# SECTION E **RATE SCHEDULES**

# GENERAL TERMS AND CONDITIONS OF THE TARIFF

#### (A) Special Taxes:

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

#### (B) Rules Applicable:

Service under all Rate Schedules shall be subject to the Rules and Regulations of the Company.

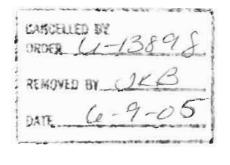
#### (C) Controlled Service:

All Rates are subject to all provisions contained in Rule B3 of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

#### (D) Territory Served:

All Rates apply in the territory served by the Company, comprising the cities, villages and townships in All Districts as stated in the applicable Rules and Regulations of the Company.





ISSUED JANUARY 18, 2002 BY H. L. DOW III SENIOR VICE PRESIDENT STRATEGIC PLANNING & DEVELOPMENT

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER APRIL 1, 2002

**ISSUED UNDER AUTHORITY OF THE** MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 20, 2001 IN CASE NO. U-13155

First Revised Sheet No. E-1.00 Cancels Original Sheet No. E-1.00

# SECTION E RATE SCHEDULES

# **GENERAL TERMS AND CONDITIONS OF THE TARIFF**

#### (A) Special Taxes:

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

### (B) Rules Applicable:

Service under all Rate Schedules shall be subject to the Rules and Regulations of the Company.

## (C) Controlled Service:

All Rates are subject to all provisions contained in Rule B3 of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

### (D) Territory Served:

All Rates apply in the territory served by the Company, comprising the cities, villages and townships in All Districts as stated in the applicable Rules and Regulations of the Company.

### (E) Transportation Standards of Conduct:

This Rule is intended to promote competition and a level playing field among all Customers involved in transportation within the Company's regulated gas service territory. The Company will conduct its business to conform to the following Transportation Standards of Conduct. For purposes of these Standards a Customer is defined as an individual or business that consumes gas purchased or transported on the Company's system and Gas Supplier is defined as any person or entity who sells natural gas:

- (1) The Company will apply any tariff provision relating to transportation service in the same manner without undue discrimination to all similarly situated Customers.
- (2) The Company will not give any Customer of an affiliated Gas Supplier preference over any other similarly situated Customer of a non-affiliated Gas Supplier in matters relating to transportation service including, but not limited to, nominating, balancing, metering, billing, storage, standby service, curtailment policy, or price discounts.

|                |  |                               |             | er  |                  |
|----------------|--|-------------------------------|-------------|---|------------------|
|                |  | CANCELLED BY<br>ORDER 4139    | 60/413155   | (Continued on Sheet No. E-1.01)   |                  |
| H.<br>SE<br>CH | SUED APRIL 28<br>L. DOW III<br>NIOR VICE PRI<br>IIEF FINANCIAI | 3 -<br>ESIDENT &<br>L OFFICER | CDP<br>1-02 | EFFECTIVE FOR GAS SERVICE<br>RENDERED ON AND AFTER<br>APRIL 28, 1998<br>ISSUED UNDER AUTHORITY OF THE<br>MICHIGAN PUBLIC SERVICE COMM.<br>DATED APRIL 28, 1998<br>IN CASE NO. U-11682 | COMMISSION<br>98 |

Original Sheet No. E-1.00

#### SECTION E RATE SCHEDULES

#### GENERAL TERMS AND CONDITIONS OF THE TARIFF

#### (A) Special Taxes:

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

#### (B) Rules Applicable:

Service under all Rate Schedules shall be subject to the Rules and Regulations of the Company.

#### (C) Controlled Service:

All Rates are subject to all provisions contained in Rule B3 of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

#### (D) Territory Served:

All Rates apply in the territory served by the Company, comprising the cities, villages and townships in All Districts as stated in the applicable Rules and Regulations of the Company.

CANCELLED BY ORDER U-11682 REMOVED BY\_CDP DATE 5-28-98

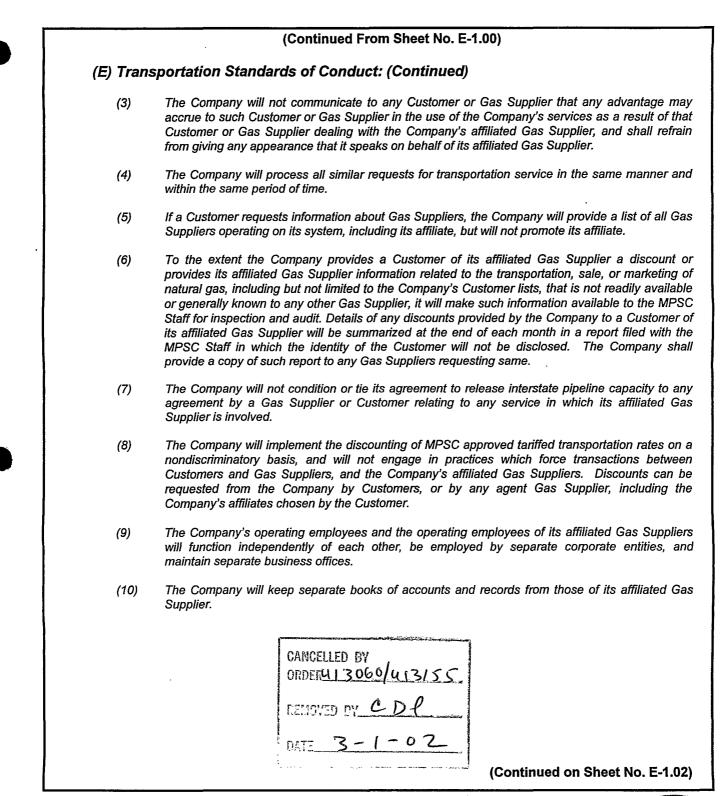
ISSUED MARCH 17, 1987 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 17, 1987 IN CASE NO. U-8588



ISSUED APRIL 28, 1998 BY H. L. DOW III SENIOR VICE PRESIDENT & CHIEF FINANCIAL OFFICER EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER APRIL 28, 1998



ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 28, 1998 IN CASE NO. U-11682

DETROIT, MICHIGAN

|                      | (Continued From Sheet No. E-1.01)  |
|----------------------|--|
| (F) Tra              | nsportation Standards of Conduct Complaint Procedures  |
| Sen<br>Trar<br>an ii | e Company receives a verbal complaint related to its Rules, Regulations and Rate Schedules for Ga<br>rice, M.P.S.C. 4 - Gas, Section E, Rate Schedules, General Terms and Conditions of the Tarifi<br>isportation Standards of Conduct, Paragraph (E), the Company will attempt to resolve the complaint of<br>nformal basis. If the Company and the complainant are unable to resolve the complaint on an informa<br>s, the procedures outlined below will be followed: |
| (1)                  | Complainant will route all formal complaints in writing to:  |
|                      | Michigan Consolidated Gas Company<br>500 Griswold Street<br>Detroit, Michigan 48226<br>Attention: Director<br>Regulatory Affairs Department<br>(313-256-6832)  |
| (2)                  | The Company will acknowledge the receipt of the formal written complaint, in writing, within five working days of receipt by the Company.  |
| (3)                  | The Company will confirm and amend the prepared written statement of the complainant to ensure<br>the complaint includes the name of the complainant, relevant dates and specific claims.  |
| (4)                  | The Company will prepare a written statement communicating to the complainant the results of the<br>Company's preliminary investigation within 30 days of the initial receipt of the complaint by the<br>Company with a description of the action taken or proposed to be taken.   |
| (5)                  | (a) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's writter statement addressing the action taken or proposed to be taken.  |
|                      | (b) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Michigan Public Service Commission.   |
|                      |  |
|                      |  |
|                      | CANCELLED BY<br>ORDER 4 13060/413155   |
|                      | REMOVED BY CDP<br>DATE 3-1-02  |
|                      |  |

ISSUED APRIL 28, 1998 BY H. L. DOW III SENIOR VICE PRESIDENT & CHIEF FINANCIAL OFFICER EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER APRIL 28, 1998



ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 28, 1998 IN CASE NO. U-11682

DETROIT, MICHIGAN

|      | SURCHARGES                                   |  |
|------|--|--|
|      | Rate<br>Schedule<br>No.                      | Uncollectibles Expense<br>Tracking Mechanism<br>Surcharge (UETM) |
| А    | Residential                                  | 0.5456¢/Ccf  |
| AS   | Low Income Senior Citizens                   | 0.5456¢/Ccf  |
| 2A   | Residential Multiple Family Dwelling Class 1 | 0.5899¢/Ccf  |
| 2A   | Residential Multiple Family Dwelling Class 2 | 0.4680¢/Ccf  |
| GS-1 | Non-Residential General Service              | 0.4913¢/Ccf  |
| GS-2 | Large Volume                                 | 0.5438¢/Ccf  |
| S    | School                                       | 0.3577¢/Ccf  |
| ST   | Small Volume Transportation                  | 0.0846¢/Ccf  |
| LT   | Large Volume Transportation                  | 0.0418¢/Ccf  |
| XLT  | Extra Large Volume Transportation            | 0.0349¢/Ccf  |

In addition to the above surcharges, Rate Schedules A, AS, 2A, GS-1, GS-2, and S are subject to Rule B10, Gas Cost Recovery and may be subject to Rule 7.3, Area Expansion Program, or to Rule B12, Customer Attachment Program.

| ISSUED DECEMBER 22, 2006<br>BY: D. G. BRUDZYNSKI<br>VICE PRESIDENT<br>REGULATORY AFFAIRS | Michigan Public Service<br>Commission           | EFFECTIVE FOR GAS SERVICE<br>RENDERED ON AND AFTER<br>JANUARY 1, 2007 |
|--|---|---|
|  | REMOVED BYRL<br>DATE12-19-07                    |   |
|  | CANCELLED U-15042<br>BY<br>ORDER U-6300, U-1389 | 8   |

January 5, 2007

Filed \_

**DETROIT, MICHIGAN** 

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 21, 2006 IN CASE NO. U-13898

**DETROIT, MICHIGAN** 

|  | SURCHARG  | ES   |
|--|---|--|
|  | Rate<br>Schedule  |  |
| S<br>ST<br>LT<br><i>XLT</i><br>In addition to th                                     | overy and may be subject to Rule 7.3, Area                                  | 0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf<br>0.000¢/Ccf |
|  |   |  |
|  | CANCELLED<br>BY U-13898<br>ORDER U-13898<br>REMOVED BY NAP<br>DATE 01-05-07 |  |
| ISSUED MAY 26, 2005<br>BY M. E. CHAMPLEY<br>SENIOR VICE PRESIDE<br>REGULATORY AFFAIR |   | EFFECTIVE FOR GAS SERVICE<br>RENDERED ON AND AFTER<br>APRIL 29, 2005   |

Filed

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 28, 2005 IN CASE NOS. U-13898

|       | SURG  | CHARGES                                 |  |
|-------|---|---|--|
|       | Rate<br>Schedule<br>No.                       | Partial and<br>Immediate<br>Rate Relief |  |
| 1     | Non-Residential                               | 1.426¢/Ccf                              |  |
| 2     | Residential                                   | 1.426¢/Ccf                              |  |
| 2A    | Residential                                   |   |  |
|       | Multiple Family Dwelling                      | 1.426¢/Ccf                              |  |
| 3     | Optional Residential                          | 1.426¢/Ccf                              |  |
| ЗA    | Low Income Residential                        | 1.426¢/Ccf                              |  |
| 6     | Large Volume                                  | 1.029¢/Ccf                              |  |
| 10    | School  | 1.202¢/Ccf                              |  |
| ST-1  | Small Volume<br>Transportation                | 0.697¢/Ccf                              |  |
| ST-2  | Small Volume                                  |   |  |
|       | Transportation <i>Minimum</i><br>Small Volume | 0.000¢/Ccf                              |  |
|       | Transportation Maximum                        | 0.697¢/Ccf                              |  |
| LT-1  | Large Volume                                  |   |  |
| . – . | Transportation                                | 0.387¢/Ccf                              |  |
| LT-2  | Large Volume                                  | 0.000 (/0. /                            |  |
|       | Transportation Minimum                        | 0.000¢/Ccf                              |  |
|       | Large Volume<br>Transportation Maximum        | 0.387¢/Ccf                              |  |
|       |   | 0.3074/00                               |  |

In addition to the above surcharges, Rate Schedule Nos. 1 through 10 shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule 7.3, Area Expansion Program, or to Rule B12, Customer Attachment Program.

REMOVED BY

**ISSUED OCTOBER 12, 2004 BY** M.E. CHAMPLEY SENIOR VICE PRESIDENT **REGULATORY AFFAIRS** 

**DETROIT, MICHIGAN** 

| Michigan Public Service<br>Commission |
|---------------------------------------|
| October 13, 2004                      |
| Filed RL                              |

#### EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER SEPTEMBER 22, 2004

**ISSUED UNDER AUTHORITY OF THE** MICHIGAN PUBLIC SERVICE COMM. DATED SEPTEMBER 21, 2004 IN CASE NO. U-13898

|  |   | SURCHARC   | GES  |  |
|--|---|--|--|--|
|  |   | Rate   | MichCon<br>Energy  |  |
|  |   | Schedule   | Conservation   |  |
|  | <del></del>                             | <u>No.</u>   | Surcharge 1/   |  |
|  | 1                                       | Non-Residential  | 0.000¢/Ccf   |  |
|  | 2<br>2A                                 | Residential<br>Residential   | 0.000¢/Ccf   |  |
|  | 273                                     | Multiple Family  |  |  |
|  | . 3                                     | Dwelling<br>Optional   | 0.000¢/Ccf   |  |
|  |   | Residential  | 0.000¢/Ccf   |  |
| ·  | 3A.                                     | Low Income<br>Residential  | 0.000¢/Ccf   |  |
|  | <sup>-</sup> 6                          | Large Volume   | 0.000¢/Ccf   |  |
|  | 8                                       | Alternate Fuel<br>Displacement   | 0.000¢/Ccf   |  |
|  | 10                                      | School   | 0.000¢/Ccf   |  |
|  | ST-1                                    | Small Volume<br>Transportation   | 0.000¢/Ccf   |  |
|  | ST-2                                    | Small Volume   | 0.0004/221   |  |
|  | LT-1                                    | Transportation <u>2</u> /<br>Large Volume                                | 0.000¢/Ccf   |  |
|  |   | Transportation   | 0.000¢/Ccf   |  |
|  | LT-2                                    | Large Volume<br>Transportation <u>3</u> /                                | 0.000¢/Ccf   |  |
| <ul> <li><u>2</u>/ Applicable to charge.</li> <li><u>3</u>/ Applicable to charge.</li> <li>In addition to the a</li> </ul> | o Rate Sch<br>o Rate Sch<br>above surch | nedule LT-2, provided the LT-2 cu<br>narges, Rate Schedule Nos. 1 throug | <i>c, 1995.</i><br>Justomer's usage is billed at the ST-1 Transportation<br>Justomer's usage is billed at the LT-1 Transportation<br>th 10 shown are subject to Rule B10, Gas Cost Recovery<br>of Rule B12, Customer Attachment Program. |  |
|  |   |  |  |  |
|  | ,                                       |  |  |  |
|  |   |  | ORDER <u>U-13848, U-13</u><br>REMOVED BY <u></u>   |  |
|  |   |  | ORDER <u>U-13898, U-13</u>   |  |
|  |   |  | ORDER <u>U-13898, U-13</u><br>REMOVED BY   |  |

MARKETING & REGULAT

DETROIT, MICHIGAN



ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED JUNE 5, 1995 IN CASE NOS. U-10013-R AND U-5451-R

|             |   | MichOrm  |
|-------------|---|--|
|             | Rate<br>Schedule<br>No                    | MichCon<br>Energy<br>Conservation<br><u>Surcharge 1/</u> |
|             | Non-Residential                           | 0.571¢/Ccf   |
|             | Residential                               | 0.571¢/Ccf   |
| 2A          | Residential<br>Multiple Family            |  |
|             | Dwelling                                  | 0.571¢/Ccf   |
| 3           | Optional                                  |  |
|             | Residential                               | 0.571¢/Ccf   |
| ЗA          | Low Income                                |  |
| _           | Residential                               | 0.571¢/Ccf   |
|             | Large Volume                              | 0.571¢/Ccf   |
| 8           | Alternate Fuel                            |  |
|             | Displacement                              | 0.571¢/Ccf   |
| _           | School                                    | 0.571¢/Ccf   |
| ST-1        | Small Volume                              |  |
| <b>CT 3</b> | Transportation                            | 0.328¢/Ccf   |
| ST-2        | Small Volume                              |  |
| 171         | Transportation <u>2</u> /                 | 0.027¢/Ccf   |
| LT-1        | Large Volume                              | 0.000+/0.7   |
| LT-2        | Transportation                            | 0.328¢/Ccf   |
| L1-2        | Large Volume<br>Transportation <u>3</u> / | 0.027¢/Ccf   |

- 1/ Effective B.U. 1 October 1992 Billing Cycle, October 1, 1992.
- 2/ Applicable to Rate Schedule ST-2, provided the ST-2 customer's usage is billed at the ST-1 Transportation charge.
- <u>3</u>/ Applicable to Rate Schedule LT-2, provided the LT-2 customer's usage is billed at the LT-1 Transportation charge.

In addition to the above surcharges, Rate Schedule Nos. 1 through 10 shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule B7.3, Area Expansion Program.

| CANCELLED B       | Y<br>13 R + U 5451 R |
|-------------------|----------------------|
| REMOVED BY_       | 743-M                |
| DATE_ <u>10.5</u> | .95                  |

ISSUED OCTOBER 28, 100 BY H. L. DOW III VICE PRESIDENT MARKETING & RECEPTATORY AFFICE DETROIT, MICHINER NOV 2 9 1993

#### EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE JANUARY 1994 BILLING CYCLE, JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED OCTOBER 28, 1993 IN CASE NOS. U-10149 AND U-10150

| e<br>xdule<br>                                | MichCon<br>Energy<br>Conservation<br>Surcharge 1/   | Act 111<br>DSS-HAP<br>Uncollectibles<br><u>Surcharge 2/</u>   | Act 168<br>Heating<br>Assistance<br>Program<br><u>Surcharge 3/</u>  |
|---|---|---|---|
| Non-Residential                               | 0.571¢/Ccf  | 0.282¢/Ccf  | 0.597¢/Ccf  |
| Residential<br>Residential<br>Multiple Family | 0.571¢/Ccf  | 0.287¢/Ccf  | 0.608¢/Ccf  |
| Dwelling                                      | 0.571¢/Ccf  | 0.273¢/Ccf  | 0.572¢/Ccf  |
| Residential                                   | 0.571¢/Ccf  | 0.287¢/Ccf  | 0.608¢/Ccf  |
| Residential                                   | 0.571¢Ccf   | 0.287¢/Ccf  | 0.608¢/Ccf  |
| Large Volume<br>Interruptible                 | 0.571¢/Ccf  | 0.252¢/Ccf  | 0.494¢/Ccf  |
| Large Volume<br>Alternate Fuel                | 0.571¢/Ccf  | 0.252¢/Ccf  | 0.494¢/Ccf  |
| Displacement<br>Optional Large                | 0.571¢/Ccf  | 0.252¢/Ccf  | 0.494¢/Ccf  |
| Volume  | 0.571¢/Ccf  | 0.252¢/Therm  | 0.494¢/Ccf  |
| School  | 0.571¢/Ccf  | 0.262¢/Ccf  | 0.554¢/Ccf  |
| Transportation                                | 0.328¢/Ccf  | 0.029¢/Ccf  | 0.057¢/Ccf  |
| Transportation <u>4</u> /                     | 0.027¢/Ccf  | 0.029¢/Ccf  | 0.057¢/Ccf  |
|   | Non-Residential<br>Residential<br>Residential<br>Multiple Family<br>Dwelling<br>Optional<br>Residential<br>Low Income<br>Residential<br>Large Volume<br>Interruptible<br>Large Volume<br>Alternate Fuel<br>Displacement<br>Optional Large<br>Volume<br>School<br>Transportation | MichConEnergyduleConservationSurcharge 1/Non-Residential0.571¢/CcfResidential0.571¢/CcfResidential0.571¢/CcfMultiple Family0.571¢/CcfDwelling0.571¢/CcfOptional0.571¢/CcfResidential0.571¢/CcfLow Income0.571¢/CcfLarge Volume0.571¢/CcfInterruptible0.571¢/CcfLarge Volume0.571¢/CcfDisplacement0.571¢/CcfOptional Large0.571¢/CcfVolume0.571¢/CcfSchool0.571¢/CcfTransportation0.328¢/Ccf | ReEnergyDSS-HAPduleConservationUncollectiblesSurcharge 1/Surcharge 2/Non-Residential0.571¢/Ccf0.282¢/CcfResidential0.571¢/Ccf0.287¢/CcfResidential0.571¢/Ccf0.273¢/CcfMultiple FamilyDwelling0.571¢/Ccf0.273¢/CcfDwelling0.571¢/Ccf0.287¢/CcfQptional0.571¢/Ccf0.287¢/CcfResidential0.571¢/Ccf0.287¢/CcfLarge Volume0.571¢/Ccf0.287¢/CcfInterruptible0.571¢/Ccf0.252¢/CcfLarge Volume0.571¢/Ccf0.252¢/CcfDisplacement0.571¢/Ccf0.252¢/CcfVolume0.571¢/Ccf0.252¢/CcfVolume0.571¢/Ccf0.252¢/CcfTransportation0.328¢/Ccf0.029¢/Ccf |

N/A - Not Applicable

- 1/ Effective B.U. 1 October 1992 Billing Cycle, October 1, 1992.
- 2/ Effective B.U. 1 January 1993 Billing Cycle and terminates upon completion of December 1993 Billing cycle.
- <u>3</u>/ Effective B.U. 1 February 1993 Billing Cycle and terminates upon completion of December 1993 Billing Cycle.
- 4/ Applicable to Rate Schedule T-2, provided the T-2 customer's usage is billed at the T-1 Transportation charge.

In addition to the above surcharges, Rate Schedule Nos. 1 through 10 shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule B7.3, Area Expansion Program.

CANCELLED BY ORDER 11-10150 REMOVED BY 11-29-93 DATE\_



|                        | SURCHARGES                                    |  |  |                                       |   |  |  |  |
|------------------------|---|--|--|---------------------------------------|---|--|--|--|
| Ra<br>Sch<br><u>Nc</u> | edule   | MichCon<br>Energy<br>Conservation<br><u>Surcharge 1/</u> | ACT 200<br>Positive<br>Billing<br>Program<br><u>Surcharge 2/</u> | ACT 200<br>DSS<br><u>Surcharge 3/</u> | Act 111<br>DSS-HAP<br><u>Surcharge 5/</u> | Act 111<br>DSS-HAP<br>Uncollectibles<br>Surcharge 6/ |  |  |
| 1                      | Non-Residential                               | 0.571¢/Ccf   | 0.563¢/Ccf   | 0.282¢/Ccf                            | 0.883¢/Ccf                                | 0.282¢/Ccf   |  |  |
| 2<br>2A                | Residential<br>Residential<br>Multiple Family | . 0.571¢/Ccf   | 0.574¢/Ccf   | 0.287¢/Ccf                            | 0.899¢/Ccf                                | 0.287¢/Ccf   |  |  |
| 3                      | Dwelling<br>Optional                          | 0.571¢/Ccf   | 0.547¢/Ccf   | 0.273¢/Ccf                            | 0.856¢/Ccf                                | 0.273¢/Ccf   |  |  |
| 3A                     | Residential<br>Low Income                     | 0.571¢/Ccf   | 0.574¢/Ccf   | 0.287¢/Ccf                            | 0.899¢/Ccf                                | 0.287¢/Ccf   |  |  |
| ЪA                     | Residential                                   | 0.571¢Ccf  | 0.574¢/Ccf   | 0.287¢/Ccf                            | 0.899¢/Ccf                                | 0.287¢/Ccf   |  |  |
| 6<br>7                 | Large Volume<br>Interruptible                 | 0.571¢/Ccf   | 0.503¢/Ccf   | 0.252¢/Ccf                            | 0.787¢/Ccf                                | 0.252¢/Ccf   |  |  |
| 8                      | Large Volume<br>Alternate Fuel                | 0.571¢/Ccf   | 0.503¢/Ccf   | 0.252¢/Ccf                            | 0.787¢/Ccf                                | 0.252¢/Ccf   |  |  |
| 9                      | Displacement<br>Optional Large                | 0.571¢/Ccf   | 0.503¢/Ccf   | 0.252¢/Ccf                            | 0.787¢/Ccf                                | 0.252¢/Ccf   |  |  |
|                        | Volume  | 0.571¢/Ccf   | 0.500¢/Therm   | 0.250¢/Therm                          | 0.787¢/Therm                              | 0.252¢/Therm   |  |  |
| 10                     | School  | 0.571¢/Ccf   | 0.525¢/Ccf   | 0.262¢/Ccf                            | 0.822¢/Ccf                                | 0.262¢/Ccf   |  |  |
| T-1                    | Transportation                                | 0.328¢/Ccf   | 0.061¢/Ccf   | 0.029¢/Ccf                            | 0.091¢/Ccf                                | 0.029¢/Ccf   |  |  |
| T-2                    | Transportation $4$                            | / 0.027¢/Ccf   | 0.061¢/Ccf   | 0.029¢/Ccf                            | 0.091¢/Ccf                                | 0.029¢/Ccf   |  |  |

N/A - Not Applicable

1/ Effective B.U. 1 October 1992 Billing Cycle, October 1, 1992.

2/ For Rate Schedules 1 through 10, effective B.U. 1 May 1990 Billing Cycle, May 4, 1990, and terminates upon completion of April 1992 Billing Cycle. For Rate Schedules T-1 and T-2, effective B.U. 1 January 1991 Billing Cycle, and terminates upon completion of December 1992 Billing Cycle.

3/ Effective B.U. 1 January 1991 Billing Cycle and terminates upon completion of December 1992 Billing Cycle.

4/ Applicable to Rate Schedule T-2, provided the T-2 customer's usage is billed at the T-1 Transportation charge.

5/ Effective B.U. 1 March 1992 Billing Cycle and terminates upon completion of February 1993 Billing Cycle.

<u>6</u>/ Effective B.U. 1 January 1993 Billing Cycle and terminates upon completion of December 1993 Billing Cycle.

In addition to the above surcharges, Rate Schedule Nos. 1 through 10 shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule B7.3, Area Expansion Program.

| CANCELLED BY<br>ORDER <u>U-10222</u> |  |
|--------------------------------------|--|
| REMOVED BY THEM                      |  |
| DATE2/4/93                           |  |

ISSUED SEPTEMBER 1, 199 BYJCH VIEW FFECTIVE WITH THE BILLING OF H. L. DOW III VICE PRESIDENT RATES & REGULATORY ALPAIRS DETROIT, MICHIGAN HIGHN HIGHN HIGHN HIGHN PUBLIC SERVICE COMM.

DATED MAY 6, 1992 IN CASE NO. U-10013

| SURCHARGES               |   |   |   |                                |   |  |
|--------------------------|---|---|---|--------------------------------|---|--|
| Rat<br>Sche<br><u>No</u> | dule  | MichCon<br>Energy<br>Conservation<br>Surcharge 1/ | ACT 200<br>Positive<br>Billing<br>Program<br>Surcharge 2/ | ACT 200<br>DSS<br>Surcharge 3/ | Act 111<br>DSS-HAP<br><u>Surcharge 5/</u> | Act 111<br>DSS-HAP<br>Uncollectibles<br>Surcharge 6/ |
| 1                        | Non-Residential                               | 0.190¢/Ccf  | 0.563¢/Ccf  | 0.282¢/Ccf                     | 0.883¢/Ccf                                | 0.282¢/Ccf   |
| 2<br>2A                  | Residential<br>Residential<br>Multiple Family | 0.190¢/Ccf  | 0.574¢/Ccf  | 0.287¢/Ccf                     | 0.899¢/Ccf                                | 0.287¢/Ccf   |
| 3                        | Dwelling<br>Optional                          | 0.190¢/Ccf  | 0.547¢/Ccf  | 0.273¢/Ccf                     | 0.856¢/Ccf                                | 0.273¢/Ccf   |
| 3A                       | Residential<br>Low Income                     | 0.190¢/Ccf  | 0.574¢/Ccf  | 0.287¢/Ccf                     | 0.899¢/Ccf                                | 0.287¢/Ccf   |
|                          | Residential                                   | 0.190¢Ccf   | 0.574¢/Ccf  | 0.287¢/Ccf                     | 0.899¢/Ccf                                | 0.287¢/Ccf   |
| 6<br>7                   | Large Volume<br>Interruptible                 | 0.190¢/Ccf  | 0.503¢/Ccf  | 0.252¢/Ccf                     | 0.787¢/Ccf                                | 0.252¢/Ccf   |
| 8                        | Large Volume<br>Alternate Fuel                | 0.190¢/Ccf  | 0.503¢/Ccf  | 0.252¢/Ccf                     | 0.787¢/Ccf                                | 0.252¢/Ccf   |
| 9                        | Displacement<br>Optional Large                | 0.190¢/Ccf  | 0.503¢/Ccf  | 0.252¢/Ccf                     | 0.787¢/Ccf                                | 0.252¢/Ccf   |
| _                        | Volume  | 0.189¢/Therm                                      | 0.500¢/Therm  | 0.250¢/Therm                   | 0.787¢/Therm                              | 0.252¢/Therm   |
| 10                       | School  | 0.190¢/Ccf  | 0.525¢/Ccf  | 0.262¢/Ccf                     | 0.822¢/Ccf                                | 0.262¢/Ccf   |
| T-1                      | Transportation                                | N/A   | 0.061¢/Ccf  | 0.029¢/Ccf                     | 0.091¢/Ccf                                | 0.029¢/Ccf   |
| Т-2                      | Transportation                                | N/A   | 0.061¢/Ccf <u>4</u> /                                     | 0.029¢/Ccf <u>4</u> /          | 0.091¢/Ccf                                | 0.029¢/Ccf   |

GIIDOWADORO

N/A - Not Applicable

**ISSUED FEBRUARY 12** 

RATES & REGULATOR

DETROIT, MICHIGAN

H. L. DOW III

VICE PRESIDENT

1/ Effective B.U. 1 October 1991 Billing Cycle, October 9, 1991.

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- Z/ For Rate Schedules 1 through 10, effective B.U. 1 May 1990 Billing Cycle, May 4, 1990, and terminates upon completion of April 1992 Billing Cycle. For Rate Schedules T-1 and T-2, effective B.U. 1 January 1991 Billing Cycle, and terminates upon completion of December 1992 Billing Cycle.
- 3/ Effective B.U. 1 January 1991 Billing Cycle and terminates upon completion of December 1992 Billing Cycle.
- 4/ Applicable to Rate Schedule T-2, provided the T-2 customer's usage is billed at the T-1 Transportation charge.
   5/ Effective B.U. 1 March 1992 Billing Cycle and terminates upon completion of February 1993 Billing Cycle.
- 6/ Effective B.U. 1 January 1993 Billing Cycle and terminates upon completion of December 1993 Billing Cycle.

In addition to the above surcharges, Rate Schedule Nos. 1 through 10 shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule B7.3, Area Expansion Program.

CANCELLED BY ORDER U- 10013

REMOVED BY JED M

DATE 9-10-92

EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE MARCH, 1992 BILLING CYCLE, MARCH 9, 1992

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED FEBRUARY 12, 1992 IN CASE NO. U-10018

| SURCHARGES            |  |   |   |  |                                       |
|-----------------------|--|---|---|--|---------------------------------------|
| Rate<br>Schedu<br>No. | ile<br>—                                   | IFF Gas<br>Conservation<br>Surcharge 1/ | MichCon<br>Energy<br>Conservation<br>Surcharge 2/ | ACT 200<br>Positive<br>Billing<br>Program<br><u>Surcharge 3/</u> | ACT 200<br>DSS<br><u>Surcharge 4/</u> |
| 1                     | Non-Residential                            | N/A                                     | 0.190¢/Ccf  | 0.563¢/Ccf   | 0.282¢/Ccf                            |
| 2                     | Residential                                | 0¢/Ccf                                  | 0.190¢/Ccf  | 0.574¢/Ccf   | 0.287¢/Ccf                            |
| 2A                    | Residential<br>Multiple Family<br>Dwelling | 0¢/Ccf                                  | 0.190¢/Ccf  | 0.547¢/Ccf   | 0.273¢/Ccf                            |
| 3                     | Optional                                   | 01700                                   | 0.1200,000  |  |                                       |
| 3A                    | Residential                                | 0¢/Ccf                                  | 0.190¢/Ccf  | 0.574¢/Ccf   | 0.287¢/Ccf                            |
| UA                    | Residential                                | 0¢/Ccf                                  | 0.190¢Ccf   | 0.574¢/Ccf   | 0.287¢/Ccf                            |
| 6                     | Large Volume                               | N/A                                     | 0.190¢/Ccf  | 0.503¢/Ccf   | 0.252¢/Ccf                            |
| 7                     | Interruptible                              |   |   |  |                                       |
| 8                     | Large Volume<br>Alternate Fuel             | N/A                                     | 0.190¢/Ccf  | 0.503¢/Ccf   | 0.252¢/Ccf                            |
|                       | Displacement                               | N/A                                     | 0.190¢/Ccf  | 0.503¢/Ccf   | 0.252¢/Ccf                            |
| 9                     | Optional Large                             |   | -   |  |                                       |
|                       | Volume                                     | N/A                                     | 0.189¢/Therm                                      | 0.500¢/Therm   | 0.250¢/Therm                          |
| 10                    | School                                     | N/A                                     | 0.190¢/Ccf  | 0.525¢/Ccf   | 0.262¢/Ccf                            |
| T-1                   | Transportation                             | N/A                                     | N/A   | 0.061¢/Ccf   | 0.029¢/Ccf                            |
| T-2                   | Transportation                             | N/A                                     | N/A   | 0.061¢/Ccf <u>5</u> /  | 0.029¢/Ccf <u>5</u> /                 |

#### N/A - Not Applicable

1/ Effective B.U. 1 October 1991 Billing Cycle, October 9, 1991.

2/ Effective B.U. 1 October 1991 Billing Cycle, October 9, 1991.

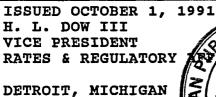
3/ For Rate Schedules 1 through 10, effective B.U. 1 May 1990 Billing Cycle, May 4, 1990, and terminates upon completion of April 1992 Billing Cycle. For Rate Schedules T-1 and T-2, effective B.U. 1 January 1991 Billing Cycle, and terminates upon completion of December 1992 Billing Cycle.

4/ Effective B.U. 1 January 1991 Billing Cycle and terminates upon completion of December 1992 Billing Cycle.

5/ Applicable to Rate Schedule T-2, provided the T-2 customer's usage is billed at the T-1 Transportation charge.

In addition to the above surcharges, Rate Schedule Nos. 1 through 10 shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule B7.3, Area Expansion Program.

| CANCELLED BY<br>ORDER_#10018 |  |
|------------------------------|--|
| REMOVED BY Stan              |  |
| DATE 3-5-92                  |  |



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE OCTOBER, 1991 BILLING CYCLE, OCTOBER 9, 1991

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED NOVEMBER 22, 1989 IN CASE NO. U-9469 AND SEPTEMBER 25, 1991 IN CASE NO. U-5451-R

| SURCHARGES                   |                                |   |   |   |                                |
|------------------------------|--------------------------------|---|---|---|--------------------------------|
| Rate<br>Schedu<br><u>No.</u> | le<br>—                        | IFF Gas<br>Conservation<br>Surcharge 1/ | MichCon<br>Energy<br>Conservation<br>Surcharge 2/ | ACT 200<br>Positive<br>Billing<br>Program<br>Surcharge 3/ | ACT 200<br>DSS<br>Surcharge 4/ |
| 1                            | Non-Residential                | N/A                                     | 0.300¢/Ccf  | 0.563¢/Ccf  | 0.282¢/Ccf                     |
| 2                            | Residential                    | 0.0383¢/Ccf                             | 0.300¢/Ccf  | 0.574¢/Ccf  | 0.287¢/Ccf                     |
| 2A                           | Residential<br>Multiple Family | 0.02926/0-6                             | 0.2006/0-6  | 0.547¢/Ccf  | 0.273¢/Ccf                     |
| 3                            | Dwelling<br>Optional           | 0.0383¢/Ccf                             | 0.300¢/Ccf  | 0.5474/60   | 0.2734/001                     |
| 3<br>3A                      | Residential<br>Low Income      | 0.0383¢/Ccf                             | 0.300¢/Ccf  | 0.574¢/Ccf  | 0.287¢/Ccf                     |
| 54                           | Residential                    | 0.0383¢/Ccf                             | 0.300¢/Ccf  | 0.574¢/Ccf  | 0.287¢/Ccf                     |
| 6                            | Large Volume                   | N/A                                     | 0.300¢/Ccf  | 0.503¢/Ccf  | 0.252¢/Ccf                     |
| 7                            | Interruptible                  |   |   |   |                                |
| -                            | Large Volume                   | N/A                                     | 0.300¢/Ccf  | 0.503¢/Ccf  | 0.252¢/Ccf                     |
| 8                            | Alternate Fuel                 |   |   |   |                                |
|                              | Displacement                   | N/A                                     | 0.300¢/Ccf  | 0.503¢/Ccf  | 0.252¢/Ccf                     |
| 9                            | Optional Large                 |   |   |   |                                |
|                              | Volume                         | N/A                                     | 0.298¢/Therm                                      | 0.500¢/Therm  | 0.250¢/Therm                   |
| 10                           | School                         | N/A                                     | 0.300¢/Ccf  | 0.525¢/Ccf  | 0.262¢/Ccf                     |
| T-1                          | Transportation                 | N/A                                     | N/A   | 0.061¢/Ccf  | 0.029¢/Ccf                     |
| Т-2                          | Transportation                 | N/A                                     | N/A   | 0.061¢/Ccf <u>5</u> /                                     | 0.029¢/Ccf <u>5</u> /          |

#### N/A - Not Applicable

1/ Effective B.U. 1 February 1989 Billing Cycle, February 7, 1989.

2/ Effective B.U. 1 December 1989 Billing Cycle, December 7, 1989.

3/ For Rate Schedules 1 through 10, effective B.U. 1 May 1990 Billing Cycle, May 4, 1990, and terminates upon completion of April 1992 Billing Cycle. For Rate Schedules T-1 and T-2, effective B.U. 1 January 1991 Billing Cycle, and terminates upon completion of December 1992 Billing Cycle.

4/ Effective B.U. 1 January 1991 Billing Cycle and terminates upon completion of December 1992 Billing Cycle.

5/ Applicable to Rate Schedule T-2, provided the T-2 customer's usage is billed at the T-1 Transportation charge.

In addition to the above surcharges, Rate Schedule Nos. 1 through 10 shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule B7.3, Area Expansion Program.

| CANCELLED BY<br>ORVER <u>U-94C9/U 5451</u> R |
|--|
| REMOVED BY THE M                             |
| DATE 9-27-91                                 |
| 1017   |

ISSUED DECEMBER 5, 1990 H. L. DOW III VICE PRESIDENT RATES & REGULATORY AFTA

DETROIT, MICHIGAN

S SISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1990

EFFECTIVE WITH THE BILLING OF

BILLING CYCLE, JANUARY 9, 1991

THE FIRST UNIT OF THE JANUARY, 1991

IN CASE NO. U-9758

DNSOLIDATED GAS COMPANY BOOK 3 OF 4-CANCELLED TARIFF SHEETS-012

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ACT 200

| 2 | Rate<br>Schedul<br>No. | e<br>                                      | IFF Gas<br>Conservation<br>_Surcharge 1/ | MichCon<br>Energy<br>Conservation<br>_Surcharge 2/ | ACT 200<br>Positive<br>Billing<br>Program<br>Surcharge 3/ | ACT 200<br>DSS<br>Surcharge 4/ |
|---|------------------------|--|--|--|---|--------------------------------|
|   | 1                      | Non-Residential                            | N/A                                      | 0.300¢/Ccf   | 0.563¢/Ccf  | 0.282¢/Ccf                     |
|   | 2                      | Residential                                | 0.0383¢/Ccf                              | 0.300¢/Ccf   | 0.574¢/Ccf  | 0.287¢/Ccf                     |
|   | 2A                     | Residential<br>Multiple Family<br>Dwelling | 0.0383¢/Ccf                              | 0.300¢/Ccf   | 0.547¢/Ccf  | 0.273¢/Ccf                     |
|   | 3                      | Optional<br>Residential                    | 0.0383¢/Ccf                              | 0.300¢/Ccf   | 0.574¢/Ccf  | 0.287¢/Ccf                     |
|   | 3A                     | Low Income<br>Residential                  | 0.0383¢/Ccf                              | 0.300¢/Ccf   | 0.574¢/Ccf  | 0.287¢/Ccf                     |
|   | 6                      | Large Volume                               | N/A                                      | 0.300¢/Ccf   | 0.503¢/Ccf  | 0.252¢/Ccf                     |
|   | 7                      | Interruptible<br>Large Volume              | N/A                                      | 0.300¢/Ccf   | 0.503¢/Ccf  | 0.252¢/Ccf                     |
|   | 8                      | Alternate Fuel<br>Displacement             | N/A                                      | 0.300¢/Ccf   | 0.503¢/Ccf  | 0.252¢/Ccf                     |
|   | 9                      | Optional Large<br>Volume                   | N/A                                      | 0.298¢/Therm                                       | 0.500¢/Therm  | 0.250¢/Therm                   |
|   | 10                     | School                                     | NZA                                      | 0.300¢/Ccf   | 0.525¢/Ccf  | 0.262¢/Ccf                     |
|   | T-1                    | Transportation                             | N/A                                      | N/A  | 0.061¢/Ccf  | 0.029¢/Ccf                     |
|   | T-2                    | Transportation                             | N/A                                      | N/A  | 0.061¢/Ccf 5/   | 0.029¢/Ccf <u>5</u> /          |
|   |                        |  |  |  |   |                                |

SURCHARGES

N/A - Not Applicable

1/ Effective B.U. 1 February 1989 Billing Cycle, February 7, 1989.

2/ Effective B.U. 1 December 1989 Billing Cycle, December 7, 1989.

3/ For Rate Schedules 1 through 10, effective B.U. 1 May 1990 Billing Cycle, May 4, 1990, and terminates upon completion of April 1992 Billing Cycle. For Rate Schedules T-1 and T-2, effective B.U. 1 January 1991 Billing Cycle, and terminates upon completion of December 1992 Billing Cycle.

<u>4</u>/ Effective B.U. 1 January 1991 Billing Cycle and terminates upon completion of December 1992 Billing Cycle.

5/ Applicable to Rate Schedule T-2, provided the T-2 customer's usage is billed at the T-1 Transportation charge.

In addition to the above surcharges, *Rate Schedule Nos. 1 through 10* shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule B7.3, Area Expansion Program.

(Continued on Sheet No. E-2.01)

CANCELLED BY SERI EFFECTIVE WITH THE BILLPNEEDF 4975-8 ISSUED APRIL 12, 1990 BY H. L. DOW III THE FIRST UNIT OF THE MAY, 1990 1990OVED BY Nom BILLING CYCLE, MAY 4. VICE PRESIDENT RATES & REGULATORY AFFAI MAY 0 7 1991 DATE 1PM DETROIT, MICHIGAN ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 12, 1990 IN CASE NO. U-9475

#### SURCHARGES

| Rate<br>Schedule<br>No. | , * <b>*</b>                            | MichCon<br>Energy<br>Conservation<br>Surcharge 2/ | IFF Gas<br>Conservation<br>Surcharge 1/ |
|-------------------------|---|---|---|
| 1                       | Non-Residential                         | 0.300¢/Ccf  | N/A                                     |
| 2                       | Residential                             | 0.300¢/Ccf  | 0.0383¢/Ccf                             |
| 2A                      | Residential Multiple Family<br>Dwelling | 0.300¢/Ccf  | 0.0383¢/Ccf                             |
| 3                       | Optional Residential                    | 0.300¢/Ccf  | 0.0383¢/Ccf                             |
| 3A                      | Low Income Residential                  | 0.300¢/Ccf  | 0.0383¢/Ccf                             |
| 6                       | Large Volume                            | 0.300¢/Ccf  | N/A                                     |
| 7                       | Interruptible Large Volume              | 0.300¢/Ccf  | N/A                                     |
| <b>8</b>                | Alternate Fuel Displacement             | 0.300¢/Ccf  | N/A                                     |
| 9                       | Optional Large Volume                   | 0.298¢/Therm                                      | N/A                                     |
| 10                      | School                                  | 0.300¢/Ccf  | N/A                                     |

#### N/A - Not Applicable

1/ Effective B.U. 1 February 1989 Billing Cycle, February 7, 1989.
 2/ Effective B.U. 1 December 1989 Biling Cycle, December 7, 1989.

In addition to the above surcharges, each of the Rate Schedules shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule B7.3, Area Expansion Program.

| CANCELLED BY<br>ORDER <u>H-9475</u> |  |
|-------------------------------------|--|
| REMOVED BY John                     |  |
| DATE 5-7-90                         |  |

ISSUED NOVEMBER 22, 1989 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE DECEMBER 1989 BILLING CYCLE, DECEMBER 7, 1989

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED NOVEMBER 22, 1989 IN CASE NO. U-9469

#### SURCHARGES

| Rate<br>Schedule<br><u>No.</u> |   | Michigan<br>Residential<br>Conservation<br>Surcharge 1/ | IFF Gas<br>Conservation<br>Surcharge 1/ |
|--------------------------------|---|---|---|
| 1                              | Non-Residential                         | 0.146¢/Ccf  | N/A                                     |
| 2                              | Residential                             | 0.146¢/Ccf  | 0.03B3¢/Ccf                             |
| 2A                             | Residential Multiple Family<br>Dwelling | 0.146¢/Ccf  | 0_03B3¢/Ccf                             |
| 3                              | Optional Residential                    | 0.146¢/Ccf  | 0.0383¢/Ccf                             |
| 3A                             | Low Income Residential                  | 0.146¢/Ccf  | <b>0.</b> 03 <b>8</b> 3¢/Ccf            |
| 6                              | Large Volume                            | 0.146¢/Ccf  | N/A                                     |
| 7                              | interruptible Large Volume              | 0.14 <b>6¢/</b> Ccf                                     | N/A                                     |
| 8                              | Alternate Fuel Displacement             | 0.146¢/Ccf  | N/A                                     |
| 9                              | Optional Large Volume                   | 0.143¢/Therm  | <b>1</b> N/A                            |
| 10                             | School                                  | 0.146¢/Ccf  | N/A                                     |



N/A - Not Applicable

1/ Effective B.U. 1 February 1989 Billing Cycle, February 7, 1989.

In addition to the above surcharges, each of the Rate Schedules shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule B7.3, Area Expansion Program.

| CANCELLED BY<br>ORDER U- 9469 |  |
|-------------------------------|--|
| REMOVED BY 262 M              |  |
| DATE 12- 15-89                |  |

ISSUED JANUARY 19, 1989 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN

THE I S 1989

EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE FEBRUARY 1989 BILLING CYCLE, FEBRUARY 7, 1989

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED JANUARY 19, 1989 IN CASE NOS. U-5451-R, AND U-6743-R

#### SURCHARGES

| Rate<br>Schedule<br>No. |   | Michigan<br>Residential<br>Conservation<br>_Surcharge 1/ | IFF Gas<br>Conservation<br>Surcharge 1/ |
|-------------------------|---|--|---|
| 1                       | Non-Residential                         | 0.151 £/Ccf  | N/A                                     |
| 2                       | Residential                             | 0.151 #/Ccf  | 0.043£/Ccf                              |
| <b>2</b> A              | Residential Multiple Family<br>Dwelling | 0.151¢/Ccf   | 0.043£/Ccf                              |
| 3                       | Optional Residential                    | 0.151 #/Ccf  | 0.043¢/Ccf                              |
| 3A                      | Low Income Residential                  | 0.151¢/Ccf   | 0.043#/Ccf                              |
| 6                       | Large Volume                            | 0.151¢/Ccf   | N/A                                     |
| 7                       | Interruptible Large Volume              | 0.151 £/Ccf  | · N/A                                   |
| 8                       | Alternate Fuel Displacement             | 0.151∉/Ccf   | N/A                                     |
| 9                       | Optional Large Volume                   | 0.148¢/Therm   | N/A                                     |
| 10                      | School                                  | 0.151 ¢/Ccf  | N/A                                     |

N/A - Not Applicable

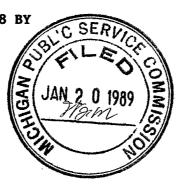
1/ Effective B.U. 1 April 1988 Billing Cycle, April 6, 1988.

In addition to the above surcharges, each of the Rate Schedules shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule B7.3, Area Expansion Program.

CANCELLED BY ORDER U-5451R U CTU3R REMOVED BY SHALL 2-15-8 DATE.

ISSUED DECEMBER 22, 1988 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER DECEMBER 23, 1988

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ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 22, 1988 IN CASE NOS. U-8635, U-8812, U-8854

#### SURCHARGES

| Rate<br>Schedule<br>No. |   | Michigan<br>Residential<br>Conservation<br>Surcharge 1/ | IFF Gas<br>Conservation<br>Surcharge 1/ | Negative<br>Surcharge 2/ |
|-------------------------|---|---|---|--------------------------|
| 1                       | Non-Residential                         | 0.151 ±/Ccf   | N/A                                     | (1.018¢)/Ccf             |
| 2                       | Residential                             | 0.151¢/Ccf  | 0.043¢/Ccf                              | (1.018¢)/Ccf             |
| 2A                      | Residential Multiple Family<br>Dwelling | 0.151 #/Ccf   | 0.043¢/Ccf                              | (1.018¢)/Ccf             |
| 3                       | Optional Residential                    | 0.151¢/Ccf  | 0.043¢/Ccf                              | (1.018¢)/Ccf             |
| 3A                      | Low Income Residential                  | 0.151¢/Ccf  | 0.043¢/Ccf                              | (1.018¢)/Ccf             |
| 6                       | Large Volume                            | 0.151 £/Ccf   | N/A                                     | (1.018¢)/Ccf             |
| 7                       | Interruptible Large Volume              | 0.151¢/Ccf  | N/A                                     | (1.018¢)/Ccf             |
| 8                       | Alternate Fuel Displacement             | 0.151¢/Ccf  | N/A                                     | (1.018¢)/Ccf             |
| 9                       | Optional Large Volume                   | 0.148¢/Therm  | N/A                                     | (1.000¢)/Therm           |
| 10                      | School                                  | 0.151¢/Ccf  | N/A                                     | (1.018⊄)/Ccf             |

N/A - Not Applicable

1/ Effective B.U. 1 April 1988 Billing Cycle, April 6, 1988.

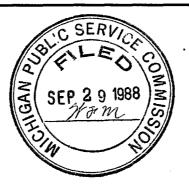
2/ Effective B.U.1 September 1988 Billing Cycle, September 6, 1988, and is permanent, remaining in effect until further ordered by the Michigan Public Service Commission, as provided by Order U-8565, U-8684, U-8793 and U-8794 dated May 27, 1987.

In addition to the above surcharges, each of the Rate Schedules shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule B7.3, Area Expansion Program.

| CANCELLED BY SE12<br>ORDER APERS 8554 |  |
|---------------------------------------|--|
| REMOVED BY Norm                       |  |
| DATE                                  |  |

ISSUED SEPTEMBER 6, 1988 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF SEPTEMBER 1988 BILLING CYCLE, SEPTEMBER 6, 1988

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MAY 27, 1987 IN CASE NOS. U-8565, U-8684, U-8793 AND U-8794

| SURCHARGES              |   |   |   |                          |
|-------------------------|---|---|---|--------------------------|
| Rate<br>Schedule<br>No. |   | Michigan<br>Residential<br>Conservation<br>Surcharge 1/ | IFF Gas<br>Conservation<br>Surcharge 1/ | Negative<br>Surcharge 2/ |
| 1                       | Non-Residential                         | 0.151¢/Ccf  | N/A                                     | (1.7284¢)/Ccf            |
| 2                       | Residential                             | 0.151¢/Ccf  | 0.043¢/Ccf                              | (1.7284¢)/Ccf            |
| <b>2</b> A              | Residential Multiple Family<br>Dwelling | 0.151¢/Ccf  | 0.043¢/Ccf                              | (1.7284¢)/Ccf            |
| 3                       | Optional Residential                    | 0.151¢/Ccf  | 0.043¢/Ccf                              | (1.7284¢)/Ccf            |
| 3A                      | Low Income Residential                  | 0.151¢/Ccf  | 0.043¢/Ccf                              | (1.7284¢)/Ccf            |
| 6                       | Large Volume                            | 0.151¢/Ccf  | N/A                                     | (1.7284¢)/Ccf            |
| 7                       | Interruptible Large Volume              | 0.151¢/Ccf  | N/A                                     | (1.7284¢)/Ccf            |
| 8                       | Alternate Fuel Displacement             | 0.151¢/Ccf  | N/A                                     | (1.7284¢)/Ccf            |
| 9                       | Optional Large Volume                   | 0.148¢/Therm  | N/A                                     | (1.6978¢)/Therm          |
| 10                      | Schoo I                                 | 0.151¢/Ccf  | N/A                                     | (1.7284¢)/Ccf            |

#### N/A - Not Applicable

1/ Effective B.U. 1 April 1988 Billing Cycle, April 6, 1988.

2/ Effective B.U. 1 June 1987 Billing Cycle, June 5, 1987, and expires after the last billing unit in August 1988, or upon issuance of an Order from the MPSC, whichever occurs earlier.

In addition to the above surcharges, each of the Rate Schedules shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule B7.3, Area Expansion Program.

| ORDER <u>U-8525, U-8189</u><br>U-8793, U-8794<br>REMOVED BY. J. 324<br>DATE 9-29-88                              |       | LLED BY | - |
|--|-------|---------|---|
| REMOVED BY JES M   |       |         |   |
| DATE 9-29-88   |       |         |   |
| and the second | DATE_ | 9-29-88 |   |

4.1 ×

ISSUED MARCH 29, 1988 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF APRIL 1988 BILLING CYCLE, APRIL 6, 1988

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 29, 1988 IN CASE NOS. U-5451-R AND U-6743-R

First Revised Sheet No. E-2.00 Cancels Original Sheet No. E-2.00

|  | CANCELLED BY<br>ORDER <u>U-5451</u> R ←U·C743-R  | SURCHARGES   |  |  |
|--|--|--|--|--|
| Rate<br>Schedule<br>No.  | REMOVED BY <u>\$77779</u><br>DATE <u>4-15 88</u>   | Michigan<br>Residential<br>Conservation<br>Surcharge 1/  | IFF Gas<br>Conservation<br>Surcharge 1/  | Negative<br>Surcharge 2/                     |
| 1  | Non-Residential  | 0.110¢/Ccf   | N/A  | (1.7284¢)/Ccf                                |
| 1-1  | Non-Residential - Incremental  | 0.110¢/Ccf   | N/A  | (1.7284¢)/Ccf                                |
| 2  | Residential  | 0.110¢/Ccf   | 0.054¢/Ccf   | (1.7284¢)/Ccf                                |
| 2A   | Residential Multiple Family<br>Dwelling  | 0.110¢/Ccf   | N/A  | (1.7284¢)/Ccf                                |
| 3  | Optional Residential   | 0.110¢/Ccf   | 0.054¢/Ccf   | (1.7284¢)/Ccf                                |
| 3A   | Low Income Residential   | 0.110¢/Ccf   | 0.054¢/Ccf   | (1.7284¢)/Ccf                                |
| 6  | Large Volume   | 0.110¢/Ccf   | N/A  | (1.7284¢)/Ccf                                |
| 6-1  | Large Volume - Incremental   | 0.110¢/Ccf   | N/A  | (1.7284¢)/Ccf                                |
| 7  | Interruptible Large Volume   | 0.110¢/Ccf   | N/A  | (1.7284¢)/Ccf                                |
| 7-1  | Interruptible Large Volume<br>- Incremental  | 0.110¢/Ccf   | N/A  | (1.7284¢)/Ccf                                |
| 8  | Alternate Fuel Displacement  | 0.110¢/Ccf   | N/A  | (1.7284¢)/Ccf                                |
| 8-1  | Alternate Fuel Displacement<br>- Incremental   | 0.110¢/Ccf   | N/A  | (1.7284¢)/Ccf                                |
| 9  | Optional Large Volume-   | 0.108¢/Therm   | N/A  | (1.6978¢)/Therm                              |
| 9-1  | Optional Large Volume<br>- Incremental   | 0.108¢/Therm   | N/A  | (1.6978¢)/Ther                               |
| 10   | School   | 0.110¢/Ccf   | N/A  | (1.7284¢)/Ccf                                |
| -<br>2/ Effect<br>The last L<br>MPSC, which<br>in addition<br>Gas Cost Reco<br>The Rate Sc | e B.U. 1 January 1987 Billing C<br>ive B.U. 1 June 1987 Bill<br>billing unit in August 19<br>chever occurs earlier.<br>to the above surcharges, each<br>overy and may be subject to Rul<br>chedules shown are also subject<br>redit resulting from the Increment | ling Cycle, June 5<br>288, or upon issua<br>of the Rate Schedule<br>e B7.3, Area Expansion<br>ect, from time to th | , 1987, and expandence<br>ance of an Order<br>as shown are subject<br>n Program.<br>ime, to the Increm | from the<br>t to Rule B10,<br>mental Pricing |
| ISSUED MAY 2<br>W. K. McCRAC<br>VICE CHAIRMA<br>CHIEF FINANC                               | KIN<br>N AND   | SERVICE<br>LEOCOMA   | EFFECTIVE WITH<br>THE FIRST UNIT<br>BILLING CYCLE,<br>ISSUED UNDER A                                   | JUNE 5, 1987                                 |

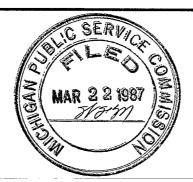
MICHIGAN PUBLIC SERVICE COMM. DATED MAY 27, 1987 IN CASE NOS. U-8565, U-8684, U-8793, AND U-8794

| Rate<br>Schedule<br>No. | REMOVED BY<br>DATE                           | Michigan<br>Residential<br>Conservation<br>Surcharge 1/ | IFF Ga<br>Conservat<br>Surcharg |
|-------------------------|--|---|---------------------------------|
| T                       | Non-Residential                              | 0.110¢/Ccf  | N/A                             |
| 1-1                     | Non-Residential - Incremental                | 0.110¢/Ccf  | N⁄A                             |
| 2                       | Residential                                  | 0.110¢/Ccf  | 0.054¢/C                        |
| 2A                      | Residential Multiple Family<br>Dwelling      | 0.110¢/Ccf  | N/A                             |
| 3                       | Optional Residential                         | 0.110¢/Ccf  | 0.054¢/C                        |
| 3A                      | Low Income Residential                       | 0.110¢/Ccf  | 0.054¢/C                        |
| б                       | Large Volume                                 | 0.110¢/Ccf  | N/A                             |
| 6-1                     | Large Volume - Incremental                   | 0.110¢/Ccf  | . N/A                           |
| 7                       | Interruptible Large Volume                   | 0.110¢/Ccf  | N/A                             |
| 7-1                     | Interruptible Large Volume<br>- Incremental  | 0.110¢/Ccf  | N/A                             |
| 8                       | Alternate Fuel Displacement                  | 0.110¢/Ccf  | N/A                             |
| 8-1                     | Alternate Fuel Displacement<br>- Incremental | 0.110¢/Ccf  | N/A                             |
| 9                       | Optional Large Volume                        | 0.108¢/Therm  | N/A                             |
| 9-1                     | Optional Large Volume<br>- Incremental       | 0.108¢/Therm  | N/A                             |
| 10                      | School                                       | 0.110¢/Ccf  | N/A                             |
| 10<br>N/A - Not Appl    |  | 0.110¢/Ccf  | N/A                             |
| 1/ Effective            | B.U. 1 January 1987 Billing Cycle, Januar    | ry 9, 1987.   |                                 |

Surcharge Credit resulting from the Incremental Pricing Alternate Fuel Charge as authorized in Case No. U-6178.

ISSUED MARCH 17, 1987 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 17, 1987 IN CASE NO. U-8588

# SURCHARGES (Continued)

(Continued from Sheet No. E-2.00)

| Rate<br>Schedule<br><u>No.</u> |                                | Operating<br>Incentive<br>Program<br>Surcharge | Performance<br>Incentive<br>Plan<br>Surcharge |
|--------------------------------|--------------------------------|--|---|
| I                              | Non-Residential                | 0.000¢/Ccf                                     | 0.000¢/Ccf                                    |
| 2                              | Residential                    | 0.000¢/Ccf                                     | 0.000¢/Ccf                                    |
| 2A                             | Residential<br>Multiple Pamily | 0.000//7-5                                     | 0.000///5.5                                   |
| 2                              | Dwelling                       | 0.000¢/Ccf                                     | 0.000¢/Ccf                                    |
| 3                              | Optional<br>Residential        | 0.000¢/Ccf                                     | 0.000¢/Ccf                                    |
| 3 <b>A</b>                     | Low Income                     |  |   |
|                                | Residential                    | 0.000¢/Ccf                                     | 0.000¢/Ccf                                    |
| 6                              | Large Volume                   | 0.000¢/Ccf                                     | 0.000¢/Ccf                                    |
| 7                              | Interruptible                  |  |   |
|                                | Large Volume                   | 0.000¢/Ccf                                     | 0.000¢/Ccf                                    |
| 8                              | Alternate Fuel                 |  |   |
|                                | Displacement                   | 0.000¢/Ccf                                     | 0.000¢/Ccf                                    |
| 9                              | Optional Large                 |  |   |
|                                | Volume                         | 0.000¢/Therm                                   | 0.000¢/Therm                                  |
| 10                             | School                         | 0.000¢/Ccf                                     | 0.000¢/Ccf                                    |
| T-1                            | Transportation                 | 0.000¢/Ccf                                     | 0.000¢/Ccf                                    |
| T-2                            | Transportation                 | 0.000¢/Ccf                                     | 0.000¢/Ccf                                    |

In addition to the above surcharges, Rate Schedule Nos. 1 through 10 shown are subject to Rule B10, Gas Cost Recovery and may be subject to Rule B7.3, Area Expansion Program.

-87 REGRO REMOVED B

| CANCELLED | ßY  |       |
|-----------|-----|-------|
| ORDER_    |     | <br>  |
| REMOVED B | 3Y. | <br>  |
| DATE      |     | <br>- |

ISSUED APRIL 12, 1990 BY H. L. DOW III VICE PRESIDENT RATES & REGULATORY AFFA EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE MAY, 1990 BILLING CYCLE, MAY 4, 1990

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 12, 1990 IN CASE NO. U-9475

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         | \$0.75000                      |
| December, 2006  | \$0.89500                         | \$0.75000                      |
| January, 2007   | \$0.89500                         | \$0.75000                      |
| February, 2007  | \$0.89500                         | \$0.67500                      |
| March, 2007     | \$0.89500                         | \$0.75000                      |
| April, 2007     | \$0.84900                         | \$0.80000                      |
| May, 2007       | \$0.84900                         | \$0.84900                      |
| June, 2007      | \$0.84900                         | \$0.84900                      |
| July, 2007      | \$0.88300                         | \$0.84900                      |
| August, 2007    | \$0.88300                         | \$0.80000                      |
| September, 2007 | \$0.88300                         | \$0.80000                      |
| October, 2007   | \$0.84900                         | \$0.75000                      |
| November, 2007  | \$0.84900                         | \$0.75000                      |
| December, 2007  | \$0.84900                         | \$0.75000 BY                   |
| January, 2008   | \$0.84900                         | \$0.70000                      |
| February, 2008  | \$0.84900                         | REM                            |
| March, 2008     | \$0.84900                         | DAT                            |

NAP VED BY 01-25-08

U-15042

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's filing in Case No U-15042. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

**ISSUED DECEMBER 19, 2007** BY: D. G. BRUDZYNSKI VICE PRESIDENT **REGULATORY AFFAIRS** 

**DETROIT, MICHIGAN** 

Michigan Public Service Commission December 19, 2007 Filed R

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2007 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2008 **ISSUED UNDER AUTHORITY OF THE** MICHIGAN PUBLIC SERVICE **COMMISSION DATED AUGUST 21, 2007 IN CASE NO. U-15042** 

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         | \$0.75000                      |
| December, 2006  | \$0.89500                         | \$0.75000                      |
| January, 2007   | \$0.89500                         | \$0.75000                      |
| February, 2007  | \$0.89500                         | \$0.67500                      |
| March, 2007     | \$0.89500                         | \$0.75000                      |
| April, 2007     | \$0.84900                         | \$0.80000                      |
| May, 2007       | \$0.84900                         | \$0.84900                      |
| June, 2007      | \$0.84900                         | \$0.84900                      |
| July, 2007      | \$0.88300                         | \$0.84900                      |
| August, 2007    | \$0.88300                         | \$0.80000                      |
| September, 2007 | \$0.88300                         | \$0.80000                      |
| October, 2007   | \$0.84900                         | \$0.75000                      |
| November, 2007  | \$0.84900                         | \$0.75000                      |
| December, 2007  | \$0.84900                         | \$0.75000                      |
| January, 2008   | \$0.84900                         |                                |
| February, 2008  | \$0.84900                         |                                |
| March, 2008     | \$0.84900                         |                                |
|                 |                                   |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's filing in Case No. U-15042. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

ISSUED NOVEMBER 19, 2007 BY: D. G. BRUDZYNSKI VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN

| Michigan Public Service<br>Commission |
|---------------------------------------|
| November 21, 200                      |

Г

Filed

| BY<br>ORDER | U-6300,U-13898    |
|-------------|-------------------|
| REMOVED     | <sub>DBY</sub> RL |
| DATE        | 12-19-07          |

| EFFECTIVE FOR BILLS RENDERED ON      |
|--------------------------------------|
| AND AFTER THE FIRST BILLING CYCLE OF |
| THE APRIL 2007 BILLING MONTH THROUGH |
| THE LAST BILLING CYCLE OF MARCH 2008 |
| ISSUED UNDER AUTHORITY OF THE        |
| MICHIGAN PUBLIC SERVICE              |
| COMMISSION DATED AUGUST 21, 2007     |
| IN CASE NO. U-15042                  |

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         | \$0.75000                      |
| December, 2006  | \$0.89500                         | \$0.75000                      |
| January, 2007   | \$0.89500                         | \$0.75000                      |
| February, 2007  | \$0.89500                         | \$0.67500                      |
| March, 2007     | \$0.89500                         | \$0.75000                      |
| April, 2007     | \$0.84900                         | \$0.80000                      |
| May, 2007       | \$0.84900                         | \$0.84900                      |
| June, 2007      | \$0.84900                         | \$0.84900                      |
| July, 2007      | \$0.88300                         | \$0.84900                      |
| August, 2007    | \$0.88300                         | \$0.80000                      |
| September, 2007 | \$0.88300                         | \$0.80000                      |
| October, 2007   | \$0.84900                         | \$0.75000                      |
| November, 2007  | \$0.84900                         | \$0.75000                      |
| December, 2007  | \$0.84900                         | CANCELI<br>BY<br>ORDER         |
| January, 2008   | \$0.84900                         | OKDER_                         |
| February, 2008  | \$0.84900                         | REMOVE                         |
| March, 2008     | \$0.84900                         | DATE                           |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's filing in Case No U-15042. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

ISSUED OCTOBER 22, 2007 BY: D. G. BRUDZYNSKI VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN

| Commission       |
|------------------|
| October 22, 2007 |
| FiledB           |

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2007 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2008 ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED AUGUST 21, 2007 IN CASE NO. U-15042

U-15042

NAP

11-21-07

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         | \$0.75000                      |
| December, 2006  | \$0.89500                         | \$0.75000                      |
| January, 2007   | \$0.89500                         | \$0.75000                      |
| February, 2007  | \$0.89500                         | \$0.67500                      |
| March, 2007     | \$0.89500                         | \$0.75000                      |
| April, 2007     | \$0.84900                         | \$0.80000                      |
| May, 2007       | \$0.84900                         | \$0.84900                      |
| June, 2007      | \$0.84900                         | \$0.84900                      |
| July, 2007      | \$0.88300                         | \$0.84900                      |
| August, 2007    | \$0.88300                         | \$0.80000                      |
| September, 2007 | \$0.88300                         | \$0.80000                      |
| October, 2007   | \$0.84900                         | \$0.75000                      |
| November, 2007  | \$0.84900                         | <b></b>                        |
| December, 2007  | \$0.84900                         | CANCELLED<br>BY                |
| January, 2008   | \$0.84900                         | ORDERU-15042                   |
| February, 2008  | \$0.84900                         | REMOVED BY NAP                 |
| March, 2008     | \$0.84900                         | DATE10-22-07                   |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's filing in Case No U-15042. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

ISSUED SEPTEMBER 18, 2007 BY: D. G. BRUDZYNSKI VICE PRESIDENT REGULATORY AFFAIRS

**DETROIT, MICHIGAN** 

Michigan Public Service Commission September 19, 2007

Filed \_\_\_\_\_\_\_\_\_

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2007 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2008 ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED AUGUST 21, 2007 IN CASE NO. U-15042

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         | \$0.75000                      |
| December, 2006  | \$0.89500                         | \$0.75000                      |
| January, 2007   | \$0.89500                         | \$0.75000                      |
| February, 2007  | \$0.89500                         | \$0.67500                      |
| March, 2007     | \$0.89500                         | \$0.75000                      |
| April, 2007     | \$0.84900                         | \$0.80000                      |
| May, 2007       | \$0.84900                         | \$0.84900                      |
| June, 2007      | \$0.84900                         | \$0.84900                      |
| July, 2007      | \$0.88300                         | \$0.84900                      |
| August, 2007    | \$0.88300                         | \$0.80000                      |
| September, 2007 | \$0.88300                         | \$0.80000                      |
| October, 2007   | \$0.88300                         |                                |
| November, 2007  | \$0.88300                         |                                |
| December, 2007  | \$0.88300                         | CANCELLED<br>BY<br>U-15042     |
| January, 2008   | \$0.88300                         |                                |
| February, 2008  | \$0.88300                         | REMOVED BY NAP                 |
| March, 2008     | \$0.88300                         | DATE09-19-07                   |
|                 |                                   |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's filing in Case No U-15042. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

ISSUED AUGUST 22, 2007 BY: D. G. BRUDZYNSKI VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2007 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2008 ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION DATED AUGUST 21, 2007 IN CASE NO. U-15042

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         | \$0.75000                      |
| December, 2006  | \$0.89500                         | \$0.75000                      |
| January, 2007   | \$0.89500                         | \$0.75000                      |
| February, 2007  | \$0.89500                         | \$0.67500                      |
| March, 2007     | \$0.89500                         | \$0.75000                      |
| April, 2007     | \$0.84900                         | \$0.80000                      |
| May, 2007       | \$0.84900                         | \$0.84900                      |
| June, 2007      | \$0.84900                         | \$0.84900                      |
| July, 2007      | \$0.88300                         | \$0.84900                      |
| August, 2007    | \$0.88300                         | \$0.80000                      |
| September, 2007 | \$0.88300                         |                                |
| October, 2007   | \$0.88300                         |                                |
| November, 2007  | \$0.88300                         |                                |
| December, 2007  | \$0.88300                         |                                |
| January, 2008   | \$0.88300                         |                                |
| February, 2008  | \$0.88300                         |                                |
| March, 2008     | \$0.88300                         |                                |
| March, 2000     | ψ0.00000                          |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's filing in Case No U-15042. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

ISSUED JULY 19, 2007 BY: D. G. BRUDZYNSKI VICE PRESIDENT REGULATORY AFFAIRS

| Michigan Public Service  |  |
|--------------------------|--|
| Commission July 23, 2007 |  |
| Filed                    |  |

| ORDERU-15042   |
|----------------|
| REMOVED BY NAP |

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2007 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2008 ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-15042

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         | \$0.75000                      |
| December, 2006  | \$0.89500                         | \$0.75000                      |
| January, 2007   | \$0.89500                         | \$0.75000                      |
| February, 2007  | \$0.89500                         | \$0.67500                      |
| March, 2007     | \$0.89500                         | \$0.75000                      |
| April, 2007     | \$0.84900                         | \$0.80000                      |
| May, 2007       | \$0.84900                         | \$0.84900                      |
| June, 2007      | \$0.84900                         | \$0.84900                      |
| July, 2007      | \$0.88300                         | \$0.84900                      |
| August, 2007    | \$0.88300                         |                                |
| September, 2007 | \$0.88300                         |                                |
| October, 2007   | \$0.88300                         |                                |
| November, 2007  | \$0.88300                         |                                |
| December, 2007  | \$0.88300                         |                                |
| January, 2008   | \$0.88300                         |                                |
| February, 2008  | \$0.88300                         |                                |
| March, 2008     | \$0.88300                         |                                |
|                 |                                   |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's filing in Case No U-15042. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

|  |                                       | CANCELLED<br>BY U-15042<br>ORDER U-15042<br>REMOVED BY NAP<br>DATE 07-23-07  |    |
|--|---------------------------------------|--|----|
| ISSUED JUNE 18, 2007   | Michigan Public Service<br>Commission | EFFECTIVE FOR BILLS RENDERED ON  | _  |
| BY: D. G. BRUDZYNSKI<br>VICE PRESIDENT<br>REGULATORY AFFAIRS | June 20, 2007                         | AND AFTER THE FIRST BILLING CYCLE C<br>THE APRIL 2007 BILLING MONTH THROUG<br>THE LAST BILLING CYCLE OF MARCH 200<br>ISSUED UNDER AUTHORITY OF THE | GH |
| DETROIT, MICHIGAN  |                                       | MICHIGAN PUBLIC SERVICE<br>COMMISSION IN CASE NO. U-15042  |    |

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         | \$0.75000                      |
| December, 2006  | \$0.89500                         | \$0.75000                      |
| January, 2007   | \$0.89500                         | \$0.75000                      |
| February, 2007  | \$0.89500                         | \$0.67500                      |
| March, 2007     | \$0.89500                         | \$0.75000                      |
| April, 2007     | \$0.84900                         | \$0.80000                      |
| May, 2007       | \$0.84900                         | \$0.84900                      |
| June, 2007      | \$0.84900                         | \$0.84900                      |
| July, 2007      | \$0.84900                         |                                |
| August, 2007    | \$0.84900                         |                                |
| September, 2007 | \$0.84900                         |                                |
| October, 2007   | \$0.84900                         |                                |
| November, 2007  | \$0.84900                         |                                |
| December, 2007  | \$0.84900                         |                                |
| January, 2008   | \$0.84900                         |                                |
| February, 2008  | \$0.84900                         |                                |
| March, 2008     | \$0.84900                         |                                |
|                 |                                   |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's filing in Case No U-15042. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

| ISSUED MAY 18, 2007  |
|----------------------|
| BY: D. G. BRUDZYNSKI |
| VICE PRESIDENT       |
| REGULATORY AFFAIRS   |

| Michigan Public Service<br>Commission |  |
|---------------------------------------|--|
| May 18, 2007                          |  |
| Filed                                 |  |

| CANCELLED<br>BY<br>ORDER | U-15042  |
|--------------------------|----------|
| REMOVED BY               | NAP      |
| DATE                     | 06-20-07 |

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2007 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2008 ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-15042

**DETROIT, MICHIGAN** 

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         | \$0.75000                      |
| December, 2006  | \$0.89500                         | \$0.75000                      |
| January, 2007   | \$0.89500                         | \$0.75000                      |
| February, 2007  | \$0.89500                         | \$0.67500                      |
| March, 2007     | \$0.89500                         | \$0.75000                      |
| April, 2007     | \$0.84900                         | \$0.80000                      |
| May, 2007       | \$0.84900                         | \$0.84900                      |
| June, 2007      | \$0.84900                         |                                |
| July, 2007      | \$0.84900                         |                                |
| August, 2007    | \$0.84900                         |                                |
| September, 2007 | \$0.84900                         |                                |
| October, 2007   | \$0.84900                         |                                |
| November, 2007  | \$0.84900                         |                                |
| December, 2007  | \$0.84900                         |                                |
| January, 2008   | \$0.84900                         |                                |
| February, 2008  | \$0.84900                         |                                |
| March, 2008     | \$0.84900                         |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's filing in Case No U-15042. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

|  |                                       | CANCELLED<br>BY U-15042<br>ORDER U-15042<br>REMOVED BY NAP<br>DATE 05-22-07                                   |
|--|---------------------------------------|---|
| ISSUED APRIL 18, 2007<br>BY D. G. BRUDZYNSKI | Michigan Public Service<br>Commission | EFFECTIVE FOR BILLS RENDERED ON<br>AND AFTER THE FIRST BILLING CYCLE OF                                       |
| VICE PRESIDENT<br>REGULATORY AFFAIRS         | April 19, 2007                        | THE APRIL 2007 BILLING MONTH THROUGH<br>THE LAST BILLING CYCLE OF MARCH 2008<br>ISSUED UNDER AUTHORITY OF THE |
| DETROIT, MICHIGAN                            |                                       | MICHIGAN PUBLIC SERVICE<br>COMMISSION IN CASE NO. U-15042   |

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br><u>\$/Ccf</u> |
|-----------------|-----------------------------------|---------------------------------------|
| April, 2006     | \$1.21500                         | \$0.89500                             |
| May, 2006       | \$1.21500                         | \$0.89500                             |
| June, 2006      | \$1.21500                         | \$0.85000                             |
| July, 2006      | \$1.21500                         | \$0.85000                             |
| August, 2006    | \$1.21500                         | \$0.85000                             |
| September, 2006 | \$0.89500                         | \$0.85000                             |
| October, 2006   | \$0.89500                         | \$0.75000                             |
| November, 2006  | \$0.89500                         | \$0.75000                             |
| December, 2006  | \$0.89500                         | \$0.75000                             |
| January, 2007   | \$0.89500                         | \$0.75000                             |
| February, 2007  | \$0.89500                         | \$0.67500                             |
| March, 2007     | \$0.89500                         | \$0.75000                             |
| April, 2007     | \$0.84900                         | \$0.80000                             |
| May, 2007       | \$0.84900                         |                                       |
| June, 2007      | \$0.84900                         |                                       |
| July, 2007      | \$0.84900                         |                                       |
| August, 2007    | \$0.84900                         |                                       |
| September, 2007 | \$0.84900                         |                                       |
| October, 2007   | \$0.84900                         |                                       |
| November, 2007  | \$0.84900                         |                                       |
| December, 2007  | \$0.84900                         |                                       |
| January, 2008   | \$0.84900                         |                                       |
| February, 2008  | \$0.84900                         |                                       |
| March, 2008     | \$0.84900                         |                                       |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in *MichCon's filing* in Case No *U-15042*. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

ISSUED MARCH 23, 2007 BY D. G. BRUDZYNSKI VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN

| Michigan Public Service<br>Commission |
|---------------------------------------|
| March 23, 2007                        |
| FiledB                                |

| CANCELLED<br>BY<br>ORDER | U-15042  |
|--------------------------|----------|
| REMOVED BY               | NAP      |
| DATE                     | 04-20-07 |

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2007 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2008 ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-15042

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         | \$1.09500                      |
| March, 2006     | \$1.13851                         | \$0.99500                      |
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         | \$0.75000                      |
| December, 2006  | \$0.89500                         | \$0.75000                      |
| January, 2007   | \$0.89500                         | \$0.75000                      |
| February, 2007  | \$0.89500                         | \$0.67500                      |
| March, 2007     | \$0.89500                         | \$0.75000                      |
|                 |                                   |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in the settlement approved in the Commission's August 22, 2006 Order in Case No U-14717. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

| CANCELLED<br>BY<br>ORDER | U-15042  |
|--------------------------|----------|
| REMOVED BY               | NAP      |
| DATE(                    | 03-23-07 |

ISSUED FEBRUARY 12, 2007 BY D. G. BRUDZYNSKI VICE PRESIDENT REGULATORY AFFAIRS

**DETROIT, MICHIGAN** 



EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2006 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2007 ISSUED UNDER AUTHORITY OF 1982 PA 304 SECTION 6h AND MICHIGAN PUBLIC SERVICE COMMISSION DATED AUGUST 22, 2006 IN CASE NO. U-14717

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |                                  |
|-----------------|-----------------------------------|--------------------------------|----------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                      |                                  |
| May, 2005       | \$0.79900                         | \$0.79900                      |                                  |
| June, 2005      | \$0.79900                         | \$0.79900                      |                                  |
| July, 2005      | \$0.85400                         | \$0.85400                      |                                  |
| August, 2005    | \$0.85400                         | \$0.85400                      |                                  |
| September, 2005 | \$0.85400                         | \$0.85400                      |                                  |
| October, 2005   | \$1.00900                         | \$1.00900                      |                                  |
| November, 2005  | \$1.13851                         | \$1.13851                      |                                  |
| December, 2005  | \$1.13851                         | \$1.13851                      |                                  |
| January, 2006   | \$1.13851                         | \$1.13851                      |                                  |
| February, 2006  | \$1.13851                         | \$1.09500                      |                                  |
| March, 2006     | \$1.13851                         | \$0.99500                      |                                  |
| April, 2006     | \$1.21500                         | \$0.89500                      |                                  |
| May, 2006       | \$1.21500                         | \$0.89500                      |                                  |
| June, 2006      | \$1.21500                         | \$0.85000                      |                                  |
| July, 2006      | \$1.21500                         | \$0.85000                      |                                  |
| August, 2006    | \$1.21500                         | \$0.85000                      |                                  |
| September, 2006 | \$0.89500                         | \$0.85000                      |                                  |
| October, 2006   | \$0.89500                         | \$0.75000                      |                                  |
| November, 2006  | \$0.89500                         | \$0.75000                      |                                  |
| December, 2006  | \$0.89500                         | \$0.75000                      | CANCELLED<br>BY<br>OPDER U-14717 |
| January, 2007   | \$0.89500                         | \$0.75000                      |                                  |
| February, 2007  | \$0.89500                         | \$0.67500                      | REMOVED BY NAP                   |
| March, 2007     | \$0.89500                         |                                | DATE 02-23-07                    |
|                 |                                   |                                |                                  |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in the settlement approved in the Commission's August 22, 2006 Order in Case No U-14717. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

**ISSUED JANUARY 19, 2007** BY D. G. BRUDZYNSKI VICE PRESIDENT **REGULATORY AFFAIRS** 

**DETROIT, MICHIGAN** 

Michigan Public Service Commission January 24, 2007 В Filed

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2006 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2007 **ISSUED UNDER AUTHORITY OF 1982 PA 304** SECTION 6h AND MICHIGAN PUBLIC SERVICE **COMMISSION DATED AUGUST 22, 2006 IN** CASE NO. U-14717

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         | \$1.09500                      |
| March, 2006     | \$1.13851                         | \$0.99500                      |
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         | \$0.75000                      |
| December, 2006  | \$0.89500                         | \$0.75000                      |
| January, 2007   | \$0.89500                         | \$0.75000                      |
| February, 2007  | \$0.89500                         |                                |
| March, 2007     | \$0.89500                         |                                |
|                 |                                   |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in the settlement approved in the Commission's August 22, 2006 Order in Case No U-14717. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

| CANCELLED<br>BY<br>ORDER | U-14717 |
|--------------------------|---------|
| REMOVED BY_              | NAP     |
| DATEO                    | 1-24-07 |

ISSUED DECEMBER 19, 2006 BY D. G. BRUDZYNSKI VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN



The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         | \$1.09500                      |
| March, 2006     | \$1.13851                         | \$0.99500                      |
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         | \$0.75000                      |
| December, 2006  | \$0.89500                         | \$0.75000                      |
| January, 2007   | \$0.89500                         |                                |
| February, 2007  | \$0.89500                         |                                |
| March, 2007     | \$0.89500                         |                                |
|                 |                                   |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in the settlement approved in the Commission's August 22, 2006 Order in Case No U-14717. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

| CANCELLED   |          |
|-------------|----------|
| BY<br>ORDER | U-14717  |
|             | 313 D    |
| REMOVED BY  | NAP      |
| DATE        | 12-20-06 |

ISSUED NOVEMBER 17, 2006 BY D. G. BRUDZYNSKI VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN



The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         | \$1.09500                      |
| March, 2006     | \$1.13851                         | \$0.99500                      |
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         | \$0.75000                      |
| December, 2006  | \$0.89500                         | CANCELLED                      |
| January, 2007   | \$0.89500                         | BY<br>ORDERU-14717             |
| February, 2007  | \$0.89500                         | REMOVED BY NAP                 |
| March, 2007     | \$0.89500                         | DATE 11-17-06                  |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in the settlement approved in the Commission's August 22, 2006 Order in Case No U-14717. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

ISSUED OTOBER 19, 2006 BY D. G. BRUDZYNSKI VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN



The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         | \$1.09500                      |
| March, 2006     | \$1.13851                         | \$0.99500                      |
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         | \$0.75000                      |
| November, 2006  | \$0.89500                         |                                |
| December, 2006  | \$0.89500                         | CANCELLED<br>BY U-14717        |
| January, 2007   | \$0.89500                         | ORDER                          |
| February, 2007  | \$0.89500                         | REMOVED BY NAP                 |
| March, 2007     | \$0.89500                         | DATE10-27-06                   |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in the settlement approved in the Commission's August 22, 2006 Order in Case No U-14717. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

ISSUED SEPTEMBER 19, 2006 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN



The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         | \$1.09500                      |
| March, 2006     | \$1.13851                         | \$0.99500                      |
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$0.89500                         | \$0.85000                      |
| October, 2006   | \$0.89500                         |                                |
| November, 2006  | \$0.89500                         |                                |
| December, 2006  | \$0.89500                         | CANCELLED<br>BY TATA 1 4771    |
| January, 2007   | \$0.89500                         | ORDERU-1471                    |
| February, 2007  | \$0.89500                         | REMOVED BYNAP                  |
| March, 2007     | \$0.89500                         | DATE09-21-0                    |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in the settlement approved in the Commission's August 22, 2006 Order in Case No U-14717. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

**ISSUED AUGUST 25, 2006** BY M. E. CHAMPLEY SENIOR VICE PRESIDENT **REGULATORY AFFAIRS** 

Michigan Public Service Commission August 28, 2006 Filed

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2006 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2007 **ISSUED UNDER AUTHORITY OF 1982 PA 304** SECTION 6h AND MICHIGAN PUBLIC SERVICE **COMMISSION DATED AUGUST 22, 2006 IN CASE** NO. U-14717

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         | \$1.09500                      |
| March, 2006     | \$1.13851                         | \$0.99500                      |
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         | \$0.85000                      |
| September, 2006 | \$1.21500                         |                                |
| October, 2006   | \$1.21500                         |                                |
| November, 2006  | \$1.21500                         |                                |
| December, 2006  | \$1.21500                         |                                |
| January, 2007   | \$1.21500                         |                                |
| February, 2007  | \$1.21500                         |                                |
| March, 2007     | \$1.21500                         |                                |
|                 |                                   |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's Application in Case No U-14717. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

ISSUED JULY 25, 2006 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN

| Michigan Public Service<br>Commission |
|---------------------------------------|
| July 27, 2006                         |
| Filed                                 |
| 0                                     |

| CANCELLED<br>BY<br>ORDER | D<br>U-14717       |
|--------------------------|--------------------|
| REMOVED E                | <sub>by_</sub> NAP |
| DATE                     | 08-29-06           |

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         | \$1.09500                      |
| March, 2006     | \$1.13851                         | \$0.99500                      |
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         | \$0.85000                      |
| August, 2006    | \$1.21500                         |                                |
| September, 2006 | \$1.21500                         |                                |
| October, 2006   | \$1.21500                         |                                |
| November, 2006  | \$1.21500                         |                                |
| December, 2006  | \$1.21500                         | CANCELLED<br>BY U-14717        |
| January, 2007   | \$1.21500                         | ORDER                          |
| February, 2007  | \$1.21500                         | REMOVED BY NAP                 |
| March, 2007     | \$1.21500                         | DATE07-27-0                    |
|                 |                                   |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's Application in Case No U-14717. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

ISSUED JUNE 23, 2006 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS

**DETROIT, MICHIGAN** 



The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         | \$1.09500                      |
| March, 2006     | \$1.13851                         | \$0.99500                      |
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         | \$0.85000                      |
| July, 2006      | \$1.21500                         |                                |
| August, 2006    | \$1.21500                         |                                |
| September, 2006 | \$1.21500                         |                                |
| October, 2006   | \$1.21500                         | [                              |
| November, 2006  | \$1.21500                         | CANCELLED                      |
| December, 2006  | \$1.21500                         | BY<br>ORDERU-1471              |
| January, 2007   | \$1.21500                         |                                |
| February, 2007  | \$1.21500                         |                                |
| March, 2007     | \$1.21500                         | DATE06-23-                     |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's Application in Case No U-14717. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

ISSUED May 24, 2006 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS Michigan Public Service Commission May 26, 2006 Filed

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2006 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2007 ISSUED UNDER AUTHORITY OF 1982 PA 304 SECTION 6h AND MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14717

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         | \$1.09500                      |
| March, 2006     | \$1.13851                         | \$0.99500                      |
| April, 2006     | \$1.21500                         | \$0.89500                      |
| May, 2006       | \$1.21500                         | \$0.89500                      |
| June, 2006      | \$1.21500                         |                                |
| July, 2006      | \$1.21500                         |                                |
| August, 2006    | \$1.21500                         |                                |
| September, 2006 | \$1.21500                         |                                |
| October, 2006   | \$1.21500                         |                                |
| November, 2006  | \$1.21500                         |                                |
| December, 2006  | \$1.21500                         | CANCELLED<br>BY U-147          |
| January, 2007   | \$1.21500                         |                                |
| February, 2007  | \$1.21500                         | REMOVED BY NAT                 |
| March, 2007     | \$1.21500                         | DATE05-26-                     |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's Application in Case No U-14717. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

ISSUED APRIL 25, 2006 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS Michigan Public Service Commission April 26, 2006

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2006 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2007 ISSUED UNDER AUTHORITY OF 1982 PA 304 SECTION 6h AND MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14717

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         | \$1.09500                      |
| March, 2006     | \$1.13851                         | \$0.99500                      |
| April, 2006     | \$1. 21500                        | \$0.89500                      |
| Мау, 2006       | \$1.21500                         |                                |
| June, 2006      | \$1.21500                         |                                |
| July, 2006      | \$1.21500                         |                                |
| August, 2006    | \$1.21500                         |                                |
| September, 2006 | \$1.21500                         |                                |
| October, 2006   | \$1.21500                         | CANCELLED                      |
| November, 2006  | \$1.21500                         | BY U-14717<br>ORDER            |
| December, 2006  | \$1.21500                         |                                |
| January, 2007   | \$1.21500                         | REMOVED BY BJ                  |
| February, 2007  | \$1.21500                         | DATE04-26-06                   |
| March, 2007     | \$1.21500                         |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's Application in Case No **U-14717**. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

ISSUED MARCH 27, 2006 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN



The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
|                 |                                   |                                |
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         | \$1.09500                      |
| March, 2006     | \$1.13851                         | \$0.99500                      |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's Application in Case No U-14401. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

| CANCELLED<br>BY U-14717<br>ORDER |
|----------------------------------|
| REMOVED BY BJ<br>DATE03-29-06    |

ISSUED FEBRUARY 22, 2006 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS Michigan Public Service Commission February 23, 2006

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2005 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2006 ISSUED UNDER AUTHORITY OF 1982 PA 304 SECTION 6h AND MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14401

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
|                 |                                   |                                |
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         | \$1.09500                      |
| March, 2006     | \$1.13851                         |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's Application in Case No U-14401. **Sheet No. E-3.00** will be updated if adjustments are made pursuant to this mechanism.

| REMOVED BY BJ |
|---------------|
| DATE02-23-06  |

ISSUED JANUARY 25, 2006 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS Michigan Public Service Commission January 31, 2006

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2005 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2006 ISSUED UNDER AUTHORITY OF 1982 PA 304 SECTION 6h AND MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14401

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br>\$/Ccf |
|-----------------|-----------------------------------|--------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                      |
| May, 2005       | \$0.79900                         | \$0.79900                      |
| June, 2005      | \$0.79900                         | \$0.79900                      |
| July, 2005      | \$0.85400                         | \$0.85400                      |
| August, 2005    | \$0.85400                         | \$0.85400                      |
| September, 2005 | \$0.85400                         | \$0.85400                      |
| October, 2005   | \$1.00900                         | \$1.00900                      |
| November, 2005  | \$1.13851                         | \$1.13851                      |
| December, 2005  | \$1.13851                         | \$1.13851                      |
| January, 2006   | \$1.13851                         | \$1.13851                      |
| February, 2006  | \$1.13851                         |                                |
| March, 2006     | \$1.13851                         |                                |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's Application in Case No U-14401. **Sheet No. E-3.00** will be updated if adjustments are made pursuant to this mechanism.

| CANCELLED<br>BY<br>ORDER | U-14401  |
|--------------------------|----------|
| REMOVED BY               | RL       |
| DATE                     | 01-31-06 |

ISSUED DECEMBER 14, 2005 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS



EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2005 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2006 ISSUED UNDER AUTHORITY OF 1982 PA 304 SECTION 6h AND MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14401

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Actual Factor Billed<br><u>\$/Mcf</u> |
|-----------------|-----------------------------------|---------------------------------------|
| April, 2005     | \$0.79900                         | \$0.79900                             |
| May, 2005       | \$0.79900                         | \$0.79900                             |
| June, 2005      | \$0.79900                         | \$0.79900                             |
| July, 2005      | \$0.85400                         | \$0.85400                             |
| August, 2005    | \$0.85400                         | \$0.85400                             |
| September, 2005 | \$0.85400                         | \$0.85400                             |
| October, 2005   | \$1.00900                         | \$1.00900                             |
| November, 2005  | \$1.13851                         | \$1.13851                             |
| December, 2005  | \$1.13851                         | \$1.13851                             |
| January, 2006   | \$1.13851                         |                                       |
| February, 2006  | \$1.13851                         |                                       |
| March, 2006     | \$1.13851                         |                                       |

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism included in MichCon's Application in Case No U-14401. Sheet No. E-3.00 will be updated if adjustments are made pursuant to this mechanism.

| CANCELLED<br>BY U-14401<br>ORDER |
|----------------------------------|
| REMOVED BY BJ<br>DATE 12-16-05   |

ISSUED November 17, 2005 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS



EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2005 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2006 ISSUED UNDER AUTHORITY OF 1982 PA 304 SECTION 6h AND MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14401

| (  | GAS COST RECOVERY                 | FACTORS   |
|--|-----------------------------------|---|
| The listed monthly gas cost recovery fac         | tors are authorized pursuant to t | he Gas Cost Recovery Clause, Rule B10.  |
| Month  |                                   | Gas Cost Recovery<br>Rate per Ccf   |
| <br>April, 2005                                  |                                   |   |
| May, 2005  |                                   | \$0.79900   |
| June, 2005                                       |                                   | \$0.79900   |
| July, 2005                                       |                                   | \$0.85400   |
| August, 2005                                     |                                   | \$0.85400   |
| September, 2005                                  |                                   | \$0.85400   |
| October, 2005                                    |                                   | \$1.00900   |
| November, 2005                                   |                                   | \$1.13851   |
| December, 2005                                   |                                   | \$1.13851   |
| January, 2006                                    |                                   | \$1.13851   |
| February, 2006                                   |                                   | \$1.13851   |
| March, 2006                                      |                                   | \$1.13851   |
| The Company will file a revised following month. | Sheet No. E-3.00 monthly or a     | s necessary to reflect the factor to be billed the  |
|  | in MichCon's Application in Case  | stment pursuant to the GCR factor ceiling price<br>No U-14401. Sheet No. E-3.00 will be updated |
|  |                                   |   |
|  |                                   |   |
|  |                                   |   |
|  |                                   |   |
|  |                                   | 1   |
|  | CANCELLED<br>BY<br>ORDER U-14401  |   |
|  | REMOVED BYBJ                      |   |
|  | DATE11-30-05                      |   |
|  |                                   |   |
|  | Michigan Public Service           | ]   |

ISSUED OCTOBER 25, 2005 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN



|                    | Month   | Gas Cost Recovery<br>Rate per Ccf                   |
|--------------------|---|---|
|                    | April, 2005   | \$0.79900   |
|                    | May, 2005   | \$0.79900   |
|                    | June, 2005  | \$0.79900   |
|                    | July, 2005  | \$0.85400   |
|                    | August, 2005  | \$0.85400   |
|                    | September, 2005   | \$0.85400   |
|                    | October, 2005   | \$1.00900   |
|                    | November, 2005  | \$1.00900   |
|                    | December, 2005  | \$1.00900   |
|                    | January, 2006   | \$1.00900   |
|                    | February, 2006  | \$1.00900   |
|                    | March, 2006   | \$1.00900   |
| The Co<br>the foll | ompany will file a revised Sheet No. E-3.00 monthly<br>lowing month.  | y or as necessary to reflect the factor to be bille |
| adjustm            | is cost recovery factors shown above are subject to<br>nent mechanism included in MichCon's Application in 0<br>tments are made pursuant to this mechanism. |   |

| CANCELLED<br>BY<br>ORDER | U-14401 |
|--------------------------|---------|
| REMOVED BY               | BJ      |
| DATE1                    | 0-31-05 |

ISSUED SEPTEMBER 15, 2005 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS



EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2005 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2006 ISSUED UNDER AUTHORITY OF 1982 PA 304 SECTION 6h AND MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14401

| GAS COST RECOVERY FACTORS                          |  |
|--|--|
| The listed monthly gas cost recovery factors are a | uthorized pursuant to the Gas Cost Recovery Clause, Rule B10.  |
| Month  | Gas Cost Recovery<br>Rate per Ccf  |
| April, <b>2005</b>                                 | \$0.79900  |
| May, <b>2005</b>                                   | \$0.79900  |
| June, <b>2005</b>                                  | \$0.79900  |
| July, <b>2005</b>                                  | \$0.85400  |
| August, <b>2005</b>                                | \$0.85400  |
| September, <b>2005</b>                             | \$0.85400  |
| October, <b>2005</b>                               | \$0.85400  |
| November, <b>2005</b>                              | \$0.85400  |
| December, <b>2005</b>                              | \$0.85400  |
| January, <b>2006</b>                               | \$0.85400  |
| February, <b>2006</b>                              | \$0.85400  |
| March, <b>2006</b>                                 | \$0.85400  |
|  | e are subject to adjustment pursuant to the GCR factor ceiling price<br><b>on's Application in Case No U-14401. Sheet No. E-3.00</b> will be<br>to this mechanism. |
|  | CANCELLED<br>BY<br>ORDER Act 304/U-14401<br>BEMOVED BY BJ  |
|  | REMOVED BY<br>DATE09-21-05   |
|  |  |
|  |  |

ISSUED JUNE 23, 2005 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS

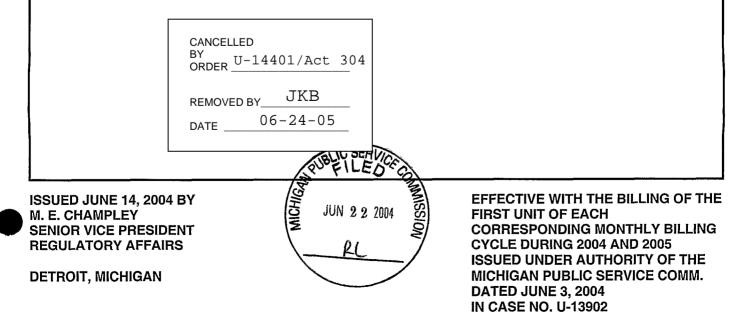
**DETROIT, MICHIGAN** 



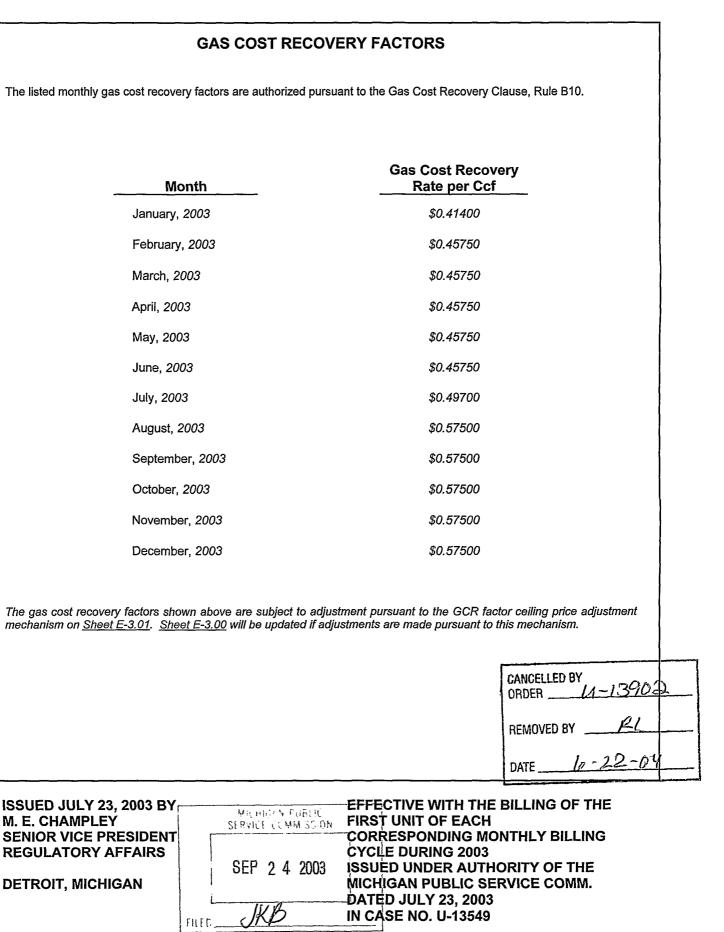
The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

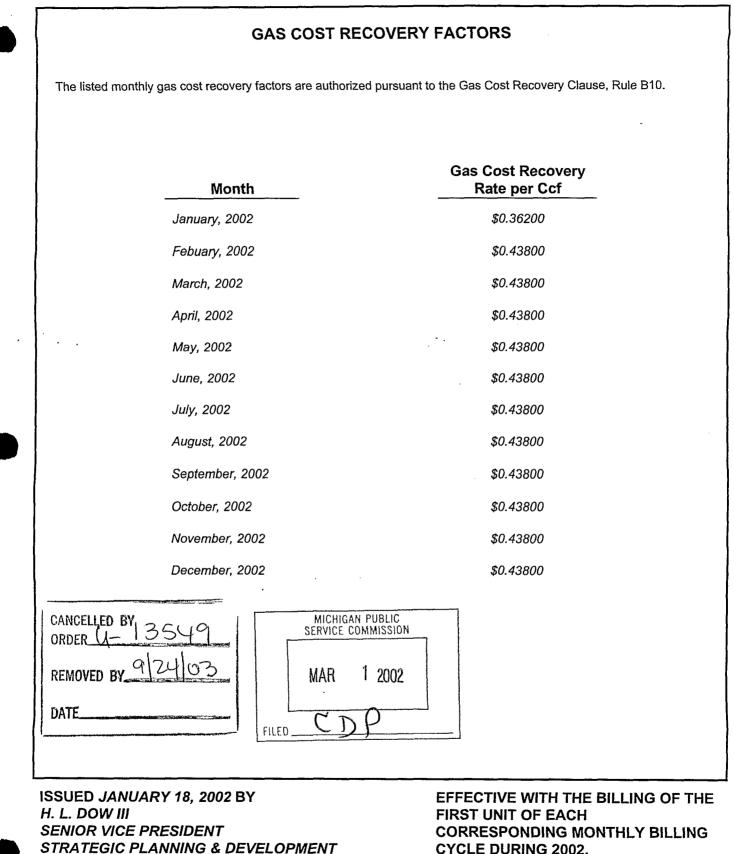
| Month           | Gas Cost Recovery<br>Rate per Ccf |
|-----------------|-----------------------------------|
| January, 2004   | \$0.53600                         |
| February, 2004  | \$0.53600                         |
| March, 2004     | \$0.53600                         |
| April, 2004     | \$0.53600                         |
| May, 2004       | \$0.53600                         |
| June, 2004      | \$0.53600                         |
| July, 2004      | \$0.66200                         |
| August, 2004    | \$0.66200                         |
| September, 2004 | \$0.66200                         |
| October, 2004   | \$0.66200                         |
| November, 2004  | \$0.66200                         |
| December, 2004  | \$0.66200                         |
| January, 2005   | \$0.66200                         |
| February, 2005  | \$0.66200                         |
| March, 2005     | \$0.66200                         |

The gas cost recovery factors shown above are subject to adjustment pursuant to the GCR factor ceiling price adjustment mechanism on <u>Sheet E-3.01</u>. <u>Sheet E-3.00</u> will be updated if adjustments are made pursuant to this mechanism.



MICHIGAN CONSOLIDATED GAS COMPANY-CURRENT-194



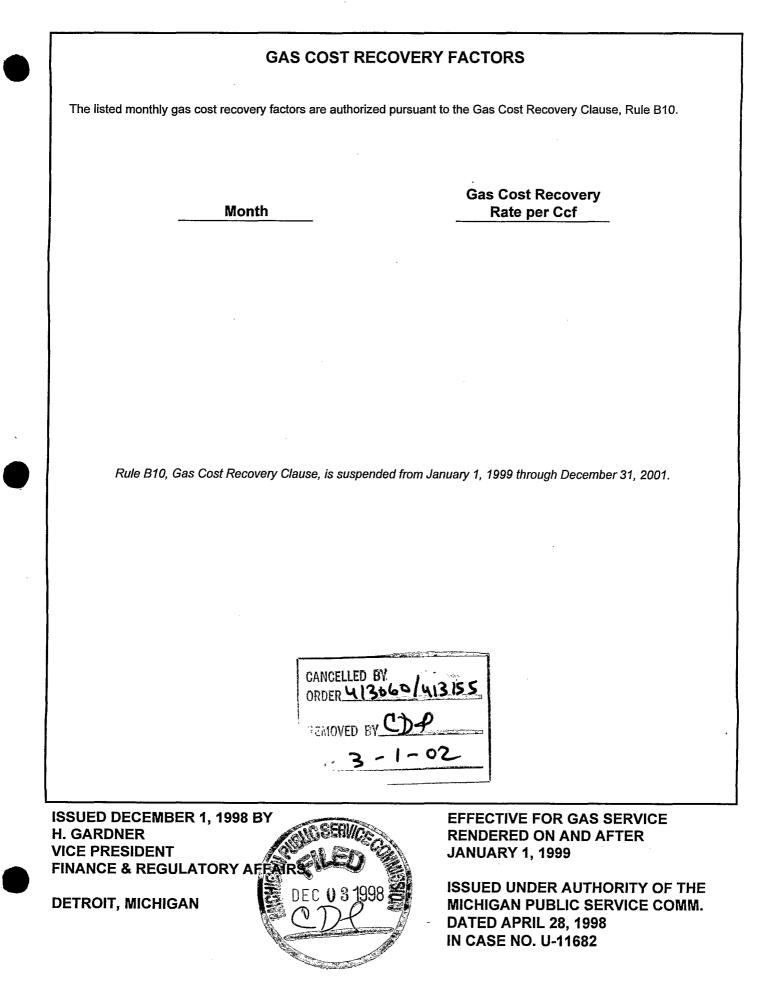


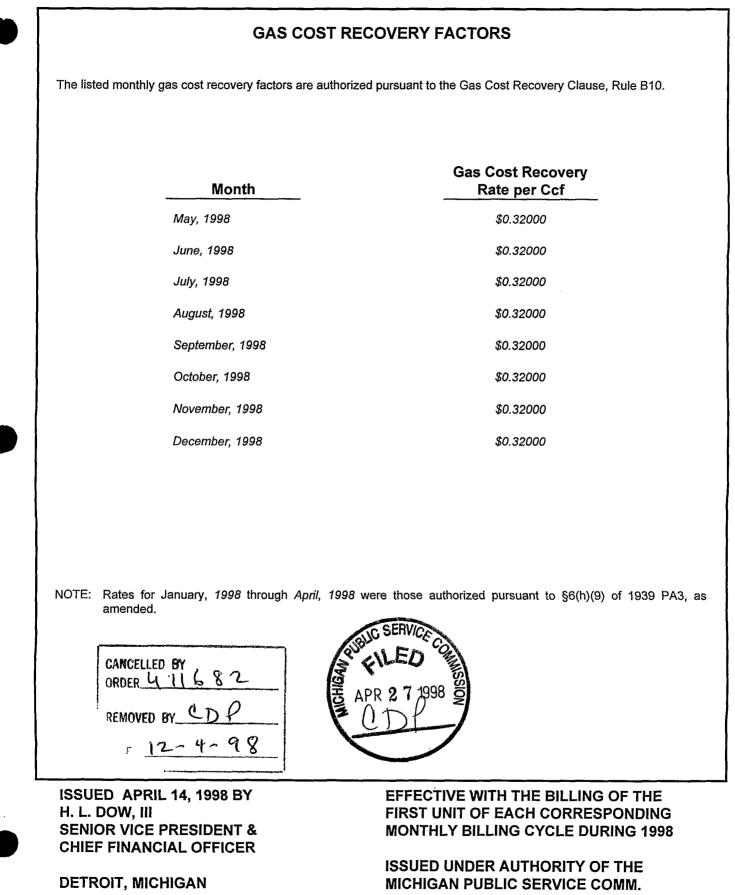
DETROIT, MICHIGAN

FIRST UNIT OF EACH CORRESPONDING MONTHLY BILLING CYCLE DURING 2002. ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 20, 2001 IN CASE NO. U-13060

#### M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company

#### Fourteenth Revised Sheet No. E-3.00 Cancels Thirteenth Revised Sheet No. E-3.00





DATED APRIL 14, 1998 IN CASE NO. U-11455

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf |
|-----------------|-----------------------------------|
| September, 1997 | \$0.28300                         |
| October, 1997   | \$0.31800                         |
| November, 1997  | \$0. 31800                        |
| December, 1997  | \$0. 31800                        |

NOTE: Rates for January 1997 through August 1997 were those authorized pursuant to §6(h)(9) of 1939 PA3, as amended.

CANCELLED BY ORDER <u>411455</u> REMOVED BY <u>CDF</u> DATE <u>4-27-98</u>

ISSUED SEPTEMBER 30, 1997 BY H. L. DOW, III VICE PRESIDENT FINANCE & REGULATORY AFFAIRS & CHIEF FINANCIAL OFFICER EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF EACH CORRESPONDING MONTHLY BILLING CYCLE DURING 1997

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED SEPTEMBER 30, 1997 IN CASE NO. U-11145

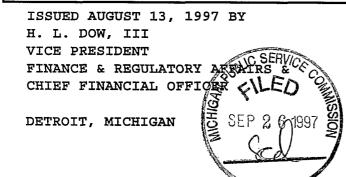
DETROIT, MICHIGAN

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf |
|-----------------|-----------------------------------|
| September, 1997 | \$0.28300                         |
| October, 1997   | \$0.28300                         |
| November, 1997  | \$0.28300                         |
| December, 1997  | \$0.28300                         |

NOTE: Rates for *January 1997 through August 1997* were those authorized pursuant to §6(h)(9) of 1939 PA3, as amended.

CANCELLED BY ORDER 4-11145 REMOVED BY 10.27-97 DATE\_



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF EACH CORRESPONDING MONTHLY BILLING CYCLE DURING 1997

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED AUGUST 13, 1997 IN CASE NO. U-11145

Tenth Revised Sheet No. E-3.00 Cancels Ninth Revised Sheet No. E-3.00

#### GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

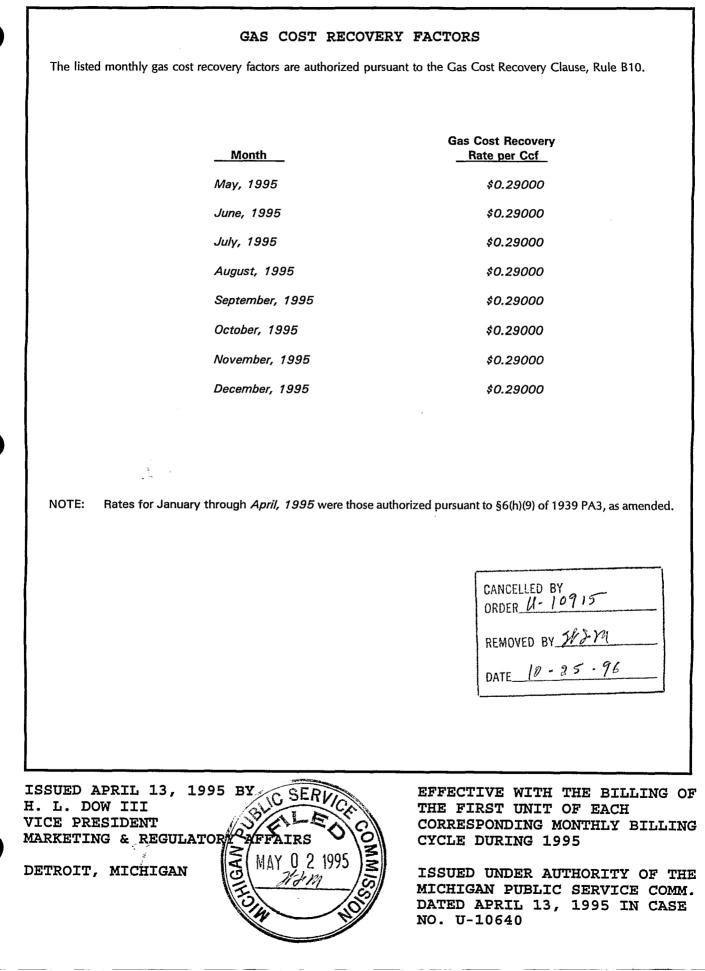
| Month           | Gas Cost Recovery<br><u>Rate per Ccf</u> |
|-----------------|--|
| February, 1996  | \$0.26000                                |
| March, 1996     | \$0.26000                                |
| April, 1996     | \$0.26000                                |
| Мау, 1996       | \$0.29400                                |
| June, 1996      | \$0.29400                                |
| July, 1996      | \$0.29400                                |
| August, 1996    | \$0.29400                                |
| September, 1996 | \$0.29400                                |
| October, 1996   | \$0.29400                                |
| November, 1996  | \$0.29400                                |
| December, 1996  | \$0.29400                                |

NOTE: Rate for January 1996 was that authorized pursuant to §6(h)(9) of 1939 PA3, as amended.

CANCELLED BY ORDER U-11145 REMOVED BY Scel DATE 9-26-97

ISSUED OCTOBER 7, 1996 BY H. L. DOW III VICE PRESIDENT, FINANCE & REGULATORY AFESTICAL CHIEF FINANCIAL OFFICER DETROIT, MICHIGAN EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF EACH CORRESPONDING MONTHLY BILLING CYCLE DURING 1996

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED OCTOBER 7, 1996 IN CASE NO. U-10915



The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br>Rate per Ccf | Ferc Order No. 636<br>Transition Cost<br>Contingency<br><u>Rate per Ccf</u> |
|-----------------|-----------------------------------|---|
| July, 1994      | \$0.32800                         | \$0.00350   |
| August, 1994    | \$0.32800                         | \$0.00350   |
| September, 1994 | \$0.32800                         | \$0.00350   |
| October, 1994   | \$0.32800                         | \$0.00350   |
| November, 1994  | \$0.32800                         | \$0.00350   |
| December, 1994  | \$0.32800                         | \$0.00350   |

NOTE: Rates for January through June, 1994 were those authorized pursuant to §6(h)(9) of 1939 PA3, as amended.

CANCELLED BY ORDER 11-10640 REMOVED BY JUST W DATE

ISSUED JUNE 30, 1994 BY H. L. DOW III VICE PRESIDENT MARKETING & REGULATORY

DETROIT, MICHIGAN

EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF EACH CORRESPONDING MONTHLY BILLING CYCLE DURING 1994

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED JUNE 30, 1994 IN CASE NO. U-10385

DNSOLIDATED GAS COMPANY BOOK 3 OF 4-CANCELLED TARIFF SHEETS-029

AUG N 1 199

**Gas Cost Recovery** 

\$0.38200

\$0.38200

#### GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

 Month
 Rate per Ccf

 June, 1993
 \$0.38200

 July, 1993
 \$0.38200

 August, 1993
 \$0.38200

September, 1993 \$0.38200

October, 1993 \$0.38200

December, 1993

November, 1993

NOTE: Rates for January through *May*, *1993* were those authorized pursuant to §6(h)(9) of 1939 PA3, as amended.

CANCELLED BY ORDER 11-10 385 REMOVED BY JOD M

ISSUED MAY 21, 1993 BY H. L. DOW III VICE PRESIDENT RATES & REGULATORY

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF EACH CORRESPONDING MONTHLY BILLING CYCLE DURING 1993

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MAY 21, 1993 IN CASE NO. U-10105

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br><u>Rate per Ccf</u> |
|-----------------|--|
| July, 1992      | \$0.30700                                |
| August, 1992    | \$0.30700                                |
| September, 1992 | \$0.30700                                |
| October, 1992   | \$0.30700                                |
| November, 1992  | \$0.30700                                |
| December, 1992  | \$0.30700                                |

NOTE: Rates for January through *June*, *1992* were those authorized pursuant to §6(h)(9) of 1939 PA3, as amended.

CANCELLED BY ORDER 11-10105 REMOVED BY 18 201 DATE 6-9-93

ISSUED JUNE 12, 1992 BY H. L. DOW III VICE PRESIDENT RATES & REGULATORY AFFA

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UN 2 2 1992

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DETROIT, MICHIGAN

EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF EACH CORRESPONDING MONTHLY BILLING CYCLE DURING 1992

SISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED JUNE 12, 1992 IN CASE NO. U-9902

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month           | Gas Cost Recovery<br><u>Rate per Ccf</u> | Supply Realignment<br>Contingency<br><u>Rate per Ccf</u> |
|-----------------|--|--|
| April, 1991     | \$0.33300                                | \$0.00400  |
| May, 1991       | \$0.33300                                | \$0.00400  |
| June, 1991      | \$0.33300                                | \$0.00400  |
| July, 1991      | \$0.33300                                | \$0.00400  |
| August, 1991    | \$0.33300                                | \$0.00400  |
| September, 1991 | \$0.33300                                | \$0.00400  |
| October, 1991   | \$0.33300                                | \$0.00400  |
| November, 1991  | \$0.33300                                | \$0.00400  |
| December, 1991  | \$0.33300                                | \$0.00400  |

NOTE: Rates for January through *March*, 1991 were those authorized pursuant to §6(h)(9) of 1939 PA3, as amended.

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|   | CANCELLED BY<br>ORDER_U-9902<br>REMOVED BY<br>DATE_6-22-92   |
|---|--|
| H. L. DOW III<br>VICE PRESIDENT<br>RATES & REGULATORY AFAIRS LEO<br>DETROIT, MICHIGAN | IVE WITH THE BILLING OF<br>RST UNIT OF EACH<br>PONDING MONTHLY BILLING<br>DURING 1991<br>UNDER AUTHORITY OF THE<br>AN PUBLIC SERVICE COMM.<br>MARCH 28, 1991 IN CASE<br>9650 |

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.

| Month          | <u>Rate per Ccf</u> | <u>Rate per Therm</u> |
|----------------|---------------------|-----------------------|
| October, 1990  | \$0.34500           | \$0.34294             |
| November, 1990 | \$0.34500           | \$0.34294             |
| December, 1990 | \$0.34500           | \$0.34294             |

NOTE: Rates for January through September, 1990 were those authorized pursuant to §6(h) (9) of 1939 PA3, as amended.

CANCELLED BY ORDER REMOVED BY DATE

ISSUED OCTOBER 1, 1990 BY H. L. DOW III VICE PRESIDENT RATES & REGULATORY AFFAIRS

DETROIT, MICHIGAN

C SERVIC SHE FIRST UNIT OF EACH CORRESPONDING MONTHLY BILLING CYCLE DURING 1990 CYCL

|   | GAS COST RECOVERY FACTORS  |
|---|--|
|   | The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10.              |
|   | Month Rate per Ccf Rate per Therm  |
|   |  |
|   |  |
|   | NOTE: Rates for January through <i>December, 1989</i> were those authorized pursuant to $\S6(h)(9)$ of 1939 PA3, as amended. |
|   |  |
|   | ·  |
|   |  |
|   |  |
|   | CANCELLED BY<br>ORDER 11-9434  |
|   | REMOVED BY 872 71<br>DATE 10-18.90   |
| L |  |

ISSUED FEBRUARY 6, 1990 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF EACH CORRESPONDING MONTHLY BILLING CYCLE DURING 1989

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED FEBRUARY 6, 1990 IN CASE NOS. U-9174, U-8812

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|  | ompany                                     | Cancels First Revised Sheet No. E-3.   |  |  |
|--|--|--|--|--|
| GAS COST RECOVERY FACTORS                    |  |  |  |  |
|  | ecovery factors are au                     | uthorized pursuant to the Gas Cost Recovery  |  |  |
| Month  | Rate per Ccf                               | Rate per Therm   |  |  |
| December, 1988                               | 359.55¢                                    | 353.19¢  |  |  |
| tes for January throu<br>19 PA3, as amended. | gh <i>Növember, 1988</i> v                 | were those authorized pursuant to §6(h)(9) of  |  |  |
|  |  | CANCELLED BY   |  |  |
|  |  | ORDER <u>U.9174/48812</u>  |  |  |
|  |  | REMOVED BY 7/3114<br>DATE 3-5-90   |  |  |
|  |  | 3-5-90   |  |  |
|  | ule B10.<br><u>Month</u><br>December, 1988 | ed monthly gas cost recovery factors are an<br>ule B10.<br><u>Month</u> <u>Rate per Ccf</u><br>December, 1988<br>359.55¢ |  |  |

|  | а.                      |                       |                 |
|--|-------------------------|-----------------------|-----------------|
| Month                                      | Rate per Ccf            | Rate per Therm        |                 |
|  |                         |                       |                 |
| ×  | · ·                     |                       |                 |
|  |                         |                       |                 |
|  |                         |                       |                 |
|  | · .                     | ·<br>·                |                 |
| NOTE: Rates for Janu                       | ary through December, 1 | 987 were those author | ized pursuant   |
|  | 1939 PA3, as amended.   |                       | izeu pursuane   |
|  |                         |                       |                 |
|  |                         |                       |                 |
|  |                         | ·                     |                 |
|  |                         |                       |                 |
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|  |                         |                       |                 |
|  |                         | CANCELLED BY          |                 |
|  |                         | ORDER U-8870          | 5               |
| ¥  |                         | REMOVED BY 240        | · m             |
|  |                         | DATE 11-21-8          | 8               |
|  |                         |                       |                 |
|  |                         |                       |                 |
|  | DV                      | EFFECTIVE WITH THE BI |                 |
| SSUED DECEMBER 22, 1987<br>K. McCRACKIN    |                         | THE FIRST UNIT OF EAC | I CORRESPONDING |
| ICE CHAIRMAN AND<br>HIEF FINANCIAL OFFICER | BL SERVICE              | MONTHLY BILLING CYCLE | DURING 1987     |
|  |                         | ISSUED UNDER AUTHORIT | •               |

#### M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company

|   | GAS COST RECOVERY FA        | ACTORS   |  |
|---|-----------------------------|--|--|
| The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause, Rule B10. |                             |  |  |
| Month   | Rate per Ccf                | Rate per Therm   |  |
|   |                             |  |  |
|   |                             |  |  |
| NOTE: Rates for January thro<br>1939 PA3, as amended.   | bugh December, 1986 were th | ose authorized pursuant to $\delta(h)(9)$ of                         |  |
|   |                             |  |  |
|   | _                           |  |  |
|   | w                           |  |  |
|   |                             |  |  |
|   |                             |  |  |
|   |                             |  |  |
|   |                             | CANCELLED BY<br>ORDER U-8565   |  |
|   |                             | REMOVED BY WFM   |  |
|   |                             | DATE 1-15-88   |  |
|   |                             | · · · · · · · · · · · · · · · · · · ·                                |  |
| SSUED MARCH 17, 1987 BY<br>K. McCRACKIN<br>CE CHAIRMAN AND<br>HIEF FINANCIAL OFFICER                            | SOFTLED COM                 | EFFECTIVE FOR GAS SERVICE<br>RENDERED ON AND AFTER<br>MARCH 17, 1987 |  |
| ETROIT, MICHIGAN  | MAR 2 2 1987                | ISSUED UNDER AUTHORITY OF T<br>MICHIGAN PUBLIC SERVICE COM           |  |
|   | the set                     | DATED MARCH 17, 1987<br>IN CASE NO. U-8588                           |  |

# Quarterly GCR Factor Ceiling Price Adjustment (Contingency) Mechanism

The GCR factors listed on Sheet No. E-3.00 may be increased on a quarterly basis, for the remaining quarters of the April 2006 through March 2007 GCR Plan year, contingent upon the NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the GCR factor ceiling prices (<u>X</u><sub>settlement</sub>).

NYMEX increase =  $\underline{X} - \underline{X}_{settlement}$ 

- <u>X</u> = The simple average of the actual NYMEX monthly natural gas futures contract settlement prices, (\$/MMbtu) for the remaining Flowing (April March) plan months, all the calendar months of 2006 (LIFO 2006) and all the calendar months of 2007 (LIFO 2007), averaged over the first five trading days of the months prior to implementation. For the LIFO 2006 strip, closing prices may be used for months that are no longer trading.
- $\underline{X}_{settlement}$  = The NYMEX average Flowing and LIFO strips incorporated in the calculation of the base GCR factor, as delineated in the Incremental Contingent Factor tariff Sheet.

At least fifteen days prior to the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. E-3.00. A filing must be made regardless of whether it increases or decreases the maximum allowable GCR factor. The GCR factor will not be lowered below the base GCR factor. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the weighted five-day average of the NYMEX strip for the remaining months of the GCR period and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan docket U-14717 with notice provided to all intervenors.

|   | CANCELLED<br>BY U-15042<br>ORDER <u>U-15042</u><br>REMOVED BY <u>NAP</u><br>DATE 03-21-07 | (Continued On Sheet No. E-3.02)  |
|---|---|--|
|   |   |  |
| ISSUED SEPTEMBER 13, 2006<br>BY M. E. CHAMPLEY<br>SENIOR VICE PRESIDENT<br>REGULATORY AFFAIRS | Michigan Public Service<br>Commission<br>September 13, 2006                               | EFFECTIVE FOR BILLS RENDERED ON<br>AND AFTER THE FIRST BILLING CYCLE OF<br>THE APRIL 2006 BILLING MONTH THROUGH<br>THE LAST BILLING CYCLE OF MARCH 2007<br>ISSUED UNDER AUTHORITY OF THE |
| DETROIT, MICHIGAN   | Filed   | MICHIGAN PUBLIC SERVICE<br>COMMISSION IN CASE NO. U-14717  |

# Quarterly GCR Factor Ceiling Price Adjustment (Contingency) Mechanism

The GCR factors listed on Sheet No. E-3.00 may be increased on a quarterly basis, for the remaining quarters of the April **2006** through March **2007** GCR Plan year, contingent upon **the weighted average** NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the GCR factor ceiling Prices ( $\underline{X}_{plan}$ ).

At least fifteen days prior to the beginning of each quarter, the Company shall file an updated Sheet No. E-3.00 with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the **weighted** five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan docket **U-14717**.

| CANCELLED<br>BY<br>ORDER | U-14717  |
|--------------------------|----------|
| REMOVED BY_              | RL       |
| DATE(                    | 09-13-06 |
|                          |          |

(Continued On Sheet No. E-3.02)

ISSUED MARCH 30, 2006 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2006 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2007 ISSUED UNDER AUTHORITY OF 1982 PA 304 SECTION 6h AND MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14717

# Quarterly GCR Factor Ceiling Price Adjustment (Contingency) Mechanism

The GCR factors listed on Sheet No. E-3.00 may be increased on a quarterly basis, for the remaining quarters of the April 2005 through March 2006 GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the GCR factor ceiling Prices ( $\underline{X}_{plan}$ ).

At least fifteen days prior to the beginning of each quarter, the Company shall file an updated Sheet No. E-3.00 with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan docket U-14401.

| CANCELLED<br>BY U-14717<br>ORDER |                                 |
|----------------------------------|---------------------------------|
| REMOVED BYBJ<br>DATE04-03-06     | (Continued On Sheet No. E-3.02) |
|                                  | (continued on oncer no. E-3.02) |

ISSUED JUNE 23, 2005 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS Michigan Public Service Commission June 24, 2005 Filed <u>JX. 6</u>

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2005 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2006 ISSUED UNDER AUTHORITY OF 1982 PA 304 SECTION 6h AND MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14401

**DETROIT, MICHIGAN** 

# Quarterly GCR Factor Ceiling Price Adjustment (Contingency) Mechanism

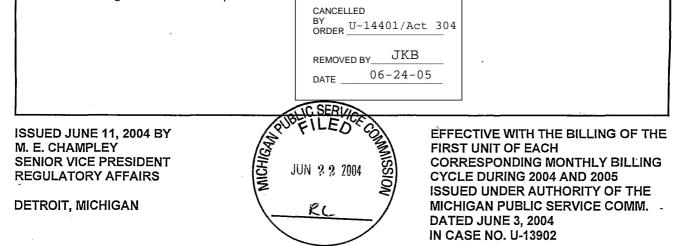
The GCR factors listed on Sheet No. E-3.00 may be increased on a quarterly basis, for the remaining quarters of the April 2004 through March 2005 GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the GCR factor ceiling Prices ( $\underline{X}_{plan}$ ).

At least fifteen days prior to the beginning of each quarter, the Company shall file an updated Sheet No. E-3.00 with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan docket U-13902.

The following Contingent Gas Cost Recovery Factors are authorized for the April 2004 through March 2005 GCR plan period:

|   | 1 <sup>st</sup> Quarter, | 2 <sup>nd</sup> Quarter: | 3 <sup>rd</sup> Quarter | 4 <sup>th</sup> Quarter: |
|---|--------------------------|--------------------------|-------------------------|--------------------------|
|   | Apr - Mar                | Jul - Mar                | Oct - Mar               | Jan - Mar                |
| Fractional Mult. Fm                             | 0.85                     | 0.84                     | 0.47                    | 0.38                     |
| Plan NYMEX (X <sub>plan</sub> )                 | \$4.8800                 | \$4.9100                 | \$4.9900                | \$5.0700                 |
| NYMEX Increase                                  | Contin                   | gent GCR Price           | Ceiling (Rate pe        | er Ccf)                  |
| $\underline{X} - \underline{X}_{plan} < 0.10$   | \$0.53600                | \$0.53600                | \$0.53600               | \$0.53600                |
| <u>X – X<sub>plan</sub> &lt; 0.20</u>           | \$0.54500                | - \$0.54400              | \$0.54100               | \$0.54000                |
| <u>X – X<sub>plan</sub> &lt; 0.30</u>           | \$0.55300                | \$0.55300                | \$0.54500               | \$0.54400                |
| $\underline{X} - \underline{X}_{plan} < 0.40$   | \$0.56200                | \$0.56100                | \$0.55000               | \$0.54700                |
| <u>X – X<sub>plan</sub> &lt; 0.50</u>           | \$0.57000                | \$0.57000                | \$0.55500               | \$0.55100                |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.60      | \$0.57900                | \$0.57800                | \$0.56000               | \$0.55500                |
| <u>X – X<sub>plan</sub> &lt; 0.70</u>           | \$0.58700                | \$0.58600                | \$0.56400               | \$0.55900                |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.80      | \$0.59600                | \$0.59500                | \$0.56900               | \$0.56300                |
| $\underline{X} - \underline{X}_{plan} < 0.90$   | \$0.60400                | \$0.60300                | \$0.57400               | \$0.56600                |
| $\underline{X} - \underline{X}_{plan} < 1.00$   | \$0.61300                | \$0.61200                | \$0.57800               | \$0.57000                |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 1.10      | \$0.62100                | \$0.62000                | \$0.58300               | \$0.57400                |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 1.20      | \$0.63000                | \$0.62800                | \$0.58800               | \$0.57800                |
| <u>X – X<sub>plan</sub> &lt; 1.30</u>           | \$0.63800                | \$0.63700                | \$0.59200               | \$0.58200                |
| $\underline{X} - \underline{X}_{plan} < 1.40$   | \$0.64700                | \$0.64500                | \$0.59700               | \$0.58500                |
| <u>X – X<sub>plan</sub> &lt; 1.50</u>           | \$0.65500                | \$0.65400                | \$0.60200               | \$0.58900                |
| $\underline{X} - \underline{X}_{plan} \ge 1.50$ | \$0.66400                | \$0.66200                | \$0.60700               | \$0.59300                |

"X" is the simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining months of the GCR period.



MICHIGAN CONSOLIDATED GAS COMPANY-CURRENT-195

# <u>Quarterly GCR Factor</u> <u>Ceiling Price Adjustment (Contingency) Mechanism</u>

The Gas Cost Recovery Factors on <u>Sheet No. E-3.00</u> may be increased on a quarterly basis, for the remaining months of the GCR Plan year, contingent upon NYMEX futures prices increasing to a level above that which was incorporated in the calculation of the authorized GCR ceiling prices.

The Company shall file with the Michigan Public Service Commission an updated <u>Sheet No. E-3.00</u> at least 15 days before any increase in the GCR Factor ceiling price if a contingency calculation under the method described below results in an increase to the authorized GCR factors on <u>Sheet No. E-3.00</u>. The filing shall include all supporting documents necessary to verify the GCR factor increase.

#### **Definitions:**

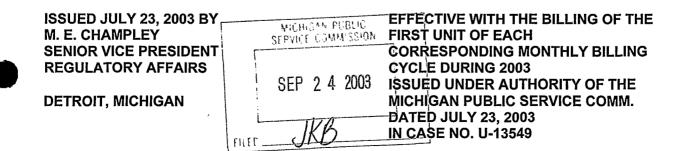
| (n)                            | Number of months remaining in the GCR period.  |
|--------------------------------|--|
| NYMEX 5-day Avg. n-Month Strip | Five-day average (the first five trading days in the month) of the NYMEX Natural Gas futures (n) month average strop settlement prices (in \$/Mmbtu). $(\Sigma_{j=1:5} [ (\Sigma_{j=1:n} NYMEX futures price_{l}) / n ], ) / 5.$ |

# **Calculation Methodology:**

New GCR Ceiling Price = \$4.14 per Mcf + Adjustment

| Quarter         | Remaining<br>Months | GCR Adjustment  |  |  |
|-----------------|---------------------|---|--|--|
| 4 <sup>th</sup> | Oct/Dec             | (.40) Mmbtu/Mcf * [NYMEX 5-day Avg. 3-Month Strip - \$3.88/Mcf] |  |  |

CANCELLED BY, 1-13902 ORDER KI. REMOVED BY 10-22-04 DATE



# Quarterly GCR Factor (continued) Ceiling Price Adjustment (Contingency) Mechanism

The following Contingent Gas Cost Recovery Factors are authorized for the April 2006 through March 2007 GCR plan period:

|              |                        | Oct-Mar  |          |              | Jar          | n-Mar    |
|--------------|------------------------|----------|----------|--------------|--------------|----------|
|              |                        | 3rd Q    |          | 4r           | d Q          |          |
|              |                        | INDEX    | LIFO     | LIFO         | INDEX        | LIFO     |
|              |                        | Oct-Mar  | 2006     | 2007         | Jan-Mar      | 2007     |
| Fractional l | Mult. F <sub>m</sub>   | 0.324    | 0.021    | 0.255        | 0.281        | 0.387    |
| Plan NYMEX   | ( <u>X</u> settlement) | \$10.128 | \$8.117  | \$9.484      | \$11.027     | \$9.484  |
| Base GCR     | Factor                 |          | \$0.8950 |              | \$0.         | 8950     |
| NYMEX In     | crease                 |          | Incremen | tal Continge | nt GCR Facto | r        |
| Greater than | But Less               |          |          | \$/Ccf       |              |          |
| Or Equal to  | than                   | #1       | #2       | #3           | #1           | #3       |
| \$0.00       | \$0.05                 | \$0.0000 | \$0.0000 | \$0.0000     | \$0.0000     | \$0.0000 |
| \$0.05       | \$0.10                 | \$0.0016 | \$0.0001 | \$0.0013     | \$0.0014     | \$0.0019 |
| \$0.10       | \$0.15                 | \$0.0032 | \$0.0002 | \$0.0026     | \$0.0028     | \$0.0039 |
| \$0.15       | \$0.20                 | \$0.0049 | \$0.0003 | \$0.0038     | \$0.0042     | \$0.0058 |
| \$0.20       | \$0.25                 | \$0.0065 | \$0.0004 | \$0.0051     | \$0.0056     | \$0.0077 |
| \$0.25       | \$0.30                 | \$0.0081 | \$0.0005 | \$0.0064     | \$0.0070     | \$0.0097 |
| \$0.30       | \$0.35                 | \$0.0097 | \$0.0006 | \$0.0077     | \$0.0084     | \$0.0116 |
| \$0.35       | \$0.40                 | \$0.0113 | \$0.0007 | \$0.0089     | \$0.0098     | \$0.0135 |
| \$0.40       | \$0.45                 | \$0.0130 | \$0.0008 | \$0.0102     | \$0.0112     | \$0.0155 |
| \$0.45       | \$0.50                 | \$0.0146 | \$0.0009 | \$0.0115     | \$0.0126     | \$0.0174 |
| \$0.50       | \$0.55                 | \$0.0162 | \$0.0011 | \$0.0128     | \$0.0141     | \$0.0194 |
| \$0.55       | \$0.60                 | \$0.0178 | \$0.0012 | \$0.0140     | \$0.0155     | \$0.0213 |
| \$0.60       | \$0.65                 | \$0.0194 | \$0.0013 | \$0.0153     | \$0.0169     | \$0.0232 |
| \$0.65       | \$0.70                 | \$0.0211 | \$0.0014 | \$0.0166     | \$0.0183     | \$0.0252 |
| \$0.70       | \$0.75                 | \$0.0227 | \$0.0015 | \$0.0179     | \$0.0197     | \$0.0271 |
| \$0.75       | \$0.80                 | \$0.0243 | \$0.0016 | \$0.0191     | \$0.0211     | \$0.0290 |
| \$0.80       | \$0.85                 | \$0.0259 | \$0.0017 | \$0.0204     | \$0.0225     | \$0.0310 |
| \$0.85       | \$0.90                 | \$0.0275 | \$0.0018 | \$0.0217     | \$0.0239     | \$0.0329 |

| CANCELLED<br>BY<br>ORDER | U-15042 |
|--------------------------|---------|
| REMOVED BY_              | NAP     |
| DATE0                    | 3-21-07 |

(Continued On Sheet No. E-3.03)

ISSUED SEPTEMBER 13, 2006 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2006 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2007 ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14717

# Quarterly GCR Factor Ceiling Price Adjustment (Contingency) Mechanism

The following Contingent Gas Cost Recovery Factors are authorized for the April 2006 through March 2007 GCR plan period:

|   | 1 <sup>st</sup> Quarter: | 2 <sup>nd</sup> Quarter: | 3 <sup>rd</sup> Quarter: | 4 <sup>th</sup> Quarter: |
|---|--------------------------|--------------------------|--------------------------|--------------------------|
|   | Apr - Mar                | Jul - Mar                | Oct - Mar                | Jan - Mar                |
| Fractional Mult. Fm                             | 1.20                     | 1.20                     | 1.00                     | 0.60                     |
| Plan NYMEX (X <sub>plan</sub> )                 | \$10.95                  | \$11.03                  | \$11.19                  | \$11.11                  |
| NYMEX Increase                                  | Conting                  | gent GCR Price           | Ceiling (Rate pe         | er Ccf)                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.10      | \$1.215                  | \$1.215                  | \$1.215                  | \$1.215                  |
| <u>X</u> – <u>X<sub>plan</sub></u> < 0.20       | \$1.227                  | \$1.227                  | \$1.225                  | \$1.221                  |
| $\underline{X} - \underline{X}_{plan} < 0.30$   | \$1.239                  | \$1.239                  | \$1.235                  | \$1.227                  |
| $\underline{X} - \underline{X}_{plan} < 0.40$   | \$1.251                  | \$1.251                  | \$1.245                  | \$1.233                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.50      | \$1.263                  | \$1.263                  | \$1.255                  | \$1.239                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.60      | \$1.275                  | \$1.275                  | \$1.265                  | \$1.245                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.70      | \$1.287                  | \$1.287                  | \$1.275                  | \$1.251                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.80      | \$1.299                  | \$1.299                  | \$1.285                  | \$1.257                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.90      | \$1.311                  | \$1.311                  | \$1.295                  | \$1.263                  |
| <u>X</u> – <u>X<sub>plan</sub> &lt; 1.00</u>    | \$1.323                  | \$1.323                  | \$1.305                  | \$1.269                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 1.10      | \$1.335                  | \$1.335                  | \$1.315                  | \$1.275                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 1.20      | \$1.347                  | \$1.347                  | \$1.325                  | \$1.281                  |
| <u>X</u> – <u>X<sub>plan</sub> &lt; 1.30</u>    | \$1.359                  | \$1.359                  | \$1.335                  | \$1.287                  |
| $\underline{X} - \underline{X}_{plan} < 1.40$   | \$1.371                  | \$1.371                  | \$1.345                  | \$1.293                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 1.50      | \$1.383                  | \$1.383                  | \$1.355                  | \$1.299                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 1.60      | \$1.395                  | \$1.395                  | \$1.365                  | \$1.305                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 1.70      | \$1.407                  | \$1.407                  | \$1.375                  | \$1.311                  |
| $\underline{X} - \underline{X}_{plan} < 1.80$   | \$1.419                  | \$1.419                  | \$1.385                  | \$1.317                  |
| $\underline{X} - \underline{X}_{plan} < 1.90$   | \$1.431                  | \$1.431                  | \$1.395                  | \$1.323                  |
| $\underline{X} - \underline{X}_{plan} < 2.00$   | \$1.443                  | \$1.443                  | \$1.405                  | \$1.329                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 2.10      | \$1.455                  | \$1.455                  | \$1.415                  | \$1.335                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 2.20      | \$1.467                  | \$1.467                  | \$1.425                  | \$1.341                  |
| $X - X_{plan} < 2.30$                           | \$1.479                  | \$1.479                  | \$1.435                  | \$1.347                  |
| $\underline{X} - \underline{X}_{plan} < 2.40$   | \$1.491                  | \$1.491                  | \$1.445                  | \$1.353                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 2.50      | \$1.503                  | \$1.503                  | \$1.455                  | \$1.359                  |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 2.60      | \$1.515                  | \$1.515                  | \$1.465                  | \$1.365                  |
| $\underline{X} - \underline{X}_{plan} < 2.70$   | \$1.527                  | \$1.527                  | \$1.475                  | \$1.371                  |
| $\underline{X} - \underline{X}_{plan} < 2.80$   | \$1.539                  | \$1.539                  | \$1.485                  | \$1.377                  |
| $\underline{X} - \underline{X}_{plan} < 2.90$   | \$1.551                  | \$1.551                  | \$1.495                  | \$1.383                  |
| $\underline{X} - \underline{X}_{plan} < 3.00$   | \$1.563                  | \$1.563                  | \$1.505                  | \$1.389                  |
| $\underline{X} - \underline{X}_{plan} \ge 3.00$ | \$1.575                  | \$1.575                  | \$1.515                  | \$1.395                  |

" $\underline{X}$ " is the weighted average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the

GCR period.

CANCELLED BY U-14717 ORDER U-14717

ISSUED MARCH 30, 20 BY M. E. CHAMPLEY SENIOR VICE PRESIDE REGULATORY AFFAIRS

REMOVED BY\_\_\_\_\_\_\_\_Mi DATE\_\_\_\_\_\_09-13-06\_\_\_\_\_\_

April 6, 2006

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2006 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2007 ISSUED UNDER AUTHORITY OF 1982 PA 304 SECTION 6h AND MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14717

DETROIT, MICHIGAN

# Quarterly GCR Factor Ceiling Price Adjustment (Contingency) Mechanism

The following Contingent Gas Cost Recovery Factors are authorized for the April 2005 through March 2006 GCR plan period:

|   | 1 <sup>st</sup> Quarter: | 2 <sup>nd</sup> Quarter: | 3 <sup>rd</sup> Quarter: | 4 <sup>th</sup> Quarter: |              |
|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------|
|   | Apr - Mar                | Jul - Mar                | Oct - Mar                | Jan - Mar                |              |
| Fractional Mult. F <sub>m</sub>                 | 1.10                     | 1.10                     | 0.70                     | 0.70                     |              |
| Plan NYMEX ( <u>X</u> <sub>plan</sub> )         | \$7.03                   | \$7.11                   | \$7.27                   | \$7.47                   |              |
| NYMEX Increase                                  | Conting                  | gent GCR Price           | Ceiling (Rate pe         | er Ccf)                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.10      | \$0.799                  | \$0.799                  | \$0.799                  | \$0.799                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.20      | \$0.810                  | \$0.810                  | \$0.806                  | \$0.806                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.30      | \$0.821                  | \$0.821                  | \$0.813                  | \$0.813                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.40      | \$0.832                  | \$0.832                  | \$0.820                  | \$0.820                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.50      | \$0.843                  | \$0.843                  | \$0.827                  | \$0.827                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.60      | \$0.854                  | \$0.854                  | \$0.834                  | \$0.834                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.70      | \$0.865                  | \$0.865                  | \$0.841                  | \$0.841                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 0.80      | \$0.876                  | \$0.876                  | \$0.848                  | \$0.848                  |              |
| $\underline{X} - \underline{X}_{plan} < 0.90$   | \$0.887                  | \$0.887                  | \$0.855                  | \$0.855                  |              |
| $\underline{X} - \underline{X}_{plan} < 1.00$   | \$0.898                  | \$0.898                  | \$0.862                  | \$0.862                  |              |
| $\underline{X} - \underline{X}_{plan} < 1.10$   | \$0.909                  | \$0.909                  | \$0.869                  | \$0.869                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 1.20      | \$0.920                  | \$0.920                  | \$0.876                  | \$0.876                  |              |
| $\underline{X} - \underline{X}_{plan} < 1.30$   | \$0.931                  | \$0.931                  | \$0.883                  | \$0.883                  |              |
| $\underline{X} - \underline{X}_{plan} < 1.40$   | \$0.942                  | \$0.942                  | \$0.890                  | \$0.890                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 1.50      | \$0.953                  | \$0.953                  | \$0.897                  | \$0.897                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 1.60      | \$0.964                  | \$0.964                  | \$0.904                  | \$0.904                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 1.70      | \$0.975                  | \$0.975                  | \$0.911                  | \$0.911                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 1.80      | \$0.986                  | \$0.986                  | \$0.918                  | \$0.918                  |              |
| $\underline{X} - \underline{X}_{plan} < 1.90$   | \$0.997                  | \$0.997                  | \$0.925                  | \$0.925                  |              |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 2.00      | \$1.008                  | \$1.008                  | \$0.932                  | \$0.932                  |              |
| $\underline{X} - \underline{X}_{plan} < 2.10$   | \$1.019                  | \$1.019                  | \$0.939                  | \$0.939                  |              |
| $\underline{X} - \underline{X}_{plan} < 2.20$   | \$1.030                  | \$1.030                  | \$0.946                  | \$0.946                  |              |
| $\underline{X} - \underline{X}_{plan} < 2.30$   | \$1.041                  | \$1.041                  | \$0.953                  | \$0.953                  |              |
| $\underline{X} - \underline{X}_{plan} < 2.40$   | \$1.052                  | \$1.052                  | \$0.960                  | \$0.960                  |              |
| $\underline{X} - \underline{X}_{plan} < 2.50$   | \$1.063                  | \$1.063                  | \$0.967                  | \$0.967                  |              |
| $\underline{X} - \underline{X}_{plan} < 2.60$   | \$1.074                  | \$1.074                  | \$0.974                  | \$0.974                  |              |
| $\underline{X} - \underline{X}_{plan} < 2.70$   | \$1.085                  | \$1.085                  | \$0.981                  | \$0.981                  | CANCELLED    |
| $\underline{X} - \underline{X}_{plan} < 2.80$   | \$1.096                  | \$1.096                  | \$0.988                  | \$0.988                  | BY U-147     |
| <u>X</u> – <u>X</u> <sub>plan</sub> < 2.90      | \$1.107                  | \$1.107                  | \$0.995                  | \$0.995                  |              |
| $\underline{X} - \underline{X}_{plan} < 3.00$   | \$1.118                  | \$1.118                  | \$1.002                  | \$1.002                  | REMOVED BYBJ |
| $\underline{X} - \underline{X}_{plan} \ge 3.00$ | \$1.129                  | \$1.129                  | \$1.009                  | \$1.009                  | DATE04-03-   |

" $\underline{X}$ " is the simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining months of the GCR period.

ISSUED JUNE 23, 2005 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS Michigan Public Service Commission June 24, 2005 Filed <u>JX B</u>

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2005 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2006 ISSUED UNDER AUTHORITY OF 1982 PA 304 SECTION 6h AND MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14401

**DETROIT, MICHIGAN** 

# Quarterly GCR Factor (continued) Ceiling Price Adjustment (Contingency) Mechanism

|              |                        |          | Oct-Mar   | Jan         | n-Mar        |          |
|--------------|------------------------|----------|-----------|-------------|--------------|----------|
|              |                        | 3rd Q    |           | 4r          | d Q          |          |
|              |                        | INDEX    | LIFO      | LIFO        | INDEX        | LIFO     |
|              |                        | Oct-Mar  | 2006      | 2007        | Jan-Mar      | 2007     |
| Fractional l | Mult. F <sub>m</sub>   | 0.324    | 0.021     | 0.255       | 0.281        | 0.387    |
| Plan NYMEX   | ( <u>X</u> settlement) | \$10.128 | \$8.117   | \$9.484     | \$11.027     | \$9.484  |
| Base GCR     | Factor                 |          | \$0.8950  |             | \$0.         | 8950     |
| NYMEX In     | crease                 |          | Increment | al Continge | nt GCR Facto | or 🛛     |
| Greater than | But Less               |          |           | \$/Ccf      |              |          |
| Or Equal to  | than                   | #1       | #2        | #3          | #1           | #3       |
| \$0.90       | \$0.95                 | \$0.0292 | \$0.0019  | \$0.0230    | \$0.0253     | \$0.0348 |
| \$0.95       | \$1.00                 | \$0.0308 | \$0.0020  | \$0.0242    | \$0.0267     | \$0.0368 |
| \$1.00       | \$1.05                 | \$0.0324 | \$0.0021  | \$0.0255    | \$0.0281     | \$0.0387 |
| \$1.05       | \$1.10                 | \$0.0340 | \$0.0022  | \$0.0268    | \$0.0295     | \$0.0406 |
| \$1.10       | \$1.15                 | \$0.0356 | \$0.0023  | \$0.0281    | \$0.0309     | \$0.0426 |
| \$1.15       | \$1.20                 | \$0.0373 | \$0.0024  | \$0.0293    | \$0.0323     | \$0.0445 |
| \$1.20       | \$1.25                 | \$0.0389 | \$0.0025  | \$0.0306    | \$0.0337     | \$0.0464 |
| \$1.25       | \$1.30                 | \$0.0405 | \$0.0026  | \$0.0319    | \$0.0351     | \$0.0484 |
| \$1.30       | \$1.35                 | \$0.0421 | \$0.0027  | \$0.0332    | \$0.0365     | \$0.0503 |
| \$1.35       | \$1.40                 | \$0.0437 | \$0.0028  | \$0.0344    | \$0.0379     | \$0.0522 |
| \$1.40       | \$1.45                 | \$0.0454 | \$0.0029  | \$0.0357    | \$0.0393     | \$0.0542 |
| \$1.45       | \$1.50                 | \$0.0470 | \$0.0030  | \$0.0370    | \$0.0407     | \$0.0561 |
| \$1.50       | \$1.55                 | \$0.0486 | \$0.0032  | \$0.0383    | \$0.0422     | \$0.0581 |
| \$1.55       | \$1.60                 | \$0.0502 | \$0.0033  | \$0.0395    | \$0.0436     | \$0.0600 |
| \$1.60       | \$1.65                 | \$0.0518 | \$0.0034  | \$0.0408    | \$0.0450     | \$0.0619 |
| \$1.65       | \$1.70                 | \$0.0535 | \$0.0035  | \$0.0421    | \$0.0464     | \$0.0639 |
| \$1.70       | \$1.75                 | \$0.0551 | \$0.0036  | \$0.0434    | \$0.0478     | \$0.0658 |
| \$1.75       | \$1.80                 | \$0.0567 | \$0.0037  | \$0.0446    | \$0.0492     | \$0.0677 |
| \$1.80       | \$1.85                 | \$0.0583 | \$0.0038  | \$0.0459    | \$0.0506     | \$0.0697 |
| \$1.85       | \$1.90                 | \$0.0599 | \$0.0039  | \$0.0472    | \$0.0520     | \$0.0716 |
| \$1.90       | \$1.95                 | \$0.0616 | \$0.0040  | \$0.0485    | \$0.0534     | \$0.0735 |

| CANCELLED<br>BY U-15042<br>ORDERU-15042 |
|---|
| REMOVED BY NAP                          |
| DATE03-21-07                            |

ISSUED SEPTEMBER 13, 2006 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2006 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2007 ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14717

Continued on Sheet No. E-3.04)

# Quarterly GCR Factor (continued) Ceiling Price Adjustment (Contingency) Mechanism

|              |                        |          | Oct-Mar  |               | Já           | an-Mar   |
|--------------|------------------------|----------|----------|---------------|--------------|----------|
|              |                        | 3rd Q    |          | 4             | 4rd Q        |          |
|              |                        | INDEX    | LIFO     | LIFO          | INDEX        | LIFO     |
|              |                        | Oct-Mar  | 2006     | 2007          | Jan-Mar      | 2007     |
| Fractional l | Mult. F <sub>m</sub>   | 0.324    | 0.021    | 0.255         | 0.281        | 0.387    |
| Plan NYMEX   | ( <u>X</u> settlement) | \$10.128 | \$8.117  | \$9.484       | \$11.027     | \$9.484  |
| Base GCR     | Factor                 |          | \$0.8950 |               | \$           | 0.8950   |
| NYMEX In     | crease                 |          | Increme  | ntal Continge | ent GCR Fact | or       |
| Greater than | But Less               |          |          | \$/Ccf        |              |          |
| Or Equal to  | than                   | #1       | #2       | #3            | #1           | #3       |
| \$1.95       | \$2.00                 | \$0.0632 | \$0.0041 | \$0.0497      | \$0.0548     | \$0.0755 |
| \$2.00       | \$2.05                 | \$0.0648 | \$0.0042 | \$0.0510      | \$0.0562     | \$0.0774 |
| \$2.05       | \$2.10                 | \$0.0664 | \$0.0043 | \$0.0523      | \$0.0576     | \$0.0793 |
| \$2.10       | \$2.15                 | \$0.0680 | \$0.0044 | \$0.0536      | \$0.0590     | \$0.0813 |
| \$2.15       | \$2.20                 | \$0.0697 | \$0.0045 | \$0.0548      | \$0.0604     | \$0.0832 |
| \$2.20       | \$2.25                 | \$0.0713 | \$0.0046 | \$0.0561      | \$0.0618     | \$0.0851 |
| \$2.25       | \$2.30                 | \$0.0729 | \$0.0047 | \$0.0574      | \$0.0632     | \$0.0871 |
| \$2.30       | \$2.35                 | \$0.0745 | \$0.0048 | \$0.0587      | \$0.0646     | \$0.0890 |
| \$2.35       | \$2.40                 | \$0.0761 | \$0.0049 | \$0.0599      | \$0.0660     | \$0.0909 |
| \$2.40       | \$2.45                 | \$0.0778 | \$0.0050 | \$0.0612      | \$0.0674     | \$0.0929 |
| \$2.45       | \$2.50                 | \$0.0794 | \$0.0051 | \$0.0625      | \$0.0688     | \$0.0948 |
| \$2.50       | \$2.55                 | \$0.0810 | \$0.0053 | \$0.0638      | \$0.0703     | \$0.0968 |
| \$2.55       | \$2.60                 | \$0.0826 | \$0.0054 | \$0.0650      | \$0.0717     | \$0.0987 |
| \$2.60       | \$2.65                 | \$0.0842 | \$0.0055 | \$0.0663      | \$0.0731     | \$0.1006 |
| \$2.65       | \$2.70                 | \$0.0859 | \$0.0056 | \$0.0676      | \$0.0745     | \$0.1026 |
| \$2.70       | \$2.75                 | \$0.0875 | \$0.0057 | \$0.0689      | \$0.0759     | \$0.1045 |
| \$2.75       | \$2.80                 | \$0.0891 | \$0.0058 | \$0.0701      | \$0.0773     | \$0.1064 |
| \$2.80       | \$2.85                 | \$0.0907 | \$0.0059 | \$0.0714      | \$0.0787     | \$0.1084 |
| \$2.85       | \$2.90                 | \$0.0923 | \$0.0060 | \$0.0727      | \$0.0801     | \$0.1103 |
| \$2.90       | \$2.95                 | \$0.0940 | \$0.0061 | \$0.0740      | \$0.0815     | \$0.1122 |
| \$2.95       | \$3.00                 | \$0.0956 | \$0.0062 | \$0.0752      | \$0.0829     | \$0.1142 |

CANCELLED

BY ORDER \_\_\_\_\_U-15042

REMOVED BY\_\_\_\_NAP

DATE 03-21-07

ISSUED SEPTEMBER 13, 2006 BY M. E. CHAMPLEY SENIOR VICE PRESIDENT REGULATORY AFFAIRS

DETROIT, MICHIGAN



EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF THE APRIL 2006 BILLING MONTH THROUGH THE LAST BILLING CYCLE OF MARCH 2007 ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMMISSION IN CASE NO. U-14717

**Applicable to All Districts** 

# **RESIDENTIAL RATE**

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any residential customer for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to any residential customer for any purpose, including space heating, by individual meter in a single family dwelling or building; or in an individual flat or apartment, or to not over four households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. Residential premises also used regularly for professional or business purposes (such as doctor's office in a home, or where a small store is integral with the living space) are considered as residential where the residential use is half or more of the total gas volume; otherwise. these will be provided service under Rate Schedule No 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

## Hours of Service:

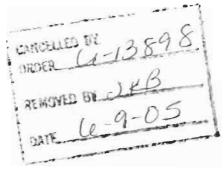
Twenty-four hours per day.

Rate:

Customer Charge:\$7.50 per customer per month, plusDistribution Charge:\$0.14488 per 100 cubic feetGas Cost Recovery Charge:As set forth on Surcharge Sheet No. E-3.00.

# General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.



(Continued on Sheet No. E-5.00)



# EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER JANUARY 1, 2002

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 20, 2001 IN CASE NO. U-13060

Ninth Revised Sheet No. E-4.00 Cancels Eighth Revised Sheet No. E-4.00

Rate Schedule No. 2

# Applicable to All Districts

# **RESIDENTIAL RATE**

# Character of Service:

# Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any residential customer for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to any residential customer for any purpose, including space heating, by individual meter in a single family dwelling or building; or in an individual flat or apartment, or to not over four households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. Residential premises also used regularly for professional or business purposes (such as doctor's office in a home, or where a small store is integral with the living space) are considered as residential where the residential use is half or more of the total gas volume; otherwise, these will be provided service under Rate Schedule No 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

# Hours of Service:

Twenty-four hours per day.

# Non-Gas Charges:

Customer Charge: Distribution Charge:

\$7.50 per customer per month, plus \$0.14488 per 100 cubic feet

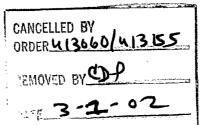
### Gas Charge:

\$0.29500 per 100 cubic feet

This charge is fixed for the period from January 1, 1999 through December 31, 2001.

# **General Terms and Surcharges:**

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.



(Continued on Sheet No. E-5.00)

ISSUED DECEMBER 1, 1998 BY H. GARDNER VICE PRESIDENT FINANCE & REGULATORY AFFAIR

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 28, 1998 IN CASE NO. U-11682

**Applicable to All Districts** 

#### **RESIDENTIAL RATE**

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any residential customer for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to any residential customer for any purpose, including space heating, by individual meter in a single family dwelling or building; or in an individual flat or apartment, or to not over four households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. Residential premises also used regularly for professional or business purposes (such as doctor's office in a home, or where a small store is integral with the living space) are considered as residential where the residential use is half or more of the total gas volume; otherwise, these will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

#### Hours of Service:

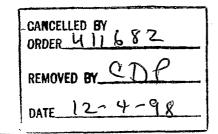
Twenty-four hours per day.

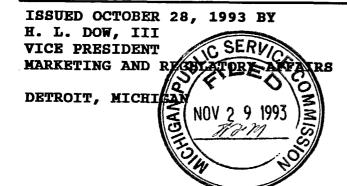
### Rate:

Customer Charge:\$7.50 per customer per month, plus,Distribution Charge:\$0.14488 per 100 cubic feetGas Cost Recovery Charge:as set forth on Surcharge Sheet No. E-3.00

### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.





(Continued on Sheet No. E-5.00)

**EFFECTIVE** FOR GAS SERVICE **RENDERED ON AND AFTER JANUARY 3, 1994** 

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED OCTOBER 28, 1993 IN CASE NOS. U-10149 AND U-10150

# Applicable to All Districts

#### RESIDENTIAL RATE

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any residential customer for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to any residential customer for any purpose, including space heating, by individual meter in a single family dwelling or building; or in an individual flat or apartment, or to not over four households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. Residential premises also used regularly for professional or business purposes (such as doctor's office in a home, or where a small store is integral with the living space) are considered as residential where the residential use is half or more of the total gas volume; otherwise, these will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

### Hours of Service:

Twenty-four hours per day.

### Rate:

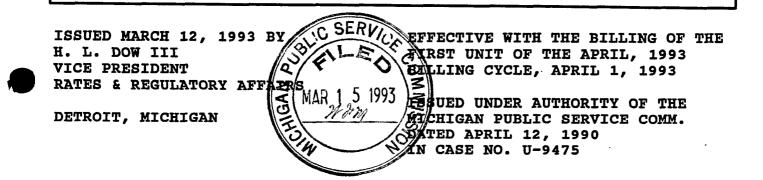
Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.13146 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00

### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

| CANCELLED BY<br>ORDER_11-10150 |
|--------------------------------|
| REMOVED BY                     |
| DATE 11-29-93                  |

(Continued on Sheet No. E-5.00)



Applicable to All Districts Rate Schedule No. 2 RESIDENTIAL RATE Character of Service: Who May Take Service: Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any residential customer for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to any residential customer for any purpose, including space heating, by individual meter in a single family dwelling or building; or in an individual flat or apartment, or to not over four households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. Residential premises also used regularly for professional or business purposes (such as doctor's office in a home, or where a small store is integral with the living space) are considered as residential where the residential use is half or more of the total gas volume; otherwise, these will be provided service under Rate Schedule No. 1. For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications. Hours of Service: Twenty-four hours per day. Rate: Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.13552 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00 General Terms and Surcharges: This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00. CANCELLED BY ORDER 11-9475 REMOVED BY Mam (Continued on Sheet No. E-5.00) DATE 3-15-93 EFFECTIVE FOR GAS SERVICE RENDERED **ISSUED OCTOBER 15** H. L. DOW III ON AND AFTER NOVEMBER 1, 1992 VICE PRESIDENT RATES & REGULATOR ISSUED UNDER AUTHORITY OF THE OCT 1 9 1992 MICHIGAN PUBLIC SERVICE COMM. DETROIT, MICHIGAN DATED SEPTEMBER 25, 1991 IN CASE NO. U-9638

M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company

Applicable to All Districts Rate Schedule No. 2 RESIDENTIAL RATE Character of Service: Who May Take Service: Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any residential customer for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to any residential customer for any purpose, including space heating, by individual meter in a single family dwelling or building; or in an individual flat or apartment, or to not over four households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. Residential premises also used regularly for professional or business purposes (such as doctor's office in a home, or where a small store is integral with the living space) are considered as residential where the residential use is half or more of the total gas volume; otherwise, these will be provided service under Rate Schedule No. 1. For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications. Hours of Service: Twenty-four hours per day. Rate: Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.13399 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00 General Terms and Surcharges: This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00. CANCELLED B) 138 ORDER (Continued on Sheet No. E-5.00) REMOVED BY 10-19-92 DATE EFFECTIVE WITH THE BILLING OF THE ISSUED DECEMBER 5, 1991 FIRST UNIT OF THE JANUARY 1992 H. L. DOW III VICE PRESIDENT BILLING CYCLE, JANUARY 10, 1992 RATES & REGULATORY ISSUED UNDER AUTHORITY OF THE AN DETROIT, MICHIGAN DEC 2 0 199 MICHIGAN PUBLIC SERVICE COMM.

**DNSOLIDATED GAS COMPANY BOOK 3 OF 4-CANCELLED TARIFF SHEETS-043** 

DATED DECEMBER 5, 1991 IN CASE NO. U-9984 M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company

Rate Schedule No. 2

# Applicable to All Districts

### RESIDENTIAL RATE

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any residential customer for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to any residential customer for any purpose, including space heating, by individual meter in a single family dwelling or building; or in an individual flat or apartment, or to not over four households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. Residential premises also used regularly for professional or business purposes (such as doctor's office in a home, or where a small store is integral with the living space) are considered as residential where the residential use is half or more of the total gas volume; otherwise, these will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

### Hours of Service:

Twenty-four hours per day.

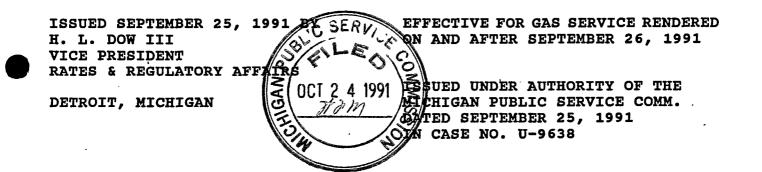
### Rate:

Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.13181 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00

### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

| CANCELLED BY<br>ORDER U.9984 |              |         |     |         |
|------------------------------|--------------|---------|-----|---------|
| RELATIVED BY 7/329           | (Continued o | n Sheet | No. | E-5.00) |
| DATE 12-20-91                |              |         |     |         |



N.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company

Rate Schedule No. 2

# Applicable to All Districts

#### RESIDENTIAL RATE

### Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any residential customer for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to any residential customer for any purpose, including space heating, by individual meter in a single family dwelling or building; or in an individual flat or apartment, or to not over four households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. Residential premises also used regularly for professional or business purposes (such as doctor's office in a home, or where a small store is integral with the living space) are considered as residential where the residential use is half or more of the total gas volume; otherwise, these will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

### Hours of Service:

Twenty-four hours per day.

## Rate:

Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.12165 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00

## General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

| CANCELLED BY<br>ORDER <u>U963</u><br>REMOVED BY_7<br>DATE_10-2 | (Continued on Sheet No. E-5.00)   |
|--|---|
| ISSUED APRIL 30, 1991<br>H. L. DOW III<br>VICE PRESIDENT       | C SERVICE THE FIRST UNIT OF THE JANUARY, 1991<br>BILLING CYCLE, JANUARY 9, 1991                                       |
| RATES & REGULATORY AF<br>DETROIT, MICHIGAN                     | MAY 2 8 1991<br>WAY 2 8 1991<br>Southing an public service comm.<br>Southing and april 30, 1991<br>IN CASE NO. U-9758 |

M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company Second Revised Sheet No. E-4.00 Cancels First Revised Sheet No. E-4.00

Rate Schedule No. 2

# Applicable to All Districts

#### RESIDENTIAL RATE

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any residential customer for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to any residential customer for any purpose, including space heating, by individual meter in a single family dwelling or building; or in an individual flat or apartment, or to not over four households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. Residential premises also used regularly for professional or business purposes (such as doctor's office in a home, or where a small store is integral with the living space) are considered as residential where the residential use is half or more of the total gas volume; otherwise, these will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

# Hours of Service:

Twenty-four hours per day.

### Rate:

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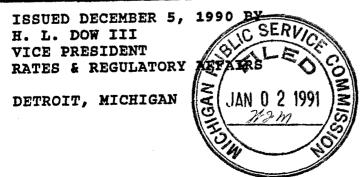
Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.12165 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00

# General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

| CANCELLED BY<br>ORDER_11-9258 |
|-------------------------------|
| REMOVED BY Storm              |
| DATE 5-28-91                  |

(Continued on Sheet No. E-5.00)



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE JANUARY, 1991 BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1990 IN CASE NO. U-9758

M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company

Rate Schedule No. 2

# Applicable to All Districts

#### RESIDENTIAL RATE

### Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any residential customer for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to any residential customer for any purpose, including space heating, by individual meter in a single family dwelling or building; or in an individual flat or apartment, or to not over four households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. Residential premises also used regularly for professional or business purposes (such as doctor's office in a home, or where a small store is integral with the living space) are considered as residential where the residential use is half or more of the total gas volume; otherwise, these will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

# Hours of Service:

Twenty-four hours per day.

Rate:

| CANCELLED BY<br>ORDER <u>ルータフェポ</u> |
|-------------------------------------|
| REMOVED BY MAM                      |
| DATE 1-2-91                         |

Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.11555 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00

### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

(Continued on Sheet No. E-5.00)

ISSUED DECEMBER 22, 1988 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER DECEMBER 23, 1988

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 22, 1988 IN CASE NOS. U-8635, U-8812, U-8854

### Applicable to All Districts

**RESIDENTIAL RATE** 

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any residential customer for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to any residential customer for any purpose, including space heating, by individual meter in a single family dwelling or building; or in an individual flat or apartment, or to not over four households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. Residential premises also used regularly for professional or business purposes (such as doctor's office in a home, or where a small store is integral with the living space) are considered as residential where the residential use is half or more of the total gas volume; otherwise, these will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

#### Hours of Service:

Twenty-four hours per day.

Rate:

| CANCELLED BY 5812<br>ORDER <u>U-8635</u> 8854 |
|---|
| <br>REMOVED BY JON                            |
| DATE  |

Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.11294 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00

#### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

(Continued on Sheet No. E-5.00)

ISSUED MARCH 17, 1987 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 17, 1987 IN CASE NO. U-8588

# Rate Schedule No. 2 (Continued) Applicable to All Districts Late Payment Charge and Due Date: A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 17 days following the date of mailing. A late payment charge will not be assessed against customers participating in the Winter Protection Plan described in Rule C6.74. Gas Service Turn-on Charge: Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00. Gas Cost Recovery: This rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company. **Customer Contract:** Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company. Conservation of Natural Gas - Insulation: Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards: ceiling or attic insulation with a value of R-19 or greater, or (A) as much insulation as space permits with adequate ventilation and other energy conservation methods as (B) approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation. EFFECTIVE FOR GAS SERVICE ISSUED JANUARY 18, 2002 BY \$1.0 TAN PUS. H. L. DOW III RENDERED ON AND AFTER SCRALE LINAMISS SENIOR VICE PRESIDENT **JANUARY 1, 2002** STRATEGIC PLANNING & DEVELOPMENT SEP 2 4 2003 ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DETROIT, MICHIGAN **DATED FEBRUARY 9, 2000**

IN CASE NO. U-11397

# **Rate Schedule No. 2 (Continued)**

# Applicable to All Districts

# Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers participating in the Winter Protection Plan described in Rule C6.74.

# Gas Service Turn-on Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

# **Gas Cost Recovery:**

This rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

### **Customer Contract:**

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

### **Conservation of Natural Gas - Insulation:**

Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:

(A) ceiling or attic insulation with a value of R-19 or greater, or

(B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by CANCELLED By evel of R-19 ceiling insulation.

ORDER REMOVED BY DATE



# EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER JANUARY 1, 2002

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED *DECEMBER 20, 2001* IN CASE NO. *U-13060* 

# **Rate Schedule No. 2 (Continued)**

# **Applicable to All Districts**

# Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers participating in the Winter Protection Plan described in Rule C6.74.

# Gas Service Turn-on Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

# Gas Cost Recovery:

Rule B10, Gas Cost Recovery Clause, is suspended from January 1, 1999 through December 31, 2001.

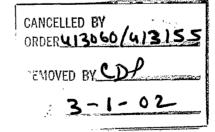
# **Customer Contract:**

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

# **Conservation of Natural Gas - Insulation:**

Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:

- (A) ceiling or attic insulation with a value of R-19 or greater, or
- (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.



ISSUED DECEMBER 1, 1998 BY H. GARDNER VICE PRESIDENT FINANCE & REGULATORY AFF

**DETROIT, MICHIGAN** 

EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 28, 1998 IN CASE NO. U-11682

Fifth Revised Sheet No. E-5.00 Cancels Fourth Revised Sheet No. E-5.00

# (Continued From Sheet No. E-4.00)

Rate Schedule No. 2 (Continued)

# Applicable to All Districts

#### Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers participating in the Winter Protection Plan described in Rule C6.62(2).

#### Gas Service Turn-on Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

#### Customer Contract:

DATE

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Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

#### Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or
  - (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.
  - Gas service rendered under this Rate may be subject to Rule C9.



# EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE JANUARY 1992 BILLING CYCLE, JANUARY 10, 1992

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1991 IN CASE NO. U-9984

Rate Schedule No. 2 (Continued)

## Applicable to All Districts

# Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers participating in the Winter Protection Plan described in Rule C6.62(2).

#### Gas Service Turn-on Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

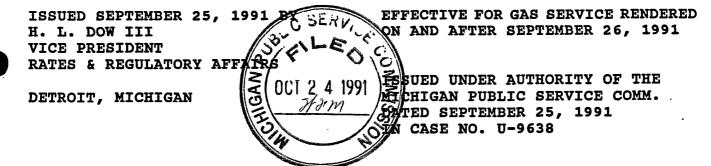
#### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

# Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or
  - (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.

| (2) | Gas service rendered under this Rate may be subject to | Rule C9                              |
|-----|--|--------------------------------------|
|     |  | CANCELLED BY<br>ORDER_ <u>U:9984</u> |
|     |  |                                      |
|     |  | REMOVED BY                           |
|     |  | DATE 12-20.91                        |



Rate Schedule No. 2 (Continued)

# Applicable to All Districts

#### Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers participating in the Winter Protection Plan described in Rule C6.62(2).

### Gas Service Turn-on Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

#### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

# Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or
  - (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.

| (2) Gas service rendered under this Rate may be subject to I                            | Rule C9.                             |
|---|--------------------------------------|
|   | CANCELLED BY<br>ORFER. <u>U-9438</u> |
|   | REMOVED BY HOM                       |
|   | DATE 10-24-91                        |
| H. L. DOW III<br>VICE PRESIDENT<br>RATES & REGULATORY AFFADIST LEO<br>DETROIT, MICHIGAN | SLIC SERVICE COMM.<br>30, 1991       |

### Rate Schedule No. 2 (Continued)

# Applicable to All Districts

# Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers participating in the Winter Protection Plan described in Rule C6.62(2).

#### Gas Service Turn-on Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### **Gas Cost Recovery:**

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

## Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

#### Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or
  - (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.

(2) Gas service rendered under this Rate may be subject to Rule C9.

|                      | CANCELLED BY<br>ORDER_ <u><u>H</u>-97</u> |        | -  |
|----------------------|---|--------|--|
|                      |   | 8-91   | -  |
| H. L. DO<br>VICE PRE |   | BLIC S | EFFECTIVE WITH THE BILLING OF<br>SERVICE THE FIRST UNIT OF THE JANUARY, 1991<br>BILLING CYCLE, JANUARY 9, 1991 |
| DETROIT,             | MICHIGAN                                  |        | 0 2 1991<br>Sissued under Authority of The<br>Michigan Public Service COMM.<br>DATED DECEMBER 5, 1990          |

# Rate Schedule No. 2 (Continued)

### Applicable to All Districts

### Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is *delinquent*. The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers participating in the Winter Protection Plan described in Rule C6.62(2).

#### Gas Service Turn-On Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### Gas Cost Recovery:

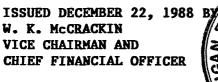
This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

#### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

## Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or
  - (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.
- (2) Gas service rendered under this Rate may be subject to Rule C9.



DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER DECEMBER 23, 1988 REMOVED BY Stand

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 22, 1988 IN CASE NOS. U-8635, U-8812, U-8854

#### Rate Schedule No. 2 (Continued)

### Applicable to All Districts

#### Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers participating in the Winter Protection Plan described in Rule C6.62(2).

#### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

#### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

### Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or
  - (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.

(2) Gas service rendered under this Rate may be subject to Rule C9. CANCELLED BY  $\frac{58/2}{1-5}$ 

8854 ORDER 1-8135 REMOVED BY 1-20-8 DATE

ISSUED MARCH 17, 1987 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 17, 1987 IN CASE NO. U-8588

#### **Applicable to All Districts**

### **RESIDENTIAL MULTIPLE FAMILY DWELLING SERVICE RATE**

### Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any of the Company's existing multiple family dwelling customers as of September 29, 1978, for any centrally metered installations containing individual households for residential service. This Rate is not available for commercial or industrial service, including swimming pool heater usage.

Any swimming pool heater usage or other commercial type usage shall be Company submetered or separately metered in order for the customer to remain on this Rate Schedule. The Company shall furnish the required meter and install it at the customer's expense.

For centrally metered installations placed in service after September 12, 1996, all usage, including swimming pool heater usage, may be eligible for gas service under this Rate Schedule.

#### **Definitions:**

As used in this Rate Schedule, "residential service" means service to any multiple family dwelling customer for purposes of spaceheating and other domestic uses. For the purposes of this Rate Schedule, a multiple family dwelling includes such living facilities as for example, cooperatives, condominiums and apartments; provided, however, in order to qualify for this service, each household within such multiple family dwelling must have the normal household facilities such as bathroom, individual cooking and kitchen sink. A "multiple family dwelling" does not include such living facilities as, for example, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution; these facilities will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

(Continued on Sheet No. E-7.00)

ISSUED SEPTEMBER 12, 1996 BY H. L. DOW III VICE PRESIDENT MARKETING & REGULATORY APPATRSC DETROIT, MICHIGAN OCT 1 4 1996 UCT 1 4 1996 TOUL 1 4 1996 

#### **Applicable to All Districts**

### **RESIDENTIAL MULTIPLE FAMILY DWELLING SERVICE RATE**

### Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any of the Company's existing multiple family dwelling customers as of September 29, 1978, for any centrally metered installations containing individual households for residential service. This Rate is not available for commercial or industrial service, including swimming pool heater usage.

Any swimming pool heater usage or other commercial type usage shall be Company submetered or separately metered in order for the customer to remain on this Rate Schedule. The Company shall furnish the required meter and install it at the customer's expense.

#### **Definitions:**

ISSUED OCTOBER 28, 1993 BY

H. L. DOW, III

VICE PRESIDENT

MARKETING AND H

DETROIT, MICHI

As used in this Rate Schedule, "residential service" means service to any multiple family dwelling customer for purposes of spaceheating and other domestic uses. For the purposes of this Rate Schedule, a multiple family dwelling includes such living facilities as for example, cooperatives, condominiums and apartments; provided, however, in order to qualify for this service, each household within such multiple family dwelling must have the normal household facilities such as bathroom, individual cooking and kitchen sink. A "multiple family dwelling" does not include such living facilities as, for example, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution; these facilities will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

| CANCELLED BY<br>ORDER <u>U-11126</u> |
|--------------------------------------|
| REMOVED BY That M                    |
| DATE 10-14-96                        |

(Continued on Sheet No. E-7.00)

EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED OCTOBER 28, 1993 IN CASE NOS. U-10149 AND U-10150

**DNSOLIDATED GAS COMPANY BOOK 3 OF 4-CANCELLED TARIFF SHEETS-057** 

2 9 199



# Applicable to All Districts

RESIDENTIAL MULTIPLE FAMILY DWELLING SERVICE RATE

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any of the Company's existing multiple family dwelling customers as of September 29, 1978, for any centrally metered installations containing individual households for residential service. This Rate is not available for commercial or industrial service, including swimming pool heater usage.

Within one year from the effective date of this Rate, any swimming pool heater usage or other commercial type usage shall be Company submetered or separately metered in order for the customer to remain on this Rate Schedule. The Company shall furnish the required meter and install it at the customer's expense.

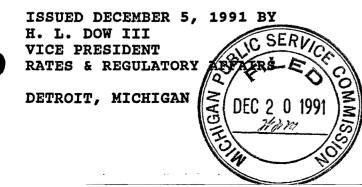
# **Definitions:**

As used in this Rate Schedule, "residential service" means service to any multiple family dwelling customer for purposes of spaceheating and other domestic uses. For the purposes of this Rate Schedule, a multiple family dwelling includes such living facilities as for example, cooperatives, condominiums and apartments; provided, however, in order to qualify for this service, each household within such multiple family dwelling must have the normal household facilities such as bathroom, individual cooking and kitchen sink. A "multiple family dwelling" does not include such living facilities as, for example, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution; these facilities will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

CANCELLED BY ORDER 11-10150 REMOVED BY DATE 11-29.93

(Continued on Sheet No. E-7.00)



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE JANUARY 1992 BILLING CYCLE, JANUARY 10, 1992

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1991 IN CASE NO. U-9984

# Applicable to All Districts

RESIDENTIAL MULTIPLE FAMILY DWELLING SERVICE RATE

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any of the Company's existing multiple family dwelling customers as of September 29, 1978, for any centrally metered installations containing individual households for residential service. This Rate is not available for commercial or industrial service, including swimming pool heater usage.

Within one year from the effective date of this Rate, any swimming pool heater usage or other commercial type usage shall be Company submetered or separately metered in order for the customer to remain on this Rate Schedule. The Company shall furnish the required meter and install it at the customer's expense.

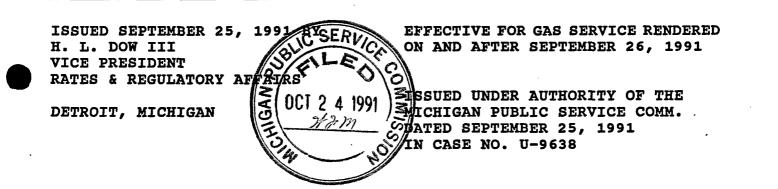
#### **Definitions:**

As used in this Rate Schedule, "residential service" means service to any multiple family dwelling customer for purposes of spaceheating and other domestic uses. For the purposes of this Rate Schedule, a multiple family dwelling includes such living facilities as for example, cooperatives, condominiums and apartments; provided, however, in order to qualify for this service, each household within such multiple family dwelling must have the normal household facilities such as bathroom, individual cooking and kitchen sink. A "multiple family dwelling" does not include such living facilities as, for example, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution; these facilities will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

| CANCELLED BY<br>ORDER_ <u>U-9984</u> |
|--------------------------------------|
| REMOVED BY HAM                       |
| DATE 12 · 20 · 91                    |

(Continued on Sheet No. E-7.00)



# Applicable to All Districts

# RESIDENTIAL MULTIPLE FAMILY DWELLING SERVICE RATE

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any of the Company's existing multiple family dwelling customers as of September 29, 1978, for any centrally metered installations containing individual households for residential service. This Rate is not available for commercial or industrial service, including swimming pool heater usage.

Within one year from the effective date of this Rate, any swimming pool heater usage or other commercial type usage shall be Company submetered or separately metered in order for the customer to remain on this Rate Schedule. The Company shall furnish the required meter and install it at the customer's expense.

### Definitions:

As used in this Rate Schedule, "residential service" means service to any multiple family dwelling customer for purposes of spaceheating and other domestic uses. For the purposes of this Rate Schedule, a multiple family dwelling includes such living facilities as for example, cooperatives, condominiums and apartments; provided, however, in order to qualify for this service, each household within such multiple family dwelling must have the normal household facilities such as bathroom, individual cooking and kitchen sink. A "multiple family dwelling" does not include such living facilities as, for example, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution; these facilities will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

CANCELLED BY ORIER U-9638 REMOVED BY SAFM 10-24-91 DALE.

(Continued on Sheet No. E-7.00)

ISSUED APRIL 30, 1991 BY H. L. DOW III VICE PRESIDENT RATES & REGULATORY AFEA

DETROIT, MICHIGAN

EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE JANUARY, 1991 BILLING CYCLE, JANUARY 9, 1991

SISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 30, 1991 IN CASE NO. U-9758

DNSOLIDATED GAS COMPANY BOOK 3 OF 4-CANCELLED TARIFF SHEETS-060

MAY 2 8 1991

81 M

# Applicable to All Districts

# RESIDENTIAL MULTIPLE FAMILY DWELLING SERVICE RATE

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any of the Company's existing multiple family dwelling customers as of September 29, 1978, for any centrally metered installations containing individual households for residential service. This Rate is not available for commercial or industrial service, including swimming pool heater usage.

Within one year from the effective date of this Rate, any swimming pool heater usage or other commercial type usage shall be Company submetered or separately metered in order for the customer to remain on this Rate Schedule. The Company shall furnish the required meter and install it at the customer's expense.

#### **Definitions:**

As used in this Rate Schedule, "residential service" means service to any multiple family dwelling customer for purposes of spaceheating and other domestic uses. For the purposes of this Rate Schedule, a multiple family dwelling includes such living facilities as for example, cooperatives, condominiums and apartments; provided, however, in order to qualify for this service, each household within such multiple family dwelling must have the normal household facilities such as bathroom, individual cooking and kitchen sink. A "multiple family dwelling" does not include such living facilities as, for example, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution; these facilities will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

| CANCELLED BY<br>ORDER_H-9758 |
|------------------------------|
| REMOVED BY Storm             |
| DATE 5-28-91                 |

(Continued on Sheet No. E-7.00)

ISSUED DECEMBER 5, 1990 H. L. DOW III VICE PRESIDENT RATES & REGULATORY ART DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE JANUARY, 1991 BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1990 IN CASE NO. U-9758

M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company

First Revised Sheet No. E-6.00 Cancels Original Sheet No. E-6.00

Rate Schedule No. 2A

# Applicable to All Districts

# RESIDENTIAL MULTIPLE FAMILY DWELLING SERVICE RATE

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any of the Company's existing multiple family dwelling customers as of September 29, 1978, for any centrally metered installations containing individual households for residential service. This Rate is not available for commercial or industrial service, including swimming pool heater usage.

Within one year from the effective date of this Rate, any swimming pool heater usage or other commercial type usage shall be Company submetered or separately metered in order for the customer to remain on this Rate Schedule. The Company shall furnish the required meter and install it at the customer's expense.

## **Definitions:**

As used in this Rate Schedule, "residential service" means service to any multiple family dwelling customer for purposes of spaceheating and other domestic uses. For the purposes of this Rate Schedule, a multiple family dwelling includes such living facilities as for example, cooperatives, condominiums and apartments; provided, however, in order to qualify for this service, each household within such multiple family dwelling must have the normal household facilities such as bathroom, individual cooking and kitchen sink. A "multiple family dwelling" does not include such living facilities as, for example, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution; these facilities will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

ISSUED DECEMBER 22, 1988 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



(Continued on Sheet No. E-7.00)

| EFFECTIVE FOR GAS SER                      | CANCELLED BY<br>ORDER 11-9758 |
|--|-------------------------------|
| RENDERED ON AND AFTER<br>DECEMBER 23, 1988 | REMOVED BY <u>WAM</u>         |
|  | DATE 1-2-98                   |

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 22, 1988 IN CASE NOS. U-8635, U-8812, U-8854

#### Applicable to All Districts

# RESIDENTIAL MULTIPLE FAMILY DWELLING SERVICE RATE

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any of the Company's existing multiple family dwelling customers as of September 29, 1978, for any centrally metered installations containing individual households for residential service. This Rate is not available for commercial or industrial service, including swimming pool heater usage.

Within one year from the effective date of this Rate, any swimming pool heater usage or other commercial type usage shall be Company submetered or separately metered in order for the customer to remain on this Rate Schedule. The Company shall furnish the required meter and install it at the customer's expense.

#### Definitions:

As used in this Rate Schedule, "residential service" means service to any multiple family dwelling customer for purposes of spaceheating and other domestic uses. For the purposes of this Rate Schedule, a multiple family dwelling includes such living facilities as for example, cooperatives, condominiums and apartments; provided, however, in order to qualify for this service, each household within such multiple family dwelling must have the normal household facilities such as bathroom, individual cooking and kitchen sink. A "multiple" family dwelling" does not include such living facilities as, for example, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution; these facilities will be provided service under Rate Schedule No. 1.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

CANCELLED BY 8812 ORDER 11-8635 8854 REMOVED BY 7 (Continued on Sheet No. E-7.00

Ő

ISSUED MARCH 17, 1987 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



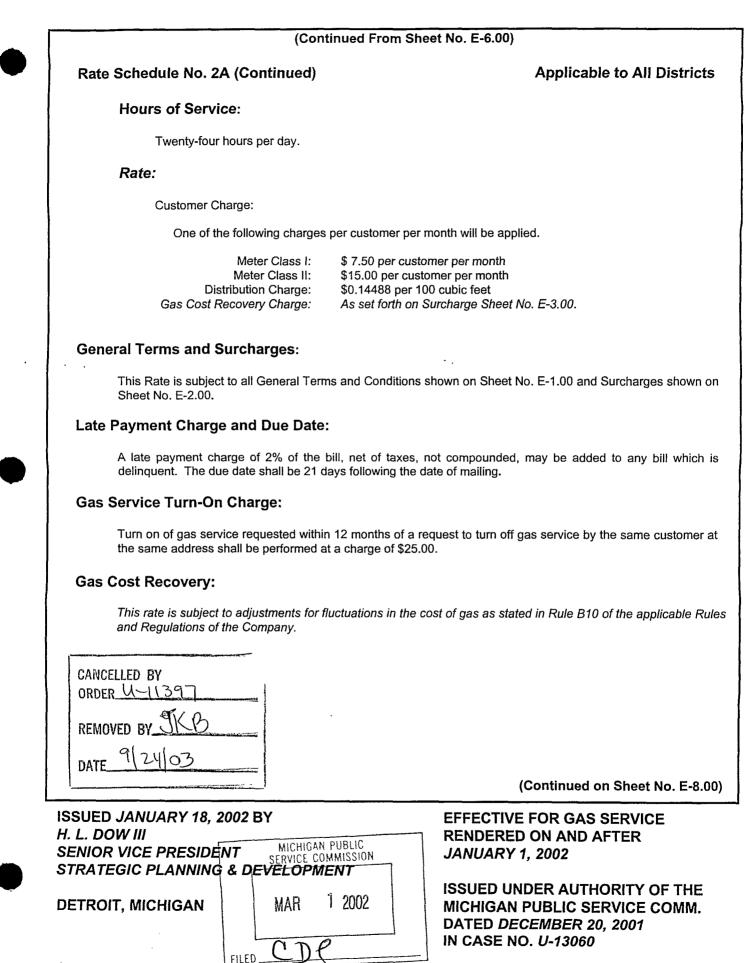
EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER MARCH 17, 1987

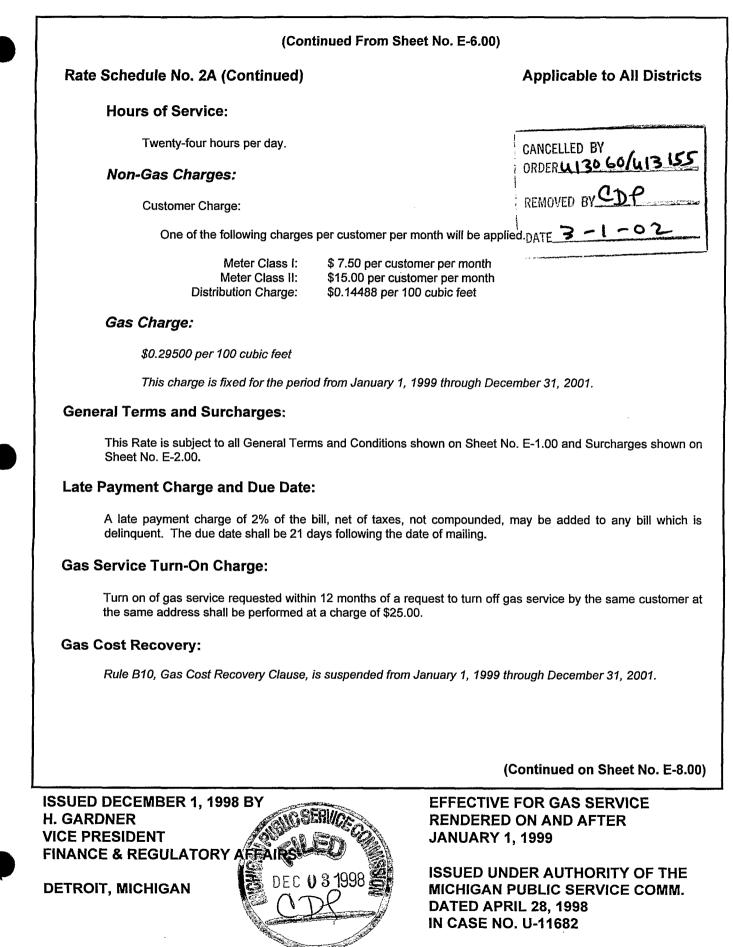
ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 17, 1987 IN CASE NO. U-8588

DATED FEBRUARY 9, 2000 IN CASE NO. U-11397

| (Contin   | ued Fro               | m Sheet No. E-                   | 6.00)   |
|---|-----------------------|----------------------------------|---|
| Rate Schedule No. 2A (Continued)  |                       |                                  | Applicable to All District  |
| Hours of Service:   |                       |                                  |   |
| Twenty-four hours per day.  |                       |                                  |   |
| Rate:   |                       |                                  |   |
| Customer Charge:  |                       |                                  |   |
| One of the following charges per cust   | omer per i            | month will be appl               | ied.  |
|   | Class I:<br>Class II: |                                  | omer per month<br>tomer per month   |
| Distribution Charge:<br>Gas Cost Recovery Charge:   |                       |                                  | ustomer per 100 cubic feet<br>Surcharge Sheet No. E-3.00.   |
| General Terms and Surcharges:   |                       |                                  |   |
| This Rate is subject to all General Terms<br>Sheet No. E-2.00.                            | s and Co              | nditions shown of                | n Sheet No. E-1.00 and Surcharges shown o   |
| Late Payment Charge and Due Date:   |                       |                                  |   |
| A late payment charge of 2% of the bill, no<br>The due date shall be 17 days following th |                       |                                  | d, may be added to any bill which is delinquer  |
| Gas Service Turn-On Charge:   |                       |                                  |   |
| Turn on of gas service requested within 1.<br>same address shall be performed at a cha    |                       |                                  | Irn off gas service by the same customer at t   |
| Gas Cost Recovery:  |                       |                                  |   |
| This rate is subject to adjustments for fluct<br>Regulations of the Company.              | uations in            | the cost of gas as               | s stated in Rule B10 of the applicable Rules an   |
|   |                       |                                  |   |
|   |                       |                                  | CANCELLED BY<br>URDER 4-13898<br>REMOVED BY JKB<br>DATE 6-9-05<br>(Continued on Shieët No. E-8.00 |
|   |                       |                                  | (   |
| SUED JANUARY 18, 2002 BY<br>L. DOW, III<br>ENIOR VICE PRESIDENT                           |                       | CHIGAN PUBLIC<br>VICE COMMISSION | EFFECTIVE FOR GAS SERVICE<br>RENDERED ON AND AFTER<br>JANUARY 1, 2002                             |
| TRATEGIC PLANNING & DEVELOPMENT<br>ETROIT, MICHIGAN                                       | SE                    | P 2 4 2003                       | ISSUED UNDER AUTHORITY OF THE<br>MICHIGAN PUBLIC SERVICE COMM.                                    |

FILED





#### Rate Schedule No. 2A (Continued)

#### Applicable to All Districts

#### Hours of Service:

Twenty-four hours per day.

#### Rate:

Customer Charge:

One of the following charges per customer per month will be applied:

| \$ 7.50 per customer per month             |
|--|
| \$15.00 per customer per month             |
| \$0.14488 per 100 cubic feet               |
| as set forth on Surcharge Sheet No. E-3.00 |
|  |

#### **General Terms and Surcharges:**

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

#### Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date of mailing.

#### Gas Service Turn-On Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### **Gas Cost Recovery:**

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

| CANCELLED BY<br>ORDER 4 11682<br>REMOVED BY CPP<br>DATE 12-4-98                         | (Continued on Sheet No. E-8.00)   |
|---|---|
| ISSUED OCTOBER 28, 1993 B<br>H. L. DOW, III<br>VICE PRESIDENT<br>MARKETING AND RESULTED |   |
| DETROIT, MICHICHINN NOV 2 9   | 1993<br>Solution of the Michigan Public Service Comm.<br>DATED OCTOBER 28, 1993<br>IN CASE NOS. U-10149 AND U-10150 |

Rate Schedule No. 2A (Continued)

Applicable to All Districts

Hours of Service:

Twenty-four hours per day.

#### Rate:

Customer Charge:

One of the following charges per customer per month will be applied:

| \$ 7.50 per customer per month             |
|--|
| \$15.00 per customer per month             |
| \$0.12906 per 100 cubic feet               |
| as set forth on Surcharge Sheet No. E-3.00 |
|  |

#### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

# Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date of mailing.

#### Gas Service Turn-On Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

|   | CANCELLED BY<br>ORDER <u>11-10150</u><br>REMOVED BY <u>7734</u><br>DATE <u>11-29-93</u>                                | (Continued on Sheet No. E-8.00)  |
|---|--|--|
| ) | ISSUED MARCH 12, 1993 BY UC SERI<br>H. L. DOW III<br>VICE PRESIDENT<br>RATES & REGULATORY AFF THS<br>DETROIT, MICHIGAN | 993<br>Sued under Authority of the<br>Furst Unit of the April, 1993<br>Bulling Cycle, April 1, 1993<br>Sued Under Authority of the<br>Horchigan Public Service Comm.<br>Dated April 12, 1990<br>IN CASE NO. U-9475 |

Rate Schedule No. 2A (Continued)

#### Applicable to All Districts

#### Hours of Service:

Twenty-four hours per day.

#### Rate:

Customer Charge:

One of the following charges per customer per month will be applied:

| Meter Class I:            | \$ 7.50 per customer per month             |
|---------------------------|--|
| Meter Class II:           | \$15.00 per customer per month             |
| Distribution Charge:      | \$0.13251 per 100 cubic feet               |
| Gas Cost Recovery Charge: | as set forth on Surcharge Sheet No. E-3.00 |

#### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

#### Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date of mailing.

### Gas Service Turn-On Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### Gas Cost Recovery:

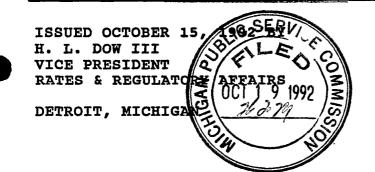
This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable-Rules and Regulations of the Company.

ORDER\_U-9475 REMOVED BY\_John

DATE 3-15-93

CANCELLED BY

(Continued on Sheet No. E-8.00)



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER NOVEMBER 1, 1992

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED SEPTEMBER 25, 1991 IN CASE NO. U-9638

# Rate Schedule No. 2A (Continued)

Applicable to All Districts

#### Hours of Service:

Twenty-four hours per day.

#### Rate:

Customer Charge:

One of the following charges per customer per month will be applied:

| stomer per month           |
|----------------------------|
| stomer per month           |
| 00 cubic feet              |
| Surcharge Sheet No. E-3.00 |
|                            |

#### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

#### Late Payment Charge and Due Date:

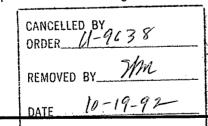
A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date of mailing.

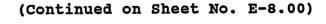
#### Gas Service Turn-On Charge:

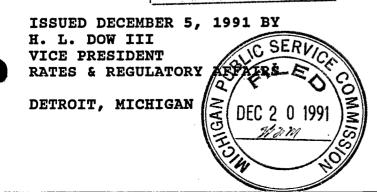
Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.







EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE JANUARY 1992 BILLING CYCLE, JANUARY 10, 1992

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1991 IN CASE NO. U-9984

# (Continued From Sheet No. E-6.00) Applicable to All Districts Rate Schedule No. 2A (Continued) Hours of Service: Twenty-four hours per day. Rate: **Customer Charge:** One of the following charges per customer per month will be applied: Meter Class I: \$ 7.50 per customer per month Meter Class II: \$15.00 per customer per month Distribution Charge: \$0.12936 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00 General Terms and Surcharges: This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00. Late Payment Charge and Due Date: A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date of mailing. Gas Service Turn-On Charge: Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00. Gas Cost Recovery: This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company. CANCELLED BY ORDER 11-9984 (Continued on Sheet No. E-8.00) REMOVED BY SHAM 12-20:91 ISSUED SEPTEMBER 25, EFFECTIVE FOR GAS SERVICE RENDERED 1991 H. L. DOW III ON AND AFTER SEPTEMBER 26, 1991 SERI VICE PRESIDENT RATES & REGULATORY ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DETROIT, MICHIGAN OCT 2 4 199 DATED SEPTEMBER 25, 1991 IN CASE NO. U-9638

# Rate Schedule No. 2A (Continued)

#### Applicable to All Districts

#### Hours of Service:

Twenty-four hours per day.

#### Rate:

Customer Charge:

One of the following charges per customer per month will be applied:

Meter Class I: \$ 7.50 per customer per month Meter Class II: \$15.00 per customer per month Distribution Charge: \$0.12073 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00

#### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

# Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date of mailing.

#### Gas Service Turn-On Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

CANCELLED BY ORDER U-9638 REMOVED BY Steff 121 (Continued on Sheet No. E-8.00) 10-24-91 DA1E. EFFECTIVE WITH THE BILLING OF 1991 ISSUED APRIL 30, BY THE FIRST UNIT OF THE JANUARY, 1991 H. L. DOW III SERL BILLING CYCLE, JANUARY 9, 1991 VICE PRESIDENT RATES & REGULATORY ISSUED UNDER AUTHORITY OF THE DETROIT, MICHIGAN MAY 2 8 1991 MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 30, 1991 IN CASE NO. U-9758

# Rate Schedule No. 2A (Continued)

## Applicable to All Districts

#### Hours of Service:

Twenty-four hours per day.

#### Rate:

**Customer Charge:** 

One of the following charges per customer per month will be applied:

Meter Class I:<br/>Meter Class II:\$ 7.50 per customer per month<br/>\$15.00 per customer per monthDistribution Charge:\$0.12073 per 100 cubic feet<br/>as set forth on Surcharge Sheet No. E-3.00

#### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

# Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date of mailing.

# Gas Service Turn-On Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

# Gas Cost Recovery:

CANCELLED BY

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

ORDER <u>11-9758</u> REMOVED BY <u>STOPM</u>

(Continued on Sheet No. E-8.00)

DATE 5-28-91

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ISSUED DECEMBER 5, 1990 H. L. DOW III VICE PRESIDENT RATES & REGULATORY ARTH

DETROIT, MICHIGAN

EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE JANUARY, 1991 BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1990 IN CASE NO. U-9758

| higan Consolidated Gas Company   | Cancels First Revised Sheet No. E-7  |
|--|--|
| (Continued From  | Sheet No. E-6.00)  |
| ate Schedule No. 2A (Continued)  | Applicable to All Districts  |
| Hours of Service:  |  |
| Twenty-four hours per day.   |  |
| Rate:<br>Customer Charge:  |  |
| One of the following charges per custom  | mer per month will be applied:   |
| Meter Class I: \$ 7.50 pe  | er customer per month  |
| Meter Class II: \$15.00 pe   |  |
| Distribution Charge: \$0.1155<br>Gas Cost Recovery Charge: as set fo                 |  |
| meral Terms and Surcharges:  |  |
| _  | rms and Conditions shown on Sheet No. E-1.00 and   |
| ate Payment Charge and Due Date:   |  |
|  | net of taxes, not compounded, may be added to any<br>e shall be 21 days following the date of mailing. |
| as Service Turn-On Charge:   |  |
| -  | within 12 months of a request to turn<br>ustomer at the same address shall be                          |
| as Cost Recovery:  |  |
| This Rate is subject to adjustments for<br>B10 of the applicable Rules and Regulatio | fluctuations in the cost of gas as stated in Rule<br>ns of the Company.                                |
|  | (Continued on Sheet No. E-8.00)  |
| C. SERVI   | CANCELLED BY   |
| TED DECEMBER 22 1000 BY  | (RDER 1-975)   |
| ED DECEMBER 22, 1988 BY  | EFFECTIVE FOR GAS SERVICE<br>RENDERED ON AND AFTER   |
| CHAIRMAN AND   |  |
| F FINANCIAL OFFICER  | - 3 DATE_1-2-  |
| DIT, MICHIGAN  | ISSUED UNDER AUTHORITY OF THE  |
|  | MICHICAN DIDITIC SEDUTCE COM   |

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 22, 1988 IN CASE NOS. U-8635, U-8812, U-8854

# M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company

First Revised Sheet No. E-7.00 Cancels Original Sheet No. E-7.00

(Continued From Sheet No. E-6.00)

#### Rate Schedule No. 2A (Continued)

Applicable to All Districts

#### Hours of Service:

Twenty-four hours per day.

#### Rate:

Customer Charge:

One of the following charges per customer per month will be applied:

Meter Class I: \$ 7.50 per customer per month Meter Class II: \$15.00 per customer per month Meter Class III: \$15.00 per customer per month Meter Class IV: \$15.00 per customer per month Distribution Charge: \$0.11294 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00

#### General Terms and Surcharges:

This Pate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

#### Late Payment Charge and Due Date:

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

#### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

5812

8854

CANCELLED BY ORUER/1-8635

> A S S

REMOVED BY THE YM

DATE 7-20-89

ISSUED APRIL 14, 1987 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN

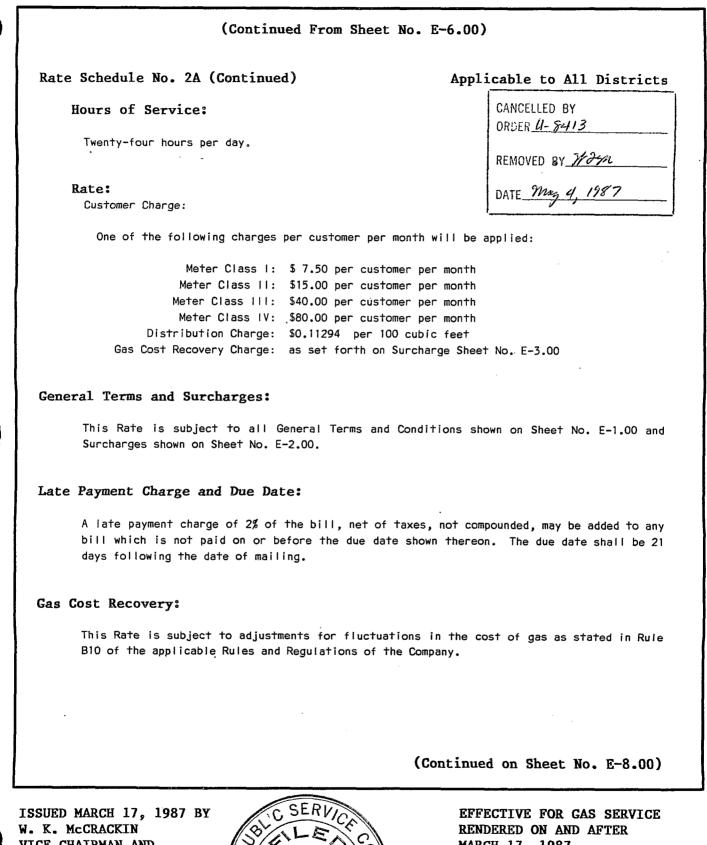
(Continued on Sheet No. E-8.00)

EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF MAY 1987 BILLING CYCLE, MAY 6, 1987

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 14, 1987 IN CASE NO. U-8413

DNSOLIDATED GAS COMPANY BOOK 3 OF 4-CANCELLED TARIFF SHEETS-074

MAY 0 4 1987



VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



MARCH 17, 1987

**ISSUED UNDER AUTHORITY OF THE** MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 17, 1987 IN CASE NO. U-8588

# Rate Schedule No. 2A (Continued)

# **Applicable to All Districts**

# Standby Service:

- (A) Definition: "Standby" service is defined as that gas service provided by Michigan Consolidated which is capable of being used in place of the primary energy source and is normally used only for emergencies.
- (B) Surcharge: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to 25¢/cf or \$250/MMBtu for each cf or MMBtu of nameplate rating of the facility or equipment taking standby service.

### **Customer Contract:**

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

# **Conservation of Natural Gas - Insulation:**

Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:

- (A) ceiling or attic insulation with a value of R-19 or greater, or
- (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.

| CANCELLED B | 13898 |
|-------------|-------|
| REMOVED BY. | JKB_  |
| DATE_6      | -9-03 |

(Continued on Sheet No. E-9.00)

EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 24, 1981 IN CASE NO. U-6300

ISSUED DECEMBER 1, 1998 BY H. GARDNER VICE PRESIDENT FINANCE & REGULATORY

**DETROIT, MICHIGAN** 



| (Continued From | Sheet | No. | E-7.00) |
|-----------------|-------|-----|---------|
|-----------------|-------|-----|---------|

# Rate Schedule No. 2A (Continued)

# Applicable to All Districts

#### Standby Service:

- (A) Definition: "Standby" service is defined as that gas service provided by Michigan Consolidated which is capable of being used in place of the primary energy source and is normally used only for emergencies.
- (B) Surcharge: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to 25¢/cf or \$250/MMBtu for each cf or MMBtu of nameplate rating of the facility or equipment taking standby service.

#### Customer Contract:

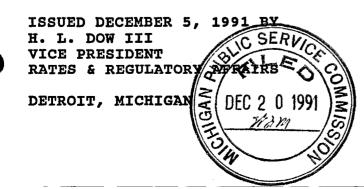
Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

#### Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or
  - (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.
- (2) Gas service rendered under this Rate may be subject to Rule C9.

| .CANCE |           |
|--------|-----------|
|        | ED BY CDP |
|        | 12-4-98   |

(Continued on Sheet No. E-9.00)



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE JANUARY 1992 BILLING CYCLE, JANUARY 10, 1992

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1991 IN CASE NO. U-9984

# Rate Schedule No. 2A (Continued)

# Applicable to All Districts

CANCELLED BY ORDER <u>U.9984</u>

(Continued on Sheet No. E-9.00)

REMOVED BY\_SHOW

DATE 12-20-91

#### Standby Service:

- (A) Definition: "Standby" service is defined as that gas service provided by Michigan Consolidated which is capable of being used in place of the primary energy source and is normally used only for emergencies.
- (B) Surcharge: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to 25¢/cf or \$250/MMBtu for each cf or MMBtu of nameplate rating of the facility or equipment taking standby service.

#### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

# Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or
  - (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.
- (2) Gas service rendered under this Rate may be subject to Rule C9.

| EFFECTIVE FOR GAS SERVICE RENDERED<br>ON AND AFTER SEPTEMBER 26, 1991 |
|---|
| SUED UNDER AUTHORITY OF THE<br>MICHIGAN PUBLIC SERVICE COMM.          |
| VIN CASE NO. U-9638   |
|   |

# Rate Schedule No. 2A (Continued)

# Applicable to All Districts

#### Standby Service:

- (A) Definition: "Standby" service is defined as that gas service provided by Michigan Consolidated which is capable of being used in place of the primary energy source and is normally used only for emergencies.
- (B) Surcharge: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to 25¢/cf or \$250/MMBtu for each cf or MMBtu of nameplate rating of the facility or equipment taking standby service.

# Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

# Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or
  - (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.

CANCELLED BY DRDER 1-9638

REMOVED BY HOM

DATE 10-24-91

(Continued on Sheet No. E-9.60)

(2) Gas service rendered under this Rate may be subject to Rule C9.

| ISSUED APRIL 30, 19 | 1 BY EFFECTIVE WITH THE BILLING OF          |
|---------------------|---|
| H. L. DOW III       | C SERVICE THE FIRST UNIT OF THE JANUARY, 19 |
| VICE PRESIDENT      | BILLING CYCLE, JANUARY 9, 1991              |
| RATES & REGULATORY  | FAIRE                                       |
|                     |   |
| DETROIT, MICHIGAN   | KAY 2 8 1991 SISSUED UNDER AUTHORITY OF THE |
| -                   | Jom Smichigan public service comm.          |
|                     | DATED APRIL 30, 1991                        |
|                     | 0 IN CASE NO. U-9758                        |
|                     |   |

# Rate Schedule No. 2A (Continued)

# Applicable to All Districts

# Standby Service:

- (A) Definition: "Standby" service is defined as that gas service provided by Michigan Consolidated which is capable of being used in place of the primary energy source and is normally used only for emergencies.
- (B) Surcharge: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to 25¢/cf or \$250/MMBtu for each cf or MMBtu of nameplate rating of the facility or equipment taking standby service.

#### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

# Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or
  - (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.
- (2) Gas service rendered under this Rate may be subject to Rule C9.

| CANCELLED BY<br>ORDER_ <u>U-9758</u> |
|--------------------------------------|
| REMOVED BY Str. 24                   |
| DATE 5-28-91                         |

(Continued on Sheet No. E-9.00)

ISSUED DECEMBER 5, 1990 H. L. DOW III VICE PRESIDENT RATES & REGULATORY 2017

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE JANUARY, 1991 BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1990 IN CASE NO. U-9758

Rate Schedule No. 2A (Continued)

Applicable to All Districts

Standby Service:

- (A) Definition: "Standby" service is defined as that gas service provided by Michigan Consolidated which is capable of being used in place of the primary energy source and is normally used only for emergencies.
- (B) Surcharge: A customer taking standby service for a facility or equipment shall pay a monthly charge equal to  $25 \not{e}/cf$  or \$250/MMBtu for each cf or MMBtu of nameplate rating of the facility or equipment taking standby service.

#### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

# Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or
  - (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.
- (2) Gas service rendered under this Rate may be subject to Rule C9.

GAN

ISSUED DECEMBER 22, 1988 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



(Continued on Sheet No. E-9.00)

EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER DECEMBER 23, 1988 DATE <u>1-2-91</u>

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 22, 1988 IN CASE NOS. U-8635, U-8812, U-8854

### Rate Schedule No. 2A (Continued)

#### Applicable to All Districts

#### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

#### Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or
  - (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.
- (2) Gas service rendered under this Rate may be subject to Rule C9.

8812 CANCELLED BY ORDER 11-8635 8854 REMOVED BY Fram

(Continued on Sheet No. E-9.00)

ISSUED MARCH 17, 1987 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

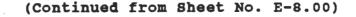
DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 17, 1987 IN CASE NO. U-8588

Applicable to all Districts



#### Rate Schedule No. 2A (Continued)

#### Meter Classification:

For application of the Monthly Customer Charge in this Rate, the Company's gas meters are designated in one of the following classifications:

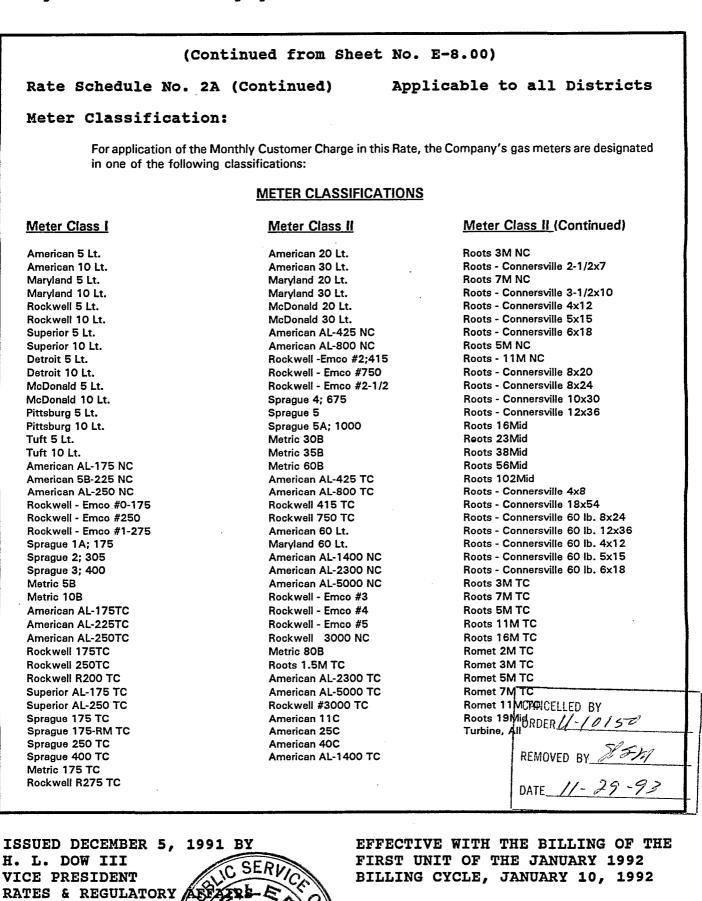
#### METER CLASSIFICATIONS

| Meter Class I  | Meter Class II   | Meter Class II (Continued)  |
|--|--|---|
| American 5 Lt.<br>American 10 Lt.<br>Maryland 5 Lt.<br>Maryland 10 Lt.<br>Rockwell 5 Lt.<br>Rockwell 10 Lt.<br>Superior 5 Lt.<br>Superior 10 Lt.<br>Detroit 5 Lt.<br>Detroit 10 Lt.<br>McDonald 5 Lt.<br>McDonald 10 Lt.<br>Pittsburg 5 Lt.<br>Pittsburg 10 Lt.<br>Tuft 5 Lt.<br>Tuft 10 Lt.<br>American AL-175 NC<br>American AL-250 NC<br>Rockwell - Emco #0-175<br>Rockwell - Emco #1-275<br>Sprague 1A: 175<br>Sprague 2: 305<br>Sprague 3: 400<br>Metric 5B<br>Metric 10B<br>American AL-250TC<br>Rockwell 175TC<br>American AL-250TC<br>Rockwell 175TC<br>Rockwell 250TC<br>Rockwell 250TC<br>Rockwell R200 TC<br>Superior AL-175 TC | American 20 Lt.<br>American 30 Lt.<br>Maryland 20 Lt.<br>Maryland 30 Lt.<br>McDonald 20 Lt.<br>McDonald 30 Lt.<br>American AL-425 NC<br>American AL-425 NC<br>American AL-800 NC<br>Rockwell - Emco #2:415<br>Rockwell - Emco #2:415<br>Rockwell - Emco #2:1/2<br>Sprague 4; 675<br>Sprague 5<br>Sprague 5A; 1000<br>Metric 30B<br>Metric 30B<br>Metric 30B<br>Metric 30B<br>Metric 60B<br>American AL-425 TC<br>American AL-425 TC<br>American AL-425 TC<br>Rockwell 415 TC<br>Rockwell 415 TC<br>Rockwell 750 TC<br>American AL-1400 NC<br>American AL-1400 NC<br>American AL-5000 NC<br>Rockwell - Emco #3<br>Rockwell - Emco #3<br>Rockwell - Emco #4<br>Rockwell - Emco #5<br>Rockwell 3000 NC<br>Metric 80B<br>Roots 1.5M TC<br>American AL-2300 TC<br>American AL-2300 TC | Roots 3M NC<br>Roots - Connersville 2-1/2x7<br>Roots 7M NC<br>Roots - Connersville 3-1/2x10<br>Roots - Connersville 5x15<br>Roots - Connersville 5x15<br>Roots - Connersville 6x18<br>Roots 5M NC<br>Roots - 11M NC<br>Roots - Connersville 8x20<br>Roots - Connersville 8x24<br>Roots - Connersville 10x30<br>Roots - Connersville 12x36<br>Roots 16Mid<br>Roots 23Mid<br>Roots 38Mid<br>Roots 56Mid<br>Roots 56Mid<br>Roots - Connersville 4x8<br>Roots - Connersville 18x54<br>Roots - Connersville 60 lb. 8x24<br>Roots - Connersville 60 lb. 12x36<br>Roots - Connersville 60 lb. 5x15<br>Roots - Connersville 60 lb. 5x15<br>Roots - Connersville 60 lb. 5x15<br>Roots - Connersville 60 lb. 6x18<br>Roots 3M TC<br>Roots 11M TC<br>Roots 16M TC<br>Romet 2M TC<br>Romet 3M TC<br>Romet 5M TC<br>Romet 5M TC<br>Romet 5M TC |
| Rockwell R200 TC<br>Superior AL-175 TC<br>Superior AL-250 TC   | American AL-2300 TC<br>American AL-5000 TC<br>Rockwell #3000 TC  | Romet 5M TC<br>Romet 7M TC  |
| Sprague 175 TC<br>Sprague 175-RM TC<br>Sprague 250 TC<br>Sprague 400 TC<br>Metric 175 TC<br>Rockwell R275 TC   | Americen 11C<br>Americen 25C<br>Americen AL-1400 TC  | Romet 11M TC<br>Romet 16M TC<br>Roots 19Mid<br>Turbine, All   |

ISSUED OCTOBER 28, 1993 BY H. L. DOW, III VICE PRESIDENT MARKETING AND RECURATORY ATTACKS DETROIT, MICHICAL NOV 2 9 1993 EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER JANUARY 3, 1994

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED OCTOBER 28, 1993 IN CASE NOS. U-10149 AND U-10150

DETROIT, MICHIGAN



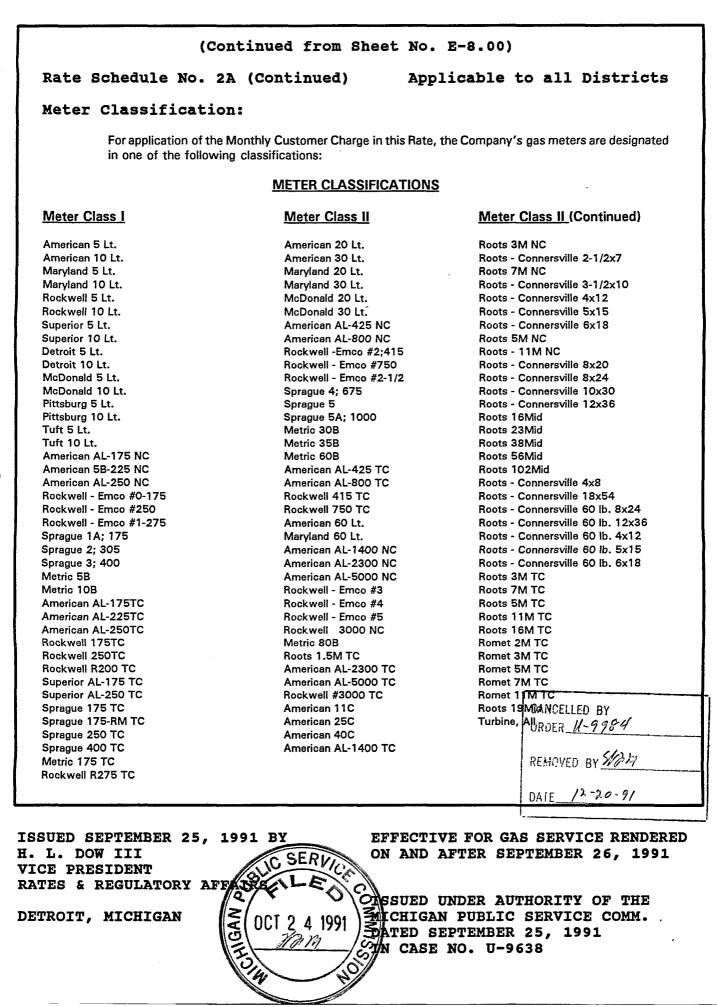
ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1991 IN CASE NO. U-9984

DNSOLIDATED GAS COMPANY BOOK 3 OF 4-CANCELLED TARIFF SHEETS-080

DEC 2 0 199

St pyq

Fourth Revised Sheet No. E-9.00 Cancels Third Revised Sheet No. E-9.00



#### (Continued from Sheet No. E-8.00) Applicable to all Districts Rate Schedule No. 2A (Continued) Meter Classification: For application of the Monthly Customer Charge in this Rate, the Company's gas meters are designated in one of the following classifications: **METER CLASSIFICATIONS** Meter Class I Meter Class II Meter Class II (Continued) Roots 3M NC American 5 Lt. American 20 Lt. American 30 Lt. Roots - Connersville 2-1/2x7 American 10 Lt. Roots 7M NC Maryland 5 Lt. Maryland 20 Lt. Roots - Connersville 3-1/2x10 Maryland 10 Lt. Maryland 30 Lt. McDonald 20 Lt. Roots - Connersville 4x12 Rockwell 5 Lt. Rockwell 10 Lt. McDonald 30 Lt. Roots - Connersville 5x15 American AL-425 NC Roots - Connersville 6x18 Superior 5 Lt. American AL-800 NC Roots 5M NC Superior 10 Lt. Detroit 5 Lt. Rockwell -Emco #2;415 Roots - 11M NC Roots - Connersville 8x20 Detroit 10 Lt. Rockwell - Emco #750 Roots - Connersville 8x24 McDonald 5 Lt. Rockwell - Emco #2-1/2 McDonald 10 Lt. Sprague 4: 675 **Boots - Connersville 10x30** Roots - Connersville 12x36 Pittsburg 5 Lt. Sprague 5 Sprague 5A; 1000 **Roots 16Mid** Pittsburg 10 Lt. Metric 30B Tuft 5 Lt. Roots 23Mid Tuft 10 Lt. Metric 35B **Roots 38Mid** American AL-175 NC Metric 60B Roots 56Mid American 5B-225 NC American AL-425 TC Roots 102Mid American AL-250 NC American AL-800 TC Roots - Connersville 4x8 Rockwell - Emco #0-175 Rockwell 415 TC Roots - Connersville 18x54 Roots - Connersville 60 lb. 8x24 Rockwell - Emco #250 Rockwell 750 TC Roots - Connersville 60 lb. 12x36 American 60 Lt. Rockwell - Emco #1-275 Roots - Connersville 60 lb. 4x12 Sprague 1A: 175 Maryland 60 Lt. American AL-1400 NC Roots - Connersville 60 lb. 5x15 Sprague 2; 305 Roots - Connersville 60 lb. 6x18 American AL-2300 NC Sprague 3; 400 American AL-5000 NC Roots 3M TC Metric 5B Rockwell - Emco #3 Roots 7M TC Metric 10B Roots 5M TC American AL-175TC Rockwell - Emco #4 Rockwell - Emco #5 Roots 11M TC American AL-225TC Rockwell 3000 NC Roots 16M TC American AL-250TC Rockwell 175TC Metric 80B Romet 2M TC Rockwell 250TC Roots 1.5M TC Romet 3M TC **Rockwell R200 TC** American AL-2300 TC Romet 5M TC Superior AL-175 TC American AL-5000 TC Romet 7M TC Romet 11M TC Superior AL-250 TC Rockwell #3000 TC Sprague 175 TC American 11C Roots 19Mid Turbine, All CANCELLED BY Sprague 175-RM TC American 25C American 40C Sprague 250 TC OR-ER 4-9838 American AL-1400 TC Sprague 400 TC Metric 175 TC REMOVED BY JAY Rockwell R275 TC 10-24-91 DATE EFFECTIVE WITH THE BILLING OF ISSUED APRIL 30, 1991 BY H. L. DOW III THE FIRST UNIT OF THE JANUARY, 1991 BILLING CYCLE, JANUARY 9, 1991

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 30, 1991 IN CASE NO. U-9758

VICE PRESIDENT RATES & REGULATORY

DETROIT, MICHIGAN



# Rate Schedule No. 2A (Continued)

# Applicable to all Districts

Meter Class II (Continued)

Roots 3M NC

# Meter Classification:

For application of the Monthly Customer Charge in this Rate, the Company's gas meters are designated in one of the following classifications:

# METER CLASSIFICATIONS

Meter Class II

American 20 Lt.

# Meter Class I

American 5 Lt. American 10 Lt. Maryland 5 Lt. Maryland 10 Lt. Rockwell 5 Lt. Rockwell 10 Lt. Superior 5 Lt. Superior 10 Lt. Detroit 5 Lt. Detroit 10 Lt. McDonald 5 Lt. McDonald 10 Lt. Pittsburg 5 Lt. Pittsburg 10 Lt. Tuft 5 Lt. Tuft 10 Lt. American AL-175 NC American 5B-225 NC American AL-250 NC Rockwell - Emco #0-175 Rockwell - Emco #250 Rockwell - Emco #1-275 Sprague 1A; 175 Sprague 2; 305 Sprague 3; 400 Metric 58 Metric 10B American AL-175TC American AL-225TC American AL-250TC Rockwell 175TC Rockwell 250TC Rockwell R200 TC Superior AL-175 TC Superior AL-250 TC Sprague 175 TC Sprague 175-RM TC Sprague 250 TC Sprague 400 TC Metric 175 TC **Rockwell R275 TC** 

American 30 Lt. Marviand 20 Lt. Maryland 30 Lt. McDonald 20 Lt. McDonald 30 Lt. American AL-425 NC American AL-800 NC Rockwell -Emco #2:415 Rockwell - Emco #750 Rockwell - Emco #2-1/2 Sprague 4; 675 Sprague 5 Sprague 5A; 1000 Metric 30B Metric 35B Metric 60B American AL-425 TC American AL-800 TC Rockwell 415 TC Rockwell 750 TC American 60 Lt. Maryland 60 Lt. American AL-1400 NC American AL-2300 NC American AL-5000 NC Rockwell - Emco #3 Rockwell - Emco #4 Rockwell - Emco #5 Bockwell 3000 NC Metric 80B Roots 1.5M TC American AL-2300 TC American AL-5000 TC Rockwell #3000 TC American 11C American 25C American 40C American AL-1400 TC

Roots - Connersville 2-1/2x7 Roots 7M NC Roots - Connersville 3-1/2x10 Roots - Connersville 4x12 Roots - Connersville 5x15 Roots - Connersville 6x18 Roots 5M NC Roots - 11M NC Roots - Connersville 8x20 Roots - Connersville 8x24 Roots - Connersville 10x30 Roots - Connersville 12x36 Roots 16Mid Roots 23Mid Roots 38Mid Roots 56Mid Roots 102Mid Roots - Connersville 4x8 Roots - Connersville 18x54 Roots - Connersville 60 lb. 8x24 Roots - Connersville 60 lb. 12x36 Roots - Connersville 60 lb. 4x12 Roots - Connersville 60 lb. 5x15 Roots - Connersville 60 lb. 6x18 Roots 3M TC Roots 7M TC Roots 5M TC Roots 11M TC Roots 16M TC Romet 2M TC Romet 3M TC Romet 5M TC Romet 7M TC Romet 11M TC Roots 19Mid Turbine, All CANCELLED BY ORDER\_ 11-9758

ISSUED DECEMBER 5, 1990 H. L. DOW III VICE PRESIDENT RATES & REGULATORY AT

DETROIT, MICHIGAN



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE JANUARY, 1991 BILLING CYCLE, JANUARY 9, 1991

REMOVED BY

8-91

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1990 IN CASE NO. U-9758

(Continued from Sheet No. E-8.00) Rate Schedule No. 2A (Continued) Applicable to All Districts Meter Classification: For application of the Monthly Customer Charge in this Rate, the Company's gas meters are designated in one of the following classifications: METER CLASSIFICATIONS Meter Class II (Continued) Meter Class I Meter Class II American 5 Lt. American 20 Lt. Roots 3M NC American 30 Lt. American 10 Lt. Roots - Connersville 2-1/2x7 Maryland 5 Lt. Maryland 20 Lt. Roots 7M NC Maryland 10 Lt. Maryland 30 Lt. Roots - Connersville 3-1/2x10 Rockwell 5 Lt. McDonald 20 Lt. Roots - Connersville 4x12 McDonald 30 Lt. Roots - Connersville 5x15 Rockwell 10 Lt. Superior 5 Lt. Superior 10 Lt. American AL-425 NC Roots - Connersville 6x18 American AL-800 NC Roots 5M NC Detroit 5 Lt. Rockwell - Emco #2;415 Roots 11M NC Rockwell - Emco #750 Roots - Connersville 8x20 Roots - Connersville 8x24 Detroit 10 Lt. Rockwell - Emco #2-1/2 McDonald 5 Lt. Roots - Connersville 10x30 McDonald 10 Lt. Sprague 4; 675 Roots - Connersville 12x36 Pittsburg 5 Lt. Sprague 5 Pittsburg 10 Lt. Sprague 5A; 1000 Roots 16Mid Metric 30B Metric 35B Roots 23Mid Roots 38Mid Tuft 5 Lt. Tuft 10 Lt. American AL-175 NC Metric 60B Roots 56Mid American 5B-225 NC American AL-425 TC Roots 102Mid American AL-800 TC American AL-250 NC Roots - Connersville 4x8 Rockwell - Emco #0-175 Roots - Connersville 18x54 Rockwell 415 TC Rockwell - Emco #250 Rockwell - Emco #1-275 Rockwell 750 TC Roots - Connersville 60 lb. 8x24 Roots - Connersville 60 lb. 12x36 American 60 Lt. Sprague 1A; 175 Sprague 2; 305 Sprague 3; 400 Maryland 60 Lt. Roots - Connersville 60 lb. 4x12 Roots - Connersville 60 lb. 5x15 Roots - Connersville 60 lb. 6x18 American AL-1400 NC American AL-2300 NC Metric 5B American AL-5000 NC Roots 3M TC Metric 10B Rockwell - Emco #3 Roots 7M TC American AL-175TC Roots 5M TC Rockwell - Emco #4 American AL-225TC Rockwell - Emco #5 Roots 11M TC American AL-250TC Rockwell 3000 NC Roots 16M TC Romet 2M TC Romet 3M TC Romet 5M TC Rockwell 175TC Rockwell 250TC Metric 80B Roots 1.5M TC American AL-2300 TC Rockwell R200 TC Superior AL-175 TC American AL-5000 TC Romet 7M TC Superior AL-250 TC Sprague 175 TC Rockwell #3000 TC American 11C Romet 11M TC Roots 19Mid Sprague 175-RM TC American 25C Turbine, All American 40C Spraque 250 TC Sprague 400 TC American AL-1400 TC Metric 175 TC Rockwell R275 TC CANCELLED BY 11-9758 EFFECTIVE FOR GAS ISSUED DECEMBER 22, 1988 BY RENDERED ON AND AFTER NOVED BY\_ Nº3M W. K. McCRACKIN Q VICE CHAIRMAN AND **DECEMBER 23, 1988** CHIEF FINANCIAL OFFICER JAN 2 0 1989 - 91 GA DATE. みか DETROIT, MICHIGAN ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 22, 1988 IN CASE NOS. U-8635, U-8812, U-8854

#### (Continued from Sheet No. E-8.00) Rate Schedule No. 2A (Continued) Applicable to All Districts Meter Classification: For application of the Monthly Customer Charge in this Rate, the Company's gas meters are designated in one of the following classifications: METER CLASSIFICATIONS Meter Class I Meter Class II Meter Class IV American 5 Lt. American 20 Lt. Roots 3M NC American 10 Lt. American 30 Lt. Roots - Connersville 2-1/2x7 Maryland 5 Lt. Maryland 20 Lt. Roots 7M NC Roots - Connersville 3-1/2x10 Maryland 10 Lt. Maryland 30 Lt. Rockwell 5 Lt. Rockwell 10 Lt. McDonald 20 Lt. Roots - Connersville 4x12 McDonald 30 Lt. Roots - Connersville 5x15 Roots - Connersville 6x18 Superior 5 Lt. American AL-425 NC Superior 10 Lt. American AL-800 NC Roots 5M NC Detroit 5 Lt. Rockwell - Emco #2;415 Roots 11M NC Rockwell - Emco #750 Detroit 10 Lt. Roots - Connersville 8x20 Rockwell - Emco #2-1/2 Sprague 4; 675 McDonald 5 Lt. Roots - Connersville 8x24 Roots - Connersville 10x30 McDonald 10 Lt. Pittsburg 5 Lt. Sprague 5 Roots - Connersville 12x36 Pittsburg 10 Lt. Sprague 5A; 1000 Roots 16Mid Tuft 5 Lt. Tuft 10 Lt. Metric 30B Roots 23Mid Metric 35B Roots 38Mid American AL-175 NC Metric 60B Roots 56Mid American 5B-225 NC American AL-425 TC Roots 102Mid American AL-250 NC American AL-800 TC Roots - Connersville 4x8 Rockwell ~ Emco #0-175 Rockwell 415 TC Roots - Connersville 18x54 Rockwell - Emco #250 Rockwell 750 TC Roots - Connersville 60 lb. 8x24 Rockwell - Emco #1-275 Roots - Connersville 60 lb. 12x36 Sprague 1A; 175 Sprague 2; 305 Roots - Connersville 60 lb. 4x12 Roots - Connersville 60 lb. 5x15 Sprague 3; 400 Meter Class III Roots - Connersville 60 lb. 6x18 Metric 5B Roots 3M TC Metric 10B Roots 7M TC American 60 Lt. American AL-175TC Roots 5M TC American AL-225TC Maryland 60 Lt. Roots 11M TC American AL-1400 NC American AL-250TC Roots 16M TC American AL-2300 NC Romet 2M TC Romet 3M TC Rockwell 175TC American AL-5000 NC Rockwell 250TC Rockwell - Emco #3 Rockwell R200 TC Romet 5M TC Rockwell - Emco #4 Rockwell - Emco #5 Romet 7M TC Romet 11M TC Superior AL-175 TC Superior AL-250 TC Rockwell 3000 NC Sprague 175 TC Roots 19Mid Sprague 175-RM TC Metric 80B 8812 Turbine, Al Roots 1.5M TC CANCELLED BY Sprague 250 TC American AL-2300 TC Sprague 400 TC 8854 ORDER 11-8345 Metric 175 TC American AL-5000 TC Rockwell #3000 TC Rockwell R275 TC American 11C REMOVED BY American 25C American 40C DATE 1-20-89 American AL-1400 TC ISSUED MARCH 17, 1987 BY ERV EFFECTIVE FOR GAS SERVICE

W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 17, 1987 IN CASE NO. U-8588

Rate Schedule No. 3 Applicable to All Districts OPTIONAL RESIDENTIAL RATE (Senior Citizen Rate) Character of Service: Who May Take Service: Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to qualified residential customers for domestic purposes, including spaceheating, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling. To qualify for this Rate, the customer must be 65 years of age and the head of household. The Rate is not available for an alternate or seasonal home. This Rate is no longer available to residential customers not currently taking service under Rate 3 or to existing Rate 3 customers when: (i) there is a change in the customer of record, except where the customer's spouse aged 65 or older requests service in his or her name, in which case existing Rate 3 shall continue to apply, or (ii) the customer of record relocates. For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating. Hours of Service: Twenty-four hours per day. Rate: Customer Charge: \$7.50 per customer per month, plus Distribution Charge: \$0.13442 per 100 cubic feet Gas Cost Recovery Charge: As set forth on Surcharge Sheet No. E-3.00. CANCELLED BY REMOVED BY (Continued on Sheet No. E-11.00) EFFECTIVE FOR GAS SERVICE ISSUED JANUARY 18, 2002 BY RENDERED ON AND AFTER H. L. DOW III MICHIGAN PUBLIC SENIOR VICE PRESIDENT **JANUARY 1. 2002** STRATEGIC PLANNING & DEVELOPMENT **ISSUED UNDER AUTHORITY OF THE** 2002 DETROIT, MICHIGAN MAR MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 20, 2001 IN CASE NO. U-13060

FILED

Applicable to All Districts

# OPTIONAL RESIDENTIAL RATE (Senior Citizen Rate)

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to qualified residential customers for domestic purposes, including spaceheating, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling.

To qualify for this Rate, the customer must be 65 years of age and the head of household. The Rate is not available for an alternate or seasonal home.

This Rate is no longer available to residential customers not currently taking service under Rate 3 or to existing Rate 3 customers when: (i) there is a change in the customer of record, except where the customer's spouse aged 65 or older requests service in his or her name, in which case existing Rate 3 shall continue to apply, or (ii) the customer of record relocates.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating.

# Hours of Service:

Twenty-four hours per day.

Non-Gas Charges:

Customer Charge: Distribution Charge:

\$7.50 per customer per month, p \$0.13442 per 100 cubic feet

| CANCELLED BY<br>ORDER 413060 413155 |  |
|-------------------------------------|--|
| REMOVED BY CD-9                     |  |
| DATE 3-1-02                         |  |
|                                     |  |

Gas Charge:

\$0.29500 per 100 cubic feet

This charge is fixed for the period from January 1, 1999 through December 31, 2001.

(Continued on Sheet No. E-11.00)

ISSUED DECEMBER 1, 1998 BY H. GARDNER VICE PRESIDENT FINANCE & REGULATORY AFFAIRS

DETROIT, MICHIGAN



ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 28, 1998 IN CASE NO. U-11682

Applicable to All Districts

# **OPTIONAL RESIDENTIAL RATE** (Senior Citizen Rate)

# **Character of Service:** Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to qualified residential customers for domestic purposes, including spaceheating, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling.

To qualify for this Rate, the customer must be 65 years of age and the head of household. The Rate is not available for an alternate or seasonal home.

This Rate is no longer available to residential customers not currently taking service under Rate 3 or to existing Rate 3 customers when: (i) there is a change in the customer of record, except where the customer's spouse aged 65 or older requests service in his or her name, in which case existing Rate 3 shall continue to apply, or (ii) the customer of record relocates.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating.

### Hours of Service:

Twenty-four hours per day.

### Rate:

Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.13442 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00

| CANCELLED BY   |
|----------------|
| ORDER 411682   |
| REMOVED BY CDP |
| 12-4-98        |

ISSUED OCTOBER 28, H. L. DOW, III SER VICE PRESIDENT MARKETING AND RE DETROIT, MICHIG 9 1997 (Continued on Sheet No. E-11.00)

EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER **JANUARY 3, 1994** 

**ISSUED UNDER AUTHORITY OF THE** MICHIGAN PUBLIC SERVICE COMM. DATED OCTOBER 28, 1993 IN CASE NOS. U-10149 AND U-10150

# Applicable to All Districts

# OPTIONAL RESIDENTIAL RATE (Senior Citizen Rate)

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to qualified residential customers for domestic purposes, including spaceheating, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling.

To qualify for this Rate, the customer must be 65 years of age and the head of household. The Rate is not available for an alternate or seasonal home.

This Rate is no longer available to residential customers not currently taking service under Rate 3 or to existing Rate 3 customers when: (i) there is a change in the customer of record, except where the customer's spouse aged 65 or older requests service in his or her name, in which case existing Rate 3 shall continue to apply, or (ii) the customer of record relocates.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating.

### Hours of Service:

Twenty-four hours per day.

#### Rate:

Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.12100 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00

| CANCELLED BY<br>ORDER <u>U-10150</u> |
|--------------------------------------|
| REMOVED BY Stam                      |
| DATE 11-29-93                        |

(Continued on Sheet No. E-11.00)



# Applicable to All Districts

# OPTIONAL RESIDENTIAL RATE (Senior Citizen Rate)

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to qualified residential customers for domestic purposes, including spaceheating, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling.

To qualify for this Rate, the customer must be 65 years of age and the head of household. The Rate is not available for an alternate or seasonal home.

This Rate is no longer available to residential customers not currently taking service under Rate 3 or to existing Rate 3 customers when: (i) there is a change in the customer of record, except where the customer's spouse aged 65 or older requests service in his or her name, in which case existing Rate 3 shall continue to apply, or (ii) the customer of record relocates.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating.

# Hours of Service:

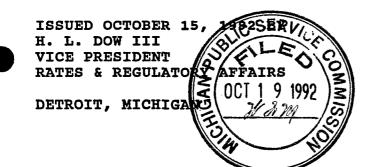
Twenty-four hours per day.

### Rate:

Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.12506 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00

CANCELLED BY ORDER <u>H-9475</u> REMOVED BY <u>HAM</u> DATE <u>3-15-93</u>

(Continued on Sheet No. E-11.00)



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER NOVEMBER 1, 1992

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED SEPTEMBER 25, 1991 IN CASE NO. U-9638

M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company

RATES & REGULATORY

DETROIT, MICHIGAN

Applicable to All Districts Rate Schedule No. 3 OPTIONAL RESIDENTIAL RATE (Senior Citizen Rate) Character of Service: Who May Take Service: Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to qualified residential customers for domestic purposes, including spaceheating, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling. To qualify for this Rate, the customer must be 65 years of age and the head of household. The Rate is not available for an alternate or seasonal home. This Rate is no longer available to residential customers not currently taking service under Rate 3 or to existing Rate 3 customers when: (i) there is a change in the customer of record, except where the customer's spouse aged 65 or older requests service in his or her name, in which case existing Rate 3 shall continue to apply, or (ii) the customer of record relocates. For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating. Hours of Service: Twenty-four hours per day. Rate: Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.12353 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00 CANCELLED BY ORDER 11-9638 REMOVED BY (Continued on Sheet No. E-11.00) 10-19-92 DATE EFFECTIVE WITH THE BILLING OF THE **ISSUED DECEMBER 5, 1991 BY** FIRST UNIT OF THE JANUARY 1992 H. L. DOW III SERL BILLING CYCLE, JANUARY 10, 1992 VICE PRESIDENT

> ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1991 IN CASE NO. U-9984

DNSOLIDATED GAS COMPANY BOOK 3 OF 4-CANCELLED TARIFF SHEETS-092

DEC 2 0 199

220

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| Rate Schedule No. 3  | Appli  | cable to All Districts  |  |  |  |
|--|--|---|--|--|--|
| OPTIONAL RESIDENTIAL RATE<br>(Senior Citizen Rate)   |  |   |  |  |  |
| Character of Service<br>Who May Take Ser   |  |   |  |  |  |
| in effect from time to ti<br>this Rate Schedule to r<br>this Rate Schedule "res<br>purposes, including spi   | e Michigan Public Service Commission<br>the Company, service is available under<br>rice as hereinafter defined. As used in<br>fied residential customers for domestic<br>gle-family dwelling or building; or in an<br>stomer) in a multiple-family dwelling. |   |  |  |  |
|  | e, the customer must be 65 years of age<br>alternate or seasonal home.   | and the head of household. The Rate   |  |  |  |
| This Rate is no longer available to residential customers not currently taking service under Rate to existing Rate 3 customers when: (i) there is a change in the customer of record, except where customer's spouse aged 65 or older requests service in his or her name, in which case existing 3 shall continue to apply, or (ii) the customer of record relocates.                                     |  |   |  |  |  |
| For purposes of rate application "residential usage" shall be usage consumed within<br>household, or reasonably appurtenant and related to, and normally with such a househ<br>applications as spaceheating, cooking, water heating, refrigeration, clothes drying, inci<br>other similar household applications. "Residential usage" does not include usage for<br>conditioning or swimming pool heating. |  |   |  |  |  |
| , , , , , , , , , , , , , , , , , , ,  |  | CANCELLED BY  |  |  |  |
| Hours of Service   | e:   | ORDER <u>U-9984</u>   |  |  |  |
| Twenty-four hours per  | day.   | REMOVED BY JUD-M  |  |  |  |
| Rate:  |  | DATE 12-20-91   |  |  |  |
| Dis  | per month, plus,<br>bic feet<br>harge Sheet No. E-3.00   |   |  |  |  |
|  |  |   |  |  |  |
|  | (Continued   | on Sheet No. E-11.00)   |  |  |  |
|  |  |   |  |  |  |
| ISSUED SEPTEMBER 25, 1991 BY<br>H. L. DOW III<br>VICE PRESIDENT<br>RATES & REGULATORY AFFILE   |  |   |  |  |  |
| DETROIT, MICHIGAN  | OCT 2 4 1991   | NDER AUTHORITY OF THE<br>PUBLIC SERVICE COMM.<br>PTEMBER 25, 1991<br>NO. U-9638 |  |  |  |

# Applicable to All Districts

# OPTIONAL RESIDENTIAL RATE (Senior Citizen Rate)

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to qualified residential customers for domestic purposes, including spaceheating, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling.

To qualify for this Rate, the customer must be 65 years of age and the head of household. The Rate is not available for an alternate or seasonal home.

This Rate is no longer available to residential customers not currently taking service under Rate 3 or to existing Rate 3 customers when: (i) there is a change in the customer of record, except where the customer's spouse aged 65 or older requests service in his or her name, in which case existing Rate 3 shall continue to apply, or (ii) the customer of record relocates.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating.

# Hours of Service:

Twenty-four hours per day.

#### Rate:

Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.11119 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet-No.-E-3:00-CANCELLED BY OR: )ER \_11-9638 REMOVED BY\_ 10-24-91 (Continued on Sheet No. E-11.00) EFFECTIVE WITH THE BILLING OF ISSUED APRIL 30, 1991 BY THE FIRST UNIT OF THE JANUARY, 1991 H. L. DOW III VICE PRESIDENT BILLING CYCLE, JANUARY 9, 1991 RATES & REGULATORY A DETROIT, MICHIGAN ISSUED UNDER AUTHORITY OF THE MAY 2 8 1991 MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 30, 1991 IN CASE NO. U-9758

Rate Schedule No. 3

### Applicable to All Districts

# OPTIONAL RESIDENTIAL RATE (Senior Citizen Rate)

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to qualified residential customers for domestic purposes, including spaceheating, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling.

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For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating.

### Hours of Service:

Twenty-four hours per day.

#### Rate:

DETROIT, MICHIGAN

Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.11119 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00 CANCELLED BY ORDER\_<u>M-9755</u> REMOVED BY <u>Start</u> (Continued on Sheet No. E-11.00) ISSUED DECEMBER 5, 1990 D

> ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1990 IN CASE NO. U-9758

DNSOLIDATED GAS COMPANY BOOK 3 OF 4-CANCELLED TARIFF SHEETS-095

JAN 0 2 1991

M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company

Rate Schedule No. 3

# Applicable to All Districts

# OPTIONAL RESIDENTIAL RATE (Senior Citizen Rate)

### Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to qualified residential customers for domestic purposes, including spaceheating, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling.

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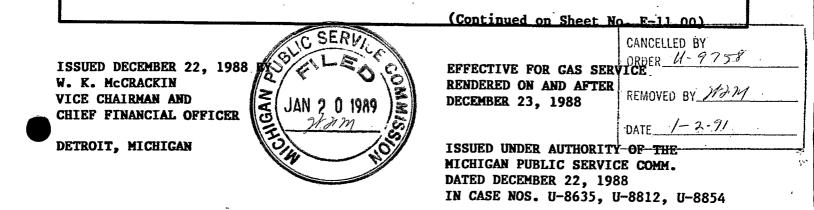
For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating.

### Hours of Service:

Twenty-four hours per day.

#### Rate:

Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.10509 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surchargé Sheet No. E-3.00



Rate Schedule No. 3

### Applicable to All Districts

# OPTIONAL RESIDENTIAL RATE (Senior Citizen Rate)

# Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to qualified residential customers for domestic purposes, including spaceheating, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling.

To qualify for this Rate, the customer must be 65 years of age and the head of household. The Rate is not available for an alternate or seasonal home.

This Rate is no longer available to residential customers not currently taking service under Rate 3 or to existing Rate 3 customers when: (i) there is a change in the customer of record, except where the customer's spouse aged 65 or older requests service in his or her name, in which case existing Rate 3 shall continue to apply, or (ii) the customer of record relocates.

For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating.

#### Hours of Service:

Twenty-four hours per day.

8812 CANCELLED BY ORDER 4-8365 8854 REMOVED BY Stam DATE 1-20-89

Rate:

Customer Charge: \$7.50 per customer per month, plus, Distribution Charge: \$0.10248 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00

(Continued on Sheet No. E-11.00)

ISSUED MARCH 17, 1987 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 17, 1987 IN CASE NO. U-8588

### Rate Schedule No. 3 (Continued)

Applicable to All Districts

### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on <u>Sheet No. E-1.00</u> and Surcharges shown on <u>Sheet No. E-2.00</u>.

### Late Payment Charge and Due Date:

The due date shall be 17 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

### Gas Service Turn-on Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### Gas Cost Recovery:

This rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

### **Customer Contract:**

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

### **Conservation of Natural Gas - Insulation:**

Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:

#### (A) ceiling or attic insulation with a value of R-19 or greater, or

CANCELLED BY JS 898 REMOVED BY UKB DATE

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(Continued on Sheet No. E-11.01)

| ISSUED JANUARY 18, 2002 BY           |           |    |
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| H. L. DOW III                        | WILL N 51 |    |
| SENIOR VICE PRESIDENT                | ALK+ILL V |    |
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DETROIT, MICHIGAN

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# EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER JANUARY 1, 2002

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED FEBRUARY 9, 2000 IN CASE NO. U-11397

# Rate Schedule No. 3 (Continued)

# Applicable to All Districts

### **General Terms and Surcharges:**

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

### Late Payment Charge and Due Date:

The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

### Gas Service Turn-on Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### Gas Cost Recovery:

This rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

### **Customer Contract:**

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

# **Conservation of Natural Gas - Insulation:**

Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:

(A) ceiling or attic insulation with a value of R-19 or greater, or

| le | CANCELLED BY                                 |
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EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER JANUARY 1, 2002

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 20, 2001 IN CASE NO. U-13060

# Rate Schedule No. 3 (Continued)

**Applicable to All Districts** 

### **General Terms and Surcharges:**

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

### Late Payment Charge and Due Date:

The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

### Gas Service Turn-on Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

### Gas Cost Recovery:

Rule B10, Gas Cost Recovery Clause, is suspended from January 1, 1999 through December 31, 2001.

# **Customer Contract:**

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

### **Conservation of Natural Gas - Insulation:**

Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one NOTE the Dollowing insulation standards:

(A) ceiling or attic insulation with a value of R-19 or greater, or

Order u13060

(Continued on Sheet No. E-11.01)

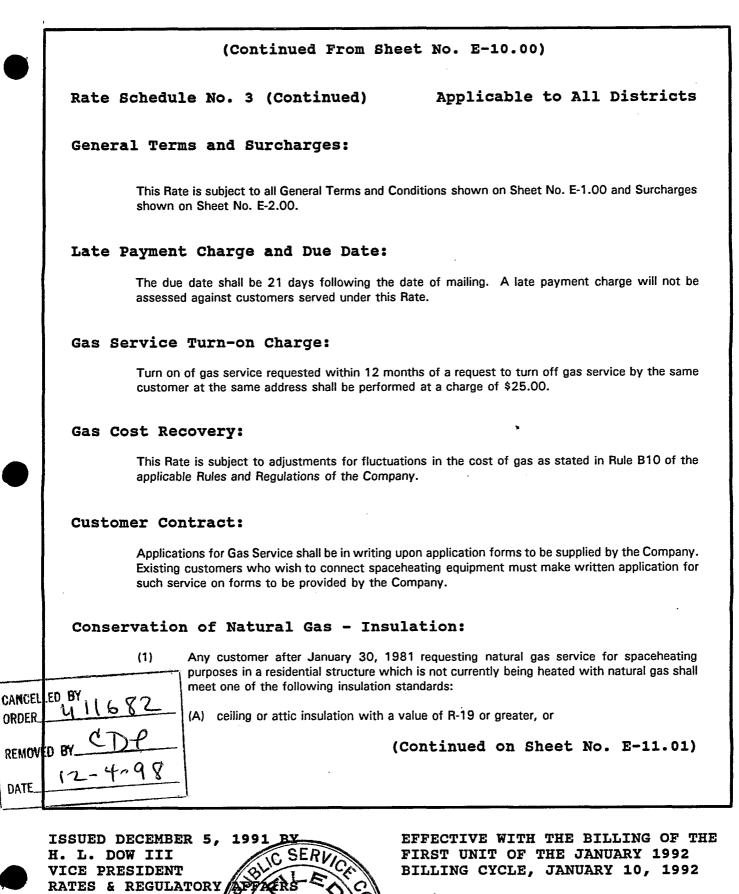
ISSUED DECEMBER 1, 1998 BY H. GARDNER VICE PRESIDENT FINANCE & REGULATORY AFF

DETROIT, MICHIGAN

EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED APRIL 28, 1998 IN CASE NO. U-11682

DETROIT, MICHIGAN



ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1991 IN CASE NO. U-9984

DNSOLIDATED GAS COMPANY BOOK 3 OF 4-CANCELLED TARIFF SHEETS-100

DEC 2 0 199

Warn

Fourth Revised Sheet No. E-11.00 Cancels Third Revised Sheet No. E-11.00

# (Continued From Sheet No. E-10.00)

Rate Schedule No. 3 (Continued)

Applicable to All Districts

### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

### Late Payment Charge and Due Date:

The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

#### Gas Service Turn-on Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

### Conservation of Natural Gas - Insulation:

(1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:

(A) - ceiling or attic insulation with a value of R-19 or greater, or

|   | CANCELLED BY<br>ORDER U-9984   | (Continued on Sheet No. E-11.01)   |  |
|---|--|--|--|
|   | REMOVED BY SHOW  |  |  |
| ) | DATE <u>12-20-91</u><br>ISSUED SEPTEMBER 25, 1991<br>H. L. DOW III<br>VICE PRESIDENT<br>RATES & REGULATORY AFFAIRS<br>DETROIT, MICHIGAN<br>DETROIT, MICHIGAN | EFFECTIVE FOR GAS SERVICE RENDERED<br>ON AND AFTER SEPTEMBER 26, 1991<br>SISSUED UNDER AUTHORITY OF THE<br>MICHIGAN PUBLIC SERVICE COMM.<br>DATED SEPTEMBER 25, 1991<br>IN CASE NO. U-9638 |  |

Third Revised Sheet No. E-11.00 Cancels Second Revised Sheet No. E-11.00

## (Continued From Sheet No. E-10.00)

Rate Schedule No. 3 (Continued)

Applicable to All Districts

### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

### Late Payment Charge and Due Date:

The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

### Gas Service Turn-on Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

### Customer Contract:

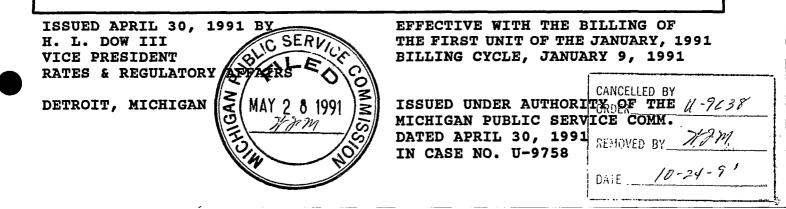
Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

# Conservation of Natural Gas - Insulation:

(1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:

(A) ceiling or attic insulation with a value of R-19 or greater, or

(Continued on Sheet No. E-11.01)



Rate Schedule No. 3 (Continued)

Applicable to All Districts

# General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

# Late Payment Charge and Due Date:

The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

### Gas Service Turn-on Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

# Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

# Conservation of Natural Gas - Insulation:

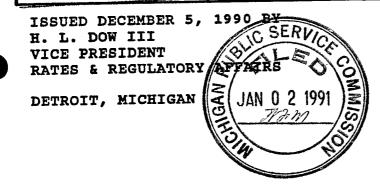
(1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:

(A) ceiling or attic insulation with a value of R-19 or greater, or

CANCELLED BY ORDER U-9758

REMOVED BY String

DATE 5-28-7/



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE JANUARY, 1991 BILLING CYCLE, JANUARY 9, 1991

(Continued on Sheet No. E-11.01)

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1990 IN CASE NO. U-9758

Rate Schedule No. 3 (Continued)

# Applicable to All Districts

### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

### Late Payment Charge and Due Date:

The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

#### Gas Service Turn-On Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

# Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

#### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

# Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or

(Continued on Sheet No. E-11.01)

ISSUED DECEMBER 22, 1988 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE <u>1-9758</u> RENDERED ON AND AFTER DECEMBER 23, 1988 REMOVED BY <u>WAN</u> DATE <u>1-2-91</u> ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 22, 1988

CANCELLED BY

IN CASE NOS. U-8635, U-8812, U-8854

#### Rate Schedule No. 3 (Continued)

### Applicable to All Districts

#### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2,00.

#### Late Payment Charge and Due Date:

The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

#### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

### Conservation of Natural Gas - Insulation:

- (1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:
  - (A) ceiling or attic insulation with a value of R-19 or greater, or
  - (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation. 8812 CANCELLED BY
- (2) Gas service rendered under this Rate may be subject to Rule C9

ORDERU-8635 REMOVED BY

8854

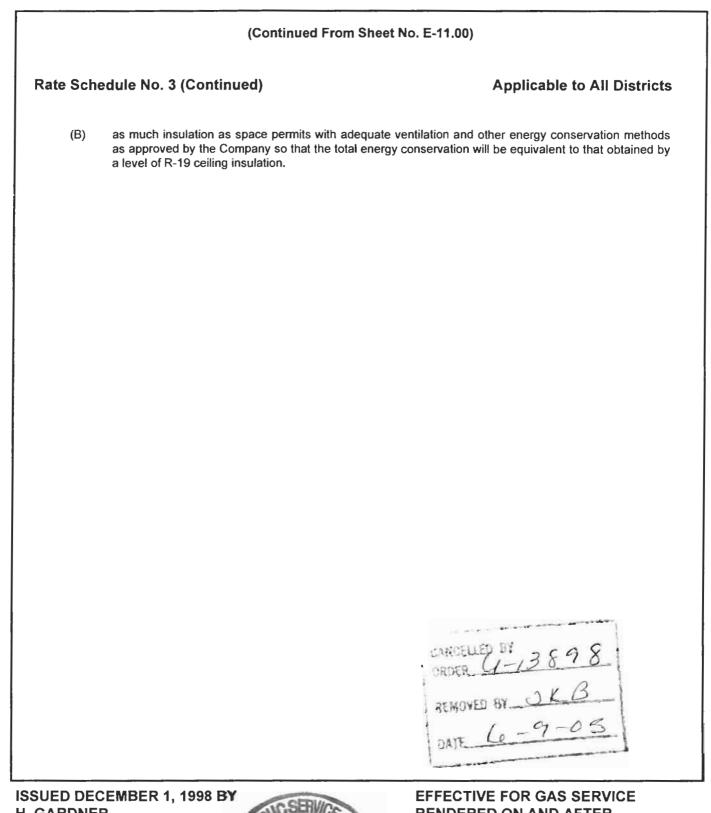
ISSUED MARCH 17, 1987 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR CAS SERVICE RENDERED ON AND AFTER MARCH 17, 1987

**ISSUED UNDER AUTHORITY OF THE** MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 17, 1987 IN CASE NO. U-8588



H. GARDNER VICE PRESIDENT FINANCE & REGULATORY AF

DETROIT, MICHIGAN



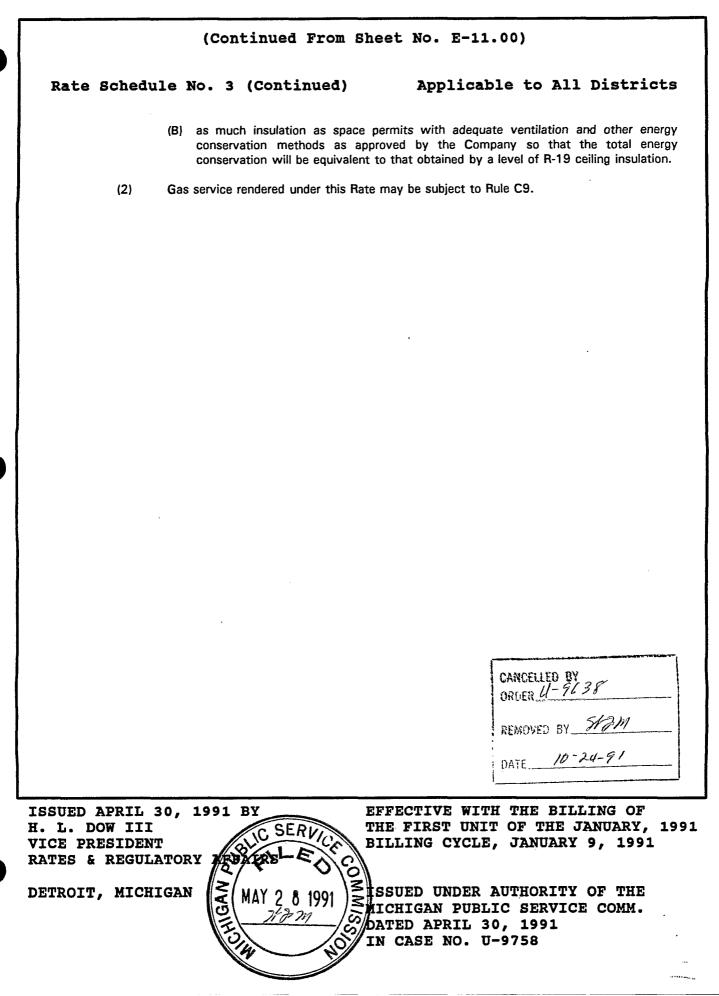
EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER JANUARY 1, 1999

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 24, 1981 IN CASE NO. U-6300

| (Continued From Sheet No. E-11.00)       |                            |   |  |
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| Rate Sched                               | ule No. 3 (Continue        | ed) Applicable to All Districts   |  |
|  | conservation methods       | space permits with adequate ventilation and other energy<br>as approved by the Company so that the total energy<br>uivalent to that obtained by a level of R-19 ceiling insulation. |  |
| (2)                                      | Gas service rendered under | this Rate may be subject to Rule C9.  |  |
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| SUED DECEMI<br>L. DOW III<br>CE PRESIDEN | NT JBLALE                  | EFFECTIVE WITH THE BILLING OF 2<br>FIRST UNIT OF THE JANUARY 1992<br>BILLING CYCLE, JANUARY 10, 1993  |  |
| TES & REGUI<br>TROIT, MICH               | S DEC 2 0 1001             | ISSUED UNDER AUTHORITY OF THE<br>MICHIGAN PUBLIC SERVICE COMM.<br>DATED DECEMBER 5, 1991  |  |

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|                            | (Continued From                 | Sheet No. E-11.00)   |
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| Rate Sche                  | dule No. 3 (Continued)          | Applicable to All Districts  |
|                            | conservation methods as         | ace permits with adequate ventilation and other energy<br>approved by the Company so that the total energy<br>lent to that obtained by a level of R-19 ceiling insulation. |
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|                            |                                 | REMOVED BY JUD SM  |
|                            |                                 | DATE 12-20-91  |
|                            |                                 |  |
| SSUED SEPTI                | EMBER 25, 1997 BERVIC           | EFFECTIVE FOR GAS SERVICE RENDER   |
| . L. DOW IJ<br>ICE PRESIDE |                                 | ON AND AFTER SEPTEMBER 26, 199:  |
|                            | LATORY AFFAIRS                  | Sussued under Authority of the   |
| ETROIT, MIC                | CHIGAN                          | AICHIGAN PUBLIC SERVICE COMM.  |
|                            | 5                               | O IN CASE NO. U-9638   |



| Rate             | Schedu                                | le No.                    | 3 (C                   | continued)           | Applicable               | to All District   |
|------------------|---------------------------------------|---------------------------|------------------------|----------------------|--------------------------|---|
|                  |                                       | CO                        | nservatio              | n methods as appl    | roved by the Company     | entilation and other energes<br>so that the total energes<br>of R-19 ceiling insulation |
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| . L. D<br>ICE PR | DECEMBI<br>OW III<br>ESIDEN<br>REGULI | C                         | 81                     | SERVICE              |                          | THE BILLING OF<br>OF THE JANUARY, 1<br>JANUARY 9, 1991                                  |
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| M.P.S.C. No. 4 - Gas<br><u>Michigan Consolidated Gas Company</u> | Original Sheet No. E-11.01  |
|--|-----------------------------|
| (Continued From Shee   | et No. E-11.00)             |
| Rate Schedule No. 3 (Continued)                                  | Applicable to All Districts |

(B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.

(2) Gas service rendered under this Rate may be subject to Rule C9.

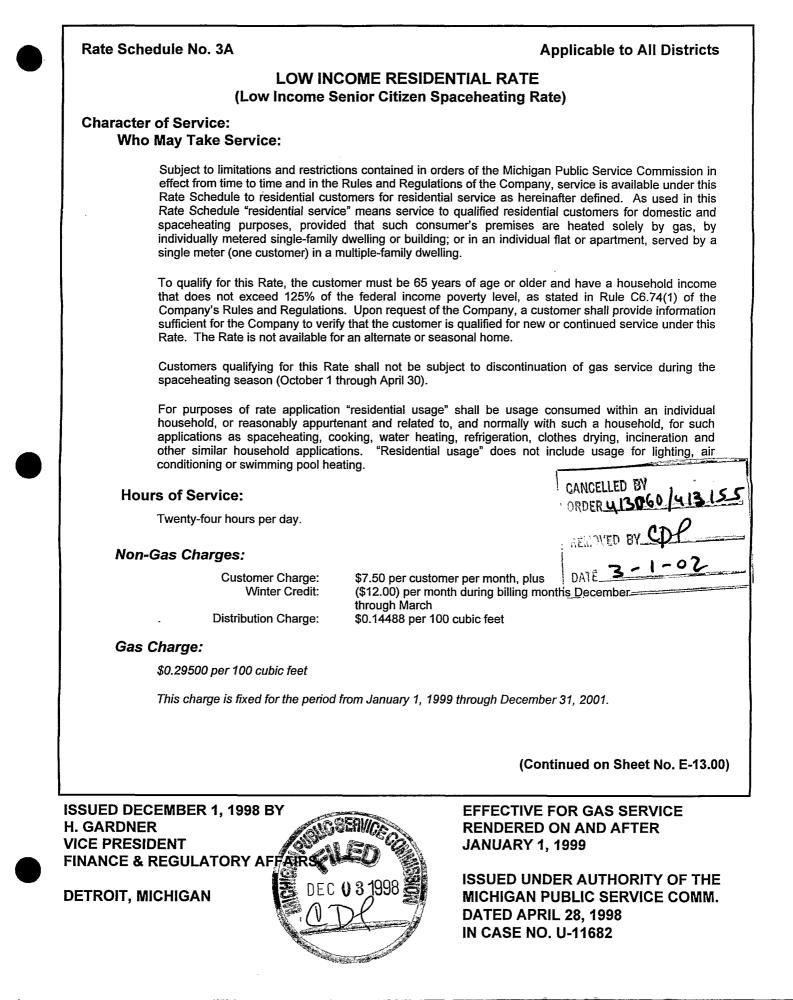
| ISSUED DECEMBER 22, 198<br>W. K. McCRACKIN<br>VICE CHAIRMAN AND<br>CHIEF FINANCIAL OFFICER<br>DETROIT, MICHIGAN | BY UBLIC SERVICE<br>QUBLIC SERVICE<br>JAN 2 0 1989<br>JAN 2 0 1989 | EFFECTIVE FOR GAS SEI<br>RENDERED ON AND AFTEI<br>DECEMBER 23, 1988<br>ISSUED UNDER AUTHORIT<br>MICHIGAN PUBLIC SERVI<br>DATED DECEMBER 22, 19<br>IN CASE NOS. U-8635, | REMOVED BY <u>1/2m</u><br>DATE <u>1-2-91</u><br>TY OF THE<br>ICE COMM.<br>988 |
|---|--|--|---|
|---|--|--|---|

DATED DECEMBER 20, 2001

IN CASE NO. U-13060

Rate Schedule No. 3A Applicable to All Districts LOW INCOME RESIDENTIAL RATE (Low Income Senior Citizen Spaceheating Rate) **Character of Service:** Who May Take Service: Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to qualified residential customers for domestic and spaceheating purposes, provided that such consumer's premises are heated solely by gas, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling. To qualify for this Rate, the customer must be 65 years of age or older and have a household income that does not exceed 125% of the federal income poverty level, as stated in Rule C6.74(1) of the Company's Rules and Regulations. Upon request of the Company, a customer shall provide information sufficient for the Company to verify that the customer is qualified for new or continued service under this Rate. The Rate is not available for an alternate or seasonal home. Customers qualifying for this Rate shall not be subject to discontinuation of gas service during the spaceheating season (October 1 through April 30). For purposes of rate application "residential usage" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating. Hours of Service: Twenty-four hours per day. Rate: Customer Charge: \$7.50 per customer per month, plus Winter Credit: (\$12.00) per month during billing months December through March. Distribution Charge: \$0.14488 per 100 cubic feet Gas Cost Recovery Charge: As set forth on Surcharge Sheet No. E-3.00. ANCELLED REMOVED BY JKB (Continued on Sheet No. E-13.00) ISSUED JANUARY 18, 2002 BY EFFECTIVE FOR GAS SERVICE **RENDERED ON AND AFTER** H. L. DOW III MICHIGAN PUBLIC SERVICE COMMISSION SENIOR VICE PRESIDENT **JANUARY 1, 2002** STRATEGIC PLANNING & DEVELOPMENT **ISSUED UNDER AUTHORITY OF THE** MAR 1 2002 DETROIT, MICHIGAN MICHIGAN PUBLIC SERVICE COMM.

FILED



Rate Schedule No. 3A

#### **Applicable to All Districts**

### LOW INCOME RESIDENTIAL RATE (Low Income Senior Citizen Spaceheating Rate)

# **Character of Service:** Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to gualified residential customers for domestic and spaceheating purposes, provided that such consumer's premises are heated solely by gas, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling.

To qualify for this Rate, the customer must be 65 years of age or older and have a household income that does not exceed 125% of the federal income poverty level, as stated in Rule C6.74(1) of the Company's Rules and Regulations. Upon request of the Company, a customer shall provide information sufficient for the Company to verify that the customer is qualified for new or continued service under this Rate. The Rate is not available for an alternate or seasonal home.

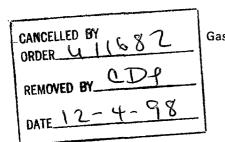
Customers qualifying for this Rate shall not be subject to discontinuation of gas service during the spaceheating season (October 1 through April 30).

For purposes of rate application "residential service" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating.

#### Hours of Service:

Twenty-four hours per day.

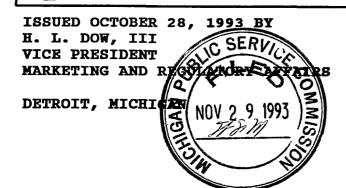
Rate:



Winter Credit: Distribution Charge: Gas Cost Recovery Charge:

Customer Charge: \$7.50 per customer per month, plus, (\$12.00) per month during billing months December through March \$0.14488 per 100 cubic feet as set forth on Surcharge Sheet No. E-3.00

(Continued on Sheet No. E-13.00)



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER **JANUARY 3, 1994** 

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED OCTOBER 28, 1993 IN CASE NOS. U-10149 AND U-10150

| Rate Schedule No.   | 3 <b>A</b>   | Applicable to All Districts  |
|---|--|--|
| (Low In   | LOW INCOME RESID<br>Come Senior Citize   | ENTIAL RATE<br>n Spaceheating Rate)  |
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| in effect from time<br>this Rate Schedul<br>this Rate Schedul<br>and spaceheating<br>individually meter | e to time and in the Rules and Re<br>e to residential customers for re<br>e "residential service" means se<br>purposes, provided that such ( | n orders of the Michigan Public Service Commission<br>gulations of the Company, service is available under<br>sidential service as hereinafter defined. As used in<br>rvice to qualified residential customers for domestic<br>consumer's premises are heated solely by gas, by<br>ling; or in an individual flat or apartment, served by<br>r dwelling. |
| that does not exc<br>Company's Rules<br>information suffic  | eed 125% of the federal incom<br>and Regulations. Upon required to the Company to verify   | years of age or older and have a household income<br>the poverty level, as stated in Rule C6.62(2) of the<br>uest of the Company, a customer shall provide<br>that the customer is qualified for new or continued<br>that the customer is qualified home.  |
|   | ring for this Rate shall not be s<br>son (October 1 through April 30   | ubject to discontinuation of gas service during the )).  |
| household, or rea<br>applications as sp<br>other similar hous   | sonably appurtenant and related<br>aceheating, cooking, water hea  | ice" shall be usage consumed within an individual<br>I to, and normally with such a household, for such<br>ting, refrigeration, clothes drying, incineration and<br>al usage" does not include usage for lighting, air   |
| Hours of Serv   |  | CANCELLED BY<br>ORDER <u>H-10150</u>   |
| Twenty-four hour  | s per day.   | REMOVED BY <u>103 m</u><br>DATE <u>11-29-93</u>  |
| Rate:   | Customer Charge:<br>Winter Credit:<br>Distribution Charge:<br>Gas Cost Recovery Charge:  | \$7.50 per customer per month, plus,<br>(\$12.00) per month during billing months December<br>through March<br>\$0.13146 per 100 cubic feet  |
|   | (Cc  | ontinued on Sheet No. E-13.00)   |
| ISSUED MARCH 12, 199<br>H. L. DOW III<br>VICE PRESIDENT<br>RATES & REGULATORY A<br>DETROIT, MICHIGAN    | FINAR 1 5 1993   | FFECTIVE WITH THE BILLING OF THE<br>IRST UNIT OF THE APRIL, 1993<br>LLING CYCLE, APRIL 1, 1993<br>SUED UNDER AUTHORITY OF THE<br>CHIGAN PUBLIC SERVICE COMM.<br>ATED APRIL 12, 1990<br>I CASE NO. U-9475   |

| Rate Schedule No. 3A   | Applicable to All Districts  |
|--|--|
|  | OW INCOME RESIDENTIAL RATE<br>e Senior Citizen Spaceheating Rate)  |
| Character of Service<br>Who May Take Ser   |  |
| in effect from time to tir<br>this Rate Schedule to re<br>this Rate Schedule "resi<br>and spaceheating purpo<br>individually metered sin | nd restrictions contained in orders of the Michigan Public Service Commission<br>me and in the Rules and Regulations of the Company, service is available under<br>esidential customers for residential service as hereinafter defined. As used in<br>idential service" means service to qualified residential customers for domestic<br>oses, provided that such consumer's premises are heated solely by gas, by<br>igle-family dwelling or building; or in an individual flat or apartment, served by<br>stomer) in a multiple-family dwelling. |
| that does not exceed 1<br>Company's Rules and<br>information sufficient for  | the customer must be 65 years of age or older and have a household income 25% of the federal income poverty level, as stated in Rule C6.62(2) of the Regulations. Upon request of the Company, a customer shall provide or the Company to verify that the customer is qualified for new or continued. The Rate is not available for an alternate or seasonal home.   |
|  | or this Rate shall not be subject to discontinuation of gas service during the<br>October 1 through April 30).   |
| household, or reasonab<br>applications as spacehe  |  |
| Twenty-four hours per  | day.   |
| Rate:  | Customer Charge: \$7.50 per customer per month, plus,<br>Winter Credit: (\$12.00) per month during billing months December<br>through March  |
| CANCELLED BY Ga<br>ORDER_ <u>U-94</u> 35   | Distribution Charge: \$0.13552 per 100 cubic feet<br>as Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00   |
| REMOVED BY 200   | (Continued on Sheet No. E-13.00)   |
| DATE 3-15-93   |  |
| ISSUED OCTOBER 15, 192<br>H. L. DOW III<br>VICE PRESIDENT  | SERVICE EFFECTIVE FOR GAS SERVICE RENDERED<br>ON AND AFTER NOVEMBER 1, 1992  |
| RATES & REGULATORY AFFA<br>DETROIT, MICHIGAN   | IRS<br>1 9 1992<br>A MICHIGAN PUBLIC SERVICE COMM.<br>DATED SEPTEMBER 25, 1991   |

DNSOLIDATED GAS COMPANY BOOK 3 OF 4-CANCELLED TARIFF SHEETS-114

IN CASE NO. U-9638

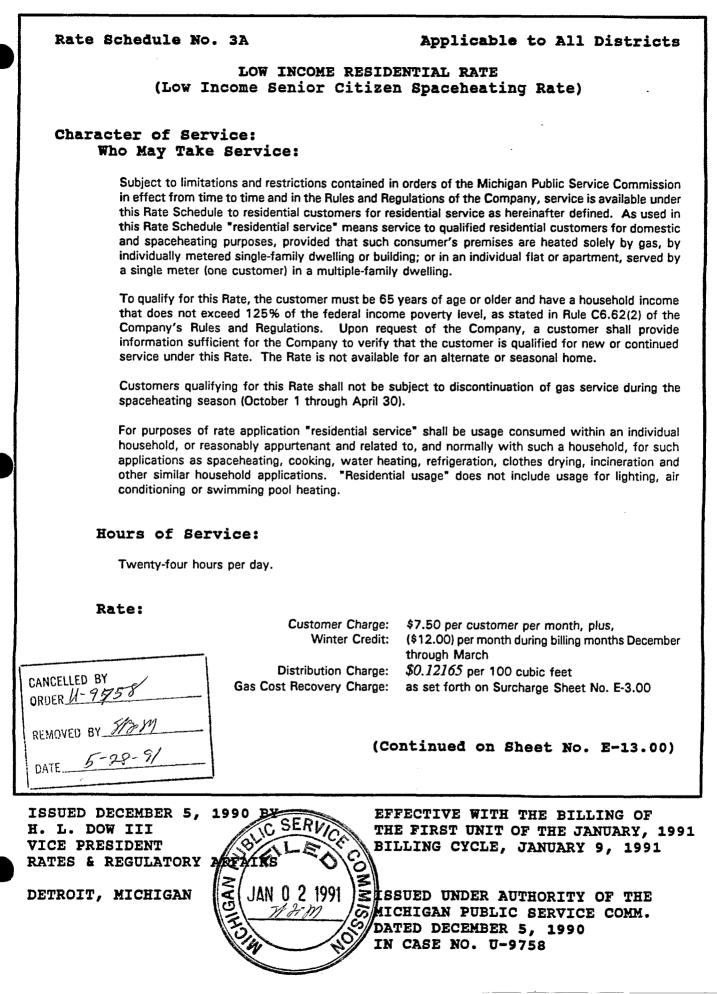
M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company

| Rate Schedule No. 3  | A  | Applicable to All Districts   |
|--|--|---|
| (Low Inco  |  | SIDENTIAL RATE<br>izen Spaceheating Rate)   |
| Character of Servic<br>Who May Take S  |  |   |
| in effect from time to<br>this Rate Schedule t<br>this Rate Schedule "<br>and spaceheating p<br>individually metered | o time and in the Rules and<br>o residential customers<br>residential service" mea<br>urposes, provided that s | ned in orders of the Michigan Public Service Commission<br>nd Regulations of the Company, service is available under<br>for residential service as hereinafter defined. As used in<br>ns service to qualified residential customers for domestic<br>such consumer's premises are heated solely by gas, by<br>r building; or in an individual flat or apartment, served by<br>family dwelling. |
| that does not excee<br>Company's Rules a<br>information sufficier  | d 125% of the federal<br>nd Regulations. Upor<br>It for the Company to v                                       | be 65 years of age or older and have a household income<br>income poverty level, as stated in Rule C6.62(2) of the<br>n request of the Company, a customer shall provide<br>erify that the customer is qualified for new or continued<br>vailable for an alternate or seasonal home.  |
|  | g for this Rate shall not<br>n (October 1 through Ap   | t be subject to discontinuation of gas service during the pril 30).   |
| household, or reaso<br>applications as space   | nably appurtenant and r<br>eheating, cooking, wat<br>old applications. "Res                                    | I service" shall be usage consumed within an individual<br>related to, and normally with such a household, for such<br>er heating, refrigeration, clothes drying, incineration and<br>sidential usage" does not include usage for lighting, air   |
| Hours of Servi<br>Twenty-four hours  |  |   |
| Pater  |  |   |
| Rate:  | Customer Cha<br>Winter Ch  |   |
|  | Distribution Cha<br>Gas Cost Recovery Cha  |   |
| CANCELLED BY<br>ORDER <u><u><u>U</u>-96</u></u>  | 1  | (Continued on Sheet No. E-13.00)  |
| REMOVED BY   | <u>mn</u>  | (continued on pheet No. 1 19100)  |
| DATE 10 19-  |  |   |
| ISSUED DECEMBER 5, 19<br>H. L. DOW III<br>VICE PRESIDENT   | E SERVICE<br>ENLEDE<br>FAIRS   | EFFECTIVE WITH THE BILLING OF THE<br>FIRST UNIT OF THE JANUARY 1992<br>BILLING CYCLE, JANUARY 10, 1992  |
| 1/>/   | EC 2 0 1991  | ISSUED UNDER AUTHORITY OF THE<br>MICHIGAN PUBLIC SERVICE COMM.<br>DATED DECEMBER 5, 1991<br>IN CASE NO. U-9984  |

M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company Fourth Revised Sheet No. E-12.00 Cancels Third Revised Sheet No. E-12.00

| Rate Schedule No. 3A   | Applicable to All Districts  |
|--|--|
|  | ESIDENTIAL RATE<br>tizen Spaceheating Rate)  |
| Character of Service:<br>Who May Take Service:   |  |
| in effect from time to time and in the Rules<br>this Rate Schedule to residential custome<br>this Rate Schedule "residential service" m<br>and spaceheating purposes, provided tha | ained in orders of the Michigan Public Service Commission<br>and Regulations of the Company, service is available under<br>s for residential service as hereinafter defined. As used in<br>ans service to qualified residential customers for domestic<br>such consumer's premises are heated solely by gas, by<br>or building; or in an individual flat or apartment, served by<br>e-family dwelling. |
| that does not exceed 125% of the feder<br>Company's Rules and Regulations. Up<br>information sufficient for the Company to   | t be 65 years of age or older and have a household income<br>I income poverty level, as stated in Rule C6.62(2) of the<br>on request of the Company, a customer shall provide<br>verify that the customer is qualified for new or continued<br>available for an alternate or seasonal home.  |
| Customers qualifying for this Rate shall r<br>spaceheating season (October 1 through   | ot be subject to discontinuation of gas service during the<br>April 30).   |
| household, or reasonably appurtenant an applications as spaceheating, cooking, w   | ial service" shall be usage consumed within an individual<br>related to, and normally with such a household, for such<br>iter heating, refrigeration, clothes drying, incineration and<br>esidential usage" does not include usage for lighting, air   |
| Hours of Service:  | ORDER 11- 9984   |
| Twenty-four hours per day.   | REMOVED BY<br>DATE 2-20-91   |
|  | DATE 12-20-91  |
| Rate:<br>Customer (<br>Winter  | Credit: (\$12.00) per month during billing months December through March   |
| Distribution (<br>Gas Cost Recovery (  | ÷  |
|  |  |
|  | (Continued on Sheet No. E-13.00)   |
|  |  |
| ISSUED SEPTEMBER 25, 1991 BY<br>H. L. DOW III<br>VICE PRESIDENT<br>RATES & REGULATORY AFTATAS  | EFFECTIVE FOR GAS SERVICE RENDERED<br>ON AND AFTER SEPTEMBER 26, 1991  |
| DETROIT, MICHIGAN  | TSSUED UNDER AUTHORITY OF THE<br>MICHIGAN PUBLIC SERVICE COMM.<br>CDATED SEPTEMBER 25, 1991<br>SIN CASE NO. U-9638   |

| Rate Schedule No. 3A   | Applicable to All Districts   |
|--|---|
| LOW INCOME RESIDE<br>(Low Income Senior Citizen  |   |
| Character of Service:<br>Who May Take Service:   |   |
| Subject to limitations and restrictions contained in<br>in effect from time to time and in the Rules and Reg<br>this Rate Schedule to residential customers for res<br>this Rate Schedule "residential service" means serv<br>and spaceheating purposes, provided that such c<br>individually metered single-family dwelling or buildi<br>a single meter (one customer) in a multiple-family | ulations of the Company, service is available under<br>idential service as hereinafter defined. As used in<br>vice to qualified residential customers for domestic<br>onsumer's premises are heated solely by gas, by<br>ng; or in an individual flat or apartment, served by |
| To qualify for this Rate, the customer must be 65 that does not exceed 125% of the federal income Company's Rules and Regulations. Upon requirinformation sufficient for the Company to verify the service under this Rate. The Rate is not available  | e poverty level, as stated in Rule C6.62(2) of the<br>est of the Company, a customer shall provide<br>nat the customer is qualified for new or continued  |
| Customers qualifying for this Rate shall not be su spaceheating season (October 1 through April 30)  |   |
| For purposes of rate application "residential servic<br>household, or reasonably appurtenant and related<br>applications as spaceheating, cooking, water heat<br>other similar household applications. "Residentia<br>conditioning or swimming pool heating.   | to, and normally with such a household, for such<br>ing, refrigeration, clothes drying, incineration and<br>I usage" does not include usage for lighting, air   |
| Hours of Service:  | CANCELLED BY<br>ORDER <u>U-9638</u>   |
| Twenty-four hours per day.   | REMOVED BY TAM  |
| Rate:<br>Customer Charge:<br>Winter Credit:  | \$7.50 per customer per month, plus,<br>(\$12.00) per month during billing months December<br>through March   |
| Distribution Charge:<br>Gas Cost Recovery Charge:  | \$0.12165 per 100 cubic feet<br>as set forth on Surcharge Sheet No. E-3.00  |
| (Co  | ntinued on Sheet No. E-13.00)   |
|  |   |
| L. DOW III<br>ICE PRESIDENT<br>ATES & REGULATORY<br>ETROIT, MICHIGAN<br>L. DOW III<br>HI<br>ATES & REGULATORY<br>HAY 2 & 1991<br>HAY 2 & 1991<br>HAY 2 & 1991<br>HI<br>HI<br>HI<br>HI<br>HI<br>HI<br>HI<br>HI<br>HI<br>HI  | FECTIVE WITH THE BILLING OF<br>E FIRST UNIT OF THE JANUARY, 199<br>LING CYCLE, JANUARY 9, 1991<br>SUED UNDER AUTHORITY OF THE<br>CHIGAN PUBLIC SERVICE COMM.<br>FED APRIL 30, 1991<br>CASE NO. U-9758   |



M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company

Rate Schedule No. 3A

# Applicable to All Districts

# LOW INCOME RESIDENTIAL RATE (Low Income Senior Citizen Spaceheating Rate)

### Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to qualified residential customers for domestic and spaceheating purposes, provided that such consumer's premises are heated solely by gas, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling.

To qualify for this Rate, the customer must be 65 years of age or older and have a household income that does not exceed 125% of the federal income poverty level, as stated in Rule C6.62(2) of the Company's Rules and Regulations. Upon request of the Company, a customer shall provide information sufficient for the Company to verify that the customer is qualified for new or continued service under this Rate. The Rate is not available for an alternate or seasonal home.

Customers qualifying for this Rate shall not be subject to discontinuation of gas service during the spaceheating season (October 1 through April 30).

For purposes of rate application "residential service" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating.

### Hours of Service:

Twenty-four hours per day.

#### Rate:

Customer Charge: \$7.50 per customer per month, plus, Winter Credit: (\$12.00) per month during billing months December through March Distribution Charge: \$0.11555 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00

(Continued on Sheet No. E-13.00)

ISSUED DECEMBER 22, 1988 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



CANCELLED BY CA

M.P.S.C. No. 4 - Gas Michigan Consolidated Gas Company Original Sheet No. E-12.00

Rate Schedule No. 3A

### Applicable to All Districts

### LOW INCOME RESIDENTIAL RATE (Low Income Senior Citizen Spaceheating Rate)

### Character of Service: Who May Take Service:

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to residential customers for residential service as hereinafter defined. As used in this Rate Schedule "residential service" means service to qualified residential customers for domestic and spaceheating purposes, provided that such consumer's premises are heated solely by gas, by individually metered single-family dwelling or building; or in an individual flat or apartment, served by a single meter (one customer) in a multiple-family dwelling.

To qualify for this Rate, the customer must be 65 years of age or older and have a household income that does not exceed 125% of the federal income poverty level, as stated in Rule C6.62(2) of the Company's Rules and Regulations. Upon request of the Company, a customer shall provide information sufficient for the Company to verify that the customer is qualified for new or continued service under this Rate. The Rate is not available for an alternate or seasonal home.

Customers qualifying for this Rate shall not be subject to discontinuation of gas service during the spaceheating season (October 1 through April 30).

For purposes of rate application "residential service" shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as spaceheating, cooking, water heating, refrigeration, clothes drying, incineration and other similar household applications. "Residential usage" does not include usage for lighting, air conditioning or swimming pool heating.

#### Hours of Service:

Twenty-four hours per day.

58-12 CANCELLED BY 8854 ORDER/1-8635 REMOVED BY THE PA DATE 1-20-89

Rate:

Customer Charge: \$7.50 per customer per month, plus, Winter Credit: (\$12.00) per month during billing months December through March Distribution Charge: \$0.11294 per 100 cubic feet Gas Cost Recovery Charge: as set forth on Surcharge Sheet No. E-3.00 (Continued on Sheet No. E-13.00)

ISSUED MARCH 17, 1987 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN



EFFECTIVE FOR GAS SERVICE RENDERED ON AND AFTER MARCH 17, 1987

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 17, 1987 IN CASE NO. U-8588

### Rate Schedule No. 3A (Continued)

Applicable to All Districts

### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on <u>Sheet No. E-1.00</u> and Surcharges shown on <u>Sheet No. E-2.00</u>.

### Late Payment Charge and Due Date:

The due date shall be 17 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

### Gas Service Turn-on Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

### Gas Cost Recovery:

This rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

### **Customer Contract:**

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

### **Conservation of Natural Gas - Insulation:**

Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:

**IN CASE NO. U-11397** 

REMOVED BY JKB TIAG

(Continued on Sheet No. E-13.01)

| ISSUED JANUARY 18, 2002 B | Y                  | EFFECTIVE FOR GAS SERVICE  |
|---------------------------|--------------------|--|
| H. L. DOW III             | MIN SEVELB, C      | RENDERED ON AND AFTER  |
| SENIOR VICE PRESIDENT     | STORY OF COMMENDIN | JANUARY 1, 2002  |
| STRATEGIC PLANNING & DE   | VELOPMENT          | and the second |
|                           | SEP 2 4 2003       | <b>ISSUED UNDER AUTHORITY OF THE</b>   |
| DETROIT, MICHIGAN         | 011 2 4 2003       | MICHIGAN PUBLIC SERVICE COMM.  |
|                           |                    | DATED FEBRUARY 9, 2000   |

| (Continued From Shee  | et No. E-12.00)   |
|---|---|
| Rate Schedule No. 3A (Continued)  | Applicable to All Districts   |
| General Terms and Surcharges :  |   |
| This Rate is subject to all General Terms and Conditions on Sheet No. E-2.00.   | shown on Sheet No. E-1.00 and Surcharges shown                        |
| Late Payment Charge and Due Date:   |   |
| The due date shall be 21 days following the date of ma against customers served under this Rate.  | illing. A late payment charge will not be assessed                    |
| Gas Service Turn-on Charge:   |   |
| Turn on of gas service requested within 12 months of a red<br>the same address shall be performed at a charge of \$25.0   |   |
| Gas Cost Recovery:  |   |
| This rate is subject to adjustments for fluctuations in the Rules and Regulations of the Company.   | cost of gas as stated in Rule B10 of the applicable                   |
| Customer Contract:  |   |
| Applications for Gas Service shall be in writing upon a<br>Existing customers who wish to connect spaceheating<br>service on forms to be provided by the Company. |   |
| Conservation of Natural Gas - Insulation:   |   |
| Any customer after January 30, 1981 requesting natural grant structure which is not currently being heated with natural standards:                                |   |
| REMOVED BY KB   | (Continued on Sheet No. E-13.04                                       |
| SSUED JANUARY 18, 2002-BY<br>. L. DOW III<br>ENIOR VICE PRESIDENT   | EFFECTIVE FOR GAS SERVICE<br>RENDERED ON AND AFTER<br>JANUARY 1, 2002 |
| TRATEGIC PLANNING & DEVELOPMENT<br>MAR 1 2002<br>ETROIT, MICHIGAN   | ISSUED UNDER AUTHORITY OF THE<br>MICHIGAN PUBLIC SERVICE COMM.        |

# (Continued From Sheet No. E-12.00) **Rate Schedule No. 3A (Continued) Applicable to All Districts General Terms and Surcharges:** This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00. Late Payment Charge and Due Date: The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate. Gas Service Turn-on Charge: Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00. Gas Cost Recovery: Rule B10, Gas Cost Recovery Clause, is suspended from January 1, 1999 through December 31,2001. $(\cdot)$ **Customer Contract:** Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company. **Conservation of Natural Gas - Insulation:** Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being-heated with natural gas shall meet one of the following insulation standards: GANCELLED BY ORDER413060/413155 DE JOVED BY CD (Continued on Sheet No. E-13.01) - 02 - Z **ISSUED DECEMBER 1, 1998 BY** EFFECTIVE FOR GAS SERVICE H. GARDNER **RENDERED ON AND AFTER JANUARY 1, 1999** VICE PRESIDENT FINANCE & REGULATORY AFE **ISSUED UNDER AUTHORITY OF THE DETROIT, MICHIGAN** MICHIGAN PUBLIC SERVICE COMM. **DATED APRIL 28, 1998 IN CASE NO. U-11682**

Fifth Revised Sheet No. E-13.00 Cancels Fourth Revised Sheet No. E-13.00

# (Continued From Sheet No. E-12.00)

Rate Schedule No. 3A (Continued)

Applicable to All Districts

#### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

# Late Payment Charge and Due Date:

The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

#### Gas Service Turn-On Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

#### Customer Contract:

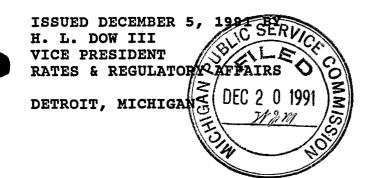
Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

## Conservation of Natural Gas - Insulation:

(1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:

REMOVED BY CD-P

(Continued on Sheet No. E-13.01)



EFFECTIVE WITH THE BILLING OF THE FIRST UNIT OF THE JANUARY 1992 BILLING CYCLE, JANUARY 10, 1992

ISSUED UNDER AUTHORITY OF THE MICHIGAN PUBLIC SERVICE COMM. DATED DECEMBER 5, 1991 IN CASE NO. U-9984

Fourth Revised Sheet No. E-13.00 Cancels Third Revised Sheet No. E-13.00

### (Continued From Sheet No. E-12.00)

Rate Schedule No. 3A (Continued)

Applicable to All Districts

### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

#### Late Payment Charge and Due Date:

The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

### Gas Service Turn-On Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

### Gas Cost Recovery:

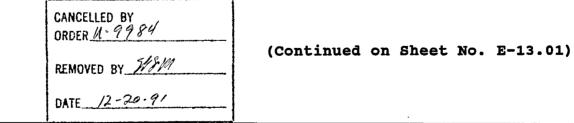
This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

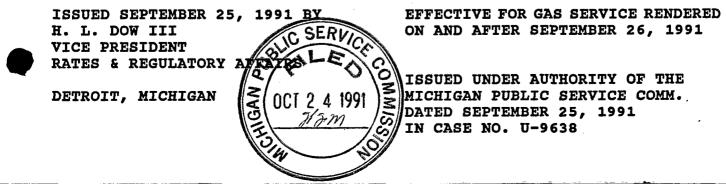
### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

### Conservation of Natural Gas - Insulation:

(1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:





Rate Schedule No. 3A (Continued)

Applicable to All Districts

### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

#### Late Payment Charge and Due Date:

The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

### Gas Service Turn-On Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

### Gas Cost Recovery:

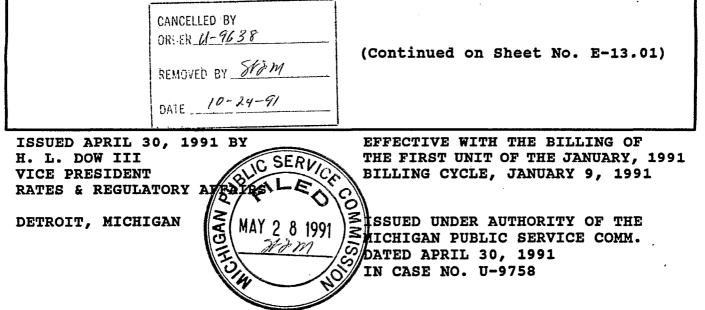
This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

### Conservation of Natural Gas - Insulation:

(1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:



Rate Schedule No. 3A (Continued)

Applicable to All Districts

# General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

# Late Payment Charge and Due Date:

The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

#### Gas Service Turn-On Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

# Conservation of Natural Gas - Insulation:

(1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:

| CANCELLED BY<br>ORDER_ <u>U-9758</u> | (Continued on Sheet No. E-13.01) |
|--------------------------------------|----------------------------------|
| REMOVED BY 51- OT M                  |                                  |
| DATE 5-28-91                         |                                  |



Rate Schedule No. 3A (Continued)

Applicable to All Districts

### General Terms and Surcharges:

This Rate is subject to all General Terms and Conditions shown on Sheet No. E-1.00 and Surcharges shown on Sheet No. E-2.00.

### Late Payment Charge and Due Date:

The due date shall be 21 days following the date of mailing. A late payment charge will not be assessed against customers served under this Rate.

### Gas Service Turn-On Charge:

Turn on of gas service requested within 12 months of a request to turn off gas service by the same customer at the same address shall be performed at a charge of \$25.00.

#### Gas Cost Recovery:

This Rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule B10 of the applicable Rules and Regulations of the Company.

#### Customer Contract:

Applications for Gas Service shall be in writing upon application forms to be supplied by the Company. Existing customers who wish to connect spaceheating equipment must make written application for such service on forms to be provided by the Company.

### Conservation of Natural Gas - Insulation:

(1) Any customer after January 30, 1981 requesting natural gas service for spaceheating purposes in a residential structure which is not currently being heated with natural gas shall meet one of the following insulation standards:

(Continued on Sheet No. E-13.01)

| VICE CHAIRMAN AND<br>CHIEF FINANCIAL OFFICER | CANCELLED BY<br>ORDER U-9753<br>EFFECTIVE FOR GAS SERVICE<br>RENDERED ON AND AFTER<br>DECEMBER 23, 1988  |
|--|--|
| DETROIT, MICHIGAN                            | DATE /- 2 - 9/<br>ISSUED UNDER AUTHORITY OF THE<br>MICHIGAN PUBLIC SERVICE COMM.<br>DATED DECEMBER 22, 1988<br>IN CASE NOS. U-8635, U-8812, U-8854 |

| P.S.C. No. 4 - Gas<br>chigan Consolidated Gas Company   | Original Sheet No. E-1  |
|---|---|
| (Continued From Sheet   | No. E-12.00)  |
| Rate Schedule No. 3A (Continued)  | Applicable to All Districts   |
| General Terms and Surcharges:   |   |
| This Rate is subject to all General Terms and<br>Surcharges shown on Sheet No. E-2.00.  | Conditions shown on Sheet No. E-1.00 and  |
| Late Payment Charge and Due Date:   |   |
| The due date shall be 21 days following the dat<br>not be assessed against customers served under t   |   |
| Gas Cost Recovery:  |   |
| This Rate is subject to adjustments for fluctua<br>B10 of the applicable Rules and Regulations of th  |   |
| Customer Contract:  |   |
| Applications for Gas Service shall be in writing<br>the Company. Existing customers who wish to<br>written application for such service on forms to | connect spaceheating equipment must make  |
| Conservation of Natural Gas - Insulation:   |   |
| (1) Any customer after January 30, 1981 reques<br>purposes in a residential structure which i<br>gas shall meet one of the following insulati       | s not currently being heated with natural   |
| (A) ceiling or attic insulation with a valu   | e of R-19 or greater, or  |
| conservation methods as approved by   | ith adequate ventilation and other energy<br>the Company so that the total energy<br>hat obtained by a <u>level of R-19 ceiling</u><br>CANCELLED BY 58/2<br>ORDER/1-1635 8854 |
| (2) Gas service rendered under this Rate may be   | subject to Rule Co. ORDER 11-8635 8854  |

854 NOM REMOVED BY -F

ISSUED MARCH 17, 1987 BY W. K. McCRACKIN VICE CHAIRMAN AND CHIEF FINANCIAL OFFICER

DETROIT, MICHIGAN

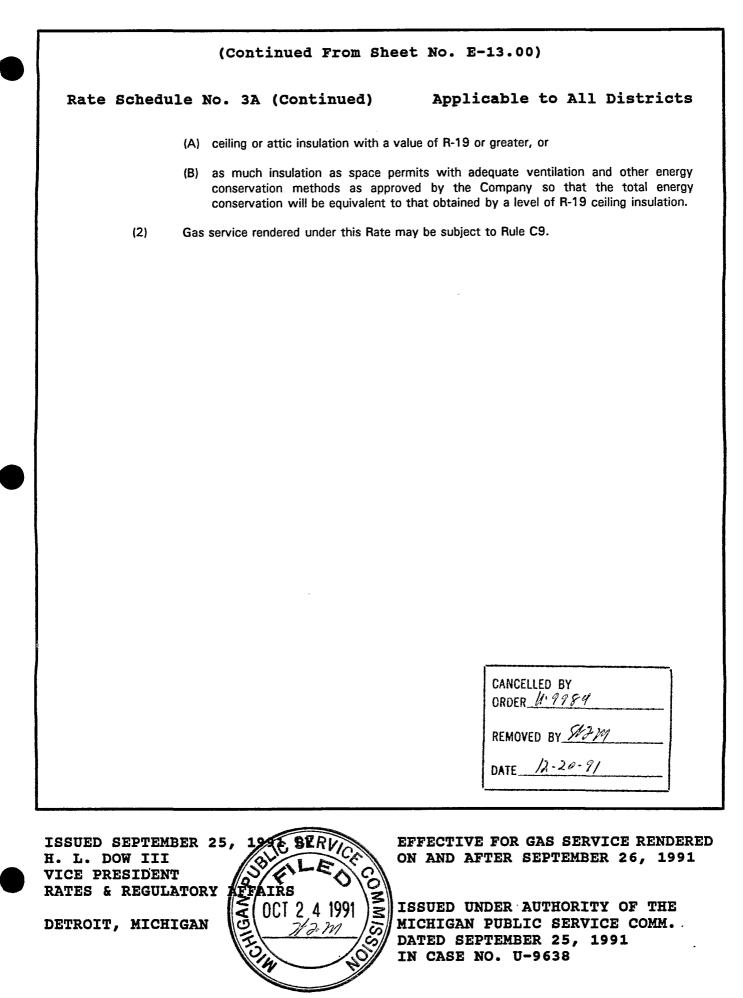


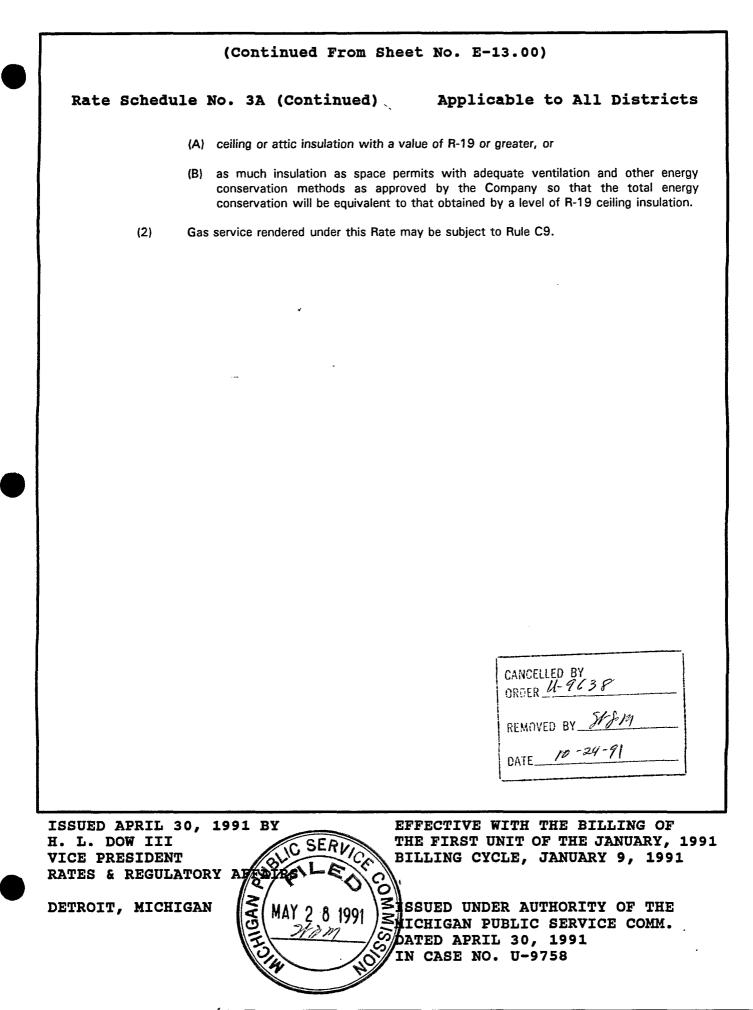
DATE\_ EFFECTIVE FOR GAS SERVICE **RENDERED ON AND AFTER** MARCH 17, 1987

**ISSUED UNDER AUTHORITY OF THE** MICHIGAN PUBLIC SERVICE COMM. DATED MARCH 17, 1987 IN CASE NO. U-8588

| (Continued From Sheet No. E-13.00) |  |  |  |  |  |
|------------------------------------|--|--|--|--|--|
| Rate Sche                          | dule No. 3A (Continued)  | Applicable to All Districts  |  |  |  |
| (A)                                | ceiling or attic insulation with a value of R-19 or g  | reater, or   |  |  |  |
| (B)                                | as much insulation as space permits with ade<br>methods as approved by the Company so that the<br>obtained by a level of R-19 ceiling insulation | equate ventilation and other energy conservation<br>e total energy conservation will be equivalent to that |  |  |  |
|                                    |  |  |  |  |  |
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|                                    |  | ORDER 4-13898  |  |  |  |
|                                    |  | REMOVED BY JKB   |  |  |  |
|                                    |  | DATE 6-9-05  |  |  |  |
|                                    | EMBER 1, 1998 BY   | EFFECTIVE FOR GAS SERVICE<br>RENDERED ON AND AFTER   |  |  |  |
| H. GARDNER                         | ENT<br>EGULATORY AFFAIRS   | JANUARY 1, 1999  |  |  |  |

| Rate a | Schedul | e No.     | 3 <b>A</b> | (Continued)            | Applicable to All Districts   |
|--------|---------|-----------|------------|------------------------|---|
|        |         | (A) ceili | ng or a    | ttic insulation with a | value of R-19 or greater, or  |
|        |         | cons      | servatio   | on methods as app      | permits with adequate ventilation and other energy<br>proved by the Company so that the total energy<br>to that obtained by a level of R-19 ceiling insulation. |
|        | (2)     | Gas servi | ce reno    | dered under this Rate  | e may be subject to Rule C9.  |
|        |         |           |            |                        |   |
|        |         |           |            |                        |   |
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|        |         |           | ·          | CANCELLED BY           |   |
|        |         |           |            | ORDER 4 1              | 682   |
|        |         |           |            | REMOVED BY             | Df  |
|        |         |           |            | DATE 1 2- 4            |   |
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|        | DECEMBE | R 5, 1    | 991        | ERV                    | EFFECTIVE WITH THE BILLING OF T<br>FIRST UNIT OF THE JANUARY 1992   |
|        | ESIDENT |           |            | LECE                   | BILLING CYCLE, JANUARY 10, 1992   |
|        | REGULA  | I   I     |            | 2 0 1991               | ISSUED UNDER AUTHORITY OF THE   |
| STROIT | , MICHI | GANS      |            | 1991 <u>S</u>          | MICHIGAN PUBLIC SERVICE COMM.   |





| Rate Sched               | dule No. 3A                  | (Continued)                                  | Applicable to All Di  | strict    |
|--------------------------|------------------------------|--|---|-----------|
|                          | (A) ceiling or a             | ttic insulation with a v                     | slue of R-19 or greater, or   |           |
|                          | (B) as much i<br>conservatio | nsulation as space pe<br>on methods as appro | rmits with adequate ventilation and o<br>ved by the Company so that the t<br>that obtained by a level of R-19 ceiling | otal ener |
| (2)                      | Gas service rend             | dered under this Rate n                      | ay be subject to Rule C9.   |           |
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| CANCELLED BY             | ,                            |  |   |           |
| ORDER <u>U-9</u>         | 758                          |  |   |           |
| REMOVED BY_              | Trom                         |  |   |           |
| DATE 5-                  |                              |  |   |           |
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| L. DOW II<br>ICE PRESIDE |                              | IC SERVICE T                                 | FFECTIVE WITH THE BILLIN<br>HE FIRST UNIT OF THE JANU<br>ILLING CYCLE, JANUARY 9,                                     | ARY, 1    |
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| ETROIT, MIC              | HIGAN                        | 51   | SSUED UNDER AUTHORITY O<br>ICHIGAN PUBLIC SERVICE (   |           |

Rate Schedule No. 3A (Continued)

Applicable to All Districts

- (A) ceiling or attic insulation with a value of R-19 or greater, or
- (B) as much insulation as space permits with adequate ventilation and other energy conservation methods as approved by the Company so that the total energy conservation will be equivalent to that obtained by a level of R-19 ceiling insulation.
- (2) Gas service rendered under this Rate may be subject to Rule C9.

| ISSUED DECEMBER 22, 1<br>W. K. McCRACKIN<br>VICE CHAIRMAN AND<br>CHIEF FINANCIAL OFFIC |         | EFFECTIVE FOR GAS S<br>RENDERED ON AND AFT<br>DECEMBER 23, 1988                         | CANCELLED BY<br>CRIFE U-9758<br>ER<br>REMOVED BY STOPM<br>DATE 1-2-91 |
|--|---------|---|---|
| DETROIT, MICHIGAN  | Dim NO. | ISSUED UNDER AUTHOR<br>MICHIGAN PUBLIC SER<br>DATED DECEMBER 22,<br>IN CASE NOS. U-8635 | VICE COMM.<br>1988  |