

(Continued From Sheet No. C-25.00)

C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.2 Bills and Payments (Contd)

H. Billing Error

(1) Overcharge

If a customer has been overcharged as a result of incorrect reading of the meter by a Company representative, incorrect remote meter read, incorrect meter constant or pressure factor, incorrect calculation of the applicable rate, incorrect application of the Rate Schedule, failing to provide a monthly bill to the customer at the end of a billing cycle, a meter switched by the Company or a Company representative, or other similar reasons, the amount of the overcharge shall be adjusted, refunded, or credited to the customer promptly upon discovery by the Company. The Company shall not make retroactive adjustments when the customer has not notified the Company as to pertinent conditions of service. The Company is not required to adjust, refund or credit an overcharge beyond the three-year period immediately preceding discovery of the overcharge, unless the customer is able to present a record establishing an earlier date of occurrence or commencement of the overcharge.

(2) Undercharge

- (a) If a customer has been undercharged as a result of incorrect reading of the meter by a Company representative, incorrect remote meter read, incorrect meter constant or pressure factor, incorrect calculation of the applicable rate, incorrect application of the Rate Schedule, failing to provide a monthly bill to the customer at the end of a billing cycle, a meter switched by the Company or a Company representative, or other similar reasons, the undercharge may be billed to the customer subject to Section H(2)(b) of this rule. The Company shall not make retroactive adjustments when the customer has not notified the Company as to pertinent conditions of service.
- (b) Except in cases of energy theft, stolen meter, switched meter by someone other than the Company or a Company representative, back billing of customers is limited to the one-year period immediately preceding the discovery of the undercharge. The customer shall be given a reasonable time in which to pay the amount of the back billing and service shall not be shut off during this time for nonpayment of the amount of the back billing.

I. Meter Error or Non-registering Meter

(1) Overcharge

If a customer has been overcharged as a result of a meter error or non-registering meter, the amount of the overcharge shall be adjusted, refunded or credited to the customer promptly upon discovery by the Company in accordance with R 460.115, Meter accuracy and errors.

(Continued on Sheet No. C-27.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21150
REMOVED BY DW
DATE 05-19-23

Michigan Public Service
Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued From Sheet No. C-26.00)

C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.2 Bills and Payments (Contd)

I. Meter Error or Non-registering Meter (Contd)

(2) Undercharge

If a customer has been undercharged as a result of a meter error or non-registering meter, the amount of the undercharge may be billed to the customer in accordance with R 460.115, Meter accuracy and errors.

J. Energy Theft, Stolen Meter and Switched Meter

In cases where metered or unmetered energy theft, stolen meter or switched meter by someone other than a Company representative are involved, refunds and back billings are for the determined duration of the period. Where the duration cannot be reasonably established or estimated, the Company shall adjust the billing for the past three years on the basis of actual monthly consumption determined from the most recent 36 months of consumption data.

Metered or unmetered energy theft includes but is not limited to tampering, unauthorized use, diversion and interference. For purposes of this rule, a stolen meter is classified as any meter not specifically assigned to that service location by the Company. For purposes of this rule, a switched meter is classified as a meter incorrectly assigned to a customer resulting in the customer being billed for another customer's consumption.

The Company reserves the right to recover all unbilled service revenue and costs associated with the theft of energy, Stolen Meter or Switched Meter. The offending customer, who intentionally stole a meter, switched a meter or who was intentionally involved in energy theft shall pay all associated costs including costs for discovery, investigation and rewards for discovery. The customer who did not intentionally steal a meter, switch a meter or who did not intentionally become involved in energy theft shall pay for their energy usage according to Section H of this rule.

The owner of a multiple-metered building shall be responsible for accurately tracing all fuel lines and for tagging such fuel lines with Company-provided tags to assure individual units are properly metered. The Company shall not set the meters until the fuel lines are identified. The owner of a multiple-metered building could be held responsible for any under recovery of revenues resulting from improperly tagged meters. Any future expense of tracing fuel lines due to instances of Switched Meters related to errors in tracing and tagging of such fuel lines shall be the responsibility of the current owner of the multiple-metered building.

C5.3 Restoration of Service

Restoration charges and meter relocation charges shall be made by the Company to partially cover the cost of shutting off, terminating and restoring service.

Where service has been shut off for reasons as outlined in Rule C1.3, Use of Service, or where service is restored following a voluntary termination within less than twelve months of that termination by the same customer at the same location, a restoration charge of \$50.00 shall be collected from the customer whose service was shut off if service was shut off at the customer's meter or at the curb valve. If an excavation was necessary to shut off service, a restoration charge of \$500 shall be collected from the customer whose service was shut off. The Company shall provide a minimum of 48 hours' notice to the customer that excavation is to be scheduled through a tag left on the premises or notification by mail.

(Continued on Sheet No. C-28.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21150
REMOVED BY	DW
DATE	05-19-23

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued From Sheet No. C-27.00)

C5. CUSTOMER RESPONSIBILITIES (Contd)

C5.3 Restoration of Service (Contd)

Where service has been shut off for reasons as outlined in Rule C1.3., Use of Service, a meter relocation charge, if applicable, and assessed in accordance with Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.116, Meter relocation, and R 460.144, Restoration of Service, shall be collected from the customer whose service was shut off. The Company shall charge the customer for relocating the meter, based on the Company's current cost.

The restoration charge and meter relocation charge, if applicable, shall be billed to the customer and shall be paid before service is restored.

An On-Premises Site Visit Charge of \$15.00 shall be assessed to the customer if a Company employee is sent to the premises to either serve the customer with a shut-off notification or to shut off service, unless the customer presents evidence that reasonably indicates the claim has been satisfied or is currently in dispute. The charge shall be applied to the customer account. The Company shall not assess this fee twice on the same notice for shutoff.

In the case of shutoff of service, the Company shall restore service only after the customer has paid all applicable charges authorized by its Gas Rate Book, subject to the customer's right to dispute such charges as set forth in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service.

C5.4 Shutoff Protection Plan for Residential Customers

A. Eligibility

Eligible low-income customers and senior citizen customers may choose to participate in the Shutoff Protection Plan (SPP) in lieu of the applicable Winter Protection Plan as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.131, Winter Protection Plan for Eligible Low-income Customers, or R 460.132, Winter Protection Plan for Eligible Senior Citizen Customers. For purposes of this Company rule, an eligible low-income customer means a utility customer who has not had more than one default condition on the SPP in the last twelve months and whose household income does not exceed 200% of the federal poverty guidelines as published by the United States Department of Health and Human Services or who receives supplemental security income or low-income assistance through the Department of Human Services or successor agency, food stamps, or Medicaid. In addition, an eligible senior citizen customer means a utility customer who has not had more than one default condition on the SPP in the last twelve months, is 65 years of age or older, and advises the utility of his or her eligibility. An eligible customer enrolled in the SPP shall be referred to as an SPP Customer. Customers who are actively participating in the Consumers Affordable Resource for Energy (CARE) Pilot or have participated in the CARE Pilot during the concurrent heating season are not eligible to participate in SPP until the beginning of the next heating season. Customers may become eligible for a modified SPP as provided for in Rule C5.4. B., Shutoff Protection Plan for Residential Customers – Enrollment.

(Continued on Sheet No. C-29.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-17493
REMOVED BY	DBR
DATE	04-01-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued From Sheet No. C-30.00)

C5.6 Non-Transmitting Gas Meter – Automated Meter Reading (AMR) Provision

Customers served on Residential Service Rates A or A-1 and General Service Rates GS-1 have the option to choose a non-transmitting Gas meter. In order for a customer to be eligible to participate in the Non-Transmitting Gas Meter Provision, the customer must have a gas meter that is accessible to Company employees and the customer shall have zero instances of unauthorized use, theft, fraud and/or threats of violence toward Company employees. Customers paying the monthly charge for the Electric Non-Transmitting Meter Provision within the Company's service territory are not subject to Non-Transmitting Gas Meter – AMR Provision charges. Gas-only utility service customer electing a Non-Transmitting Gas Meter will pay the following charges per premises or billing meter:

Up Front Charge:	\$109.94	a one-time charge per billing meter per request if the notice is given before the transmitting meter is installed
	OR	
	\$177.53	a one-time charge per billing meter per request if the notice is given after the transmitting meter is installed
Monthly Charge:	\$6.03	per month at each premises as defined in Rule B1., Technical Standards for Gas Service. Multiple metered units shall be charged per billing meter.

All standard charges and provisions of the customer's applicable tariff shall apply.

C6. METERING AND METERING EQUIPMENT

The customer shall provide and maintain, free of expense to the Company, space suitable for the meter set assembly, regulator, meter and other metering facilities located in accordance with the following:

New Residential Service – shall be outside at a point of attachment designated by the Company.

New Commercial and Industrial Service – shall be outside, but if not feasible, then at the point of service line entrance designated by the Company.

Mobile Home Service – shall be on an outside meter pedestal of a design approved by the Company and which the mobile home park owner or authorized representative shall provide, own, install and maintain in accordance with Company specifications.

The customer shall permit only authorized agents of the Company, or other personnel lawfully authorized to do so to initiate service or to inspect, test, repair or remove Company-owned equipment. If the meter set assembly regulator, meter or metering facilities are damaged or destroyed through the neglect of the customer, the cost of necessary repairs or replacements shall be paid by the customer.

The Company shall test meter accuracy upon request of a customer if the customer does not request a test more than once every two years, and if the customer agrees to accept the results of the test as the basis for determining the difference claimed. No charge shall be made to the customer for the first test in any five-year period, but if subsequent tests during the same period, for the same customer, show the meter to be within the allowable limits of accuracy, the Company shall charge the customer for subsequent tests based on the Company's current costs. The charge to a customer for a meter test shall be filed with the Commission at least thirty days prior to being amended. If such test reveals the meter registration to be outside the accuracy limits prescribed in these rules, the cost of the test shall be refunded and a billing adjustment made. The customer may be present at the time of the test if the customer makes a request prior to the test. A written report shall be made to the customer by the Company and the Company shall maintain a record of the test.

(Continued on Sheet No. C-32.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued From Sheet No. C-32.00)

C7. GAS COST RECOVERY CLAUSE AND STANDARD REFUND PROCEDURES (Contd)

C7.1 Gas Cost Recovery Clause (Contd)

C. Billing

- (1) In applying the Gas Cost Recovery Factor, per Mcf or Dekatherm, any fraction of 0.01 cent shall be rounded to the nearest 0.01 cent.
- (2) Each month the Company shall include in its rates a Gas Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. D-5.00. For months in which the Commission has not approved a specific Gas Cost Recovery Factor, the Company may include an appropriate Gas Cost Recovery Factor in its rates if authorized by law to do so.
- (3) The Gas Cost Recovery Factor shall be the same per Mcf or Ccf for each billed customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The Gas Cost Recovery Factor shall appear on all customer bills.

D. General Conditions

- (1) At least 15 days prior to a billing month for which the GCR factor to be billed is to differ from that currently in effect, the Company shall file a revised Sheet No. D-5.00 to notify the Commission as to the actual factor to be billed to its customers in the subsequent month.
- (2) This Gas Cost Recovery Clause is authorized by the provisions of 1982 PA 304. A copy of that act is available for public inspection at each business office of the Company. The Company shall provide a copy of the act to any customer upon request.

C7.2 Standard Refund Procedures for Gas Cost Recovery and Other Supplier Refunds

A. Receipt of Refunds by the Company

(1) Supplier Refunds

By April 15 of each year, the Company shall notify the Commission Staff of any pipeline or other supplier refunds (other than a routine billing adjustment) received during the prior twelve months ended March 31. The notification shall be in the form of a letter, and include:

- (a) The amount of each refund, including interest.
- (b) The date each refund was received.
- (c) The source and reason for each refund.
- (d) The period covered by each refund (historical refund period).

Additionally, if any portion of any pipeline or other supplier refund is properly allocable to non-GCR customers, this amount, along with any calculations of deductions wherefrom for Company Use and Lost and Unaccounted-For Gas, shall also be included in the written notification.

Failure of the Company to report a refund to the Commission Staff by the April 15 deadline shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time that the Company fails to comply with the refund notification requirement.

(Continued on Sheet No. C-34.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20650
REMOVED BY	DW
DATE	09-30-20

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued From Sheet No. C-37.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

C. Payment of Customer Contribution (Contd)

Unless otherwise stated by the Company, the customer shall pay any remaining charges resulting from a Revenue Deficiency in a lump sum in advance of the facility expansion. Customers deemed by the Company to require significant investment for unpredictable operations may enter into a contract with the Company to have all or a portion of the revenue deficiency designated as a deposit subject to refund, at the option of the Company. Refunds shall not exceed the amount of the deposit and shall be based solely on any incremental increase in consumption and accompanying revenues above that recognized in the Model to calculate the customer contribution.

The Company may offer the Fixed Monthly Surcharge as an alternative payment method for the Revenue Deficiency. The Fixed Monthly Surcharge shall be payable monthly throughout the surcharge period. Billing of the Fixed Monthly Surcharge shall commence within six months following completion of construction of the main and initial service lines. The customer may at any time elect to pay off the remaining Fixed Monthly Surcharge balance with a lump sum payment equal to the present value of the remaining monthly payments. If the present value of the Fixed Monthly Surcharge is less than \$200.00, the Company may require the customer to make a lump sum payment. The Fixed Monthly Surcharge is assessed to the property served such that any subsequent customer requesting gas service at the property address, once notified by the Company of the amount and duration of such surcharge, shall be liable for the Fixed Monthly Surcharge. Such notification may be verbal, written or in the form of a bill which includes the Fixed Monthly Surcharge. Failure of sellers, agents, lessors or other non-company parties to notify a customer of the Fixed Monthly Surcharge shall not relieve the customer's obligation to pay the Fixed Monthly Surcharge. Failure by the customer to timely pay the Fixed Monthly Surcharge shall result in the discontinuation, shutoff of service or denial of natural gas service.

Land developers, builders, mobile home park developments or rental units are not eligible for the Fixed Monthly Surcharge and may not be considered an unpredictable operation eligible for terms of a contract subject to refund.

D. Connection Fee

The Connection Fee is equal to \$200.00 per meter. The Connection Fee is equal to \$100.00 per meter for a multiple metered installation on a single structure that is served from a single service line and where all meters are set at one time.

The Company may waive the connection fee for pre-approved builders or developers when the builder or developer digs the service trench for line installation. Such trenches must be considered usable, as determined by a Company qualified individual who will directly observe installation of service line and backfill of trench. The builder or developer must have pre-approval to implement this process by the Company to ensure an understanding of the conditions and requirements of operator qualifications.

E. Excessive Service Line Fee

The Excessive Service Line Fee will be assessed to a customer whose service line requirement is in excess of the Service Line Limit. The Excessive Service Line Fee will be calculated annually to be effective March 1. The Service Line Limit for an individual service line shall be equal to the point at which the cost of the customer's service requirements are greater than the allowance based on the Cost of Service Model. The Company reserves the right to use a different Service Line Limit for different categories of customers. The Service Line Limit will be calculated annually to be effective March 1st. In calculating the average service line length for a project containing more than one customer, the maximum length of each service line to be included in the calculation is the Service Line Limit for a primary residential home.

The Company, in its sole discretion, may waive the excessive service line fee or extend the service line limit for all attaching parties based on the economics of a proposed project. Any such waiver or extension shall not be effective unless provided in writing by the Company.

(Continued on Sheet No. C-39.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued From Sheet No. C-39.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

I. Model Assumptions

Incremental Revenues:

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.

Incremental Costs:

(1) Carrying Cost Rate

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 8.77%.

(2) Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

(3) Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

(4) Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

(5) Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

(6) Discount Rate

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-21308, the discount rate is equal to 7.06%.

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-41.00)

Issued September 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission
September 25, 2023
Filed by: DW

Effective for service rendered on
and after October 1, 2023

Issued under authority of the
Michigan Public Service Commission
dated August 30, 2023
in Case No. U-21308

CANCELLED
BY
ORDER U-21490
REMOVED BY DW
DATE 08-21-24

(Continued From Sheet No. C-39.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

I. Model Assumptions

Incremental Revenues:

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.

Incremental Costs:

(1) Carrying Cost Rate

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 8.51%.

(2) Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

(3) Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

(4) Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

(5) Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

(6) Discount Rate

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-21148, the discount rate is equal to 6.81%.

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-41.00)

Issued September 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission
September 20, 2022
Filed by: DW

Effective for service rendered on
and after October 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated July 7, 2022
in Case No. U-21148

CANCELLED
BY
ORDER U-21308, U-10859
REMOVED BY DW
DATE 09-28-23

(Continued From Sheet No. C-39.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

I. Model Assumptions

Incremental Revenues:

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.

Incremental Costs:

(1) Carrying Cost Rate

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 9.27%.

(2) Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

(3) Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

(4) Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

(5) Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

(6) Discount Rate

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-20650, the discount rate is equal to 7.40%.

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-41.00)

Issued September 25, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21148
REMOVED BY DW
DATE 09-20-22

Michigan Public Service
Commission
September 30, 2020
Filed by: DW

Effective for service rendered on
and after October 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 10, 2020
in Case No. U-20650

(Continued From Sheet No. C-39.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

I. Model Assumptions

Incremental Revenues:

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.

Incremental Costs:

(1) Carrying Cost Rate

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 8.92%.

(2) Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

(3) Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

(4) Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

(5) Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

(6) Discount Rate

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-20322, the discount rate is equal to 7.17%.

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-41.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20650
REMOVED BY	DW
DATE	09-30-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued From Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

				ADRIAN			
<u>CAP Area</u>		<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>		<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
35 1201	Sheridan Rd, Clinton	\$41.67	03/23				
2015228	Raisin Center Hwy, Tecumseh	43.95	04/25				
2015383	Blood Rd, Tecumseh	36.01	09/25				
2015391	Willow Rd, Manchester	108.69	09/25				
2016603	Sutton Rd, Britton	50.46	08/26				
2016651	Green Hwy, Tecumseh	47.56	08/26				
2016756	Sheridan Rd, Clinton	54.80	08/26				

(Continued on Sheet No. C-42.00)

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-21308,U-10859
 REMOVED BY DW
 DATE 09-28-23

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

Effective for service rendered on
 and after November 15, 2019

Issued under authority of the
 Michigan Public Service Commission
 dated November 14, 2019
 in Case No. U-18249

(Continued From Sheet No. C-43.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

BAY CITY

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
22 1201 Weiss Rd, Bay City	\$68.48	12/22	20181071 E Seidlers Rd, Kawkawlin	\$63.34	10/29
22 1202 Kraenzline Rd, Bay City	43.56	03/23	20181156 Hotchkiss Rd, Freeland #2	57.81	12/28
22 1204 Cottage Grove, Linwood	31.84	03/23	20181223 Beaver Rd, Auburn	54.43	12/29
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	06/24			
22 1401 River Rd, Kawkawlin	83.76	07/24			
2014209 S Mackinaw Rd, Kawkawlin #2	75.37	05/25			
2014472 Stanley Rd, Bay City	14.66	03/25			
2015244 Wheeler Rd, Auburn	47.39	04/25			
2015270 E Center Rd, Essexville	54.17	07/25			
2015317 N Mackinaw Rd, Pinconning	49.81	07/25			
2015455 E Borton Rd, Essexville	55.09	10/25			
2015482 Ken Dr, Au Gres	29.85	09/25			
2015541 Hotchkiss Rd, Auburn	48.93	11/25			
2015584 E Cody Estey Rd, Pinconning	46.19	12/26			
2016681 Mackinaw Rd #2, Linwood	48.93	12/26			
2016725 Wilder, Auburn	20.26	11/26			
2016766 9 Mile Rd, Auburn	51.26	10/26			
2016777 Townline Rd, Kawkawlin	38.38	11/26			
2016807 8 Mile Rd, Kawkawlin	54.06	11/26			
2016829 S Green Rd, Bay City	66.31	10/26			
2016883 8 Mile Rd, Kawkawlin #2	54.84	11/26			
2017851 N Finn Rd, Bay City	47.43	11/27			
2017885 Oak Ridge Dr, Au Gres	73.27	10/27			
2017901 Weiss Rd, Bay City	78.40	12/28			
2017934 N Kaiser Tower Rd, Pinconning	45.76	12/28			
2017940 State Rd, Goodrich	51.35	10/28			
2017950 Conrad Rd, Standish	95.35	10/27			
2017979 Doud Rd #2, Kawkawlin	55.57	12/28			
2017988 E Hotchkiss Rd, Bay City	57.42	01/28			
2017990 E 8 th St, Au Gres	55.12	10/27			
2017999 7 Mile Rd, Freeland	48.16	11/27			
20171033 Wetters Rd #2, Kawkawlin	44.67	12/28			
20171044 E River Rd, Kawkawlin	36.21	01/28			
20171088 Townline Rd, Auburn	59.64	12/28			
20171126 W Borton Rd, Essexville	44.94	01/28			
20171134 Hoover Dr, Kawkawlin	54.29	01/29			
20171156 W North Boutell Rd, Kawkawlin	52.26	11/27			
20171160 Seven Mile Rd, Kawkawlin	53.85	10/27			

(Continued on Sheet No. C-45.00)

Issued January 10, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-21308, U-10859
 REMOVED BY DW
 DATE 09-28-23

Michigan Public Service Commission
 January 16, 2020
 Filed DBR

Effective for CAP listed areas
 as of January 10, 2020

Issued under authority of the
Michigan Public Service Commission
 dated August 14, 1995
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

BAY CITY

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
22 1201 Weiss Rd, Bay City	\$68.48	12/22	20181071 E Seidlers Rd, Kawkawlin	\$63.34	09/29
22 1202 Kraenzline Rd, Bay City	43.56	03/23	20181156 Hotchkiss Rd, Freeland #2	57.81	12/28
22 1204 Cottage Grove, Linwood	31.84	03/23	20181223 Beaver Rd, Auburn	54.43	12/29
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	06/24			
22 1401 River Rd, Kawkawlin	83.76	07/24			
2014209 S Mackinaw Rd, Kawkawlin #2	75.37	05/25			
2014472 Stanley Rd, Bay City	14.66	03/25			
2015244 Wheeler Rd, Auburn	47.39	04/25			
2015270 E Center Rd, Essexville	54.17	07/25			
2015317 N Mackinaw Rd, Pinconning	49.81	07/25			
2015455 E Borton Rd, Essexville	55.09	10/25			
2015482 Ken Dr, Au Gres	29.85	09/25			
2015541 Hotchkiss Rd, Auburn	48.93	11/25			
2015584 E Cody Estey Rd, Pinconning	46.19	12/26			
2016681 Mackinaw Rd #2, Linwood	48.93	12/26			
2016725 Wilder, Auburn	20.26	11/26			
2016766 9 Mile Rd, Auburn	51.26	10/26			
2016777 Townline Rd, Kawkawlin	38.38	11/26			
2016807 8 Mile Rd, Kawkawlin	54.06	11/26			
2016829 S Green Rd, Bay City	66.31	10/26			
2016883 8 Mile Rd, Kawkawlin #2	54.84	11/26			
2017851 N Finn Rd, Bay City	47.43	11/27			
2017885 Oak Ridge Dr, Au Gres	73.27	10/27			
2017901 Weiss Rd, Bay City	78.40	12/28			
2017934 N Kaiser Tower Rd, Pinconning	45.76	12/28			
2017940 State Rd, Goodrich	51.35	10/28			
2017950 Conrad Rd, Standish	95.35	10/27			
2017979 Doud Rd #2, Kawkawlin	55.57	12/28			
2017988 E Hotchkiss Rd, Bay City	57.42	01/28			
2017990 E 8 th St, Au Gres	55.12	10/27			
2017999 7 Mile Rd, Freeland	48.16	11/27			
20171033 Wetters Rd #2, Kawkawlin	44.67	12/28			
20171044 E River Rd, Kawkawlin	36.21	01/28			
20171088 Townline Rd, Auburn	59.64	12/28			
20171126 W Borton Rd, Essexville	44.94	01/28			
20171134 Hoover Dr, Kawkawlin	54.29	01/29			
20171156 W North Boutell Rd, Kawkawlin	52.26	11/27			
20171160 Seven Mile Rd, Kawkawlin	53.85	10/27			

(Continued on Sheet No. C-45.00)

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-10859
 REMOVED BY DBR
 DATE 1-16-2020

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

Effective for service rendered on
 and after November 15, 2019

Issued under authority of the
 Michigan Public Service Commission
 dated November 14, 2019
 in Case No. U-18249

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

FLINT

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
27 1201 Winterwood Rd, Fenton	\$65.17	04/23	2015109 W Farrand Rd, Clio	\$20.35	06/25
27 1203 Metamora Rd, Metamora	61.46	10/22	2015135 Baldwin Rd #2, Fenton	45.78	04/25
27 1205 N Doran Rd, Imlay City	22.05	12/22	2015238 Smith Rd, Gaines	54.80	04/25
27 1206 Kipp Rd, Goodrich	34.96	01/23	2015241 Hill Rd #2, Swartz Creek	33.58	04/25
27 1207 Pierce Rd, Lapeer	44.75	05/23	2015269 McCaslin Lake Rd, Linden	43.29	08/25
27 1208 Hendrie Rd, Metamora	122.58	12/22	2015352 Lahring Rd, Gaines	37.96	12/25
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23	2015402 S Irish Rd, Davison	44.53	10/25
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23	2015406 Ray Rd, Gaines	33.29	08/25
27 1301 Ridge Rd, Goodrich	32.84	12/23	2015438 Baldwin Rd, Metamora	56.53	09/25
27 1303 Maple Dr, Lapeer	14.66	12/23	2015439 Old Sorrei Dr Rescope, Lapeer	21.79	09/25
27 1305 Hickory Ridge Rd, Fenton	29.07	11/24	2015524 Stanley Rd, Columbiaville	69.36	10/25
27 1306 Country Creek Dr, Goodrich	32.78	10/23	2015532 Ravens Roost Dr, Fenton	28.61	10/25
27 1308 Elm Grove Rd, Lapeer	31.82	12/23	2015561 Jewell Rd, Gaines	46.63	07/26
27 1309 Golf Rd, Lapeer	19.74	12/23	2015563 Carpenter Rd, Lapeer	24.64	09/25
27 1310 N Doran, Imlay City	40.13	12/23	2015657 McCaslin Lake Rd #2, Linden	37.96	09/25
27 1311 Sandhill Rd, Almont	69.08	08/24	2016669 Durand Rd, New Lothrop	43.97	09/26
27 1312 Phase 1 - West, Atlas Twp	47.47	11/24	2016702 E Coulter, Lapeer	34.61	07/26
27 1313 Duke Rd, Metamora	35.85	12/23	2016713 Oak Rd, Otisville	40.09	09/26
27 1315 Stock Rd, Metamora	62.13	01/24	2016729 E Frances, Clio	42.85	08/26
27 1318 Stone Henge Dr, Fenton	40.98	12/23	2016741 Lake Rd, Montrose	31.58	12/26
27 1319 Quick Rd, Holly	27.47	12/23	2016743 Hill Rd #3, Swartz Creek	52.78	07/26
27 1320 Rohn Rd, Fenton	58.74	07/24	2016753 Henderson Rd, Columbiaville	32.95	09/26
27 1321 Beecher Rd, Flushing	65.37	07/24	2016754 Center Rd, Flint	52.65	07/26
27 1323 Taylor Lake Rd, Holly	38.86	11/24	2016755 Calkins Rd, Flint	48.20	07/26
27 1328 N Seymour Rd, Flushing	34.56	05/24	2016757 Henderson Rd, Davison	29.76	08/26
27 1331 Baldwin Rd, Fenton	45.95	02/24	2016792 Lennon Rd, Swartz Creek	46.77	08/26
27 1332 Hough Rd, Almont	55.27	07/24	2016794 Lake Rd, Millington	33.43	09/26
27 1335 Belle River Rd YR 2, Attica	29.76	02/24	2016800 E Mt Morris Rd, Davison	59.07	08/26
27 1338 S Oak Rd, Davison	13.89	07/24	2016814 Riniel Rd, Lennon	20.52	07/26
28 1303 Farnsworth Rd, Lapeer	32.79	07/24	2017847 N Belsay Rd, Clio	34.79	09/27
28 1304 N Elba Rd, Lapeer	34.64	12/23	2017940 State Rd, Goodrich	51.35	12/28
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23	2017962 Hickory Place Dr,	57.47	01/29
2014109 Belsay Rd, Millington	30.98	04/25	Columbiaville		
2014128 Pegasus Blvd, Dryden	35.39	05/25	20171005 Ruby St, Holly	47.34	12/28
2014129 E Davisburg Rd, Holly	36.34	02/25	20171034 Turner Rd, Flushing	78.73	12/28
2014131 Phase 2 - East, Atlas Twp	47.47	06/25	20171042 Cook Rd, Grand Blanc	50.98	11/27
2014132 Ditch Rd, New Lothrop	71.94	12/24	20171046 Valentine Rd, Lapeer	64.46	12/28
2014133 Riniel Rd, Lennon	30.19	10/24	20171049 N Henderson Rd, Davison #3	35.10	10/28
2014135 Pero Lake Rd #2, Lapeer	28.19	01/25	20171066 Whitney Rd, Gaines	47.81	09/27
2014136 Corneil Rd, Imlay City	48.47	01/25	20171068 Van Vleet Rd, Gaines	47.81	12/27
2014137 W Sutton Rd, Lapeer	34.41	02/25			
2014545 Nichols Rd, Clio	28.57	05/25			

(Continued on Sheet No. C-47.00)

Issued December 13, 2019 by
Patti Poppe,
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 Jackson, Michigan

CANCELLED
 BY ORDER U-21308, U-10859
 REMOVED BY DW
 DATE 09-28-23

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

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(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

FLINT

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
20171070	Nichols Rd, Gaines	\$47.81	12/27		
20171071	Cook Rd, Gaines	47.81	08/27		
20171073	Ray Rd #2, Gaines	47.81	01/28		
20171077	Seymour Rd, Gaines	47.81	11/27		
20171083	Reid Rd, Swartz Creek	32.89	11/28		
20171089	Beers Rd #3, Swartz Creek	47.81	01/28		
20171100	Green Rd, Goodrich	53.72	11/27		
20171114	E Carpenter Rd, Davison	32.93	09/27		
20171131	Duffield Rd, Flushing	38.10	09/27		
20171136	Stanley Rd, Flushing	46.42	11/27		
20171146	Myrtle Ave, Flushing	26.07	07/22		
20171148	Seymour Rd, Montrose #2	32.55	08/27		
20171162	N Vassar Rd, Flint	35.37	07/27		
20171163	N Henderson Rd, Davison	31.43	10/27		
20171169	Mountview Rd, Lapeer	62.45	11/27		
20171179	Ruby Dr, Flushing	78.89	12/28		
20171180	Bueche Rd, Montrose	47.32	08/27		
20171181	Vassar Rd, Millington	64.42	08/27		
20171184	Bourassa Dr, Flushing	31.57	07/27		
20171196	N Henderson Rd, Davison	32.89	10/28		
20171208	Lincoln Rd, Chesaning	52.42	08/27		
20171259	Hegel Rd, Goodrich	48.96	10/27		
20171276	Holly Rd, Holly	34.39	12/28		
20181003	Daley Rd, Lapeer	67.06	10/28		
20181012	Seymour Rd, Linden	45.19	12/28		
20181023	Dillon Rd, Flushing	40.97	11/28		
20181027	Seymour Rd, Montrose #3	32.04	01/29		
20181030	Seymour Rd, Swartz Creek	47.80	09/28		
20181035	W Coldwater Rd, Flushing	40.98	10/29		
20181075	Log Cabin Pt, Fenton	43.01	01/29		
20181095	Willard Rd, Millington	33.48	12/28		
20181108	Russell Ln, Lapeer	19.86	12/28		
20181110	Hillwood Dr, Davison	47.14	12/28		
20181135	Rolston Rd, Linden	53.84	12/28		
20181149	Stanley Rd, Lapeer	76.13	07/29		
20181153	Creekwood Dr, Grand Blanc	88.98	12/29		
20181166	Cook Rd #2, Grand Blanc	52.44	11/28		
20181191	Stanley Rd, Mt. Morris	41.12	08/29		
20181202	Reid Rd, Swartz Creek	45.70	10/29		
20181233	Cook Rd #2, Gaines	67.77	10/29		

(Continued on Sheet No. C-48.00)

Issued January 10, 2020
 Patti Poppe,
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 Jackson, Michigan

CANCELLED
 BY ORDER U-21308, U-10859
 REMOVED BY DW
 DATE 09-28-23

Michigan Public Service
 Commission
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 Filed DBR

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 Michigan Public Service Commission
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(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

FLINT

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
20171070	Nichols Rd, Gaines	\$47.81	12/27		
20171071	Cook Rd, Gaines	47.81	08/27		
20171073	Ray Rd #2, Gaines	47.81	01/28		
20171077	Seymour Rd, Gaines	47.81	11/27		
20171083	Reid Rd, Swartz Creek	32.89	11/28		
20171089	Beers Rd #3, Swartz Creek	47.81	01/28		
20171100	Green Rd, Goodrich	53.72	11/27		
20171114	E Carpenter Rd, Davison	32.93	09/27		
20171131	Duffield Rd, Flushing	38.10	09/27		
20171136	Stanley Rd, Flushing	46.42	11/27		
20171146	Myrtle Ave, Flushing	26.07	07/22		
20171148	Seymour Rd, Montrose #2	32.55	08/27		
20171162	N Vassar Rd, Flint	35.37	07/27		
20171163	N Henderson Rd, Davison	31.43	10/27		
20171169	Mountview Rd, Lapeer	62.45	11/27		
20171179	Ruby Dr, Flushing	78.89	12/28		
20171180	Bueche Rd, Montrose	47.32	08/27		
20171181	Vassar Rd, Millington	64.42	08/27		
20171184	Bourassa Dr, Flushing	31.57	07/27		
20171196	N Henderson Rd, Davison	32.89	10/28		
20171208	Lincoln Rd, Chesaning	52.42	08/27		
20171259	Hegel Rd, Goodrich	48.96	10/27		
20171276	Holly Rd, Holly	34.39	12/28		
20181003	Daley Rd, Lapeer	67.06	10/28		
20181012	Seymour Rd, Linden	45.19	12/28		
20181023	Dillon Rd, Flushing	40.97	11/28		
20181027	Seymour Rd, Montrose #3	32.04	01/29		
20181030	Seymour Rd, Swartz Creek	47.80	09/28		
20181035	W Coldwater Rd, Flushing	40.98	08/29		
20181075	Log Cabin Pt, Fenton	43.01	01/29		
20181095	Willard Rd, Millington	33.48	12/28		
20181108	Russell Ln, Lapeer	19.86	12/28		
20181110	Hillwood Dr, Davison	47.14	12/28		
20181135	Rolston Rd, Linden	53.84	12/28		
20181149	Stanley Rd, Lapeer	76.13	07/29		
20181153	Creekwood Dr, Grand Blanc	88.98	09/29		
20181166	Cook Rd #2, Grand Blanc	52.44	11/28		
20181191	Stanley Rd, Mt. Morris	41.12	08/29		
20181202	Reid Rd, Swartz Creek	45.70	10/29		
20181233	Cook Rd #2, Gaines	67.77	08/29		

(Continued on Sheet No. C-48.00)

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(Continued From Sheet No. C-47.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

GREENVILLE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201	Bennett St, Lowell	\$35.85			06/23
38 1206	Sudan Dr, Lowell	52.75			07/23
38 1207	Vergennes St, Lowell	33.09			07/23
38 1301	36th St, Lowell	15.49			12/23
38 1304	Red Pine Dr, Ionia	17.59			09/24
38 1305	76th St, Alto	44.33			08/24
38 1306	Beach Run, Lowell	48.22			04/24
2014160	Fallasburg Park Dr, Lowell	32.88			01/25
2014184	Dildine Rd, Ionia	52.87			12/24
2015136	E Tuttle Rd, Ionia	51.50			04/25
2015137	Gallagher Dr, Ionia	49.89			02/25
2015271	W Long Lake Rd, Orleans	45.26			08/25
2015430	Crystal Rd, Vestaburg	54.59			09/25
2015447	Peck Lake Rd, Ionia	42.22			09/25
2015493	Heim and Fallasburg Park Dr NE, Lowell	43.19			09/25
2015599	Morse Lake Ave SE, Alto	36.40			08/26
2016629	Marquette Rd, Ionia	46.63			09/26
2017987	Ed and Arylenn Dr, Six Lakes	64.50			11/27
20171135	Legacy Ln, Ionia	53.74			09/27
20171138	Cook Rd, Pewamo	95.46			09/27
20171200	Troys Dr, Ionia	27.53			11/27
20181174	Borgman Hills Dr, Belding	36.10			07/29

(Continued on Sheet No. C-49.00)

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(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

GROVELAND

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
28 1202 Havens Rd, Dryden	\$21.46	01/23	2015476 Ballantyne Ct, Phase 2, Oxford	\$87.91	11/25
28 1301 Belle River Rd, Attica	36.87	05/24			
29 1202 Brandon Twp. Phase 1	49.59	06/23	2015484 Ormond Rd, Davisburg	20.43	09/25
29 1203 Cuthbert Rd, White Lake	59.32	05/23	2015533 Pauline Dr, Lapeer	39.10	10/25
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23	2015556 Rowland Rd, Leonard	60.84	09/25
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23	2015573 Cobblestone Ln, Oxford	82.28	10/26
29 1209 Linda K Lane, Ortonville	38.34	05/23	2015591 Granger Rd #2, Oxford	71.80	10/26
29 1302 Phase 2, Brandon Twp	49.50	10/24	2015597 French Ln, Davisburg	36.30	11/26
29 1303 Cuthbert Rd #2, White Lake	43.86	12/23	2015627 Hunters Creek Rd #2, Imlay City	80.26	11/26
29 1305 Hummer Lake Rd, Oxford	45.44	02/24	2015703 Havens Rd, Dryden	70.09	11/26
29 1309 W Gunn Rd, Oakland	135.96	12/23	2016614 Windfall Trl, Ortonville	43.82	11/26
29 1311 Northfield Rd, White Lake	24.97	02/24	2016630 Hosner Rd, Oxford	89.81	10/26
29 1312 Louise Dr, Lapeer	20.29	12/23	2016641 Hummer Lake Rd, Oxford	108.06	11/26
29 1313 Phase 2 Augment, Brandon Twp	49.50	03/24	2016684 Papadelis Ct, Oxford	64.52	10/26
			2016697 E Brocker Rd, #2 Metamora	147.00	12/26
29 1315 Sullivan Rd, Oxford	37.47	07/24	2016711 Hollow Corners Rd, Almont	55.56	11/26
29 1401 Center St, Clarkston	15.92	07/24	2016712 N Herd Rd, #2 Ortonville	47.60	12/26
2014139 Hillsboro Rd, Davisburg	44.52	11/24	2016745 General Squier, Dryden	69.29	12/26
2014140 E Gunn Rd, Rochester	40.35	03/25	2016758 Shoemaker Rd, Almont	55.67	11/26
2014141 Brandon Twp - Phase 3	49.53	05/25	2016764 Shoup Rd, Leonard	68.26	10/26
2014143 Fry Rd, Highland	12.83	03/25	2016784 Sunrise Ln, White Lake	57.12	09/26
2014144 Woodgrove Rd, Ortonville	43.25	01/25	2016790 Casey Rd #2, Metamora	135.53	10/27
2014148 Deer Run, Leonard	41.33	05/25	2016791 Tonda Dr, Ortonville	46.07	11/26
2014203 Addison Twp, Leonard	51.47	02/25	2016797 General Squier #2, Dryden	51.09	12/26
2014224 Granger Rd, Oxford	49.41	05/25	2016819 Brookhaven Dr, Imlay City	56.88	12/26
2014564 Markins Dr, Lapeer	62.13	05/25	2016936 Phillips Rd, Metamora	46.88	11/26
2015133 Lakeview Blvd, Goodrich	45.62	05/25	2016984 Davison Lake Rd, Metamora	147.00	11/26
2015240 Hayden Rd, Attica	47.66	04/25	2016991 Herd Rd, Metamora-Augment	43.76	11/26
2015253 Ballantyne Ct, Oxford	77.97	04/25	20161028 Walnut Hill Dr, Metamora	43.87	10/26
2015332 Pennell Rd, Imlay City	50.02	08/25	2017820 Bishop Rd, Dryden	69.75	11/27
2015339 Crosby Lake Rd, White Lake	55.48	06/25	2017872 Hidden Ridge Dr, Metamora	55.98	08/27
2015341 Gregory Rd, Metamora	47.56	01/26	2017891 Sullivan Rd, Lapeer	56.45	11/27
2015345 Kile Rd, Metamora	43.87	08/25	2017895 Vik Mar Ln, Attica	91.29	12/27
2015349 Tubspring Rd, Almont	61.02	08/25	2017903 Sawmill Lake Rd, Ortonville	53.40	11/27
2015366 Tu Van Trail, Addison	74.08	10/25	2017917 Shoemaker Rd, Almont	56.68	09/28
2015369 Granger Rd, Oxford	58.89	08/25	2017919 Church Rd, Imlay City	58.62	09/28
2015390 Barber Rd, Metamora	132.97	09/25	2017970 S Summers Rd #2, Imlay City	34.31	09/28
2015442 Tody Rd, Goodrich	47.43	10/25	2017977 Diehl Rd, Metamora	57.11	09/27
2015448 Lake Pleasant Rd, Attica	39.35	11/25	20171003 Blue Heron Ln, Almont	92.21	08/28
2015451 Herd Rd, Metamora	43.76	12/25	20171011 Trails End, Lapeer	47.91	09/28
2015459 Casey Rd, Metamora	70.09	12/26			
2015468 Crawford Rd #2, Dryden	47.48	10/25			

(Continued on Sheet No. C-50.00)

Issued December 13, 2019 by
Patti Poppe,
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 Jackson, Michigan

CANCELLED
 BY ORDER U-21308, U-10859
 REMOVED BY DW
 DATE 09-28-23

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

Effective for service rendered on
 and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
 dated November 14, 2019
 in Case No. U-18249

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

GROVELAND

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
20171023	Weber Rd, Holly	\$67.47	10/27		
20171063	Pine Trace Dr, Lapeer	31.49	11/28		
20171064	W Brocker Rd, Metamora	57.75	09/27		
20171080	W Brocker Rd, Metamora #2	58.93	10/27		
20171103	Big Lake Rd, Daviburg	59.73	09/27		
20171106	Thomas Rd, Metamora	55.73	10/28		
20171116	N Five Lakes Rd, Attica	22.17	10/28		
20171119	Davenport Rd, Metamora	58.83	09/27		
20171133	S Coats Rd, Oxford	56.23	10/28		
20171213	Tubspring Rd #2, Almont	64.43	12/28		
20171250	Rattalee Lake Rd, Clarkston	45.64	12/28		
20171273	N Force Rd, Attica	59.29	10/28		
20171281	Casey Rd #2, Metamora	135.53	10/27		
20181011	Brigham Rd, Goodrich	48.05	10/28		
20181036	Sebring Rd, White Lake	55.85	01/29		
20181073	Walnut Glen Ct, Oakland	58.92	12/28		
20181084	Ellis Rd, Clarkston #2	46.00	12/28		
20181094	S Summers Rd, Imlay City #3	33.71	09/28		
20181099	Hunters Creek Rd #2, Lapeer	59.68	01/29		
20181100	Mccoin Dr, Dryden	116.94	11/28		
20181124	Hidden Hills Ln, Ortonville	43.50	01/29		
20181128	Sullivan Rd, Lapeer #2	56.28	09/29		
20181132	Lake George Rd, Leonard	46.97	08/28		
20181164	Rochester Rd #2, Dryden	62.88	11/28		
20181218	Diehl Rd #2, Metamora	57.58	08/29		
20181254	Rattalee Lake Rd #2, Davisburg	50.88	01/29		
20181255	Crawford Rd, #4, Dryden	71.50	08/29		

(Continued on Sheet No. C-51.00)

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-10859
 REMOVED BY DBR
 DATE 1-16-2020

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

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 and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
 dated November 14, 2019
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(Continued From Sheet No. C-50.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HASTINGS

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
40 1201 Buttrick Ave SE, Alto	\$20.84	03/23	20181236 Zellman Ct, Dorr	\$52.72	12/29
40 1204 Winding Oak Dr, Dorr	27.95	04/23	20181240 Stirrup Dr, Caledonia	56.98	10/29
40 1207 Tanner Lake Rd, Hastings	30.29	05/23			
40 1220 Duncan Ln SE, Caledonia	26.62	05/23			
40 1304 Risner Dr, Plainwell	16.15	01/24			
40 1306 92nd St, Caledonia	29.35	06/24			
40 1310 Oakwood Shores, Wayland	11.84	07/24			
2014113 Patterson Rd, Caledonia	44.82	03/25			
2014194 State Rd, Phase 2, Hastings	39.52	12/24			
2014196 Wilson Ave SW, Byron Center	46.69	12/24			
2014197 68th St, Alto	46.10	01/25			
2014198 Bushwood Dr, Alto	46.52	03/25			
2014655 146th Ave, Bryon Center	46.69	06/25			
2015245 131st Ave, Wayland	48.34	03/25			
2015298 Irving Rd, Hastings	51.75	09/25			
2015327 100th St SE, Caledonia	45.20	08/25			
2015334 Austhof Woods Dr SE, Alto	28.10	08/25			
2015347 Rivers Edge Ln, Middleville	23.37	08/25			
2015362 Wing St, Hastings	51.37	08/25			
2015372 Patterson Ave, Caledonia	46.15	08/25			
2015401 Alden Nash Ave SE, Alto	59.54	11/25			
2015463 W Barnum Rd, Middleville	39.52	09/25			
2015513 21st Street, Dorr	70.23	10/25			
2015528 Pleasant View Rd, Hastings	37.30	01/26			
2015553 60th St SE, Alto	78.82	09/25			
2015554 Duncan Lake Rd, Middleville	48.10	08/26			
2015865 Horseshoe Estates, Caledonia	44.82	09/25			
2016609 Rivers Edge, Dorr	47.23	08/26			
2016613 Arrowhead Trl, Middleville	65.99	08/26			
2016617 McCords Ave SE, Alto	13.92	10/26			
2016623 100th St SE, Caledonia #2	54.30	09/26			
2016700 Jack Rabbit Ct, Dorr	44.31	10/26			
20161036 22nd St #2, Dorr	46.69	05/26			
2017833 Autumn Ridge Dr, Middleville	39.80	08/27			
2017939 Timpson Ave, Alto	82.15	08/27			
20171015 E Paris Ave SE, Caledonia	58.73	08/27			
20171212 Woodruff Rd, Hastings	41.38	08/27			
20181067 Kraft Ave Se, Caledonia	44.31	11/28			
20181104 Thornapple Dales Dr Se, Alto	25.16	11/28			
20181144 Eagleview Ct, Middleville	46.15	10/29			
20181185 Mccords Ave SE, Alto #2	69.45	07/29			
20181231 Sierra Ridge Dr SE, Caledonia	21.45	08/29			

(Continued on Sheet No. C-52.00)

Issued January 10, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

Michigan Public Service
 Commission
 January 16, 2020
 Filed DBR

Effective for CAP listed areas
 as of January 10, 2020

Issued under authority of the
Michigan Public Service Commission
 dated August 14, 1995
 in Case No. U-10859

CANCELLED
 BY ORDER U-21308, U-10859
 REMOVED BY DW
 DATE 09-28-23

(Continued From Sheet No. C-50.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HASTINGS

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23	20181236	Zellman Ct, Dorr	\$52.72	10/29
40 1204	Winding Oak Dr, Dorr	27.95	04/23	20181240	Stirrup Dr, Caledonia	56.98	09/29
40 1207	Tanner Lake Rd, Hastings	30.29	05/23				
40 1220	Duncan Ln SE, Caledonia	26.62	05/23				
40 1304	Risner Dr, Plainwell	16.15	01/24				
40 1306	92nd St, Caledonia	29.35	06/24				
40 1310	Oakwood Shores, Wayland	11.84	07/24				
2014113	Patterson Rd, Caledonia	44.82	03/25				
2014194	State Rd, Phase 2, Hastings	39.52	12/24				
2014196	Wilson Ave SW, Byron Center	46.69	12/24				
2014197	68th St, Alto	46.10	01/25				
2014198	Bushwood Dr, Alto	46.52	03/25				
2014655	146th Ave, Bryon Center	46.69	06/25				
2015245	131st Ave, Wayland	48.34	03/25				
2015298	Irving Rd, Hastings	51.75	09/25				
2015327	100th St SE, Caledonia	45.20	08/25				
2015334	Austhof Woods Dr SE, Alto	28.10	08/25				
2015347	Rivers Edge Ln, Middleville	23.37	08/25				
2015362	Wing St, Hastings	51.37	08/25				
2015372	Patterson Ave, Caledonia	46.15	08/25				
2015401	Alden Nash Ave SE, Alto	59.54	11/25				
2015463	W Barnum Rd, Middleville	39.52	09/25				
2015513	21st Street, Dorr	70.23	10/25				
2015528	Pleasant View Rd, Hastings	37.30	01/26				
2015553	60th St SE, Alto	78.82	09/25				
2015554	Duncan Lake Rd, Middleville	48.10	08/26				
2015865	Horseshoe Estates, Caledonia	44.82	09/25				
2016609	Rivers Edge, Dorr	47.23	08/26				
2016613	Arrowhead Trl, Middleville	65.99	08/26				
2016617	McCords Ave SE, Alto	13.92	10/26				
2016623	100th St SE, Caledonia #2	54.30	09/26				
2016700	Jack Rabbit Ct, Dorr	44.31	10/26				
20161036	22nd St #2, Dorr	46.69	05/26				
2017833	Autumn Ridge Dr, Middleville	39.80	08/27				
2017939	Timpson Ave, Alto	82.15	08/27				
20171015	E Paris Ave SE, Caledonia	58.73	08/27				
20171212	Woodruff Rd, Hastings	41.38	08/27				
20181067	Kraft Ave Se, Caledonia	44.31	11/28				
20181104	Thornapple Dales Dr Se, Alto	25.16	11/28				
20181144	Eagleview Ct, Middleville	46.15	09/29				
20181185	Mccords Ave SE, Alto #2	69.45	07/29				
20181231	Sierra Ridge Dr SE, Caledonia	21.45	08/29				

(Continued on Sheet No. C-52.00)

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-10859
 REMOVED BY DBR
 DATE 1-16-2020

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

Effective for service rendered on
 and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
 dated November 14, 2019
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(Continued From Sheet No. C-51.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HOWELL

CAP Area	CAP Charge Per Month	Billing Month Expires	CAP Area	CAP Charge Per Month	Billing Month Expires
29 1314 Napier Rd, Northville	\$55.16	02/24 2015278	Greenridge Ln, Linden	\$60.50	05/25
31 1204 Evergreen Rd, Brighton	18.50	12/22 2015281	Buckhorn Lake Rd, Holly	56.33	09/25
31 1206 Pinckney Rd, Pinckney	47.31	06/23 2015284	Charing Cross Ln, New Hudson	39.92	08/25
31 1208 Acorn Ln, Howell	37.35	05/23			
31 1211 Spears Rd, Pinckney	70.52	06/23 2015288	Eager Rd, Howell	45.40	08/25
31 1212 Six Mile Rd, South Lyon	67.69	06/23 2015294	Linden Rd, Fenton	48.34	08/25
31 1223 Lyngre Rd, Howell	80.70	05/23 2015299	Oak Grove, Howell	36.77	09/25
31 1302 Musson Rd, Howell	41.92	01/24 2015310	Madden Rd, Dexter	57.29	07/25
31 1303 Peer Rd, South Lyon	56.18	01/24 2015313	Chilson Rd, Howell	42.04	08/25
31 1304 Popple Ln, Howell	36.99	12/23 2015371	Hickory Stone Ln, Holly	77.33	11/25
31 1305 Deacons Way, Milford	48.96	07/24 2015378	Brophy Rd, Howell	45.30	08/25
31 1310 Carlee June Rd, Hartland	27.93	01/24 2015379	N Hacker Rd, Howell	48.12	09/25
31 1312 Oceola Twp, Howell	49.27	11/24 2015386	Chilson Meadows, Howell	43.23	09/25
31 1314 Sharrard Hill, New Hudson	49.16	02/24 2015415	Stewart Ln, Ann Arbor	17.43	04/25
31 1317 Cedar Lake Rd, Howell	53.46	08/24 2015424	Reds Way, Howell	47.39	01/26
31 1318 Fisk Rd, Howell	66.94	02/24 2015432	Mabley Hill Rd, Fenton	20.68	07/26
31 1319 Bergin Rd, Howell	50.36	01/24 2015458	W Marr Rd, Howell	47.52	08/25
31 1322 McGunn Rd, Howell	39.66	05/24 2015461	Hinchey Rd, Howell	64.70	08/25
31 1323 Mountain Ridge, Dexter	34.39	07/24 2015479	Fish Lake Rd, Holly	48.33	09/25
31 1326 Windmill Ln, Milford	71.37	07/24 2015497	E Rattalee Lake Rd, Holly	48.98	10/25
2014149 Tiplady Rd, Pinckney	95.10	01/25 2015498	Seven Mile Rd, Whitmore Lake	65.31	10/25
2014151 Waterside, Brighton	13.71	03/25			
2014152 Silver Hill Rd, Pinckney	96.85	01/25 2015507	Maltby Rd, Brighton	41.52	11/25
2014153 Evergreen Rd 2, Brighton	44.88	01/25 2015517	Briar Meadow Rd, South Lyon	48.43	09/25
2014154 Westgate Rd, Howell	38.06	01/25			
2014156 Northfield Church Rd, Ann Arbor	70.91	03/25 2015518	Dunham Rd, Hartland	50.55	09/25
		2015544	Terminger Ln, South Lyon	31.88	10/25
2014157 Maryland, Milford	38.86	12/24 2015571	Hacker Rd, Brighton	43.30	07/26
2014158 Green Rd, Fenton	46.53	01/25 2015583	Crandall Rd, Howell	41.56	07/26
2014159 Pinckney Rd #2, Howell	47.13	11/24 2015593	Eagle Rd, Davisburg	55.55	08/26
2014161 Hyde Rd, Hartland	34.90	01/25 2015600	Argentine Rd, Howell	57.66	07/26
2014162 Strawberry Lake Rd, Dexter	48.43	11/24 2015659	Hickory Ridge Rd, Holly	77.33	11/26
		2015663	Read Rd, Fenton	49.52	09/25
2014165 Wilderness Hills Trail, Pinckney	69.98	12/24 2016620	Rose Terrace, Holly	51.66	09/26
		2016621	Munger Rd, Holly	64.19	12/26
2014222 Argentine Rd, Howell	45.09	07/25 2016645	Willowby Ln, Pinckney	51.73	09/26
2014382 Milford Rd, Holly	71.66	04/25 2016647	Turner Rd, Fenton	64.94	07/26
2015111 Hinchey Rd, Pinckney	53.52	03/25 2016648	Vines Rd, Howell	59.13	08/26
2015120 Parshallville Rd, Fenton	52.94	04/25 2016664	Baker Rd, Fenton	59.22	10/26
2015127 N Dixboro Rd, South Lyon	47.64	05/25 2016665	Brookside Ln, Plymouth	65.75	09/26
2015235 Maureen Ln, Davisburg	51.98	04/25 2016667	Orchard Ridge Rd, Chelsea	54.74	09/26
2015266 Currie Rd, Northville	59.95	08/25 2016675	Caldwaller Rd, Fenton	56.26	07/26
2015272 Denton Hill Rd, Fenton	49.52	09/25 2016694	Clyde Rd, Fenton	45.56	08/26
2015277 McCabe Rd 2, Brighton	46.37	01/25			

(Continued on Sheet No. C-53.00)

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-21308, U-10859
 REMOVED BY DW
 DATE 09-28-23

Michigan Public Service
 Commission
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 Filed DBR

Effective for service rendered on
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Michigan Public Service Commission
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(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
20181090	Woodchuck Trl, Pinckney	\$47.68	12/28		
20181091	Lyman Ln, New Hudson	47.65	10/29		
20181105	Hartland Rd #2, Fenton	58.48	08/29		
20181116	Crofoot Rd, Fowlerville	57.31	12/28		
20181122	Hubert Rd, Brighton	40.50	12/28		
20181131	Five Mile Rd, Ann Arbor	66.68	08/29		
20181133	Cedar Lake Rd, Pinckney	44.30	12/28		
20181137	Old Plank Rd, Wixom	66.04	11/29		
20181150	Olympic Trail, Brighton	29.19	01/29		
20181159	Mack Rd, Howell	81.46	01/29		
20181170	S Duck Lake Rd, Highland	47.67	09/29		
20181203	Pine Cay Trail, Brighton	58.83	09/29		
20181209	Glen Hill Ln, Holly	65.38	12/29		
20181222	Preston Rd, Howell	59.37	09/29		
20181234	Windy Ridge Trl, Fenton	56.70	01/29		
20181244	Herbst Rd, Brighton	54.88	09/29		
20181249	Victoria Ct, Fenton	77.05	10/29		
20181250	Circle J Ct, Fenton	52.39	09/28		
20181259	Curtis Rd, Highland	54.16	07/28		
20181260	Golden Oaks Dr, Milford	25.69	11/28		

(Continued on Sheet No. C-55.00)

Issued December 13, 2019 by
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 Jackson, Michigan

CANCELLED
 BY ORDER U-10859
 REMOVED BY DBR
 DATE 1-16-2020

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 Commission
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(Continued From Sheet No. C-54.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

JACKSON

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
34 1201 Onondaga Rd #4, Onondaga	\$62.88	12/22			
34 1220 Sager Rd, Grass Lake	54.73	06/23			
34 1301 Snow Rd #3, Hanover	48.20	12/23			
34 1302 Culley Ln, Jackson	70.42	06/24			
34 1306 Sandstone Rd, Jackson	34.07	09/24			
2014167 Dixon Rd, Rives Junction	58.51	01/25			
2014168 Crispell Rd, Horton	66.72	02/25			
2014169 Sawdy Ln, Grass Lake	62.25	02/25			
2014551 Farwell Lake Rd, Horton	31.27	04/25			
2015113 Virginia Way, Jackson	32.27	04/25			
2015283 E Kimmel Rd, Jackson	52.19	06/25			
2015388 Reynolds Rd, Horton	82.74	08/25			
2015437 Walnut Ln, Gregory	13.12	08/25			
2015510 McCain Rd, Jackson	23.32	09/25			
2015520 Turk Rd, Ottawa Lake	30.01	10/25			
2015529 Ferris Rd, Eaton Rapids	54.37	10/25			
2015537 Vrooman Rd, Jackson	50.31	10/25			
2015548 Ridge Rd, Jackson	28.80	08/26			
2015566 Case Rd, Brooklyn	20.99	08/26			
2015569 Craig Rd, Stockbridge	65.69	09/25			
2015578 Waterloo Munith Rd, Munith	34.00	07/26			
2015579 Onondaga Rd, Eaton Rapids	66.52	11/26			
2015587 Case Rd, Brooklyn, Phase 2	68.99	08/26			
2016626 S Francisco Rd, Grass Lake	52.72	07/26			
2016640 Hague Ave, Jackson	63.03	07/26			
2016666 Brooklyn Rd, Jackson	23.84	07/26			
2016701 Mathews Rd, #2 Spring Arbor	65.74	07/26			
2016704 Ladd Rd, #2 Brooklyn	51.08	07/26			
2016708 S Sandstone Rd, #2 Jackson	65.72	08/26			
2016721 Bailey Rd, Jackson	37.27	08/26			
2017866 Lansing Ave, Jackson	38.25	07/27			
2017889 Van Syckle Rd, #2 Gregory	78.69	01/28			
2017952 Sager Rd #2, Grass Lake	62.89	07/27			
20171112 Sargent Rd, Jackson	50.77	08/27			
20171183 Young Rd, Jackson	40.41	07/28			
20171235 Stockbridge Rd, Stockbridge	44.21	09/28			
20171237 Greenlawn Dr, Jerome	47.67	09/27			
20181050 Templar Ave, Pinckney	53.64	12/28			
20181208 S Portage Rd, Jackson	57.84	08/29			

(Continued on Sheet No. C-56.00)

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-21308, U-10859
 REMOVED BY DW
 DATE 09-28-23

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

Effective for service rendered on
 and after November 15, 2019

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Michigan Public Service Commission
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(Continued From Sheet No. C-55.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

KALAMAZOO

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
39 1201 West H Ave, Kalamazoo	\$33.93	10/22	20181178 W O Ave, Kalamazoo	\$63.18	12/29
39 1205 45th Ave, Paw Paw	56.29	12/22	20181179 E C Ave, Kalamazoo	56.58	08/29
39 1302 13 Mile Rd, Battle Creek	44.65	02/24	20181182 44th Ave, Mattawan	54.14	10/28
2014187 QR Ave, Scotts	22.15	12/24	20181198 23rd St, Mattawan #2	32.29	12/29
2014188 N 5th St, Kalamazoo	41.18	01/25	20181230 Sheffield Rd, Hickory Corners	55.57	11/29
2014189 72nd Ave, Lawton	20.91	12/24	20181252 W Op Ave #2, Kalamazoo	43.06	12/29
2014190 Fredrick St, Paw Paw	36.75	03/25			
2014191 W AB Ave, Plainwell	43.58	02/25			
2014192 S County Rd 681, Bangor	25.47	02/25			
2015115 Kimble Lake Dr, Vicksburg	21.76	02/25			
2015116 E L Ave, Galesburg	53.55	03/25			
2015258 3rd St, Mattawan	35.24	07/25			
2015279 Hidden Pines Dr, Paw Paw	52.75	06/25			
2015342 N 27th St, Richland	32.92	12/25			
2015346 27th St, Paw Paw	48.27	09/25			
2015363 36th St, Galesburg	57.54	09/25			
2015449 County Rd 652, Mattawan	52.68	10/25			
2015589 Buck Trail Dr, Dorr	20.90	08/26			
2015656 N 28th St, Richland	32.92	11/25			
2016608 Gull Creek Dr, Richland	63.44	08/26			
2016610 N 16th St, Plainwell	30.26	08/26			
2016639 Waterpointe Dr, Kalamazoo	46.66	09/26			
2016672 S 23rd St, Vicksburg	45.95	08/26			
2016683 County Rd 653, Paw Paw	44.97	08/26			
2016728 N 33rd, Galesburg	40.26	08/26			
2016734 CD Ave, Augusta	56.52	08/26			
2017848 W Op Ave, Kalamazoo	43.12	08/27			
2017927 65th St, Hartford	21.87	08/27			
20171039 Wise Rd, Gobles	81.39	08/28			
20171051 N 38th St Augusta #3	58.11	08/27			
20171107 28th St, Lawton	69.10	11/27			
20171141 30th St, Kalamazoo	58.91	12/27			
20171164 10th St, Kalamazoo	52.22	08/27			
20171231 N Sprinkle Rd, Kalamazoo	39.26	01/28			
20171255 Vergennes St, Lowell	47.37	11/27			
20181022 37th St, Galesburg	59.72	10/29			
20181025 1st St, Kalamazoo	47.74	11/28			
20181032 Cr 652, Mattawan	53.52	10/28			
20181034 N 12th St, Kalamazoo	43.14	11/29			
20181061 Q Ave, Mattawan	59.29	12/28			
20181083 29th St. S, Scotts	56.91	01/30			
20181103 W E Ave, Kalamazoo	69.46	12/28			
20181148 20th St, Dorr	53.22	10/28			
20181151 Cedar Lake Ave, Marcellus	67.50	12/28			

(Continued on Sheet No. C-57.00)

Issued January 10, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-21308, U-10859
 REMOVED BY DW
 DATE 09-28-23

Michigan Public Service
 Commission
 January 16, 2020
 Filed DBR

Effective for CAP listed areas
 as of January 10, 2020

Issued under authority of the
 Michigan Public Service Commission
 dated August 14, 1995
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

KALAMAZOO

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
39 1201 West H Ave, Kalamazoo	\$33.93	10/22	20181178 W O Ave, Kalamazoo	\$63.18	09/29
39 1205 45th Ave, Paw Paw	56.29	12/22	20181179 E C Ave, Kalamazoo	56.58	08/29
39 1302 13 Mile Rd, Battle Creek	44.65	02/24	20181182 44th Ave, Mattawan	54.14	10/28
2014187 QR Ave, Scotts	22.15	12/24	20181198 23rd St, Mattawan #2	32.29	08/29
2014188 N 5th St, Kalamazoo	41.18	01/25	20181230 Sheffield Rd, Hickory Corners	55.57	08/29
2014189 72nd Ave, Lawton	20.91	12/24	20181252 W Op Ave #2, Kalamazoo	43.06	09/29
2014190 Fredrick St, Paw Paw	36.75	03/25			
2014191 W AB Ave, Plainwell	43.58	02/25			
2014192 S County Rd 681, Bangor	25.47	02/25			
2015115 Kimble Lake Dr, Vicksburg	21.76	02/25			
2015116 E L Ave, Galesburg	53.55	03/25			
2015258 3rd St, Mattawan	35.24	07/25			
2015279 Hidden Pines Dr, Paw Paw	52.75	06/25			
2015342 N 27th St, Richland	32.92	12/25			
2015346 27th St, Paw Paw	48.27	09/25			
2015363 36th St, Galesburg	57.54	09/25			
2015449 County Rd 652, Mattawan	52.68	10/25			
2015589 Buck Trail Dr, Dorr	20.90	08/26			
2015656 N 28th St, Richland	32.92	11/25			
2016608 Gull Creek Dr, Richland	63.44	08/26			
2016610 N 16th St, Plainwell	30.26	08/26			
2016639 Waterpointe Dr, Kalamazoo	46.66	09/26			
2016672 S 23rd St, Vicksburg	45.95	08/26			
2016683 County Rd 653, Paw Paw	44.97	08/26			
2016728 N 33rd, Galesburg	40.26	08/26			
2016734 CD Ave, Augusta	56.52	08/26			
2017848 W Op Ave, Kalamazoo	43.12	08/27			
2017927 65th St, Hartford	21.87	08/27			
20171039 Wise Rd, Gobles	81.39	08/28			
20171051 N 38th St Augusta #3	58.11	08/27			
20171107 28th St, Lawton	69.10	11/27			
20171141 30th St, Kalamazoo	58.91	12/27			
20171164 10th St, Kalamazoo	52.22	08/27			
20171231 N Sprinkle Rd, Kalamazoo	39.26	01/28			
20171255 Vergennes St, Lowell	47.37	11/27			
20181022 37th St, Galesburg	59.72	08/29			
20181025 1st St, Kalamazoo	47.74	11/28			
20181032 Cr 652, Mattawan	53.52	10/28			
20181034 N 12th St, Kalamazoo	43.14	07/29			
20181061 Q Ave, Mattawan	59.29	12/28			
20181083 29th St. S, Scotts	56.91	10/29			
20181103 W E Ave, Kalamazoo	69.46	12/28			
20181148 20th St, Dorr	53.22	10/28			
20181151 Cedar Lake Ave, Marcellus	67.50	12/28			

(Continued on Sheet No. C-57.00)

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-10859
 REMOVED BY DBR
 DATE 1-16-2020

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

Effective for service rendered on
 and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
 dated November 14, 2019
 in Case No. U-18249

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

LANSING

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
37 1201 Cottonwood Sub, Portland	\$22.12	12/22	2016637 Miller Rd, Bancroft	\$35.72	10/26
37 1202 Taft Rd, St Johns	20.84	05/23	2016642 Hawk Dr, Eaton Rapids	38.43	11/26
37 1206 Holt/Walline Rd, Mason	45.76	04/23	2016677 Lewis Rd, Portland	26.88	10/26
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22	2016680 Lamb Rd, Mason	47.03	10/26
37 1303 N Wheaton Rd, Charlotte	10.01	12/23	2016699 Libhart St, #2 Lyon	38.51	10/26
37 1305 Gale Rd, Eaton Rapids	43.35	06/24	2016705 S Clinton Trl, Eaton Rapids	49.48	11/26
37 1308 N Wheaton Rd, Charlotte	11.28	02/24	2016707 Twila Ln, Charlotte	68.98	11/26
			2016805 E Gresham Hwy, Potterville	54.91	10/26
37 1309 E David Hwy, Ionia	86.15	04/24	2016826 Carol Lane, Dansville	47.65	11/26
37 1310 S Jones Rd, Pewamo	110.80	02/24	20161026 Round Lake Rd #2, Sunfield	47.56	11/26
2014174 Towner Rd, Portland	44.97	01/25	2017853 S Chester, Charlotte	46.18	09/27
2014175 Corrison Rd, Grand Ledge	35.72	01/25	2017908 M 71, Corunna	47.35	01/28
2014177 W Wilbur Hwy, Eaton Rapids	55.41	01/25	2017982 Bath Rd #2, Byron	38.79	10/27
2014179 Looking Glass Ave, Portland	66.67	12/24	20171030 Perry Rd, Haslett	37.47	10/27
2014180 Kinneville Rd, Eaton Rapids	27.24	10/24	20171037 Hulett Rd, Mason	39.71	12/28
2014182 Billwood Hwy, Potterville	31.07	02/25	20171060 W Columbia Rd, Mason	41.84	12/28
2014204 Valdo Dr, Eaton Rapids	44.35	01/25	20171065 W Dexter Trail, Mason	55.75	11/27
2015249 Wildwood Ct, Charlotte	29.03	05/25	20171069 Peck Rd, Eaton Rapids	59.69	09/27
2015256 Marsalle Rd, Portland	48.15	06/25	20171151 E Sherwood Rd, Williamston	47.92	10/27
2015274 Zimmer Rd, Williamston	44.72	08/25	20171161 Ransom Hwy, Dimondale	56.78	12/28
2015285 E Kinsel Hwy, Charlotte	38.58	06/25	20171175 Every Rd, Okemos	35.67	10/27
2015292 Upton Rd, East Lansing	55.05	08/25	20171185 Wacousta Rd, Grand Ledge	47.82	09/27
2015311 W Eaton Hwy, Grand Ledge	36.71	08/25	20171193 Jeff Ct, Grand Ledge	47.06	11/27
2015314 Sherwood Rd, Williamston	48.48	07/25	20171201 Renee Dr, Perry	31.90	10/27
2015316 W Price Rd, Westphalia	57.59	07/25	20171215 Rolfe Rd, Mason	59.91	10/27
2015423 Stoll Rd, East Lansing	40.03	09/25	20171252 Norris Rd, Dewitt	47.45	12/28
2015431 Keefer Hwy, Portland	79.55	10/25	20181053 W Dexter Trail, Mason	65.45	08/29
2015435 Hagadorn Rd, Mason	44.62	12/25	20181089 Wood Rd, Dewitt	41.79	01/29
2015454 Grovenburg Rd #2, Holt	38.88	09/25	20181180 Winegar Rd, Laingsburg	58.32	12/29
2015526 W Eaton Hwy #2, Grand Ledge	41.56	10/25	20181181 Parks Rd, Fowler	44.85	12/29
2015527 Bailey Rd, Dimondale	49.19	08/25	20181197 W Columbia Rd, Mason #2	44.53	11/29
2015534 Nolan Dr, Eaton Rapids	56.71	10/25	20181200 County Farm Rd, Saint Johns	53.77	09/29
2015562 Round Lake Rd, Sunfield	47.56	09/25	20181214 Howe Rd, Dewitt	50.74	10/29
2015565 Curtice Rd, Mason	45.85	10/26			
2015568 College Rd, Holt	23.56	10/26			
2015572 Valley Ct, Perry	12.33	10/26			
2015590 Clark Rd, Grand Ledge	30.96	10/26			
2015592 E David Hwy, Westphalia	66.52	10/26			
2015595 E Townsend Rd, St Johns	44.93	10/26			
2015601 Whittum Rd, Eaton Rapids	15.81	11/26			
2016606 Friend Rd, Portland	60.46	10/26			

(Continued on Sheet No. C-58.00)

Issued October 16, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

Michigan Public Service
 Commission
October 21, 2020
 Filed by: DW

Effective for CAP listed areas
 as of October 16, 2020

Issued under authority of the
Michigan Public Service Commission
 dated August 14, 1995
 in Case No. U-10859

CANCELLED
 BY ORDER U-21308, U-10859
 REMOVED BY DW
 DATE 09-28-23

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

LANSING

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
37 1201 Cottonwood Sub, Portland	\$22.12	12/22	2016637 Miller Rd, Bancroft	\$35.72	10/26
37 1202 Taft Rd, St Johns	20.84	05/23	2016642 Hawk Dr, Eaton Rapids	38.43	11/26
37 1206 Holt/Walline Rd, Mason	45.76	04/23	2016677 Lewis Rd, Portland	26.88	10/26
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22	2016680 Lamb Rd, Mason	47.03	10/26
37 1303 N Wheaton Rd, Charlotte	10.01	12/23	2016699 Libhart St, #2 Lyon	38.51	10/26
37 1305 Gale Rd, Eaton Rapids	43.35	06/24	2016705 S Clinton Trl, Eaton Rapids	49.48	11/26
37 1308 N Wheaton Rd, Charlotte	11.28	02/24	2016707 Twila Ln, Charlotte	68.98	11/26
			2016805 E Gresham Hwy, Potterville	54.91	10/26
37 1309 E David Hwy, Ionia	86.15	04/24	2016826 Carol Lane, Dansville	47.65	11/26
37 1310 S Jones Rd, Pewamo	110.80	02/24	20161026 Round Lake Rd #2, Sunfield	47.56	11/26
2014174 Towner Rd, Portland	44.97	01/25	2017853 S Chester, Charlotte	46.18	09/27
2014175 Corrison Rd, Grand Ledge	35.72	01/25	2017908 M 71, Corunna	47.35	01/28
2014177 W Wilbur Hwy, Eaton Rapids	55.41	01/25	2017982 Bath Rd #2, Byron	38.79	10/27
2014179 Looking Glass Ave, Portland	66.67	12/24	20171030 Perry Rd, Haslett	37.47	10/27
2014180 Kinneville Rd, Eaton Rapids	27.24	10/24	20171037 Hulett Rd, Mason	39.71	12/28
2014182 Billwood Hwy, Potterville	31.07	02/25	20171060 W Columbia Rd, Mason	41.84	12/28
2014204 Valdo Dr, Eaton Rapids	44.35	01/25	20171065 W Dexter Trail, Mason	55.75	11/27
2015249 Wildwood Ct, Charlotte	29.03	05/25	20171069 Peck Rd, Eaton Rapids	59.69	09/27
2015256 Marsalle Rd, Portland	48.15	06/25	20171151 E Sherwood Rd, Williamston	47.92	10/27
2015274 Zimmer Rd, Williamston	44.72	08/25	20171161 Ransom Hwy, Dimondale	56.78	12/28
2015285 E Kinsel Hwy, Charlotte	38.58	06/25	20171175 Every Rd, Okemos	35.67	10/27
2015292 Upton Rd, East Lansing	55.05	08/25	20171185 Wacousta Rd, Grand Ledge	47.82	09/27
2015311 W Eaton Hwy, Grand Ledge	36.71	08/25	20171193 Jeff Ct, Grand Ledge	47.06	11/27
2015314 Sherwood Rd, Williamston	48.48	07/25	20171201 Renee Dr, Perry	31.90	10/27
2015316 W Price Rd, Westphalia	57.59	07/25	20171215 Rolfe Rd, Mason	59.91	10/27
2015420 S DeWitt Rd, DeWitt	14.81	09/20	20171252 Norris Rd, Dewitt	47.45	12/28
2015423 Stoll Rd, East Lansing	40.03	09/25	20181053 W Dexter Trail, Mason	65.45	08/29
2015431 Keefer Hwy, Portland	79.55	10/25	20181089 Wood Rd, Dewitt	41.79	01/29
2015435 Hagadorn Rd, Mason	44.62	12/25	20181180 Winegar Rd, Laingsburg	58.32	12/29
2015454 Grovenburg Rd #2, Holt	38.88	09/25	20181181 Parks Rd, Fowler	44.85	12/29
2015526 W Eaton Hwy #2, Grand Ledge	41.56	10/25	20181197 W Columbia Rd, Mason #2	44.53	11/29
			20181200 County Farm Rd, Saint Johns	53.77	09/29
2015527 Bailey Rd, Dimondale	49.19	08/25	20181214 Howe Rd, Dewitt	50.74	10/29
2015534 Nolan Dr, Eaton Rapids	56.71	10/25			
2015562 Round Lake Rd, Sunfield	47.56	09/25			
2015565 Curtice Rd, Mason	45.85	10/26			
2015568 College Rd, Holt	23.56	10/26			
2015572 Valley Ct, Perry	12.33	10/26			
2015590 Clark Rd, Grand Ledge	30.96	10/26			
2015592 E David Hwy, Westphalia	66.52	10/26			
2015595 E Townsend Rd, St Johns	44.93	10/26			
2015601 Whittum Rd, Eaton Rapids	15.81	11/26			
2016606 Friend Rd, Portland	60.46	10/26			

(Continued on Sheet No. C-58.00)

Issued January 10, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20541, U-10859
 REMOVED BY DW
 DATE 10-21-20

Michigan Public Service
 Commission
 January 16, 2020
 Filed DBR

Effective for CAP listed areas
 as of January 10, 2020

Issued under authority of the
Michigan Public Service Commission
 dated August 14, 1995
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

LANSING

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
37 1201 Cottonwood Sub, Portland	\$22.12	12/22	2016637 Miller Rd, Bancroft	\$35.72	10/26
37 1202 Taft Rd, St Johns	20.84	05/23	2016642 Hawk Dr, Eaton Rapids	38.43	11/26
37 1206 Holt/Walline Rd, Mason	45.76	04/23	2016677 Lewis Rd, Portland	26.88	10/26
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22	2016680 Lamb Rd, Mason	47.03	10/26
37 1303 N Wheaton Rd, Charlotte	10.01	12/23	2016699 Libhart St, #2 Lyon	38.51	10/26
37 1305 Gale Rd, Eaton Rapids	43.35	06/24	2016705 S Clinton Trl, Eaton Rapids	49.48	11/26
37 1308 N Wheaton Rd, Charlotte	11.28	02/24	2016707 Twila Ln, Charlotte	68.98	11/26
			2016805 E Gresham Hwy, Potterville	54.91	10/26
37 1309 E David Hwy, Ionia	86.15	04/24	2016826 Carol Lane, Dansville	47.65	11/26
37 1310 S Jones Rd, Pewamo	110.80	02/24	20161026 Round Lake Rd #2, Sunfield	47.56	11/26
2014174 Towner Rd, Portland	44.97	01/25	2017853 S Chester, Charlotte	46.18	09/27
2014175 Corrison Rd, Grand Ledge	35.72	01/25	2017908 M 71, Corunna	47.35	01/28
2014177 W Wilbur Hwy, Eaton Rapids	55.41	01/25	2017982 Bath Rd #2, Byron	38.79	10/27
2014179 Looking Glass Ave, Portland	66.67	12/24	20171030 Perry Rd, Haslett	37.47	10/27
2014180 Kinneville Rd, Eaton Rapids	27.24	10/24	20171037 Hulett Rd, Mason	39.71	12/28
2014182 Billwood Hwy, Potterville	31.07	02/25	20171060 W Columbia Rd, Mason	41.84	12/28
2014204 Valdo Dr, Eaton Rapids	44.35	01/25	20171065 W Dexter Trail, Mason	55.75	11/27
2015249 Wildwood Ct, Charlotte	29.03	05/25	20171069 Peck Rd, Eaton Rapids	59.69	09/27
2015256 Marsalle Rd, Portland	48.15	06/25	20171151 E Sherwood Rd, Williamston	47.92	10/27
2015274 Zimmer Rd, Williamston	44.72	08/25	20171161 Ransom Hwy, Dimondale	56.78	12/28
2015285 E Kinsel Hwy, Charlotte	38.58	06/25	20171175 Every Rd, Okemos	35.67	10/27
2015292 Upton Rd, East Lansing	55.05	08/25	20171185 Wacousta Rd, Grand Ledge	47.82	09/27
2015311 W Eaton Hwy, Grand Ledge	36.71	08/25	20171193 Jeff Ct, Grand Ledge	47.06	11/27
2015314 Sherwood Rd, Williamston	48.48	07/25	20171201 Renee Dr, Perry	31.90	10/27
2015316 W Price Rd, Westphalia	57.59	07/25	20171215 Rolfe Rd, Mason	59.91	10/27
2015420 S DeWitt Rd, DeWitt	14.81	09/20	20171252 Norris Rd, Dewitt	47.45	12/28
2015423 Stoll Rd, East Lansing	40.03	09/25	20181053 W Dexter Trail, Mason	65.45	08/29
2015431 Keefer Hwy, Portland	79.55	10/25	20181089 Wood Rd, Dewitt	41.79	01/29
2015435 Hagadorn Rd, Mason	44.62	12/25	20181180 Winegar Rd, Laingsburg	58.32	10/29
2015454 Grovenburg Rd #2, Holt	38.88	09/25	20181181 Parks Rd, Fowler	44.85	09/29
2015526 W Eaton Hwy #2, Grand Ledge	41.56	10/25	20181197 W Columbia Rd, Mason #2	44.53	08/29
			20181200 County Farm Rd, Saint Johns	53.77	09/29
2015527 Bailey Rd, Dimondale	49.19	08/25	20181214 Howe Rd, Dewitt	50.74	08/29
2015534 Nolan Dr, Eaton Rapids	56.71	10/25			
2015562 Round Lake Rd, Sunfield	47.56	09/25			
2015565 Curtice Rd, Mason	45.85	10/26			
2015568 College Rd, Holt	23.56	10/26			
2015572 Valley Ct, Perry	12.33	10/26			
2015590 Clark Rd, Grand Ledge	30.96	10/26			
2015592 E David Hwy, Westphalia	66.52	10/26			
2015595 E Townsend Rd, St Johns	44.93	10/26			
2015601 Whittum Rd, Eaton Rapids	15.81	11/26			
2016606 Friend Rd, Portland	60.46	10/26			

(Continued on Sheet No. C-58.00)

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-10859
 REMOVED BY DBR
 DATE 1-16-2020

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

Effective for service rendered on
 and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
 dated November 14, 2019
 in Case No. U-18249

(Continued From Sheet No. C-60.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

MIDLAND

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
24 1201 N Five Mile Rd, Midland	\$26.23	05/23 2015400	Siebert Rd, Midland	\$46.09	10/25
24 1203 Perrine Rd, Midland	35.10	05/23 2015403	Clendening Rd, Gladwin	19.37	09/25
24 1222 Blakely Rd, Sanford	47.35	05/23 2015436	Lang Rd, Beaverton	37.91	10/25
24 1301 Secord Twp, Gladwin	31.91	01/25 2015492	N 5 Mile Rd, Midland	31.87	08/25
24 1305 Ichabod Trl, Beaverton	70.82	12/23 2015661	Hubbard Rd, Midland	32.14	11/25
24 1306 Beamish Rd, Sanford	49.13	12/23 2016750	Magruder Rd, Coleman	60.32	11/26
24 1308 Chippewa River Rd, Midland	45.89	04/24 2016787	Baker Rd, Hope	38.53	12/26
24 1309 8 Mile Rd, Midland	30.92	03/24 2016789	Miller Rd, Midland	24.99	10/26
24 1310 N Perrine Rd, Midland	20.25	12/23 2016806	Shearer Rd, Midland	51.98	12/26
24 1311 Sturgeon Rd, Midland	46.05	12/23 2016808	N Sturgeon Rd, Midland	52.08	11/26
24 1316 N Perrine Rd #2, Midland	52.91	01/24 2016817	Garfield Rd, Auburn	74.23	10/26
2014108 N Hope Rd, Midland	27.59	04/25 2017830	N Sturgeon Rd #2, Midland	51.67	12/28
2014110 Woodcock Rd, Midland	67.71	01/25 2017850	8 Mile Rd, Midland	51.79	12/27
2014111 Sturgeon Ave, Midland	22.52	12/24 2017899	Mckinley Rd #2, Midland	77.47	07/28
2014112 Lake Forest Dr, Sanford	41.18	05/25 2017956	W Ashby Rd, Midland	124.69	10/27
2014114 Ingersoll Twp, Phase 1, Freeland	45.89	03/25 2017968	S Patterson Rd, Midland	106.66	09/28
2014202 E Hubbard Rd #2, Midland	60.86	02/25 20171032	Shannon Dr, Midland	23.34	11/28
2014205 Bomen Rd North, Secord Twp	31.91	04/25 20171108	E Saiko Rd, Hope	70.58	10/27
2014206 Birch Lane Dr, Beaverton	25.57	06/25 20171130	Stewart Rd, Midland	66.78	07/28
2014207 Deer Ln, Gladwin	28.41	06/25 20171139	Delta Rd, Freeland	74.13	11/27
2014220 Rogers Rd, Midland	48.67	06/25 20181047	Pangborn Rd, Hemlock	59.79	01/29
2014267 N Eastman Rd, Midland	32.14	04/25 20181082	Burgess Rd, Beaverton	44.20	11/28
2015134 N Hawthorne Dr, Midland	40.83	11/25 20181147	Takamarak Trl, Hope	47.68	12/28
2015227 N Fern Dr, Midland	49.84	04/25 20181210	Homer Rd, Midland	50.52	11/28
2015229 N Coleman Rd, Shepherd	42.21	04/25 20181221	S Carter Rd, Freeland #2	70.94	10/29
2015261 Waldo Rd, Midland	41.86	09/25			
2015286 N Lake Sanford Rd, Sanford	48.97	07/25			
2015315 Buck Rd, Freeland	45.97	08/25			
2015321 Gordonville Rd, Midland	50.49	08/25			
2015322 Hi Acre Dr, Gladwin	24.77	08/25			

(Continued on Sheet No. C-62.00)

Issued October 16, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

Michigan Public Service
 Commission
October 21, 2020
 Filed by: DW

Effective for service rendered on
 and after October 16, 2020

Issued under authority of the
Michigan Public Service Commission
 dated August 14, 1995
 in Case No. U-10859

CANCELLED
 BY ORDER U-21308, U-10859
 REMOVED BY DW
 DATE 09-28-23

(Continued From Sheet No. C-60.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

MIDLAND

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
24 1201 N Five Mile Rd, Midland	\$26.23	05/23 2015400	Siebert Rd, Midland	\$46.09	10/25
24 1203 Perrine Rd, Midland	35.10	05/23 2015403	Clendening Rd, Gladwin	19.37	09/25
24 1222 Blakely Rd, Sanford	47.35	05/23 2015436	Lang Rd, Beaverton	37.91	10/25
24 1301 Secord Twp, Gladwin	31.91	01/25 2015492	N 5 Mile Rd, Midland	31.87	08/25
24 1305 Ichabod Trl, Beaverton	70.82	12/23 2015661	Hubbard Rd, Midland	32.14	11/25
24 1306 Beamish Rd, Sanford	49.13	12/23 2016750	Magruder Rd, Coleman	60.32	11/26
24 1308 Chippewa River Rd, Midland	45.89	04/24 2016787	Baker Rd, Hope	38.53	12/26
24 1309 8 Mile Rd, Midland	30.92	03/24 2016789	Miller Rd, Midland	24.99	10/26
24 1310 N Perrine Rd, Midland	20.25	12/23 2016806	Shearer Rd, Midland	51.98	12/26
24 1311 Sturgeon Rd, Midland	46.05	12/23 2016808	N Sturgeon Rd, Midland	52.08	11/26
24 1316 N Perrine Rd #2, Midland	52.91	01/24 2016817	Garfield Rd, Auburn	74.23	10/26
2014108 N Hope Rd, Midland	27.59	04/25 2017830	N Sturgeon Rd #2, Midland	51.67	12/28
2014110 Woodcock Rd, Midland	67.71	01/25 2017850	8 Mile Rd, Midland	51.79	12/27
2014111 Sturgeon Ave, Midland	22.52	12/24 2017899	Mckinley Rd #2, Midland	77.47	07/28
2014112 Lake Forest Dr, Sanford	41.18	05/25 2017956	W Ashby Rd, Midland	124.69	10/27
2014114 Ingersoll Twp, Phase 1, Freeland	45.89	03/25 2017968	S Patterson Rd, Midland	106.66	09/28
		20171032	Shannon Dr, Midland	23.34	11/28
2014202 E Hubbard Rd #2, Midland	60.86	02/25 20171108	E Saiko Rd, Hope	70.58	10/27
2014205 Bomen Rd North, Secord Twp	31.91	04/25 20171130	Stewart Rd, Midland	66.78	07/28
2014206 Birch Lane Dr, Beaverton	25.57	06/25 20171139	Delta Rd, Freeland	74.13	11/27
2014207 Deer Ln, Gladwin	28.41	06/25 20181047	Pangborn Rd, Hemlock	59.79	01/29
2014220 Rogers Rd, Midland	48.67	04/25 20181082	Burgess Rd, Beaverton	44.20	11/28
2014267 N Eastman Rd, Midland	32.14	11/25 20181147	Takamarak Trl, Hope	47.68	12/28
2015134 N Hawthorne Dr, Midland	40.83	04/25 20181210	Homer Rd, Midland	50.52	11/28
2015227 N Fern Dr, Midland	49.84	04/25 20181221	S Carter Rd, Freeland #2	70.94	10/29
2015229 N Coleman Rd, Shepherd	42.21	04/25			
2015261 Waldo Rd, Midland	41.86	09/25			
2015286 N Lake Sanford Rd, Sanford	48.97	07/25			
2015307 Wauregan Dr, Hope	14.93	07/20			
2015315 Buck Rd, Freeland	45.97	08/25			
2015321 Gordonville Rd, Midland	50.49	08/25			
2015322 Hi Acre Dr, Gladwin	24.77	08/25			

(Continued on Sheet No. C-62.00)

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20541, U-10859
 REMOVED BY DW
 DATE 10-21-20

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

Effective for service rendered on
 and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
 dated November 14, 2019
 in Case No. U-18249

(Continued From Sheet No. C-61.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

OWOSSO

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
32 1202	Grand River Rd, Owosso	\$11.92	04/23		
32 1203	E Hibbard Rd, Owosso	28.71	12/22		
32 1303	S Delaney Rd, Owosso	11.19	01/24		
2014163	Aiken Rd, Owosso	63.99	03/25		
2015280	Reed Rd, Durand	77.78	08/25		
2015373	Lake Dr, Owosso	49.89	07/25		
2016668	Lovejoy Rd, Byron	86.64	10/26		
2016799	Lyons Rd, Owosso	61.26	10/26		
2017827	E Lehring Rd, Byron	48.07	10/28		
2017832	Durand Rd, Durand	80.38	12/28		
2017900	Chase Lake Rd, Howell	50.11	08/27		
2017978	Fenner Rd, Ovid	53.69	11/27		
20171057	Nottingham Dr, Laingsburg	29.17	09/27		
20171173	S Hollister Rd, Ovid	43.08	10/27		
20181054	State Rd, Corunna	43.39	12/28		
20181085	Chipman Rd, Owosso	46.61	12/28		
20181165	Smith Rd, Owosso	47.14	12/29		

(Continued on Sheet No. C-63.00)

Issued January 10, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-21308, U-10859
 REMOVED BY DW
 DATE 09-28-23

Michigan Public Service
 Commission
 January 16, 2020
 Filed DBR

Effective for CAP listed areas
 as of January 10, 2020

Issued under authority of the
Michigan Public Service Commission
 dated August 14, 1995
 in Case No. U-10859

(Continued From Sheet No. C-61.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

OWOSSO

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
32 1202	Grand River Rd, Owosso	\$11.92			04/23
32 1203	E Hibbard Rd, Owosso	28.71			12/22
32 1303	S Delaney Rd, Owosso	11.19			01/24
2014163	Aiken Rd, Owosso	63.99			03/25
2015280	Reed Rd, Durand	77.78			08/25
2015373	Lake Dr, Owosso	49.89			07/25
2016668	Lovejoy Rd, Byron	86.64			10/26
2016799	Lyons Rd, Owosso	61.26			10/26
2017827	E Lehring Rd, Byron	48.07			10/28
2017832	Durand Rd, Durand	80.38			12/28
2017900	Chase Lake Rd, Howell	50.11			08/27
2017978	Fenner Rd, Ovid	53.69			11/27
20171057	Nottingham Dr, Laingsburg	29.17			09/27
20171173	S Hollister Rd, Ovid	43.08			10/27
20181054	State Rd, Corunna	43.39			12/28
20181085	Chipman Rd, Owosso	46.61			12/28
20181165	Smith Rd, Owosso	47.14			10/29

(Continued on Sheet No. C-63.00)

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-10859
 REMOVED BY DBR
 DATE 1-16-2020

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

Effective for service rendered on
 and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
 dated November 14, 2019
 in Case No. U-18249

(Continued From Sheet No. C-63.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

SAGINAW

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	2015457 S Dehmel Rd,	\$49.57	09/25
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	Frankenmuth		
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	2015490 Dehmel Rd, Birch Run	43.95	09/25
25 1208 Marshall Rd, Birch Run	45.70	04/23	2015516 S Lewis Rd, Vassar	57.77	10/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23	2015540 Niver Rd, Oakley	22.82	11/25
25 1215 Swaffer Rd, Vassar	26.82	12/22	2015547 Bradley Rd, Frankenmuth	52.47	11/26
25 1217 Baker Rd, Frankenmuth	51.06	01/23	2015585 Dorwood Rd, Saginaw	47.58	08/26
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22	2016602 Dorwood Rd, Birch Run	41.28	12/27
			2016612 Hack Rd, Saginaw	43.43	08/26
25 1222 Riley Rd, Caro	11.85	01/23	2016695 Baldwin Rd, Chesaning	39.64	09/26
25 1302 Marshall/Lange, Birch Run	40.90	12/23	2016719 King Rd, Frankenmuth	80.65	11/26
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24	2016720 S Beyer Rd, Frankenmuth	93.49	11/26
25 1305 Wadsworth Rd, Saginaw	61.78	12/23	2016724 N Dehmel Rd, Reese	53.84	09/26
25 1307 Bray Rd, Vassar	31.79	03/24	2016731 Bender Rd, Frankenmuth	80.13	11/26
25 1309 N Block Rd, Reese	41.96	12/23	2016760 Canada Rd, Birch Run	42.59	09/26
25 1310 S Quanicassee Rd, Reese	18.65	06/24	2016767 Chesaning Rd, Chesaning	52.25	09/26
25 1311 McIntosh Rd, Birch Run	45.11	01/24	2016781 W Vassar Rd, Reese	97.45	09/26
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	06/24	2016809 Holland Rd, Saginaw	151.25	11/26
			2016818 Hemlock Rd, Hemlock	51.01	10/26
25 1314 Brown Rd, Millington	45.92	07/24	2017823 Garfield Rd, Freeland	72.00	09/27
25 1315 Dixon Rd, Reese	43.69	06/24	2017841 Belsay Rd #2, Millington	60.90	10/27
25 1316 Herzog Rd, Bridgeport	107.21	06/24	2017854 Hanes Rd #2, Vassar	51.64	01/28
25 1317 Wahl Rd, St Charles	74.46	12/23	2017878 Elms Rd, Birch Run	72.40	11/27
25 1402 E Townline Rd, Frankenmuth	31.82	07/24	2017902 Geddes Rd, Saginaw	66.71	12/27
2014115 S Beyer Rd, Birch Run	44.92	11/24	2017945 Willard Rd, Birch Run	41.40	12/27
2014116 Warnick Rd, Frankenmuth	41.74	11/24	2017964 Townline Rd, Birch Run	54.90	11/27
2014117 Rathbun Way, Birch Run	30.50	03/25	20171008 Spencer Rd, Hemlock	78.41	01/28
2014118 Dempsey Rd, St Charles	41.74	02/25	20171048 Peet Rd, Chesaning	49.63	11/27
2014119 Block Rd, Birch Run	61.20	03/25	20171087 Seymour Rd, Montrose	59.15	12/28
2014126 Hanes Rd, Vassar	28.97	04/25	20171120 Lone Rd, Freeland	47.70	12/27
2014208 Marshall/Burt Rd, Birch Run	45.11	03/25	20171127 Canada Rd, Birch Run	52.12	11/27
			20171129 S Schreiber Rd, Freeland	58.95	09/27
2015130 Teft Rd, St Charles	46.18	03/25	20171143 Pierce Rd, Freeland	45.24	08/28
2015231 Dixon & Quanicassee Rd, Reese	53.85	04/25	20171153 Hotchkiss Rd, Freeland	56.20	10/27
			20171268 S Reese Rd, Reese	47.90	12/28
2015232 N Graham Rd, Freeland	61.23	04/25	20171275 Carter Rd, Freeland	59.57	11/28
2015248 Moorish Rd, Birch Run	56.02	06/25	20181005 Niver Rd #2, Oakley	22.85	11/28
2015251 Pettit Rd, Birch Run	80.84	03/25	20181020 Rogers Rd, Freeland	71.87	10/28
2015275 Wilkinson Rd, Freeland	54.42	06/25	20181049 N Gleaner Rd, Freeland	66.61	10/28
2015302 N Graham Rd 2, Freeland	47.63	07/25	20181112 Graham Rd #2, Saginaw	37.82	12/29
2015325 Schomaker Rd, Saginaw	48.23	08/25			
2015337 Murphy Lake Rd, Vassar	35.25	09/25			
2015380 Freewald Blvd, Millington	54.09	07/25			
2015453 S Orr Rd #2, Freeland	55.22	08/25			

Issued January 10, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-21308, U-10859
 REMOVED BY DW
 DATE 09-28-23

Michigan Public Service
 Commission
 January 16, 2020
 Filed DBR

Effective for CAP listed areas
 as of January 10, 2020

Issued under authority of the
Michigan Public Service Commission
 dated August 14, 1995
 in Case No. U-10859

(Continued From Sheet No. C-63.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

SAGINAW

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
25 1201 S Vassar Rd, Vassar	\$12.08	01/23 2015457	S Dehmel Rd,	\$49.57	09/25
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	Frankenmuth		
25 1204 Wadsworth Rd, Saginaw	16.13	09/22 2015490	Dehmel Rd, Birch Run	43.95	09/25
25 1208 Marshall Rd, Birch Run	45.70	04/23 2015516	S Lewis Rd, Vassar	57.77	10/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23 2015540	Niver Rd, Oakley	22.82	11/25
25 1215 Swaffer Rd, Vassar	26.82	12/22 2015547	Bradley Rd, Frankenmuth	52.47	11/26
25 1217 Baker Rd, Frankenmuth	51.06	01/23 2015585	Dorwood Rd, Saginaw	47.58	08/26
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22 2016602	Dorwood Rd, Birch Run	41.28	12/27
		2016612	Hack Rd, Saginaw	43.43	08/26
25 1222 Riley Rd, Caro	11.85	01/23 2016695	Baldwin Rd, Chesaning	39.64	09/26
25 1302 Marshall/Lange, Birch Run	40.90	12/23 2016719	King Rd, Frankenmuth	80.65	11/26
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24 2016720	S Beyer Rd, Frankenmuth	93.49	11/26
25 1305 Wadsworth Rd, Saginaw	61.78	12/23 2016724	N Dehmel Rd, Reese	53.84	09/26
25 1307 Bray Rd, Vassar	31.79	03/24 2016731	Bender Rd, Frankenmuth	80.13	11/26
25 1309 N Block Rd, Reese	41.96	12/23 2016760	Canada Rd, Birch Run	42.59	09/26
25 1310 S Quanicassee Rd, Reese	18.65	06/24 2016767	Chesaning Rd, Chesaning	52.25	09/26
25 1311 McIntosh Rd, Birch Run	45.11	01/24 2016781	W Vassar Rd, Reese	97.45	09/26
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	06/24 2016809	Holland Rd, Saginaw	151.25	11/26
		2016818	Hemlock Rd, Hemlock	51.01	10/26
25 1314 Brown Rd, Millington	45.92	07/24 2017823	Garfield Rd, Freeland	72.00	09/27
25 1315 Dixon Rd, Reese	43.69	06/24 2017841	Belsay Rd #2, Millington	60.90	10/27
25 1316 Herzog Rd, Bridgeport	107.21	06/24 2017854	Hanes Rd #2, Vassar	51.64	01/28
25 1317 Wahl Rd, St Charles	74.46	12/23 2017878	Elms Rd, Birch Run	72.40	11/27
25 1402 E Townline Rd, Frankenmuth	31.82	07/24 2017902	Geddes Rd, Saginaw	66.71	12/27
2014115 S Beyer Rd, Birch Run	44.92	11/24 2017945	Willard Rd, Birch Run	41.40	12/27
2014116 Warnick Rd, Frankenmuth	41.74	11/24 2017964	Townline Rd, Birch Run	54.90	11/27
2014117 Rathbun Way, Birch Run	30.50	03/25 20171008	Spencer Rd, Hemlock	78.41	01/28
2014118 Dempsey Rd, St Charles	41.74	02/25 20171048	Peet Rd, Chesaning	49.63	11/27
2014119 Block Rd, Birch Run	61.20	03/25 20171087	Seymour Rd, Montrose	59.15	12/28
2014126 Hanes Rd, Vassar	28.97	04/25 20171120	Lone Rd, Freeland	47.70	12/27
2014208 Marshall/Burt Rd, Birch Run	45.11	03/25 20171127	Canada Rd, Birch Run	52.12	11/27
		20171129	S Schreiber Rd, Freeland	58.95	09/27
2015130 Teft Rd, St Charles	46.18	03/25 20171143	Pierce Rd, Freeland	45.24	08/28
2015231 Dixon & Quanicassee Rd, Reese	53.85	04/25 20171153	Hotchkiss Rd, Freeland	56.20	10/27
		20171268	S Reese Rd, Reese	47.90	12/28
2015232 N Graham Rd, Freeland	61.23	04/25 20171271	Harris Rd, Chesaning	75.91	09/29
2015248 Moorish Rd, Birch Run	56.02	06/25 20171275	Carter Rd, Freeland	59.57	11/28
2015251 Pettit Rd, Birch Run	80.84	03/25 20181005	Niver Rd #2, Oakley	22.85	11/28
2015275 Wilkinson Rd, Freeland	54.42	06/25 20181020	Rogers Rd, Freeland	71.87	10/28
2015302 N Graham Rd 2, Freeland	47.63	07/25 20181049	N Gleaner Rd, Freeland	66.61	10/28
2015325 Schomaker Rd, Saginaw	48.23	08/25 20181112	Graham Rd #2, Saginaw	37.82	11/29
2015337 Murphy Lake Rd, Vassar	35.25	09/25 20181271	Harris Rd, Chesaning	75.91	09/29
2015380 Freewald Blvd, Millington	54.09	07/25			
2015453 S Orr Rd #2, Freeland	55.22	08/25			

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-10859
 REMOVED BY DBR
 DATE 1-16-2020

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

Effective for service rendered on
 and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
 dated November 14, 2019
 in Case No. U-18249

(Continued from Sheet No. C-67.00)

C17. CUSTOMER DATA PRIVACY (Contd)

C17.1. Definitions (Contd)

- I. "Secondary Purpose" means any purpose that is not a Primary Purpose.
- J. "Standard Usage Information" means the usage data that is made generally available by the gas utility to all similarly situated Customers on a regular basis, delivered by the gas utility in a standard format.
- K. "Third-party" means a person or entity that has no contractual relationship with the Company to perform services or act on behalf of the Company.
- L. "Weather Adjusted Data" means gas consumption data for a given period that has been normalized using stated period's heating or cooling degree days.
- M. "Written Consent" means a signed form with the customer's signature received by the Company through mail, facsimile, or email. A customer may also digitally sign a form that is transmitted to the Company.

C17.2 Collection and Use of Data and Information

- A. The Company collects Customer Account Information, Consumption Data, and Personal Data as necessary to accomplish Primary Purposes only.
- B. The Company may collect and use Customer Account Information, Consumption Data, and Personal Data for Primary Purposes without Informed Customer Consent.
- C. Informed Customer Consent is necessary before collection, use, or disclosure of Customer Account Information, Consumption Data, and Personal Data for Secondary Purposes.
- D. The Company will not sell Customer Account Information, Consumption Data, and Personal Data except in connection with sales of certain aged receivables to collection firms for purposes of removing this liability from its accounts.

C17.3 Disclosure without Informed Customer Consent

- A. The Company shall disclose Customer Account Information, Consumption Data, or Personal Data when required by law or Commission rules. This includes law enforcement requests supported by warrants or court orders specifically naming the Customers whose information is sought, and judicially enforceable subpoenas. The provision of such information will be reasonably limited to the amount authorized by law or reasonably necessary to fulfill a request compelled by law.
- B. Informed Customer Consent is not required for the disclosure of customer name and address to a provider of appliance repair services in compliance with MCL 460.10a(9)(a), or to otherwise comply with the Code of Conduct (R 460.10101 – R 460.10113).
- C. The Company may disclose Customer Account Information, Consumption Data, or Personal Data in the context of a business transaction such as an asset sale or merger to the extent permitted by law.

(Continued on Sheet No. C-69.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-18485
REMOVED BY	DW
DATE	07-23-20

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued from Sheet No. C-70.00)

C18. Carbon Offset Program

A. Eligibility

The Carbon Offset Program provides eligible Customers with the opportunity to subscribe to Carbon offsets to offset their natural gas usage. The source of the Carbon offset credits varies depending on the preferences and size of the qualifying Customer, with two program options including: 1) Carbon offsets procured from resources in the Midwest, through Program Option A; or 2) Carbon offsets procured regionally, nationally, or internationally, according to Customer preference, through Program Option B.

Customers will not be eligible for any of these programs if they have received a shutoff notice within nine months preceding their application. A Customer that receives a shutoff notice after enrolling in the program will be de-enrolled and restricted from participating in the Carbon Offset Program for a minimum of nine months, contingent on not receiving any shutoff notices within that nine-month period.

Subscriptions will be available on a first-come, first-served basis. The Carbon Offset Program is dependent upon the availability and affordability of contracted Carbon offsets as secured by the Company. In the event Carbon offsets are unavailable or cannot be procured to serve the authorized purpose of the program, the program will close to new subscriptions until additional supply is cost-effectively available. In all events, the Company reserves the right to prioritize Customer participation based on economic, financial, operational, legal, or other considerations. Subject to the provisions of this program, both options of the Carbon Offset Program will remain open until a future date to be announced by the Company.

B. Definitions

Carbon block – A block equal to 0.8 Mcf per month.

Carbon offset – A set of activities that reduce greenhouse gas emissions or remove greenhouse gases from the atmosphere and is usually measured in metric tons. Examples may include forestry projects or renewable natural gas projects.

Co-benefit – Additional beneficial attributes related to a Carbon offset, such as water quality improvements, poverty reduction, or wildlife habitat protection or development.

Project type – The different options of Carbon offset sources. Examples may include forestry projects, reduction in landfill gas emissions, and other types of Carbon offset options.

Retire – To remove a Carbon offset from circulation and apply it against a Customer's usage.

Vintage – The year a Carbon offset is generated from a Carbon offset project.

(Continued on Sheet No. C-72.00)

Issued February 28, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21387
REMOVED BY DW
DATE 04-08-24

Michigan Public Service
Commission
March 1, 2022
Filed by: MT

Effective for service rendered on
and after February 11, 2022

Issued under authority of the
Michigan Public Service Commission
dated February 10, 2022
in Case No. U-21141

(Continued from Sheet No. C-71.00)

C18. Carbon Offset Program (Contd)

C. Carbon Offset Program Option A

(1) *Customer Eligibility*

Residential Customers and Non-Residential Customers taking service on rate categories General Service Rate GS-1 or GS-2 may be eligible to participate in Carbon Offset Program Option A.

Subject to any restrictions, subscriptions are available for all or a portion of a Customer's annual natural gas usage, not to exceed the following:

- (a) *For Residential Customers: ten blocks, or*
- (b) *For Non-Residential Customers taking service on rate categories General Service Rate GS-1 or GS-2, the number of Carbon offset blocks sufficient to offset a Non-Residential Customer's actual annual natural gas usage, in metric tons of carbon dioxide, as represented by the Customer's subscription under this program.*

(2) *Enrollment*

Customers shall submit an online application that will be made available on the Company's website to enroll in the program and commit to their desired subscription level. The Company will procure Carbon offsets based on Customer subscription levels through market purchases, Requests for Proposal (RFP), by purchasing Carbon offsets directly from projects as available, or by other Company-chosen methods. The Company may also develop Carbon offset projects to self-supply offsets for to the program. The enrollment period is open through the full calendar year. The participation period is twelve months, with automatic re-enrollment unless the Customer cancels its subscription or is de-enrolled according to the provisions of this program. Customers shall be permitted to cancel or change their level of participation at any time after the initial 12 months have elapsed.

(3) *Subscription Payments*

Customers pay a per-block fee based on their subscription preference. Initial subscription fees will be based on a Carbon offset value based on best available procurement costs plus an additional administrative fee to support program administration, Carbon offset procurement, and marketing. Subscription fees shall be adjusted on an annual basis if needed. Should Carbon offset prices, as referenced above, increase 25% or more above current program subscription costs, for the Carbon offset component of the charge during the year, the subscription fee will be adjusted quarterly or annually, as needed; additionally, under these conditions, the Company shall notify Customers in Option A of the price increase and offer an opportunity to terminate participation in the program. The Company shall retire the Carbon offsets on the Customer's behalf.

(4) *Term and Form of Contract*

This program shall require a written contract with a minimum term of 12 months. Customers are automatically re-enrolled in the program at the end of the 12-month period for a rolling month-to-month contract unless they choose to cancel program participation or are de-enrolled according to the provisions of this program.

Customers that relocate must submit a new application to enroll in the program at the new service location.

(Continued on Sheet No. C-73.00)

Issued February 28, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21387
REMOVED BY	DW
DATE	04-08-24

Michigan Public Service Commission
March 1, 2022
Filed by: MT

Effective for service rendered on
and after February 11, 2022

Issued under authority of the
Michigan Public Service Commission
dated February 10, 2022
in Case No. U-21141

(Continued from Sheet No. C-72.00)

C18. Carbon Offset Program (Contd)

D. Carbon Offset Program Option B

(1) *Customer Eligibility*

Customers taking service on General Service Rate GS-3 and Transportation Customers, may be eligible to participate in Carbon Offset Program Option B.

Subscriptions are limited to a match of up to 100% of Customer actual monthly usage with Carbon offsets as measured in metric tons of carbon dioxide.

(2) *Enrollment*

Customers shall agree to a written contract to enroll in the program and commit to their desired subscription level. The Company will procure Carbon offsets based on Customer subscription levels through market purchases, through RFP, by purchasing Carbon offsets directly from projects as available, or by other Company-chosen methods. The Company may also develop Carbon offset projects to self-supply offsets for the program. The enrollment period is open through the full calendar year. The participation period is for a twelve-month period, as specified in the written contract.

Customers with specific Carbon offset Co-benefit, Project type, or Vintage requirements may identify those requirements in their participation contract and will be responsible for any premium costs resulting from those requirements.

(3) *Subscription Payments*

Customers pay a per-Mcf fee based on their subscription preference. Initial subscription fees will be based on an estimated Carbon offset cost based on best available procurement costs, plus an additional administrative fee to support program administration, Carbon offset procurement, and marketing. Subscription fees shall be adjusted on an annual basis if needed. Should Carbon offset prices, as referenced above, increase 25% or more above current program subscription costs, for the Carbon offset component of the charge during the year, then the subscription fee will be adjusted quarterly as needed; additionally, under these conditions, the Company shall notify Customers in Option B of the price increase and offer an opportunity to terminate participation in the program. The Company shall retire the Carbon offsets on the Customer's behalf.

An annual reconciliation shall be completed by March 31 for each proceeding program year, and Customers will be charged or credited any under or over collection in actual procurement costs.

(4) *Term and Form of Contract*

This program shall require a written contract with an initial term of 12 months. A written contract shall be required for every year of participation, and participants will not be automatically reenrolled in the program.

**Issued February 28, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED BY ORDER	U-21387
REMOVED BY	DW
DATE	04-08-24

Michigan Public Service Commission
March 1, 2022
Filed by: MT

**Effective for service rendered on
and after February 11, 2022**

**Issued under authority of the
Michigan Public Service Commission
dated February 10, 2022
in Case No. U-21141**

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U-21321) Effective beginning the March 2024 <u>Billing Month</u> ^{(2) (3)}
Rate A	\$0.3359/Mcf
Rate A-1	0.3359/Mcf
Rate GS-1	0.6638/Mcf
Rate GS-2	0.6638/Mcf
Rate GS-3	
0 – 100,000 / Year	0.6638/Mcf
> 100,000 / Year	0.0318/Mcf
Rate GL	NA
Rate ST	
0 – 100,000 / Year	0.6638/Mcf
> 100,000 / Year	0.0318/Mcf
Rate LT	
0 – 100,000 / Year	0.6638/Mcf
> 100,000 / Year	0.0318/Mcf
Rate XLT	
0 – 100,000 / Year	0.6638/Mcf
> 100,000 / Year	0.0318/Mcf
Rate XXLT	
0 – 100,000 / Year	NA
> 100,000 / Year	0.0318/Mcf
	Per applicable distribution
Rate CC	Rate Schedule
Rate TOT	NA

- (1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.
- (2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- (3) The Energy Efficiency Program Surcharge for each rate will be shown as above on the monthly utility bill under Other Surcharges for all customers.

**Issued August 16, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY
ORDER U-21557, U-21437

REMOVED BY DW

DATE 12-20-24

Michigan Public Service
Commission

August 21, 2024

Filed by: DW

**Effective for service rendered on
and after October 1, 2024**

**Issued under authority of the
Michigan Public Service Commission
dated July 23, 2024
in Case No. U-21490**

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U-21321) Effective beginning the March 2024 Billing Month ⁽²⁾⁽³⁾
Rate A	\$0.3359/Mcf
Rate A-1	0.3359/Mcf
Rate GS-1	0.6638/Mcf
Rate GS-2	0.6638/Mcf
Rate GS-3	
0 – 100,000 / Year	0.6638/Mcf
> 100,000 / Year	0.0318/Mcf
Rate GL	NA
Rate ST	
0 – 100,000 / Year	0.6638/Mcf
> 100,000 / Year	0.0318/Mcf
Rate LT	
0 – 100,000 / Year	0.6638/Mcf
> 100,000 / Year	0.0318/Mcf
Rate XLT	
0 – 100,000 / Year	0.6638/Mcf
> 100,000 / Year	0.0318/Mcf
Rate XXL	
0 – 100,000 / Year	NA
> 100,000 / Year	0.0318/Mcf
Rate CC	Per applicable distribution Rate Schedule

- (1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.
- (2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- (3) The Energy Efficiency Program Surcharge for each rate will be shown as above on the monthly utility bill under Other Surcharges for all customers.

Issued February 19, 2024 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

Michigan Public Service
 Commission
February 27, 2024
 Filed by: DW

Effective for bills rendered on and after
 the Company’s March 2024 Billing Month

Issued under authority of the
 Michigan Public Service Commission
 dated February 8, 2024
 in Case No. U-21321

CANCELLED
 BY
 ORDER _____ U-21490 _____
 REMOVED BY _____ DW _____
 DATE _____ 08-21-24 _____

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U-21312) Effective beginning the January 2024 Billing Month ⁽²⁾⁽³⁾
Rate A	\$0.4243/Mcf
Rate A-1	0.4243/Mcf
Rate GS-1	0.5045/Mcf
Rate GS-2	0.5045/Mcf
Rate GS-3	
0 – 100,000 / Year	0.5045/Mcf
> 100,000 / Year	0.0167/Mcf
Rate GL	NA
Rate ST	
0 – 100,000 / Year	0.5045/Mcf
> 100,000 / Year	0.0167/Mcf
Rate LT	
0 – 100,000 / Year	0.5045/Mcf
> 100,000 / Year	0.0167/Mcf
Rate XLT	
0 – 100,000 / Year	0.5045/Mcf
> 100,000 / Year	0.0167/Mcf
Rate XXL	
0 – 100,000 / Year	NA
> 100,000 / Year	0.0167/Mcf
Rate CC	Per applicable distribution Rate Schedule

- (1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.
- (2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- (3) The Energy Efficiency Program Surcharge for each rate will be shown as above on the monthly utility bill under Other Surcharges for all customers.

Issued December 8, 2023 by
Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER _____ U-21321
 REMOVED BY _____ DW
 DATE _____ 02-27-24

Michigan Public Service
 Commission
January 8, 2024
 Filed by: DW

Effective for bills rendered on and after
 the Company’s January 2024 Billing Month
 Issued under authority of the
Michigan Public Service Commission
 dated November 9, 2023
 in Case No. U-21312

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U-21205) Effective beginning the January 2023 Billing Month ^{(2) (3)}
Rate A	\$0.4164/Mcf
Rate A-1	0.4164/Mcf
Rate GS-1	0.4938/Mcf
Rate GS-2	0.4938/Mcf
Rate GS-3	
0 – 100,000 / Year	0.4938/Mcf
> 100,000 / Year	0.0163/Mcf
Rate GL	NA
Rate ST	
0 – 100,000 / Year	0.4938/Mcf
> 100,000 / Year	0.0163/Mcf
Rate LT	
0 – 100,000 / Year	0.4938/Mcf
> 100,000 / Year	0.0163/Mcf
Rate XLT	
0 – 100,000 / Year	0.4938/Mcf
> 100,000 / Year	0.0163/Mcf
Rate XXLT	
0 – 100,000 / Year	NA
> 100,000 / Year	0.0163/Mcf
Rate CC	Per applicable distribution Rate Schedule

- (1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.
- (2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- (3) The Energy Efficiency Program Surcharge *for each rate will be shown as above on the monthly utility bill under Other Surcharges* for all customers.

**Issued November 23, 2022 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED BY ORDER _____ U-21312 REMOVED BY _____ DW DATE _____ 01-08-24

Michigan Public Service Commission November 30, 2022 Filed by: DW

**Effective for bills rendered on and after
 the Company’s January 2023 Billing Month**

**Issued under authority of the
 Michigan Public Service Commission
 dated October 27, 2022
 in Case No. U-21205**

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U-20875) Effective beginning the April 2022 Billing Month ⁽²⁾		Distribution Charge per Mcf for all Mcf	=	Total Distribution Charge ⁽³⁾
Rate A	\$0.3785/Mcf	+	\$4.7993 /Mcf	=	\$5.1778/Mcf
Rate A-1	0.3785/Mcf	+	4.7993 /Mcf	=	5.1778/Mcf
Rate GS-1	0.5466/Mcf	+	4.2597 /Mcf	=	4.8063/Mcf
Rate GS-2	0.5466/Mcf	+	3.1634 /Mcf	=	3.7100/Mcf
Rate GS-3					
0 – 100,000 / Year	0.5466/Mcf	+	2.9688 /Mcf	=	3.5154/Mcf
> 100,000 / Year	0.0181/Mcf	+	2.9688 /Mcf	=	2.9869/Mcf
Rate GL	NA				
			Transportation Charge per Mcf for all Mcf		Total Transportation Charge ⁽³⁾
Rate ST					
0 – 100,000 / Year	0.5466/Mcf	+	\$1.4846/Mcf	=	\$2.0312/Mcf
> 100,000 / Year	0.0181/Mcf	+	1.4846/Mcf	=	1.5027/Mcf
Rate LT					
0 – 100,000 / Year	0.5466/Mcf	+	1.3042/Mcf	=	1.8508/Mcf
> 100,000 / Year	0.0181/Mcf	+	1.3042/Mcf	=	1.3223/Mcf
Rate XLT					
0 – 100,000 / Year	0.5466/Mcf	+	0.9443/Mcf	=	1.4909/Mcf
> 100,000 / Year	0.0181/Mcf	+	0.9443/Mcf	=	0.9624/Mcf
Rate XXL					
0 – 100,000 / Year	NA		NA		NA
> 100,000 / Year	0.0181/Mcf	+	0.5261/Mcf	=	0.5442/Mcf
Rate CC	Per applicable distribution Rate Schedule				

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

(3) The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued October 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-21205
 REMOVED BY DW
 DATE 11-30-22

Michigan Public Service
 Commission
October 20, 2022
 Filed by: DW

Effective for service rendered on
 and after October 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated July 7, 2022
in Case No. U-21148

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U-20875) Effective beginning the April 2022 Billing Month ⁽²⁾		Distribution Charge per Mcf for all Mcf	=	Total Distribution Charge ⁽³⁾
Rate A	\$0.3785/Mcf	+	\$4.2013 /Mcf	=	\$4.5798/Mcf
Rate A-1	0.3785/Mcf	+	4.2013 /Mcf	=	4.5798/Mcf
Rate GS-1	0.5466/Mcf	+	3.6255 /Mcf	=	4.1721/Mcf
Rate GS-2	0.5466/Mcf	+	2.7060 /Mcf	=	3.2526/Mcf
Rate GS-3					
0 – 100,000 / Year	0.5466/Mcf	+	2.5344 /Mcf	=	3.0810/Mcf
> 100,000 / Year	0.0181/Mcf	+	2.5344 /Mcf	=	2.5525/Mcf
Rate GL	NA				
			Transportation Charge per Mcf for all Mcf		Total Transportation Charge ⁽³⁾
Rate ST					
0 – 100,000 / Year	0.5466/Mcf	+	\$1.2162 /Mcf	=	\$1.7628/Mcf
> 100,000 / Year	0.0181/Mcf	+	1.2162 /Mcf	=	1.2343/Mcf
Rate LT					
0 – 100,000 / Year	0.5466/Mcf	+	1.1330 /Mcf	=	1.6796/Mcf
> 100,000 / Year	0.0181/Mcf	+	1.1330 /Mcf	=	1.1511/Mcf
Rate XLT					
0 – 100,000 / Year	0.5466/Mcf	+	0.7900 /Mcf	=	1.3366/Mcf
> 100,000 / Year	0.0181/Mcf	+	0.7900 /Mcf	=	0.8081/Mcf
Rate XXL					
0 – 100,000 / Year	NA		NA		NA
> 100,000 / Year	0.0181/Mcf	+	0.4375 /Mcf	=	0.4556/Mcf
Rate CC	Per applicable distribution Rate Schedule				

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

(3) The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued March 29, 2022 by
Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-21148, U-21062
 REMOVED BY DW
 DATE 10-20-22

Michigan Public Service
 Commission
 April 5, 2022
 Filed by: MT

Effective for bills rendered on and after
 the Company’s April 2022 Billing Month

Issued under authority of the
Michigan Public Service Commission
 Dated March 17, 2022
 in Case No. U-20875

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U-20865) Effective beginning the January 2022 Billing Month ⁽²⁾		Distribution Charge per Mcf for all Mcf	Total Distribution Charge ⁽³⁾
Rate A	\$0.2709/Mcf	+	\$4.2013 /Mcf	= \$4.4722 /Mcf
Rate A-1	0.2709/Mcf	+	4.2013 /Mcf	= 4.4722 /Mcf
Rate GS-1	0.4795/Mcf	+	3.6255 /Mcf	= 4.1050 /Mcf
Rate GS-2	0.4795/Mcf	+	2.7060 /Mcf	= 3.1855 /Mcf
Rate GS-3				
0 – 100,000 / Year	0.4795/Mcf	+	2.5344 /Mcf	= 3.0139 /Mcf
> 100,000 / Year	0.0153/Mcf	+	2.5344 /Mcf	= 2.5497 /Mcf
Rate GL	NA			
			Transportation Charge per Mcf for all Mcf	Total Transportation Charge ⁽³⁾
Rate ST				
0 – 100,000 / Year	0.4795/Mcf	+	\$1.2162 /Mcf	= \$1.6957 /Mcf
> 100,000 / Year	0.0153/Mcf	+	1.2162 /Mcf	= 1.2315 /Mcf
Rate LT				
0 – 100,000 / Year	0.4795/Mcf	+	1.1330 /Mcf	= 1.6125 /Mcf
> 100,000 / Year	0.0153/Mcf	+	1.1330 /Mcf	= 1.1483 /Mcf
Rate XLT				
0 – 100,000 / Year	0.4795/Mcf	+	0.7900 /Mcf	= 1.2695 /Mcf
> 100,000 / Year	0.0153/Mcf	+	0.7900 /Mcf	= 0.8053 /Mcf
Rate XXLT				
0 – 100,000 / Year	NA		NA	NA
> 100,000 / Year	0.0153/Mcf	+	0.4375 /Mcf	= 0.4528 /Mcf
Rate CC	Per applicable distribution Rate Schedule			

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

(3) The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued October 29, 2021 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20875
 REMOVED BY MT
 DATE 04-05-22

Michigan Public Service
 Commission
 November 2, 2021
 Filed by: MT

Effective for bills rendered on and after
 the Company’s January 2022 Billing Month

Issued under authority of the
 Michigan Public Service Commission
 Dated October 13, 2021
 in Case No. U-20865

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U-20702) Effective beginning the January 2021 Billing Month ⁽²⁾		Distribution Charge per Mcf for all Mcf	=	Total Distribution Charge ⁽³⁾
Rate A	\$0.2566/Mcf	+	\$4.2013 /Mcf	=	\$4.4579 /Mcf
Rate A-1	0.2566/Mcf	+	4.2013 /Mcf	=	4.4579/Mcf
Rate GS-1	0.4577/Mcf	+	3.6255 /Mcf	=	4.0832/Mcf
Rate GS-2	0.4577/Mcf	+	2.7060 /Mcf	=	3.1637/Mcf
Rate GS-3					
0 – 100,000 / Year	0.4577/Mcf	+	2.5344 /Mcf	=	2.9921 /Mcf
> 100,000 / Year	0.0146/Mcf	+	2.5344 /Mcf	=	2.5490/Mcf
Rate GL	NA				
			Transportation Charge per Mcf for all Mcf		Total Transportation Charge ⁽³⁾
Rate ST					
0 – 100,000 / Year	0.4577/Mcf	+	\$1.2162 /Mcf	=	\$1.6739/Mcf
> 100,000 / Year	0.0146/Mcf	+	1.2162 /Mcf	=	1.2308/Mcf
Rate LT					
0 – 100,000 / Year	0.4577/Mcf	+	1.1330 /Mcf	=	1.5907/Mcf
> 100,000 / Year	0.0146/Mcf	+	1.1330 /Mcf	=	1.1476/Mcf
Rate XLT					
0 – 100,000 / Year	0.4577/Mcf	+	0.7900 /Mcf	=	1.2477/Mcf
> 100,000 / Year	0.0146/Mcf	+	0.7900 /Mcf	=	0.8046/Mcf
Rate XXLT					
0 – 100,000 / Year	NA		NA		NA
> 100,000 / Year	0.0146/Mcf	+	0.4375 /Mcf	=	0.4521 /Mcf
Rate CC	Per applicable distribution Rate Schedule				

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

(3) The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued December 7, 2020 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20865
 REMOVED BY MT
 DATE 11-02-21

Michigan Public Service
 Commission
 December 8, 2020
 Filed by: DW

Effective for bills rendered on and after
 the Company's January 2021 Billing Month

Issued under authority of the
 Michigan Public Service Commission
 dated November 19, 2020
 in Case No. U-20702

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U-20372) Effective beginning the August 2020 Billing Month ⁽²⁾		Distribution Charge per Mcf for all Mcf	=	Total Distribution Charge ⁽³⁾
Rate A	\$0.2623/Mcf	+	\$4.2013/Mcf	=	\$4.4636/Mcf
Rate A-1	0.2623/Mcf	+	4.2013/Mcf	=	4.4636/Mcf
Rate GS-1	0.4492/Mcf	+	3.6255/Mcf	=	4.0747/Mcf
Rate GS-2	0.4492/Mcf	+	2.7060/Mcf	=	3.1552/Mcf
Rate GS-3					
0 – 100,000 / Year	0.4492/Mcf	+	2.5344/Mcf	=	2.9836/Mcf
> 100,000 / Year	0.0144/Mcf	+	2.5344/Mcf	=	2.5488/Mcf
Rate GL	NA				
			Transportation Charge per Mcf for all Mcf		Total Transportation Charge ⁽³⁾
Rate ST					
0 – 100,000 / Year	0.4492/Mcf	+	\$1.2162/Mcf	=	\$1.6654/Mcf
> 100,000 / Year	0.0144/Mcf	+	1.2162/Mcf	=	1.2306/Mcf
Rate LT					
0 – 100,000 / Year	0.4492/Mcf	+	1.1330/Mcf	=	1.5822/Mcf
> 100,000 / Year	0.0144/Mcf	+	1.1330/Mcf	=	1.1474/Mcf
Rate XLT					
0 – 100,000 / Year	0.4492/Mcf	+	0.7900/Mcf	=	1.2392/Mcf
> 100,000 / Year	0.0144/Mcf	+	0.7900/Mcf	=	0.8044/Mcf
Rate XXLT					
0 – 100,000 / Year	NA		NA		NA
> 100,000 / Year	0.0144/Mcf	+	0.4375/Mcf	=	0.4519/Mcf
Rate CC	Per applicable distribution Rate Schedule				

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

(3) The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued October 2, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER U-20702
REMOVED BY DW
DATE 12-08-20

Michigan Public Service Commission October 2, 2020 Filed by: DW
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Effective for service rendered
 and after October 1, 2020

Issued under authority of the
Michigan Public Service Commission
 dated September 10, 2020
 in Case No. U-20650

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U-20372) Effective beginning the August 2020 Billing Month ⁽²⁾		Distribution Charge per Mcf for all Mcf	Total Distribution Charge ⁽³⁾
Rate A	\$0.2623/Mcf	+	\$3.6139/Mcf	= \$3.8762/Mcf
Rate A-1	0.2623/Mcf	+	3.6139/Mcf	= 3.8762/Mcf
Rate GS-1	0.4492/Mcf	+	3.2637/Mcf	= 3.7129/Mcf
Rate GS-2	0.4492/Mcf	+	2.4491/Mcf	= 2.8983/Mcf
Rate GS-3				
0 – 100,000 / Year	0.4492/Mcf	+	1.9682/Mcf	= 2.4174/Mcf
> 100,000 / Year	0.0144/Mcf	+	1.9682/Mcf	= 1.9826/Mcf
Rate GL	NA			
			Transportation Charge per Mcf for all Mcf	Total Transportation Charge ⁽³⁾
Rate ST				
0 – 100,000 / Year	0.4492/Mcf	+	\$1.1487/Mcf	= \$1.5979/Mcf
> 100,000 / Year	0.0144/Mcf	+	1.1487/Mcf	= 1.1631/Mcf
Rate LT				
0 – 100,000 / Year	0.4492/Mcf	+	0.9265/Mcf	= 1.3757/Mcf
> 100,000 / Year	0.0144/Mcf	+	0.9265/Mcf	= 0.9409/Mcf
Rate XLT				
0 – 100,000 / Year	0.4492/Mcf	+	0.7719/Mcf	= 1.2211/Mcf
> 100,000 / Year	0.0144/Mcf	+	0.7719/Mcf	= 0.7863/Mcf
Rate XXL T				
0 – 100,000 / Year	NA		NA	NA
> 100,000 / Year	0.0144/Mcf	+	0.4350/Mcf	= 0.4494/Mcf
Rate CC	Per applicable distribution Rate Schedule			

⁽¹⁾ All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

⁽²⁾ An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽³⁾ The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued July 17, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-20650
 REMOVED BY DW
 DATE 10-02-20

Michigan Public Service
 Commission
July 23, 2020
 Filed by: DW

**Effective for bills rendered on and after
 the Company's August 2020 Billing Month**

**Issued under authority of the
 Michigan Public Service Commission
 dated July 9, 2020
 in Case No. U-20372**

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U-20365) Effective beginning the January 2020 Billing Month ⁽²⁾		+	Distribution Charge per Mcf for all Mcf	=	Total Distribution Charge ⁽³⁾
Rate A	\$0.2603/Mcf			\$3.6139/Mcf		\$3.8742/Mcf
Rate A-1	0.2603/Mcf			3.6139/Mcf		3.8742/Mcf
Rate GS-1	0.3067/Mcf			3.2637/Mcf		3.5704/Mcf
Rate GS-2	0.3067/Mcf			2.4491/Mcf		2.7558/Mcf
Rate GS-3						
0 – 100,000 / Year	0.3067/Mcf			1.9682/Mcf		2.2749/Mcf
> 100,000 / Year	0.0102/Mcf			1.9682/Mcf		1.9784/Mcf
Rate GL	NA					
				Transportation Charge per Mcf for all Mcf		Total Transportation Charge ⁽³⁾
Rate ST						
0 – 100,000 / Year	0.3067/Mcf			\$1.1487/Mcf		\$1.4554/Mcf
> 100,000 / Year	0.0102/Mcf			1.1487/Mcf		1.1589/Mcf
Rate LT						
0 – 100,000 / Year	0.3067/Mcf			0.9265/Mcf		1.2332/Mcf
> 100,000 / Year	0.0102/Mcf			0.9265/Mcf		0.9367/Mcf
Rate XLT						
0 – 100,000 / Year	0.3067/Mcf			0.7719/Mcf		1.0786/Mcf
> 100,000 / Year	0.0102/Mcf			0.7719/Mcf		0.7821/Mcf
Rate XXL						
0 – 100,000 / Year	NA			NA		NA
> 100,000 / Year	0.0102/Mcf			0.4350/Mcf		0.4452/Mcf
Rate CC	Per applicable distribution Rate Schedule					

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

(3) The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued June 19, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20372
REMOVED BY:	DW
DATE	07-23-20

Michigan Public Service Commission
June 22, 2020
Filed by: DW

**Effective for bills rendered on and after
the Company's May 2020 Billing Month**

**Issued under authority of the
Michigan Public Service Commission
dated March 5, 2020
in Case No. U-20372**

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U-20365) Effective from January 2020 to June 2020 Billing Month ⁽²⁾			<u>Distribution Charge per Mcf for all Mcf</u>	<u>Total Distribution Charge ⁽³⁾</u>
Rate A	\$0.2603/Mcf	+		\$3.6139/Mcf	= \$3.8742/Mcf
Rate A-1	0.2603/Mcf	+		3.6139/Mcf	= 3.8742/Mcf
Rate GS-1	0.3067/Mcf	+		3.2637/Mcf	= 3.5704/Mcf
Rate GS-2	0.3067/Mcf	+		2.4491/Mcf	= 2.7558/Mcf
Rate GS-3					
0 – 100,000 / Year	0.3067/Mcf	+		1.9682/Mcf	= 2.2749/Mcf
> 100,000 / Year	0.0102/Mcf	+		1.9682/Mcf	= 1.9784/Mcf
Rate GL	NA				
				<u>Transportation Charge per Mcf for all Mcf</u>	<u>Total Transportation Charge ⁽³⁾</u>
Rate ST					
0 – 100,000 / Year	0.3067/Mcf	+		\$1.1487/Mcf	= \$1.4554/Mcf
> 100,000 / Year	0.0102/Mcf	+		1.1487/Mcf	= 1.1589/Mcf
Rate LT					
0 – 100,000 / Year	0.3067/Mcf	+		0.9265/Mcf	= 1.2332/Mcf
> 100,000 / Year	0.0102/Mcf	+		0.9265/Mcf	= 0.9367/Mcf
Rate XLT					
0 – 100,000 / Year	0.3067/Mcf	+		0.7719/Mcf	= 1.0786/Mcf
> 100,000 / Year	0.0102/Mcf	+		0.7719/Mcf	= 0.7821/Mcf
Rate XXL					
0 – 100,000 / Year	NA			NA	= NA
> 100,000 / Year	0.0102/Mcf	+		0.4350/Mcf	= 0.4452/Mcf
Rate CC	Per applicable distribution Rate Schedule				

⁽¹⁾ All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

⁽²⁾ An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽³⁾ The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued March 13, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-15152, U-20372
 REMOVED BY DW
 DATE 06-22-20

Michigan Public Service
 Commission
April 1, 2020
 Filed **DBR**

Effective for bills rendered on and after
 the Company's May 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
 dated March 5, 2020
 in Case No. U-20372

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	<u>Energy Efficiency⁽¹⁾ Program Surcharge (Case No. U-20365) Effective beginning the⁽²⁾ January 2020 Billing Month</u>	<u>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge (Case No. U-16670)⁽³⁾</u>
Rate A	\$0.2603/Mcf	NA
Rate A-1	0.2603/Mcf	NA
Rate GS-1	0.3067/Mcf	NA
Rate GS-2	0.3067/Mcf	NA
Rate GS-3		
0 – 100,000 / Year	0.3067/Mcf	NA
> 100,000 / Year	0.0102/Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 / Year	0.3067/Mcf	NA
> 100,000 / Year	0.0102/Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 / Year	0.3067/Mcf	NA
> 100,000 / Year	0.0102/Mcf	0.0018/Mcf
Rate XLT		
0 – 100,000 / Year	0.3067/Mcf	NA
> 100,000 / Year	0.0102/Mcf	0.0018/Mcf
Rate XXL		
0 – 100,000 / Year	NA	NA
> 100,000 / Year	0.0102/Mcf	0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT, XLT or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued December 20, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20372
 REMOVED BY DBR
 DATE 04-01-20

Michigan Public Service
 Commission
 January 9, 2020
 Filed DBR

Effective for bills rendered on and after
 the Company’s January 2020 Billing Month

Issued under authority of the
 Michigan Public Service Commission
 dated December 19, 2020
 in Case No. U-20365

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	<u>Energy Efficiency Program Surcharge (Case No. U-20028) Effective beginning the⁽²⁾ January 2019 Billing Month</u>	<u>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge (Case No. U-16670)⁽³⁾</u>
Rate A	\$0.2367/Mcf	NA
Rate A-1	0.2367/Mcf	NA
Rate GS-1	0.3496/Mcf	NA
Rate GS-2	0.3496/Mcf	NA
Rate GS-3		
0 – 100,000 / Year	0.3496/Mcf	NA
> 100,000 / Year	0.0117/Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 / Year	0.3496/Mcf	NA
> 100,000 / Year	0.0117/Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 / Year	0.3496/Mcf	NA
> 100,000 / Year	0.0117/Mcf	0.0018/Mcf
Rate XLT		
0 – 100,000 / Year	0.3496/Mcf	NA
> 100,000 / Year	0.0117/Mcf	0.0018/Mcf
Rate XXL		
0 – 100,000 / Year	NA	NA
> 100,000 / Year	0.0117/Mcf	0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT, XLT or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20365
 REMOVED BY DBR
 DATE 1-9-2020

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

Effective for service rendered on
 and after November 15, 2019

Issued under authority of the
 Michigan Public Service Commission
 dated November 14, 2019
 in Case No. U-18249

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge ⁽¹⁾ (Case No. U-21321) Effective beginning the March 2024 <u>Billing Month</u>
Rate A	NA
Rate A-1	NA
Rate GS-1	NA
Rate GS-2	NA
Rate GS-3	NA
Rate GL	NA
Rate ST	
> 100,000 / Year	\$0.0132/Mcf
Rate LT	
> 100,000 / Year	0.0132/Mcf
Rate XLT	
> 100,000 / Year	0.0132/Mcf
Rate XXL	
> 100,000 / Year	0.0132/Mcf
Rate CC	N/A

- (1) Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.
- (2) The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge will be shown on the monthly utility bill under Other Surcharges for all customers.

Issued February 19, 2024 by
Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED BY ORDER <u> U-21490 </u>
REMOVED BY <u> DW </u>
DATE <u> 08-21-24 </u>

Michigan Public Service Commission February 27, 2024
Filed by: DW

Effective for bills rendered on and after
 the Company's March 2024 Billing Month

Issued under authority of the
Michigan Public Service Commission
 dated February 8, 2024
 in Case No. U-21321

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge ⁽¹⁾ (Case No. U-21205) Effective beginning the January 2023 <u>Billing Month</u>
Rate A	NA
Rate A-1	NA
Rate GS-1	NA
Rate GS-2	NA
Rate GS-3	NA
Rate GL	NA
Rate ST	
> 100,000 / Year	\$0.0038/Mcf
Rate LT	
> 100,000 / Year	0.0038/Mcf
Rate XLT	
> 100,000 / Year	0.0038/Mcf
Rate XXLT	
> 100,000 / Year	0.0038/Mcf
Rate CC	N/A

- (1) Gas Transportation customers on Rate ST, LT, XLT, or XXLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.
- (2) The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge *will be* shown on the monthly utility bill *under Other Surcharges* for all customers.

Issued November 23, 2022 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY
 ORDER _____ U-21321

REMOVED BY _____ DW

DATE _____ 02-27-24

Michigan Public Service
 Commission
 November 30, 2022
 Filed by: DW

Effective for bills rendered on and after
 the Company's January 2023 Billing Month

Issued under authority of the
 Michigan Public Service Commission
 dated October 27, 2022
 in Case No. U-21205

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge ⁽¹⁾ (Case No. U-20875) Effective beginning the April 2022 Billing Month		Transportation Charge per Mcf for all Mcf		Total Transportation Charge ⁽²⁾
Rate A	NA		NA		NA
Rate A-1	NA		NA		NA
Rate GS-1	NA		NA		NA
Rate GS-2	NA		NA		NA
Rate GS-3	NA		NA		NA
Rate GL	NA		NA		NA
Rate ST					
> 100,000 / Year	\$0.0046/Mcf	+	\$1.4846/Mcf	=	\$1.4892/Mcf
Rate LT					
> 100,000 / Year	0.0046/Mcf	+	1.3042/Mcf	=	1.3088Mcf
Rate XLT					
> 100,000 / Year	0.0046/Mcf	+	0.9443/Mcf	=	0.9489/Mcf
Rate XXL					
> 100,000 / Year	0.0046/Mcf	+	0.5261/Mcf	=	0.5307/Mcf
Rate CC	N/A				

⁽¹⁾ Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

⁽²⁾ The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued October 14, 2022 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-21205
 REMOVED BY DW
 DATE 11-30-22

Michigan Public Service
 Commission
 October 20, 2022
 Filed by: DW

Effective for service rendered on
 and after October 1, 2022

Issued under authority of the
 Michigan Public Service Commission
 dated July 7, 2022
 in Case No. U-21148

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge ⁽¹⁾ (Case No. U-20875) Effective beginning the April 2022 Billing Month			Transportation Charge per Mcf for all Mcf	Total Transportation Charge ⁽²⁾
Rate A	NA			NA	NA
Rate A-1	NA			NA	NA
Rate GS-1	NA			NA	NA
Rate GS-2	NA			NA	NA
Rate GS-3	NA			NA	NA
Rate GL	NA			NA	NA
Rate ST					
> 100,000 / Year	\$0.0046/Mcf	+	\$1.2162/Mcf	=	\$1.2208/Mcf
Rate LT					
> 100,000 / Year	0.0046/Mcf	+	1.1330/Mcf	=	1.1376/Mcf
Rate XLT					
> 100,000 / Year	0.0046/Mcf	+	0.7900/Mcf	=	0.7946/Mcf
Rate XXL					
> 100,000 / Year	0.0046/Mcf	+	0.4375/Mcf	=	0.4421/Mcf
Rate CC	N/A				

⁽¹⁾ Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

⁽²⁾ The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued March 29, 2022 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-21148, U-21062
 REMOVED BY DW
 DATE 10-20-22

Michigan Public Service
 Commission
 April 5, 2022
 Filed by: MT

Effective for bills rendered on and after
 the Company's April 2022 Billing Month

Issued under authority of the
 Michigan Public Service Commission
 Dated March 17, 2022
 in Case No. U-20875

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge ⁽¹⁾ (Case No. U-20372) Effective beginning the August 2020 Billing Month			Transportation Charge per Mcf for all Mcf	Total Transportation Charge ⁽²⁾
Rate A	NA			NA	NA
Rate A-1	NA			NA	NA
Rate GS-1	NA			NA	NA
Rate GS-2	NA			NA	NA
Rate GS-3	NA			NA	NA
Rate GL	NA			NA	NA
Rate ST					
> 100,000 / Year	\$0.0033/Mcf	+	\$1.2162/Mcf	=	\$1.2195/Mcf
Rate LT					
> 100,000 / Year	0.0033/Mcf	+	1.1330/Mcf	=	1.1363/Mcf
Rate XLT					
> 100,000 / Year	0.0033/Mcf	+	0.7900/Mcf	=	0.7933/Mcf
Rate XXL					
> 100,000 / Year	0.0033/Mcf	+	0.4375/Mcf	=	0.4408/Mcf
Rate CC	N/A				

⁽¹⁾ Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

⁽²⁾ The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued October 2, 2020 by
 Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20875
 REMOVED BY MT
 DATE 04-05-22

Michigan Public Service
 Commission
 October 2, 2020
 Filed by: DW

Effective for service rendered
 on and after October 1, 2020

Issued under authority of the
 Michigan Public Service Commission
 dated September 10, 2020
 in Case No. U-20650

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge ⁽¹⁾ (Case No. U-20372) Effective beginning the August 2020 Billing Month		Transportation Charge per Mcf for all Mcf	Total Transportation Charge ⁽²⁾
Rate A	NA		NA	NA
Rate A-1	NA		NA	NA
Rate GS-1	NA		NA	NA
Rate GS-2	NA		NA	NA
Rate GS-3	NA		NA	NA
Rate GL	NA		NA	NA
Rate ST				
> 100,000 / Year	\$0.0033/Mcf	+	\$1.1487/Mcf	= \$1.1520/Mcf
Rate LT				
> 100,000 / Year	0.0033/Mcf	+	0.9265/Mcf	= 0.9298/Mcf
Rate XLT				
> 100,000 / Year	0.0033/Mcf	+	0.7719/Mcf	= 0.7752/Mcf
Rate XXL				
> 100,000 / Year	0.0033/Mcf	+	0.4350/Mcf	= 0.4383/Mcf
Rate CC	N/A			

⁽¹⁾ Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

⁽²⁾ The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued July 17, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20650
 REMOVED BY DW
 DATE 10-02-20

Michigan Public Service
 Commission
 July 23, 2020
 Filed by: DW

Effective for bills rendered on and after
 the Company's August 2020 Billing Month

Issued under authority of the
 Michigan Public Service Commission
 dated July 9, 2020
 in Case No. U-20372

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge ⁽¹⁾ (Case No. U-20365) Effective beginning the January 2020 Billing Month			Transportation Charge per Mcf for all Mcf	Total Transportation Charge ⁽²⁾
Rate A	NA			NA	NA
Rate A-1	NA			NA	NA
Rate GS-1	NA			NA	NA
Rate GS-2	NA			NA	NA
Rate GS-3	NA			NA	NA
Rate GL	NA			NA	NA
Rate ST					
> 100,000 / Year	\$0.0018/Mcf	+	\$1.1487/Mcf	=	\$1.1505/Mcf
Rate LT					
> 100,000 / Year	0.0018/Mcf	+	0.9265/Mcf	=	0.9283/Mcf
Rate XLT					
> 100,000 / Year	0.0018/Mcf	+	0.7719/Mcf	=	0.7737/Mcf
Rate XXL					
> 100,000 / Year	0.0018/Mcf	+	0.4350/Mcf	=	0.4368/Mcf
Rate CC	N/A				

⁽¹⁾ Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

⁽²⁾ The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued June 19, 2020 by
 Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20372
 REMOVED BY DW
 DATE 07-23-20

Michigan Public Service
 Commission
 June 22, 2020
 Filed by: DW

Effective for bills rendered on and after
 the Company's May 2020 Billing Month

Issued under authority of the
 Michigan Public Service Commission
 dated March 5, 2020
 in Case No. U-20372

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge ⁽¹⁾ (Case No. U-20365) Effective from January 2020 to <u>June 2020 Billing Month</u>			Transportation Charge per Mcf for all Mcf	Total Transportation Charge ⁽²⁾
Rate A		NA		NA	NA
Rate A-1		NA		NA	NA
Rate GS-1		NA		NA	NA
Rate GS-2		NA		NA	NA
Rate GS-3		NA		NA	NA
Rate GL		NA		NA	NA
Rate ST					
> 100,000 / Year	\$0.0018/Mcf		+	\$1.1487/Mcf	= \$1.1505/Mcf
Rate LT					
> 100,000 / Year	0.0018/Mcf		+	0.9265/Mcf	= 0.9283/Mcf
Rate XLT					
> 100,000 / Year	0.0018/Mcf		+	0.7719/Mcf	= 0.7737/Mcf
Rate XXL					
> 100,000 / Year	0.0018/Mcf		+	0.4350/Mcf	= 0.4368/Mcf
Rate CC		N/A			

⁽¹⁾ Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

⁽²⁾ The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued March 13, 2020 by
 Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY
 ORDER U-15152, U-20372
 REMOVED BY DW
 DATE 06-22-20

Michigan Public Service
 Commission
 April 1, 2020
 Filed DBR

Effective for bills rendered on and after
 the Company's May 2020 Billing Month

Issued under authority of the
 Michigan Public Service Commission
 dated March 5, 2020
 in Case No. U-20372

SURCHARGES

	<i>Revenue Decoupling Mechanism (RDM) Residual Balance (Case No. U-21344) Effective for the September 2023 Billing Month</i>
<u>Rate Schedule</u>	
Rate A	\$(1.74)/customer
Rate A-1	41.21/customer
Rate GS-1	(14.60)/customer
Rate GS-2	(56.23)/customer
Rate GS-3	NA
Rate GL	NA
Rate ST	NA
Rate LT	NA
Rate XLT	NA
Rate XXL	NA
Rate CC	Per applicable distribution Rate Schedule

Issued June 16, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21344
REMOVED BY	DW
DATE	06-18-24

Michigan Public Service Commission
June 23, 2023
Filed by: DW

Effective for bills rendered on and after
the Company's September 2023 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated May 18, 2023
in Case No. U-21344

(This sheet has been cancelled and is reserved for future use)

**Issued June 19, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY ORDER U-21344, U-21269

REMOVED BY DW
DATE 06-23-23

Michigan Public Service
Commission
June 22, 2020
Filed by: DW

**Effective for bills rendered on and after
the Company's July 2020 Billing Month**

**Issued under authority of the
Michigan Public Service Commission
dated March 5, 2020
in Case No. U-20372**

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U-20372) Effective beginning the July 2020 Billing Month ⁽²⁾		Distribution Charge per Mcf for all Mcf		Total Distribution Charge ⁽³⁾
Rate A	\$0.2623/Mcf	+	\$3.6139/Mcf	=	\$3.8762/Mcf
Rate A-1	0.2623/Mcf	+	3.6139/Mcf	=	3.8762/Mcf
Rate GS-1	0.4475/Mcf	+	3.2637/Mcf	=	3.7112/Mcf
Rate GS-2	0.4475/Mcf	+	2.4491/Mcf	=	2.8966/Mcf
Rate GS-3					
0 – 100,000 / Year	0.4475/Mcf	+	1.9682/Mcf	=	2.4157/Mcf
> 100,000 / Year	0.0144/Mcf	+	1.9682/Mcf	=	1.9826/Mcf
Rate GL	NA				
			Transportation Charge per Mcf for all Mcf		Total Transportation Charge ⁽³⁾
Rate ST					
0 – 100,000 / Year	0.4475/Mcf	+	\$1.1487/Mcf	=	\$1.5962/Mcf
> 100,000 / Year	0.0144/Mcf	+	1.1487/Mcf	=	1.1631/Mcf
Rate LT					
0 – 100,000 / Year	0.4475/Mcf	+	0.9265/Mcf	=	1.3740/Mcf
> 100,000 / Year	0.0144/Mcf	+	0.9265/Mcf	=	0.9409/Mcf
Rate XLT					
0 – 100,000 / Year	0.4475/Mcf	+	0.7719/Mcf	=	1.2194/Mcf
> 100,000 / Year	0.0144/Mcf	+	0.7719/Mcf	=	0.7863/Mcf
Rate XXL T					
0 – 100,000 / Year	NA		NA		NA
> 100,000 / Year	0.0144/Mcf	+	0.4350/Mcf	=	0.4494/Mcf
Rate CC	Per applicable distribution Rate Schedule				

⁽¹⁾ All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

⁽²⁾ An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽³⁾ The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued March 13, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY
 ORDER U-15152, U-20372

 REMOVED BY DW
 DATE 06-22-20

Michigan Public Service
 Commission
April 1, 2020
 Filed DBR

**Effective for bills rendered on and after
 the Company's July 2020 Billing Month**

**Issued under authority of the
 Michigan Public Service Commission
 dated March 5, 2020
 in Case No. U-20372**

(This sheet has been cancelled and is reserved for future use)

Issued June 19, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21490
REMOVED BY	DW
DATE	08-21-24

Michigan Public Service Commission
June 22, 2020
Filed by: DW

Effective for bills rendered on and after
the Company's July 2020 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated March 5, 2020
in Case No. U-20372

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge ⁽¹⁾ (Case No. U-20372) Effective beginning the July 2020 Billing Month			Transportation Charge per Mcf for all Mcf	Total Transportation Charge ⁽²⁾
Rate A	NA			NA	NA
Rate A-1	NA			NA	NA
Rate GS-1	NA			NA	NA
Rate GS-2	NA			NA	NA
Rate GS-3	NA			NA	NA
Rate GL	NA			NA	NA
Rate ST					
> 100,000 / Year	\$0.0033/Mcf	+	\$1.1487/Mcf	=	\$1.1520/Mcf
Rate LT					
> 100,000 / Year	0.0033/Mcf	+	0.9265/Mcf	=	0.9298/Mcf
Rate XLT					
> 100,000 / Year	0.0033/Mcf	+	0.7719/Mcf	=	0.7752/Mcf
Rate XXLT					
> 100,000 / Year	0.0033/Mcf	+	0.4350/Mcf	=	0.4383/Mcf
Rate CC	N/A				

⁽¹⁾ Gas Transportation customers on Rate ST, LT, XLT, or XXLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

⁽²⁾ The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued March 13, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-15152, U-20372
 REMOVED BY DW
 DATE 06-22-20

Michigan Public Service
 Commission
 April 1, 2020
 Filed DBR

Effective for bills rendered on and after
 the Company's July 2020 Billing Month

Issued under authority of the
 Michigan Public Service Commission
 dated March 5, 2020
 in Case No. U-20372

SURCHARGES

This sheet has been cancelled and is reserved for future use.

Issued September 14, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
Commission
September 17, 2021
Filed by: DW

Effective for bills rendered on and after
the Company's August 2021 Billing Month

Issued under authority of
Michigan Public Service Commission
dated May 13, 2021 in Case No. U-20671 and
dated March 4, 2021 in Case No. U-20893

CANCELLED
BY
ORDER U-20932

REMOVED BY DW
DATE 06-18-24

SURCHARGES

<u>Rate Schedule</u>	Investment Recovery Mechanism (IRM) Reconciliation (Case No. U-18424) Effective for the <u>May 2021 Billing Month</u>	Revenue Decoupling Mechanism (RDM) Residual Balance (Case No. U-20671) Effective for the <u>July 2021 Billing Month</u>
Rate A	\$(0.07)/customer	\$(0.18)/customer
Rate A-1	(0.07)/customer	(2.01)/customer
Rate GS-1	(0.20)/customer	(0.07)/customer
Rate GS-2	(1.53)/customer	0.55/customer
Rate GS-3	(9.05)/customer	NA
Rate GL	NA	NA
Rate ST	(6.61)/customer	NA
Rate LT	(18.91)/customer	NA
Rate XLT	(99.11)/customer	NA
Rate XXL	(1956.82)/customer	NA
Rate CC	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule

Issued May 14, 2021 by
Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED BY ORDER <u>U-20671, U-20893</u>
REMOVED BY <u>DW</u>
DATE <u>09-17-21</u>

Michigan Public Service Commission
May 18, 2021
Filed by: DW

Effective for bills rendered on and after
 the Company's July 2021 Billing Month

Issued under authority of
Michigan Public Service Commission
 dated May 13, 2021
 in Case No. U-20671

SURCHARGES

<u>Rate Schedule</u>	<u>Investment Recovery Mechanism (IRM) Reconciliation (Case No. U-18424) Effective for the May 2021 Billing Month</u>
Rate A	\$(0.07)/customer
Rate A-1	(0.07)/customer
Rate GS-1	(0.20)/customer
Rate GS-2	(1.53)/customer
Rate GS-3	(9.05)/customer
Rate GL	NA
Rate ST	(6.61)/customer
Rate LT	(18.91)/customer
Rate XLT	(99.11)/customer
Rate XXLT	(1956.82)/customer
Rate CC	Per applicable distribution Rate Schedule

Issued March 31, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20671
REMOVED BY	DW
DATE	05-18-21

Michigan Public Service Commission
April 1, 2021
Filed by: DW

Effective for bills rendered on and after
the Company's May 2021 Billing Month

Issued under authority of
Michigan Public Service Commission
dated March 4, 2021
in Case No. U-20893

SURCHARGES

This sheet has been cancelled and is reserved for future use.

Issued February 11, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20893
REMOVED BY DW
DATE 04-01-21

Michigan Public Service
Commission
February 12, 2020
Filed DBR

Effective for bills rendered on and after
the Company's January 2020 Billing Month

Issued under authority of
Michigan Public Service Commission
dated May 23, 2019
in Case No. U-20356

SURCHARGES

<u>Rate Schedule</u>	<u>Month</u>
Rate A	NA
Rate A-1	NA
Rate GS-1	NA
Rate GS-2	(22.74)/customer
Rate GS-3	N/A
Rate GL	N/A
Rate ST	N/A
Rate LT	N/A
Rate XLT	N/A
Rate XXLT	N/A
Rate CC	Per applicable distribution Rate Schedule

**Revenue Decoupling
Mechanism (RDM)
Residual Balance
(Case No. U-20356)
Effective for the
December 2019 Billing**

**Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY
ORDER U-20356

REMOVED BY DBR

DATE 2-12-2020

Michigan Public Service
Commission

January 6, 2020

Filed DBR

**Effective for service rendered on
and after November 15, 2019**

**Issued under authority of
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18349**

SURCHARGES

**Tax Reform Credit (B)
Residual Balance
Reconciliation
Surcharge
(Case No. U-20287)
Effective for the
December 2019 Billing**

<u>Rate Schedule</u>	<u>Month</u>
Rate A	\$(0.52)/customer
Rate A-1	(0.52)/customer
Rate GS-1	(0.59)/customer
Rate GS-2	N/A
Rate GS-3	(90.86)/customer
Rate GL	N/A
Rate ST	N/A
Rate LT	N/A
Rate XLT	(780.45)/customer
Rate XXLT	(780.45)/customer
Rate CC	Per applicable distribution Rate Schedule

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-20287 _____

REMOVED BY DBR _____
DATE 2-12-2020 _____

Michigan Public Service
Commission

January 6, 2020

Filed DBR _____

Effective for service rendered on
and after November 15, 2019

Issued under authority of
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GAS COST RECOVERY (GCR) FACTORS

2024-2025 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024	3.1948	2.7106
July 2024	3.1948	2.8017
August 2024	3.1948	2.6603
September 2024	3.1948	2.5408
October 2024	3.1948	2.5264
November 2024	3.1948	2.6467
December 2024	3.1948	2.4803
January 2025	3.1948	2.5276
February 2025	3.1948	2.5135
March 2025	3.1948	2.3828
2025-2026 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2025	\$4.2233	\$4.2233
May 2025	3.8437	3.8437
June 2025	3.6750	3.6594
July 2025	3.5485	3.5053
August 2025	3.4220	3.3525
September 2025		
October 2025		
November 2025		
December 2025		
January 2026		
February 2026		
March 2026		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2025 through March 2026 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2025 – March 2026 in Case No. U-21606 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21606.

The Company will file on or before December 31, 2025 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued July 15, 2025 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY ORDER U-21606

REMOVED BY DW
DATE 08-20-25

Michigan Public Service
Commission
July 18, 2025
Filed by: DW

**Effective for bills rendered for the
April 2025 – March 2026 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21606**

GAS COST RECOVERY (GCR) FACTORS

2024-2025 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024	3.1948	2.7106
July 2024	3.1948	2.8017
August 2024	3.1948	2.6603
September 2024	3.1948	2.5408
October 2024	3.1948	2.5264
November 2024	3.1948	2.6467
December 2024	3.1948	2.4803
January 2025	3.1948	2.5276
February 2025	3.1948	2.5135
March 2025	3.1948	2.3828
2025-2026 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2025	\$4.2233	\$4.2233
May 2025	3.8437	3.8437
June 2025	3.6750	3.6594
July 2025	3.5485	3.5053
August 2025		
September 2025		
October 2025		
November 2025		
December 2025		
January 2026		
February 2026		
March 2026		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2025 through March 2026 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2025 – March 2026 in Case No. U-21606 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21606.

The Company will file on or before December 31, 2025 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued June 13, 2025 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY _____ U-21606
 ORDER _____
 REMOVED BY _____ DW
 DATE _____ 07-18-25

Michigan Public Service
 Commission
June 17, 2025
 Filed by: DW

Effective for bills rendered for the
April 2025 – March 2026 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21606

GAS COST RECOVERY (GCR) FACTORS

2024-2025 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024	3.1948	2.7106
July 2024	3.1948	2.8017
August 2024	3.1948	2.6603
September 2024	3.1948	2.5408
October 2024	3.1948	2.5264
November 2024	3.1948	2.6467
December 2024	3.1948	2.4803
January 2025	3.1948	2.5276
February 2025	3.1948	2.5135
March 2025	3.1948	2.3828
2025-2026 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2025	\$4.2233	\$4.2233
May 2025	3.8437	3.8437
June 2025	3.6750	3.6594
July 2025		
August 2025		
September 2025		
October 2025		
November 2025		
December 2025		
January 2026		
February 2026		
March 2026		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2025 through March 2026 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2025 – March 2026 in Case No. U-21606 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21606.

The Company will file on or before December 31, 2025 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued May 16, 2025 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-15152, U-21606
 REMOVED BY DW
 DATE 06-17-25

Michigan Public Service
 Commission
May 20, 2025
 Filed by: MT

**Effective for bills rendered for the
 April 2025 – March 2026 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-21606**

GAS COST RECOVERY (GCR) FACTORS

2024-2025 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024	3.1948	2.7106
July 2024	3.1948	2.8017
August 2024	3.1948	2.6603
September 2024	3.1948	2.5408
October 2024	3.1948	2.5264
November 2024	3.1948	2.6467
December 2024	3.1948	2.4803
January 2025	3.1948	2.5276
February 2025	3.1948	2.5135
March 2025	3.1948	2.3828
2025-2026 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2025	\$4.2233	\$4.2233
May 2025	3.8437	3.8437
June 2025		
July 2025		
August 2025		
September 2025		
October 2025		
November 2025		
December 2025		
January 2026		
February 2026		
March 2026		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2025 through March 2026 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2025 – March 2026 in Case No. U-21606 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21606.

The Company will file on or before December 31, 2025 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued April 15, 2025 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-21606
 REMOVED BY MT
 DATE 05-20-25

Michigan Public Service
 Commission
April 21, 2025
 Filed by: DW

Effective for bills rendered for the
April 2025 – March 2026 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21606

GAS COST RECOVERY (GCR) FACTORS

<u>2024-2025 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024	3.1948	2.7106
July 2024	3.1948	2.8017
August 2024	3.1948	2.6603
September 2024	3.1948	2.5408
October 2024	3.1948	2.5264
November 2024	3.1948	2.6467
December 2024	3.1948	2.4803
January 2025	3.1948	2.5276
February 2025	3.1948	2.5135
March 2025	3.1948	2.3828
<u>2025-2026 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2025	\$4.2233	\$4.2233
May 2025		
June 2025		
July 2025		
August 2025		
September 2025		
October 2025		
November 2025		
December 2025		
January 2026		
February 2026		
March 2026		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2025 through March 2026 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2025 – March 2026 in Case No. U-21606 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21606.

The Company will file on or before December 31, 2025 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued March 14, 2025 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-21606
 REMOVED BY DW
 DATE 04-21-25

Michigan Public Service
 Commission
March 24, 2025
 Filed by: DW

**Effective for bills rendered for the
 April 2025 – March 2026 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-21606**

GAS COST RECOVERY (GCR) FACTORS

2023-2024 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
June 2023	5.2773	3.4158
July 2023	5.2773	3.3767
August 2023	5.2773	3.5044
September 2023	5.2773	3.5063
October 2023	5.2773	3.4549
November 2023	5.2773	3.5123
December 2023	5.2773	3.4920
January 2024	5.2773	3.0461
February 2024	5.2773	2.9527
March 2024	5.2773	2.7322
2024-2025 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024	3.1948	2.7106
July 2024	3.1948	2.8017
August 2024	3.1948	2.6603
September 2024	3.1948	2.5408
October 2024	3.1948	2.5264
November 2024	3.1948	2.6467
December 2024	3.1948	2.4803
January 2025	3.1948	2.5276
February 2025	3.1948	2.5135
March 2025	3.1948	2.3828

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 14, 2025 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-21606
 REMOVED BY DW
 DATE 03-24-25

Michigan Public Service
 Commission
February 19, 2025
 Filed by: DW

**Effective for bills rendered for the
 April 2024 – March 2025 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-21437**

GAS COST RECOVERY (GCR) FACTORS

2023-2024 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
June 2023	5.2773	3.4158
July 2023	5.2773	3.3767
August 2023	5.2773	3.5044
September 2023	5.2773	3.5063
October 2023	5.2773	3.4549
November 2023	5.2773	3.5123
December 2023	5.2773	3.4920
January 2024	5.2773	3.0461
February 2024	5.2773	2.9527
March 2024	5.2773	2.7322

2024-2025 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024	3.1948	2.7106
July 2024	3.1948	2.8017
August 2024	3.1948	2.6603
September 2024	3.1948	2.5408
October 2024	3.1948	2.5264
November 2024	3.1948	2.6467
December 2024	3.1948	2.4803
January 2025	3.1948	2.5276
February 2025	3.1948	2.5135
March 2025		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 14, 2025 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

Michigan Public Service
 Commission
January 21, 2025
 Filed by: DW

**Effective for bills rendered for the
 April 2024 – March 2025 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-21437**

CANCELLED
 BY _____
 ORDER U-21437

REMOVED BY DW
 DATE 02-19-25

GAS COST RECOVERY (GCR) FACTORS

2023-2024 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
June 2023	5.2773	3.4158
July 2023	5.2773	3.3767
August 2023	5.2773	3.5044
September 2023	5.2773	3.5063
October 2023	5.2773	3.4549
November 2023	5.2773	3.5123
December 2023	5.2773	3.4920
January 2024	5.2773	3.0461
February 2024	5.2773	2.9527
March 2024	5.2773	2.7322
2024-2025 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024	3.1948	2.7106
July 2024	3.1948	2.8017
August 2024	3.1948	2.6603
September 2024	3.1948	2.5408
October 2024	3.1948	2.5264
November 2024	3.1948	2.6467
December 2024	3.1948	2.4803
January 2025	3.1948	2.5276
February 2025		
March 2025		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued December 13, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-21437
 REMOVED BY DW
 DATE 01-21-25

Michigan Public Service
 Commission
 December 20, 2024
 Filed by: DW

Effective for bills rendered for the
April 2024 – March 2025 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21437

GAS COST RECOVERY (GCR) FACTORS

2023-2024 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
June 2023	5.2773	3.4158
July 2023	5.2773	3.3767
August 2023	5.2773	3.5044
September 2023	5.2773	3.5063
October 2023	5.2773	3.4549
November 2023	5.2773	3.5123
December 2023	5.2773	3.4920
January 2024	5.2773	3.0461
February 2024	5.2773	2.9527
March 2024	5.2773	2.7322
2024-2025 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024	3.1948	2.7106
July 2024	3.1948	2.8017
August 2024	3.1948	2.6603
September 2024	3.1948	2.5408
October 2024	3.1948	2.5264
November 2024	3.1948	2.6467
December 2024	3.1948	2.4803
January 2025		
February 2025		
March 2025		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued November 12, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY ORDER U-21557, U-21437
REMOVED BY DW
DATE 12-20-24

Michigan Public Service
Commission
November 18, 2024
Filed by: DW

**Effective for bills rendered for the
April 2024 – March 2025 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21437**

GAS COST RECOVERY (GCR) FACTORS

2023-2024 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
June 2023	5.2773	3.4158
July 2023	5.2773	3.3767
August 2023	5.2773	3.5044
September 2023	5.2773	3.5063
October 2023	5.2773	3.4549
November 2023	5.2773	3.5123
December 2023	5.2773	3.4920
January 2024	5.2773	3.0461
February 2024	5.2773	2.9527
March 2024	5.2773	2.7322

2024-2025 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024	3.1948	2.7106
July 2024	3.1948	2.8017
August 2024	3.1948	2.6603
September 2024	3.1948	2.5408
October 2024	3.1948	2.5264
November 2024	3.1948	2.6467
December 2024		
January 2025		
February 2025		
March 2025		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 11, 2024 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER _____ U-21437
 REMOVED BY _____ DW
 DATE _____ 11-18-24

Michigan Public Service
 Commission
October 17, 2024
 Filed by: DW

**Effective for bills rendered for the
 April 2024 – March 2025 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-21437**

GAS COST RECOVERY (GCR) FACTORS

2023-2024 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
June 2023	5.2773	3.4158
July 2023	5.2773	3.3767
August 2023	5.2773	3.5044
September 2023	5.2773	3.5063
October 2023	5.2773	3.4549
November 2023	5.2773	3.5123
December 2023	5.2773	3.4920
January 2024	5.2773	3.0461
February 2024	5.2773	2.9527
March 2024	5.2773	2.7322

2024-2025 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024	3.1948	2.7106
July 2024	3.1948	2.8017
August 2024	3.1948	2.6603
September 2024	3.1948	2.5408
October 2024	3.1948	2.5264
November 2024		
December 2024		
January 2025		
February 2025		
March 2025		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 13, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY ORDER U-21437

REMOVED BY DW
DATE 10-17-24

Michigan Public Service
Commission
September 26, 2024

Filed by: DW

**Effective for bills rendered for the
April 2024 – March 2025 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21437**

GAS COST RECOVERY (GCR) FACTORS

2023-2024 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
June 2023	5.2773	3.4158
July 2023	5.2773	3.3767
August 2023	5.2773	3.5044
September 2023	5.2773	3.5063
October 2023	5.2773	3.4549
November 2023	5.2773	3.5123
December 2023	5.2773	3.4920
January 2024	5.2773	3.0461
February 2024	5.2773	2.9527
March 2024	5.2773	2.7322
2024-2025 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024	3.1948	2.7106
July 2024	3.1948	2.8017
August 2024	3.1948	2.6603
September 2024	3.1948	2.5408
October 2024		
November 2024		
December 2024		
January 2025		
February 2025		
March 2025		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 12, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY
ORDER U-21437

REMOVED BY DW
DATE 09-26-24

Michigan Public Service
Commission
August 15, 2024
Filed by: DW

**Effective for bills rendered for the
April 2024 – March 2025 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21437**

GAS COST RECOVERY (GCR) FACTORS

2023-2024 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
June 2023	5.2773	3.4158
July 2023	5.2773	3.3767
August 2023	5.2773	3.5044
September 2023	5.2773	3.5063
October 2023	5.2773	3.4549
November 2023	5.2773	3.5123
December 2023	5.2773	3.4920
January 2024	5.2773	3.0461
February 2024	5.2773	2.9527
March 2024	5.2773	2.7322
2024-2025 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024	3.1948	2.7106
July 2024	3.1948	2.8017
August 2024	3.1948	2.6603
September 2024		
October 2024		
November 2024		
December 2024		
January 2025		
February 2025		
March 2025		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued July 12, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED BY ORDER	U-21437
REMOVED BY	DW
DATE	08-15-24

Michigan Public Service Commission
July 15, 2024
Filed by: DW

**Effective for bills rendered for the
April 2024 – March 2025 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21437**

GAS COST RECOVERY (GCR) FACTORS

2023-2024 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
June 2023	5.2773	3.4158
July 2023	5.2773	3.3767
August 2023	5.2773	3.5044
September 2023	5.2773	3.5063
October 2023	5.2773	3.4549
November 2023	5.2773	3.5123
December 2023	5.2773	3.4920
January 2024	5.2773	3.0461
February 2024	5.2773	2.9527
March 2024	5.2773	2.7322
2024-2025 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
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August 2024		
September 2024		
October 2024		
November 2024		
December 2024		
January 2025		
February 2025		
March 2025		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 14, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY _____
ORDER U-21437

REMOVED BY DW

DATE 07-15-24

Michigan Public Service
Commission

June 18, 2024

Filed by: DW

**Effective for bills rendered for the
April 2024 – March 2025 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21437**

GAS COST RECOVERY (GCR) FACTORS

2023-2024 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2023	\$5.2273	\$4.0680
May 2023	5.2273	3.5409
June 2023	5.2273	3.4158
July 2023	5.2273	3.3767
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January 2024	5.2273	3.0461
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May 2024	3.1948	2.7240
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The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 13, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-21437
 REMOVED BY DW
 DATE 06-18-24

Michigan Public Service
 Commission
May 21, 2024
 Filed by: DW

Effective for bills rendered for the
April 2024 – March 2025 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21437

GAS COST RECOVERY (GCR) FACTORS

<u>2023-2024 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
April 2023	\$5.2273	\$4.0680
May 2023	5.2273	3.5409
June 2023	5.2273	3.4158
July 2023	5.2273	3.3767
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October 2023	5.2273	3.4549
November 2023	5.2273	3.5123
December 2023	5.2273	3.4920
January 2024	5.2273	3.0461
February 2024	5.2273	2.9527
March 2024	5.2273	2.7322
<u>2024-2025 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
April 2024	\$3.1948	\$2.8990
May 2024	3.1948	2.7240
June 2024		
July 2024		
August 2024		
September 2024		
October 2024		
November 2024		
December 2024		
January 2025		
February 2025		
March 2025		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued April 12, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER _____ U-21437
 REMOVED BY _____ DW
 DATE _____ 05-21-24

Michigan Public Service
 Commission
April 15, 2024
 Filed by: DW

Effective for bills rendered for the
April 2024 – March 2025 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21437

GAS COST RECOVERY (GCR) FACTORS

<u>2023-2024 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
April 2023	\$5.2273	\$4.0680
May 2023	5.2273	3.5409
June 2023	5.2273	3.4158
July 2023	5.2273	3.3767
August 2023	5.2273	3.5044
September 2023	5.2273	3.5063
October 2023	5.2273	3.4549
November 2023	5.2273	3.5123
December 2023	5.2273	3.4920
January 2024	5.2273	3.0461
February 2024	5.2273	2.9527
March 2024	5.2273	2.7322
<u>2024-2025 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
<i>April 2024</i>	<i>\$3.1948</i>	<i>\$2.8990</i>
<i>May 2024</i>		
<i>June 2024</i>		
<i>July 2024</i>		
<i>August 2024</i>		
<i>September 2024</i>		
<i>October 2024</i>		
<i>November 2024</i>		
<i>December 2024</i>		
<i>January 2025</i>		
<i>February 2025</i>		
<i>March 2025</i>		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued March 15, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-21437
 REMOVED BY DW
 DATE 04-15-24

Michigan Public Service
 Commission
March 19, 2024
 Filed by: DW

Effective for bills rendered for the
April 2024 – March 2025 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21437

GAS COST RECOVERY (GCR) FACTORS

<u>2022-2023 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2022	\$4.5684	\$4.5684
May 2022	5.5199	5.5199
June 2022	6.1818	6.1818
July 2022	6.1818	6.1818
August 2022	5.6854	5.6854
September 2022	6.1818	6.1818
October 2022	7.5851	6.1818 ⁽¹⁾ /7.4345 ⁽²⁾
November 2022	7.5851	6.7714
December 2022	7.5851	6.4167
January 2023	7.5851	6.2637
February 2023	7.5851	5.6620
March 2023	7.5851	5.5408

<u>2023-2024 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
June 2023	5.2773	3.4158
July 2023	5.2773	3.3767
August 2023	5.2773	3.5044
September 2023	5.2773	3.5063
October 2023	5.2773	3.4549
November 2023	5.2773	3.5123
December 2023	5.2773	3.4920
January 2024	5.2773	3.0461
February 2024	5.2773	2.9527
March 2024	5.2773	2.7322

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.
⁽¹⁾ Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month
⁽²⁾ Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 13, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY ORDER U-21437
REMOVED BY DW
DATE 03-19-24

Michigan Public Service
Commission
February 15, 2024
Filed by: DW

**Effective for bills rendered for the
April 2023 – March 2024 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21269**

GAS COST RECOVERY (GCR) FACTORS

<u>2022-2023 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2022	\$4.5684	\$4.5684
May 2022	5.5199	5.5199
June 2022	6.1818	6.1818
July 2022	6.1818	6.1818
August 2022	5.6854	5.6854
September 2022	6.1818	6.1818
October 2022	7.5851	6.1818 ⁽¹⁾ /7.4345 ⁽²⁾
November 2022	7.5851	6.7714
December 2022	7.5851	6.4167
January 2023	7.5851	6.2637
February 2023	7.5851	5.6620
March 2023	7.5851	5.5408

<u>2023-2024 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2023	\$5.2773	\$4.0680
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July 2023	5.2773	3.3767
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September 2023	5.2773	3.5063
October 2023	5.2773	3.4549
November 2023	5.2773	3.5123
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January 2024	5.2773	3.0461
February 2024	5.2773	2.9527
March 2024		

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⁽¹⁾ Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month
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The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 12, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

Michigan Public Service
Commission
January 18, 2024
Filed by: DW

**Effective for bills rendered for the
April 2023 – March 2024 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21269**

CANCELLED
BY ORDER U-21269
REMOVED BY DW
DATE 02-15-24

GAS COST RECOVERY (GCR) FACTORS

<u>2022-2023 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
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January 2023	7.5851	6.2637
February 2023	7.5851	5.6620
March 2023	7.5851	5.5408

<u>2023-2024 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
June 2023	5.2773	3.4158
July 2023	5.2773	3.3767
August 2023	5.2773	3.5044
September 2023	5.2773	3.5063
October 2023	5.2773	3.4549
November 2023	5.2773	3.5123
December 2023	5.2773	3.4920
January 2024	5.2773	3.0461
February 2024		
March 2024		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.
⁽¹⁾ Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month
⁽²⁾ Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY ORDER U-21269

REMOVED BY DW
DATE 01-18-24

Michigan Public Service
Commission
January 3, 2024

Filed by: DW

**Effective for bills rendered for the
April 2023 – March 2024 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21269**

GAS COST RECOVERY (GCR) FACTORS

<u>2022-2023 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2022	\$4.5684	\$4.5684
May 2022	5.5199	5.5199
June 2022	6.1818	6.1818
July 2022	6.1818	6.1818
August 2022	5.6854	5.6854
September 2022	6.1818	6.1818
October 2022	7.5851	6.1818 ⁽¹⁾ /7.4345 ⁽²⁾
November 2022	7.5851	6.7714
December 2022	7.5851	6.4167
January 2023	7.5851	6.2637
February 2023	7.5851	5.6620
March 2023	7.5851	5.5408

<u>2023-2024 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
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July 2023	5.2773	3.3767
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October 2023	5.2773	3.4549
November 2023	5.2773	3.5123
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January 2023		
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March 2023		

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The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

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The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued November 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY ORDER U-21269
REMOVED BY DW
DATE 01-03-24

Michigan Public Service
Commission
November 21, 2023
Filed by: DW

**Effective for bills rendered for the
April 2023 – March 2024 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21269**

GAS COST RECOVERY (GCR) FACTORS

2022-2023 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2022	\$4.5684	\$4.5684
May 2022	5.5199	5.5199
June 2022	6.1818	6.1818
July 2022	6.1818	6.1818
August 2022	5.6854	5.6854
September 2022	6.1818	6.1818
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February 2023	7.5851	5.6620
March 2023	7.5851	5.5408

2023-2024 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
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October 2023	5.2773	3.4549
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December 2023		
January 2023		
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On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.
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The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 16, 2023 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

Michigan Public Service
 Commission
October 24, 2023
 Filed by: MT

**Effective for bills rendered for the
 April 2023 – March 2024 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-21269**

CANCELLED
 BY ORDER U-21269
 REMOVED BY DW
 DATE 11-21-23

GAS COST RECOVERY (GCR) FACTORS

<u>2022-2023 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2022	\$4.5684	\$4.5684
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July 2022	6.1818	6.1818
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<u>2023-2024 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
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The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED BY ORDER	U-21269
REMOVED BY	MT
DATE	10-24-23

Michigan Public Service Commission
September 25, 2023
Filed by: DW

**Effective for bills rendered for the
April 2023 – March 2024 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21269**

GAS COST RECOVERY (GCR) FACTORS

<u>2022-2023 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2022	\$4.5684	\$4.5684
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January 2023	7.5851	6.2637
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<u>2023-2024 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2023	\$5.2773	\$4.0680
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August 2023	5.2773	3.5044
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October 2023		
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The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

Michigan Public Service
Commission
August 22, 2023
Filed by: DW

**Effective for bills rendered for the
April 2023 – March 2024 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21269**

CANCELLED
BY ORDER U-21269
REMOVED BY DW
DATE 09-28-23

GAS COST RECOVERY (GCR) FACTORS

<u>2022-2023 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2022	\$4.5684	\$4.5684
May 2022	5.5199	5.5199
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July 2022	6.1818	6.1818
August 2022	5.6854	5.6854
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January 2023	7.5851	6.2637
February 2023	7.5851	5.6620
March 2023	7.5851	5.5408

<u>2023-2024 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023	5.2773	3.5409
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⁽¹⁾ Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month
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The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 16, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED BY ORDER	U-21269
REMOVED BY	DW
DATE	08-22-23

Michigan Public Service Commission
June 23, 2023
Filed by: DW

**Effective for bills rendered for the
April 2023 – March 2024 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21269**

GAS COST RECOVERY (GCR) FACTORS

2022-2023 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 16, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-21344, U-21269
 REMOVED BY DW
 DATE 06-23-23

Michigan Public Service
 Commission
May 19, 2023
 Filed by: DW

Effective for bills rendered for the
April 2023 – March 2024 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21269

GAS COST RECOVERY (GCR) FACTORS

2022-2023 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued April 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-21269
 REMOVED BY DW
 DATE 05-19-23

Michigan Public Service
 Commission
 April 19, 2023
 Filed by: DW

Effective for bills rendered for the
April 2023 – March 2024 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21269

GAS COST RECOVERY (GCR) FACTORS

2022-2023 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2022	\$4.5684	\$4.5684
May 2022	5.5199	5.5199
June 2022	6.1818	6.1818
July 2022	6.1818	6.1818
August 2022	5.6854	5.6854
September 2022	6.1818	6.1818
October 2022	7.5851	6.1818 ⁽¹⁾ /7.4345 ⁽²⁾
November 2022	7.5851	6.7714
December 2022	7.5851	6.4167
January 2023	7.5851	6.2637
February 2023	7.5851	5.6620
March 2023	7.5851	5.5408
2023-2024 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2023	\$5.2773	\$4.0680
May 2023		
June 2023		
July 2023		
August 2023		
September 2023		
October 2023		
November 2023		
December 2023		
January 2023		
February 2023		
March 2023		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.
 (1) Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month
 (2) Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued March 17, 2023 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-21269
 REMOVED BY DW
 DATE 04-19-23

Michigan Public Service
 Commission
March 22, 2023
 Filed by: DW

**Effective for bills rendered for the
 April 2023 – March 2024 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-21269**

GAS COST RECOVERY (GCR) FACTORS

<u>2021-2022 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2021	\$2.8553	\$2.8553
May 2021	2.6873	2.6818
June 2021	2.9393	2.9093
July 2021	3.0233	3.0093
August 2021	3.3173	3.3173
September 2021	3.5693	3.5676
October 2021	3.8633	3.8295
November 2021	4.2833	4.2833
December 2021	4.1993	4.1993
January 2022	3.9053	3.6867
February 2022	3.9053	3.6946
March 2022	4.1573	4.1573

<u>2022-2023 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2022	\$4.5684	\$4.5684
May 2022	5.5199	5.5199
June 2022	6.1818	6.1818
July 2022	6.1818	6.1818
August 2022	5.6854	5.6854
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The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.
⁽¹⁾ Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month
⁽²⁾ Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED BY ORDER	U-21269
REMOVED BY	DW
DATE	03-22-23

Michigan Public Service Commission
February 22, 2023
Filed by: DW

**Effective for bills rendered for the
April 2022 – March 2023 Billing Month**

**Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21062**

GAS COST RECOVERY (GCR) FACTORS

2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2021	\$2.8553	\$2.8553
May 2021	2.6873	2.6818
June 2021	2.9393	2.9093
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March 2023		

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On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.
 (1) Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month
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The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued January 13, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
 Commission
January 17, 2023
 Filed by: DW

Effective for bills rendered for the
April 2022 – March 2023 Billing Month
Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21062

CANCELLED
 BY ORDER U-21062
 REMOVED BY DW
 DATE 02-21-23

GAS COST RECOVERY (GCR) FACTORS

<u>2021-2022 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
April 2021	\$2.8553	\$2.8553
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⁽¹⁾ Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month
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The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued December 16, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21062
REMOVED BY	DW
DATE	01-17-23

Michigan Public Service Commission
December 22, 2022
Filed by: DW

Effective for bills rendered for the
April 2022 – March 2023 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21062

GAS COST RECOVERY (GCR) FACTORS

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On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

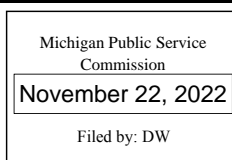
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The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued November 18, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan



Effective for bills rendered for the
April 2022 – March 2023 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21062

GAS COST RECOVERY (GCR) FACTORS

2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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2022-2023 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued October 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-21062
 REMOVED BY DW
 DATE 11-22-22

Michigan Public Service
 Commission
October 20, 2022
 Filed by: DW

Effective for bills rendered for the
April 2022 – March 2023 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21062

GAS COST RECOVERY (GCR) FACTORS

2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

⁽¹⁾ Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

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The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued September 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-21148, U-21062
 REMOVED BY DW
 DATE 10-20-22

Michigan Public Service
 Commission
 September 20, 2022
 Filed by: DW

Effective for bills rendered for the
April 2022 – March 2023 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21062

GAS COST RECOVERY (GCR) FACTORS

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June 2022	6.1818	6.1818
July 2022	6.1818	6.1818
August 2022	5.6854	5.6854
September 2022	6.1818	6.1818
October 2022		
November 2022		
December 2022		
January 2023		
February 2023		
March 2023		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued August 12, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21062
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
August 17, 2022
Filed by: DW

Effective for bills rendered for the
April 2022 – March 2023 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21062

GAS COST RECOVERY (GCR) FACTORS

2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2021	\$2.8553	\$2.8553
May 2021	2.6873	2.6818
June 2021	2.9393	2.9093
July 2021	3.0233	3.0093
August 2021	3.3173	3.3173
September 2021	3.5693	3.5676
October 2021	3.8633	3.8295
November 2021	4.2833	4.2833
December 2021	4.1993	4.1993
January 2022	3.9053	3.6867
February 2022	3.9053	3.6946
March 2022	4.1573	4.1573
2022-2023 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2022	\$4.5684	\$4.5684
May 2022	5.5199	5.5199
June 2022	6.1818	6.1818
July 2022	6.1818	6.1818
August 2022	5.6854	5.6854
September 2022		
October 2022		
November 2022		
December 2022		
January 2023		
February 2023		
March 2023		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued July 15, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21062
REMOVED BY	DW
DATE	08-17-22

Michigan Public Service Commission
July 18, 2022
Filed by: MT

Effective for bills rendered for the
April 2022 – March 2023 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21062

GAS COST RECOVERY (GCR) FACTORS

2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2021	\$2.8553	\$2.8553
May 2021	2.6873	2.6818
June 2021	2.9393	2.9093
July 2021	3.0233	3.0093
August 2021	3.3173	3.3173
September 2021	3.5693	3.5676
October 2021	3.8633	3.8295
November 2021	4.2833	4.2833
December 2021	4.1993	4.1993
January 2022	3.9053	3.6867
February 2022	3.9053	3.6946
March 2022	4.1573	4.1573
2022-2023 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2022	\$4.5684	\$4.5684
May 2022	5.5199	5.5199
June 2022	6.1818	6.1818
July 2022	6.1818	6.1818
August 2022		
September 2022		
October 2022		
November 2022		
December 2022		
January 2023		
February 2023		
March 2023		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued June 14, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-21062
 REMOVED BY MT
 DATE 07-18-22

Michigan Public Service
 Commission
 June 16, 2022
 Filed by: DW

Effective for bills rendered for the
April 2022 – March 2023 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21062

GAS COST RECOVERY (GCR) FACTORS

2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2021	\$2.8553	\$2.8553
May 2021	2.6873	2.6818
June 2021	2.9393	2.9093
July 2021	3.0233	3.0093
August 2021	3.3173	3.3173
September 2021	3.5693	3.5676
October 2021	3.8633	3.8295
November 2021	4.2833	4.2833
December 2021	4.1993	4.1993
January 2022	3.9053	3.6867
February 2022	3.9053	3.6946
March 2022	4.1573	4.1573
2022-2023 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2022	\$4.5684	\$4.5684
May 2022	5.5199	5.5199
June 2022	6.1818	6.1818
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September 2022		
October 2022		
November 2022		
December 2022		
January 2023		
February 2023		
March 2023		

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The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21062
REMOVED BY	DW
DATE	06-16-22

Michigan Public Service Commission
May 17, 2022
Filed by: MT

Effective for bills rendered for the
April 2022 – March 2023 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21062

GAS COST RECOVERY (GCR) FACTORS

2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2021	\$2.8553	\$2.8553
May 2021	2.6873	2.6818
June 2021	2.9393	2.9093
July 2021	3.0233	3.0093
August 2021	3.3173	3.3173
September 2021	3.5693	3.5676
October 2021	3.8633	3.8295
November 2021	4.2833	4.2833
December 2021	4.1993	4.1993
January 2022	3.9053	3.6867
February 2022	3.9053	3.6946
March 2022	4.1573	4.1573
2022-2023 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2022	\$4.5684	\$4.5684
May 2022	5.5199	5.5199
June 2022		
July 2022		
August 2022		
September 2022		
October 2022		
November 2022		
December 2022		
January 2023		
February 2023		
March 2023		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued April 15, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21062
REMOVED BY	MT
DATE	05-17-22

Michigan Public Service Commission
April 21, 2022
Filed by: MT

Effective for bills rendered for the
April 2022 – March 2023 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21062

GAS COST RECOVERY (GCR) FACTORS

2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2021	\$2.8553	\$2.8553
May 2021	2.6873	2.6818
June 2021	2.9393	2.9093
July 2021	3.0233	3.0093
August 2021	3.3173	3.3173
September 2021	3.5693	3.5676
October 2021	3.8633	3.8295
November 2021	4.2833	4.2833
December 2021	4.1993	4.1993
January 2022	3.9053	3.6867
February 2022	3.9053	3.6946
March 2022	4.1573	4.1573
2022-2023 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2022	\$4.5684	\$4.5684
May 2022		
June 2022		
July 2022		
August 2022		
September 2022		
October 2022		
November 2022		
December 2022		
January 2023		
February 2023		
March 2023		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued March 15, 2022 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED BY ORDER	U-21062
REMOVED BY	MT
DATE	04-21-22

Michigan Public Service Commission
March 18, 2022
Filed by: MT

**Effective for bills rendered for the
 April 2022 – March 2023 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-21062**

GAS COST RECOVERY (GCR) FACTORS

2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
May 2020	2.4945	2.3170
June 2020	2.5341	2.5341
July 2020	2.4945	2.3260
August 2020	2.4945	2.2650
September 2020	2.4945	2.3710
October 2020	2.5341	2.4867
November 2020	2.4945	2.3237
December 2020	2.4945	2.3350
January 2021	2.4945	2.1727
February 2021	2.4945	2.1404
March 2021	2.4945	2.0321
2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2021	\$2.8553	\$2.8553
May 2021	2.6873	2.6818
June 2021	2.9393	2.9093
July 2021	3.0233	3.0093
August 2021	3.3173	3.3173
September 2021	3.5693	3.5676
October 2021	3.8633	3.8295
November 2021	4.2833	4.2833
December 2021	4.1993	4.1993
January 2022	3.9053	3.6867
February 2022	3.9053	3.6946
March 2022	4.1573	4.1573

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2021 through March 2022 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 14, 2022 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20814
 REMOVED BY MT
 DATE 03-18-22

Michigan Public Service
 Commission
February 15, 2022
 Filed by: DW

**Effective for bills rendered for the
 April 2021 – March 2022 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20814**

GAS COST RECOVERY (GCR) FACTORS

2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
May 2020	2.4945	2.3170
June 2020	2.5341	2.5341
July 2020	2.4945	2.3260
August 2020	2.4945	2.2650
September 2020	2.4945	2.3710
October 2020	2.5341	2.4867
November 2020	2.4945	2.3237
December 2020	2.4945	2.3350
January 2021	2.4945	2.1727
February 2021	2.4945	2.1404
March 2021	2.4945	2.0321
2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2021	\$2.8553	\$2.8553
May 2021	2.6873	2.6818
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August 2021	3.3173	3.3173
September 2021	3.5693	3.5676
October 2021	3.8633	3.8295
November 2021	4.2833	4.2833
December 2021	4.1993	4.1993
January 2022	3.9053	3.6867
February 2022	3.9053	3.6946
March 2022		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2021 through March 2022 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 14, 2022 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20814
 REMOVED BY MT
 DATE 02-15-22

Michigan Public Service
 Commission
 January 19, 2022
 Filed by: DW

**Effective for bills rendered for the
 April 2021 – March 2022 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20814**

GAS COST RECOVERY (GCR) FACTORS

2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
May 2020	2.4945	2.3170
June 2020	2.5341	2.5341
July 2020	2.4945	2.3260
August 2020	2.4945	2.2650
September 2020	2.4945	2.3710
October 2020	2.5341	2.4867
November 2020	2.4945	2.3237
December 2020	2.4945	2.3350
January 2021	2.4945	2.1727
February 2021	2.4945	2.1404
March 2021	2.4945	2.0321
2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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May 2021	2.6873	2.6818
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October 2021	3.8633	3.8295
November 2021	4.2833	4.2833
December 2021	4.1993	4.1993
January 2022	3.9053	3.6867
February 2022		
March 2022		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2021 through March 2022 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 17, 2021 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-10755, U-20814
 REMOVED BY DW
 DATE 01-19-22

Michigan Public Service
 Commission
 December 21, 2021
 Filed by: DW

**Effective for bills rendered for the
 April 2021 – March 2022 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20814**

GAS COST RECOVERY (GCR) FACTORS

2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
May 2020	2.4945	2.3170
June 2020	2.5341	2.5341
July 2020	2.4945	2.3260
August 2020	2.4945	2.2650
September 2020	2.4945	2.3710
October 2020	2.5341	2.4867
November 2020	2.4945	2.3237
December 2020	2.4945	2.3350
January 2021	2.4945	2.1727
February 2021	2.4945	2.1404
March 2021	2.4945	2.0321

2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2021	\$2.8553	\$2.8553
May 2021	2.6873	2.6818
June 2021	2.9393	2.9093
July 2021	3.0233	3.0093
August 2021	3.3173	3.3173
September 2021	3.5693	3.5676
October 2021	3.8633	3.8295
November 2021	4.2833	4.2833
December 2021	4.1993	4.1993
January 2022		
February 2022		
March 2022		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2021 through March 2022 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued November 12, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Michigan Public Service
 Commission
 November 17, 2021
 Filed by: DW

Effective for bills rendered for the
April 2021 – March 2022 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-20814

CANCELLED
 BY ORDER U-20814
 REMOVED BY DW
 DATE 12-21-21

GAS COST RECOVERY (GCR) FACTORS

2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
May 2020	2.4945	2.3170
June 2020	2.5341	2.5341
July 2020	2.4945	2.3260
August 2020	2.4945	2.2650
September 2020	2.4945	2.3710
October 2020	2.5341	2.4867
November 2020	2.4945	2.3237
December 2020	2.4945	2.3350
January 2021	2.4945	2.1727
February 2021	2.4945	2.1404
March 2021	2.4945	2.0321
2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2021	\$2.8553	\$2.8553
May 2021	2.6873	2.6818
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August 2021	3.3173	3.3173
September 2021	3.5693	3.5676
October 2021	3.8633	3.8295
November 2021	4.2833	4.2833
December 2021		
January 2022		
February 2022		
March 2022		

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The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 15, 2021 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20814
 REMOVED BY DW
 DATE 11-17-21

Michigan Public Service
 Commission
October 18, 2021
 Filed by: MT

**Effective for bills rendered for the
 April 2021 – March 2022 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20814**

GAS COST RECOVERY (GCR) FACTORS

2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
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January 2021	2.4945	2.1727
February 2021	2.4945	2.1404
March 2021	2.4945	2.0321

2021-2022 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 14, 2021 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED BY ORDER	U-20814
REMOVED BY	MT
DATE	10-18-21

Michigan Public Service Commission
September 17, 2021
Filed by: DW

**Effective for bills rendered for the
 April 2021 – March 2022 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20814**

GAS COST RECOVERY (GCR) FACTORS

2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
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The Company has filed for Maximum Allowable GCR Factors for April 2021 – March 2022 in Case No. U-20814 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20814.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued August 13, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20814
REMOVED BY	DW
DATE	09-17-21

Michigan Public Service Commission
August 16, 2021
Filed by: DW

Effective for bills rendered for the
April 2021 – March 2022 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-20814

GAS COST RECOVERY (GCR) FACTORS

2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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The Company has filed for Maximum Allowable GCR Factors for April 2021 – March 2022 in Case No. U-20814 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20814.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued July 16, 2021 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20814
 REMOVED BY DW
 DATE 08-16-21

Michigan Public Service
 Commission
 July 20, 2021
 Filed by: DW

**Effective for bills rendered for the
 April 2021 – March 2022 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20814**

GAS COST RECOVERY (GCR) FACTORS

2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
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March 2022		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2021 through March 2022 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company has filed for Maximum Allowable GCR Factors for April 2021 – March 2022 in Case No. U-20814 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20814.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued June 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-20814
 REMOVED BY DW
 DATE 07-20-21

Michigan Public Service
 Commission
June 21, 2021
 Filed by: DW

Effective for bills rendered for the
April 2021 – March 2022 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-20814

GAS COST RECOVERY (GCR) FACTORS

2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
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The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued May 14, 2021 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20814
 REMOVED BY DW
 DATE 06-21-21

Michigan Public Service
 Commission
 May 18, 2021
 Filed by: DW

**Effective for bills rendered for the
 April 2021 – March 2022 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20814**

GAS COST RECOVERY (GCR) FACTORS

2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2021 – March 2022 in Case No. U-20814 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20814.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 16, 2021 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20814
 REMOVED BY DW
 DATE 05-18-21

Michigan Public Service
 Commission
 April 19, 2021
 Filed by: DW

**Effective for bills rendered for the
 April 2021 – March 2022 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20814**

GAS COST RECOVERY (GCR) FACTORS

2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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The Company has filed for Maximum Allowable GCR Factors for April 2021 – March 2022 in Case No. U-20814 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20814.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued March 16, 2021 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20945, U-20814
 REMOVED BY DW
 DATE 04-19-21

Michigan Public Service
 Commission
March 22, 2021
 Filed by: DW

**Effective for bills rendered for the
 April 2021 – March 2022 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20814**

GAS COST RECOVERY (GCR) FACTORS

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2019	\$3.1655	\$3.1655
May 2019	3.1246	3.0311
June 2019	3.1246	2.8942
July 2019	3.1246	2.7691
August 2019	3.1246	2.7262
September 2019	3.1246	2.6497
October 2019	3.1246	2.7681
November 2019	3.1246	2.7220
December 2019	3.1246	2.8244
January 2020	3.1246	2.6451
February 2020	3.1246	2.4889
March 2020	3.0311	2.5029
2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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February 2021	2.4945	2.1404
March 2021	2.4945	2.0321

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 12, 2021 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20814
 REMOVED BY DW
 DATE 03-22-21

Michigan Public Service
 Commission
 February 17, 2021
 Filed by: DW

**Effective for bills rendered for the
 April 2020 – March 2021 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20541**

GAS COST RECOVERY (GCR) FACTORS

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2019	\$3.1655	\$3.1655
May 2019	3.1246	3.0311
June 2019	3.1246	2.8942
July 2019	3.1246	2.7691
August 2019	3.1246	2.7262
September 2019	3.1246	2.6497
October 2019	3.1246	2.7681
November 2019	3.1246	2.7220
December 2019	3.1246	2.8244
January 2020	3.1246	2.6451
February 2020	3.1246	2.4889
March 2020	3.0311	2.5029
2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
May 2020	2.4945	2.3170
June 2020	2.5341	2.5341
July 2020	2.4945	2.3260
August 2020	2.4945	2.2650
September 2020	2.4945	2.3710
October 2020	2.5341	2.4867
November 2020	2.4945	2.3237
December 2020	2.4945	2.3350
January 2021	2.4945	2.1727
February 2021	2.4945	2.1404
March 2021		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 15, 2021 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20541
 REMOVED BY DW
 DATE 02-17-21

Michigan Public Service
 Commission
January 19, 2021
 Filed by: DW

**Effective for bills rendered for the
 April 2020 – March 2021 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20541**

GAS COST RECOVERY (GCR) FACTORS

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2019	\$3.1655	\$3.1655
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August 2019	3.1246	2.7262
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November 2019	3.1246	2.7220
December 2019	3.1246	2.8244
January 2020	3.1246	2.6451
February 2020	3.1246	2.4889
March 2020	3.0311	2.5029
2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
May 2020	2.4945	2.3170
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August 2020	2.4945	2.2650
September 2020	2.4945	2.3710
October 2020	2.5341	2.4867
November 2020	2.4945	2.3237
December 2020	2.4945	2.3350
January 2021	2.4945	2.1727
February 2021		
March 2021		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 18, 2020 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20541
 REMOVED BY DW
 DATE 01-19-21

Michigan Public Service
 Commission
December 21, 2020
 Filed by: DW

**Effective for bills rendered for the
 April 2020 – March 2021 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20541**

GAS COST RECOVERY (GCR) FACTORS

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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October 2020	2.5341	2.4867
November 2020	2.4945	2.3237
December 2020	2.4945	2.3350
January 2021		
February 2021		
March 2021		

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The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued November 13, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-20541, U-20650
 REMOVED BY DW
 DATE 12-21-20

Michigan Public Service
 Commission
 November 17, 2020
 Filed by: DW

Effective for bills rendered for the
April 2020 – March 2021 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-20541

GAS COST RECOVERY (GCR) FACTORS

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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October 2020	2.5341	2.4867
November 2020	2.4945	2.3237
December 2020		
January 2021		
February 2021		
March 2021		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 16, 2020 by
 Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20541
 REMOVED BY DW
 DATE 11-17-20

Michigan Public Service
 Commission
October 21, 2020
 Filed by: DW

**Effective for bills rendered for the
 April 2020 – March 2021 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20541**

GAS COST RECOVERY (GCR) FACTORS

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2019	\$3.1655	\$3.1655
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February 2020	3.1246	2.4889
March 2020	3.0311	2.5029
2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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August 2020	2.4945	2.2650
September 2020	2.4945	2.3710
October 2020	2.5341	2.4867
November 2020		
December 2020		
January 2021		
February 2021		
March 2021		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company has filed for Maximum Allowable GCR Factors for April 2020 – March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 25, 2020 by
 Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20541, U-10859
 REMOVED BY DW
 DATE 10-21-20

Michigan Public Service
 Commission
 September 30, 2020
 Filed by: DW

**Effective for service rendered on
 and after October 1, 2020**

**Issued under authority of the
 Michigan Public Service Commission
 dated September 10, 2020
 in Case No. U-20650**

GAS COST RECOVERY (GCR) FACTORS

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2019	\$3.1655	\$3.1655
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January 2020	3.1246	2.6451
February 2020	3.1246	2.4889
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2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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September 2020	2.4945	2.3710
October 2020	2.5341	2.4867
November 2020		
December 2020		
January 2021		
February 2021		
March 2021		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 – March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 11, 2020 by
 Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED BY ORDER	U-20650
REMOVED BY	DW
DATE	09-30-20

Michigan Public Service Commission
September 15, 2020
Filed by: DW

**Effective for bills rendered for the
 April 2020 - March 2021 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20541**

GAS COST RECOVERY (GCR) FACTORS

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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October 2020		
November 2020		
December 2020		
January 2021		
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March 2021		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company has filed for Maximum Allowable GCR Factors for April 2020 – March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued August 12, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-15152, U-20541
 REMOVED BY DW
 DATE 09-15-20

Michigan Public Service
 Commission
 August 12, 2020
 Filed by: DW

Effective for bills rendered for the
April 2020 - March 2021 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-20541

GAS COST RECOVERY (GCR) FACTORS

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued July 13, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
 BY ORDER U-20541
 REMOVED BY DW
 DATE 08-12-20

Michigan Public Service
 Commission
July 14, 2020
 Filed by: DW

Effective for bills rendered for the
April 2020 - March 2021 Billing Month

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-20541

GAS COST RECOVERY (GCR) FACTORS

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 - March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 11, 2020 by
 Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED BY ORDER	U-20541
REMOVED BY	DW
DATE	07-14-20

Michigan Public Service Commission
June 16, 2020
Filed <u>DBR</u>

**Effective for bills rendered for the
 April 2020 - March 2021 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20541**

GAS COST RECOVERY (GCR) FACTORS

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2019	\$3.1655	\$3.1655
May 2019	3.1246	3.0311
June 2019	3.1246	2.8942
July 2019	3.1246	2.7691
August 2019	3.1246	2.7262
September 2019	3.1246	2.6497
October 2019	3.1246	2.7681
November 2019	3.1246	2.7220
December 2019	3.1246	2.8244
January 2020	3.1246	2.6451
February 2020	3.1246	2.4889
March 2020	3.0311	2.5029
2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
May 2020	2.4945	2.3170
June 2020	2.5341	2.5341
July 2020		
August 2020		
September 2020		
October 2020		
November 2020		
December 2020		
January 2021		
February 2021		
March 2021		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 - March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 - March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued May 12, 2020 by
 Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20626, U-20541
 REMOVED BY DW
 DATE 06-16-20

Michigan Public Service
 Commission
May 15, 2020
 Filed by: DW

**Effective for bills rendered for the
 April 2020 - March 2021 Billing Month**
**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20541**

GAS COST RECOVERY (GCR) FACTORS

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2019	\$3.1655	\$3.1655
May 2019	3.1246	3.0311
June 2019	3.1246	2.8942
July 2019	3.1246	2.7691
August 2019	3.1246	2.7262
September 2019	3.1246	2.6497
October 2019	3.1246	2.7681
November 2019	3.1246	2.7220
December 2019	3.1246	2.8244
January 2020	3.1246	2.6451
February 2020	3.1246	2.4889
March 2020	3.0311	2.5029
2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
May 2020	2.4945	2.3170
June 2020		
July 2020		
August 2020		
September 2020		
October 2020		
November 2020		
December 2020		
January 2021		
February 2021		
March 2021		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 - March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 - March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 10, 2020 by
 Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20541
 REMOVED BY DW
 DATE 05-15-20

Michigan Public Service
 Commission
 April 13, 2020
 Filed DBR

**Effective for bills rendered for the
 April 2020 - March 2021 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20541**

GAS COST RECOVERY (GCR) FACTORS

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2019	\$3.1655	\$3.1655
May 2019	3.1246	3.0311
June 2019	3.1246	2.8942
July 2019	3.1246	2.7691
August 2019	3.1246	2.7262
September 2019	3.1246	2.6497
October 2019	3.1246	2.7681
November 2019	3.1246	2.7220
December 2019	3.1246	2.8244
January 2020	3.1246	2.6451
February 2020	3.1246	2.4889
March 2020	3.0311	2.5029
2020-2021 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2020	\$2.4945	\$2.2620
May 2020		
June 2020		
July 2020		
August 2020		
September 2020		
October 2020		
November 2020		
December 2020		
January 2021		
February 2021		
March 2021		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 - March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 - March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued March 11, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20541
 REMOVED BY DBR
 DATE 04-13-20

Michigan Public Service
 Commission
March 24, 2020
 Filed **DBR**

Effective for bills rendered for the
April 2020 - March 2021 Billing Month

Issued under authority of the
 1982 PA 304 Section 6h and the
Michigan Public Service Commission
 in Case No. U-20541

GAS COST RECOVERY (GCR) FACTORS

2018-2019 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2018	\$2.9429	\$2.8617
May 2018	2.9429	2.8699
June 2018	2.9429	2.8573
July 2018	2.9429	2.9429
August 2018	2.9429	2.9429
September 2018	2.9840	2.9840
October 2018	2.9429	2.9429
November 2018	3.0662	3.0662
December 2018	3.1484	3.1484
January 2019	3.4360	3.4360
February 2019	3.1484	3.1484
March 2019	3.1484	3.1484
2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2019	\$3.1655	\$3.1655
May 2019	3.1246	3.0311
June 2019	3.1246	2.8942
July 2019	3.1246	2.7691
August 2019	3.1246	2.7262
September 2019	3.1246	2.6497
October 2019	3.1246	2.7681
November 2019	3.1246	2.7220
December 2019	3.1246	2.8244
January 2020	3.1246	2.6451
February 2020	3.1246	2.4889
March 2020	3.0311	2.5029

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2019 through March 2020 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 - March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 - March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 11, 2020 by
 Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY
 ORDER U-20541, U-15152
 REMOVED BY DBR
 DATE 03-24-20

Michigan Public Service
 Commission
 February 12, 2020
 Filed DBR

**Effective for bills rendered for the
 April 2019 - March 2020 Billing Month**

**Issued under authority of the
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20233**

GAS COST RECOVERY (GCR) FACTORS

2018-2019 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2018	\$2.9429	\$2.8617
May 2018	2.9429	2.8699
June 2018	2.9429	2.8573
July 2018	2.9429	2.9429
August 2018	2.9429	2.9429
September 2018	2.9840	2.9840
October 2018	2.9429	2.9429
November 2018	3.0662	3.0662
December 2018	3.1484	3.1484
January 2019	3.4360	3.4360
February 2019	3.1484	3.1484
March 2019	3.1484	3.1484

2019-2020 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2019	\$3.1655	\$3.1655
May 2019	3.1246	3.0311
June 2019	3.1246	2.8942
July 2019	3.1246	2.7691
August 2019	3.1246	2.7262
September 2019	3.1246	2.6497
October 2019	3.1246	2.7681
November 2019	3.1246	2.7220
December 2019	3.1246	2.8244
January 2020	3.1246	2.6451
February 2020	3.1246	2.4889
March 2020		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2019 through March 2020 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 - March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 - March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued January 10, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20233
 REMOVED BY DBR
 DATE 2-12-2020

Michigan Public Service
 Commission
 January 16, 2020
 Filed DBR

Effective for bills rendered for the
April 2019 - March 2020 Billing Month

Issued under authority of the
**1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20233**

GAS COST RECOVERY (GCR) FACTORS

2018-2019 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2018	\$2.9429	\$2.8617
May 2018	2.9429	2.8699
June 2018	2.9429	2.8573
July 2018	2.9429	2.9429
August 2018	2.9429	2.9429
September 2018	2.9840	2.9840
October 2018	2.9429	2.9429
November 2018	3.0662	3.0662
December 2018	3.1484	3.1484
January 2019	3.4360	3.4360
February 2019	3.1484	3.1484
March 2019	3.1484	3.1484
2019-2020 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2019	\$3.1655	\$3.1655
May 2019	3.1246	3.0311
June 2019	3.1246	2.8942
July 2019	3.1246	2.7691
August 2019	3.1246	2.7262
September 2019	3.1246	2.6497
October 2019	3.1246	2.7681
November 2019	3.1246	2.7220
December 2019	3.1246	2.8244
January 2020	3.1246	2.6451
February 2020		
March 2020		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2019 through March 2020 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2019 - March 2020 in Case No. U-20233 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20233.

The Company will file on or before December 31, 2019 for Maximum Allowable GCR Factors for April 2020 - March 2021 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued December 16, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20233
 REMOVED BY DBR
 DATE 1-16-2020

Michigan Public Service
 Commission
 January 8, 2020
 Filed DBR

Effective for bills rendered for the
April 2019 - March 2020 Billing Months

Issued under authority of
**1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20233**

GAS COST RECOVERY (GCR) FACTORS

2018-2019 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2018	\$2.9429	\$2.8617
May 2018	2.9429	2.8699
June 2018	2.9429	2.8573
July 2018	2.9429	2.9429
August 2018	2.9429	2.9429
September 2018	2.9840	2.9840
October 2018	2.9429	2.9429
November 2018	3.0662	3.0662
December 2018	3.1484	3.1484
January 2019	3.4360	3.4360
February 2019	3.1484	3.1484
March 2019	3.1484	3.1484

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2019	\$3.1655	\$3.1655
May 2019	3.1246	3.0311
June 2019	3.1246	2.8942
July 2019	3.1246	2.7691
August 2019	3.1246	2.7262
September 2019	3.1246	2.6497
October 2019	3.1246	2.7681
November 2019	3.1246	2.7220
December 2019	3.1246	2.8244
January 2020	3.1246	2.6453
February 2020		
March 2020		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2019 through March 2020 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2019 - March 2020 in Case No. U-20233 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20233.

The Company will file on or before December 31, 2019 for Maximum Allowable GCR Factors for April 2020 - March 2021 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 13, 2019 by
 Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan**

CANCELLED
 BY ORDER U-20233
 REMOVED BY DBR
 DATE 1-8-2020

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

**Effective for service rendered
 on and after November 15, 2019**
**Issued under authority of the
 Michigan Public Service Commission
 Dated November 14, 2019
 in Case No. U-18249**

MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 10 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

NYMEX Futures Month Prices	NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).
Michigan Futures Month Basis	The Consumers city-gate natural gas basis prices from Argus Media for the first five trading days (in \$/MMBtu).
5-day Average Michigan Futures Strip	Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.
Michigan Price Forecast	Average of the actual monthly Consumers city-gate Index Prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip.

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly Consumers city-gate Index prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued March 15, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21606
REMOVED BY	DW
DATE	03-24-25

Michigan Public Service Commission
March 19, 2024
Filed by: DW

Effective for bills rendered for the
April 2024 – March 2025 Billing Months

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21437

MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 10 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

NYMEX Futures Month Prices	NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).
Michigan Futures Month Basis	The Consumers city-gate natural gas basis prices from Argus Media for the first five trading days (in \$/MMBtu).
5-day Average Michigan Futures Strip	Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.
Michigan Price Forecast	Average of the actual monthly Consumers city-gate Index Prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip.

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly Consumers city-gate Index prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued March 17, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21437
REMOVED BY	DW
DATE	03-19-24

Michigan Public Service Commission
March 22, 2023
Filed by: DW

Effective for bills rendered for the
April 2023 – March 2024 Billing Months

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21269

MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 10 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

NYMEX Futures Month Prices	NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).
Michigan Futures Month Basis	The Consumers city-gate natural gas basis prices from Argus Media for the first five trading days (in \$/MMBtu).
5-day Average Michigan Futures Strip	Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.
Michigan Price Forecast	Average of the actual monthly Consumers city-gate Index Prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip.

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly Consumers city-gate Index prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued June 10, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21269
REMOVED BY	DW
DATE	03-22-23

Michigan Public Service Commission
June 14, 2022
Filed by: DW

Effective for bills rendered for the
April 2022 – March 2023 Billing Months

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-21062

MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 10 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

NYMEX Futures Month Prices	NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).
Michigan Futures Month Basis	The Consumers city-gate natural gas basis prices from Argus Media for the first five trading days (in \$/MMBtu).
5-day Average Michigan Futures Strip	Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.
Michigan Price Forecast	Average of the actual monthly Consumers city-gate Index Prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip.

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly Consumers city-gate Index prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued March 16, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21062
REMOVED BY	DW
DATE	06-14-22

Michigan Public Service Commission
March 22, 2021
Filed by: DW

Effective for bills rendered for the
April 2021 – March 2022 Billing Months

Issued under authority of the
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-20814

MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 10 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

NYMEX Futures Month Prices	NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).
Michigan Futures Month Basis	The Consumers city-gate natural gas basis prices from Argus Media for the first five trading days (in \$/MMBtu).
5-day Average Michigan Futures Strip	Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.
Michigan Price Forecast	Average of the actual monthly Consumers city-gate Index Prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip.

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly Consumers city-gate Index prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued December 18, 2020 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20814
REMOVED BY	DW
DATE	03-22-21

Michigan Public Service Commission
December 21, 2020
Filed by: DW

Effective for service rendered on
and after October 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 10, 2020
in Case No. U-20650

MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 15 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

NYMEX Futures Month Prices	NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).
Michigan Futures Month Basis	The <i>Consumers city-gate</i> natural gas basis prices from <i>Argus Media</i> for the first five trading days (in \$/MMBtu).
5-day Average Michigan Futures Strip	Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.
Michigan Price Forecast	Average of the actual monthly <i>Consumers city-gate</i> Index Prices published by <i>S&P Global Platts</i> for months in which they have become available and the 5-day Average Michigan Futures Strip.

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly *Consumers city-gate* Index prices published by *S&P Global Platts* for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued March 11, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER U-20541, U-20650
REMOVED BY DW
DATE 12-21-20

Michigan Public Service Commission
March 24, 2020
Filed DBR

Effective for bills rendered for the
April 2020 – March 2021 Billing Months

Issued under authority of
1982 PA 304 Section 6h and the
Michigan Public Service Commission
in Case No. U-20541

**MONTHLY GAS COST RECOVERY (GCR) FACTOR
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 15 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

NYMEX Futures Month Prices	NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).
Michigan Futures Month Basis	The MichCon natural gas basis futures settlements published by CME Group for the first five trading days (in \$/MMBtu).
5-day Average Michigan Futures Strip	Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.
Michigan Price Forecast	Average of the actual monthly MichCon Citygate Index prices for months in which they have become available and the 5-day Average Michigan Futures Strip.

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly MichCon Citygate Index prices for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER U-20541, U-15152
REMOVED BY: DBR
DATE 03-24-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered
on and after November 15, 2019
Issued under authority of
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

**MONTHLY GAS COST RECOVERY (GCR) FACTOR
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM
 (Continued From Sheet No. D-6.00)**

12-month Plan Michigan Price Forecast \$2.8939/MMBtu
 Base GCR Ceiling Factor \$3.1948/Mcf
 Fractional Multiplier 0.8255

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>
<\$0.05	\$3.1948	<\$1.05	\$4.0203	<\$2.05	\$4.8458
<0.10	3.2361	<1.10	4.0616	<2.10	4.8871
<0.15	3.2774	<1.15	4.1029	<2.15	4.9284
<0.20	3.3186	<1.20	4.1441	<2.20	4.9696
<0.25	3.3599	<1.25	4.1854	<2.25	5.0109
<0.30	3.4012	<1.30	4.2267	<2.30	5.0522
<0.35	3.4425	<1.35	4.2680	<2.35	5.0935
<0.40	3.4837	<1.40	4.3092	<2.40	5.1347
<0.45	3.5250	<1.45	4.3505	<2.45	5.1760
<0.50	3.5663	<1.50	4.3918	<2.50	5.2173
<0.55	3.6076	<1.55	4.4331	<2.55	5.2586
<0.60	3.6488	<1.60	4.4743	<2.60	5.2998
<0.65	3.6901	<1.65	4.5156	<2.65	5.3411
<0.70	3.7314	<1.70	4.5569	<2.70	5.3824
<0.75	3.7727	<1.75	4.5982	<2.75	5.4237
<0.80	3.8139	<1.80	4.6394	<2.80	5.4649
<0.85	3.8552	<1.85	4.6807	<2.85	5.5062
<0.90	3.8965	<1.90	4.7220	<2.90	5.5475
<0.95	3.9378	<1.95	4.7633	<2.95	5.5888
<1.00	3.9790	<2.00	4.8045	<3.00	5.6300
				≥3.00	5.6713

Issued March 15, 2024 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

Michigan Public Service
 Commission
 March 19, 2024
 Filed by: DW

Effective for bills rendered for the
 April 2024 – March 2025 Billing Months

Issued under authority of
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-21437

CANCELLED
 BY ORDER U-21606
 REMOVED BY DW
 DATE 03-24-25

**MONTHLY GAS COST RECOVERY (GCR) FACTOR
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**
 (Continued From Sheet No. D-6.00)

12-month Plan Michigan Price Forecast \$4.8202/MMBtu
 Base GCR Ceiling Factor \$5.2773/Mcf
 Fractional Multiplier 0.8313

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>
<\$0.05	5.2773	<\$1.05	6.1086	<\$2.05	6.9399
<0.10	5.3189	<1.10	6.1502	<2.10	6.9815
<0.15	5.3604	<1.15	6.1917	<2.15	7.0230
<0.20	5.4020	<1.20	6.2333	<2.20	7.0646
<0.25	5.4436	<1.25	6.2749	<2.25	7.1062
<0.30	5.4851	<1.30	6.3164	<2.30	7.1477
<0.35	5.5267	<1.35	6.3580	<2.35	7.1893
<0.40	5.5683	<1.40	6.3996	<2.40	7.2309
<0.45	5.6098	<1.45	6.4411	<2.45	7.2724
<0.50	5.6514	<1.50	6.4827	<2.50	7.3140
<0.55	5.6930	<1.55	6.5243	<2.55	7.3556
<0.60	5.7345	<1.60	6.5658	<2.60	7.3971
<0.65	5.7761	<1.65	6.6074	<2.65	7.4387
<0.70	5.8176	<1.70	6.6489	<2.70	7.4802
<0.75	5.8592	<1.75	6.6905	<2.75	7.5218
<0.80	5.9008	<1.80	6.7321	<2.80	7.5634
<0.85	5.9423	<1.85	6.7736	<2.85	7.6049
<0.90	5.9839	<1.90	6.8152	<2.90	7.6465
<0.95	6.0255	<1.95	6.8568	<2.95	7.6881
<1.00	6.0670	<2.00	6.8983	<3.00	7.7296
				≥3.00	7.7712

Issued March 17, 2023 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-21437
 REMOVED BY DW
 DATE 03-19-24

Michigan Public Service
 Commission
 March 22, 2023
 Filed by: DW

Effective for bills rendered for the
 April 2023 – March 2024 Billing Months

Issued under authority of
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-21269

**MONTHLY GAS COST RECOVERY (GCR) FACTOR
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM
 (Continued From Sheet No. D-6.00)**

12-month Plan Michigan Price Forecast \$8.0923/MMBtu
 Base GCR Ceiling Factor \$7.5851/Mcf
 Fractional Multiplier 0.5477

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>
<\$0.05	7.5851	<\$1.05	8.1328	<\$2.05	8.6805
<0.10	7.6125	<1.10	8.1602	<2.10	8.7079
<0.15	7.6399	<1.15	8.1876	<2.15	8.7353
<0.20	7.6673	<1.20	8.2150	<2.20	8.7627
<0.25	7.6947	<1.25	8.2424	<2.25	8.7901
<0.30	7.7221	<1.30	8.2698	<2.30	8.8175
<0.35	7.7494	<1.35	8.2971	<2.35	8.8448
<0.40	7.7768	<1.40	8.3245	<2.40	8.8722
<0.45	7.8042	<1.45	8.3519	<2.45	8.8996
<0.50	7.8316	<1.50	8.3793	<2.50	8.9270
<0.55	7.8590	<1.55	8.4067	<2.55	8.9544
<0.60	7.8864	<1.60	8.4341	<2.60	8.9818
<0.65	7.9137	<1.65	8.4614	<2.65	9.0091
<0.70	7.9411	<1.70	8.4888	<2.70	9.0365
<0.75	7.9685	<1.75	8.5162	<2.75	9.0639
<0.80	7.9959	<1.80	8.5436	<2.80	9.0913
<0.85	8.0233	<1.85	8.5710	<2.85	9.1187
<0.90	8.0507	<1.90	8.5984	<2.90	9.1461
<0.95	8.0781	<1.95	8.6258	<2.95	9.1735
<1.00	8.1054	<2.00	8.6531	<3.00	9.2008
				≥3.00	9.2282

Issued September 13, 2022 by
Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER _____ U-21269
 REMOVED BY _____ DW
 DATE _____ 03-22-23

Michigan Public Service
 Commission
 September 20, 2022
 Filed by: DW

Effective for bills rendered on and after
October 1, 2022

Issued under authority of
**1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-21062**

**MONTHLY GAS COST RECOVERY (GCR) FACTOR
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM
 (Continued From Sheet No. D-6.00)**

12-month Plan Michigan Price Forecast \$3.5999/MMBtu
 Base GCR Ceiling Factor \$3.6996/Mcf
 Fractional Multiplier 0.8274

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>
<\$0.05	3.6996	<\$1.05	4.5270	<\$2.05	5.3544
<0.10	3.7410	<1.10	4.5684	<2.10	5.3958
<0.15	3.7823	<1.15	4.6097	<2.15	5.4371
<0.20	3.8237	<1.20	4.6511	<2.20	5.4785
<0.25	3.8651	<1.25	4.6925	<2.25	5.5199
<0.30	3.9065	<1.30	4.7339	<2.30	5.5613
<0.35	3.9478	<1.35	4.7752	<2.35	5.6026
<0.40	3.9892	<1.40	4.8166	<2.40	5.6440
<0.45	4.0306	<1.45	4.8580	<2.45	5.6854
<0.50	4.0719	<1.50	4.8993	<2.50	5.7267
<0.55	4.1133	<1.55	4.9407	<2.55	5.7681
<0.60	4.1547	<1.60	4.9821	<2.60	5.8095
<0.65	4.1960	<1.65	5.0234	<2.65	5.8508
<0.70	4.2374	<1.70	5.0648	<2.70	5.8922
<0.75	4.2788	<1.75	5.1062	<2.75	5.9336
<0.80	4.3202	<1.80	5.1476	<2.80	5.9750
<0.85	4.3615	<1.85	5.1889	<2.85	6.0163
<0.90	4.4029	<1.90	5.2303	<2.90	6.0577
<0.95	4.4443	<1.95	5.2717	<2.95	6.0991
<1.00	4.4856	<2.00	5.3130	<3.00	6.1404
				≥3.00	6.1818

Issued June 10, 2022 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-21062
 REMOVED BY DW
 DATE 09-20-22

Michigan Public Service
 Commission
 June 14, 2022
 Filed by: DW

Effective for bills rendered for the
 April 2022 – March 2023 Billing Months

Issued under authority of
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-21062

**MONTHLY GAS COST RECOVERY (GCR) FACTOR
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM
 (Continued From Sheet No. D-6.00)**

12-month Plan Michigan Price Forecast \$2.5021/MMBtu
 Base GCR Ceiling Factor \$2.6453/Mcf
 Fractional Multiplier 0.8400

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>
<\$0.05	2.6453	<\$1.05	3.4853	<\$2.05	4.3253
<0.10	2.6873	<1.10	3.5273	<2.10	4.3673
<0.15	2.7293	<1.15	3.5693	<2.15	4.4093
<0.20	2.7713	<1.20	3.6113	<2.20	4.4513
<0.25	2.8133	<1.25	3.6533	<2.25	4.4933
<0.30	2.8553	<1.30	3.6953	<2.30	4.5353
<0.35	2.8973	<1.35	3.7373	<2.35	4.5773
<0.40	2.9393	<1.40	3.7793	<2.40	4.6193
<0.45	2.9813	<1.45	3.8213	<2.45	4.6613
<0.50	3.0233	<1.50	3.8633	<2.50	4.7033
<0.55	3.0653	<1.55	3.9053	<2.55	4.7453
<0.60	3.1073	<1.60	3.9473	<2.60	4.7873
<0.65	3.1493	<1.65	3.9893	<2.65	4.8293
<0.70	3.1913	<1.70	4.0313	<2.70	4.8713
<0.75	3.2333	<1.75	4.0733	<2.75	4.9133
<0.80	3.2753	<1.80	4.1153	<2.80	4.9553
<0.85	3.3173	<1.85	4.1573	<2.85	4.9973
<0.90	3.3593	<1.90	4.1993	<2.90	5.0393
<0.95	3.4013	<1.95	4.2413	<2.95	5.0813
<1.00	3.4433	<2.00	4.2833	<3.00	5.1233
				≥3.00	5.1653

Issued March 16, 2021 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-21062
 REMOVED BY DW
 DATE 06-14-22

Michigan Public Service
 Commission
 March 22, 2021
 Filed by: DW

Effective for bills rendered for the
 April 2021 – March 2022 Billing Months

Issued under authority of
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20814

**MONTHLY GAS COST RECOVERY (GCR) FACTOR
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM
 (Continued From Sheet No. D-6.00)**

12-month Plan Michigan Price Forecast \$2.2703/MMBtu
 Base GCR Ceiling Factor \$2.4945/Mcf
 Fractional Multiplier 0.7919

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>
<\$0.05	2.4945	<\$1.05	3.2864	<\$2.05	4.0783
<0.10	2.5341	<1.10	3.3260	<2.10	4.1179
<0.15	2.5737	<1.15	3.3656	<2.15	4.1575
<0.20	2.6133	<1.20	3.4052	<2.20	4.1971
<0.25	2.6529	<1.25	3.4448	<2.25	4.2367
<0.30	2.6925	<1.30	3.4844	<2.30	4.2763
<0.35	2.7321	<1.35	3.5240	<2.35	4.3159
<0.40	2.7717	<1.40	3.5636	<2.40	4.3555
<0.45	2.8113	<1.45	3.6032	<2.45	4.3951
<0.50	2.8509	<1.50	3.6428	<2.50	4.4347
<0.55	2.8905	<1.55	3.6824	<2.55	4.4743
<0.60	2.9300	<1.60	3.7219	<2.60	4.5138
<0.65	2.9696	<1.65	3.7615	<2.65	4.5534
<0.70	3.0092	<1.70	3.8011	<2.70	4.5930
<0.75	3.0488	<1.75	3.8407	<2.75	4.6326
<0.80	3.0884	<1.80	3.8803	<2.80	4.6722
<0.85	3.1280	<1.85	3.9199	<2.85	4.7118
<0.90	3.1676	<1.90	3.9595	<2.90	4.7514
<0.95	3.2072	<1.95	3.9991	<2.95	4.7910
<1.00	3.2468	<2.00	4.0387	<3.00	4.8306
				≥3.00	4.8702

Issued March 11, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20814
 REMOVED BY DW
 DATE 03-22-21

Michigan Public Service
 Commission
March 24, 2020
 Filed **DBR**

Effective for bills rendered for the
 April 2020 – March 2021 Billing Months

Issued under authority of
 1982 PA 304 Section 6h and the
 Michigan Public Service Commission
 in Case No. U-20541

**MONTHLY GAS COST RECOVERY (GCR) FACTOR
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM
 (Continued From Sheet No. D-6.00)**

12-month Plan Michigan Price Forecast \$2.7707/MMBtu
 Base GCR Ceiling Factor \$3.0311/Mcf
 Fractional Multiplier 0.8184

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>
<\$0.05	3.0311	<\$1.05	3.8495	<\$2.05	4.6679
<0.10	3.0720	<1.10	3.8904	<2.10	4.7088
<0.15	3.1129	<1.15	3.9313	<2.15	4.7497
<0.20	3.1539	<1.20	3.9723	<2.20	4.7907
<0.25	3.1948	<1.25	4.0132	<2.25	4.8316
<0.30	3.2357	<1.30	4.0541	<2.30	4.8725
<0.35	3.2766	<1.35	4.0950	<2.35	4.9134
<0.40	3.3175	<1.40	4.1359	<2.40	4.9543
<0.45	3.3585	<1.45	4.1769	<2.45	4.9953
<0.50	3.3994	<1.50	4.2178	<2.50	5.0362
<0.55	3.4403	<1.55	4.2587	<2.55	5.0771
<0.60	3.4812	<1.60	4.2996	<2.60	5.1180
<0.65	3.5221	<1.65	4.3405	<2.65	5.1589
<0.70	3.5631	<1.70	4.3815	<2.70	5.1999
<0.75	3.6040	<1.75	4.4224	<2.75	5.2408
<0.80	3.6449	<1.80	4.4633	<2.80	5.2817
<0.85	3.6858	<1.85	4.5042	<2.85	5.3226
<0.90	3.7267	<1.90	4.5451	<2.90	5.3635
<0.95	3.7677	<1.95	4.5861	<2.95	5.4045
<1.00	3.8086	<2.00	4.6270	<3.00	5.4454
				≥3.00	5.4863

Issued February 11, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20541, U-15152
 REMOVED BY DBR
 DATE 03-24-20

Michigan Public Service
 Commission
 February 12, 2020
 Filed DBR

Effective for service rendered on
 and after January 24, 2020

Issued under authority of
 Michigan Public Service Commission
 dated January 23, 2020
 in Case No. U-20233

**MONTHLY GAS COST RECOVERY (GCR) FACTOR
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**
 (Continued From Sheet No. D-6.00)

12-month Plan Michigan Price Forecast \$2.7707/MMBtu
 Base GCR Ceiling Factor \$3.1246/Mcf
 Fractional Multiplier 0.8184

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>
<\$0.05	\$3.1246	<\$1.05	\$3.9430	<\$2.05	\$4.7614
<0.10	3.1655	<1.10	3.9839	<2.10	4.8023
<0.15	3.2064	<1.15	4.0248	<2.15	4.8432
<0.20	3.2474	<1.20	4.0658	<2.20	4.8842
<0.25	3.2883	<1.25	4.1067	<2.25	4.9251
<0.30	3.3292	<1.30	4.1476	<2.30	4.9660
<0.35	3.3701	<1.35	4.1885	<2.35	5.0069
<0.40	3.4110	<1.40	4.2294	<2.40	5.0478
<0.45	3.4520	<1.45	4.2704	<2.45	5.0888
<0.50	3.4929	<1.50	4.3113	<2.50	5.1297
<0.55	3.5338	<1.55	4.3522	<2.55	5.1706
<0.60	3.5747	<1.60	4.3931	<2.60	5.2115
<0.65	3.6156	<1.65	4.4340	<2.65	5.2524
<0.70	3.6566	<1.70	4.4750	<2.70	5.2934
<0.75	3.6975	<1.75	4.5159	<2.75	5.3343
<0.80	3.7384	<1.80	4.5568	<2.80	5.3752
<0.85	3.7793	<1.85	4.5977	<2.85	5.4161
<0.90	3.8202	<1.90	4.6386	<2.90	5.4570
<0.95	3.8612	<1.95	4.6796	<2.95	5.4980
<1.00	3.9021	<2.00	4.7205	<3.00	5.5389
				≥3.00	5.5798

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20233
 REMOVED BY DBR
 DATE 2-12-2020

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

**Effective for service rendered on
 and after November 15, 2019**

**Issued under authority of
 Michigan Public Service Commission
 dated November 14, 2019
 in Case No. U-18249**

RATE CATEGORIES

<u>Description</u>	<u>Rate Category</u>
RESIDENTIAL SERVICE RATE A	
Residential Space Heating	250
Residential Without Space Heating	260
Aggregation	052
Customer Choice	752
MULTIFAMILY DWELLING SERVICE RATE A-1	
Residential	251
Sales to Transportation	480
Master Account	043
Customer Choice Multi	753
GENERAL SERVICE RATE GS-1	
Commercial	261
Commercial - Sales to Transportation	273
Commercial - Master Account	265
Commercial - Contiguous	269
Commercial - Customer Choice	277
Commercial - Temporary Construction Service	299
Industrial	263
Industrial - Sales to Transportation	275
Industrial - Master Account	267
Industrial - Contiguous	271
Industrial - Customer Choice	279
GENERAL SERVICE RATE GS-2	
Commercial	262
Commercial - Sales to Transportation	274
Commercial - Master Account	266
Commercial - Contiguous	270
Commercial - Customer Choice	278
Industrial	264
Industrial - Sales to Transportation	276
Industrial - Master Account	268
Industrial - Contiguous	272
Industrial - Customer Choice	280
GENERAL SERVICE RATE GS-3	
Commercial	281
Commercial - Sales to Transportation	287
Commercial - Master Account	283
Commercial - Contiguous	285
Commercial - Customer Choice	289
Industrial	282
Industrial - Sales to Transportation	288
Industrial - Master Account	284
Industrial - Contiguous	286
Industrial - Customer Choice	290

(Continued on Sheet No. D-9.00)

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
January 6, 2020
Filed <u>DBR</u>

Effective for service rendered on
 and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
 dated November 14, 2019
 in Case No. U-18249

(Continued From Sheet No. D-8.00)

RATE CATEGORIES (Contd)

<u>Description</u>	<u>Rate Category</u>
GENERAL SERVICE OUTDOOR LIGHTING RATE GL - Commercial	048
TRANSPORTATION SERVICE RATE	
Small, Cost-Based	ST
Large, Cost-Based	LT
Extremely Large, Cost-Based	XLT
Extra Extremely Large, Cost-Based	XXLT
CUSTOMER CHOICE RATE CC	CC

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-21490

REMOVED BY DW
DATE 08-21-24

Michigan Public Service
Commission

January 6, 2020

Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SERVICE RATE A

Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

Monthly Rate

Customer Charge

\$13.60 per customer per month, plus

Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Income Assistance Credit: \$(13.60) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future gas utility charges.

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: (\$30.27) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future gas utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC, will not be eligible for the RIA provision while enrolled in LIAC.

(Continued on Sheet No. D-11.00)

Issued September 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21490
REMOVED BY	DW
DATE	08-21-24

Michigan Public Service Commission September 20, 2022 Filed by: DW

Effective for service rendered on
and after October 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated July 7, 2022
in Case No. U-21148

RESIDENTIAL SERVICE RATE A

Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

Monthly Rate

Customer Charge

\$12.60 per customer per month, plus

Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Income Assistance Credit: \$(12.60) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future gas utility charges.

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: (\$30.27) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future gas utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC, will not be eligible for the RIA provision while enrolled in LIAC.

(Continued on Sheet No. D-11.00)

Issued June 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
June 21, 2021
Filed by: DW

Effective for service rendered on
and after June 10, 2021

Issued under authority of the
Michigan Public Service Commission
dated June 9, 2021
in Case No. U-21043

RESIDENTIAL SERVICE RATE A

Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

Monthly Rate

Customer Charge

\$12.60 per customer per month, plus

Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, verified by confirmation of an authorized State, Federal, *or community* agency, a credit shall be applied during all billing months.

The monthly credit for the Residential Income Assistance (RIA) Service Provision shall be applied as follows:

Income Assistance Credit: \$(12.60) per customer per month

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need chosen from *one or more* of the following *eligibility* criteria:

1. Customers with an approved critical care certification where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months, as verified by an authorized State, Federal, *or community* agency.
2. *Customers who are enrolled in the Company's Consumers Affordable Resource for Energy (CARE) program.*
3. Customers who have received a Home Heating Credit in the previous 12 months.
4. Customers whose total household income does not exceed 150% of the Federal Poverty level, *as verified by an authorized State, Federal, or community agency.*
 - a. *Assistance from a state emergency relief program;*
 - b. *Food Assistance Program;*
 - c. *Medicaid*

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: (\$30.27) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future gas utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC, will not be eligible for the RIA Provision while enrolled in LIAC.

Distribution Charge

\$4.2013 per Mcf for all Mcf purchased.

(Continued on Sheet No. D-11.00)

Issued September 25, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21043
REMOVED BY	DW
DATE	06-21-21

Michigan Public Service Commission
September 30, 2020
Filed by: DW

Effective for service rendered on
and after October 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 10, 2020
in Case No. U-20650

RESIDENTIAL SERVICE RATE A

Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

Monthly Rate

Customer Charge

\$11.75 per customer per month, plus

Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, verified by confirmation of an authorized State or Federal agency, a credit shall be applied during all billing months.

The monthly credit for the Residential Income Assistance (RIA) Service Provision shall be applied as follows:

Income Assistance Credit: \$(11.75) per customer per month

Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. To qualify for LIAC, a customer must have been billed \$2,500 or less over the last 12 months for gas service. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need chosen from those with a significant medical condition, customers with lowest income and those with highest past-due balances, based on the following criteria:

1. Customers with an approved critical care certification where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months, as verified by an authorized State or Federal agency.
2. Customers who have received a Home Heating Credit in the previous 12 months.
 - a. Enrollment based on customers with highest arrears balance.
3. Customers whose total household income does not exceed 150% of the Federal Poverty level and have a past due balance.
 - a. Enrollment based on customers with highest arrears balance.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: (\$30.27) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future gas utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC, will not be eligible for the RIA Provision while enrolled in LIAC.

Distribution Charge

\$3.6139 per Mcf for all Mcf purchased.

(Continued on Sheet No. D-11.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20650
REMOVED BY	DW
DATE	09-30-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

RESIDENTIAL SERVICE RATE A
(Continued From Sheet No. D-10.00)

Monthly Rate (Contd)

Distribution Charge

\$5.2191 per Mcf for all Mcf purchased.

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Minimum Charge

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Term and Form of Contract

Service under this rate shall not require a written contract.

Issued September 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21490
REMOVED BY	DW
DATE	08-21-24

Michigan Public Service Commission
September 25, 2023
Filed by: DW

Effective for service rendered on
and after October 1, 2023

Issued under authority of the
Michigan Public Service Commission
dated August 30, 2023
in Case No. U-21308

RESIDENTIAL SERVICE RATE A
(Continued From Sheet No. D-10.00)

Monthly Rate (Contd)

Distribution Charge

\$4.7993 per Mcf for all Mcf purchased.

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Minimum Charge

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Term and Form of Contract

Service under this rate shall not require a written contract.

Issued September 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER <u>U-21308, U-10859</u>
REMOVED BY <u>DW</u>
DATE <u>09-28-23</u>

Michigan Public Service Commission September 20, 2022 Filed by: DW

Effective for service rendered on
and after October 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated July 7, 2022
in Case No. U-21148

RESIDENTIAL SERVICE RATE A
(Continued From Sheet No. D-10.00)

Monthly Rate (Contd)

Distribution Charge

\$4.2013 per Mcf for all Mcf purchased.

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Minimum Charge

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Term and Form of Contract

Service under this rate shall not require a written contract.

Issued June 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
June 21, 2021
Filed by: DW

Effective for service rendered on
and after June 10, 2021

Issued under authority of the
Michigan Public Service Commission
dated June 9, 2021
in Case No. U-21043

RESIDENTIAL SERVICE RATE A
(Continued From Sheet No. D-10.00)

Monthly Rate (Contd)

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Minimum Charge

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

Term and Form of Contract

Service under this rate shall not require a written contract.

**Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY ORDER U-21043
REMOVED BY DW
DATE 06-21-21

Michigan Public Service
Commission
January 6, 2020
Filed DBR

**Effective for service rendered on
and after November 15, 2019**

**Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249**

MULTIFAMILY DWELLING SERVICE RATE A-1

Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

Monthly Rate

Customer Charge

\$13.60 per month

Distribution Charge

\$5.2191 per Mcf for all Mcf purchased plus
\$0.0828 per Mcf of excess peak demand

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Minimum Charge

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Determination of Excess Peak Demand

The Mcf used for billing the excess demand shall be equal to all usage in excess of 45 Mcf in the peak month. The peak month shall be that month in the latest 12 months in which the greatest consumption occurred.

If 12 months of historical data are not available for a premises, then the Company shall use an estimated peak usage while accumulating 12 months of data. If, during the accumulation of 12 months of data, any month's actual usage exceeds the original estimated peak usage, then the actual usage shall become the new peak demand. However, if after 12 months the estimated peak usage exceeds the actual peak month's usage, then the customer's bills shall be recalculated using the actual and any overcharge shall be refunded with interest.

Term and Form of Contract

Service under this rate shall not require a written contract.

Issued September 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21490
REMOVED BY	DW
DATE	08-21-24

Michigan Public Service Commission
September 25, 2023
Filed by: DW

Effective for service rendered on
and after October 1, 2023

Issued under authority of the
Michigan Public Service Commission
dated August 30, 2023
in Case No. U-21308

MULTIFAMILY DWELLING SERVICE RATE A-1

Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

Monthly Rate

Customer Charge

\$13.60 per month

Distribution Charge

\$4.7993 per Mcf for all Mcf purchased plus
\$0.0828 per Mcf of excess peak demand

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Minimum Charge

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Determination of Excess Peak Demand

The Mcf used for billing the excess demand shall be equal to all usage in excess of 45 Mcf in the peak month. The peak month shall be that month in the latest 12 months in which the greatest consumption occurred.

If 12 months of historical data are not available for a premises, then the Company shall use an estimated peak usage while accumulating 12 months of data. If, during the accumulation of 12 months of data, any month's actual usage exceeds the original estimated peak usage, then the actual usage shall become the new peak demand. However, if after 12 months the estimated peak usage exceeds the actual peak month's usage, then the customer's bills shall be recalculated using the actual and any overcharge shall be refunded with interest.

Term and Form of Contract

Service under this rate shall not require a written contract.

Issued September 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-21308, U-10859

REMOVED BY DW
DATE 09-28-23

Michigan Public Service
Commission
September 20, 2022

Filed by: DW

Effective for service rendered on
and after October 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated July 7, 2022
in Case No. U-21148

MULTIFAMILY DWELLING SERVICE RATE A-1

Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

Monthly Rate

Customer Charge

\$12.60 per month

Distribution Charge

\$4.2013 per Mcf for all Mcf purchased plus
\$0.0767 per Mcf of excess peak demand

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Minimum Charge

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Determination of Excess Peak Demand

The Mcf used for billing the excess demand shall be equal to all usage in excess of 45 Mcf in the peak month. The peak month shall be that month in the latest 12 months in which the greatest consumption occurred.

If 12 months of historical data are not available for a premises, then the Company shall use an estimated peak usage while accumulating 12 months of data. If, during the accumulation of 12 months of data, any month's actual usage exceeds the original estimated peak usage, then the actual usage shall become the new peak demand. However, if after 12 months the estimated peak usage exceeds the actual peak month's usage, then the customer's bills shall be recalculated using the actual and any overcharge shall be refunded with interest.

Term and Form of Contract

Service under this rate shall not require a written contract.

Issued September 25, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
September 30, 2020
Filed by: DW

Effective for service rendered on
and after October 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 10, 2020
in Case No. U-20650

MULTIFAMILY DWELLING SERVICE RATE A-1

Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

Monthly Rate

Customer Charge

\$11.75 per month

Distribution Charge

\$3.6139 per Mcf for all Mcf purchased plus
\$0.0715 per Mcf of excess peak demand

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Minimum Charge

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Determination of Excess Peak Demand

The Mcf used for billing the excess demand shall be equal to all usage in excess of 45 Mcf in the peak month. The peak month shall be that month in the latest 12 months in which the greatest consumption occurred.

If 12 months of historical data are not available for a premises, then the Company shall use an estimated peak usage while accumulating 12 months of data. If, during the accumulation of 12 months of data, any month's actual usage exceeds the original estimated peak usage, then the actual usage shall become the new peak demand. However, if after 12 months the estimated peak usage exceeds the actual peak month's usage, then the customer's bills shall be recalculated using the actual and any overcharge shall be refunded with interest.

Term and Form of Contract

Service under this rate shall not require a written contract.

**Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED BY ORDER	U-20650
REMOVED BY	DW
DATE	09-30-20

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

**Effective for service rendered on
and after November 15, 2019**

**Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249**

**GENERAL SERVICE RATE
(Rates GS-1, GS-2 and GS-3)**

Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

Monthly Rate

	Service Category		
	GS-1	GS-2	GS-3
Principal Customer Charge	\$16.00/meter	\$132.13/meter	\$384.31/meter
Contiguous Customer Charge	14.00/meter	40.00/meter	80.00/meter
Distribution Charge	\$4.5946/Mcf	\$3.2016/Mcf	\$2.8990/Mcf

Selection of Service Category and Rates

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2., Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between GS-1 and GS-2 is approximately 1,000 Mcf per year and the estimated economic breakeven point between GS-2 and GS-3 is approximately 10,000 Mcf per year. Economic breakeven points may vary based on the usage and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Minimum Charge

The Customer Charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Term and Form of Contract

Service under this rate shall not require a written contract.

Issued September 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21490
REMOVED BY	DW
DATE	08-21-24

Michigan Public Service Commission
September 25, 2023
Filed by: DW

Effective for service rendered on
and after October 1, 2023

Issued under authority of the
Michigan Public Service Commission
dated August 30, 2023
in Case No. U-21308

**GENERAL SERVICE RATE
(Rates GS-1, GS-2 and GS-3)**

Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

Monthly Rate

	Service Category		
	GS-1	GS-2	GS-3
Principal Customer Charge	\$16.00/meter	\$107.37/meter	\$269.55/meter
Contiguous Customer Charge	14.00/meter	40.00/meter	80.00/meter
Distribution Charge	\$4.2597/Mcf	\$3.1634/Mcf	\$2.9688/Mcf

Selection of Service Category and Rates

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2., Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between GS-1 and GS-2 is approximately 1,000 Mcf per year and the estimated economic breakeven point between GS-2 and GS-3 is approximately 10,000 Mcf per year. Economic breakeven points may vary based on the usage and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Minimum Charge

The Customer Charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Term and Form of Contract

Service under this rate shall not require a written contract.

Issued September 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21308, U-10859
REMOVED BY DW
DATE 09-28-23

Michigan Public Service
Commission
September 20, 2022
Filed by: DW

Effective for service rendered on
and after October 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated July 7, 2022
in Case No. U-21148

**GENERAL SERVICE RATE
(Rates GS-1, GS-2 and GS-3)**

Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

Monthly Rate

	Service Category		
	GS-1	GS-2	GS-3
Master Customer Charge	\$15.00/meter	\$91.63/meter	\$234.57/meter
Contiguous Customer Charge	14.00/meter	40.00/meter	80.00/meter
Distribution Charge	\$3.6255/Mcf	\$2.7060/Mcf	\$2.5344/Mcf

Selection of Service Category and Rates

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2., Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between GS-1 and GS-2 is approximately 1,000 Mcf per year and the estimated economic breakeven point between GS-2 and GS-3 is approximately 10,000 Mcf per year. Economic breakeven points may vary based on the usage and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Minimum Charge

The Customer Charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Term and Form of Contract

Service under this rate shall not require a written contract.

Issued September 25, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
September 30, 2020
Filed by: DW

Effective for service rendered on
and after October 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 10, 2020
in Case No. U-20650

**GENERAL SERVICE RATE
(Rates GS-1, GS-2 and GS-3)**

Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

Monthly Rate

	Service Category		
	GS-1	GS-2	GS-3
Master Customer Charge	\$14.00/meter	\$81.86/meter	\$482.55/meter
Contiguous Customer Charge	14.00/meter	40.00/meter	80.00/meter
Distribution Charge	\$3.2637/Mcf	\$2.4491/Mcf	\$1.9682/Mcf

Selection of Service Category and Rates

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2., Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between GS-1 and GS-2 is approximately 1,000 Mcf per year and the estimated economic breakeven point between GS-2 and GS-3 is approximately 10,000 Mcf per year. Economic breakeven points may vary based on the usage and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Minimum Charge

The Customer Charge included in the rate and any applicable non-consumption based surcharges.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Term and Form of Contract

Service under this rate shall not require a written contract.

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20650
REMOVED BY	DW
DATE	09-30-20

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

GENERAL SERVICE OUTDOOR LIGHTING RATE GL
This Rate Is Not Open to New Business

Availability

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

Nature of Service

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

Monthly Rate

\$9.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$15.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Term and Form of Contract

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

Special Terms and Conditions

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

Issued September 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21490
REMOVED BY	DW
DATE	08-21-24

Michigan Public Service Commission
September 25, 2023
Filed by: DW

Effective for service rendered on
and after October 1, 2023

Issued under authority of the
Michigan Public Service Commission
dated August 30, 2023
in Case No. U-21308

GENERAL SERVICE OUTDOOR LIGHTING RATE GL

This Rate Is Not Open to New Business

Availability

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

Nature of Service

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

Monthly Rate

\$7.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$12.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Term and Form of Contract

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

Special Terms and Conditions

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

**Issued September 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY
ORDER U-21308, U-10859

REMOVED BY DW
DATE 09-28-23

Michigan Public Service
Commission
September 20, 2022
Filed by: DW

**Effective for service rendered on
and after October 1, 2022**

**Issued under authority of the
Michigan Public Service Commission
dated July 7, 2022
in Case No. U-21148**

GENERAL SERVICE OUTDOOR LIGHTING RATE GL

This Rate Is Not Open to New Business

Availability

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

Nature of Service

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

Monthly Rate

\$5.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$9.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Term and Form of Contract

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

Special Terms and Conditions

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

Issued September 25, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
September 30, 2020
Filed by: DW

Effective for service rendered on
and after October 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 10, 2020
in Case No. U-20650

GENERAL SERVICE OUTDOOR LIGHTING RATE GL

This Rate Is Not Open to New Business

Availability

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

Nature of Service

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

Monthly Rate

\$6.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$10.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Term and Form of Contract

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

Special Terms and Conditions

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

**Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan**

CANCELLED
BY ORDER U-20650
REMOVED BY DW
DATE 09-30-20

Michigan Public Service
Commission
January 6, 2020
Filed DBR

**Effective for service rendered on
and after November 15, 2019**

**Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249**

SECTION E
TRANSPORTATION SERVICE
GAS TRANSPORTATION STANDARDS AND BILLING PRACTICES

E1. GENERAL PROVISIONS AND DEFINITIONS

E1.1 Definitions.

As used in this section:

- (a) "Account" shall mean customer's facilities and operations directly connected with the individual facilities identified in the transportation contract between the Company and the customer. The gas for each account being measured by a single Company meter.
- (b) "Allowance for Use and Loss" is defined in Rule E4.1.D. in this Section E.
- (c) "Annual Contract Quantity" (ACQ) means the greatest quantity of gas that can be delivered for transportation on the customer's behalf for any given year as specified in the contract. The contracted ACQ shall be adjusted based on the customer's highest consecutive 12-month usage determined from the latest 36 months of data except that the ACQ may be adjusted, at the Company's sole discretion, for known or expected changes, or special operating conditions. The Company will conduct a review of the customer's ACQ once each 5-year period and may adjust the ACQ value based on the highest consecutive 12-month usage determined from the latest 36 months of data as adjusted. The Company may review and adjust a customer's ACQ if the customer requests a change to their gas transportation agreement.
- (d) "Authorized Tolerance Level" means 4.0%, 6.5%, 7.5%, 8.5%, 9.5%, or 10.5% of the customer's ACQ.
- (e) "Business Day" means Monday through Friday, excluding Company holidays.
- (f) "Cubic Foot of Gas" means the volume of gas which occupies one cubic foot when such gas is at a temperature of sixty degrees (60°) Fahrenheit and at a pressure base of fourteen and sixty-five hundredths (14.65) psia dry.
- (g) "Day" means a period of 24 consecutive hours (23 hours when changing from Standard to Daylight Time and 25 hours when changing back to Standard Time) beginning at 10:00 AM Eastern Clock Time or at such other time as may be mutually agreed.
- (h) "Designated Sales Rate" means the rate under which the customer would take service if purchasing system-sales service.
- (i) "Gas" means natural gas, manufactured gas or a combination of the two which meets the "quality" standards as specified in Rule E3., Gas Quality, in this Section E.
- (j) "Gas Rate Book" means the standard rules and regulations and rates governing the sale of natural gas service as approved by the Michigan Public Service Commission.
- (k) "Load Balancing Charge" is defined on the Transportation Service Rate Schedules.
- (l) "Maximum Daily Quantity" (MDQ) means the greatest quantity of Gas that can be delivered for transportation on the customer's behalf on any Day. The MDQ shall not exceed the customer's peak monthly usage in the last 36 months of such service divided by 30, multiplied by 110% and adjusted, at the Company's sole discretion, for known or expected changes or special operating conditions. The Company will conduct a review of the customer's MDQ once each 5-year period and may adjust the MDQ value based on the preceding 36 months of data. The Company may review and adjust a customer's MDQ if the customer requests a change to their gas transportation agreement.
- (m) "MMBtu" means one million Btu.
- (n) "Month," except as provided with respect to billing, means a period beginning at 10:00 AM Eastern Clock Time on the first Day of a calendar month and ending at 10:00 AM Eastern Clock Time on the first Day of the following calendar month or at such other time as may be mutually agreed.

(Continued on Sheet No. E-2.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20650
REMOVED BY	DW
DATE	06-21-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued From Sheet No. E-1.00)

E1. GENERAL PROVISIONS AND DEFINITIONS (Contd)

E1.1 Definitions. (Contd)

- (o) "Nominations" means the process by which the customer or the customer's agent notifies the Company of expected transportation quantities.
- (p) "Total Heating Value Per Cubic Foot" means the number of Btu produced by the combustion, at constant pressure, of one Cubic Foot of Gas, with air of the same pressure and temperature as the gas, when the products of combustion are cooled to the initial temperature of the gas and air, and when the water formed by the combustion is condensed to the liquid state. This definition applies regardless of the equipment used to determine the total heating value per cubic foot.
- (q) "Unauthorized Gas Usage Charge" is defined on the Transportation Service Rate Schedule.

E1.2 Application of Rules.

Unless otherwise provided for within this Section E or under their contracted Transportation Service Rate, transportation rate customers are subject to the Company's Gas Rate Book. Customers taking transportation service shall be considered utility service customers of the Company.

E1.3 Possession of Gas.

A. Responsibility for Gas

The Company and the customer shall each be responsible for its own equipment, facilities and Gas on its own side of a delivery point. The customer shall have good title or good right to make delivery and, further, shall warrant for itself, its successors and assigns that such Gas shall be free and clear of all liens, encumbrances, and claims whatsoever. With respect to any such adverse claim that may arise to said Gas or to royalties, taxes, license fees or charges thereon, the customer shall indemnify and save the Company harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of same.

B. Indemnification of the Company

In the absence of negligence, recklessness or willful misconduct on the part of the Company or of the Company's officers, employees or agents, the customer waives any and all claims against the Company, its officers, employees or agents, arising out of or in any way connected with (1) the quality, use or condition of the Gas after delivery from the Company's line for the account of such customer; (2) any losses or shrinkage of Gas during or resulting from transportation and (3) all other claims and demands arising out of the performance of the duties of the Company, its officers, employees, or agents.

E2. RECORDS, ACCOUNTING AND CONTROL

E2.1 Transmittal of Notices, Bills and Payments.

All notices, bills and payments required or permitted to be given in connection with this service shall be transmitted as specified in the customer's contract, and shall be valid and sufficient if delivered in person, dispatched by first class mail, Western Union, telex, facsimile or transmitted electronically.

(Continued on Sheet No. E-3.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21086
REMOVED BY	DW
DATE	11-23-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued From Sheet No. E-2.10)

E2. RECORDS, ACCOUNTING AND CONTROL (Contd)

E2.2 Nominations, Accounting and Control.

- A. If the customer designates some other party as agent for purposes of nominating, and of giving and receiving notices, the customer shall provide the Company with written notice of such designation. Any such designation shall be effective until revoked in writing by the customer.
- B. All Nominations shall be submitted by facsimile, e-mail or an available electronic nomination system.
- C. **Daily:** The customer or the customer's authorized representative shall notify the Company's Gas Transportation Services Department of the daily quantity of Gas (in MMBtu) that the customer is nominating for delivery to the Company on behalf of the customer. Such Nominations shall be submitted by 2:00 PM Eastern Clock Time on the Business Day prior to the effective Day of the proposed delivery. Nominations made after the 2:00 PM deadline shall be accepted at the sole discretion of the Company. Customers are required to have nomination on file for each Day of the Month. (A single nomination shall be assumed to apply for each subsequent Day of the Month, unless otherwise indicated.)
- D. The customer or the customer's authorized representative may transfer all or any portion of their Gas balance to another customer. The customer from whom the Gas is transferred shall be charged a \$25 fee. Such transactions are prospective and may not be used to avoid penalties once charged.
- E. The Company may at its sole discretion, allow one transfer of Gas per Month between customers. The customer to whom the Gas is transferred shall be charged a \$500 fee. Such transfers shall be received by the Company prior to 2:00 PM Eastern Clock Time one Business Day prior to the last business Day of that Month.

E2.3 Customer Data

The Company will make a reasonable effort to provide the Customer, or its designated agent, with accurate individual customer consumption data no later than 6 business days after the conclusion of the calendar month

E3. GAS QUALITY

E3.1 Quality.

The Gas delivered to the Company shall meet the following requirements:

- A. Gas shall not contain more than 0.0005 percent (5 ppm) oxygen by volume;
- B. Gas shall be commercially free from objectionable odors, solid or liquid matter, bacteria, dust, gum or gum-forming constituents which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows;
- C. Gas shall not contain more than 0.25 grain of hydrogen sulphide nor more than 0.5 grain of mercaptan sulfur per 100 cubic feet;
- D. Gas shall not contain more than 5.0 grains of total sulfur (including hydrogen sulphide and mercaptan sulfur) per 100 cubic feet;
- E. Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
- F. Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet;
- G. Gas shall be fully "interchangeable" in accordance with the provisions of AGA Research Bulletin No. 36.
- H. The temperature of the Gas shall not exceed 100° F;
- I. The hydrocarbon dewpoint of the Gas shall not exceed 30° F at 500 pounds per square inch.

(Continued on Sheet No. E-4.00)

Issued November 17, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
November 23, 2021
Filed by: DW

Effective for service rendered on
and after November 5, 2021

Issued under authority of the
Michigan Public Service Commission
dated November 4, 2021
in Case No. U-21086

(Continued From Sheet No. E-2.00)

E2. RECORDS, ACCOUNTING AND CONTROL (Contd)

E2.2 Nominations, Accounting and Control.

- A. If the customer designates some other party as agent for purposes of nominating, and of giving and receiving notices, the customer shall provide the Company with written notice of such designation. Any such designation shall be effective until revoked in writing by the customer.
- B. All Nominations shall be submitted by facsimile, e-mail or an available electronic nomination system.
- C. **Daily:** The customer or the customer's authorized representative shall notify the Company's Gas Transportation Services Department of the daily quantity of Gas (in MMBtu) that the customer is nominating for delivery to the Company on behalf of the customer. Such Nominations shall be submitted by 2:00 PM Eastern Clock Time on the Business Day prior to the effective Day of the proposed delivery. Nominations made after the 2:00 PM deadline shall be accepted at the sole discretion of the Company. Customers are required to have nomination on file for each Day of the Month. (A single nomination shall be assumed to apply for each subsequent Day of the Month, unless otherwise indicated.)
- D. The customer or the customer's authorized representative may transfer all or any portion of their Gas balance to another customer. The customer from whom the Gas is transferred shall be charged a \$25 fee. Such transactions are prospective and may not be used to avoid penalties once charged.
- E. The Company may at its sole discretion, allow one transfer of Gas per Month between customers. The customer to whom the Gas is transferred shall be charged a \$500 fee. Such transfers shall be received by the Company prior to 2:00 PM Eastern Clock Time one Business Day prior to the last business Day of that Month.

E2.3 Customer Data

The Company will make a reasonable effort to provide the Customer, or its designated agent, with accurate individual customer consumption data no later than 6 business days after the conclusion of the calendar month

E3. GAS QUALITY

E3.1 Quality.

The Gas delivered to the Company shall meet the following requirements:

- A. Gas shall not contain more than 0.0005 percent (5 ppm) oxygen by volume;
- B. Gas shall be commercially free from objectionable odors, solid or liquid matter, bacteria, dust, gum or gum-forming constituents which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows;
- C. Gas shall not contain more than 0.25 grain of hydrogen sulphide nor more than 0.5 grain of mercaptan sulfur per 100 cubic feet;
- D. Gas shall not contain more than 5.0 grains of total sulfur (including hydrogen sulphide and mercaptan sulfur) per 100 cubic feet;
- E. Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
- F. Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet;
- G. Gas shall be fully "interchangeable" in accordance with the provisions of AGA Research Bulletin No. 36.
- H. The temperature of the Gas shall not exceed 100° F;
- I. The hydrocarbon dewpoint of the Gas shall not exceed 30° F at 500 pounds per square inch.

(Continued on Sheet No. E-4.00)

Issued October 21, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21086
REMOVED BY	DW
DATE	11-23-21

Michigan Public Service Commission
October 22, 2020
Filed by: DW

Effective for service rendered on
and after September 3, 2020

Issued under authority of the
Michigan Public Service Commission
dated August 20, 2020
in Case No. U-20608

(Continued From Sheet No. E-2.00)

E2. RECORDS, ACCOUNTING AND CONTROL (Contd)

E2.2 Nominations, Accounting and Control.

- A. If the customer designates some other party as agent for purposes of nominating, and of giving and receiving notices, the customer shall provide the Company with written notice of such designation. Any such designation shall be effective until revoked in writing by the customer.
- B. All Nominations shall be submitted by facsimile, e-mail or an available electronic nomination system.
- C. **Daily:** The customer or the customer's authorized representative shall notify the Company's Gas Transportation Services Department of the daily quantity of Gas (in MMBtu) that the customer is nominating for delivery to the Company on behalf of the customer. Such Nominations shall be submitted by 2:00 PM Eastern Clock Time on the Business Day prior to the effective Day of the proposed delivery. Nominations made after the 2:00 PM deadline shall be accepted at the sole discretion of the Company. Customers are required to have nomination on file for each Day of the Month. (A single nomination shall be assumed to apply for each subsequent Day of the Month, unless otherwise indicated.)
- D. The customer or the customer's authorized representative may transfer all or any portion of their Gas balance to another customer. The customer from whom the Gas is transferred shall be charged a \$25 fee. Such transactions are prospective and may not be used to avoid penalties once charged.
- E. The Company may at its sole discretion, allow one transfer of Gas per Month between customers. The customer to whom the Gas is transferred shall be charged a \$500 fee. Such transfers shall be received by the Company prior to 2:00 PM Eastern Clock Time one Business Day prior to the last business Day of that Month.

E2.3 Customer Data

The Company will make a reasonable effort to provide the Customer, or its designated agent, with accurate individual customer consumption data no later than 6 business days after the conclusion of the calendar month

E3. GAS QUALITY

E3.1 Quality.

The Gas delivered to the Company shall meet the following requirements:

- A. Gas shall not contain more than 0.005 percent (50 ppm) oxygen by volume;
- B. Gas shall be commercially free from objectionable odors, solid or liquid matter, bacteria, dust, gum or gum-forming constituents which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows;
- C. Gas shall not contain more than 0.25 grain of hydrogen sulphide nor more than 0.5 grain of mercaptan sulfur per 100 cubic feet;
- D. Gas shall not contain more than 5.0 grains of total sulfur (including hydrogen sulphide and mercaptan sulfur) per 100 cubic feet;
- E. Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
- F. Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet;
- G. Gas shall be fully "interchangeable" in accordance with the provisions of AGA Research Bulletin No. 36.
- H. The temperature of the Gas shall not exceed 100° F;
- I. The hydrocarbon dewpoint of the Gas shall not exceed 30° F at 500 pounds per square inch.

(Continued on Sheet No. E-4.00)

Issued September 25, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-10755, U-20608
REMOVED BY DW
DATE 10-22-20

Michigan Public Service
Commission
September 30, 2020
Filed by: DW

Effective for service rendered on
and after October 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 10, 2020
in Case No. U-20650

(Continued From Sheet No. E-2.00)

E2. RECORDS, ACCOUNTING AND CONTROL (Contd)

E2.2 Nominations, Accounting and Control.

- A. If the customer designates some other party as agent for purposes of nominating, and of giving and receiving notices, the customer shall provide the Company with written notice of such designation. Any such designation shall be effective until revoked in writing by the customer.
- B. All Nominations shall be submitted by facsimile, e-mail or an available electronic nomination system.
- C. **Daily:** The customer or the customer's authorized representative shall notify the Company's Gas Transportation Services Department of the daily quantity of Gas (in MMBtu) that the customer is nominating for delivery to the Company on behalf of the customer. Such Nominations shall be submitted by 2:00 PM Eastern Clock Time on the Business Day prior to the effective Day of the proposed delivery. Nominations made after the 2:00 PM deadline shall be accepted at the sole discretion of the Company. Customers are required to have nomination on file for each Day of the Month. (A single nomination shall be assumed to apply for each subsequent Day of the Month, unless otherwise indicated.)
- D. The customer or the customer's authorized representative may transfer all or any portion of their Gas balance to another customer. The customer from whom the Gas is transferred shall be charged a \$25 fee. Such transactions are prospective and may not be used to avoid penalties once charged.
- E. The Company may at its sole discretion, allow one transfer of Gas per Month between customers. The customer to whom the Gas is transferred shall be charged a \$500 fee. Such transfers shall be received by the Company prior to 2:00 PM Eastern Clock Time one Business Day prior to the last business Day of that Month.

E3. GAS QUALITY

E3.1 Quality.

The Gas delivered to the Company shall meet the following requirements:

- A. Gas shall not contain more than 0.005 percent (50 ppm) oxygen by volume;
- B. Gas shall be commercially free from objectionable odors, solid or liquid matter, bacteria, dust, gum or gum-forming constituents which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows;
- C. Gas shall not contain more than 0.25 grain of hydrogen sulphide nor more than 0.5 grain of mercaptan sulfur per 100 cubic feet;
- D. Gas shall not contain more than 5.0 grains of total sulfur (including hydrogen sulphide and mercaptan sulfur) per 100 cubic feet;
- E. Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
- F. Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet;
- G. Gas shall be fully "interchangeable" in accordance with the provisions of AGA Research Bulletin No. 36.
- H. The temperature of the Gas shall not exceed 100° F;
- I. The hydrocarbon dewpoint of the Gas shall not exceed 30° F at 500 pounds per square inch.

(Continued on Sheet No. E-4.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER _____ U-20650
REMOVED BY _____ DW
DATE _____ 09-30-20

Michigan Public Service Commission
January 6, 2020
Filed _____ DBR _____

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued From Sheet No. E-3.00)

E3. GAS QUALITY (Contd)

E3.2 Heating Value.

The Gas transported shall have a Total Heating Value Per Cubic Foot of not less than 965 Btu nor more than 1,110 Btu at a base pressure of 14.65 psi and 60 degrees Fahrenheit. Unless otherwise agreed, differences in the thermal value of the Gas transported shall be determined by the Company based on the assumption that the Gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined Monthly.

E4. SERVICE REQUIREMENTS

E4.1 Quantities.

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of Gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 Days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver Gas to the customer, and the customer shall endeavor to take a quantity of Gas that is thermally equivalent to the Gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 2.33 percent of all Gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for Gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of Gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of Gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed 10% of the Annual Contract Quantity for ST, LT and XLT, or exceed 4% of the Annual Contract Quantity for XXLT, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the Authorized Tolerance Level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the Authorized Tolerance Level.
- F. After termination of the customer's Gas transportation contract, the customer must withdraw or transfer any Gas retained by the Company within 60 days. If the customer has not withdrawn or transferred all of the Gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.

(Continued on Sheet No. E-5.00)

Issued September 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21490
REMOVED BY	DW
DATE	08-21-24

Michigan Public Service Commission
September 25, 2023
Filed by: DW

Effective for service rendered on
and after October 1, 2023

Issued under authority of the
Michigan Public Service Commission
dated August 30, 2023
in Case No. U-21308

(Continued From Sheet No. E-3.00)

E3. GAS QUALITY (Contd)

E3.2 Heating Value.

The Gas transported shall have a Total Heating Value Per Cubic Foot of not less than 965 Btu nor more than 1,110 Btu at a base pressure of 14.65 psi and 60 degrees Fahrenheit. Unless otherwise agreed, differences in the thermal value of the Gas transported shall be determined by the Company based on the assumption that the Gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined Monthly.

E4. SERVICE REQUIREMENTS

E4.1 Quantities.

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of Gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 Days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver Gas to the customer, and the customer shall endeavor to take a quantity of Gas that is thermally equivalent to the Gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 2.21 percent of all Gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for Gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of Gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of Gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed 10% of the Annual Contract Quantity for ST, LT and XLT, or exceed 4% of the Annual Contract Quantity for XXL, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the Authorized Tolerance Level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the Authorized Tolerance Level.
- F. After termination of the customer's Gas transportation contract, the customer must withdraw or transfer any Gas retained by the Company within 60 days. If the customer has not withdrawn or transferred all of the Gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.

(Continued on Sheet No. E-5.00)

Issued September 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-21308, U-10859

REMOVED BY DW
DATE 09-28-23

Michigan Public Service
Commission
September 20, 2022
Filed by: DW

Effective for service rendered on
and after October 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated July 7, 2022
in Case No. U-21148

(Continued From Sheet No. E-3.00)

E3. GAS QUALITY (Contd)

E3.2 Heating Value.

The Gas transported shall have a Total Heating Value Per Cubic Foot of not less than 965 Btu nor more than 1,110 Btu at a base pressure of 14.65 psi and 60 degrees Fahrenheit. Unless otherwise agreed, differences in the thermal value of the Gas transported shall be determined by the Company based on the assumption that the Gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined Monthly.

E4. SERVICE REQUIREMENTS

E4.1 Quantities.

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of Gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 Days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver Gas to the customer, and the customer shall endeavor to take a quantity of Gas that is thermally equivalent to the Gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 2.12 percent of all Gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for Gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of Gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of Gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed 10% of the Annual Contract Quantity for ST, LT and XLT, or exceed 4% of the Annual Contract Quantity for XXLT, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the Authorized Tolerance Level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the Authorized Tolerance Level.
- F. After termination of the customer's Gas transportation contract, the customer must withdraw or transfer any Gas retained by the Company within 60 days. If the customer has not withdrawn or transferred all of the Gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.

(Continued on Sheet No. E-5.00)

Issued September 25, 2020 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
September 30, 2020
Filed by: DW

Effective for service rendered on
and after October 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 10, 2020
in Case No. U-20650

(Continued From Sheet No. E-3.00)

E3. GAS QUALITY (Contd)

E3.2 Heating Value.

Except for gas received from the Hanover 19 Transport Meter Station (TMS) as provided for in the MPSC Order in Case No. U-17929, the Gas transported shall have a Total Heating Value Per Cubic Foot of not less than 965 Btu nor more than 1,110 Btu. Unless otherwise agreed, differences in the thermal value of the Gas transported shall be determined by the Company based on the assumption that the Gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined Monthly.

E4. SERVICE REQUIREMENTS

E4.1 Quantities.

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of Gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 Days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver Gas to the customer, and the customer shall endeavor to take a quantity of Gas that is thermally equivalent to the Gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 2.24 percent of all Gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for Gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of Gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of Gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed 10% of the Annual Contract Quantity for ST, LT and XLT, or exceed 4% of the Annual Contract Quantity for XXL, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the Authorized Tolerance Level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the Authorized Tolerance Level.
- F. After termination of the customer's Gas transportation contract, the customer must withdraw or transfer any Gas retained by the Company within 60 days. If the customer has not withdrawn or transferred all of the Gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.

(Continued on Sheet No. E-5.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20650
REMOVED BY	DW
DATE	09-30-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued From Sheet No. E-4.00)

E4. SERVICE REQUIREMENTS (Contd)

E4.2 Delivery Pressure.

All Deliveries of Gas by the customer and the Company shall be made at a pressure sufficient to effect same, provided that neither party shall directly or indirectly cause the other to make such Deliveries at a pressure in excess of that which would be a reasonably expected maximum.

E4.3 Shutoff of Service.

The Company shall not be required to perform service under a transportation contract on behalf of any customer failing to comply with any and all terms of the customer's contract, and the Company's Gas Rate Book.

E5. BILLING

On or before the 20th of each calendar month, the Company shall endeavor to render a statement to the customer for service during the prior calendar month, such statement to show a separate billing for each of the customer's Accounts. The Company and the customer shall have the right at all reasonable times to examine the books, records and charts of the other party, to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any provisions of this service.

E6. AUTHORIZED GAS USAGE CHARGE

A customer may apply to obtain access to the Company's system supply for Gas requirements in excess of the cumulative quantity delivered to the Company (less Gas used by the customer and less the Allowance for Use and Loss) on behalf of that customer. To obtain access, the customer shall make a prior written application to the Company specifying the quantity required and the time period requested (not to exceed 90 Days). The Company, at its sole discretion, may grant the request if it has sufficient quantity to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the quantity available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-requested, first-served basis. Priorities will be established based on the time of receipt of the application by the Company. Existing unserved applications shall have priority over any new application.

E7. UNAUTHORIZED GAS USAGE CHARGE

A customer who has not obtained authorized access to the Company's system supply shall be subject to an Unauthorized Gas Usage Charge as designated on their contracted Transportation Service Rate.

E8. TRANSPORTATION RATE RESTORATION CHARGE

A turn-on charge of the sum of the intervening months' Customer Charges since the service was shut off, shall be made to any transportation rate customer who orders a shutoff and a restoration of service at the same premises within a period of 12 months.

(Continued on Sheet No. E-6.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY
ORDER U-21086

REMOVED BY DW
DATE 11-23-21

Michigan Public Service
Commission

January 6, 2020

Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued From Sheet No. E-5.00)

E9. TRANSPORTATION STANDARDS OF CONDUCT

This rule is intended to promote fair competition and a level playing field among all participants involved in transportation within the Company's regulated gas service territory. The Company will conduct its business to conform to the following Transportation Standards of Conduct:

- A. The Company will apply any tariff provision relating to transportation service in the same manner without discrimination to all similarly situated persons.
- B. The Company will not give its marketing affiliate or customers of its affiliate preference over any other non-affiliated gas marketers or their customers in matters relating to transportation service including, but not limited to, nominating, balancing, metering, billing, storage, standby service, curtailment policy or price discounts.
- C. The Company will not communicate to any customer, Supplier or third parties that any advantage may accrue to such customer, Supplier or other third party in the use of the Company's services as a result of that customer, Supplier or other third party dealing with its marketing affiliate and shall refrain from giving any appearance that it speaks on behalf of its affiliate.
- D. The Company will process all similar requests for transportation service in the same manner and within the same period of time.
- E. The Company will not provide leads or provide market sensitive information regarding a current or potential customer or marketer to its marketing affiliate. If a customer requests information about marketers, the Company will provide a list of all marketers operating on its system, including its affiliate, but will not promote its affiliate.
- F. If a customer makes a request in writing that its historic volumetric sales and transportation data be provided to a particular marketer or marketers in general, that request will be honored by the Company until revoked by the customer. To the extent the Company provides to its marketing affiliate a discount or information related to the transportation, sales or marketing of natural gas, including but not limited to the Company's customer lists, that is not readily available or generally known to any other marketer or Supplier or has not been authorized by a customer, it will provide details of such discount or provide the information contemporaneously to all potential marketers on its system that have requested such information. A marketer may make a standing request for contemporaneous disclosure of such information.
- G. The Company will not condition or tie its agreement to release interstate pipeline capacity to any agreement by a gas marketer, customer, Supplier or pipeline transporter relating to any service in which its marketing affiliate is involved.
- H. The Company will not condition or tie an agreement to provide a transportation discount to any agreement by a marketer, customer, Supplier or pipeline transporter relating to any service in which its marketing affiliate is involved.
- I. The Company's operating employees and the operating employees of its marketing affiliate will function independently of each other, be employed by separate business entities, and reside in separate offices.
- J. The Company will keep separate books of accounts and records from those of its marketing affiliate.

(Continued on Sheet No. E-7.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21086
REMOVED BY	DW
DATE	11-23-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

TRANSPORTATION SERVICE RATE
 (Rates ST, LT, XLT and XXL)

Availability

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive Gas under any of the Company's firm Gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Service provided to Rate Schedule XXL is available to customers with an annual minimum throughput of 4,000,000 Mcf, subject to an annual review to ensure the minimum requirement is met. Customers served under the XXL Rate Schedule will be required to operate at a contracted Authorized Tolerance Level of 4% or less.

Under this Rate Schedule, the Company shall transport Gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers Gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of Gas from a wellhead through the Company's system to another pipeline, for the transportation of Gas from one pipeline to another pipeline or for the transportation of Gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all Gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

Monthly Rate

	Service category			
	ST	LT	XLT	XXL
Principal Customer Charge	\$ 898.12/meter	\$3,494.14/meter	\$17,693.61/meter	\$46,354.57/meter
Contiguous Customer Charge	60.00 /meter	60.00 /meter	60.00/meter	NA
Remote Meter Charge	NA	NA	70.00/meter	70.00 /meter
Transportation Rates	1.7140/Mcf	1.4025/Mcf	1.0617/Mcf	0.6157/Mcf *

*The XXL Transportation Rate reflects a contracted Authorized Tolerance Level of 4%.

Selection of Service Category and Rates

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between ST and LT is approximately 100,000 Mcf per year, the estimated economic breakeven point between LT and XLT is approximately 500,000 Mcf per year. The estimated economic breakeven points assume an 8.5% ATL for rates ST, LT and XLT and exclude contiguous customer charges and all surcharges. Economic breakeven points may vary based on the throughput, contracted ATL and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-9.00)

Issued September 15, 2023 by
 Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

Michigan Public Service
 Commission
 September 25, 2023
 Filed by: DW

Effective for service rendered on
 and after October 1, 2023

Issued under authority of the
 Michigan Public Service Commission
 dated August 30, 2023
 in Case No. U-21308

CANCELLED
 BY ORDER U-21490
 REMOVED BY DW
 DATE 08-21-24

TRANSPORTATION SERVICE RATE
 (Rates ST, LT, XLT and XXL T)

Availability

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive Gas under any of the Company's firm Gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Service provided to Rate Schedule XXL T is available to customers with an annual minimum throughput of 4,000,000 Mcf, subject to an annual review to ensure the minimum requirement is met. Customers served under the XXL T Rate Schedule will be required to operate at a contracted Authorized Tolerance Level of 4% or less.

Under this Rate Schedule, the Company shall transport Gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers Gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of Gas from a wellhead through the Company's system to another pipeline, for the transportation of Gas from one pipeline to another pipeline or for the transportation of Gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all Gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

Monthly Rate

	Service category			
	ST	LT	XLT	XXLT
Principal Customer Charge	\$ 934.33/meter	\$2,432.25/meter	\$17,600.04/meter	\$53,440.97/meter
Contiguous Customer Charge	60.00 /meter	60.00 /meter	60.00/meter	NA
Remote Meter Charge	NA	NA	70.00/meter	70.00 /meter
Transportation Rates	1.4846/Mcf	1.3042/Mcf	0.9443/Mcf	0.5261/Mcf *

*The XXL T Transportation Rate reflects a contracted Authorized Tolerance Level of 4%.

Selection of Service Category and Rates

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between ST and LT is approximately 100,000 Mcf per year, the estimated economic breakeven point between LT and XLT is approximately 500,000 Mcf per year. The estimated economic breakeven points assume an 8.5% ATL for rates ST, LT and XLT and exclude contiguous customer charges and all surcharges. Economic breakeven points may vary based on the throughput, contracted ATL and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-9.00)

Issued September 13, 2022 by
Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY
 ORDER U-21308, U-10859

 REMOVED BY DW
 DATE 09-28-23

Michigan Public Service
 Commission
 September 20, 2022
 Filed by: DW

**Effective for service rendered on
 and after October 1, 2022**

**Issued under authority of the
 Michigan Public Service Commission
 dated July 7, 2022
 in Case No. U-21148**

TRANSPORTATION SERVICE RATE
 (Rates ST, LT, XLT and XXL)

Availability

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive Gas under any of the Company's firm Gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Service provided to Rate Schedule XXL is available to customers with an annual minimum throughput of 4,000,000 Mcf, subject to an annual review to ensure the minimum requirement is met. Customers served under the XXL Rate Schedule will be required to operate at a contracted Authorized Tolerance Level of 4% *or less*.

Under this Rate Schedule, the Company shall transport Gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers Gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of Gas from a wellhead through the Company's system to another pipeline, for the transportation of Gas from one pipeline to another pipeline or for the transportation of Gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all Gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

Monthly Rate

	<u>Service category</u>			
	<u>ST</u>	<u>LT</u>	<u>XLT</u>	<u>XXL</u>
Master Customer Charge	\$ 890.85/meter	\$1,584.04/meter	\$15,876.55/meter	\$44,381.36/meter
Contiguous Customer Charge	60.00 /meter	60.00 /meter	60.00/meter	NA
Remote Meter Charge	NA	NA	70.00/meter	70.00 /meter
Transportation Rates	1.2162/Mcf	1.1330/Mcf	0.7900/Mcf	0.4375/Mcf *

*The XXL Transportation Rate reflects a contracted Authorized Tolerance Level of 4%.

Selection of Service Category and Rates

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between ST and LT is approximately 100,000 Mcf per year, the estimated economic breakeven point between LT and XLT is approximately 500,000 Mcf per year. The estimated economic breakeven points assume an 8.5% ATL for rates ST, LT and XLT and exclude contiguous customer charges and all surcharges. Economic breakeven points may vary based on the throughput, contracted ATL and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-9.00)

Issued September 25, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
September 30, 2020
Filed by: DW

Effective for service rendered on
 and after October 1, 2020

Issued under authority of the
Michigan Public Service Commission
 dated September 10, 2020
 in Case No. U-20650

TRANSPORTATION SERVICE RATE
 (Rates ST, LT, XLT and XXL T)

Availability

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive Gas under any of the Company's firm Gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Service provided to Rate Schedule XXL T is available to customers with an annual minimum throughput of 4,000,000 Mcf, subject to an annual review to ensure the minimum requirement is met. Customers served under the XXL T Rate Schedule will be required to operate at a contracted Authorized Tolerance Level of 4%.

Under this Rate Schedule, the Company shall transport Gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers Gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of Gas from a wellhead through the Company's system to another pipeline, for the transportation of Gas from one pipeline to another pipeline or for the transportation of Gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all Gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

Monthly Rate

	<u>Service category</u>			
	<u>ST</u>	<u>LT</u>	<u>XLT</u>	<u>XXLT</u>
Master Customer Charge	\$ 500.00/meter	\$2,351.35/meter	\$8,794.20/meter	\$40,096.32/meter
Contiguous Customer Charge	60.00 /meter	60.00 /meter	60.00/meter	NA
Remote Meter Charge	NA	NA	70.00/meter	70.00 /meter
Transportation Rates	1.1487 /Mcf	0.9265 /Mcf	0.7719/Mcf	0.4350/Mcf *

*The XXL T Transportation Rate reflects a contracted Authorized Tolerance Level of 4%.

Selection of Service Category and Rates

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between ST and LT is approximately 100,000 Mcf per year, the estimated economic breakeven point between LT and XLT is approximately 500,000 Mcf per year. The estimated economic breakeven points assume an 8.5% ATL for rates ST, LT and XLT and exclude contiguous customer charges and all surcharges. Economic breakeven points may vary based on the throughput, contracted ATL and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-9.00)

Issued December 13, 2019 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY ORDER U-20650
 REMOVED BY DW
 DATE 09-30-20

Michigan Public Service
 Commission
 January 6, 2020
 Filed DBR

Effective for service rendered on
 and after November 15, 2019

Issued under authority of the
 Michigan Public Service Commission
 dated November 14, 2019
 in Case No. U-18249

TRANSPORTATION SERVICE RATE
(Rates ST, LT, XLT and XXL)
(Continued From Sheet No. E-8.00)

Monthly Rate (Contd)

Authorized Gas Usage Charge

A customer may request in advance to purchase authorized Gas in accordance with the Company's Gas Rate Book. The Company may grant such request if sufficient supplies are available. In such instances, the customer shall be billed for such authorized usage at the customer's Designated Sales Rate, plus \$1.00 per Mcf. The customer shall pay \$.10 per Mcf for any unused volume that the customer received authorization to take. The Customer Charge shall be that as contained on the customer's designated service category.

Unauthorized Gas Usage Charge

A customer who has not obtained authorized access to the Company's system supply for such Account(s) shall be billed for unauthorized usage at its Designated Sales Rate plus an Unauthorized Gas Usage Charge. Such Unauthorized Gas Usage Charge shall be the higher of: a) the highest gas purchase price paid by the Company for gas supply delivered to its citygate during the applicable month, or b) the Company's Gas Cost Recovery (GCR) rate charged to GCR customers during the applicable month; plus \$10 per Mcf for all Gas taken by the customer in excess of the cumulative volume delivered to the Company (less Gas used by the customer less the Allowance for Use and Loss) on behalf of the customer.

If in any month the customer's usage exceeds the amount of Gas available for use by the customer, the excess amount will be treated as unauthorized gas usage and subject to the "Unauthorized Gas Usage Charge". The amount of Gas available for customer use will be calculated as the amount of gas received by the Company less the allowance for Gas-In-Kind, plus the net effect of any monthly balance transfers, if applicable, plus withdrawal from the customer's storage balance, as defined in Section E4.1E. During the months of November through March withdrawals from the customer's storage balance are limited to 3% of the customer's ACQ.

At the Company's discretion, unauthorized gas usage charges may be waived if the transportation customer experiences an extenuating circumstance or other unusual operating condition that leads to the condition causing the unauthorized charge and meets the following criteria:

- 1.) Transportation customer takes corrective action to ensure the circumstance is corrected
- 2.) Unauthorized use did not occur during the Company's heating season of November through March
- 3.) In lieu of the unauthorized charge, the customer is charged a rate equal to the Company's authorized Gas Usage Charge
- 4.) Transportation customer is responsible for the cost of the gas used
- 5.) The waiving for Unauthorized Usage Charge for extenuating circumstances shall not exceed one every 12 months

Load Balancing Charge

A customer shall be charged \$0.25 per MMBtu for any month-end balance of Gas that exceeds Authorized Tolerance Level (ATL). In addition, there is a 2.0 percent gas-in-kind for fuel used for injection, for any month-end balance of Gas that exceeds the Authorized Tolerance Level and is in excess of the prior month-end balance.

(Continued on Sheet No. E-10.00)

Issued September 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21490
REMOVED BY	DW
DATE	08-21-24

Michigan Public Service Commission
September 20, 2022
Filed by: DW

Effective for service rendered on
and after October 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated July 7, 2022
in Case No. U-21148

TRANSPORTATION SERVICE RATE
(Rates ST, LT, XLT and XXL)
(Continued From Sheet No. E-8.00)

Monthly Rate (Contd)

Authorized Gas Usage Charge

A customer may request in advance to purchase authorized Gas in accordance with the Company's Gas Rate Book. The Company may grant such request if sufficient supplies are available. In such instances, the customer shall be billed for such authorized usage at the customer's Designated Sales Rate, plus \$1.00 per Mcf. The customer shall pay \$.10 per Mcf for any unused volume that the customer received authorization to take. The Customer Charge shall be that as contained on the customer's designated service category.

Unauthorized Gas Usage Charge

A customer who has not obtained authorized access to the Company's system supply for such Account(s) shall be billed for unauthorized usage at its Designated Sales Rate plus an Unauthorized Gas Usage Charge. Such Unauthorized Gas Usage Charge shall be the highest Midpoint price reported for Michigan or Chicago LDC's during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$10 per Mcf for all Gas taken by the customer in excess of the cumulative volume delivered to the Company (less Gas used by the customer less the Allowance for Use and Loss) on behalf of the customer.

If in any month the customer's usage exceeds the amount of Gas available for use by the customer, the excess amount will be treated as unauthorized gas usage and subject to the "Unauthorized Gas Usage Charge". The amount of Gas available for customer use will be calculated as the amount of gas received by the Company less the allowance for Gas-In-Kind, plus the net effect of any monthly balance transfers, if applicable, plus withdrawal from the customer's storage balance, as defined in Section E4.1E. During the months of November through March withdrawals from the customer's storage balance are limited to 3% of the customer's ACQ.

At the Company's discretion, unauthorized gas usage charges may be waived if the transportation customer experiences an extenuating circumstance or other unusual operating condition that leads to the condition causing the unauthorized charge and meets the following criteria:

- 1.) Transportation customer takes corrective action to ensure the circumstance is corrected
- 2.) Unauthorized use did not occur during the Company's heating season of November through March
- 3.) In lieu of the unauthorized charge, the customer is charged a rate equal to the Company's authorized Gas Usage Charge
- 4.) Transportation customer is responsible for the cost of the gas used
- 5.) The waiving for Unauthorized Usage Charge for extenuating circumstances shall not exceed one every 12 months

Load Balancing Charge

A customer shall be charged \$0.25 per MMBtu for any month-end balance of Gas that exceeds Authorized Tolerance Level (ATL). In addition, there is a 2.0 percent gas-in-kind for fuel used for injection, for any month-end balance of Gas that exceeds the Authorized Tolerance Level and is in excess of the prior month-end balance.

(Continued on Sheet No. E-10.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

TRANSPORTATION SERVICE RATE
 (Rates ST, LT, XLT and XXLT)
 (Continued From Sheet No. E-9.00)

Monthly Rate (Contd)

Load Balancing Charge (Contd)

ST, LT and XLT customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows except for Transportation customers served on XXLT, where service is offered at 4% ATL or less:

Authorized As a % of ACQ <u>Tolerance Level</u>	ST, LT and XLT Transportation <u>Charge Adjustment</u>	XXLT Transportation <u>Charge Adjustment</u>
2.0%	\$(0.0606) Per Mcf	\$(0.0186)/Per Mcf
4.0%	\$(0.0420) Per Mcf *	No Change*
6.5%	\$(0.0186) Per Mcf	N/A
7.5%	\$(0.0093) Per Mcf	N/A
8.5%	No Change	N/A
9.5%	\$ 0.0093 Per Mcf	N/A
10.5%	\$ 0.0186 Per Mcf	N/A

*For XXLT customers, the 4% ATL adjustment is reflected in their Transportation Rate, therefore there is no additional ATL adjustment required.

The monthly injection of Gas into the customer's ATL shall be at the customer's discretion except in September and October when any monthly injections in excess of 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 Days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Metering Requirements

All eligible XLT and XXLT customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT or XXLT. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-11.00)

Issued September 15, 2023 by
Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED BY ORDER	U-21490
REMOVED BY	DW
DATE	08-21-24

Michigan Public Service Commission
September 25, 2023
Filed by: DW

Effective for service rendered on
 and after October 1, 2023

Issued under authority of the
Michigan Public Service Commission
 dated August 30, 2023
 in Case No. U-21308

TRANSPORTATION SERVICE RATE
 (Rates ST, LT, XLT and XXLT)
 (Continued From Sheet No. E-9.00)

Monthly Rate (Contd)

Load Balancing Charge (Contd)

ST, LT and XLT customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows except for Transportation customers served on XXLT, where service is offered at 4% ATL or less:

Authorized As a % of ACQ <u>Tolerance Level</u>	ST, LT and XLT Transportation <u>Charge Adjustment</u>	XXLT Transportation <u>Charge Adjustment</u>
2.0%	\$(0.0783) Per Mcf	\$(0.0241)/Per Mcf
4.0%	\$(0.0542) Per Mcf *	No Change*
6.5%	\$(0.0241) Per Mcf	N/A
7.5%	\$(0.0120) Per Mcf	N/A
8.5%	No Change	N/A
9.5%	\$ 0.0120 Per Mcf	N/A
10.5%	\$ 0.0241 Per Mcf	N/A

*For XXLT customers, the 4% ATL adjustment is reflected in their Transportation Rate, therefore there is no additional ATL adjustment required.

The monthly injection of Gas into the customer's ATL shall be at the customer's discretion except in September and October when any monthly injections in excess of 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 Days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Metering Requirements

All eligible XLT and XXLT customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT or XXLT. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-11.00)

Issued September 13, 2022 by
Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED
 BY
 ORDER U-21308, U-10859
 REMOVED BY DW
 DATE 09-28-23

Michigan Public Service
 Commission
 September 20, 2022
 Filed by: DW

Effective for service rendered on
 and after October 1, 2022

Issued under authority of the
Michigan Public Service Commission
 dated July 7, 2022
 in Case No. U-21148

TRANSPORTATION SERVICE RATE
 (Rates ST, LT, XLT and XXL)
 (Continued From Sheet No. E-9.00)

Monthly Rate (Contd)

Load Balancing Charge (Contd)

ST, LT and XLT customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows except for Transportation customers served on XXL, where service is offered at 4% ATL *or less*:

Authorized As a % of ACQ <u>Tolerance Level</u>	ST, LT and XLT Transportation <u>Charge Adjustment</u>	XXLT Transportation <u>Charge Adjustment</u>
2.0%	\$(0.0629)/Per Mcf	\$(0.0194)/Per Mcf
4.0%	\$(0.0436)/Per Mcf *	No Change*
6.5%	\$(0.0194) Per Mcf	N/A
7.5%	\$(0.0097) Per Mcf	N/A
8.5%	No Change	N/A
9.5%	\$ 0.0097 Per Mcf	N/A
10.5%	\$ 0.0194 Per Mcf	N/A

*For XXL customers, the 4% ATL adjustment is reflected in their Transportation Rate, therefore there is no additional ATL adjustment required.

The monthly injection of Gas into the customer's ATL shall be at the customer's discretion except in September and October when any monthly injections in excess of 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 Days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Metering Requirements

All eligible XLT and XXL customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT or XXL. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-11.00)

Issued June 15, 2021 by
Garrick J. Rochow,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
June 21, 2021
Filed by: DW

Effective for service rendered on
 and after October 1, 2020

Issued under authority of the
Michigan Public Service Commission
 dated September 10, 2020
 in Case No. U-20650

TRANSPORTATION SERVICE RATE
 (Rates ST, LT, XLT and XXL)
 (Continued From Sheet No. E-9.00)

Monthly Rate (Contd)

Load Balancing Charge (Contd)

ST, LT and XLT customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows except for Transportation customers served on XXL, where service is offered only at 4% ATL:

Authorized As a % of ACQ Tolerance Level	ST, LT and XLT Transportation Charge Adjustment	XXLT Transportation Charge Adjustment
2.0%	\$(0.0629)/Per Mcf	\$(0.0194)/Per Mcf
4.0%	\$(0.0436)/Per Mcf *	No Change*
6.5%	\$(0.0194) Per Mcf	N/A
7.5%	\$(0.0097) Per Mcf	N/A
8.5%	No Change	N/A
9.5%	\$ 0.0097 Per Mcf	N/A
10.5%	\$ 0.0194 Per Mcf	N/A

*For XXL customers, the 4% ATL adjustment is reflected in their Transportation Rate, therefore there is no additional ATL adjustment required.

The monthly injection of Gas into the customer's ATL shall be at the customer's discretion except in September and October when any monthly injections in excess of 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 Days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Metering Requirements

All eligible XLT and XXL customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT or XXL. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-11.00)

Issued September 25, 2020 by
Patti Poppe,
 President and Chief Executive Officer,
 Jackson, Michigan

CANCELLED BY ORDER	U-20650
REMOVED BY	DW
DATE	06-21-21

Michigan Public Service Commission
September 30, 2020
Filed by: DW

Effective for service rendered on
 and after October 1, 2020

Issued under authority of the
Michigan Public Service Commission
 dated September 10, 2020
 in Case No. U-20650

TRANSPORTATION SERVICE RATE
(Rates ST, LT, XLT and XXLT)
(Continued From Sheet No. E-9.00)

Monthly Rate (Contd)

Load Balancing Charge (Contd)

ST, LT and XLT customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows except for Transportation customers served on XXLT, where service is offered only at 4% ATL:

<u>Authorized As a % of ACQ Tolerance Level</u>	<u>Transportation Charge Adjustment</u>
4.0%	\$(0.0703)/Per Mcf *
6.5%	\$(0.0312) Per Mcf
7.5%	\$(0.0156) Per Mcf
8.5%	No Change
9.5%	\$ 0.0156 Per Mcf
10.5%	\$ 0.0312 Per Mcf

*For XXLT customers, the 4% ATL adjustment is reflected in their Transportation Rate, therefore there is no additional ATL adjustment required.

The monthly injection of Gas into the customer's ATL shall be at the customer's discretion except in September and October when any monthly injections in excess of 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 Days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Metering Requirements

All eligible XLT and XXLT customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT or XXLT. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-11.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20650
REMOVED BY	DW
DATE	09-30-20

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

(Continued From Sheet No. F-3.00)

F1. GENERAL PROVISIONS (Contd)

- Q. The annual reconciliation, load requirement, delivery schedules, Supply Equalization Charges, and delivery shortfall Failure Fees shall apply on an aggregate basis for all accounts served by a Supplier, i.e., all Supplier-designated pricing categories will be combined.
- R. The Company may disclose, at such times as requested by the Commission or its staff, the gas rates charged to Rate CC customers.
- S. The Company shall have the authority to issue operational flow orders, or take other action which it deems necessary, to ensure system reliability, even if such action may be inconsistent with other provisions of these Program rules.
- T. The Company will act as Supplier of last resort under the Program.
- U. A Supplier must include the Company's required tariff language in all of its contracts.
- V. If a customer has a complaint against a Supplier, the customer should try to resolve it first with the Supplier. If the complaint is unresolved, the customer should involve the Commission by contacting the Commission Staff. Should the customer choose to involve the Company in a complaint, the Company shall forward the complaint information to the Commission Staff and the Supplier for resolution. The Company shall have no responsibility for resolving disputes between customers and Suppliers but shall provide information if requested by the customer or Commission Staff.
- W. The Transportation Standards of Conduct, Rules E9 and E10, shall apply to the GCC Program.

F2. CUSTOMER PROTECTIONS

These provisions shall be monitored and enforced solely by the Commission or its Staff.

- A. A Supplier must provide residential and small commercial customers with a 30-day unconditional right to cancel the contract without termination fees following the date the customer signs the contract. The first day of the 30-day period is the day after the contract is entered into by the customer. The exercise of this unconditional right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company within three (3) business days after receiving notice that a customer has cancelled the contract in order to return to the Company sales rate. The Supplier shall not submit a de-enrollment file to the Company if the customer is transferring to another AGS. A customer who cancels within the specified period will be treated as not having exercised their customer choice option with respect to the enrollment which is cancelled. The Company is not required to de-enroll a customer until after it receives a de-enrollment file from the Supplier or a new enrollment file from a different Supplier.
- B. A customer has the right to terminate participation with a Supplier at any time after the unconditional cancellation period, through verbal or written communication with the Supplier. The customer may switch Suppliers or cancel their contract at any time with a Supplier. However, the customer shall be made aware of the existence and amount of any early termination fee by the Supplier. The Supplier shall execute a customer's request for cancellation without delay, irrespective of whether an early termination fee or other penalty is paid to the Supplier.
- C. A Supplier's sales representatives, agents, or employees must not represent itself in any manner as an employee, affiliate, subcontractor, or agent of the Company. A Supplier's sales representatives or agents must prominently display identification on the front of their outer clothing that identifies them as employees or agents working on behalf of a Supplier and includes the name of the Supplier and the name and identification number of the person representing the supplier. Suppliers must comply with all local ordinances before their sales representatives, agents, or employees begin door-to-door marketing. Door-to-door marketing and telephone marketing must be performed between 9:00 AM and 8:00 PM.

(Continued on Sheet No. F-5.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20650
REMOVED BY	DW
DATE	09-30-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after November 15, 2019

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019
in Case No. U-18249

SECTION G
GROUP TRANSPORTATION SERVICE PILOT PROGRAM
STANDARDS AND BILLING PRACTICES

These General Rules and Regulations for Group Transportation Service customers are not to supersede but are in addition to Rule B1, Technical Standards for Gas Service. Under this program, a gas Supplier may aggregate the receipts and deliveries of gas transportation customers taking service under the Company's Gas Transportation Service Rate Schedules by establishing a Group with those transportation customers who have agreed to participate in the program. The Supplier will also establish a Group Administrator, who will enroll transportation customers into the Group, manage the Group, and take responsibility for all fees and penalties associated with the Group. The transportation customer will continue to be billed under the Gas Transportation Service Rate Schedule designated on its transportation service contract, except that, as a member of a Group, Authorized Gas is not available, and the transportation customer will not be subject to the Unauthorized Gas Usage Charge or Load Balancing Charge as set forth in the Gas Transportation Service Rate Schedule.

G1. GENERAL PROVISIONS AND DEFINITIONS

G1.1 Definitions.

As used in this section:

- (a) "Account" shall mean transportation customer's facilities and operations directly connected with the individual facilities identified in the transportation service contract between the Company and the transportation customer. The gas for each account shall be measured by a single Company meter.
- (b) "Allowance for Use and Loss" is defined in Rule G4.1.C. in Section G.
- (c) "Business Day" means Monday through Friday, excluding Company holidays.
- (d) "Cubic Foot of Gas" means the volume of gas which occupies one cubic foot when such gas is at a temperature of sixty degrees (60°) Fahrenheit and at a pressure base of fourteen and sixty-five hundredths (14.65) psia dry.
- (e) "Day" means a period of 24 consecutive hours (23 hours when changing from Standard to Daylight Time and 25 hours when changing back to Standard Time) beginning at 10:00 AM Eastern Clock Time or at such other time as may be mutually agreed.
- (f) "Enrollment" means an identification of the transportation customers to be aggregated in a Group. The Enrollment will be in a form specified by the Company. All Enrollments must be received at least three months prior to the calendar month in which the transportation customer will become part of the Group, and an Enrollment will be effective for a period of at least twelve (12) months.
- (g) "Gas" means natural gas, manufactured gas, or a combination of the two which meets the "quality" standards as specified in Rule G3, Gas Quality of the Company's Gas Rate Book.
- (h) "Gas Rate Book" means the standard rules and regulations and rates governing the sale of natural gas service as approved by the Michigan Public Service Commission.
- (i) "Group" shall mean an aggregation of transportation customers, enrolled by a Group Administrator, who take service under Transportation Service Rate Schedules ST, LT, XLT, or XXLT and have agreed to participate in the Program. All transportation customers in a particular customer Group must have the same Authorized Tolerance Level, as defined in Section E.1.1 of the Company's Gas Rate Book.
- (j) "Group Administrator" shall mean the administrator of the Group.
- (k) "Group Annual Contract Quantity" (GACQ) means the sum of the individual contracted transportation customer Annual Contract Quantities, as defined in section E1.1, enrolled by the Group Administrator in a Group.
- (l) "Group Authorized Tolerance Level" (GATL) means the Authorized Tolerance Level (ATL) of the transportation customers in a Group. The GATL shall be established as 2.0%, 4.0%, 6.5%, 7.5%, 8.5%, 9.5%, or 10.5% of the Group's GACQ, and all transportation customers in a Group shall have the same underlying contractual ATL, as defined in section E1.1 of the Company's Gas Rate Book.

(Continued on Sheet No. G-2.00)

Issued June 15, 2021 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21341
REMOVED BY	DW
DATE	10-29-24

Michigan Public Service Commission
June 21, 2021
Filed by: DW

Effective for service rendered on
and after October 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated September 10, 2020
in Case No. U-20650

SECTION G
GROUP TRANSPORTATION SERVICE PILOT PROGRAM
STANDARDS AND BILLING PRACTICES

These General Rules and Regulations for Group Transportation Service customers are not to supersede but are in addition to Rule B1, Technical Standards for Gas Service. Under this program, a gas Supplier may aggregate the receipts and deliveries of gas transportation customers taking service under the Company's Gas Transportation Service Rate Schedules by establishing a Group with those transportation customers who have agreed to participate in the program. The Supplier will also establish a Group Administrator, who will enroll transportation customers into the Group, manage the Group, and take responsibility for all fees and penalties associated with the Group. The transportation customer will continue to be billed under the Gas Transportation Service Rate Schedule designated on its transportation service contract, except that, as a member of a Group, Authorized Gas is not available, and the transportation customer will not be subject to the Unauthorized Gas Usage Charge or Load Balancing Charge as set forth in the Gas Transportation Service Rate Schedule.

G1. GENERAL PROVISIONS AND DEFINITIONS

G1.1 Definitions.

As used in this section:

- (a) "Account" shall mean transportation customer's facilities and operations directly connected with the individual facilities identified in the transportation service contract between the Company and the transportation customer. The gas for each account shall be measured by a single Company meter.
- (b) "Allowance for Use and Loss" is defined in Rule G4.1.C. in Section G.
- (c) "Business Day" means Monday through Friday, excluding Company holidays.
- (d) "Cubic Foot of Gas" means the volume of gas which occupies one cubic foot when such gas is at a temperature of sixty degrees (60°) Fahrenheit and at a pressure base of fourteen and sixty-five hundredths (14.65) psia dry.
- (e) "Day" means a period of 24 consecutive hours (23 hours when changing from Standard to Daylight Time and 25 hours when changing back to Standard Time) beginning at 10:00 AM Eastern Clock Time or at such other time as may be mutually agreed.
- (f) "Enrollment" means an identification of the transportation customers to be aggregated in a Group. The Enrollment will be in a form specified by the Company. All Enrollments must be received at least three months prior to the calendar month in which the transportation customer will become part of the Group, and an Enrollment will be effective for a period of at least twelve (12) months.
- (g) "Gas" means natural gas, manufactured gas, or a combination of the two which meets the "quality" standards as specified in Rule G3, Gas Quality of the Company's Gas Rate Book.
- (h) "Gas Rate Book" means the standard rules and regulations and rates governing the sale of natural gas service as approved by the Michigan Public Service Commission.
- (i) "Group" shall mean an aggregation of transportation customers, enrolled by a Group Administrator, who take service under Transportation Service Rate Schedules ST, LT, XLT, or XXL and have agreed to participate in the Program. All transportation customers in a particular customer Group must have the same Authorized Tolerance Level, as defined in Section E.1.1 of the Company's Gas Rate Book.
- (j) "Group Administrator" shall mean the administrator of the Group.
- (k) "Group Annual Contract Quantity" (GACQ) means the sum of the individual contracted transportation customer Annual Contract Quantities, as defined in section E1.1, enrolled by the Group Administrator in a Group.
- (l) "Group Authorized Tolerance Level" (GATL) means the Authorized Tolerance Level (ATL) of the transportation customers in a Group. The GATL shall be established as 4.0%, 6.5%, 7.5%, 8.5%, 9.5%, or 10.5% of the Group's GACQ, and all transportation customers in a Group shall have the same underlying contractual ATL, as defined in section E1.1 of the Company's Gas Rate Book.

(Continued on Sheet No. G-2.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-20650
REMOVED BY	DW
DATE	06-21-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on
and after January 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019 in Case No. U-18249 and
dated August 8, 2019 in Case No. U-20439

(Continued From Sheet No. G-3.00)

G2. RECORDS, ACCOUNTING AND CONTROL (Contd)

G2.2 Nominations, Accounting and Control.(Contd)

- C. The Company, at its sole discretion, may require that each Group Administrator shall be responsible for delivering a Minimum Daily Quantity of gas for the Group for the period November through March. This Group Minimum Daily Quantity (GMinDQ) may vary by month and shall be posted on the Company's Informational Posting Website (IPW) as a percentage of the GMDQ by April 1 of each year to be effective for the following November through March period. A Group Administrator that falls short of the GMinDQ shall pay a per MMBtu group failure fee for all shortages in the amount of \$6/MMBtu (\$10.00/MMBtu during periods of Company-declared supply emergency in accordance with Rule C3, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures, or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Trunkline Gas Company, Panhandle Eastern Pipe Line Company, or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs.
- D. The Group Administrator may transfer all or any portion of their gas balance to another Group. The Group Administrator of the Group from whom the gas is transferred shall be charged a \$25 fee. Such transactions are prospective and may not be used to avoid penalties once charged. The Company may, at its sole discretion, allow one transfer of gas per month between Groups. The Group Administrator of the Group to whom the gas is transferred shall be charged a \$500 fee. Such transfers shall be received by the Company prior to 2:00 PM Eastern Clock Time, one business day prior to the last business day of that month.

G3. GAS QUALITY

G3.1 Quality.

The gas delivered to the Company shall meet the following requirements:

- A. Gas shall not contain more than 0.005 percent (50 ppm) oxygen by volume;
- B. Gas shall be commercially free from objectionable odors, solid or liquid matter, bacteria, dust, gum or gum-forming constituents which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows;
- C. Gas shall not contain more than 0.25 grain of hydrogen sulphide nor more than 0.5 grain of mercaptan sulfur per 100 cubic feet;
- D. Gas shall not contain more than 5.0 grains of total sulfur (including hydrogen sulphide and mercaptan sulfur) per 100 cubic feet;
- E. Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
- F. Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet;
- G. Gas shall be fully "interchangeable" in accordance with the provisions of AGA Research Bulletin No. 36.;
- H. The temperature of the gas shall not exceed 100° F;
- I. The hydrocarbon dewpoint of the gas shall not exceed 30° F at 500 pounds per square inch.

(Continued on Sheet No. G-5.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after January 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019 in Case No. U-18249 and
dated August 8, 2019 in Case No. U-20439

(Continued From Sheet No. G-4.00)

G4. SERVICE REQUIREMENTS

G4.1 Quantities.

- A. The Group Administrator may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of gas up to the GMDQ specified in the Group transportation service contract.
- B. Deliveries to the Company may be made by or on behalf of the Group Administrator at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the Group Administrator and the Company.
- C. The Company shall retain 2.33 percent of all gas received for transportation customers in the Group to compensate it for the Company's use and lost and unaccounted for on the Company's system ("Allowance for Use and Loss"). This volume shall not be included in the quantity available for delivery to transportation customers in the Group.
- D. The amount of gas available for use by the Group will be calculated as the amount of gas received by the Company less the allowance for gas-in-kind, plus the net effect of any balance transfers, plus any withdrawals from the Group's storage balance. For purposes of this calculation, gas transferred to or from another Group or transportation customer during the billing month shall not be considered.

If, in any month, the amount of gas available for use by the Group is more than the quantity of gas taken by the transportation customers enrolled in the Group at their points of delivery, then the difference shall be retained by the Company and delivered to the Group in those succeeding months when the amount of gas available for use by the Group is less than the requirements of those transportation customers enrolled in the Group. Such subsequent deliveries to the Group shall be subject to the withdrawal limitations identified under the Monthly Fees Applicable to the Group Administrator section of the Group Transportation Service Pilot Program. Should the amount of gas available for use by the Group at any month-end exceed the GATL, then the Company shall assess the Group Administrator a Load Balancing Charge for any month-end balance that exceeds the GATL.

- E. In the event of the termination of a Group Administrator's contract, the Group Administrator must transfer any gas retained by the Company to another Group or to a transportation customer taking service under a Transportation Service Rate Schedule within 60 days. If the Group Administrator has not withdrawn or transferred all of the gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.
- F. Upon joining a Group, any volumes in the transportation customer's Authorized Tolerance Level balance will transfer into the Group Administrator's Group Authorized Tolerance Level balance. Upon leaving a Group, the transportation customer's Authorized Tolerance Level will follow the transportation customer and the Group Administrator's Group Authorized Tolerance Level will be reduced by the transportation customer's Authorized Tolerance Level.

(Continued on Sheet No. G-6.00)

Issued September 15, 2023 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21490
REMOVED BY	DW
DATE	08-21-24

Michigan Public Service Commission
September 25, 2023
Filed by: DW

Effective for service rendered on
and after October 1, 2023

Issued under authority of the
Michigan Public Service Commission
dated August 30, 2023
in Case No. U-21308

(Continued From Sheet No. G-4.00)

G4. SERVICE REQUIREMENTS

G4.1 Quantities.

- A. The Group Administrator may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of gas up to the GMDQ specified in the Group transportation service contract.
- B. Deliveries to the Company may be made by or on behalf of the Group Administrator at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the Group Administrator and the Company.
- C. The Company shall retain 2.21 percent of all gas received for transportation customers in the Group to compensate it for the Company's use and lost and unaccounted for on the Company's system ("Allowance for Use and Loss"). This volume shall not be included in the quantity available for delivery to transportation customers in the Group.
- D. The amount of gas available for use by the Group will be calculated as the amount of gas received by the Company less the allowance for gas-in-kind, plus the net effect of any balance transfers, plus any withdrawals from the Group's storage balance. For purposes of this calculation, gas transferred to or from another Group or transportation customer during the billing month shall not be considered.

If, in any month, the amount of gas available for use by the Group is more than the quantity of gas taken by the transportation customers enrolled in the Group at their points of delivery, then the difference shall be retained by the Company and delivered to the Group in those succeeding months when the amount of gas available for use by the Group is less than the requirements of those transportation customers enrolled in the Group. Such subsequent deliveries to the Group shall be subject to the withdrawal limitations identified under the Monthly Fees Applicable to the Group Administrator section of the Group Transportation Service Pilot Program. Should the amount of gas available for use by the Group at any month-end exceed the GATL, then the Company shall assess the Group Administrator a Load Balancing Charge for any month-end balance that exceeds the GATL.

- E. In the event of the termination of a Group Administrator's contract, the Group Administrator must transfer any gas retained by the Company to another Group or to a transportation customer taking service under a Transportation Service Rate Schedule within 60 days. If the Group Administrator has not withdrawn or transferred all of the gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.
- F. Upon joining a Group, any volumes in the transportation customer's Authorized Tolerance Level balance will transfer into the Group Administrator's Group Authorized Tolerance Level balance. Upon leaving a Group, the transportation customer's Authorized Tolerance Level will follow the transportation customer and the Group Administrator's Group Authorized Tolerance Level will be reduced by the transportation customer's Authorized Tolerance Level.

(Continued on Sheet No. G-6.00)

Issued September 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21308, U-10859
REMOVED BY DW
DATE 09-28-23

Michigan Public Service
Commission
September 20, 2022
Filed by: DW

Effective for service rendered on
and after October 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated July 7, 2022
in Case No. U-21148

(Continued From Sheet No. G-4.00)

G4. SERVICE REQUIREMENTS

G4.1 Quantities.

- A. The Group Administrator may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of gas up to the GMDQ specified in the Group transportation service contract.
- B. Deliveries to the Company may be made by or on behalf of the Group Administrator at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the Group Administrator and the Company.
- C. The Company shall retain 2.24 percent of all gas received for transportation customers in the Group to compensate it for the Company's use and lost and unaccounted for on the Company's system ("Allowance for Use and Loss"). This volume shall not be included in the quantity available for delivery to transportation customers in the Group.
- D. The amount of gas available for use by the Group will be calculated as the amount of gas received by the Company less the allowance for gas-in-kind, plus the net effect of any balance transfers, plus any withdrawals from the Group's storage balance. For purposes of this calculation, gas transferred to or from another Group or transportation customer during the billing month shall not be considered.

If, in any month, the amount of gas available for use by the Group is more than the quantity of gas taken by the transportation customers enrolled in the Group at their points of delivery, then the difference shall be retained by the Company and delivered to the Group in those succeeding months when the amount of gas available for use by the Group is less than the requirements of those transportation customers enrolled in the Group. Such subsequent deliveries to the Group shall be subject to the withdrawal limitations identified under the Monthly Fees Applicable to the Group Administrator section of the Group Transportation Service Pilot Program. Should the amount of gas available for use by the Group at any month-end exceed the GATL, then the Company shall assess the Group Administrator a Load Balancing Charge for any month-end balance that exceeds the GATL.

- E. In the event of the termination of a Group Administrator's contract, the Group Administrator must transfer any gas retained by the Company to another Group or to a transportation customer taking service under a Transportation Service Rate Schedule within 60 days. If the Group Administrator has not withdrawn or transferred all of the gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.
- F. Upon joining a Group, any volumes in the transportation customer's Authorized Tolerance Level balance will transfer into the Group Administrator's Group Authorized Tolerance Level balance. Upon leaving a Group, the transportation customer's Authorized Tolerance Level will follow the transportation customer and the Group Administrator's Group Authorized Tolerance Level will be reduced by the transportation customer's Authorized Tolerance Level.

(Continued on Sheet No. G-6.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21148
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after January 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019 in Case No. U-18249 and
dated August 8, 2019 in Case No. U-20439

(Continued From Sheet No. G-5.00)

G4. SERVICE REQUIREMENTS (Contd)

G4.2 Delivery Pressure.

All deliveries of gas by the Group Administrator and the Company shall be made at a pressure sufficient to effect same, provided that neither party shall directly or indirectly cause the other to make such deliveries at a pressure in excess of that which would be a reasonably expected maximum.

G4.3 Shutoff of Service.

The Company shall not be required to perform service under a Group transportation service contract if the Group Administrator has failed to comply with any and all terms of the Group Administrator's contract and the Company's Gas Rate Book.

G5. BILLING

On or before the last Business Day of each calendar month, the Company shall endeavor to render a statement to the Group Administrator for service during the prior calendar month. Such statement will also include any Unauthorized Gas Usage Charges, failure fees, or Load Balancing Charges incurred by the Group.

G6. UNAUTHORIZED GAS USAGE CHARGE

If, in any month, the Group exceeds the amount of gas available for use by the Group, the excess amount will be treated as unauthorized use and be subject to the Unauthorized Gas Usage Charge as designated under the Monthly Fees Applicable to the Group Administrator section of the Group Transportation Service Pilot Program.

G7. CUSTOMER PARTICIPATION IN A GROUP

Transportation customers may elect to participate in the Group Transportation Service Pilot Program, and Group Administrators may solicit transportation customer participation at any time. However, transportation customer enrollments must be received by the Company, in a form acceptable to the Company, by the first business day of the calendar month 60 days preceding the customer's enrollment in the Group. Each Supplier will be limited to three Groups with a maximum enrollment of 100 contract accounts per group. A Supplier can select desired ATL for each group. A customer who is a transportation customer of the Company must comply with all requirements of the Transportation Service Rate Schedule on which it takes service, excluding any penalties for Unauthorized Gas Usage Charges or Load Balancing Charges, which will be the responsibility of the Group Administrator.

The transportation customer's enrollment in a Group shall remain in effect for a period of at least twelve (12) months from the date of the enrollment. During that time, gas delivered to the transportation customer shall be provided to the Company by the Group Administrator of the Group in which the transportation customer is enrolled. A transportation customer enrolled in a Group cannot be enrolled in more than one Group at any time and is not eligible to designate receipts from any source other than the Group in which it is enrolled. The transportation customer's selection of a Group shall be effective until: (i) terminated by the transportation customer or the Supplier, (ii) the Supplier becomes disqualified from participating in the Group Transportation Service Pilot Program, or (iii) the Company receives an enrollment for that transportation customer in another Group. The Company shall incur no liability for relying on information received from a transportation customer or a Group Administrator which the Company believes to be genuine.

Transportation customers may also request to de-enroll in the Group Transportation Service Pilot Program, and those requests for de-enrollment must be received at least 60 days prior to desired effective date. Enrollment will remain in effect through the last day of the calendar month. Customers will transfer to another group or return to the Gas Transportation program effective on the first day of the month following de-enrollment. Customers leaving a Group will not retain any portion of the Group's Authorized Tolerance Level Balance. Upon de-enrollment from the Group Transportation Service Pilot Program, the customer will be subjected to the Company's Transportation Service Rate Schedule.

(Continued on Sheet No. G-7.00)

Issued September 13, 2022 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED BY ORDER	U-21341
REMOVED BY	DW
DATE	10-29-24

Michigan Public Service Commission
September 20, 2022
Filed by: DW

Effective for service rendered on
and after October 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated July 7, 2022
in Case No. U-21148

(Continued From Sheet No. G-5.00)

G4. SERVICE REQUIREMENTS (Contd)

G4.2 Delivery Pressure.

All deliveries of gas by the Group Administrator and the Company shall be made at a pressure sufficient to effect same, provided that neither party shall directly or indirectly cause the other to make such deliveries at a pressure in excess of that which would be a reasonably expected maximum.

G4.3 Shutoff of Service.

The Company shall not be required to perform service under a Group transportation service contract if the Group Administrator has failed to comply with any and all terms of the Group Administrator's contract and the Company's Gas Rate Book.

G5. BILLING

On or before the last Business Day of each calendar month, the Company shall endeavor to render a statement to the Group Administrator for service during the prior calendar month. Such statement will also include any Unauthorized Gas Usage Charges, failure fees, or Load Balancing Charges incurred by the Group.

G6. UNAUTHORIZED GAS USAGE CHARGE

If, in any month, the Group exceeds the amount of gas available for use by the Group, the excess amount will be treated as unauthorized use and be subject to the Unauthorized Gas Usage Charge as designated under the Monthly Fees Applicable to the Group Administrator section of the Group Transportation Service Pilot Program.

G7. CUSTOMER PARTICIPATION IN A GROUP

Transportation customers may elect to participate in the Group Transportation Service Pilot Program, and Group Administrators may solicit transportation customer participation at any time. However, transportation customer enrollments must be received by the Company, in a form acceptable to the Company, by the first business day of the calendar quarter preceding the customer's enrollment in the Group (January 1 for an April enrollment, April 1 for a July enrollment, July 1 for an October enrollment, or October 1 for a January enrollment). Enrollments shall be processed with an effective date corresponding to the first day of a calendar quarter (January 1, April 1, July 1 and October 1). Each Supplier will be limited to one Group with a maximum enrollment of 100 contract accounts. A customer who is a transportation customer of the Company must comply with all requirements of the Transportation Service Rate Schedule on which it takes service, excluding any penalties for Unauthorized Gas Usage Charges or Load Balancing Charges, which will be the responsibility of the Group Administrator.

The transportation customer's enrollment in a Group shall remain in effect for a period of at least twelve (12) months from the date of the enrollment. During that time, gas delivered to the transportation customer shall be provided to the Company by the Group Administrator of the Group in which the transportation customer is enrolled. A transportation customer enrolled in a Group cannot be enrolled in more than one Group at any time and is not eligible to designate receipts from any source other than the Group in which it is enrolled. The transportation customer's selection of a Group shall be effective until: (i) terminated by the transportation customer or the Supplier, (ii) the Supplier becomes disqualified from participating in the Group Transportation Service Pilot Program, or (iii) the Company receives an enrollment for that transportation customer in another Group. The Company shall incur no liability for relying on information received from a transportation customer or a Group Administrator which the Company believes to be genuine.

(Continued on Sheet No. G-7.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21148
REMOVED BY DW
DATE 09-20-22

Michigan Public Service
Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after January 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019 in Case No. U-18249 and
dated August 8, 2019 in Case No. U-20439

(Continued From Sheet No. G-7.00)

G10. GROUP TRANSPORTATION SERVICE PILOT PROGRAM STANDARDS OF CONDUCT

This rule is intended to promote fair competition and a level playing field among all participants involved in transportation within the Company's regulated gas service territory. The Company will conduct its business to conform to the following Group Transportation Standards of Conduct:

- A. The Company will apply any tariff provision relating to transportation service in the same manner without discrimination to all similarly situated persons.
- B. The Company will not give its marketing affiliate or customers of its affiliate preference over any other non-affiliated gas marketers or their customers in matters relating to transportation service including, but not limited to, nominating, balancing, metering, billing, storage, standby service, curtailment policy or price discounts.
- C. The Company will not communicate to any customer, Supplier, Group Administrator, or third parties that any advantage may accrue to such customer, Supplier, Group Administrator, or other third party in the use of the Company's services as a result of that customer, Supplier, Group Administrator, or other third party dealing with its marketing affiliate and shall refrain from giving any appearance that it speaks on behalf of its affiliate.
- D. The Company will process all similar requests for transportation service in the same manner and within the same period of time.
- E. The Company will not provide leads or provide market sensitive information regarding a current or potential customer or marketer to its marketing affiliate. If a customer requests information about marketers, the Company will provide a list of all marketers operating on its system, including its affiliate, but will not promote its affiliate.
- F. If a customer makes a request in writing that its historic volumetric sales and transportation data be provided to a particular marketer or marketers in general, that request will be honored by the Company until revoked by the customer. To the extent the Company provides to its marketing affiliate a discount or information related to the transportation, sales or marketing of natural gas, including but not limited to the Company's customer lists, that is not readily available or generally known to any other marketer, Supplier, or Group Administrator, or has not been authorized by a customer, it will provide details of such discount or provide the information contemporaneously to all potential marketers on its system that have requested such information. A marketer may make a standing request for contemporaneous disclosure of such information.
- G. The Company will not condition or tie its agreement to release interstate pipeline capacity to any agreement by a gas marketer, customer, Supplier, Group Administrator, or pipeline transporter relating to any service in which its marketing affiliate is involved.
- H. The Company will not condition or tie an agreement to provide a transportation discount to any agreement by a marketer, customer, Supplier, Group Administrator, or pipeline transporter relating to any service in which its marketing affiliate is involved.
- I. The Company's operating employees and the operating employees of its marketing affiliate will function independently of each other, be employed by separate business entities, and reside in separate offices.
- J. The Company will keep separate books of accounts and records from those of its marketing affiliate.

(Continued on Sheet No. G-9.00)

Issued December 13, 2019 by
Patti Poppe,
President and Chief Executive Officer,
Jackson, Michigan

CANCELLED
BY ORDER U-21341
REMOVED BY DW
DATE 10-29-24

Michigan Public Service
Commission
January 6, 2020
Filed DBR

Effective for service rendered on
and after January 1, 2020

Issued under authority of the
Michigan Public Service Commission
dated November 14, 2019 in Case No. U-18249 and
dated August 8, 2019 in Case No. U-20439