shall pay in advance of construction all costs estimated by the Company for facilities to serve the curtailable load.
11. The Company shall not be liable for any damages sustained by customer because of interruptions, deficiencies, or imperfections of electric service provided under this rate.
12. Curtailable service shall not be used as standby for any other forms of energy or fuel. Customers with their own generating equipment shall be required to separately meter such equipment or demonstrate the separation of curtailable loads from the generation

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

AVAILABILITY

<u>RATES:</u> (for service at primary voltages)	≤4,160 volts	>4,160 to <69,000 volts	≥69,000 volts
---	-----------------	----------------------------	------------------

	\$16.610	\$16.295	\$15.971
Standby Demand Charge: per kW	\$1.748	\$1.715	\$1.680

On-peak (b)	\$0.05805	\$0.05674	\$0.05561
Off-peak (c)	\$0.03789	\$0.03703	\$0.03630

First metering point	\$20.21918	\$20.21918	\$20.21918
Per additional metering point	\$6.57534	\$6.57534	\$6.57534

\$4.313	\$4.231 OR \$0.200(a)	\$0
---------	--------------------------	-----

On-peak (b)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
-------------	-----------	------------------------------	-----

Off-peak (c)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
--------------	-----------	------------------------------	-----

\$18,204	\$17,907	\$12,184
----------	----------	----------

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
- (b) Customers shall select one of two on-peak periods which shall be either from 8:00 a.m. to 8:00 p.m. or from 10:00 a.m. to 10:00 p.m., as selected by the customer, prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) The off-peak period shall be those hours not designated as on-peak.

(Continued on Sheet No. D-34.00)

CANCELLED
BY _____
ORDER _____ U-21541

REMOVED BY _____ DW
DATE _____ 12-16-24

June 11, 2018

Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

AVAILABILITY

<u>RATES:</u> (for service at primary voltages)	≤4,160 volts	>4,160 to <69,000 volts	≥69,000 volts
---	-----------------	----------------------------	------------------

	\$16.610	\$16.295	\$15.971
Standby Demand Charge: per kW	\$1.748	\$1.715	\$1.680

On-peak (b)	<i>\$0.05805</i>	<i>\$0.05674</i>	<i>\$0.05561</i>
Off-peak (c)	<i>\$0.03789</i>	<i>\$0.03703</i>	<i>\$0.03630</i>

Facilities Charge: per day			
First metering point	\$20.21918	\$20.21918	\$20.21918
Per additional metering point	\$6.57534	\$6.57534	\$6.57534
Demand Charge: per kW of Maximum Total Demand	\$4.313	\$4.231 OR \$0.200(a)	\$0

Distribution Charge: per kWh			
On-peak (b)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0
Off-peak (c)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0

Power Factor Demand Charge: per kW of Peak Power Factor Demand	\$18,204	\$17,907	\$12,184
--	----------	----------	----------

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
- (b) Customers shall select one of two on-peak periods which shall be either from 8:00 a.m. to 8:00 p.m. or from 10:00 a.m. to 10:00 p.m., as selected by the customer, prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) The off-peak period shall be those hours not designated as on-peak.

(Continued on Sheet No. D-34.00)

CANCELLED
BY
ORDER U-20110

REMOVED BY DBR

DATE 6-11-18

Michigan Public Service
Commission

May 7, 2018

Filed DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

To customers contracting for three-phase 60 hertz full requirements or retail access power service at approximately 2,400 volts or higher for periods of one year or more (see Conditions of Delivery No. 3) that have a generator that normally operates in parallel with the Company's system and serves load which will transfer from the customer's to the Company's system during planned and/or unplanned outages of the customer's generation. Standby service has limitations, more fully described in the Terms and Conditions section, when used in conjunction with curtailable or interruptible service at the same location.

Power Supply Charges: These charges are applicable to Full Requirements service.

Demand Charge: per kW of Dated Demand	\$13.008	\$12.762	\$12.508
Standby Demand Charge: per kW	\$1.748	\$1.715	\$1.680

Energy Charge: per kWh

On-peak (b)	\$0.06674	\$0.06548	\$0.06417
Off-peak (c)	\$0.04356	\$0.04274	\$0.04189

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

First metering point	\$20.21918	\$20.21918	\$20.21918
Per additional metering point	\$6.57534	\$6.57534	\$6.57534

\$4.313	\$4.231 OR \$0.200(a)	\$0
---------	--------------------------	-----

On-peak (b)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0.01180 OR \$0.00124(a)
Off-peak (c)	\$0.01203	\$0.01180 OR \$0.00124(a)	\$0.01180 OR \$0.00124(a)

Power Factor Demand Charge: per kW of Peak Power Factor Demand	\$18,204	\$17,907	\$12,184
--	----------	----------	----------

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

- (a) Charge for customer who takes service at 13,200 volts or greater, but less than 69,000 volts, directly from a company-owned substation transformer, and is served using no company-owned primary lines.
- (b) Customers shall select one of two on-peak periods which shall be either from 8:00 a.m. to 8:00 p.m. or from 10:00 a.m. to 10:00 p.m., as selected by the customer, prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) The off-peak period shall be those hours not designated as on-peak.

The customer's selection will remain in effect for at least one year and may be changed, at the customer's request, once a year, thereafter.

(Continued on Sheet No. D-34.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

CANCELLED
BY
ORDER U-18253

REMOVED BY DBR
DATE 5-7-18

GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE MANDATORY STANDBY RATE

Cp4

(Continued from Sheet No. D-33.00)

MINIMUM CHARGE

The monthly minimum charge shall be the applicable Facilities Charge plus the charge for 300 kW of billed demand, plus the charge for 300 kW of customer maximum demand, plus the charge for Stand-by demand applied to the demand levels as set forth in the customer's contract for service.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Cp4 rate schedule may contract for retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge.

Additionally, retail access customers shall pay the Power Supply Capacity Demand Charge above, not subject to Power Supply surcharges and credits or to the monthly billed demand minimum, if their Alternative Electric Supplier has not secured generation capacity for the customer. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-27.01. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

DEFINITIONS FOR DETERMINING BILLED QUANTITIES

The demand charges, set forth above, for billed demand, reserved demand, and unreserved energy, will apply to the demands as determined in accordance with the following definitions and terms.

Measured Demand shall be the average rate of energy flow for a period of 15 consecutive minutes as ascertained by a watt-hour meter and an associated electronic recorder or other standard measuring device.

Generator Supplied Demand *is* the Measured Demand for each 15-minute period from the metering on the customer's generating equipment for which the customer has contracted for standby service.

Company Supplied Demand *is* the sum of the Measured Demand for each 15-minute period of all the customer's interconnections with the Company at one site compensated for service voltage differences.

Total Demand is the sum of on peak Generator Supplied Demand and Company Supplied Demand for each 15-minute period.

Maximum Total Demand is the highest value of Total Demand occurring during the current or preceding 11 billing periods.

Maximum Total On-peak Demand is the highest value of Total Demand occurring during the on-peak period during the billing periods.

Reserved Demand is the amount of capacity contracted for replacement of the customer's generation during outages. Such Reserve Demand may be renominated by the customer once every 12 months upon two months written notice to the Company.

Standby Demand equals the Reserved Demand for the month and is the same for each 15-minute period.

(Continued on Sheet No. D-35.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
May 7, 2018
Filed DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE MANDATORY STANDBY RATE

Cp4

(Continued from Sheet No. D-25.00)

MINIMUM CHARGE

The monthly minimum charge shall be the applicable Facilities Charge plus the charge for 300 kW of billed demand, plus the charge for 300 kW of customer maximum demand, plus the charge for Stand-by demand applied to the demand levels as set forth in the customer's contract for service.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Cp4 rate schedule may contract for retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-27.01. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

DEFINITIONS FOR DETERMINING BILLED QUANTITIES

The demand charges, set forth above, for billed demand, reserved demand, and unreserved energy, will apply to the demands as determined in accordance with the following definitions and terms.

Measured Demand shall be the average rate of energy flow for a period of 15 consecutive minutes as ascertained by a watt-hour meter and an associated electronic recorder or other standard measuring device.

Generator Supplied Demand is the Measured Demand for each 15-minute period from the metering on the customer's generating equipment for which the customer has contracted for standby service.

Company Supplied Demand is the sum of the Measured Demand for each 15-minute period of all the customer's interconnections with the Company at one site compensated for service voltage differences.

Total Demand is the sum of on peak Generator Supplied Demand and Company Supplied Demand for each 15-minute period.

Maximum Total Demand is the highest value of Total Demand occurring during the current or preceding 11 billing periods.

Maximum Total On-peak Demand is the highest value of Total Demand occurring during the on-peak period during the billing periods.

Reserved Demand is the amount of capacity contracted for replacement of the customer's generation during outages. Such Reserve Demand may be renominated by the customer once every 12 months upon two months written notice to the Company.

Standby Demand equals the Reserved Demand for the month and is the same for each 15-minute period.

Billed demand is the Maximum Total On-Peak Demand less Standby Demand.

Standby Energy for each 15-minute period equals [Company Supplied Demand in that 15-minute period less Billed Demand] divided by 4, but not less than zero. Standby Energy is zero during Company approved, prescheduled maintenance periods.

(Continued on Sheet No. D-35.00)

Issued December 21, 2016

T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18253
REMOVED BY DBR
DATE 5-7-18

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE MANDATORY STANDBY RATE
Cp4
(Continued from Sheet No. D-34.00)

Power Factor Demand:

The distribution demand charges are based on a standard power factor of 85 percent. The customer's monthly Power Factor Demand for each 15-minute period is determined as follows:

- (a) For Power Factors at 85 %:
Power Factor Demand = 0
- (b) For Power Factors below 85%:
Power Factor Demand = [(Measured On-peak Demand) (.65) (0.85 - Peak Power Factor)]
- (c) For Power Factors above 85%:
Power Factor Demand = [(Measured On-peak Demand) (.50) (0.85 - Peak Power Factor)]

The power factor shall be calculated from the kilowatthours "A", as obtained from the watthour meter, and the lagging kilovoltampere reactive hours "B", as obtained from a ratcheted reactive component meter, which are used during the same 15 minute period by the following formula:

$$\text{Peak power factor} = A \text{ divided by square root of } (A^2 + B^2)$$

Peak Power Factor Demand is the Power Factor Demand at the time of the Maximum Total On-Peak Demand.

CONDITIONS OF DELIVERY

1. General Primary – Time-of-Use, Rate Schedule No. Cp 1, Conditions of Delivery apply. Service will be provided to the customer at the same location under Cp 2 – Interruptible Service only when the customer's circuits are arranged so that none of the interruptible load can be transferred to the Company's system through service under this or any other rate. Service will be provided to the customer at the same location under Cp 3 – Curtailable Service only when the curtailable load is isolated through separate circuits or submetering. Additional service under Cp 2 and Cp 3 will be separately billed from standby service under the provisions of the applicable tariff. The customer shall pay in advance of construction all costs estimated by the Company for facilities to serve the curtailable or interruptible loads.
2. Subject to the written approval of the Company, the customer will be allowed to preschedule up to two maintenance outages per year (for a total of 10 on-peak days) at times when the Company's system is capable of supplying the standby demand on a firm basis. The customer shall request a maintenance period at least 90 days in advance. The Company will consider and try to supply maintenance power on less than 90 days customer request in extenuating circumstances.
3. A customer commencing service under this rate schedule must execute a contract with a provision which, absent notice, will automatically extend the contract for five years from each anniversary date. The contract will contain an identification of the customer's generator for which standby service on this rate is to be provided.
4. The customer shall, at his expense, install all apparatus and materials necessary for the proper utilization of the power furnished by the Company. All such apparatus shall conform to the Company's rules and regulations pertaining to primary substation installation and shall at all times be kept suitable for operation by the power furnished.
5. Should the customer, because of fire, strike, demonstrations, casualties, civil or military authority, insurrection or riot, the actions of the elements, or any other like causes beyond his control, be prevented from utilizing the power service contracted for, the Company will waive the minimum demand charges for such period; provided, however, that the period of time of such suspension of use of power shall be added to the period of the contract; and further, provided that the customer notifies the Company in writing within six days of his inability to use said power service, specifying reasons therefore.
6. The Company shall not be liable for any damages sustained by customer because of interruptions, deficiencies, or imperfections of electric service provided under this rate.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18253
REMOVED BY DBR
DATE 5-7-18

Michigan Public Service Commission
January 3, 2017
Filed

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE SCHEDULE A

AVAILABILITY

To CMP Holdings LLC d/b/a Verso Papers LLC at their 138/13.8 kilovolt substation in Quinnesec, Michigan.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three-phase at 138,000 volts.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

Capacity Demand Charge: \$22.136 per kW of billed demand
Subject to a minimum monthly demand charge of 300 kW of billed demand.

Standby Demand Charge: \$0.919 per kW
Non-Capacity Energy Charge: \$0.04686 per kWh On-peak
\$0.03059 per kWh Off-peak

Additional Charge for Standby Energy:

In addition to the charges above, Standby Energy will be billed at the following rates:
\$0.03000 per kWh On-peak
\$0.02000 per kWh Off-peak

Curtailable Credit: per kW of Curtailable On-Peak Demand

Determined by application of the following formula where the credit per kW per on-peak hours of use equals \$0.01910:

$$(A*B)*\frac{C}{D} \text{ where}$$

- A = credit per kW per on-peak hour of use
B = actual curtailable on-peak hours of use, determined by dividing the on-peak curtailable kWh for the billing period by the curtailable on-peak demand
C = 255 hours
D = on-peak hours in the billing period minus actual hours of curtailment in the billing period

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Demand Charge: \$0.196 per kW of Maximum Total demand
Subject to a minimum monthly demand charge of 300 kW of Maximum Total Demand.

Power Factor Demand Charge: \$12.184 per kW of Peak Power Factor Demand
Distribution Charge: \$0.00122 per kWh of on-peak and off-peak energy

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

For Determination of Demand, see Sheet No. D-36.00 – D-38.00

MINIMUM CHARGE

The monthly minimum charge shall be the Demand Charges, the Renewable Energy surcharge and the Energy Waste Reduction surcharge.

LATE PAYMENT CHARGE

A 1.5% per month Late Payment Charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-37.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE SCHEDULE A

AVAILABILITY

To CMP Holdings LLC d/b/a Verso Papers LLC at their 138/13.8 kilovolt substation in Quinnesec, Michigan.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three-phase at 138,000 volts.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

Capacity Demand Charge: **\$22.136** per kW of billed demand
Subject to a minimum monthly demand charge of 300 kW of billed demand.

Standby Demand Charge: \$0.919 per kW
Non-Capacity Energy Charge: **\$0.04686** per kWh On-peak
\$0.03059 per kWh Off-peak

Additional Charge for Standby Energy:

In addition to the charges above, Standby Energy will be billed at the following rates:

\$0.03000 per kWh On-peak

\$0.02000 per kWh Off-peak

Curtailable Credit: per kW of Curtailable On-Peak Demand

Determined by application of the following formula where the credit per kW per on-peak hours of use equals \$0.01910:

$$(A*B)*\frac{C}{D} \text{ where}$$

- A = credit per kW per on-peak hour of use
- B = actual curtailable on-peak hours of use, determined by dividing the on-peak curtailable kWh for the billing period by the curtailable on-peak demand
- C = 255 hours
- D = on-peak hours in the billing period minus actual hours of curtailment in the billing period

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Demand Charge: \$0.196 per kW of Maximum Total demand
Subject to a minimum monthly demand charge of 300 kW of Maximum Total Demand.

Power Factor Demand Charge: \$12.184 per kW of Peak Power Factor Demand
Distribution Charge: \$0.00122 per kWh of on-peak and off-peak energy

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

For Determination of Demand, see Sheet No. D-36.00 – D-38.00

MINIMUM CHARGE

The monthly minimum charge shall be the Demand Charges, the Renewable Energy surcharge and the Energy Waste Reduction surcharge.

LATE PAYMENT CHARGE

A 1.5% per month Late Payment Charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-37.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE SCHEDULE A

AVAILABILITY

To CMP Holdings LLC d/b/a Verso Papers LLC at their 138/13.8 kilovolt substation in Quinnesec, Michigan.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three-phase at 138,000 volts.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

Demand Charge: \$12.508 per kW of billed demand
Subject to a minimum monthly demand charge of 300 kW of billed demand.

Standby Demand Charge: \$0.919 per kW
Energy Charge: \$0.06417 per kWh On-peak
\$0.04189 per kWh Off-peak

Additional Charge for Standby Energy:

In addition to the charges above, Standby Energy will be billed at the following rates:

\$0.03000 per kWh On-peak
\$0.02000 per kWh Off-peak

Curtailable Credit: per kW of Curtailable On-Peak Demand

Determined by application of the following formula where the credit per kW per on-peak hours of use equals \$0.01910:

$$(A*B)*\frac{C}{D} \text{ where}$$

- A = credit per kW per on-peak hour of use
B = actual curtailable on-peak hours of use, determined by dividing the on-peak curtailable kWh for the billing period by the curtailable on-peak demand
C = 255 hours
D = on-peak hours in the billing period minus actual hours of curtailment in the billing period

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Demand Charge: \$0.196 per kW of Maximum Total demand
Subject to a minimum monthly demand charge of 300 kW of Maximum Total Demand.

Power Factor Demand Charge: \$12.184 per kW of Peak Power Factor Demand
Distribution Charge: \$0.00122 per kWh of on-peak and off-peak energy

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

For Determination of Demand, see Sheet No. D-36.00 – D-38.00

MINIMUM CHARGE

The monthly minimum charge shall be the Demand Charges, the Renewable Energy surcharge and the Energy ***Waste Reduction*** surcharge.

LATE PAYMENT CHARGE

A 1.5% per month Late Payment Charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-37.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE SCHEDULE A

AVAILABILITY

To CMP Holdings LLC d/b/a Verso Papers LLC at their 138/13.8 kilovolt substation in Quinnesec, Michigan.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three-phase at 138,000 volts.

RATE

Power Supply Charges: These charges are applicable to Full Requirements service.

Demand Charge: \$12.508 per kW of billed demand
Subject to a minimum monthly demand charge of 300 kW of billed demand.

Standby Demand Charge: \$0.919 per kW
Energy Charge: \$0.06417 per kWh On-peak
\$0.04189 per kWh Off-peak

Additional Charge for Standby Energy:

In addition to the charges above, Standby Energy will be billed at the following rates:

\$0.03000 per kWh On-peak
\$0.02000 per kWh Off-peak

Curtailable Credit: per kW of Curtailable On-Peak Demand

Determined by application of the following formula where the credit per kW per on-peak hours of use equals \$0.01910:

$$(A*B)*\frac{C}{D} \text{ where}$$

- A = credit per kW per on-peak hour of use
B = actual curtailable on-peak hours of use, determined by dividing the on-peak curtailable kWh for the billing period by the curtailable on-peak demand
C = 255 hours
D = on-peak hours in the billing period minus actual hours of curtailment in the billing period

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Demand Charge: \$0.196 per kW of Maximum Total demand
Subject to a minimum monthly demand charge of 300 kW of Maximum Total Demand.

Power Factor Demand Charge: \$12.184 per kW of Peak Power Factor Demand
Distribution Charge: \$0.00122 per kWh of on-peak and off-peak energy

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

For Determination of Demand, see Sheet No. D-36.00 – D-38.00

MINIMUM CHARGE

The monthly minimum charge shall be the Demand Charges, the Renewable Energy surcharge and the Energy Optimization surcharge.

LATE PAYMENT CHARGE

A 1.5% per month Late Payment Charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-37.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18266

REMOVED BY CEP
DATE 02-02-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE SCHEDULE A
(Continued from Sheet No. D-36.00)

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the Schedule A rate schedule may contract for retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-39.00 In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

DEFINITIONS:

On-peak energy is the energy in kilowatthours as ascertained by metering installed by the Company delivered during the on-peak period selected by the customer (8:00 a.m. to 8:00 p.m. or 10:00 a.m. to 10:00 p.m. prevailing time), Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Off-peak energy is the energy in kilowatthours as ascertained by metering installed by the Company delivered during all hours other than on-peak hours.

Measured Demand is the average rate of energy flow for a period of 15 consecutive minutes as ascertained by a watt hour meter and an associated electronic recorder or other standard measuring device. The 15-minute periods are from the top of the hour to 0015, from 0015 to 0030, from 0030 to 0045, and from 0045 to 0000.

Company Supplied Demand is the sum of the Measured Demand for each 15-minute period of all the customer's interconnections with the Company at this site.

Generator Supplied Demand is the measured demand for each 15-minute period as ascertained by metering on the customer's generating equipment for which the customer has contracted for standby service.

Total Demand is the sum of Company Supplied Demand and Generator Supplied Demand for each 15-minute period.

Maximum Total Demand is the highest value of Total Demand occurring during the current or preceding 11 billing periods.

Maximum Total On-peak Demand is the highest value of Total Demand occurring during the on-peak period during the billing period.

Reserved Demand is the amount of capacity contracted for replacement of the customer's generation during outages. The customer may contract for a Reserved Demand amount which can change monthly, subject to a monthly minimum demand of 24 MW. The customer may request a monthly Reserved Demand amount lower than 24 MW if its operations change fundamentally, subject to written approval by the Company.

Standby Demand equals the Reserved Demand for the month and is the same for each 15-minute period.

Billed Demand is Maximum Total On-peak Demand less Standby Demand.

Standby Energy for each 15-minute period equals [Company Supplied Demand in that 15-minute period less Billed Demand] divided by 4, but not less than zero. Standby Energy is zero during Company approved, prescheduled maintenance periods.

Continued on Sheet No. D-38.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE SCHEDULE A
(Continued from Sheet No. D-37.00)

DEFINITIONS (Cont.):

Power Factor Demands

The demand charges herein are based on a power factor of 95 percent. Power Factor Demand shall be determined for each 15-minute period by one of the following formulas:

(a) For lagging power factors greater than or equal to 90%

Power Factor demand = 0

(b) For lagging power factors below 90%.

Power Factor demand = Company Supplied demand $\div [(0.65) \times (0.95 - \text{power factor})]$

(c) The customer may not operate with a leading power factor without permission from the Company.

The power factor shall be calculated from the kilowatt hours "A" as obtained from the watt hour meter and lagging/leading kilovolt-ampere reactive hours "B" as obtained from a ratcheted reactive component meter, which are used during the same 15 minute period by the following formula:

Power Factor = "A" divided by square root of ("A"² + "B"²)

Peak Power Factor Demand is the Power Factor Demand at the time of the Maximum Total On-Peak Demand.

Curtailable Demand is the Measured Demand of the isolated and separately sub-metered load that the customer will reduce to zero during a curtailment period in each 15-minute period.

On-Peak Curtailable kWh is the sum of the Curtailable Demand in each 15-minute period during the on-peak period divided by 4.

Curtailment On-Peak Demand is the highest value of the Curtailable Demand in any 15-minute period during the on-peak period.

Maintenance Period

Customer may annually preschedule a total of 14 days of maintenance, subject to written customer notification normally provided at least 45 days in advance and written Company approval normally provided 30 days in advance. Once during every five year period, the customer may schedule an additional 14 days for a total of up to 28 days for major maintenance, subject to written Company approval.

Curtailment Provisions

The isolated and separately submetered load that the customer will reduce to zero during a curtailment period under this rate shall be subject to curtailment at the sole discretion of the Company. The sum of capacity curtailments and system energy economy constraints will not exceed 300 hours of curtailment in any calendar year. The Company will limit the duration of any one curtailment to eight hours between the hours of 8:00 a.m. and 10:00 p.m. prevailing time. Brief periods of curtailment (periods that are less than four hours duration) shall be regarded as having lasted four hours, for purposes of limiting the total annual hours to 300. Interruptions due to lightning, wind, and other physical causes other than intentional curtailment by the Company shall not be considered in determining the hours of curtailment.

The isolated and separately sub-metered load that the customer will reduce to zero during a curtailment period under this rate shall be subject to: a) curtailments due to capacity constraints, during which the customer must curtail load or be charged a penalty, and b) system energy economy constraints, during which the customer may elect to either drop load or pay the additional charge for energy use.

(Continued on Sheet No. D-39.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

GENERAL PRIMARY FULL REQUIREMENTS OR RETAIL ACCESS SERVICE SCHEDULE A
(Continued from Sheet No. D-38.00)

DEFINITIONS (Cont.):

Capacity Curtailments: The customer shall receive a one hour notice of capacity curtailments. The customer shall be charged a penalty for each occurrence in which the customer fails to curtail its separately metered curtailable load during the entire period of a capacity curtailment. The penalty shall be thirty-five dollars (\$35) per kilowatt of the highest Curtailable Demand during the capacity curtailment period. The Company may suspend curtailable service under this rate and thereafter serve the curtailable load as firm load if the customer fails to curtail service twice in any consecutive twelve month period.

System Energy Economy Constraints: The customer shall receive a one hour notice of a system energy economy constraint which will include the projected system avoided costs for power plus 10% for the economy constraint period for all energy used by the isolated, separately metered curtailable load. An example of determination of the additional charge is shown below:

\$0.1200	System Avoided Cost of Power Plus 10% per kWh
\$0.0800	On-peak Energy per kWh at Existing Rate (Sum of On-Peak Delivery and Energy Charges)
\$0.0400	Additional Charge per kWh

The customer must notify the Company at least 30 days before the end of the calendar year if the customer does not want to continue under a curtailable buyout agreement for the subsequent twelve month period. Absent notification, the curtailable buyout agreement will be extended every year for a twelve month period.

CONDITIONS OF DELIVERY

1. The customer shall, at his expense, install all apparatus and materials necessary for the proper utilization of the power furnished by the Company. All such apparatus shall conform to the Electric Service Rules and Regulations of the Company pertaining to primary substation installation and shall at all times be kept suitable for operation by the power furnished. Any customer receiving service under this rate who requires lighting regulation shall furnish, install, operate and maintain the necessary regulating equipment at his expense.
2. The customers shall abide by the conditions of purchase for rate schedule Cgs1.
3. If the customer's off-peak demand exceeds the on-peak demand to the extent that the installation of additional facilities is required, then the customer shall pay for such additional facilities.
4. Should the customer, because of fire, strike, casualties, civil or military authority, insurrection or riot, the actions of the elements, or any other like causes beyond his control, be prevented from operating that equipment installed for the utilization of the power service contracted for, the Company will waive the monthly minimum demand charge for such period and such period will not be used in the computation of future monthly minimum demands; provided, however, that the period of time of such suspension of use of power shall be added to the period of the contract; and further, provided that the customer notifies the Company in writing within six days of his inability to use said power service, specifying reasons therefore.
5. The Company shall not be liable for any damages sustained by customer because of interruptions, deficiencies, or imperfections of electric service provided under this rate.
6. Service under this rate shall be furnished only in accordance with the Electric Service Rules and Regulations of the Company.
7. The Company shall not be obliged to maintain a service connection for standby or breakdown service under this rate beyond that contracted for under reserved demand.
8. Energy furnished under this rate shall not be resold, except as provided in the Electric Service Rules and Regulations of the Company.

Issued December 21, 2016

T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission	
January 3, 2017	
Filed	

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

**GENERAL PRIMARY FULL REQUIREMENTS AND RETAIL ACCESS SERVICE –
LARGE CURTAILABLE CONTRACT RATE CpLC**

AVAILABILITY

To customers contracting for three-phase 60 hertz full requirements power service at approximately 13.8 kilovolts or higher with a minimum of 50 megawatts of curtailable load. If the curtailable load is on isolated and separately metered circuits, it will be treated as a separate service to the Customer. Customers are required to remain on the selected on-peak period for at least one year.

<u>RATES</u> (for service at primary voltages)	13.8 kV	≥69
<u>Distribution Charges:</u>	<u>to <69 kV</u>	<u>kV</u>
Facilities Charge: per day	\$20.21918	\$20.21918
Demand Charge: Per kW of Customer Maximum Demand	\$4.231 OR \$0.187(a)	\$0.00
Delivery Charge: Per On- and Off-Peak kWh	\$0.01180 OR \$0.00029(a)	\$0.00
Power Factor Demand Charge: Per kW of Power Factor Demand	\$6.814	\$6.625
<u>Power Supply Charges:</u>		
Capacity Demand Charge: per kW of Measured On-peak Demand	\$18.565	\$18.170
Curtailement Demand Credit: Per kW of Maximum Measured On-Peak Customer Curtailable Demand	\$5.635	\$5.560
Non-Capacity Energy Charge: per kWh		
On-Peak (b)	\$0.04955	\$0.04850
Off-Peak (c)	\$0.03482	\$0.03408

- (a) Charge for Customer that takes service at 13,800 volts or greater, but less than 69,000 volts, directly from a Company-owned substation transformer, and is served using no Company-owned primary lines.
- (b) General Primary on-peak usage is the energy in kilowatt-hours delivered during the on-peak period selected by the Customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

For Determination of Demand, see Sheet Nos. D-40.00 – D-41.00.

Subject to Power Supply Cost Recovery Factor.

Power Supply and Distribution charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, plus the Demand Charge for Contract Demand. Contract Demand shall be no less than 50 megawatts.

LATE PAYMENT CHARGE

A 1.5% per month Late Payment Charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-41.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

**GENERAL PRIMARY FULL REQUIREMENTS AND RETAIL ACCESS SERVICE –
LARGE CURTAILABLE CONTRACT RATE CpLC**

AVAILABILITY

To customers contracting for three-phase 60 hertz full requirements power service at approximately 13.8 kilovolts or higher with a minimum of 50 megawatts of curtailable load. If the curtailable load is on isolated and separately metered circuits, it will be treated as a separate service to the Customer. Customers are required to remain on the selected on-peak period for at least one year.

<u>RATES</u> (for service at primary voltages)	13.8 kV	≥69
<u>Distribution Charges:</u>	<u>to <69 kV</u>	<u>kV</u>
Facilities Charge: per day	\$20.21918	\$20.21918
Demand Charge: Per kW of Customer Maximum Demand	\$4.231 OR \$0.187(a)	\$0.00
Delivery Charge: Per On- and Off-Peak kWh	\$0.01180 OR \$0.00029(a)	\$0.00
Power Factor Demand Charge: Per kW of Power Factor Demand	\$6.814	\$6.625
<u>Power Supply Charges:</u>		
<i>Capacity</i> Demand Charge: per kW of Measured On-peak Demand	\$18.565	\$18.170
Curtailment Demand Credit: Per kW of Maximum Measured On-Peak Customer Curtailable Demand	\$5.635	\$5.560
<i>Non-Capacity</i> Energy Charge: per kWh		
On-Peak (b)	\$0.04955	\$0.04850
Off-Peak (c)	\$0.03482	\$0.03408

- (a) Charge for Customer that takes service at 13,800 volts or greater, but less than 69,000 volts, directly from a Company-owned substation transformer, and is served using no Company-owned primary lines.
- (b) General Primary on-peak usage is the energy in kilowatt-hours delivered during the on-peak period selected by the Customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatt-hours delivered during all hours other than on-peak hours.

For Determination of Demand, see Sheet Nos. D-40.00 – D-41.00.

Subject to Power Supply Cost Recovery Factor.

Power Supply and Distribution charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, plus the Demand Charge for Contract Demand. Contract Demand shall be no less than 50 megawatts.

LATE PAYMENT CHARGE

A 1.5% per month Late Payment Charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-41.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

**GENERAL PRIMARY FULL REQUIREMENTS AND RETAIL ACCESS SERVICE –
LARGE CURTAILABLE CONTRACT RATE CpLC**

AVAILABILITY

To customers contracting for three-phase 60 hertz full requirements power service at approximately 13.8 kilovolts or higher with a minimum of 50 megawatts of curtailable load. If the curtailable load is on isolated and separately metered circuits, it will be treated as a separate service to the Customer. Customers are required to remain on the selected on-peak period for at least one year.

<u>RATES</u> (for service at primary voltages)	13.8 kV	≥69
<u>Distribution Charges:</u>	<u>to <69 kV</u>	<u>kV</u>
Facilities Charge: per day	\$20.21918	\$20.21918
Demand Charge: Per kW of Customer Maximum Demand	\$4.231 OR \$0.187(a)	\$0.00
Delivery Charge: Per On- and Off-Peak kWh	\$0.01180 OR \$0.00029(a)	\$0.00
Power Factor Demand Charge: Per kW of Power Factor Demand	\$6.814	\$6.625
<u>Power Supply Charges:</u>		
Demand Charge: per kW of Measured On-peak Demand	\$12.762	\$12.491
Curtailment Demand Credit: Per kW of Maximum Measured On-Peak Customer Curtailable Demand	\$5.635	\$5.560
Energy Charge: per kWh		
On-Peak (b)	\$0.06082	\$0.05953
Off-Peak (c)	\$0.04274	\$0.04183

- (a) Charge for Customer that takes service at 13,800 volts or greater, but less than 69,000 volts, directly from a Company-owned substation transformer, and is served using no Company-owned primary lines.
- (b) General Primary on-peak usage is the energy in kilowatthours delivered during the on-peak period selected by the Customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

For Determination of Demand, see Sheet Nos. D-40.00 – D-41.00.

Subject to Power Supply Cost Recovery Factor.

Power Supply and Distribution charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy **Waste Reduction** Surcharge, plus the Demand Charge for Contract Demand. Contract Demand shall be no less than 50 megawatts.

LATE PAYMENT CHARGE

A 1.5% per month Late Payment Charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-41.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18253
REMOVED BY DBR
DATE 5-7-18

Michigan Public Service Commission
January 17, 2018
Filed CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

**GENERAL PRIMARY FULL REQUIREMENTS AND RETAIL ACCESS SERVICE –
LARGE CURTAILABLE CONTRACT RATE CpLC**

AVAILABILITY

To customers contracting for three-phase 60 hertz full requirements power service at approximately 13.8 kilovolts or higher with a minimum of 50 megawatts of curtailable load. If the curtailable load is on isolated and separately metered circuits, it will be treated as a separate service to the Customer. Customers are required to remain on the selected on-peak period for at least one year.

<u>RATES</u> (for service at primary voltages)	13.8 kV	≥69
<u>Distribution Charges:</u>	<u>to <69 kV</u>	<u>kV</u>
Facilities Charge: per day	\$20.21918	\$20.21918
Demand Charge: Per kW of Customer Maximum Demand	\$4.231 OR \$0.187(a)	\$0.00
Delivery Charge: Per On- and Off-Peak kWh	\$0.01180 OR \$0.00029(a)	\$0.00
Power Factor Demand Charge: Per kW of Power Factor Demand	\$6.814	\$6.625
<u>Power Supply Charges:</u>		
Demand Charge: per kW of Measured On-peak Demand	\$12.762	\$12.491
Curtailment Demand Credit: Per kW of Maximum Measured On-Peak Customer Curtailable Demand	\$5.635	\$5.560
Energy Charge: per kWh		
On-Peak (b)	\$0.06082	\$0.05953
Off-Peak (c)	\$0.04274	\$0.04183

- (a) Charge for Customer that takes service at 13,800 volts or greater, but less than 69,000 volts, directly from a Company-owned substation transformer, and is served using no Company-owned primary lines.
- (b) General Primary on-peak usage is the energy in kilowatthours delivered during the on-peak period selected by the Customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

For Determination of Demand, see Sheet Nos. D-40.00 – D-41.00.

Subject to Power Supply Cost Recovery Factor.

Power Supply and Distribution charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00

MINIMUM CHARGE

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Optimization Surcharge, plus the Demand Charge for Contract Demand. Contract Demand shall be no less than 50 megawatts.

LATE PAYMENT CHARGE

A 1.5% per month Late Payment Charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-41.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18266

REMOVED BY CEP
DATE 02-02-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

**GENERAL PRIMARY FULL REQUIREMENTS AND RETAIL ACCESS SERVICE –
LARGE CURTAILABLE CONTRACT RATE CpLC
(Continued from Sheet No. D-40.00)**

Power Factor Demand:

Demand charges in this rate schedule are based on a standard power factor of 1.00. The power factor shall be calculated from the kilowatthours "A", as obtained from the watt-hour meter, and the kilovolt-ampere reactive hours "B", as obtained from a leading/ lagging reactive component meter, which are used during the same 60 minute period in which the maximum measured on-peak demand occurs by the following formula:

Peak Power Factor = A divided by square root of $(A^2 + B^2)$

- (a) For Power Factors between 98% leading and 90% lagging:

Power Factor Demand = 0

- (b) For lagging Power Factors below 90%:

Power Factor Demand = (Contract Demand) x (0.65) (1 - Peak Power Factor)

- (c) For leading Power Factors below 98%:

Power Factor Demand = (Contract Demand) x (1 - Peak Power Factor)

OTHER DETERMINATIONS OF DEMAND:

1. Measured Demands:

- (a) Measured demand shall be the rate at which energy is used for a period of 60 consecutive minutes as ascertained by a watt-hour meter and an associated electronic recorder or other standard measuring device.
- (b) Measured on-peak demand shall be the maximum measured demand established during on-peak hours within the billing period.

2. Contract Demands

A Customer served under this rate schedule must enter into a contract that specifies a Contract Firm Demand level, and Contract Curtailable Demand level, each specified in kW. Seasonal variances between summer and non-summer demand nomination levels will be allowed for service under the CpLC tariff per terms and conditions in the service contract.

The Customer may, in its sole discretion, re-nominate its Contract Demand levels by providing written notice to the Company of its revised nominations at least 60 days prior to the contract anniversary date. Revised Contract Demand levels shall take effect on the contract anniversary date and shall remain in effect until the effective date of any subsequent Contract Demand re-nominations.

Within two hours of being notified to curtail by the Company, the Customer must curtail demand to the curtailment demand level specified by the Company, but no less than the Contract Firm Demand level, and remain at or below the curtailment demand level until the Customer is notified by the Company that the curtailment period has ended. The notice to curtail shall be confirmed in writing to the Customer's designee for receiving such notices and the Customer's designee shall acknowledge receipt of such notice, with the Customer's intent to comply with such notice, as soon as reasonably possible.

3. Curtailable Demand

Curtailable Demand is that portion of measured demand that exceeds the Contract Firm Demand. If Measured Demand is less than the contract Firm Demand level, Curtailable Demand = 0.

4. Customer Maximum Demand

Customer maximum demand shall be the maximum measured demand which occurs during either the on- or off-peak period, in the current or preceding 11 billing periods.

(Continued on Sheet No. D-42.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

**GENERAL PRIMARY FULL REQUIREMENTS AND RETAIL ACCESS SERVICE –
LARGE CURTAILABLE CONTRACT RATE CpLC
(Continued from Sheet No. D-41.00)**

CONDITIONS OF DELIVERY

1. The Customer must execute an initial one year contract which specifies, among other terms of service, that the Customer will notify the Company at least 30 days before the contract ends as to whether the Customer will continue the curtailable service contract for a minimum of three more years or execute a new contract for service under the appropriate firm service rate. The curtailable service contract will contain a provision which, absent notice, will automatically extend the contract for three years from each anniversary date. At any time, the Customer may terminate the curtailable service contract before its expiration date without penalty. Further, nothing in this tariff prevents the Customer at any time from engaging in self generation or seeking service from an alternative electric supplier to serve all or a portion of its load. However, load removed from the service contract for the reasons of self-service or service from an AES will not be eligible for firm service under this tariff for the remainder of the contract term in place at the time such load is removed from the service contract.
2. If the Customer's curtailable demand is less than 50 MW for any three consecutive months, the Company may suspend service under this rate and thereafter serve the Customer under the appropriate rate.
3. For purposes of determining the Customer's eligibility for this rate, the Customer's curtailable demand will be the difference between the Customer's maximum measured demand during the last consecutive twelve month period and the Customer's proposed Contract Firm Demand.
4. The Customer shall, at its expense, install all apparatus and materials necessary for the measurement of the curtailment of load. The Customer's circuits are to be arranged so that none of the curtailable load can be transferred to service furnished under any other rate.
5. Service under this rate shall be subject to curtailment solely due to, and only to the extent of, capacity constraints which preclude the ability of the Company to meet system demands. The sum of capacity curtailment hours will not exceed 300 hours in any calendar year. Brief periods of curtailment (periods that are less than four hours in duration) shall be regarded as having lasted four hours, for purposes of limiting the total annual hours to 300. Interruptions due to lightning, wind and other physical causes, other than intentional curtailment by the Company, shall not be considered in determining the hours of curtailment. Within five (5) business days of each curtailment, the Company shall provide written notice, and supporting documentation, to the Customer and the Public Service Commission, identifying the cause of the curtailment.
6. The Customer shall be charged a penalty for each occurrence in which the Customer fails to curtail load during a period of curtailment. In the event of a full curtailment, the penalty shall be thirty-five dollars (\$35) per kilowatt of maximum measured demand recorded during the period of curtailment of service which is above the Customer's contract firm demand. In the event of a partial curtailment, the penalty shall be thirty-five dollars (\$35) per kilowatt of maximum measured demand recorded during the period of curtailment of service which is above the Company's requested curtailment level. The Company may suspend service under this rate if the Customer fails to curtail service twice in any consecutive twelve month period, and thereafter serve the Customer under the appropriate rate.
7. Should the Customer, because of fire, strike, lockout, demonstrations, environmental causes, regulatory constraints, casualties, civil or military authority, insurrection or riot, the actions of the elements, or any other like causes, be prevented from utilizing the power service as contracted, the Company will waive Paragraph 2 of these Conditions of Delivery for such period; provided, however, that the period of time of such suspension of use of power shall be added to the period of the contract; and further, provided that the Customer notifies the Company in writing within six days of the Customer's inability to use said power service, specifying reasons therefore. In no event shall the period of deferral last longer than two (2) months.

(Continued on Sheet No. D-43.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

**GENERAL PRIMARY FULL REQUIREMENTS AND RETAIL ACCESS SERVICE –
LARGE CURTAILABLE CONTRACT RATE CpLC
(Continued from Sheet No. D-42.00)**

CONDITIONS OF DELIVERY (Cont.)

8. The Customer shall pay in advance of construction all costs estimated by the Company for facilities to serve the curtailable load.
9. The Company shall use reasonable diligence in furnishing an uninterrupted and regular supply of power, but it shall not be liable for interruptions, deficiencies, or imperfections of electric service provided under this rate except to the extent of a prorated reduction of the demand charge provided herein.
10. Customers with their own generating equipment shall be required to separately meter such equipment.

(Continued on Sheet No. D-44.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

STANDARD STREET RATE Ms2

AVAILABILITY

To municipalities and other government units contracting for standard high pressure sodium or metal halide lighting for illumination of public streets roadways and alleys by means of Company-owned street lighting facilities.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase at 120/240 volts.

RATE

Capacity Energy Charge per Lighting Unit all Lamp Sizes: \$0.03005 per all kWh

Non-Capacity Monthly Charge per Lighting Unit	<u>Lamp Size</u>	<u>Amount</u>
	50 watt	\$7.91 Sodium
	70 watt	\$9.68 Sodium
	100 watt	\$11.54 Sodium
	150 watt	\$13.70 Sodium
	175 watt	\$16.32 Metal Halide
	200 watt	\$16.22 Sodium
	250 watt	\$18.64 Sodium
	250 watt	\$20.25 Metal Halide
	400 watt	\$25.26 Sodium
	400 watt	\$25.86 Metal Halide

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

MINIMUM CHARGE

The monthly minimum charge shall be the monthly charge per lighting unit and the Energy Waste Reduction Surcharge.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will furnish, install, own and operate a standard high pressure sodium or metal halide street lighting unit, and will supply all electrical energy and normal maintenance for the operation of the unit. The standard street lighting unit shall consist of a cobra head fixture on an arm mounted on an existing Company-owned wood pole, with a control device wired for operation. This rate requires use of existing Company-owned poles and available overhead 120 volt service where the Company has such facilities along streets, alleys and highways. Where additional primary and/or secondary facilities are required, the customer shall pay, in advance, material and installation cost of such additional facilities.
2. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install / remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with the construction standards of the Company and any other codes the Company determines to be applicable.
3. Underground service is available under this rate for new installations, where the customer pays the estimated cost of furnishing underground service.

(Continued on Sheet No. D-45.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

STANDARD STREET RATE Ms2

AVAILABILITY

To municipalities and other government units contracting for standard high pressure sodium or metal halide lighting for illumination of public streets roadways and alleys by means of Company-owned street lighting facilities.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase at 120/240 volts.

RATE

Capacity Energy Charge per Lighting Unit all Lamp Sizes: \$0.03005 per all kWh

<i>Non-Capacity</i> Monthly Charge per Lighting Unit	<u>Lamp Size</u>	<u>Amount</u>
	50 watt	\$7.91 Sodium
	70 watt	\$9.68 Sodium
	100 watt	\$11.54 Sodium
	150 watt	\$13.70 Sodium
	175 watt	\$16.32 Metal Halide
	200 watt	\$16.22 Sodium
	250 watt	\$18.64 Sodium
	250 watt	\$20.25 Metal Halide
	400 watt	\$25.26 Sodium
	400 watt	\$25.86 Metal Halide

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the monthly charge per lighting unit and the Energy Waste Reduction Surcharge.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will furnish, install, own and operate a standard high pressure sodium or metal halide street lighting unit, and will supply all electrical energy and normal maintenance for the operation of the unit. The standard street lighting unit shall consist of a cobra head fixture on an arm mounted on an existing Company-owned wood pole, with a control device wired for operation. This rate requires use of existing Company-owned poles and available overhead 120 volt service where the Company has such facilities along streets, alleys and highways. Where additional primary and/or secondary facilities are required, the customer shall pay, in advance, material and installation cost of such additional facilities.
2. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install / remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with the construction standards of the Company and any other codes the Company determines to be applicable.
3. Underground service is available under this rate for new installations, where the customer pays the estimated cost of furnishing underground service.

(Continued on Sheet No. D-45.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

STANDARD STREET RATE Ms2

AVAILABILITY

To municipalities and other government units contracting for standard high pressure sodium or metal halide lighting for illumination of public streets roadways and alleys by means of Company-owned street lighting facilities.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase at 120/240 volts.

RATE

Monthly Charge per Lighting Unit	Lamp Size	Amount
	50 watt	\$9.02 Sodium
	70 watt	\$11.04 Sodium
	100 watt	\$13.16 Sodium
	150 watt	\$15.62 Sodium
	175 watt	\$18.61 Metal Halide
	200 watt	\$18.50 Sodium
	250 watt	\$21.26 Sodium
	250 watt	\$23.10 Metal Halide
	400 watt	\$28.81 Sodium
	400 watt	\$29.49 Metal Halide

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the monthly charge per lighting unit and the Energy **Waste Reduction** Surcharge.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will furnish, install, own and operate a standard high pressure sodium or metal halide street lighting unit, and will supply all electrical energy and normal maintenance for the operation of the unit. The standard street lighting unit shall consist of a cobra head fixture on an arm mounted on an existing Company-owned wood pole, with a control device wired for operation. This rate requires use of existing Company-owned poles and available overhead 120 volt service where the Company has such facilities along streets, alleys and highways. Where additional primary and/or secondary facilities are required, the customer shall pay, in advance, material and installation cost of such additional facilities.
2. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install / remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with the construction standards of the Company and any other codes the Company determines to be applicable.
3. Underground service is available under this rate for new installations, where the customer pays the estimated cost of furnishing underground service.
4. Lamps will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise providing dusk-to-dawn operation of approximately 4200 hours per year. Non standard, seasonal, temporary or part-night service is not available under this rate.

(Continued on Sheet No. D-45.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18253
REMOVED BY DBR
DATE 5-7-18

Michigan Public Service Commission
January 17, 2018
Filed CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

STANDARD STREET RATE Ms2

AVAILABILITY

To municipalities and other government units contracting for standard high pressure sodium or metal halide lighting for illumination of public streets roadways and alleys by means of Company-owned street lighting facilities.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase at 120/240 volts.

RATE

Monthly Charge per Lighting Unit	Lamp Size	Amount
	50 watt	\$9.02 Sodium
	70 watt	\$11.04 Sodium
	100 watt	\$13.16 Sodium
	150 watt	\$15.62 Sodium
	175 watt	\$18.61 Metal Halide
	200 watt	\$18.50 Sodium
	250 watt	\$21.26 Sodium
	250 watt	\$23.10 Metal Halide
	400 watt	\$28.81 Sodium
	400 watt	\$29.49 Metal Halide

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the monthly charge per lighting unit and the Energy Optimization Surcharge.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will furnish, install, own and operate a standard high pressure sodium or metal halide street lighting unit, and will supply all electrical energy and normal maintenance for the operation of the unit. The standard street lighting unit shall consist of a cobra head fixture on an arm mounted on an existing Company-owned wood pole, with a control device wired for operation. This rate requires use of existing Company-owned poles and available overhead 120 volt service where the Company has such facilities along streets, alleys and highways. Where additional primary and/or secondary facilities are required, the customer shall pay, in advance, material and installation cost of such additional facilities.
2. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install / remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with the construction standards of the Company and any other codes the Company determines to be applicable.
3. Underground service is available under this rate for new installations, where the customer pays the estimated cost of furnishing underground service.
4. Lamps will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise providing dusk-to-dawn operation of approximately 4200 hours per year. Non standard, seasonal, temporary or part-night service is not available under this rate.

(Continued on Sheet No. D-45.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18266

REMOVED BY CEP
DATE 02-02-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

STANDARD STREET RATE Ms2
(Continued from Sheet No. D-44.00)

CONDITIONS OF DELIVERY (Cont.)

4. Lamps will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise providing dusk-to-dawn operation of approximately 4200 hours per year. Nonstandard, seasonal, temporary or part-night service is not available under this rate. The Company will initiate a first response to replace inoperative lamps and otherwise maintain luminaires during regular daytime work hours within 72 hours after notification by the Customer. Conditions may require repeat visits to complete repairs. No credit will be allowed for periods during which lamps were out of service.
6. The Company will, at the Customer's expense, modify, replace, transfer, relocate or temporarily remove and reinstall any properly operating poles or fixtures contracted for under this rate as requested in writing by the customer or as required by a governing authority.
7. The lighting agreement shall become effective on the date service is connected, and shall continue in force until terminated upon 30 days prior written notice given by either of the parties to the other. The Company may remove any and/or all lighting facilities upon termination.
8. If the Customer or governing authority terminates service or requests the permanent removal of any Company-owned street lighting facilities within 60 months of installation, the Customer shall pay the lesser of the estimated labor charges for installation and removal of the equipment, or the remaining balance of monthly fees to satisfy the 60 month period. Permanent removal of pole mounted street lighting facilities more than 60 months after installation shall be at no cost to the Customer.
9. Subject to Company approval, the Company will allow municipal customers to make temporary attachments of Christmas lighting and/or decorations on the Company-owned light poles. The Customer must execute an annual agreement for such attachments, and must meet all conditions thereof. Estimated energy consumption will be billed under the current CG1 energy rate. Time and material charges for installation, removal or associated maintenance may also apply.
10. Electric service will not be furnished hereunder for breakdown or standby purposes where another source of power is available for the Customer. Energy furnished under this rate shall not be used for purposes other than those specified hereunder and shall not be resold.
11. In the event of abnormal or excessive maintenance due to frequent vandalism or other causes, not related to the quality of material or workmanship, the Customer shall reimburse the Company for all associated costs.
12. Where the Company has secondary voltage in the area and it is not necessary to install a transformer or extend secondary lines more than one hundred and fifty feet, the Company will connect Customer-owned flasher signal lamps and bill on a flat monthly rate according to the following schedule:

<u>Per Flasher</u>	<u>Installed Capacity</u>	<u>Total</u>
<u>Capacity</u>	<u>Non-Capacity</u>	
\$1.13	\$2.76	\$3.89
\$1.73	\$4.25	\$5.98

If the Company must install a transformer or extend lines more than one hundred and fifty feet or if the installed capacity exceeds 150 watts, the flasher signals will be billed on the general secondary rate applicable in the area served.
13. Customer shall indemnify and hold harmless the Company, from and against any and all liability for injuries or damages to persons or property arising or resulting from (a) any interruption or modification of service requested or caused by the Customer; or (b) any lighting, requested by Customer or third party, which does not conform to the Illuminating Engineering Society (IES) Recommended Practices.

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18437</u>
REMOVED BY <u>DBR</u>
DATE <u>9-6-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

STANDARD STREET RATE Ms2
(Continued from Sheet No. D-45.00)

CONDITIONS OF DELIVERY (Cont.)

- 14.** Where the Company has secondary voltage in the area and it is not necessary to install a transformer or extend secondary lines more than one hundred and fifty feet, the Company will connect Customer-owned flasher signal lamps and bill on a flat monthly rate according to the following schedule:

<u>Per Flasher</u>	<u>Installed Capacity</u>		
<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>	
\$1.13	\$2.76	\$3.89	75 watts or less
\$1.73	\$4.25	\$5.98	Greater than 75 watts up to and including 150 watts

If the Company must install a transformer or extend lines more than one hundred and fifty feet or if the installed capacity exceeds 150 watts, the flasher signals will be billed on the general secondary rate applicable in the area served.

- 15.** Customer shall indemnify and hold harmless the Company, from and against any and all liability for injuries or damages to persons or property arising or resulting from (a) any interruption or modification of service requested or caused by the Customer; or (b) any lighting, requested by Customer or third party, which does not conform to the Illuminating Engineering Society (IES) Recommended Practices.

Issued September 4, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
September 6, 2018
Filed DBR

Effective for service rendered on and
after August 28, 2018

Issued under authority of the
Michigan Public Service Commission
Dated August 28, 2018
in Case No. U-18437

NON-STANDARD STREET AND AREA LIGHTING, COMPANY-OWNED RATE Ms3

AVAILABILITY

To all customers contracting for nonstandard lighting service by means of Company-owned and maintained non-standard street lighting and related facilities. The availability of Option B – facilities charge is limited to customers who have paid, in full, the estimated installed cost of lighting and related facilities.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase at 120/240 volts.

RATE

Facilities Charge:

- Option A: Monthly facilities charge of one point nine percent (1.9%) of the estimated installed cost of the lighting and related facilities.
- Option B: One time charge equal to the estimated installed cost of the lighting and related facilities, paid prior to installation of facilities, and monthly facilities charge of one-half of one percent (0.5%) of the estimated installed cost of the lighting and related facilities.

Monthly Charge Options A and B:

Capacity Energy Charge per Lighting Unit all Lamp Sizes: \$0.03005 per all kWhs

Non-Capacity Monthly Charge per Non-Standard Lighting Unit:

<u>Lamp Size</u>	<u>Amount</u>
50 watt	\$2.18
70 watt	\$3.20
100 watt	\$4.96
150 watt	\$7.03
175 watt	\$7.96
200 watt	\$9.31
250 watt	\$11.58
400 watt	\$17.89
1000 watt	\$41.67

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

MINIMUM CHARGE

The monthly minimum charge shall be the monthly charge per lighting unit and the Energy Waste Reduction Surcharge.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will furnish, install, own and operate a complete nonstandard lighting unit and will supply all electric energy and normal maintenance for the operation of the unit. A lighting unit may consist of a pole and/or luminaire with a bracket, lamp and control device wired for operation. The unit may be fed overhead or underground. Where additional primary and/or secondary facilities are required, the Customer shall pay the full cost of installation.
2. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install / remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with the construction standards of the Company and any other codes the Company determines to be applicable.

(Continued on Sheet No. D-47.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

NON-STANDARD STREET AND AREA LIGHTING, COMPANY-OWNED RATE Ms3

AVAILABILITY

To all customers contracting for nonstandard lighting service by means of Company-owned and maintained non-standard street lighting and related facilities. The availability of Option B – facilities charge is limited to customers who have paid, in full, the estimated installed cost of lighting and related facilities.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase at 120/240 volts.

RATE

Facilities Charge:

- Option A: Monthly facilities charge of one point nine percent (1.9%) of the estimated installed cost of the lighting and related facilities.
- Option B: One time charge equal to the estimated installed cost of the lighting and related facilities, paid prior to installation of facilities, and monthly facilities charge of one-half of one percent (0.5%) of the estimated installed cost of the lighting and related facilities.

Monthly Charge Options A and B:

Capacity Energy Charge per Lighting Unit all Lamp Sizes: \$0.03005 per all kWhs

Non-Capacity Monthly Charge per Non-Standard Lighting Unit:

<u>Lamp Size</u>	<u>Amount</u>
50 watt	\$2.18
70 watt	\$3.20
100 watt	\$4.96
150 watt	\$7.03
175 watt	\$7.96
200 watt	\$9.31
250 watt	\$11.58
400 watt	\$17.89
1000 watt	\$41.67

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the monthly charge per lighting unit and the Energy Waste Reduction Surcharge.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will furnish, install, own and operate a complete nonstandard lighting unit and will supply all electric energy and normal maintenance for the operation of the unit. A lighting unit may consist of a pole and/or luminaire with a bracket, lamp and control device wired for operation. The unit may be fed overhead or underground. Where additional primary and/or secondary facilities are required, the Customer shall pay the full cost of installation.
2. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install / remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with the construction standards of the Company and any other codes the Company determines to be applicable.

(Continued on Sheet No. D-47.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

NON-STANDARD STREET AND AREA LIGHTING, COMPANY-OWNED RATE Ms3

AVAILABILITY

To all customers contracting for non standard lighting service by means of Company-owned and maintained non-standard street lighting and related facilities. The availability of Option B – facilities charge is limited to customers who have paid, in full, the estimated installed cost of lighting and related facilities.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase at 120/240 volts.

RATE

Facilities Charge:

- Option A: Monthly facilities charge of one point nine percent (1.9%) of the estimated installed cost of the lighting and related facilities.
- Option B: One time charge equal to the estimated installed cost of the lighting and related facilities, paid prior to installation of facilities, and monthly facilities charge of one-half of one percent (0.5%) of the estimated installed cost of the lighting and related facilities.

Monthly Charge per Non-Standard Lighting Unit:

Option A and B:	<u>Lamp Size</u>	<u>Amount</u>
	50 watt	\$2.52
	70 watt	\$3.71
	100 watt	\$5.75
	150 watt	\$8.14
	175 watt	\$9.22
	200 watt	\$10.78
	250 watt	\$13.41
	400 watt	\$20.72
	1000 watt	\$48.27

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the monthly charge per lighting unit and the Energy **Waste Reduction** Surcharge.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will furnish, install, own and operate a complete non standard lighting unit and will supply all electric energy and normal maintenance for the operation of the unit. A lighting unit may consist of a pole and/or luminaire with a bracket, lamp and control device wired for operation. The unit may be fed overhead or underground. Where additional primary and/or secondary facilities are required, the Customer shall pay the full cost of installation.
2. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install / remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with the construction standards of the Company and any other codes the Company determines to be applicable.

(Continued on Sheet No. D-47.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

NON-STANDARD STREET AND AREA LIGHTING, COMPANY-OWNED RATE Ms3

AVAILABILITY

To all customers contracting for non standard lighting service by means of Company-owned and maintained non-standard street lighting and related facilities. The availability of Option B – facilities charge is limited to customers who have paid, in full, the estimated installed cost of lighting and related facilities.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase at 120/240 volts.

RATE

Facilities Charge:

- Option A: Monthly facilities charge of one point nine percent (1.9%) of the estimated installed cost of the lighting and related facilities.
- Option B: One time charge equal to the estimated installed cost of the lighting and related facilities, paid prior to installation of facilities, and monthly facilities charge of one-half of one percent (0.5%) of the estimated installed cost of the lighting and related facilities.

Monthly Charge per Non-Standard Lighting Unit:

Option A and B:	<u>Lamp Size</u>	<u>Amount</u>
	50 watt	\$2.52
	70 watt	\$3.71
	100 watt	\$5.75
	150 watt	\$8.14
	175 watt	\$9.22
	200 watt	\$10.78
	250 watt	\$13.41
	400 watt	\$20.72
	1000 watt	\$48.27

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the monthly charge per lighting unit and the Energy Optimization Surcharge.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will furnish, install, own and operate a complete non standard lighting unit and will supply all electric energy and normal maintenance for the operation of the unit. A lighting unit may consist of a pole and/or luminaire with a bracket, lamp and control device wired for operation. The unit may be fed overhead or underground. Where additional primary and/or secondary facilities are required, the Customer shall pay the full cost of installation.
2. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install / remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with the construction standards of the Company and any other codes the Company determines to be applicable.

(Continued on Sheet No. D-47.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18266
REMOVED BY	CEP
DATE	02-02-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

NON-STANDARD STREET AND AREA LIGHTING, COMPANY-OWNED RATE Ms3
(Continued From Sheet No. D-46.00)

CONDITIONS OF DELIVERY (Cont.)

3. Lamps will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise, providing dusk-to-dawn operation of approximately 4,200 hours per year. Part-night, temporary or seasonal service is not available under this rate.
4. The Company will initiate a first response to replace inoperative lamps and otherwise maintain luminaires during regular daytime work hours within 72 hours after notification by the Customer. Conditions may require repeat visits to complete repairs. No credit will be allowed for periods during which lamps are out of service.
5. The Company will, at Customer's expense, modify, replace, relocate, change the position or temporarily remove and reinstall any properly operating Company-owned poles or fixtures contracted for under this rate as requested in writing by the Customer or as required by a governing authority. Replacement of lighting units and their major components after 20 years of service is at the discretion of the Company. Replacement may require a new lighting contract/agreement between the Company and Customer.
6. The lighting agreement shall become effective on the date service is connected, and shall continue in force until terminated upon 30 days' prior written notice given by either of the parties to the other. The Company may remove any and/or all lighting facilities upon termination.
7. If a Customer served under Option A or a governing authority terminates service or requests the removal of any Company-owned non standard lighting facilities, the Customer shall reimburse the Company for the unamortized balance of the estimated installed cost of facilities plus removal costs, less estimated salvage, of the facilities removed because of such termination or request for removal.
8. If a Customer served under Option B or a governing authority terminates service or requests the removal of any Company-owned non standard lighting facilities, the Customer shall reimburse the Company for the removal costs less estimated salvage, if greater than zero, of the facilities removed because of such termination or request for removal.
9. Customer shall indemnify and hold harmless the Company from and against any and all liability for injuries or damage to persons or property arising or resulting from (a) any interruption or modification of service requested or caused by the Customer; or (b) any lighting, requested by Customer or third party, which does not conform to the Illuminated Engineering Society (IES) Recommended Practices.
10. Subject to Company approval, the Company will allow municipal Customers to make temporary attachments of Christmas lighting and / or decorations on Company-owned light poles. The Customer must execute an annual agreement for such attachments and must meet all conditions thereof. Estimated energy consumption will be billed under the current Cg1 energy rate. Time and material charges for installation, removal or associated maintenance may also apply.
11. Electric service will not be furnished hereunder for breakdown or standby purposes where another source of power is available to the Customer. Energy furnished under this rate shall not be used for purposes other than those specified hereunder and shall not be resold.
12. In the event of abnormal or excessive maintenance due to frequent vandalism or other causes, not related to the quality of material or workmanship, the Customer shall reimburse the Company for all associated costs.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18437</u>
REMOVED BY <u>DBR</u>
DATE <u>9-6-18</u>



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

STANDARD AREA LIGHTING SERVICE RATE GL1

AVAILABILITY

To all classes of customers contracting for standard area lighting service whenever service can be provided from existing 120-volt, Company-owned facilities. Rate is not available for lighting public streets, alleys, or highways. The Company will no longer install new or additional poles under this rate. Installations which require new poles shall be served under the Ms-3 rate.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase at 120 volts.

RATE

Capacity Energy Charge per Lighting Unit all Lamp Sizes: \$0.03005 per all kWh

Non-Capacity Monthly Charge per Lighting Unit:

<u>Lamp Size</u>	<u>Sodium</u>		<u>Metal Halide</u>	
	<u>Standard</u>	<u>Flood</u>	<u>Flood</u>	<u>Standard</u>
50 watt	*	*	*	*
70 watt	\$9.59	*	*	*
100 watt	\$11.43	\$13.26	*	*
150 watt	\$13.57	*	*	*
175 watt	*	*	*	\$16.17
200 watt	\$16.07	\$17.78	*	*
250 watt	\$18.47	*	\$20.87	\$20.07
400 watt	\$25.03	\$26.47	\$27.09	\$25.62

*Not available

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

MINIMUM CHARGE

The monthly minimum charge shall be the monthly charge per lighting unit and the Energy Waste Reduction Surcharge.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will furnish, install, own and operate a standard high pressure sodium or metal halide area or flood lighting unit and will supply all electric energy and normal maintenance for the operation of the unit. The standard lighting unit will consist of an open bottom or cobra head area light fixture on a 2 to 6 foot arm or directional floodlight on a 2 foot arm, mounted on an existing Company-owned wood pole, with a control device wired for operation. This rate requires use of existing Company-owned wood poles and available overhead 120 volt service. Where additional primary and/or secondary facilities are required, the Customer shall pay the full cost of installation.
2. New poles required solely for the attachment of lighting fixtures are not available under this rate. Poles and circuit being provided by the Company prior to 9-16-02 will continue to be provided for monthly charge of \$2.58 for each pole and \$2.54 for each span of circuit installed.
3. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install / remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with the construction standards of the Company and any other codes the Company determines to be applicable.

(Continued on Sheet No. D-49.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

STANDARD AREA LIGHTING SERVICE RATE GL1

AVAILABILITY

To all classes of customers contracting for standard area lighting service whenever service can be provided from existing 120-volt, Company-owned facilities. Rate is not available for lighting public streets, alleys, or highways. The Company will no longer install new or additional poles under this rate. Installations which require new poles shall be served under the Ms-3 rate.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase at 120 volts.

RATE

Capacity Energy Charge per Lighting Unit all Lamp Sizes: \$0.03005 per all kWh

Non-Capacity Monthly Charge per Lighting Unit:

<u>Lamp Size</u>	<u>Sodium</u>		<u>Metal Halide</u>	
	<u>Standard</u>	<u>Flood</u>	<u>Flood</u>	<u>Standard</u>
50 watt	*	*	*	*
70 watt	\$9.59	*	*	*
100 watt	\$11.43	\$13.26	*	*
150 watt	\$13.57	*	*	*
175 watt	*	*	*	\$16.17
200 watt	\$16.07	\$17.78	*	*
250 watt	\$18.47	*	\$20.87	\$20.07
400 watt	\$25.03	\$26.47	\$27.09	\$25.62

*Not available

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the monthly charge per lighting unit and the Energy Waste Reduction Surcharge.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will furnish, install, own and operate a standard high pressure sodium or metal halide area or flood lighting unit and will supply all electric energy and normal maintenance for the operation of the unit. The standard lighting unit will consist of an open bottom or cobra head area light fixture on a 2 to 6 foot arm or directional floodlight on a 2 foot arm, mounted on an existing Company-owned wood pole, with a control device wired for operation. This rate requires use of existing Company-owned wood poles and available overhead 120 volt service. Where additional primary and/or secondary facilities are required, the Customer shall pay the full cost of installation.
2. New poles required solely for the attachment of lighting fixtures are not available under this rate. Poles and circuit being provided by the Company prior to 9-16-02 will continue to be provided for monthly charge of \$2.58 for each pole and \$2.54 for each span of circuit installed.
3. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install / remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with the construction standards of the Company and any other codes the Company determines to be applicable.

(Continued on Sheet No. D-49.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

STANDARD AREA LIGHTING SERVICE RATE GL1

AVAILABILITY

To all classes of customers contracting for standard area lighting service whenever service can be provided from existing 120-volt, Company-owned facilities. Rate is not available for lighting public streets, alleys, or highways. The Company will no longer install new or additional poles under this rate. Installations which require new poles shall be served under the Ms-3 rate.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase at 120 volts.

RATE

Monthly Charge per Lighting Unit

<u>Lamp Size</u>	<u>Sodium</u>		<u>Metal Halide</u>	
	<u>Standard</u>	<u>Flood</u>	<u>Flood</u>	<u>Standard</u>
50 watt	*	*	*	*
70 watt	\$11.04	*	*	*
100 watt	\$13.16	\$15.26	*	*
150 watt	\$15.62	*	*	*
175 watt	*	*	*	\$18.61
200 watt	\$18.50	\$20.47	*	*
250 watt	\$21.26	*	\$24.02	\$23.10
400 watt	\$28.81	\$30.47	\$31.18	\$29.49

*Not available

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the monthly charge per lighting unit and the Energy **Waste Reduction** Surcharge.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will furnish, install, own and operate a standard high pressure sodium or metal halide area or flood lighting unit and will supply all electric energy and normal maintenance for the operation of the unit. The standard lighting unit will consist of an open bottom or cobra head area light fixture on a 2 to 6 foot arm or directional floodlight on a 2 foot arm, mounted on an existing Company-owned wood pole, with a control device wired for operation. This rate requires use of existing Company-owned wood poles and available overhead 120 volt service. Where additional primary and/or secondary facilities are required, the Customer shall pay the full cost of installation.
2. New poles required solely for the attachment of lighting fixtures are not available under this rate. Poles and circuit being provided by the Company prior to 9-16-02 will continue to be provided for monthly charge of \$2.58 for each pole and \$2.54 for each span of circuit installed.
3. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install / remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with the construction standards of the Company and any other codes the Company determines to be applicable.

(Continued on Sheet No. D-49.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18253
REMOVED BY DBR
DATE 5-7-18

Michigan Public Service Commission
January 17, 2018
Filed CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

STANDARD AREA LIGHTING SERVICE RATE GL1

AVAILABILITY

To all classes of customers contracting for standard area lighting service whenever service can be provided from existing 120-volt, Company-owned facilities. Rate is not available for lighting public streets, alleys, or highways. The Company will no longer install new or additional poles under this rate. Installations which require new poles shall be served under the Ms-3 rate.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase at 120 volts.

RATE

Monthly Charge per Lighting Unit

<u>Lamp Size</u>	<u>Sodium</u>		<u>Metal Halide</u>	
	<u>Standard</u>	<u>Flood</u>	<u>Flood</u>	<u>Standard</u>
50 watt	*	*	*	*
70 watt	\$11.04	*	*	*
100 watt	\$13.16	\$15.26	*	*
150 watt	\$15.62	*	*	*
175 watt	*	*	*	\$18.61
200 watt	\$18.50	\$20.47	*	*
250 watt	\$21.26	*	\$24.02	\$23.10
400 watt	\$28.81	\$30.47	\$31.18	\$29.49

*Not available

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the monthly charge per lighting unit and the Energy Optimization Surcharge.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. The Company will furnish, install, own and operate a standard high pressure sodium or metal halide area or flood lighting unit and will supply all electric energy and normal maintenance for the operation of the unit. The standard lighting unit will consist of an open bottom or cobra head area light fixture on a 2 to 6 foot arm or directional floodlight on a 2 foot arm, mounted on an existing Company-owned wood pole, with a control device wired for operation. This rate requires use of existing Company-owned wood poles and available overhead 120 volt service. Where additional primary and/or secondary facilities are required, the Customer shall pay the full cost of installation.
2. New poles required solely for the attachment of lighting fixtures are not available under this rate. Poles and circuit being provided by the Company prior to 9-16-02 will continue to be provided for monthly charge of \$2.58 for each pole and \$2.54 for each span of circuit installed.
3. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install / remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with the construction standards of the Company and any other codes the Company determines to be applicable.

(Continued on Sheet No. D-49.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18266</u>
REMOVED BY <u>CEP</u>
DATE <u>02-02-18</u>



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

STANDARD AREA LIGHTING SERVICE RATE GL1
(Continued from Sheet No. D-48.00)

CONDITIONS OF DELIVERY (Cont.)

4. Lamps will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise providing dusk-to-dawn operation of approximately 4,200 hours per year. Non-standard, seasonal, temporary or part-night service is not available under this rate.
5. The Company will initiate a first response to replace inoperative lamps and otherwise maintain luminaries during regular daytime work hours within 72 hours after notification by the Customer. Conditions may require repeat visits to complete repairs. No credit will be allowed for periods during which lamps were out of service.
6. In the event of abnormal or excessive maintenance due to frequent vandalism or other causes, not related to the quality of material or workmanship, the Customer shall reimburse the Company for all associated costs.
7. The Company will, at Customer's expense, modify, replace, relocate or change the position of any properly operating fixtures or poles contracted for under this rate as requested in writing by the Customer. The Company will, at the Company's expense, modify, replace, relocate or change the position of a fixture or pole contracted for under this rate at the end of the contract term and upon receipt of a new 60 month contract for the new installation.
8. The initial term of the contract for lights under this rate is 60 months commencing on the date service is connected. After expiration of the initial term, the contract shall continue in force until terminated upon thirty (30) days prior written notice given by either of the parties to the other.
9. If Customer terminates service or requests removal of any Company-owned area lighting facilities before expiration of a 60-month period after installation, Customer shall pay the lesser of the estimated labor charges for installation and removal of the equipment, or the remaining balance of monthly fees to satisfy the 60 month period. If Customer vacates premises within 60 months after installation and the transfer of monthly lighting charges to a successor Customer is pending, the Company may elect to terminate service at no additional cost to the customer.
10. Customer shall indemnify and hold harmless the Company, from and against any and all liability for injuries or damages to persons or property arising or resulting from (a) any interruption or modification of service requested or caused by the Customer; or (b) any lighting, requested by Customer or third party, which does not conform to the Illuminating Engineering Society (IES) Recommended Practices.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18437
REMOVED BY	DBR
DATE	9-6-18

Michigan Public Service Commission	
January 3, 2017	
Filed	

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

LED STREET LIGHTING SERVICE RATE LED1

AVAILABILITY

To all customers contracting for Standard or Non-Standard Light Emitting Diode (LED) street or area lighting service by means of existing 120 volt Company-owned and maintained Standard or Non-Standard lighting facilities. Contracting for the illumination of public roadways is limited to municipalities or other governmental units.

RATE

Each light fixture requires payment of a one-time Installation Charge, plus monthly Facilities, Source and Energy Charges which continue until facilities are permanently removed:

Installation and Facilities Charge – Standard Lighting Fixture:

Light Fixture Class*	Installed Cost Per Light Fixture Range		Installation Charge (per Light Fixture)	Facilities Charge (per Light Fixture, per Month)		Early Removal Charge (x Months Remaining in Initial Term)
	From	To		During Initial Term**	After Initial Term**	
A	\$1	\$249	\$100	\$9.26	\$3.65	\$5.61
B	\$250	\$349	\$125	\$10.59	\$4.22	\$6.37
C	\$350	\$449	\$150	\$12.15	\$4.87	\$7.28
D	\$450	\$549	\$175	\$13.70	\$5.52	\$8.19
E	\$550	\$649	\$200	\$15.26	\$6.17	\$9.10
F	\$650	\$749	\$225	\$16.82	\$6.82	\$10.00
G	\$750	\$849	\$250	\$18.38	\$7.47	\$10.91
H	\$850	\$949	\$275	\$19.94	\$8.12	\$11.82
I	\$950	\$1,049	\$300	\$21.49	\$8.77	\$12.73

Installation and Facilities Charge – Non-Standard Lighting Fixture:

Light Fixture Class*	Installed Cost Per Light Fixture Range		Installation Charge	Facilities Charge (per Light Fixture, per Month)		Early Removal Charge (x Months Remaining in Initial Term)
	From	To		During Initial Term**	After Initial Term**	
A	\$1	\$249	***	\$6.20	\$3.62	\$2.58
B	\$250	\$349	***	\$6.77	\$4.19	\$2.58
C	\$350	\$449	***	\$7.42	\$4.84	\$2.58
D	\$450	\$549	***	\$8.07	\$5.49	\$2.58
E	\$550	\$649	***	\$8.72	\$6.14	\$2.58
F	\$650	\$749	***	\$9.37	\$6.79	\$2.58
G	\$750	\$849	***	\$10.02	\$7.44	\$2.58
H	\$850	\$949	***	\$10.67	\$8.09	\$2.58
I	\$950	\$1,049	***	\$11.32	\$8.74	\$2.58
J	\$1,050	\$1,149	***	\$11.97	\$9.39	\$2.58
K	\$1,150	\$1,249	***	\$12.62	\$10.04	\$2.58
L	\$1,250	\$1,349	***	\$13.27	\$10.69	\$2.58
M	\$1,350	\$1,449	***	\$13.92	\$11.34	\$2.58
N	\$1,450	\$1,549	***	\$14.57	\$11.99	\$2.58
O	\$1,550	\$1,649	***	\$15.22	\$12.64	\$2.58
P	\$1,650	\$1,749	***	\$15.87	\$13.29	\$2.58
Q	\$1,750	\$1,849	***	\$16.52	\$13.94	\$2.58

(Continued on Sheet No. D-51.00)

Issued September 4, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER _____	U-21541
REMOVED BY _____	DW
DATE _____	12-16-24

Michigan Public Service Commission
September 6, 2018
Filed _____
DBR

Effective for service rendered on and
after August 28, 2018

Issued under authority of the
Michigan Public Service Commission
Dated August 28, 2018
in Case No. U-18437

LED STREET LIGHTING SERVICE RATE LED1

AVAILABILITY

To all municipal or governmental customers contracting for LED (light emitting diode) street lighting service by means of Company-owned and maintained lighting facilities subject to the availability of Company approved materials and completion of required engineering. This tariff is available until June 30, 2014.

RATE

Facilities Charge:

One time charge equal to the estimated installed cost of the lighting and related facilities, paid prior to installation of facilities, and monthly facilities charge of one half of one percent (0.5 %) of the estimated installed cost of all lighting and related facilities.

Energy Charge:

<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
\$0.01719	\$0.08062	\$0.09781 per kWh

The kWh usage to be billed shall be calculated by multiplying the rated input wattage of the original fixture and related accessory equipment by 350 hours.

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. Upon completion of a signed Agreement and payment, the Company will furnish, install, own and operate a complete LED lighting unit and will supply all electric energy and normal maintenance for the operation of the unit. A lighting unit may include an LED fixture, bracket, control, and monitoring device. This rate requires use of existing Company-owned wood poles and available 120-volt service. Where additional primary and/or secondary facilities are required, the Customer shall pay the full cost of installation.
2. The Company will initiate a first response to maintain lighting units within 72 hours of notification by the Customer. Conditions may require repeat visits to complete repairs. No credit will be allowed for periods during which luminaires are out of service, and no adjustments will be made to the Facilities Charge or energy consumption as a result of component or unit replacement. After a period of 10 years from installation, normal maintenance shall continue but replacement of the fixture or major fixture components are at Customer discretion and require reimbursement of expenses and a new or revised Agreement.
3. In the event of abnormal or excessive maintenance due to frequent vandalism or other causes not related to the quality of material or workmanship, the Customer shall reimburse the Company for all associated costs. The Company shall be responsible for tree trimming only within those work zones which are restricted to qualified utility workers.
4. Luminaires will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise, providing dusk-to-dawn operation approximately 4,200 hours per year.
5. The Company will, at Customer's expense, modify, replace, relocate, change the position, or temporarily remove and reinstall any properly operating Company-owned poles or fixtures contracted for under this rate as requested in writing by the Customer or as required by a governing authority.

(Continued on Sheet No. D-51.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18437
REMOVED BY	DBR
DATE	9-6-18

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

LED STREET LIGHTING SERVICE RATE LED1

AVAILABILITY

To all municipal or governmental customers contracting for LED (light emitting diode) street lighting service by means of Company-owned and maintained lighting facilities subject to the availability of Company approved materials and completion of required engineering. This tariff is available until June 30, 2014.

RATE

Facilities Charge:

One time charge equal to the estimated installed cost of the lighting and related facilities, paid prior to installation of facilities, and monthly facilities charge of one half of one percent (0.5 %) of the estimated installed cost of all lighting and related facilities.

Energy Charge:

<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
\$0.01719	\$0.08062	\$0.09781 per kWh

The kWh usage to be billed shall be calculated by multiplying the rated input wattage of the original fixture and related accessory equipment by 350 hours.

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. Upon completion of a signed Agreement and payment, the Company will furnish, install, own and operate a complete LED lighting unit and will supply all electric energy and normal maintenance for the operation of the unit. A lighting unit may include an LED fixture, bracket, control, and monitoring device. This rate requires use of existing Company-owned wood poles and available 120-volt service. Where additional primary and/or secondary facilities are required, the Customer shall pay the full cost of installation.
2. The Company will initiate a first response to maintain lighting units within 72 hours of notification by the Customer. Conditions may require repeat visits to complete repairs. No credit will be allowed for periods during which luminaires are out of service, and no adjustments will be made to the Facilities Charge or energy consumption as a result of component or unit replacement. After a period of 10 years from installation, normal maintenance shall continue but replacement of the fixture or major fixture components are at Customer discretion and require reimbursement of expenses and a new or revised Agreement.
3. In the event of abnormal or excessive maintenance due to frequent vandalism or other causes not related to the quality of material or workmanship, the Customer shall reimburse the Company for all associated costs. The Company shall be responsible for tree trimming only within those work zones which are restricted to qualified utility workers.
4. Luminaires will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise, providing dusk-to-dawn operation approximately 4,200 hours per year.
5. The Company will, at Customer's expense, modify, replace, relocate, change the position, or temporarily remove and reinstall any properly operating Company-owned poles or fixtures contracted for under this rate as requested in writing by the Customer or as required by a governing authority.

(Continued on Sheet No. D-51.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20110
REMOVED BY	DBR
DATE	6-11-18

Michigan Public Service Commission	
May 7, 2018	
Filed	DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

LED STREET LIGHTING SERVICE RATE LED1

AVAILABILITY

To all municipal or governmental customers contracting for LED (light emitting diode) street lighting service by means of Company-owned and maintained lighting facilities subject to the availability of Company approved materials and completion of required engineering. This tariff is available until June 30, 2014.

RATE

Facilities Charge:

One time charge equal to the estimated installed cost of the lighting and related facilities, paid prior to installation of facilities, and monthly facilities charge of one half of one percent (0.5 %) of the estimated installed cost of all lighting and related facilities.

Energy Charge: \$0.09781 per kWh

The kWh usage to be billed shall be calculated by multiplying the rated input wattage of the original fixture and related accessory equipment by 350 hours.

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. Upon completion of a signed Agreement and payment, the Company will furnish, install, own and operate a complete LED lighting unit and will supply all electric energy and normal maintenance for the operation of the unit. A lighting unit may include an LED fixture, bracket, control, and monitoring device. This rate requires use of existing Company-owned wood poles and available 120-volt service. Where additional primary and/or secondary facilities are required, the Customer shall pay the full cost of installation.
2. The Company will initiate a first response to maintain lighting units within 72 hours of notification by the Customer. Conditions may require repeat visits to complete repairs. No credit will be allowed for periods during which luminaires are out of service, and no adjustments will be made to the Facilities Charge or energy consumption as a result of component or unit replacement. After a period of 10 years from installation, normal maintenance shall continue but replacement of the fixture or major fixture components are at Customer discretion and require reimbursement of expenses and a new or revised Agreement.
3. In the event of abnormal or excessive maintenance due to frequent vandalism or other causes not related to the quality of material or workmanship, the Customer shall reimburse the Company for all associated costs. The Company shall be responsible for tree trimming only within those work zones which are restricted to qualified utility workers.
4. Luminaires will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise, providing dusk-to-dawn operation approximately 4,200 hours per year.
5. The Company will, at Customer's expense, modify, replace, relocate, change the position, or temporarily remove and reinstall any properly operating Company-owned poles or fixtures contracted for under this rate as requested in writing by the Customer or as required by a governing authority.
6. If the Customer, or a governing authority, terminates service or requests the permanent removal of any Company-owned LED lighting facilities within 10 years of installation, the Customer shall reimburse the Company for the lesser of the estimated labor charges for removal of the equipment, or the remaining balance of Facilities Charges to satisfy the 10 year period. Permanent removal of pole mounted lighting facilities more than 10 years after installation shall be at no cost to the Customer.

(Continued on Sheet No. D-51.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18253
REMOVED BY	DBR
DATE	5-7-18

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

LED STREET LIGHTING SERVICE RATE LED1
(Continued from Sheet No. D-50.00)

Installation and Facilities Charge – Non-Standard Lighting Fixture (cont.):

Light Fixture Class*	Installed Cost Per Light Fixture Range		Installation Charge	Facilities Charge (per Light Fixture, per Month)		Early Removal Charge (x Months Remaining in Initial Term)
	From	To		During Initial Term**	After Initial Term**	
R	\$1,850	\$1,949	***	\$17.17	\$14.59	\$2.58
S	\$1,950	\$2,049	***	\$17.82	\$15.24	\$2.58
T	\$2,050	\$2,149	***	\$18.47	\$15.89	\$2.58

*Not all fixture classes may be available.

**Initial Term under this rate is 84 billed months.

***Prior to installation of facilities, the customer shall pay the total estimated installed cost of all Non-Standard lighting related facilities.

Energy Charge (per month, per light fixture):

The Company uses the kWh usage brackets below to determine the appropriate per light fixture monthly charge. To determine the kWh usage bracket for each light fixture, the Company will multiply 103% of the rated input wattage of the original light fixture and related accessory equipment by the estimated average monthly burn hours and round to the nearest whole number.

Monthly		Monthly		Monthly	
kWh	Charge	kWh	Charge	kWh	Charge
0-3	\$0.48	40-42	\$6.77	79-81	\$13.05
4-6	\$0.97	43-45	\$7.25	82-84	\$13.53
7-9	\$1.45	46-48	\$7.73	85-87	\$14.01
10-12	\$1.93	49-51	\$8.22	88-90	\$14.50
13-15	\$2.42	52-54	\$8.70	91-93	\$14.98
16-18	\$2.90	55-57	\$9.18	94-96	\$15.46
19-21	\$3.38	58-60	\$9.67	97-99	\$15.95
22-24	\$3.87	61-63	\$10.15	100-102	\$16.43
25-27	\$4.35	64-66	\$10.63	103-105	\$16.91
28-30	\$4.83	67-69	\$11.12	106-108	\$17.40
31-33	\$5.32	70-72	\$11.60	109-111	\$17.88
34-36	\$5.80	73-75	\$12.08	112-114	\$18.36
37-39	\$6.28	76-78	\$12.57	115-117	\$18.85

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.01.

To determine the total kWh usage subject to the PSCR, Energy Waste Reduction Surcharge, and the Tax Cuts and Jobs Act of 2017 Credit each month, the Company will add together the maximum kWhs of each light fixture's associated usage bracket. The maximum kWhs for each bracket are shown in the Energy Charge section above.

Source Charge, LED: \$1.00 per month, per light fixture

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-51.01)

Issued September 4, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
September 6, 2018
Filed DBR

Effective for service rendered on and
after August 28, 2018

Issued under authority of the
Michigan Public Service Commission
Dated August 28, 2018
in Case No. U-18437

LED STREET LIGHTING SERVICE RATE LED1
(Continued from Sheet No. D-50.00)

CONDITIONS OF DELIVERY (Cont.):

6. If the Customer, or a governing authority, terminates service or requests the permanent removal of any Company-owned LED lighting facilities within 10 years of installation, the Customer shall reimburse the Company for the lesser of the estimated labor charges for removal of the equipment, or the remaining balance of Facilities Charges to satisfy the 10 year period. Permanent removal of pole mounted lighting facilities more than 10 years after installation shall be at no cost to the Customer.
7. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install/remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with Company construction standards and any other codes the Company determines to be applicable.
8. Part-night, temporary or seasonal service is not available under this rate unless metered, and the Facilities Charge shall continue until unit is permanently disconnected by Company.
9. Subject to Company approval, the Company will allow municipal Customers to make attachments of temporary Christmas lighting and/or decorations on Company-owned light poles. The Customer must execute an annual agreement for such attachments and must meet all conditions thereof. Estimated energy consumption will be billed under the current Cg1 energy rate. Time and material charges for installation removal or associated maintenance may also apply.
10. Electric service will not be furnished hereunder for breakdown for standby purposes where another source of power is available to the Customer. Energy furnished under this rate shall not be used for purposes other than those specified hereunder and shall not be resold.
11. Customer shall indemnify and hold harmless the Company, from and against any and all liability for injuries or damages to persons or property arising or resulting from (a) any interruption or modification of service requested or caused by the Customer; or (b) any lighting, requested by Customer or third party, which does not conform to the Illuminating Engineering Society (IES) Recommended Practices.
12. The lighting agreement shall continue in force until terminated upon 30 days' prior written notice given by either of the parties to the other. The Company may remove any and/or all lighting facilities upon termination.

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18437</u>
REMOVED BY <u>DBR</u>
DATE <u>9-6-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

LED STREET LIGHTING SERVICE RATE LED1
(Continued from Sheet No. D-50.00)

CONDITIONS OF DELIVERY (Cont.):

7. When necessary, the Customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install/remove lighting facilities on public or private property without expense to the Company. The Customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the Customer is responsible for damages. All installations shall be in accordance with Company construction standards and any other codes the Company determines to be applicable.
8. Part-night, temporary or seasonal service is not available under this rate unless metered, and the Facilities Charge shall continue until unit is permanently disconnected by Company.
9. Subject to Company approval, the Company will allow municipal Customers to make attachments of temporary Christmas lighting and/or decorations on Company-owned light poles. The Customer must execute an annual agreement for such attachments and must meet all conditions thereof. Estimated energy consumption will be billed under the current Cg1 energy rate. Time and material charges for installation removal or associated maintenance may also apply.
10. Electric service will not be furnished hereunder for breakdown for standby purposes where another source of power is available to the Customer. Energy furnished under this rate shall not be used for purposes other than those specified hereunder and shall not be resold.
11. Customer shall indemnify and hold harmless the Company, from and against any and all liability for injuries or damages to persons or property arising or resulting from (a) any interruption or modification of service requested or caused by the Customer; or (b) any lighting, requested by Customer or third party, which does not conform to the Illuminating Engineering Society (IES) Recommended Practices.
12. The lighting agreement shall continue in force until terminated upon 30 days' prior written notice given by either of the parties to the other. The Company may remove any and/or all lighting facilities upon termination.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 3, 2017
Filed <u>AL</u>

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

LED STREET LIGHTING SERVICE RATE LED1
(Continued from Sheet No. D-51.00)

CONDITIONS OF DELIVERY

1. Upon completion of a signed Agreement and payment of the Installation Charge, **or at customer's option, payment of the installation and removal costs pursuant to Condition of Delivery No. 16**, the Company shall furnish, install, own and operate a complete LED lighting unit and will supply all electric energy and normal maintenance, as defined below, for the operation of the unit. A Standard LED lighting unit shall include an LED-source luminaire on a 2 to 6 foot arm, mounted on an existing Company-owned wood pole, with a control device wired for operation. A Non-Standard LED lighting unit may include a lighting-only pole, LED luminaire, mounting bracket, and control device wired for operation. Light Fixture Class is designated on the installation Agreement, and does not change. Where additional primary, secondary, and/or lighting facilities are required or requested for the lighting unit, the customer shall pay the full cost of installation.
2. New poles required solely for Standard lighting are not available under this rate. Area lighting poles and circuit being provided by the Company prior to September 16, 2002, will continue to be provided for a monthly facilities charge of \$2.58 for each pole and \$2.54 for each span of circuit installed.
3. Upon customer request and completion of a signed Agreement, the Company will replace or convert an existing Standard High Intensity Discharge (HID) fixture with a Company-approved LED unit. The customer shall pay removal charges for the existing fixture, if required under the current Agreement, and the appropriate Installation Charge for the LED fixture in advance. **The customer may, at their option, choose to pay for replacement or conversion in accordance with Condition of Delivery No. 16.** If replacement is performed in conjunction with other unrelated lighting service at that pole (e.g. lamp or fixture replacement), the Installation Charge may be reduced at the discretion of the Company. The new LED unit shall be considered a new installation and subject to the Conditions and Rates of this tariff.
4. Upon customer request and completion of a signed Agreement, the Company will replace or convert an existing Non-Standard HID fixture with a Company-approved LED unit. The customer shall pay the full cost of replacement or conversion prior to installation. **The customer may, at their option, choose to pay for replacement or conversion in accordance with Condition of Delivery No. 16.** If replacement is performed in conjunction with other unrelated lighting service at that pole (e.g. lamp or fixture replacement), the cost of replacement may be reduced at the discretion of the Company. The entire LED lighting unit shall become subject to the Conditions and Rates of this tariff, though non-replaced components shall retain their original in-service date for warranty purposes.
5. The Initial Term of the Agreement for lights under this rate is 84 billed months, with billing effective as of service connection. After the Initial Term is satisfied, the Agreement shall continue in force until terminated upon thirty (30) days prior written notice given by either of the parties to the other. The Company may remove any and/or all lighting facilities upon termination.
6. The Company will initiate a first response to maintain lighting units within 72 hours of notification by the customer. Conditions may require repeat visits to complete repairs. No credit will be allowed for periods during which luminaires are out of service, and no adjustments will be made to monthly charges as a result of component or unit replacement.
7. Normal maintenance for lighting fixtures including failure analysis, repair and replacement shall be performed by the Company until the facilities are removed. Non-Standard poles and secondary facilities are warranted for 15 years from installation, after which replacement or customer requested repainting or refinishing is at the discretion of the Company and may be at customer expense. Replacement equipment shall have reasonably equivalent performance and appearance to original equipment, as determined by the Company.

(Continued on Sheet No. D-51.02)

Issued October 7, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
October 11, 2022
Filed by: DW

Effective for service rendered on and
after October 5, 2022

Issued under authority of the
Michigan Public Service Commission
Dated October 5, 2022
in Case No. U-21290

LED STREET LIGHTING SERVICE RATE LED1
(Continued from Sheet No. D-51.00)

CONDITIONS OF DELIVERY

1. *Upon completion of a signed Agreement and payment of the Installation Charge, the Company shall furnish, install, own and operate a complete LED lighting unit and will supply all electric energy and normal maintenance, as defined below, for the operation of the unit. A Standard LED lighting unit shall include an LED-source luminaire on a 2 to 6 foot arm, mounted on an existing Company-owned wood pole, with a control device wired for operation. A Non-Standard LED lighting unit may include a lighting-only pole, LED luminaire, mounting bracket, and control device wired for operation. Light Fixture Class is designated on the installation Agreement, and does not change. Where additional primary, secondary, and/or lighting facilities are required or requested for the lighting unit, the customer shall pay the full cost of installation.*
2. *New poles required solely for Standard lighting are not available under this rate. Area lighting poles and circuit being provided by the Company prior to September 16, 2002, will continue to be provided for a monthly facilities charge of \$2.58 for each pole and \$2.54 for each span of circuit installed.*
3. *Upon customer request and completion of a signed Agreement, the Company will replace or convert an existing Standard High Intensity Discharge (HID) fixture with a Company-approved LED unit. The customer shall pay removal charges for the existing fixture, if required under the current Agreement, and the appropriate Installation Charge for the LED fixture in advance. If replacement is performed in conjunction with other unrelated lighting service at that pole (e.g. lamp or fixture replacement), the Installation Charge may be reduced at the discretion of the Company. The new LED unit shall be considered a new installation and subject to the Conditions and Rates of this tariff.*
4. *Upon customer request and completion of a signed Agreement, the Company will replace or convert an existing Non-Standard HID fixture with a Company-approved LED unit. The customer shall pay the full cost of replacement or conversion prior to installation. If replacement is performed in conjunction with other unrelated lighting service at that pole (e.g. lamp or fixture replacement), the cost of replacement may be reduced at the discretion of the Company. The entire LED lighting unit shall become subject to the Conditions and Rates of this tariff, though non-replaced components shall retain their original in-service date for warranty purposes.*
5. *The Initial Term of the Agreement for lights under this rate is 84 billed months, with billing effective as of service connection. After the Initial Term is satisfied, the Agreement shall continue in force until terminated upon thirty (30) days prior written notice given by either of the parties to the other. The Company may remove any and/or all lighting facilities upon termination.*
6. *The Company will initiate a first response to maintain lighting units within 72 hours of notification by the customer. Conditions may require repeat visits to complete repairs. No credit will be allowed for periods during which luminaires are out of service, and no adjustments will be made to monthly charges as a result of component or unit replacement.*
7. *Normal maintenance for lighting fixtures including failure analysis, repair and replacement shall be performed by the Company until the facilities are removed. Non-Standard poles and secondary facilities are warranted for 15 years from installation, after which replacement or customer requested repainting or refinishing is at the discretion of the Company and may be at customer expense. Replacement equipment shall have reasonably equivalent performance and appearance to original equipment, as determined by the Company.*
8. *In the event of abnormal or excessive maintenance due to frequent vandalism or other external or natural causes not related to the quality of material or workmanship, the customer shall reimburse the Company for all associated costs. The Company shall only be responsible for tree trimming within those work zones which are restricted to qualified utility workers.*

(Continued on Sheet No. D-51.02)

Issued September 4, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21290
REMOVED BY	DW
DATE	10-11-22

Michigan Public Service Commission
September 6, 2018
Filed DBR

Effective for service rendered on and
after August 28, 2018

Issued under authority of the
Michigan Public Service Commission
Dated August 28, 2018
in Case No. U-18437

LED STREET LIGHTING SERVICE RATE LED1
(Continued from Sheet No. D-51.01)

CONDITIONS OF DELIVERY (cont.)

8. In the event of abnormal or excessive maintenance due to frequent vandalism or other external or natural causes not related to the quality of material or workmanship, the customer shall reimburse the Company for all associated costs. The Company shall only be responsible for tree trimming within those work zones which are restricted to qualified utility workers.
9. Unless alternate controls are negotiated, luminaires will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise, providing dusk-to-dawn operation approximately 4,200 hours per year, or an estimated average of 350 hours per month. Temporary or seasonal service is not available under this rate. Monthly charges shall continue until the unit is permanently disconnected by the Company.
10. The Company will, at customer's expense, modify, replace, relocate, change the position, or temporarily remove and reinstall any properly operating Company-owned poles or light fixtures contracted for under this rate as requested in writing by the customer or as required by a governing authority. After satisfaction of the Initial Term and execution of a new Agreement the Company may, at the Company's expense, modify, replace, relocate or change the position of a Standard light fixture contracted for under this rate.
11. If the customer, or a governing authority, terminates service or requests the permanent removal of any Company-owned LED lighting facilities prior to satisfaction of the Initial Term, the customer shall reimburse the Company in an amount equal to the Early Removal Multiplier x the remaining months to satisfy the Initial Term. The Company may elect to forego these charges in the case of a pending transfer of monthly charges to a successor account. Permanent removal of lighting facilities after the Initial Term shall be at no cost to the customer.
12. When necessary, the customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install/remove lighting facilities on public or private property without expense to the Company. The customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the customer is responsible for damages. All installations shall be in accordance with Company construction standards and any other codes the Company determines to be applicable.
13. Subject to Company approval, the Company may allow municipal customers to make attachments of temporary holiday lighting and/or decorations on Company-owned light poles. The customer must execute an annual agreement for such attachments and must meet all conditions thereof. Estimated energy consumption will be billed under the current CG1 energy rate. Time and material charges for installation, removal, transfer or associated maintenance may also apply.
14. Energy furnished under this rate shall not be used for purposes other than those specified hereunder and shall not be resold.
15. Customer shall indemnify and hold harmless the Company, from and against any and all liability for injuries or damages to persons or property arising or resulting from (a) any interruption or modification of service requested or caused by the customer, third party or act of God; or (b) any lighting design support provided by the Company including, but not limited to, the Customer's reliance on or implementation of any recommendations or conclusions by the Company related to lighting design.

(Continued on Sheet No. D-51.03)

Issued October 7, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-21541

REMOVED BY DW
DATE 12-16-24

Michigan Public Service
Commission
October 11, 2022
Filed by: DW

Effective for service rendered on and
after October 5, 2022

Issued under authority of the
Michigan Public Service Commission
Dated October 5, 2022
in Case No. U-21290

LED STREET LIGHTING SERVICE RATE LED1
(Continued from Sheet No. D-51.01)

CONDITIONS OF DELIVERY (cont.)

9. *Unless alternate controls are negotiated, luminaires will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise, providing dusk-to-dawn operation approximately 4,200 hours per year, or an estimated average of 350 hours per month. Temporary or seasonal service is not available under this rate. Monthly charges shall continue until the unit is permanently disconnected by the Company.*
10. *The Company will, at customer's expense, modify, replace, relocate, change the position, or temporarily remove and reinstall any properly operating Company-owned poles or light fixtures contracted for under this rate as requested in writing by the customer or as required by a governing authority. After satisfaction of the Initial Term and execution of a new Agreement the Company may, at the Company's expense, modify, replace, relocate or change the position of a Standard light fixture contracted for under this rate.*
11. *If the customer, or a governing authority, terminates service or requests the permanent removal of any Company-owned LED lighting facilities prior to satisfaction of the Initial Term, the customer shall reimburse the Company in an amount equal to the Early Removal Multiplier x the remaining months to satisfy the Initial Term. The Company may elect to forego these charges in the case of a pending transfer of monthly charges to a successor account. Permanent removal of lighting facilities after the Initial Term shall be at no cost to the customer.*
12. *When necessary, the customer shall grant or obtain permissions, easements, ordinance satisfaction, and/or permits to the Company to install/remove lighting facilities on public or private property without expense to the Company. The customer is responsible for marking all privately owned underground facilities. If such facilities are not marked correctly and are subsequently damaged, the customer is responsible for damages. All installations shall be in accordance with Company construction standards and any other codes the Company determines to be applicable.*
13. *Subject to Company approval, the Company may allow municipal customers to make attachments of temporary holiday lighting and/or decorations on Company-owned light poles. The customer must execute an annual agreement for such attachments and must meet all conditions thereof. Estimated energy consumption will be billed under the current CGI energy rate. Time and material charges for installation, removal, transfer or associated maintenance may also apply.*
14. *Energy furnished under this rate shall not be used for purposes other than those specified hereunder and shall not be resold.*
15. *Customer shall indemnify and hold harmless the Company, from and against any and all liability for injuries or damages to persons or property arising or resulting from (a) any interruption or modification of service requested or caused by the customer, third party or act of God; or (b) any lighting design support provided by the Company including, but not limited to, the Customer's reliance on or implementation of any recommendations or conclusions by the Company related to lighting design.*

Issued September 4, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21290
REMOVED BY	DW
DATE	10-11-22

Michigan Public Service Commission	
September 6, 2018	
Filed	DBR

Effective for service rendered on and
after August 28, 2018

Issued under authority of the
Michigan Public Service Commission
Dated August 28, 2018
in Case No. U-18437

LED STREET LIGHTING SERVICE RATE LED1
(Continued from Sheet No. D-51.02)

CONDITIONS OF DELIVERY (cont.)

- 16. Upon customer request and completion of a signed Agreement, the customer may opt to pay the entire cost of installation and removal, including all associated applicable costs, as calculated by the Company, on a case-by-case basis, prior to installation. Upon payment in full of these costs for all light fixtures, the Initial Term will be considered satisfied. Billing will be effective as of the date of service connection which will not occur prior to full payment.*

Issued October 7, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-21541

REMOVED BY DW
DATE 12-16-24

Michigan Public Service
Commission
October 11, 2022
Filed by: DW

Effective for service rendered on and
after October 5, 2022

Issued under authority of the
Michigan Public Service Commission
Dated October 5, 2022
in Case No. U-21290

SECONDARY SERVICE FOR MUNICIPAL DEFENSE SIREN SERVICE RATE Mgl

AVAILABILITY

To incorporated municipalities for the periodic operation of defense sirens.

RATE

<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
<u>\$0.86</u>	<u>\$2.12</u>	\$2.98 per year or any part of a year for each 2 horsepower or fraction thereof for each siren installed.

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM ANNUAL CHARGE:

The annual charge per siren plus the Energy Waste Reduction Surcharge for each month of the year or any part of a year.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. Bills will be rendered in the fourth quarter of each year, for each municipality, for service rendered in the aggregate during the calendar year.
2. The municipality shall furnish and install all sirens, including the labor and materials required for approved service connections to the nearest Company distribution line.
3. Where additional equipment or extension of lines is necessary on the part of the Company, the municipality shall pay the Company its cost of making such extension.
4. The Company will make the connection and disconnection with its distribution lines.
5. Loads other than sirens shall not be connected to the siren circuit.
6. The municipality shall furnish the Company with a map indicating the location of sirens to be operated, and shall give adequate notice of the discontinuance or addition of any sirens.
7. Service may be terminated at any time by the municipality or on six months' notice by the Company.

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

SECONDARY SERVICE FOR MUNICIPAL DEFENSE SIREN SERVICE RATE M_{g1}

AVAILABILITY

To incorporated municipalities for the periodic operation of defense sirens.

RATE

\$2.98 per year or any part of a year for each 2 horsepower or fraction thereof for each siren installed.

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM ANNUAL CHARGE:

The annual charge per siren plus the Energy **Waste Reduction** Surcharge for each month of the year or any part of a year.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. Bills will be rendered in the fourth quarter of each year, for each municipality, for service rendered in the aggregate during the calendar year.
2. The municipality shall furnish and install all sirens, including the labor and materials required for approved service connections to the nearest Company distribution line.
3. Where additional equipment or extension of lines is necessary on the part of the Company, the municipality shall pay the Company its cost of making such extension.
4. The Company will make the connection and disconnection with its distribution lines.
5. Loads other than sirens shall not be connected to the siren circuit.
6. The municipality shall furnish the Company with a map indicating the location of sirens to be operated, and shall give adequate notice of the discontinuance or addition of any sirens.
7. Service may be terminated at any time by the municipality or on six months' notice by the Company.

Issued January 16, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

SECONDARY SERVICE FOR MUNICIPAL DEFENSE SIREN SERVICE RATE Mg1

AVAILABILITY

To incorporated municipalities for the periodic operation of defense sirens.

RATE

\$2.98 per year or any part of a year for each 2 horsepower or fraction thereof for each siren installed.

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM ANNUAL CHARGE:

The annual charge per siren plus the Energy Optimization Surcharge for each month of the year or any part of a year.

LATE PAYMENT CHARGE

A 1.5% per month late payment charge will be applied to outstanding charges past due.

CONDITIONS OF DELIVERY

1. Bills will be rendered in the fourth quarter of each year, for each municipality, for service rendered in the aggregate during the calendar year.
2. The municipality shall furnish and install all sirens, including the labor and materials required for approved service connections to the nearest Company distribution line.
3. Where additional equipment or extension of lines is necessary on the part of the Company, the municipality shall pay the Company its cost of making such extension.
4. The Company will make the connection and disconnection with its distribution lines.
5. Loads other than sirens shall not be connected to the siren circuit.
6. The municipality shall furnish the Company with a map indicating the location of sirens to be operated, and shall give adequate notice of the discontinuance or addition of any sirens.
7. Service may be terminated at any time by the municipality or on six months' notice by the Company.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18266</u>
REMOVED BY <u>CEP</u>
DATE <u>02-02-18</u>



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

CUSTOMER GENERATING SYSTEMS – NET METERING PROGRAM
20kW OR LESS RATE - CGS Category 1

AVAILABILITY

The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the Company's peak load for the preceding calendar year allocated to include no more than 0.5% for customers generating 20kW or less. Upon enrolling in the Net Metering Program, customers shall be eligible to continue participation for a minimum period of ten years. A participating customer may terminate participation in the Company's Net Metering Program at any time for any reason.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase or three-phase at any Company standard voltage available at the customer-owned generating system site.

CUSTOMER ELIGIBILITY

To be eligible to participate in the Net Metering Program, customers must generate a portion or all of their own retail electricity requirements using a renewable energy resource. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:

- | | |
|---|--|
| a. Biomass | e. Geothermal energy |
| b. Solar and solar thermal energy | f. Municipal solid waste |
| c. Wind energy | g. Landfill gas produced by municipal solid waste. |
| d. Kinetic energy of moving water, including the following: | |
| i. Waves, tides or currents | |
| ii. Water released through a dam | |

Eligible customers must be Full Requirements Service customers under either Residential, General Secondary or General Primary services. A customer using biomass blended with fossil fuel as a renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only.

The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity. At the customer's option, the generation capacity shall be determined by one of the following methods:

- (i) Aggregate nameplate capacity of the generator(s).
- (ii) An estimate of the expected annual kWh output of the generator(s).

Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of rate design. At the customer's option, the customer's annual electricity needs shall be determined by one of the following methods: (1) the customer's annual energy usage, measured in kWh, during the previous 12 month period; (2) for a customer with metered demand data available, the maximum integrated hourly demand measured in kW during the previous 12 month period; or (3) in cases where no data, incomplete data, or incorrect data for the customer's past annual energy usage is available, or where the customer is making changes on-site that will affect the customer's future total annual energy usage, the Company and the customer shall mutually agree on a method to determine the customer's future annual energy usage.

(Continued on Sheet No. D-54.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

CUSTOMER GENERATING SYSTEMS – NET METERING PROGRAM
20kW OR LESS RATE - CGS Category 1
(Continued from Sheet No. D-53.00)

CUSTOMER ELIGIBILITY (Cont.)

The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules (R 460.601a-460.656) and the Company's Michigan Electric Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. Customers shall be provided a copy of the Company's Generator Interconnection Application and Net Metering Application and shall be required to complete both applications and submit them with all applicable application fees for review and approval prior to interconnection of their generators to the Company's facilities. The Company's interconnection application fee is \$75 and net metering application fee is \$25. All requirements of the MPSC's Electric Interconnection and Net Metering Standards and the Company's Net Metering Program must be met prior to commencing Net Metering service.

A customer who is enrolled in the Net Metering Program will continue to take electric service under the Company's applicable service tariff.

METERING

The Company may determine the customer's net usage using the customer's existing meter if it is capable of reverse registration or may, at the Company's expense, install a single meter with separate registers measuring power flow in each direction. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If the customer's meter is not capable of reverse registration and if meter upgrades or modifications are required, the Company shall provide a meter or meters capable of measuring the flow of energy in both directions to the customer at cost. Only the incremental cost above that for meter(s) provided by the Company to similarly situated non-generating customers shall be paid by the eligible customer. A generator meter will be supplied to the customer, at the customer's request, at cost.

RATE

Monthly Charges:

Customers enrolled in the Net Metering Program with a system capable of generating 20 kW or less qualify for true net metering billings or credits under the program. The customer shall pay the Distribution Charges and Power Supply Charges associated with the standard service tariff applicable to the customer when the customer's monthly net usage results in a net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer shall be credited for the energy provided to the Company at full retail rate from the applicable service tariff.

Standby charges shall not be applied to customers with systems capable of generating 20 kW or less.

For customers who qualify for true net metering under the Net Metering Program, the credit for any excess generation, as determined by each month's meter reading, shall be credited against the following month's bill. Any credit carried forward to the following month that is not used up that month shall be carried forward for use in subsequent billing periods. If a customer terminates service with the Company while having a net metering credit amount on the customer's account, the Company shall refund the remaining credit amount to the customer following a final reading by the Company of the customer's net meter.

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

CUSTOMER GENERATING SYSTEMS – NET METERING PROGRAM
20kW OR LESS RATE - CGS Category 1
(Continued from Sheet No. D-53.00)

CUSTOMER ELIGIBILITY (Cont.)

The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules (R 460.601a-460.656) and the Company's Michigan Electric Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. Customers shall be provided a copy of the Company's Generator Interconnection Application and Net Metering Application and shall be required to complete both applications and submit them with all applicable application fees for review and approval prior to interconnection of their generators to the Company's facilities. The Company's interconnection application fee is \$75 and net metering application fee is \$25. All requirements of the MPSC's Electric Interconnection and Net Metering Standards and the Company's Net Metering Program must be met prior to commencing Net Metering service.

A customer who is enrolled in the Net Metering Program will continue to take electric service under the Company's applicable service tariff.

METERING

The Company may determine the customer's net usage using the customer's existing meter if it is capable of reverse registration or may, at the Company's expense, install a single meter with separate registers measuring power flow in each direction. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If the customer's meter is not capable of reverse registration and if meter upgrades or modifications are required, the Company shall provide a meter or meters capable of measuring the flow of energy in both directions to the customer at cost. Only the incremental cost above that for meter(s) provided by the Company to similarly situated non-generating customers shall be paid by the eligible customer. A generator meter will be supplied to the customer, at the customer's request, at cost.

RATE

Monthly Charges:

Customers enrolled in the Net Metering Program with a system capable of generating 20 kW or less qualify for true net metering billings or credits under the program. The customer shall pay the Distribution Charges and Power Supply Charges associated with the standard service tariff applicable to the customer when the customer's monthly net usage results in a net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer shall be credited for the energy provided to the Company at full retail rate from the applicable service tariff.

Standby charges shall not be applied to customers with systems capable of generating 20 kW or less.

For customers who qualify for true net metering under the Net Metering Program, the credit for any excess generation, as determined by each month's meter reading, shall be credited against the following month's bill. Any credit carried forward to the following month that is not used up that month shall be carried forward for use in subsequent billing periods. If a customer terminates service with the Company while having a net metering credit amount on the customer's account, the Company shall refund the remaining credit amount to the customer following a final reading by the Company of the customer's net meter.

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
January 3, 2017
Filed <u>RL</u>

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

**CUSTOMER GENERATING SYSTEMS – MODIFIED NET METERING PROGRAM
OVER 20kW-150kW – RATE CGS Category 2**

AVAILABILITY

Available to retail customers taking full requirements service with renewable electric generation facilities that are interconnected with the Company's power supply and rated at greater than 20 kW and not more than 150 kW, where customer's delivery offsets retail electric power supply at the same site. If a customer has more than one electric generator, the generator's rating(s) shall be summed and the sum may not exceed 150 kW.

The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the Company's previous year's peak demand measured in kW for the Company's retail load, allocated to include no more than 0.25% for customers generating at greater than 20 kW and not more than 150 kW.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase (with Company approval) or three-phase at any Company standard voltage available at the customer-owned generating system site.

RATE

Distribution Charges:

A customer enrolled in the Modified Net Metering Program shall pay the Distribution Charges at the Company's standard service tariff applicable to the customer for the customer's total consumption of energy from the Company.

Power Supply Charges:

A customer enrolled in the Modified Net Metering Program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer.

Energy Charges:

Charges that are related to a \$/kWh charge will be charged when the customer's net usage results in a monthly net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer's \$/kWh charges shall be credited based on the Excess Generation rate below.

Demand Charges:

The customer shall pay the demand charge associated with the Company's standard service tariff applicable to the customer for the customer's total consumption of energy from the Company.

Excess Generation:

Excess generation shall be credited at the customer's applicable standard tariff's power supply service energy charges (\$/kWh). The credit shall appear on the customer's next bill. Any credit not used to offset current charges shall be carried forward for use in subsequent billing periods.

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to ***D-7.01***.

The Company may determine the customer's usage using the customer's existing meter if it has separate registers measuring power flow in each direction. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If the customer's meter is not capable of measuring power flow in both directions, and if meter upgrades or modifications are required, the Company shall provide a meter or meters capable of measuring the flow of energy in both directions to the customer at cost. Only the incremental cost above that for meter(s) provided by the Company to similarly situated non-generating customers shall be paid by the eligible customer. Generator meters will be provided by the Company. The cost of the generator meter shall be considered a cost of operating the Net Metering Program.

(Continued on Sheet No. D-56.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

**CUSTOMER GENERATING SYSTEMS – MODIFIED NET METERING PROGRAM
OVER 20kW-150kW – RATE CGS Category 2**

AVAILABILITY

Available to retail customers taking full requirements service with renewable electric generation facilities that are interconnected with the Company's power supply and rated at greater than 20 kW and not more than 150 kW, where customer's delivery offsets retail electric power supply at the same site. If a customer has more than one electric generator, the generator's rating(s) shall be summed and the sum may not exceed 150 kW.

The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the Company's previous year's peak demand measured in kW for the Company's retail load, allocated to include no more than 0.25% for customers generating at greater than 20 kW and not more than 150 kW.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase (with Company approval) or three-phase at any Company standard voltage available at the customer-owned generating system site.

RATE

Distribution Charges:

A customer enrolled in the Modified Net Metering Program shall pay the Distribution Charges at the Company's standard service tariff applicable to the customer for the customer's total consumption of energy from the Company.

Power Supply Charges:

A customer enrolled in the Modified Net Metering Program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer.

Energy Charges:

Charges that are related to a \$/kWh charge will be charged when the customer's net usage results in a monthly net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer's \$/kWh charges shall be credited based on the Excess Generation rate below.

Demand Charges:

The customer shall pay the demand charge associated with the Company's standard service tariff applicable to the customer for the customer's total consumption of energy from the Company.

Excess Generation:

Excess generation shall be credited at the customer's applicable standard tariff's power supply service energy charges (\$/kWh). The credit shall appear on the customer's next bill. Any credit not used to offset current charges shall be carried forward for use in subsequent billing periods.

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

The Company may determine the customer's usage using the customer's existing meter if it has separate registers measuring power flow in each direction. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If the customer's meter is not capable of measuring power flow in both directions, and if meter upgrades or modifications are required, the Company shall provide a meter or meters capable of measuring the flow of energy in both directions to the customer at cost. Only the incremental cost above that for meter(s) provided by the Company to similarly situated non-generating customers shall be paid by the eligible customer. Generator meters will be provided by the Company. The cost of the generator meter shall be considered a cost of operating the Net Metering Program.

(Continued on Sheet No. D-56.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20110
REMOVED BY DBR
DATE 6-11-18

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

**CUSTOMER GENERATING SYSTEMS – MODIFIED NET METERING PROGRAM
OVER 20kW-150kW – RATE CGS Category 2
(Continued from Sheet No. D-56.00)**

CONDITIONS OF PURCHASE (Cont.)

7. The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual kWh output of the generating unit when completing the Company's Net Metering Application.
8. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules ([R 460.601a-460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21541</u>
REMOVED BY <u>DW</u>
DATE <u>12-16-24</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after October 31, 2017

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

**CUSTOMER GENERATING SYSTEMS – MODIFIED NET METERING PROGRAM
OVER 20kW-150kW – RATE CGS Category 2
(Continued from Sheet No. D-56.00)**

CONDITIONS OF PURCHASE (Cont.)

7. The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual kWh output of the generating unit when completing the Company's Net Metering Application.
8. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules (R460.601 – 460.656) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-15152, U-18120</u>
REMOVED BY <u>CEP</u>
DATE <u>02-05-18</u>

Michigan Public Service Commission
January 3, 2017
Filed <u>RL</u>

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

CUSTOMER GENERATING SYSTEMS OVER 150 kW RATE CGS Large

AVAILABILITY

To customers owning generating systems, with an aggregate rating in excess of 150 kW, who desire to sell electric energy to the Company. For the purposes of this schedule, "customer" is defined as the person or corporate entity who desires to sell electric energy to the Company. ***Customers are not required to take electric service deliveries from the Company. This rate schedule is closed to new accounts and to new customers.*** The Company may deny availability of this rate if the Company finds that the customer causes fluctuations on the distribution system so as to impair general reliability of service.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase (with Company approval) or three-phase at any Company standard voltage available at the customer-owned generating system site.

RATE

Facilities Charge:

Non-demand metered customers \$0.04110 per day
Demand metered customers \$0.11507 per day

<u>Payment per kWh</u>	<u>Less than 601 Volts</u>	<u>601 Volts to <69kV</u>	<u>69kV and above</u>
During on-peak period (a)	\$0.04220	\$0.04392	\$0.04447
During off-peak period (b)	\$0.02754	\$0.02866	\$0.02902

- (a) The on-peak period payment will apply to those kWhs delivered to the Company during the time period specified in the customer's time-of-use rate schedule that corresponds to the customer's class of service applicable when the customer buys from the Company.

The on-peaks periods occur Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

- (b) The off-peak period payment will apply to those kWhs delivered to the Company during all hours other than on-peak hours.

Customers not served on a time-of-use rate schedule or not purchasing energy from the Company will be assigned a peak period of 9am to 9pm.

MINIMUM CHARGE: The monthly minimum charge is the facilities charge.

CONDITIONS OF PURCHASE

1. A customer operating electric generating equipment shall not connect it in parallel with the Company's electric system unless the customer has entered into a standard Distributed Generation Interconnection Agreement with the Company and the customer has provided, at customer's expense, protective and synchronizing equipment satisfactory to the Company.
2. The customer must comply with the various applicable national, state and local electrical codes, rules and regulations; the electric service rules and regulations of the Company; and the requirements of the Michigan Public Service Commission Electric Interconnection Standards R 460.481 through R 460.489. The Company may request proof of such compliance prior to initiation of service. Proof of such compliance consists of a municipal inspection certificate, or in locations where there is not municipal inspection, an affidavit furnished by the contractor or other person doing the work.

(Continued on Sheet No. D-59.00)

Issued January 2, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission	
January 17, 2019	
Filed	DBR

Effective for service rendered on and
after January 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

CUSTOMER GENERATING SYSTEMS OVER 150 kW RATE CGS Large

AVAILABILITY

To customers owning generating systems, with an aggregate rating in excess of 150 kW, who desire to sell electric energy to the Company. For the purposes of this schedule, "customer" is defined as the person or corporate entity who desires to sell electric energy to the Company.

The Company may deny availability of this rate if the Company finds that the customer causes fluctuations on the distribution system so as to impair general reliability of service.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase (with Company approval) or three-phase at any Company standard voltage available at the customer-owned generating system site.

RATE

Facilities Charge:

Non-demand metered customers \$0.04110 per day
Demand metered customers \$0.11507 per day

<u>Payment per kWh</u>	<u>Less than 601 Volts</u>	<u>601 Volts to <69kV</u>	<u>69kV and above</u>
During on-peak period (a)	\$0.04220	\$0.04392	\$0.04447
During off-peak period (b)	\$0.02754	\$0.02866	\$0.02902

- (a) The on-peak period payment will apply to those kWhs delivered to the Company during the time period specified in the customer's time-of-use rate schedule that corresponds to the customer's class of service applicable when the customer buys from the Company.

The on-peaks periods occur Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

- (b) The off-peak period payment will apply to those kWhs delivered to the Company during all hours other than on-peak hours.

Customers not served on a time-of-use rate schedule or not purchasing energy from the Company will be assigned a peak period of 9am to 9pm.

MINIMUM CHARGE: The monthly minimum charge is the facilities charge.

CONDITIONS OF PURCHASE

1. A customer operating electric generating equipment shall not connect it in parallel with the Company's electric system unless the customer has entered into a standard Distributed Generation Interconnection Agreement with the Company and the customer has provided, at customer's expense, protective and synchronizing equipment satisfactory to the Company.
2. The customer must comply with the various applicable national, state and local electrical codes, rules and regulations; the electric service rules and regulations of the Company; and the requirements of the Michigan Public Service Commission Electric Interconnection *and Net Metering* Standards ([R 460.601a-460.656](#)). The Company may request proof of such compliance prior to initiation of service. Proof of such compliance consists of a municipal inspection certificate, or in locations where there is not municipal inspection, an affidavit furnished by the contractor or other person doing the work.

(Continued on Sheet No. D-59.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18095,U-18096
REMOVED BY	DBR
DATE	1-17-19

Michigan Public Service Commission	
January 17, 2018	
Filed	CEP

Effective for service rendered on and
after October 31, 2017

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

CUSTOMER GENERATING SYSTEMS OVER 150 kW RATE CGS Large

AVAILABILITY

To customers owning generating systems, with an aggregate rating in excess of 150 kW, who desire to sell electric energy to the Company. For the purposes of this schedule, "customer" is defined as the person or corporate entity who desires to sell electric energy to the Company.

The Company may deny availability of this rate if the Company finds that the customer causes fluctuations on the distribution system so as to impair general reliability of service.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase (with Company approval) or three-phase at any Company standard voltage available at the customer-owned generating system site.

RATE

Facilities Charge:

Non-demand metered customers \$0.04110 per day
Demand metered customers \$0.11507 per day

<u>Payment per kWh</u>	<u>Less than 601 Volts</u>	<u>601 Volts to <69kV</u>	<u>69kV and above</u>
During on-peak period (a)	\$0.04220	\$0.04392	\$0.04447
During off-peak period (b)	\$0.02754	\$0.02866	\$0.02902

- (a) The on-peak period payment will apply to those kWhs delivered to the Company during the time period specified in the customer's time-of-use rate schedule that corresponds to the customer's class of service applicable when the customer buys from the Company.

The on-peaks periods occur Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

- (b) The off-peak period payment will apply to those kWhs delivered to the Company during all hours other than on-peak hours.

Customers not served on a time-of-use rate schedule or not purchasing energy from the Company will be assigned a peak period of 9am to 9pm.

MINIMUM CHARGE: The monthly minimum charge is the facilities charge.

CONDITIONS OF PURCHASE

1. A customer operating electric generating equipment shall not connect it in parallel with the Company's electric system unless the customer has entered into a standard Distributed Generation Interconnection Agreement with the Company and the customer has provided, at customer's expense, protective and synchronizing equipment satisfactory to the Company.
2. The customer must comply with the various applicable national, state and local electrical codes, rules and regulations; the electric service rules and regulations of the Company; and the requirements of the Michigan Public Service Commission Electric Interconnection Standards R 460.481 through R 460.489. The Company may request proof of such compliance prior to initiation of service. Proof of such compliance consists of a municipal inspection certificate, or in locations where there is not municipal inspection, an affidavit furnished by the contractor or other person doing the work.

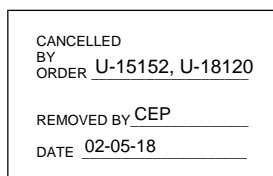
(Continued on Sheet No. D-59.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061



CUSTOMER GENERATING SYSTEMS OVER 150 kW RATE CGS Large
(Continued from Sheet No. D-59.00)

CONDITIONS OF PURCHASE (Cont.):

13. The customer may contract for supplementary, standby and maintenance electric service from the Company under the rate schedule corresponding to the customer's class of service. General primary and general secondary customers who contract for supplementary, standby and maintenance electric service will be served under the auxiliary service provisions of their respective Conditions of Delivery.
14. For billing periods during which no energy was sold to the Company by a customer on Rate Schedule CGS1 and the customer's bill would reflect only the facilities charge, the billing of such charge may be deferred until the next billing period during which energy is sold. If six consecutive billing periods pass during which no energy is sold to the Company by the customer on Rate Schedule CGS1, or if such customer terminates service under this rate schedule, the Company may bill the customer for the deferred facilities charges.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

PARALLEL GENERATION-PURCHASE PG-2M-STANDARD OFFER

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 550 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 150 KW or less have the option of selling energy to the Company under this PG-2M tariff, or the CGS Category 1 tariff or the CGS Category 2 tariff.

- (1) QFs with generation design capacity at or below 150 kW shall be eligible to receive compensation based on the Company's full avoided cost rates including capacity and energy, regardless of the Company's capacity need as determined and approved by the Commission in its Order in Case No. U-21081.*
- (2) QFs with generation design capacity between 150 kW and 550 kW shall be eligible to receive compensation for energy at the Company's avoided energy cost rate as outlined below. The Commission's Order in Case No. U-21081 determined that the Company did not have a capacity need; therefore, no capacity payment will be payable to systems with a design capacity above 150 kW.*

MONTHLY RATES

Facilities Charge

Residential, Non-Demand Secondary customers, and customers not taking electric service deliveries from the Company with customer owned generation capacity of less than 100 kW: Cg1 single or three phase facilities charge
Demand Customers and customers not taking electric service deliveries from the Company with customer owned generation capacity equal to or greater than 100 kW: Cg3 facilities charge

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Avoided Energy Cost Rate for Deliveries to Company

For all energy supplied by the customer to the Company, the customer shall receive an energy payment equal to the kilowatt-hours supplied to the Company multiplied by the following energy rate:

<i>Year</i>	<i>Energy Rate \$/kWh</i>
2021	\$0.02718
2022	<i>\$0.06439</i>
2023	<i>\$0.06567</i>
2024	<i>\$0.06699</i>
2025	<i>\$0.06834</i>
2026	<i>\$0.06969</i>
2027	<i>\$0.07108</i>
2028	<i>\$0.07252</i>
2029	<i>\$0.07396</i>

Customers shall receive the applicable energy credits shown above for their initial five years (60 months) of service under this tariff, thereafter, the on-peak energy credit shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the MIUP.WEPM load zone node, ***and the off-peak energy credit***

(Continued on Sheet No. D-60.02)

Issued July 19, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21541

REMOVED BY DW
DATE 12-16-24

Michigan Public Service
Commission
July 22, 2022

Filed by: DW

Effective for service rendered on and
after May 12, 2022

Issued under authority of the
Michigan Public Service Commission
Dated May 12, 2022
in Case No. U-21081

PARALLEL GENERATION-PURCHASE PG-2M-STANDARD OFFER

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 550 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 150 KW or less have the option of selling energy to the Company under this PG-2M tariff, or the CGS Category 1 tariff or the CGS Category 2 tariff.

MONTHLY RATES

Facilities Charge

*Residential, Non-Demand Secondary customers, and customers not taking electric service deliveries from the Company with customer owned generation capacity of less than 100 kW: Cg1 single or three phase facilities charge
Demand Customers and customers not taking electric service deliveries from the Company with customer owned generation capacity equal to or greater than 100 kW: Cg3 facilities charge*

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-peak Energy Credit

*January 1, 2019 through December 31, 2019: \$.02612 per kWh on-peak
January 1, 2020 through December 31, 2020: \$.02664 per kWh on-peak
January 1, 2021 through December 31, 2021: \$.02718 per kWh on-peak
January 1, 2022 through December 31, 2022: \$.02772 per kWh on-peak
January 1, 2023 through December 31, 2023: \$.02827 per kWh on-peak
January 1, 2024 through December 31, 2024: \$.02884 per kWh on-peak
January 1, 2025 through December 31, 2025: \$.02942 per kWh on-peak
January 1, 2026 through December 31, 2026: \$.03000 per kWh on-peak*

Customers shall receive the applicable on-peak energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the on-peak energy credit shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the MIUP.WEPM load zone node. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the MIUP.WEPM load zone node of the most recently completed November 1 to October 31 period.

Off-peak Energy Credit

*January 1, 2019 through December 31, 2019: \$.02612 per kWh off-peak
January 1, 2020 through December 31, 2020: \$.02664 per kWh off-peak
January 1, 2021 through December 31, 2021: \$.02718 per kWh off-peak
January 1, 2022 through December 31, 2022: \$.02772 per kWh off-peak
January 1, 2023 through December 31, 2023: \$.02827 per kWh off-peak
January 1, 2024 through December 31, 2024: \$.02884 per kWh off-peak
January 1, 2025 through December 31, 2025: \$.02942 per kWh off-peak
January 1, 2026 through December 31, 2026: \$.03000 per kWh off-peak*

(Continued on Sheet No. D-60.02)

Issued January 2, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	07-22-22

Michigan Public Service Commission
January 17, 2019
Filed DBR

Effective for service rendered on and
after January 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

PARALLEL GENERATION-PURCHASE PG-2M-STANDARD OFFER
(Continued from Sheet No. D-60.01)

Avoided Energy Cost Rate for Deliveries to Company (cont.)

shall equal the average of the off-peak DA LMP at the MIUP.WEPM load zone node. The rates shall be reset annually on January 1 of each year based on the hourly average DA LMP at the MIUP.WEPM load zone node of the most recently completed November 1 to October 31 period.

Capacity Payment

QFs with generation design capacity at or below 150 kW shall receive a capacity payment reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2024 will be \$0.00110/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses. The energy and capacity values will be multiplied by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529
Customers served on a primary rate (low & med voltage) schedule	1.02031
Customers served on a primary rate schedule or special contract (high voltage)	1.00000
Generator only customers metered at a secondary voltage less than 4,160 volts	1.05529
Generator only customers metered at a primary voltage less than or equal to 4,160 volts	1.02031
Generator only customers metered at a primary voltage greater than 4,160 volts and less than 69,000 volts	1.02031
Generator only customers metered at a primary voltage greater than or equal to 69,000 volts	1.00000

Line loss savings will be evaluated on a case by case basis.

ON-PEAK and OFF-PEAK HOURS

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. Customers not purchasing energy from the Company will be assigned a peak period of 8 am to 8 pm.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the **fixed** charge.

(Continued on Sheet No. D-60.03)

Issued December 13, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	05-14-25

Michigan Public Service Commission
December 16, 2024
Filed by: DW

Effective for service rendered on and
after January 1, 2025

Issued under authority of the
Michigan Public Service Commission
Dated October 10, 2024
in Case No. U-21541

PARALLEL GENERATION-PURCHASE PG-2M-STANDARD OFFER
(Continued from Sheet No. D-60.01)

Avoided Energy Cost Rate for Deliveries to Company (cont.)

shall equal the average of the off-peak DA LMP at the MIUP.WEPM load zone node. The rates shall be reset annually on January 1 of each year based on the hourly average DA LMP at the MIUP.WEPM load zone node of the most recently completed November 1 to October 31 period.

Capacity Payment

QFs with generation design capacity at or below 150 kW shall receive a capacity payment reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, **2025** will be **\$0.00237/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses. The energy and capacity values will be multiplied by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529
Customers served on a primary rate (low & med voltage) schedule	1.02031
Customers served on a primary rate schedule or special contract (high voltage)	1.00000
Generator only customers metered at a secondary voltage less than 4,160 volts	1.05529
Generator only customers metered at a primary voltage less than or equal to 4,160 volts	1.02031
Generator only customers metered at a primary voltage greater than 4,160 volts and less than 69,000 volts	1.02031
Generator only customers metered at a primary voltage greater than or equal to 69,000 volts	1.00000

Line loss savings will be evaluated on a case by case basis.

ON-PEAK and OFF-PEAK HOURS

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. Customers not purchasing energy from the Company will be assigned a peak period of 8 am to 8 pm.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the facilities charge.

(Continued on Sheet No. D-60.03)

Issued May 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
May 22, 2024
Filed by: DW

Effective for service rendered on and
after June 1, 2024

Issued under authority of the
Michigan Public Service Commission
Dated May 12, 2022
in Case No. U-21081

PARALLEL GENERATION-PURCHASE PG-2M-STANDARD OFFER
(Continued from Sheet No. D-60.01)

Avoided Energy Cost Rate for Deliveries to Company (cont.)

shall equal the average of the off-peak DA LMP at the MIUP.WEPM load zone node. The rates shall be reset annually on January 1 of each year based on the hourly average DA LMP at the MIUP.WEPM load zone node of the most recently completed November 1 to October 31 period.

Capacity Payment

QFs with generation design capacity at or below 150 kW shall receive a capacity payment reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, **2024** will be **\$0.00110/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses. The energy and capacity values will be multiplied by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529
Customers served on a primary rate (low & med voltage) schedule	1.02031
Customers served on a primary rate schedule or special contract (high voltage)	1.00000
Generator only customers metered at a secondary voltage less than 4,160 volts	1.05529
Generator only customers metered at a primary voltage less than or equal to 4,160 volts	1.02031
Generator only customers metered at a primary voltage greater than 4,160 volts and less than 69,000 volts	1.02031
Generator only customers metered at a primary voltage greater than or equal to 69,000 volts	1.00000

Line loss savings will be evaluated on a case by case basis.

ON-PEAK and OFF-PEAK HOURS

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. Customers not purchasing energy from the Company will be assigned a peak period of 8 am to 8 pm.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the facilities charge.

(Continued on Sheet No. D-60.03)

Issued July 20, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	05-22-24

Michigan Public Service Commission
July 31, 2023
Filed by: DW

Effective for service rendered on and
after June 1, 2023

Issued under authority of the
Michigan Public Service Commission
Dated May 12, 2022
in Case No. U-21081

PARALLEL GENERATION-PURCHASE PG-2M-STANDARD OFFER
(Continued from Sheet No. D-60.01)

Avoided Energy Cost Rate for Deliveries to Company (cont.)

shall equal the average of the off-peak DA LMP at the MIUP.WEPM load zone node. The rates shall be reset annually on January 1 of each year based on the hourly average DA LMP at the MIUP.WEPM load zone node of the most recently completed November 1 to October 31 period.

Capacity Payment

QFs with generation design capacity at or below 150 kW shall receive a capacity payment reflecting the most recent Midcontinent Independent System Operator (“MISO”) capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2023 will be \$.02801/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses. The energy and capacity values will be **multiplied** by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529
Customers served on a primary rate (low & med voltage) schedule	1.02031
Customers served on a primary rate schedule or special contract (high voltage)	1.00000
Generator only customers metered at a secondary voltage less than 4,160 volts	1.05529
Generator only customers metered at a primary voltage less than or equal to 4,160 volts	1.02031
Generator only customers metered at a primary voltage greater than 4,160 volts and less than 69,000 volts	1.02031
Generator only customers metered at a primary voltage greater than or equal to 69,000 volts	1.00000

Line loss savings will be evaluated on a case by case basis.

ON-PEAK and OFF-PEAK HOURS

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. Customers not purchasing energy from the Company will be assigned a peak period of 8 am to 8 pm.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the facilities charge.

(Continued on Sheet No. D-60.03)

Issued July 19, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	07-31-23

Michigan Public Service Commission
July 22, 2022
Filed by: DW

Effective for service rendered on and
after May 12, 2022

Issued under authority of the
Michigan Public Service Commission
Dated May 12, 2022
in Case No. U-21081

PARALLEL GENERATION-PURCHASE PG-2M-STANDARD OFFER
(Continued from Sheet No. D-60.01)

MONTHLY RATES (cont.)

Off-peak Energy Credit (cont.)

Customers shall receive the applicable off-peak energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the off-peak energy credit shall equal the average of the off-peak DA LMP at the MIUP.WEPM load zone node. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the MIUP.WEPM load zone node of the most recently completed November 1 to October 31 period.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, **2023** will be **\$0.2801/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses. The energy and capacity values will be divided by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529
Customers served on a primary rate (low & med voltage) schedule	1.02031
Customers served on a primary rate schedule or special contract (high voltage)	1.00000
Generator only customers metered at a secondary voltage less than 4,160 volts	1.05529
Generator only customers metered at a primary voltage less than or equal to 4,160 volts	1.02031
Generator only customers metered at a primary voltage greater than 4,160 volts and less than 69,000 volts	1.02031
Generator only customers metered at a primary voltage greater than or equal to 69,000 volts	1.00000

Line loss savings will be evaluated on a case by case basis.

ON-PEAK and OFF-PEAK HOURS

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. Customers not purchasing energy from the Company will be assigned a peak period of 8 am to 8 pm.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the facilities charge.

(Continued on Sheet No. D-60.03)

Issued April 27, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	07-22-22

Michigan Public Service Commission
May 5, 2022
Filed by: MT

Effective for service rendered on and
after June 1, 2022

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

PARALLEL GENERATION-PURCHASE PG-2M-STANDARD OFFER
(Continued from Sheet No. D-60.01)

MONTHLY RATES (cont.)

Off-peak Energy Credit (cont.)

Customers shall receive the applicable off-peak energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the off-peak energy credit shall equal the average of the off-peak DA LMP at the MIUP.WEPM load zone node. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the MIUP.WEPM load zone node of the most recently completed November 1 to October 31 period.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2022 will be \$.00059/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses. The energy and capacity values will be divided by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529
Customers served on a primary rate (low & med voltage) schedule	1.02031
Customers served on a primary rate schedule or special contract (high voltage)	1.00000
Generator only customers metered at a secondary voltage less than 4,160 volts	1.05529
Generator only customers metered at a primary voltage less than or equal to 4,160 volts	1.02031
Generator only customers metered at a primary voltage greater than 4,160 volts and less than 69,000 volts	1.02031
Generator only customers metered at a primary voltage greater than or equal to 69,000 volts	1.00000

Line loss savings will be evaluated on a case by case basis.

ON-PEAK and OFF-PEAK HOURS

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. Customers not purchasing energy from the Company will be assigned a peak period of 8 am to 8 pm.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the facilities charge.

(Continued on Sheet No. D-60.03)

Issued May 10, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18095
REMOVED BY	MT
DATE	05-05-22

Michigan Public Service Commission
May 13, 2021
Filed by: DW

Effective for service rendered on and
after June 1, 2021

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

PARALLEL GENERATION-PURCHASE PG-2M-STANDARD OFFER
(Continued from Sheet No. D-60.01)

MONTHLY RATES (cont.)

Off-peak Energy Credit (cont.)

Customers shall receive the applicable off-peak energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the off-peak energy credit shall equal the average of the off-peak DA LMP at the MIUP.WEPM load zone node. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the MIUP.WEPM load zone node of the most recently completed November 1 to October 31 period.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2021 will be **\$.00059/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses. The energy and capacity values will be divided by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529
Customers served on a primary rate (low & med voltage) schedule	1.02031
Customers served on a primary rate schedule or special contract (high voltage)	1.00000
Generator only customers metered at a secondary voltage less than 4,160 volts	1.05529
Generator only customers metered at a primary voltage less than or equal to 4,160 volts	1.02031
Generator only customers metered at a primary voltage greater than 4,160 volts and less than 69,000 volts	1.02031
Generator only customers metered at a primary voltage greater than or equal to 69,000 volts	1.00000

Line loss savings will be evaluated on a case by case basis.

ON-PEAK and OFF-PEAK HOURS

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. Customers not purchasing energy from the Company will be assigned a peak period of 8 am to 8 pm.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the facilities charge.

(Continued on Sheet No. D-60.03)

Issued May 7, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18095&U-18096
REMOVED BY DW
DATE 05-13-21

Michigan Public Service Commission
May 8, 2020
Filed by: DW

Effective for service rendered on and
after June 1, 2020

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

PARALLEL GENERATION-PURCHASE PG-2M-STANDARD OFFER
(Continued from Sheet No. D-60.01)

MONTHLY RATES (cont.)

Off-peak Energy Credit (cont.)

Customers shall receive the applicable off-peak energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the off-peak energy credit shall equal the average of the off-peak DA LMP at the MIUP.WEPM load zone node. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the MIUP.WEPM load zone node of the most recently completed November 1 to October 31 period.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2020 will be **\$.00036/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses. The energy and capacity values will be divided by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529
Customers served on a primary rate (low & med voltage) schedule	1.02031
Customers served on a primary rate schedule or special contract (high voltage)	1.00000
Generator only customers metered at a secondary voltage less than 4,160 volts	1.05529
Generator only customers metered at a primary voltage less than or equal to 4,160 volts	1.02031
Generator only customers metered at a primary voltage greater than 4,160 volts and less than 69,000 volts	1.02031
Generator only customers metered at a primary voltage greater than or equal to 69,000 volts	1.00000

Line loss savings will be evaluated on a case by case basis.

ON-PEAK and OFF-PEAK HOURS

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. Customers not purchasing energy from the Company will be assigned a peak period of 8 am to 8 pm.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the facilities charge.

(Continued on Sheet No. D-60.03)

Issued May 15, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18095&U-18096
REMOVED BY: DW
DATE 05-08-20

Michigan Public Service Commission
May 20, 2019
Filed DBR

Effective for service rendered on and
after June 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

PARALLEL GENERATION-PURCHASE PG-2M-STANDARD OFFER
(Continued from Sheet No. D-60.01)

MONTHLY RATES (cont.)

Off-peak Energy Credit (cont.)

Customers shall receive the applicable off-peak energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the off-peak energy credit shall equal the average of the off-peak DA LMP at the MIUP.WEPM load zone node. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the MIUP.WEPM load zone node of the most recently completed November 1 to October 31 period.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2019 will be \$.00090/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses. The energy and capacity values will be divided by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529
Customers served on a primary rate (low & med voltage) schedule	1.02031
Customers served on a primary rate schedule or special contract (high voltage)	1.00000
Generator only customers metered at a secondary voltage less than 4,160 volts	1.05529
Generator only customers metered at a primary voltage less than or equal to 4,160 volts	1.02031
Generator only customers metered at a primary voltage greater than 4,160 volts and less than 69,000 volts	1.02031
Generator only customers metered at a primary voltage greater than or equal to 69,000 volts	1.00000

Line loss savings will be evaluated on a case by case basis.

ON-PEAK and OFF-PEAK HOURS

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. Customers not purchasing energy from the Company will be assigned a peak period of 8 am to 8 pm.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the facilities charge.

(Continued on Sheet No. D-60.03)

Issued January 2, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18095,U-18096
REMOVED BY DBR
DATE 5-20-19

Michigan Public Service Commission
January 17, 2019
Filed DBR

Effective for service rendered on and
after January 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

PARALLEL GENERATION-PURCHASE PG-3M

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 550 kW or less have the option of selling energy to the Company under this PG-3M tariff or PG-2M tariff. ***The Commission's Order in Case No. U-21081 determined that the Company did not have a capacity need; therefore, no capacity payment will be payable to systems eligible for this tariff.***

MONTHLY RATES

Facilities Charge

Residential, Non-Demand Secondary customers, and customers not taking electric service deliveries from the Company with customer owned generation capacity of less than 100 kW: Cg1 single or three phase facilities charge
Demand Customers and customers not taking electric service deliveries from the Company with customer owned generation capacity equal to or greater than 100 kW: Cg3 facilities charge

Avoided Energy Cost Rate

For all energy supplied by the customer to the Company, the customer shall receive an energy payment equal to the kilowatt-hours supplied to the Company multiplied by the following energy rate:

<i>Year</i>	<i>Energy Rate \$/kWh</i>
2021	\$0.02718
2022	<i>\$0.06439</i>
2023	<i>\$0.06567</i>
2024	<i>\$0.06699</i>
2025	<i>\$0.06834</i>
2026	<i>\$0.06969</i>
2027	<i>\$0.07108</i>
2028	<i>\$0.07252</i>
2029	<i>\$0.07396</i>

Customers shall receive the applicable energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the Customer will be compensated at the **DA** LMP at MIUP.WEPM load zone node expressed in \$/kWh for every hour.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the energy factors and capacity payments to reflect system losses. The energy and capacity values will be **multiplied** by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529

(Continued on Sheet No. D-60.05)

Issued July 19, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21541</u>
REMOVED BY <u>DW</u>
DATE <u>12-16-24</u>

Michigan Public Service Commission July 22, 2022 Filed by: DW

Effective for service rendered on and
after May 12, 2022

Issued under authority of the
Michigan Public Service Commission
Dated May 12, 2022
in Case No. U-21081

PARALLEL GENERATION-PURCHASE PG-3M

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 550 kW or less have the option of selling energy to the Company under this PG-3M tariff or PG-2M tariff.

MONTHLY RATES

Facilities Charge

Residential, Non-Demand Secondary customers, and customers not taking electric service deliveries from the Company with customer owned generation capacity of less than 100 kW: Cg1 single or three phase facilities charge
Demand Customers and customers not taking electric service deliveries from the Company with customer owned generation capacity equal to or greater than 100 kW: Cg3 facilities charge

Energy Credit

January 1, 2019 through December 31, 2019: \$.02612 per all kWhs
January 1, 2020 through December 31, 2020: \$.02664 per all kWhs
January 1, 2021 through December 31, 2021: \$.02718 per all kWhs
January 1, 2022 through December 31, 2022: \$.02772 per all kWhs
January 1, 2023 through December 31, 2023: \$.02827 per all kWhs
January 1, 2024 through December 31, 2024: \$.02884 per all kWhs
January 1, 2025 through December 31, 2025: \$.02942 per all kWhs
January 1, 2026 through December 31, 2026: \$.03000 per all kWhs

Customers shall receive the applicable energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the Customer will be compensated at the Day Ahead LMP at MIUP.WEPM load zone node expressed in \$/kWh for every hour.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current all kWhs rate until May 31, **2023** will be **\$.00986/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the energy factors and capacity payments to reflect system losses. The energy and capacity values will be divided by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529

(Continued on Sheet No. D-60.05)

Issued April 27, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	07-22-22

Michigan Public Service Commission
May 5, 2022
Filed by: MT

Effective for service rendered on and
after June 1, 2022

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

PARALLEL GENERATION-PURCHASE PG-3M

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 550 kW or less have the option of selling energy to the Company under this PG-3M tariff or PG-2M tariff.

MONTHLY RATES

Facilities Charge

Residential, Non-Demand Secondary customers, and customers not taking electric service deliveries from the Company with customer owned generation capacity of less than 100 kW: Cg1 single or three phase facilities charge
Demand Customers and customers not taking electric service deliveries from the Company with customer owned generation capacity equal to or greater than 100 kW: Cg3 facilities charge

Energy Credit

January 1, 2019 through December 31, 2019: \$.02612 per all kWhs
January 1, 2020 through December 31, 2020: \$.02664 per all kWhs
January 1, 2021 through December 31, 2021: \$.02718 per all kWhs
January 1, 2022 through December 31, 2022: \$.02772 per all kWhs
January 1, 2023 through December 31, 2023: \$.02827 per all kWhs
January 1, 2024 through December 31, 2024: \$.02884 per all kWhs
January 1, 2025 through December 31, 2025: \$.02942 per all kWhs
January 1, 2026 through December 31, 2026: \$.03000 per all kWhs

Customers shall receive the applicable energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the Customer will be compensated at the Day Ahead LMP at MIUP.WEPM load zone node expressed in \$/kWh for every hour.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current all kWhs rate until May 31, **2022** will be \$.00021/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the energy factors and capacity payments to reflect system losses. The energy and capacity values will be divided by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529

(Continued on Sheet No. D-60.05)

Issued May 10, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18095
REMOVED BY	MT
DATE	05-05-22

Michigan Public Service Commission
May 13, 2021
Filed by: DW

Effective for service rendered on and
after June 1, 2021

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

PARALLEL GENERATION-PURCHASE PG-3M

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 550 kW or less have the option of selling energy to the Company under this PG-3M tariff or PG-2M tariff.

MONTHLY RATES

Facilities Charge

Residential, Non-Demand Secondary customers, and customers not taking electric service deliveries from the Company with customer owned generation capacity of less than 100 kW: Cg1 single or three phase facilities charge
Demand Customers and customers not taking electric service deliveries from the Company with customer owned generation capacity equal to or greater than 100 kW: Cg3 facilities charge

Energy Credit

January 1, 2019 through December 31, 2019: \$.02612 per all kWhs
January 1, 2020 through December 31, 2020: \$.02664 per all kWhs
January 1, 2021 through December 31, 2021: \$.02718 per all kWhs
January 1, 2022 through December 31, 2022: \$.02772 per all kWhs
January 1, 2023 through December 31, 2023: \$.02827 per all kWhs
January 1, 2024 through December 31, 2024: \$.02884 per all kWhs
January 1, 2025 through December 31, 2025: \$.02942 per all kWhs
January 1, 2026 through December 31, 2026: \$.03000 per all kWhs

Customers shall receive the applicable energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the Customer will be compensated at the Day Ahead LMP at MIUP.WEPM load zone node expressed in \$/kWh for every hour.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current all kWhs rate until May 31, **2021** will be **\$.00021/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the energy factors and capacity payments to reflect system losses. The energy and capacity values will be divided by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529

(Continued on Sheet No. D-60.05)

Issued May 7, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18095&U-18096
REMOVED BY DW
DATE 05-13-21

Michigan Public Service Commission
May 8, 2020
Filed by: DW

Effective for service rendered on and
after June 1, 2020

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

PARALLEL GENERATION-PURCHASE PG-3M

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 550 kW or less have the option of selling energy to the Company under this PG-3M tariff or PG-2M tariff.

MONTHLY RATES

Facilities Charge

Residential, Non-Demand Secondary customers, and customers not taking electric service deliveries from the Company with customer owned generation capacity of less than 100 kW: Cg1 single or three phase facilities charge
Demand Customers and customers not taking electric service deliveries from the Company with customer owned generation capacity equal to or greater than 100 kW: Cg3 facilities charge

Energy Credit

January 1, 2019 through December 31, 2019: \$.02612 per all kWhs
January 1, 2020 through December 31, 2020: \$.02664 per all kWhs
January 1, 2021 through December 31, 2021: \$.02718 per all kWhs
January 1, 2022 through December 31, 2022: \$.02772 per all kWhs
January 1, 2023 through December 31, 2023: \$.02827 per all kWhs
January 1, 2024 through December 31, 2024: \$.02884 per all kWhs
January 1, 2025 through December 31, 2025: \$.02942 per all kWhs
January 1, 2026 through December 31, 2026: \$.03000 per all kWhs

Customers shall receive the applicable energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the Customer will be compensated at the Day Ahead LMP at MIUP.WEPM load zone node expressed in \$/kWh for every hour.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current all kWhs rate until May 31, **2020** will be **\$.00012/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the energy factors and capacity payments to reflect system losses. The energy and capacity values will be divided by these adjustment factors:

Customers served on a residential rate schedule	1.06343
Customers served on a secondary rate schedule	1.05529

(Continued on Sheet No. D-60.05)

Issued May 15, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18095&U-18096
REMOVED BY	DW
DATE	05-08-20

Michigan Public Service Commission	
May 20, 2019	
Filed	DBR

Effective for service rendered on and
after June 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

PARALLEL GENERATION-PURCHASE PG-3M

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 550 kW or less have the option of selling energy to the Company under this PG-3M tariff or PG-2M tariff.

MONTHLY RATES

Facilities Charge

*Residential, Non-Demand Secondary customers, and customers not taking electric service deliveries from the Company with customer owned generation capacity of less than 100 kW: Cg1 single or three phase facilities charge
Demand Customers and customers not taking electric service deliveries from the Company with customer owned generation capacity equal to or greater than 100 kW: Cg3 facilities charge*

Energy Credit

*January 1, 2019 through December 31, 2019: \$.02612 per all kWhs
January 1, 2020 through December 31, 2020: \$.02664 per all kWhs
January 1, 2021 through December 31, 2021: \$.02718 per all kWhs
January 1, 2022 through December 31, 2022: \$.02772 per all kWhs
January 1, 2023 through December 31, 2023: \$.02827 per all kWhs
January 1, 2024 through December 31, 2024: \$.02884 per all kWhs
January 1, 2025 through December 31, 2025: \$.02942 per all kWhs
January 1, 2026 through December 31, 2026: \$.03000 per all kWhs*

Customers shall receive the applicable energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the Customer will be compensated at the Day Ahead LMP at MIUP.WEPM load zone node expressed in \$/kWh for every hour.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current all kWhs rate until May 31, 2019 will be \$.00042/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the energy factors and capacity payments to reflect system losses. The energy and capacity values will be divided by these adjustment factors:

<i>Customers served on a residential rate schedule</i>	1.06343
<i>Customers served on a secondary rate schedule</i>	1.05529

(Continued on Sheet No. D-60.05)

Issued January 2, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18095,U-18096
REMOVED BY DBR
DATE 5-20-19

Michigan Public Service Commission
January 17, 2019
Filed DBR

Effective for service rendered on and
after January 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

PARALLEL GENERATION-PURCHASE PG-3M
(Continued from Sheet No. D-60.04)

Distribution Loss Factors (cont.)

<i>Customers served on a primary rate (low & med voltage) schedule</i>	<i>1.02031</i>
<i>Customers served on a primary rate schedule or special contract (high voltage)</i>	<i>1.00000</i>
<i>Generator only customers metered at a secondary voltage less than 4,160 volts</i>	<i>1.05529</i>
<i>Generator only customers metered at a primary voltage less than or equal to 4,160 volts</i>	<i>1.02031</i>
<i>Generator only customers metered at a primary voltage greater than 4,160 volts and less than 69,000 volts</i>	<i>1.02031</i>
<i>Generator only customers metered at a primary voltage greater than or equal to 69,000 volts</i>	<i>1.00000</i>
<i>Line loss savings will be evaluated on a case by case basis.</i>	

MINIMUM CHARGE

The monthly minimum charge shall be the facilities charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

SPECIAL RULES

- 1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.*
- 2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.*
- 3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.*

PARALLEL GENERATION RULES

See Schedule PGXM.

Issued January 2, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission	
January 17, 2019	
Filed	DBR

Effective for service rendered on and
after January 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

PARALLEL GENERATION-PURCHASE PG-4M

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 20,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten or fifteen year service agreement with the Company. Customers with generation capacity of 5,000 KW or less have the option of selling energy to the Company under this PG-4M tariff or the PG-3M tariff. ***The Commission's Order in Case No. U-21081 determined that the Company did not have a capacity need; therefore, no capacity payment will be payable to systems eligible for this tariff.***

NEGOTIATED RATES

Parallel generation customers have the right to request negotiated buy back rates. The following are the required procedure guidelines:

1. Except as allowed by Paragraph 3 below, the Company must respond to the customer owned generating system within 30 days of the initial receipt of the customer owned generating system written proposal, and within 30 days of receipt of any subsequent customer owned generating system written proposal;
2. The Company's rejection of the customer owned generating system written proposal must be accompanied by a counter offer relating to the specific subject matter of the customer owned generating system written proposal; and
3. If the Company is unable to respond to the customer owned generating system written proposal within 30 days it shall inform the customer owned generating system of:
 - a. Specific information needed to evaluate the customer owned generating system proposal.
 - b. The precise difficulty encountered in evaluating the customer owned generating system written proposal.
 - c. The estimated date that it will respond to the customer owned generating system written proposal.
4. The commission may become involved in the Company negotiations upon showing by either the Company or the customer owned generating system that a reasonable conclusion cannot be reached under the above guidelines. The commission may provide a waiver to the guidelines and order new negotiation requirements so that a reasonable conclusion can be reached.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags.

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

Issued July 19, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	09-30-22

Michigan Public Service Commission
July 22, 2022
Filed by: DW

Effective for service rendered on and
after May 12, 2022

Issued under authority of the
Michigan Public Service Commission
Dated May 12, 2022
in Case No. U-21081

PARALLEL GENERATION-PURCHASE PG-4M

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 20,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten or fifteen year service agreement with the Company. Customers with generation capacity of 5,000 KW or less have the option of selling energy to the Company under this PG-4M tariff or the PG-3M tariff.

NEGOTIATED RATES

Parallel generation customers have the right to request negotiated buy back rates. The following are the required procedure guidelines:

- 1. Except as allowed by Paragraph 3 below, the Company must respond to the customer owned generating system within 30 days of the initial receipt of the customer owned generating system written proposal, and within 30 days of receipt of any subsequent customer owned generating system written proposal;*
- 2. The Company's rejection of the customer owned generating system written proposal must be accompanied by a counter offer relating to the specific subject matter of the customer owned generating system written proposal; and*
- 3. If the Company is unable to respond to the customer owned generating system written proposal within 30 days it shall inform the customer owned generating system of:*
 - a. Specific information needed to evaluate the customer owned generating system proposal.*
 - b. The precise difficulty encountered in evaluating the customer owned generating system written proposal.*
 - c. The estimated date that it will respond to the customer owned generating system written proposal.*
- 4. The commission may become involved in the Company negotiations upon showing by either the Company or the customer owned generating system that a reasonable conclusion cannot be reached under the above guidelines. The commission may provide a waiver to the guidelines and order new negotiation requirements so that a reasonable conclusion can be reached.*

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags.

SPECIAL RULES

- 1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.*
- 2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.*
- 3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.*

PARALLEL GENERATION RULES

See Schedule PGXM.

Issued January 2, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	07-22-22

Michigan Public Service Commission	
January 17, 2019	
Filed	DBR

Effective for service rendered on and
after January 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

CUSTOMER GENERATING SYSTEMS – METHANE DIGESTORS - CGS Biogas

AVAILABILITY

Available to retail customers taking full requirements service with renewable electric generation facilities that are interconnected with the Company's power supply and rated at greater than 150 kW and not more than 550 kW, where customer's delivery offsets retail electric power supply at the same site. If a customer has more than one electric generator, the generator's rating(s) shall be summed and the sum may not exceed 550 kW.

The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the Company's previous year's peak demand measured in kW for the Company's retail load, allocated to include no more than 0.25% for customers generating at greater than 150 kW and not more than 550 kW.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase (with Company approval) or three-phase at any Company standard voltage available at the customer-owned generating system site.

RATE

Distribution Charges:

A customer enrolled in this program shall pay the Distribution Charges at the Company's standard service tariff applicable to the customer for the customer's imputed consumption. Imputed consumption is the sum of the metered on-site generation and the net of the bidirectional flow of power across the customer interconnection during the billing period.

Power Supply Charges:

A customer enrolled in this program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer.

Energy Charges:

Charges that are related to a \$/kWh charge will be charged when the customer's net usage results in a monthly net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer's \$/kWh charges shall be credited based on the Excess Generation rate below.

Demand Charges:

The customer shall pay the demand charges (\$/kW) associated with the Company's standard service tariff applicable to the customer for the customer's imputed consumption. Imputed consumption is the sum of the metered on-site generation and the net of the bidirectional flow of power across the customer interconnection during the billing period.

Excess Generation:

Excess generation shall be credited at the customer's applicable standard tariff's power supply service energy charges (\$/kWh). The credit shall appear on the customer's next bill. Any credit not used to offset current charges shall be carried forward for use in subsequent billing periods.

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to **D-7.01**.

Metering:

The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and generator output. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If meter upgrades or modifications are required, the customer shall pay the costs incurred.

(Continued on Sheet No. D-62.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

CUSTOMER GENERATING SYSTEMS – METHANE DIGESTORS - CGS Biogas

AVAILABILITY

Available to retail customers taking full requirements service with renewable electric generation facilities that are interconnected with the Company's power supply and rated at greater than 150 kW and not more than 550 kW, where customer's delivery offsets retail electric power supply at the same site. If a customer has more than one electric generator, the generator's rating(s) shall be summed and the sum may not exceed 550 kW.

The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the Company's previous year's peak demand measured in kW for the Company's retail load, allocated to include no more than 0.25% for customers generating at greater than 150 kW and not more than 550 kW.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, single-phase (with Company approval) or three-phase at any Company standard voltage available at the customer-owned generating system site.

RATE

Distribution Charges:

A customer enrolled in this program shall pay the Distribution Charges at the Company's standard service tariff applicable to the customer for the customer's imputed consumption. Imputed consumption is the sum of the metered on-site generation and the net of the bidirectional flow of power across the customer interconnection during the billing period.

Power Supply Charges:

A customer enrolled in this program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer.

Energy Charges:

Charges that are related to a \$/kWh charge will be charged when the customer's net usage results in a monthly net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer's \$/kWh charges shall be credited based on the Excess Generation rate below.

Demand Charges:

The customer shall pay the demand charges (\$/kW) associated with the Company's standard service tariff applicable to the customer for the customer's imputed consumption. Imputed consumption is the sum of the metered on-site generation and the net of the bidirectional flow of power across the customer interconnection during the billing period.

Excess Generation:

Excess generation shall be credited at the customer's applicable standard tariff's power supply service energy charges (\$/kWh). The credit shall appear on the customer's next bill. Any credit not used to offset current charges shall be carried forward for use in subsequent billing periods.

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

Metering:

The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and generator output. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If meter upgrades or modifications are required, the customer shall pay the costs incurred.

(Continued on Sheet No. D-62.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20110
REMOVED BY DBR
DATE 6-11-18

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

CUSTOMER GENERATING SYSTEMS – METHANE DIGESTORS - CGS Biogas
(Continued from Sheet No. D-63.00)

Costs and Fees:

The Company's Modified Net Metering Program has the following fees and costs:

Application fee:	\$25
Interconnection application fee:	\$75
Engineering Review:	\$0
Distribution Study:	Actual Costs or Maximum Approved by the Commission
Distribution Upgrades:	Actual Costs or Maximum Approved by the Commission
Company Testing and Inspection fee:	\$0
All Interconnection Costs:	Actual Costs or Maximum Approved by the Commission

CONDITIONS OF PURCHASE

1. A renewable energy resource consisting of one or more methane digesters with an aggregate name plate capacity between 150 kW and 550 kW located on the customer's premises and metered at a single point of contact.
2. The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity.
3. At the customer's option, the customer's electric needs shall be determined by one of the following methods:
 - a. The customer's annual energy usage, measured in kWh, during the previous 12-month period.
 - b. When metered demand is available, the maximum integrated hourly demand measured in kW during the previous 12-month period.
 - c. In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's electric needs.
4. At the customer's option, the generation capacity shall be determined by one of the following methods:
 - a. Aggregate nameplate capacity of the generator(s).
 - b. An estimate of the expected annual kWh output of the generator(s).

Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of the rate design.

5. A customer using biomass blended with fossil-fuel as a renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only.
6. If a customer has more than one generator, the generator's ratings shall be summed. This sum shall be greater than 150 kW and not more than 550 kW.
7. The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual kWh output of the generating unit when completing the Company's Net Metering Application.
8. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules ([R 460.601a-460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
January 17, 2018
Filed CEP

Effective for service rendered on and
after October 31, 2017

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

CUSTOMER GENERATING SYSTEMS – METHANE DIGESTORS - CGS Biogas
(Continued from Sheet No. D-63.00)

Costs and Fees:

The Company's Modified Net Metering Program has the following fees and costs:

Application fee:	\$25
Interconnection application fee:	\$75
Engineering Review:	\$0
Distribution Study:	Actual Costs or Maximum Approved by the Commission
Distribution Upgrades:	Actual Costs or Maximum Approved by the Commission
Company Testing and Inspection fee:	\$0
All Interconnection Costs:	Actual Costs or Maximum Approved by the Commission

CONDITIONS OF PURCHASE

1. A renewable energy resource consisting of one or more methane digesters with an aggregate name plate capacity between 150 kW and 550 kW located on the customer's premises and metered at a single point of contact.
2. The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity.
3. At the customer's option, the customer's electric needs shall be determined by one of the following methods:
 - a. The customer's annual energy usage, measured in kWh, during the previous 12-month period.
 - b. When metered demand is available, the maximum integrated hourly demand measured in kW during the previous 12-month period.
 - c. In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's electric needs.
4. At the customer's option, the generation capacity shall be determined by one of the following methods:
 - a. Aggregate nameplate capacity of the generator(s).
 - b. An estimate of the expected annual kWh output of the generator(s).

Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of the rate design.

5. A customer using biomass blended with fossil-fuel as a renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only.
6. If a customer has more than one generator, the generator's ratings shall be summed. This sum shall be greater than 150 kW and not more than 550 kW.
7. The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual kWh output of the generating unit when completing the Company's Net Metering Application.
8. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules (R460.601 – 460.656) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-15152, U-18120
REMOVED BY	CEP
DATE	02-05-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

EXPERIMENTAL RENEWABLE ENERGY RIDER ERER 1

AVAILABILITY

Available to customers currently taking service under the Rg1, Rg2, Cg1, Cg2, and Cg5 rate schedules who pay a premium on their usage for the Company to obtain energy from generating sources that are fueled by renewable resources for 25%, 50%, or 100% of their usage.

RATE

In addition to the customer's normal charges as indicated in the rate schedule under which the customer is served, there will be an adder per kWh based on the level of participation selected by the customer as follows:

Energy for Tomorrow TM - 25%	\$.00755 per kWh
Energy for Tomorrow TM - 50%	\$.01510 per kWh
Energy for Tomorrow TM - 100%	\$.03020 per kWh

CONDITIONS OF DELIVERY

- 1. Customers may terminate service under this rider at any time. The change will become effective with the customer's next billing cycle following the customer's termination request to the Company.***
- 2. In addition to the rate above, all rates and conditions of delivery of the respective rate schedule under which the customer is currently served are applicable.***

Issued April 19, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18356
REMOVED BY	DW
DATE	07-28-20

Michigan Public Service Commission
April 24, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after April 23, 2018

Issued under authority of the
Michigan Public Service Commission
Dated April 18, 2018
in Case No. U-18356

EXPERIMENTAL RENEWABLE ENERGY RIDER ERER 1

AVAILABILITY

Available to customers currently taking service under the Rg1, Rg2, Cg1, Cg2, and Cg5 rate schedules who pay a premium on their usage for the Company to obtain energy from generating sources that are fueled by renewable resources for 25%, 50%, or 100% of their usage.

RATE

In addition to the customer's normal charges as indicated in the rate schedule under which the customer is served, there will be an adder per kWh based on the level of participation selected by the customer as follows:

Energy for Tomorrow TM - 25%	\$.00755 per kWh
Energy for Tomorrow TM - 50%	\$.01510 per kWh
Energy for Tomorrow TM - 100%	\$.03020 per kWh

CONDITIONS OF DELIVERY

In addition to the rate above, all rates and conditions of delivery of the respective rate schedule under which the customer is currently served are applicable.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18356</u>
REMOVED BY <u>DBR</u>
DATE <u>04-24-18</u>

Michigan Public Service Commission
January 3, 2017
Filed <u>AL</u>

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

EXPERIMENTAL RENEWABLE ENERGY RIDER ERER 2

AVAILABILITY

Available to customers currently taking service under rate schedules Cg3, Cp1, and Ms1 who nominate to pay a premium on a block of their usage to allow for the purchase of a block of energy generated by renewable resources.

RATE

In addition to the customer's normal charges as indicated in the rate schedule under which the customer is served, there will be an adder of \$.03020 per kWh, based on the block of renewable energy purchased, which is applied to the lesser of the kWh consumed or the kWh nominated for renewable energy.

CONDITIONS OF DELIVERY

1. The customer will sign an individual customer contract which will initially obligate the customer to purchase up to the customer nominated block of renewable energy each billing period for one year. Thereafter, the contract will automatically renew for the next year unless terminated by either the Company or the customer 30 days prior to the expiration date. The customer may, at any time, increase the size of the block of renewable energy nominated.
2. If the amount of renewable energy nominated is more than the amount of energy consumed in a given billing period, the customer will pay the renewable energy premium only on the amount of energy consumed in that given billing period.
3. The size of the block of renewable energy nominated is completely at the discretion of the customer. There is no minimum or maximum block size of renewable energy that can be nominated.
4. In addition to the rate and conditions of delivery noted above, all rates and conditions of delivery of the respective rate schedule under which the customer is currently served are applicable.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18356
REMOVED BY	DW
DATE	07-28-20

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

EXPERIMENTAL RENEWABLE ENERGY RIDER ERER 3

AVAILABILITY

Available to customers currently taking service under the Cg3, Cp1, and Ms1 rate schedules who pay a premium on their usage for the Company to obtain energy from generating sources that are fueled by renewable resources for 25%, 50%, or 100% of their usage.

RATE

In addition to the customer's normal charges as indicated in the rate schedule under which the customer is served, there will be an adder per kWh based on the level of participation selected by the customer as follows:

Energy for Tomorrow TM - 25%	\$.00755 per kWh
Energy for Tomorrow TM - 50%	\$.01510 per kWh
Energy for Tomorrow TM - 100%	\$.03020 per kWh

CONDITIONS OF DELIVERY

1. The customer will sign a contract which will initially obligate the customer to ***the level of participation selected*** for one year. Thereafter, the contract will automatically renew for the next year unless terminated by either the Company or the customer 30 days prior to the expiration date.
2. In addition to the rate above, all rates and conditions of delivery of the respective rate schedule under which the customer is currently served are applicable.

Issued April 19, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18356</u>
REMOVED BY <u>DW</u>
DATE <u>07-28-20</u>

Michigan Public Service Commission
April 24, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after April 23, 2018

Issued under authority of the
Michigan Public Service Commission
Dated April 18, 2018
in Case No. U-18356

EXPERIMENTAL RENEWABLE ENERGY RIDER ERER 3

AVAILABILITY

Available to customers currently taking service under the Cg3, Cp1, and Ms1 rate schedules who pay a premium on their usage for the Company to obtain energy from generating sources that are fueled by renewable resources for 25%, 50%, or 100% of their usage.

RATE

In addition to the customer's normal charges as indicated in the rate schedule under which the customer is served, there will be an adder per kWh based on the level of participation selected by the customer as follows:

Energy for Tomorrow TM - 25%	\$.00755 per kWh
Energy for Tomorrow TM - 50%	\$.01510 per kWh
Energy for Tomorrow TM - 100%	\$.03020 per kWh

CONDITIONS OF DELIVERY

1. The customer will sign an individual customer contract which will initially obligate the customer to purchase up to the customer nominated block of renewable energy each billing period for one year. Thereafter, the contract will automatically renew for the next year unless terminated by either the Company or the customer 30 days prior to the expiration date. The customer may, at any time, increase the size of the block of renewable energy nominated.
2. In addition to the rate above, all rates and conditions of delivery of the respective rate schedule under which the customer is currently served are applicable.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18356
REMOVED BY	DBR
DATE	04-24-18

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

SUPPLY DEFAULT SERVICE RATE Ds1

AVAILABILITY AND PRIOR NOTICE REQUIREMENTS

To customers in all areas served. This service is available, on a best-efforts basis to a customer greater than or equal to 4 MW Maximum Demand returning from supply from an AES (Alternative Electric Supplier) for a transition period of up to 12 months. This service applies to customers taking retail access service under the following Rates: Cg 3, Cp 1, Cp 4, Schedule A, and Cp LC. The Company is not required to build or purchase new capacity or interrupt firm customers to provide service under this schedule.

HOURS OF SERVICE: Twenty-four.

CONDITIONS FOR MANDATORY DEFAULT SERVICE

The Company will, on a best-efforts basis, provide power supply service to the customer. The customer is obligated to pay the Company for all costs associated with the Company providing the customer with Default Service.

RATES

Delivery Charges:

The delivery charges shall be the delivery charge of the retail access rate that the customer would qualify for, if applying as a new customer.

Power Supply Charges:

The price for each hour of usage under this schedule shall be the greater of:

1. The charge for power supply service under the Company's corresponding full requirements service rate for the customer, or
2. The customer's proportional share of 110% of the Company's cost of obtaining supply for default service customers including losses and any applicable charges.

Subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

The monthly minimum charge shall be the minimum charge of the retail access rate that the customer would qualify for, if applying as a new customer.

PAYMENT: This rate is net.

LATE PAYMENT CHARGE

The late payment charge is 1.5%, not compounded, of the portion of the bill, net of taxes, that is delinquent. The late payment charge shall not apply to customers participating in the winter protection plan described in R 460.101-460.169.

CONDITIONS OF DELIVERY

1. The conditions of delivery shall be the conditions of delivery of the retail access rate that the customer would qualify for, if applying as a new customer.
2. Customers taking service under this rate schedule are also subject to the Terms and Conditions contained in the Retail Access Service Tariff rate schedule RAS-1.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
January 3, 2017
Filed <u>AL</u>

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

EXPERIMENTAL RENEWABLE ENERGY (SOLAR PV) DISTRIBUTED GENERATION RATE CGS PV

AVAILABILITY

For the purposes of this schedule, Company is defined as Upper Michigan Energy Resources Corporation and Customer is defined as a person or business who wishes to sell electricity generated using solar photovoltaics (PV) to the Company.

This rate schedule is available to Customers participating in one of the Company's Energy For Tomorrow programs (rate schedules ERER1, ERER2 or ERER3). Eligible PV generating equipment must be rated for an aggregate generation capacity of not less than 1.5 kW and not more than 15 kW. This experimental tariff offering is limited to 75 kW of total generation capacity.

Eligible Customers may enroll in this experimental tariff offering for a period ending 09-30-11 by entering into a 10-year contract with the Company. Customers will execute and submit an interconnection agreement and meet all criteria in the Conditions of Purchase section of this tariff rider.

The terms and conditions of this rider may be modified before the expiration date, subject to approval by the Michigan Public Service Commission.

RATE

Facilities Charge

No separate Facilities Charge for Customers selling electricity to the Company under this rate schedule. The Customer will pay the normal monthly facilities charge applicable to the rate schedule under which the Customer is served when the Customer is a purchaser of electric service from the Company.

Energy Rate

The Company will purchase power from the Customer at the following RATE \$0.225 per kWh.

The Customer will receive a monthly credit for the energy sold to the Company at the above rate and will receive at check whenever any net accumulated amount exceeds \$100.00.

Meter Charge

A second meter is required to measure the solar PV generating output of the Customer. The applicable second meter charge is: \$0.03288 per day

Minimum Charge

The monthly minimum charge is the meter charge.

CONDITIONS OF PURCHASE

1. This tariff is limited to Energy for Tomorrow Customers. The level of participation in the Energy for Tomorrow program shall be at least as great as the anticipated annual PV output as mutually agreed upon by the Company and the Customer. See the Energy for Tomorrow rate schedules for additional detail.
2. This experimental tariff has a limited enrollment period ending 09-30-11. Customers with a signed contract may remain on the rate schedule for a term of 10 years from the date of their enrollment.
3. The Company will have title to all of the associated renewable attributes produced by the generation. Renewable attributes include any and all local, state, federal, and/or international renewable resource credits, emissions credits and any other environmentally related credits that are, or in the future will be, recognized by any governmental authority and attributed to the production of energy from renewable power.
4. The Customer must comply with the various applicable national, state and local electrical codes, rules and regulations; the electric service rules and regulations of the Company. The Company may request proof of such compliance prior to initiation of service. Proof of such compliance consists of a municipal inspection certificate or in locations where there is no municipal inspection, an affidavit furnished by the contractor or other person doing the work.

(Continued on Sheet No. D-69.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

TRANSMISSION SUBSTATION SERVICE – METERED - TssM

AVAILABILITY

To customers contracting for secondary transmission substation electrical service for one year or more. This transmission substation service is sometimes referred to as Auxiliary Power.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges:

The General Secondary Rate Schedule Cg1 charges shall apply.

Delivery Charges:

The General Secondary Rate Schedule Cg1 facilities charges shall apply.

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to ***D-7.01***.

MINIMUM CHARGE

For regular service the monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, and the Excess Meter Charge, if applicable. For auxiliary service the monthly minimum charge shall be as provided in conditions of delivery. See paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE: A 1.5% per month late charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the TssM rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Additionally, retail access customers shall pay the Capacity Power Supply Charge in Rate Schedule Cg1, not subject to Power Supply surcharges and credits, if their Alternative Electric Supplier has not secured generation capacity for the customer. There is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

TRANSMISSION SUBSTATION SERVICE – METERED - TssM

AVAILABILITY

To customers contracting for secondary transmission substation electrical service for one year or more. This transmission substation service is sometimes referred to as Auxiliary Power.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges:

The General Secondary Rate Schedule Cg1 charges shall apply.

Delivery Charges:

The General Secondary Rate Schedule Cg1 facilities charges shall apply.

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

For regular service the monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, and the Excess Meter Charge, if applicable. For auxiliary service the monthly minimum charge shall be as provided in conditions of delivery. See paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE: A 1.5% per month late charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the TssM rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. ***Additionally, retail access customers shall pay the Capacity Power Supply Charge in Rate Schedule Cg1, not subject to Power Supply surcharges and credits, if their Alternative Electric Supplier has not secured generation capacity for the customer.*** There is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

TRANSMISSION SUBSTATION SERVICE – METERED - TssM

AVAILABILITY

To customers contracting for secondary transmission substation electrical service for one year or more. This transmission substation service is sometimes referred to as Auxiliary Power.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges:

The General Secondary Rate Schedule Cg1 charges shall apply.

Delivery Charges:

The General Secondary Rate Schedule Cg1 facilities charges shall apply.

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

For regular service the monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy ***Waste Reduction*** Surcharge, and the Excess Meter Charge, if applicable. For auxiliary service the monthly minimum charge shall be as provided in conditions of delivery. See paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE: A 1.5% per month late charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the TssM rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Additionally, there is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18253
REMOVED BY DBR
DATE 5-7-18

Michigan Public Service Commission
January 17, 2018
Filed CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

TRANSMISSION SUBSTATION SERVICE – METERED - TssM

AVAILABILITY

To customers contracting for secondary transmission substation electrical service for one year or more. This transmission substation service is sometimes referred to as Auxiliary Power.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges:

The General Secondary Rate Schedule Cg1 charges shall apply.

Delivery Charges:

The General Secondary Rate Schedule Cg1 facilities charges shall apply.

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

For regular service the monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy ***Waste Reduction*** Surcharge, and the Excess Meter Charge, if applicable. For auxiliary service the monthly minimum charge shall be as provided in conditions of delivery. See paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE: A 1.5% per month late charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the TssM rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Additionally, there is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18266
REMOVED BY	CEP
DATE	02-02-18

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

TRANSMISSION SUBSTATION SERVICE – METERED - TssM

AVAILABILITY

To customers contracting for secondary transmission substation electrical service for one year or more. This transmission substation service is sometimes referred to as Auxiliary Power.

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges:

The General Secondary Rate Schedule Cg1 charges shall apply.

Delivery Charges:

The General Secondary Rate Schedule Cg1 facilities charges shall apply.

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

For regular service the monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Optimization Surcharge, and the Excess Meter Charge, if applicable. For auxiliary service the monthly minimum charge shall be as provided in conditions of delivery. See paragraph 6, Conditions of Delivery, Sheet D-22.00.

LATE PAYMENT CHARGE: A 1.5% per month late charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the TssM rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Additionally, there is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

See Sheet No. D-22.00. In addition to the Conditions of Delivery noted, retail access service customers are also subject to the Terms and Conditions contained in the Retail Access Service tariff, Section E.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18266
REMOVED BY	CEP
DATE	02-02-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

TRANSMISSION SUBSTATION SERVICE – UNMETERED - TssU

AVAILABILITY

To customers contracting for secondary transmission substation electrical service for one year or more. This transmission substation service is sometimes referred to as Auxiliary Power.

Availability of service under this tariff is further limited to customers where metered service is not readily available and cannot be practically or economically metered at each individual service location, as determined by the Company based on current metering specifications.

(See Conditions of Delivery section of this tariff for more detail on metering requirements.)

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges:

The General Secondary Rate Schedule Cg1 charges shall apply.

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: per day per standard meter or service connection
\$0.12000

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to ***D-7.01***.

MINIMUM CHARGE

For regular service the monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, and the Excess Meter Charge, if applicable. For auxiliary service the monthly minimum charge shall be as provided in conditions of delivery, paragraph 6, Sheet D-22.00.

LATE PAYMENT CHARGE: A 1.5% per month late charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the TssU rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Additionally, retail access customers shall pay the Capacity Power Supply Charge in Rate Schedule Cg1, not subject to Power Supply surcharges and credits, if their Alternative Electric Supplier has not secured generation capacity for the customer. There is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

1. The availability of this rate schedule is limited to transmission substation electric service.
2. Service under this rate schedule will be subject to terms and conditions outlined in a separately executed Service Agreement signed by a representative of both the customer and Company. This Service Agreement will specify, at a minimum, the maximum hourly energy consumption of the substation equipment, per manufacturer's specifications and subject to confirmation by testing performed by Company personnel and any other customer-specific terms and conditions that are not otherwise specified in this tariff. If the customer is an affiliated interest of the Company, as defined in Wis. Stat. §196.52, the Service Agreement is hereby deemed approved as an affiliated interest agreement.

(Continued on Sheet No. D-81.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission	
June 11, 2018	
Filed	DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

TRANSMISSION SUBSTATION SERVICE – UNMETERED - TssU

AVAILABILITY

To customers contracting for secondary transmission substation electrical service for one year or more. This transmission substation service is sometimes referred to as Auxiliary Power.

Availability of service under this tariff is further limited to customers where metered service is not readily available and cannot be practically or economically metered at each individual service location, as determined by the Company based on current metering specifications.

(See Conditions of Delivery section of this tariff for more detail on metering requirements.)

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges:

The General Secondary Rate Schedule Cg1 charges shall apply.

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: per day per standard meter or service connection
\$0.12000

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

For regular service the monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Waste Reduction Surcharge, and the Excess Meter Charge, if applicable. For auxiliary service the monthly minimum charge shall be as provided in conditions of delivery, paragraph 6, Sheet D-22.00.

LATE PAYMENT CHARGE: A 1.5% per month late charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the TssU rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. ***Additionally, retail access customers shall pay the Capacity Power Supply Charge in Rate Schedule Cg1, not subject to Power Supply surcharges and credits, if their Alternative Electric Supplier has not secured generation capacity for the customer.*** There is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

1. The availability of this rate schedule is limited to transmission substation electric service.
2. Service under this rate schedule will be subject to terms and conditions outlined in a separately executed Service Agreement signed by a representative of both the customer and Company. This Service Agreement will specify, at a minimum, the maximum hourly energy consumption of the substation equipment, per manufacturer's specifications and subject to confirmation by testing performed by Company personnel and any other customer-specific terms and conditions that are not otherwise specified in this tariff. If the customer is an affiliated interest of the Company, as defined in Wis. Stat. §196.52, the Service Agreement is hereby deemed approved as an affiliated interest agreement.

(Continued on Sheet No. D-81.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

TRANSMISSION SUBSTATION SERVICE – UNMETERED - TssU

AVAILABILITY

To customers contracting for secondary transmission substation electrical service for one year or more. This transmission substation service is sometimes referred to as Auxiliary Power.

Availability of service under this tariff is further limited to customers where metered service is not readily available and cannot be practically or economically metered at each individual service location, as determined by the Company based on current metering specifications.

(See Conditions of Delivery section of this tariff for more detail on metering requirements.)

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges:

The General Secondary Rate Schedule Cg1 charges shall apply.

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: per day per standard meter or service connection
\$0.12000

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

For regular service the monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy **Waste Reduction** Surcharge, and the Excess Meter Charge, if applicable. For auxiliary service the monthly minimum charge shall be as provided in conditions of delivery, paragraph 6, Sheet D-22.00.

LATE PAYMENT CHARGE: A 1.5% per month late charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the TssU rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Additionally, there is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

1. The availability of this rate schedule is limited to transmission substation electric service.
2. Service under this rate schedule will be subject to terms and conditions outlined in a separately executed Service Agreement signed by a representative of both the customer and Company. This Service Agreement will specify, at a minimum, the maximum hourly energy consumption of the substation equipment, per manufacturer's specifications and subject to confirmation by testing performed by Company personnel and any other customer-specific terms and conditions that are not otherwise specified in this tariff. If the customer is an affiliated interest of the Company, as defined in Wis. Stat. §196.52, the Service Agreement is hereby deemed approved as an affiliated interest agreement.

(Continued on Sheet No. D-81.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

TRANSMISSION SUBSTATION SERVICE – UNMETERED - TssU

AVAILABILITY

To customers contracting for secondary transmission substation electrical service for one year or more. This transmission substation service is sometimes referred to as Auxiliary Power.

Availability of service under this tariff is further limited to customers where metered service is not readily available and cannot be practically or economically metered at each individual service location, as determined by the Company based on current metering specifications.

(See Conditions of Delivery section of this tariff for more detail on metering requirements.)

HOURS OF SERVICE: Twenty-four.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single-phase, three-phase, or combination single and three-phase service.

RATE

Power Supply Charges:

The General Secondary Rate Schedule Cg1 charges shall apply.

Delivery Charges: These charges are applicable to Full Requirements and Retail Access service.

Facilities Charge: per day per standard meter or service connection
\$0.12000

Power Supply and Delivery Charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-7.00.

MINIMUM CHARGE

For regular service the monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy Optimization Surcharge, and the Excess Meter Charge, if applicable. For auxiliary service the monthly minimum charge shall be as provided in conditions of delivery, paragraph 6, Sheet D-22.00.

LATE PAYMENT CHARGE: A 1.5% per month late charge will be applied to outstanding charges past due.

RETAIL ACCESS OPTION

Customers who meet the availability requirements of the TssU rate schedule may contract for secondary retail access service. Retail access customers shall pay the above applicable Delivery Charges, Minimum Charge, and Late Payment Charge. Additionally, there is a \$2.79452 per day charge for an interval demand meter or service connection if applicable. Customers taking retail access service are also subject to the Terms and Conditions contained in the Retail Access Service tariff rate schedule RAS-1, Section E.

CONDITIONS OF DELIVERY

1. The availability of this rate schedule is limited to transmission substation electric service.
2. Service under this rate schedule will be subject to terms and conditions outlined in a separately executed Service Agreement signed by a representative of both the customer and Company. This Service Agreement will specify, at a minimum, the maximum hourly energy consumption of the substation equipment, per manufacturer's specifications and subject to confirmation by testing performed by Company personnel and any other customer-specific terms and conditions that are not otherwise specified in this tariff. If the customer is an affiliated interest of the Company, as defined in Wis. Stat. §196.52, the Service Agreement is hereby deemed approved as an affiliated interest agreement.

(Continued on Sheet No. D-81.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18266
REMOVED BY	CEP
DATE	02-02-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

Class of Service
Residential
Commercial & Industrial
Other

Schedule No.
Rg-1M, RG-OTOUM
Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Mp-1M

Power Supply Cost Recovery Factors

	2024 Plan Year	Prior Period PSCR	Maximum 2024 PSCR	Adjusted Maximum 2024 PSCR	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Reconciliation Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Feb 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Mar 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Apr 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00675	\$0.00675
May 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00295	\$0.00295
Jun 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00160)	(\$0.00160)
Jul 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00510)	(\$0.00510)
Aug 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00700)	(\$0.00700)
Sep 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.01000)	(\$0.01000)
Oct 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.01400)	(\$0.01400)
Nov 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00800)	(\$0.00800)
Dec 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.01377)	(\$0.01377)

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued November 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
November 21, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

Class of Service
Residential
Commercial & Industrial
Other

Schedule No.
Rg-1M, RG-OTOUM
Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2024 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2024 PSCR Factor \$/kWh</u>	<u>Adjusted Maximum 2024 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Feb 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Mar 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Apr 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00675	\$0.00675
May 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00295	\$0.00295
Jun 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00160)	(\$0.00160)
Jul 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00510)	(\$0.00510)
Aug 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00700)	(\$0.00700)
Sep 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.01000)	(\$0.01000)
Oct 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.01400)	(\$0.01400)
Nov 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00800)	(\$0.00800)
Dec 2024	\$0.01186	\$0.00000	\$0.01186		

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued October 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21431

REMOVED BY DW
DATE 11-21-24

Michigan Public Service
Commission

October 17, 2024

Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

Class of Service
Residential
Commercial & Industrial
Other

Schedule No.
Rg-1M, RG-OTOUM
Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Mp-1M

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Feb 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Mar 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Apr 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00675	\$0.00675
May 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00295	\$0.00295
Jun 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00160)	(\$0.00160)
Jul 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00510)	(\$0.00510)
Aug 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00700)	(\$0.00700)
Sep 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.01000)	(\$0.01000)
Oct 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.01400)	(\$0.01400)
Nov 2024	\$0.01186	\$0.00000	\$0.01186		
Dec 2024	\$0.01186	\$0.00000	\$0.01186		

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued September 13, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	10-17-24

Michigan Public Service Commission
September 18, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

Class of Service
Residential
Commercial & Industrial
Other

Schedule No.
Rg-1M, RG-OTOUM
Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Mp-1M

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Feb 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Mar 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Apr 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00675	\$0.00675
May 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00295	\$0.00295
Jun 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00160)	(\$0.00160)
Jul 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00510)	(\$0.00510)
Aug 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00700)	(\$0.00700)
Sep 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.01000)	(\$0.01000)
Oct 2024	\$0.01186	\$0.00000	\$0.01186		
Nov 2024	\$0.01186	\$0.00000	\$0.01186		
Dec 2024	\$0.01186	\$0.00000	\$0.01186		

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued August 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	09-18-24

Michigan Public Service Commission
August 19, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

Class of Service
Residential
Commercial & Industrial
Other

Schedule No.
Rg-1M, RG-OTOUM
Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2024 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2024 PSCR Factor \$/kWh</u>	<u>Adjusted Maximum 2024 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Feb 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Mar 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Apr 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00675	\$0.00675
May 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00295	\$0.00295
Jun 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00160)	(\$0.00160)
Jul 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00510)	(\$0.00510)
Aug 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00700)	(\$0.00700)
Sep 2024	\$0.01186	\$0.00000	\$0.01186		
Oct 2024	\$0.01186	\$0.00000	\$0.01186		
Nov 2024	\$0.01186	\$0.00000	\$0.01186		
Dec 2024	\$0.01186	\$0.00000	\$0.01186		

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued July 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	08-19-24

Michigan Public Service Commission
July 16, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

Class of Service
Residential
Commercial & Industrial
Other

Schedule No.
Rg-1M, RG-OTOUM
Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2024 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2024 PSCR Factor \$/kWh</u>	<u>Adjusted Maximum 2024 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Feb 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Mar 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Apr 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00675	\$0.00675
May 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00295	\$0.00295
Jun 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00160)	(\$0.00160)
Jul 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00510)	(\$0.00510)
Aug 2024	\$0.01186	\$0.00000	\$0.01186		
Sep 2024	\$0.01186	\$0.00000	\$0.01186		
Oct 2024	\$0.01186	\$0.00000	\$0.01186		
Nov 2024	\$0.01186	\$0.00000	\$0.01186		
Dec 2024	\$0.01186	\$0.00000	\$0.01186		

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued June 14, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21431</u>
REMOVED BY <u>DW</u>
DATE <u>07-16-24</u>

Michigan Public Service Commission
June 17, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

Class of Service
Residential
Commercial & Industrial
Other

Schedule No.
Rg-1M, RG-OTOUM
Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Mp-1M

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Feb 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Mar 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Apr 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00675	\$0.00675
May 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00295	\$0.00295
Jun 2024	\$0.01186	\$0.00000	\$0.01186	(\$0.00160)	(\$0.00160)
Jul 2024	\$0.01186	\$0.00000	\$0.01186		
Aug 2024	\$0.01186	\$0.00000	\$0.01186		
Sep 2024	\$0.01186	\$0.00000	\$0.01186		
Oct 2024	\$0.01186	\$0.00000	\$0.01186		
Nov 2024	\$0.01186	\$0.00000	\$0.01186		
Dec 2024	\$0.01186	\$0.00000	\$0.01186		

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued May 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	06-17-24

Michigan Public Service Commission
May 21, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

Class of Service
Residential
Commercial & Industrial
Other

Schedule No.
Rg-1M, RG-OTOUM
Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Mp-1M

Power Supply Cost Recovery Factors

	2024 Plan Year	Prior Period PSCR	Maximum 2024 PSCR	Adjusted Maximum 2024 PSCR	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Reconciliation Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Feb 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Mar 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Apr 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00675	\$0.00675
May 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00295	\$0.00295
Jun 2024	\$0.01186	\$0.00000	\$0.01186		
Jul 2024	\$0.01186	\$0.00000	\$0.01186		
Aug 2024	\$0.01186	\$0.00000	\$0.01186		
Sep 2024	\$0.01186	\$0.00000	\$0.01186		
Oct 2024	\$0.01186	\$0.00000	\$0.01186		
Nov 2024	\$0.01186	\$0.00000	\$0.01186		
Dec 2024	\$0.01186	\$0.00000	\$0.01186		

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued April 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY _____
ORDER U-21431

REMOVED BY DW
DATE 05-21-24

Michigan Public Service
Commission
April 17, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

Class of Service
Residential
Commercial & Industrial
Other

Schedule No.
Rg-1M, RG-OTOUM
Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Mp-1M

Power Supply Cost Recovery Factors

	2024 Plan Year	Prior Period PSCR	Maximum 2024 PSCR	Adjusted Maximum 2024 PSCR	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Reconciliation Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Feb 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Mar 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Apr 2024	\$0.01186	\$0.00000	\$0.01186	\$0.00675	\$0.00675
May 2024	\$0.01186	\$0.00000	\$0.01186		
Jun 2024	\$0.01186	\$0.00000	\$0.01186		
Jul 2024	\$0.01186	\$0.00000	\$0.01186		
Aug 2024	\$0.01186	\$0.00000	\$0.01186		
Sep 2024	\$0.01186	\$0.00000	\$0.01186		
Oct 2024	\$0.01186	\$0.00000	\$0.01186		
Nov 2024	\$0.01186	\$0.00000	\$0.01186		
Dec 2024	\$0.01186	\$0.00000	\$0.01186		

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued March 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	04-17-24

Michigan Public Service Commission
March 18, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

Class of Service
Residential
Commercial & Industrial
Other

Schedule No.
Rg-1M, RG-OTOUM
Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Mp-1M

Power Supply Cost Recovery Factors

	2024 Plan Year	Prior Period PSCR	Maximum 2024 PSCR	Adjusted Maximum 2024 PSCR	Actual Factor Billed
<u>Billing Month</u>	<u>PSCR Factor \$/kWh</u>	<u>Reconciliation Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>Factor \$/kWh</u>	<u>\$/kWh</u>
Jan 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Feb 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Mar 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Apr 2024	\$0.01186	\$0.00000	\$0.01186		
May 2024	\$0.01186	\$0.00000	\$0.01186		
Jun 2024	\$0.01186	\$0.00000	\$0.01186		
Jul 2024	\$0.01186	\$0.00000	\$0.01186		
Aug 2024	\$0.01186	\$0.00000	\$0.01186		
Sep 2024	\$0.01186	\$0.00000	\$0.01186		
Oct 2024	\$0.01186	\$0.00000	\$0.01186		
Nov 2024	\$0.01186	\$0.00000	\$0.01186		
Dec 2024	\$0.01186	\$0.00000	\$0.01186		

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued February 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	03-18-24

Michigan Public Service Commission
February 20, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2024 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2024 PSCR Factor \$/kWh</u>	<u>Adjusted Maximum 2024 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Feb 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Mar 2024	\$0.01186	\$0.00000	\$0.01186		
Apr 2024	\$0.01186	\$0.00000	\$0.01186		
May 2024	\$0.01186	\$0.00000	\$0.01186		
Jun 2024	\$0.01186	\$0.00000	\$0.01186		
Jul 2024	\$0.01186	\$0.00000	\$0.01186		
Aug 2024	\$0.01186	\$0.00000	\$0.01186		
Sep 2024	\$0.01186	\$0.00000	\$0.01186		
Oct 2024	\$0.01186	\$0.00000	\$0.01186		
Nov 2024	\$0.01186	\$0.00000	\$0.01186		
Dec 2024	\$0.01186	\$0.00000	\$0.01186		

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued January 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	02-20-24

Michigan Public Service Commission
January 18, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21431

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

Class of Service
Residential
Commercial & Industrial
Other

Schedule No.
Rg-1M, RG-OTOUM
Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Mp-1M

Power Supply Cost Recovery Factors

Billing Month	2024 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2024 PSCR Factor \$/kWh	Adjusted Maximum 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2024	\$0.01186	\$0.00000	\$0.01186	\$0.01186	\$0.01186
Feb 2024	\$0.01186	\$0.00000	\$0.01186		
Mar 2024	\$0.01186	\$0.00000	\$0.01186		
Apr 2024	\$0.01186	\$0.00000	\$0.01186		
May 2024	\$0.01186	\$0.00000	\$0.01186		
Jun 2024	\$0.01186	\$0.00000	\$0.01186		
Jul 2024	\$0.01186	\$0.00000	\$0.01186		
Aug 2024	\$0.01186	\$0.00000	\$0.01186		
Sep 2024	\$0.01186	\$0.00000	\$0.01186		
Oct 2024	\$0.01186	\$0.00000	\$0.01186		
Nov 2024	\$0.01186	\$0.00000	\$0.01186		
Dec 2024	\$0.01186	\$0.00000	\$0.01186		

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued December 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	01-18-24

Michigan Public Service Commission
December 20, 2023
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21431

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2023 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2023 PSCR Factor \$/kWh</u>	<u>Adjusted Maximum 2023 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
Feb 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
Mar 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
Apr 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
May 2023	\$0.01544	\$0.01240	\$0.02784		\$0.01903
Jun 2023	\$0.01544	\$0.01240	\$0.02784		\$0.01411
Jul 2023	\$0.01544	\$0.01240	\$0.02784		\$0.01114
Aug 2023	\$0.01544	\$0.01240	\$0.02784		\$0.00877
Sep 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784	\$0.00517
Oct 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784	\$0.00375
Nov 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784	(\$0.00219)
Dec 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784	\$0.00438

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued November 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	12-20-23

Michigan Public Service Commission
November 16, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Michigan Public Service Commission
dated July 27, 2023
in Case No. U-21265

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2023 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2023 PSCR Factor \$/kWh</u>	<u>Adjusted Maximum 2023 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
Feb 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
Mar 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
Apr 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
May 2023	\$0.01544	\$0.01240	\$0.02784		\$0.01903
Jun 2023	\$0.01544	\$0.01240	\$0.02784		\$0.01411
Jul 2023	\$0.01544	\$0.01240	\$0.02784		\$0.01114
Aug 2023	\$0.01544	\$0.01240	\$0.02784		\$0.00877
Sep 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784	\$0.00517
Oct 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784	\$0.00375
Nov 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784	(\$0.00219)
Dec 2023	\$0.01544	\$0.01240	\$0.02784		

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued October 13, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21265</u>
REMOVED BY <u>DW</u>
DATE <u>11-16-23</u>

Michigan Public Service Commission October 13, 2023 Filed by: DW
--

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Michigan Public Service Commission
dated July 27, 2023
in Case No. U-21265

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Adjusted Maximum Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The Maximum PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the Adjusted Maximum PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2023 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2023 PSCR Factor \$/kWh</u>	<u>Adjusted Maximum 2023 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
Feb 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
Mar 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
Apr 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
May 2023	\$0.01544	\$0.01240	\$0.02784		\$0.01903
Jun 2023	\$0.01544	\$0.01240	\$0.02784		\$0.01411
Jul 2023	\$0.01544	\$0.01240	\$0.02784		\$0.01114
Aug 2023	\$0.01544	\$0.01240	\$0.02784		\$0.00877
Sep 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784	\$0.00517
Oct 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784	\$0.00375
Nov 2023	\$0.01544	\$0.01240	\$0.02784		
Dec 2023	\$0.01544	\$0.01240	\$0.02784		

Parentheses indicate a credit factor. The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.

(Continued on Sheet No. D-100.01)

Issued September 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21265</u>
REMOVED BY <u>DW</u>
DATE <u>10-13-23</u>

Michigan Public Service Commission September 19, 2023 Filed by: DW
--

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Michigan Public Service Commission
dated July 27, 2023
in Case No. U-21265

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the *Adjusted Maximum* Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The *Maximum* PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kWh for each full .01 mill per kWh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kWh rounded to the nearest .01 mills per kWh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the *Adjusted Maximum* PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2023 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2023 PSCR Factor \$/kWh</u>	<u><i>Adjusted Maximum 2023 PSCR Factor \$/kWh</i></u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
Feb 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
Mar 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
Apr 2023	\$0.01544	\$0.01240	\$0.02784		\$0.02784
May 2023	\$0.01544	\$0.01240	\$0.02784		\$0.01903
Jun 2023	\$0.01544	\$0.01240	\$0.02784		\$0.01411
Jul 2023	\$0.01544	\$0.01240	\$0.02784		\$0.01114
Aug 2023	\$0.01544	\$0.01240	\$0.02784		\$0.00877
Sep 2023	\$0.01544	\$0.01240	\$0.02784	<i>\$0.02784</i>	<i>\$0.00517</i>
Oct 2023	\$0.01544	\$0.01240	\$0.02784		
Nov 2023	\$0.01544	\$0.01240	\$0.02784		
Dec 2023	\$0.01544	\$0.01240	\$0.02784		

Parentheses indicate a credit factor. *The Maximum PSCR Factor is subject to adjustment pursuant to the Contingent PSCR Factors shown on Sheet No. D-100.01.*

(Continued on Sheet No. D-100.01)

Issued August 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21265
REMOVED BY	DW
DATE	09-19-23

Michigan Public Service Commission
August 21, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Michigan Public Service Commission
dated July 27, 2023
in Case No. U-21265

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2023 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2023 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Feb 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Mar 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Apr 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
May 2023	\$0.01544	\$0.01240	\$0.02784	\$0.01903
Jun 2023	\$0.01544	\$0.01240	\$0.02784	\$0.01411
Jul 2023	\$0.01544	\$0.01240	\$0.02784	\$0.01114
Aug 2023	\$0.01544	\$0.01240	\$0.02784	\$0.00877
Sep 2023	\$0.01544	\$0.01240	\$0.02784	
Oct 2023	\$0.01544	\$0.01240	\$0.02784	
Nov 2023	\$0.01544	\$0.01240	\$0.02784	
Dec 2023	\$0.01544	\$0.01240	\$0.02784	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued July 14, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21265
REMOVED BY	DW
DATE	08-21-23

Michigan Public Service Commission
July 18, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21265

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2023 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2023 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Feb 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Mar 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Apr 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
May 2023	\$0.01544	\$0.01240	\$0.02784	\$0.01903
Jun 2023	\$0.01544	\$0.01240	\$0.02784	\$0.01411
Jul 2023	\$0.01544	\$0.01240	\$0.02784	
Aug 2023	\$0.01544	\$0.01240	\$0.02784	
Sep 2023	\$0.01544	\$0.01240	\$0.02784	
Oct 2023	\$0.01544	\$0.01240	\$0.02784	
Nov 2023	\$0.01544	\$0.01240	\$0.02784	
Dec 2023	\$0.01544	\$0.01240	\$0.02784	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued May 12, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21265</u>
REMOVED BY <u>DW</u>
DATE <u>06-20-23</u>

Michigan Public Service Commission
May 18, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21265

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2023 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2023 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Feb 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Mar 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Apr 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
May 2023	\$0.01544	\$0.01240	\$0.02784	\$0.01903
Jun 2023	\$0.01544	\$0.01240	\$0.02784	
Jul 2023	\$0.01544	\$0.01240	\$0.02784	
Aug 2023	\$0.01544	\$0.01240	\$0.02784	
Sep 2023	\$0.01544	\$0.01240	\$0.02784	
Oct 2023	\$0.01544	\$0.01240	\$0.02784	
Nov 2023	\$0.01544	\$0.01240	\$0.02784	
Dec 2023	\$0.01544	\$0.01240	\$0.02784	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued April 14, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-21265
REMOVED BY DW
DATE 05-18-23

Michigan Public Service Commission
April 17, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21265

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2023 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2023 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Feb 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Mar 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Apr 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
May 2023	\$0.01544	\$0.01240	\$0.02784	
Jun 2023	\$0.01544	\$0.01240	\$0.02784	
Jul 2023	\$0.01544	\$0.01240	\$0.02784	
Aug 2023	\$0.01544	\$0.01240	\$0.02784	
Sep 2023	\$0.01544	\$0.01240	\$0.02784	
Oct 2023	\$0.01544	\$0.01240	\$0.02784	
Nov 2023	\$0.01544	\$0.01240	\$0.02784	
Dec 2023	\$0.01544	\$0.01240	\$0.02784	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued February 10, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21265
REMOVED BY	DW
DATE	04-17-23

Michigan Public Service Commission
March 16, 2023
Filed by: DW

Effective for bills rendered for the 2023 Plan year

Issued under authority of the Section 6j(9) of 1982 PA304 For self-implementing in Case No. U-21265

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2023 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2023 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Feb 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Mar 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Apr 2023	\$0.01544	\$0.01240	\$0.02784	
May 2023	\$0.01544	\$0.01240	\$0.02784	
Jun 2023	\$0.01544	\$0.01240	\$0.02784	
Jul 2023	\$0.01544	\$0.01240	\$0.02784	
Aug 2023	\$0.01544	\$0.01240	\$0.02784	
Sep 2023	\$0.01544	\$0.01240	\$0.02784	
Oct 2023	\$0.01544	\$0.01240	\$0.02784	
Nov 2023	\$0.01544	\$0.01240	\$0.02784	
Dec 2023	\$0.01544	\$0.01240	\$0.02784	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued February 10, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21265</u>
REMOVED BY <u>DW</u>
DATE <u>03-16-23</u>

Michigan Public Service Commission
February 14, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21265

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Month</u>	<u>2023 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2023 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Feb 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Mar 2023	\$0.01544	\$0.01240	\$0.02784	
Apr 2023	\$0.01544	\$0.01240	\$0.02784	
May 2023	\$0.01544	\$0.01240	\$0.02784	
Jun 2023	\$0.01544	\$0.01240	\$0.02784	
Jul 2023	\$0.01544	\$0.01240	\$0.02784	
Aug 2023	\$0.01544	\$0.01240	\$0.02784	
Sep 2023	\$0.01544	\$0.01240	\$0.02784	
Oct 2023	\$0.01544	\$0.01240	\$0.02784	
Nov 2023	\$0.01544	\$0.01240	\$0.02784	
Dec 2023	\$0.01544	\$0.01240	\$0.02784	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued January 13, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-21265
REMOVED BY DW
DATE 02-14-23

Michigan Public Service Commission
January 17, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21265

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kWh shall equal the total projected net power costs in that month divided by that month's net system kWh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2023 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2023 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2023	\$0.01544	\$0.01240	\$0.02784	\$0.02784
Feb 2023	\$0.01544	\$0.01240	\$0.02784	
Mar 2023	\$0.01544	\$0.01240	\$0.02784	
Apr 2023	\$0.01544	\$0.01240	\$0.02784	
May 2023	\$0.01544	\$0.01240	\$0.02784	
Jun 2023	\$0.01544	\$0.01240	\$0.02784	
Jul 2023	\$0.01544	\$0.01240	\$0.02784	
Aug 2023	\$0.01544	\$0.01240	\$0.02784	
Sep 2023	\$0.01544	\$0.01240	\$0.02784	
Oct 2023	\$0.01544	\$0.01240	\$0.02784	
Nov 2023	\$0.01544	\$0.01240	\$0.02784	
Dec 2023	\$0.01544	\$0.01240	\$0.02784	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued December 9, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-21265
REMOVED BY DW
DATE 01-17-23

Michigan Public Service Commission
December 14, 2022
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21265

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2022 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2022 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Feb 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Mar 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Apr 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
May 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jun 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jul 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Aug 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Sep 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Oct 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Nov 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Dec 2022	\$0.05596	\$0.01219	\$0.06815	<i>\$0.06815</i>

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued November 17, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21265</u>
REMOVED BY <u>DW</u>
DATE <u>12-14-22</u>

Michigan Public Service Commission November 22, 2022
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022 and July 27, 2022
in Case No. U-21056

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2022 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2022 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Feb 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Mar 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Apr 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
May 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jun 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jul 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Aug 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Sep 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Oct 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Nov 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Dec 2022	\$0.05596	\$0.01219	\$0.06815	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued October 18, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-21056
REMOVED BY DW
DATE 11-22-22

Michigan Public Service Commission
October 20, 2022
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022 and July 27, 2022
in Case No. U-21056

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2022 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2022 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Feb 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Mar 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Apr 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
May 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jun 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jul 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Aug 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Sep 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Oct 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Nov 2022	\$0.05596	\$0.01219	\$0.06815	
Dec 2022	\$0.05596	\$0.01219	\$0.06815	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued September 19, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21056
REMOVED BY	DW
DATE	10-20-22

Michigan Public Service Commission
September 20, 2022
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022 and July 27, 2022
in Case No. U-21056

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2022 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2022 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Feb 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Mar 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Apr 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
May 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jun 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jul 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Aug 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Sep 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Oct 2022	\$0.05596	\$0.01219	\$0.06815	
Nov 2022	\$0.05596	\$0.01219	\$0.06815	
Dec 2022	\$0.05596	\$0.01219	\$0.06815	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued August 16, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-21056
REMOVED BY DW
DATE 09-20-22

Michigan Public Service Commission
August 17, 2022
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022 and July 27, 2022
in Case No. U-21056

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2022 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2022 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Feb 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Mar 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Apr 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
May 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jun 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jul 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Aug 2022	<i>\$0.05596</i>	\$0.01219	<i>\$0.06815</i>	<i>\$0.06815</i>
Sep 2022	<i>\$0.05596</i>	\$0.01219	<i>\$0.06815</i>	
Oct 2022	<i>\$0.05596</i>	\$0.01219	<i>\$0.06815</i>	
Nov 2022	<i>\$0.05596</i>	\$0.01219	<i>\$0.06815</i>	
Dec 2022	<i>\$0.05596</i>	\$0.01219	<i>\$0.06815</i>	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued July 27, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21056
REMOVED BY	DW
DATE	08-17-22

Michigan Public Service Commission
July 28, 2022
Filed by: DW

Effective for bills rendered for the 2022 Plan year

Issued under authority of the Michigan Public Service Commission dated April 14, 2022 and July 27, 2022 in Case No. U-21056

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2022 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2022 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Feb 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Mar 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Apr 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
May 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jun 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jul 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Aug 2022	\$0.00033	\$0.01219	\$0.01252	
Sep 2022	\$0.00033	\$0.01219	\$0.01252	
Oct 2022	\$0.00033	\$0.01219	\$0.01252	
Nov 2022	\$0.00033	\$0.01219	\$0.01252	
Dec 2022	\$0.00033	\$0.01219	\$0.01252	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued June 22, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21056
REMOVED BY	DW
DATE	07-28-22

Michigan Public Service Commission
June 23, 2022
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022
in Case No. U-21056

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2022 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2022 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Feb 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Mar 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Apr 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
May 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jun 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jul 2022	\$0.00033	\$0.01219	\$0.01252	
Aug 2022	\$0.00033	\$0.01219	\$0.01252	
Sep 2022	\$0.00033	\$0.01219	\$0.01252	
Oct 2022	\$0.00033	\$0.01219	\$0.01252	
Nov 2022	\$0.00033	\$0.01219	\$0.01252	
Dec 2022	\$0.00033	\$0.01219	\$0.01252	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued May 13, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21056
REMOVED BY	DW
DATE	06-23-22

Michigan Public Service Commission
May 19, 2022
Filed by: MT

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022
in Case No. U-21056

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2022 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2022 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Feb 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Mar 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Apr 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
May 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jun 2022	\$0.00033	\$0.01219	\$0.01252	
Jul 2022	\$0.00033	\$0.01219	\$0.01252	
Aug 2022	\$0.00033	\$0.01219	\$0.01252	
Sep 2022	\$0.00033	\$0.01219	\$0.01252	
Oct 2022	\$0.00033	\$0.01219	\$0.01252	
Nov 2022	\$0.00033	\$0.01219	\$0.01252	
Dec 2022	\$0.00033	\$0.01219	\$0.01252	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued April 14, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21056
REMOVED BY	MT
DATE	05-19-22

Michigan Public Service Commission
April 20, 2022
Filed by: MT

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 14, 2022
in Case No. U-21056

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2022 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2022 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Feb 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Mar 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Apr 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
May 2022	\$0.00033	\$0.01219	\$0.01252	
Jun 2022	\$0.00033	\$0.01219	\$0.01252	
Jul 2022	\$0.00033	\$0.01219	\$0.01252	
Aug 2022	\$0.00033	\$0.01219	\$0.01252	
Sep 2022	\$0.00033	\$0.01219	\$0.01252	
Oct 2022	\$0.00033	\$0.01219	\$0.01252	
Nov 2022	\$0.00033	\$0.01219	\$0.01252	
Dec 2022	\$0.00033	\$0.01219	\$0.01252	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued March 18, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21056

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2022 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2022 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Feb 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Mar 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Apr 2022	\$0.00033	\$0.01219	\$0.01252	
May 2022	\$0.00033	\$0.01219	\$0.01252	
Jun 2022	\$0.00033	\$0.01219	\$0.01252	
Jul 2022	\$0.00033	\$0.01219	\$0.01252	
Aug 2022	\$0.00033	\$0.01219	\$0.01252	
Sep 2022	\$0.00033	\$0.01219	\$0.01252	
Oct 2022	\$0.00033	\$0.01219	\$0.01252	
Nov 2022	\$0.00033	\$0.01219	\$0.01252	
Dec 2022	\$0.00033	\$0.01219	\$0.01252	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued February 14, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21056
REMOVED BY	MT
DATE	03-22-22

Michigan Public Service Commission
February 15, 2022
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21056

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2022 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2022 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Feb 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Mar 2022	\$0.00033	\$0.01219	\$0.01252	
Apr 2022	\$0.00033	\$0.01219	\$0.01252	
May 2022	\$0.00033	\$0.01219	\$0.01252	
Jun 2022	\$0.00033	\$0.01219	\$0.01252	
Jul 2022	\$0.00033	\$0.01219	\$0.01252	
Aug 2022	\$0.00033	\$0.01219	\$0.01252	
Sep 2022	\$0.00033	\$0.01219	\$0.01252	
Oct 2022	\$0.00033	\$0.01219	\$0.01252	
Nov 2022	\$0.00033	\$0.01219	\$0.01252	
Dec 2022	\$0.00033	\$0.01219	\$0.01252	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued January 17, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21056
REMOVED BY	DW
DATE	02-15-22

Michigan Public Service Commission
January 20, 2022
Filed by: MT

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21056

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2022 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2022 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Feb 2022	\$0.00033	\$0.00680	\$0.00713	
Mar 2022	\$0.00033	\$0.01219	\$0.01252	
Apr 2022	\$0.00033	\$0.01219	\$0.01252	
May 2022	\$0.00033	\$0.01219	\$0.01252	
Jun 2022	\$0.00033	\$0.01219	\$0.01252	
Jul 2022	\$0.00033	\$0.01219	\$0.01252	
Aug 2022	\$0.00033	\$0.01219	\$0.01252	
Sep 2022	\$0.00033	\$0.01219	\$0.01252	
Oct 2022	\$0.00033	\$0.01219	\$0.01252	
Nov 2022	\$0.00033	\$0.01219	\$0.01252	
Dec 2022	\$0.00033	\$0.01219	\$0.01252	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued December 9, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21056
REMOVED BY	MT
DATE	01-20-22

Michigan Public Service Commission
December 14, 2021
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21056

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Aug 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Sep 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Oct 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Nov 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Dec 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued November 17, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21056
REMOVED BY	DW
DATE	12-14-21

Michigan Public Service Commission
November 22, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021 & July 27, 2021
in Case No. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Aug 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Sep 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Oct 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Nov 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Dec 2021	\$0.01077	\$0.00000	\$0.01077	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued October 18, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20808
REMOVED BY	DW
DATE	11-22-21

Michigan Public Service Commission
October 19, 2021
Filed by: DW

Effective for bills rendered for the 2021 Plan year

Issued under authority of the Michigan Public Service Commission
Dated March 19, 2021 & July 27, 2021
in Case Nos. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Aug 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Sep 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Oct 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Nov 2021	\$0.01077	\$0.00000	\$0.01077	
Dec 2021	\$0.01077	\$0.00000	\$0.01077	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued September 16, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20808
REMOVED BY DW
DATE 10-19-21

Michigan Public Service Commission September 21, 2021 Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021 & July 27, 2021
in Case Nos. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Aug 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Sep 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Oct 2021	\$0.01077	\$0.00000	\$0.01077	
Nov 2021	\$0.01077	\$0.00000	\$0.01077	
Dec 2021	\$0.01077	\$0.00000	\$0.01077	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued August 19, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20808
REMOVED BY DW
DATE 09-21-21

Michigan Public Service Commission
August 24, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021 & July 27, 2021
in Case Nos. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Aug 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Sep 2021	\$0.01077	\$0.00000	\$0.01077	
Oct 2021	\$0.01077	\$0.00000	\$0.01077	
Nov 2021	\$0.01077	\$0.00000	\$0.01077	
Dec 2021	\$0.01077	\$0.00000	\$0.01077	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued July 27, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20808
REMOVED BY	DW
DATE	08-24-21

Michigan Public Service Commission
July 28, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021 & July 27, 2021
in Case Nos. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Aug 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Sep 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Oct 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Nov 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Dec 2021	(\$0.00329)	\$0.00000	(\$0.00329)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued July 15, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20808
REMOVED BY DW
DATE 07-28-21

Michigan Public Service Commission
July 19, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021
in Case No. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Aug 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Sep 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Oct 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Nov 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Dec 2021	(\$0.00329)	\$0.00000	(\$0.00329)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued June 15, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20808
REMOVED BY DW
DATE 07-19-21

Michigan Public Service Commission
June 21, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021
in Case No. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Aug 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Sep 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Oct 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Nov 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Dec 2021	(\$0.00329)	\$0.00000	(\$0.00329)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued May 18, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20808
REMOVED BY DW
DATE 06-21-21

Michigan Public Service Commission
May 20, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021
in Case No. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Aug 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Sep 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Oct 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Nov 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Dec 2021	(\$0.00329)	\$0.00000	(\$0.00329)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued April 15, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20808
REMOVED BY DW
DATE 05-20-21

Michigan Public Service Commission
April 19, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021
in Case No. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Aug 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Sep 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Oct 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Nov 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Dec 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued April 5, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20808
REMOVED BY DW
DATE 04-19-21

Michigan Public Service Commission
April 6, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021
in Case No. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Aug 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Sep 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Oct 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Nov 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Dec 2021	(\$0.00329)	\$0.00000	(\$0.00329)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued March 15, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20808
REMOVED BY	DW
DATE	04-06-21

Michigan Public Service Commission
March 15, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Aug 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Sep 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Oct 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Nov 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Dec 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued February 17, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20808
REMOVED BY	DW
DATE	03-15-21

Michigan Public Service Commission
February 18, 2021
Filed by: DW

Effective for bills rendered for the 2021 Plan year

Issued under authority of the Section 6j(9) of 1982 PA304 For self-implementing in Case No. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Aug 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Sep 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Oct 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Nov 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Dec 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued January 15, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20808
REMOVED BY	DW
DATE	02-18-21

Michigan Public Service Commission
January 20, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2021 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2021 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Aug 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Sep 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Oct 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Nov 2021	(\$0.00329)	\$0.00000	(\$0.00329)	
Dec 2021	(\$0.00329)	\$0.00000	(\$0.00329)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued December 11, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20808
REMOVED BY	DW
DATE	01-20-21

Michigan Public Service Commission
December 15, 2020
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20808

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2020 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2020 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Feb 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Mar 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
Apr 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
May 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jun 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jul 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Aug 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Sep 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Oct 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Nov 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Dec 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued November 17, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20808</u>
REMOVED BY <u>DW</u>
DATE <u>12-15-20</u>

Michigan Public Service Commission
November 18, 2020
Filed by: DW

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2020 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2020 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Feb 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Mar 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
Apr 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
May 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jun 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jul 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Aug 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Sep 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Oct 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Nov 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Dec 2020	\$0.00040	\$0.00000	\$0.00040	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued October 16, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20533
REMOVED BY	DW
DATE	11-18-20

Michigan Public Service Commission
October 16, 2020
Filed by: DW

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2020 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2020 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Feb 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Mar 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
Apr 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
May 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jun 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jul 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Aug 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Sep 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Oct 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Nov 2020	\$0.00040	\$0.00000	\$0.00040	
Dec 2020	\$0.00040	\$0.00000	\$0.00040	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued September 16, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20533
REMOVED BY DW
DATE 10-16-20

Michigan Public Service Commission
September 17, 2020
Filed by: MT

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2020 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2020 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Feb 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Mar 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
Apr 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
May 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jun 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jul 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Aug 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Sep 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Oct 2020	\$0.00040	\$0.00000	\$0.00040	
Nov 2020	\$0.00040	\$0.00000	\$0.00040	
Dec 2020	\$0.00040	\$0.00000	\$0.00040	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued August 17, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20533
REMOVED BY	MT
DATE	09-17-20

Michigan Public Service Commission August 19, 2020 Filed by: DW

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2020 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2020 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Feb 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Mar 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
Apr 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
May 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jun 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jul 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Aug 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Sep 2020	\$0.00040	\$0.00000	\$0.00040	
Oct 2020	\$0.00040	\$0.00000	\$0.00040	
Nov 2020	\$0.00040	\$0.00000	\$0.00040	
Dec 2020	\$0.00040	\$0.00000	\$0.00040	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued July 16, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20533
REMOVED BY	DW
DATE	08-19-20

Michigan Public Service Commission
July 16, 2020
Filed by: DW

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2020 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2020 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Feb 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Mar 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
Apr 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
May 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jun 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jul 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Aug 2020	\$0.00040	\$0.00000	\$0.00040	
Sep 2020	\$0.00040	\$0.00000	\$0.00040	
Oct 2020	\$0.00040	\$0.00000	\$0.00040	
Nov 2020	\$0.00040	\$0.00000	\$0.00040	
Dec 2020	\$0.00040	\$0.00000	\$0.00040	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued June 18, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20533
REMOVED BY	DW
DATE	07-16-20

Michigan Public Service Commission
June 22, 2020
Filed by: DW

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2020 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2020 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Feb 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Mar 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
Apr 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
May 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jun 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jul 2020	\$0.00040	\$0.00000	\$0.00040	
Aug 2020	\$0.00040	\$0.00000	\$0.00040	
Sep 2020	\$0.00040	\$0.00000	\$0.00040	
Oct 2020	\$0.00040	\$0.00000	\$0.00040	
Nov 2020	\$0.00040	\$0.00000	\$0.00040	
Dec 2020	\$0.00040	\$0.00000	\$0.00040	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued May 15, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20533</u>
REMOVED BY <u>DW</u>
DATE <u>06-22-20</u>

Michigan Public Service Commission
May 18, 2020
Filed by: DW

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2020 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2020 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Feb 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Mar 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
Apr 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
May 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
Jun 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jul 2020	\$0.00040	\$0.00000	\$0.00040	
Aug 2020	\$0.00040	\$0.00000	\$0.00040	
Sep 2020	\$0.00040	\$0.00000	\$0.00040	
Oct 2020	\$0.00040	\$0.00000	\$0.00040	
Nov 2020	\$0.00040	\$0.00000	\$0.00040	
Dec 2020	\$0.00040	\$0.00000	\$0.00040	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued April 15, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20533
REMOVED BY	DW
DATE	05-18-20

Michigan Public Service Commission
April 21, 2020
Filed DBR

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2020 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2020 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Feb 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Mar 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
Apr 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
May 2020	\$0.00040	\$0.00000	\$0.00040	
Jun 2020	\$0.00040	\$0.00000	\$0.00040	
Jul 2020	\$0.00040	\$0.00000	\$0.00040	
Aug 2020	\$0.00040	\$0.00000	\$0.00040	
Sep 2020	\$0.00040	\$0.00000	\$0.00040	
Oct 2020	\$0.00040	\$0.00000	\$0.00040	
Nov 2020	\$0.00040	\$0.00000	\$0.00040	
Dec 2020	\$0.00040	\$0.00000	\$0.00040	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued March 17, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20533
REMOVED BY	DBR
DATE	04-21-20

Michigan Public Service Commission
March 24, 2020
Filed DBR

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20533

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2020 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2020 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Feb 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Mar 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
Apr 2020	\$0.00040	\$0.00000	\$0.00040	
May 2020	\$0.00040	\$0.00000	\$0.00040	
Jun 2020	\$0.00040	\$0.00000	\$0.00040	
Jul 2020	\$0.00040	\$0.00000	\$0.00040	
Aug 2020	\$0.00040	\$0.00000	\$0.00040	
Sep 2020	\$0.00040	\$0.00000	\$0.00040	
Oct 2020	\$0.00040	\$0.00000	\$0.00040	
Nov 2020	\$0.00040	\$0.00000	\$0.00040	
Dec 2020	\$0.00040	\$0.00000	\$0.00040	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued February 17, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20533
REMOVED BY	DBR
DATE	03-24-20

Michigan Public Service Commission
February 18, 2020
Filed DBR

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20533

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2020 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2020 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Feb 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Mar 2020	\$0.00040	\$0.00000	\$0.00040	
Apr 2020	\$0.00040	\$0.00000	\$0.00040	
May 2020	\$0.00040	\$0.00000	\$0.00040	
Jun 2020	\$0.00040	\$0.00000	\$0.00040	
Jul 2020	\$0.00040	\$0.00000	\$0.00040	
Aug 2020	\$0.00040	\$0.00000	\$0.00040	
Sep 2020	\$0.00040	\$0.00000	\$0.00040	
Oct 2020	\$0.00040	\$0.00000	\$0.00040	
Nov 2020	\$0.00040	\$0.00000	\$0.00040	
Dec 2020	\$0.00040	\$0.00000	\$0.00040	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued January 17, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20533</u>
REMOVED BY <u>DBR</u>
DATE <u>2-18-2020</u>

Michigan Public Service Commission
January 17, 2020
Filed <u>DBR</u>

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20533

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2020 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2020 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Feb 2020	\$0.00040	\$0.00000	\$0.00040	
Mar 2020	\$0.00040	\$0.00000	\$0.00040	
Apr 2020	\$0.00040	\$0.00000	\$0.00040	
May 2020	\$0.00040	\$0.00000	\$0.00040	
Jun 2020	\$0.00040	\$0.00000	\$0.00040	
Jul 2020	\$0.00040	\$0.00000	\$0.00040	
Aug 2020	\$0.00040	\$0.00000	\$0.00040	
Sep 2020	\$0.00040	\$0.00000	\$0.00040	
Oct 2020	\$0.00040	\$0.00000	\$0.00040	
Nov 2020	\$0.00040	\$0.00000	\$0.00040	
Dec 2020	\$0.00040	\$0.00000	\$0.00040	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued December 16, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

<p>CANCELLED BY ORDER <u>U-20533</u></p> <p>REMOVED BY <u>DBR</u></p> <p>DATE <u>1/17/2020</u></p>
--

<p>Michigan Public Service Commission</p> <p>December 16, 2019</p> <p>Filed <u>DBR</u></p>

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20533

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2019 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2019 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Feb 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Mar 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Apr 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
May 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jun 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jul 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Aug 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00600)
Sep 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00600)
Oct 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00800)
Nov 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00800)
Dec 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00800)

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued November 19, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20533</u>
REMOVED BY <u>DBR</u>
DATE <u>12-16-19</u>

Michigan Public Service Commission
November 19, 2019
Filed <u>DBR</u>

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2019 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2019 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Feb 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Mar 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Apr 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
May 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jun 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jul 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Aug 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00600)
Sep 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00600)
Oct 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00800)
Nov 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00800)
Dec 2019	(\$0.00219)	\$0.00000	(\$0.00219)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued October 18, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20227
REMOVED BY DBR
DATE 11-19-19

Michigan Public Service Commission
October 21, 2019
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2019 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2019 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Feb 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Mar 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Apr 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
May 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jun 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jul 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Aug 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00600)
Sep 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00600)
Oct 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00800)
Nov 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Dec 2019	(\$0.00219)	\$0.00000	(\$0.00219)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued September 19, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20227
REMOVED BY DBR
DATE 10-21-19

Michigan Public Service Commission
September 23, 2019
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2019 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2019 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Feb 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Mar 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Apr 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
May 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jun 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jul 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Aug 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00600)
Sep 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00600)
Oct 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Nov 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Dec 2019	(\$0.00219)	\$0.00000	(\$0.00219)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued August 16, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20227</u>
REMOVED BY <u>DBR</u>
DATE <u>9-23-19</u>

Michigan Public Service Commission
August 16, 2019
Filed <u>DBR</u>

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2019 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2019 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Feb 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Mar 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Apr 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
May 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jun 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jul 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Aug 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00600)
Sep 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Oct 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Nov 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Dec 2019	(\$0.00219)	\$0.00000	(\$0.00219)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued July 16, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20227
REMOVED BY DBR
DATE 8-16-19

Michigan Public Service Commission
July 16, 2019
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2019 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2019 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Feb 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Mar 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Apr 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
May 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jun 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jul 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Aug 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Sep 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Oct 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Nov 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Dec 2019	(\$0.00219)	\$0.00000	(\$0.00219)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued June 17, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20227</u>
REMOVED BY <u>DBR</u>
DATE <u>7-16-19</u>

Michigan Public Service Commission
June 19, 2019
Filed <u>DBR</u>

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2019 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2019 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Feb 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Mar 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Apr 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
May 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jun 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jul 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Aug 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Sep 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Oct 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Nov 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Dec 2019	(\$0.00219)	\$0.00000	(\$0.00219)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued May 9, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20227

REMOVED BY DBR
DATE 6-19-19



Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20227

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2019 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2019 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Feb 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Mar 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Apr 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
May 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jun 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Jul 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Aug 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Sep 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Oct 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Nov 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Dec 2019	(\$0.00219)	\$0.00000	(\$0.00219)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued April 12, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20227
REMOVED BY DBR
DATE 5-10-19

Michigan Public Service Commission
April 12, 2019
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20227

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2019 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2019 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Feb 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Mar 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Apr 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
May 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Jun 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Jul 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Aug 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Sep 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Oct 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Nov 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Dec 2019	(\$0.00219)	\$0.00000	(\$0.00219)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued March 14, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20227

REMOVED BY DBR
DATE 4-12-19

Michigan Public Service
Commission
March 15, 2019
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20227

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2019 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2019 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Feb 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Mar 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Apr 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
May 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jun 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jul 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Aug 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Sep 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Oct 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Nov 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Dec 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued February 13, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20227
REMOVED BY DBR
DATE 3-15-19

Michigan Public Service Commission
February 14, 2019
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20227

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2019 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2019 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Feb 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Mar 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Apr 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
May 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jun 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jul 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Aug 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Sep 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Oct 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Nov 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Dec 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued January 16, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20227
REMOVED BY DBR
DATE 2-14-19

Michigan Public Service Commission
January 17, 2019
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20227

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Month</u>	<u>2019 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2019 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Feb 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Mar 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Apr 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
May 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Jun 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Jul 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Aug 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Sep 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Oct 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Nov 2019	(\$0.00219)	\$0.00000	(\$0.00219)	
Dec 2019	(\$0.00219)	\$0.00000	(\$0.00219)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued December 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20227
REMOVED BY DBR
DATE 1-17-19

Michigan Public Service Commission
December 18, 2018
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-20227

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2018 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Feb 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Mar 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Apr 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
May 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jun 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jul 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Aug 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00700)
Sep 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00800)
Oct 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00400)
Nov 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00400)
Dec 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00700)

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued November 14, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Michigan Public Service Commission
November 15, 2018
Filed <u>DBR</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

CANCELLED BY ORDER <u>U-20227,U-18408</u>
REMOVED BY <u>DBR</u>
DATE <u>12-18-18</u>

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2018 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Feb 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Mar 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Apr 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
May 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jun 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jul 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Aug 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00700)
Sep 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00800)
Oct 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00400)
Nov 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00400)
Dec 2018	(\$0.00136)	\$0.00000	(\$0.00136)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued October 16, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18408
REMOVED BY DBR
DATE 11-15-18

Michigan Public Service Commission
October 16, 2018
Filed DBR

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2018 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Feb 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Mar 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Apr 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
May 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jun 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jul 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Aug 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00700)
Sep 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00800)
Oct 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00400)
Nov 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Dec 2018	(\$0.00136)	\$0.00000	(\$0.00136)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued September 20, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18408
REMOVED BY	DBR
DATE	10-16-18

Michigan Public Service Commission
September 20, 2018
Filed DBR

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2018 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Feb 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Mar 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Apr 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
May 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jun 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jul 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Aug 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00700)
Sep 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00800)
Oct 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Nov 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Dec 2018	(\$0.00136)	\$0.00000	(\$0.00136)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued August 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>DBR</u>
DATE <u>9-20-18</u>

Michigan Public Service Commission
August 14, 2018
Filed <u>DBR</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2018 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Feb 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Mar 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Apr 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
May 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jun 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jul 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Aug 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Sep 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Oct 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Nov 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Dec 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued July 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-18408

REMOVED BY DBR
DATE 8-14-18

Michigan Public Service
Commission

July 17, 2018

Filed DBR

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2018 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Feb 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Mar 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Apr 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
May 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jun 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jul 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Aug 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Sep 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Oct 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Nov 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Dec 2018	(\$0.00136)	\$0.00000	(\$0.00136)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued June 11, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>DBR</u>
DATE <u>7-17-18</u>

Michigan Public Service Commission
June 11, 2018
Filed <u>DBR</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

	<u>Class of Service</u>	<u>Schedule No.</u>
	Residential	Rg-1M, RG-OTOUM
	Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
	Other	Mp-1M

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2018 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Feb 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Mar 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Apr 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
May 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jun 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jul 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Aug 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Sep 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Oct 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Nov 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Dec 2018	(\$0.00136)	\$0.00000	(\$0.00136)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued May 15, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 16, 2018
Filed <u>DBR</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2018 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Feb 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Mar 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Apr 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
May 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jun 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Jul 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Aug 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Sep 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Oct 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Nov 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Dec 2018	(\$0.00136)	\$0.00000	(\$0.00136)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued April 23, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>DBR</u>
DATE <u>5-16-18</u>

Michigan Public Service Commission
April 25, 2018
Filed <u>DBR</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2018 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Feb 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Mar 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Apr 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
May 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jun 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jul 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Aug 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Sep 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Oct 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Nov 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Dec 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued April 16, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Michigan Public Service
Commission

April 23, 2018

Filed DBR

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-18408

CANCELLED
BY
ORDER U-18408

REMOVED BY DBR

DATE 04-25-18

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2018 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Feb 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Mar 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Apr 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
May 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Jun 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Jul 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Aug 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Sep 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Oct 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Nov 2018	(\$0.00136)	\$0.00000	(\$0.00136)	
Dec 2018	(\$0.00136)	\$0.00000	(\$0.00136)	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued March 19, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>DBR</u>
DATE <u>04-23-18</u>

Michigan Public Service Commission
March 19, 2018
Filed <u>CEP</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-18408

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

Power Supply Cost Recovery Factors

<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2018 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Feb 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Mar 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Apr 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
May 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jun 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jul 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Aug 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Sep 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Oct 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Nov 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Dec 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued February 16, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Michigan Public Service
Commission

February 16, 2018

Filed CEP

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-18408

CANCELLED
BY
ORDER U-18408

REMOVED BY CEP

DATE 03-20-18

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2018 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
Jan 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Feb 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Mar 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Apr 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
May 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jun 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jul 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Aug 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Sep 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Oct 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Nov 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Dec 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18408</u>
REMOVED BY <u>CEP</u>
DATE <u>02-20-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-18408

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Month</u>	<u>2018 Plan Year PSCR Factor \$/kWh</u>	<u>Prior Period PSCR Reconciliation Factor \$/kWh</u>	<u>Maximum 2018 PSCR Factor \$/kWh</u>	<u>Actual Factor Billed \$/kWh</u>
<i>Jan 2018</i>	<i>(\$0.00136)</i>	\$0.00000	<i>(\$0.00136)</i>	<i>(\$0.00136)</i>
<i>Feb 2018</i>	<i>(\$0.00136)</i>	\$0.00000	<i>(\$0.00136)</i>	
<i>Mar 2018</i>	<i>(\$0.00136)</i>	\$0.00000	<i>(\$0.00136)</i>	
<i>Apr 2018</i>	<i>(\$0.00136)</i>	\$0.00000	<i>(\$0.00136)</i>	
<i>May 2018</i>	<i>(\$0.00136)</i>	\$0.00000	<i>(\$0.00136)</i>	
<i>Jun 2018</i>	<i>(\$0.00136)</i>	\$0.00000	<i>(\$0.00136)</i>	
<i>Jul 2018</i>	<i>(\$0.00136)</i>	\$0.00000	<i>(\$0.00136)</i>	
<i>Aug 2018</i>	<i>(\$0.00136)</i>	\$0.00000	<i>(\$0.00136)</i>	
<i>Sep 2018</i>	<i>(\$0.00136)</i>	\$0.00000	<i>(\$0.00136)</i>	
<i>Oct 2018</i>	<i>(\$0.00136)</i>	\$0.00000	<i>(\$0.00136)</i>	
<i>Nov 2018</i>	<i>(\$0.00136)</i>	\$0.00000	<i>(\$0.00136)</i>	
<i>Dec 2018</i>	<i>(\$0.00136)</i>	\$0.00000	<i>(\$0.00136)</i>	

Parentheses indicate a credit factor.

(Continued on Sheet No. D-101.00)

Issued December 12, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18408
REMOVED BY	CEP
DATE	02-02-18

Michigan Public Service Commission
December 15, 2017
Filed DBR

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-18408

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>	
Residential	Rg-1M, RG-OTOUM	
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M	
Other	Mp-1M	

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Months</u>	2017	Prior Period	Maximum	Actual
	Plan Year	PSCR	2017	Factor
	PSCR Factor	Factor	PSCR Factor	Billed
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
February 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
March 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00000
April 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
May 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
June 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
July 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
August 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
September 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
October 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
November 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00342)
December 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00240)

(Continued on Sheet No. D-101.00)

Issued November 20, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18408
REMOVED BY	DBR
DATE	12-15-17

Michigan Public Service Commission
November 20, 2017
Filed 

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>	
Residential	Rg-1M, RG-OTOUM	
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M	
Other	Mp-1M	

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Months</u>	2017	Prior Period	Maximum	Actual
	Plan Year	PSCR	2017	Factor
	PSCR Factor	Reconciliation	PSCR Factor	Billed
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
February 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
March 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00000
April 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
May 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
June 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
July 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
August 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
September 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
October 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
November 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00342)
December 2017	\$0.00055	\$0.00000	\$0.00055	

(Continued on Sheet No. D-101.00)

Issued October 18, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18149
REMOVED BY	RL
DATE	11-20-17



Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>			
Residential	Rg-1M, RG-OTOUM			
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M			
Other	Mp-1M			

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Months</u>	2017	Prior Period	Maximum	Actual
	Plan Year	PSCR	2017	Factor
	PSCR Factor	Factor	PSCR Factor	Billed
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
February 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
March 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00000
April 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
May 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
June 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
July 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
August 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
September 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
October 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
November 2017	\$0.00055	\$0.00000	\$0.00055	
December 2017	\$0.00055	\$0.00000	\$0.00055	

(Continued on Sheet No. D-101.00)

Issued September 20, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

CANCELLED BY ORDER	U-18149
REMOVED BY	RL
DATE	10-18-17

Michigan Public Service Commission
September 21, 2017
Filed 

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

<u>Power Supply Cost Recovery Factors</u>				
	2017	Prior Period		
	Plan Year	PSCR	Maximum	Actual
	PSCR Factor	Reconciliation	2017	Factor
<u>Billing Months</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>Billed</u>
January 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
February 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
March 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00000
April 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
May 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
June 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
July 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
August 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
September 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
October 2017	\$0.00055	\$0.00000	\$0.00055	
November 2017	\$0.00055	\$0.00000	\$0.00055	
December 2017	\$0.00055	\$0.00000	\$0.00055	

(Continued on Sheet No. D-101.00)

Issued August 16, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18149
REMOVED BY	RL
DATE	09-21-17

Michigan Public Service Commission
August 17, 2017
Filed 

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

<u>Billing Months</u>	<u>Power Supply Cost Recovery Factors</u>			
	2017	Prior Period	Maximum	Actual
	Plan Year	PSCR	2017	Factor
	PSCR Factor	Reconciliation	PSCR Factor	Billed
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
February 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
March 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00000
April 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
May 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
June 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
July 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
August 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
September 2017	\$0.00055	\$0.00000	\$0.00055	
October 2017	\$0.00055	\$0.00000	\$0.00055	
November 2017	\$0.00055	\$0.00000	\$0.00055	
December 2017	\$0.00055	\$0.00000	\$0.00055	

(Continued on Sheet No. D-101.00)

Issued July 19, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18149
REMOVED BY	RL
DATE	08-17-17



Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>			
Residential	Rg-1M, RG-OTOUM			
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M			
Other	Mp-1M			

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Months</u>	2017	Prior Period	Maximum	Actual
	Plan Year	PSCR	2017	Factor
	PSCR Factor	Factor	PSCR Factor	Billed
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
February 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
March 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00000
April 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
May 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
June 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
July 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
August 2017	\$0.00055	\$0.00000	\$0.00055	
September 2017	\$0.00055	\$0.00000	\$0.00055	
October 2017	\$0.00055	\$0.00000	\$0.00055	
November 2017	\$0.00055	\$0.00000	\$0.00055	
December 2017	\$0.00055	\$0.00000	\$0.00055	

(Continued on Sheet No. D-101.00)

Issued June 19, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18149
REMOVED BY	RL
DATE	07-20-17



Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>			
Residential	Rg-1M, RG-OTOUM			
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M			
Other	Mp-1M			

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Months</u>	2017	Prior Period	Maximum	Actual
	Plan Year	PSCR	2017	Factor
	PSCR Factor	Reconciliation	PSCR Factor	Billed
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
February 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
March 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00000
April 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
May 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
June 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
July 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
August 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
September 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
October 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
November 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
December 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055

(Continued on Sheet No. D-101.00)

Issued May 19, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18149
REMOVED BY	RL
DATE	06-20-17



Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

<u>Billing Months</u>	<u>Power Supply Cost Recovery Factors</u>			
	2017	Prior Period	Maximum	Actual
	Plan Year	PSCR	2017	Factor
	PSCR Factor	Reconciliation	PSCR Factor	Billed
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
February 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
March 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00000
April 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
May 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
June 2017	\$0.00055	\$0.00000	\$0.00055	
July 2017	\$0.00055	\$0.00000	\$0.00055	
August 2017	\$0.00055	\$0.00000	\$0.00055	
September 2017	\$0.00055	\$0.00000	\$0.00055	
October 2017	\$0.00055	\$0.00000	\$0.00055	
November 2017	\$0.00055	\$0.00000	\$0.00055	
December 2017	\$0.00055	\$0.00000	\$0.00055	

(Continued on Sheet No. D-101.00)

Issued May 10, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18149
REMOVED BY	RL
DATE	05-22-17



Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M
Other	Mp-1M

<u>Power Supply Cost Recovery Factors</u>				
	2017	Prior Period		
	Plan Year	PSCR	Maximum	Actual
	PSCR Factor	Reconciliation	2017	Factor
<u>Billing Months</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>Billed</u>
January 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
February 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
March 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00000
April 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
May 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
June 2017	\$0.00055	\$0.00000	\$0.00055	
July 2017	\$0.00055	\$0.00000	\$0.00055	
August 2017	\$0.00055	\$0.00000	\$0.00055	
September 2017	\$0.00055	\$0.00000	\$0.00055	
October 2017	\$0.00055	\$0.00000	\$0.00055	
November 2017	\$0.00055	\$0.00000	\$0.00055	
December 2017	\$0.00055	\$0.00000	\$0.00055	

(Continued on Sheet No. D-101.00)

Issued April 13, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY _____ ORDER _____	U-18149
REMOVED BY _____	RL
DATE _____	05-10-17

Michigan Public Service Commission
April 13, 2017
Filed _____

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
for self-implementing
in Case No. U-18149

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>			
Residential	Rg-1M, RG-OTOUM			
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M			
Other	Mp-1M			

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Months</u>	2017	Prior Period	Maximum	Actual
	Plan Year	PSCR	2017	Factor
	PSCR Factor	Factor	PSCR Factor	Billed
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
February 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
March 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00000
April 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
May 2017	\$0.00055	\$0.00000	\$0.00055	
June 2017	\$0.00055	\$0.00000	\$0.00055	
July 2017	\$0.00055	\$0.00000	\$0.00055	
August 2017	\$0.00055	\$0.00000	\$0.00055	
September 2017	\$0.00055	\$0.00000	\$0.00055	
October 2017	\$0.00055	\$0.00000	\$0.00055	
November 2017	\$0.00055	\$0.00000	\$0.00055	
December 2017	\$0.00055	\$0.00000	\$0.00055	

(Continued on Sheet No. D-101.00)

Issued March 17, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18148, U-18149
REMOVED BY RL
DATE 04-13-17

Michigan Public Service Commission
March 20, 2017
Filed 

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
for self-implementing
in Case No. U-18149

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>			
Residential	Rg-1M, RG-OTOUM			
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M			
Other	Mp-1M			

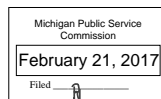
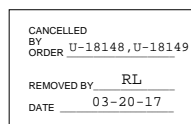
<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Months</u>	2017	Prior Period	Maximum	Actual
	Plan Year	PSCR	2017	Factor
	PSCR Factor	Reconciliation	PSCR Factor	Billed
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
February 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
March 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00000
April 2017	\$0.00055	\$0.00000	\$0.00055	
May 2017	\$0.00055	\$0.00000	\$0.00055	
June 2017	\$0.00055	\$0.00000	\$0.00055	
July 2017	\$0.00055	\$0.00000	\$0.00055	
August 2017	\$0.00055	\$0.00000	\$0.00055	
September 2017	\$0.00055	\$0.00000	\$0.00055	
October 2017	\$0.00055	\$0.00000	\$0.00055	
November 2017	\$0.00055	\$0.00000	\$0.00055	
December 2017	\$0.00055	\$0.00000	\$0.00055	

(Continued on Sheet No. D-101.00)

Issued February 16, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
for self-implementing
in Case No. U-18149



**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

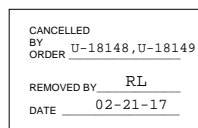
An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>			
Residential	Rg-1M, RG-OTOUM			
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M			
Other	Mp-1M			

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Months</u>	2017	Prior Period	Maximum	Actual
	Plan Year	PSCR	2017	Factor
	PSCR Factor	Reconciliation	PSCR Factor	Billed
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
February 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
March 2017	\$0.00055	\$0.00000	\$0.00055	
April 2017	\$0.00055	\$0.00000	\$0.00055	
May 2017	\$0.00055	\$0.00000	\$0.00055	
June 2017	\$0.00055	\$0.00000	\$0.00055	
July 2017	\$0.00055	\$0.00000	\$0.00055	
August 2017	\$0.00055	\$0.00000	\$0.00055	
September 2017	\$0.00055	\$0.00000	\$0.00055	
October 2017	\$0.00055	\$0.00000	\$0.00055	
November 2017	\$0.00055	\$0.00000	\$0.00055	
December 2017	\$0.00055	\$0.00000	\$0.00055	

(Continued on Sheet No. D-101.00)

Issued January 20, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
for self-implementing
in Case No. U-18149

**SECTION D – WPSC RATE ZONE
RATE SCHEDULES**

D1. POWER SUPPLY COST RECOVERY

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010276 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 39.43 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements. MPSC Order dated April 23, 2015 in Case No. U-17669 established the PSCR base and loss factor effective for service on and after the beginning of the first business month following April 23, 2015, on a bill rendered basis.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>			
Residential	Rg-1M, RG-OTOUM			
Commercial & Industrial	Cg-1M, Cg-3M, Cg-OTOUM, Cp-1M			
Other	Mp-1M			

<u>Power Supply Cost Recovery Factors</u>				
<u>Billing Months</u>	2017	Prior Period	Maximum	Actual
	Plan Year	PSCR	2017	Factor
	PSCR Factor	Reconciliation	PSCR Factor	Billed
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
January 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
February 2017	\$0.00055	\$0.00000	\$0.00055	
March 2017	\$0.00055	\$0.00000	\$0.00055	
April 2017	\$0.00055	\$0.00000	\$0.00055	
May 2017	\$0.00055	\$0.00000	\$0.00055	
June 2017	\$0.00055	\$0.00000	\$0.00055	
July 2017	\$0.00055	\$0.00000	\$0.00055	
August 2017	\$0.00055	\$0.00000	\$0.00055	
September 2017	\$0.00055	\$0.00000	\$0.00055	
October 2017	\$0.00055	\$0.00000	\$0.00055	
November 2017	\$0.00055	\$0.00000	\$0.00055	
December 2017	\$0.00055	\$0.00000	\$0.00055	

(Continued on Sheet No. D-101.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18148, U-18149
REMOVED BY	RL
DATE	01-23-17

Michigan Public Service Commission
January 3, 2017
Filed <u>RL</u>

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the Section
6j(9) of 1982 PA304 for self-
implementing in Case No. U-18149

POWER SUPPLY COST RECOVERY
(Continued from Sheet No. D-100.00)

ADJUSTED MAXIMUM PSCR FACTORS

The Maximum PSCR Factor is subject to adjustment. The Adjusted Maximum PSCR Factor is calculated based upon changes to the PSCR Plan's forecasted NYMEX Price for the specified billing period as set forth in the table below. The Adjusted Maximum PSCR Factors are the maximum PSCR Factors the Company may charge. The actual PSCR factor charged in any month may be less than the Adjusted Maximum PSCR Factor.

No less than fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission a worksheet reflective of the calculation below and an updated tariff sheet reflecting the adjustment.

ADJUSTMENT MECHANISM (SAMPLE)

Base PSCR Factor from Plan (WPS Rate Zone) \$/MWh	\$11.86
Jan-Dec NYMEX Average Forecast \$/Dth (X)	\$3.70
Jan-Dec NYMEX Average from Plan \$/Dth (X_{plan})	\$3.80
Difference	(\$0.10)
Adjusted Maximum PSCR Factor \$/kWh	\$0.01186

2024 NYMEX Increase

<u>Greater than or</u> <u>Equal to</u>	<u>But less</u> <u>than</u>	<u>Adjusted Maximum PSCR</u> <u>Factor (\$/kWh)</u>	<u>Greater than</u> <u>or Equal to</u>	<u>But less than</u>	<u>Adjusted Maximum PSCR</u> <u>Factor (\$/kWh)</u>
\$0.00	\$0.25	\$0.01186	\$2.50	\$2.75	\$0.01678
\$0.25	\$0.50	\$0.01228	\$2.75	\$3.00	\$0.01737
\$0.50	\$0.75	\$0.01272	\$3.00	\$3.25	\$0.01798
\$0.75	\$1.00	\$0.01316	\$3.25	\$3.50	\$0.01862
\$1.00	\$1.25	\$0.01363	\$3.50	\$3.75	\$0.01927
\$1.25	\$1.50	\$0.01411	\$3.75	\$4.00	\$0.01995
\$1.50	\$1.75	\$0.01461	\$4.00	\$4.25	\$0.02066
\$1.75	\$2.00	\$0.01512	\$4.25	\$4.50	\$0.02138
\$2.00	\$2.25	\$0.01565	\$4.50	\$4.75	\$0.02214
\$2.25	\$2.50	\$0.01621	\$4.75	\$5.00	\$0.02292
				>\$5.00	\$0.02373

DEFINITIONS:

$$\text{NYMEX Increase} = (X - X_{\text{plan}})$$

X = the average NYMEX price (\$/Dth) for the remaining months of the PSCR plan year averaged over the first five trading days of the month prior to implementation of the proposed PSCR factor.

X_{plan} = NYMEX average price for the remaining months of the PSCR plan as incorporated into the current year PSCR Plan.

(Continued on Sheet No. D-101.00)

Issued February 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21541</u>
REMOVED BY <u>DW</u>
DATE <u>12-16-24</u>

Michigan Public Service Commission
February 20, 2024
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated February 8, 2024
in Case No. U-21431

POWER SUPPLY COST RECOVERY
(Continued from Sheet No. D-100.00)

ADJUSTED MAXIMUM PSCR FACTORS

The Maximum PSCR Factor is subject to adjustment. The Adjusted Maximum PSCR Factor is calculated based upon changes to the PSCR Plan's forecasted NYMEX Price for the specified billing period as set forth in the table below. The Adjusted Maximum PSCR Factors are the maximum PSCR Factors the Company may charge. The actual PSCR factor charged in any month may be less than the Adjusted Maximum PSCR Factor.

No less than fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission a worksheet reflective of the calculation below and an updated tariff sheet reflecting the adjustment.

ADJUSTMENT MECHANISM (SAMPLE)

Base PSCR Factor from Plan (WEPCO Rate Zone) \$/MWh	\$11.86
Jan-Dec NYMEX Average Forecast \$/Dth (X)	\$3.70
Jan-Dec NYMEX Average from Plan \$/Dth (X_{plan})	\$3.80
Difference	(\$0.10)
Adjusted Maximum PSCR Factor \$/kWh	\$0.01186

2024 NYMEX Increase

<u>Greater than or</u> <u>Equal to</u>	<u>But less</u> <u>than</u>	<u>Adjusted Maximum PSCR</u> <u>Factor (\$/kWh)</u>	<u>Greater than</u> <u>or Equal to</u>	<u>But less than</u>	<u>Adjusted Maximum PSCR</u> <u>Factor (\$/kWh)</u>
\$0.00	\$0.25	\$0.01186	\$2.50	\$2.75	\$0.01678
\$0.25	\$0.50	\$0.01228	\$2.75	\$3.00	\$0.01737
\$0.50	\$0.75	\$0.01272	\$3.00	\$3.25	\$0.01798
\$0.75	\$1.00	\$0.01316	\$3.25	\$3.50	\$0.01862
\$1.00	\$1.25	\$0.01363	\$3.50	\$3.75	\$0.01927
\$1.25	\$1.50	\$0.01411	\$3.75	\$4.00	\$0.01995
\$1.50	\$1.75	\$0.01461	\$4.00	\$4.25	\$0.02066
\$1.75	\$2.00	\$0.01512	\$4.25	\$4.50	\$0.02138
\$2.00	\$2.25	\$0.01565	\$4.50	\$4.75	\$0.02214
\$2.25	\$2.50	\$0.01621	\$4.75	\$5.00	\$0.02292
				>\$5.00	\$0.02373

DEFINITIONS:

NYMEX Increase = $(X - X_{\text{plan}})$

X = the average NYMEX price (\$/Dth) for the remaining months of the PSCR plan year averaged over the first five trading days of the month prior to implementation of the proposed PSCR factor.

X_{plan} = NYMEX average price for the remaining months of the PSCR plan as incorporated into the current year PSCR Plan.

(Continued on Sheet No. D-101.00)

Issued December 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	02-20-24

Michigan Public Service Commission
December 20, 2023
Filed by: DW

Effective for bills rendered for
the 2024 Plan year

Issued under authority of the
Section 6j(9) of 1982 PA304
For self-implementing
in Case No. U-21431

POWER SUPPLY COST RECOVERY
(Continued from Sheet No. D-100.00)

ADJUSTED MAXIMUM PSCR FACTORS

The Maximum PSCR Factor is subject to adjustment. The Adjusted Maximum PSCR Factor is calculated based upon changes to the PSCR Plan's forecasted NYMEX price for the specified billing period as set forth in the table below. The Adjusted Maximum PSCR Factors are the maximum PSCR Factors the Company may charge. The actual PSCR factor charged in any month may be less than the Adjusted Maximum PSCR Factor.

No less than fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission a worksheet reflective of the calculation below and an updated tariff sheet reflecting the adjustment.

ADJUSTMENT MECHANISM (SAMPLE)

Base PSCR Factor from Plan (WPSC Rate Zone) \$/MWh	\$27.84
Jan-Dec NYMEX Average Forecast \$/Dth (X)	\$5.50
Jan-Dec NYMEX Average from Plan \$/Dth (X_{plan})	\$5.00
Difference	\$0.50
Adjusted Maximum PSCR Factor \$/kWh	\$0.02984

2023 NYMEX Increase

<u>Greater than or Equal to</u>	<u>But less than</u>	<u>Adjusted Maximum PSCR Factor (\$/kWh)</u>	<u>Greater than or Equal to</u>	<u>But less than</u>	<u>Adjusted Maximum PSCR Factor (\$/kWh)</u>
\$0.00	\$0.25	\$0.02784	\$2.50	\$2.75	\$0.03937
\$0.25	\$0.50	\$0.02882	\$2.75	\$3.00	\$0.04076
\$0.50	\$0.75	\$0.02984	\$3.00	\$3.25	\$0.04220
\$0.75	\$1.00	\$0.03089	\$3.25	\$3.50	\$0.04368
\$1.00	\$1.25	\$0.03198	\$3.50	\$3.75	\$0.04522
\$1.25	\$1.50	\$0.03311	\$3.75	\$4.00	\$0.04682
\$1.50	\$1.75	\$0.03427	\$4.00	\$4.25	\$0.04847
\$1.75	\$2.00	\$0.03548	\$4.25	\$4.50	\$0.05018
\$2.00	\$2.25	\$0.03673	\$4.50	\$4.75	\$0.05195
\$2.25	\$2.50	\$0.03803	\$4.75	\$5.00	\$0.05378
			>\$5.00		\$0.05568

DEFINITIONS:

$NYMEX\ Increase = (X - X_{plan})$

X = the average NYMEX price (\$/Dth) for the remaining months of the PSCR plan year averaged over the first five trading days of the month prior to implementation of the proposed PSCR factor.

X_{plan} = NYMEX average price for the remaining months of the PSCR plan as incorporated into the current year PSCR Plan.

(Continued on Sheet No. D-101.00)

Issued August 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	12-20-23

Michigan Public Service Commission
August 21, 2023
Filed by: DW

Effective for service rendered on and
after September 1, 2023

Issued under authority of the
Michigan Public Service Commission
dated July 27, 2023
in Case No. U-21265

D1. POWER SUPPLY COST RECOVERY

PSCRM

(Continued from Sheet No. *D-100.01*)

PREVIOUS YEAR (2023) PSCR FACTORS

<i>Billing Month</i>	<i>2023 Plan Year PSCR Factor \$/kWh</i>	<i>Prior Period PSCR Reconciliation Factor \$/kWh</i>	<i>Maximum 2023 PSCR Factor \$/kWh</i>	<i>Adjusted Maximum 2023 PSCR Factor \$/kWh</i>	<i>Actual Factor Billed \$/kWh</i>
<i>Jan 2023</i>	<i>\$0.01544</i>	<i>\$0.01240</i>	<i>\$0.02784</i>	<i>\$0.02784</i>	
<i>Feb 2023</i>	<i>\$0.01544</i>	<i>\$0.01240</i>	<i>\$0.02784</i>	<i>\$0.02784</i>	
<i>Mar 2023</i>	<i>\$0.01544</i>	<i>\$0.01240</i>	<i>\$0.02784</i>	<i>\$0.02784</i>	
<i>Apr 2023</i>	<i>\$0.01544</i>	<i>\$0.01240</i>	<i>\$0.02784</i>	<i>\$0.02784</i>	
<i>May 2023</i>	<i>\$0.01544</i>	<i>\$0.01240</i>	<i>\$0.02784</i>	<i>\$0.01903</i>	
<i>Jun 2023</i>	<i>\$0.01544</i>	<i>\$0.01240</i>	<i>\$0.02784</i>	<i>\$0.01411</i>	
<i>Jul 2023</i>	<i>\$0.01544</i>	<i>\$0.01240</i>	<i>\$0.02784</i>	<i>\$0.01114</i>	
<i>Aug 2023</i>	<i>\$0.01544</i>	<i>\$0.01240</i>	<i>\$0.02784</i>	<i>\$0.00877</i>	
<i>Sep 2023</i>	<i>\$0.01544</i>	<i>\$0.01240</i>	<i>\$0.02784</i>	<i>\$0.02784</i>	<i>\$0.00517</i>
<i>Oct 2023</i>	<i>\$0.01544</i>	<i>\$0.01240</i>	<i>\$0.02784</i>	<i>\$0.02784</i>	<i>\$0.00375</i>
<i>Nov 2023</i>	<i>\$0.01544</i>	<i>\$0.01240</i>	<i>\$0.02784</i>	<i>\$0.02784</i>	<i>(\$0.00219)</i>
<i>Dec 2023</i>	<i>\$0.01544</i>	<i>\$0.01240</i>	<i>\$0.02784</i>	<i>\$0.02784</i>	<i>\$0.00438</i>

2. MONTHLY REPORTS

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the company and the cost of power supply.

Should the company apply lesser factors than those above, or if the factors are later revised pursuant to commission orders or 1982 PA 304, the company will notify the commission if necessary and file a revision of the above list.

3. ANNUAL RECONCILIATION

All fuel cost and purchased and net interchanged power revenues received by the company, whether included in base rates or collected pursuant to a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled. The initial power supply cost reconciliation shall cover the period commencing with the billing month of January, 1984, and ending in the billing month of December, 1984.

Issued December 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
December 20, 2023
Filed by: DW

Effective for bills rendered for
the 2023 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated July 27, 2023
In Case No. U-21265

D1. POWER SUPPLY COST RECOVERY

PSCRM

(Continued from Sheet No. D-100.00)

PREVIOUS YEAR (2022) PSCR FACTORS

Prior Period

	2022	PSCR	Maximum	Actual
	Plan Year	Reconciliation	2022	Factor
Billing	PSCR Factor	Factor	PSCR Factor	Billed
Month	\$/kWh	\$/kWh	\$/kWh	\$/kWh
Jan 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Feb 2022	\$0.00033	\$0.00680	\$0.00713	\$0.00713
Mar 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Apr 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
May 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jun 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Jul 2022	\$0.00033	\$0.01219	\$0.01252	\$0.01252
Aug 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Sep 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Oct 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Nov 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815
Dec 2022	\$0.05596	\$0.01219	\$0.06815	\$0.06815

2. MONTHLY REPORTS

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the company and the cost of power supply.

Should the company apply lesser factors than those above, or if the factors are later revised pursuant to commission orders or 1982 PA 304, the company will notify the commission if necessary and file a revision of the above list.

3. ANNUAL RECONCILIATION

All fuel cost and purchased and net interchanged power revenues received by the company, whether included in base rates or collected pursuant to a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled. The initial power supply cost reconciliation shall cover the period commencing with the billing month of January, 1984, and ending in the billing month of December, 1984.

Issued December 9, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21431
REMOVED BY	DW
DATE	12-20-23

Michigan Public Service Commission
December 14, 2022
Filed by: DW

Effective for bills rendered for
the 2022 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated April 14, 2022 and July 27, 2022
In Case No. U-21056

D1. POWER SUPPLY COST RECOVERY

PSCRM

(Continued from Sheet No. D-100.00)

PREVIOUS YEAR (2021) PSCR FACTORS

Prior Period

Billing Month	2021 Plan Year PSCR Factor \$/kWh	PSCR Reconciliation Factor \$/kWh	Maximum 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Feb 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Mar 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Apr 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
May 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jun 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Jul 2021	(\$0.00329)	\$0.00000	(\$0.00329)	(\$0.00329)
Aug 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Sep 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Oct 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Nov 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077
Dec 2021	\$0.01077	\$0.00000	\$0.01077	\$0.01077

2. MONTHLY REPORTS

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the company and the cost of power supply.

Should the company apply lesser factors than those above, or if the factors are later revised pursuant to commission orders or 1982 PA 304, the company will notify the commission if necessary and file a revision of the above list.

3. ANNUAL RECONCILIATION

All fuel cost and purchased and net interchanged power revenues received by the company, whether included in base rates or collected pursuant to a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled. The initial power supply cost reconciliation shall cover the period commencing with the billing month of January, 1984, and ending in the billing month of December, 1984.

Issued December 9, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21265
REMOVED BY	DW
DATE	12-14-22

Michigan Public Service Commission
December 14, 2021
Filed by: DW

Effective for bills rendered for
the 2021 Plan year

Issued under authority of the
Michigan Public Service Commission
Dated March 19, 2021 & July 27, 2021
in Case No. U-20808

D1. POWER SUPPLY COST RECOVERY

PSCRM

(Continued from Sheet No. D-100.00)

PREVIOUS YEAR (2020) PSCR FACTORS

Prior Period

Billing Month	2020 Plan Year PSCR Factor \$/kWh	PSCR Reconciliation Factor \$/kWh	Maximum 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Feb 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Mar 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
Apr 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00440)
May 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jun 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.00660)
Jul 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Aug 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Sep 2020	\$0.00040	\$0.00000	\$0.00040	(\$0.01400)
Oct 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Nov 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040
Dec 2020	\$0.00040	\$0.00000	\$0.00040	\$0.00040

2. MONTHLY REPORTS

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the company and the cost of power supply.

Should the company apply lesser factors than those above, or if the factors are later revised pursuant to commission orders or 1982 PA 304, the company will notify the commission if necessary and file a revision of the above list.

3. ANNUAL RECONCILIATION

All fuel cost and purchased and net interchanged power revenues received by the company, whether included in base rates or collected pursuant to a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled. The initial power supply cost reconciliation shall cover the period commencing with the billing month of January, 1984, and ending in the billing month of December, 1984.

Issued December 11, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21056
REMOVED BY	DW
DATE	12-14-21

Michigan Public Service Commission
December 15, 2020
Filed by: DW

Effective for bills rendered for
the 2020 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 15, 2020
in Case No. U-20533

D1. POWER SUPPLY COST RECOVERY

PSCRM

(Continued from Sheet No. D-100.00)

PREVIOUS YEAR (2019) PSCR FACTORS

Prior Period

	2019 Plan Year PSCR Factor \$/kWh	PSCR Reconciliation Factor \$/kWh	Maximum 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Month				
Jan 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Feb 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Mar 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Apr 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
May 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jun 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Jul 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00219)
Aug 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00600)
Sep 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00600)
Oct 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00800)
Nov 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00800)
Dec 2019	(\$0.00219)	\$0.00000	(\$0.00219)	(\$0.00800)

2. MONTHLY REPORTS

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the company and the cost of power supply.

Should the company apply lesser factors than those above, or if the factors are later revised pursuant to commission orders or 1982 PA 304, the company will notify the commission if necessary and file a revision of the above list.

3. ANNUAL RECONCILIATION

All fuel cost and purchased and net interchanged power revenues received by the company, whether included in base rates or collected pursuant to a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled. The initial power supply cost reconciliation shall cover the period commencing with the billing month of January, 1984, and ending in the billing month of December, 1984.

Issued December 16, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20808
REMOVED BY	DW
DATE	12-15-20

Michigan Public Service Commission
December 16, 2019
Filed DBR

Effective for bills rendered for
the 2019 Plan year

Issued under authority of the
Michigan Public Service Commission
dated March 21, 2019
in Case No. U-20227

D1. POWER SUPPLY COST RECOVERY

PSCRM

(Continued from Sheet No. D-100.00)

PREVIOUS YEAR (2018) PSCR FACTORS

Billing Month	2018 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Feb 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Mar 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Apr 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
May 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jun 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Jul 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00136)
Aug 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00700)
Sep 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00800)
Oct 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00400)
Nov 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00400)
Dec 2018	(\$0.00136)	\$0.00000	(\$0.00136)	(\$0.00700)

2. MONTHLY REPORTS

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the company and the cost of power supply.

Should the company apply lesser factors than those above, or if the factors are later revised pursuant to commission orders or 1982 PA 304, the company will notify the commission if necessary and file a revision of the above list.

3. ANNUAL RECONCILIATION

All fuel cost and purchased and net interchanged power revenues received by the company, whether included in base rates or collected pursuant to a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled. The initial power supply cost reconciliation shall cover the period commencing with the billing month of January, 1984, and ending in the billing month of December, 1984.

Issued December 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20533
REMOVED BY DBR
DATE 12-16-19

Michigan Public Service Commission
December 18, 2018
Filed DBR

Effective for bills rendered for
the 2018 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 18, 2018
in Case No. U-18408

D1. POWER SUPPLY COST RECOVERY

PSCRM

(Continued from Sheet No. D-100.00)

PREVIOUS YEAR (2017) PSCR FACTORS

Billing Month	2017 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2017 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Jan 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
Feb 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00055
Mar 2017	\$0.00055	\$0.00000	\$0.00055	\$0.00000
Apr 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
May 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
Jun 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
Jul 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
Aug 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
Sep 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
Oct 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00447)
Nov 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00342)
Dec 2017	\$0.00055	\$0.00000	\$0.00055	(\$0.00240)

2. MONTHLY REPORTS

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the company and the cost of power supply.

Should the company apply lesser factors than those above, or if the factors are later revised pursuant to commission orders or 1982 PA 304, the company will notify the commission if necessary and file a revision of the above list.

3. ANNUAL RECONCILIATION

All fuel cost and purchased and net interchanged power revenues received by the company, whether included in base rates or collected pursuant to a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled. The initial power supply cost reconciliation shall cover the period commencing with the billing month of January, 1984, and ending in the billing month of December, 1984.

Issued December 12, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Michigan Public Service
Commission

December 15, 2017

Filed DBR

Effective for bills rendered for
the 2017 Plan year

Issued under authority of the
Michigan Public Service Commission
dated April 13, 2017
in Case No. U-18149

CANCELLED
BY
ORDER U-20227,U-18408

REMOVED BY DBR
DATE 12-18-18

D1. POWER SUPPLY COST RECOVERY

PSCRM

(Continued from Sheet No. D-100.00)

PREVIOUS YEAR (2016) PSCR FACTORS

(Implemented by Wisconsin Public Service Corporation as authorized in Case No. U-17914)

	2016 Plan Year PSCR Factor \$/kWh	Prior Period PSCR Reconciliation Factor \$/kWh	Maximum 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
<u>Billing Months</u>				
January 2016	(\$0.00055)	\$0.00000	(\$0.00055)	(\$0.00055)
February 2016	(\$0.00055)	\$0.00000	(\$0.00055)	(\$0.00055)
March 2016	(\$0.00055)	\$0.00000	(\$0.00055)	(\$0.00055)
April 2016	(\$0.00055)	\$0.00000	(\$0.00055)	(\$0.00900)
May 2016	(\$0.00055)	\$0.00000	(\$0.00131)	(\$0.00900)
June 2016	(\$0.00055)	\$0.00000	(\$0.00131)	(\$0.00900)
July 2016	(\$0.00055)	\$0.00000	(\$0.00131)	(\$0.00900)
August 2016	(\$0.00055)	\$0.00000	(\$0.00131)	(\$0.00900)
September 2016	(\$0.00055)	\$0.00000	(\$0.00131)	(\$0.00900)
October 2016	(\$0.00055)	\$0.00000	(\$0.00131)	(\$0.00190)
November 2016	(\$0.00055)	\$0.00000	(\$0.00131)	(\$0.00190)
December 2016	(\$0.00055)	\$0.00000	(\$0.00131)	(\$0.00190)

2. MONTHLY REPORTS

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the company and the cost of power supply.

Should the company apply lesser factors than those above, or if the factors are later revised pursuant to commission orders or 1982 PA 304, the company will notify the commission if necessary and file a revision of the above list.

3. ANNUAL RECONCILIATION

All fuel cost and purchased and net interchanged power revenues received by the company, whether included in base rates or collected pursuant to a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled. The initial power supply cost reconciliation shall cover the period commencing with the billing month of January, 1984, and ending in the billing month of December, 1984.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18408
REMOVED BY DBR
DATE 12-15-17

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for bills rendered for
the 2016 Plan year

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D2. RESIDENTIAL SERVICE

Rg-1M

AVAILABILITY

This schedule is available for single-phase service to residential customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule, unless the customer's Alternative Electric Supplier has not secured generation capacity for the customer, then that customer shall be responsible for the Capacity Power Supply charge under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.3945	\$12.00	Year-Round Customers
\$0.7890	\$24.00	Seasonal Customers

Energy Charge

All kWh: \$0.03433/kWh

Power Supply Service (Optional)

<u>Energy Charge</u>	<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
All kWh:	\$0.03040	\$0.04804	\$0.07844/kWh

MINIMUM CHARGE

The monthly minimum charge is the fixed charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-100.00.

APARTMENT BUILDINGS & MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet D-102.00.

COMBINED SERVICE

See Schedule RgX starting on Sheet D-102.00.

THREE PHASE SERVICE

See Schedule RgX starting on Sheet D-102.00.

SEASONAL BILLING

See Schedule RgX starting on Sheet D-102.00.

SPACE HEATING

See Schedule RgX starting on Sheet D-102.00.

WATER HEATING

See Schedule RgX starting on Sheet D-103.00.

PARALLEL GENERATION

See Schedule PG starting on Sheet D-137.00.

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

TAX CUTS AND JOBS ACT OF 2017

See Schedule TCJA starting on Sheet D-158.00.

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

D2. RESIDENTIAL SERVICE

Rg-1M

AVAILABILITY

This schedule is available for single-phase service to residential customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule, *unless the customer's Alternative Electric Supplier has not secured generation capacity for the customer, then that customer shall be responsible for the Capacity Power Supply charge under this rate schedule.* Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.3945	\$12.00	Year-Round Customers
\$0.7890	\$24.00	Seasonal Customers

Energy Charge

All kWh: \$0.03433/kWh

Power Supply Service (Optional)

<u>Energy Charge</u>	<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
All kWh:	\$0.03040	\$0.04804	\$0.07844/kWh

MINIMUM CHARGE

The monthly minimum charge is the fixed charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-100.00.

APARTMENT BUILDINGS & MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet D-102.00.

COMBINED SERVICE

See Schedule RgX starting on Sheet D-102.00.

THREE PHASE SERVICE

See Schedule RgX starting on Sheet D-102.00.

SEASONAL BILLING

See Schedule RgX starting on Sheet D-102.00.

SPACE HEATING

See Schedule RgX starting on Sheet D-102.00.

WATER HEATING

See Schedule RgX starting on Sheet D-103.00.

PARALLEL GENERATION

See Schedule PG starting on Sheet D-137.00.

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20110

REMOVED BY DBR
DATE 6-11-18

Michigan Public Service
Commission

May 7, 2018

Filed DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

D2. RESIDENTIAL SERVICE

Rg-1M

AVAILABILITY

This schedule is available for single-phase service to residential customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.3945	\$12.00	Year-Round Customers
\$0.7890	\$24.00	Seasonal Customers

Energy Charge

All kWh: \$0.03433/kWh

Power Supply Service (Optional)

Energy Charge

All kWh: \$0.07844/kWh

MINIMUM CHARGE

The monthly minimum charge is the fixed charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-100.00.

APARTMENT BUILDINGS & MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet D-102.00.

COMBINED SERVICE

See Schedule RgX starting on Sheet D-102.00.

THREE PHASE SERVICE

See Schedule RgX starting on Sheet D-102.00.

SEASONAL BILLING

See Schedule RgX starting on Sheet D-102.00.

SPACE HEATING

See Schedule RgX starting on Sheet D-102.00.

WATER HEATING

See Schedule RgX starting on Sheet D-103.00.

PARALLEL GENERATION

See Schedule PG starting on Sheet D-137.00.

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

Issued April 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18253
REMOVED BY DBR
DATE 5-7-18

Michigan Public Service Commission
April 19, 2018
Filed DBR

Effective for service rendered on and
after April 24, 2018

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D2. RESIDENTIAL SERVICE

Rg-1M

AVAILABILITY

This schedule is available for single-phase service to residential customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.3945	\$12.00	Year-Round Customers
\$0.7890	\$24.00	Seasonal Customers

Energy Charge

All kWh: \$0.03433/kWh

Power Supply Service (Optional)

Energy Charge

All kWh: \$0.07844/kWh

MINIMUM CHARGE

The monthly minimum charge is the fixed charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-100.00.

APARTMENT BUILDINGS & MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet D-102.00.

COMBINED SERVICE

See Schedule RgX starting on Sheet D-102.00.

THREE PHASE SERVICE

See Schedule RgX starting on Sheet D-102.00.

SEASONAL BILLING

See Schedule RgX starting on Sheet D-102.00.

SPACE HEATING

See Schedule RgX starting on Sheet D-102.00.

WATER HEATING

See Schedule RgX starting on Sheet D-103.00.

PARALLEL GENERATION

See Schedule PG starting on Sheet D-137.00.

ENERGY WASTE REDUCTION

See Schedule **EWR** starting on Sheet D-156.00.

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-17669

REMOVED BY DBR
DATE 04-19-18

Michigan Public Service
Commission

January 17, 2018

Filed CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

D2. RESIDENTIAL SERVICE

Rg-1M

AVAILABILITY

This schedule is available for single-phase service to residential customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.3945	\$12.00	Year-Round Customers
\$0.7890	\$24.00	Seasonal Customers

Energy Charge

All kWh: \$0.03433/kWh

Power Supply Service (Optional)

Energy Charge

All kWh: **\$0.07844/kWh**

MINIMUM CHARGE

The monthly minimum charge is the fixed charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-100.00.

APARTMENT BUILDINGS & MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet D-102.00.

COMBINED SERVICE

See Schedule RgX starting on Sheet D-102.00.

THREE PHASE SERVICE

See Schedule RgX starting on Sheet D-102.00.

SEASONAL BILLING

See Schedule RgX starting on Sheet D-102.00.

SPACE HEATING

See Schedule RgX starting on Sheet D-102.00.

WATER HEATING

See Schedule RgX starting on Sheet D-103.00.

PARALLEL GENERATION

See Schedule PG starting on Sheet D-137.00.

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-156.00.

Issued April 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18266</u>
REMOVED BY <u>CEP</u>
DATE <u>02-02-18</u>



Effective for service rendered on and
after April 24, 2017

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D2. RESIDENTIAL SERVICE

Rg-1M

AVAILABILITY

This schedule is available for single-phase service to residential customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.3945	\$12.00	Year-Round Customers
\$0.7890	\$24.00	Seasonal Customers

Energy Charge

All kWh: \$0.03433 /kWh

Power Supply Service (Optional)

Energy Charge

All kWh: \$0.06778 /kWh

MINIMUM CHARGE

The monthly minimum charge is the fixed charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-100.00.

APARTMENT BUILDINGS & MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet D-102.00.

COMBINED SERVICE

See Schedule RgX starting on Sheet D-102.00.

THREE PHASE SERVICE

See Schedule RgX starting on Sheet D-102.00.

SEASONAL BILLING

See Schedule RgX starting on Sheet D-102.00.

SPACE HEATING

See Schedule RgX starting on Sheet D-102.00.

WATER HEATING

See Schedule RgX starting on Sheet D-103.00.

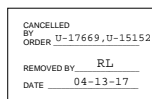
PARALLEL GENERATION

See Schedule PG starting on Sheet D-137.00.

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-156.00.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for service rendered on and after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D2. RESIDENTIAL SERVICE – OPTIONAL TIME-OF-USE

RG-OTOU-1M

AVAILABILITY

This schedule is available upon written request for single phase service to residential customers on a voluntary basis for a minimum period of one year. This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule, ***unless the customer's Alternative Electric Supplier has not secured generation capacity for the customer, then that customer shall be responsible for the Capacity Power Supply charge under this rate schedule.*** Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

Daily

\$0.3945

Monthly

\$12.00

Year-round customers

\$0.7890

\$24.00

Seasonal customers

Energy Charge

On-Peak:

All kWh at \$0.05704/kWh

Off-Peak:

All kWh at \$0.01426/kWh

Power Supply Service (Optional)

Energy Charge

On-Peak: All kWh at

Capacity

\$0.09667

Non-Capacity

\$0.09246

Total

\$0.18913/kWh

Off-Peak: All kWh at

\$0.04728/kWh

PRICING PERIOD DEFINITIONS

On-Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

1. Summer (Calendar Months of May - September)
Option 1: 9:00 AM to 7:00 PM
Option 2: 10:00 AM to 8:00 PM
2. Winter (Calendar Months of October - April)
Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM
Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM

Customer must choose the same option number during both the winter and summer periods.

Off-Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge is the fixed charge.

(Continued on Sheet No. D-106.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission	
May 7, 2018	
Filed	DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

D2. RESIDENTIAL SERVICE – OPTIONAL TIME-OF-USE

RG-OTOU-1M

AVAILABILITY

This schedule is available upon written request for single phase service to residential customers on a voluntary basis for a minimum period of one year. This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

Daily

\$0.3945

\$0.7890

Monthly

\$12.00

\$24.00

Year-round customers

Seasonal customers

Energy Charge

On-Peak:

All kWh at \$0.05704/kWh

Off-Peak:

All kWh at \$0.01426/kWh

Power Supply Service (Optional)

Energy Charge

On-Peak:

All kWh at **\$0.18913/kWh**

Off-Peak:

All kWh at **\$0.04728/kWh**

PRICING PERIOD DEFINITIONS

On-Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

1. Summer (Calendar Months of May - September)
Option 1: 9:00 AM to 7:00 PM
Option 2: 10:00 AM to 8:00 PM
2. Winter (Calendar Months of October - April)
Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM
Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM

Customer must choose the same option number during both the winter and summer periods.

Off-Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge is the fixed charge.

(Continued on Sheet No. D-106.00)

Issued April 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
April 13, 2017
Filed <u> </u>

Effective for service rendered on and
after April 24, 2017

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D2. RESIDENTIAL SERVICE – OPTIONAL TIME-OF-USE

RG-OTOU-1M

AVAILABILITY

This schedule is available upon written request for single phase service to residential customers on a voluntary basis for a minimum period of one year. This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.3945	\$12.00	Year-round customers
\$0.7890	\$24.00	Seasonal customers

Energy Charge

On-Peak:	All kWh at \$0.05704/kWh
Off-Peak:	All kWh at \$0.01426/kWh

Power Supply Service (Optional)

Energy Charge

On-Peak:	All kWh at \$0.16731/kWh
Off-Peak:	All kWh at \$0.04183/kWh

PRICING PERIOD DEFINITIONS

On-Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

1. Summer (Calendar Months of May - September)
Option 1: 9:00 AM to 7:00 PM
Option 2: 10:00 AM to 8:00 PM
2. Winter (Calendar Months of October - April)
Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM
Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM

Customer must choose the same option number during both the winter and summer periods.

Off-Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge is the fixed charge.

(Continued on Sheet No. D-106.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-17669, U-15152
REMOVED BY RL
DATE 04-13-17

Michigan Public Service Commission
January 3, 2017
Filed RL

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D2. RESIDENTIAL SERVICE – OPTIONAL TIME-OF-USE
(Continued from Sheet No. D-105.00)

RG-OTOU-1M

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-100.00.

APARTMENT BUILDINGS & MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet D-102.00.

COMBINED SERVICE

See Schedule RgX starting on Sheet D-102.00.

SEASONAL BILLING

See Schedule RgX starting on Sheet D-102.00.

SPACE HEATING

See Schedule RgX starting on Sheet D-102.00.

WATER HEATING

See Schedule RgX starting on Sheet D-103.00.

PARALLEL GENERATION

See Schedule PG starting on Sheet D-137.00.

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

TAX CUTS AND JOBS ACT OF 2017

See Schedule TCJA starting on Sheet D-158.00.

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

D2. RESIDENTIAL SERVICE – OPTIONAL TIME-OF-USE
(Continued from Sheet No. D-105.00)

RG-OTOU-1M

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-100.00.

APARTMENT BUILDINGS & MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet D-102.00.

COMBINED SERVICE

See Schedule RgX starting on Sheet D-102.00.

SEASONAL BILLING

See Schedule RgX starting on Sheet D-102.00.

SPACE HEATING

See Schedule RgX starting on Sheet D-102.00.

WATER HEATING

See Schedule RgX starting on Sheet D-103.00.

PARALLEL GENERATION

See Schedule PG starting on Sheet D-137.00.

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

Issued April 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20110

REMOVED BY DBR
DATE 6-11-18

Michigan Public Service
Commission

April 19, 2018

Filed DBR

Effective for service rendered on and
after April 24, 2018

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D2. RESIDENTIAL SERVICE – OPTIONAL TIME-OF-USE
(Continued from Sheet No. D-105.00)

RG-OTOU-1M

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-100.00.

APARTMENT BUILDINGS & MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet D-102.00.

COMBINED SERVICE

See Schedule RgX starting on Sheet D-102.00.

SEASONAL BILLING

See Schedule RgX starting on Sheet D-102.00.

SPACE HEATING

See Schedule RgX starting on Sheet D-102.00.

WATER HEATING

See Schedule RgX starting on Sheet D-103.00.

PARALLEL GENERATION

See Schedule PG starting on Sheet D-137.00.

ENERGY WASTE REDUCTION

See Schedule ***EWR*** starting on Sheet D-156.00.

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-17669

REMOVED BY DBR
DATE 04-19-18

Michigan Public Service
Commission

January 17, 2018

Filed CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

D2. RESIDENTIAL SERVICE – OPTIONAL TIME-OF-USE
(Continued from Sheet No. D-105.00)

RG-OTOU-1M

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-100.00.

APARTMENT BUILDINGS & MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet D-102.00.

COMBINED SERVICE

See Schedule RgX starting on Sheet D-102.00.

SEASONAL BILLING

See Schedule RgX starting on Sheet D-102.00.

SPACE HEATING

See Schedule RgX starting on Sheet D-102.00.

WATER HEATING

See Schedule RgX starting on Sheet D-103.00.

PARALLEL GENERATION

See Schedule PG starting on Sheet D-137.00.

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-156.00.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18266
REMOVED BY	CEP
DATE	02-02-18

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D2. RESIDENTIAL SERVICE – DIRECT CONTROL RIDER

Rg-DCM

EFFECTIVE IN: All territory served when there is adequate signal strength for implementing load control.

AVAILABILITY

This service is available to residential customers with central air conditioners and/or electric water heaters. The above appliances may be electrically cycled or disconnected *at the sole discretion of* the company in accordance with the rules of this rider.

Availability may be denied where in the judgment of the company installation of load control equipment is impractical.

Availability is subject to the ability of the company to obtain and install the required load control equipment.

Availability will normally be denied for the control of electric water heaters where a separate controller is required for the water heater and the company or another utility supplies natural gas service to the customer.

A customer shall not simultaneously be receiving credits for water heater control under this rider and taking service under Controlled service for water heaters under Rg-OTOU-1M Optional Time-of-Use.

Customers taking Power Supply Service under rate schedule RAST are not eligible for this service.

MONTHLY RATE

In addition to receiving the billing credits for direct load control stated below, customers are responsible for all applicable charges and clauses of the appropriate residential service rate schedule.

MONTHLY CREDIT - AIR CONDITIONERS (AC) AND WATER HEATERS (WH)

<u>Control Option</u>	<u>Control Type</u>	
1	AC Cycling	\$0.00/Mo.*
2	AC 100% Load Shed/Cycling	\$8.00/Mo.*
3	WH 100% Load Shed/Cycling	\$3.00/Mo.

*Credit only during calendar months of June, July, August and September.

SEASONAL BILLING

Air Conditioners

Winter seasonal customers billed for November through April shall not be eligible for monthly credits for the direct control of central air conditioners.

Water Heating

The monthly credit for seasonal water heating customers shall only be applied in those months when a customer charge is billed under the rate schedule under which the customer receives service. This would normally be the six month seasonal billing period.

CONTROL OPTIONS: The customer shall select at least one of the following control options:

Option 1 - Air Conditioner Cycling: The central air conditioner may be electrically cycled from 5 to 20 minutes "off" out of every 30 minutes for normally no more than 100 "off" hours per calendar year. The degree of cycling will depend on the situation.

Option 2 - Air Conditioner 100% Load Shed: The central air conditioner may be electrically disconnected for a maximum of 8 hours per day at the Company's sole discretion. The central air conditioner will normally be electrically disconnected for no more than 50 hours per calendar year.

(Continued on Sheet No. D-108.00)

Issued August 31, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
September 3, 2021
Filed by: DW

Effective for service rendered on and
after August 12, 2021

Issued under authority of the
Michigan Public Service Commission
dated August 11, 2021
in Case No. U-21037

D2. RESIDENTIAL SERVICE – DIRECT CONTROL RIDER

Rg-DCM

EFFECTIVE IN: All territory served when there is adequate signal strength for implementing load control.

AVAILABILITY

This service is available to residential customers with central air conditioners and/or electric water heaters. The above appliances may be electrically cycled or disconnected by the company in accordance with the rules of this rider.

Availability may be denied where in the judgment of the company installation of load control equipment is impractical.

Availability is subject to the ability of the company to obtain and install the required load control equipment.

Availability will normally be denied for the control of electric water heaters where a separate controller is required for the water heater and the company or another utility supplies natural gas service to the customer.

A customer shall not simultaneously be receiving credits for water heater control under this rider and taking service under Controlled service for water heaters under Rg-OTOU-1M Optional Time-of-Use.

Customers taking Power Supply Service under rate schedule RAST are not eligible for this service.

MONTHLY RATE

In addition to receiving the billing credits for direct load control stated below, customers are responsible for all applicable charges and clauses of the appropriate residential service rate schedule.

MONTHLY CREDIT - AIR CONDITIONERS (AC) AND WATER HEATERS (WH)

<u>Control Option</u>	<u>Control Type</u>	
1	AC Cycling	\$0.00/Mo.*
2	AC 100% Load Shed/Cycling	\$8.00/Mo.*
3	WH 100% Load Shed/Cycling	\$3.00/Mo.

*Credit only during calendar months of June, July, August and September.

SEASONAL BILLING

Air Conditioners

Winter seasonal customers billed for November through April shall not be eligible for monthly credits for the direct control of central air conditioners.

Water Heating

The monthly credit for seasonal water heating customers shall only be applied in those months when a customer charge is billed under the rate schedule under which the customer receives service. This would normally be the six month seasonal billing period.

CONTROL OPTIONS: The customer shall select at least one of the following control options:

Option 1 - Air Conditioner Cycling: The central air conditioner may be electrically cycled from 5 to 20 minutes "off" out of every 30 minutes for normally no more than 100 "off" hours per calendar year. The degree of cycling will depend on the situation.

Option 2 - Air Conditioner 100% Load Shed: The central air conditioner may be electrically disconnected for a maximum of 8 hours per day at the Company's sole discretion. The central air conditioner will normally be electrically disconnected for no more than 50 hours per calendar year.

(Continued on Sheet No. D-108.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D2. RESIDENTIAL SERVICE – DIRECT CONTROL RIDER
(Continued from Sheet No. D-107.00)

Rg-DCM

CONTROL OPTIONS (Cont.):

Option 3 - Water Heater 100% Load Shed: The water heater may be electrically disconnected for a maximum of 8 hours per day at the Company's sole discretion. The water heater will normally be electrically disconnected for no more than 100 hours per calendar year.

TESTING

At the sole discretion of the company, equipment may be electrically disconnected for a maximum of one hour per day.

DEFINITIONS

Load Shedding - Complete interruption of designated load for the duration of the interruption.

Cycling - 50% interruption, in alternating on/off cycles, of designated load for the duration of the interruption.

Normal service interruptions are not included in the determination of the above hours of control in a calendar year.

TERMS AND CONDITIONS

1. If a customer decides to terminate control or change to another control option, the company will endeavor to implement the change as soon as practical.
2. Prior to the installation of load control devices, the company may inspect the customer's electrical equipment to insure good repair and working condition, but the company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The company will install, own, and maintain the load management devices controlling the customer's air conditioner and/or water heater. ***No notice is provided prior to the company cycling or disconnecting the customer's air conditioner and/or water heater.*** The customer must allow the company reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the company to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the company's option, result in discontinuance of monthly billing credits under this rate schedule until such time as the company is able to gain the required access. ***If, due to the customer's actions, the air conditioner and/or water heater cannot be cycled or disconnected, the penalty will be \$3.50 per kilowatt-hour for all energy recorded during those periods when the customer's air conditioner and/or water heater should have been cycled or disconnected plus the customer's share of actual costs and penalties assessed to the utility by MISO, ATC, and other regulatory bodies.***

SPECIAL RULES

Air Conditioners

1. Multiple central air conditioning units serving the same residence must all be installed with load control devices to qualify for service under this rate schedule.
2. The load control device will control the air conditioning compressor. The furnace air circulating fan will not be controlled.

Water Heaters

1. Multiple water heating units serving the same residence must all be installed with load control devices to qualify for service under this rate schedule.
2. The electrical circuit to the water heater shall be limited to no more than 30 amps.

Issued August 31, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
September 3, 2021
Filed by: DW

Effective for service rendered on and
after August 12, 2021

Issued under authority of the
Michigan Public Service Commission
dated August 11, 2021
in Case No. U-21037

D2. RESIDENTIAL SERVICE – DIRECT CONTROL RIDER
(Continued from Sheet No. D-107.00)

Rg-DCM

CONTROL OPTIONS (Cont.):

Option 3 - Water Heater 100% Load Shed: The water heater may be electrically disconnected for a maximum of 8 hours per day at the Company's sole discretion. The water heater will normally be electrically disconnected for no more than 100 hours per calendar year.

TESTING

Equipment may be electrically disconnected for a maximum of one hour per day.

DEFINITIONS

Load Shedding - Complete interruption of designated load for the duration of the interruption.

Cycling - 50% interruption, in alternating on/off cycles, of designated load for the duration of the interruption.

Normal service interruptions are not included in the determination of the above hours of control in a calendar year.

TERMS AND CONDITIONS

1. If a customer decides to terminate control or change to another control option, the company will endeavor to implement the change as soon as practical.
2. Prior to the installation of load control devices, the company may inspect the customer's electrical equipment to insure good repair and working condition, but the company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The company will install, own, and maintain the load management devices controlling the customer's air conditioner and/or water heater. The customer must allow the company reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the company to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the company's option, result in discontinuance of monthly billing credits under this rate schedule until such time as the company is able to gain the required access.

SPECIAL RULES

Air Conditioners

1. Multiple central air conditioning units serving the same residence must all be installed with load control devices to qualify for service under this rate schedule.
2. The load control device will control the air conditioning compressor. The furnace air circulating fan will not be controlled.

Water Heaters

1. Multiple water heating units serving the same residence must all be installed with load control devices to qualify for service under this rate schedule.
2. The electrical circuit to the water heater shall be limited to no more than 30 amps.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission
January 3, 2017
Filed <u>RL</u>

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE

Cg-1M

AVAILABILITY

This schedule is available to small commercial and industrial customers where neither of the following have been exceeded for three consecutive months and also exceeded for at least one month in each succeeding rolling 12-month period:

1. Total demand of 100 kW; or.
2. Total monthly energy consumption of 12,500 kWh.

Customers taking service on the Cg-1M rate as of the effective date of the Commission Order in Case No. U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kwh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges:\$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule, ***unless the customer's Alternative Electric Supplier has not secured generation capacity for the customer, then that customer shall be responsible for the Capacity Power Supply charge under this rate schedule.*** Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

Daily

\$0.8219

Monthly

\$25.00

Year-Round Customers

\$1.6438

\$50.00

Seasonal Customers

Energy Charge

All kWh:

\$0.02000/kWh

Power Supply Service (Optional)

Energy Charge

All kWh:

Capacity

\$0.02583

Non-Capacity

\$0.07047

Total

\$0.09630/kWh

For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. Within 12 months, the company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:

1. The customer being immediately placed on the appropriate rate schedule, and
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.

MINIMUM CHARGE

For the regular rate, the minimum charge is the fixed charge plus the energy waste reduction charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-100.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-109.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-109.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-109.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-110.00

(Continued on Sheet No. D-112.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission	
May 7, 2018	
Filed	DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE

Cg-1M

AVAILABILITY

This schedule is available to small commercial and industrial customers where neither of the following have been exceeded for three consecutive months and also exceeded for at least one month in each succeeding rolling 12-month period:

1. Total demand of 100 kW; or.
2. Total monthly energy consumption of 12,500 kWh.

Customers taking service on the Cg-1M rate as of the effective date of the Commission Order in Case No. U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kwh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges: \$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.8219	\$25.00	Year-Round Customers
\$1.6438	\$50.00	Seasonal Customers

Energy Charge

All kWh: \$0.02000/kWh

Power Supply Service (Optional)

Energy Charge

All kWh: \$0.09630/kWh

For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. Within 12 months, the company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:

1. The customer being immediately placed on the appropriate rate schedule, and
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.

MINIMUM CHARGE

For the regular rate, the minimum charge is the fixed charge plus the energy *waste reduction* charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-100.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-109.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-109.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-109.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-110.00

(Continued on Sheet No. D-112.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE

Cg-1M

AVAILABILITY

This schedule is available to small commercial and industrial customers where neither of the following have been exceeded for three consecutive months and also exceeded for at least one month in each succeeding rolling 12-month period:

1. Total demand of 100 kW; or.
2. Total monthly energy consumption of 12,500 kWh.

Customers taking service on the Cg-1M rate as of the effective date of the Commission Order in Case No. U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kwh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges: \$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.8219	\$25.00	Year-Round Customers
\$1.6438	\$50.00	Seasonal Customers

Energy Charge

All kWh: **\$0.02000/kWh**

Power Supply Service (Optional)

Energy Charge

All kWh: **\$0.09630/kWh**

For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. Within 12 months, the company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:

1. The customer being immediately placed on the appropriate rate schedule, and
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.

MINIMUM CHARGE

For the regular rate, the minimum charge is the fixed charge plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-100.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-109.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-109.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-109.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-110.00

(Continued on Sheet No. D-112.00)

Issued April 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18266
REMOVED BY	CEP
DATE	02-02-18



Effective for service rendered on and
after April 24, 2017

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE

Cg-1M

AVAILABILITY

This schedule is available to small commercial and industrial customers where neither of the following have been exceeded for three consecutive months and also exceeded for at least one month in each succeeding rolling 12-month period:

1. Total demand of 100 kW; or.
2. Total monthly energy consumption of 12,500 kWh.

Customers taking service on the Cg-1M rate as of the effective date of the Commission Order in Case No. U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kwh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges:\$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.8219	\$25.00	Year-Round Customers
\$1.6438	\$50.00	Seasonal Customers

Energy Charge

All kWh: \$0.01744/kWh

Power Supply Service (Optional)

Energy Charge

All kWh: \$0.08956 /kWh

For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. Within 12 months, the company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:

1. The customer being immediately placed on the appropriate rate schedule, and
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.

MINIMUM CHARGE

For the regular rate, the minimum charge is the fixed charge plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-100.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-109.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-109.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-109.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-110.00

(Continued on Sheet No. D-112.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17669, U-15152
REMOVED BY	RL
DATE	04-13-17

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE

Cg-1M

(Continued from Sheet No. D-111.00)

WATER HEATING

See Schedule CgXM starting on Sheet D-110.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-21100.00

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

TAX CUTS AND JOBS ACT OF 2017

See Schedule TCJA starting on Sheet D-158.00.

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service
Commission

June 11, 2018

Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE

Cg-1M

(Continued from Sheet No. D-111.00)

WATER HEATING

See Schedule CgXM starting on Sheet D-110.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-21100.00

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

Issued April 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20110

REMOVED BY DBR
DATE 6-11-18

Michigan Public Service
Commission

April 19, 2018

Filed DBR

Effective for service rendered on and
after April 24, 2018

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE

Cg-1M

(Continued from Sheet No. D-111.00)

WATER HEATING

See Schedule CgXM starting on Sheet D-110.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-21100.00

ENERGY WASTE REDUCTION

See Schedule ***EWR*** starting on Sheet D-156.00

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-17669

REMOVED BY DBR
DATE 04-19-18

Michigan Public Service
Commission

January 17, 2018

Filed CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE
(Continued from Sheet No. D-111.00)

Cg-1M

WATER HEATING

See Schedule CgXM starting on Sheet D-110.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-21100.00

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-156.00

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18266

REMOVED BY CEP
DATE 02-02-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE

Cg-3M

AVAILABILITY

This schedule is available to small commercial and industrial customers where:

1. Total monthly energy consumption has exceeded 12,500 kWh for three consecutive months and, after qualifying at least once in succeeding rolling 12 month periods; or
2. Does not meet the availability criteria for the Cg-1M or Cp-1M rate schedules.

Customers taking service on the Cg-1M rate as of the effective date of the Commission Order in Case U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kWh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges: \$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule, *unless the customer's Alternative Electric Supplier has not secured generation capacity for the customer, then that customer shall be responsible for the Capacity Power Supply charge under this rate schedule.* Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

Daily

\$1.3151

Monthly

\$40.00

Year-Round Customers

\$2.6301

\$80.00

Seasonal Customers

Energy Charge

All kWh:

\$0.01335/kWh

Power Supply Service (Optional)

Energy Charge

All kWh:

Capacity

\$0.03210

Non-Capacity

\$0.07063

Total

\$0.10273/kWh

For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. Within 12 months, the company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:

1. The customer being immediately placed on the appropriate rate schedule, and
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.

MINIMUM CHARGE

The minimum charge is the fixed charge plus the energy waste reduction charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-100.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-109.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-109.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-109.00

(Continued on Sheet No. D-114.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission	
May 7, 2018	
Filed	DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE

Cg-3M

AVAILABILITY

This schedule is available to small commercial and industrial customers where:

1. Total monthly energy consumption has exceeded 12,500 kWh for three consecutive months and, after qualifying at least once in succeeding rolling 12 month periods; or
2. Does not meet the availability criteria for the Cg-1M or Cp-1M rate schedules.

Customers taking service on the Cg-1M rate as of the effective date of the Commission Order in Case U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kWh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges: \$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$1.3151	\$40.00	Year-Round Customers
\$2.6301	\$80.00	Seasonal Customers

Energy Charge

All kWh: \$0.01335/kWh

Power Supply Service (Optional)

Energy Charge

All kWh: \$0.10273/kWh

For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. Within 12 months, the company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:

1. The customer being immediately placed on the appropriate rate schedule, and
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.

MINIMUM CHARGE

The minimum charge is the fixed charge plus the energy *waste reduction* charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-100.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-109.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-109.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-109.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-110.00

WATER HEATING

See Schedule CgXM starting on Sheet D-110.00

(Continued on Sheet No. D-114.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE

Cg-3M

AVAILABILITY

This schedule is available to small commercial and industrial customers where:

1. Total monthly energy consumption has exceeded 12,500 kWh for three consecutive months and, after qualifying at least once in succeeding rolling 12 month periods; or
2. Does not meet the availability criteria for the Cg-1M or Cp-1M rate schedules.

Customers taking service on the Cg-1M rate as of the effective date of the Commission Order in Case U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kWh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges: \$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$1.3151	\$40.00	Year-Round Customers
\$2.6301	\$80.00	Seasonal Customers

Energy Charge

All kWh: **\$0.01335/kWh**

Power Supply Service (Optional)

Energy Charge

All kWh: **\$0.10273/kWh**

For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. Within 12 months, the company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:

1. The customer being immediately placed on the appropriate rate schedule, and
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.

MINIMUM CHARGE

The minimum charge is the fixed charge plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-100.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-109.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-109.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-109.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-110.00

WATER HEATING

See Schedule CgXM starting on Sheet D-110.00

(Continued on Sheet No. D-114.00)

Issued April 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18266</u>
REMOVED BY <u>CEP</u>
DATE <u>02-02-18</u>



Effective for service rendered on and
after April 24, 2017

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE

Cg-3M

AVAILABILITY

This schedule is available to small commercial and industrial customers where:

1. Total monthly energy consumption has exceeded 12,500 kWh for three consecutive months and, after qualifying at least once in succeeding rolling 12 month periods; or
2. Does not meet the availability criteria for the Cg-1M or Cp-1M rate schedules.

Customers taking service on the Cg-1M rate as of the effective date of the Commission Order in Case U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kWh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges: \$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$1.3151	\$40.00	Year-Round Customers
\$2.6301	\$80.00	Seasonal Customers

Energy Charge

All kWh: \$0.01181/kWh

Power Supply Service (Optional)

Energy Charge

All kWh: \$0.09454 /kWh

For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. Within 12 months, the company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:

1. The customer being immediately placed on the appropriate rate schedule, and
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.

MINIMUM CHARGE

The minimum charge is the fixed charge plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-100.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-109.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-109.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-109.00

SPACE HEATING

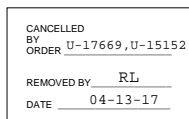
See Schedule CgXM starting on Sheet D-110.00

WATER HEATING

See Schedule CgXM starting on Sheet D-110.00

(Continued on Sheet No. D-114.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for service rendered on and after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE

Cg-3M

(Continued from Sheet No. D-113.00)

SPACE HEATING

See Schedule CgXM starting on Sheet D-110.00

WATER HEATING

See Schedule CgXM starting on Sheet D-110.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-10.00

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

TAX CUTS AND JOBS ACT OF 2017

See Schedule TCJA starting on Sheet D-158.00.

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21541

REMOVED BY DW
DATE 12-16-24

Michigan Public Service
Commission

June 11, 2018

Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE

Cg-3M

(Continued from Sheet No. D-113.00)

SPACE HEATING

See Schedule CgXM starting on Sheet D-110.00

WATER HEATING

See Schedule CgXM starting on Sheet D-110.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-10.00

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20110

REMOVED BY DBR
DATE 6-11-18

Michigan Public Service
Commission

May 7, 2018

Filed DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE
(Continued from Sheet No. D-113.00)

Cg-3M

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-10.00

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

Issued April 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18253

REMOVED BY DBR

DATE 5-7-18

Michigan Public Service
Commission

April 19, 2018

Filed DBR

Effective for service rendered on and
after April 24, 2018

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE
(Continued from Sheet No. D-113.00)

Cg-3M

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-10.00

ENERGY WASTE REDUCTION

See Schedule **EWR** starting on Sheet D-156.00

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-17669

REMOVED BY DBR
DATE 04-19-18

Michigan Public Service
Commission

January 17, 2018

Filed CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE
(Continued from Sheet No. D-113.00)

Cg-3M

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-10.00

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-156.00

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18266</u>
REMOVED BY <u>CEP</u>
DATE <u>02-02-18</u>



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D3. SMALL COMM & IND SERVICE – OPTIONAL TIME-OF-USE

Cg-OTOU-1M

AVAILABILITY

This schedule is available upon written request on a voluntary basis for service to small commercial and industrial customers who qualify for rate Schedules Cg-1M, Cg-2M, Cg-3M, or Cg-4M. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST and not required to receive service under rate schedule PSDS.

Customers taking service on the Cg-OTOU-1M rate as of the effective date of the Commission Order in Case No. U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kwh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges:\$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule, ***unless the customer's Alternative Electric Supplier has not secured generation capacity for the customer, then that customer shall be responsible for the Capacity Power Supply charge under this rate schedule.*** Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

Daily

\$0.8219

Monthly

\$25.00

Year-round customers

\$1.6438

\$50.00

Seasonal customers

Energy Charge

On-Peak:

All kWh at \$0.03700

Off-Peak:

All kWh at \$0.00925

Power Supply Service (Optional)

Energy Charge

On-Peak: All kWh at

Capacity

\$0.09829

Non-Capacity

\$0.11621

Total

\$0.21450

Off-Peak: All kWh at

\$0.05362

PRICING PERIOD DEFINITIONS

On-Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

1. **Summer (Calendar Months of May - September)**

Option 1: 9:00 AM to 7:00 PM

Option 2: 10:00 AM to 8:00 PM

2. **Winter (Calendar Months of October - April)**

Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM

Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM

Customer must choose the same option number during both the winter and summer periods.

Off-Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

(Continued on Sheet No. D-116.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission	
May 7, 2018	
Filed	DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

D3. SMALL COMM & IND SERVICE – OPTIONAL TIME-OF-USE

Cg-OTOU-1M

AVAILABILITY

This schedule is available upon written request on a voluntary basis for service to small commercial and industrial customers who qualify for rate Schedules Cg-1M, Cg-2M, Cg-3M, or Cg-4M. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST and not required to receive service under rate schedule PSDS.

Customers taking service on the Cg-OTOU-1M rate as of the effective date of the Commission Order in Case No. U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kwh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges:\$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.8219	\$25.00	Year-round customers
\$1.6438	\$50.00	Seasonal customers

Energy Charge

On-Peak:	All kWh at <i>\$0.03700</i>
Off-Peak:	All kWh at <i>\$0.00925</i>

Power Supply Service (Optional)

Energy Charge

On-Peak:	All kWh at <i>\$0.21450</i>
Off-Peak:	All kWh at <i>\$0.05362</i>

PRICING PERIOD DEFINITIONS

On-Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

- Summer (Calendar Months of May - September)**
Option 1: 9:00 AM to 7:00 PM
Option 2: 10:00 AM to 8:00 PM
- Winter (Calendar Months of October - April)**
Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM
Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM

Customer must choose the same option number during both the winter and summer periods.

Off-Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

(Continued on Sheet No. D-116.00)

Issued April 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18253
REMOVED BY DBR
DATE 5-7-18

Michigan Public Service Commission
April 13, 2017
Filed 

Effective for service rendered on and
after April 24, 2017

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D3. SMALL COMM & IND SERVICE – OPTIONAL TIME-OF-USE

Cg-OTOU-1M

AVAILABILITY

This schedule is available upon written request on a voluntary basis for service to small commercial and industrial customers who qualify for rate Schedules Cg-1M, Cg-2M, Cg-3M, or Cg-4M. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST and not required to receive service under rate schedule PSDS.

Customers taking service on the Cg-OTOU-1M rate as of the effective date of the Commission Order in Case No. U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kwh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges:\$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Fixed Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.8219	\$25.00	Year-round customers
\$1.6438	\$50.00	Seasonal customers

Energy Charge

On-Peak:	All kWh at \$0.02732
Off-Peak:	All kWh at \$0.00683

Power Supply Service (Optional)

Energy Charge

On-Peak:	All kWh at \$0.20343
Off-Peak:	All kWh at \$0.05085

PRICING PERIOD DEFINITIONS

On-Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

- Summer (Calendar Months of May - September)**
Option 1: 9:00 AM to 7:00 PM
Option 2: 10:00 AM to 8:00 PM
- Winter (Calendar Months of October - April)**
Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM
Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM

Customer must choose the same option number during both the winter and summer periods.

Off-Peak Periods

All hours not included as on-peak hours above.

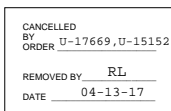
HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

(Continued on Sheet No. D-116.00)

Issued December 21, 2016

T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for service rendered on and after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D3. SMALL COMM & IND SERVICE – OPTIONAL TIME-OF-USE
(Continued from Sheet No. D-115.00)

Cg-OTOU-1M

MINIMUM CHARGE

The monthly minimum charge is the fixed charge plus the energy waste reduction charge.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-100.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-109.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-109.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-109.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-110.00

WATER HEATING

See Schedule CgXM starting on Sheet D-110.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-110.00

PARALLEL GENERATION

See Schedule PGM starting on Sheet D-137.00

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

TAX CUTS AND JOBS ACT OF 2017

See Schedule TCJA starting on Sheet D-158.00.

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

D3. SMALL COMM & IND SERVICE – OPTIONAL TIME-OF-USE
(Continued from Sheet No. D-115.00)

Cg-OTOU-1M

MINIMUM CHARGE

The monthly minimum charge is the fixed charge plus the energy waste reduction charge.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-100.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-109.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-109.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-109.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-110.00

WATER HEATING

See Schedule CgXM starting on Sheet D-110.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-110.00

PARALLEL GENERATION

See Schedule PGM starting on Sheet D-137.00

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

Issued April 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20110
REMOVED BY	DBR
DATE	6-11-18

Michigan Public Service Commission	
April 19, 2018	
Filed	DBR

Effective for service rendered on and
after April 24, 2018

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D3. SMALL COMM & IND SERVICE – OPTIONAL TIME-OF-USE
(Continued from Sheet No. D-115.00)

Cg-OTOU-1M

MINIMUM CHARGE

The monthly minimum charge is the fixed charge plus the energy *waste reduction* charge.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-100.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-109.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-109.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-109.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-110.00

WATER HEATING

See Schedule CgXM starting on Sheet D-110.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-110.00

PARALLEL GENERATION

See Schedule PGM starting on Sheet D-137.00

ENERGY WASTE REDUCTION

See Schedule *EWR* starting on Sheet D-156.00

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17669
REMOVED BY	DBR
DATE	04-19-18

Michigan Public Service Commission	
January 17, 2018	
Filed	CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

D3. SMALL COMM & IND SERVICE – OPTIONAL TIME-OF-USE
(Continued from Sheet No. D-115.00)

Cg-OTOU-1M

MINIMUM CHARGE

The monthly minimum charge is the fixed charge plus the energy optimization charge.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-100.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-109.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-109.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-109.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-110.00

WATER HEATING

See Schedule CgXM starting on Sheet D-110.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-110.00

PARALLEL GENERATION

See Schedule PGM starting on Sheet D-137.00

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-156.00

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18266
REMOVED BY	CEP
DATE	02-02-18

Michigan Public Service Commission
January 3, 2017
Filed <u>RL</u>

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE – DIRECT CONTROL RIDER Cg-DCM

EFFECTIVE IN: All territory served when there is adequate signal strength for implementing load control.

AVAILABILITY

This service is available to small commercial and industrial customers with central air conditioners and/or electric water heaters. The above appliances may be electrically cycled or disconnected *at the sole discretion of* the company in accordance with the rules of this rider.

Availability may be denied where in the judgment of the company installation of load control equipment is impractical.

Availability is subject to the ability of the company to obtain and install the required load control equipment.

Availability will normally be denied for the control of electric water heaters:

1. for electric water heaters with less than 40 gallons of capacity, or
2. where:
 - a. a separate controller is required for the water heater; and,
 - b. the company or another utility supplies natural gas service to the customer.

A customer shall not simultaneously be receiving credits for water heater control under this rider and taking service under-controlled service for water heaters under Schedule Cg-OTOU, Optional Time-of-Use.

Customers taking Power Supply Service under rate schedule RAST are not eligible for this service.

MONTHLY RATE

In addition to receiving the billing credits for direct load control stated below, customers are responsible for all applicable charges and clauses of the appropriate small commercial and industrial service rate schedule.

MONTHLY CREDIT - AIR CONDITIONERS (AC) AND WATER HEATERS (WH)

Control		
<u>Option</u>	<u>Control Type</u>	
1	AC Cycling	\$0.00/Mo.*
2	AC 100% Load Shed/Cycling	\$8.00/Mo.*
3	WH 100% Load Shed/Cycling	\$3.00/Mo.

*Credit only during calendar months of June, July, August and September.

SEASONAL BILLING

Air Conditioners

Winter seasonal customers billed for November through April shall not be eligible for monthly credits for the direct control of central air conditioners.

WATER HEATING

The monthly credit for seasonal water heating customers shall only be applied in those months when a customer charge is billed under the rate schedule under which the customer receives service. This would normally be the six month seasonal billing period.

CONTROL OPTIONS

Customers may be controlled during any calendar month. The customer shall select at least one of the following control options:

Option 1 - Air Conditioner Cycling: The central air conditioner may be electrically cycled from 5 to 20 minutes "off" out of every 30 minutes for normally no more than 100 "off" hours per calendar year. The degree of cycling will depend on the situation.

(Continued on Sheet No. D-118.00)

Issued August 31, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
September 3, 2021
Filed by: DW

Effective for service rendered on and
after August 12, 2021

Issued under authority of the
Michigan Public Service Commission
dated August 11, 2021
in Case No. U-21037

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE – DIRECT CONTROL RIDER Cg-DCM

EFFECTIVE IN: All territory served when there is adequate signal strength for implementing load control.

AVAILABILITY

This service is available to small commercial and industrial customers with central air conditioners and/or electric water heaters. The above appliances may be electrically cycled or disconnected by the company in accordance with the rules of this rider.

Availability may be denied where in the judgment of the company installation of load control equipment is impractical.

Availability is subject to the ability of the company to obtain and install the required load control equipment.

Availability will normally be denied for the control of electric water heaters:

1. for electric water heaters with less than 40 gallons of capacity, or
2. where:
 - a. a separate controller is required for the water heater; and,
 - b. the company or another utility supplies natural gas service to the customer.

A customer shall not simultaneously be receiving credits for water heater control under this rider and taking service under-controlled service for water heaters under Schedule Cg-OTOU, Optional Time-of-Use.

Customers taking Power Supply Service under rate schedule RAST are not eligible for this service.

MONTHLY RATE

In addition to receiving the billing credits for direct load control stated below, customers are responsible for all applicable charges and clauses of the appropriate small commercial and industrial service rate schedule.

MONTHLY CREDIT - AIR CONDITIONERS (AC) AND WATER HEATERS (WH)

Control Option	Control Type	
1	AC Cycling	\$0.00/Mo.*
2	AC 100% Load Shed/Cycling	\$8.00/Mo.*
3	WH 100% Load Shed/Cycling	\$3.00/Mo.

*Credit only during calendar months of June, July, August and September.

SEASONAL BILLING

Air Conditioners

Winter seasonal customers billed for November through April shall not be eligible for monthly credits for the direct control of central air conditioners.

WATER HEATING

The monthly credit for seasonal water heating customers shall only be applied in those months when a customer charge is billed under the rate schedule under which the customer receives service. This would normally be the six month seasonal billing period.

CONTROL OPTIONS

Customers may be controlled during any calendar month. The customer shall select at least one of the following control options:

Option 1 - Air Conditioner Cycling: The central air conditioner may be electrically cycled from 5 to 20 minutes "off" out of every 30 minutes for normally no more than 100 "off" hours per calendar year. The degree of cycling will depend on the situation.

(Continued on Sheet No. D-118.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE – DIRECT CONTROL RIDER Cg-DCM
(Continued on Sheet No. D-117.00)

CONTROL OPTIONS (Cont.)

Option 2 - Air Conditioner 100% Load Shed: The central air conditioner may be electrically disconnected a maximum of 8 hours per day at the Company's sole discretion. The central air conditioner will normally be electrically disconnected for no more than 50 hours per calendar year.

Option 3 - Water Heater 100% Load Shed: The water heater may be electrically disconnected for a maximum of 8 hours per day at the Company's sole discretion.

TESTING

At the sole discretion of the company, equipment may be electrically disconnected for a maximum of one hour per day. The water heater will normally be electrically disconnected for no more than 100 hours per calendar year.

DEFINITIONS

Load Shedding - Complete interruption of designated load for the duration of the interruption.

Cycling - 50% interruption, in alternating on/off cycles, of designated load for the duration of the interruption.

Normal service interruptions are not included in the determination of the above hours of control in a calendar year.

TERMS AND CONDITIONS

1. If a customer decides to terminate control or change to another control option, the company will endeavor to implement the change as soon as practical.
2. Prior to the installation of load control devices, the company may inspect the customer's electrical equipment to insure good repair and working condition, but the company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The company will install, own, and maintain the load management devices controlling the customer's air conditioner and/or water heater. ***No notice is provided prior to the company cycling or disconnecting the customer's air conditioner and/or water heater.*** The customer must allow the company reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the company to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the company's option, result in discontinuance of monthly billing credits under this rate schedule until such time as the company is able to gain the required access. ***If, due to the customer's actions, the air conditioner and/or water heater cannot be cycled or disconnected, the penalty will be \$3.50 per kilowatt-hour for all energy recorded during those periods when the customer's air conditioner and/or water heater should have been cycled or disconnected plus the customer's share of actual costs and penalties assessed to the utility by MISO, ATC, and other regulatory bodies.***

SPECIAL RULES

Air Conditioners

1. Multiple central air conditioning units serving the same business must all be installed with load control devices to qualify for service under this rate schedule.
2. The load control device will control the air conditioning compressor. The furnace air circulating fan will not be controlled.

Water Heaters

1. Multiple water heating units serving the same business must all be installed with load control devices to qualify for service under this rate schedule.
2. The electrical circuit to the water heater shall be limited to no more than 30 amps.

Issued August 31, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
September 3, 2021
Filed by: DW

Effective for service rendered on and
after August 12, 2021

Issued under authority of the
Michigan Public Service Commission
dated August 11, 2021
in Case No. U-21037

D3. SMALL COMMERCIAL & INDUSTRIAL SERVICE – DIRECT CONTROL RIDER Cg-DCM
(Continued on Sheet No. D-117.00)

CONTROL OPTIONS (Cont.)

Option 2 - Air Conditioner 100% Load Shed: The central air conditioner may be electrically disconnected a maximum of 8 hours per day at the Company's sole discretion. The central air conditioner will normally be electrically disconnected for no more than 50 hours per calendar year.

Option 3 - Water Heater 100% Load Shed: The water heater may be electrically disconnected for a maximum of 8 hours per day at the Company's sole discretion.

TESTING

Equipment may be electrically disconnected for a maximum of one hour per day. The water heater will normally be electrically disconnected for no more than 100 hours per calendar year.

DEFINITIONS

Load Shedding - Complete interruption of designated load for the duration of the interruption.

Cycling - 50% interruption, in alternating on/off cycles, of designated load for the duration of the interruption.

Normal service interruptions are not included in the determination of the above hours of control in a calendar year.

TERMS AND CONDITIONS

1. If a customer decides to terminate control or change to another control option, the company will endeavor to implement the change as soon as practical.
2. Prior to the installation of load control devices, the company may inspect the customer's electrical equipment to insure good repair and working condition, but the company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The company will install, own, and maintain the load management devices controlling the customer's air conditioner and/or water heater. The customer must allow the company reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the company to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the company's option, result in discontinuance of monthly billing credits under this rate schedule until such time as the company is able to gain the required access.

SPECIAL RULES

Air Conditioners

1. Multiple central air conditioning units serving the same business must all be installed with load control devices to qualify for service under this rate schedule.
2. The load control device will control the air conditioning compressor. The furnace air circulating fan will not be controlled.

Water Heaters

1. Multiple water heating units serving the same business must all be installed with load control devices to qualify for service under this rate schedule.
2. The electrical circuit to the water heater shall be limited to no more than 30 amps.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE

Cp-1M

EFFECTIVE IN: All territory served.

AVAILABILITY

This schedule is applicable to customers whose monthly demand is equal to or greater than 100 kW or 25,000 kWh/month for three consecutive months and others taking standby service. This schedule is also available to small commercial and industrial customers who contract for service under the Cp-12M Interruptible Rider. This service is not available for customers required to take service under the Power Supply Default Service. Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule, *unless the customer's Alternative Electric Supplier has not secured generation capacity for the customer, then that customer shall be responsible for the Capacity Power Supply charges under this rate schedule.* Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

The transmission rates are available to customers that take service directly from a company-owned substation (i.e. Company owns no distribution facilities downstream of substation). For customers that meet this condition, a monthly charge of \$0.49/kVA of installed substation transformer capacity as determined by the company shall apply.

MONTHLY RATE

<u>Distribution Service</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>Fixed Charge:</u>			
Monthly	\$142.00	\$673.00	\$990.00
Daily	\$4.6685	\$22.1260	\$32.5479
<u>Demand Charge</u>			
1. <u>Customer Demand</u> : \$/kW	\$2.95	\$2.22	\$0.00
Per KW of maximum demand during the current and preceding 11 months, plus,			
2. <u>On-Peak Demand</u>			
a. <u>Winter (Oct-May)</u> : \$/kW	\$1.14	\$1.14	\$1.14
10:00 AM to 8:00 PM; Monday through Friday (except holidays)			
b. <u>Summer (Jun-Sep)</u> : \$/kW	\$1.14	\$1.14	\$1.14
10:00 AM to 11:00 PM; Monday through Friday (except holidays)			
<u>Power Supply Service (Optional)</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>On-Peak Demand</u>			
a. <u>Winter (Oct-May)</u> : \$/kW			
10:00 AM to 8:00 PM; Monday through Friday (except holidays)			
Capacity	\$7.50	\$7.33	\$7.23
Non-Capacity	\$5.40	\$5.28	\$5.21
Total	\$12.90	\$12.61	\$12.44
b. <u>Summer (Jun-Sep)</u> : \$/kW			
10:00 AM to 11:00 PM; Monday through Friday (except holidays)			
Capacity	\$7.50	\$7.33	\$7.23
Non-Capacity	\$5.40	\$5.28	\$5.21
Total	\$12.90	\$12.61	\$12.44
<u>Energy Charge</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
1. <u>On-Peak</u>			
a. <u>Winter (Oct-May)</u> : \$/kWh	\$0.06197	\$0.06017	\$0.05942
6:00 AM to 10:00 PM; Monday through Friday (except holidays)			
b. <u>Summer (Jun-Sep)</u> : \$/kWh	\$0.06197	\$0.06017	\$0.05942
7:00 AM to 11:00 PM; Monday through Friday (except holidays)			

(Continued on Sheet No. D-120.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE

Cp-1M

EFFECTIVE IN: All territory served.

AVAILABILITY

This schedule is applicable to customers whose monthly demand is equal to or greater than 100 kW or 25,000 kWh/month for three consecutive months and others taking standby service. This schedule is also available to small commercial and industrial customers who contract for service under the Cp-I2M Interruptible Rider. This service is not available for customers required to take service under the Power Supply Default Service. Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

The transmission rates are available to customers that take service directly from a company-owned substation (i.e. Company owns no distribution facilities downstream of substation). For customers that meet this condition, a monthly charge of \$0.49/kVA of installed substation transformer capacity as determined by the company shall apply.

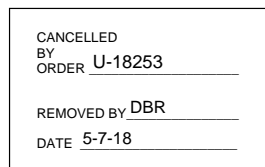
MONTHLY RATE

<u>Distribution Service</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>Fixed Charge:</u>			
Monthly	\$142.00	\$673.00	\$990.00
Daily	\$4.6685	\$22.1260	\$32.5479
<u>Demand Charge</u>			
1. <u>Customer Demand</u> :\$/kW	\$2.95	\$2.22	\$0.00
Per KW of maximum demand during the current and preceding 11 months, plus,			
2. <u>On-Peak Demand</u>			
a. <u>Winter (Oct-May)</u> : \$/kW	\$1.14	\$1.14	\$1.14
10:00 AM to 8:00 PM; Monday through Friday (except holidays)			
b. <u>Summer (Jun-Sep)</u> : \$/kW	\$1.14	\$1.14	\$1.14
10:00 AM to 11:00 PM; Monday through Friday (except holidays)			
<u>Power Supply Service (Optional)</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>On-Peak Demand</u>			
a. <u>Winter (Oct-May)</u> :\$/kW	\$12.90	\$12.61	\$12.44
10:00 AM to 8:00 PM; Monday through Friday (except holidays)			
b. <u>Summer (Jun-Sep)</u> :\$/kW	\$12.90	\$12.61	\$12.44
10:00 AM to 11:00 PM; Monday through Friday (except holidays)			
<u>Energy Charge</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
1. <u>On-Peak</u>			
a. <u>Winter (Oct-May)</u> :\$/kWh	\$0.06197	\$0.06017	\$0.05942
6:00 AM to 10:00 PM; Monday through Friday (except holidays)			
b. <u>Summer (Jun-Sep)</u> :\$/kWh	\$0.06197	\$0.06017	\$0.05942
7:00 AM to 11:00 PM; Monday through Friday (except holidays)			
2. <u>Off-Peak</u>			
a. <u>Winter (Oct-May)</u> :\$/kWh	\$0.03350	\$0.03253	\$0.03212
10:00 PM to 6:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays			
b. <u>Summer (Jun-Sep)</u> :\$/kWh	\$0.03350	\$0.03253	\$0.03212
11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays			

Note: For a 10:00 PM change between on peak and off peak time periods in the Winter months, on peak consumption will be recorded through 10:00 PM. Off Peak consumption will begin at 10:00:01 PM as recorded by the meter.

(Continued on Sheet No. D-120.00)

Issued April 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for service rendered on and after April 24, 2017

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE

Cp-1M

EFFECTIVE IN: All territory served.

AVAILABILITY

This schedule is applicable to customers whose monthly demand is equal to or greater than 100 kW or 25,000 kWh/month for three consecutive months and others taking standby service. This schedule is also available to small commercial and industrial customers who contract for service under the Cp-I2M Interruptible Rider. This service is not available for customers required to take service under the Power Supply Default Service. Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

The transmission rates are available to customers that take service directly from a company-owned substation (i.e. Company owns no distribution facilities downstream of substation). For customers that meet this condition, a monthly charge of \$0.49/kVA of installed substation transformer capacity as determined by the company shall apply.

MONTHLY RATE

<u>Distribution Service</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>Fixed Charge:</u>			
Monthly	\$140.00	\$665.00	\$980.00
Daily	\$4.6027	\$21.8630	\$32.2192
<u>Demand Charge</u>			
1. <u>Customer Demand</u> : \$/kW	\$2.95	\$2.22	\$0.00
Per KW of maximum demand during the current and preceding 11 months, plus,			
2. <u>On-Peak Demand</u>			
a. <u>Winter (Oct-May)</u> : \$/kW	\$1.14	\$1.14	\$1.14
10:00 AM to 8:00 PM; Monday through Friday (except holidays)			
b. <u>Summer (Jun-Sep)</u> : \$/kW	\$1.14	\$1.14	\$1.14
10:00 AM to 11:00 PM; Monday through Friday (except holidays)			
<u>Power Supply Service (Optional)</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>On-Peak Demand</u>			
a. <u>Winter (Oct-May)</u> : \$/kW	\$11.42	\$11.17	\$11.02
10:00 AM to 8:00 PM; Monday through Friday (except holidays)			
b. <u>Summer (Jun-Sep)</u> : \$/kW	\$11.42	\$11.17	\$11.02
10:00 AM to 11:00 PM; Monday through Friday (except holidays)			
<u>Energy Charge</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
1. <u>On-Peak</u>			
a. <u>Winter (Oct-May)</u> : \$/kWh	\$0.06166	\$0.05987	\$0.05912
6:00 AM to 10:00 PM; Monday through Friday (except holidays)			
b. <u>Summer (Jun-Sep)</u> : \$/kWh	\$0.06166	\$0.05987	\$0.05912
7:00 AM to 11:00 PM; Monday through Friday (except holidays)			
2. <u>Off-Peak</u>			
a. <u>Winter (Oct-May)</u> : \$/kWh	\$0.03333	\$0.03237	\$0.03196
10:00 PM to 6:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays			
b. <u>Summer (Jun-Sep)</u> : \$/kWh	\$0.03333	\$0.03237	\$0.03196
11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays			

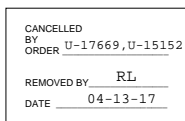
Note: For a 10:00 PM change between on peak and off peak time periods in the Winter months, on peak consumption will be recorded through 10:00 PM. Off Peak consumption will begin at 10:00:01 PM as recorded by the meter.

(Continued on Sheet No. D-120.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061



D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE
(Continued from Sheet No. D-119.00)

Cp-1M

<u>Energy Charge (Contd.)</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
2. <u>Off-Peak</u>			
a. <u>Winter (Oct-May):</u> \$/kWh 10:00 PM to 6:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays	\$0.03350	\$0.03253	\$0.03212
b. <u>Summer (Jun-Sep):</u> \$/kWh 11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays	\$0.03350	\$0.03253	\$0.03212

Note: For a 10:00 PM change between on peak and off peak time periods in the Winter months, on peak consumption will be recorded through 10:00 PM. Off Peak consumption will begin at 10:00:01 PM as recorded by the meter.

MINIMUM CHARGE

The monthly minimum charge is the fixed charge, the demand charges, and the energy waste reduction charge.

POWER SUPPLY COST RECOVERY CLAUSE:

See Schedule PSCR.

PRIMARY & TRANSMISSION CHARGES

The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00

The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

TAX CUTS AND JOBS ACT OF 2017

See Schedule TCJA starting on Sheet D-158.00.

STANDBY SERVICE

Where service is made available to loads which can be served by a source of power other than the company's (excluding emergency standby maintained in the event of failure of company's supply), billing shall be at the above rate, but the monthly minimum demand charge (total of customer charge, on-peak demand charge, and substation transformer capacity charge) for standby service shall be not less than the following per kW of contracted demand:

Cp Secondary: \$3.50
Cp Primary: \$2.75
Cp Transmission: \$2.00

This standby service clause assumes that standby customers shall schedule normal maintenance of the customer-owned source of power during periods of the year that are satisfactory to the company. Accordingly, customers shall advise the company of planned maintenance with as much advance notice as possible. These waivers are granted on a conditional basis. The company will rescind the waiver of increased demand during times of emergency interruptions. The company shall confirm in writing the maintenance schedule that is satisfactory to both parties.

The portion of the on-peak demand shall be billed on a prorated basis on a \$/kW/day basis as shown below.

(Continued on Sheet No. D-121.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE
(Continued from Sheet No. D-119.00)

Cp-1M

<u>Energy Charge (Contd.)</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
2. <u>Off-Peak</u>			
a. <u>Winter (Oct-May):</u> \$/kWh 10:00 PM to 6:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays	\$0.03350	\$0.03253	\$0.03212
b. <u>Summer (Jun-Sep):</u> \$/kWh 11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays	\$0.03350	\$0.03253	\$0.03212

Note: For a 10:00 PM change between on peak and off peak time periods in the Winter months, on peak consumption will be recorded through 10:00 PM. Off Peak consumption will begin at 10:00:01 PM as recorded by the meter.

MINIMUM CHARGE

The monthly minimum charge is the fixed charge, the demand charges, and the energy waste reduction charge.

POWER SUPPLY COST RECOVERY CLAUSE:

See Schedule PSCR.

PRIMARY & TRANSMISSION CHARGES

The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00

The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

STANDBY SERVICE

Where service is made available to loads which can be served by a source of power other than the company's (excluding emergency standby maintained in the event of failure of company's supply), billing shall be at the above rate, but the monthly minimum demand charge (total of customer charge, on-peak demand charge, and substation transformer capacity charge) for standby service shall be not less than the following per kW of contracted demand:

Cp Secondary: \$3.50
Cp Primary: \$2.75
Cp Transmission: \$2.00

This standby service clause assumes that standby customers shall schedule normal maintenance of the customer-owned source of power during periods of the year that are satisfactory to the company. Accordingly, customers shall advise the company of planned maintenance with as much advance notice as possible. These waivers are granted on a conditional basis. The company will rescind the waiver of increased demand during times of emergency interruptions. The company shall confirm in writing the maintenance schedule that is satisfactory to both parties.

The portion of the on-peak demand shall be billed on a prorated basis on a \$/kW/day basis as shown below.

Pro-ration Formula - Firm Load:

On-Peak Demand Charge * 12 months / No. of annual peak days * No. of waiver days

(Continued on Sheet No. D-121.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE

Cp-1M

(Continued from Sheet No. D-119.00)

MINIMUM CHARGE

The monthly minimum charge is the fixed charge, the demand charges, and the energy waste reduction charge.

POWER SUPPLY COST RECOVERY CLAUSE:

See Schedule PSCR.

PRIMARY & TRANSMISSION CHARGES

The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.

ENERGY WASTE REDUCTION

See Schedule EWR starting on Sheet D-156.00

The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

STANDBY SERVICE

Where service is made available to loads which can be served by a source of power other than the company's (excluding emergency standby maintained in the event of failure of company's supply), billing shall be at the above rate, but the monthly minimum demand charge (total of customer charge, on-peak demand charge, and substation transformer capacity charge) for standby service shall be not less than the following per kW of contracted demand:

Cp Secondary: \$3.50

Cp Primary: \$2.75

Cp Transmission: \$2.00

This standby service clause assumes that standby customers shall schedule normal maintenance of the customer-owned source of power during periods of the year that are satisfactory to the company. Accordingly, customers shall advise the company of planned maintenance with as much advance notice as possible. These waivers are granted on a conditional basis. The company will rescind the waiver of increased demand during times of emergency interruptions. The company shall confirm in writing the maintenance schedule that is satisfactory to both parties.

The portion of the on-peak demand shall be billed on a prorated basis on a \$/kW/day basis as shown below.

Pro-ration Formula - Firm Load:

On-Peak Demand Charge * 12 months / No. of annual peak days * No. of waiver days

Pro-ration Formula - Interruptible Load:

Variable Interruptible Demand Charge * 12 months / No. of annual peak days * No. of waiver days

These billing benefits shall only apply to the unusual portion of the customer's monthly demand. All demands except that portion of the peak load demand resulting from a company-approved maintenance schedule shall be billed as standard normal demand in accordance with all other sections of this rate schedule. The above clause shall not apply to customer-owned generation served under the Standby Service clause of this rate schedule and/or Maintenance Rate of the Pg-2 rate schedule because customers served under these clauses have similar provisions within their clauses. If the highest demand in any month exceeds the contract demand, the minimum demand charge shall thereafter be based on the highest actual demand. The company may install suitable devices to limit the actual demand to the contract demand

(Continued on Sheet No. D-121.00)

Issued April 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18253
REMOVED BY DBR
DATE 5-7-18

Michigan Public Service Commission
April 19, 2018
Filed DBR

Effective for service rendered on and
after April 24, 2018

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE

Cp-1M

(Continued from Sheet No. D-119.00)

MINIMUM CHARGE

The monthly minimum charge is the fixed charge, the demand charges, and the energy *waste reduction* charge.

POWER SUPPLY COST RECOVERY CLAUSE:

See Schedule PSCR.

PRIMARY & TRANSMISSION CHARGES

The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.

ENERGY WASTE REDUCTION

See Schedule *EWR* starting on Sheet D-156.00

The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.

STANDBY SERVICE

Where service is made available to loads which can be served by a source of power other than the company's (excluding emergency standby maintained in the event of failure of company's supply), billing shall be at the above rate, but the monthly minimum demand charge (total of customer charge, on-peak demand charge, and substation transformer capacity charge) for standby service shall be not less than the following per kW of contracted demand:

Cp Secondary: \$3.50

Cp Primary: \$2.75

Cp Transmission: \$2.00

This standby service clause assumes that standby customers shall schedule normal maintenance of the customer-owned source of power during periods of the year that are satisfactory to the company. Accordingly, customers shall advise the company of planned maintenance with as much advance notice as possible. These waivers are granted on a conditional basis. The company will rescind the waiver of increased demand during times of emergency interruptions. The company shall confirm in writing the maintenance schedule that is satisfactory to both parties.

The portion of the on-peak demand shall be billed on a prorated basis on a \$/kW/day basis as shown below.

Pro-ration Formula - Firm Load:

On-Peak Demand Charge * 12 months / No. of annual peak days * No. of waiver days

Pro-ration Formula - Interruptible Load:

Variable Interruptible Demand Charge * 12 months / No. of annual peak days * No. of waiver days

These billing benefits shall only apply to the unusual portion of the customer's monthly demand. All demands except that portion of the peak load demand resulting from a company-approved maintenance schedule shall be billed as standard normal demand in accordance with all other sections of this rate schedule. The above clause shall not apply to customer-owned generation served under the Standby Service clause of this rate schedule and/or Maintenance Rate of the Pg-2 rate schedule because customers served under these clauses have similar provisions within their clauses. If the highest demand in any month exceeds the contract demand, the minimum demand charge shall thereafter be based on the highest actual demand. The company may install suitable devices to limit the actual demand to the contract demand and may limit size of standby load to be served under this rate to the available system capacity at the customer's location.

(Continued on Sheet No. D-121.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-17669</u>
REMOVED BY <u>DBR</u>
DATE <u>04-19-18</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE
(Continued from Sheet No. D-119.00)

Cp-1M

MINIMUM CHARGE

The monthly minimum charge is the fixed charge, the demand charges, and the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

See Schedule PSCR.

PRIMARY & TRANSMISSION CHARGES

The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-156.00

The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.

STANDBY SERVICE

Where service is made available to loads which can be served by a source of power other than the company's (excluding emergency standby maintained in the event of failure of company's supply), billing shall be at the above rate, but the monthly minimum demand charge (total of customer charge, on-peak demand charge, and substation transformer capacity charge) for standby service shall be not less than the following per kW of contracted demand:

Cp Secondary: \$3.50

Cp Primary: \$2.75

Cp Transmission: \$2.00

This standby service clause assumes that standby customers shall schedule normal maintenance of the customer-owned source of power during periods of the year that are satisfactory to the company. Accordingly, customers shall advise the company of planned maintenance with as much advance notice as possible. These waivers are granted on a conditional basis. The company will rescind the waiver of increased demand during times of emergency interruptions. The company shall confirm in writing the maintenance schedule that is satisfactory to both parties.

The portion of the on-peak demand shall be billed on a prorated basis on a \$/kW/day basis as shown below.

Pro-ration Formula - Firm Load:

On-Peak Demand Charge * 12 months / No. of annual peak days * No. of waiver days

Pro-ration Formula - Interruptible Load:

Variable Interruptible Demand Charge * 12 months / No. of annual peak days * No. of waiver days

These billing benefits shall only apply to the unusual portion of the customer's monthly demand. All demands except that portion of the peak load demand resulting from a company-approved maintenance schedule shall be billed as standard normal demand in accordance with all other sections of this rate schedule. The above clause shall not apply to customer-owned generation served under the Standby Service clause of this rate schedule and/or Maintenance Rate of the Pg-2 rate schedule because customers served under these clauses have similar provisions within their clauses. If the highest demand in any month exceeds the contract demand, the minimum demand charge shall thereafter be based on the highest actual demand. The company may install suitable devices to limit the actual demand to the contract demand and may limit size of standby load to be served under this rate to the available system capacity at the customer's location.

(Continued on Sheet No. D-121.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

CANCELLED BY ORDER U-18266
REMOVED BY CEP
DATE 02-02-18

Michigan Public Service Commission
January 3, 2017
Filed 

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE

Cp-1M

(Continued from Sheet No. D-120.00)

STANDBY SERVICE (Contd.)

Pro-ration Formula - Interruptible Load:

Variable Interruptible Demand Charge * 12 months / No. of annual peak days * No. of waiver days

These billing benefits shall only apply to the unusual portion of the customer's monthly demand. All demands except that portion of the peak load demand resulting from a company-approved maintenance schedule shall be billed as standard normal demand in accordance with all other sections of this rate schedule. The above clause shall not apply to customer-owned generation served under the Standby Service clause of this rate schedule and/or Maintenance Rate of the Pg-2 rate schedule because customers served under these clauses have similar provisions within their clauses. If the highest demand in any month exceeds the contract demand, the minimum demand charge shall thereafter be based on the highest actual demand. The company may install suitable devices to limit the actual demand to the contract demand and may limit size of standby load to be served under this rate to the available system capacity at the customer's location.

REACTIVE LOAD

The customer shall keep his lagging reactive load at a level that does not exceed his Kw demand and shall not operate with a leading reactive load.

SHORT TERM SERVICE

Short term and temporary service is available to customers requiring service for less than annual periods.

1. a) For holiday/decorative lighting see Schedule Ls-1M,
b) For special events see Schedule RIIM, Temporary Service
c) For construction see Schedule RIIM, Temporary Service
2. Standard proration rules shall apply to the initial and final billing periods.
3. At the expiration of any month, the customer may cancel his contract for service under these provisions and may contract for one year or more under the standard rate applicable to his service.

VARIATION OF DEMAND

Variation of customer load shall be limited to time changing demand levels which are within system standards of operation as established by the company. Failure to take service in a manner which meets these standards may result in discontinuation of service.

TERM OF CONTRACT

Minimum period of one year except that for new or additional loads of 5,000kW or more, a term of not less than five years will be required.

DETERMINATION OF DEMAND

The customer demand in kilowatts shall be the highest single 15 minute integrated load observed or recorded during the current or preceding 11 months. For new Cp-1M customers, this demand provision applies on and after the date of transfer to this rate schedule.

The on-peak billing demand in kilowatts shall be the highest single 15 minute integrated load observed or recorded during each respective time period in the month, provided that no billing demand shall be less than 60% of the highest billing demand of the preceding 11 months.

(Continued on Sheet No. D-121.01)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20110
REMOVED BY	DBR
DATE	6-11-18

Michigan Public Service Commission	
May 7, 2018	
Filed	DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE
(Continued on Sheet No. D-120.00)

Cp-1M

Pro-ration Formula - Interruptible Load (cont.):

and may limit size of standby load to be served under this rate to the available system capacity at the customer's location.

REACTIVE LOAD

The customer shall keep his lagging reactive load at a level that does not exceed his Kw demand and shall not operate with a leading reactive load.

SHORT TERM SERVICE

Short term and temporary service is available to customers requiring service for less than annual periods.

1.
 - a) For holiday/decorative lighting see Schedule Ls-1M,
 - b) For special events see Schedule RIIIM, Temporary Service
 - c) For construction see Schedule RIIIM, Temporary Service
2. Standard proration rules shall apply to the initial and final billing periods.
3. At the expiration of any month, the customer may cancel his contract for service under these provisions and may contract for one year or more under the standard rate applicable to his service.

VARIATION OF DEMAND

Variation of customer load shall be limited to time changing demand levels which are within system standards of operation as established by the company. Failure to take service in a manner which meets these standards may result in discontinuation of service.

TERM OF CONTRACT

Minimum period of one year except that for new or additional loads of 5,000kW or more, a term of not less than five years will be required.

DETERMINATION OF DEMAND

The customer demand in kilowatts shall be the highest single 15 minute integrated load observed or recorded during the current or preceding 11 months. For new Cp-1M customers, this demand provision applies on and after the date of transfer to this rate schedule.

The on-peak billing demand in kilowatts shall be the highest single 15 minute integrated load observed or recorded during each respective time period in the month, provided that no billing demand shall be less than 60% of the highest billing demand of the preceding 11 months.

Unusual on-peak billing demands approved by advance authority from the company shall be billed but will not be considered in the determination of the 60% ratchet. Customer requests for unusual demands shall be made in advance with as much allowance as possible. The advance authorization from the company shall be confirmed in writing.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, Day Before New Year's Day.

ESTIMATION PROCEDURE

In the event of loss of data for calculation of one or more billing parameters, the company shall forecast on the basis of historic billing parameters to obtain an estimate of current month's billing parameters. This estimate shall be subject to modification or replacement based on known and quantifiable operating conditions of the current month.

Issued April 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18253</u>
REMOVED BY <u>DBR</u>
DATE <u>5-7-18</u>

Michigan Public Service Commission
April 19, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after April 24, 2018

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE
(Continued on Sheet No. D-120.00)

Cp-1M

REACTIVE LOAD

The customer shall keep his lagging reactive load at a level that does not exceed his Kw demand and shall not operate with a leading reactive load.

SHORT TERM SERVICE

Short term and temporary service is available to customers requiring service for less than annual periods.

1. a) For holiday/decorative lighting see Schedule Ls-1M,
b) For special events see Schedule RIIIM, Temporary Service
c) For construction see Schedule RIIIM, Temporary Service
2. Standard proration rules shall apply to the initial and final billing periods.
3. At the expiration of any month, the customer may cancel his contract for service under these provisions and may contract for one year or more under the standard rate applicable to his service.

VARIATION OF DEMAND

Variation of customer load shall be limited to time changing demand levels which are within system standards of operation as established by the company. Failure to take service in a manner which meets these standards may result in discontinuation of service.

TERM OF CONTRACT

Minimum period of one year except that for new or additional loads of 5,000kW or more, a term of not less than five years will be required.

DETERMINATION OF DEMAND

The customer demand in kilowatts shall be the highest single 15 minute integrated load observed or recorded during the current or preceding 11 months. For new Cp-1M customers, this demand provision applies on and after the date of transfer to this rate schedule.

The on-peak billing demand in kilowatts shall be the highest single 15 minute integrated load observed or recorded during each respective time period in the month, provided that no billing demand shall be less than 60% of the highest billing demand of the preceding 11 months.

Unusual on-peak billing demands approved by advance authority from the company shall be billed but will not be considered in the determination of the 60% ratchet. Customer requests for unusual demands shall be made in advance with as much allowance as possible. The advance authorization from the company shall be confirmed in writing.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, Day Before New Year's Day.

ESTIMATION PROCEDURE

In the event of loss of data for calculation of one or more billing parameters, the company shall forecast on the basis of historic billing parameters to obtain an estimate of current month's billing parameters. This estimate shall be subject to modification or replacement based on known and quantifiable operating conditions of the current month.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17669
REMOVED BY	DBR
DATE	04-19-18

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE – INTERRUPTIBLE RIDER Cp-I

EFFECTIVE IN: All territory served.

AVAILABILITY

This schedule is available to both small and large commercial and industrial customers taking service under the Cp-1M rate schedule with a minimum interruptible demand of 200 kW* who contract for service in accordance with the provisions of this rider.

Customers taking Power Supply Service under rate schedule RAST are not eligible for this service.

* The actual interruptible demand shall equal or exceed 200 kW for a minimum of 8 monthly billing periods during each annual billing cycle ending with the December meter reading. A customer's contract will be terminated effective with the issuance of the December bill for failure to meet this annual requirement. To re-qualify for service under this rider, a customer must meet the 8 month requirement or prove to the company's satisfaction that an interruptible load of 200 kW can be attained on a regular basis.

MONTHLY RATE

Demand Charge

Contracted Notice Period: 1 hour

Maximum Contracted Hours of Interruption (Annual): 600

	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>Distribution Service:</u>			
Charge Per kW of Maximum Interruptible Demand (2):			
Summer/Winter	\$1.14/\$1.14	\$1.14/\$1.14	\$1.14/\$1.14
<u>Power Supply Service (Optional):</u>			
Charge Per kW of Maximum Interruptible Demand (2):			
Summer/Winter	\$7.65/\$7.65	\$7.36/\$7.36	\$7.19/\$7.19
<u>Credit Per kW of Maximum Interruptible Demand (2):</u>			
Summer/Winter	\$5.25/\$5.25	\$5.25/\$5.25	\$5.25/\$5.25

1. This applies to all types of interruptions in any calendar year. See paragraphs 6, 7, and 8 of "Rules and Procedures."
2. The credit shall be subtracted from the Peak Load System Demand Charge of the Cp-1M rate schedule for determining the charge per kW to be applied to the customer's monthly maximum interruptible demand.

The customer shall contract for a minimum term of five years.

The company may at any time during a calendar year offer to customers the option of receiving an additional demand credit of \$0.40 per kW per interruption for any interruption which causes the maximum contracted hours of annual interruption to be exceeded. This additional demand credit will only apply in months where such an interruption actually occurs.

In addition to the following specifications of the system demand charge, interruptible customers shall be responsible for all applicable charges and clauses of the Cp-1M rate schedule.

(Continued on Sheet No. D-123.00)

Issued April 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24



Effective for service rendered on and
after April 24, 2017

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE – INTERRUPTIBLE RIDER Cp-I

EFFECTIVE IN: All territory served.

AVAILABILITY

This schedule is available to both small and large commercial and industrial customers taking service under the Cp-1M rate schedule with a minimum interruptible demand of 200 kW* who contract for service in accordance with the provisions of this rider.

Customers taking Power Supply Service under rate schedule RAST are not eligible for this service.

* The actual interruptible demand shall equal or exceed 200 kW for a minimum of 8 monthly billing periods during each annual billing cycle ending with the December meter reading. A customer's contract will be terminated effective with the issuance of the December bill for failure to meet this annual requirement. To re-qualify for service under this rider, a customer must meet the 8 month requirement or prove to the company's satisfaction that an interruptible load of 200 kW can be attained on a regular basis.

MONTHLY RATE

Demand Charge

Contracted Notice Period: 1 hour

Maximum Contracted Hours of Interruption (Annual): 600

	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>Distribution Service:</u>			
Charge Per kW of Maximum Interruptible Demand (2):			
Summer/Winter	\$1.14/\$1.14	\$1.14/\$1.14	\$1.14/\$1.14
<u>Power Supply Service (Optional):</u>			
Charge Per kW of Maximum Interruptible Demand (2):			
Summer/Winter	\$6.17/\$6.17	\$5.92/\$5.92	\$5.77/\$5.77
<u>Credit Per kW of Maximum Interruptible Demand (2):</u>			
Summer/Winter	\$5.25/\$5.25	\$5.25/\$5.25	\$5.25/\$5.25

1. This applies to all types of interruptions in any calendar year. See paragraphs 6, 7, and 8 of "Rules and Procedures."
2. The credit shall be subtracted from the Peak Load System Demand Charge of the Cp-1M rate schedule for determining the charge per kW to be applied to the customer's monthly maximum interruptible demand.

The customer shall contract for a minimum term of five years.

The company may at any time during a calendar year offer to customers the option of receiving an additional demand credit of \$0.40 per kW per interruption for any interruption which causes the maximum contracted hours of annual interruption to be exceeded. This additional demand credit will only apply in months where such an interruption actually occurs.

In addition to the following specifications of the system demand charge, interruptible customers shall be responsible for all applicable charges and clauses of the Cp-1M rate schedule.

(Continued on Sheet No. D-123.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-17669, U-15152

REMOVED BY RL
DATE 04-13-17



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE – INTERRUPTIBLE RIDER Cp-I
(Continued from Sheet No. D-122.00)

RULES AND PROCEDURES

1. Contracted Demand Nominations

Customer shall contract for a given amount of firm and interruptible demand.

a. Variable Interruptible Demand

The contracted firm demand shall be billed as the system demand at the appropriate system demand charge. Any excess monthly demands above the firm demand shall be considered as variable interruptible demand.

b. Nomination Revisions: Demand nominations shall be revised at least annually on or before April 15th to cover the first succeeding calendar year and before September 15th to cover the second through the fifth succeeding calendar years. Said revision shall delete data for expired demand nominations and add additional nominations to cover a complete 60 month period. On any revision the renomination of any demands for any year shown in a previous nomination or revision of a previous nomination is permitted; provided however, that said revision cannot include any of the following except as allowed in paragraph 1.f., unless otherwise approved by the company:

- a decrease in firm demand; or
- a decrease in variable interruptible demand in conjunction with a comparable increase in firm demand;

The company shall approve all requests for increases in firm demand, subject to the conditions of paragraph 9.

Should a customer fail to supply a revised demand nomination for the next year on or before April 15th, the customer's demand nomination on file with the Company for the next year shall be used for both billing and interruptible compliance verification.

Should a customer fail to supply revised nominations for years 2-5 on or before September 15th, nominations previously made for years 2-4 will be used and the year 4 nomination will be used for the new year 5 nomination.

c. Termination of Contract: Unless mutually agreed otherwise by the parties, the contract shall be in effect for a minimum initial term of five years, and from year to year thereafter unless the company or the customer shall, at least 48 months before the end of such period or any one year period thereafter, serve upon the other party a written notice of election to terminate service at the end of such designated period.

Customers have the option, upon proper written notice as set forth below and subject to the availability of sufficient capacity resources, to terminate contract(s) entered into under this Interruptible Rider offered by the company and return load serviced under this rider to firm service. The customer can terminate a contract at no cost if the market price for short term capacity to service the load being transferred to firm service is less than the interruptible credit in the tariff under which the customer's interruptible load is being service. If such cost of replacement capacity exceeds the interruptible credit, the customer can terminate this rider by paying, up-front, the product of the difference in the two costs for the number of months remaining under customer's interruptible contract times the customer's highest on-peak billed interruptible demand during the most recent 12 month period. Any customer which has a dispute with the Company pertaining to the cost of replacement capacity has the right to appeal this dispute to the Public Service Commission.

Customers must notify company of their intention to terminate any contract entered into under an Interruptible Rider two months prior to the termination effective date. Termination with less than two months notification will be permitted, but will be subject to a one-time penalty equal to the penalty in \$/s /kW for non-interruption in the appropriate interruptible rider times the highest on-peak billed interruptible demand(s) during the most recent 12 month period.

(Continued on Sheet No. D-124.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE – INTERRUPTIBLE RIDER Cp-I
(Continued from Sheet No. D-125.00)

RULES AND PROCEDURES (Cont.)

2. **Notification**

The company shall endeavor to provide notice of interruption with as much lead time as possible. Notice to interrupt will be by a signal to designated equipment of the customer or, at the discretion of the company, through some designated verbal means. Under normal circumstances, a minimum of one hour will be given before each interruption. This is subject to change due to unmanageable capacity situations which could require interruption of loads to maintain system standards of operations.

Management of Interruptible Hours

1. After 100 hours of the combination of emergency or economic interruption, the Company reserves the right to increase the EITP to manage the annual interruptible hours.
2. If the total hours of requested interruption equals the maximum contracted hours of interruption during any calendar year, the customer's interruptible load will have the same characteristics of firm system customer load for the balance of the calendar year.
3. The company will equalize the hours of interruption on an annual basis for all customers taking service under this interruptible rider to the extent reasonably practical.

Settlement Agreements

Customer's will be billed the most current market price available at the time of billing. If billing occurs before the seven day market settlement, 20% will be added to the market price. If billing occurs after the seven-day settlement, 10% will be added to the market price. Adjustments will be made to previous billings after 105 day settlements have been made with the market authority. If adjustments are within a maximum of 5% or \$100, no adjustments will be made.

b. **Emergency Interruptions**

1. **Occurrence**

Emergency Interruptions may occur when the Company, the Transmission Operator or the Reliability Authority feel the distribution, transmission equipment, or supply to firm customers is in jeopardy.

2. **Notification**

The company shall endeavor to provide notice of interruption with as much lead time as possible. Notice to interrupt will be by a signal to designated equipment of the customer or, at the discretion of the company, through some designated verbal means. Under normal circumstances, a minimum of one hour will be given before each interruption. This is subject to change due to unmanageable capacity situations which could require interruption of loads to maintain system standards of operations.

3. **Penalty Billing**

When notified of an interruption, the customer shall reduce load to the contracted firm demand nomination or less. Each declaration of an interruption shall be considered an occurrence.

Penalty Procedure

Failure to reduce load to the firm nomination as explained above when notified for an emergency interruption shall result in the customer being penalty billed for the demand difference between the maximum load (or minimum generation) on line during the interruption and the specified load (or generation) levels above. The demand difference will be billed the higher of:

1. Highest demand in non-compliance times the applicable annual credits times 110%. Or,
2. The additional power supply costs incurred by the Company to provide the kWh to the customer in excess of their firm nomination.

(Continued on Sheet No. D-127.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE – INTERRUPTIBLE RIDER Cp-I
(Continued from Sheet No. D-127.00)

RULES AND PROCEDURES (Cont.)

- a. Michigan Cp-I2 interruptible customers shall constitute a separate block due to differences between the Wisconsin and Michigan tariffs. Wholesale interruptible customers shall constitute a second block. The Wisconsin customers shall be divided into three blocks as determined by the Company.

All interruptible load of an individual customers' account that is at the same geographic location shall be in the same block. A customer shall not be permitted to separate the interruptible load of an account into separate blocks.

- b. The company shall interrupt the appropriate amount of load per the following amount of load reduction (emergency interruption) or amount of high cost power required to supply the interruptible customers (capacity):

25 - 60 MW	One block
61 - 110 Mw	Two blocks
111 - 160 Mw	Three blocks
161 Mw and greater	All blocks

Due to the relatively small size of the block containing the Michigan customers, this group will be counted as a full block in the above determination but will be managed as required and permitted per the Michigan tariff. This is subject to change should the amount of load in the group of Michigan customers increase or due to Michigan tariff modifications.

- c. The determination of the blocks to be interrupted shall be based upon the number of hours interrupted in the calendar year. The block with the least amount of hours shall be the first block interrupted. If two blocks have the same amount of hours, the order shall be in the order of the alphabet. There is no distinction between emergency and capacity related interruptions nor for different levels of economic buy out levels.
- d. Changing of the type of interruption (emergency to capacity and vice versa) or buy out level shall not cause the block of customers to change.
- e. For times when multiple blocks have been interrupted and conditions warrant ending an interruption for one or more blocks, the company shall end interruptions in the manner of the last block interrupted is the first block to have the interruption ended. An exception is for the FERC customers, who shall be the last block to have capacity interruption end to prevent oscillating operational difficulties.
- f. Demand Swaps. - An interruptible customer that obtained more interruptible load from a customer in another block would be subject to partial interruptions for only one block. For example, a customer in group B transfers 10 Mw of interruptible load to a customer in the group C, the customer that accepted more interruptible load shall only be required to interrupt for times when group C is interrupted.
- g. New Wisconsin retail customers would be added to the block of Wisconsin retail customers with the lowest amount of interruptible load.
- h. Customers shall generally not be allowed to switch blocks to prevent gaming resulting in circumvention of rate design. The company shall review requests for a block switch with the Commission.

(Continued on Sheet No. D-129.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE – INTERRUPTIBLE RIDER Cp-I
(Continued from Sheet No. D-128.00)

RULES AND PROCEDURES (Cont.)

Partial Interruptions due to Regional Reliability Issues

The Company may select individual or groups of customers to interrupt to keep the generation and transmission system operating reliably in the event of the loss of a major transmission line or generating station affecting the transmission system operation. Customers would be selected based on characteristics that impact the generation and transmission reliability, such as amount of load, point of interconnection with the transmission system, and the amount of benefit of interrupting of a customer to the transmission system reliability. The Company will take into consideration any hours of interruption incurred by customers due to the above paragraph in the Company's efforts to equalize the total annual hours of interruption related to all causes.

7. **Minimum Demand Credit**

If the interruptible demand credit is reduced to an annual monthly average of \$3.00 per Kw or less, the customer has the right within 60 days of said change to immediately terminate interruptible service, subject to the conditions of paragraph 11.

8. **Audits**

An interruptible compliance audit shall not be performed by the company if the customer experienced an actual interruption excluding buyouts that was successfully implemented and recorded within the last six months. The interruptible compliance audits shall normally not be required more often than once a year during summer months and once at or near each winter peak load period. The necessity of an actual interruption or acceptance of other means of verifying ability to interrupt shall be under the sole control of the company. It is the intent of the company that the duration of interruptions for audit purposes will not be extended beyond the time necessary to satisfy the conditions of the audit. Penalty billing will apply if an actual interruption for audit purposes is not successfully completed.

9. **Firm Service Requests**

Upon notice of cancellation or reduction of interruptible service, the company will endeavor to supply the interruptible load on a firm basis at that date or as soon thereafter as reasonably possible. A notice of cancellation shall be treated as a request for firm service, unless specified otherwise by the customer, as of the date of cancellation. Requests for increases in firm demand shall be treated as requests for firm service as of the requested date. Such requests shall take precedence over any subsequent request for firm service by any customer or potential customer that is not specifically reflected in the most current revision of the company's long range capacity plan. It is further agreed that any portion of the interruptible demand that cannot be served as firm demand, and is still desired by the customer, shall continue to be considered and billed as interruptible demand in accordance with this clause until that load obtains firm status.

10. **Contracts**

Customers desiring interruptible service shall be required to sign individual customer contracts. Customer contracts shall have a minimum term of five years with a four-year cancellation notice. Customers desiring the commencement of interruptible service at the start of or during a calendar year shall be required to sign a contract prior to April 15th of the preceding year, unless otherwise approved by the company. Normally customers that are both new and unanticipated may contract for service at any time.

(Continued on Sheet No. D-130.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D4. LARGE COMMERCIAL & INDUSTRIAL SERVICE – INTERRUPTIBLE RIDER Cp-I
(Continued from Sheet No. D-129.00)

RULES AND PROCEDURES (Cont.)

11. Interruption Force Majeure

Each customer shall, in accordance with accepted industry practices, operate and maintain equipment and procedures necessary to fulfill the interruptible obligations of this rate schedule and associated contract(s). However, no customer shall be considered to be in default with respect to failure to accomplish required load interruptions hereunder and shall not be liable to the company for the penalties for failure to interrupt hereunder, if prevented from actually and with reasonable safety accomplishing the interruption due to acts of God, wars, blockades, insurrections, riots, explosions, fires, floods, lightning, wind, sabotage or by any other similar or dissimilar cause beyond the reasonable control of the customer. In the event that a customer is unable to fulfill any interruption obligations hereunder by reason of such cause or causes, the customer shall use due diligence to remove such inability with reasonable dispatch. This paragraph does not apply to an inability to interrupt due to shortages, or lack of availability, of alternative fuels or the failure of or lack of access to alternative energy or power sources, or due to failure of the customer's equipment for reasons other than the above specifically excluding from force majeure fires, explosions or other such accidents that originate within the customer's facility.

12. Interruptible Management Service

During times of interruption (either emergency or capacity), customers may elect to manage the electric loads of multiple facilities for billing and compliance purposes. Customers will be required to sign a service agreement identifying the meters to be combined.

TERMS AND CONDITIONS:

- a. This provision shall not in any manner reduce the amount of interruptible load the customer in total has contracted for or is obligated to interrupt.
- b. Customers shall be responsible for any necessary communication between facilities to manage the electric loads of the facilities to be combined.
- c. Only meters and accounts of the customer and its corporate affiliates taking service under the company's Cp-I2 service are eligible for combination under this Rider. For purposes of this Rider, a "corporate affiliate" of the customer shall mean any wholly-owned subsidiaries of the customer and, if the customer is a wholly-owned subsidiary, the customer's corporate parent and any other wholly-owned subsidiaries of the corporate parent.
- d. All accounts to be combined subject to this provision are required to be paid up to date. Accounts with past due balances shall be excluded unless otherwise agreed to by the company. The company also reserves the right to deny this Interruptible Management Service to customers that are deemed to be attempting to avoid payments or circumventing rate design.
- e. Customers will not be compensated for customer-owned generation that is interconnected with the Company's power supply system on this tariff.
- f. All other terms and conditions of the applicable Cp tariffs apply.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21037
REMOVED BY	DW
DATE	09-03-21

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D6. MUNICIPAL POWER-SEWAGE DISPOSAL & WATER PUMPING

Mp-1M

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available for operation of sewage disposal systems and water pumping systems. This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule, unless the customer's Alternative Electric Supplier has not secured generation capacity for the customer, then that customer shall be responsible for the Capacity Power Supply charge under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Customer Charge

<u>Daily</u>	<u>Monthly</u>
\$1.6438	\$50.00

Energy Charge

All kWh:	\$0.01471
----------	-----------

Power Supply Service (Optional)

<u>Energy Charge</u>	<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
All kWh:	\$0.02727	\$0.05993	\$0.08720

MINIMUM CHARGE

The monthly minimum charge is the fixed charge plus the energy waste reduction charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR.

SPECIAL RULES

1. Each metering point shall be billed as a separate customer.
2. The entire energy requirements for each meter point shall be supplied by the company, except such energy that the customer may generate from sewage gas and such power that the customer may supply in case of failure of the service supplied by the company.

ENERGY WASTE REDUCTION: See Schedule EWR starting on Sheet No. D-156.00

RATE REALIGNMENT ADJUSTMENT: See Schedule RRA starting on Sheet D-157.00.

TAX CUTS AND JOBS ACT OF 2017: See Schedule TCJA starting on Sheet D-158.00.

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

D6. MUNICIPAL POWER-SEWAGE DISPOSAL & WATER PUMPING

Mp-1M

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available for operation of sewage disposal systems and water pumping systems. This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule, *unless the customer's Alternative Electric Supplier has not secured generation capacity for the customer, then that customer shall be responsible for the Capacity Power Supply charge under this rate schedule*. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Customer Charge

<u>Daily</u>	<u>Monthly</u>
\$1.6438	\$50.00

Energy Charge

All kWh:	\$0.01471
----------	-----------

Power Supply Service (Optional)

<u>Energy Charge</u>	<u>Capacity</u>	<u>Non-Capacity</u>	<u>Total</u>
All kWh:	\$0.02727	\$0.05993	\$0.08720

MINIMUM CHARGE

The monthly minimum charge is the fixed charge plus the energy waste reduction charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR.

SPECIAL RULES

1. Each metering point shall be billed as a separate customer.
2. The entire energy requirements for each meter point shall be supplied by the company, except such energy that the customer may generate from sewage gas and such power that the customer may supply in case of failure of the service supplied by the company.

ENERGY WASTE REDUCTION: See Schedule EWR starting on Sheet No. D-156.00

RATE REALIGNMENT ADJUSTMENT: See Schedule RRA starting on Sheet D-157.00.

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20110

REMOVED BY DBR
DATE 6-11-18

Michigan Public Service
Commission

May 7, 2018

Filed DBR

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

D6. MUNICIPAL POWER-SEWAGE DISPOSAL & WATER PUMPING

Mp-1M

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available for operation of sewage disposal systems and water pumping systems. This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Customer Charge

<u>Daily</u>	<u>Monthly</u>
\$1.6438	\$50.00

Energy Charge

All kWh:	\$0.01471
----------	-----------

Power Supply Service (Optional)

Energy Charge

All kWh:	\$0.08720
----------	-----------

MINIMUM CHARGE

The monthly minimum charge is the fixed charge plus the energy waste reduction charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSKR.

SPECIAL RULES

1. Each metering point shall be billed as a separate customer.
2. The entire energy requirements for each meter point shall be supplied by the company, except such energy that the customer may generate from sewage gas and such power that the customer may supply in case of failure of the service supplied by the company.

ENERGY WASTE REDUCTION: See Schedule EWR starting on Sheet No. D-156.00

RATE REALIGNMENT ADJUSTMENT: *See Schedule RRA starting on Sheet D-157.00.*

Issued April 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18253

REMOVED BY DBR
DATE 5-7-18

Michigan Public Service
Commission

April 19, 2018

Filed DBR

Effective for service rendered on and
after April 24, 2018

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D6. MUNICIPAL POWER-SEWAGE DISPOSAL & WATER PUMPING

Mp-1M

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available for operation of sewage disposal systems and water pumping systems. This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Customer Charge

<u>Daily</u>	<u>Monthly</u>
\$1.6438	\$50.00

Energy Charge

All kWh:	\$0.01471
----------	-----------

Power Supply Service (Optional)

Energy Charge

All kWh:	\$0.08720
----------	-----------

MINIMUM CHARGE

The monthly minimum charge is the fixed charge plus the energy *waste reduction* charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR.

SPECIAL RULES

1. Each metering point shall be billed as a separate customer.
2. The entire energy requirements for each meter point shall be supplied by the company, except such energy that the customer may generate from sewage gas and such power that the customer may supply in case of failure of the service supplied by the company.

ENERGY WASTE REDUCTION: See Schedule *EWR* starting on Sheet No. D-156.00

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-17669

REMOVED BY DBR
DATE 04-19-18

Michigan Public Service
Commission

January 17, 2018

Filed CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

D6. MUNICIPAL POWER-SEWAGE DISPOSAL & WATER PUMPING

Mp-1M

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available for operation of sewage disposal systems and water pumping systems. This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Customer Charge

<u>Daily</u>	<u>Monthly</u>
\$1.6438	\$50.00

Energy Charge

All kWh:	\$0.01471
----------	-----------

Power Supply Service (Optional)

Energy Charge

All kWh:	\$0.08720
----------	------------------

MINIMUM CHARGE

The monthly minimum charge is the fixed charge plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR.

SPECIAL RULES

1. Each metering point shall be billed as a separate customer.
2. The entire energy requirements for each meter point shall be supplied by the company, except such energy that the customer may generate from sewage gas and such power that the customer may supply in case of failure of the service supplied by the company.

ENERGY OPTIMIZATION: See Schedule EO starting on Sheet No. D-156.00

Issued April 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18266
REMOVED BY	CEP
DATE	02-02-18



Effective for service rendered on and
after April 24, 2017

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D6. MUNICIPAL POWER-SEWAGE DISPOSAL & WATER PUMPING

Mp-1M

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available for operation of sewage disposal systems and water pumping systems. This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

Distribution Service

Customer Charge

<u>Daily</u>	<u>Monthly</u>
\$1.6438	\$50.00

Energy Charge

All kWh:	\$0.01471
----------	-----------

Power Supply Service (Optional)

Energy Charge

All kWh:	\$0.07874
----------	-----------

MINIMUM CHARGE

The monthly minimum charge is the fixed charge plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE

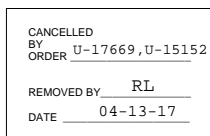
See Schedule PSCR.

SPECIAL RULES

1. Each metering point shall be billed as a separate customer.
2. The entire energy requirements for each meter point shall be supplied by the company, except such energy that the customer may generate from sewage gas and such power that the customer may supply in case of failure of the service supplied by the company.

ENERGY OPTIMIZATION: See Schedule EO starting on Sheet No. D-156.00

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for service rendered on and after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – COMPANY-OWNED

Ls-1M

EFFECTIVE IN All territory served.

AVAILABILITY

Facilities in this section are available to all classes of customers who desire company owned lighting service.

MONTHLY RATE

<u>Fixture Type</u>	<u>Lamp Type</u>	<u>Lumens</u>	<u>Watts</u>	<u>\$/Month</u>	
				<u>Full Requirements</u>	<u>Retail Access*</u>
Cobra Head	Sodium Vapor	9,000	100	\$11.75	\$10.32
Cobra Head	Sodium Vapor	14,000	150	\$13.11	\$11.52
Cobra Head	Sodium Vapor	27,000	250	\$16.11	\$14.15
Cobra Head	Sodium Vapor	45,000	400	\$22.59	\$19.85
Area-Power Bracket	Sodium Vapor	9,000	100	\$10.30	\$9.59
Area-Power Bracket	Sodium Vapor	14,000	150	\$13.78	\$12.83
Directional-Flood	Sodium Vapor	27,000	250	\$21.06	\$19.61
Directional-Flood	Sodium Vapor	45,000	400	\$25.20	\$23.47
Directional-Flood	Metal Halide	36,000	400	\$25.19	\$23.46
Directional-Flood	Metal Halide	110,000	1,000	\$45.63	\$42.50

*Capacity Energy Charge for all Lamps: \$0.02294/kWh (For customers taking service under the Retail Access Service Tariff (RAST) only if their Alternative Electric Supplier has not secured generation capacity for the customer.)

The above charges are for lighting standard facilities on existing company-owned distribution poles. The company will own and install the standard facilities.

If the non-standard facilities shown below are requested, the customer has the option to pay the charges upfront or pay the monthly charges shown below. These charges are in addition to the monthly rates shown above.

<u>Non-Standard Facilities</u>	<u>Monthly Charge</u>
Galvanized Mast Arm in excess of 6 feet	\$0.14 / ft
Additional Wood Pole (30', 35' or 40')*	\$3.09 / pole
Span of Conductor	\$1.44 / span

* The additional wood pole charges shall apply to fixtures that cannot be attached to an existing company pole. Street lights installed for governmental authorities under the Ms-1M rate schedule prior to April 1, 2015, are exempt from the exclusive use wood pole charges.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

TAX CUTS AND JOBS ACT OF 2017

See Schedule TCJA starting on Sheet D-158.00.

ORNAMENTAL FACILITIES

The Company offers specific Company-owned ornamental lighting facilities that are available to all customers under a special contract.

The customer is obligated to make a special facilities payment upon installation of the facilities equal to:

- the "cost difference" between the cost of the ornamental facilities and cost of the standard lighting facilities, and
- a payment in advance for maintenance equal to 24% of the "cost difference" payment above for ornamental facilities.

(Continued on Sheet No. D-133.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission	
June 11, 2018	
Filed	DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – COMPANY-OWNED

Ls-1M

EFFECTIVE IN All territory served.

AVAILABILITY

Facilities in this section are available to all classes of customers who desire company owned lighting service.

MONTHLY RATE

<u>Fixture Type</u>	<u>Lamp Type</u>	<u>Lumens</u>	<u>Watts</u>	<u>\$/Month</u>	
				<u>Full Requirements</u>	<u>Retail Access*</u>
Cobra Head	Sodium Vapor	9,000	100	\$11.75	\$10.32
Cobra Head	Sodium Vapor	14,000	150	\$13.11	\$11.52
Cobra Head	Sodium Vapor	27,000	250	\$16.11	\$14.15
Cobra Head	Sodium Vapor	45,000	400	\$22.59	\$19.85
Area-Power Bracket	Sodium Vapor	9,000	100	\$10.30	\$9.59
Area-Power Bracket	Sodium Vapor	14,000	150	\$13.78	\$12.83
Directional-Flood	Sodium Vapor	27,000	250	\$21.06	\$19.61
Directional-Flood	Sodium Vapor	45,000	400	\$25.20	\$23.47
Directional-Flood	Metal Halide	36,000	400	\$25.19	\$23.46
Directional-Flood	Metal Halide	110,000	1,000	\$45.63	\$42.50

**Capacity Energy Charge for all Lamps: \$0.02294/kWh (For customers taking service under the Retail Access Service Tariff (RAST) only if their Alternative Electric Supplier has not secured generation capacity for the customer.)*

The above charges are for lighting standard facilities on existing company-owned distribution poles. The company will own and install the standard facilities.

If the non-standard facilities shown below are requested, the customer has the option to pay the charges upfront or pay the monthly charges shown below. These charges are in addition to the monthly rates shown above.

<u>Non-Standard Facilities</u>	<u>Monthly Charge</u>
Galvanized Mast Arm in excess of 6 feet	\$0.14 / ft
Additional Wood Pole (30', 35' or 40')*	\$3.09 / pole
Span of Conductor	\$1.44 / span

* The additional wood pole charges shall apply to fixtures that cannot be attached to an existing company pole. Street lights installed for governmental authorities under the Ms-1M rate schedule prior to April 1, 2015, are exempt from the exclusive use wood pole charges.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

ORNAMENTAL FACILITIES

The Company offers specific Company-owned ornamental lighting facilities that are available to all customers under a special contract.

The customer is obligated to make a special facilities payment upon installation of the facilities equal to:

- the "cost difference" between the cost of the ornamental facilities and cost of the standard lighting facilities, and
- a payment in advance for maintenance equal to 24% of the "cost difference" payment above for ornamental facilities.

If for any reason a lighting system must be replaced or renovated after the end of the contract, the customer shall be responsible for all associated charges. Replacement or renovation of lighting units and their major components after the contract period is at the discretion of the Company and may require a new lighting contract/agreement between the Company and the customer.

(Continued on Sheet No. D-133.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – COMPANY-OWNED

Ls-1M

EFFECTIVE IN All territory served.

AVAILABILITY

Facilities in this section are available to all classes of customers who desire company owned lighting service.

MONTHLY RATE

<u>Fixture Type</u>	<u>Lamp Type</u>	<u>Lumens</u>	<u>Watts</u>	<u>\$/Month</u>
Cobra Head	Sodium Vapor	9,000	100	\$11.75
Cobra Head	Sodium Vapor	14,000	150	\$13.11
Cobra Head	Sodium Vapor	27,000	250	\$16.11
Cobra Head	Sodium Vapor	45,000	400	\$22.59
Area-Power Bracket	Sodium Vapor	9,000	100	\$10.30
Area-Power Bracket	Sodium Vapor	14,000	150	\$13.78
Directional-Flood	Sodium Vapor	27,000	250	\$21.06
Directional-Flood	Sodium Vapor	45,000	400	\$25.20
Directional-Flood	Metal Halide	36,000	400	\$25.19
Directional-Flood	Metal Halide	110,000	1,000	\$45.63

The above charges are for lighting standard facilities on existing company-owned distribution poles. The company will own and install the standard facilities.

If the non-standard facilities shown below are requested, the customer has the option to pay the charges upfront or pay the monthly charges shown below. These charges are in addition to the monthly rates shown above.

<u>Non-Standard Facilities</u>	<u>Monthly Charge</u>
Galvanized Mast Arm in excess of 6 feet	\$0.14 / ft
Additional Wood Pole (30', 35' or 40')*	\$3.09 / pole
Span of Conductor	\$1.44 / span

* The additional wood pole charges shall apply to fixtures that cannot be attached to an existing company pole. Street lights installed for governmental authorities under the Ms-1M rate schedule prior to April 1, 2015, are exempt from the exclusive use wood pole charges.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

ORNAMENTAL FACILITIES

The Company offers specific Company-owned ornamental lighting facilities that are available to all customers under a special contract.

The customer is obligated to make a special facilities payment upon installation of the facilities equal to:

- the "cost difference" between the cost of the ornamental facilities and cost of the standard lighting facilities, and
- a payment in advance for maintenance equal to 24% of the "cost difference" payment above for ornamental facilities.

If for any reason a lighting system must be replaced or renovated after the end of the contract, the customer shall be responsible for all associated charges. Replacement or renovation of lighting units and their major components after the contract period is at the discretion of the Company and may require a new lighting contract/agreement between the Company and the customer.

(Continued on Sheet No. D-133.00)

Issued April 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18253
REMOVED BY DBR
DATE 5-7-18

Michigan Public Service Commission
April 19, 2018
Filed DBR

Effective for service rendered on and
after April 24, 2018

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – COMPANY-OWNED

Ls-1M

EFFECTIVE IN All territory served.

AVAILABILITY

Facilities in this section are available to all classes of customers who desire company owned lighting service.

MONTHLY RATE

<u>Fixture Type</u>	<u>Lamp Type</u>	<u>Lumens</u>	<u>Watts</u>	<u>\$/Month</u>
Cobra Head	Sodium Vapor	9,000	100	<i>\$11.75</i>
Cobra Head	Sodium Vapor	14,000	150	<i>\$13.11</i>
Cobra Head	Sodium Vapor	27,000	250	<i>\$16.11</i>
Cobra Head	Sodium Vapor	45,000	400	<i>\$22.59</i>
Area-Power Bracket	Sodium Vapor	9,000	100	<i>\$10.30</i>
Area-Power Bracket	Sodium Vapor	14,000	150	<i>\$13.78</i>
Directional-Flood	Sodium Vapor	27,000	250	<i>\$21.06</i>
Directional-Flood	Sodium Vapor	45,000	400	<i>\$25.20</i>
Directional-Flood	Metal Halide	36,000	400	<i>\$25.19</i>
Directional-Flood	Metal Halide	110,000	1,000	<i>\$45.63</i>

The above charges are for lighting standard facilities on existing company-owned distribution poles. The company will own and install the standard facilities.

If the non-standard facilities shown below are requested, the customer has the option to pay the charges upfront or pay the monthly charges shown below. These charges are in addition to the monthly rates shown above.

<u>Non-Standard Facilities</u>	<u>Monthly Charge</u>
Galvanized Mast Arm in excess of 6 feet	<i>\$0.14</i> / ft
Additional Wood Pole (30', 35' or 40')*	<i>\$3.09</i> / pole
Span of Conductor	<i>\$1.44</i> / span

* The additional wood pole charges shall apply to fixtures that cannot be attached to an existing company pole. Street lights installed for governmental authorities under the Ms-1M rate schedule prior to April 1, 2015, are exempt from the exclusive use wood pole charges.

ORNAMENTAL FACILITIES

The Company offers specific Company-owned ornamental lighting facilities that are available to all customers under a special contract.

The customer is obligated to make a special facilities payment upon installation of the facilities equal to:

- the "cost difference" between the cost of the ornamental facilities and cost of the standard lighting facilities, and
- a payment in advance for maintenance equal to 24% of the "cost difference" payment above for ornamental facilities.

If for any reason a lighting system must be replaced or renovated after the end of the contract, the customer shall be responsible for all associated charges. Replacement or renovation of lighting units and their major components after the contract period is at the discretion of the Company and may require a new lighting contract/agreement between the Company and the customer.

If at any time a customer requests a replacement or maintenance by the Company of an ornamental lighting facility for aesthetic reasons, the customer will be required to pay time and materials for the work. If the item in question falls under the manufacturer's warranty the Company will work with the customer and the manufacturer to receive the replacement item. The Company will however charge for labor and any other materials needed for replacement. The Company reserves the right to determine if replacement or maintenance will be done.

(Continued on Sheet No. D-133.00)

Issued April 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-17669</u>
REMOVED BY <u>DBR</u>
DATE <u>04-19-18</u>

Michigan Public Service Commission
April 13, 2017
Filed <u> </u>

Effective for service rendered on and
after April 24, 2017

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – COMPANY-OWNED

Ls-1M

EFFECTIVE IN All territory served.

AVAILABILITY

Facilities in this section are available to all classes of customers who desire company owned lighting service.

MONTHLY RATE

<u>Fixture Type</u>	<u>Lamp Type</u>	<u>Lumens</u>	<u>Watts</u>	<u>\$/Month</u>
Cobra Head	Sodium Vapor	9,000	100	\$10.81
Cobra Head	Sodium Vapor	14,000	150	\$12.06
Cobra Head	Sodium Vapor	27,000	250	\$14.83
Cobra Head	Sodium Vapor	45,000	400	\$20.79
Area-Power Bracket	Sodium Vapor	9,000	100	\$ 9.49
Area-Power Bracket	Sodium Vapor	14,000	150	\$12.68
Directional-Flood	Sodium Vapor	27,000	250	\$19.38
Directional-Flood	Sodium Vapor	45,000	400	\$23.19
Directional-Flood	Metal Halide	36,000	400	\$23.18
Directional-Flood	Metal Halide	110,000	1,000	\$42.00

The above charges are for lighting standard facilities on existing company-owned distribution poles. The company will own and install the standard facilities.

If the non-standard facilities shown below are requested, the customer has the option to pay the charges upfront or pay the monthly charges shown below. These charges are in addition to the monthly rates shown above.

<u>Non-Standard Facilities</u>	<u>Monthly Charge</u>
Galvanized Mast Arm in excess of 6 feet	\$ 0.13 / ft
Additional Wood Pole (30', 35' or 40')*	\$ 2.84 / pole
Span of Conductor	\$ 1.32 / span

* The additional wood pole charges shall apply to fixtures that cannot be attached to an existing company pole. Street lights installed for governmental authorities under the Ms-1M rate schedule prior to April 1, 2015, are exempt from the exclusive use wood pole charges.

ORNAMENTAL FACILITIES

The Company offers specific Company-owned ornamental lighting facilities that are available to all customers under a special contract.

The customer is obligated to make a special facilities payment upon installation of the facilities equal to:

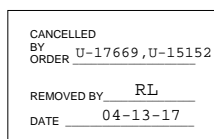
- the "cost difference" between the cost of the ornamental facilities and cost of the standard lighting facilities, and
- a payment in advance for maintenance equal to 24% of the "cost difference" payment above for ornamental facilities.

If for any reason a lighting system must be replaced or renovated after the end of the contract, the customer shall be responsible for all associated charges. Replacement or renovation of lighting units and their major components after the contract period is at the discretion of the Company and may require a new lighting contract/agreement between the Company and the customer.

If at any time a customer requests a replacement or maintenance by the Company of an ornamental lighting facility for aesthetic reasons, the customer will be required to pay time and materials for the work. If the item in question falls under the manufacturer's warranty the Company will work with the customer and the manufacturer to receive the replacement item. The Company will however charge for labor and any other materials needed for replacement. The Company reserves the right to determine if replacement or maintenance will be done.

(Continued on Sheet No. D-133.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for service rendered on and after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – COMPANY-OWNED
(Continued from Sheet No. D-132.00)

Ls-1M

ORNAMENTAL FACILITIES (cont.)

If at any time a customer requests a replacement or maintenance by the Company of an ornamental lighting facility for aesthetic reasons, the customer will be required to pay time and materials for the work. If the item in question falls under the manufacturer's warranty the Company will work with the customer and the manufacturer to receive the replacement item. The Company will however charge for labor and any other materials needed for replacement. The Company reserves the right to determine if replacement or maintenance will be done.

TERMS AND PROVISIONS

Company Owned–Standard or Ornamental Overhead Lighting Systems within the terms of the applicable contract.

1) Service Rules

- a) Standard lighting facilities shall be defined as a cobrahead, power bracket or flood lighting fixture complete with lamp, control device and 6-foot galvanized mast arm.
- b) The Company shall own, operate, and maintain the entire lighting system, including circuits and lighting fixtures.
- c) The Company will be responsible for all future group replacement of lighting systems. The decision to replace lighting equipment will be at the sole discretion of the Company and will take into consideration good utility operating practice and the desires of the customer.
- d) Upon request and at the expense of the customer, the Company will relocate any fixture or change the position of any lamp.
- e) If the customer terminates service or requests the removal of any Company-owned lighting facilities during the contract period, the customer shall be responsible for the lesser of the cost of removal or the remaining monthly charges.
- f) Additional Service rules listed on Sheet D-135.00.
- g) LED Lighting - The decision to replace existing sodium vapor or metal halide lamps with LED lighting equipment will be at the sole discretion of the Company and will take into consideration good utility operating practice and the desires of the customer.

2) Extension Of Service

Lighting facilities will be extended upon request by the proper authorities, subject to the provisions of the Company's electric extension rules.

(Continued on Sheet No. D-134.00)

Issued April 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
April 19, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after April 24, 2018

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – COMPANY-OWNED
(Continued from Sheet No. D-132.00)

Ls-1M

TERMS AND PROVISIONS

Company Owned–Standard or Ornamental Overhead Lighting Systems within the terms of the applicable contract.

1) **Service Rules**

- a) Standard lighting facilities shall be defined as a cobrahead, power bracket or flood lighting fixture complete with lamp, control device and 6-foot galvanized mast arm.
- b) The Company shall own, operate, and maintain the entire lighting system, including circuits and lighting fixtures.
- c) The Company will be responsible for all future group replacement of lighting systems. The decision to replace lighting equipment will be at the sole discretion of the Company and will take into consideration good utility operating practice and the desires of the customer.
- d) Upon request and at the expense of the customer, the Company will relocate any fixture or change the position of any lamp.
- e) If the customer terminates service or requests the removal of any Company-owned lighting facilities during the contract period, the customer shall be responsible for the lesser of the cost of removal or the remaining monthly charges.
- f) Additional Service rules listed on Sheet D-135.00.
- g) LED Lighting - The decision to replace existing sodium vapor or metal halide lamps with LED lighting equipment will be at the sole discretion of the Company and will take into consideration good utility operating practice and the desires of the customer.

2) **Extension Of Service**

Lighting facilities will be extended upon request by the proper authorities, subject to the provisions of the Company's electric extension rules.

(Continued on Sheet No. D-134.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-17669</u>
REMOVED BY <u>DBR</u>
DATE <u>04-19-18</u>

Michigan Public Service Commission
January 3, 2017
Filed <u> </u>

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – CUSTOMER-OWNED (CLOSED)
(Continued from Sheet No. D-133.00)

Ls-1M

AVAILABILITY

Facilities in this section are available to municipal customers who desire customer owned lighting service. This option is closed to new customers effective January 1, 2015.

MONTHLY RATE

				<u>\$/Month</u>	
<u>Fixture Type</u>	<u>Lamp Type</u>	<u>Lumens</u>	<u>Watts</u>	<u>Full Requirements</u>	<u>Retail Access*</u>
Cobra Head	Sodium Vapor	9,000	100	\$8.26	\$7.26
Cobra Head	Sodium Vapor	14,000	150	\$8.75	\$7.69
Cobra Head	Sodium Vapor	27,000	250	\$11.52	\$10.12
Cobra Head	Sodium Vapor	45,000	400	\$15.47	\$13.59
LED	LED	9,000*	100*	\$6.44	\$5.66
LED	LED	14,000*	150*	\$9.33	\$8.20
LED	LED	27,000*	250*	\$12.22	\$10.74
LED	LED	45,000*	400*	\$15.10	\$13.27

*Capacity Energy Charge for all Lamps: \$0.02267/kWh (For customers taking service under the Retail Access Service Tariff (RAST) only if their Alternative Electric Supplier has not secured generation capacity for the customer.)

*The wattages and lumens listed under the LED lamps are wattages and lumens of sodium vapor lamps to which the LED lamps are considered equivalent. Actual wattages and lumens of LED lamps may vary.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

TAX CUTS AND JOBS ACT OF 2017

See Schedule TCJA starting on Sheet D-158.00.

TERMS AND PROVISIONS

Customer Owned Lighting Systems

1. Service Rules

- The customer shall own the system, including switching equipment and the connecting cable to the Company's system.
- Systems must be of a design and in a condition satisfactory to the Company.
- Replacement of customer owned equipment, otherwise called out in the maintenance section, shall be at the expense of the customer.
- The system may be served by either multiple or series type circuits as agreed upon between the customer and the Company.
- The customer must make the Company aware of any changes the customer makes to poles and fixtures after initial installation. This includes but is not limited to changes in location and wattage.
- Additional Service rules listed on Sheet D-135.00.

2. Extension Of Service

Additional lights will be served at any location designated under the same rates, terms, and conditions, provided the additional units are not more expensive for the Company to operate and maintain.

3. Maintenance

- The following items are considered normal maintenance of customer owned ornamental lighting and will be replaced or maintained at Company expense within the contract:

(Continued on Sheet No. D-135.00)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21541</u>
REMOVED BY <u>DW</u>
DATE <u>12-16-24</u>

Michigan Public Service Commission
June 11, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – CUSTOMER-OWNED (CLOSED)
(Continued from Sheet No. D-133.00)

Ls-1M

AVAILABILITY

Facilities in this section are available to municipal customers who desire customer owned lighting service. This option is closed to new customers effective January 1, 2015.

MONTHLY RATE

<u>Fixture Type</u>	<u>Lamp Type</u>	<u>Lumens</u>	<u>Watts</u>	<u>Full Requirements</u>	<u>\$/Month</u>	<u>Retail Access*</u>
Cobra Head	Sodium Vapor	9,000	100	\$8.26		\$7.26
Cobra Head	Sodium Vapor	14,000	150	\$8.75		\$7.69
Cobra Head	Sodium Vapor	27,000	250	\$11.52		\$10.12
Cobra Head	Sodium Vapor	45,000	400	\$15.47		\$13.59
LED	LED	9,000*	100*	\$6.44		\$5.66
LED	LED	14,000*	150*	\$9.33		\$8.20
LED	LED	27,000*	250*	\$12.22		\$10.74
LED	LED	45,000*	400*	\$15.10		\$13.27

**Capacity Energy Charge for all Lamps: \$0.02267/kWh (For customers taking service under the Retail Access Service Tariff (RAST) only if their Alternative Electric Supplier has not secured generation capacity for the customer.)*

*The wattages and lumens listed under the LED lamps are wattages and lumens of sodium vapor lamps to which the LED lamps are considered equivalent. Actual wattages and lumens of LED lamps may vary.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

TERMS AND PROVISIONS

Customer Owned Lighting Systems

1. Service Rules

- The customer shall own the system, including switching equipment and the connecting cable to the Company's system.
- Systems must be of a design and in a condition satisfactory to the Company.
- Replacement of customer owned equipment, otherwise called out in the maintenance section, shall be at the expense of the customer.
- The system may be served by either multiple or series type circuits as agreed upon between the customer and the Company.
- The customer must make the Company aware of any changes the customer makes to poles and fixtures after initial installation. This includes but is not limited to changes in location and wattage.
- Additional Service rules listed on Sheet D-135.00.

2. Extension Of Service

Additional lights will be served at any location designated under the same rates, terms, and conditions, provided the additional units are not more expensive for the Company to operate and maintain.

3. Maintenance

- The following items are considered normal maintenance of customer owned ornamental lighting and will be replaced or maintained at Company expense within the contract:
 - Underground and/or overhead cables: All breaks or open circuits except those caused by accidents, improper installation, foreign digging operations or deterioration due to aging and/or absorption of moisture. Deterioration due to aging is to be determined by the Company.
 - Ballasts, luminaires, photo electric controls, lamps, refractors and relays that the company normally stocks for standard systems. The customer shall be responsible for any repairs (including parts and labor) of equipment after the expiration of the contract.

(Continued on Sheet No. D-135.00)

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – CUSTOMER-OWNED (CLOSED)
(Continued from Sheet No. D-133.00)

Ls-1M

AVAILABILITY

Facilities in this section are available to municipal customers who desire customer owned lighting service. This option is closed to new customers effective January 1, 2015.

MONTHLY RATE

<u>Fixture Type</u>	<u>Lamp Type</u>	<u>Lumens</u>	<u>Watts</u>	<u>\$/Month</u>
Cobra Head	Sodium Vapor	9,000	100	\$ 8.26
Cobra Head	Sodium Vapor	14,000	150	\$ 8.75
Cobra Head	Sodium Vapor	27,000	250	\$11.52
Cobra Head	Sodium Vapor	45,000	400	\$15.47
LED	LED	9,000*	100*	\$ 6.44
LED	LED	14,000*	150*	\$ 9.33
LED	LED	27,000*	250*	\$12.22
LED	LED	45,000*	400*	\$15.10

*The wattages and lumens listed under the LED lamps are wattages and lumens of sodium vapor lamps to which the LED lamps are considered equivalent. Actual wattages and lumens of LED lamps may vary.

RATE REALIGNMENT ADJUSTMENT

See Schedule RRA starting on Sheet D-157.00.

TERMS AND PROVISIONS

Customer Owned Lighting Systems

1. Service Rules

- The customer shall own the system, including switching equipment and the connecting cable to the Company's system.
- Systems must be of a design and in a condition satisfactory to the Company.
- Replacement of customer owned equipment, otherwise called out in the maintenance section, shall be at the expense of the customer.
- The system may be served by either multiple or series type circuits as agreed upon between the customer and the Company.
- The customer must make the Company aware of any changes the customer makes to poles and fixtures after initial installation. This includes but is not limited to changes in location and wattage.
- Additional Service rules listed on Sheet D-135.00.

2. Extension Of Service

Additional lights will be served at any location designated under the same rates, terms, and conditions, provided the additional units are not more expensive for the Company to operate and maintain.

3. Maintenance

- The following items are considered normal maintenance of customer owned ornamental lighting and will be replaced or maintained at Company expense within the contract:
 - Underground and/or overhead cables: All breaks or open circuits except those caused by accidents, improper installation, foreign digging operations or deterioration due to aging and/or absorption of moisture. Deterioration due to aging is to be determined by the Company.
 - Ballasts, luminaires, photo electric controls, lamps, refractors and relays that the company normally stocks for standard systems. The customer shall be responsible for any repairs (including parts and labor) of equipment after the expiration of the contract.
 - The acquisition of repair and maintenance items and the cost of items which the Company does not consider standard facilities shall be the responsibility of the customer. The labor to replace this failed equipment is included in the monthly rates.

(Continued on Sheet No. D-135.00)

Issued April 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18253
REMOVED BY DBR
DATE 5-7-18

Michigan Public Service Commission
April 19, 2018
Filed DBR

Effective for service rendered on and
after April 24, 2018

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – CUSTOMER-OWNED (CLOSED)
(Continued from Sheet No. D-133.00)

Ls-1M

AVAILABILITY

Facilities in this section are available to municipal customers who desire customer owned lighting service. This option is closed to new customers effective January 1, 2015.

MONTHLY RATE

<u>Fixture Type</u>	<u>Lamp Type</u>	<u>Lumens</u>	<u>Watts</u>	<u>\$/Month</u>
Cobra Head	Sodium Vapor	9,000	100	\$ 8.26
Cobra Head	Sodium Vapor	14,000	150	\$ 8.75
Cobra Head	Sodium Vapor	27,000	250	\$11.52
Cobra Head	Sodium Vapor	45,000	400	\$15.47
LED	LED	9,000*	100*	\$ 6.44
LED	LED	14,000*	150*	\$ 9.33
LED	LED	27,000*	250*	\$12.22
LED	LED	45,000*	400*	\$15.10

*The wattages and lumens listed under the LED lamps are wattages and lumens of sodium vapor lamps to which the LED lamps are considered equivalent. Actual wattages and lumens of LED lamps may vary.

TERMS AND PROVISIONS

Customer Owned Lighting Systems

1. **Service Rules**

- The customer shall own the system, including switching equipment and the connecting cable to the Company's system.
- Systems must be of a design and in a condition satisfactory to the Company.
- Replacement of customer owned equipment, otherwise called out in the maintenance section, shall be at the expense of the customer.
- The system may be served by either multiple or series type circuits as agreed upon between the customer and the Company.
- The customer must make the Company aware of any changes the customer makes to poles and fixtures after initial installation. This includes but is not limited to changes in location and wattage.
- Additional Service rules listed on Sheet D-135.00.

2. **Extension Of Service**

Additional lights will be served at any location designated under the same rates, terms, and conditions, provided the additional units are not more expensive for the Company to operate and maintain.

3. **Maintenance**

- The following items are considered normal maintenance of customer owned ornamental lighting and will be replaced or maintained at Company expense within the contract:
 - Underground and/or overhead cables: All breaks or open circuits except those caused by accidents, improper installation, foreign digging operations or deterioration due to aging and/or absorption of moisture. Deterioration due to aging is to be determined by the Company.
 - Ballasts, luminaires, photo electric controls, lamps, refractors and relays that the company normally stocks for standard systems. The customer shall be responsible for any repairs (including parts and labor) of equipment after the expiration of the contract.
 - The acquisition of repair and maintenance items and the cost of items which the Company does not consider standard facilities shall be the responsibility of the customer. The labor to replace this failed equipment is included in the monthly rates.

(Continued on Sheet No. D-135.00)

Issued April 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-17669</u>
REMOVED BY <u>DBR</u>
DATE <u>04-19-18</u>

Michigan Public Service Commission
April 13, 2017
Filed <u>AL</u>

Effective for service rendered on and
after April 24, 2017

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – CUSTOMER-OWNED (CLOSED)
(Continued from Sheet No. D-133.00)

Ls-1M

AVAILABILITY

Facilities in this section are available to municipal customers who desire customer owned lighting service. This option is closed to new customers effective January 1, 2015.

MONTHLY RATE

<u>Fixture Type</u>	<u>Lamp Type</u>	<u>Lumens</u>	<u>Watts</u>	<u>\$/Month</u>
Cobra Head	Sodium Vapor	9,000	100	\$ 7.60
Cobra Head	Sodium Vapor	14,000	150	\$ 8.05
Cobra Head	Sodium Vapor	27,000	250	\$10.60
Cobra Head	Sodium Vapor	45,000	400	\$14.29
LED	LED	9,000*	100*	\$ 5.93
LED	LED	14,000*	150*	\$ 8.59
LED	LED	27,000*	250*	\$11.25
LED	LED	45,000*	400*	\$13.90

*The wattages and lumens listed under the LED lamps are wattages and lumens of sodium vapor lamps to which the LED lamps are considered equivalent. Actual wattages and lumens of LED lamps may vary.

TERMS AND PROVISIONS

Customer Owned Lighting Systems

1. Service Rules

- The customer shall own the system, including switching equipment and the connecting cable to the Company's system.
- Systems must be of a design and in a condition satisfactory to the Company.
- Replacement of customer owned equipment, otherwise called out in the maintenance section, shall be at the expense of the customer.
- The system may be served by either multiple or series type circuits as agreed upon between the customer and the Company.
- The customer must make the Company aware of any changes the customer makes to poles and fixtures after initial installation. This includes but is not limited to changes in location and wattage.
- Additional Service rules listed on Sheet D-135.00.

2. Extension Of Service

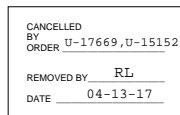
Additional lights will be served at any location designated under the same rates, terms, and conditions, provided the additional units are not more expensive for the Company to operate and maintain.

3. Maintenance

- The following items are considered normal maintenance of customer owned ornamental lighting and will be replaced or maintained at Company expense within the contract:
 - Underground and/or overhead cables: All breaks or open circuits except those caused by accidents, improper installation, foreign digging operations or deterioration due to aging and/or absorption of moisture. Deterioration due to aging is to be determined by the Company.
 - Ballasts, luminaires, photo electric controls, lamps, refractors and relays that the company normally stocks for standard systems. The customer shall be responsible for any repairs (including parts and labor) of equipment after the expiration of the contract.
 - The acquisition of repair and maintenance items and the cost of items which the Company does not consider standard facilities shall be the responsibility of the customer. The labor to replace this failed equipment is included in the monthly rates.

(Continued on Sheet No. D-135.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for service rendered on and after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – CUSTOMER-OWNED (CLOSED)
(Continued from Sheet No. D-134.00)

Ls-1M

3. Maintenance (Cont.)

- iii.) The acquisition of repair and maintenance items and the cost of items which the Company does not consider standard facilities shall be the responsibility of the customer. The labor to replace this failed equipment is included in the monthly rates.
- b) All other maintenance, replacement or repair costs other than those listed shall be the responsibility of the customer.
- c) On customer owned lighting, damage claims shall be billed to the customer. It is the customer's responsibility to collect from the party who was responsible for the damage.

TERMS AND PROVISIONS - Common

Customer-Owned and Company-Owned
Standard or Ornamental Overhead Lighting Systems

1. Payment Of Bills

Payment For Service Shall Be Made Monthly Shall Be Due And Payable No Later Than The Due Date Shown On Each Bill.

2. Service Rules

- a. All lights will be turned on at approximately fifteen minutes after sunset and off at approximately thirty minutes before sunrise.
- b. The Company will replace burned out lamps and otherwise maintain the equipment within 72 hours after being notified by the customer, provided such service can be performed during regular daytime working hours. No credit will be allowed for periods during which lamps are out of service.
- c. Individual streetlight locations with vandalism records will be reported to the local authorities and the customer informed that they will be required to pay for labor costs of replacements due to future vandalism at that location.
Or
Individual locations with vandalism records will be reported to the customer, and the customer is given the option of:
 - 1) Continuing service with the provision that future replacements due to continued vandalism at that location will be at the customer's expense,
 - 2) Continuing service but at a different location, or,
 - 3) Discontinuing service at that location.
- d. For times a customer requests the Company to remove, relocate or change lamps, the customer and Company may mutually agree in writing to a schedule reflecting the requested changes in the customer billing. The Company will have the sole discretion in determining when the actual necessary field work is completed which will not impact the customer's billing.

3. Term Of Contract

Contracts will be effective for a period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party.

4. Short Term Service Holiday/Decorative Lighting

Subject to Company approval, the Company will allow municipal customers to make temporary attachments of holiday lighting and/or decorations on Company-owned or customer-owned light poles. The customers must execute an annual agreement for such attachments, and must meet all conditions thereof. Estimated energy consumptions will be billed under the current Cg-1M energy rate. Time and material charges for installation, removal or associated maintenance may also apply.

5. Energy Waste Reduction

See Schedule EWR, starting on Sheet D-156.00

Issued April 25, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 7, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after June 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated November 30, 2017
in Case No. U-18253

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – CUSTOMER-OWNED (CLOSED)
(Continued from Sheet No. D-134.00)

Ls-1M

3. Maintenance (Cont.)
- b) All other maintenance, replacement or repair costs other than those listed shall be the responsibility of the customer.
 - c) On customer owned lighting, damage claims shall be billed to the customer. It is the customer's responsibility to collect from the party who was responsible for the damage.

TERMS AND PROVISIONS - Common

Customer-Owned and Company-Owned
Standard or Ornamental Overhead Lighting Systems

1. Payment Of Bills
Payment For Service Shall Be Made Monthly Shall Be Due And Payable No Later Than The Due Date Shown On Each Bill.
2. Service Rules
- a. All lights will be turned on at approximately fifteen minutes after sunset and off at approximately thirty minutes before sunrise.
 - b. The Company will replace burned out lamps and otherwise maintain the equipment within 72 hours after being notified by the customer, provided such service can be performed during regular daytime working hours. No credit will be allowed for periods during which lamps are out of service.
 - c. Individual streetlight locations with vandalism records will be reported to the local authorities and the customer informed that they will be required to pay for labor costs of replacements due to future vandalism at that location.
Or

Individual locations with vandalism records will be reported to the customer, and the customer is given the option of:
 - 1) Continuing service with the provision that future replacements due to continued vandalism at that location will be at the customer's expense,
 - 2) Continuing service but at a different location, or,
 - 3) Discontinuing service at that location.
 - d. For times a customer requests the Company to remove, relocate or change lamps, the customer and Company may mutually agree in writing to a schedule reflecting the requested changes in the customer billing. The Company will have the sole discretion in determining when the actual necessary field work is completed which will not impact the customer's billing.
3. Term Of Contract
Contracts will be effective for a period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party.
4. Short Term Service Holiday/Decorative Lighting
Subject to Company approval, the Company will allow municipal customers to make temporary attachments of holiday lighting and/or decorations on Company-owned or customer-owned light poles. The customers must execute an annual agreement for such attachments, and must meet all conditions thereof. Estimated energy consumptions will be billed under the current Cg-1M energy rate. Time and material charges for installation, removal or associated maintenance may also apply.
5. Energy Waste Reduction
See Schedule **EWR**, starting on Sheet D-156.00

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18253
REMOVED BY DBR
DATE 5-7-18

Michigan Public Service Commission
January 17, 2018
Filed CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – CUSTOMER-OWNED (CLOSED)
(Continued from Sheet No. D-134.00)

Ls-1M

3. Maintenance (Cont.)

- b) All other maintenance, replacement or repair costs other than those listed shall be the responsibility of the customer.
- c) On customer owned lighting, damage claims shall be billed to the customer. It is the customer's responsibility to collect from the party who was responsible for the damage.

TERMS AND PROVISIONS - Common

Customer-Owned and Company-Owned
Standard or Ornamental Overhead Lighting Systems

1. Payment Of Bills

Payment For Service Shall Be Made Monthly Shall Be Due And Payable No Later Than The Due Date Shown On Each Bill.

2. Service Rules

- a. All lights will be turned on at approximately fifteen minutes after sunset and off at approximately thirty minutes before sunrise.
- b. The Company will replace burned out lamps and otherwise maintain the equipment within 72 hours after being notified by the customer, provided such service can be performed during regular daytime working hours. No credit will be allowed for periods during which lamps are out of service.
- c. Individual streetlight locations with vandalism records will be reported to the local authorities and the customer informed that they will be required to pay for labor costs of replacements due to future vandalism at that location.
Or

Individual locations with vandalism records will be reported to the customer, and the customer is given the option of:

- 1) Continuing service with the provision that future replacements due to continued vandalism at that location will be at the customer's expense,
- 2) Continuing service but at a different location, or,
- 3) Discontinuing service at that location.
- d. For times a customer requests the Company to remove, relocate or change lamps, the customer and Company may mutually agree in writing to a schedule reflecting the requested changes in the customer billing. The Company will have the sole discretion in determining when the actual necessary field work is completed which will not impact the customer's billing.

3. Term Of Contract

Contracts will be effective for a period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party.

4. Short Term Service Holiday/Decorative Lighting

Subject to Company approval, the Company will allow municipal customers to make temporary attachments of holiday lighting and/or decorations on Company-owned or customer-owned light poles. The customers must execute an annual agreement for such attachments, and must meet all conditions thereof. Estimated energy consumptions will be billed under the current Cg-1M energy rate. Time and material charges for installation, removal or associated maintenance may also apply.

5. Energy Optimization

See Schedule EO, starting on Sheet D-156.00

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18266
REMOVED BY	CEP
DATE	02-02-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D7. OUTDOOR OVERHEAD LIGHTING SERVICE – CUSTOMER-OWNED (CLOSED)
(Continued from Sheet No. D-135.00)

Ls-1M

4. Short Term Service Holiday/Decorative Lighting

Subject to Company approval, the Company will allow municipal customers to make temporary attachments of holiday lighting and/or decorations on Company-owned or customer-owned light poles. The customers must execute an annual agreement for such attachments, and must meet all conditions thereof. Estimated energy consumptions will be billed under the current Cg-1M energy rate. Time and material charges for installation, removal or associated maintenance may also apply.

5. Energy Waste Reduction

See Schedule EWR, starting on Sheet D-156.00

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
June 11, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

D8. NATUREWISE

NAT

EFFECTIVE IN All territory served.

AVAILABILITY

Available to customers taking service from the Company under the eligible rate schedules listed below that desire to purchase energy generated by renewable resources. The Company will initially begin billing customers that sign up for this service upon the Company having secured adequate renewable generation supply and completed necessary billing system modifications.

Eligible Rate Schedules

Rg-1M	Cg OTOU-1M
Rg OTOU-1M	Cp-1M
Cg-1M	Ls-1M
Cg-3M	Mp-1M

Note: Customers on the seasonal billing option are not eligible.

RATE

\$2.40 / 100 kWh Renewable Energy Block

Note: Charge for Renewable Energy Block represents a premium in addition to the applicable energy charges contained in the tariff the customer takes service under. Customer will continue to be billed all applicable energy charges under the applicable rate schedule.

TERMS & CONDITIONS

- Customers may terminate service under this rider at any time. The change will become effective with the customer's next billing cycle following the customer's termination request to the Company.*
- In addition to the rate above, all rates and conditions of delivery of the respective rate schedule under which the customer is currently served under are applicable.
- Customers may sign up for this voluntary program via written form, web site/internet, over the phone, or other means acceptable to the Company. No contract is required and customers can terminate via the same communication methods used for sign-up.
- The Company retains the right to either require a contract for customers purchasing 100 blocks/month or limit participation to 100 blocks/month per customer.
- In the event the customer uses less energy in a month than the cumulative total of the blocks of energy purchased under the Naturewise program, the customer is still responsible for payment for the blocks of renewable energy purchased.
- Company retains the right to deny service to or terminate service under this tariff to customers in arrears with the Company.
- Service under this tariff will normally commence upon the customer's meter reading date. Fractional and partial months shall be prorated in the same manner as Customer Charges.
- Service under this tariff provides for the generation or purchase of renewable generation into the Company's control area system and not actual delivery to customers taking service under this tariff. The reconciliation of Renewable Generation supply and the total amount of KWh purchased by customers under this tariff shall be done on an annual basis.

(Continued on Sheet No. D-136.01)

Issued April 19, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18356
REMOVED BY	DW
DATE	07-28-20

Michigan Public Service Commission
April 24, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after April 26, 2018

Issued under authority of the
Michigan Public Service Commission
Dated April 18, 2018
in Case No. U-18356

D8. NATUREWISE

NAT

EFFECTIVE IN All territory served.

AVAILABILITY

Available to customers taking service from the Company under the eligible rate schedules listed below that desire to purchase energy generated by renewable resources. The Company will initially begin billing customers that sign up for this service upon the Company having secured adequate renewable generation supply and completed necessary billing system modifications.

Eligible Rate Schedules

Rg-1M	Cg OTOU-1M
Rg OTOU-1M	Cp-1M
Cg-1M	Ls-1M
Cg-3M	Mp-1M

Note: Customers on the seasonal billing option are not eligible.

RATE

\$2.40 / 100 kWh Renewable Energy Block

Note: Charge for Renewable Energy Block represents a premium in addition to the applicable energy charges contained in the tariff the customer takes service under. Customer will continue to be billed all applicable energy charges under the applicable rate schedule.

TERMS & CONDITIONS

1. In addition to the rate above, all rates and conditions of delivery of the respective rate schedule under which the customer is currently served under are applicable.
2. Customers may sign up for this voluntary program via written form, web site/internet, over the phone, or other means acceptable to the Company. No contract is required and customers can terminate via the same communication methods used for sign-up.
3. The Company retains the right to either require a contract for customers purchasing 100 blocks/month or limit participation to 100 blocks/month per customer.
4. In the event the customer uses less energy in a month than the cumulative total of the blocks of energy purchased under the Naturewise program, the customer is still responsible for payment for the blocks of renewable energy purchased.
5. Company retains the right to deny service to or terminate service under this tariff to customers in arrears with the Company.
6. Service under this tariff will normally commence upon the customer's meter reading date. Fractional and partial months shall be prorated in the same manner as Customer Charges.
7. Service under this tariff provides for the generation or purchase of renewable generation into the Company's control area system and not actual delivery to customers taking service under this tariff. The reconciliation of Renewable Generation supply and the total amount of KWh purchased by customers under this tariff shall be done on an annual basis.
8. Renewable Generation supply can be obtained by the purchase, use or redemption of renewable credits or tags from renewable generation resources. Renewable generation resources shall include wind, solar, landfill gas, Ag waste digestors, bark, wood, and other wood waste fired generation. Other Renewable generation resources may also be utilized with approval of the MPSC.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18356
REMOVED BY	DBR
DATE	04-24-18



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D9. PARALLEL GENERATION-NET METERING PROGRAM

PG-1M

EFFECTIVE IN: All territory served.

AVAILABILITY

Available to retail customers taking full requirements service with renewable electric generation facilities that are interconnected with the Company's power supply and rated at 20 kW and less, where customer's delivery offsets retail electric consumption at the same site. If a customer has more than one electric generator, the generator's rating(s) shall be summed and the sum may not exceed 20 kW.

The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the Company's previous year's peak demand measured in kW for the Company's retail load, allocated to include no more than 0.5% for customers generating 20 kW or less. The remaining 0.5% is allocated to customers generating more than 20 KW.

The Company's Net Metering Program application fee is \$25.

MONTHLY RATES

Distribution Charges:

A customer enrolled in the Net Metering Program shall pay the Distribution Charges associated with the Company's standard service tariff applicable to the customer when the customer's net usage results in a net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer shall be credited based on the Excess Generation rate below.

Power Supply Charges:

A customer enrolled in the Net Metering Program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer when the customer's net usage results in a net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer shall be credited based on the Excess Generation rate below.

Excess Generation:

Excess generation shall be credited at the customer's applicable standard tariff's full retail rate (distribution service plus power supply service). The credit shall appear on the customer's next bill. Any credit not used to offset current charges shall be carried forward for use in subsequent billing periods.

METERING

The Company may determine the customer's net usage using the customer's existing meter if it is capable of reverse registration or may, at the Company's expense, install a single meter with separate registers measuring power flow in each direction. If the company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If the customer's meter is not capable of reverse registration and if meter upgrades or modifications are required, the Company shall provide a meter or meters capable of measuring the flow of energy in both directions to the customer at cost. Only the incremental cost above that for meter(s) provided by the Company to similarly situated non-generating customers shall be paid by the eligible customer. Generator meters will be supplied to the customer, at the customer's request, at cost.

(Continued on Sheet No. D-139.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D9. PARALLEL GENERATION-NET METERING PROGRAM
(Continued from Sheet No. D-138.00)

PG-1M

TERMS AND CONDITIONS

1. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
 - a. Biomass
 - b. Solar and solar thermal energy
 - c. Wind energy
 - d. Kinetic energy of moving water, including the following:
 - i. Waves, tides or currents
 - ii. Water released through a dam
 - e. Geothermal energy
 - f. Municipal solid waste
 - g. Landfill gas produced by municipal solid waste.
2. The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity.
3. At the customer's option, the customer's electric needs shall be determined by one of the following methods:
 - a. The customer's annual energy usage, measured in kWh, during the previous 12-month period.
 - b. When metered demand is available, the maximum integrated hourly demand measured in kW during the previous 12-month period.
 - c. In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's electric needs.
4. At the customer's option, the generation capacity shall be determined by one of the following methods:
 - a. Aggregate nameplate capacity of the generator(s).
 - b. An estimate of the expected annual kWh output of the generator(s).

Customer's shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of the rate design.

5. A customer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only.
6. If a customer has more than one generator, the generator's ratings shall be summed. This sum shall be at 20 kW or less.
7. The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual kilowatt-hour output of the generating unit when completing the Company's Net Metering Application.
8. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules ([R460.601a – 460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D9. PARALLEL GENERATION – MODIFIED NET METERING PROGRAM

PG-1AM

EFFECTIVE IN: All territory served.

AVAILABILITY

Available to retail customers taking full requirements service with renewable electric generation facilities that are interconnected with the Company's power supply and rated at greater than 20 kW and not more than 150 kW, where customer's delivery offsets retail electric power supply at the same site. If a customer has more than one electric generator, the generator's rating(s) shall be summed and the sum may not exceed 150 kW.

The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the Company's previous year's peak demand measured in kW for the Company's retail load, allocated to include no more than 0.25% for customers generating at greater than 20 kW and not more than 150 kW.

MONTHLY RATES

Distribution Charges:

A customer enrolled in the Modified Net Metering Program shall pay the Distribution Charges at the Company's standard service tariff applicable to the customer for the customer's total consumption of energy from the Company to the customer.

Power Supply Charges:

A customer enrolled in the Modified Net Metering Program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer.

Energy Charges:

Charges that are related to a \$/kWh charge will be charged when the customer's net usage results in a monthly net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer's \$/kWh charges shall be credited based on the Excess Generation rate below.

Demand Charges:

The customer shall pay the demand charge associated with the Company's standard service tariff applicable to the customer for the customer's total consumption of energy from the Company to the customer.

Excess Generation:

Excess generation shall be credited at the customer's applicable standard tariff's power supply service energy charges (\$/kWh). The credit shall appear on the customer's next bill. Any credit not used to offset current charges shall be carried forward for use in subsequent billing periods.

METERING

The Company may determine the customer's usage using the customer's existing meter if it has separate registers measuring power flow in each direction. If the company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If the customer's meter is not capable of measuring power flow in both directions, and if meter upgrades or modifications are required, the Company shall provide a meter or meters capable of measuring the flow of energy in both directions to the customer at cost. Only the incremental cost above that for meter(s) provided by the Company to similarly situated non-generating customers shall be paid by the eligible customer. Generator meters will be provided by the Company. The cost of the generator meter shall be considered a cost of operating the net metering program.

Costs And Fees

The Company's Modified Net Metering Program has the following fees and costs:

Application fee:	\$25
Interconnection application fee:	\$75
Engineering Review:	\$0
Distribution Study:	Actual Costs or Maximum Approved by the Commission
Distribution Upgrades:	Actual Costs or Maximum Approved by the Commission

(Continued on Sheet No. D-140.00)

Issued December 21, 2016

T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D9. PARALLEL GENERATION – MODIFIED NET METERING PROGRAM
(Continued from Sheet No. D-139.00)

PG-1AM

Costs And Fees (Cont.)

Company Testing and Inspection fee: \$0
All Interconnection Costs: Actual Costs or Maximum Approved by the Commission

TERMS AND CONDITIONS

1. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
 - a. Biomass
 - b. Solar and solar thermal energy
 - c. Wind energy
 - d. Kinetic energy of moving water, including the following:
 - i. Waves, tides or currents
 - ii. Water released through a dam
 - e. Geothermal energy
 - f. Municipal solid waste
 - g. Landfill gas produced by municipal solid waste.
2. The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity.
3. At the customer's option, the customer's electric needs shall be determined by one of the following methods:
 - a. The customer's annual energy usage, measured in kWh, during the previous 12-month period.
 - b. When metered demand is available, the maximum integrated hourly demand measured in kW during the previous 12-month period.
 - c. In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's electric needs.
4. At the customer's option, the generation capacity shall be determined by one of the following methods:
 - a. Aggregate nameplate capacity of the generator(s).
 - b. An estimate of the expected annual kWh output of the generator(s).Customer's shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of the rate design.
5. A customer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only.
6. If a customer has more than one generator, the generator's ratings shall be summed. This sum shall be greater than 20 kW and not more than 150 kW.
7. The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual kilowatt-hour output of the generating unit when completing the Company's Net Metering Application.
8. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules ([R460.601a – 460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D9. PARALLEL GENERATION – METHANE DIGESTERS

PG-1BM

EFFECTIVE IN: All territory served.

AVAILABILITY

Available to retail customers taking full requirements service with methane digester facilities that are interconnected with the Company's power supply and rated at greater than 150 kW and not more than 550 kW, where customer's delivery offsets retail electric power supply at the same site. If a customer has more than one electric generator, the generator's rating(s) shall be summed and the sum may not exceed 550 kW.

The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the Company's previous year's peak demand measured in kW for the Company's retail load, allocated to include no more than 0.25% for customers generating at greater than 150 kW and not more than 550 kW.

MONTHLY RATES

Distribution Charges

A customer enrolled in this program shall pay the Distribution Charges at the Company's standard service tariff applicable to the customer for the customer's imputed customer consumption. Imputed customer consumption is the sum of the metered on-site generation and the net of the bidirectional flow of power across the customer interconnection during the billing period.

Power Supply Charges

A customer enrolled in this program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer.

Energy Charges

Charges that are related to a \$/kWh charge will be charged when the customer's net usage results in a monthly net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer's \$/kWh charges shall be credited based on the Excess Generation rate below.

Demand Charges

The customer shall pay the demand charges (\$/KW) associated with the Company's standard service tariff applicable to the customer for the customer's imputed customer consumption. Imputed customer consumption is the sum of the metered on-site generation and the net of the bidirectional flow of power across the customer interconnection during the billing period.

Excess Generation

Excess generation shall be credited at the customer's applicable standard tariff's power supply service energy charges (\$/kWh). The credit shall appear on the customer's next bill. Any credit not used to offset current charges shall be carried forward for use in subsequent billing periods.

METERING

The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and generator output. If the company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If meter upgrades or modifications are required, the customer shall pay the costs incurred.

Costs And Fees

The Company's Modified Net Metering Program has the following fees and costs:

Application fee:	\$25
Interconnection application fee:	\$75
Engineering Review:	\$0
Distribution Study:	Actual Costs or Maximum Approved by the Commission
Distribution Upgrades:	Actual Costs or Maximum Approved by the Commission
Company Testing and Inspection fee:	\$0
All Interconnection Costs:	Actual Costs or Maximum Approved by the Commission

(Continued on Sheet No. D-142.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D9. PARALLEL GENERATION – METHANE DIGESTERS
(Continued from Sheet No. D-141.00)

PG-1BM

TERMS AND CONDITIONS

1. A renewable energy resource consisting of one or more methane digesters with an aggregate name plate capacity between 150 KW and 550 KW located on the customer's premises and metered at a single point of contact.
2. The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity.
3. At the customer's option, the customer's electric needs shall be determined by one of the following methods:
 - a. The customer's annual energy usage, measured in kWh, during the previous 12-month period.
 - b. When metered demand is available, the maximum integrated hourly demand measured in kW during the previous 12-month period.
 - c. In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's electric needs.
4. At the customer's option, the generation capacity shall be determined by one of the following methods:
 - a. Aggregate nameplate capacity of the generator(s).
 - b. An estimate of the expected annual kWh output of the generator(s).

Customer's shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of the rate design.

5. A customer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only.
6. If a customer has more than one generator, the generator's ratings shall be summed. This sum shall be greater than 150 kW and not more than 550 kW.
7. The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual kilowatt-hour output of the generating unit when completing the Company's Net Metering Application.
8. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules ([R460.601a – 460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24



Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D9. PARALLEL GENERATION-PURCHASE BY WPSC-STANDARD OFFER

PG-2M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 550 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 30 KW or less have the option of selling energy to the Company under this PG-2M tariff or the PG-1M tariff.

- (1) *QFs with generation design capacity at or below 150 kW shall be eligible to receive compensation based on the Company's full avoided cost rates including capacity and energy, regardless of the Company's capacity need as determined and approved by the Commission in its Order in Case No. U-21081.*
- (2) *QFs with generation design capacity between 150 kW and 550 kW shall be eligible to receive compensation for energy at the Company's avoided energy cost rate as outlined below. The Commission's Order in Case No. U-21081 determined that the Company did not have a capacity need; therefore, no capacity payment will be payable to systems with a design capacity above 150 kW.*

MONTHLY RATES

Customer Charge: \$12.00/Month \$0.3945/Day

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Avoided Energy Cost Rate for Deliveries to Company

For all energy supplied by the customer to the Company, the customer shall receive an energy payment equal to the kilowatt-hours supplied to the Company multiplied by the following energy rate:

<u>Year</u>	<u>Energy Rate</u> <u>\$/kWh</u>
2021	\$0.02718
2022	\$0.06439
2023	\$0.06567
2024	\$0.06699
2025	\$0.06834
2026	\$0.06969
2027	\$0.07108
2028	\$0.07252
2029	\$0.07396

Customers shall receive the applicable energy credits shown above for their initial five years (60 months) of service under this tariff, thereafter, the on-peak energy credit shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the WPS.WPSM load zone node, **and the off-peak energy credit shall equal the average of the off-peak DA LMP at the WPS.WPSM load zone node.** The rates shall be reset annually on January 1 of each year based on the hourly average DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period.

(Continued on Sheet No. D-144.00)

Issued July 19, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER _____ U-21541

REMOVED BY _____ DW
DATE _____ 12-16-24

Michigan Public Service
Commission
July 22, 2022

Filed by: DW

Effective for service rendered on and
after May 12, 2022

Issued under authority of the
Michigan Public Service Commission
Dated May 12, 2022
in Case No. U-21081

D9. PARALLEL GENERATION-PURCHASE BY WPSC-STANDARD OFFER

PG-2M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of **550 KW** or less, and desiring to sell electrical energy to the Company. *Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company.* Customers with generation capacity of 30 KW or less have the option of selling energy to the Company under this PG-2M tariff or the PG-1M tariff.

MONTHLY RATES

Customer Charge: \$12.00/Month \$0.3945/Day

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-peak Energy Credit

January 1, 2019 through December 31, 2019: \$.02612 per kWh on-peak
January 1, 2020 through December 31, 2020: \$.02664 per kWh on-peak
January 1, 2021 through December 31, 2021: \$.02718 per kWh on-peak
January 1, 2022 through December 31, 2022: \$.02772 per kWh on-peak
January 1, 2023 through December 31, 2023: \$.02827 per kWh on-peak
January 1, 2024 through December 31, 2024: \$.02884 per kWh on-peak
January 1, 2025 through December 31, 2025: \$.02942 per kWh on-peak
January 1, 2026 through December 31, 2026: \$.03000 per kWh on-peak

Customers shall receive the applicable on-peak energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the on-peak energy credit shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the WPS.WPSM load zone node. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period.

Off-peak Energy Credit

January 1, 2019 through December 31, 2019: \$.02612 per kWh off-peak
January 1, 2020 through December 31, 2020: \$.02664 per kWh off-peak
January 1, 2021 through December 31, 2021: \$.02718 per kWh off-peak
January 1, 2022 through December 31, 2022: \$.02772 per kWh off-peak
January 1, 2023 through December 31, 2023: \$.02827 per kWh off-peak
January 1, 2024 through December 31, 2024: \$.02884 per kWh off-peak
January 1, 2025 through December 31, 2025: \$.02942 per kWh off-peak
January 1, 2026 through December 31, 2026: \$.03000 per kWh off-peak

Customers shall receive the applicable off-peak energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the off-peak energy credit shall equal the average of the off-peak DA LMP at the WPS.WPSM load zone node. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period.

(Continued on Sheet No. D-144.00)

Issued January 2, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	07-22-22

Michigan Public Service Commission
January 17, 2019
Filed DBR

Effective for service rendered on and
after January 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-2M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 30 KW or less have the option of selling energy to the Company under this Pg-2M tariff or the Pg-1M tariff.

MONTHLY RATES

Customer Charge: \$12.00/Month \$0.3945/Day

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-peak Energy Charge : For 2007 rates, the on-peak energy charge shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the WPS.WPSM load zone node for calendar year 2006. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The on-peak energy charge for **2019** is **\$0.03730/kWh**.

Off-peak Energy Charge : For 2007 rates, the off-peak energy charge shall equal the average of the off-peak DA LMP at the WPS.WPSM load zone node for calendar year 2006. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The off-peak energy charge for **2019** is **\$0.02691/kWh**.

Capacity Payment

Should the Midwest Independent Transmission System Operator ("MISO") implement a capacity market, a capacity credit shall be implemented reflecting the MISO capacity market methodology. Once the MISO capacity market is operational, Customers with Interruptible Service will not receive any additional capacity charge credit.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours.

(Continued on Sheet No. D-144.00)

Issued December 11, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18095,U-18096</u>
REMOVED BY <u>DBR</u>
DATE <u>1-17-19</u>

Michigan Public Service Commission
December 11, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after January 1, 2019

Issued under authority of the
Michigan Public Service Commission
dated December 4, 2007
in Case No. U-15352

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-2M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 30 KW or less have the option of selling energy to the Company under this Pg-2M tariff or the Pg-1M tariff.

MONTHLY RATES

Customer Charge: \$12.00/Month \$0.3945/Day

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-peak Energy Charge : For 2007 rates, the on-peak energy charge shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the WPS.WPSM load zone node for calendar year 2006. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The on-peak energy charge for **2018** is **\$0.03469/kWh**.

Off-peak Energy Charge : For 2007 rates, the off-peak energy charge shall equal the average of the off-peak DA LMP at the WPS.WPSM load zone node for calendar year 2006. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The off-peak energy charge for **2018** is **\$0.02495/kWh**.

Capacity Payment

Should the Midwest Independent Transmission System Operator ("MISO") implement a capacity market, a capacity credit shall be implemented reflecting the MISO capacity market methodology. Once the MISO capacity market is operational, Customers with Interruptible Service will not receive any additional capacity charge credit.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours.

(Continued on Sheet No. D-144.00)

Issued **November 21, 2017**

T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-15352
REMOVED BY DBR
DATE 12-11-18

Michigan Public Service Commission
November 28, 2017
Filed 

Effective for service rendered on and
after **January 1, 2018**

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-2M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 30 KW or less have the option of selling energy to the Company under this Pg-2M tariff or the Pg-1M tariff.

MONTHLY RATES

Customer Charge: \$12.00/Month \$0.3945/Day

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-peak Energy Charge : For 2007 rates, the on-peak energy charge shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the WPS.WPSM load zone node for calendar year 2006. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The on-peak energy charge for 2017 is \$0.03137/kWh.

Off-peak Energy Charge : For 2007 rates, the off-peak energy charge shall equal the average of the off-peak DA LMP at the WPS.WPSM load zone node for calendar year 2006. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The off-peak energy charge for 2017 is \$0.02119/kWh.

Capacity Payment

Should the Midwest Independent Transmission System Operator ("MISO") implement a capacity market, a capacity credit shall be implemented reflecting the MISO capacity market methodology. Once the MISO capacity market is operational, Customers with Interruptible Service will not receive any additional capacity charge credit.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

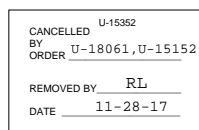
Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours.

(Continued on Sheet No. D-144.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for service rendered on and after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D9. PARALLEL GENERATION-PURCHASE BY WPSC-STANDARD OFFER
(Continued from Sheet No. D-143.00)

PG-2M

MONTHLY RATES (cont.)

Capacity Payment

QFs with generation design capacity at or below 150 kW shall receive a capacity payment reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2024 will be \$0.00083/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge shall be the *fixed* charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

(Continued on Sheet No. D-144.01)

Issued December 13, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	05-14-25

Michigan Public Service Commission
December 16, 2024
Filed by: DW

Effective for service rendered on and
after January 1, 2025

Issued under authority of the
Michigan Public Service Commission
Dated October 10, 2024
in Case No. U-21541

D9. PARALLEL GENERATION-PURCHASE BY WPSC-STANDARD OFFER
(Continued from Sheet No. D-143.00)

PG-2M

MONTHLY RATES (cont.)

Capacity Payment

QFs with generation design capacity at or below 150 kW shall receive a capacity payment reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, **2025** will be **\$0.00179/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge shall be the customer charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

(Continued on Sheet No. D-144.01)

Issued May 15, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
May 22, 2024
Filed by: DW

Effective for service rendered on and
after June 1, 2024

Issued under authority of the
Michigan Public Service Commission
Dated May 12, 2022
in Case No. U-21081

D9. PARALLEL GENERATION-PURCHASE BY WPSC-STANDARD OFFER
(Continued from Sheet No. D-143.00)

PG-2M

MONTHLY RATES (cont.)

Capacity Payment

QFs with generation design capacity at or below 150 kW shall receive a capacity payment reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, **2024** will be **\$0.00083/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge shall be the customer charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

(Continued on Sheet No. D-144.01)

Issued July 20, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	05-22-24

Michigan Public Service Commission
July 31, 2023
Filed by: DW

Effective for service rendered on and
after June 1, 2023

Issued under authority of the
Michigan Public Service Commission
Dated May 12, 2022
in Case No. U-21081

D9. PARALLEL GENERATION-PURCHASE BY WPSC-STANDARD OFFER
(Continued from Sheet No. D-143.00)

PG-2M

MONTHLY RATES (cont.)

Capacity Payment

QFs with generation design capacity **at or below 150 kW** shall **receive a capacity payment** reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2023 will be \$.02209/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge shall be the customer charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

(Continued on Sheet No. D-144.01)

Issued July 19, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	07-31-23

Michigan Public Service Commission
July 22, 2022
Filed by: DW

Effective for service rendered on and
after May 12, 2022

Issued under authority of the
Michigan Public Service Commission
Dated May 12, 2022
in Case No. U-21081

D9. PARALLEL GENERATION-PURCHASE BY WPSC-STANDARD OFFER
(Continued from Sheet No. D-143.00)

PG-2M

MONTHLY RATES (cont.)

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2023 will be \$.02209/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge shall be the customer charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

(Continued on Sheet No. D-144.01)

Issued April 27, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	07-22-22

Michigan Public Service Commission
May 5, 2022
Filed by: MT

Effective for service rendered on and
after June 1, 2022

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

D9. PARALLEL GENERATION-PURCHASE BY WPSC-STANDARD OFFER
(Continued from Sheet No. D-143.00)

PG-2M

MONTHLY RATES (cont.)

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2022 will be \$.00045/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge shall be the customer charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

(Continued on Sheet No. D-144.01)

Issued May 10, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18095
REMOVED BY MT
DATE 05-05-22

Michigan Public Service Commission
May 13, 2021
Filed by: DW

Effective for service rendered on and
after June 1, 2021

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

D9. PARALLEL GENERATION-PURCHASE BY WPSC-STANDARD OFFER
(Continued from Sheet No. D-143.00)

PG-2M

MONTHLY RATES (cont.)

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2021 will be **\$.00045/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge shall be the customer charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

(Continued on Sheet No. D-144.01)

Issued May 7, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18095&U-18096
REMOVED BY: DW
DATE 05-13-21

Michigan Public Service Commission
May 8, 2020
Filed by: DW

Effective for service rendered on and
after June 1, 2020

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

D9. PARALLEL GENERATION-PURCHASE BY WPSC-STANDARD OFFER
(Continued from Sheet No. D-143.00)

PG-2M

MONTHLY RATES (cont.)

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2020 will be \$.00027kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.

MINIMUM CHARGE

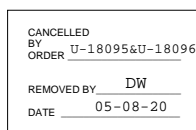
The monthly minimum charge shall be the customer charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

(Continued on Sheet No. D-144.01)

Issued May 15, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for service rendered on and
after June 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

D9. PARALLEL GENERATION-PURCHASE BY WPSC-STANDARD OFFER
(Continued from Sheet No. D-143.00)

PG-2M

MONTHLY RATES (cont.)

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2019 will be \$.00090kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge shall be the customer charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

(Continued on Sheet No. D-144.01)

Issued January 2, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18095,U-18096
REMOVED BY DBR
DATE 5-20-19

Michigan Public Service Commission
January 17, 2019
Filed DBR

Effective for service rendered on and
after January 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

D9. PARALLEL GENERATION-PURCHASE BY WPSC
(Continued from Sheet No. D-143.00)

PG-2M

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge shall be the customer charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R 460.601a-460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18095,U-18096</u>
REMOVED BY <u>DBR</u>
DATE <u>1-17-19</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after October 31, 2017

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

D9. PARALLEL GENERATION-PURCHASE BY WPSC
(Continued from Sheet No. D-143.00)

PG-2M

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge shall be the customer charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481-460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-15152, U-18120</u>
REMOVED BY <u>CEP</u>
DATE <u>02-05-18</u>

Michigan Public Service Commission
January 3, 2017
Filed <u>AL</u>

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-3M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 550 kW or less have the option of selling energy to the Company under this PG-3M tariff or PG-2M tariff. *The Commission's Order in Case No. U-21081 determined that the Company did not have a capacity need; therefore, no capacity payment will be payable to systems with a design capacity above 150 kW.*

MONTHLY RATES

Customer Charge: \$12.00/Month \$0.3945/Day

Avoided Energy Cost Rate

For all energy supplied by the customer to the Company, the customer shall receive an energy payment equal to the kilowatt-hours supplied to the Company multiplied by the following energy rate:

<i>Year</i>	<i>Energy Rate \$/kWh</i>
2021	\$0.02718
2022	\$0.06439
2023	\$0.06567
2024	\$0.06699
2025	\$0.06834
2026	\$0.06969
2027	\$0.07108
2028	\$0.07252
2029	\$0.07396

Customers shall receive the applicable energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the Customer will be compensated at the **DA** LMP at WPS.WPSM load zone node expressed in \$/kWh for every hour.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

Continued on Sheet No. D-146.00)

Issued July 19, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
July 22, 2022
Filed by: DW

Effective for service rendered on and
after May 12, 2022

Issued under authority of the
Michigan Public Service Commission
Dated May 12, 2022
in Case No. U-21081

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-3M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 550 kW or less have the option of selling energy to the Company under this PG-3M tariff or PG-2M tariff.

MONTHLY RATES

Customer Charge: \$12.00/Month \$0.3945/Day

Energy Credit

January 1, 2019 through December 31, 2019: \$.02612 per all kWhs
January 1, 2020 through December 31, 2020: \$.02664 per all kWhs
January 1, 2021 through December 31, 2021: \$.02718 per all kWhs
January 1, 2022 through December 31, 2022: \$.02772 per all kWhs
January 1, 2023 through December 31, 2023: \$.02827 per all kWhs
January 1, 2024 through December 31, 2024: \$.02884 per all kWhs
January 1, 2025 through December 31, 2025: \$.02942 per all kWhs
January 1, 2026 through December 31, 2026: \$.03000 per all kWhs

Customers shall receive the applicable energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the Customer will be compensated at the Day Ahead LMP at WPS.WPSM load zone node expressed in \$/kWh for every hour.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current all kWhs rate until May 31, **2023** will be **\$.00986/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

(Continued on Sheet No. D-146.00)

Issued April 27, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY:	DW
DATE	07-22-22

Michigan Public Service Commission
May 5, 2022
Filed by: MT

Effective for service rendered on and
after June 1, 2022

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-3M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 550 kW or less have the option of selling energy to the Company under this PG-3M tariff or PG-2M tariff.

MONTHLY RATES

Customer Charge: \$12.00/Month \$0.3945/Day

Energy Credit

January 1, 2019 through December 31, 2019: \$.02612 per all kWhs
January 1, 2020 through December 31, 2020: \$.02664 per all kWhs
January 1, 2021 through December 31, 2021: \$.02718 per all kWhs
January 1, 2022 through December 31, 2022: \$.02772 per all kWhs
January 1, 2023 through December 31, 2023: \$.02827 per all kWhs
January 1, 2024 through December 31, 2024: \$.02884 per all kWhs
January 1, 2025 through December 31, 2025: \$.02942 per all kWhs
January 1, 2026 through December 31, 2026: \$.03000 per all kWhs

Customers shall receive the applicable energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the Customer will be compensated at the Day Ahead LMP at WPS.WPSM load zone node expressed in \$/kWh for every hour.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current all kWhs rate until May 31, **2022** will be \$.00021/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

(Continued on Sheet No. D-146.00)

Issued May 10, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18095
REMOVED BY	MT
DATE	05-05-22

Michigan Public Service Commission
May 13, 2021
Filed by: DW

Effective for service rendered on and
after June 1, 2021

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-3M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of 550 kW or less have the option of selling energy to the Company under this PG-3M tariff or PG-2M tariff.

MONTHLY RATES

Customer Charge: \$12.00/Month \$0.3945/Day

Energy Credit

January 1, 2019 through December 31, 2019: \$.02612 per all kWhs
January 1, 2020 through December 31, 2020: \$.02664 per all kWhs
January 1, 2021 through December 31, 2021: \$.02718 per all kWhs
January 1, 2022 through December 31, 2022: \$.02772 per all kWhs
January 1, 2023 through December 31, 2023: \$.02827 per all kWhs
January 1, 2024 through December 31, 2024: \$.02884 per all kWhs
January 1, 2025 through December 31, 2025: \$.02942 per all kWhs
January 1, 2026 through December 31, 2026: \$.03000 per all kWhs

Customers shall receive the applicable energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the Customer will be compensated at the Day Ahead LMP at WPS.WPSM load zone node expressed in \$/kWh for every hour.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current all kWhs rate until May 31, **2021** will be **\$.00021/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

(Continued on Sheet No. D-146.00)

Issued May 7, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18095&U-18096
REMOVED BY: DW
DATE 05-13-21

Michigan Public Service Commission
May 8, 2020
Filed by: DW

Effective for service rendered on and
after June 1, 2020

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-3M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company. Customers with generation capacity of **550 kW** or less have the option of selling energy to the Company under this PG-3M tariff or PG-2M tariff.

MONTHLY RATES

Customer Charge: \$12.00/Month \$0.3945/Day

Energy Credit

January 1, 2019 through December 31, 2019: \$.02612 per all kWhs
January 1, 2020 through December 31, 2020: \$.02664 per all kWhs
January 1, 2021 through December 31, 2021: \$.02718 per all kWhs
January 1, 2022 through December 31, 2022: \$.02772 per all kWhs
January 1, 2023 through December 31, 2023: \$.02827 per all kWhs
January 1, 2024 through December 31, 2024: \$.02884 per all kWhs
January 1, 2025 through December 31, 2025: \$.02942 per all kWhs
January 1, 2026 through December 31, 2026: \$.03000 per all kWhs

Customers shall receive the applicable energy credit shown above for their initial five years (60 months) of service under this tariff, thereafter, the Customer will be compensated at the Day Ahead LMP at WPS.WPSM load zone node expressed in \$/kWh for every hour.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current all kWhs rate until May 31, **2020** will be **\$.00012/kWh**. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

(Continued on Sheet No. D-146.00)

Issued May 15, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18095&U-18096
REMOVED BY DW
DATE 05-08-20

Michigan Public Service Commission
May 20, 2019
Filed DBR

Effective for service rendered on and
after June 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-3M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. ***Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten, fifteen or twenty year service agreement with the Company.*** Customers with generation capacity of 550 kW or less have the option of selling energy to the Company under this PG-3M tariff or PG-2M tariff.

MONTHLY RATES

Customer Charge: \$12.00/Month \$0.3945/Day

Energy Credit

***January 1, 2019 through December 31, 2019: \$.02612 per all kWhs
January 1, 2020 through December 31, 2020: \$.02664 per all kWhs
January 1, 2021 through December 31, 2021: \$.02718 per all kWhs
January 1, 2022 through December 31, 2022: \$.02772 per all kWhs
January 1, 2023 through December 31, 2023: \$.02827 per all kWhs
January 1, 2024 through December 31, 2024: \$.02884 per all kWhs
January 1, 2025 through December 31, 2025: \$.02942 per all kWhs
January 1, 2026 through December 31, 2026: \$.03000 per all kWhs***

Customers shall receive the applicable energy credit shown above for their initial five years (60 months) of service under this tariff; thereafter, the Customer will be compensated at the Day Ahead LMP at WPS.WPSM load zone node expressed in \$/kWh for every hour.

Capacity Payment

A capacity credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone if the customer generation capacity can be counted as capacity in the MISO Capacity Auction (Resource Adequacy) market. The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current all kWhs rate until May 31, 2019 will be \$.00042/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors

The following factors shall be applied to the energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

Line loss savings will be evaluated on a case by case basis.

. (Continued on Sheet No. D-146.00)

Issued January 2, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18095, U-18096
REMOVED BY DBR
DATE 5-20-19

Michigan Public Service Commission
January 17, 2019
Filed DBR

Effective for service rendered on and
after January 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-3M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 2,000 kW or less have the option of selling energy to the Company under this Pg-3M tariff or Pg-2M tariff.

MONTHLY RATES

Customer Charge: \$12.00/Month \$0.3945/Day

Energy Charge

The Customer will be compensated at the Day Ahead LMP at WPS.WPSM load zone node expressed in \$/kWh for every hour.

Capacity Payment

Should the Midwest Independent Transmission System Operator ("MISO") implement a capacity market, a capacity credit shall be implemented reflecting the MISO capacity market methodology. Once the MISO capacity market is operational, Customers with Interruptible Service will not receive any additional capacity charge credit.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors: The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

MINIMUM CHARGE

The monthly minimum charge shall be the fixed charge plus the energy **waste reduction** charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

(Continued on Sheet No. D-146.00)

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18095,U-18096
REMOVED BY DBR
DATE 1-17-19

Michigan Public Service Commission
January 17, 2018
Filed CEP

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-3M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 2,000 kW or less have the option of selling energy to the Company under this Pg-3M tariff or Pg-2M tariff.

MONTHLY RATES

Customer Charge: \$12.00/Month \$0.3945/Day

Energy Charge

The Customer will be compensated at the Day Ahead LMP at WPS.WPSM load zone node expressed in \$/kWh for every hour.

Capacity Payment

Should the Midwest Independent Transmission System Operator ("MISO") implement a capacity market, a capacity credit shall be implemented reflecting the MISO capacity market methodology. Once the MISO capacity market is operational, Customers with Interruptible Service will not receive any additional capacity charge credit.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors: The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0000
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0096
Customers metered at a secondary voltage of less than 4,160 volts:	0.9885

MINIMUM CHARGE

The monthly minimum charge shall be the fixed charge plus the energy optimization charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

(Continued on Sheet No. D-146.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

CANCELLED BY ORDER <u>U-18266</u>
REMOVED BY <u>CEP</u>
DATE <u>02-02-18</u>



D9. PARALLEL GENERATION-PURCHASE BY WPSC
(Continued from Sheet No. D-145.00)

PG-3M

SPECIAL RULES (Cont.)

3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R 460.601a-460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18095,U-18096</u>
REMOVED BY <u>DBR</u>
DATE <u>1-17-19</u>

Michigan Public Service Commission
January 17, 2018
Filed <u>CEP</u>

Effective for service rendered on and
after October 31, 2017

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

D9. PARALLEL GENERATION-PURCHASE BY WPSC
(Continued from Sheet No. D-145.00)

PG-3M

SPECIAL RULES (Cont.)

3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

CANCELLED BY ORDER <u>U-15152, U-18120</u>
REMOVED BY <u>CEP</u>
DATE <u>02-05-18</u>

Michigan Public Service Commission
January 3, 2017
Filed <u>RL</u>

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-4M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 20,000 KW or less, and desiring to sell electrical energy to the Company. Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten or fifteen year service agreement with the Company. Customers with generation capacity of 5,000 KW or less have the option of selling energy to the Company under this PG-4M tariff or the PG-3M tariff. *The Commission's Order in Case No. U-21081 determined that the Company did not have a capacity need; therefore, no capacity payment will be payable to systems eligible for this tariff.*

NEGOTIATED RATES

Parallel generation customers have the right to request negotiated buy back rates. The following are the required procedure guidelines:

1. Except as allowed by Paragraph 3 below, the Company must respond to the customer owned generating system within 30 days of the initial receipt of the customer owned generating system written proposal, and within 30 days of receipt of any subsequent customer owned generating system written proposal;
2. The Company's rejection of the customer owned generating system written proposal must be accompanied by a counter offer relating to the specific subject matter of the customer owned generating system written proposal; and
3. If the Company is unable to respond to the customer owned generating system written proposal within 30 days it shall inform the customer owned generating system of:
 - a. Specific information needed to evaluate the customer owned generating system proposal.
 - b. The precise difficulty encountered in evaluating the customer owned generating system written proposal.
 - c. The estimated date that it will respond to the customer owned generating system written proposal.
4. The commission may become involved in the Company negotiations upon showing by either the Company or the customer owned generating system that a reasonable conclusion cannot be reached under the above guidelines. The commission may provide a waiver to the guidelines and order new negotiation requirements so that a reasonable conclusion can be reached.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags.

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

Issued July 19, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	09-30-22

Michigan Public Service Commission
July 22, 2022
Filed by: DW

Effective for service rendered on and
after May 12, 2022

Issued under authority of the
Michigan Public Service Commission
Dated May 12, 2022
in Case No. U-21081

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-4M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 20,000 KW or less, and desiring to sell electrical energy to the Company. ***Customers are not required to take electric service deliveries from the Company. Customers shall enter into a five, ten or fifteen year service agreement with the Company.*** Customers with generation capacity of 5,000 KW or less have the option of selling energy to the Company under this PG-4M tariff or the PG-3M tariff.

NEGOTIATED RATES

Parallel generation customers have the right to request negotiated buy back rates. The following are the required procedure guidelines:

1. Except as allowed by Paragraph 3 below, the Company must respond to the customer owned generating system within 30 days of the initial receipt of the customer owned generating system written proposal, and within 30 days of receipt of any subsequent customer owned generating system written proposal;
2. The Company's rejection of the customer owned generating system written proposal must be accompanied by a counter offer relating to the specific subject matter of the customer owned generating system written proposal; and
3. If the Company is unable to respond to the customer owned generating system written proposal within 30 days it shall inform the customer owned generating system of:
 - d. Specific information needed to evaluate the customer owned generating system proposal.
 - e. The precise difficulty encountered in evaluating the customer owned generating system written proposal.
 - f. The estimated date that it will respond to the customer owned generating system written proposal.
4. The commission may become involved in the Company negotiations upon showing by either the Company or the customer owned generating system that a reasonable conclusion cannot be reached under the above guidelines. The commission may provide a waiver to the guidelines and order new negotiation requirements so that a reasonable conclusion can be reached.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags.

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

Issued January 2, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21081
REMOVED BY	DW
DATE	07-22-22

Michigan Public Service Commission
January 17, 2019
Filed DBR

Effective for service rendered on and
after January 1, 2019

Issued under authority of the
Michigan Public Service Commission
Dated December 20, 2018
in Case Nos. U-18095 and 18096

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-4M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 20,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 5,000 KW or less have the option of selling energy to the Company under this Pg-4M tariff or the Pg-3M tariff.

NEGOTIATED RATES

Parallel generation customers have the right to request negotiated buy back rates. The following are the required procedure guidelines:

1. Except as allowed by Paragraph 3 below, the Company must respond to the customer owned generating system within 30 days of the initial receipt of the customer owned generating system written proposal, and within 30 days of receipt of any subsequent customer owned generating system written proposal;
2. The company's rejection of the customer owned generating system written proposal must be accompanied by a counter offer relating to the specific subject matter of the customer owned generating system written proposal; and
3. If the Company is unable to respond to the customer owned generating system written proposal within 30 days it shall inform the customer owned generating system of:
 - a. Specific information needed to evaluate the customer owned generating system proposal.
 - b. The precise difficulty encountered in evaluating the customer owned generating system written proposal.
 - c. The estimated date that it will respond to the customer owned generating system written proposal.
4. The commission may become involved in the Company negotiations upon showing by either the Company or the customer owned generating system that a reasonable conclusion cannot be reached under the above guidelines. The commission may provide a waiver to the guidelines and order new negotiation requirements so that a reasonable conclusion can be reached.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags.

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R 460.601a-460.656](#)), and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

Issued January 17, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18095,U-18096
REMOVED BY DBR
DATE 1-17-19

Michigan Public Service Commission
January 17, 2018
Filed CEP

Effective for service rendered on and
after October 31, 2017

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

D9. PARALLEL GENERATION-PURCHASE BY WPSC

PG-4M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 20,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 5,000 KW or less have the option of selling energy to the Company under this Pg-4M tariff or the Pg-3M tariff.

NEGOTIATED RATES

Parallel generation customers have the right to request negotiated buy back rates. The following are the required procedure guidelines:

1. Except as allowed by Paragraph 3 below, the Company must respond to the customer owned generating system within 30 days of the initial receipt of the customer owned generating system written proposal, and within 30 days of receipt of any subsequent customer owned generating system written proposal;
2. The company's rejection of the customer owned generating system written proposal must be accompanied by a counter offer relating to the specific subject matter of the customer owned generating system written proposal; and
3. If the Company is unable to respond to the customer owned generating system written proposal within 30 days it shall inform the customer owned generating system of:
 - a. Specific information needed to evaluate the customer owned generating system proposal.
 - b. The precise difficulty encountered in evaluating the customer owned generating system written proposal.
 - c. The estimated date that it will respond to the customer owned generating system written proposal.
4. The commission may become involved in the Company negotiations upon showing by either the Company or the customer owned generating system that a reasonable conclusion cannot be reached under the above guidelines. The commission may provide a waiver to the guidelines and order new negotiation requirements so that a reasonable conclusion can be reached.

Renewable Premium

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags.

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-15152, U-18120
REMOVED BY	CEP
DATE	02-05-18

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D9. PARALLEL GENERATION-NO PURCHASE BY WPSC

PG-5M

EFFECTIVE IN: All territory served.

AVAILABILITY

To customers contracting for electric service, generating electrical energy, and not desiring to sell any electrical energy to the company.

MONTHLY RATE

Deliveries from the company to the customer shall be billed in accordance with the standard applicable rate schedules of the company.

Flow of energy from the customer's generation facilities into the electrical system of the company shall be supplied by the customer without charge to the company.

SPECIAL RULES

1. The company shall install appropriate devices on the Company's metering facilities to prevent the meter from recording any flow of energy from the customer's generation facilities into the electrical system of the Company.
2. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-15152, U-18120
REMOVED BY	CEP
DATE	02-05-18

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D9. PARALLEL GENERATION-RULES

PGXM

(Continued from Sheet No. D-149.00)

PARALLEL GENERATION RULES (Cont.)

10. The owner of the generating facility shall be responsible for providing protection for the owner's installed equipment and for adhering to all applicable national, state and local codes. The design and configuration of certain generating equipment such as that utilizing line-commutated inverters sometimes requires an isolation transformer as part of the generating installation for safety and for protection of the generating facilities.
11. The owner of a generating facility interconnected or proposed to be interconnected with the company system may appeal to the commission should any requirement of the company service rules filed in accordance with the provisions of PSC 113.70 be considered to be excessive or unreasonable. Such appeal will be reviewed and the customer notified of the commission's determination.
12. The company will notify telephone utility and cable television firms in the area when it knows that customer-owned generating facility is to be interconnected with its system. This notification shall be as early as practicable to permit coordinated analysis and testing in advance of interconnection, if considered necessary by the electric or telephone utility or cable television firm.
13. The owner of the generating facility shall be required to pay all interconnection costs, including any metering transformers, incurred by the company. Said costs, including financing costs, shall be paid by the owner within two years of the installation date of the interconnection facilities.
14. The owner of the generating facility shall be required to have liability insurance on the generating facility of at least \$100,000 or be able to prove financial responsibility.
15. Electric service to a customer owned electric generation installation may be disconnected for failure to comply with these parallel generation rules.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18095,U-18096
REMOVED BY	DBR
DATE	1-17-19

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D12. TRAILER PARK SERVICE (CLOSED)

PSDS

(Continued from Sheet No. D-154.00)

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to the operator of any trailer park where such service was being billed under this schedule as of 4-15-66 and has been billed at the same location under this schedule continuously since that date but is not available to operators of groups of cottages or cabins or to motor courts or motels where the nature, number, and size of electric energy consuming devices are under the ownership or nominal control of the operator.

RATE

The standard rate applicable to the type of service taken and effective in the area where such service is rendered.

CONDITIONS

Trailer park operators will take and pay for all service through a single company-owned meter and will furnish the distribution system necessary to bring service to each trailer lot. Such distribution system will be so operated and maintained by the operator as to cause no interference with service to other customers of the company.

The trailer park operator may include electric service as an incident to rent for trailer space without specific charge therefore, or he may submeter it through his own meters and rebill it to the tenants. If submetering is practiced, the operator will furnish electric service to his tenants at rates not exceeding the company's rate for residential electric service effective in the territory in which the trailer park is located.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D12. ENERGY WASTE REDUCTION (EWR)

EWR

ENERGY WASTE REDUCTION SURCHARGE

This surcharge permits, pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction (EWR) Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction (EWR) Surcharge per kWh or Customer as follows:

<u>RATE SCHEDULE</u>	<u>EWR Rate, per kWh</u>	+	<u>Distribution Energy Charge, per kWh</u>	=	<u>TOTAL Distribution Energy per kWh</u>
Rg-1M	0.00290	+	0.03433	=	0.03723
RG-OTOU-1M: on-peak	0.00290	+	0.05704	=	0.05994
RG-OTOU-1M: off-peak	0.00290	+	0.01426	=	0.01716

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u> <u>EWR Rate, per day, per meter</u>	OR	<u>Customers with Self-Directed Plan</u> <u>EWR Rate, per day per meter</u>	+	<u>Distribution Fixed Charge, daily</u>	=	<u>Customers without Self-Directed Plan</u> <u>TOTAL Distribution Fixed Charge, daily</u>	OR	<u>Customers with Self-Directed Plan</u> <u>TOTAL Distribution Fixed Charge, daily</u>
Cg-1M	0.10850	OR	0.01360	+	0.82190	=	0.93040	OR	0.83550
Cg-1M Seasonal	0.21700	OR	0.02720	+	1.64380	=	1.86080	OR	1.67100
Cg-OTOU-1M	0.10850	OR	0.01360	+	0.82190	=	0.93040	OR	0.83550
Cg-OTOU-1M Seasonal	0.21700	OR	0.02720	+	1.64380	=	1.86080	OR	1.67100
Cg-3M	1.47310	OR	0.19780	+	1.31510	=	2.78820	OR	1.51290
Cg-3M Seasonal	2.94620	OR	0.39560	+	2.63010	=	5.57630	OR	3.02570
Cg-3M -option to remain	1.47310	OR	0.19780	+	8.38360	=	9.85670	OR	8.58140
Cg-3M Seasonal-option to remain	2.94620	OR	0.39560	+	16.76710	=	19.71330	OR	17.16270
Cp-1M (Secondary)	2.55850	OR	0.25370	+	4.66850	=	7.22700	OR	4.92220
Cp-1M (Primary)	2.55850	OR	0.25370	+	22.12600	=	24.68450	OR	22.37970
Cp-1M (Transmission <10MW)	99.34710	OR	6.57340	+	32.54790	=	131.89500	OR	39.12130
Cp-1M (Transmission >10MW)	383.89450	OR	44.27000	+	32.54790	=	416.44240	OR	76.81790

Issued August 23, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
August 26, 2024
Filed by: DW

Effective for service rendered on and after September 1, 2024

Issued under authority of the
Michigan Public Service Commission
dated August 22, 2024
in Case No. U-21562

D12. ENERGY WASTE REDUCTION (EWR)

EWR

ENERGY WASTE REDUCTION SURCHARGE

This surcharge permits, pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction (EWR) Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction (EWR) Surcharge per kWh or Customer as follows:

<u>RATE SCHEDULE</u>	<u>EWR Rate, per kWh</u>	+	<u>Distribution Energy Charge, per kWh</u>	=	<u>TOTAL Distribution Energy per kWh</u>
Rg-1M	0.00250	+	0.03433	=	0.03683
RG-OTOU-1M: on-peak	0.00250	+	0.05704	=	0.05954
RG-OTOU-1M: off-peak	0.00250	+	0.01426	=	0.01676

<u>RATE SCHEDULE</u>	<u>Customers without Self-Directed Plan</u> <u>EWR Rate, per day, per meter</u>	OR	<u>Customers with Self-Directed Plan</u> <u>EWR Rate, per day per meter</u>	+	<u>Distribution Fixed Charge, daily</u>	=	<u>Customers without Self-Directed Plan</u> <u>TOTAL Distribution Fixed Charge, daily</u>	OR	<u>Customers with Self-Directed Plan</u> <u>TOTAL Distribution Fixed Charge, daily</u>
Cg-1M	0.09530	OR	0.01020	+	0.82190	=	0.91720	OR	0.83210
Cg-1M Seasonal	0.19060	OR	0.02040	+	1.64380	=	1.83440	OR	1.66420
Cg-OTOU-1M	0.09530	OR	0.01020	+	0.82190	=	0.91720	OR	0.83210
Cg-OTOU-1M Seasonal	0.19060	OR	0.02040	+	1.64380	=	1.83440	OR	1.66420
Cg-3M	1.29500	OR	0.12970	+	1.31510	=	2.61010	OR	1.44480
Cg-3M Seasonal	2.59000	OR	0.25940	+	2.63010	=	5.22010	OR	2.88950
Cg-3M -option to remain	1.29500	OR	0.12970	+	8.38360	=	9.67860	OR	8.51330
Cg-3M Seasonal-option to remain	2.59000	OR	0.25940	+	16.76710	=	19.35710	OR	17.02650
Cp-1M (Secondary)	2.53340	OR	0.24440	+	4.66850	=	7.20190	OR	4.91290
Cp-1M (Primary)	2.53340	OR	0.24440	+	22.12600	=	24.65940	OR	22.37040
Cp-1M (Transmission <10MW)	98.70220	OR	9.59080	+	32.54790	=	131.25010	OR	42.13870
Cp-1M (Transmission >10MW)	340.71540	OR	43.50110	+	32.54790	=	373.26330	OR	76.04900

Issued May 13, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21562
REMOVED BY	DW
DATE	08-26-24

Michigan Public Service Commission
May 17, 2022
Filed by: MT

Effective for service rendered on and
after June 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated May 12, 2022
in Case No. U-20880

D12. ENERGY WASTE REDUCTION (EWR)

EWR

ENERGY WASTE REDUCTION SURCHARGE

This surcharge permits, pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction (EWR) Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction (EWR) Surcharge per kWh or Customer as follows:

<u>RATE SCHEDULE</u>	<u>EWR Rate, per kWh</u>	+	<u>Distribution Energy Charge, per kWh</u>	=	<u>TOTAL Distribution Energy per kWh</u>
Rg-1M	0.00270	+	0.03433	=	0.03703
RG-OTOU-1M: on-peak	0.00270	+	0.05704	=	0.05974
RG-OTOU-1M: off-peak	0.00270	+	0.01426	=	0.01696

<u>RATE SCHEDULE</u>	<u>EWR, per month, per meter</u>	+	<u>Distribution Fixed Charge, monthly</u>	=	<u>TOTAL Distribution Fixed Charge per month</u>	OR	<u>EWR, per day per meter</u>	+	<u>Distribution Fixed Charge, daily</u>	=	<u>TOTAL Distribution Fixed Charge, daily</u>
Cg-1M	3.48	+	25.00	=	28.48	OR	0.11440	+	0.82190	=	0.93630
Cg-1M Seasonal	6.96	+	50.00	=	56.96	OR	0.22880	+	1.64380	=	1.87260
Cg-OTOU-1M	3.48	+	25.00	=	28.48	OR	0.11440	+	0.82190	=	0.93630
Cg-OTOU-1M Seasonal	6.96	+	50.00	=	56.96	OR	0.22880	+	1.64380	=	1.87260
Cg-3M	47.54	+	40.00	=	87.54	OR	1.56300	+	1.31510	=	2.87810
Cg-3M Seasonal	95.08	+	80.00	=	175.08	OR	3.12600	+	2.63010	=	5.75610
Cg-3M - option to remain	47.54	+	255.00	=	302.54	OR	1.56300	+	8.38360	=	9.94660
Cg-3M Seasonal-option to remain	95.08	+	510.00	=	605.08	OR	3.12600	+	16.76710	=	19.89310
Cp-1M (Secondary)	82.58	+	142.00	=	224.58	OR	2.71500	+	4.66850	=	7.38350
Cp-1M (Primary)	82.58	+	673.00	=	755.58	OR	2.71500	+	22.12600	=	24.84100
Cp-1M (Transmission <10MW)	3,014.92	+	990.00	=	4,004.92	OR	99.12070	+	32.54790	=	131.66860
Cp-1M (Transmission >10MW)	11,535.19	+	990.00	=	12,525.19	OR	379.23910	+	32.54790	=	411.78700
Cp-1M (Transmission >10MW) Customers w/ Self-Directed Plan	1,153.52	+	990.00	=	2,143.52	OR	37.92390	+	32.54790	=	70.4718

Issued December 22, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20880
REMOVED BY MT
DATE 05-17-22

Michigan Public Service
Commission
January 3, 2022
Filed by: DW

Effective for service rendered on and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated December 22, 2021
in Case No. U-20880

D12. ENERGY WASTE REDUCTION (EWR)

EWR

ENERGY WASTE REDUCTION SURCHARGE

This surcharge permits, pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction (EWR) Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction (EWR) Surcharge per kWh or Customer as follows:

<u>RATE SCHEDULE</u>	<u>EWR Rate, per kWh</u>	+	<u>Distribution Energy Charge, per kWh</u>	=	<u>TOTAL Distribution Energy per kWh</u>
Rg-1M	0.00270	+	0.03433	=	0.03703
RG-OTOU-1M: on-peak	0.00270	+	0.05704	=	0.05974
RG-OTOU-1M: off-peak	0.00270	+	0.01426	=	0.01696

<u>RATE SCHEDULE</u>	<u>EWR, per month, per meter</u>	+	<u>Distribution Fixed Charge, monthly</u>	=	<u>TOTAL Distribution Fixed Charge per month</u>	OR	<u>EWR, per day per meter</u>	+	<u>Distribution Fixed Charge, daily</u>	=	<u>TOTAL Distribution Fixed Charge, daily</u>
Cg-1M	3.48	+	25.00	=	28.48	OR	0.11440	+	0.82190	=	0.93630
Cg-1M Seasonal	6.96	+	50.00	=	56.96	OR	0.22880	+	1.64380	=	1.87260
Cg-OTOU-1M	3.48	+	25.00	=	28.48	OR	0.11440	+	0.82190	=	0.93630
Cg-OTOU-1M Seasonal	6.96	+	50.00	=	56.96	OR	0.22880	+	1.64380	=	1.87260
Cg-3M	47.54	+	40.00	=	87.54	OR	1.56300	+	1.31510	=	2.87810
Cg-3M Seasonal	95.08	+	80.00	=	175.08	OR	3.12600	+	2.63010	=	5.75610
Cg-3M - option to remain	47.54	+	255.00	=	302.54	OR	1.56300	+	8.38360	=	9.94660
Cg-3M Seasonal- option to remain	95.08	+	510.00	=	605.08	OR	3.12600	+	16.76710	=	19.89310
Cp-1M (Secondary)	82.58	+	142.00	=	224.58	OR	2.71500	+	4.66850	=	7.38350
Cp-1M (Primary)	82.58	+	673.00	=	755.58	OR	2.71500	+	22.12600	=	24.84100
Cp-1M (Transmission <10MW)	3,014.92	+	990.00	=	4,004.92	OR	99.12070	+	32.54790	=	131.66860
Cp-1M (Transmission >10MW)	11,535.19	+	990.00	=	12,525.19	OR	379.23910	+	32.54790	=	411.78700

Issued December 18, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20880
REMOVED BY	DW
DATE	01-03-22

Michigan Public Service Commission
December 21, 2020
Filed by: DW

Effective for service rendered on and after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
July 23, 2020 in Case No. U-20377 and
December 17, 2020 in Case No. U-20922

D12. ENERGY WASTE REDUCTION (EWR)

EWR

ENERGY WASTE REDUCTION SURCHARGE

This surcharge permits, pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge per kWh or Customer as follows:

<u>Tariff</u>	<u>Energy Charges</u>
Rg-1M	\$0.0027 /kWh
RG-OTOU-1M	\$0.0027 /kWh

<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
Cg-1M	\$3.48	\$0.1144
Cg-1M Seasonal	\$6.96	\$0.2288
Cg-OTOU-1M	\$3.48	\$0.1144
Cg-OTOU-1M Seasonal	\$6.96	\$0.2288
Cg-3M	\$47.54	\$1.5630
Cg-3M Seasonal	\$95.08	\$3.1260
Mp-1M	\$47.54	\$1.5630
Cp-1M (Secondary)	\$82.58	\$2.7150
Cp-1M (Primary)	\$82.58	\$2.7150
Cp-1M (Transmission <10MW)	\$3,014.92	\$99.1207
Cp-1M (Transmission >10MW)	\$11,535.19	\$379.2391
Ls-1M	\$0.28	\$0.0092

Issued August 7, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20922
REMOVED BY	DW
DATE	12-21-20

Michigan Public Service Commission
August 10, 2020
Filed by: DW

Effective for service rendered on and
after September 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated July 23, 2020
in Case No. U-20377

D12. ENERGY WASTE REDUCTION (EWR)

EWR

ENERGY WASTE REDUCTION SURCHARGE

This surcharge permits, pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge per kWh or Customer as follows:

<u>Tariff</u>	<u>Energy Charges</u>
Rg-1M	<i>\$0.0026 /kWh</i>
RG-OTOU-1M	<i>\$0.0026 /kWh</i>

<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
Cg-1M	<i>\$3.61</i>	<i>\$0.1187</i>
Cg-1M Seasonal	<i>\$7.22</i>	<i>\$0.2374</i>
Cg-OTOU-1M	<i>\$3.61</i>	<i>\$0.1187</i>
Cg-OTOU-1M Seasonal	<i>\$7.22</i>	<i>\$0.2374</i>
Cg-3M	<i>\$47.31</i>	<i>\$1.5554</i>
Cg-3M Seasonal	<i>\$94.62</i>	<i>\$3.1108</i>
Mp-1M	<i>\$47.31</i>	<i>\$1.5554</i>
Cp-1M (Secondary)	<i>\$83.00</i>	<i>\$2.7288</i>
Cp-1M (Primary)	<i>\$83.00</i>	<i>\$2.7288</i>
Cp-1M (Transmission <10MW)	<i>\$2,720.12</i>	<i>\$89.4286</i>
Cp-1M (Transmission >10MW)	<i>\$10,044.35</i>	<i>\$330.2252</i>
Ls-1M	<i>\$0.21</i>	<i>\$0.0069</i>

Issued October 24, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20377</u>
REMOVED BY <u>DW</u>
DATE <u>08-10-20</u>

Michigan Public Service Commission
October 24, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after November 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated October 24, 2018
in Case No. U-20033

D12. ENERGY WASTE REDUCTION (EWR)

EWR

ENERGY WASTE REDUCTION SURCHARGE

This surcharge permits, pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge per kWh or Customer as follows:

<u>Tariff</u>	<u>Energy Charges</u>
Rg-1M	\$0.0022 /kWh
RG-OTOU-1M	\$0.0022 /kWh

<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
Cg-1M	\$3.32	\$0.1092
Cg-1M Seasonal	\$6.64	\$0.2183
Cg-OTOU-1M	\$3.32	\$0.1092
Cg-OTOU-1M Seasonal	\$6.64	\$0.2183
Cg-3M	\$39.62	\$1.3026
Cg-3M Seasonal	\$79.24	\$2.6052
Mp-1M	\$39.62	\$1.3026
Cp-1M (Secondary)	\$76.29	\$2.5082
Cp-1M (Primary)	\$76.29	\$2.5082
Cp-1M (Transmission <10MW)	\$2,289.43	\$75.2689
Cp-1M (Transmission >10MW)	\$8,629.54	\$283.7109
Ls-1M	\$0.18	\$0.0059

Issued December 21, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20033</u>
REMOVED BY <u>DBR</u>
DATE <u>10-24-18</u>

Michigan Public Service Commission
December 21, 2017
Filed <u>CEP</u>

Effective for service rendered on and
after January 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated December 20, 2017
in Case No. U-18266

D12. ENERGY WASTE REDUCTION (EWR)

EWR

ENERGY WASTE REDUCTION SURCHARGE

This surcharge permits, pursuant to Section 91(4) of 2008 *PA 295, as amended by 2016 PA 342*, the adjustment of distribution rates, via the application of an Energy **Waste Reduction** Surcharge, to allow recovery of the energy **waste reduction** alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 *PA 295, as amended by 2016 PA 342*.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy **Waste Reduction** Surcharge per kWh or Customer as follows:

<u>Tariff</u>	<u>Energy Charges</u>
Rg-1M	\$0.0022 /kWh
RG-OTOU-1M	\$0.0022 /kWh

<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
Cg-1M	\$3.24	\$0.1065
Cg-1M Seasonal	\$6.48	\$0.2130
Cg-OTOU-1M	\$3.24	\$0.1065
Cg-OTOU-1M Seasonal	\$6.48	\$0.2130
Cg-3M	\$38.56	\$1.2677
Cg-3M Seasonal	\$77.12	\$2.5355
Mp-1M	\$38.56	\$1.2677
Cp-1M (Secondary)	\$75.98	\$2.4980
Cp-1M (Primary)	\$75.98	\$2.4980
Cp-1M (Transmission <10MW)	\$2,237.56	\$73.5636
Cp-1M (Transmission >10MW)	\$8,496.93	\$279.3511
Ls-1M	\$0.18	\$0.0059

Issued September 19, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18266</u>
REMOVED BY <u>CEP</u>
DATE <u>01-09-18</u>

Michigan Public Service Commission
September 20, 2017
Filed <u>AL</u>

Effective for service rendered on and
after October 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated September 15, 2017
in Case No. U-18336

D12. ENERGY OPTIMIZATION (EO)

EO

ENERGY OPTIMIZATION SURCHARGE

This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Optimization Surcharge per kWh or Customer as follows:

<u>Tariff</u>	<u>Energy Charges</u>
Rg-1M	\$0.0022 /kWh
RG-OTOU-1M	\$0.0022 /kWh

<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
Cg-1M	\$3.24	\$0.1065
Cg-1M Seasonal	\$6.48	\$0.2130
Cg-OTOU-1M	\$3.24	\$0.1065
Cg-OTOU-1M Seasonal	\$6.48	\$0.2130
Cg-3M	\$38.56	\$1.2677
Cg-3M Seasonal	\$77.12	\$2.5355
Mp-1M	\$38.56	\$1.2677
Cp-1M (Secondary)	\$83.95	\$2.7600
Cp-1M (Primary)	\$83.95	\$2.7600
Cp-1M (Transmission <10MW)	\$2,237.56	\$73.5636
Cp-1M (Transmission >10MW)	\$8,496.93	\$279.3511
Ls-1M	\$0.18	\$0.0059

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18336, U-15152
REMOVED BY	RL
DATE	09-20-17

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061

D12. ENERGY WASTE REDUCTION (EWR)

EWR

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
Rate Schedule	<u>EWR Rate, per day, per meter</u>	OR	<u>EWR Rate, per day, per meter</u>	+	<u>Distribution Customer Charge, daily</u>	=	<u>TOTAL Distribution Customer Charge, daily</u>	OR	<u>TOTAL Distribution Customer Charge, daily</u>
Mp-1M	1.47310	OR	0.19780	+	1.64380	=	3.11690	OR	1.84160

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
	<u>EWR, per month, per lamp</u>	OR	<u>EWR, per month, per lamp</u>	+	<u>Rate per month, per lamp, Full Requirements</u>	=	<u>TOTAL Rate per month, per lamp, Full Requirements</u>	OR	<u>TOTAL Rate per month, per lamp, Full Requirements</u>
<u>Ls-1M</u>									
<u>Cobra Head</u>									
100: Sodium Vapor	0.34	OR	0.03	+	11.75	=	12.09	OR	11.78
150: Sodium Vapor	0.34	OR	0.03	+	13.11	=	13.45	OR	13.14
250: Sodium Vapor	0.34	OR	0.03	+	16.11	=	16.45	OR	16.14
400: Sodium Vapor	0.34	OR	0.03	+	22.59	=	22.93	OR	22.62
<u>Area-Power Bracket</u>									
100: Sodium Vapor	0.34	OR	0.03	+	10.30	=	10.64	OR	10.33
150: Sodium Vapor	0.34	OR	0.03	+	13.78	=	14.12	OR	13.81
<u>Directional -Flood</u>									
250: Sodium Vapor	0.34	OR	0.03	+	21.06	=	21.40	OR	21.09
400: Sodium Vapor	0.34	OR	0.03	+	25.20	=	25.54	OR	25.23
400: Metal Halide	0.34	OR	0.03	+	25.19	=	25.53	OR	25.22
1000: Metal Halide	0.34	OR	0.03	+	45.63	=	45.97	OR	45.66

Issued August 23, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER _____ U-21541

REMOVED BY _____ DW
DATE _____ 12-16-24

Michigan Public Service
Commission
August 26, 2024

Filed by: DW

Effective for service rendered on and
after September 1, 2024

Issued under authority of the
Michigan Public Service Commission
dated August 22, 2024
in Case No. U-21562

D12. ENERGY WASTE REDUCTION (EWR)

EWR

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
Rate Schedule	<u>EWR Rate, per day, per meter</u>	OR	<u>EWR Rate, per day, per meter</u>	+	<u>Distribution Customer Charge, daily</u>	=	<u>TOTAL Distribution Customer Charge, daily</u>	OR	<u>TOTAL Distribution Customer Charge, daily</u>
Mp-1M	1.29500	OR	0.12970	+	1.64380	=	2.93880	OR	1.77350

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
	<u>EWR, per month, per lamp</u>	OR	<u>EWR, per month, per lamp</u>	+	<u>Rate per month, per lamp, Full Requirements</u>	=	<u>TOTAL Rate per month, per lamp, Full Requirements</u>	OR	<u>TOTAL Rate per month, per lamp, Full Requirements</u>
<u>Ls-1M</u>									
<u>Cobra Head</u>									
100: Sodium Vapor	0.34	OR	0.03	+	11.75	=	12.09	OR	11.78
150: Sodium Vapor	0.34	OR	0.03	+	13.11	=	13.45	OR	13.14
250: Sodium Vapor	0.34	OR	0.03	+	16.11	=	16.45	OR	16.14
400: Sodium Vapor	0.34	OR	0.03	+	22.59	=	22.93	OR	22.62
<u>Area-Power Bracket</u>									
100: Sodium Vapor	0.34	OR	0.03	+	10.30	=	10.64	OR	10.33
150: Sodium Vapor	0.34	OR	0.03	+	13.78	=	14.12	OR	13.81
<u>Directional -Flood</u>									
250: Sodium Vapor	0.34	OR	0.03	+	21.06	=	21.40	OR	21.09
400: Sodium Vapor	0.34	OR	0.03	+	25.20	=	25.54	OR	25.23
400: Metal Halide	0.34	OR	0.03	+	25.19	=	25.53	OR	25.22
1000: Metal Halide	0.34	OR	0.03	+	45.63	=	45.97	OR	45.66

Issued May 13, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21562</u>
REMOVED BY <u>DW</u>
DATE <u>08-26-24</u>

Michigan Public Service Commission
May 17, 2022
Filed by: MT

Effective for service rendered on and
after June 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated May 12, 2022
in Case No. U-20880

D12. ENERGY WASTE REDUCTION (EWR)

EWR

Rate Schedule	<u>EWR,</u> <u>per</u> <u>month,</u> <u>per</u> <u>meter</u>	+	<u>Distribution</u> <u>Customer</u> <u>Charge,</u> <u>monthly</u>	=	<u>TOTAL</u> <u>Distribution</u> <u>Customer</u> <u>Charge,</u> <u>monthly</u>	OR	<u>EWR,</u> <u>per day,</u> <u>per meter</u>	+	<u>Distribution</u> <u>Customer</u> <u>Charge,</u> <u>daily</u>	=	<u>TOTAL</u> <u>Distribution</u> <u>Customer</u> <u>Charge,</u> <u>daily</u>
Mp-1M	47.54	+	50.00	=	97.54	OR	1.56300	+	1.64380	=	3.20680

<u>Ls-1M</u>	<u>EWR,</u> <u>per</u> <u>month,</u> <u>per lamp</u>	+	<u>Rate per month,</u> <u>per lamp, Full</u> <u>Requirements</u>	OR	<u>Rate per</u> <u>month,</u> <u>per lamp,</u> <u>Retail</u> <u>Access</u>	=	<u>TOTAL Rate per</u> <u>month, per lamp,</u> <u>Full</u> <u>Requirements</u>	OR	<u>TOTAL</u> <u>Rate per</u> <u>month, per</u> <u>lamp, Retail</u> <u>Access</u>
<u>Cobra Head</u>									
100: Sodium Vapor	0.28	+	11.75	OR	10.32	=	12.03	OR	10.60
150: Sodium Vapor	0.28	+	13.11	OR	11.52	=	13.39	OR	11.80
250: Sodium Vapor	0.28	+	16.11	OR	14.15	=	16.39	OR	14.43
400: Sodium Vapor	0.28	+	22.59	OR	19.85	=	22.87	OR	20.13
<u>Area-Power Bracket</u>									
100: Sodium Vapor	0.28	+	10.30	OR	9.59	=	10.58	OR	9.87
150: Sodium Vapor	0.28	+	13.78	OR	12.83	=	14.06	OR	13.11
<u>Directional -Flood</u>									
250: Sodium Vapor	0.28	+	21.06	OR	19.61	=	21.34	OR	19.89
400: Sodium Vapor	0.28	+	25.20	OR	23.47	=	25.48	OR	23.75
400: Metal Halide	0.28	+	25.19	OR	23.46	=	25.47	OR	23.74
1000: Metal Halide	0.28	+	45.63	OR	42.50	=	45.91	OR	42.78

<u>Ls-1M (Closed)</u>	<u>EWR,</u> <u>per</u> <u>month,</u> <u>per lamp</u>	+	<u>Rate per month,</u> <u>per lamp, Full</u> <u>Requirements</u>	OR	<u>Rate per</u> <u>month,</u> <u>per lamp,</u> <u>Retail</u> <u>Access</u>	=	<u>TOTAL Rate per</u> <u>month, per lamp,</u> <u>Full</u> <u>Requirements</u>	OR	<u>TOTAL</u> <u>Rate per</u> <u>month, per</u> <u>lamp, Retail</u> <u>Access</u>
<u>Cobra Head</u>									
100: Sodium Vapor	0.28	+	8.26	OR	7.26	=	8.54	OR	7.54
150: Sodium Vapor	0.28	+	8.75	OR	7.69	=	9.03	OR	7.97
250: Sodium Vapor	0.28	+	11.52	OR	10.12	=	11.80	OR	10.40
400: Sodium Vapor	0.28	+	15.47	OR	13.59	=	15.75	OR	13.87
<u>LED</u>									
100: LED	0.28	+	6.44	OR	5.66	=	6.72	OR	5.94
150: LED	0.28	+	9.33	OR	8.20	=	9.61	OR	8.48
250: LED	0.28	+	12.22	OR	10.74	=	12.50	OR	11.02
400: LED	0.28	+	15.10	OR	13.27	=	15.38	OR	13.55

Issued December 18, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20880
REMOVED BY MT
DATE 05-17-22

Michigan Public Service
Commission
December 21, 2020
Filed by: DW

Effective for service rendered on and
after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
July 23, 2020 in Case No. U-20377 and
December 17, 2020 in Case No. U-20922

D12. ENERGY WASTE REDUCTION (EWR)

EWR

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
<u>Ls-1M</u>	<u>EWR Rate, per month, per lamp</u>	OR	<u>EWR Rate, per month, per lamp</u>	+	<u>Rate per month, per lamp, Retail Access</u>	=	<u>TOTAL Rate per month, per lamp, Retail Access</u>	OR	<u>TOTAL Rate per month, per lamp, Retail Access</u>
<u>Cobra Head</u>									
100: Sodium Vapor	0.34	OR	0.03	+	10.32	=	10.66	OR	10.35
150: Sodium Vapor	0.34	OR	0.03	+	11.52	=	11.86	OR	11.55
250: Sodium Vapor	0.34	OR	0.03	+	14.15	=	14.49	OR	14.18
400: Sodium Vapor	0.34	OR	0.03	+	19.85	=	20.19	OR	19.88
<u>Area-Power Bracket</u>									
100: Sodium Vapor	0.34	OR	0.03	+	9.59	=	9.93	OR	9.62
150: Sodium Vapor	0.34	OR	0.03	+	12.83	=	13.17	OR	12.86
<u>Directional -Flood</u>									
250: Sodium Vapor	0.34	OR	0.03	+	19.61	=	19.95	OR	19.64
400: Sodium Vapor	0.34	OR	0.03	+	23.47	=	23.81	OR	23.50
400: Metal Halide	0.34	OR	0.03	+	23.46	=	23.80	OR	23.49
1000: Metal Halide	0.34	OR	0.03	+	42.50	=	42.84	OR	42.53

	<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>				<u>Customers without Self-Directed Plan</u>		<u>Customers with Self-Directed Plan</u>
<u>Ls-1M (Closed)</u>	<u>EWR, per month, per lamp</u>	OR	<u>EWR, per month, per lamp</u>	+	<u>Rate per month, per lamp, Full Requirements</u>	=	<u>TOTAL Rate per month, per lamp, Full Requirements</u>	OR	<u>TOTAL Rate per month, per lamp, Full Requirements</u>
<u>Cobra Head</u>									
100: Sodium Vapor	0.34	OR	0.03	+	8.26	=	8.60	OR	8.29
150: Sodium Vapor	0.34	OR	0.03	+	8.75	=	9.09	OR	8.78
250: Sodium Vapor	0.34	OR	0.03	+	11.52	=	11.86	OR	11.55
400: Sodium Vapor	0.34	OR	0.03	+	15.47	=	15.81	OR	15.50
<u>LED</u>									
100: LED	0.34	OR	0.03	+	6.44	=	6.78	OR	6.47
150: LED	0.34	OR	0.03	+	9.33	=	9.67	OR	9.36
250: LED	0.34	OR	0.03	+	12.22	=	12.56	OR	12.25
400: LED	0.34	OR	0.03	+	15.10	=	15.44	OR	15.13

Issued August 23, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21541</u> REMOVED BY <u>DW</u> DATE <u>12-16-24</u>

Michigan Public Service Commission August 26, 2024 Filed by: DW

Effective for service rendered on and after September 1, 2024

Issued under authority of the
Michigan Public Service Commission
dated August 22, 2024
in Case No. U-21562

D12. ENERGY WASTE REDUCTION (EWR)

EWR

	<u><i>Customers without Self- Directed Plan</i></u>		<u><i>Customers with Self- Directed Plan</i></u>				<u><i>Customers without Self- Directed Plan</i></u>		<u><i>Customers with Self- Directed Plan</i></u>
<u>Ls-1M</u>	<u><i>EWR Rate, per month, per lamp</i></u>	OR	<u><i>EWR Rate, per month, per lamp</i></u>	+	<u><i>Rate per month, per lamp, Retail Access</i></u>	=	<u><i>TOTAL Rate per month, per lamp, Retail Access</i></u>	OR	<u><i>TOTAL Rate per month, per lamp, Retail Access</i></u>
<u>Cobra Head</u>									
100: Sodium Vapor	0.34	OR	0.03	+	10.32	=	10.66	OR	10.35
150: Sodium Vapor	0.34	OR	0.03	+	11.52	=	11.86	OR	11.55
250: Sodium Vapor	0.34	OR	0.03	+	14.15	=	14.49	OR	14.18
400: Sodium Vapor	0.34	OR	0.03	+	19.85	=	20.19	OR	19.88
<u>Area-Power Bracket</u>									
100: Sodium Vapor	0.34	OR	0.03	+	9.59	=	9.93	OR	9.62
150: Sodium Vapor	0.34	OR	0.03	+	12.83	=	13.17	OR	12.86
<u>Directional -Flood</u>									
250: Sodium Vapor	0.34	OR	0.03	+	19.61	=	19.95	OR	19.64
400: Sodium Vapor	0.34	OR	0.03	+	23.47	=	23.81	OR	23.50
400: Metal Halide	0.34	OR	0.03	+	23.46	=	23.80	OR	23.49
1000: Metal Halide	0.34	OR	0.03	+	42.50	=	42.84	OR	42.53

	<u><i>Customers without Self- Directed Plan</i></u>		<u><i>Customers with Self- Directed Plan</i></u>				<u><i>Customers without Self- Directed Plan</i></u>		<u><i>Customers with Self- Directed Plan</i></u>
<u>Ls-1M (Closed)</u>	<u><i>EWR, per month, per lamp</i></u>	OR	<u><i>EWR, per month, per lamp</i></u>	+	<u><i>Rate per month, per lamp, Full Requirements</i></u>	=	<u><i>TOTAL Rate per month, per lamp, Full Requirements</i></u>	OR	<u><i>TOTAL Rate per month, per lamp, Full Requirements</i></u>
<u>Cobra Head</u>									
100: Sodium Vapor	0.34	OR	0.03	+	8.26	=	8.60	OR	8.29
150: Sodium Vapor	0.34	OR	0.03	+	8.75	=	9.09	OR	8.78
250: Sodium Vapor	0.34	OR	0.03	+	11.52	=	11.86	OR	11.55
400: Sodium Vapor	0.34	OR	0.03	+	15.47	=	15.81	OR	15.50
<u>LED</u>									
100: LED	0.34	OR	0.03	+	6.44	=	6.78	OR	6.47
150: LED	0.34	OR	0.03	+	9.33	=	9.67	OR	9.36
250: LED	0.34	OR	0.03	+	12.22	=	12.56	OR	12.25
400: LED	0.34	OR	0.03	+	15.10	=	15.44	OR	15.13

Issued May 13, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21562</u>
REMOVED BY <u>DW</u>
DATE <u>08-26-24</u>

Michigan Public Service Commission
May 17, 2022
Filed by: MT

Effective for service rendered on and
after June 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated May 12, 2022
in Case No. U-20880

D12. ENERGY WASTE REDUCTION (EWR)

EWR

INFO ONLY, EWR, per day, per lamp

<u>Ls-1M</u>		<u>Ls-1M</u>		<u>Ls-1M (Closed)</u>		<u>Ls-1M (Closed)</u>	
<u>Cobra Head</u>		<u>Area-Power Bracket</u>		<u>Cobra Head</u>		<u>LED</u>	
100: Sodium Vapor	0.00920	100: Sodium Vapor	0.00920	100: Sodium Vapor	0.00920	100: LED	0.00920
150: Sodium Vapor	0.00920	150: Sodium Vapor	0.00920	150: Sodium Vapor	0.00920	150: LED	0.00920
250: Sodium Vapor	0.00920	<u>Directional -Flood</u>		250: Sodium Vapor	0.00920	250: LED	0.00920
400: Sodium Vapor	0.00920	250: Sodium Vapor	0.00920	400: Sodium Vapor	0.00920	400: LED	0.00920
		400: Sodium Vapor	0.00920				
		400: Metal Halide	0.00920				
		1000: Metal Halide	0.00920				

Issued December 18, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20880
REMOVED BY	MT
DATE	05-17-22

Michigan Public Service Commission
December 21, 2020
Filed by: DW

Effective for service rendered on and
after January 1, 2021

Issued under authority of the
Michigan Public Service Commission
July 23, 2020 in Case No. U-20377 and
December 17, 2020 in Case No. U-20922

D12. ENERGY WASTE REDUCTION (EWR)

EWR

	<u>Customers without Self- Directed Plan</u>		<u>Customers with Self- Directed Plan</u>				<u>Customers without Self- Directed Plan</u>		<u>Customers with Self- Directed Plan</u>
<u>Ls-1M (Closed)</u>	<u>EWR Rate, per month, per lamp</u>	OR	<u>EWR Rate, per month, per lamp</u>	+	<u>Rate per month, per lamp, Retail Access</u>	=	<u>TOTAL Rate per month, per lamp, Retail Access</u>	OR	<u>TOTAL Rate per month, per lamp, Retail Access</u>
<u>Cobra Head</u>									
100: Sodium Vapor	0.34	OR	0.03	+	7.26	=	7.60	OR	7.29
150: Sodium Vapor	0.34	OR	0.03	+	7.69	=	8.03	OR	7.72
250: Sodium Vapor	0.34	OR	0.03	+	10.12	=	10.46	OR	10.15
400: Sodium Vapor	0.34	OR	0.03	+	13.59	=	13.93	OR	13.62
<u>LED</u>									
100: LED	0.34	OR	0.03	+	5.66	=	6.00	OR	5.69
150: LED	0.34	OR	0.03	+	8.20	=	8.54	OR	8.23
250: LED	0.34	OR	0.03	+	10.74	=	11.08	OR	10.77
400: LED	0.34	OR	0.03	+	13.27	=	13.61	OR	13.30

Issued August 23, 2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21541</u> REMOVED BY <u>DW</u> DATE <u>12-16-24</u>
--

Michigan Public Service Commission August 26, 2024 Filed by: DW

Effective for service rendered on and
after September 1, 2024

Issued under authority of the
Michigan Public Service Commission
dated August 22, 2024
in Case No. U-21562

D12. ENERGY WASTE REDUCTION (EWR)

EWR

	<u>Customers without Self- Directed Plan</u>		<u>Customers with Self- Directed Plan</u>				<u>Customers without Self- Directed Plan</u>		<u>Customers with Self- Directed Plan</u>
	<u>EWR Rate, per month, per lamp</u>	OR	<u>EWR Rate, per month, per lamp</u>	+	<u>Rate per month, per lamp, Retail Access</u>	=	<u>TOTAL Rate per month, per lamp, Retail Access</u>	OR	<u>TOTAL Rate per month, per lamp, Retail Access</u>
Ls-1M (Closed)									
Cobra Head									
100: Sodium Vapor	0.34	OR	0.03	+	7.26	=	7.60	OR	7.29
150: Sodium Vapor	0.34	OR	0.03	+	7.69	=	8.03	OR	7.72
250: Sodium Vapor	0.34	OR	0.03	+	10.12	=	10.46	OR	10.15
400: Sodium Vapor	0.34	OR	0.03	+	13.59	=	13.93	OR	13.62
LED									
100: LED	0.34	OR	0.03	+	5.66	=	6.00	OR	5.69
150: LED	0.34	OR	0.03	+	8.20	=	8.54	OR	8.23
250: LED	0.34	OR	0.03	+	10.74	=	11.08	OR	10.77
400: LED	0.34	OR	0.03	+	13.27	=	13.61	OR	13.30

Issued May 13, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21562</u>
REMOVED BY <u>DW</u>
DATE <u>08-26-24</u>

Michigan Public Service Commission
May 17, 2022
Filed by: MT

Effective for service rendered on and
after June 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated May 12, 2022
in Case No. U-20880

D13. RATE REALIGNMENT ADJUSTMENT (RRA)

RRA

The Rate Realignment Adjustment (RRA) permits, pursuant to MCL 460.11(6), the adjustment of rates to move rates to cost of service.

For customers that purchase power supply service from the Company, the RRA per kWh below is applicable. Customers taking service under the Retail Access Service Tariff (RAST) are not subject to the RRA.

RATE REALIGNMENT ADJUSTMENT

<u>Rate Schedule</u>	<u>\$/kWh</u>
Rg-1M	\$0.01185
RG-OTOU-1M	(\$0.00285)
Cg-1M	(\$0.01642)
Cg-3M	(\$0.00927)
CG-OTOU-1M	(\$0.03517)
Cp-1M	(\$0.00144)
Mp-1M	(\$0.00071)
Ls-1M (Street)	\$0.00329
Ls-1M (Private)	\$0.03352

Issued March 15, 2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21541</u>
REMOVED BY <u>DW</u>
DATE <u>12-16-24</u>

Michigan Public Service Commission
March 17, 2023
Filed by: DW

Effective for service rendered on and
after April 24, 2023

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D13. RATE REALIGNMENT ADJUSTMENT (RRA)

RRA

The Rate Realignment Adjustment (RRA) permits, pursuant to MCL 460.11(6), the adjustment of rates to move rates to cost of service.

For customers that purchase power supply service from the Company, the RRA per kWh below is applicable. Customers taking service under the Retail Access Service Tariff (RAST) are not subject to the RRA.

RATE REALIGNMENT ADJUSTMENT

<u>Rate Schedule</u>	<u>\$/kWh</u>
Rg-1M	\$0.01185
RG-OTOU-1M	(\$0.00284)
Cg-1M	(\$0.01634)
Cg-3M	(\$0.00923)
CG-OTOU-1M	(\$0.03501)
Cp-1M	(\$0.00143)
Mp-1M	(\$0.00071)
Ls-1M (Street)	\$0.00329
Ls-1M (Private)	\$0.02758

Issued March 18, 2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17669
REMOVED BY	DW
DATE	03-17-23

Michigan Public Service Commission
March 23, 2022
Filed by: MT

Effective for service rendered on and
after April 24, 2022

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D13. RATE REALIGNMENT ADJUSTMENT (RRA)

RRA

The Rate Realignment Adjustment (RRA) permits, pursuant to MCL 460.11(6), the adjustment of rates to move rates to cost of service.

For customers that purchase power supply service from the Company, the RRA per kWh below is applicable. Customers taking service under the Retail Access Service Tariff (RAST) are not subject to the RRA.

RATE REALIGNMENT ADJUSTMENT

<u>Rate Schedule</u>	<u>\$/kWh</u>
Rg-1M	<i>\$0.01185</i>
RG-OTOU-1M	<i>(\$0.00282)</i>
Cg-1M	<i>(\$0.01627)</i>
Cg-3M	<i>(\$0.00919)</i>
CG-OTOU-1M	<i>(\$0.03486)</i>
Cp-1M	<i>(\$0.00142)</i>
Mp-1M	<i>(\$0.00071)</i>
Ls-1M (Street)	\$0.00329
Ls-1M (Private)	<i>\$0.02179</i>

Issued April 5, 2021
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17669
REMOVED BY	MT
DATE	03-23-22

Michigan Public Service Commission
April 15, 2021
Filed by: DW

Effective for service rendered on and
after April 24, 2021

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D13. RATE REALIGNMENT ADJUSTMENT (RRA)

RRA

The Rate Realignment Adjustment (RRA) permits, pursuant to MCL 460.11(6), the adjustment of rates to move rates to cost of service.

For customers that purchase power supply service from the Company, the RRA per kWh below is applicable. Customers taking service under the Retail Access Service Tariff (RAST) are not subject to the RRA.

RATE REALIGNMENT ADJUSTMENT

<u>Rate Schedule</u>	<u>\$/kWh</u>
Rg-1M	<i>\$0.01029</i>
RG-OTOU-1M	<i>(\$0.00244)</i>
Cg-1M	<i>(\$0.01407)</i>
Cg-3M	<i>(\$0.00795)</i>
CG-OTOU-1M	<i>(\$0.03014)</i>
Cp-1M	<i>(\$0.00123)</i>
Mp-1M	<i>(\$0.00061)</i>
Ls-1M (Street)	\$0.00329
Ls-1M (Private)	<i>\$0.01614</i>

Issued April 10, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17669
REMOVED BY	DW
DATE	04-15-21

Michigan Public Service Commission
April 21, 2020
Filed DBR

Effective for service rendered on and
after April 24, 2020

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D13. RATE REALIGNMENT ADJUSTMENT (RRA)

RRA

The Rate Realignment Adjustment (RRA) permits, pursuant to MCL 460.11(6), the adjustment of rates to move rates to cost of service.

For customers that purchase power supply service from the Company, the RRA per kWh below is applicable. Customers taking service under the Retail Access Service Tariff (RAST) are not subject to the RRA.

RATE REALIGNMENT ADJUSTMENT

<u>Rate Schedule</u>	<u>\$/kWh</u>
Rg-1M	<i>\$0.00678</i>
RG-OTOU-1M	<i>(\$0.00161)</i>
Cg-1M	<i>(\$0.00927)</i>
Cg-3M	<i>(\$0.00524)</i>
CG-OTOU-1M	<i>(\$0.01986)</i>
Cp-1M	<i>(\$0.00081)</i>
Mp-1M	<i>(\$0.00040)</i>
Ls-1M (Street)	\$0.00329
Ls-1M (Private)	<i>\$0.01063</i>

Issued April 10, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-17669</u>
REMOVED BY <u>DBR</u>
DATE <u>04-21-20</u>

Michigan Public Service Commission
April 11, 2019
Filed <u>DBR</u>

Effective for service rendered on and
after April 24, 2019

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D13. RATE REALIGNMENT ADJUSTMENT (RRA)

RRA

The Rate Realignment Adjustment (RRA) permits, pursuant to MCL 460.11(6), the adjustment of rates to move rates to cost of service.

For customers that purchase power supply service from the Company, the RRA per kWh below is applicable. Customers taking service under the Retail Access Service Tariff (RAST) are not subject to the RRA.

RATE REALIGNMENT ADJUSTMENT

<u>Rate Schedule</u>	<u>\$/kWh</u>
Rg-1M	\$0.00335
RG-OTOU-1M	(\$0.00080)
Cg-1M	(\$0.00459)
Cg-3M	(\$0.00259)
CG-OTOU-1M	(\$0.00983)
Cp-1M	(\$0.00040)
Mp-1M	(\$0.00020)
Ls-1M (Street)	\$0.00329
Ls-1M (Private)	\$0.00525

Issued April 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-17669</u>
REMOVED BY <u>DBR</u>
DATE <u>4-11-19</u>

Michigan Public Service Commission
April 19, 2018
Filed <u>DBR</u>

Effective for service rendered on and
after April 24, 2018

Issued under authority of the
Michigan Public Service Commission
dated April 23, 2015
in Case No. U-17669

D14. TAX CUTS AND JOBS ACT OF 2017 CREDIT (TCJA)

TCJA

TCJA Credits and surcharges are applicable to the rate schedules as indicated below for customers that purchase power supply service from the Company. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

Rate Schedule No.	Credit A \$/kWh	Calculation C Credit	
		Effective July 1, 2020 to Dec. 31, 2020 \$/kWh	Effective Jan. 1, 2021 \$/kWh
Rg-1M	(.00455)	(.00084)	(.00058)
RG-OTOU-1M	(.00363)	(.00082)	(.00060)
Cg-1M	(.00363)	(.00086)	(.00067)
Cg-3M	(.00361)	(.00062)	(.00039)
Cg-OTOU-1M	(.00343)	(.00073)	(.00057)
Cp-1M, Cp-I	(.00110)	(.00020)	(.00014)
Mp-1M	(.00329)	(.00078)	(.00061)
Ls-1M	(.00800)	(.00162)	(.00118)

The following rate schedules shall receive a TCJA Credits and surcharges as indicated above consistent with the rate schedule under which the customer is served.

Rate Schedule No.

PG-1M
PG-1AM
PG-1BM

TCJA Credits and surcharges are applicable to the rate schedules as indicated below for customers taking service under the Retail Access Service tariff (RAS-1). Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

Rate Schedule No.	Credit A \$/kWh	Calculation C Credit	
		Effective July 1, 2020 to Dec. 31, 2020 \$/kWh	Effective Jan. 1, 2021 \$/kWh
Rg-1M	(.00163)	(.00019)	(.00019)
RG-OTOU-1M	(.00111)	(.00013)	(.00013)
Cg-1M	(.00108)	(.00013)	(.00013)
Cg-3M	(.00055)	(.00010)	(.00006)
Cg-OTOU-1M	(.00090)	(.00012)	(.00012)
Cp-1M	(.00017)	(.00003)	(.00002)
Mp-1M	(.00062)	(.00007)	(.00007)
Ls-1M	(.00570)	(.00066)	(.00066)

Issued July 1, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21541
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
July 1, 2020
Filed by: DW

Effective for service rendered on and
after July 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated June 30, 2020
in Case No. U-20314

D14. TAX CUTS AND JOBS ACT OF 2017 CREDIT (TCJA)

TCJA

TCJA Credits *and surcharges* are applicable to the rate schedules as indicated below for customers that purchase power supply service from the Company. Customers shall receive *the Credit A and Calculation C Credit* until the Company is authorized new base rates in a general rate case proceeding. Customers shall receive *a Credit B surcharge* for the period *June 1 through June 30, 2019*.

<u>Rate Schedule No.</u>	<u>Credit A</u> <u>\$/kWh</u>	<u>Credit B</u> <u>\$/kWh</u>	<u>Calculation C Credit</u>	
			<u>Effective</u> <u>June 1, 2019</u> <u>to Dec. 31, 2019</u> <u>\$/kWh</u>	<u>Effective</u> <u>Jan. 1, 2020</u> <u>\$/kWh</u>
Rg-1M	(.00455)	.00233	(.00143)	(.00039)
RG-OTOU-1M	(.00363)	.00213	(.00124)	(.00031)
Cg-1M	(.00363)	.00172	(.00114)	(.00031)
Cg-3M	(.00361)	.00172	(.00109)	(.00031)
Cg-OTOU-1M	(.00343)	.00167	(.00104)	(.00029)
Cp-1M, Cp-I	(.00110)	.00054	(.00034)	(.00009)
Mp-1M	(.00329)	.00178	(.00104)	(.00028)
Ls-1M	(.00800)	.00521	(.00255)	(.00069)

The following rate schedules shall receive a TCJA Credits *and surcharges* as indicated above consistent with the rate schedule under which the customer is served.

Rate Schedule No.

PG-1M
PG-1AM
PG-1BM

TCJA Credits *and surcharges* are applicable to the rate schedules as indicated below for customers taking service under the Retail Access Service tariff (RAS-1). Customers shall receive *the Credit A and Calculation C Credit* until the Company is authorized new base rates in a general rate case proceeding. Customers shall receive *a Credit B surcharge* for the period *June 1 through June 30, 2019*.

<u>Rate Schedule No.</u>	<u>Credit A</u> <u>\$/kWh</u>	<u>Credit B</u> <u>\$/kWh</u>	<u>Calculation C Credit</u>	
			<u>Effective</u> <u>June 1, 2019</u> <u>to Dec. 31, 2019</u> <u>\$/kWh</u>	<u>Effective</u> <u>Jan. 1, 2020</u> <u>\$/kWh</u>
Rg-1M	(.00163)	.00083	(.00037)	(.00019)
RG-OTOU-1M	(.00111)	.00065	(.00026)	(.00013)
Cg-1M	(.00108)	.00051	(.00025)	(.00013)
Cg-3M	(.00055)	.00044	(.00018)	(.00009)
Cg-OTOU-1M	(.00090)	.00044	(.00023)	(.00012)
Cp-1M	(.00017)	.00009	(.00006)	(.00003)
Mp-1M	(.00062)	.00034	(.00014)	(.00007)
Ls-1M	(.00570)	.00371	(.00131)	(.00066)

Issued May 31, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20314
REMOVED BY DW
DATE 07-01-20

Michigan Public Service Commission
June 4, 2019
Filed DBR

Effective for service rendered on and after June 1, 2019

Issued under authority of the
Michigan Public Service Commission
dated May 23, 2019
in Case No. U-20314

D14. TAX CUTS AND JOBS ACT OF 2017 CREDIT (TCJA)

TCJA

TCJA Credits *are* applicable to the rate schedules as indicated below for customers that purchase power supply service from the Company. *Customers shall receive Credit A until the Company is authorized new base rates in a general rate case proceeding. Customers shall receive Credit B for the period October 1, 2018 through December 31, 2018.*

<u>Rate Schedule No.</u>	<u>Credit A</u> <u>\$/kWh</u>	<u>Credit B</u> <u>\$/kWh</u>
Rg-1M	(.00455)	(.00929)
RG-OTOU-1M	(.00363)	(.00794)
Cg-1M	(.00363)	(.00724)
Cg-3M	(.00361)	(.00729)
Cg-OTOU-1M	(.00343)	(.00679)
Cp-1M, Cp-I	(.00110)	(.00238)
Mp-1M	(.00329)	(.00692)
Ls-1M	(.00800)	(.01330)

The following rate schedules shall receive a TCJA Credit as indicated above consistent with the rate schedule under which the customer is served.

Rate Schedule No.

PG-1M
PG-1AM
PG-1BM

TCJA Credits *are* applicable to the rate schedules as indicated below for customers taking service under the Retail Access Service tariff (RAS-1). *Customers shall receive Credit A until the Company is authorized new base rates in a general rate case proceeding. Customers shall receive Credit B for the period October 1, 2018 through December 31, 2018.*

<u>Rate Schedule No.</u>	<u>Credit A</u> <u>\$/kWh</u>	<u>Credit B</u> <u>\$/kWh</u>
Rg-1M	(.00163)	(.00329)
RG-OTOU-1M	(.00111)	(.00240)
Cg-1M	(.00108)	(.00213)
Cg-3M	(.00055)	(.00154)
Cg-OTOU-1M	(.00090)	(.00176)
Cp-1M	(.00017)	(.00036)
Ls-1M	(.00570)	(.00936)
Mp-1M	(.00062)	(.00129)

Issued September 28, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20314
REMOVED BY DBR
DATE 6-4-19

Michigan Public Service Commission
October 1, 2018
Filed DBR

Effective for service rendered on and
after October 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated September 28, 2018
in Case No. U-20183

D14. TAX CUTS AND JOBS ACT OF 2017 CREDIT (TCJA)

TCJA

A TCJA Credit is applicable to the rate schedules as indicated below for customers that purchase power supply service from the Company:

<u>Rate Schedule No.</u>	<u>\$/kWh</u>
Rg-1M	(.00455)
RG-OTOU-1M	(.00363)
Cg-1M	(.00363)
Cg-3M	(.00361)
Cg-OTOU-1M	(.00343)
Cp-1M, Cp-I	(.00110)
Mp-1M	(.00329)
Ls-1M	(.00800)

The following rate schedules shall receive a TCJA Credit as indicated above consistent with the rate schedule under which the customer is served.

<u>Rate Schedule No.</u>
PG-1M
PG-1AM
PG-1BM

A TCJA Credit is applicable to the rate schedules as indicated below for customers taking service under the Retail Access Service tariff (RAS-1):

<u>Rate Schedule No.</u>	<u>\$/kWh</u>
Rg-1M	(.00163)
RG-OTOU-1M	(.00111)
Cg-1M	(.00108)
Cg-3M	(.00055)
Cg-OTOU-1M	(.00090)
Cp-1M	(.00017)
Ls-1M	(.00570)
Mp-1M	(.00062)

Issued June 7, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20183

REMOVED BY DBR
DATE 10-1-18

Michigan Public Service
Commission

June 11, 2018

Filed DBR

Effective for service rendered on and
after July 1, 2018

Issued under authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20110

RETAIL ACCESS SERVICE RAS-1
(Continued from Sheet No. E-6.00)

2.6 Return to Full Requirements Service (Continued)

- 2.6.6 In the event that a Customer is slammed by an AES from Full Requirements Service and desires to return to Full Requirements Service, the Company will waive the notice period not to exceed twelve months. The Company's Default Service does not apply to such Customers.
- 2.6.7 In the event a Customer is returned to Company service after being dropped by the AES or due to the bankruptcy of the AES, or upon the AES's complete withdrawal from the market, the Customer will be served under the Company's Default Service tariff. The Customer may return to Full Requirements Service under the provisions of 2.6.1 to 2.6.3 above.

2.7 Billing and Payment

- 2.7.1 The Company will bill the Customer for Retail Access Service as outlined in section 3.3 of this tariff.
- 2.7.2 The Customer shall pay the Company the amount billed by the Company on or before a due date established by Customer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, R 460.101-460.169, as amended, for residential customers, and R 460.3901-460.3908, as amended, for non-residential customers.
- 2.7.3 Where incorrect billing results from a calculation error discovered by either the Company, the AES or the Customer, the error will be corrected and revised bills for the Customer and the AES will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Company shall be adjusted as provided for in the residential and commercial and industrial billing rules.

2.8 Disconnection of Service

- 2.8.1 The Company is the only Person allowed to physically shut off service to a Customer.
- 2.8.2 Disconnection of service to a Customer for nonpayment of the Company's bill or for any violation of the Company's tariffs shall be in accordance with applicable Commission rules and Company tariffs. The Company will provide notice to the AES of the date/time of actual disconnection. The Company shall not be liable for any losses to the AES due to disconnection.

2.9 Customer Protections

- 2.9.1 The maximum early termination fee for residential contracts of one year or less shall not exceed \$50. The maximum early termination fee for residential contracts of longer than one year shall not exceed \$100.
- 2.9.2 It is the AES's responsibility to have a current valid contract with the customer at all times. Any contract that is not signed by the customer or Legally Authorized Person shall be considered null and void. Only the customer account holder or Legally Authorized Person shall be permitted to sign a contract. An AES and its agent shall make reasonable inquiries to confirm that the individual signing the contract is a Legally Authorized Person. For each customer, an AES must be able to demonstrate that a customer has made a knowing selection of the AES by at least one of the following verification records:
- i. An original signature from the customer account holder or Legally Authorized Person
 - ii. Independent third party verification with an audio recording of the entire verification call
 - iii. An e-mail address if signed up through the Internet.

The Commission or its Staff may request a reasonable number of records from an AES to verify compliance with this customer verification provision and, in addition, may request records for any customer due to a dispute.

(Continued on Sheet No. E-8.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-15152, U-18120
REMOVED BY	CEP
DATE	02-05-18

Michigan Public Service Commission
January 3, 2017
Filed 

Effective for service rendered on and
after January 1, 2017

Issued under authority of the
Michigan Public Service Commission
dated December 9, 2016
in Case No. U-18061