

SECTION B
RULES AND REGULATIONS
FOR ALL CUSTOMERS

B1. TECHNICAL STANDARDS (Except Definitions; See Section A)

The Company has adapted the following Rules from the Michigan Public Service Commission's Order in Case No. U-5395 which revises Order No. D-1982.

B1.1 GENERAL PROVISIONS:

(A) Definitions

Definitions of terms used in this Technical Standards Rule are contained in Section A, "Technical Terms and Abbreviations."

(B) R 460.2301 (2) Corrections for Temperature, Pressure and Supercompressibility

Rule 1 (2). Gas volume corrections for temperature shall be made in accordance with Charles' Law. Gas volume corrections for pressure shall be made in accordance with Boyle's Law. Gas volume corrections for supercompressibility shall be made in accordance with the American Gas Association's, "Manual for the Determination of Supercompressibility Factors for Natural Gas."

(C) R 460.2302 Application and Interpretation of Rules: Utility Rules and Regulations

Rule 2.

- (1) These Rules shall apply to a gas utility operating within the State of Michigan which is under the jurisdiction of the Commission.
- (2) These Rules are intended to provide safe and adequate gas service to the public, to provide technical standards for uniform and reasonable practices by gas utilities, to encourage efficiency and economy, and to establish a basis for determining the reasonableness of such demands as may be made by the public upon gas utilities.

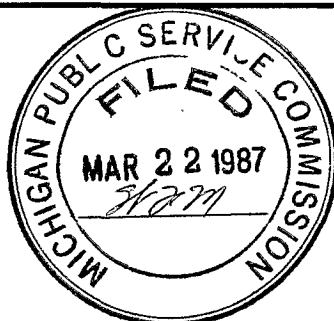
| | |
|--------------------------------------|-----|
| CANCELLED BY ORDER <u>U 10002</u> | (3) |
| REMOVED BY <u>WAM</u> | |
| DATE <u>8/26/93</u> | |

(3) Questions concerning the application or interpretation of these Rules and disagreements regarding any service Rules and Regulations promulgated by a gas utility shall be referred to the Commission for a ruling.

(Continued on Sheet No. B-2.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-1.00)

B1.1 GENERAL PROVISIONS: (Continued)

(4) A utility shall adopt such reasonable Rules and Regulations, subject to Commission approval, governing its relations with customers as may be necessary, and which are not inconsistent with these Rules and such other Rules of the Commission as may be promulgated from time to time. Such Rules and Regulations shall constitute an integral part of the utility's Schedule of Rules, Regulations, and Rates for Gas Service, and shall be filed with the Commission as directed in Order No. U-6300 or in pertinent superseding or modifying orders.

(D) R 460.2303 Rescission.

Rule 3. R 460.891 to R 460.914, R 460.916, R 460.919, R 460.920, R 460.926, and R 460.927 of the Michigan Administrative Code, appearing on pages 6094 to 6102, and 6104 of the 1954 volume of the Code, and pages 1070 and 1071 of the 1958 Annual Supplement to the Code, are rescinded.

B1.2 RECORDS, REPORTS AND OTHER INFORMATION:

(A) R 460.2321 Retention of Records

Rule 21. All records required to be made or maintained by these Rules shall be preserved by the utility for a period of time not less than that specified by the Commission in its Order No. U-750 of September 21, 1961, with respect to the preservation of records by electric, gas, and water utilities, or as such Order may be amended from time to time. If provision is not made pursuant to these Rules, such records shall be preserved by the utility for not less than one year after such records are completed.

(B) R 460.2322 Location of Records

Rule 22. Copies of all records required by these Rules shall be kept within the boundaries of this State or at the administrative headquarters of the utility, and shall be available at all reasonable times for examination by an authorized representative of the Commission.

| | |
|--------------|----------------------|
| CANCELLED BY | ORDER <u>U-10002</u> |
| REMOVED BY | <u>WKM</u> |
| DATE | <u>8/26/93</u> |

(Continued on Sheet No. B-3.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-2.00)

B1.2 RECORDS, REPORTS AND OTHER INFORMATION: (Continued)

(C) R 460.2323 Reports and Records in General

Rule 23. In addition to reports or records required to be filed with the Commission pursuant to these Rules, a utility shall file with the Commission the name, title, address and telephone number of the person who should be contacted in connection with:

- (1) General management duties.
- (2) Customer relations or complaints.
- (3) Construction, maintenance, operations and emergencies during office and nonoffice hours for each major operating headquarters.
- (4) Meter tests and repairs.

B1.3 SERVICE REQUIREMENTS:

(A) R 460.2331 Sale of Gas

Rule 31.

- (1) All gas sold by a utility shall be on the basis of meter measurement, unless otherwise authorized by the Commission.
- (2) The utility shall provide the characteristics of service available to prospective customers upon request.

| | |
|--------------|----------------------|
| CANCELLED BY | ORDER <u>U-10002</u> |
| REMOVED BY | <u>WEM</u> |
| DATE | <u>8/26/93</u> |

(Continued on Sheet No. B-4.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-3.00)

B1.3 SERVICE REQUIREMENTS: (Continued)

(B) R 460.2332 Permanent Service Line Rules.

Rule 32. Within 30 days after the effective date of these Rules, a utility shall file for Commission approval its Service Line Installation Rules. Such Rules and Regulations shall constitute an integral part of the utility's Schedule of Rules, Regulations, and Rates for Gas Service, and shall be filed with the Commission as prescribed in Order No. U-6300 or in pertinent superseding or modifying orders. [Michigan Consolidated Gas Company has complied with this Rule by Commission Order No. U-6648 dated May 1, 1981. See Rule B8.]

(C) R 460.2333 Main Extension Rules.

Rule 33. Within 30 days after the effective date of these Rules, a utility shall file for Commission approval its Main Extension Rules. Such Rules and Regulations shall constitute an integral part of the utility's Schedule of Rules, Regulations, and Rates for Gas Service, and shall be filed with the Commission as prescribed in Order No. U-6300 or in pertinent superseding or modifying orders. [Michigan Consolidated Gas Company has complied with this Rule by Commission Orders No. D-3109 and U-7248 dated January 4, 1941 and August 17, 1982, respectively. See Rule B7.]

(D) R 460.2334 Temporary Service

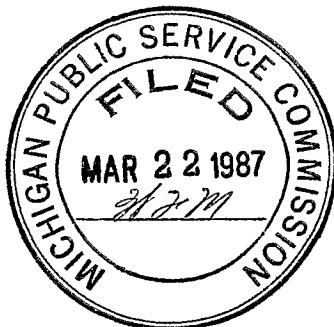
Rule 34. If a utility renders temporary service to a customer for a period not exceeding two years or for the duration of a particular construction project using such temporary service, in addition to the charges for gas used during such service, the utility may require the customer to bear all of the cost of installing, removing and providing equipment or facilities for such temporary service, less the salvage value of any equipment or facilities retained by the utility at the conclusion of the temporary service.

| |
|-----------------------|
| CANCELLED BY |
| ORDER <u>U-10002</u> |
| REMOVED BY <u>WMM</u> |
| DATE <u>8/26/93</u> |

(Continued on Sheet No. B-5.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-4.00)

B1.3 SERVICE REQUIREMENTS: (Continued)

(E) R 460.2335 Interruptions of Service; Records

Rule 35.

- (1) A utility shall make a reasonable effort to prevent interruptions of service and, when such interruptions occur, shall endeavor to reestablish service with the shortest possible delay consistent with the safety of its customers and the general public. If service is necessarily interrupted for the purpose of working on the distribution system or plant equipment, it shall be done at a time that causes the least inconvenience to customers, and those customers who may be seriously affected shall be notified in advance.
- (2) If the supply of gas diminishes to the point where continuous service to customers is threatened, the utility may limit or discontinue service to its customers pursuant to curtailment procedures approved by the Commission.
- (3) A utility shall keep records of major interruptions of service on its entire system, or in major divisions or operating districts thereof, which include a statement of time, duration and cause of interruption. A utility shall report interruptions of service, as required by the Michigan Gas Safety Code, and shall periodically make an analysis of the records for the purpose of determining steps to be taken to prevent recurrence of such interruptions.

B1.4 ENGINEERING:

(A) R 460.2341 Gas Facilities; Construction and Installation

Rule 41. Gas facilities of a utility shall be constructed and installed in accordance with accepted engineering practices in the gas industry to ensure, to the extent reasonably practicable, continuity of service, uniformity in the quality of service provided, and the safety of persons and property.

CANCELLED BY
ORDER U-10002 (B)
REMOVED BY WKM
DATE 8/26/93

(B) R 460.2342 Standards of Accepted Engineering Practice

Rule 42. Unless otherwise specified by the Commission, a utility shall use the publications listed below as standards of accepted practice:

(Continued on Sheet No. B-6.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588 -

(Continued From Sheet No. B-5.00)

B1.4 ENGINEERING: (Continued)

- (1) The current edition of the Michigan Gas Safety Code.
- (2) The American National Standards Institute ANSI B-109.1, Standard for Gas Displacement Meters -- 1973 Edition.
- (3) The American National Standards Institute Z223.1, National Fuel Gas Code -- 1974 Edition.
- (4) The National Fire Protection Association Standard No. 59, LP Gases at Utility Plants -- 1974 Edition.
- (5) The National Fire Protection Association Standard No. 58, Storage and Handling, Liquefied Petroleum Gases -- 1974 Edition.
- (6) The National Fire Protection Association Standard No. 59A, Production, Storage and Handling, Liquefied Natural Gas -- 1975 Edition.
- (7) General Rules of the Construction Code Commission.

[For procedures on how to obtain a copy of the above publications, contact Michigan Consolidated Gas Company or the Michigan Public Service Commission.]

(C) R 460.2343 References for Accepted Engineering Practices

Rule 43. The following publications, not designated as standards, may be used as guides to acceptable practice:

- (1) "Accuracy of the Recording Gas Calorimeter When Used With Gases of High Btu Content," by John H. Eiseman, National Bureau of Standards, and Elwin A. Potter, Gas Inspection Bureau of the District of Columbia, AGA Publication No. CEP-55-13 -- 1959 Edition.
- (2) "Orifice Metering of Natural Gas," Gas Measurement Committee, Report No. 3, AGA Publication No. X50169 -- 1969 Edition.
- (3) Reports prepared by the Practical Methods Committee of the Appalachian Gas Measurement Short Course, West Virginia University as follows:

CANCELLED BY
ORDER U-10002
REMOVED BY WJM
DATE 8/20/93

(Continued on Sheet No. B-7.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-6.00)

B1.4 ENGINEERING: (Continued)

- (a) Report No. 1, "Methods of Testing Large Capacity Displacement Meters" -- 1960 Edition.
- (b) Report No. 2, "Testing Orifice Meters" -- 1970 Edition.
- (c) Report No. 3, "Designing and Installing Measuring and Regulation Stations" -- 1956 Edition.
- (d) Report No. 4, "Useful Tables and Data for Gas Men" -- 1970 Edition.
- (e) Report No. 5, "Prover Room Practices" -- 1970 Edition.
- (4) American Meter Displacement Gas Meter Handbook, E4 -- 1970 Edition.
- (5) Turbo Meters Theory and Application -- published by Rockwell Manufacturing Company -- 1968 Edition.

B1.5 INSPECTION OF METERS:

(A) R 460.2351 Meters and Associated Metering Devices; Inspections and Tests

Rule 51. Inspection and tests of meters and associated metering devices shall be made by, or on behalf of, each utility as follows:

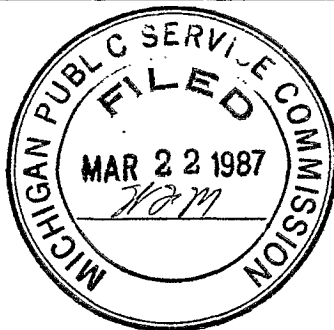
- (1) Preinstallation inspections and tests: A meter or associated metering device not included as a part of the meter, or both, shall be inspected and tested before being placed in service, and the error shall be not more than 1.0%. In lieu of this requirement, methods of sample testing acceptable to the Commission may be used.
- (2) As-found tests: A meter or associated metering device, or both, shall be tested after it is removed from service. Such tests shall be made before the meter or associated metering device, or both, is adjusted, repaired or retired.

CANCELLED BY
ORDER U-10002
REMOVED BY WJM
DATE 8/26/93

(Continued on Sheet No. B-8.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-7.00)

B1.5 INSPECTION OF METERS: (Continued)

(3) Leak tests: A repaired meter or a meter that is removed from service shall be leak-tested before being returned to service. If tested in the field, a meter shall be tested at the actual operating pressure of the system. If tested in the shop, a meter that will operate at normal residential utilization pressure shall be subjected to an internal pressure test of not less than 3 psig and any meter that will operate above normal residential utilization pressure shall be so marked on the meter and shall be subjected to an internal pressure test of not less than the manufacturer's rated operating pressure or any suitable test approved by the Commission. During the pressure test the meter shall be checked for leaks by one of the following tests:

(a) Immersion test

(b) Soap test

(c) Pressure drop test of a type acceptable to the Commission

(4) Requested tests: A utility shall file for Commission approval, as part of its Rules and Regulations, a statement of its policy with regard to testing meter accuracy upon a customer's request, or, in absence of a filed policy approved by the Commission, the utility shall adhere to the following:

(a) A utility shall test meter accuracy upon request of a customer if the customer does not request a test more than once every 2 years, and if the customer agrees to accept the results of the test as the basis for determining the difference claimed. No charge shall be made to the customer for the first test in any 5-year period, but if subsequent tests during the same period, for the same customer, show the meter to be within the allowable limits of accuracy, the utility may charge the customer for subsequent tests an amount which is uniform and does not exceed the utility's direct cost thereof, plus a reasonable administrative overhead. The customer may be present at the test if he makes a request prior to the test.

(b) A report in writing shall be made to the customer by the utility, stating the results of the test, and a record of the test shall be kept by the utility.

CANCELLED BY
ORDER U-10002
REMOVED BY WKM
DATE 8/26/93

(Continued on Sheet No. B-9.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-8.00)

B1.5 INSPECTION OF METERS: (Continued)

- (5) Periodic tests: A utility shall make periodic tests of meters, associated devices, and instruments to ensure their accuracy, according to the following schedule, unless otherwise authorized by the Commission:
- (a) Positive displacement diaphragm-type meters with capacities of 500 CFH and under 10 years
 - (b) Positive displacement diaphragm-type meters with capacities over 500 CFH 7 years
 - (c) Other meter types, such as proportional, rotary and turbine, may be tested in place when possible 2 years
 - (d) Orifice meters 6 months
 - (e) Gas instruments, such as base volume, base pressure, and base temperature correcting devices, shall be removed and checked for calibration at intervals corresponding to the schedule for their associated meters, and shall be checked for calibration in place at intervals of not more than 2 years
 - (f) Test bottles, 1 cubic foot 10 years
 - (g) Deadweight testers 10 years
 - (h) Certified test meter 10 years
 - (i) Meter testing systems shall be calibrated when first installed and following alterations, damages or repairs which might affect accuracy. To assure that the accuracy of a meter testing system is maintained on a continuous basis, a daily leakage test shall be made and a weekly accuracy test with a comparison meter of known accuracy shall be made. If the test results differ by more than $\pm 0.5\%$ from the comparison meter, the cause of the error shall be determined and necessary corrections shall be made prior to reuse of the system. The comparison meter shall be checked at an interval of 1 month

CANCELLED BY
ORDER U-10002

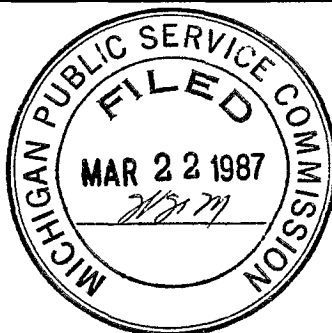
REMOVED BY WJM

DATE 8/26/93

(Continued on Sheet No. B-10.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-9.00)

B1.5 INSPECTION OF METERS: (Continued)

(B) R 460.2352 Diaphragm-Type Meters; Meter Tests; Reports

Rule 52.

- (1) A utility shall comply with Rule B1.5(A), except that a utility may continue to apply a meter testing rule contained in its rate book on the effective date of this Rule or a utility which receives approval from this Commission may adopt the requirements of this Rule.
- (2) This Rule applies only to diaphragm-type meter categories having a rated capacity of:
 - (a) Category 1 - 500 CFH or less
 - (b) Category 2 - 501 CFH to 1000 CFH
 - (c) Category 3 - 1001 CFH or more
- (3) As used in this Rule:
 - (a) "Meter class" means a group or groups of meters as assigned by the utility according to specified meter characteristics, such as TMS (type, make, size), set year, year of manufacture or other similar characteristics.
 - (b) "Norm" means the acceptable meter accuracy range between 98% and 102%.
 - (c) "Test point," for a meter, means the numerical equivalent of the accuracy variance from norm, with 1 test point equal to a 1% variance (for example, a meter which is between 104.1% and 105.0% or between 95.0% and 95.9% accurate on test would have 3 test points).
- (4) The overall annual test rate criteria shall be determined by the following steps:

- (a) The average test points per meter for each meter class (P_{mc}) shall be determined.

(Continued on Sheet No. B-11.00)

CANCELLED BY
ORDER U-10002
REMOVED BY Wam
DATE 8/26/93

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-10.00)

B1.5 INSPECTION OF METERS: (Continued)

- (b) The total number of installed meters at year-end in each class shall be multiplied by the respective P_{mc} to determine total test points for each meter class. The test points for each meter class shall be added to arrive at total overall test points (P_t) for all installed meters under subrule 2 of this Rule.
- (c) Divide P_t by the total number of installed meters at year-end to determine the overall average test points per meter.
- (d) Using the overall average test points per meter determined in subdivision c of this subrule, determine the required percentage of total overall test points to be corrected the following year based upon the following table:

| <u>Overall Average Test Points per Meter (P_t)</u> | <u>Percentage of Total Overall Test Points To Be Corrected</u> |
|---|--|
| .060 or less | 2 |
| .061 -- .09 | 3 |
| .091 -- .12 | 4 |
| .121 -- .15 | 5 |
| .151 -- .18 | 6 |
| .181 -- .21 | 7 |
| .211 -- .24 | 8 |
| .241 -- .27 | 9 |
| .271 -- .30 | 10 |
| .301 -- .33 | 11 |
| .331 -- .35 | 12 |
| .351 or greater | 15 |

- (e) Multiply P_t by the applicable percentage of the points to be corrected found in subdivision d of this subrule to determine the total minimum test points to be corrected for the following year.
- (f) The sum of P_{mc} times the number of meters tested for each meter class for the following year shall meet or exceed the total minimum test points to be corrected as determined in subdivision e of this subrule. The mix of meters to be tested shall be at the utility's discretion, if the requirements of subrules 5 and 6 of this Rule are met.

CANCELLED BY
ORDER *U-10002*

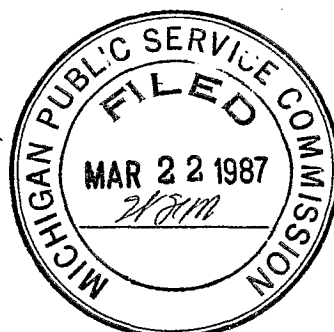
REMOVED BY *JHM*

DATE *8/26/93*

(Continued on Sheet No. B-12.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-11.00)

B1.5 INSPECTION OF METERS: (Continued)

- (5) Except for the nonregistering meters, all meters removed from customers' premises shall be tested and shall form the basis of determining the total minimum test points to be corrected for the following calendar year in accordance with subrule 4 of this Rule. If a utility has knowledge that a particular class of meters is not maintaining satisfactory accuracy and cannot be repaired to maintain satisfactory accuracy, such class of meters shall be removed from service and retired.
- (6) Not less than 2% of the total meters originally set in each set year and not less than 2% of the total meters in service in each meter class shall be tested annually, except that a meter need not be removed for testing within the first four years after it is set.
- (7) Not later than March 1 of each year, utilities shall file a report of the meters tested during the preceding calendar year. The report shall detail all of the following information:
- (a) The following meter characteristics:
- (1) Set Year.
 - (2) Type of Case.
 - (3) Manufacturer.
 - (4) Type of Diaphragm.
 - (5) Revenue Classification:
 - Commercial and Industrial.
 - Residential.
- (b) The number of meters in each meter class tested and found within the norm and within each 1% variance from norm between 90% accuracy and 110% accuracy. Meters slower than 90% and faster than 110% shall each be grouped separately. [As amended and approved by Commission Order dated December 18, 1984 in Case No. U-8003 for Michigan Consolidated Gas Company.]

CANCELLED BY
ORDER U-10002

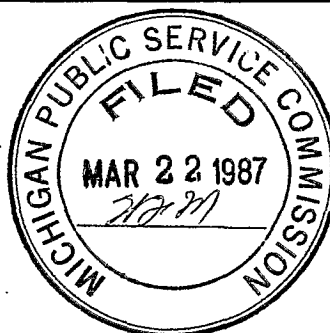
REMOVED BY JRM

DATE 8/20/93

(Continued on Sheet No. B-13.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-12.00)

B1.5 INSPECTION OF METERS: (Continued)

- (c) A comparison of total test meters tested in the preceding year with the standard required pursuant to subrule 4 of this Rule.
- (d) Information and data needed to compute the total minimum test points to be corrected for the subsequent year in accordance with subrule 4a to 4e of this Rule.
- (e) The identity of the meter classes to be used for the subsequent year, including an explanation for any meter class changes.
- (f) A separate section on meters retired during the preceding year showing the information identified in subrule 7a of this Rule and the reasons for the retirement of the meters.

(C) R 460.2353 Retirement of Meters

Rule 53. Meters shall be retired from service whenever abnormal conditions affecting accuracy cannot be corrected for economic or other reasons. Examples of such conditions are basic defects due to manufacture, design or excessive damage. Meters may also be retired due to obsolescence, unavailability of repair parts, or other reasons.

(D) R 460.2354 Accuracy of Metering Equipment; Tests; Standards

Rule 54.

- (1) The Commission shall use the applicable provisions of the standards and references listed in Rule B1.4(B) and Rule B1.4(C) as criteria of accepted practice in testing meters.
- (2) Metering equipment shall be tested by comparison with the standard.
- (3) A gas service meter which is repaired or removed from service for any cause shall before installation, be tested and adjusted to be correct within 1% fast or 1% slow.

CANCELLED BY
ORDER 4-10002

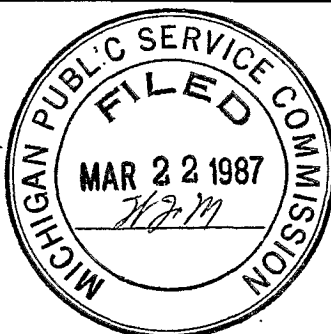
REMOVED BY WKM

DATE 8/26/93

(Continued on Sheet No. B-14.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-13.00)

B1.5 INSPECTION OF METERS: (Continued)

- (4) Every diaphragm-type gas meter shall be tested and adjusted, before installation, to an accuracy of $\pm 1.0\%$. The test of diaphragm-type gas meters shall consist of the determination of meter accuracy at the check flow and at the full-rated flow. Check flow is the flow at 20% to 50% of the rated capacity of the meter. Meter error shall be defined as the arithmetic mean of the absolute value of the error at the check flow test and the absolute value of the error at the full-rated flow test.
- (5) All recording-type meters or associated instruments which have a timing element that serves to record the time at which the measurement occurs shall be adjusted at intervals of not more than two years so that the timing element is not in error by more than \pm four minutes in 24 hours, under laboratory conditions, as set forth in ANSI B-109.1, or by more than \pm ten minutes in 24 hours under field conditions.

(E) R 460.2355 Meter Shop; Design; Meter-Testing System; Standards; Handling; Calibration Cards; Calibrated Orifices

Rule 55.

- (1) A utility shall maintain or designate a meter shop for the purpose of inspecting, testing and repairing meters. The shop shall be open for inspection by authorized representatives of the Commission at all reasonable times, and the facilities and equipment, as well as the methods of measurements and testing employed, shall be subject to the approval of the Commission. A utility may secure authority from the Commission to have its meters tested outside of the State of Michigan upon showing, to the satisfaction of the Commission, that the meter test facilities so utilized comply with these Rules. Records of test results shall be maintained in Michigan or the administrative headquarters of the utility.
- (2) The area within the meter shop used for the testing of meters shall be designed so that the meters and meter-testing equipment are protected from drafts and excessive changes in temperature. The meters to be tested shall be stored in such a manner that the temperature of the meters is substantially the same as the temperature of the prover.

CANCELLED BY
ORDER U-10002
REMOVED BY JRM
DATE 8/26/93

(Continued on Sheet No. B-15.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-14.00)

B1.5 INSPECTION OF METERS: (Continued)

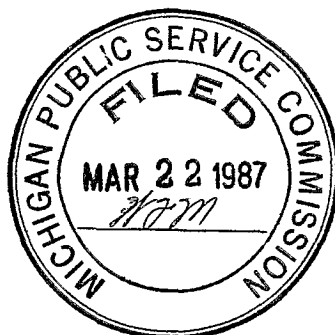
- (3) Meter-testing systems (working standards).
- (a) A utility shall own and maintain, or have access to a meter-testing system (working standard) of an approved type.
- (1) Means shall be provided to maintain the temperature of the liquid in a meter prover testing system at substantially the same level as the ambient temperature in the prover area.
- (2) The meter-testing system shall be maintained in good condition and in correct adjustment so it shall be capable of determining the accuracy of any service meter to $\pm 0.5\%$.
- (b) A utility having meters which are too large for testing on a five cubic foot bell prover may use a properly calibrated test meter, transfer prover, or a properly designed flow prover for testing large meters.
- (4) Meter-testing systems (working standards) shall be checked by comparison with a secondary standard.
- (a) Bell provers shall be checked not less than once every two years with a one cubic foot bottle or be calibrated by dimensional measurement or any other test approved by the Commission. The accuracy of the secondary standard used shall be traceable to the National Bureau of Standards.
- (b) Rotary displacement transfer provers shall be checked not less than once every ten years with a standard whose calibration is traceable to the National Bureau of Standards, or any other suitable test approved by the Commission.
- (5) Extreme care shall be exercised in the use and handling of standards to assure that their accuracy is maintained.
- (6) Each standard shall have a certificate or calibration card, duly signed and dated, on which are recorded the corrections required to compensate for errors found on the last previous test.

CANCELLED BY
ORDER U-10002
REMOVED BY WJM
DATE 8/26/93

(Continued on Sheet No. B-16.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-15.00)

B1.5 INSPECTION OF METERS: (Continued)

- (7) A utility shall have properly calibrated orifices to achieve the rates of flow required to test the meters on its system.

(F) R 460.2356 Secondary and Working Standards

Rule 56.

- (1) Secondary standards: A utility shall own, or have access to, a deadweight tester. This instrument shall be maintained in an accurate condition.
- (2) Working standards: A utility shall have manometers, laboratory quality indicating pressure gauges and field-type deadweight pressure gauges for the proper testing of the indicating and recording pressure gauges used in determining the pressure on the utility's system.
- (3) Working standards shall be checked by comparison with a secondary standard.

(G) R 460.2357 Records; Meter Tests

Rule 57. A utility shall maintain records of the last two tests made on any meter. The record of the meter test made at the time of the meter's retirement shall be maintained for a minimum of three years. Test records shall include the following:

- (1) The date and reason for the test.
- (2) The index reading of the meter at the time of removal from the customer's premises.
- (3) The meter accuracy "as found."
- (4) If the test of the meter is made by using a standard meter, transfer prover, or flow prover, the utility shall retain all data taken at the time of the test in complete form to permit the checking of the test methods and the calculations.

| | |
|--------------|---------|
| CANCELLED BY | |
| ORDER | U-10002 |
| REMOVED BY | WKM |
| DATE | 8/26/93 |

(Continued on Sheet No. B-17.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-16.00)

B1.5 INSPECTION OF METERS: (Continued)

(H) R 460.2358 Records; Meter and Associated Metering Device Data

Rule 58. A utility shall maintain records of the following data, where applicable, for each meter or associated metering device, or both, until retirement:

- (1) Descriptive data, manufacturer, identification number, type, capacity, multiplier and constants.
- (2) The dates of installation and removal from service, together with the location of current and previous installation.

B1.6 BILL ADJUSTMENT:

(A) R 460.2361 Meter Errors; Bill Adjustment

Rule 61. If a meter is found to have an average error of more than 2%, an adjustment of bills for service for the period of inaccuracy shall be made in the case of overregistration and may be made in the case of underregistration. The amount of the adjustment shall be calculated on the basis that the meter is 100% accurate with respect to the testing equipment used to make the test.

(B) R 460.2362 Amount of Adjustment; Recalculation of Bills

Rule 62.

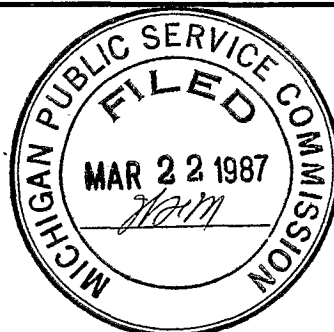
- (1) If the date the error in registration began can be determined, such date shall be the starting point for determination of the amount of the adjustment.
- (2) If the date the error in registration began cannot be determined, it shall be assumed the error existed for a period equal to one-half of the time elapsed since the meter was last installed on the present premises.
- (3) Recalculation of bills shall be made on the basis of actual monthly consumption, if possible. Otherwise, an average monthly consumption determined from the most recent 36 months' consumption data shall be used.

| |
|--------------------------------------|
| CANCELLED BY ORDER <i>U-10002</i> |
| REMOVED BY <i>WKM</i> |
| DATE <i>7/25/93</i> |

(Continued on Sheet No. B-18.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-17.00)

B1.6 BILL ADJUSTMENT: (Continued)

(C) R 460.2363 Refunds

Rule 63.

- (1) Refunds shall be made to the two most recent customers who received service through the meter found to be in error. The period shall not exceed six months unless the utility has adopted the requirements of Rule B1.5(B). [The Company has adopted the requirements of Rule B1.5(B), (Technical Standards Rule No. 52), therefore, it follows the refund requirements of Rule B1.6(B) (Technical Standards Rule No. 62).] In the case of a previous customer who is no longer a customer of the utility, a notice of the amount of the refund shall be mailed to such previous customer at his last known address, and the utility shall, upon demand made within three months thereafter, refund the same.
- (2) If the recalculation of billing for an existing customer, or for a previous customer no longer a customer of the utility, indicates that the amount of the refund due such existing or previous customer is equal to, or in excess of, an average of \$.10 per month for the recalculated billing period, the full amount of the refund shall be made, except that no refund less than \$1.00 need be made to an existing customer and no refund less than \$2.00 need be made to a previous customer who is no longer a customer of the utility.

(D) R 460.2364 Rebilling

Rule 64. If the recalculation of billing indicates that the amount due the utility is equal to, or in excess of, amounts set forth in B1.6(C)2. as minimum refunds, the utility may bill the customer for the amount due, provided that in no case shall the period covered by the billing exceed six months unless otherwise ordered by the Commission. A rebilling policy adopted by a utility based on minimum amounts in excess of those set forth in B1.6(C)2. shall be uniformly applied to all customers.

(E) R 460.2365 Consumption Data Records

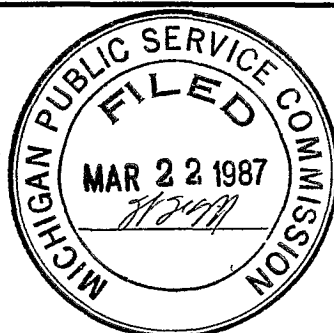
CANCELLED BY
ORDER U10002
REMOVED BY JLM
DATE 8/25/93

Rule 65. Records of all consumption data and other data necessary for the administration of adjustment of bills shall be maintained for a minimum period of 36 months.

(Continued on Sheet No. B-19.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-18.00)

B1.7 DISCONTINUANCE OF SERVICE:

(A) R 460.2371 Piping Inspection; Other Gaseous Fuels in Connected Piping; Exception

Rule 71.

- (1) If local authorities require an inspection of a customer's piping, the utility shall not establish gas service until the inspection authority certifies that the piping has been tested [or until the Company or its representative has performed a leakage test of the customer's piping using gas at the meter outlet pressure to insure that the customer's fuel line piping is gas tight, as provided by Michigan Gas Safety Code Rule 603(4)].
- (2) Except for customers that have been authorized by the utility to purchase gas under an interruptible-type service and who have agreed to provide standby facilities, a utility shall have the authority to refuse gas service to customers that use another gaseous fuel, such as LPG, when the piping for such other gaseous fuel is connected, downstream from the meter or a service regulator when a meter is not provided, with the piping supplying natural gas to the customer's gas appliances.

(B) R 460.2372 Service Line Hazard

Rule 72. If a utility acquired knowledge that a customer's action has caused a hazardous or potentially hazardous condition to exist with respect to a service line, the utility shall correct the condition at the expense of the customer, or shall discontinue service to the customer until satisfactory evidence has been received that such unsafe condition has been eliminated.

(C) R 460.2373 Discontinuance of Service

Rule 73. A utility may discontinue service to a customer without notice for any of the following reasons:

- (1) For a condition on the customer's premises determined by the utility to be hazardous.
- (2) Customer's use of appliances or other gas-burning equipment in such manner as to adversely affect the utility's service to others.
- (3) Customer's tampering with facilities or the utility's service to others.
- (4) Customer's unauthorized use of service.
- (5) For a customer violation of B1.7(B).

(Continued on Sheet No. B-20.00)

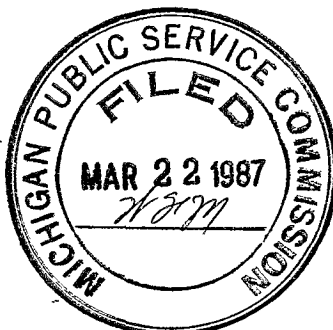
CANCELLED BY
ORDER U10002

REMOVED BY WKM

DATE 8/26/93

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-19.00)

B1.8 GAS QUALITY:

(A) R 460.2381 Gas Purity

Rule 81.

- (1) Gas distributed by utilities to customers shall not contain more than 0.3 grains of hydrogen sulfide or more than 20 grains of total sulfur per 100 cubic feet, including the sulfur in any hydrogen sulfides.
- (2) Gas distributed by utilities to customers shall not contain flammable liquids in quantities that interfere with the normal operation of customer's equipment.

(B) R 460.2382 Heating Value; Authorized Variations

Rule 82.

- (1) The heating value of SNG and mixed gas shall be considered as being under the control of the utility. The average heating value on one day shall not exceed, or fall below, the standard total heating value range set forth in the utility's rules. A utility shall not add air to a gas stream if this results in a heating value below 1000 Btu.
- (2) The average monthly heating value of gas supplied by a utility shall be 1,025 Btu \pm 75 Btu. A greater variation may be authorized by the Commission upon a showing by the utility that such variation does not adversely affect the efficient and satisfactory operation of its customer's appliances.

(C) R 460.2383 Determination of Heating Value; Records

Rule 83.

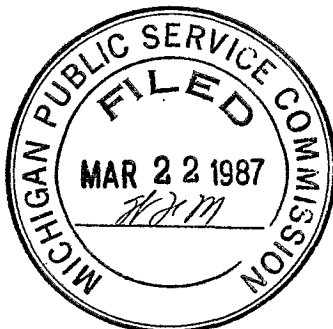
- (1) A utility shall maintain records of the heating value of gas it distributes utilizing heating value determination methods acceptable to the Commission.
 - (a) The measuring equipment shall be installed in suitably located testing stations acceptable to the Commission and subject to its inspection.

| |
|-----------------------|
| CANCELLED BY |
| ORDER 4-10002 |
| REMOVED BY <i>WKM</i> |
| DATE 8/24/93 |

(Continued on Sheet No. B-21.00)

ISSUED MARCH 17, 1987 BY
W. K. McGRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-20.00)

B1.8 GAS QUALITY: (Continued)

- (b) The accuracy of all heating value measuring equipment, as well as the method of making heating value tests, shall be acceptable to the Commission. Recording equipment shall be tested not less than annually.
- (c) Heating value test records shall be preserved for not less than six years.
- (2) The utility shall determine the heating value of SNG and mixed gas not less than twice a day and shall make the tests during the period of the AM and PM peak demands.
- (3) The utility shall determine the heating value of gas not less than once a month. A utility selling gas subject to a thermal adjustment shall determine the heating value not less than once a day.

(D) R 460.2384 Odorization

Rule 84. A utility distributing natural gas shall introduce a plainly detectable odorant, harmless after mixture with the gas, into natural gas distributed to domestic or commercial customers. Natural gas distributed to industrial customers shall be treated in a similar manner, except in cases where the Commission shall determine that such natural gas has a plainly detectable odor of its own.

[The Company will meet the requirements in the above Rule 84 by complying with the Michigan Gas Safety Code "Rule 625 (1). A combustible gas in a distribution line and compressor station fuel lines for domestic purposes shall contain a natural odorant or be odorized so that at a concentration in air of 1/5 of the lower explosive limit, the gas is readily detectable by a person with a normal sense of smell".]

| |
|--------------------------------------|
| CANCELLED BY ORDER <u>U-10002</u> |
| REMOVED BY <u>WJM</u> |
| DATE <u>Aug 26 '93</u> |

(Continued on Sheet No. B-22.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-21.00)

B2. CHARACTERISTICS OF SERVICE

B2.1 Stoppage of Supply and Company Liability:

The Company takes all reasonable precautions necessary to prevent leaks and stoppage in the flow of gas in the street mains, services and meters. In any case of stoppage of the flow of gas to customers, whether caused by accident, repairs or other cause, the Company will not be liable for any damage that may arise therefrom. All stoppage of gas or damages of any kind that may be caused by severe cold weather will be considered beyond the control of the Company and involving no pecuniary responsibility on its part.

The Company shall not be liable for damages that may be incurred by the use of gas or appliances or the presence of the Company's property on the customer's premises.

B2.2 Contracts:

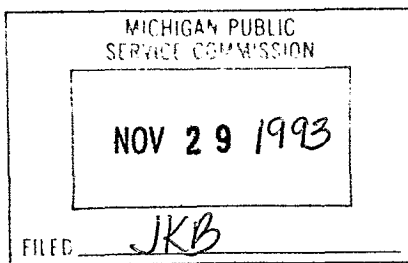
Prospective customers for residential, small commercial and small industrial consumption are required to sign a form of contract known as "Application for Gas." This contract is not limited as to time.

Prospective customers for gas for use in qualifying schools and university buildings are required to sign a form of contract limited as to time known as "Application for Gas for Use in Schools and Universities." All such contracts must be approved by the President or a Vice President of the Company before they shall be binding on the Company.

Large volume customers, taking gas under the Company's large volume rate schedules, are required to sign (in addition to the Application for Gas) a contract limited as to time. All such large volume contracts must be approved by the President or a Vice President of the Company before they shall be binding on the Company.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05



(Continued on Sheet No. B-23.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. B-21.00)

B2. CHARACTERISTICS OF SERVICE

B2.1 Stoppage of Supply and Company Liability:

The Company takes all reasonable precautions necessary to prevent leaks and stoppage in the flow of gas in the street mains, services and meters. In any case of stoppage of the flow of gas to customers, whether caused by accident, repairs or other cause, the Company will not be liable for any damage that may arise therefrom. All stoppage of gas or damages of any kind that may be caused by severe cold weather will be considered beyond the control of the Company and involving no pecuniary responsibility on its part.

The Company shall not be liable for damages that may be incurred by the use of gas or appliances or the presence of the Company's property on the customer's premises.

B2.2 Contracts:

Prospective customers for residential, small commercial and small industrial consumption are required to sign a form of contract known as "Application for Gas". This contract is not limited as to time.

Prospective customers for gas for use in qualifying schools and university buildings are required to sign a form of contract limited as to time known as "Application for Gas for Use in Schools and Universities". All such contracts must be approved by the President or a Vice President of the Company before they shall be binding on the Company.

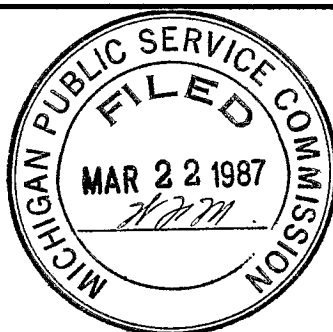
Large volume customers, taking gas under the Company's large volume rate schedules, are required to sign (in addition to the Application for Gas) a contract limited as to time. All such large volume contracts must be approved by the President or a Vice President of the Company before they shall be binding on the Company.

Interruptible Large Volume customers, taking gas under the Company's Interruptible Large Volume Rate Schedule, are required to sign (in addition to the Application for Gas), a contract limited as to time. All such Interruptible Large Volume Contracts must be approved by the President or a Vice President of the Company before they shall be binding on the Company.

(Continued on Sheet No. B-23.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-23.00)

B2.6 Meter Readers and Complaints:

Requests for service and complaints may be made at an office of the Company in the District where service is rendered. Meter readers are not authorized to take such requests and complaints.

B2.7 Modification by Agents:

No agent of the Company shall have the power to amend, modify, alter or waive any of the conditions of any gas service contract, except upon the approval of a duly authorized officer of the Company, or to bind the Company by making any promise or representation contrary to or inconsistent with these Rules and Regulations or with the provisions of any contract.

B2.8 Amendments:

Subject to the approval of the Michigan Public Service Commission, the Company may alter or amend its Rules and Regulations from time to time, and add such further and other Rules and Regulations as experience may suggest.

B3. CONTROLLED SERVICE

(A) Scope

This Controlled Service Rule provides the Company with the authorization to control the attachment of additional *gas sales* load and non-system supply load, consistent with changes in gas supply as they occur.

(B) Application

- (1) *Upon declaration of a Controlled Service condition, all those customers within the affected priorities requesting gas sales service shall make written application for such service on a form provided by the Company.*
- (2) Existing *gas sales* customers requesting to attach additional gas burning equipment, *existing Gas Customer Choice customers* or existing transportation customers shall not be given preferential treatment over new customers but shall be considered the same as new customers in accordance with this Controlled Service Rule.

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB
DATE 06-09-05

(Continued on Sheet No. B-25.00)

ISSUED JULY 11, 2001 BY
H. L. DOW, III
SENIOR VICE PRESIDENT
STRATEGIC PLANNING &
DEVELOPMENT

DETROIT, MICHIGAN

| |
|---------------------------------------|
| MICHIGAN PUBLIC SERVICE COMMISSION |
| AUG 16 2001 |
| FILED <u>CDP</u> |

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JULY 12, 2001

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JULY 11, 2001
IN CASE NO. U-12950

(Continued From Sheet No. B-23.00)

B2.6 Meter Readers and Complaints:

Requests for service and complaints may be made at an office of the Company in the District where service is rendered. Meter readers are not authorized to take such requests and complaints.

B2.7 Modification by Agents:

No agent of the Company shall have the power to amend, modify, alter or waive any of the conditions of any gas service contract, except upon the approval of a duly authorized officer of the Company, or to bind the Company by making any promise or representation contrary to or inconsistent with these Rules and Regulations or with the provisions of any contract.

B2.8 Amendments:

Subject to the approval of the Michigan Public Service Commission the Company may alter or amend its Rules and Regulations from time to time, and add such further and other Rules and Regulations as experience may suggest.

B3. CONTROLLED SERVICE

(A) Scope

This Controlled Service Rule provides the Company with the authorization to control the attachment of additional system supply load and non-system supply load, consistent with changes in gas supply as they occur.

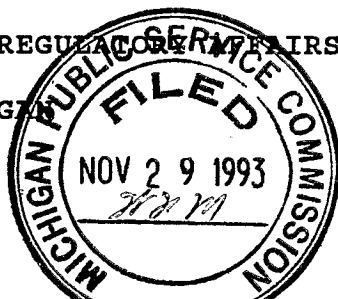
(B) Application

- (1) All customers requesting gas service, except those seeking gas for residential use or for single family space heating use, must make written application for such service on a form provided by the utility.

| | |
|--------------|----------------------|
| CANCELLED BY | ORDER <u>U-12950</u> |
| REMOVED BY | <u>CDP</u> |
| DATE | <u>8-16-01</u> |

(Continued on Sheet No. B-25.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. B-23.00)

B2.6 Meter Readers and Complaints:

Requests for service and complaints may be made at an office of the Company in the District where service is rendered. Meter readers are not authorized to take such requests and complaints.

B2.7 Modification by Agents:

No agent of the Company shall have the power to amend, modify, alter or waive any of the conditions of any gas service contract, except upon the approval of a duly authorized officer of the Company, or to bind the Company by making any promise or representation contrary to or inconsistent with these Rules and Regulations or with the provisions of any contract.

B2.8 Amendments:

Subject to the approval of the Michigan Public Service Commission the Company may alter or amend its Rules and Regulations from time to time, and add such further and other Rules and Regulations as experience may suggest.

B3. CONTROLLED SERVICE

(A) Scope

This Controlled Service Rule provides the Company with the authorization to control the attachment of additional firm and interruptible system supply load and non-system supply load, consistent with changes in gas supply as they occur.

(B) Application

- (1) All customers requesting firm gas service, except those seeking gas for residential use or for single family space heating use, must make written application for such service on a form provided by the utility.

CANCELLED BY
ORDER 11-10150

REMOVED BY *WKM*

DATE 11-29-93

(Continued on Sheet No. B-25.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. B-23.00)

| | |
|--------------|-------------|
| CANCELLED BY | 8812 |
| ORDER | U-8455 8854 |
| REMOVED BY | JAM |
| DATE | 1-20-89 |

B2.6 Meter Readers and Complaints:

Requests for service and complaints may be made at an office of the Company in the District where service is rendered. Meter readers are not authorized to take such requests and complaints.

B2.7 Modification by Agents:

No agent of the Company shall have the power to amend, modify, alter or waive any of the conditions of any gas service contract, except upon the approval of a duly authorized officer of the Company, or to bind the Company by making any promise or representation contrary to or inconsistent with these Rules and Regulations or with the provisions of any contract.

B2.8 Amendments:

Subject to the approval of the Michigan Public Service Commission the Company may alter or amend its Rules and Regulations from time to time, and add such further and other Rules and Regulations as experience may suggest.

B3. CONTROLLED SERVICE

During periods in which the total demands for natural gas exceed available supplies, the public interest requires that the sale of gas for new uses be controlled in a manner which will provide the greatest good for the greatest number of people. Gas must not be dissipated by uncontrolled new sales for inferior uses but must, instead, be conserved for sale for the most necessary and desirable purposes. Consequently, gas service under all applicable Rate Schedules of the Company shall be subject to control pursuant to the provisions of this Rule notwithstanding anything to the contrary that may appear elsewhere in these Rules or in the Company's applicable Rate Schedules.

The Company may limit or deny firm gas service to new customers and to existing customers requesting additional gas when the Company concludes that it is necessary to do so to conserve the Company's gas supply for higher priority service. Such limitation or denial will be imposed in a uniform manner in accordance with the end use to be made of the gas, with inferior uses being controlled first. For control purposes, the following categories of use are hereby established, of which Category Six constitutes the lowest priority use and Category One the highest priority use:

(Continued on Sheet No. B-25.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-24.00)

B3. CONTROLLED SERVICE (Continued)

- (2) Existing sales customers requesting to attach additional gas burning equipment or existing transportation customers shall not be given preferential treatment over new customers but shall be considered the same as new customers in accordance with this Controlled Service Rule.
- (3) A transportation customer who *pays* the System-Supply Entitlement Charge may apply for firm sales service prior to December 22, 1993 or *within* a period of five years after the customer initiates transportation service, whichever is later. If the customer pays the System-Supply Entitlement Charge on a portion of its load, it may apply for firm sales service at any time on that portion; but it must await the completion of the five-year period on that portion for which the System-Supply Entitlement Charge is not paid. *This provision is not available for transportation service under contracts effective on and after January 3, 1994.*

(C) Approval

- (1) As the Company is able to contract for new gas supplies at reasonable and prudent prices, terms, and conditions, applications for firm sales service will be approved.
 - (a) Approval will be on a first-come, first-served basis within each Controlled Service Priority.

| |
|-------------------------------------|
| CANCELLED BY ORDER <u>412950</u> |
| REMOVED BY <u>CDP</u> |
| DATE <u>8-16-01</u> |

(Continued on Sheet No. B-26.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. B-24.00)

B3. CONTROLLED SERVICE (Continued)

- (2) Existing firm sales customers requesting to attach additional gas burning equipment or existing transportation customers not subject to subrules B3 (B)(3) and B3 (B)(4) shall not be given preferential treatment over new customers but shall be considered the same as new customers in accordance with this Controlled Service Rule.
- (3) A transportation customer who does not pay the System-Supply Entitlement Charge may not apply for firm sales service prior to December 22, 1993 or for a period of five years after the customer initiates transportation service, whichever is later. If the customer pays the System-Supply Entitlement Charge on a portion of its load, it may apply for firm sales service at any time on that portion; but it must await the completion of the five-year period on that portion for which the System-Supply Entitlement Charge is not paid.
- (4) The Company reserves the right to attach new interruptible load.

(C) Approval

- (1) As the Company is able to contract for new gas supplies at reasonable and prudent prices, terms, and conditions, applications for firm sales service will be approved.
 - (a) Approval will be on a first-come, first-served basis within each Controlled Service Priority.

| |
|--------------------------|
| CANCELLED BY |
| ORDER <u>11-10150</u> |
| REMOVED BY <u>8/2/89</u> |
| DATE <u>11-29-93</u> |

(Continued on Sheet No. B-26.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. B-24.00)

| | |
|--------------|--------------|
| CANCELLED BY | 8812 |
| ORDER | 11-8635 8854 |
| REMOVED BY | JDM |
| DATE | 1-20-89 |

B3. CONTROLLED SERVICE (Continued)

CATEGORY ONE

The use of natural gas by any residential or commercial customer for any purpose except space heating or space heating and air conditioning including, but not limited to, incinerators and gas fired after burners to limit or abate obnoxious odors or air pollution.

CATEGORY TWO

The use of natural gas by any residential customer for space heating or for space heating and air conditioning in addition to the other uses referred to in Category One.

CATEGORY THREE - A

The use of natural gas by any industrial customer for industrial processing together with space heating, or in gas fired after burners to limit or abate obnoxious odors or air pollution, where natural gas is the only feasible form of energy which can be utilized and where failure to obtain adequate supplies of natural gas for such purposes would impair operations by such customers.

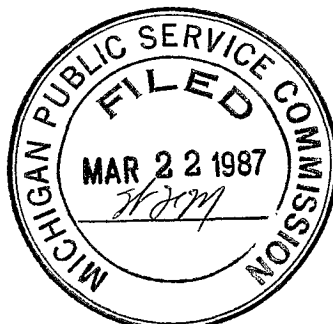
CATEGORY THREE - B

The use of natural gas by any existing commercial or industrial customer (excluding steam or electric generation by utilities) for the correction of air or water pollution problems where the Michigan Air Pollution Control Commission or the Michigan Water Resources Commission has notified such customer that it is violating air or water pollution control standards and regulations, and it is established that other fuels are not feasible for use. Upon receipt of such notice from the appropriate Commission, a customer desiring gas for such use shall file an application for gas service pursuant to this Rule. In the event the Company denies the service sought, such customer may file a complaint with the Michigan Public Service Commission and the matter shall be determined by the Commission under its existing Rules and Regulations. Service rendered pursuant to the provisions of this Sub-Category shall not exceed, in total, one billion cubic feet of gas per year.

(Continued on Sheet No. B-26.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-25.00)

B3. CONTROLLED SERVICE (Continued)

- (b) The Company will open the highest priority first. If all the applicants within that priority are granted gas service, and sufficient supply is available, the next highest priority will be opened.
- (c) If the available supply is committed before granting all applicants gas service, then those applicants who do not receive gas service shall have their standing reserved within their priority, but will not receive preference over a later applicant who qualifies for a higher priority, when gas again becomes available and priorities are again opened.
- (2) An applicant whose Controlled Service Priority is open at the time of application may be granted immediate approval provided such applicant demonstrates to the satisfaction of the Company that the construction and installation of the necessary equipment will proceed in a timely manner.
- (3) An applicant whose Controlled Service Priority is closed at the time of application, such that gas service is not initially granted, shall have his application for gas service kept on file by Controlled Service Priority and date application is received.
- (4) Notification of approval shall specify the date within which service must be commenced.

(D) Forfeiture

- (1) An applicant who is not initially granted gas service, shall notify the Company in writing, within 30 days of date of notification of approval, of his intention to accept gas service, otherwise the approved application is void.

| |
|-------------------------------------|
| CANCELLED BY ORDER <u>412950</u> |
| REMOVED BY <u>CDP</u> |
| DATE <u>8-16-01</u> |

(Continued on Sheet No. B-27.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. B-25.00)

B3. CONTROLLED SERVICE (Continued)

- (b) The Company will open the highest priority first. If all the applicants within that priority are granted firm gas service, and sufficient supply is available, the next highest priority will be opened.
- (c) If the available supply is committed before granting all applicants firm gas service, then those applicants who do not receive firm gas service shall have their standing reserved within their priority, but will not receive preference over a later applicant who qualifies for a higher priority, when gas again becomes available and priorities are again opened.
- (2) An applicant whose Controlled Service Priority is open at the time of application may be granted immediate approval provided such applicant demonstrates to the satisfaction of the Company that the construction and installation of the necessary equipment will proceed in a timely manner.
- (3) An applicant whose Controlled Service Priority is closed at the time of application, such that gas service is not initially granted, shall have his application for firm gas service kept on file by Controlled Service Priority and date application is received.
- (4) Notification of approval shall specify the date within which service must be commenced.

(D) Forfeiture

- (1) An applicant who is not initially granted firm gas service, shall notify the Company in writing, within 30 days of date of notification of approval, of his intention to accept firm gas service, otherwise the approved application is void.

| |
|-----------------------|
| CANCELLED BY |
| ORDER <u>11-10150</u> |
| REMOVED BY <u>WJM</u> |
| DATE <u>11-29-93</u> |

(Continued on Sheet No. B-27.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. B-25.00)

CANCELLED BY 8812
ORDER 11-8635 8854
REMOVED BY WJM
DATE 1-20-89

B3. CONTROLLED SERVICE (Continued)

CATEGORY FOUR

The use of natural gas by any customer for central space heating or for space heating and air conditioning in commercial buildings, publicly owned buildings and structures, and facilities operated by educational, charitable and nonprofit institutions for the public good.

CATEGORY FIVE

The use of natural gas for all other purposes except for the generation of steam and electricity by utilities, or for the operation of kilns which can be fired by other fuels.

CATEGORY SIX

The use of natural gas for the generation of steam or electricity by utilities, and the firing of kilns.

Notwithstanding the provisions of the foregoing categories, the Michigan Public Service Commission shall have jurisdiction to consider gas service for any customer who has a pollution problem which presents an unusual threat to the public health and welfare and the use of natural gas offers the only feasible solution to the problem. The matter of such service will be considered by the Commission pursuant to its Rules of Practice relating to petitions or complaints and, after public notice and hearing, the Commission may, if it shall find that the public interest will be served thereby, assign a priority of use to such customer which is higher than that to which the customer would otherwise be entitled.

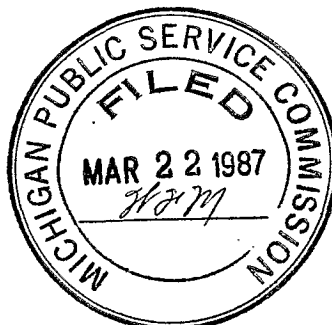
Applicants will be attached within each category on a "first come-first served" basis.

Existing firm customers who wish to connect additional gas-burning equipment or new and existing firm customers seeking service at new locations, except those seeking gas for residential use or for single family space heating use, must make written application for such service on a form to be provided by the Company. All such service shall require prior approval of the Company, which shall be in writing except with respect to service for residential use or for single family space heating use. Such approval shall be entirely within the discretion of the Company, subject to the following limitations:

(Continued on Sheet No. B-27.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-26.00)

B3. CONTROLLED SERVICE (Continued)

- (2) A customer shall install the necessary equipment and commence gas service by the date specified in the Company's notification of approval, otherwise the customer forfeits his reservation of supply.
- (3) If at any time after commencing gas service, a customer desires to burn an alternate fuel in place of system supply purchases, that customer will nominate nameplate ratings to which a Stand-by Service Charge is applied, otherwise such customer forfeits sales customer status. This provision is waived for customers who are being curtailed pursuant to Rule B4 or Rule D3.1.
- (4) The Company reserves the right to discontinue service to any customer who violates any of the provisions of this Rule.

(E) Impact on Existing Customers

- (1) The Company may grant sales service to new customers, or permit the attachment of additional gas burning equipment by existing customers, when:
 - (a) Current system supplies are sufficient to provide reliable long term service to both the Company's existing sales customers and the new sales load being attached.

| |
|--------------------------------------|
| CANCELLED BY ORDER <u>4-12950</u> |
| REMOVED BY: <u>CDP</u> |
| DATE <u>8-16-01</u> |

(Continued on Sheet No. B-28.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. B-26.00)

B3. CONTROLLED SERVICE (Continued)

- (2) A customer shall install the necessary equipment and commence gas service by the date specified in the Company's notification of approval, otherwise the customer forfeits his reservation of firm supply.
- (3) If any time after commencing firm gas service, a customer switches to transportation service, that customer shall pay a System-Supply Entitlement Charge applied to transported volumes, otherwise such customer forfeits firm sales customer status.
- (4) If at any time after commencing firm gas service, a customer desires to burn an alternate fuel in place of system supply purchases, that customer will nominate nameplate ratings to which a Stand-by Service Charge is applied, otherwise such customer forfeits firm sales customer status. This provision is waived for customers who are being curtailed pursuant to Rule B4 or Rule D3.1.
- (5) The Company reserves the right to discontinue service to any customer who violates any of the provisions of this Rule.

(E) Impact on Existing Customers

- (1) The Company may grant firm sales service to new customers, or permit the attachment of additional gas burning equipment by existing customers, when:
 - (a) Current system supplies are sufficient to provide reliable long term service to both the Company's existing firm sales customers and the new firm sales load being attached.

| |
|--------------------------------------|
| CANCELLED BY ORDER <u>U-10150</u> |
| REMOVED BY <u>WKM</u> |
| DATE <u>11-29-93</u> |

(Continued on Sheet No. B-28.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. B-26.00)

B3. CONTROLLED SERVICE (Continued)

- (A) During a period of curtailment under Rule D3.1, or during a period when Category Two is being curtailed under Rule B4, no attachments of additional gas-burning equipment by existing customers or the addition of new customers in any category will be permitted.
- (B) During a period of any curtailment under Rule B4, no attachment of any additional gas-burning equipment or any new customer classified within a category then being curtailed will be permitted. If the Company continues to attach new customers during a period of curtailment under Rule B4, then it will file with the Commission supply and demand forecasts which support the continued attachment of new customers.

Applications will specify the time within which service must be commenced, and no firm commitment to serve any applicant will be made until the applicant has demonstrated to the satisfaction of the Company that he is ready to proceed, in a timely manner, with the construction and installation of the necessary facilities. In the event the installation of such facilities is not completed and service commenced by the date specified in the application, said approved application shall be void.

Applications for new or additional gas service which are not initially approved by the Company under this Controlled Service Program shall be kept on file by category and date application is received. As the available gas supply permits, applications on file will be approved in accordance with category and date of filing. Any applicant whose application for gas service is thus approved shall notify the Company in writing, within thirty (30) days after the date of such notice of approval of his intention to accept gas service, otherwise such approved application shall be void.

From time to time the Company may have volumes of gas available to it which, in its judgment, should not be permanently disposed of for lower priority uses, but should be available for future sale for more essential uses. Such volumes of gas may be sold by the Company for any purpose under contracts limited as to time and volume, thus preserving such volumes for ultimate sale for essential uses.

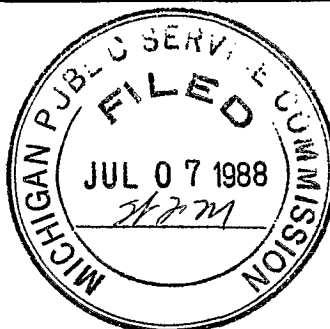
The Company reserves the right to discontinue service to any customer who violates any of the provisions of this Rule.

| | |
|--------------|-------------|
| CANCELLED BY | 8812 |
| ORDER | U-8635 8854 |
| REMOVED BY | SLM |
| DATE | 1-20-89 |

(Continued on Sheet No. B-28.00)

ISSUED MAY 27, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 27, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 26, 1988
IN CASE NO. U-7919

(Continued From Sheet No. B-26.00)

B3. CONTROLLED SERVICE (Continued)

- (A) During a period of curtailment under Rule D2.5, or during a period when Category Two is being curtailed under Rule B4, no attachments of additional gas-burning equipment by existing customers or the addition of new customers in any category will be permitted.
- (B) During a period of any curtailment under Rule B4, no attachment of any additional gas-burning equipment or any new customer classified within a category then being curtailed will be permitted. If the Company continues to attach new customers during a period of curtailment under Rule B4, then it will file with the Commission supply and demand forecasts which support the continued attachment of new customers.

Applications will specify the time within which service must be commenced, and no firm commitment to serve any applicant will be made until the applicant has demonstrated to the satisfaction of the Company that he is ready to proceed, in a timely manner, with the construction and installation of the necessary facilities. In the event the installation of such facilities is not completed and service commenced by the date specified in the application, said approved application shall be void.

Applications for new or additional gas service which are not initially approved by the Company under this Controlled Service Program shall be kept on file by category and date application is received. As the available gas supply permits, applications on file will be approved in accordance with category and date of filing. Any applicant whose application for gas service is thus approved shall notify the Company in writing, within thirty (30) days after the date of such notice of approval of his intention to accept gas service, otherwise such approved application shall be void.

From time to time the Company may have volumes of gas available to it which, in its judgment, should not be permanently disposed of for lower priority uses, but should be available for future sale for more essential uses. Such volumes of gas may be sold by the Company for any purpose under contracts limited as to time and volume, thus preserving such volumes for ultimate sale for essential uses.

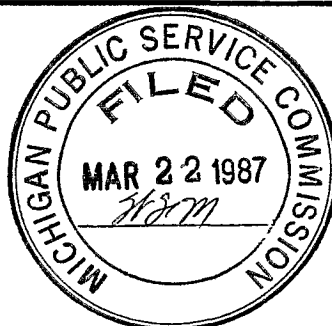
The Company reserves the right to discontinue service to any customer who violates any of the provisions of this Rule.

| |
|-------------------------|
| CANCELLED BY |
| ORDER <u>4-7719</u> |
| REMOVED BY <u>28774</u> |
| DATE <u>7-7-88</u> |

(Continued on Sheet No. B-28.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-27.00)

B3. CONTROLLED SERVICE (Continued)

- (b) The acquisition of additional supplies allows the attachment of new sales load. The Company will be responsible for the reasonableness and prudence of such additional gas acquisitions.
- (2) The Company may not grant sales service to new customers or permit the attachment of additional gas burning equipment by existing customers, if:
 - (a) The Company is curtailing any customers under Rule D3.1.
 - (b) The Company is curtailing any customers under Rule B4; except that the Company may attach new residential customers provided no customers in Curtailment Priority Two are being curtailed.

(F) Restricted Sales

If a Controlled Service situation is in effect, and:

- (1) As a result of warmer-than-normal weather, or other factors, the Company has system-supply volumes in excess of its immediate sales load, the Company may sell such excess gas to other than system supply customers. However, the availability of system supply gas to non-system supply customers is conditioned on and subject to:
 - (a) The requirements of present and future system supply customers of the utility.
 - (b) The sale of excess system supply causing no detriment to the Company's system supply.

| | |
|--------------|----------------------|
| CANCELLED BY | ORDER <u>U-12950</u> |
| REMOVED BY | <u>CDP</u> |
| DATE | <u>8-16-01</u> |

(Continued on Sheet No. B-29.00)

ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT
FINANCE & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. B-27.00)

B3. CONTROLLED SERVICE (Continued)

- (b) The acquisition of additional long term supplies allows the attachment of new sales load. The Company will be held responsible to justify the reasonableness and prudence of such additional gas acquisitions at its GCR Plan and Reconciliation proceedings.
- (2) The Company may not grant sales service to new customers or permit the attachment of additional gas burning equipment by existing customers, if:
 - (a) The Company is curtailing any customers under Rule D3.1.
 - (b) The Company is curtailing any customers under Rule B4; except that the Company may attach new residential customers provided no customers in Curtailment Priority Two are being curtailed.

(F) Restricted Sales

- (1) As a result of warmer-than-normal weather, or other factors, the Company may have system-supply volumes in excess of its immediate sales load. The Company may sell such excess gas to other than system supply customers. However, the availability of system supply gas to non-system supply customers is conditioned on and subject to:
 - (a) The requirements of present and future system supply customers of the utility.
 - (b) The provision of a net economic benefit to the utility's system supply customers as a result of the sale of excess system supply gas.
 - (c) Demonstration by the Company at its GCR Reconciliation proceeding that the sale of excess system supply caused no detriment to its system supply.

| | |
|--------------|---------------------|
| CANCELLED BY | ORDER <u>U11682</u> |
| REMOVED BY | <u>CDP</u> |
| DATE | <u>12-4-98</u> |

(Continued on Sheet No. B-29.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. B-27.00)

B3. CONTROLLED SERVICE (Continued)

- (b) The acquisition of additional long term supplies allows the attachment of new firm sales load. The Company will be held responsible to justify the reasonableness and prudence of such additional gas acquisitions at its GCR Plan and Reconciliation proceedings.
- (2) The Company may not grant firm sales service to new customers or permit the attachment of additional gas burning equipment by existing customers, if:
- (a) The Company is curtailing any customers under Rule D3.1.
- (b) The Company is curtailing any customers under Rule B4; except that the Company may attach new residential customers provided no customers in Curtailment Priority Two are being curtailed.

(F) Restricted Sales

- (1) As a result of warmer-than-normal weather, or other factors, the Company may have system-supply volumes in excess of its immediate firm and interruptible sales load. The Company may sell such excess gas to other than system supply customers. However, the availability of system supply gas to non-system supply customers is conditioned on and subject to:
- (a) The requirements of present and future firm and interruptible system supply customers of the utility.
- (b) The provision of a net economic benefit to the utility's system supply customers as a result of the sale of excess system supply gas.

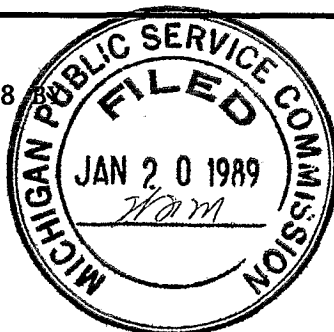
CANCELLED BY
ORDER U-10150
REMOVED BY WGM
DATE 11-29-93

- (c) Demonstration by the Company at its GCR Reconciliation proceeding that the sale of excess system supply caused no detriment to its system supply.

(Continued on Sheet No. B-29.00)

ISSUED DECEMBER 22, 1988
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. B-27.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY

(A) Determination of Need for Curtailment

When the Company determines (subject to review by the Commission) that its supply of gas may diminish to the point where continuous service to its customers in the integrated system of the Company is threatened, the Company shall have the right to curtail the distribution of gas to all customers in its integrated system, irrespective of the contracts in force, in accordance with the provisions of this Rule.

(B) Method of Curtailment

Curtailment of gas service hereunder shall be imposed in a uniform manner in accordance with the end use to be made of the gas, with the lowest priority use being curtailed first. For purposes of curtailment, the following categories of use are hereby established, of which Category Six constitutes the lowest priority use and Category One the highest priority use:

CATEGORY ONE

Residential gas requirements, commercial gas requirements having a maximum day requirement of less than 50 Mcf, requirements for services essential for public health and safety, and requirements for plant protection.

CATEGORY TWO

Commercial gas requirements having a maximum day requirement of less than 300 Mcf, industrial gas requirements having a maximum day requirement of less than 300 Mcf, and industrial gas requirements for feedstock and process needs.

CATEGORY THREE

Commercial and industrial gas requirements not specified Categories One, Two, Four, Five, or Six.

CATEGORY FOUR

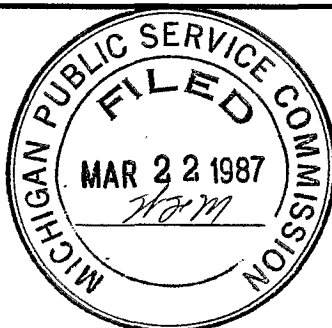
Commercial and industrial gas requirements for boiler fuel use having a maximum day requirement of 300 Mcf to 1,500 Mcf.

| | |
|--------------|---------------|
| CANCELLED BY | 88 12 |
| ORDER | 11-8675 88 54 |
| REMOVED BY | JAM |
| DATE | 1-20-89 |

(Continued on Sheet No. B-29.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-28.00)

B3. CONTROLLED SERVICE (Continued)

- (c) The designation of all sales of excess system supply as super-interruptible load subject to Curtailment Priority *Five* of Rule B4.
- (d) Commission approval of non-tariff sales on a special contract basis, limited as to time and volume.
- (2) The Company *has* gas supplies available to it on a short term or best efforts basis, that are not required for, and are incremental to system supply, such supply may be sold on a special contract basis, limited as to time and volume, and subject to Commission approval. Incremental supplies sold on a special contract basis *will cause* no detriment to the Company's system supply.

(G) Priorities

- (1) For purposes of controlling new customers seeking sales status, the following categories are hereby established, of which Priority Six constitutes the lowest priority and Priority One the highest priority:

PRIORITY ONE

The use of natural gas by any residential or commercial customer for any purpose except space heating or air conditioning.

PRIORITY TWO

The use of natural gas by any residential customer for space heating or air conditioning and the use of natural gas for services essential for public health and safety.

PRIORITY THREE

The use of natural gas by any industrial customer for industrial processing or in gas fired after burners to limit or abate obnoxious odors or air pollution.

| | |
|--------------|----------------|
| CANCELLED BY | |
| ORDER | <u>412950</u> |
| REMOVED BY | <u>CDP</u> |
| DATE | <u>8-16-01</u> |

(Continued on Sheet No. B-30.00)

ISSUED DECEMBER 1, 1998 BY
H. GARDNER
VICE PRESIDENT
FINANCE & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 1998
IN CASE NO. U-11682

(Continued From Sheet No. B-28.00)

B3. CONTROLLED SERVICE (Continued)

- (d) The designation of all sales of excess system supply as super-interruptible load subject to Curtailment Priority *Seven* of Rule B4.
- (e) Commission approval of non-tariff sales on a special contract basis, limited as to time and volume.
- (2) From time to time the Company may have gas supplies available to it on a short term or best efforts basis, that are not required for, and are incremental to system supply. Such supply may be sold on a special contract basis, limited as to time and volume, and subject to Commission approval. At its GCR Reconciliation proceeding, the Company must demonstrate that such incremental supplies sold on a special contract basis caused no detriment to its system supply.

(G) Priorities

- (1) For purposes of controlling new customers seeking sales status, the following categories are hereby established, of which Priority Six constitutes the lowest priority and Priority One the highest priority:

PRIORITY ONE

The use of natural gas by any residential or commercial customer for any purpose except space heating or air conditioning.

PRIORITY TWO

The use of natural gas by any residential customer for space heating or air conditioning and the use of natural gas for services essential for public health and safety.

PRIORITY THREE

The use of natural gas by any industrial customer for industrial processing or in gas fired after burners to limit or abate obnoxious odors or air pollution.

| | |
|--------------|---------------------|
| CANCELLED BY | ORDER <u>411682</u> |
| REMOVED BY | <u>CDJ</u> |
| DATE | <u>12-4-98</u> |

(Continued on Sheet No. B-30.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. B-28.00)

B3. CONTROLLED SERVICE (Continued)

- (d) The designation of all sales of excess system supply as super-interruptible load subject to Curtailment Priority Eight of Rule B4.
- (e) Commission approval of non-tariff sales on a special contract basis, limited as to time and volume.
- (2) From time to time the Company may have gas supplies available to it on a short term or best efforts basis, that are not required for, and are incremental to system supply. Such supply may be sold on a special contract basis, limited as to time and volume, and subject to Commission approval. At its GCR Reconciliation proceeding, the Company must demonstrate that such incremental supplies sold on a special contract basis caused no detriment to its system supply.

(G) Priorities

- (1) For purposes of controlling new customers seeking firm sales status, the following categories are hereby established, of which Priority Six constitutes the lowest priority and Priority One the highest priority:

PRIORITY ONE

The use of natural gas by any residential or commercial customer for any purpose except space heating or air conditioning.

PRIORITY TWO

The use of natural gas by any residential customer for space heating or air conditioning and the use of natural gas for services essential for public health and safety.

PRIORITY THREE

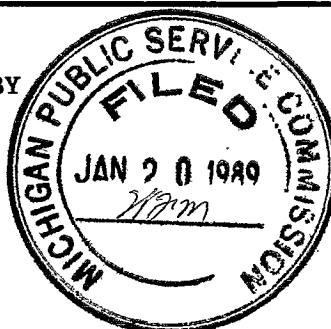
The use of natural gas by any industrial customer for industrial processing or in gas fired after burners to limit or abate obnoxious odors or air pollution.

(Continued on Sheet No. B-30.00)

| |
|--------------------------------------|
| CANCELLED BY ORDER <u>U-10150</u> |
| REMOVED BY <u>SKM</u> |
| DATE <u>11-29-93</u> |

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. B-28.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

CATEGORY FIVE

Commercial and industrial gas requirements for boiler fuel use
having a maximum day requirement of 1,500 Mcf to 3,000 Mcf.

CATEGORY SIX

Commercial and industrial gas requirements for boiler fuel use
having a maximum day requirement of 3,000 Mcf or more.

The total curtailment shall equal the estimated deficiency of gas brought about by the demands of all customers in the integrated system of the Company as determined by the Company. Category Six will be curtailed first followed by Categories Five, Four, Three, Two and One. Curtailments may be simultaneously instituted in more than one category; provided, however, that no curtailment shall be made of gas volumes falling within any category during any period in which gas service continues in lower priority categories. When curtailment of less than 100 percent of the volume falling within a category is required, the volume to be curtailed shall be determined by the Company on a pro rata basis between affected customers using total base period volumes within that category.

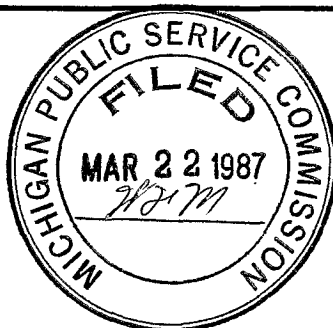
Prior to or during the period of curtailment, curtailed customers may make written application to utilize the aggregate of any remaining volumes of natural gas not curtailed, for any end uses at any of their facilities within the Company's service area, provided that such use is not in violation of any existing contracts and delivery of such volumes is within the capability of the Company's facilities. If, after filing said application, a customer consumes more gas for a curtailed use than would otherwise be available, the volumes in excess of those otherwise available shall be billed at the rate or rates applicable to the use from which such gas is diverted.

| | |
|--------------|--------------|
| CANCELLED BY | 8812 |
| ORDER | 11-8635 8854 |
| REMOVED BY | SWM |
| DATE | 1-20-89 |

(Continued on Sheet No. B-30.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-29.00)

B3. CONTROLLED SERVICE (Continued)

PRIORITY FOUR

The use of natural gas by any non-residential customer for space heating or air conditioning.

PRIORITY FIVE

The use of natural gas for all other purposes not listed in Priority One through Priority Four or Priority Six.

PRIORITY SIX

The use of natural gas for the generation of steam or electricity by utilities, or the firing of kilns which can be fired by other fuels.

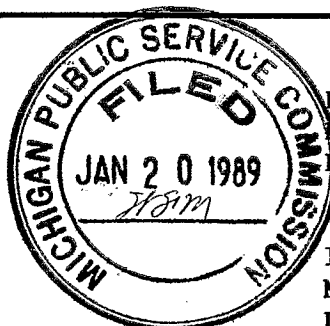
- (2) A customer who has a pollution problem which presents a threat to the public health and welfare, where the use of natural gas offers the only feasible solution to the problem, may petition the Commission to assign a priority of use higher than that to which the customer would otherwise be entitled. The matter will be considered by the Commission pursuant to its Rules of Practice relating to petitions or complaints.
- (3) The use of natural gas in boilers which have alternate fuel capability shall not qualify as requirements for services essential for public health and safety without the express authorization of the Michigan Public Service Commission. The matter will be considered by the Commission pursuant to its Rules of Practice relating to petitions or complaints.

| |
|-------------------------------------|
| CANCELLED BY ORDER <u>412950</u> |
| REMOVED BY <u>CDP</u> |
| DATE <u>8-16-01</u> |

(Continued on Sheet No. B-31.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. B-29.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

(C) Determination of Customer Consumption and Requirements

For the purpose of determining the volumes within each curtailment category, a fixed base period will be established as hereinafter set forth. This base period shall be twelve consecutive monthly consumptions selected from the twenty-four month period ending eighteen months prior to the commencement of the first curtailment under this Rule B4. In those instances where the customer has encountered strikes, interruption of gas service or unavoidable operational abnormalities, the Company may make reasonable adjustments to normalize the customer's requirements. Base period volumes shall be adjusted for customers or equipment added or deleted.

In determining monthly consumptions, the Company shall determine the gas used during each month of the twenty-four month period described above for all buildings, parts of buildings and equipment associated with each customer's gas billing in accordance with the Company's Rules and Regulations. Volumes specified in the curtailment categories shall apply in the aggregate for all equipment with the same end use rather than on a unit of equipment basis.

The monthly consumption so determined, with such adjustments as provided above, shall then be divided by the number of billing days in each month to arrive at the various maximum day requirements specified in the curtailment categories. In determining a customer's curtailment category, the highest maximum daily requirement in the twelve-month period selected shall be used.

(D) Certification

At least fifteen months prior to the beginning of the first curtailment under this Rule B4, the Company shall provide a form listing the twenty-four monthly consumptions from which the base period is selected, to each customer having at least one month's consumption in excess of 300 Mcf on a maximum day during this period. Each such customer shall certify on this form its selection of the twelve consecutive month base period as described in Section (C) and the distribution of its monthly volumes by curtailment category as described in Section (B). It is the responsibility of such customer to return the certification form to the Company within sixty days.

CANCELLED BY *8812*
ORDER *U-8635* *8854*

REMOVED BY *JPM*
1-20-89

(Continued on Sheet No. B-31.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-30.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY

(A) Determination of Need for Curtailment

- (1) If at any time the Company cannot provide continuous service to its system supply customers because of an inability to procure sufficient gas volumes from its interstate pipeline suppliers or other suppliers, and reliable short term supplies are not available at reasonable and prudent prices, the Company has the right to curtail the distribution of system supply gas to its customers in accordance with the provisions of this Rule.
- (2) In implementing this Rule, however, all sales of system supply gas to other than system supply customers shall be curtailed prior to curtailing, limiting or interrupting the distribution of gas to system supply customers.
- (3) The Company may separately institute curtailment of its system supply gas in the integrated and non-integrated portions of its total system, consistent with the inability to procure sufficient gas volumes in each respective portion of its system.

(B) Notice of Curtailment

- (1) The Company shall provide not less than 90 days advance written notice of curtailment to all system supply customers expected to be curtailed, except where actions by foreign, federal, state, or local government or regulatory agencies preclude the giving of such notice.

| |
|-----------------------|
| CANCELLED BY |
| ORDER <u>U-10603</u> |
| REMOVED BY <u>HLM</u> |
| DATE <u>3-22-95</u> |

(Continued on Sheet No. B-32.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. B-30.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY

(A) Determination of Need for Curtailment

- (1) If at any time the Company cannot provide continuous service to its system supply customers because of an inability to procure sufficient gas volumes from its interstate pipeline suppliers or other firm suppliers, and reliable short term supplies are not available at reasonable and prudent prices, the Company has the right to curtail the distribution of system supply gas to its customers in accordance with the provisions of this Rule.
- (2) In implementing this Rule, however, all sales of system supply gas to other than system supply customers shall be curtailed prior to curtailing, limiting or interrupting the distribution of gas to system supply customers. Further, all sales of system supply gas to interruptible customers shall be interrupted prior to curtailing the distribution of gas to firm system supply customers.
- (3) The Company may separately institute curtailment of its system supply gas in the integrated and non-integrated portions of its total system, consistent with the inability to procure sufficient gas volumes in each respective portion of its system.

(B) Notice of Curtailment

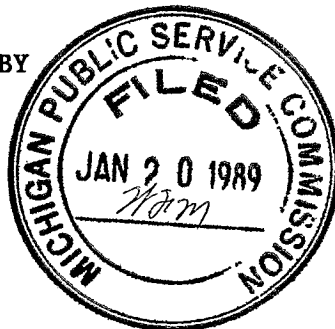
- (1) The Company shall provide not less than 90 days advance written notice of curtailment to all firm system supply customers expected to be curtailed, except where actions by foreign, federal, state, or local government or regulatory agencies preclude the giving of such notice.

| |
|---------------------------------------|
| CANCELLED BY ORDER <u>11-10150</u> |
| REMOVED BY <u>Wam</u> |
| DATE <u>11-29-93</u> |

(Continued on Sheet No. B-32.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. B-30.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

Upon receipt of the certification, the Company shall verify the accuracy of the response. Customers will be given an opportunity to review inconsistencies before the Company decides the proper curtailment category classification.

Should such customer fail to return the certification within sixty days, the Company shall establish the base period volumes and distribute such volumes by curtailment category in accordance with such information as may be available.

(E) Notice of Curtailment

The Company shall provide twelve months' advance written notice of curtailment under this Rule to all customers to be curtailed, except when actions by governments preclude the giving of such notice. The notice will state the starting date, anticipated duration and expected level of curtailment. Prior to and during the period of curtailment, all customers affected thereby shall be given a minimum notice of thirty days setting forth the volumes of gas to which they will be entitled for the following month. In addition, each quarter the Company will provide a forecast to each affected customer of the Company's supply deficiency for the ensuing twelve-month period.

(F) Rate Adjustments

A customer shall not be liable for any part of a monthly service charge provided in a rate schedule if such customer's consumption under that rate is completely curtailed for the entire billing period. No other rate adjustments will be permitted.

(G) Enforcement

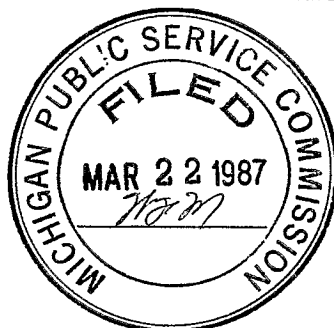
The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately terminate gas service for violations of this Rule, as provided by Rule B2.5. Once gas service is terminated, the Company may withhold such service until it is satisfied that the terms and conditions of this Rule will be observed.

| | |
|--------------|--------------|
| CANCELLED BY | 5812 |
| ORDER | 11-8635 8854 |
| REMOVED BY | JPM |
| DATE | 1-20-89 |

(Continued on Sheet No. B-32.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-31.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

- (2) The Company may immediately curtail or interrupt the distribution of system supply gas to non-system supply customers, by oral notice or otherwise, to the extent and for such duration as the Company in its sole judgement shall deem necessary.
- (3) Notification of curtailment shall specify the starting date, an estimate of the length of time the curtailment is expected to be in effect, and the classification of the priorities to be curtailed. Prior to and during the period of curtailment, all customers in curtailment priorities to be affected shall be given not less than 30 days advance written notice of the authorized volumes to which they will be entitled for the following month.

(C) Method of Curtailment

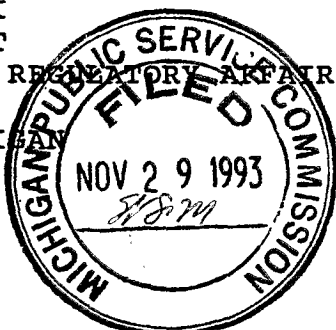
- (1) Curtailments shall be made in accordance with the curtailment priorities set forth in Section E of this Rule, beginning with the lowest priority category and proceeding to the next highest priority category. The total curtailment shall equal the estimated deficiency of gas brought about by the demands of all customers purchasing system supply gas in the integrated and/or non-integrated portions of the Company's system.
- (2) Curtailments may be simultaneously instituted in more than one curtailment category provided that gas usage falling within a lower priority category has been completely curtailed.

| |
|---------------------------------------|
| CANCELLED BY ORDER <u>11-10603</u> |
| REMOVED BY <u>JDM</u> |
| DATE <u>3-22-95</u> |

(Continued on Sheet No. B-33.00)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. B-31.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

- (2) The Company shall provide not less than 30 days advance written notice of curtailment to all interruptible system-supply customers expected to be curtailed, except that in the event of any emergency which threatens the continuance of service to the utility's firm system-supply customers, the utility may immediately interrupt service, for such duration as the utility in its sole judgement shall deem necessary.
- (3) The Company may immediately curtail or interrupt the distribution of system supply gas to non-system supply customers, by oral notice or otherwise, to the extent and for such duration as the Company in its sole judgement shall deem necessary.
- (4) Notification of curtailment shall specify the starting date, an estimate of the length of time the curtailment is expected to be in effect, and the classification of the priorities to be curtailed. Prior to and during the period of curtailment, all customers in curtailment priorities to be affected shall be given not less than 30 days advance written notice of the authorized volumes to which they will be entitled for the following month.

(C) Method of Curtailment

- (1) Curtailments shall be made in accordance with the curtailment priorities set forth in Section E of this Rule, beginning with the lowest priority category and proceeding to the next highest priority category. The total curtailment shall equal the estimated deficiency of gas brought about by the demands of all customers purchasing system supply gas in the integrated and/or non-integrated portions of the Company's system.

- (2) Curtailments may be simultaneously instituted in more than one curtailment category provided that gas usage falling within a lower priority category has been completely curtailed.

CANCELLED BY
ORDER U-10150

REMOVED BY WKM

DATE 11-29-93

(Continued on Sheet No. B-33.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. B-31.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

(H) Penalties for Violation

Any gas used by a customer in excess of the volumes authorized during the period when a curtailment has been instituted pursuant to this Rule shall be subject to excess use charges, with such charges being in addition to those normal charges made under the applicable rate schedules. Charges for such excess usage shall be equal to five times the sum of the applicable rate schedule commodity charge and the gas cost recovery charge at the time of the excess use violation. Failure to pay an excess use charge when rendered shall subject the customer to termination of gas service.

(I) Glossary

The following terms used in this Rule shall have the meanings hereinafter set forth.

(1) **Residential gas requirements** shall include all direct natural gas usage for space heating, cooking, water heating, and other residential uses in a single family dwelling or in an individual flat or apartment; or to two or more households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. A "multiple family dwelling" includes such living facilities as, for example, cooperatives, condominiums and apartments; provided each household within such multiple family dwelling has the normal household facilities such as bathroom, individual cooking and kitchen sink. A "multiple family dwelling" does not include such living facilities as, for example, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution.

(2) **Commercial gas requirements** shall include all service to customers engaged primarily in the furnishing or sale of goods or services including schools, local, state and federal government agencies and other public or private institutions for use other than those involving manufacturing or electric power generation.

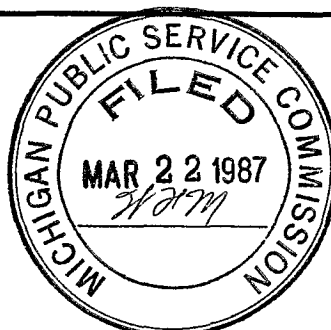
CANCELLED BY *8812*
ORDER *11-8635* *8854*

REMOVED BY *11/5/89*
DATE *1-20-89*

(Continued on Sheet No. B-33.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-32.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

- (3) When curtailment of less than 100% of the sales volume in a particular curtailment priority is required, the available volumes shall be allocated to each customer assigned to that priority, on a pro-rata basis, using the customer's base period volumes that correspond to the month being curtailed.

(D) Base Period

(1) Base Period For System Supply Customers

- (a) For the purpose of determining the volumes within each curtailment category, a twelve month base period shall be established. Such base period shall be fixed for the term of the curtailment. The base period volumes shall consist of the twelve consecutive monthly consumptions ending six months prior to the commencement of curtailment under this Rule B4. In those instances where the customer has encountered strikes, interruption of gas service or unavoidable operational abnormalities, the Company may make reasonable adjustments to normalize the customer's requirements. Base period volumes may be adjusted for equipment added or deleted.
- (b) In determining monthly consumptions, the Company shall determine the gas used during each month of the period described above for all buildings, parts of buildings, and equipment associated with each customer's gas billing in accordance with the Company's Rules and Regulations. Volumes specified in Curtailment Priorities One through Six shall apply in the aggregate for all equipment of the same end use rather than on a unit of equipment basis.

| |
|-----------------------|
| CANCELLED BY |
| ORDER <u>U-10603</u> |
| REMOVED BY <u>WDM</u> |
| DATE <u>3-22-95</u> |

(Continued on Sheet No. B-33.01)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. B-32.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

- (3) When curtailment of less than 100% of the sales volume in a particular curtailment priority is required, the available volumes shall be allocated to each customer assigned to that priority, on a pro-rata basis, using the customer's base period volumes that correspond to the month being curtailed.

(D) Base Period

(1) Base Period For Firm System Supply Customers

- (a) For the purpose of determining the volumes within each curtailment category, a twelve month base period shall be established. Such base period shall be fixed for the term of the curtailment. The base period volumes shall consist of the twelve consecutive monthly consumptions ending six months prior to the commencement of curtailment under this Rule B4. In those instances where the customer has encountered strikes, interruption of gas service or unavoidable operational abnormalities, the Company may make reasonable adjustments to normalize the customer's requirements. Base period volumes may be adjusted for equipment added or deleted.
- (b) In determining monthly consumptions, the Company shall determine the gas used during each month of the period described above for all buildings, parts of buildings, and equipment associated with each customer's gas billing in accordance with the Company's Rules and Regulations. Volumes specified in Curtailment Priorities One through Six shall apply in the aggregate for all equipment of the same end use rather than on a unit of equipment basis.

CANCELLED BY
ORDER U-10150

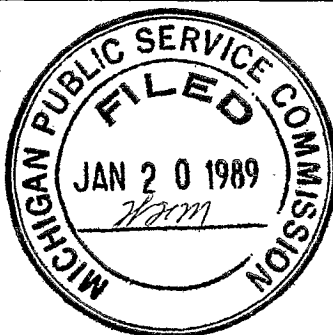
REMOVED BY WKM

DATE 11-29-93

(Continued on Sheet No. B-33.01)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. B-32.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

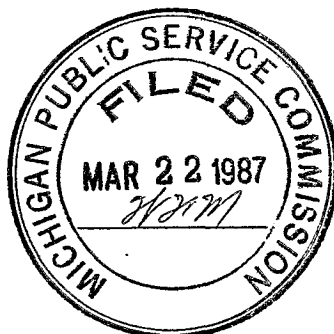
- (3) **Industrial gas requirements** shall include all service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.
- (4) **Boilers** shall mean all closed vessels in which a liquid is heated or vaporized by the combustion of fuel for the generation of steam or hot liquid. The utilization of gas turbines for the generation of electricity shall be defined as a boiler.
- (5) **Feedstock gas** is natural gas used as a raw material for its chemical properties in creating an end product.
- (6) **Process gas** is natural gas used in appliances capable of burning only a gaseous fuel so as to utilize those combustion characteristics of gaseous fuels such as complete combustion, safe combustion products, flame geometry, ease of temperature control to precise levels, and optimum safety of heat application. Specifically excluded are boilers, gas turbines, space heating equipment (other than direct fired air make-up heaters for process purposes) and indirect air heaters.
- (7) **Alternate fuel capability** means that an alternate fuel could have been utilized whether or not the facilities for such use have actually been installed or the alternate fuel is available; provided, however, where the use of natural gas is for plant protection and the only alternate fuel is propane or other gaseous fuel, then the customer will be treated as if he had no alternate fuel capability.
- (8) **Requirements for Services Essential for Public Health and Safety** shall mean gas purchased for food processing and for use by or in connection with hospitals, convalescent homes, nursing homes, medical centers and clinics; water and sewage treatment and waste disposal facilities; civil defense centers and public utility buildings; newspapers, radio and television stations; fire stations, police stations, jails and penal institutions; and such other uses of gas as are found qualified by the Michigan Public Service Commission as requirements for services essential for public health and safety; provided, however, that requirements for boilers which have alternate fuel capability shall not qualify as requirements for services essential for public health and safety without the express authorization of the Michigan Public Service Commission after hearing.

| | | |
|--|---------------------------|------------------------|
| CANCELLED BY ORDER <i>8812</i> <i>8854</i> | REMOVED BY <i>8812</i> | DATE <i>1-20-89</i> |
|--|---------------------------|------------------------|

(Continued on Sheet No. B-34.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-33.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

- (c) The monthly consumptions so determined, with such adjustments as provided above, shall then be divided by the number of billing days in each month to arrive at the various maximum day requirements specified in the curtailment categories. In determining a customer's curtailment category, the highest maximum daily requirement in any of the twelve months of the base period shall be used.

(2) Base Period For Non-System Supply Customers

A base period is not established pursuant to this Rule for non-system supply customers. The distribution of system supply gas to non-system supply customers is subject to Curtailment Priority *Seven* whereby the Company has sole discretion in determining the extent and duration of curtailment of such customers.

(E) Curtailment Priorities

For purposes of curtailment, *seven* categories are established with Priority *Seven* constituting the lowest priority and Priority One the highest.

| |
|--------------------------------------|
| CANCELLED BY ORDER <u>4-10603</u> |
| REMOVED BY <u>HJM</u> |
| DATE <u>3-22-95</u> |

(Continued on Sheet No. B-33.02)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. B-33.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

(c) The monthly consumptions so determined, with such adjustments as provided above, shall then be divided by the number of billing days in each month to arrive at the various maximum day requirements specified in the curtailment categories. In determining a customer's curtailment category, the highest maximum daily requirement in any of the twelve months of the base period shall be used.

(2) Base Period For Interruptible System Supply Customers

A base period is not established pursuant to this Rule for interruptible system supply customers. The distribution of gas to interruptible system supply customers is subject to Curtailment Priority Seven whereby the Company has sole discretion in determining the extent and duration of curtailment of such customers.

(3) Base Period For Non-System Supply Customers

A base period is not established pursuant to this Rule for non-system supply customers. The distribution of system supply gas to non-system supply customers is subject to Curtailment Priority Eight whereby the Company has sole discretion in determining the extent and duration of curtailment of such customers.

(E) Curtailment Priorities

For purposes of curtailment, eight categories are established with Priority Eight constituting the lowest priority and Priority One the highest.

| |
|--------------------------------------|
| CANCELLED BY ORDER <u>U-10150</u> |
| REMOVED BY <u>WKM</u> |
| DATE <u>11-29-93</u> |

(Continued on Sheet No. B-33.02)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. B-33.01)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

PRIORITY ONE

Residential gas requirements, commercial gas requirements having a maximum day requirement of less than 50 Mcf, requirements for plant protection, and requirements for services essential for public health and safety.

PRIORITY TWO

Commercial and industrial gas requirements, not having alternate fuel capability, and having a maximum day requirement of less than 300 Mcf, and industrial gas requirements for feedstock and process needs.

PRIORITY THREE

Commercial and industrial gas requirements, having alternate fuel capability, and having a maximum day requirement of less than 300 Mcf.

PRIORITY FOUR

Commercial and industrial gas requirements having a maximum day requirement of 300 Mcf to 1,500 Mcf, except for boiler fuel use, feedstock and process needs, or plant protection.

PRIORITY FIVE

Commercial and industrial gas requirements for boiler fuel use having a maximum day requirement of 300 Mcf to 1,500 Mcf.

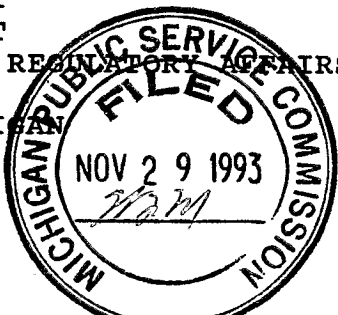
PRIORITY SIX

Commercial and industrial gas requirements for boiler fuel use having a maximum day requirement of 1,500 Mcf or more.

| |
|-----------------------|
| CANCELLED BY |
| ORDER <u>4-10603</u> |
| REMOVED BY <u>WBM</u> |
| DATE <u>3-22-95</u> |

(Continued on Sheet No. B-33.03)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. B-33.01)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

PRIORITY ONE

Residential gas requirements, commercial gas requirements having a maximum day requirement of less than 50 Mcf, requirements for plant protection, and requirements for services essential for public health and safety.

PRIORITY TWO

Commercial and industrial gas requirements, not having alternate fuel capability, and having a maximum day requirement of less than 300 Mcf, and industrial gas requirements for feedstock and process needs.

PRIORITY THREE

Commercial and industrial gas requirements, having alternate fuel capability, and having a maximum day requirement of less than 300 Mcf.

PRIORITY FOUR

Commercial and industrial gas requirements having a maximum day requirement of 300 Mcf to 1,500 Mcf, except for boiler fuel use, feedstock and process needs, or plant protection.

PRIORITY FIVE

Commercial and industrial gas requirements for boiler fuel use having a maximum day requirement of 300 Mcf to 1,500 Mcf.

PRIORITY SIX

Commercial and industrial gas requirements for boiler fuel use having a maximum day requirement of 1,500 Mcf or more.

PRIORITY SEVEN

Commercial and industrial gas requirements purchased under an interruptible rate schedule.

(Continued on Sheet No. B-33.03)

CANCELLED BY

ORDER 11-10150

REMOVED BY

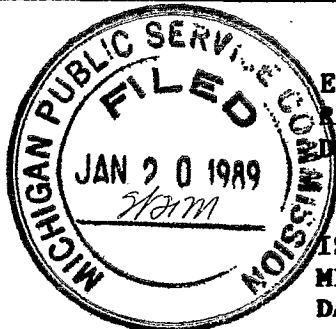
WKM

DATE

11-29-93

ISSUED DECEMBER 22, 1988 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. B-33.02)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

PRIORITY SEVEN

All sales of system supply gas to non-system supply customers.

(F) Rate Adjustments

A customer shall not be liable for any part of a monthly service charge provided in a sales rate schedule if such customer's consumption under that rate is completely curtailed for the entire billing period. No other rate adjustments will be permitted.

(G) Enforcement

The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately terminate gas service for violations of this Rule, as provided by Rule B2.5. Once gas service is terminated, the Company may withhold such service until it is satisfied that the terms and conditions of this Rule will be observed.

(H) Penalties for Violation

Any gas used by a customer in excess of the volumes authorized during the period when a curtailment has been instituted pursuant to this Rule shall be subject to excess use charges, with such charges being in addition to those normal charges made under the applicable rate schedules. The charge for such excess usage shall be \$1.00 for each 100 cubic feet. Failure to pay an excess use charge when rendered shall subject the customer to termination of gas service.

(I) Glossary

The following terms used in this Rule shall have the meanings hereinafter set forth.

| | |
|--------------|----------------------|
| CANCELLED BY | ORDER <u>U-10603</u> |
| REMOVED BY | <u>WJM</u> |
| DATE | <u>3-22-95</u> |

(Continued on Sheet No. B-33.04)

ISSUED OCTOBER 28, 1993 BY
H. L. DOW, III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED OCTOBER 28, 1993
IN CASE NOS. U-10149 AND U-10150

(Continued From Sheet No. B-33.02)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

PRIORITY EIGHT

All sales of system supply gas to non-system supply customers.

(F) Rate Adjustments

A customer shall not be liable for any part of a monthly service charge provided in a sales rate schedule if such customer's consumption under that rate is completely curtailed for the entire billing period. No other rate adjustments will be permitted.

(G) Enforcement

The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately terminate gas service for violations of this Rule, as provided by Rule B2.5. Once gas service is terminated, the Company may withhold such service until it is satisfied that the terms and conditions of this Rule will be observed.

(H) Penalties for Violation

Any gas used by a customer in excess of the volumes authorized during the period when a curtailment has been instituted pursuant to this Rule shall be subject to excess use charges, with such charges being in addition to those normal charges made under the applicable rate schedules. *The charge for such excess usage shall be \$1.00 for each 100 cubic feet.* Failure to pay an excess use charge when rendered shall subject the customer to termination of gas service.

(I) Glossary

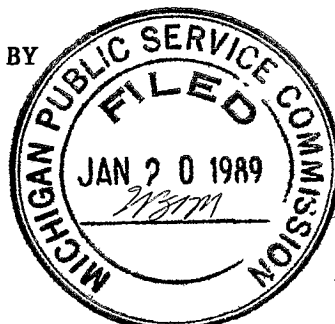
The following terms used in this Rule shall have the meanings hereinafter set forth.

| |
|--------------------------------------|
| CANCELLED BY ORDER <u>U-10150</u> |
| REMOVED BY <u>Wam</u> |
| DATE <u>11-29-93</u> |

(Continued on Sheet No. B-33.04)

ISSUED DECEMBER 22, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U 8635, U-8812, U-8854

(Continued From Sheet No. B-33.03)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

- (1) **Residential gas requirements** shall include all direct natural gas usage for space heating, cooking, water heating, and other residential uses in a single family dwelling or in an individual flat or apartment; or to two or more households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. A "multiple family dwelling" includes such living facilities as, for example, cooperatives, condominiums and apartments; provided each household within such multiple family dwelling has the normal household facilities such as bathroom, individual cooking and kitchen sink. A "multiple family dwelling" does not include such living facilities as, for example, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution.
- (2) **Commercial gas requirements** shall include all service to customers engaged primarily in the furnishing or sale of goods or services including schools, local, state and federal government agencies and other public or private institutions for use other than those involving manufacturing or electric power generation.
- (3) **Industrial gas requirements** shall include all service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.
- (4) **Boilers** shall mean all closed vessels in which a liquid is heated or vaporized by the combustion of fuel for the generation of steam or hot liquid. The utilization of gas turbines for the generation of electricity shall be defined as a boiler.
- (5) **Feedstock gas** is natural gas used as a raw material for its chemical properties in creating an end product.

- (6) **Process gas** is natural gas used in appliances capable of burning only a gaseous fuel so as to utilize those combustion characteristics of gaseous fuels such as complete combustion, safe combustion products, flame geometry, ease of temperature control to precise levels, and optimum safety of heat application. Specifically excluded are boilers, gas turbines, space heating equipment (other than direct fired air make-up heaters for process purposes) and indirect air heaters.

(Continued on Sheet No. B-33.05)

ISSUED DECEMBER 22, 1988 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



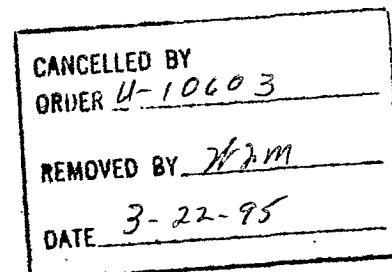
EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-863, U-8812, U-8854

(Continued From Sheet No. B-33.04)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

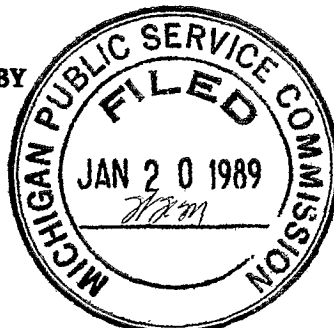
- (7) **Alternate fuel capability** means that an alternate fuel could have been utilized whether or not the facilities for such use have actually been installed or the alternate fuel is available; provided, however, where the use of natural gas is for plant protection and the only alternate fuel is propane or other gaseous fuel, then the customer will be treated as if he had no alternate fuel capability.
- (8) **Requirements for Services Essential for Public Health and Safety** shall mean gas purchased for food processing and for use by or in connection with hospitals, convalescent homes, nursing homes, medical centers and clinics; water and sewage treatment and waste disposal facilities; civil defense centers and public utility buildings; newspapers, radio and television stations; fire stations, police stations, jails and penal institutions; and such other uses of gas as are found qualified by the Michigan Public Service Commission as requirements for services essential for public health and safety; provided, however, that requirements for boilers which have alternate fuel capability shall not qualify as requirements for services essential for public health and safety without the express authorization of the Michigan Public Service Commission after hearing.
- (9) **Requirements for Plant Protection** shall mean such minimum volumes of gas as required to prevent physical harm to the plant facilities or danger to plant personnel when such protection cannot be afforded through the use of an alternate fuel. This includes the protection of such material in process as would otherwise be destroyed, but shall not include deliveries required to maintain plant production. For the purposes of this definition, propane and other gaseous fuels shall not be considered alternate fuels.



(Continued on Sheet No. B-34.00)

ISSUED DECEMBER 22, 1988 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED DECEMBER 22, 1988
IN CASE NOS. U-8635, U-8812, U-8854

(Continued From Sheet No. B-33.00)

B4. CURTAILMENT OF GAS SERVICE FOR GAS SUPPLY DEFICIENCY (Continued)

- (9) **Requirements for Plant Protection** shall mean such minimum volumes of gas as required to prevent physical harm to the plant facilities or danger to plant personnel when such protection cannot be afforded through the use of an alternate fuel. This includes the protection of such material in process as would otherwise be destroyed, but shall not include deliveries required to maintain plant production. For the purposes of this definition, propane and other gaseous fuels shall not be considered alternate fuels.

B5. APPLICATION OF RATES

B5.1 Service to Which Rates Apply:

The characteristics of and limitations on the service to which rates applicable in the Districts covered by these Rules and Regulations apply are described under the caption "Who May Take Service" in the respective rate schedules.

Upon request, investigation will be made and assistance will be given to the customer to determine whether the rate under which he is being billed is the most advantageous. The Company does not guarantee that each customer will be served under the most favorable rate at all times, and will not be responsible for notifying the customer of the most advantageous rate.

After the customer has selected the rate under which he elects to take service, the customer will not be permitted to change from that rate to another rate until at least twelve months have elapsed. Neither will the customer be permitted to evade this Rule by temporarily terminating service. However, the Company may, at its option, waive the provisions of this paragraph where it appears that an earlier change is requested for permanent rather than for temporary or seasonal advantage. The intent of this Rule is to prohibit frequent shifts from rate to rate.

B5.2 Gas Not to be Submetered for Resale:

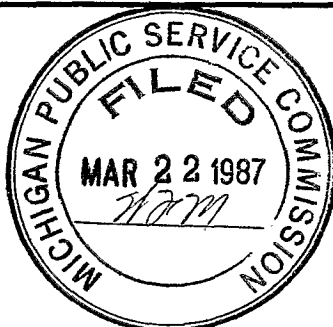
CANCELLED BY *8812* No gas purchased from the Company shall for the purpose of resale, be submetered
ORDER *11-8635* *8854* or remeasured by the customer. The presently existing contracts for or consents
to submetering for resale will be terminated at the earliest practicable date.

REMOVED BY *8812*
DATE *1-20-89*

(Continued on Sheet No. B-35.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-34.00)

B5.3 Centrally Metered Installations:

(A) Pursuant to Order of the Michigan Public Service Commission in Case No. U-4211, the Company will inspect, test and maintain a customer's existing underground gas pipeline system between the central meter set assembly and the outside wall of each building or mobile home situated within an existing centrally metered installation consisting of (1) a complex of two or more separate buildings such as apartments, multiple family dwellings, dormitories or similar type buildings where at least two such buildings supplied with gas contain four or more living units, or (2) a mobile home court where four or more mobile homes used as living units are supplied with gas, including periodic surveys and record keeping, as required by the Michigan Gas Safety Code, upon compliance by the customer with all of the following terms and conditions:

- (1) All customer gas pipelines must be buried underground, except for above grade risers, from the outlet side of the central meter set assembly to the point of entry at the outside wall of each building or mobile home; and,
- (2) The customer shall enter into, and comply with all the terms and conditions of, the Company's standard agreement for the inspection and maintenance of existing centrally metered installations, known as "Inspection and Maintenance Contract for Existing Centrally Metered Installations"; and,
- (3) The customer shall comply with all other applicable provisions of the Company's Schedule of Rules, Regulations and Rates Governing the Sale of Gas as may be in effect from time to time.

(B) Notwithstanding anything to the contrary that may appear elsewhere in these Rules and Regulations or in the Company's applicable Rate Schedules, the Company shall not, from and after the effective date of this Rule, extend future gas service to any new centrally metered installation not in existence upon said effective date or to any future additions to existing centrally metered installations as hereinbefore defined.

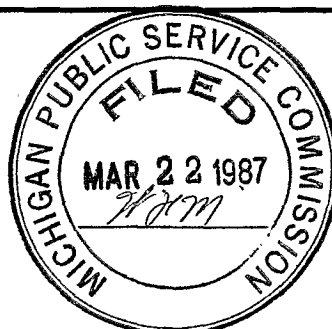
(C) Centrally metered installations other than those defined in Case No. U-4211 (e.g. installations with a single meter per building), from and after the effective date of this Rule, shall not be extended future gas service by the Company except:

| | | |
|--------------------------------------|--------------------------|-------------------------|
| CANCELLED BY ORDER <i>W-11126</i> | REMOVED BY <i>WKM</i> | DATE <i>10-14-86</i> |
|--------------------------------------|--------------------------|-------------------------|

(Continued on Sheet No. B-36.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-35.00)

B5.3 Centrally Metered Installations: (Continued)

- (1) Where a showing can be made to the Company by the prospective customer that central heating or hot water systems will provide a potential for substantial energy savings.
- (2) Where technically or economically infeasible.
- (D) Where a centrally metered gas customer requests conversion from a single meter serving more than one household in a "multiple family dwelling" (as defined in Rate Schedule 2A) to separate meters serving individual households within a "multiple family dwelling", the customer shall pay a nonrefundable contribution in aid of construction equal to the cost of: (a) installation of meters and regulators, but not the cost of meters and regulators, (b) relocation of any service lines, (c) additional service lines, (d) additional main in excess of twice the increased annual revenue resulting from conversion, and (e) removal of existing facilities. The customer shall receive credit toward these costs for the salvage value of the facilities removed except meters and regulators. Payment for gas service billed through the individual meters shall be the responsibility of the centrally metered customer who requests the conversion until the occupant of a household requests gas service in his or her own name.

B6. CUSTOMER RESPONSIBILITIES

B6.1 Access to Meters and Appliances:

The Company's authorized representatives shall have free access to the customers' premises at all reasonable hours to inspect, read, repair, turn off or remove the meters, meter connections and regulators owned by the Company and to inspect the appliances on the customers' premises.

| |
|--------------------------------------|
| CANCELLED BY ORDER <u>U-11126</u> |
| REMOVED BY <u>JSM</u> |
| DATE <u>10-14-96</u> |

(Continued on Sheet No. B-37.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From [Sheet No. B-36.00](#))

B6.2 Billing Period:

Company renders bills once each month covering in each case as nearly as is reasonably possible a normal monthly period. Company makes every reasonable effort to read Customer's meter every month on or about the same day of each month. Whenever, for any reason, the meter is not read at the end of a given monthly period, Company shall render an estimated interim bill based in general upon the average monthly gas consumption determined by the last previous meter reading. In special cases, this interim bill may be based upon Customer's past service record. For space heating Customers, interim bills shall be estimated upon a degree day deficiency basis. The consumption determined by a meter reading shall be reduced by the consumption theretofore billed on estimated interim bills rendered since the last previous meter reading and the remainder shall be used as the basis for rendering a regular monthly bill.

Any Customer who does not desire to receive an estimated interim bill, will, upon request to Company, be supplied with forms upon which Customer may record the reading of Customer's meter or meters. Such readings will, if received in time for normal billing purposes, be used in the computation of the interim bills of such Customer.

When a meter fails to register, Company may render an estimated bill based upon past service records.

B6.3 NSF Charges:

Checks remitted by Customers as bill payments and returned because they are not valid are rebilled to Customers' accounts. A **\$15.00** charge will be assessed to Customers for handling checks received and returned by banks for reasons of insufficient funds, bank account closed, no account and similar situations.

B6.4 Where Bills Are Payable:

Bills are payable at an office of Company in the District in which gas service is supplied and at various specified agencies.

B6.5 Prompt Payment Discount:

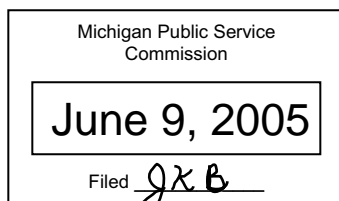
None.

| | |
|--------------------------|----------|
| CANCELLED BY ORDER | U-14523 |
| REMOVED BY | JKB |
| DATE | 08-24-05 |

(Continued on [Sheet No. B-38.00](#))

ISSUED MAY 26, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
APRIL 29, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 2005
IN CASE NO. U-13898

(Continued From Sheet No. B-36.00)

B6.2 Billing Period:

The Company renders bills once each month covering in each case as nearly as is reasonably possible a normal monthly period. The Company makes every reasonable effort to read the customer's meter every month on or about the same day of each month. Whenever, for any reason, the meter is not read at the end of a given monthly period, the Company shall render an estimated interim bill based in general upon the average monthly gas consumption determined by the last previous meter reading. In special cases this interim bill may be based upon the customer's past service record. For space heating customers, interim bills shall be estimated upon a degree day deficiency basis. The consumption determined by a meter reading shall be reduced by the consumption theretofore billed on estimated interim bills rendered since the last previous meter reading and the remainder shall be used as the basis for rendering a regular monthly bill.

Any customer who does not desire to receive an estimated interim bill, will, upon request to the Company, be supplied with forms upon which he may record the reading of his meter or meters. Such readings will, if received in time for normal billing purposes, be used in the computation of the interim bills of such customer.

When a meter fails to register, the Company may render an estimated bill based upon past service records.

B6.3 NSF Charges:

Checks remitted by customers as bill payments and returned because they are not valid are rebilled to the customer's account. A \$5.00 charge will be assessed to customers for handling checks received and returned by banks for reasons of insufficient funds, bank account closed, no account and similar situations.

B6.4 Where Bills Are Payable:

Bills are payable at an office of the Company in the District in which gas service is supplied and at various specified agencies.

B6.5 Prompt Payment Discount:

None.

CANCELLED
BY
ORDER U-13898

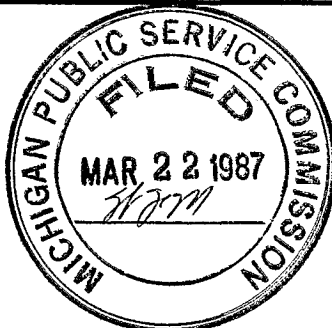
REMOVED BY JKB

DATE 06-09-05

(Continued)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From [Sheet No. B-37.00](#))

B6.6 Notice to Turn Off Gas:

Customer will be held responsible for all gas supplied to Customer's premises until forty-eight (48) hours after the receipt by Company of a written notice to terminate the supply of gas in Customer's name and Company will bill such Customer for all gas supplied in Customer's name until the time designated in such notice for termination of service.

B6.7 Restoration of Service:

(A) Charges to offset the costs of restoring service and costs of meter relocation, if applicable, to Customer whose previous service has been discontinued for nonpayment of bills or for any other breach by Customer of Company's Rates, Rules and Regulations, will be collected by Company as follows:

- (1) Where service has been discontinued as a result of theft, a charge of \$500.00 will be collected if service was terminated by cutting and capping the service line.
- (2) ***If excavation was necessary to shut off service, a restoration charge of \$300.00 shall be collected from Customer.***
- (3) ***Where service has been shut off and restoration does not require excavation, a restoration charge of \$35.00 for restorations done during regular working hours shall be collected from Customer whose service was shut off. If Customer specifically requests restoration of service after working hours and if Customer is advised of the increased charge, a restoration charge of \$45.00 shall be collected.***

Refer
[C5.55(D)]

- (4) As provided under Rule 55 (C5.55) of the Consumer Standards and Billing Practices where a meter has been relocated, a charge of \$250.00 will be collected in addition to the applicable service restoration charge payable under this Rule.

All service restoration charges are charges for gas service and are subject to the same payment requirements applicable thereto.

Refer
[C6.62(3)]

- (B) No service restoration charge shall be collected where Customer is receiving state or federal assistance or a state or federal agency determines that Customer is eligible to receive assistance, and the agency agrees to pay all or a satisfactory part of Customer's arrearage in accordance with the standards set forth in Rule C6.62 of these Rules.
- (C) ***If Customer elects to pay the energy arrears in full at the time of the shut off, Company's employee shall be authorized to accept the payment. In addition to full payment of arrears, an \$8.00 charge shall be paid by Customer for sending Company's employee to Customer's premises.***
- (D) ***For Customers taking service under any of the Sales Rate Schedules, turn on of gas service requested within 12 months of a request to turn off gas service by the same Customer at the same address shall be performed at a charge of \$35.00 done during regular working hours or \$45.00 done during after working hours.***

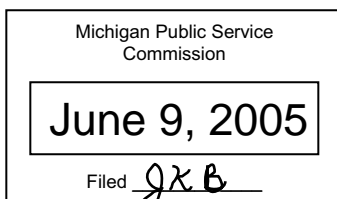
CANCELLED
BY
ORDER U-14523

REMOVED BY JKB
DATE 08-24-05

(Continued on [Sheet No. B-39.00](#))

ISSUED MAY 26, 2005
BY M. E. CHAMPLEY
SENIOR VICE PRESIDENT
REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
APRIL 29, 2005

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 28, 2005
IN CASE NOS. U-13898

(Continued From Sheet No. B-37.00)

CANCELLED
BY
ORDER U-13898

REMOVED BY JKB

DATE 06-09-05

B6.6 Notice to Turn Off Gas:

A customer will be held responsible for all gas supplied to his premises until forty-eight (48) hours after the receipt by the Company of a written notice to terminate the supply of gas in his name and the Company will bill such customer for all gas supplied in his name until the time designated in such notice for termination of service.

B6.7 Reconnect Charge:

(A) Charges to offset the costs of restoring service and costs of meter relocation, if applicable, to customers whose previous service has been discontinued for nonpayment of bills or for any other breach by customers of the Company's Rates, Rules and Regulations, will be collected by the Company as follows:

(1) Where service has been discontinued as a result of theft, a charge of \$500.00 will be collected if service was terminated by cutting and capping the service line. In all other cases where service has been discontinued as a result of theft, a charge of \$15.00 will be collected.

(2) Where service has been discontinued as a result of non-payment, a charge of \$100.00 will be collected if service was terminated by cutting and capping the service.

(3) In all other circumstances where service has been discontinued, a single service restoration charge of \$15.00 will be collected.

Refer
[C5.55(D)]

(4) As provided under Rule 55 (C5.55) of the Consumer Standards and Billing Practices where a meter has been relocated, a charge of \$250.00 will be collected in addition to the applicable service restoration charge payable under this Rule.

All service restoration charges are charges for gas service and are subject to the same payment requirements applicable thereto.

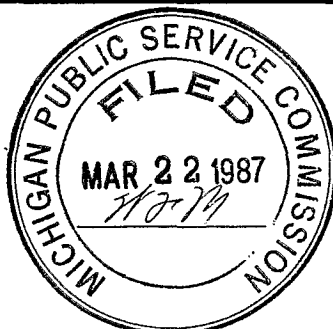
Refer
[C6.62(3)]

(B) No service restoration charge shall be collected where the customer is receiving state or federal assistance or a state or federal agency determines that the customer is eligible to receive assistance, and the agency agrees to pay all or a satisfactory part of the customer's arrearage in accordance with the standards set forth in Rule C6.62 of these Rules.

(Continued on Sheet No. B-39.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-38.00)

B7. MAIN EXTENSIONS

Rule B7 has been superseded by Rule B12, however customers taking service under main and/or service line extension projects initiated pursuant to MichCon's Rules B7 and/or B8 will be grandfathered and will pay the charges applicable under those Rules.

B7.1 Main Extensions:

The Company proposes to make extension of its gas mains from time to time within the territory served by it, at its own cost, to serve applicants whose requirements will not disturb or impair the service to prior users or will not require an expenditure out of proportion to the revenue obtainable therefrom.

The Company reserves to itself the right to decide, subject to the Rules and Regulations of the Michigan Public Service Commission, whether or not any proposed or requested extension of its gas mains shall be made.

B7.2 Main Extensions Paid For by the Customer:

(A) 2 Inches or Less in Diameter

- (1) The Company will at no charge to the new customer(s) make a gas main extension equivalent to 0.75 feet of main extension for each Mcf of estimated sales to be received through such gas extension for a period of one (1) year after the completion of the extension. A deposit of \$5.50 per foot may be required for each foot of main extension in excess of the allowance.
- (2) Refund

The deposit received is subject to refund over a five (5) year refund period without interest. The five year refund period will commence on the first day of the billing month following the completion of the main extension. Refunding will not begin until such time as the original customers or equivalent have been connected to the main extension. The total amount refunded shall not exceed the deposit and no additional refund obligation shall be created after the close of the five (5) year refund period.

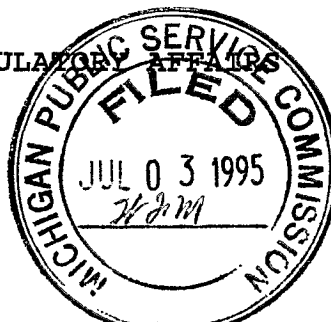
| | |
|--------------------------|----------|
| CANCELLED BY ORDER | U-14523 |
| REMOVED BY | JKB |
| DATE | 08-24-05 |

(Continued on Sheet No. B-40.00)

ISSUED JUNE 5, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 5, 1995



ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JUNE 5, 1995
IN CASE NO. U-10745

(Continued From Sheet No. B-38.00)

B7. MAIN EXTENSIONS

B7.1 Main Extensions:

The Company proposes to make extension of its gas mains from time to time within the territory served by it, at its own cost, to serve applicants whose requirements will not disturb or impair the service to prior users or will not require an expenditure out of proportion to the revenue obtainable therefrom.

The Company reserves to itself the right to decide, subject to the Rules and Regulations of the Michigan Public Service Commission, whether or not any proposed or requested extension of its gas mains shall be made.

B7.2 Main Extensions Paid For by the Customer:

(A) 2 Inches or Less in Diameter

- (1) The Company will at no charge to the new customer(s) make a gas main extension equivalent to 0.75 feet of main extension for each Mcf of estimated sales to be received through such gas extension for a period of one (1) year after the completion of the extension. A deposit of \$5.50 per foot may be required for each foot of main extension in excess of the allowance.

(2) Refund

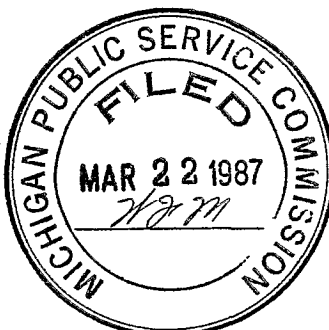
The deposit received is subject to refund over a five (5) year refund period without interest. The five year refund period will commence on the first day of the billing month following the completion of the main extension. Refunding will not begin until such time as the original customers or equivalent have been connected to the main extension. The total amount refunded shall not exceed the deposit and no additional refund obligation shall be created after the close of the five (5) year refund period.

| | |
|--------------|-----------------------|
| CANCELLED BY | ORDER <u>11-10745</u> |
| REMOVED BY | <u>WJM</u> |
| DATE | <u>7/3/95</u> |

(Continued on Sheet No. B-40.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---------------------------------------|-------------------|--------------------------------|---|
| Beech Daly Road (37) | 0.00¢ per Ccf | December, 1991 | November, 1998 |
| Sand Lake (70) | 25.00¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 25.00¢ per Ccf | September, 1993 | August, 1998 |
| Crystal Lake (75) | 0.00¢ per Ccf | November, 1993 | February, 1999 |
| 8 Pt, Crooked Lk, & Lake Station (76) | 15.70¢ per Ccf | November, 1993 | October, 1998 |
| Macon & Braun (80) | 25.00¢ per Ccf | June, 1994 | January, 1997 |
| Joy & Curtis Roads (81) | 25.00¢ per Ccf | June, 1994 | September, 1997 |
| Muskrat Lake (82) | 0.00¢ per Ccf | June, 1994 | April, 1999 |
| Big White Fish Lake - West Side (83) | 0.00¢ per Ccf | June, 1994 | May, 1999 |
| Brady Lake (84) | 0.00¢ per Ccf | June, 1994 | October, 1998 |
| Green Lake (86) | 0.00¢ per Ccf | June, 1994 | June, 1999 |
| Augusta Twp. (89) | 0.00¢ per Ccf | July, 1994 | April, 1999 |
| Superior/Canton (90) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Lake George (93) | 17.60¢ per Ccf | August, 1994 | July, 1999 |
| West Otsego Lake (94) | 20.60¢ per Ccf | September, 1994 | August, 1999 |
| Hersey (95) | 0.00¢ per Ccf | September, 1994 | May, 1999 |
| Wisner - 24th (96) | 14.00¢ per Ccf | September, 1994 | August, 1997 |
| Sylvan Twp. (97) | 25.00¢ per Ccf | September, 1994 | August, 1998 |
| Townline Lake (98) | 25.00¢ per Ccf | October, 1994 | September, 1999 |
| Lyndon Twp. (01) | 25.00¢ per Ccf | November, 1994 | October, 1998 |
| Long Lake/Ryerson (03) | 0.00¢ per Ccf | May, 1995 | May, 1999 |
| Hill Haven (04) | 25.00¢ per Ccf | June, 1995 | May, 2000 |
| Scenic Drive (05) | 25.00¢ per Ccf | June, 1995 | May, 2000 |
| Thomas Lake (06) | 18.20¢ per Ccf | July, 1995 | June, 2000 |
| Gladstone Ski Area (08) | 0.00¢ per Ccf | June, 1995 | December, 1998 |
| London Twp. (09) | 25.00¢ per Ccf | June, 1995 | May, 2000 |
| Van Horn (1A) | 0.00¢ per Ccf | September, 1995 | April, 1999 |
| Juniper Shores (1B) | 22.70¢ per Ccf | July, 1995 | June, 2000 |
| Skidway Lake (1C) | 25.00¢ per Ccf | August, 1995 | July, 2000 |
| Lelanau County (1D) | 22.00¢ per Ccf | August, 1995 | July, 2000 |
| Estral Beach (1E) | 25.00¢ per Ccf | September, 1995 | August, 2000 |
| Eastmanville (1F) | 15.50¢ per Ccf | November, 1995 | October, 2000 |

in accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includable costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

ISSUED AUGUST 2, 1999 BY
H. GARDNER
VICE PRESIDENT
FINANCE & REGULATORY AFFAIRS

DETROIT, MICHIGAN

EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE AUGUST, 1999
BILLING CYCLE, AUGUST 2, 1999

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

CANCELLED BY
ORDER 47248
REMOVED BY
CDP
DATE 7-25-00

MICHIGAN PUBLIC (B)
SERVICE COMMISSION

AUG 27 1999

FILED

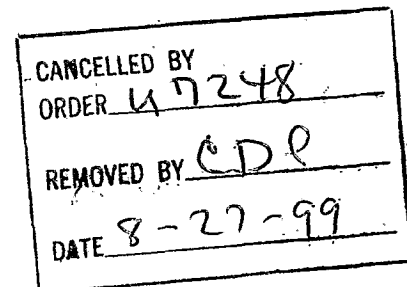
CDP

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Spencer Township (33) | 0.00¢ per Ccf | November, 1991 | December, 1996 |
| Long Lake (34) | 0.00¢ per Ccf | November, 1991 | December, 1996 |
| Bailey (35) | 0.00¢ per Ccf | December, 1991 | November, 1997 |
| Pinehurst Shores (36) | 0.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| Huron River Drive & Gregory (39) | 0.00¢ per Ccf | February, 1992 | December, 1997 |
| Judd, Martinsville & Clark (40) | 0.00¢ per Ccf | March, 1992 | December, 1997 |
| Martindale (43) | 0.00¢ per Ccf | June, 1992 | January, 1997 |
| Lake Ogemaw (48) | 0.00¢ per Ccf | October, 1992 | January, 1997 |
| Lake 13, Otter & Five Lakes (49) | 0.00¢ per Ccf | October, 1992 | May, 1997 |
| Pentwater Lake (51) | 0.00¢ per Ccf | November, 1992 | January, 1997 |
| Haggerty Road (52) | 0.00¢ per Ccf | December, 1992 | November, 1997 |
| Burt Lake (53) | 0.00¢ per Ccf | December, 1992 | May, 1998 |
| Rainbow Pond (54) | 0.00¢ per Ccf | December, 1992 | March, 1998 |
| Big White Fish Lake (55) | 0.00¢ per Ccf | December, 1992 | April, 1997 |
| Waterloo - Guinan (56) | 0.00¢ per Ccf | January, 1993 | February, 1998 |
| Cowan Lake (66) | 0.00¢ per Ccf | July, 1993 | June, 1997 |
| Chippewa Lake (67) | 0.00¢ per Ccf | July, 1993 | April, 1997 |
| Sand Lake (70) | 25.00¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 25.00¢ per Ccf | September, 1993 | August, 1998 |
| Dalton Twp (74) | 0.00¢ per Ccf | October, 1993 | January, 1997 |
| Crystal Lake (75) | 15.20¢ per Ccf | November, 1993 | October, 1998 |



(Continued on Sheet No. B-42.01)

ISSUED AUGUST 3, 1998 BY
H. L. DOW, III
SENIOR VICE PRESIDENT &
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN

EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE AUGUST, 1998
BILLING CYCLE, AUGUST 3, 1998

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

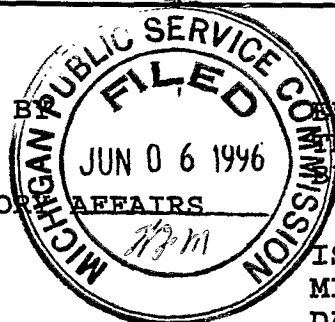
(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Red Oaks, Coogan & Wixom (29) | 0.00¢ per Ccf | May, 1991 | May, 1996 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Willis, Bishop, Moon (42) | 0.00¢ per Ccf | April, 1992 | April, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 0.00¢ per Ccf | June, 1992 | February, 1996 |
| Ash & Romine (45) | 0.00¢ per Ccf | July, 1992 | April, 1996 |
| Cedar Hedge Lake (46) | 0.00¢ per Ccf | July, 1992 | March, 1996 |
| Lake Ogemaw (48) | 11.70¢ per Ccf | October, 1992 | September, 1996 |
| Lake 13, Otter & Five Lakes (49) | 17.70¢ per Ccf | October, 1992 | September, 1996 |
| Pinewood (50) | 0.00¢ per Ccf | November, 1992 | January, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 0.00¢ per Ccf | April, 1993 | April, 1996 |
| Ethan Allen (59) | 0.00¢ per Ccf | May, 1993 | January, 1996 |
| Algoma/Pine Island (61) | 0.00¢ per Ccf | June, 1993 | January, 1996 |
| Indian Lake (62) | 0.00¢ per Ccf | June, 1993 | February, 1996 |
| Plymouth/Joy (63) | 0.00¢ per Ccf | July, 1993 | January, 1996 |
| Buno/Southhill (64) | 0.00¢ per Ccf | July, 1993 | December, 1995 |
| Moon, Judd, Warner & Jewell (65) | 0.00¢ per Ccf | July, 1993 | February, 1996 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 0.00¢ per Ccf | July, 1993 | February, 1996 |
| Macon & Jordan (69) | 0.00¢ per Ccf | August, 1993 | June, 1996 |
| Sand Lake (70) | 14.20¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 12.40¢ per Ccf | September, 1993 | August, 1998 |
| Saline Waterworks (72) | 0.00¢ per Ccf | September, 1993 | March, 1996 |
| Webster Twp, Phase II (73) | 0.00¢ per Ccf | October, 1993 | June, 1996 |
| Dalton Twp (74) | 14.20¢ per Ccf | October, 1993 | September, 1997 |
| Crystal Lake (75) | 15.20¢ per Ccf | November, 1993 | October, 1998 |

(Continued on Sheet No. B-42.01)

CANCELLED BY
ORDER 4-7248
REMOVED BY
DATE 8-1-1998

ISSUED JUNE 3, 1996 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JUNE, 1996
BILLING CYCLE, JUNE 3, 1996

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

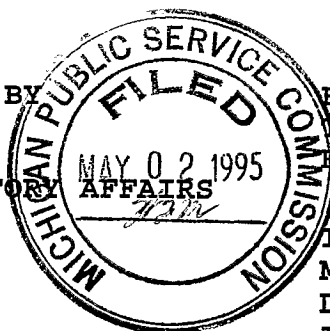
(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 0.00¢ per Ccf | April, 1992 | May, 1995 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |
| Lake Ogemaw (48) | 11.70¢ per Ccf | October, 1992 | September, 1996 |
| Lake 13, Otter & Five Lakes (49) | 17.70¢ per Ccf | October, 1992 | September, 1996 |
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| Ethan Allen (59) | 25.00¢ per Ccf | May, 1993 | January, 1995 |

| | |
|--------------|-----------------------------|
| CANCELLED BY | ORDER <u>61-7248 update</u> |
| REMOVED BY | <u>WJW</u> |
| DATE | <u>6/6/96</u> |

(Continued on Sheet No. B-42.01)

ISSUED MAY 1, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JUNE, 1995
BILLING CYCLE, JUNE 1, 1995

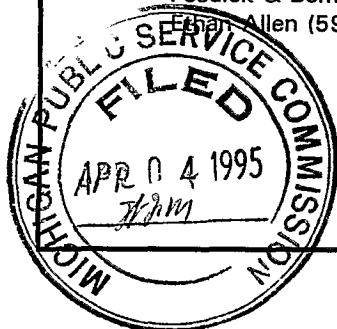
ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Northern Michigan Shores (20) | 0.00¢ per Ccf | January, 1990 | April, 1992 |
| Milford Twp. (21) | 0.00¢ per Ccf | January, 1990 | March, 1995 |
| Croton Hardy Dam (23) | 0.00¢ per Ccf | June, 1990 | January, 1995 |
| Ada Bridge (27) | 0.00¢ per Ccf | October, 1990 | February, 1995 |
| Wixom & Applewood Lane (28) | 0.00¢ per Ccf | October, 1990 | February, 1995 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 0.00¢ per Ccf | September, 1991 | January, 1995 |
| Lake James (31) | 0.00¢ per Ccf | September, 1991 | December, 1994 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 0.00¢ per Ccf | January, 1992 | March, 1995 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |
| Lake Ogemaw (48) | 11.70¢ per Ccf | October, 1992 | September, 1996 |
| Lake 13, Otter & Five Lakes (49) | 17.70¢ per Ccf | October, 1992 | September, 1996 |
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| Fosdick & Bemis (58) | 0.00¢ per Ccf | May, 1993 | February, 1995 |
| Edna Allen (59) | 25.00¢ per Ccf | May, 1993 | January, 1995 |



CANCELLED BY
ORDER H-7248 upstate
REMOVED BY HLM
DATE 5-2-95

(Continued on Sheet No. B-42.01)

ISSUED APRIL 3, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN

EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1995
BILLING CYCLE, MAY 1, 1995

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Branch & Wallhalla (11) | 0.00¢ per Ccf | November, 1987 | November, 1994 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 0.00¢ per Ccf | June, 1990 | November, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |
| Lake Ogemaw (48) | 11.70¢ per Ccf | October, 1992 | September, 1996 |
| Lake 13, Otter & Five Lakes (49) | 17.70¢ per Ccf | October, 1992 | September, 1996 |
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| Fosdick & Bemis (58) | 25.00¢ per Ccf | May, 1993 | March, 1994 |
| Ethan Allen (59) | 25.00¢ per Ccf | May, 1993 | January, 1995 |
| Cherry Hill/Ridge (60) | 0.00¢ per Ccf | June, 1993 | November, 1994 |

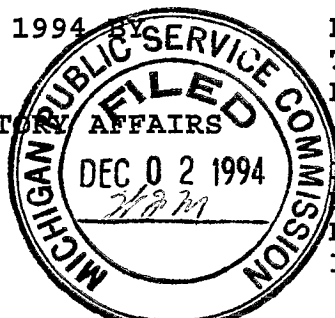
(Continued on Sheet No. B-42.01)

CANCELLED BY
ORDER 4-7248 *update*

REMOVED BY *WPM*

DATE 4-4-95

ISSUED DECEMBER 1, 1994 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1994
BILLING CYCLE, DECEMBER 1, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

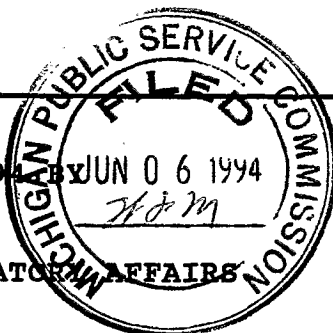
(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| AEP Area | AEP Charge | Month AEP Initiated | Expected Expiration Date |
|----------------------------------|----------------|------------------------|--------------------------------|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Duck Lake Peninsula (14) | 0.00¢ per Ccf | January, 1989 | May, 1994 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |
| Lake Ogemaw (48) | 11.70¢ per Ccf | October, 1992 | September, 1996 |
| Lake 13, Otter & Five Lakes (49) | 17.70¢ per Ccf | October, 1992 | September, 1996 |
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| Fosdick & Bemis (58) | 25.00¢ per Ccf | May, 1993 | March, 1994 |
| Ethan Allen (59) | 25.00¢ per Ccf | May, 1993 | January, 1995 |
| Cherry Hill/Ridge (60) | 25.00¢ per Ccf | June, 1993 | December, 1993 |

(Continued on Sheet No. B-42.01)

CANCELLED BY
ORDER 4-7248-94
REMOVED BY
DATE 12-02-94

ISSUED JUNE 1, 1994
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JULY 1994
BILLING CYCLE, JULY 1, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |
| York Woods (47) | 0.00¢ per Ccf | September, 1992 | January, 1994 |
| Lake Ogemaw (48) | 11.70¢ per Ccf | October, 1992 | September, 1996 |
| Lake 13, Otter & Five Lakes (49) | 17.70¢ per Ccf | October, 1992 | September, 1996 |
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp. & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| Fosdick & Bemis (58) | 25.00¢ per Ccf | May, 1993 | March, 1994 |
| Ethan Allen (59) | 25.00¢ per Ccf | May, 1993 | January, 1995 |

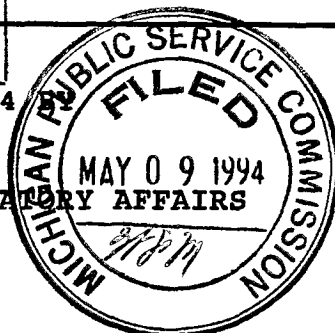
CANCELLED BY
ORDER U-7248

REMOVED BY HJM

DATE 6-6-94

(Continued on Sheet No. B-42.01)

ISSUED MAY 2, 1994
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JUNE 1994
BILLING CYCLE, JUNE 1, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Brooks Lake (19) | 0.00¢ per Ccf | October, 1989 | January, 1994 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 0.00¢ per Ccf | June, 1990 | January, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |
| York Woods (47) | 25.00¢ per Ccf | September, 1992 | May, 1994 |
| Lake Ogemaw (48) | 11.70¢ per Ccf | October, 1992 | September, 1996 |
| Lake 13, Otter & Five Lakes (49) | 17.70¢ per Ccf | October, 1992 | September, 1996 |
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |

CANCELLED BY
ORDER U-7248 update
REMOVED BY HJM
DATE May 9, 1994

(Continued on Sheet No. B-42.01)

ISSUED JANUARY 3, 1994 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATION
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE FEBRUARY 1994
BILLING CYCLE, FEBRUARY 1, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

CANCELLED BY
ORDER *U-7248 update*
REMOVED BY *SLM*
DATE *1-7-94*

(Continued From Sheet No. B-41.00)

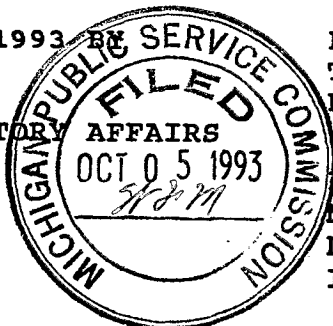
B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| AEP Area | AEP Charge | Month AEP Initiated | Expected Expiration Date |
|----------------------------------|----------------|------------------------|--------------------------------|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Robinson Lake (13) | 0.00¢ per Ccf | December, 1988 | October, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Bowers Harbor (26) | 0.00¢ per Ccf | October, 1990 | October, 1993 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 0.00¢ per Ccf | October, 1991 | October, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |
| York Woods (47) | 25.00¢ per Ccf | September, 1992 | May, 1994 |
| Lake Ogemaw (48) | 11.70¢ per Ccf | October, 1992 | September, 1996 |
| Lake 13, Otter & Five Lakes (49) | 17.70¢ per Ccf | October, 1992 | September, 1996 |
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |

(Continued on Sheet No. B-42.01)

ISSUED OCTOBER 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATION
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE NOVEMBER 1993
BILLING CYCLE, NOVEMBER 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 0.00¢ per Ccf | October, 1990 | May, 1993 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |
| York Woods (47) | 25.00¢ per Ccf | September, 1992 | May, 1994 |
| Lake Ogemaw (48) | 11.70¢ per Ccf | October, 1992 | September, 1996 |
| Lake 13, Otter & Five Lakes (49) | 17.70¢ per Ccf | October, 1992 | September, 1996 |

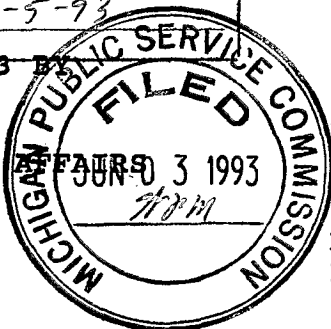
CANCELLED BY
ORDER U-7248 update

REMOVED BY JLM

(Continued on Sheet No. B-42.01)

DATE 10-5-93

ISSUED JUNE 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JULY 1993
BILLING CYCLE, JULY 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

CANCELLED BY

ORDER U-7248 Update

REMOVED BY JRM

DATE 6/3/93
Area Expansion Program

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| AEP Area | AEP Charge | Month AEP Initiated | Expected Expiration Date |
|----------------------------------|----------------|------------------------|--------------------------------|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 0.00¢ per Ccf | August, 1989 | April, 1993 |
| Cannonsburg (17) | 0.00¢ per Ccf | September, 1989 | April, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |
| York Woods (47) | 25.00¢ per Ccf | September, 1992 | May, 1994 |
| Lake Ogemaw (48) | 11.70¢ per Ccf | October, 1992 | September, 1996 |
| Lake 13, Otter & Five Lakes (49) | 17.70¢ per Ccf | October, 1992 | September, 1996 |

(Continued on Sheet No. B-42.01)

ISSUED MAY 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JUNE 1993
BILLING CYCLE, JUNE 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

CANCELLED BY
ORDER 11-7248 update

(Continued From Sheet No. B-41.00)

REMOVED BY *WJM*
DATE *5-6-93*

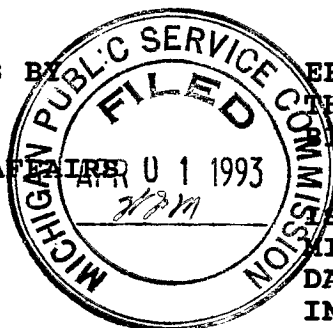
B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| AEP Area | AEP Charge | Month AEP Initiated | Expected Expiration Date |
|----------------------------------|----------------|------------------------|--------------------------------|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 0.00¢ per Ccf | October, 1989 | March, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |
| York Woods (47) | 25.00¢ per Ccf | September, 1992 | May, 1994 |
| Lake Ogemaw (48) | 11.70¢ per Ccf | October, 1992 | September, 1996 |
| Lake 13, Otter & Five Lakes (49) | 17.70¢ per Ccf | October, 1992 | September, 1996 |

(Continued on Sheet No. B-42.01)

ISSUED APRIL 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY 1993
BILLING CYCLE, MAY 3, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

CANCELLED BY

ORDER *U-7248 update*

REMOVED BY *W.B. W.*

DATE *4-1-93*

Area Expansion Program

(Continued From Sheet No. B-41.00)

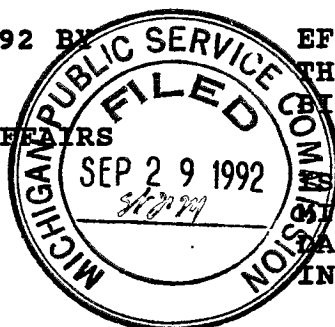
B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following (AEP) charges:

| AEP Area | AEP Charge | Month AEP Initiated | Expected Expiration Date |
|----------------------------------|----------------|------------------------|--------------------------------|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |
| York Woods (47) | 25.00¢ per Ccf | September, 1992 | May, 1994 |
| Lake Ogemaw (48) | 11.70¢ per Ccf | October, 1992 | September, 1996 |
| Lake 13, Otter & Five Lakes (49) | 17.70¢ per Ccf | October, 1992 | September, 1996 |

(Continued on Sheet No. B-42.01)

ISSUED OCTOBER 1, 1992 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE NOVEMBER 1992
BILLING CYCLE, NOVEMBER 2, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |
| York Woods (47) | 25.00¢ per Ccf | September, 1992 | May, 1994 |
| Lake Ogemaw (48) | 11.70¢ per Ccf | October, 1992 | September, 1996 |
| Lake 13, Otter & Five Lakes (49) | 17.70¢ per Ccf | October, 1992 | September, 1996 |

(Continued on Sheet No. B-42.01)

ISSUED SEPTEMBER 1, 1992
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE OCTOBER 1992
BILLING CYCLE, OCTOBER 1, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |
| York Woods (47) | 25.00¢ per Ccf | September, 1992 | May, 1994 |

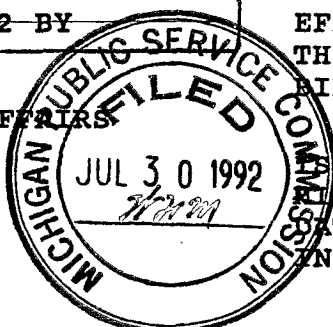
CANCELLED BY
ORDER U-7248 update

REMOVED BY W&M

9-10-92

(Continued on Sheet No. B-42.01)

ISSUED AUGUST 1, 1992 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE SEPTEMBER 1992
BILLING CYCLE, SEPTEMBER 2, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1992
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |
| Ash & Romine (45) | 25.00¢ per Ccf | July, 1992 | November, 1996 |
| Cedar Hedge Lake (46) | 16.30¢ per Ccf | July, 1992 | June, 1996 |

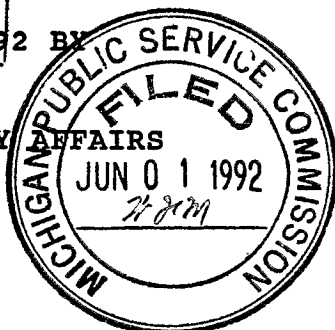
CANCELLED BY
ORDER *U-7248 update*

REMOVED BY *7/2/92*

(Continued on Sheet No. B-42.01)

DATE *7-30-92*

ISSUED JUNE 1, 1992 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JULY 1992
BILLING CYCLE, JULY 7, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

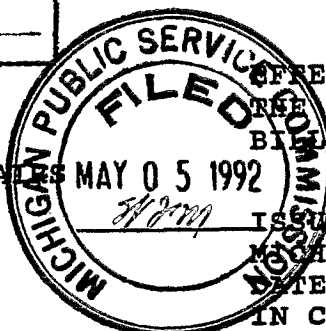
| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 0.00¢ per Ccf | August, 1989 | March, 1992 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Martindale (43) | 25.00¢ per Ccf | June, 1992 | May, 1996 |
| Pleasant & Berry Lake (44) | 18.10¢ per Ccf | June, 1992 | May, 1996 |

CANCELLED BY
ORDER *U-7248 upbte*
REMOVED BY *HJM*

(Continued on Sheet No. B-42.01)

DATE *6-1-92*

ISSUED MAY 1, 1992 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JUNE 1992
BILLING CYCLE, JUNE 5, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |
| Bohn & Wear Roads (41) | 25.00¢ per Ccf | April, 1992 | March, 1996 |
| Willis, Bishop, Moon (42) | 25.00¢ per Ccf | April, 1992 | March, 1996 |

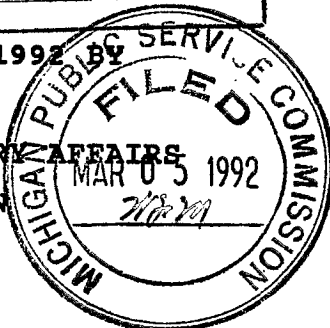
CANCELLED BY
ORDER *11-7248*

REMOVED BY *WBM*

DATE *5-5-92*

(Continued on Sheet No. B-42.01)

ISSUED MARCH 1, 1992
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE APRIL 1992
BILLING CYCLE, APRIL 7, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |
| Judd, Martinsville & Clark (40) | 25.00¢ per Ccf | March, 1992 | February, 1996 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions; if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

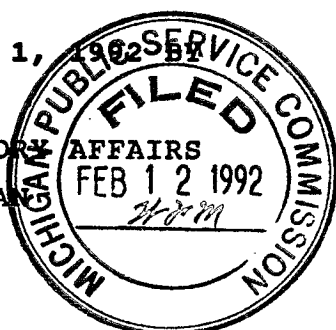
(Continued on Sheet No. B-43.00)

CANCELLED BY
ORDER U-7248 update

REMOVED BY JH/m

DATE May 5 '92

ISSUED FEBRUARY 1, 1992
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MARCH 1992
BILLING CYCLE, MARCH 9, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------------|-------------------|--------------------------------|---|
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |
| Huron River Drive & Gregory (39) | 25.00¢ per Ccf | February, 1992 | January, 1996 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

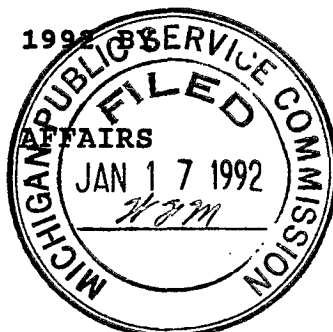
CANCELLED BY

ORDER U-7248

REMOVED BY

DATE 2-12-92

ISSUED JANUARY 15, 1992
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE FEBRUARY 1992
BILLING CYCLE, FEBRUARY 10, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|-------------------------------|-------------------|--------------------------------|---|
| St. Helen (06) | 0.00¢ per Ccf | October, 1985 | November, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |
| LeForge & Hickory Run (38) | 25.00¢ per Ccf | January, 1992 | December, 1993 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

ISSUED DECEMBER 1, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY 1992
BILLING CYCLE, JANUARY 30, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

ORDER U-7248 update

REMOVED BY 1/8/92

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|-------------------------------|-------------------|--------------------------------|---|
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | January, 1992 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Old Mission Peninsula (12) | 0.00¢ per Ccf | November, 1988 | September, 1991 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |
| Bailey (35) | 14.80¢ per Ccf | December, 1991 | November, 1995 |
| Pinehurst Shores (36) | 24.00¢ per Ccf | December, 1991 | November, 1996 |
| Beech Daly Road (37) | 22.00¢ per Ccf | December, 1991 | November, 1995 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

ISSUED NOVEMBER 1, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1991
BILLING CYCLE, DECEMBER 10, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

CANCELLED BY 11-7248 upch
ORDER OF THE 11-9984
REMOVED BY JLM
DATE 12-26-91

(Continued From Sheet No. B-41.00)

CANCELLED BY
ORDER U-7248 update
REMOVED BY WJM
DATE 11-4-91

B7.3 Area Expansion Program (AEP):

- (A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| AEP Area | AEP Charge | Month AEP Initiated | Expected Expiration Date |
|-------------------------------|----------------|------------------------|--------------------------------|
| Sand Lake (04) | 0.00¢ per Ccf | June, 1985 | September, 1991 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | January, 1992 |
| Brower & Myers Lakes (09) | 0.00¢ per Ccf | October, 1986 | October, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |
| Spencer Township (33) | 15.70¢ per Ccf | November, 1991 | October, 1995 |
| Long Lake (34) | 16.60¢ per Ccf | November, 1991 | October, 1995 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

ISSUED OCTOBER 4, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE NOVEMBER 1991
BILLING CYCLE, NOVEMBER 8, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|-------------------------------|-------------------|--------------------------------|---|
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | December, 1991 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | January, 1992 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |
| Bensfield - Milford (32) | 25.00¢ per Ccf | October, 1991 | September, 1993 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

CANCELLED BY
ORDER 11-7248

REMOVED BY 7/2/91

10-8-91

DATE

(Continued on Sheet No. B-43.00)

ISSUED SEPTEMBER 1, 1991 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE OCTOBER 1991
BILLING CYCLE, OCTOBER 9, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|-------------------------------|-------------------|--------------------------------|---|
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | December, 1991 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | January, 1992 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |
| Mio (30) | 15.20¢ per Ccf | September, 1991 | August, 1995 |
| Lake James (31) | 15.80¢ per Ccf | September, 1991 | August, 1995 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

CANCELLED BY
ORDER U-7248 update
REMOVED BY SKM

(Continued on Sheet No. B-43.00)

DATE 9-10-91

ISSUED ~~AUGUST 1, 1991~~ BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE SEPTEMBER 1991
BILLING CYCLE, SEPTEMBER 10, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|-------------------------------|-------------------|--------------------------------|---|
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | December, 1991 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | January, 1992 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 0.00¢ per Ccf | September, 1987 | May, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1993 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1993 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1993 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

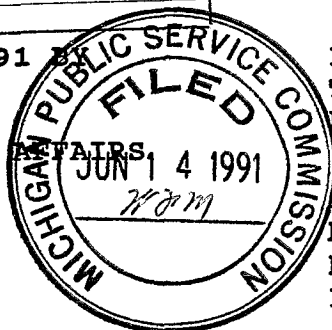
CANCELLED BY
ORDER U-7248 update

REMOVED BY JSM
8-2-91

DATE

(Continued on Sheet No. B-43.00)

ISSUED JUNE 14, 1991
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE AUGUST 1991
BILLING CYCLE, AUGUST 8, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

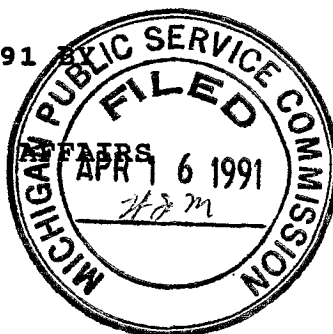
| AEP Area | AEP Charge | Month AEP Initiated | Expected Expiration Date |
|-------------------------------|----------------|------------------------|--------------------------------|
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | December, 1991 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | November, 1991 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 9.89¢ per Ccf | September, 1987 | August, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1992 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1992 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1992 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |
| Red Oaks, Coogan & Wixom (29) | 24.00¢ per Ccf | May, 1991 | April, 1995 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

CANCELLED BY
ORDER 11-7248
REMOVED BY JHM
DATE 6-14-91

(Continued on Sheet No. B-43.00)

ISSUED APRIL 1, 1991
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY 1991
BILLING CYCLE, MAY 7, 1991

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|-------------------------------|-------------------|--------------------------------|---|
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | December, 1991 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | November, 1991 |
| Rudyard (07) | 0.00¢ per Ccf | December, 1985 | November, 1990 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 9.89¢ per Ccf | September, 1987 | August, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1992 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1992 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1992 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

CANCELLED BY
ORDER

REMOVED BY

DATE

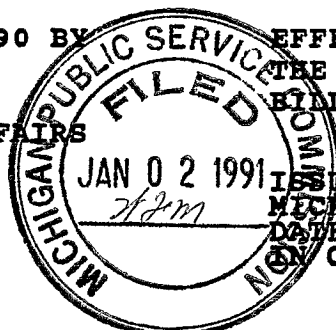
U-7248

JFM

4-16-91

(Continued on Sheet No. B-43.00)

ISSUED DECEMBER 5, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1990
BILLING CYCLE, DECEMBER 7, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
ON CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|-------------------------------|-------------------|--------------------------------|---|
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | December, 1991 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | November, 1991 |
| Rudyard (07) | 5.84¢ per Ccf | December, 1985 | December, 1990 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 9.89¢ per Ccf | September, 1987 | August, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1992 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1992 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1992 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |
| Spider Lake (25) | 14.27¢ per Ccf | October, 1990 | September, 1994 |
| Bowers Harbor (26) | 18.36¢ per Ccf | October, 1990 | September, 1994 |
| Ada Bridge (27) | 17.26¢ per Ccf | October, 1990 | September, 1994 |
| Wixom & Applewood Lane (28) | 26.00¢ per Ccf | October, 1990 | September, 1994 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

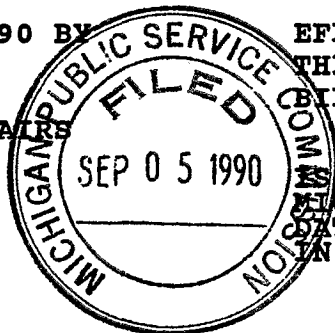
CANCELLED BY
ORDER U-7248

(Continued on Sheet No. B-43.00)

REMOVED BY SPM

DATE 1-2-91

ISSUED SEPTEMBER 1, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE OCTOBER 1990
BILLING CYCLE, OCTOBER 9, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

CANCELLED BY
ORDER U-7248
REMOVED BY H&M
DATE 9/5/90

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| AEP Area | AEP Charge | Month AEP Initiated | Expected Expiration Date |
|-------------------------------|----------------|---------------------|--------------------------|
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | December, 1991 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | November, 1991 |
| Rudyard (07) | 5.84¢ per Ccf | December, 1985 | December, 1990 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 9.89¢ per Ccf | September, 1987 | August, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1992 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1992 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1992 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |
| Coldwater Lake (22) | 17.90¢ per Ccf | June, 1990 | May, 1994 |
| Croton Hardy Dam (23) | 14.91¢ per Ccf | June, 1990 | May, 1994 |
| Surrey Lake (24) | 15.90¢ per Ccf | June, 1990 | May, 1994 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

ISSUED MAY 1, 1990 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JUNE 1990
BILLING CYCLE, JUNE 5, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| AEP Area | AEP Charge | Month AEP Initiated | Expected Expiration Date |
|----------------------------|----------------|---------------------|--------------------------|
| East Bay Twp. (02) | 6.20¢ per Ccf | October, 1984 | March, 1990 |
| York Twp. Sec. 8&9 (03) | 0.00¢ per Ccf | November, 1984 | November, 1989 |
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | December, 1991 |
| Pellston (05) | 6.47¢ per Ccf | September, 1985 | September, 1990 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | November, 1991 |
| Rudyard (07) | 5.84¢ per Ccf | December, 1985 | December, 1990 |
| Pontiac Trail (08) | 11.50¢ per Ccf | March, 1986 | March, 1991 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 9.89¢ per Ccf | September, 1987 | August, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1992 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1992 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1992 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |
| Northern Michigan | | | |
| Shores (20) | 16.04¢ per Ccf | January, 1990 | December, 1993 |
| Milford Twp. (21) | 12.00¢ per Ccf | January, 1990 | December, 1993 |

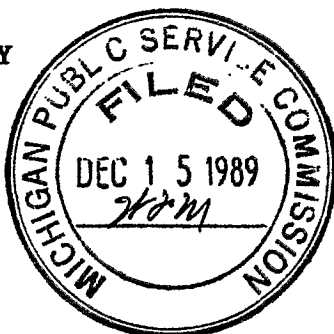
In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

CANCELLED BY
ORDER 11-7248
REMOVED BY
DATE 5-9-90

ISSUED NOVEMBER 30, 1989 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY 1990
BILLING CYCLE, JANUARY 9, 1990

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

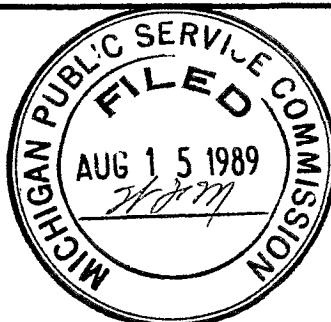
| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------|-------------------|----------------------------|---------------------------------|
| East Bay Twp. (02) | 6.20¢ per Ccf | October, 1984 | March, 1990 |
| York Twp. Sec. 8&9 (03) | 23.00¢ per Ccf | November, 1984 | November, 1989 |
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | December, 1991 |
| Pellston (05) | 6.47¢ per Ccf | September, 1985 | September, 1990 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | November, 1991 |
| Rudyard (07) | 5.84¢ per Ccf | December, 1985 | December, 1990 |
| Pontiac Trail (08) | 11.50¢ per Ccf | March, 1986 | March, 1991 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 9.89¢ per Ccf | September, 1987 | August, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1992 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1992 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1992 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |
| Danish Landing (18) | 9.51¢ per Ccf | October, 1989 | September, 1993 |
| Brooks Lake (19) | 16.03¢ per Ccf | October, 1989 | September, 1993 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

ISSUED AUGUST 15, 1989 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE OCTOBER 1989
BILLING CYCLE, OCTOBER 6, 1989

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------|-------------------|----------------------------|---------------------------------|
| Indian Lakes (01) | 0.00¢ per Ccf | July, 1984 | May, 1988 |
| East Bay Twp. (02) | 6.20¢ per Ccf | October, 1984 | March, 1990 |
| York Twp. Sec. 8&9 (03) | 23.00¢ per Ccf | November, 1984 | November, 1989 |
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | December, 1991 |
| Pellston (05) | 6.47¢ per Ccf | September, 1985 | September, 1990 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | November, 1991 |
| Rudyard (07) | 5.84¢ per Ccf | December, 1985 | December, 1990 |
| Pontiac Trail (08) | 11.50¢ per Ccf | March, 1986 | March, 1991 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 9.89¢ per Ccf | September, 1987 | August, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1992 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1992 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1992 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |
| Cannonsburg (17) | 15.80¢ per Ccf | September, 1989 | August, 1993 |

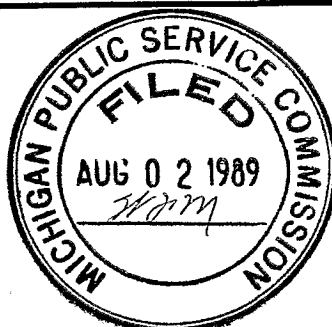
(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

| | | |
|-------------------------------|-------------------|-----------------|
| CANCELLED BY ORDER 11-7248 | REMOVED BY JRM | DATE 8-15-89 |
|-------------------------------|-------------------|-----------------|

ISSUED AUGUST 1, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE SEPTEMBER 1989
BILLING CYCLE, SEPTEMBER 6, 1989

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------|-------------------|----------------------------|---------------------------------|
| Indian Lakes (01) | 0.00¢ per Ccf | July, 1984 | May, 1988 |
| East Bay Twp. (02) | 6.20¢ per Ccf | October, 1984 | March, 1990 |
| York Twp. Sec. 8&9 (03) | 23.00¢ per Ccf | November, 1984 | November, 1989 |
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | December, 1991 |
| Pellston (05) | 6.47¢ per Ccf | September, 1985 | September, 1990 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | November, 1991 |
| Rudyard (07) | 5.84¢ per Ccf | December, 1985 | December, 1990 |
| Pontiac Trail (08) | 11.50¢ per Ccf | March, 1986 | March, 1991 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 9.89¢ per Ccf | September, 1987 | August, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1992 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1992 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1992 |
| Green Acres (15) | 9.03¢ per Ccf | August, 1989 | July, 1993 |
| Lakewood Club (16) | 25.00¢ per Ccf | August, 1989 | July, 1993 |

| | | |
|-------------------------------|----------------------|----------------|
| CANCELLED BY ORDER 11-7248 | REMOVED BY W.K.M. | DATE 8-2-89 |
|-------------------------------|----------------------|----------------|

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

ISSUED JUNE 26, 1989 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE AUGUST 1989
BILLING CYCLE, AUGUST 4, 1989

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------|-------------------|----------------------------|---------------------------------|
| Indian Lakes (01) | 0.00¢ per Ccf | July, 1984 | May, 1988 |
| East Bay Twp. (02) | 6.20¢ per Ccf | October, 1984 | October, 1989 |
| York Twp. Sec. 8&9 (03) | 23.00¢ per Ccf | November, 1984 | November, 1989 |
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | June, 1990 |
| Pellston (05) | 6.47¢ per Ccf | September, 1985 | September, 1990 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | October, 1990 |
| Rudyard (07) | 5.84¢ per Ccf | December, 1985 | December, 1990 |
| Pontiac Trail (08) | 11.50¢ per Ccf | March, 1986 | March, 1991 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 9.89¢ per Ccf | September, 1987 | August, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1991 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1992 |
| Duck Lake Peninsula (14) | 10.10¢ per Ccf | January, 1989 | December, 1992 |

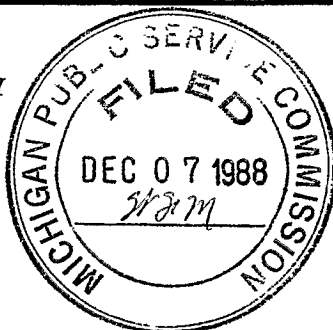
CANCELLED BY
ORDER U-7248 *update*
REMOVED BY JKM
DATE 6-27-89

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

ISSUED DECEMBER 1, 1988 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY 1989
BILLING CYCLE, JANUARY 9, 1989

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|-------------------------------|---------------------------|----------------------------|---------------------------------|
| Indian Lakes (01) | 0.00¢ per Ccf | July, 1984 | May, 1988 |
| East Bay Twp. (02) | 6.20¢ per Ccf | October, 1984 | October, 1989 |
| York Twp. Sec. 8&9 (03) | 23.00¢ per Ccf | November, 1984 | November, 1989 |
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | June, 1990 |
| Pellston (05) | 6.47¢ per Ccf | September, 1985 | September, 1990 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | October, 1990 |
| Rudyard (07) | 5.84¢ per Ccf | December, 1985 | December, 1990 |
| Pontiac Trail (08) | 11.50¢ per Ccf | March, 1986 | March, 1991 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 9.89¢ per Ccf | September, 1987 | August, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1991 |
| Old Mission Peninsula (12) | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Robinson Lake (13) | 11.69¢ per Ccf | December, 1988 | November, 1992 |

CANCELLED BY
ORDER U-7248

REMOVED BY WJM

DATE 12-7-88

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

ISSUED NOVEMBER 1, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1988
BILLING CYCLE, DECEMBER 7, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---------------------------|-------------------|----------------------------|---------------------------------|
| Indian Lakes (01) | 0.00¢ per Ccf | July, 1984 | May, 1988 |
| East Bay Twp. (02) | 6.20¢ per Ccf | October, 1984 | October, 1989 |
| York Twp. Sec. 8&9 (03) | 23.00¢ per Ccf | November, 1984 | November, 1989 |
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | June, 1990 |
| Pellston (05) | 6.47¢ per Ccf | September, 1985 | September, 1990 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | October, 1990 |
| Rudyard (07) | 5.84¢ per Ccf | December, 1985 | December, 1990 |
| Pontiac Trail (08) | 11.50¢ per Ccf | March, 1986 | March, 1991 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 9.89¢ per Ccf | September, 1987 | August, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1991 |
| Old Mission | 21.82¢ per Ccf | November, 1988 | October, 1992 |
| Peninsula (12) | | | |

CANCELLED BY
ORDER U-7248

REMOVED BY SKM

DATE 11-21-88

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

ISSUED OCTOBER 1, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE NOVEMBER 1988
BILLING CYCLE, NOVEMBER 7, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---------------------------|-------------------|----------------------------|---------------------------------|
| Indian Lakes (01) | 3.61¢ per Ccf | July, 1984 | July, 1988 |
| East Bay Twp. (02) | 6.20¢ per Ccf | October, 1984 | October, 1989 |
| York Twp. Sec. 8&9 (03) | 23.00¢ per Ccf | November, 1984 | November, 1989 |
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | June, 1990 |
| Pellston (05) | 6.47¢ per Ccf | September, 1985 | September, 1990 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | October, 1990 |
| Rudyard (07) | 5.84¢ per Ccf | December, 1985 | December, 1990 |
| Pontiac Trail (08) | 11.50¢ per Ccf | March, 1986 | March, 1991 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 9.89¢ per Ccf | September, 1987 | August, 1991 |
| Branch & Wallhalla (11) | 9.79¢ per Ccf | November, 1987 | October, 1991 |

CANCELLED BY

ORDER 11-7248

REMOVED BY JHM

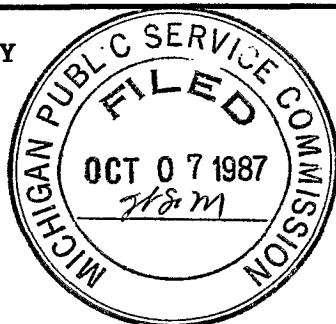
DATE 10-18-88

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

ISSUED OCTOBER 1, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE NOVEMBER 1987
BILLING CYCLE, NOVEMBER 6, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---------------------------|-------------------|----------------------------|---------------------------------|
| Indian Lakes (01) | 3.61¢ per Ccf | July, 1984 | July, 1988 |
| East Bay Twp. (02) | 6.20¢ per Ccf | October, 1984 | October, 1989 |
| York Twp. Sec. 8&9 (03) | 23.00¢ per Ccf | November, 1984 | November, 1989 |
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | June, 1990 |
| Pellston (05) | 6.47¢ per Ccf | September, 1985 | September, 1990 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | October, 1990 |
| Rudyard (07) | 5.84¢ per Ccf | December, 1985 | December, 1990 |
| Pontiac Trail (08) | 11.50¢ per Ccf | March, 1986 | March, 1991 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |
| Camp Lake (10) | 9.89¢ per Ccf | September, 1987 | August, 1991 |

CANCELLED BY
ORDER U-7248

REMOVED BY WJM

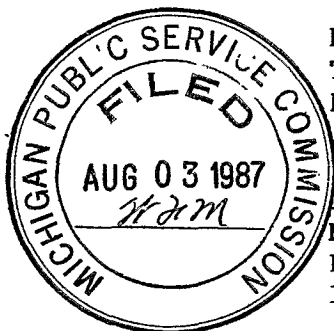
DATE 10-7-87

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

ISSUED AUGUST 1, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE SEPTEMBER 1987
BILLING CYCLE, SEPTEMBER 8, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---------------------------|-------------------|----------------------------|---------------------------------|
| Indian Lakes (01) | 3.61¢ per Ccf | July, 1984 | July, 1988 |
| East Bay Twp. (02) | 6.20¢ per Ccf | October, 1984 | October, 1989 |
| York Twp. Sec. 8&9 (03) | 23.00¢ per Ccf | November, 1984 | November, 1989 |
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | June, 1990 |
| Pellston (05) | 6.47¢ per Ccf | September, 1985 | September, 1990 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | October, 1990 |
| Rudyard (07) | 5.84¢ per Ccf | December, 1985 | December, 1990 |
| Pontiac Trail (08) | 11.50¢ per Ccf | March, 1986 | March, 1991 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1991 |

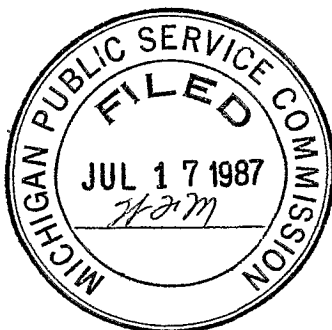
| |
|-------------------------------------|
| CANCELLED BY ORDER <u>U-7248</u> |
| REMOVED BY <u>SKM</u> |
| DATE <u>8-3-87</u> |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

ISSUED JULY 1, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE AUGUST 1987
BILLING CYCLE, AUGUST 6, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP):

(A) All gas sold in the areas specifically listed below is subject to the following Area Expansion Program (AEP) charges:

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---------------------------|-------------------|----------------------------|---------------------------------|
| Indian Lakes (01) | 3.61¢ per Ccf | July, 1984 | July, 1988 |
| East Bay Twp. (02) | 6.20¢ per Ccf | October, 1984 | October, 1989 |
| York Twp. Sec. 8&9 (03) | 23.00¢ per Ccf | November, 1984 | November, 1989 |
| Sand Lake (04) | 10.62¢ per Ccf | June, 1985 | June, 1990 |
| Pellston (05) | 6.47¢ per Ccf | September, 1985 | September, 1990 |
| St. Helen (06) | 5.12¢ per Ccf | October, 1985 | October, 1988 |
| Rudyard (07) | 5.84¢ per Ccf | December, 1985 | December, 1988 |
| Pontiac Trail (08) | 11.50¢ per Ccf | March, 1986 | March, 1989 |
| Brower & Myers Lakes (09) | 9.76¢ per Ccf | October, 1986 | October, 1990 |

| |
|-------------------------------------|
| CANCELLED BY ORDER <u>U-7248</u> |
| REMOVED BY <u>WFM</u> |
| DATE <u>7-17-87</u> |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

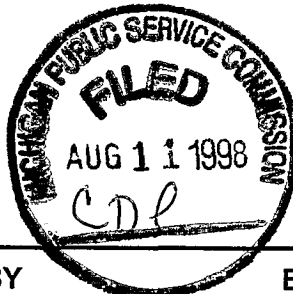
ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-42.00)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|--|-------------------|--------------------------------|---|
| Eight Point, Crooked Lake, & Lake Station (76) | 15.70¢ per Ccf | November, 1993 | October, 1998 |
| 68th/Pierce Allendale (78) | 0.00¢ per Ccf | January, 1994 | July, 1997 |
| Scio/Lodi Twp. (79) | 0.00¢ per Ccf | January, 1994 | June, 1998 |
| Macon & Braun (80) | 25.00¢ per Ccf | June, 1994 | January, 1997 |
| Joy & Curtis Roads (81) | 25.00¢ per Ccf | June, 1994 | September, 1997 |
| Muskrat Lake (82) | 19.90¢ per Ccf | June, 1994 | May, 1999 |
| Big White Fish Lake - West Side (83) | 19.80¢ per Ccf | June, 1994 | May, 1999 |
| Brady Lake (84) | 19.10¢ per Ccf | June, 1994 | May, 1998 |
| North Bayshore Drive (85) | 0.00¢ per Ccf | June, 1994 | January, 1997 |
| Green Lake (86) | 19.50¢ per Ccf | June, 1994 | May, 1999 |
| Walloon Lake Phase I (87) | 0.00¢ per Ccf | July, 1994 | April, 1997 |
| Walloon Lake Phase II (88) | 0.00¢ per Ccf | July, 1994 | April, 1997 |
| Augusta Twp. (89) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Superior/Canton (90) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Lakewood Shores (91) | 0.00¢ per Ccf | August, 1994 | January, 1997 |
| Log Lake (92) | 0.00¢ per Ccf | August, 1994 | November, 1997 |
| Lake George (93) | 17.60¢ per Ccf | August, 1994 | July, 1999 |
| West Otsego Lake (94) | 20.60¢ per Ccf | September, 1994 | August, 1999 |
| Hersey (95) | 16.40¢ per Ccf | September, 1994 | August, 1998 |
| Wisner - 24th (96) | 14.00¢ per Ccf | September, 1994 | August, 1997 |
| Sylvan Twp. (97) | 25.00¢ per Ccf | September, 1994 | August, 1998 |
| Townline Lake (98) | 17.80¢ per Ccf | October, 1994 | September, 1999 |
| Fairwood Estates (99) | 0.00¢ per Ccf | April, 1995 | December, 1997 |
| Lyndon Twp. (01) | 25.00¢ per Ccf | November, 1994 | October, 1998 |
| Garth Point (02) | 0.00¢ per Ccf | November, 1994 | June, 1997 |
| Long Lake/Ryerson (03) | 19.20¢ per Ccf | May, 1995 | April, 2000 |
| Hill Haven (04) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Scenic Drive (05) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Thomas Lake (06) | 18.20¢ per Ccf | July, 1995 | June, 2000 |
| Fort Road/Knoorwood Bluff (07) | 0.00¢ per Ccf | June, 1995 | June, 1998 |
| Gladstone Ski Area (08) | 20.50¢ per Ccf | June, 1995 | May, 2000 |
| London Twp. (09) | 25.00¢ per Ccf | June, 1995 | May, 2000 |
| Van Horn (1A) | 16.00¢ per Ccf | September, 1995 | August, 2000 |
| Juniper Shores (1B) | 22.70¢ per Ccf | July, 1995 | June, 2000 |

CANCELLED BY 47248
ORDER CANCELLED
REMOVED BY CDF
8-27-99



(Continued on Sheet No. B-42.02)

ISSUED-AUGUST 3, 1998 BY
H. L. DOW, III
SENIOR VICE PRESIDENT &
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN

EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE AUGUST, 1998
BILLING CYCLE, AUGUST 3, 1998

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---|-------------------|--------------------------------|---|
| Eight Point, Crooked Lake, & Lake Station (76) | 15.70¢ per Ccf | November, 1993 | October, 1998 |
| Pine Lake (77) | 0.00¢ per Ccf | December, 1993 | April, 1996 |
| 68th/Pierce Allendale (78) | 15.90¢ per Ccf | January, 1994 | December, 1996 |
| Scio/Lodi Twp. (79) | 25.00¢ per Ccf | January, 1994 | July, 1997 |
| Macon & Braun (80) | 25.00¢ per Ccf | June, 1994 | January, 1997 |
| Joy & Curtis Roads (81) | 25.00¢ per Ccf | June, 1994 | September, 1997 |
| Muskrat Lake (82) | 19.90¢ per Ccf | June, 1994 | May, 1999 |
| Big White Fish Lake - West Side (83) | 19.80¢ per Ccf | June, 1994 | May, 1999 |
| Brady Lake (84) | 19.10¢ per Ccf | June, 1994 | May, 1998 |
| North Bayshore Drive (85) | 19.90¢ per Ccf | June, 1994 | May, 1997 |
| Green Lake (86) | 19.50¢ per Ccf | June, 1994 | May, 1999 |
| Walloon Lake Phase I (87) | 8.20¢ per Ccf | July, 1994 | June, 1999 |
| Walloon Lake Phase II (88) | 26.50¢ per Ccf | July, 1994 | June, 1999 |
| Augusta Twp. (89) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Superior/Canton (90) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Lakewood Shores (91) | 10.50¢ per Ccf | August, 1994 | July, 1998 |
| Log Lake (92) | 14.10¢ per Ccf | August, 1994 | July, 1998 |
| Lake George (93) | 17.60¢ per Ccf | August, 1994 | July, 1999 |
| West Otsego Lake (94) | 20.60¢ per Ccf | September, 1994 | August, 1999 |
| Hersey (95) | 16.40¢ per Ccf | September, 1994 | August, 1998 |
| Wisner - 24th (96) | 14.00¢ per Ccf | September, 1994 | August, 1997 |
| Sylvan Twp. (97) | 25.00¢ per Ccf | September, 1994 | August, 1998 |
| Townline Lake (98) | 17.80¢ per Ccf | October, 1994 | September, 1999 |
| Fairwood Estates (99) | 18.00¢ per Ccf | April, 1995 | March, 1999 |
| Lyndon Twp (01) | 25.00¢ per Ccf | November, 1994 | October, 1998 |
| Garth Point (02) | 15.00¢ per Ccf | November, 1994 | October, 1998 |
| Long Lake/Ryerson (03) | 19.20¢ per Ccf | May, 1995 | April, 2000 |
| Hill Haven (04) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Scenic Drive (05) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Thomas Lake (06) | 18.20¢ per Ccf | July, 1995 | June, 2000 |
| Fort Road/Knoorwood Bluff (07) | 16.30¢ per Ccf | June, 1995 | May, 2000 |
| Gladstone Ski Area (08) | 20.50¢ per Ccf | June, 1995 | May, 2000 |
| London Twp (09) | 25.00¢ per Ccf | June, 1995 | May, 2000 |
| Van Horn (1A) | 16.00¢ per Ccf | September, 1995 | August, 2000 |
| Juniper Shores (1B) | 22.70¢ per Ccf | July, 1995 | June, 2000 |

CANCELLED BY
ORDER U-7248

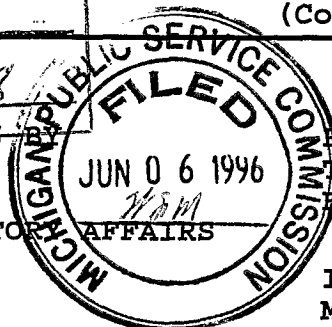
REMOVED BY

DATE

CDP
8-11-98

(Continued on Sheet No. B-42.02)

ISSUED JUNE 3, 1996 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATION
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JUNE 1996
BILLING CYCLE, JUNE 3, 1996

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

| AEP Area | AEP Charge | Month AEP Initiated | Expected Expiration Date |
|---|----------------|------------------------|--------------------------------|
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |
| Plymouth/Joy (63) | 25.00¢ per Ccf | July, 1993 | September, 1994 |
| Buno/Southhill (64) | 25.00¢ per Ccf | July, 1993 | June, 1995 |
| Moon, Judd, Warner & Jewell (65) | 25.00¢ per Ccf | July, 1993 | February, 1995 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 17.20¢ per Ccf | July, 1993 | June, 1998 |
| Macon & Jordan (69) | 25.00¢ per Ccf | August, 1993 | June, 1995 |
| Sand Lake (70) | 14.20¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 12.40¢ per Ccf | September, 1993 | August, 1998 |
| Saline Waterworks (72) | 25.00¢ per Ccf | September, 1993 | January, 1996 |
| Webster Twp, Phase II (73) | 25.00¢ per Ccf | October, 1993 | August, 1995 |
| Dalton Twp (74) | 14.20¢ per Ccf | October, 1993 | September, 1997 |
| Crystal Lake (75) | 15.20¢ per Ccf | November, 1993 | October, 1998 |
| Eight Point, Crooked Lake, & Lake Station (76) | 15.70¢ per Ccf | November, 1993 | October, 1998 |
| Pine Lake (77) | 16.00¢ per Ccf | December, 1993 | November, 1998 |
| 68th/Pierce Allendale (78) | 15.90¢ per Ccf | January, 1994 | December, 1996 |
| Scio/Lodi Twp. (79) | 25.00¢ per Ccf | January, 1994 | July, 1997 |
| Macon & Braun (80) | 25.00¢ per Ccf | June, 1994 | January, 1997 |
| Joy & Curtis Roads (81) | 25.00¢ per Ccf | June, 1994 | September, 1997 |
| Muskrat Lake (82) | 19.90¢ per Ccf | June, 1994 | May, 1999 |
| Big White Fish Lake - West Side (83) | 19.80¢ per Ccf | June, 1994 | May, 1999 |
| Brady Lake (84) | 19.10¢ per Ccf | June, 1994 | May, 1998 |
| North Bayshore Drive (85) | 19.90¢ per Ccf | June, 1994 | May, 1997 |
| Green Lake (86) | 19.50¢ per Ccf | June, 1994 | May, 1999 |
| Walloon Lake Phase I (87) | 8.20¢ per Ccf | July, 1994 | June, 1999 |
| Walloon Lake Phase II (88) | 26.50¢ per Ccf | July, 1994 | June, 1999 |
| Augusta Twp. (89) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Superior/Canton (90) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Lakewood Shores (91) | 10.50¢ per Ccf | August, 1994 | July, 1998 |
| Log Lake (92) | 14.10¢ per Ccf | August, 1994 | July, 1998 |
| Lake George (93) | 17.60¢ per Ccf | August, 1994 | July, 1999 |
| West Otsego Lake (94) | 20.60¢ per Ccf | September, 1994 | August, 1999 |
| Hersey (95) | 16.40¢ per Ccf | September, 1994 | August, 1998 |
| Wisner - 24th (96) | 14.00¢ per Ccf | September, 1994 | August, 1997 |
| Sylvan Twp. (97) | 25.00¢ per Ccf | September, 1994 | August, 1998 |
| Townline Lake (98) | 17.80¢ per Ccf | October, 1994 | September, 1999 |

CANCELLED BY

ORDER

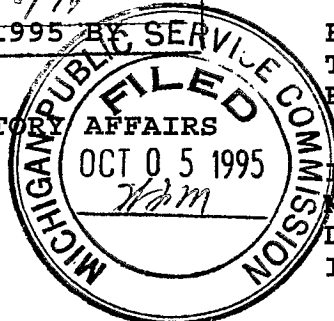
117248 updates

REMOVED BY

11/6/96

(Continued on Sheet No. B-42.02)

ISSUED OCTOBER 2, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE OCTOBER 1994
BILLING CYCLE, OCTOBER 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---|-------------------|--------------------------------|---|
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |
| Plymouth/Joy (63) | 25.00¢ per Ccf | July, 1993 | September, 1994 |
| Buno/Southhill (64) | 25.00¢ per Ccf | July, 1993 | June, 1995 |
| Moon, Judd, Warner & Jewell (65) | 25.00¢ per Ccf | July, 1993 | February, 1995 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 17.20¢ per Ccf | July, 1993 | June, 1998 |
| Macon & Jordan (69) | 25.00¢ per Ccf | August, 1993 | June, 1995 |
| Sand Lake (70) | 14.20¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 12.40¢ per Ccf | September, 1993 | August, 1998 |
| Saline Waterworks (72) | 25.00¢ per Ccf | September, 1993 | January, 1996 |
| Webster Twp, Phase II (73) | 25.00¢ per Ccf | October, 1993 | August, 1995 |
| Dalton Twp (74) | 14.20¢ per Ccf | October, 1993 | September, 1997 |
| Crystal Lake (75) | 15.20¢ per Ccf | November, 1993 | October, 1998 |
| Eight Point, Crooked Lake, & Lake Station (76) | 15.70¢ per Ccf | November, 1993 | October, 1998 |
| Pine Lake (77) | 16.00¢ per Ccf | December, 1993 | November, 1998 |
| 68th/Pierce Allendale (78) | 15.90¢ per Ccf | January, 1994 | December, 1996 |
| Scio/Lodi Twp. (79) | 25.00¢ per Ccf | January, 1994 | July, 1997 |
| Macon & Braun (80) | 25.00¢ per Ccf | June, 1994 | January, 1997 |
| Joy & Curtis Roads (81) | 25.00¢ per Ccf | June, 1994 | September, 1997 |
| Muskrat Lake (82) | 19.90¢ per Ccf | June, 1994 | May, 1999 |
| Big White Fish Lake - West Side (83) | 19.80¢ per Ccf | June, 1994 | May, 1999 |
| Brady Lake (84) | 19.10¢ per Ccf | June, 1994 | May, 1998 |
| North Bayshore Drive (85) | 19.90¢ per Ccf | June, 1994 | May, 1997 |
| Green Lake (86) | 19.50¢ per Ccf | June, 1994 | May, 1999 |
| Walloon Lake Phase I (87) | 8.20¢ per Ccf | July, 1994 | June, 1999 |
| Walloon Lake Phase II (88) | 26.50¢ per Ccf | July, 1994 | June, 1999 |
| Augusta Twp. (89) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Superior/Canton (90) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Lakewood Shores (91) | 10.50¢ per Ccf | August, 1994 | July, 1998 |
| Log Lake (92) | 14.10¢ per Ccf | August, 1994 | July, 1998 |
| Lake George (93) | 17.60¢ per Ccf | August, 1994 | July, 1999 |
| West Otsego Lake (94) | 20.60¢ per Ccf | September, 1994 | August, 1999 |
| Hersey (95) | 16.40¢ per Ccf | September, 1994 | August, 1998 |
| Wisner - 24th (96) | 14.00¢ per Ccf | September, 1994 | August, 1997 |
| Sylvan Twp. (97) | 25.00¢ per Ccf | September, 1994 | August, 1998 |
| Townline Lake (98) | 17.80¢ per Ccf | October, 1994 | September, 1994 |

(Continued on Sheet No. B-42.02)

CANCELLED BY
ORDER U-7248
REMOVED BY
DATE 10-5-95

ISSUED SEPTEMBER 1, 1994 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN
SEP 06 1994



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE OCTOBER 1994
BILLING CYCLE, OCTOBER 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---|-------------------|--------------------------------|---|
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |
| Plymouth/Joy (63) | 25.00¢ per Ccf | July, 1993 | September, 1994 |
| Buno/Southhill (64) | 25.00¢ per Ccf | July, 1993 | June, 1995 |
| Moon, Judd, Warner & Jewell (65) | 25.00¢ per Ccf | July, 1993 | February, 1995 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 17.20¢ per Ccf | July, 1993 | June, 1998 |
| Macon & Jordan (69) | 25.00¢ per Ccf | August, 1993 | June, 1995 |
| Sand Lake (70) | 14.20¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 12.40¢ per Ccf | September, 1993 | August, 1998 |
| Saline Waterworks (72) | 25.00¢ per Ccf | September, 1993 | January, 1996 |
| Webster Twp, Phase II (73) | 25.00¢ per Ccf | October, 1993 | August, 1995 |
| Dalton Twp (74) | 14.20¢ per Ccf | October, 1993 | September, 1997 |
| Crystal Lake (75) | 15.20¢ per Ccf | November, 1993 | October, 1998 |
| Eight Point, Crooked Lake, & Lake Station (76) | 15.70¢ per Ccf | November, 1993 | October, 1998 |
| Pine Lake (77) | 16.00¢ per Ccf | December, 1993 | November, 1998 |
| 68th/Pierce Allendale (78) | 15.90¢ per Ccf | January, 1994 | December, 1996 |
| Scio/Lodi Twp. (79) | 25.00¢ per Ccf | January, 1994 | July, 1997 |
| Macon & Braun (80) | 25.00¢ per Ccf | June, 1994 | January, 1997 |
| Joy & Curtis Roads (81) | 25.00¢ per Ccf | June, 1994 | September, 1997 |
| Muskrat Lake (82) | 19.90¢ per Ccf | June, 1994 | May, 1999 |
| Big White Fish Lake - West Side (83) | 19.80¢ per Ccf | June, 1994 | May, 1999 |
| Brady Lake (84) | 19.10¢ per Ccf | June, 1994 | May, 1998 |
| North Bayshore Drive (85) | 19.90¢ per Ccf | June, 1994 | May, 1997 |
| Green Lake (86) | 19.50¢ per Ccf | June, 1994 | May, 1999 |
| Walloon Lake Phase I (87) | 8.20¢ per Ccf | July, 1994 | June, 1999 |
| Walloon Lake Phase II (88) | 26.50¢ per Ccf | July, 1994 | June, 1999 |
| Augusta Twp. (89) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Superior/Canton (90) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Lakewood Shores (91) | 10.50¢ per Ccf | August, 1994 | July, 1998 |
| Log Lake (92) | 14.10¢ per Ccf | August, 1994 | July, 1998 |
| Lake George (93) | 17.60¢ per Ccf | August, 1994 | July, 1999 |
| West Otsego Lake (94) | 20.60¢ per Ccf | September, 1994 | August, 1999 |
| Hersey (95) | 16.40¢ per Ccf | September, 1994 | August, 1998 |
| Wisner - 24th (96) | 14.00¢ per Ccf | September, 1994 | August, 1997 |
| Sylvan Twp. (97) | 25.00¢ per Ccf | September, 1994 | August, 1998 |

CANCELLED BY

ORDER *U-7248 update*

REMOVED BY *SPM*

DATE *9-6-94*

(Continued on Sheet No. B-42.02)

ISSUED AUGUST 1, 1994
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE SEPTEMBER 1994
BILLING CYCLE, SEPTEMBER 1, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---|-------------------|--------------------------------|---|
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |
| Plymouth/Joy (63) | 25.00¢ per Ccf | July, 1993 | September, 1994 |
| Buno/Southhill (64) | 25.00¢ per Ccf | July, 1993 | June, 1995 |
| Moon, Judd, Warner & Jewell (65) | 25.00¢ per Ccf | July, 1993 | February, 1995 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 17.20¢ per Ccf | July, 1993 | June, 1998 |
| Macon & Jordan (69) | 25.00¢ per Ccf | August, 1993 | June, 1995 |
| Sand Lake (70) | 14.20¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 12.40¢ per Ccf | September, 1993 | August, 1998 |
| Saline Waterworks (72) | 25.00¢ per Ccf | September, 1993 | January, 1996 |
| Webster Twp, Phase II (73) | 25.00¢ per Ccf | October, 1993 | August, 1995 |
| Dalton Twp (74) | 14.20¢ per Ccf | October, 1993 | September, 1997 |
| Crystal Lake (75) | 15.20¢ per Ccf | November, 1993 | October, 1998 |
| Eight Point, Crooked Lake, & Lake Station (76) | 15.70¢ per Ccf | November, 1993 | October, 1998 |
| Pine Lake (77) | 16.00¢ per Ccf | December, 1993 | November, 1998 |
| 68th/Pierce Allendale (78) | 15.90¢ per Ccf | January, 1994 | December, 1996 |
| Scio/Lodi Twp. (79) | 25.00¢ per Ccf | January, 1994 | July, 1997 |
| Macon & Braun (80) | 25.00¢ per Ccf | June, 1994 | January, 1997 |
| Joy & Curtis Roads (81) | 25.00¢ per Ccf | June, 1994 | September, 1997 |
| Muskrat Lake (82) | 19.90¢ per Ccf | June, 1994 | May, 1999 |
| Big White Fish Lake - West Side (83) | 19.80¢ per Ccf | June, 1994 | May, 1999 |
| Brady Lake (84) | 19.10¢ per Ccf | June, 1994 | May, 1998 |
| North Bayshore Drive (85) | 19.90¢ per Ccf | June, 1994 | May, 1997 |
| Green Lake (86) | 19.50¢ per Ccf | June, 1994 | May, 1999 |
| Walloon Lake Phase I (87) | 8.20¢ per Ccf | July, 1994 | June, 1999 |
| Walloon Lake Phase II (88) | 26.50¢ per Ccf | July, 1994 | June, 1999 |
| Augusta Twp. (89) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Superior/Canton (90) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Lakewood Shores (91) | 10.50¢ per Ccf | August, 1994 | July, 1998 |
| Log Lake (92) | 14.10¢ per Ccf | August, 1994 | July, 1998 |
| Lake George (93) | 17.60¢ per Ccf | August, 1994 | July, 1999 |

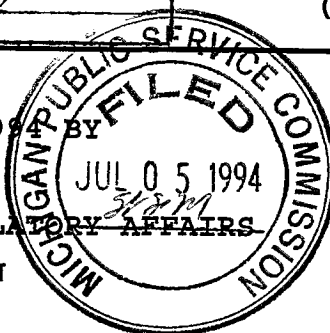
CANCELLED BY
ORDER U-7248 update

REMOVED BY JDM

DATE 9-6-94

(Continued on Sheet No. B-42.02)

ISSUED JULY 1, 1994 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE AUGUST 1994
BILLING CYCLE, AUGUST 1, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

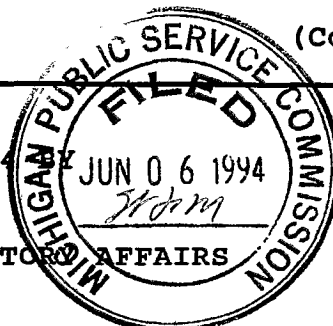
| AEP Area | AEP Charge | Month AEP Initiated | Expected Expiration Date |
|---|----------------|------------------------|--------------------------------|
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |
| Plymouth/Joy (63) | 25.00¢ per Ccf | July, 1993 | September, 1994 |
| Buno/Southhill (64) | 25.00¢ per Ccf | July, 1993 | June, 1995 |
| Moon, Judd, Warner & Jewell (65) | 25.00¢ per Ccf | July, 1993 | February, 1995 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 17.20¢ per Ccf | July, 1993 | June, 1998 |
| Macon & Jordan (69) | 25.00¢ per Ccf | August, 1993 | June, 1995 |
| Sand Lake (70) | 14.20¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 12.40¢ per Ccf | September, 1993 | August, 1998 |
| Saline Waterworks (72) | 25.00¢ per Ccf | September, 1993 | January, 1996 |
| Webster Twp, Phase II (73) | 25.00¢ per Ccf | October, 1993 | August, 1995 |
| Dalton Twp (74) | 14.20¢ per Ccf | October, 1993 | September, 1997 |
| Crystal Lake (75) | 15.20¢ per Ccf | November, 1993 | October, 1998 |
| Eight Point, Crooked Lake, & Lake Station (76) | 15.70¢ per Ccf | November, 1993 | October, 1998 |
| Pine Lake (77) | 16.00¢ per Ccf | December, 1993 | November, 1998 |
| 68th/Pierce Allendale (78) | 15.90¢ per Ccf | January, 1994 | December, 1996 |
| Scio/Lodi Twp. (79) | 25.00¢ per Ccf | January, 1994 | July, 1997 |
| Macon & Braun (80) | 25.00¢ per Ccf | June, 1994 | January, 1997 |
| Joy & Curtis Roads (81) | 25.00¢ per Ccf | June, 1994 | September, 1997 |
| Muskrat Lake (82) | 19.90¢ per Ccf | June, 1994 | May, 1999 |
| Big White Fish Lake - West Side (83) | 19.80¢ per Ccf | June, 1994 | May, 1999 |
| Brady Lake (84) | 19.10¢ per Ccf | June, 1994 | May, 1998 |
| North Bayshore Drive (85) | 19.90¢ per Ccf | June, 1994 | May, 1997 |
| Green Lake (86) | 19.50¢ per Ccf | June, 1994 | May, 1999 |
| Walloon Lake Phase I (87) | 8.20¢ per Ccf | July, 1994 | June, 1999 |
| Walloon Lake Phase II (88) | 26.50¢ per Ccf | July, 1994 | June, 1999 |
| Augusta Twp. (89) | 25.00¢ per Ccf | July, 1994 | June, 1998 |
| Superior/Canton (90) | 25.00¢ per Ccf | July, 1994 | June, 1998 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

(Continued on Sheet No. B-43.00)

CANCELLED BY
ORDER 11-7248 website
REMOVED BY JHM
DATE 11-5-94

ISSUED JUNE 1, 1994
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JULY 1994
BILLING CYCLE, JULY 1, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---|-------------------|--------------------------------|---|
| Cherry Hill/Ridge (60) | 25.00¢ per Ccf | June, 1993 | December, 1993 |
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |
| Plymouth/Joy (63) | 25.00¢ per Ccf | July, 1993 | September, 1994 |
| Buno/Southhill (64) | 25.00¢ per Ccf | July, 1993 | June, 1995 |
| Moon, Judd, Warner & Jewell (65) | 25.00¢ per Ccf | July, 1993 | February, 1995 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 17.20¢ per Ccf | July, 1993 | June, 1998 |
| Macon & Jordan (69) | 25.00¢ per Ccf | August, 1993 | June, 1995 |
| Sand Lake (70) | 14.20¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 12.40¢ per Ccf | September, 1993 | August, 1998 |
| Saline Waterworks (72) | 25.00¢ per Ccf | September, 1993 | January, 1996 |
| Webster Twp, Phase II (73) | 25.00¢ per Ccf | October, 1993 | August, 1995 |
| Dalton Twp (74) | 14.20¢ per Ccf | October, 1993 | September, 1997 |
| Crystal Lake (75) | 15.20¢ per Ccf | November, 1993 | October, 1998 |
| Eight Point, Crooked Lake, & Lake Station (76) | 15.70¢ per Ccf | November, 1993 | October, 1998 |
| Pine Lake (77) | 16.00¢ per Ccf | December, 1993 | November, 1998 |
| 68th/Pierce Allendale (78) | 15.90¢ per Ccf | January, 1994 | December, 1996 |
| Scio/Lodi Twp. (79) | 25.00¢ per Ccf | January, 1994 | July, 1997 |
| Macon & Braun (80) | 25.00¢ per Ccf | June, 1994 | January, 1997 |
| Joy & Curtis Roads (81) | 25.00¢ per Ccf | June, 1994 | September, 1997 |
| Muskrat Lake (82) | 19.90¢ per Ccf | June, 1994 | May, 1999 |
| Big White Fish Lake - West Side (83) | 19.80¢ per Ccf | June, 1994 | May, 1999 |
| Brady Lake (84) | 19.10¢ per Ccf | June, 1994 | May, 1998 |
| North Bayshore Drive (85) | 19.90¢ per Ccf | June, 1994 | May, 1997 |
| Green Lake (86) | 19.50¢ per Ccf | June, 1994 | May, 1999 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

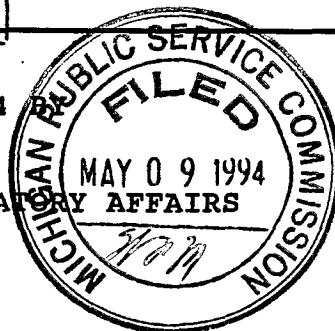
CANCELLED BY
ORDER U-7248 update

REMOVED BY JLM

DATE 6-6-94

(Continued on Sheet No. B-43.00)

ISSUED MAY 2, 1994
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JUNE 1994
BILLING CYCLE, JUNE 1, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---|-------------------|--------------------------------|---|
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| Fosdick & Bemis (58) | 25.00¢ per Ccf | May, 1993 | March, 1994 |
| Ethan Allen (59) | 25.00¢ per Ccf | May, 1993 | January, 1995 |
| Cherry Hill/Ridge (60) | 25.00¢ per Ccf | June, 1993 | December, 1993 |
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |
| Plymouth/Joy (63) | 25.00¢ per Ccf | July, 1993 | September, 1994 |
| Buno/Southhill (64) | 25.00¢ per Ccf | July, 1993 | June, 1995 |
| Moon, Judd, Warner & Jewell (65) | 25.00¢ per Ccf | July, 1993 | February, 1995 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 17.20¢ per Ccf | July, 1993 | June, 1998 |
| Macon & Jordan (69) | 25.00¢ per Ccf | August, 1993 | June, 1995 |
| Sand Lake (70) | 14.20¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 12.40¢ per Ccf | September, 1993 | August, 1998 |
| Saline Waterworks (72) | 25.00¢ per Ccf | September, 1993 | January, 1996 |
| Webster Twp, Phase II (73) | 25.00¢ per Ccf | October, 1993 | August, 1995 |
| Dalton Twp (74) | 14.20¢ per Ccf | October, 1993 | September, 1997 |
| Crystal Lake (75) | 15.20¢ per Ccf | November, 1993 | October, 1998 |
| Eight Point, Crooked Lake, & Lake Station (76) | 15.70¢ per Ccf | November, 1993 | October, 1998 |
| Pine Lake (77) | 16.00¢ per Ccf | December, 1993 | November, 1998 |
| 68th/Pierce Allendale (78) | 15.90¢ per Ccf | January, 1994 | December, 1996 |
| Scio/Lodi Twp. (79) | 25.00¢ per Ccf | January, 1994 | July, 1997 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

CANCELLED BY
ORDER H-7248 update
REMOVED BY JRM
DATE May 9, 1994

(Continued on Sheet No. B-43.00)

ISSUED DECEMBER 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY 1994
BILLING CYCLE, JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---|-------------------|--------------------------------|---|
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| Fosdick & Bemis (58) | 25.00¢ per Ccf | May, 1993 | March, 1994 |
| Ethan Allen (59) | 25.00¢ per Ccf | May, 1993 | January, 1995 |
| Cherry Hill/Ridge (60) | 25.00¢ per Ccf | June, 1993 | December, 1993 |
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |
| Plymouth/Joy (63) | 25.00¢ per Ccf | July, 1993 | September, 1994 |
| Buno/Southhill (64) | 25.00¢ per Ccf | July, 1993 | June, 1995 |
| Moon, Judd, Warner & Jewell (65) | 25.00¢ per Ccf | July, 1993 | February, 1995 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 17.20¢ per Ccf | July, 1993 | June, 1998 |
| Macon & Jordan (69) | 25.00¢ per Ccf | August, 1993 | June, 1995 |
| Sand Lake (70) | 14.20¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 12.40¢ per Ccf | September, 1993 | August, 1998 |
| Saline Waterworks (72) | 25.00¢ per Ccf | September, 1993 | January, 1996 |
| Webster Twp, Phase II (73) | 25.00¢ per Ccf | October, 1993 | August, 1995 |
| Dalton Twp (74) | 14.20¢ per Ccf | October, 1993 | September, 1997 |
| Crystal Lake (75) | 15.20¢ per Ccf | November, 1993 | October, 1998 |
| Eight Point, Crooked Lake, & Lake Station (76) | 15.70¢ per Ccf | November, 1993 | October, 1998 |
| Pine Lake (77) | 16.00¢ per Ccf | December, 1993 | November, 1998 |

(B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

CANCELLED BY
ORDER U-7248 update
REMOVED BY WDM
DATE 12-3-93

(Continued on Sheet No. B-43.00)

ISSUED NOVEMBER 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1993
BILLING CYCLE, DECEMBER 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

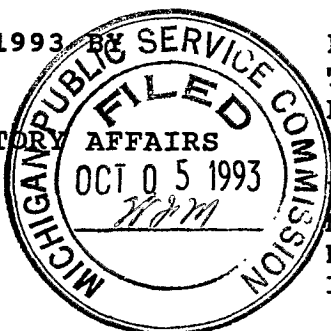
| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---|-------------------|--------------------------------|---|
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| Fosdick & Bemis (58) | 25.00¢ per Ccf | May, 1993 | March, 1994 |
| Ethan Allen (59) | 25.00¢ per Ccf | May, 1993 | January, 1995 |
| Cherry Hill/Ridge (60) | 25.00¢ per Ccf | June, 1993 | December, 1993 |
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |
| Plymouth/Joy (63) | 25.00¢ per Ccf | July, 1993 | September, 1994 |
| Buno/Southhill (64) | 25.00¢ per Ccf | July, 1993 | June, 1995 |
| Moon, Judd, Warner & Jewell (65) | 25.00¢ per Ccf | July, 1993 | February, 1995 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 17.20¢ per Ccf | July, 1993 | June, 1998 |
| Macon & Jordan (69) | 25.00¢ per Ccf | August, 1993 | June, 1995 |
| Sand Lake (70) | 14.20¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 12.40¢ per Ccf | September, 1993 | August, 1998 |
| Saline Waterworks (72) | 25.00¢ per Ccf | September, 1993 | January, 1996 |
| Webster Twp, Phase II (73) | 25.00¢ per Ccf | October, 1993 | August, 1995 |
| Dalton Twp (74) | 14.20¢ per Ccf | October, 1993 | September, 1997 |
| Crystal Lake (75) | 15.20¢ per Ccf | November, 1993 | October, 1998 |
| Eight Point, Crooked Lake, & Lake Station (76) | 15.70¢ per Ccf | November, 1993 | October, 1998 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

CANCELLED BY
ORDER U-7248 *updt*
REMOVED BY *HJM*
DATE 11-2-93

(Continued on Sheet No. B-43.00)

ISSUED OCTOBER 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE NOVEMBER 1993
BILLING CYCLE, NOVEMBER 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|-------------------------------------|-------------------|--------------------------------|---|
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| Fosdick & Bemis (58) | 25.00¢ per Ccf | May, 1993 | March, 1994 |
| Ethan Allen (59) | 25.00¢ per Ccf | May, 1993 | January, 1995 |
| Cherry Hill/Ridge (60) | 25.00¢ per Ccf | June, 1993 | December, 1993 |
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |
| Plymouth/Joy (63) | 25.00¢ per Ccf | July, 1993 | September, 1994 |
| Buno/Southhill (64) | 25.00¢ per Ccf | July, 1993 | June, 1995 |
| Moon, Judd, Warner & Jewell (65) | 25.00¢ per Ccf | July, 1993 | February, 1995 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 17.20¢ per Ccf | July, 1993 | June, 1998 |
| Macon & Jordan (69) | 25.00¢ per Ccf | August, 1993 | June, 1995 |
| Sand Lake (70) | 14.20¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 12.40¢ per Ccf | September, 1993 | August, 1998 |
| Saline Waterworks (72) | 25.00¢ per Ccf | September, 1993 | January, 1996 |
| Webster Twp, Phase II (73) | 25.00¢ per Ccf | October, 1993 | August, 1995 |
| Dalton Twp (74) | 14.20¢ per Ccf | October, 1993 | September, 1997 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

CANCELLED BY
ORDER U-7248 update
REMOVED BY WFM
(Continued on Sheet No. B-43.00)
DATE 10-5-93

ISSUED SEPTEMBER 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE OCTOBER 1993
BILLING CYCLE, OCTOBER 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

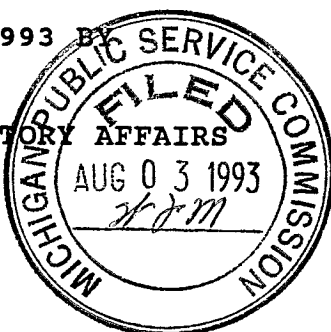
| AEP Area | AEP Charge | Month AEP Initiated | Expected Expiration Date |
|-------------------------------------|----------------|------------------------|--------------------------------|
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| Fosdick & Bemis (58) | 25.00¢ per Ccf | May, 1993 | March, 1994 |
| Ethan Allen (59) | 25.00¢ per Ccf | May, 1993 | January, 1995 |
| Cherry Hill/Ridge (60) | 25.00¢ per Ccf | June, 1993 | December, 1993 |
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |
| Plymouth/Joy (63) | 25.00¢ per Ccf | July, 1993 | September, 1994 |
| Buno/Southhill (64) | 25.00¢ per Ccf | July, 1993 | June, 1995 |
| Moon, Judd, Warner & Jewell (65) | 25.00¢ per Ccf | July, 1993 | February, 1995 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 17.20¢ per Ccf | July, 1993 | June, 1998 |
| Macon & Jordan (69) | 25.00¢ per Ccf | August, 1993 | June, 1995 |
| Sand Lake (70) | 14.20¢ per Ccf | September, 1993 | August, 1998 |
| Peshawbestown - Northport (71) | 12.40¢ per Ccf | September, 1993 | August, 1998 |
| Saline Waterworks (72) | 25.00¢ per Ccf | September, 1993 | January, 1996 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

| |
|--|
| CANCELLED BY ORDER <u>U-7248 update</u> |
| REMOVED BY <u>WJM</u> |
| DATE <u>9-7-93</u> |

(Continued on Sheet No. B-43.00)

ISSUED AUGUST 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE SEPTEMBER 1993
BILLING CYCLE, SEPTEMBER 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

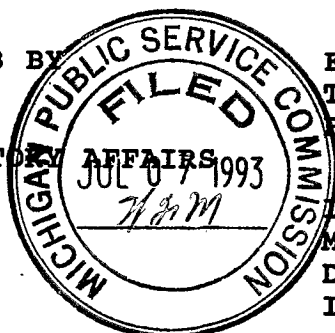
| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|-------------------------------------|-----------------------|--------------------------------|---|
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| Fosdick & Bemis (58) | 25.00¢ per Ccf | May, 1993 | March, 1994 |
| Ethan Allen (59) | 25.00¢ per Ccf | May, 1993 | January, 1995 |
| Cherry Hill/Ridge (60) | 25.00¢ per Ccf | June, 1993 | December, 1993 |
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |
| Plymouth/Joy (63) | 25.00¢ per Ccf | July, 1993 | September, 1994 |
| Buno/Southhill (64) | 25.00¢ per Ccf | July, 1993 | June, 1995 |
| Moon, Judd, Warner & Jewell (65) | 25.00¢ per Ccf | July, 1993 | February, 1995 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 17.20¢ per Ccf | July, 1993 | June, 1998 |
| <i>Macon & Jordan (69)</i> | <i>25.00¢ per Ccf</i> | <i>August, 1993</i> | <i>June, 1995</i> |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

| |
|--|
| CANCELLED BY ORDER <u>U-7248 update</u> |
| REMOVED BY <u>WJM</u> |
| DATE <u>8/3/93</u> |

(Continued on Sheet No. B-43.00)

ISSUED JULY 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE AUGUST 1993
BILLING CYCLE, AUGUST 2, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

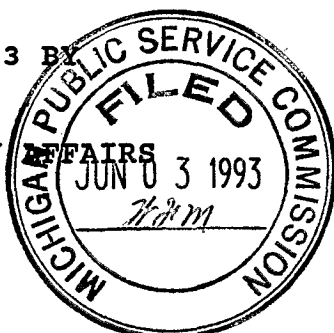
| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|-------------------------------------|-------------------|--------------------------------|---|
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| Fosdick & Bemis (58) | 25.00¢ per Ccf | May, 1993 | March, 1994 |
| Ethan Allen (59) | 25.00¢ per Ccf | May, 1993 | January, 1995 |
| Cherry Hill/Ridge (60) | 25.00¢ per Ccf | June, 1993 | December, 1993 |
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |
| Plymouth/Joy (63) | 25.00¢ per Ccf | July, 1993 | September, 1994 |
| Buno/Southhill (64) | 25.00¢ per Ccf | July, 1993 | June, 1995 |
| Moon, Judd, Warner & Jewell (65) | 25.00¢ per Ccf | July, 1993 | February, 1995 |
| Cowan Lake (66) | 15.60¢ per Ccf | July, 1993 | June, 1998 |
| Chippewa Lake (67) | 16.80¢ per Ccf | July, 1993 | June, 1997 |
| Forest Lodge (68) | 17.20¢ per Ccf | July, 1993 | June, 1998 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

| |
|--|
| CANCELLED BY ORDER <u>U-7248 update</u> |
| REMOVED BY <u>WJM</u> |
| DATE <u>July 7 '93</u> |

(Continued on Sheet No. B-43.00)

ISSUED JUNE 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JULY 1993
BILLING CYCLE, JULY 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

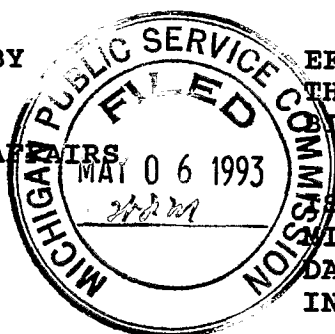
| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|--------------------------|-------------------|--------------------------------|---|
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| Fosdick & Bemis (58) | 25.00¢ per Ccf | May, 1993 | March, 1994 |
| Ethan Allen (59) | 25.00¢ per Ccf | May, 1993 | January, 1995 |
| Cherry Hill/Ridge (60) | 25.00¢ per Ccf | June, 1993 | December, 1993 |
| Algoma/Pine Island (61) | 17.80¢ per Ccf | June, 1993 | May, 1997 |
| Indian Lake (62) | 18.10¢ per Ccf | June, 1993 | May, 1997 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

| | |
|--------------|----------------------------|
| CANCELLED BY | ORDER <u>U-7248 update</u> |
| REMOVED BY | <u>HOM</u> |
| DATE | <u>6-3-93</u> |

(Continued on Sheet No. B-43.00)

ISSUED MAY 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JUNE 1993
BILLING CYCLE, JUNE 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

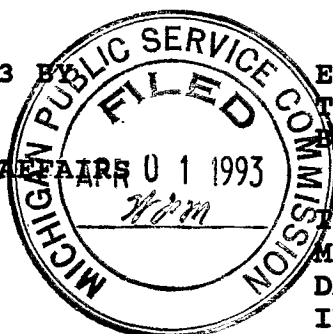
| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---------------------------------|-----------------------|--------------------------------|---|
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |
| <i>Fosdick & Bemis (58)</i> | <i>25.00¢ per Ccf</i> | <i>May, 1993</i> | <i>March, 1994</i> |
| <i>Ethan Allen (59)</i> | <i>25.00¢ per Ccf</i> | <i>May, 1993</i> | <i>January, 1995</i> |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

| |
|--|
| CANCELLED BY ORDER <u>U-7248 replated</u> |
| REMOVED BY <u>H.M.</u> |
| DATE <u>5-6-93</u> |

(Continued on Sheet No. B-43.00)

ISSUED APRIL 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY 1993
BILLING CYCLE, MAY 3, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

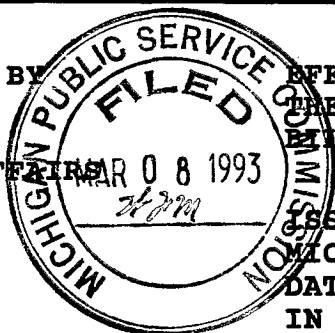
| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|--------------------------|-------------------|--------------------------------|---|
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |
| Webster Twp & Hills (57) | 25.00¢ per Ccf | April, 1993 | December, 1994 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

| |
|--|
| CANCELLED BY ORDER <u>U-7248 update</u> |
| REMOVED BY <u>WJM</u> |
| DATE <u>4-1-93</u> |

(Continued on Sheet No. B-43.00)

ISSUED MARCH 1, 1993 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE APRIL 1993
BILLING CYCLE, APRIL 1, 1993

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|--------------------------|-------------------|--------------------------------|---|
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |
| Waterloo - Guinan (56) | 25.00¢ per Ccf | January, 1993 | February, 1996 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

| |
|--|
| CANCELLED BY ORDER <u>U-7248 update</u> |
| REMOVED BY <u>HJM</u> |
| DATE <u>3-8-93</u> |

(Continued on Sheet No. B-43.00)

ISSUED DECEMBER 1, 1992 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JANUARY 1993
BILLING CYCLE, JANUARY 4, 1993

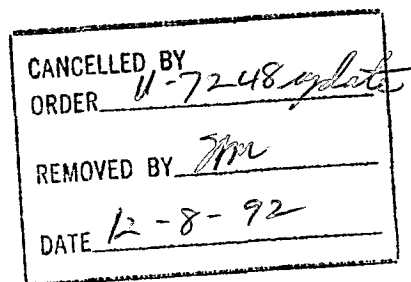
ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|--------------------------|-------------------|--------------------------------|---|
| Pinewood (50) | 25.00¢ per Ccf | November, 1992 | June, 1996 |
| Pentwater Lake (51) | 14.90¢ per Ccf | November, 1992 | October, 1996 |
| Haggerty Road (52) | 25.00¢ per Ccf | December, 1992 | June, 1997 |
| Burt Lake (53) | 17.30¢ per Ccf | December, 1992 | November, 1996 |
| Rainbow Pond (54) | 15.20¢ per Ccf | December, 1992 | November, 1996 |
| Big White Fish Lake (55) | 18.10¢ per Ccf | December, 1992 | November, 1996 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.



ISSUED NOVEMBER 1, 1992 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1992
BILLING CYCLE, DECEMBER 1, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

B7.3 Area Expansion Program (AEP): (Continued)

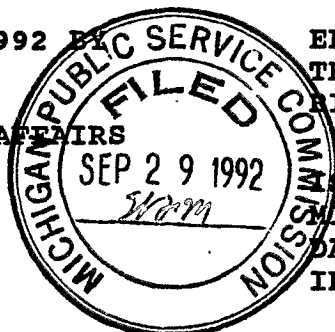
| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|----------------------------|-----------------------|--------------------------------|---|
| <i>Pinewood (50)</i> | <i>25.00¢ per Ccf</i> | <i>November, 1992</i> | <i>June, 1996</i> |
| <i>Pentwater Lake (51)</i> | <i>14.90¢ per Ccf</i> | <i>November, 1992</i> | <i>October, 1996</i> |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

| |
|--|
| CANCELLED BY ORDER <u>U 7248 update</u> |
| REMOVED BY <u>SPM</u> |
| DATE <u>11-2-92</u> |

(Continued on Sheet No. B-43.00)

ISSUED OCTOBER 1, 1992 BY
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE NOVEMBER 1992
BILLING CYCLE, NOVEMBER 2, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-41.00)

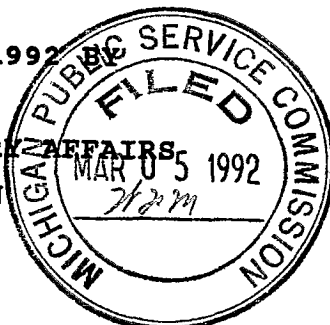
B7.3 Area Expansion Program (AEP): (Continued)

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

| |
|----------------------------|
| CANCELLED BY |
| ORDER <u>U-7248 update</u> |
| REMOVED BY <u>WJM</u> |
| DATE <u>7-29-92</u> |

(Continued on Sheet No. B-43.00)

ISSUED MARCH 1, 1992
H. L. DOW III
VICE PRESIDENT
RATES & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE APRIL 1992
BILLING CYCLE, APRIL 7, 1992

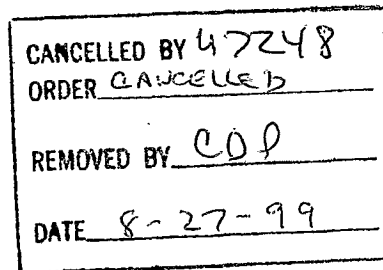
ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.01)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---------------------|-------------------|--------------------------------|---|
| Skidway Lake (1C) | 20.00¢ per Ccf | August, 1995 | July, 2000 |
| Lelanau County (1D) | 22.00¢ per Ccf | August, 1995 | July, 2000 |
| Estral Beach (1E) | 25.00¢ per Ccf | September, 1995 | August, 2000 |
| Eastmanville (1F) | 15.50¢ per Ccf | November, 1995 | October, 2000 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includable costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.



(Continued on Sheet No. B-43.00)

ISSUED AUGUST 3, 1998 BY
H. L. DOW, III
SENIOR VICE PRESIDENT &
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN

EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE AUGUST, 1998
BILLING CYCLE, AUGUST 3, 1998

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.01)

B7.3 Area Expansion Program (AEP): (Continued)

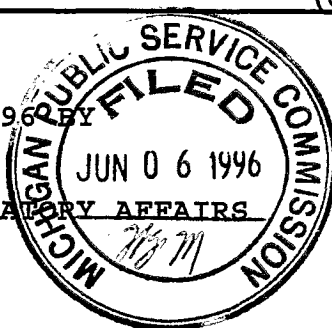
| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|---------------------|-------------------|--------------------------------|---|
| Skidway Lake (1C) | 16.20¢ per Ccf | August, 1995 | July, 2000 |
| Lelanau County (1D) | 22.00¢ per Ccf | August, 1995 | July, 2000 |
| Estral Beach (1E) | 19.60¢ per Ccf | September, 1995 | August, 2000 |
| Eastmanville (1F) | 15.50¢ per Ccf | November, 1995 | October, 2000 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

| |
|-------------------------------------|
| CANCELLED BY ORDER <u>U-7248</u> |
| REMOVED BY <u>CDP</u> |
| DATE <u>8-11-98</u> |

(Continued on Sheet No. B-43.00)

ISSUED JUNE 3, 1996 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JUNE, 1996
BILLING CYCLE, JUNE 3, 1996

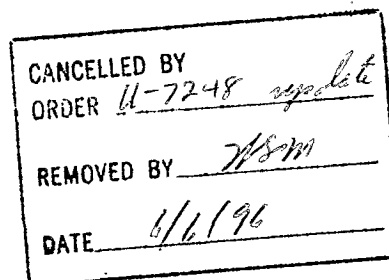
ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.01)

B7.3 Area Expansion Program (AEP): (Continued)

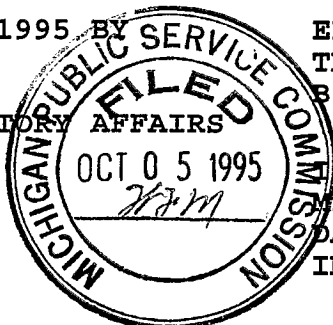
| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|--------------------------------|-------------------|--------------------------------|---|
| Fairwood Estates (99) | 18.00¢ per Ccf | April, 1995 | March, 1999 |
| Lyndon Twp (01) | 25.00¢ per Ccf | November, 1994 | October, 1998 |
| Garth Point (02) | 15.00¢ per Ccf | November, 1994 | October, 1998 |
| Long Lake/Ryerson (03) | 19.20¢ per Ccf | May, 1995 | April, 2000 |
| Hill Haven (04) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Scenic Drive (05) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Thomas Lake (06) | 18.20¢ per Ccf | July, 1995 | June, 2000 |
| Fort Road/Knoorwood Bluff (07) | 16.30¢ per Ccf | June, 1995 | May, 2000 |
| Gladstone Ski Area (08) | 20.50¢ per Ccf | June, 1995 | May, 2000 |
| London Twp (09) | 25.00¢ per Ccf | June, 1995 | May, 2000 |
| Van Horn (1A) | 16.00¢ per Ccf | September, 1995 | August, 2000 |
| Juniper Shores (1B) | 22.70¢ per Ccf | July, 1995 | June, 2000 |
| Skidway Lake (1C) | 16.20¢ per Ccf | August, 1995 | July, 2000 |
| Lelanau County (1D) | 22.20¢ per Ccf | August, 1995 | July, 2000 |
| Estral Beach (1E) | 19.60¢ per Ccf | September, 1995 | August, 2000 |
| Eastmanville (1F) | 15.50¢ per Ccf | November, 1995 | October, 2000 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.



(Continued on Sheet No. B-43.00)

ISSUED OCTOBER 2, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE NOVEMBER, 1995
BILLING CYCLE, NOVEMBER 1, 1995

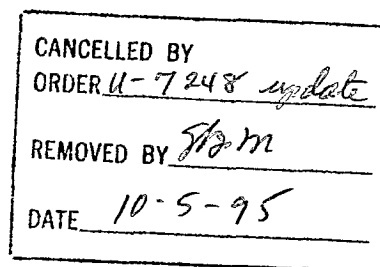
ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.01)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|--------------------------------|-------------------|--------------------------------|---|
| Fairwood Estates (99) | 18.00¢ per Ccf | April, 1995 | March, 1999 |
| Lyndon Twp (01) | 25.00¢ per Ccf | November, 1994 | October, 1998 |
| Garth Point (02) | 15.00¢ per Ccf | November, 1994 | October, 1998 |
| Long Lake/Ryerson (03) | 19.20¢ per Ccf | May, 1995 | April, 2000 |
| Hill Haven (04) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Scenic Drive (05) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Thomas Lake (06) | 18.20¢ per Ccf | July, 1995 | June, 2000 |
| Fort Road/Knoorwood Bluff (07) | 16.30¢ per Ccf | June, 1995 | May, 2000 |
| Gladstone Ski Area (08) | 20.50¢ per Ccf | June, 1995 | May, 2000 |
| London Twp (09) | 25.00¢ per Ccf | June, 1995 | May, 2000 |
| Van Horn (1A) | 16.00¢ per Ccf | September, 1995 | August, 2000 |
| Juniper Shores (1B) | 22.70¢ per Ccf | July, 1995 | June, 2000 |
| Skidway Lake (1C) | 16.20¢ per Ccf | August, 1995 | July, 2000 |
| Lelanau County (1D) | 22.20¢ per Ccf | August, 1995 | July, 2000 |
| Estral Beach (1E) | 19.60¢ per Ccf | September, 1995 | August, 2000 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.



(Continued on Sheet No. B-43.00)

ISSUED AUGUST 1, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATION
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE SEPTEMBER, 1995
BILLING CYCLE, SEPTEMBER 1, 1995

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.01)

B7.3 Area Expansion Program (AEP): (Continued)

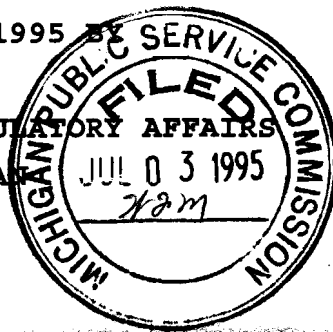
| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|--------------------------------|-------------------|--------------------------------|---|
| Fairwood Estates (99) | 18.00¢ per Ccf | April, 1995 | March, 1999 |
| Lyndon Twp (01) | 25.00¢ per Ccf | November, 1994 | October, 1998 |
| Garth Point (02) | 15.00¢ per Ccf | November, 1994 | October, 1998 |
| Long Lake/Ryerson (03) | 19.20¢ per Ccf | May, 1995 | April, 2000 |
| Hill Haven (04) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Scenic Drive (05) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Thomas Lake (06) | 18.20¢ per Ccf | July, 1995 | June, 2000 |
| Fort Road/Knoorwood Bluff (07) | 16.30¢ per Ccf | June, 1995 | May, 2000 |
| Gladstone Ski Area (08) | 20.50¢ per Ccf | June, 1995 | May, 2000 |
| London Twp (09) | 25.00¢ per Ccf | June, 1995 | May, 2000 |
| Van Horn (1A) | 16.00¢ per Ccf | June, 1995 | May, 2000 |
| Juniper Shores (1B) | 22.70¢ per Ccf | July, 1995 | June, 2000 |
| Skidway Lake (1C) | 16.20¢ per Ccf | August, 1995 | July, 2000 |
| Lelanau County (1D) | 22.20¢ per Ccf | August, 1995 | July, 2000 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

| |
|--|
| CANCELLED BY ORDER <u>U-7248 update</u> |
| REMOVED BY <u>WDM</u> |
| DATE <u>8/3/95</u> |

(Continued on Sheet No. B-43.00)

ISSUED JULY 3, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE AUGUST, 1995
BILLING CYCLE, AUGUST 1, 1995

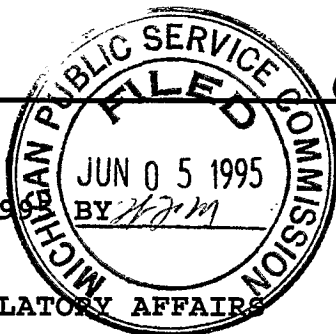
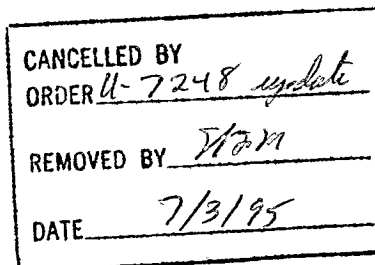
ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.01)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|--------------------------------|-------------------|--------------------------------|---|
| Fairwood Estates (99) | 18.00¢ per Ccf | April, 1995 | March, 1999 |
| Lyndon Twp (01) | 25.00¢ per Ccf | November, 1994 | October, 1998 |
| Garth Point (02) | 15.00¢ per Ccf | November, 1994 | October, 1998 |
| Long Lake/Ryerson (03) | 19.20¢ per Ccf | May, 1995 | April, 2000 |
| Hill Haven (04) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Scenic Drive (05) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Thomas Lake (06) | 18.20¢ per Ccf | July, 1995 | June, 2000 |
| Fort Road/Knoorwood Bluff (07) | 16.30¢ per Ccf | June, 1995 | May, 2000 |
| Gladstone Ski Area (08) | 20.50¢ per Ccf | June, 1995 | May, 2000 |
| London Twp (09) | 25.00¢ per Ccf | June, 1995 | May, 2000 |
| Van Horn (1A) | 16.00¢ per Ccf | June, 1995 | May, 2000 |
| Juniper Shores (1B) | 22.70¢ per Ccf | July, 1995 | June, 2000 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.



(Continued on Sheet No. B-43.00)

ISSUED JUNE 1, 1995
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN

EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JULY, 1995
BILLING CYCLE, JULY 3, 1995

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.01)

B7.3 Area Expansion Program (AEP): (Continued)

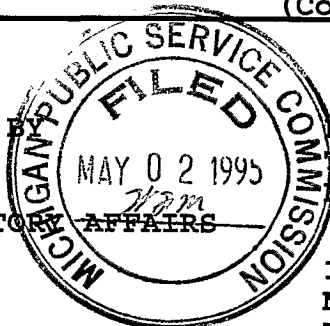
| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|--------------------------------|-------------------|--------------------------------|---|
| Fairwood Estates (99) | 18.00¢ per Ccf | April, 1995 | March, 1999 |
| Lyndon Twp (01) | 25.00¢ per Ccf | November, 1994 | October, 1998 |
| Garth Point (02) | 15.00¢ per Ccf | November, 1994 | October, 1998 |
| Long Lake/Ryerson (03) | 19.20¢ per Ccf | May, 1995 | April, 2000 |
| Hill Haven (04) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Scenic Drive (05) | 15.90¢ per Ccf | June, 1995 | May, 2000 |
| Thomas Lake (06) | 18.20¢ per Ccf | July, 1995 | June, 2000 |
| Fort Road/Knoorwood Bluff (07) | 16.30¢ per Ccf | June, 1995 | May, 2000 |
| Gladstone Ski Area (08) | 20.50¢ per Ccf | June, 1995 | May, 2000 |
| London Twp (09) | 25.00¢ per Ccf | June, 1995 | May, 2000 |
| Van Horn (1A) | 16.00¢ per Ccf | June, 1995 | May, 2000 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

CANCELLED BY
ORDER U-7248 update
REMOVED BY Wfm
DATE 6-5-95

(Continued on Sheet No. B-43.00)

ISSUED MAY 1, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE JUNE, 1995
BILLING CYCLE, JUNE 1, 1995

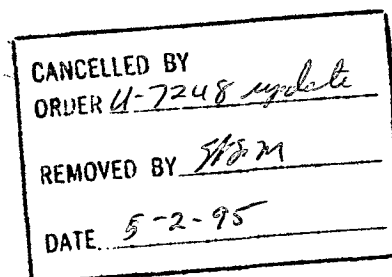
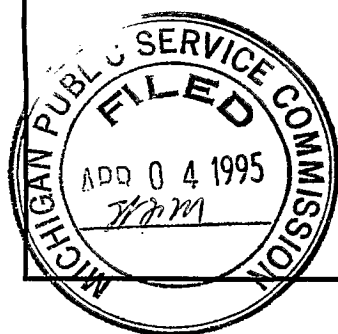
ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.01)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|------------------------|-------------------|--------------------------------|---|
| Fairwood Estates (99) | 18.00¢ per Ccf | April, 1995 | March, 1999 |
| Lyndon Twp (01) | 25.00¢ per Ccf | November, 1994 | October, 1998 |
| Garth Point (02) | 15.00¢ per Ccf | November, 1994 | October, 1998 |
| Long Lake/Ryerson (03) | 19.20¢ per Ccf | May, 1995 | April, 2000 |
| Hill Haven (04) | 15.90¢ per Ccf | June, 1995 | May, 2000 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.



(Continued on Sheet No. B-43.00)

ISSUED APRIL 3, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN

EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE MAY, 1995
BILLING CYCLE, MAY 1, 1995

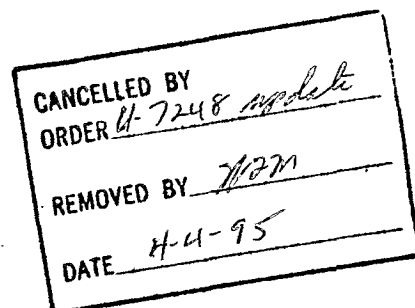
ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.01)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|-----------------------|-------------------|--------------------------------|---|
| Fairwood Estates (99) | 18.00¢ per Ccf | November, 1994 | October, 1998 |
| Lyndon Twp (01) | 25.00¢ per Ccf | November, 1994 | October, 1998 |
| Grath Point (02) | 15.00¢ per Ccf | November, 1994 | October, 1998 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.



(Continued on Sheet No. B-43.00)

ISSUED DECEMBER 1, 1994 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1994
BILLING CYCLE, DECEMBER 1, 1994

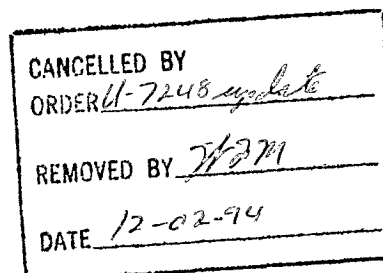
ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.01)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|-----------------------|-------------------|--------------------------------|---|
| Fairwood East (99) | 18.00¢ per Ccf | November, 1994 | October, 1998 |
| Lyndon Twp (01) | 25.00¢ per Ccf | November, 1994 | October, 1998 |
| Grath Point (02) | 15.00¢ per Ccf | November, 1994 | October, 1998 |
| Fairwood Estates (03) | 18.00¢ per Ccf | December, 1994 | November, 1998 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.



(Continued on Sheet No. B-43.00)

ISSUED NOVEMBER 1, 1994
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE DECEMBER 1994
BILLING CYCLE, DECEMBER 1, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.01)

B7.3 Area Expansion Program (AEP): (Continued)

| <u>AEP Area</u> | <u>AEP Charge</u> | <u>Month AEP Initiated</u> | <u>Expected Expiration Date</u> |
|--------------------|-------------------|--------------------------------|---|
| Fairwood East (99) | 18.00¢ per Ccf | November, 1994 | October, 1998 |
| Lyndon Twp (01) | 25.00¢ per Ccf | November, 1994 | October, 1998 |
| Grath Point (02) | 15.00¢ per Ccf | November, 1994 | October, 1998 |

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

| |
|--|
| CANCELLED BY ORDER <u>U-7248 update</u> |
| REMOVED BY <u>JSM</u> |
| DATE <u>11-3-94</u> |

(Continued on Sheet No. B-43.00)

ISSUED OCTOBER 3, 1994 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE NOVEMBER 1994
BILLING CYCLE, NOVEMBER 1, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.01)

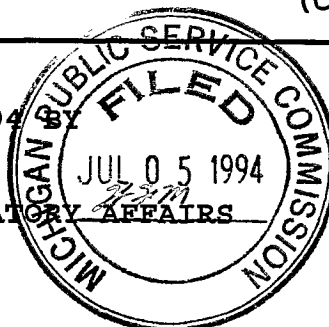
B7.3 Area Expansion Program (AEP): (Continued)

- (B) In accordance with the Commission's Order in Case No. U-7248, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31 and any prior periods, and proposing revisions, if necessary, for any AEP charge which has been in effect for six months or more; such revisions to go into effect for billings rendered on or after August 1. Includible costs shall be limited to those in excess of: (1) the allowances without charge ordinarily available under Rule B7.2; and (2) any payments toward main construction cost made by prospective customers prior to receiving service.

CANCELLED BY
ORDER 11-7248 update
REMOVED BY WDM
DATE 10-10-94

(Continued on Sheet No. B-43.00)

ISSUED JULY 1, 1994 BY
H. L. DOW III
VICE PRESIDENT
MARKETING & REGULATORY AFFAIRS
DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE AUGUST 1994
BILLING CYCLE, AUGUST 1, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.02)

B7.3 Area Expansion Program (AEP): (Continued)

- (C) If the reconciliation for any expansion area of total AEP costs and revenues shows the total AEP commodity charge revenues have exceeded all includible AEP expenses previously incurred, such excess shall be refunded to AEP customers based upon their historical consumption for the last 12 months during which AEP charges were in effect.

B8. SERVICE LINES

Rule B8 has been superseded by Rule B12, however customers taking service under main and/or service line extension projects initiated pursuant to MichCon's Rules B7 and/or B8 will be grandfathered and will pay the charges applicable under those Rules.

(A) General Provisions

Installation of a service line from the main to the meter location will be performed by the Company. The service line will include the outside above grade riser and valve, service regulator, including the inlet, outlet and by-pass valves, if required and all other parts of the meter set assembly. The customer shall pay for any permits required by state or local ordinances. Service lines shall at all times be owned and maintained by the Company.

(B) Service Lines Less Than 2 Inches in Diameter

The charge to the prospective customer shall be determined by measuring the horizontal distance over the service line, as installed, from the lot line (or main in the case of mobile homes) to the meter location established by the Company and applying the applicable flat and unit charges. A sum of money equal to the estimated charge may be required from the customer at the time the application is accepted by the Company.

- (1) All Applicants Other Than Mobile Home Applicants in Mobile Home Courts

A \$200.00 flat charge for the first 50 feet or less. A \$4.00 charge per foot for each foot in excess of 50 feet to 150 feet. A \$1.00 charge per foot for all footage in excess of 150 feet.

- (2) Mobile Home Applicants in Mobile Home Courts

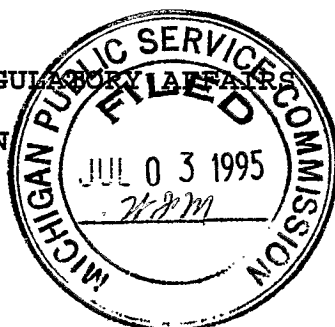
For service lines to individual mobile homes, when installed with necessary gas mains in easements provided by mobile home court operators. A \$100.00 flat charge for the first 25 feet or less. A \$4.00 charge per foot for each foot in excess of 25 feet.

| | |
|--------------|--------------------|
| CANCELLED BY | ORDER <u>47248</u> |
| REMOVED BY | <u>CDP</u> |
| DATE | <u>8-27-99</u> |

(Continued on Sheet No. B-44.00)

ISSUED JUNE 5, 1995 BY
H. L. DOW III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
JUNE 5, 1995

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED JUNE 5, 1995
IN CASE NO. U-10745

(Continued From Sheet No. B-42.02)

B7.3 Area Expansion Program (AEP): (Continued)

- (C) If the reconciliation for any expansion area of total AEP costs and revenues shows the total AEP commodity charge revenues have exceeded all includible AEP expenses previously incurred, such excess shall be refunded to AEP customers based upon their historical consumption for the last 12 months during which AEP charges were in effect.

B8. SERVICE LINES

(A) General Provisions

Installation of a service line from the main to the meter location will be performed by the Company. The service line will include the outside above grade riser and valve, service regulator, including the inlet, outlet and by-pass valves, if required and all other parts of the meter set assembly. The customer shall pay for any permits required by state or local ordinances. Service lines shall at all times be owned and maintained by the Company.

(B) Service Lines Less Than 2 Inches in Diameter

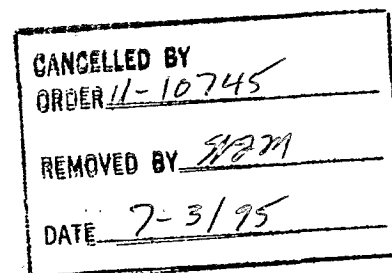
The charge to the prospective customer shall be determined by measuring the horizontal distance over the service line, as installed, from the lot line (or main in the case of mobile homes) to the meter location established by the Company and applying the applicable flat and unit charges. A sum of money equal to the estimated charge may be required from the customer at the time the application is accepted by the Company.

- (1) All Applicants Other Than Mobile Home Applicants in Mobile Home Courts

A \$200.00 flat charge for the first 50 feet or less. A \$4.00 charge per foot for each foot in excess of 50 feet to 150 feet. A \$1.00 charge per foot for all footage in excess of 150 feet.

- (2) Mobile Home Applicants in Mobile Home Courts

For service lines to individual mobile homes, when installed with necessary gas mains in easements provided by mobile home court operators.
A \$100.00 flat charge for the first 25 feet or less. A \$4.00 charge per foot for each foot in excess of 25 feet.



(Continued on Sheet No. B-44.00)

ISSUED NOVEMBER 10, 1994 BY
H. L. DOW III
VICE PRESIDENT
MARKETING AND REGULATION AFFAIRS
DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
NOVEMBER 10, 1994



ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED NOVEMBER 10, 1994
IN CASE NO. U-10694

(Continued From Sheet No. B-42.02)

B7.3 Area Expansion Program (AEP): (Continued)

- (C) If the reconciliation for any expansion area of total AEP costs and revenues shows the total AEP commodity charge revenues have exceeded all includible AEP expenses previously incurred, such excess shall be refunded to AEP customers based upon their historical consumption for the last 12 months during which AEP charges were in effect.

B8. SERVICE LINES

(A) General Provisions

Installation of a service line from the main to the meter location will be performed by the Company. The service line will include the outside above grade riser and valve, service regulator, including the inlet, outlet and by-pass valves, if required and all other parts of the meter set assembly. The customer shall pay for any permits required by state or local ordinances. Service lines shall at all times be owned and maintained by the Company.

(B) Service Lines Less Than 2 Inches in Diameter

The charge to the prospective customer shall be determined by measuring the horizontal distance over the service line, as installed, from the lot line (or main in the case of mobile homes) to the meter location established by the Company and applying the applicable flat and unit charges. A sum of money equal to the estimated charge may be required from the customer at the time the application is accepted by the Company.

- (1) All Applicants Other Than Mobile Home Applicants in Mobile Home Courts

A \$200.00 flat charge for the first 50 feet or less. A \$4.00 charge per foot for each foot in excess of 50 feet to 150 feet. A \$1.00 charge per foot for all footage in excess of 150 feet.

- (2) Mobile Home Applicants in Mobile Home Courts

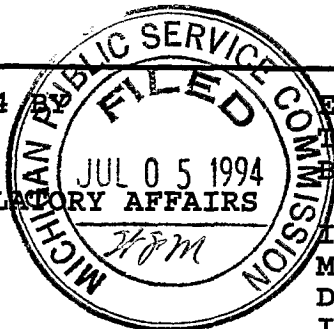
For service lines to individual mobile homes, when installed with necessary gas mains in easements provided by mobile home court operators.
A \$100.00 flat charge for the first 25 feet or less. A \$4.00 charge per foot for each foot in excess of 25 feet.

| |
|-----------------------|
| CANCELLED BY |
| ORDER <u>11-10694</u> |
| REMOVED BY <u>JPM</u> |
| DATE <u>12-02-94</u> |

(Continued on Sheet No. B-44.00)

ISSUED JULY 1, 1994
H. L. DOW III
VICE PRESIDENT
MARKETING AND REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE AUGUST, 1994
BILLING CYCLE, AUGUST 1, 1994

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.01)

B7.3 Area Expansion Program (AEP): (Continued)

- (C) If the reconciliation for any expansion area of total AEP costs and revenues shows the total AEP commodity charge revenues have exceeded all includible AEP expenses previously incurred, such excess shall be refunded to AEP customers based upon their historical consumption for the last 12 months during which AEP charges were in effect.

B8. SERVICE LINES

(A) General Provisions

Installation of a service line from the main to the meter location will be performed by the Company. The service line will include the outside above grade riser and valve, service regulator, including the inlet, outlet and by-pass valves, if required and all other parts of the meter set assembly. The customer shall pay for any permits required by state or local ordinances. Service lines shall at all times be owned and maintained by the Company.

(B) Service Lines Less Than 2 Inches in Diameter

The charge to the prospective customer shall be determined by measuring the horizontal distance over the service line, as installed, from the lot line (or main in the case of mobile homes) to the meter location established by the Company and applying the applicable flat and unit charges. A sum of money equal to the estimated charge may be required from the customer at the time the application is accepted by the Company.

- (1) All Applicants Other Than Mobile Home Applicants in Mobile Home Courts

A \$200.00 flat charge for the first 50 feet or less. A \$4.00 charge per foot for each foot in excess of 50 feet to 150 feet. A \$1.00 charge per foot for all footage in excess of 150 feet.

- (2) Mobile Home Applicants in Mobile Home Courts

For service lines to individual mobile homes, when installed with necessary gas mains in easements provided by mobile home court operators.

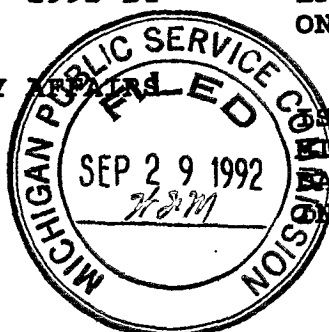
A \$100.00 flat charge for the first 25 feet or less. A \$4.00 charge per foot for each foot in excess of 25 feet.

| |
|-----------------------------------|
| CANCELLED BY |
| ORDER <u>4-7248</u> <u>signed</u> |
| REMOVED BY <u>JH/M</u> |
| DATE <u>7-5-94</u> |

(Continued on Sheet No. B-44.00)

ISSUED SEPTEMBER 11, 1992 BY
H. L. DOW III
VICE PRESIDENT
RATES AND REGULATORY
DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE RENDERED
ON AND AFTER SEPTEMBER 11, 1992



ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED SEPTEMBER 11, 1992
CASE NO. U-10140

(Continued From Sheet No. B-42.01)

B7.3 Area Expansion Program (AEP): (Continued)

- (C) If the reconciliation for any expansion area of total AEP costs and revenues shows the total AEP commodity charge revenues have exceeded all includible AEP expenses previously incurred, such excess shall be refunded to AEP customers based upon their historical consumption for the last 12 months during which AEP charges were in effect.

B8. SERVICE LINES

(A) General Provisions

Installation of a service line from the main to the meter location will be performed by the Company. The service line will include the outside above grade riser and valve, service regulator, including the inlet, outlet and by-pass valves, if required and all other parts of the meter set assembly. The customer shall pay for any permits required by state or local ordinances. Service lines shall at all times be owned and maintained by the Company.

(B) Service Lines Less Than 2 Inches in Diameter

The charge to the prospective customer shall be determined by measuring the horizontal distance over the service line, as installed, from the lot line (or main in the case of mobile homes) to the meter location established by the Company and applying the applicable flat and unit charges. A sum of money equal to the estimated charge may be required from the customer at the time the application is accepted by the Company.

- (1) All Applicants Other Than Mobile Home Applicants in Mobile Home Courts

A \$200.00 flat charge for the first 50 feet or less. A \$4.00 charge per foot for each foot in excess of 50 feet.

- (2) Mobile Home Applicants in Mobile Home Courts

For service lines to individual mobile homes, when installed with necessary gas mains in easements provided by mobile home court operators.

A \$100.00 flat charge for the first 25 feet or less. A \$4.00 charge per foot for each foot in excess of 25 feet.

| |
|--------------------------------------|
| CANCELLED BY ORDER <u>U-10140</u> |
| REMOVED BY <u>JHM</u> |
| DATE <u>9-28-92</u> |

(Continued on Sheet No. B-44.00)

ISSUED MARCH 1, 1992 BY
H. L. DOW III
VICE PRESIDENT
RATES AND REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF
THE FIRST UNIT OF THE APRIL 1992
BILLING CYCLE, APRIL 7, 1992

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED AUGUST 17, 1982
IN CASE NO. U-7248

(Continued From Sheet No. B-42.00)

B7.3 Area Expansion Program (AEP): (Continued)

- (C) If the reconciliation for any expansion area of total AEP costs and revenues shows the total AEP commodity charge revenues have exceeded all includible AEP expenses previously incurred, such excess shall be refunded to AEP customers based upon their historical consumption for the last 12 months during which AEP charges were in effect.

B8. SERVICE LINES

(A) General Provisions

Installation of a service line from the main to the meter location will be performed by the Company. The service line will include the outside above grade riser and valve, service regulator, including the inlet, outlet and by-pass valves, if required and all other parts of the meter set assembly. The customer shall pay for any permits required by state or local ordinances. Service lines shall at all times be owned and maintained by the Company.

(B) Service Lines Less Than 2 Inches in Diameter

The charge to the prospective customer shall be determined by measuring the horizontal distance over the service line, as installed, from the lot line (or main in the case of mobile homes) to the meter location established by the Company and applying the applicable flat and unit charges. A sum of money equal to the estimated charge may be required from the customer at the time the application is accepted by the Company.

- (1) All Applicants Other Than Mobile Home Applicants in Mobile Home Courts

A \$200.00 flat charge for the first 50 feet or less. A \$4.00 charge per foot for each foot in excess of 50 feet.

- (2) Mobile Home Applicants in Mobile Home Courts

For service lines to individual mobile homes, when installed with necessary gas mains in easements provided by mobile home court operators.

A \$100.00 flat charge for the first 25 feet or less. A \$4.00 charge per foot for each foot in excess of 25 feet.

(Continued on Sheet No. B-44.00)

ISSUED MARCH 17, 1987 BY
W. K. McCRACKIN
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588

(Continued From Sheet No. B-44.00)

B9.1 Meter Location: (Continued)

The customer shall protect from loss or damage the meter (or meters), meter connections, regulators and other property placed on the premises of the customer at the expense of the Company and shall permit no person, other than an authorized representative of the Company, to remove, inspect or tamper with the meter (or meters).

The meter, meter connections and regulators at any time placed in the premises of the customer at the expense of the Company, shall remain the property of the Company and be subject to removal only by the Company or its successors.

B9.2 Measurement of Gas:

(A) Except as specifically provided herein, gas will be supplied only by meter measurement. The number of cubic feet delivered shall be measured by a meter or meters owned by the Company and located at a point or points at the place or places of delivery. The quantity of gas passing through the meter, as shown by the register on the index, will be accepted as correct, except when upon testing the meter it is shown that the meter registers more than two percent fast or slow.

(B) Gas may be supplied without meter measurement for the illumination of ornamental gas lights, provided that each mantle on every ornamental gas light supplied in this manner shall have a standard #70 drill size orifice. When supplied in this manner for such purpose, gas shall be furnished at a regulated pressure of 4 inches water column and payment therefor shall be made upon the basis of an assumed consumption of 1,700 cubic feet per mantle per month, which amount shall be (a) added to the customer's metered consumption if the customer is taking gas service under a rate schedule which allows such gas light service; or (b) billed to the customer under the General Service rate schedule if the customer is not taking gas service for any purpose, or is not taking gas service under a rate schedule which allows such gas light service.

(C) Except as specified in Rule D3.2, the sales unit of gas supplied shall be 100 cubic feet. For any other purpose, the heating content of such gas shall be based upon the average heat content based upon the weight of gas delivered to the Company's system for the most recent period available.

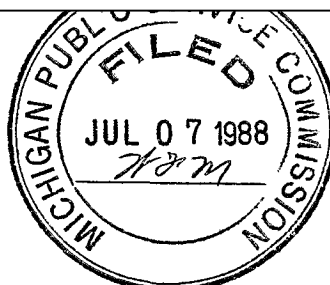
CANCELLED
BY
ORDER U-14617

REMOVED BY RL
DATE 10-28-05

Continued on Sheet No. B-46.00)

ISSUED MAY 27, 1988 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MAY 27, 1988

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED APRIL 26, 1988
IN CASE NO. U-7919

(Continued From Sheet No. B-44.00)

B9.1 Meter Location: (Continued)

The customer shall protect from loss or damage the meter (or meters), meter connections, regulators and other property placed on the premises of the customer at the expense of the Company and shall permit no person, other than an authorized representative of the Company, to remove, inspect or tamper with the meter (or meters).

The meter, meter connections and regulators at any time placed in the premises of the customer at the expense of the Company, shall remain the property of the Company and be subject to removal only by the Company or its successors.

B9.2 Measurement of Gas:

- (A) Except as specifically provided herein, gas will be supplied only by meter measurement. The number of cubic feet delivered shall be measured by a meter or meters owned by the Company and located at a point or points at the place or places of delivery. The quantity of gas passing through the meter, as shown by the register on the index, will be accepted as correct, except when upon testing the meter it is shown that the meter registers more than two percent fast or slow.
- (B) Gas may be supplied without meter measurement for the illumination of ornamental gas lights, provided that each mantle on every ornamental gas light supplied in this manner shall have a standard #70 drill size orifice. When supplied in this manner for such purpose, gas shall be furnished at a regulated pressure of 4 inches water column and payment therefor shall be made upon the basis of an assumed consumption of 1,700 cubic feet per mantle per month, which amount shall be (a) added to the customer's metered consumption if the customer is taking gas service under a rate schedule which allows such gas light service; or (b) billed to the customer under the General Service rate schedule if the customer is not taking gas service for any purpose, or is not taking gas service under a rate schedule which allows such gas light service.
- (C) Except as specified in Rule D2:6, the sales unit of gas supplied shall be 100 cubic feet. For any other purpose, the heating content of such gas shall be presumed to equal the Company's system average heat content based upon the weighted heat content of gas delivered to the Company's system for the most recent calendar month for which data are available.

CANCELLED BY
ORDER U-7919

REMOVED BY HJM

DATE 7-1-88

(Continued on Sheet No. B-46.00)

ISSUED MARCH 17, 1987 BY
W. K. McCrackin
VICE CHAIRMAN AND
CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE
RENDERED ON AND AFTER
MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMM.
DATED MARCH 17, 1987
IN CASE NO. U-8588