
**SECTION D
RATE SCHEDULES**

GENERAL TERMS AND CONDITIONS OF THE RATE SCHEDULES

- A. The Company will supply full requirements service to the Tilden Mining Company L.C. and Empire Iron Mining Partnership under the 2015-2019 Large Curtailable Special Contracts (“Mines’ Special Contracts”) approved by the Michigan Public Service Commission on April 23, 2015 in Case No. U-17862.
- B. Bills for service will be due 21 days after the date of issuance of the bill, except for those customers receiving summary billing service. Those summary bills must be paid in full within 15 calendar days after their rendition. Bills unpaid after the last due date will be handled in accordance with the Electric Service Rules and Regulations of the Company
- C. The Company is operating under franchises granted by various municipalities in which it is furnishing electric service. No special rates are contemplated in any of these franchises.
- D. The Company is not obliged to provide service facilities for any customer which are substantially in excess of those required for the customer’s regular use of service.
- E. The terms and conditions under which electric service will be provided by the Company are set forth in the Electric Service Rules of Wisconsin Electric Power Company as filed with the Michigan Public Service Commission.

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T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



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RATE CODES

CpLC	General Primary– Large Curtailable Contract	M24
CGS Large	Customer Generating Systems - over 150kW	tbd

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POWER SUPPLY COST RECOVERY

PSCR Factors:

All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery (PSCR) Factor for the specified billing period as set forth below. The PSCR Factor includes an increase or decrease of 0.0104 mills per kWh for each full 0.01 mill increase or decrease in the projected annual power supply costs above or below a cost base of 45.47 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that month and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

The PSCR Factor applicable to all Power Supply charges for the Mines' Special Contracts and Rate Schedule CpLC shall be as indicated below:

<u>Month</u>	2019 Plan Year PSCR Factor <u>(\$ per kWh)</u>	Prior Period	Maximum	Actual Factor Billed <u>(\$ per kWh)</u>
		Reconciliation Factor <u>(\$ per kWh)</u>	2019 PSCR Factor <u>(\$ per kWh)</u>	
Jan 2019	0.00191	0.00000	0.00191	0.00191
Feb 2019	0.00191	0.00000	0.00191	0.00191
Mar 2019	0.00191	0.00000	0.00191	0.00191
Apr 2019	0.00191	0.00000	0.00191	0.00191
May 2019	0.00191	0.00000	0.00191	
Jun 2019				
Jul 2019				
Aug 2019				
Sep 2019				
Oct 2019				
Nov 2019				
Dec 2019				

Parentheses indicate a credit factor. Should the Company apply lesser factors than those above or if the factors are later revised pursuant to Commission orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision of the above list.

(Continued on Sheet No. D-4.00)

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POWER SUPPLY COST RECOVERY
(Continued From Sheet No. D-3.00)

Annual Reconciliation:

All power supply revenues received by the Company, whether included in base rates or collected pursuant to a PSCR clause, shall be subject to annual reconciliation with the cost of power supply. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j(12) to (18) of 1939 PA 304, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any PSCR clause in existence during the period being reconciled.

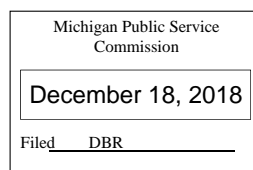
Monthly Reports:

Not more than 45 days following the last day of each month in which a PSCR Factor has been applied to customer's bills, the Company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest Commission order for the Company and the cost of power supply.

Previous Year (2018) PSCR Factors:

<u>Month</u>	<u>2018 Plan Year PSCR Factor (\$ per kWh)</u>	<u>Prior Period PSCR Reconciliation Factor (\$ per kWh)</u>	<u>Maximum 2018 PSCR Factor (\$ per kWh)</u>	<u>Actual Factor Billed (\$ per kWh)</u>
Jan 2018	0.00067	0.00000	0.00067	0.00067
Feb 2018	0.00067	0.00000	0.00067	0.00067
Mar 2018	0.00067	0.00000	0.00067	0.00000
Apr 2018	0.00067	0.00000	0.00067	0.00000
May 2018	0.00067	0.00000	0.00067	(0.00100)
Jun 2018	0.00067	0.00000	0.00067	(0.00100)
Jul 2018	0.00067	0.00000	0.00067	(0.00100)
Aug 2018	0.00067	0.00000	0.00067	(0.00300)
Sep 2018	0.00067	0.00000	0.00067	(0.00700)
Oct 2018	0.00067	0.00000	0.00067	(0.00150)
Nov 2018	0.00067	0.00000	0.00067	(0.00150)
Dec 2018	0.00067	0.00000	0.00067	(0.00750)

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ENERGY WASTE REDUCTION SURCHARGE

Customers on the following rate schedules shall receive a Delivery/distribution Energy *Waste Reduction* Surcharge per meter, per day, as indicated below. Company assumes one meter per service point.

<u>RATE SCHEDULE</u>	Customers without a Self-Directed Plan <u>RATE</u>	Customers with a Self-Directed Plan <u>RATE</u>
CpLC*	\$3,783.48	\$378.35

*Includes Mines Special Contracts customers.

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RENEWABLE ENERGY SURCHARGE

The following rate schedule shall receive a Power Supply Renewable Energy Surcharge per meter, per day, as indicated below. *A customer electing a participation level of 50% or 100% under the VGPR rate schedule is exempt from the Power Supply Renewable Energy Surcharge. A customer electing a participation level of 25% under the VGPR rate schedule is subject to the Power Supply Renewable Energy Surcharge indicated below, not prorated.* Company assumes one meter per service.

<u>RATE SCHEDULE</u>	<u>RATE</u>
CpLC	\$2.46581

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**GENERAL PRIMARY FULL REQUIREMENTS–
 LARGE CURTAILABLE CONTRACT RATE CpLC**

Availability:

To customers contracting for three-phase 60 hertz full requirements power service at approximately 13.8 kilovolts or higher with a minimum of 50 megawatts of curtailable load. If the curtailable load is on isolated and separately metered circuits, it will be treated as a separate service to the Customer. Customers are required to remain on the selected on-peak period for at least one year.

Rates: (for service at primary voltages)	13.8 kV	≥69
Distribution Charges:	<u>to <69 kV</u>	<u>kV</u>
Facilities Charge: per day	\$20.21918	\$20.21918
Demand Charge: Per kW of Customer Maximum Demand	\$4.231 OR \$0.187(a)	\$0.00
Delivery Charge: Per On- and Off-Peak kWh	\$0.01180 OR \$0.00029(a)	\$0.00
Power Factor Demand Charge: Per kW of Power Factor Demand	\$6.814	\$6.625
Power Supply Charges:		
Demand Charge: per kW of Measured On-peak Demand	\$12.762	\$12.491
Curtailment Demand Credit: Per kW of Maximum Measured On-Peak Customer Curtailable Demand	\$5.635	\$5.560
Energy Charge: per kWh		
On-Peak (b)	\$0.06082	\$0.05953
Off-Peak (c)	\$0.04274	\$0.04183

- (a) Charge for Customer that takes service at 13,800 volts or greater, but less than 69,000 volts, directly from a Company-owned substation transformer, and is served using no Company-owned primary lines.
- (b) General Primary on-peak usage is the energy in kilowatthours delivered during the on-peak period selected by the Customer. The two on-peak periods available are: 8:00 a.m. to 8:00 p.m. and 10:00 a.m. to 10:00 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (c) General Primary off-peak usage is the energy in kilowatthours delivered during all hours other than on-peak hours.

For Determination of Demand, see Sheet No. D-7.00.

Subject to power supply cost recovery factor.

Power Supply and Distribution charges are subject to the surcharges and credits shown on Sheet Nos. D-3.00 to D-6.00

Minimum Charge:

The monthly minimum charge shall be the Facilities Charge, the Renewable Energy Surcharge, the Energy *Waste Reduction* Surcharge, plus the Demand Charge for Contract Demand. Contract Demand shall be no less than 50 megawatts.

Late Payment Charge:

A 1.5% per month Late Payment Charge will be applied to outstanding charges past due.

(Continued on Sheet No. D-8.00)

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**GENERAL PRIMARY FULL REQUIREMENTS–
LARGE CURTAILABLE CONTRACT RATE CpLC
(Continued from Sheet No. D-7.00)**

Power Factor Demand:

Demand charges in this rate schedule are based on a standard power factor of 1.00. The power factor shall be calculated from the kilowatthours "A", as obtained from the watt-hour meter, and the kilovolt-ampere reactive hours "B", as obtained from a leading/ lagging reactive component meter, which are used during the same 60 minute period in which the maximum measured on-peak demand occurs by the following formula:

Peak Power Factor = A divided by square root of $(A^2 + B^2)$

- (a) For Power Factors between 98% leading and 90% lagging:
Power Factor Demand = 0
- (b) For lagging Power Factors below 90%:
Power Factor Demand = (Contract Demand) x (0.65) (1 - Peak Power Factor)
- (c) For leading Power Factors below 98%:
Power Factor Demand = (Contract Demand) x (1 - Peak Power Factor)

Other Determinations of Demand:

1. Measured Demands

- (a) Measured demand shall be the rate at which energy is used for a period of 60 consecutive minutes as ascertained by a watt-hour meter and an associated electronic recorder or other standard measuring device.
- (b) Measured on-peak demand shall be the maximum measured demand established during on-peak hours within the billing period.

2. Contract Demands

A Customer served under this rate schedule must enter into a contract that specifies a Contract Firm Demand level, and Contract Curtailable Demand level, each specified in kW. Seasonal variances between summer and non-summer demand nomination levels will be allowed for service under the CpLC tariff per terms and conditions in the service contract.

The Customer may, in its sole discretion, re-nominate its Contract Demand levels by providing written notice to the Company of its revised nominations at least 60 days prior to the contract anniversary date. Revised Contract Demand levels shall take effect on the contract anniversary date and shall remain in effect until the effective date of any subsequent Contract Demand re-nominations.

Within two hours of being notified to curtail by the Company, the Customer must curtail demand to the curtailment demand level specified by the Company, but no less than the Contract Firm Demand level, and remain at or below the curtailment demand level until the Customer is notified by the Company that the curtailment period has ended. The notice to curtail shall be confirmed in writing to the Customer's designee for receiving such notices and the Customer's designee shall acknowledge receipt of such notice, with the Customer's intent to comply with such notice, as soon as reasonably possible.

3. Curtailable Demand

Curtailable Demand is that portion of measured demand that exceeds the Contract Firm Demand. If Measured Demand is less than the contract Firm Demand level, Curtailable Demand = 0.

4. Customer Maximum Demand

Customer maximum demand shall be the maximum measured demand which occurs during either the on- or off-peak period, in the current or preceding 11 billing periods.

(Continued on Sheet No. D-9.00)

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**GENERAL PRIMARY FULL REQUIREMENTS–
LARGE CURTAILABLE CONTRACT RATE CpLC
(Continued from Sheet No. D-8.00)**

Conditions of Delivery:

1. The Customer must execute an initial one year contract which specifies, among other terms of service, that the Customer will notify the Company at least 30 days before the contract ends as to whether the Customer will continue the curtailable service contract for a minimum of three more years or execute a new contract for service under the appropriate firm service rate. The curtailable service contract will contain a provision which, absent notice, will automatically extend the contract for three years from each anniversary date. At any time, the Customer may terminate the curtailable service contract before its expiration date without penalty. Further, nothing in this tariff prevents the Customer at any time from engaging in self generation to serve all or a portion of its load. However, load removed from the service contract for the reasons of self-service will not be eligible for firm service under this tariff for the remainder of the contract term in place at the time such load is removed from the service contract.
2. If the Customer's curtailable demand is less than 50 MW for any three consecutive months, the Company may suspend service under this rate and thereafter serve the Customer under the appropriate rate.
3. For purposes of determining the Customer's eligibility for this rate, the Customer's curtailable demand will be the difference between the Customer's maximum measured demand during the last consecutive twelve month period and the Customer's proposed Contract Firm Demand.
4. The Customer shall, at its expense, install all apparatus and materials necessary for the measurement of the curtailment of load. The Customer's circuits are to be arranged so that none of the curtailable load can be transferred to service furnished under any other rate.
5. Service under this rate shall be subject to curtailment solely due to, and only to the extent of, capacity constraints which preclude the ability of the Company to meet system demands. The sum of capacity curtailment hours will not exceed 300 hours in any calendar year. Brief periods of curtailment (periods that are less than four hours in duration) shall be regarded as having lasted four hours, for purposes of limiting the total annual hours to 300. Interruptions due to lightning, wind and other physical causes, other than intentional curtailment by the Company, shall not be considered in determining the hours of curtailment. Within five (5) business days of each curtailment, the Company shall provide written notice, and supporting documentation, to the Customer and the Public Service Commission, identifying the cause of the curtailment.
6. The Customer shall be charged a penalty for each occurrence in which the Customer fails to curtail load during a period of curtailment. In the event of a full curtailment, the penalty shall be thirty-five dollars (\$35) per kilowatt of maximum measured demand recorded during the period of curtailment of service which is above the Customer's contract firm demand. In the event of a partial curtailment, the penalty shall be thirty-five dollars (\$35) per kilowatt of maximum measured demand recorded during the period of curtailment of service which is above the Company's requested curtailment level. The Company may suspend service under this rate if the Customer fails to curtail service twice in any consecutive twelve month period, and thereafter serve the Customer under the appropriate rate.
7. Should the Customer, because of fire, strike, lockout, demonstrations, environmental causes, regulatory constraints, casualties, civil or military authority, insurrection or riot, the actions of the elements, or any other like causes, be prevented from utilizing the power service as contracted, the Company will waive Paragraph 2 of these Conditions of Delivery for such period; provided, however, that the period of time of such suspension of use of power shall be added to the period of the contract; and further, provided that the Customer notifies the Company in writing within six days of the Customer's inability to use said power service, specifying reasons therefore. In no event shall the period of deferral last longer than two (2) months.

(Continued on Sheet No. D-10.00)

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**GENERAL PRIMARY FULL REQUIREMENTS–
LARGE CURTAILABLE CONTRACT RATE CpLC
(Continued from Sheet No. D-9.00)**

Conditions of Delivery (Cont.):

8. The Customer shall pay in advance of construction all costs estimated by the Company for facilities to serve the curtailable load.
9. The Company shall use reasonable diligence in furnishing an uninterrupted and regular supply of power, but it shall not be liable for interruptions, deficiencies, or imperfections of electric service provided under this rate except to the extent of a prorated reduction of the demand charge provided herein.
10. Customers with their own generating equipment shall be required to separately meter such equipment.

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CUSTOMER GENERATING SYSTEMS OVER 150 kW RATE CGS Large

Availability:

To customers owning generating systems, with an aggregate rating in excess of 150 kW, who desire to sell electric energy to the Company. For the purposes of this schedule, “customer” is defined as the person or corporate entity who desires to sell electric energy to the Company.

The Company may deny availability of this rate if the Company finds that the customer causes fluctuations on the distribution system so as to impair general reliability of service.

Hours of Service: Twenty-four.

Character of Service:

Alternating current, 60 Hertz, three-phase at any Company standard voltage available at the customer-owned generating system site.

Rate:

Facilities Charge:

Non-demand metered customers \$0.04110 per day
Demand metered customers \$0.11507 per day

<u>Payment per kWh</u>	<u>Less than 601 Volts</u>	<u>601 Volts to <69kV</u>	<u>69kV and above</u>
During on-peak period (a)	\$0.04220	\$0.04392	\$0.04447
During off-peak period (b)	\$0.02754	\$0.02866	\$0.02902

- (a) The on-peak period payment will apply to those kWhs delivered to the Company during the time period specified in the customer’s time-of-use rate schedule that corresponds to the customer’s class of service applicable when the customer buys from the Company.

The on-peaks periods occur Monday through Friday, excluding those days designated as legal holidays for New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

- (b) The off-peak period payment will apply to those kWhs delivered to the Company during all hours other than on-peak hours.

Customers not served on a time-of-use rate schedule or not purchasing energy from the Company will be assigned a peak period of 9am to 9pm.

Minimum Charge: The monthly minimum charge is the facilities charge.

Conditions of Purchase: See Sheet Nos. D-12.00 – D-13.00.

(Continued on Sheet No. D-12.00)

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CUSTOMER GENERATING SYSTEMS OVER 150 kW RATE CGS Large
(Continued from Sheet No. D-11.00)

Conditions of Purchase:

1. A customer operating electric generating equipment shall not connect it in parallel with the Company's electric system unless the customer has entered into a standard Distributed Generation Interconnection Agreement with the Company and the customer has provided, at customer's expense, protective and synchronizing equipment satisfactory to the Company.
2. The customer must comply with the various applicable national, state and local electrical codes, rules and regulations; the electric service rules and regulations of the Company; and the requirements of the Michigan Public Service Commission Electric Interconnection *and Net Metering* Standards **R 460.601a** through **R 460.656**. The Company may request proof of such compliance prior to initiation of service. Proof of such compliance consists of a municipal inspection certificate, or in locations where there is not municipal inspection, an affidavit furnished by the contractor or other person doing the work.
3. The customer shall operate its electric generating equipment in such a manner so as not to unduly affect the Company's voltage waveform. The Company, at its sole discretion, will determine whether the customer's generating equipment satisfies this criteria.
4. The customer shall permit the Company, at any time as it deems necessary, to install or modify any equipment, facility or apparatus to protect the safety of its employees or the accuracy of its metering equipment as a result of the operation of the customer's equipment. The customer shall reimburse the Company for the cost of such installation or modification upon receipt of a statement from the Company.
5. The customer shall permit Company employees to enter upon the customer's property at any reasonable time for the purpose of inspecting and/or testing the customer's equipment, facilities or apparatus to ensure their continued safe operation and the accuracy of the Company's metering equipment but such inspections shall not relieve the customer from its obligation to maintain the facilities in satisfactory operating condition.
6. Each of the parties shall indemnify and hold harmless the other party against any and all liability for injuries or damages to person or property caused, without the negligence of such other party, by the operation and maintenance by the parties of their respective electric equipment, lines and other facilities.
7. The customer may simultaneously purchase energy from and sell energy to the Company.
8. The customer is obligated to pay all costs to interconnect its generation facility to the Company's electric system. Interconnection costs include, but are not limited to, those specified in the Michigan Public Service Commission Electric Interconnection Standards, as well as transformer costs, line extension and upgrade costs, metering costs and the cost of a second meter if an additional meter is required.
9. A customer whose aggregate electric generating capacity is rated above 150 kW has the option of negotiating a facility-specific buy-back rate designed to meet the customer's needs and operating characteristics. The Company will respond to the customer's proposal for a negotiated rate within 30 days of receipt of such a proposal. If the Company is unable to respond to the customer's proposal within 30 days, the Company shall inform the customer of (a) specific information needed to evaluate the customer's proposal, (b) the precise difficulty encountered in evaluating the customer's proposal, and (c) the estimated date that the Company will respond. If the Company rejects the customer's proposal it will make a counter offer relating to the specific subject matter of the customer's proposal.
10. In order for a customer to sell energy to the Company, a Surplus Energy Agreement between the customer and the Company is required.

(Continued on Sheet No. D-13.00)

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CUSTOMER GENERATING SYSTEMS OVER 150 kW RATE CGS Large
(Continued from Sheet No. D-12.00)

Conditions of Purchase (Cont'd):

11. The customer has the right to appeal to the Michigan Public Service Commission if it believes the contract for customer generating systems is unreasonable.
12. Customers who wish to operate electric generation equipment in parallel with the Company's electric system, and are using the bulk of the energy produced for their own purposes, but who do not wish to be placed on this tariff, nonetheless shall abide by these Conditions of Purchase with the exception of Conditions of Purchase (7) and (9). In the case where the Company takes action to prevent the existing Company metering facilities from recording any flow of energy from the customer's generation facilities into the Company's electric system, the customer will receive no payment for any energy fed back into the Company's system.
13. For billing periods during which no energy was sold to the Company by a customer on Rate Schedule CGS Large and the customer's bill would reflect only the facilities charge, the billing of such charge may be deferred until the next billing period during which energy is sold. If six consecutive billing periods pass during which no energy is sold to the Company by the customer on Rate Schedule CGS Large, or if such customer terminates service under this rate schedule, the Company may bill the customer for the deferred facilities charges.

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VOLUNTARY GREEN PRICING RIDER RATE VGPR

AVAILABILITY

Available to customers currently taking service under the CpLC rate schedule who pay a premium on their usage for the Company to obtain energy from generating sources that are fueled by renewable resources for 25%, 50%, or 100% of their usage.

RATE

In addition to the customer's normal charges as indicated in the CpLC rate schedule, there will be an adder per total kWh based on the level of participation selected by the customer as follows:

<i>Energy for Tomorrow TM- 25%</i>	<i>\$.00755 per kWh</i>
<i>Energy for Tomorrow TM- 50%</i>	<i>\$.01510 per kWh</i>
<i>Energy for Tomorrow TM- 100%</i>	<i>\$.03020 per kWh</i>

CONDITIONS OF DELIVERY

- 1. The customer will sign a contract which will initially obligate the customer to the level of participation selected for a one year period. Thereafter, the contract will automatically renew for the next year unless terminated by either the Company or the customer 30 days prior to the expiration date.*
- 2. In addition to the rate above, all rates and conditions of delivery of the CpLC rate schedule are applicable.*

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SECTION E
STANDARD CUSTOMER FORMS INDEX

Standard Forms are not included at this time. A link will be added as standard forms are adopted by the Company.

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