DTE GAS COMPANY

RATE BOOK
FOR
NATURAL GAS SERVICE

These Standard Rules and Regulations and Rate Schedules contained herein have been adopted by the Company to govern its relations with customers and have been approved by the Michigan Public Service Commission as an integral part of its Rate Book for Natural Gas Service.

The Company's Rate Book for Natural Gas Service is available on DTE Gas Company's website at the following website address: Pricing Options | DTE Energy.

Territory

This Rate Book for Natural Gas Service applies to the entire territory served with Natural Gas by the Company.

THIS RATE BOOK SUPERSEDES AND CANCELS RATE BOOK
M.P.S.C. No. 5 – Gas
Michigan Consolidated Gas Company

Michigan Public Service Commission
May 18, 2026
Filed by: DW

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https://ars.apps.lara.state.mi.us/AdminCode/DeptBureauAdminCode?Department=Licensing%20and%20Regulatory%20Affairs%20&Bureau=Public%20Service%20Commission

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B2. Consumer Standards and Billing Practices for Electric and Natural Gas Service (R 460.101 - R 460.169) B-4.00
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C. Serna
Vice President
Regulatory Affairs
Detroit, Michigan

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N. A. Khouri
Vice President
Regulatory Affairs

Detroit, Michigan

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Second Revised Sheet No. D-15.00	October 1, 2020
Original Sheet No. D-16.00	February 6, 2013
Sixth Revised Sheet No. D-17.00	March 13, 2025
Third Revised Sheet No. D-18.00	October 1, 2020
Sixth Revised Sheet No. D-19.00	March 13, 2025
Third Revised Sheet No. D-20.00	October 1, 202***0***
Fifth Revised Sheet No. D-21.00	September 26, 2024
Original Sheet No. E-1.00	February 6, 2013
First Revised Sheet No. E-2.00	December 16, 2016
First Revised Sheet No. E-2.01	October 1, 2020
First Revised Sheet No. E-3.00	December 16, 2016
Original Sheet No. E-4.00	February 6, 2013
Third Revised Sheet No. E-5.00	November 21, 2024
First Revised Sheet No. E-6.00	October 1, 2020
Original Sheet No. E-7.00	February 6, 2013
Second Revised Sheet No. E-8.00	November 21, 2024
Original Sheet No. E-9.00	February 6, 2013
Original Sheet No. E-10.00	February 6, 2013
Original Sheet No. E-11.00	February 6, 2013
Original Sheet No. E-12.00	February 6, 2013
Original Sheet No. E-13.00	February 6, 2013
Sixth Revised Sheet No. E-14.00	March 13, 2025
Sixth Revised Sheet No. E-15.00	March 13, 2025

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Michigan Public Service Commission
March 18, 2026
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Sheet No.	Sheet Effective Date
First Revised Sheet No. E-16.00	October 1, 2020
First Revised Sheet No. E-17.00	December 16, 2016
First Revised Sheet No. E-17.01	***November 21, 2024***
Third Revised Sheet No. E-18.00	October 1, 2020
First Revised Sheet No. E-19.00	October 1, 2018
First Revised Sheet No. E-20.00	December 16, 2016
First Revised Sheet No. E-21.00	December 16, 2016
Original Sheet No. E-22.00	February 6, 2013
Original Sheet No. E-23.00	February 6, 2013
First Revised Sheet No. E-24.00	December 16, 2016
Second Revised Sheet No. E-25.00	October 1, 2020
First Revised Sheet No. E-26.00	***November 21, 2024***
Original Sheet No. E-27.00	February 6, 2013
First Revised Sheet No. E-28.00	December 16, 2016
First Revised Sheet No. E-29.00	December 16, 2016
Original Sheet No. E-30.00	February 6, 2013
First Revised Sheet No. E-31.00	December 16, 2016
Original Sheet No. E-32.00	February 6, 2013
Original Sheet No. E-33.00	February 6, 2013
First Revised Sheet No. E-34.00	October 1, 2018
Seventh Revised Sheet No. E-35.00	***November 21, 2024***
First Revised Sheet No. E-35.01	***November 21, 2024***
First Revised Sheet No. E-36.00	October 1, 2018
Seventh Revised Sheet No. E-37.00	***November 21, 2024***
First Revised Sheet No. E-37.01	***November 21, 2024***
Second Revised Sheet No. E-38.00	October 1, 2018
Second Revised Sheet No. E-39.00	***November 21, 2024***
Second Revised Sheet No. E-40.00	October 1, 2018
Second Revised Sheet No. E-41.00	***November 21, 2024***
Original Sheet No. E-42.00	February 6, 2013
Original Sheet No. E-43.00	February 6, 2013
Original Sheet No. E-44.00	February 6, 2013
Original Sheet No. E-45.00	February 6, 2013
Original Sheet No. E-46.00	February 6, 2013
Original Sheet No. E-47.00	February 6, 2013
Original Sheet No. E-48.00	February 6, 2013
Original Sheet No. F-1.00	February 6, 2013
First Revised Sheet No. F-2.00	April 1, 2014
Second Revised Sheet No. F-3.00	***November 21, 2024***
First Revised Sheet No. F-4.00	April 1, 2014
Second Revised Sheet No. F-5.00	October 1, 2020

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Michigan Public Service Commission
December 10, 2024
Filed by: DW

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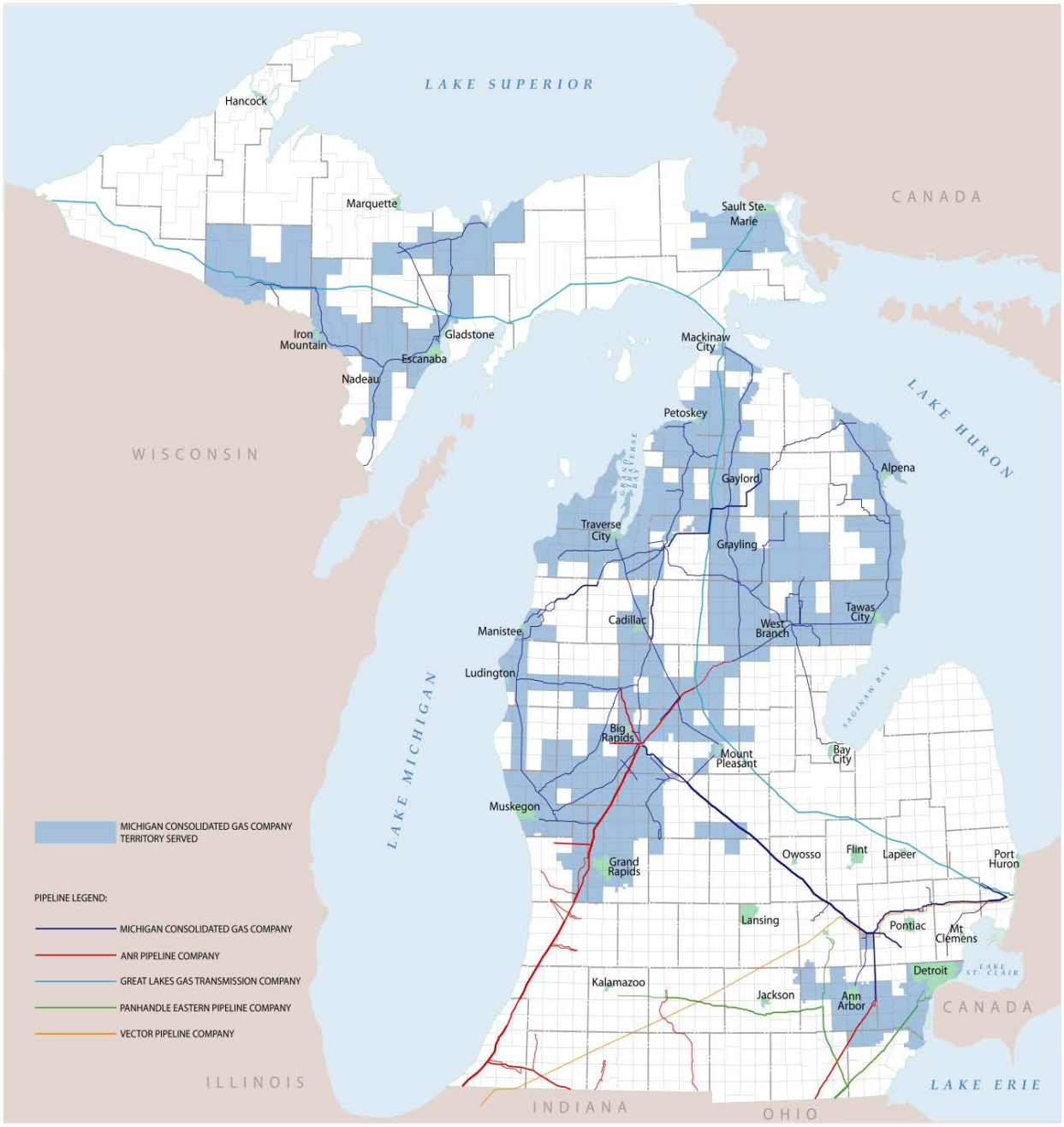
Sheet No.	Sheet Effective Date
Original Sheet No. F-6.00	February 6, 2013
Original Sheet No. F-7.00	February 6, 2013
Original Sheet No. F-8.00	February 6, 2013
Original Sheet No. F-9.00	February 6, 2013
Original Sheet No. F-10.00	February 6, 2013
Original Sheet No. F-11.00	February 6, 2013
Original Sheet No. F-12.00	February 6, 2013
First Revised Sheet No. F-13.00	September 11, 2013
Original Sheet No. F-14.00	February 6, 2013
Original Sheet No. F-15.00	February 6, 2013
Original Sheet No. F-16.00	February 6, 2013
First Revised Sheet No. F-17.00	September 11, 2013
Original Sheet No. F-18.00	February 6, 2013
Original Sheet No. F-19.00	February 6, 2013
Original Sheet No. F-20.00	February 6, 2013
Fourth Revised Sheet No. G-1.00	October 1, 2020

Michigan Public Service Commission
March 6, 2024
Filed by: DW



Michigan Public Service Commission
February 7, 2013
Filed

TERRITORY SERVED - DETROIT DISTRICT

City of:	Village of:	Township of:
Allen Park	Barton Hills	Ann Arbor, Washtenaw County
Ann Arbor	Chelsea	Ash, Monroe County
Belleville	Dexter	Augusta, Washtenaw County
Dearborn	Estral Beach	Berlin, Monroe County
Dearborn Heights	Milford	Bridgewater, Washtenaw County
Deerfield	South Rockwood	Brighton, Livingston County
Detroit		Brownstown, Wayne County
Ecorse		Canton, Wayne County
Flat Rock		Chesterfield, Macomb County
Garden City		Commerce, Oakland County
Gibraltar		Deerfield, Livingston County
Grosse Pointe		Dexter, Washtenaw County
Grosse Pointe Farms		Dundee, Monroe County
Grosse Pointe Park		Exeter, Monroe County
Grosse Pointe Shores		Freedom, Washtenaw County
Grosse Pointe Woods		Grosse Ile, Wayne County
Hamtramck		Highland (Part), Oakland County
Harper Woods		Huron, Wayne County
Highland Park		Lima, Washtenaw County
Inkster		Lodi, Washtenaw County
Lincoln Park		London, Monroe County
Melvindale		Lyndon, Washtenaw County
Milan		Lyon, Oakland County
New Boston		Macomb, Macomb County
River Rouge		Milan, Monroe County
Riverview		Milford, Oakland County
Rockwood		Northfield, Washtenaw County
Romulus		Pittsfield, Washtenaw County
Saline		Redford, Wayne County
St. Clair Shores (Part)		Salem, Washtenaw County
Southgate		Saline, Washtenaw County

(Continued on Sheet No. A-17.00)

Michigan Public Service Commission
February 7, 2013
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(Continued from Sheet No. A-16.00)

TERRITORY SERVED - DETROIT DISTRICT (Contd.)

City of (Contd.)**:**

Taylor
Trenton
Westland (Part)
Woodhaven
Wyandotte
Ypsilanti

Township of (Contd.)**:**

Scio, Washtenaw County
Sharon, Washtenaw County
Sumpter, Wayne County
Superior, Washtenaw County
Sylvan, Washtenaw County
Unadilla, Livingston County
Van Buren, Wayne County
Waterloo, Jackson County
Webster, Washtenaw County
York, Washtenaw County
Ypsilanti, Washtenaw County

(Continued on Sheet No. A-18.00)

Issued February 6, 2013
N. A. Khouri
Vice President
Regulatory Affairs

Detroit, Michigan

Michigan Public Service Commission
February 7, 2013
Filed

(Continued from Sheet No. A-17.00)

TERRITORY SERVED - DISTRICT OPERATIONS

City of:	**City of** (Contd.)	**City of** (Contd.)
Alpena	Gwinn	Princeton
Belding	Hale	Reed City
Big Rapids	Harbor Springs	Rockford
Boyne City	Harrison	Rogers City
Brimley	Harrisville	Roosevelt Park
Cadillac	Hart	Rose City
Carney	Higgins Lake	Saint Ignace
Carson City	Hudsonville	Sault Ste. Marie
Caspian	Ingalls	Scottville
Cedar Springs	Interlochen	Smiths Creek
Charlevoix	Iron Mountain	Stambaugh
Cheboygan	Iron River	Stephenson
Christmas	Kentwood	Tawas City
Clare	Kingsford	Traverse City
Crystal Falls	Lewiston	Twin Lake
East Grand Rapids	Little Lake	Vulcan
East Jordan	Ludington	Walker
East Tawas	Manistee	Wallace
Escanaba	Manton	West Branch
Evart	Montague	White Cloud
Frankfort	Mount Pleasant	Whitehall
Fremont	Munising	Whittemore
Gaastra	Muskegon	Wyoming
Gaylord	Muskegon Heights	
Gladstone	Newaygo	
Gowen	New Swanzy	
Grand Rapids	North Muskegon	
Grandville	Norton Shores	
Grant	Norway	
Grawn	Petoskey	
Grayling	Pompeii	
Greenville	Prescott	

(Continued on Sheet No. A-19.00)

Issued February 6, 2013
N. A. Khouri
Vice President
Regulatory Affairs

Detroit, Michigan

Michigan Public Service Commission
February 7, 2013
Filed

(Continued from Sheet No. A-18.00)

TERRITORY SERVED - DISTRICT OPERATIONS (Contd.)

Village of:
Alanson
Baldwin
Barryton
Bellaire
Benzonia
Beulah
Boyne Falls
Casnovia
Central Lake
Chatham
Custer
Daggett
Eastlake
Elberta
Elk Rapids
Empire
Farwell
Fife Lake
Hersey
Hesperia
Honor
Howard City
Kalkaska
Kent City
Kingsley
Lake Ann
Lakewood Club
Lakeview
Leroy
Lincoln
Mackinaw City
Mancelona

Village of (Contd.)
Maple Rapids
Mineral Hills
Morley
New Era
Northport
Pellston
Pentwater
Perrinton
Posen
Powers
Ravenna
Roscommon
Rosebush
Rothbury
Rudyard
Sand Lake
Shelby
Sparta
Stanwood
Suttons Bay
Tustin
Union
Vanderbilt
Wolverine

(Continued on Sheet No. A-20.00)

Michigan Public Service Commission
February 7, 2013
Filed

(Continued from Sheet No. A-19.00)

TERRITORY SERVED - DISTRICT OPERATIONS (Contd.)

Township of:

Acme, Grand Traverse County
Ada, Kent County
Aetna, Mecosta County
Alabaster, Iosco County
Albert, Montmorency County
Alcona, Alcona County
Algoma, Kent County
Alllendale, Ottawa County
Almira, Benzie County
Aloha, Cheboygan County
Alpena, Alpena County
Alpine, Kent County
Amber, Mason County
Ash Township, Monroe County
Ashland, Newaygo County
Au Sable, Iosco County
Au Sable, Roscommon County
AuTrain, Alger County
Austin, Mecosta County
Backus, Roscommon County
Bagley, Otsego County
Baldwin, Iosco County
Bark River, Delta County
Bates, Iron County
Bay, Charlevoix County
Bay Mills, Chippewa County
Bay Mills Indian Community, Chippewa County
Bear Creek, Emmet County
Beaugrand, Cheboygan County

Township of (Contd.)**:**

Beaver Creek, Crawford County
Belknap, Presque Isle County
Belvidere, Montcalm County
Benton, Cheyboygan County
Benzonia, Benzie County
Big Creek, Oscoda County
Big Prairie, Newaygo County
Big Rapids, Mecosta County
Bingham, Leelanau County
Blair, Grand Traverse County
Bloomer, Montcalm County
Blue Lake, Kalkaska County
Blue Lake, Muskegon County
Boardman, Kalkaska County
Boyne Valley, Charlevoix County
Brampton, Delta County
Branch, Mason County
Breitung, Dickinson County
Brooks, Newaygo County
Bruce, Chippewa County
Burdell, Osceola County
Burleigh, Iosco County
Burt, Cheboygan County
Butman, Gladwin County
Byron, Kent County
Byron Center, Kent County
Caledonia, Alcona County
Caledonia, Kent County

(Continued on Sheet No. A-21.00)

Michigan Public Service Commission
June 6, 2018
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(Continued from Sheet No. A-20.00)

TERRITORY SERVED - DISTRICT OPERATIONS (Contd.)

Township of (Contd.)**:**

Cannon, Kent County
Cascade, Kent County
Casnovia, Muskegon County
Cato, Montcalm County
Cedar Creek, Muskegon County
Cedar Creek, Wexford County
Centerville, Leelanau County
Central Lake, Antrim County
Charlevoix, Charlevoix County
Charlton, Otsego County
Cherry Grove, Wexford County
Cherry Valley, Lake County
Chester, Ottawa County
Chestonia, Antrim County
Chippewa, Mecosta County
Churchill, Ogemaw County
Clam Lake, Wexford County
Clearwater, Kalkaska County
Cleveland, Leelanau County
Cold Springs, Kalkaska County
Coldwater, Isabella County
Colfax, Mecosta County
Comins, Oscoda County
Corwith, Otsego County
Courtland, Kent County
Croton, Newaygo County
Crystal Falls, Iron County
Crystal Lake, Benzie County
Cumming, Ogemaw County
Custer, Antrim County
Custer, Mason County
Dafter, Chippewa County
Daggett, Menominee County
Dalton, Muskegon County
Dayton, Newaygo County
Deerfield, Isabella County
Deerfield, Mecosta County
Denton, Roscommon County
Denver, Newaygo County

Township of (Contd.)**:**

Dorr, Allegan County
East Bay, Grand Traverse County
Edwards, Ogemaw County
Egelston, Muskegon County
Elk Rapids, Antrim County
Ellis, Cheboygan County
Elmer, Oscoda County
Elmira, Otsego County
Elmwood, Leelanau County
Empire, Leelanau County
Ensley, Newago County
Escanaba, Delta County
Essex, Clinton County
Eureka, Montcalm County
Evangeline, Charlevoix County
Evart, Osceola County
Eveline, Charlevoix County
Everett, Newaygo County
Fife Lake, Grand Traverse County
Filer, Manistee County
Ford River, Delta County
Forest Home, Antrim County
Fork, Mecosta County
Forsyth, Marquette County
Franklin, Clare County
Frederic, Crawford County
Freeman, Clare County
Fremont, Isabella County
Fruitland, Muskegon County
Fruitport, Muskegon County
Fulton, Gratiot County
Gaines, Kent County
Garfield, Clare County
Garfield, Grand Traverse County
Garfield, Newaygo County
Georgetown, Ottawa County
Gerrish, Roscommon County
Gilmore, Benzie County
Glen Arbor, Leelanau County

(Continued on Sheet No. A-22.00)

Michigan Public Service Commission
February 7, 2013
Filed

(Continued from Sheet No. A-21.00)

TERRITORY SERVED - DISTRICT OPERATIONS (Contd.)

Township of (Contd.)**:**

Grand Rapids, Kent County
Grant, Clare County
Grant, Grand Traverse County
Grant, Iosco County
Grant, Mason County
Grant, Newaygo County
Grant, Oceana County
Grattan, Kent County
Grayling, Crawford County
Green Lake, Grand Traverse County
Green, Mecosta County
Greenbush, Alcona County
Greenwood, Clare County
Greenwood, Oceana County
Greenwood, Oscoda County
Greenwood, Wexford County
Gustin, Alcona County
Hamilton, Clare County
Hamlin, Mason County
Haring, Wexford County
Harris, Menominee County
Harrisville, Alcona County
Hart, Oceana County
Hartwick, Osceola County
Hatton, Clare County
Hawes, Alcona County
Hayes, Charlevoix County
Hayes, Clare County
Hayes, Otsego County
Haynes, Alcona County
Hebron, Cheboygan County
Helena, Antrim County
Hersey, Osceola County
Higgins, Roscommon County
Highland, Osceola County
Highland, Wexford County

Township of (Contd.)**:**

Hinton, Mecosta County
Holton, Muskegon County
Home, Montcalm County
Homestead, Benzie County
Horton, Ogemaw County
Hudson, Charlevoix County
Inland, Benzie County
Inverness, Cheboygan County
Iron River, Iron County
Isabella, Isabella County
Jamestown, Ottawa County
Jordan, Antrim County
Joyfield, Benzie County
Kalkaska, Kalkaska County
Kasson, Leelanau County
Kearney, Antrim County
Kinross, Chippewa County
Klacking, Ogemaw County
Krakow, Presque Isle County
Lake, Benzie County
Lake, Roscommon County
Laketon, Muskegon County
Leelanau, Leelanau County
Leland, Leelanau County
Leroy, Osceola County
Limestone, Alger County
Lincoln, Clare County
Lincoln, Osceola County
Little Traverse, Emmet County
Littlefield, Emmet County
Livingston, Otsego County
Logan, Ogemaw County
Long Lake, Grand Traverse County
Lowell, Kent County
Lyon, Roscommon County
Mackinaw, Cheboygan County

(Continued on Sheet No. A-23.00)

Michigan Public Service Commission
February 7, 2013
Filed

(Continued from Sheet No. A-22.00)

TERRITORY SERVED - DISTRICT OPERATIONS (Contd.)

Township of (Contd.)**:**

Mancelona, Antrim County
Manistee, Manistee County
Mansfield, Iron County
Maple Forest, Crawford County
Maple Ridge, Alpena County
Maple River, Emmet County
Maple Valley, Montcalm County
Marion, Charlevoix County
Marion, Osceola County
Markey, Roscommon County
Martiny, Mecosta County
Mansonville, Delta County
Mathias, Alger County
McKinley, Emmet County
McMillan, Luce County
Mecosta, Mecosta County
Mellen, Menominee County
Mentor, Cheboygan County
Mentor, Oscoda County
Meyer, Menominee County
Mikado, Alcona County
Mills, Ogemaw County
Milton, Antrim County
Monroe, Newaygo County
Montague, Muskegon County
Montcalm, Montcalm County
Moorland, Muskegon County
Mullett, Cheboygan County
Munro Township, Cheboygan County
Munising, Alger County
Muskegon, Muskegon County
Nadeau, Menominee County
Nelson, Kent County
Nester, Roscommon County
Newfield, Oceana County
North Shade, Gratiot County

Township of (Contd.)**:**

Norway, Dickinson County
Norwich, Newaygo County
Nottawa, Isabella County
Oakfield, Kent County
Ogemaw, Ogemaw County
Orient, Osceola County
Osceola, Osceola County
Oscoda, Iosco County
Otisco, Ionia County
Otsego Lake, Otsego County
Paradise, Grand Traverse County
Peninsula, Grand Traverse County
Pentwater, Oceana County
Pere Marquette, Mason County
Pierson, Montcalm County
Pine, Montcalm County
Pinora, Lake County
Plainfield, Iosco County
Plainfield, Kent County
Pleasant Plains, Lake County
Pleasantview, Emmet County
Polkton, Ottawa County
Posen, Presque Isle County
Presque Isle, Presque Isle County
Pulawski, Presque Isle County
Rapid River, Kalkaska County
Ravenna, Muskegon County
Reno, Iosco County
Resort, Emmet County
Reynolds, Montcalm County
Richfield, Roscommon County
Richland, Missaukee County
Richland, Ogemaw County
Richmond, Osceola County
Riverton, Mason County

(Continued on Sheet No. A-24.00)

Michigan Public Service Commission
June 6, 2018
Filed DBR

(Continued from Sheet No. A-23.00)

TERRITORY SERVED - DISTRICT OPERATIONS (Contd.)

Township of (Contd.)**:**

Rock River, Alger County
Rogers, Presque Isle County
Roscommon, Roscommon County
Rose, Ogemaw County
Rose Lake, Osceola County
Rudyard, Chippewa County
Sagola, Dickinson County
Sanborn, Alpena County
Selma, Wexford County
Shelby, Oceana County
Sheridan, Mecosta County
Sheridan, Newaygo County
Sherman, Gladwin County
Sherman, Iosco County
Sherman, Isabella County
Sherman, Newaygo County
Sherman, Osceola County
Skandia, Marquette County
Solon, Kent County
South Branch, Crawford County
Spalding, Menominee County
Sparta, Kent County
Spencer, Kent County
Springfield, Kalkaska County
Stambaugh, Iron County
Stephenson, Menominee County
Stronach, Manistee County
Sullivan, Muskegon County
Sumner, Gratiot County
Superior, Chippewa County
Surrey, Clare County
Suttons Bay, Leelanau County
Sweetwater, Lake County
Sylvan, Osceola County

Township of (Contd.)**:**

Tallmadge, Ottawa County
Tawas, Iosco County
Torch Lake, Antrim County
Tuscarora, Cheboygan County
Tyrone, Kent County
Union, Grand Traverse County
Union, Isabella County
Vergennes, Kent County
Vernon, Isabella County
Victory, Mason County
Washington, Gratiot County
Waucedah, Dickinson County
Wawatum, Emmet County
Weare, Oceana County
Webber, Lake County
Wells, Delta County
West Branch, Marquette County
West Branch, Ogemaw County
West Traverse, Emmet County
White River, Muskegon County
Whitehall, Muskegon County
Whitewater, Grand Traverse County
Wilber, Iosco County
Wilcox, Newaygo County
Wilmot, Cheboygan County
Wilson, Alpena County
Wilson, Charlevoix County
Winfield, Montcalm County
Wright, Ottawa County

Michigan Public Service Commission
February 7, 2013
Filed

TECHNICAL TERMS AND ABBREVIATIONS
(FOR ALL CUSTOMERS)

I. The definitions of the following technical terms and abbreviations are applicable to the Company's Rate Book for Natural Gas Services and are not contained in the other Sections thereof.

A. For All Utilities

(1) **Commission** means the Michigan Public Service Commission.
(2) **Effective Date** means the date when the tariff sheet must be followed.
(3) **Issue Date** means the date the Company files a tariff sheet with the Commission.
(4) **Rate Book for Natural Gas Service** means the complete set of Company filings submitted in accordance with the "Filing Procedures for Electric, Wastewater, Steam and Gas Utilities."
(5) **Rate Schedule** or **Rider** means the rate or charge for a particular classification of service, including all special terms and conditions under which that service is furnished at the prescribed rate or charge.
(6) **Rate Sheet** or **Tariff Sheet** means any of the documents filed in accordance with the "Filing Procedures for Electric, Wastewater, Steam and Gas Utilities."
(7) **Rules and Regulations** means the rules, regulations, practices, classifications, exceptions, and conditions that the Company must observe when providing service.
(8) **Standard Customer Forms Index** means a listing showing the number, title, and revision date for all standard forms, in any format (preprinted or electronically preformatted) that the Company uses to document contracts or other agreements that create or alter a customer's rights or responsibilities in dealings with the Company. Standard customer forms require a customer signature or are specifically referenced within the Company's Rate Book for Natural Gas Service for execution between the Company and customers.

B. Company

(1) **Btu -** British Thermal Unit
(2) **Ccf** - 100 cubic feet
(3) **Company** - DTE Gas Company, or DTE Gas
(4) **Mcf** - 1,000 cubic feet
(5) **Therm** - 100,000 British thermal units

(Continued on Sheet No. A-26.00)

Michigan Public Service Commission
February 7, 2013
Filed

(Continued from Sheet No. A-25.00)

TECHNICAL TERMS AND ABBREVIATIONS (Contd.)
(FOR ALL CUSTOMERS)

II. Definitions of additional technical terms and abbreviations are contained in the following sections:

A. Section C - Part I - Company Rules and Regulations (For All Customers)

(1) Rule C2.7 Controlled Service Definitions

(a) Alternate fuel capability
(b) Commercial Customer use of natural gas
(c) Industrial Customer use of natural gas
(d) Use of natural gas for services essential for public health and safety
(e) Residential Customer use of natural gas

(2) ***Rule C3.1 Curtailment of Gas Service Definitions***

(a) Blanket Certificate Customer
(b) Capacity Deficiency
(c) Capacity Restriction
(d) Commercial Gas Requirements
(e) Deliveries
(f) End Use Customer
(g) Force Majeure
(h) Gathering Systems
(i) Industrial Gas Requirements
(j) Requirements for Plant Protection
(k) Requirements for Services Essential for Public Health and Safety
(l) Residential Gas Requirements
(m) Supply Deficiency
(n) System Supply
(o) System Supply Customers

(3) Rule C4.5 (B) Definition of Standby Service

(4) Rule C4.4 Centrally Metered Installation – Definition of a Centrally Metered Installation

(a) Centrally Metered Installation

(Continued on Sheet No. A-27.00)

Michigan Public Service Commission
December 10, 2024
Filed by: DW

(Continued from Sheet No. A-26.00)

TECHNICAL TERMS AND ABBREVIATIONS (Contd.)
(FOR ALL CUSTOMERS)

II. Definitions of additional technical terms and abbreviations are contained in the following sections (Contd.)

B. Section E - Gas Transportation Standards and Billing Practices - Definitions

(1) Rule E1 General Provisions and Definitions

(a) Annual Contract Quantity or ACQ
(b) Business Day
(c) Contract
(d) Contract Year
(e) Customer
(f) Delivery Point(s)
(g) Gas Day
(h) Maximum Daily Quantity or MDQ
(i) MMBtu
(j) MMcf
(k) Month
(l) Nomination or Nominating
(m) Operational Flow Order or OFO
(n) Rate Schedule
(o) Receipt Point(s)
(p) Standby Service
(q) Standby Maximum Daily Quantity or SMDQ
(r) Tariff
(s) Total Heating Value Per Cubic Foot
(t) Transportation Rate Restoration Charge
(u) Unauthorized Gas Usage Charge

(2) Rule E14 Cashout Mechanism - Definitions

(a) Actual Deliveries
(b) Actual Receipts
(c) Alpena System Dry Points
(d) Business Day
(e) Cashout
(f) Cashout Price
(g) Company
(h) Deficient Quantities
(i) Dry Receipt Points
(j) Excess Quantities
(k) Imbalance
(l) Maximum Nomination Quantity
(m) Month
(n) Monthly Index Price
(o) Nominating Agent
(p) Non-Alpena System Dry Points
(q) Production Month
(r) Title Holder

Michigan Public Service Commission
February 7, 2013
Filed

SUPPLEMENTAL UTILITY SERVICE CHARGES

The charges shown on this sheet are not subject to approval by the Commission. Changes will be made by the Company from time-to-time to include current prices for the services offered.

METER TEST CHARGE
The charge for a gas meter test is $75.00 when applicable pursuant to Rule B1, Technical Standards for Gas Service, Rule R 460.2351, Meters and Associated Metering Devices; Inspections and Tests. (Authorized by Rule C6, Metering and Metering Equipment).

SERVICE LINE AND/OR METER RELOCATION CHARGE
The charge for service alterations, when requested by the customer or made necessary by the customer, is $485.00, plus time and materials.

CUT AND CAP CHARGE
The charge for a routine residential service rate Cut and Cap of a gas service line, when requested by the residential customer or for the purpose of a demolition, is $720.00. The charge for a (1) non-routine, (2) commercial, or (3) industrial Cut and Cap of a gas service line, when requested by the customer or for the purpose of a demolition, is the greater of $720.00 or time and materials.

The $720.00 charge will not be applicable to government requested cut and cap services, subject to the limitation of 6,000 per calendar year as set forth in the Commission's order in Case No. U-17999.

The reconnect charge to install a new service to a site previously Cut and Capped relating to supplemental utility service, when requested by the customer or made necessary by the customer, is $485.00, plus time and materials.

Note: Federal Regulation 49 CFR Part §192.383 requires Excess Flow Valves or Curb Valves to be installed on new or replaced branched service lines. Customers also have the right to request installation on service lines that are not being newly installed or replaced.

EXCESS FLOW VALVE CHARGE
An Excess Flow Valve can be installed on the existing service line to a building or residence if certain requirements are met. The charge for installation of an Excess Flow Valve is $600.00.

CURB VALVE CHARGE (non-residential installations)
The charge is $753.00 for gas service sizes smaller than 1 ½ inches. For service sizes ranging from 1 ½ inches to 2 inches the charge is $1,161.00; for service sizes 3 inches to 4 inches the charge is $1,461.00.

CARBON MONOXIDE (CO) ALARM CHARGE
The charge for responding to a CO alarm service call is $130.00, if done during regular working hours, or $150.00, if done after regular working hours.

CGI (CAN'T GET IN) CHARGE
The charge for a CGI incident relating to supplemental utility service, when the Company has met its time commitment, is $30.00.

INSIDE LEAK REPAIR CHARGE
The charge for an Inside Leak Repair is $74.00, when repair is requested by the customer.

GAS CONNECTION CHARGE
The charge for the connection of white goods gas appliance is the greater of $74 or time and material, when repair is requested by the customer.

SECTION B
ADMINISTRATIVE RULES INDEX

B1. TECHNICAL STANDARDS FOR GAS SERVICE (R 460.2301 - R 460.2383) (FOR ALL CUSTOMERS)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.2301%20to%20R%20460.2384.pdf

PART 1. GENERAL PROVISIONS

R 460.2301 Definitions.

R 460.14001 (revised to R 460.20101) et seq. are the Michigan Gas Safety Standards. See Rule B9.

R 460.2302 Application, intention, and interpretation of rules; utility rules and regulations.

PART 2. RECORDS, REPORTS, AND OTHER INFORMATION

R 460.2321 Retention of records.

R 460.2501 et seq. are the Rules Pertaining to Preservation of Records of Electric, Gas and Water Utilities. See Rule B8.

R 460.2322 Location of records.

R 460.2323 Reports and records generally.

PART 3. SERVICE REQUIREMENTS

R 460.2331 Sale of gas.

R 460.2332 Permanent service line rules.

Refer to the Company's approved Rule C8, Customer Attachment Program.

R 460.2333 Main extension rules.

Refer to the Company's approved Rule C8, Customer Attachment Program.

R 460.2334 Temporary service.

Refer to the Company's approved Rule C1.4, Unusual Facility Requirements

R 460.2335 Interruptions of service.

R 460.2101 (revised to **R 460.101**) et seq. are the Consumer Standards and Billing Practices for Electric and Gas Residential Service.
R 460.14001 (revised to **R 460.20101**) et seq. are the Michigan Gas Safety Standards. See Rule B9.

PART 4. ENGINEERING

R 460.2341 Gas facilities; construction and installation.

R 460.2342 Standards of accepted engineering practice.

(Continued on Sheet No. B-2.00)

(Continued from Sheet No. B-1.00)

B1. TECHNICAL STANDARDS FOR GAS SERVICE (R 460.2301 - R 460.2383) (FOR ALL CUSTOMERS) (Contd.)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.2301%20to%20R%20460.2384.pdf

PART 5. INSPECTION OF METERS

R 460.2351 Meters and associated metering devices; inspections and tests.

For the testing of the Company's natural gas rotary meters and natural gas diaphragm meters, refer to the procedures approved in Commission Order dated April 18, 2019 in Case No. U-20346. Refer to the Company's approved Rule C6, Metering and Metering Equipment.

R 460.2352 Diaphragm-type meters; meter tests; reports.

For the testing of the Company's natural gas rotary meters and natural gas diaphragm meters, refer to the procedures approved in Commission Order dated April 18, 2019 in Case No. U-20346

R 460.2353 Retirement of meters.
R 460.2354 Accuracy of metering equipment; tests; standards.
R 460.2355 Meter shop; design; meter testing system; standards; handling; calibration cards; calibrated orifices.
R 460.2356 Pressure measurement standards.
R 460.2357 Records; meter tests.
R 460.2358 Records; meter and associated metering device data.

PART 6. BILL ADJUSTMENT; METER ACCURACY

R 460.2361 Bill adjustment; meter accuracy.
R 460.2362 Determination of adjustment.
R 460.2363 Refunds.

Pursuant to the Commission's Order in Case No. U-20346, the Company will be considered to have "adopted the requirements of R460.2352" for the duration of the waiver of the Rule 52 meter testing requirements which was granted in that proceeding.

R 460.2364 Rebilling.

Refer to the Company's approved Rule C5.2I., Meter Error or Nonregistering Meter.

R 460.2365 Consumption data records.

(Continued on Sheet No. B-3.00)

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(Continued from Sheet No. B-2.00)

B1. TECHNICAL STANDARDS FOR GAS SERVICE (R 460.2301 - R 460.2383) (FOR ALL CUSTOMERS) (Contd.)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.2301%20to%20R%20460.2384.pdf

PART 7. SHUTOFF OF SERVICE

R 460.2371 Conditions for establishing gas service; liability; notice and record of inability to establish service; refusal of service to customer using other gaseous fuel; exception.

Refer to the Company's approved Rule C1.3, Use of Service.
Refer to the Consumer Standards and Billing Practices for Electric and Gas Residential Service, Rule B2, R 460.128, Applicability.

R 460.2372 Gas facilities hazard.
R 460.2373 Shutoff of service.

Refer to the Consumer Standards and Billing Practices for Electric and Gas Residential Service, Rule B2, R 460.136, Emergency Shutoff. Refer to the Company's approved Rule C5.1, Access to Customer's Premises.

R 460.2374 Customer notification of shutoff of service.

Refer to the (1) Consumer Standards and Billing Practices for Electric and Gas Residential Service, Rule B2, R 460.137, R 460.138, R 460.139, R 460.140 and R 460.141, (2) Commercial and Industrial Billing Practices for Nonresidential Customers and Multifamily Dwelling Service Rate 2A Customers, Rule B4, R 460.2084, and (3) Company approved Rule C12, Shutoff of Service.

PART 8. GAS QUALITY

R 460.2381 Gas purity.
R 460.2382 Heating value; authorized variations.
R 460.2383 Heating value records; location and accuracy of measuring equipment; frequency of heating value determination.

(Continued on Sheet No. B-4.00)

(Continued from Sheet No. B-3.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND *NATURAL* GAS SERVICE (R 460.101 - R 460.169)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf

PART 1. GENERAL PROVISIONS

R 460.101 ***Applicability; purpose.***
R 460.101a ***Scope of rules.***
R 460.102 **Definitions*: A to F.***
R 460.102a ***Definitions; G to P.***
R 460.102b ***Definitions; Q to Z.***

PART 2. APPLICATION FOR SERVICE

R 460.106 ***Service requests.***
R 460.107 ***Residential service account requirements.***

PART 3. DEPOSITS AND GUARANTEE TERMS AND CONDITIONS

R 460.108 **Prohibited practices.**
R 460.109 **Deposit for *residential* customer.**
R 460.110 ***Rescinded.***
R 460.111 **General deposit conditions *for residential customers*.**
R 460.111a ***General deposit conditions for nonresidential customers.***
R 460.112 **Guarantee terms and conditions *for residential customers*.**

PART 4. METER READING PROCEDURES, METER ACCURACY, METER ERRORS AND *METER* RELOCATION

R 460.113 **Actual and estimated meter reading.**
R 460.114 ***Customer meter reading*.**
R 460.115 ***Meter accuracy and errors.***
R 460.116 ***Meter relocation*.**

(Continued on Sheet No. B-5.00)

(Continued from Sheet No. B-4.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND *NATURAL* GAS RESIDENTIAL SERVICE (R 460.101 - R 460.169) (Contd.)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf

PART 5. BILLING AND PAYMENT STANDARDS

R 460.117 ***Bill information.***
R 460.118 ***Electronic billng requirements.***
R 460.119 ***Separate bill; consolidation and balance transfers for residential and small nonresidential customers.***
R 460.120 ***Billing frequency; method of delivery.***
R 460.*121* **Equal monthly billing.**
R 460.*122* **Cycle billing.**
R 460.*123* **Payment of bill.**
R 460.*124* **Payment period.**
R 460.125 ***Late payment charges.***
R 460.126 ***Billing for unregulated non-energy services.***
R 460.126*a* **Billing error.**
R 460.126b ***Responsibility for unauthorized use of utility service.***

PART 6. VOLUNTARY TERMINATION OF SERVICE

R 460.127 Voluntary termination.

PART 7. *ENERGY ASSISTANCE AND SHUTOFF PROTECTION PROGRAMS FOR RESIDENTIAL CUSTOMERS*

R 460.128 ***Listing of energy assistance programs for residential customers.***
R 460.129 ***Notice of energy assistance programs for residential customers.***
R 460.130 ***Medical emergency.***
R 460.130a ***Critical care customer shut off protection.***
R 460.131 ***Winter protection plan for eligible low-income customers.***
R 460.132 ***Winter protection plan for eligible senior citizen customers.***
R 460.133 ***Eligible military customer.***
R 460.134 ***Extreme weather condition policy.***
R 460.135 ***Rescinded.***

(Continued on Sheet No. B-6.00)

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(Continued from Sheet No. B-5.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND *NATURAL* GAS SERVICE (R 460.101 - R 460.169) (Contd.)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf

PART 8. PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE

R 460.136 **Emergency shutoff.**
R 460.137 ***Shutoff or denial of service permitted.***
R 460.138 ***Shut off prohibited.***
R 460.139 ***Notice of shut off.***
R 460.140 ***Form of notice.***
R 460.141 ***Time of shut off.***
R 460.142 **Manner of shutoff.**
R 460.143 ***Manner of shut off for service provided with remote shut off and restoration capability.***
R 460.144 **Restoration of service.**

PART 9. *CUSTOMER RELATIONS AND UTILITY PROCEDURES*

R 460.145 ***Applicability.***
R 460.146 ***Payment plan procedures for residential and small nonresidential customers.***
R 460.147 ***Personnel procedures.***
R 460.148 ***Publiciation of procedures for residential and small nonresidential customers.***
R 460.149 ***Access to rules and rates.***
R 460.150 ***Complaint procedures.***
R 460.151 ***Reporting requirements.***
R 460.152 ***Inspection.***
R 460.153 ***Customer access to consumption data and confidentiality.***

PART 10. *DISPUTES, HEARINGS AND SETTLEMENTS*

R 460.*154* ***Disputed matters.***
R 460.*155* ***Customer hearing and hearing officers for residential and small nonresidential customers.***
R 460.*156* **Notice of hearing.**
R 460.*157* ***Customer hearing procedures.***
R 460.*158* **Settlement agreement** ***procedures for residential and small nonresidential customers.***
R 460.*159* **Default of settlement agreement** ***procedure for residential and small nonresidential customers.***

(Continued on Sheet No. B-7.00)

(Continued from Sheet No. B-6.00)

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND *NATURAL* GAS SERVICE (R 460.101 - R 460.169) (Contd.)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf

PART 11. COMMISSION APPEAL PROCEDURES

R 460.*160* ***Customer hearing appeal.***
R 460.*161* **Filing procedures.**
R 460.*162* ***Customer hearing appeal procedures.***
R 460.*163* **Interim determination.**
R 460.*164* **Appeal review.**
R 460.*165* ***Customer hearing appeal decision.***
R 460.*166* ***Failure to comply with customer hearing appeal decision.***
R 460.*167* ***Same dispute.***
R 460.*168* ***Formal appeal.***
R 460.169 ***Other remedies.***

B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND *Rescinded*
(R 460. 2601 – R 460.2625)
https://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/108_09_AdminCode.pdf

PART 1. GENERAL PROVISIONS

R 460.2601 Application of rules.
R 460.2602 Definitions.

PART 2. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND

R 460.2621 Uncollectibles allowance recovery fund.
R 460.2622 Annual deposits.
R 460.2623 Notice of deposit.
R 460.2624 Disputes; procedure for resolution.
R 460.2625 Disbursement of funds.

(Continued on Sheet No. B-8.00)

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(Continued from Sheet No. B-7.00)

B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS (R 460.1601 - R 460.1640) – *Rescinded December 11, 2017*
(Applicable to nonresidential customers and Multifamily Dwelling **Service Rate 2A customers)**
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1364_2014-037LR_AdminCode.pdf

R 460.1601 ***Rescinded.***
R 460.1602 ***Rescinded.***
R 460.1603 ***Rescinded.***
R 460.1604 ***Rescinded.***
R 460.1605 ***Rescinded.***
R 460.1606 ***Rescinded.***
R 460.1607 ***Rescinded.***
R 460.1608 ***Rescinded.***
R 460.1609 ***Rescinded.***
R 460.1610 ***Rescinded.***
R 460.1611 ***Rescinded.***
R 460.1612 ***Rescinded.***
R 460.1613 ***Rescinded.***
R 460.1614 ***Rescinded.***
R 460.1615 ***Rescinded.***
R 460.1616 ***Rescinded.***
R 460.1617 ***Rescinded.***
R 460.1618 ***Rescinded.***
R 460.1619 ***Rescinded.***
R 460.1620 ***Rescinded.***
R 460.1621 ***Rescinded.***
R 460.1622 ***Rescinded.***
R 460.1623 ***Rescinded.***
R 460.1624 ***Rescinded.***
R 460.1625 ***Rescinded.***
R 460.1626 ***Rescinded.***
R 460.1628 ***Rescinded.***
R 460.1629 ***Rescinded.***

(Continued on Sheet No. B-9.00)

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(Continued from Sheet No. B-8.00)

B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS (R 460.1601 - R 460.1640) (Contd.) **– *Rescinded December 11, 2017***
(Applicable to nonresidential customers and Multifamily Dwelling **Service Rate 2A customers)**
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1364_2014-037LR_AdminCode.pdf

R 460.1630 ***Rescinded.***
R 460.1631 ***Rescinded.***
R 460.1632 ***Rescinded.***
R 460.1633 ***Rescinded.***
R 460.1634 ***Rescinded.***
R 460.1635 ***Rescinded.***
R 460.1636 ***Rescinded.***
R 460.1637 ***Rescinded.***
R 460.1638 ***Rescinded.***
R 460.1639 ***Rescinded.***
R 460.1640 ***Rescinded.***

ADDITIONAL ADMINISTRATIVE RULES

* Waivers may have been granted by the Commission to the Company for certain portions of the administrative rules below.

B5. PRACTICE AND PROCEDURES BEFORE THE COMMISSION (R 460.17101 - R 460.17701)
https://w3.lara.state.mi.us/GSA_Indexed/ORR/108_15_AdminCode.pdf

B6. FILING PROCEDURES FOR ELECTRIC, WATER, STEAM AND GAS UTILITIES (R 460.2011 - R 460.2031)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=832_10798_AdminCode.pdf

B7. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414) 4 – Rescinded April 20, 2017
http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/835_10801_AdminCode.pdf

B8. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 - R 460.2582)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R 460.2501 to R 460.2582.pdf&ReturnHTML=True

B9. MICHIGAN GAS SAFETY STANDARDS (R 460.20101 - R 460.20606)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.20101%20to%20R%20460.20606.pdf

B10. PRODUCTION AND TRANSMISSION OF NATURAL GAS (R 460.851 - R 460.875)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=828_10794_AdminCode.pdf

B11. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR GAS UTILITIES (R 460.9021, R 460.9039)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=841_10807_AdminCode.pdf

B12. RATE CASE FILING REQUIREMENTS FOR MAJOR GAS UTILITIES
http://www.michigan.gov/documents/mpsc/U-10039_01-17-1992_594855_7.PDF

SECTION C - PART I
COMPANY RULES AND REGULATIONS
(FOR ALL CUSTOMERS)

INTENT OF SECTION C - PART I

These General Rules and Regulations for all customers are not to supersede but are in addition to Rule B1, Technical Standards for Gas Service, Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, and Rule B4, Commercial and Industrial Billing Practices.

C1. CHARACTERISTICS OF SERVICE

C1.1 Company Liability and Force Majeure

A. Company Liability

In any case of stoppage of the flow of gas to Customers, whether caused by accident, repairs or other cause, Company will not be liable for any damage that may arise therefrom. All stoppage of gas or damages of any kind that may be caused by severe cold weather will be considered beyond the control of Company and involving no pecuniary responsibility on its part.

Company shall not be liable for damages that may be incurred by the use of gas or appliances or the presence of Company's property on Customer's premises.

If a judgment is entered against Company as a result of its failure to exercise reasonable care and skill, Company's liability shall be limited to an amount equivalent to three times Customer's non-gas Monthly Customer Charge or one thousand dollars, whichever is less. Neither Company nor Customer shall be liable to the other party for consequential, incidental, exemplary, punitive, or indirect damages, lost profits or other business interruption damages arising out of the performance or non-performance of any obligation under Company's Rate Book for Natural Gas Service or any contract, by statute, in tort or contract, under any indemnity provision or otherwise.

(Continued on Sheet No. C-2.00)

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(Continued from Sheet No. C-1.00)

C1. CHARACTERISTICS OF SERVICE (Contd.)

C1.1 Company Liability and Force Majeure (Contd.)

B. Force Majeure

Neither Customer nor Company shall be liable in damages, or in any other remedy, legal or equitable, to the other for any act, omission, or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, sabotage, terrorism, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests, and restraints of rulers and peoples, civil disturbances, failure of electronic data, explosions, breakage, or accident to machinery or lines of pipe or the necessity to make repairs, tests, or alteration to machinery or lines of pipe, line freezeups, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, or any other cause, whether of the kind herein enumerated, or otherwise, and whether caused or occasioned by or happening on the account of the act or omission of one of the parties hereto or some person or concern not a party hereto, not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered a matter within control of the party claiming suspension. Under no circumstances will the following events constitute Force Majeure: (i) Customer's lack of finances, (ii) inadequate or uneconomic markets for Customer's gas, or (iii) insufficiency of Customer's gas supplies.

Such causes or contingencies affecting the performance of any obligations under any Rate Schedule or agreement by either Customer or Company, shall not relieve it of liability in the event of its concurrent negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting performance of any obligation relieve Customer from its obligation to make payments of amounts then due, nor shall such causes or contingencies relieve either Customer or Company of liability unless such party shall give notice and full particulars of the same in writing, including by facsimile or electronic communication, to the other party as soon as possible after the occurrence relied on.

(Continued on Sheet No. C-3.00)

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February 7, 2013
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(Continued from Sheet No. C-2.00)

C1. CHARACTERISTICS OF SERVICE (Contd.)

C1.2 Contracts

Prospective Customers for small commercial and small industrial consumption are required to sign a form of Contract. This contract is not limited as to time.

Schools, Universities, and Large Volume Customers, taking gas under General Service Rates ***S or*** GS-2, are required to sign (in addition to the Application for Gas) a Contract limited as to time. All such ***school, university, and*** large volume Contracts must be approved and executed ***in compliance with the Company's enterprise policies for a) signature authority for contracts, b) establishment of contracts, c) contract management and administration, and d) record retention*** before they shall be binding upon Company.

Customers taking service under Transportation Service Rate ST, LT, XLT, XXLT, TOS-F, TOS-I, CS-F or CS-I are required to sign a Contract for service incorporating the General Provisions and Definitions contained in Section E. ***Contracts must be approved and executed in compliance with the Company's enterprise policies for a) signature authority for contracts, b) establishment of contracts, c) contract management and administration, and d) record retention*** before they shall be binding upon Company. All such Contracts shall have a minimum term of one year unless Company, in its sole discretion, allows a term less than the one-year minimum.

Any Contract to which Company is a party for the provision of services under any Rate Schedule in Company's Rate Book for Natural Gas Service is governed by the laws of the State of Michigan.

The contracts above-mentioned shall not be inconsistent with these Rules and Regulations and shall be, respectively, only in such form as shall be ***listed on the Company's website***. The contracts shall be uniform in the case of all customers of the same class and type of service.

(Continued on Sheet No. C-4.00)

(Continued from Sheet No. C-3.00)

C1. CHARACTERISTICS OF SERVICE (Contd.)

C1.3 Meter Applications

A written application for gas service, on regular blanks provided for the purpose, will be required from each customer and such application shall be filed by the customer at an office of the Company in the District in which gas service is to be supplied.

C1.4 Inspection of Installation

The Company shall not establish service to any applicant until a representative of the Company has performed a leakage test using gas at the meter outlet pressure in that installation to ensure that the applicant's fuel line piping is gas tight.

If leakage is detected on the applicant's piping, the Company will notify the applicant of the defect and gas service will not be established until such defect is repaired or corrected.

Nothing in this Rule shall be construed to make the Company liable for the installation, maintenance or use of piping or appliances owned by the customer beyond the making of the test above required; nor shall the Company be held liable for any continuing duty of inspection of piping or appliances.

C1.5 Right to Turn Off Gas

The Company reserves the right to turn off the gas at any time from any customer, if it shall deem such action necessary in case of an emergency or subject to the provisions of Rule B1, Technical Standards for Gas Service (for all customers), Part 7, Shutoff of Service, and Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, Part 8, Procedures for Shutoff and Restoration of Service, to protect itself against loss, abuse or fraud, or for violation of the terms and conditions of the agreement between the customer and the Company, of which the Rules and Regulations herein set forth are a part.

C1.6 Meter Readers and Complaints

Requests for service and complaints may be made at an office of Company in the District where service is rendered. Meter readers are not authorized to take such requests and complaints.

(Continued on Sheet No. C-5.00)

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(Continued from Sheet No. C-4.00)

C1. CHARACTERISTICS OF SERVICE (Contd.)

C1.7 Modification by Employee or Agents

No employee or agent of Company shall have the power to amend, modify, alter or waive any of the conditions of any gas service Contract, except as approved and executed in compliance with the Company's enterprise policies for a) signature authority for contracts, b) establishment of contracts, c) contract management and administration, and d) record retention to bind Company by making any promise or representation contrary to or inconsistent with these Rules and Regulations or with the provisions of any Contract.

C1.8 Amendments

Subject to the approval of the Commission, Company may alter or amend its Rules and Regulations from time to time, and add such further and other Rules and Regulations as experience may suggest. Effective upon approval by the Commission, all such amendments shall be incorporated in and modify, if applicable, any existing gas service Contract.

C1.9 Alternative Shut Off Protection Program for Eligible Low-Income and Senior Citizen Customers

A. As used in this Section:

(1) **Eligible customer** means either a Low-income or Senior citizen customer whose arrearage has not accrued as a result of theft or unauthorized use.

(2) **Low-income customer** means utility customer whose household income is at or below 200% of the Federal Poverty Level (FPL) and provides proof of meeting the eligibility requirement at the time of enrollment.

(3) **Senior citizen customer** means utility customer who is ***65*** years of age or older and provides proof of meeting the eligibility requirement at the time of enrollment.

B. Customers eligible to participate under the Winter Protection Plan, Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, Part 9, will be required to waive their rights to participate under the Winter Protection Plan in order to participate under the Alternative Shut-off Protection Program for Eligible Low-Income and Senior Citizen Customers.

(Continued on Sheet No. C-5.01)

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(Continued from Sheet No. C-5.00)

C1. CHARACTERISTICS OF SERVICE (Contd.)

C1.9 Alternative Shut Off Protection Program for Eligible Low-Income and Senior Citizen Customers (Contd.)

C. Eligible customers may enroll year-round. Once enrolled, Eligible customers will be required to pay a minimum payment of 10% of the total balance of the amount owing at the time of enrollment and minimum monthly payments that include 1/12 of any remaining arrearage balance plus 1/12 of the estimated annual bill. Reconnection fees will be waived upon initial enrollment. Eligible customers will not be subject to late fees or deposits while enrolled in the program. The Company may elect to offer the customer additional time to resolve the arrearage resulting in an extended payment plan up to 24 months.

D. Eligible customers' gas service will not be shutoff while enrolled in the program. In the event that the customer defaults by failing to pay the required minimum payment of 10% of the total balance owing at the time of enrollment or fails to make ***one*** monthly payment, the customer's participation in the program will be terminated and the customer's utility service will be subject to shut-off. The customer will remain responsible for the full arrearage and all applicable charges permitted under the tariffs including, but not limited to late fees, deposits and applicable reconnect charges. Customers previously terminated from the program will be permitted to enroll one additional time within any 12 month period if the customer pays 20% of any balance due plus reconnection charges and otherwise meets the requirements of the program.

C1.10 Extreme Weather Condition Policy

In the interest of our customers' safety, DTE Energy will adhere to the following policy as it relates to extreme weather conditions and disconnections of Electric and Natural Gas service.

DTE Energy will not perform any manual (Non-AMI) or remote disconnections (AMI) when the temperatures are considered extreme. Extreme is defined as follows:

- Extreme Heat – Temperature forecasts 90 degrees and above for 2 consecutive days or more
- Extreme Cold – Temperature forecasts 15 degrees and below and/or wind chills below zero for 2 consecutive days or more

Our internal staff will review and monitor the 10-day predicted forecast temperatures Monday thru Thursday each week using The Weather Channel website- https://weather.com/. The following Cities listed below will be used as Regional Map weather check points.

- Detroit – SE Michigan (Detroit, Western Wayne, Oakland County)
- Lapeer – North & South Thumb
- Mecosta – Western Michigan
- Traverse City – Northern Michigan West
- Alpena – Northern Michigan East

(Continued on Sheet No. C-5.02)

Michigan Public Service Commission
August 19, 2021
Filed by: DW

(Continued from Sheet No. C-5.01)

C1. CHARACTERISTICS OF SERVICE (Contd.)

C1.10 Extreme Weather Condition Policy (contd.)

- ***Iron Mountain – Upper Peninsula West***
- ***Sault St. Marie – Upper Peninsula East***

Depending on the weather assessment for each of the Regional Map areas, disconnections of service may be suspended or cancelled on a day by day basis for the impacted areas.

C2. CONTROLLED SERVICE

C2.1 Scope

This Controlled Service Rule provides Company with the authorization to control the attachment of additional gas sales load and non-system supply load, consistent with changes in gas supply as they occur.

C2.2 Application

A. Upon declaration of a Controlled Service condition, all those Customers within the affected priorities requesting gas sales service shall make written application for such service on a form provided by Company.

B. Existing gas sales Customers requesting to attach additional gas burning equipment, existing Gas Customer Choice Customers or existing transportation Customers shall not be given preferential treatment over new Customers but shall be considered the same as new Customers in accordance with this Controlled Service Rule.

(Continued on Sheet No. C-6.00)

Michigan Public Service Commission
September 6, 2018
Filed DBR

(Continued from Sheet No. C-5.01)

C2. CONTROLLED SERVICE (Contd.)

C2.3 Approval

A. As the Company is able to contract for gas supplies at reasonable and prudent prices, terms, and conditions, applications for gas sales service will be approved subject to the following conditions:

(1) Approval will be on a first-come, first-serviced basis within each Controlled Service Priority.

(2) The Company will open the highest priority first. If all the applicants within that priority are granted gas sales service, and sufficient supply is available, the next highest priority will be opened.

(3) If the available supply is committed before granting all applicants gas sales service, then those applicants who do not receive gas sales service shall have their standing reserved within their priority, but will not receive preference over a later applicant who qualifies for a higher priority, when gas again becomes available and priorities are again opened.

B. An applicant whose Controlled Service Priority is open at the time of application may be granted approval provided such applicant demonstrates to the satisfaction of the Company that the construction and installation of the necessary equipment will proceed in a timely manner.

C. An applicant whose Controlled Service Priority is closed at the time of application, such that gas sales service is not initially granted, shall have his application for gas sales service kept on file by Controlled Service Priority and date application is received.

D. Notification of approval shall specify the date within which service must be commenced.

E. The Company may not grant gas sales service to new customers or permit the attachment of additional gas burning equipment by existing customers in a service area, if:

(1) The Company is curtailing any customers under Rule C3.2, Curtailment of Gas Service During an Emergency, in that service area.

(2) The Company is curtailing any customers under Rule C3.1, Curtailment of Gas Service for Gas Supply Deficiency, in that service area; except that the Company may attach new residential customers provided no customers in Curtailment Priority Two are being curtailed.

F. The Company reserves the right to attach new interruptible loads.

(Continued on Sheet No. C-7.00)

Michigan Public Service Commission
February 7, 2013
Filed

(Continued from Sheet No. C-6.00)

C2. CONTROLLED SERVICE (Contd.)

C2.4 Forfeiture

A. An applicant who is not initially granted gas sales service, shall notify the Company in writing, within 30 days of date of notification of approval, of the customer's intention to accept gas sales service, otherwise the approved application is void.

B. A customer shall install the necessary equipment and commence gas sales service by the date specified in the Company's notification of approval, otherwise the customer's reservation of gas supply is forfeited and the customer must make a new application for service.

C. If at any time after commencing gas sales service, a customer desires to burn an alternate fuel in place of system supply purchases, that customer will nominate nameplate ratings to which a Standby Service Charge is applied, otherwise such customer forfeits gas sales customer status. This provision is waived for customers who are being curtailed pursuant to Rule C3.1, Curtailment of Gas Service for Gas Supply Deficiency, or Rule C3.2, Curtailment of Gas Service During an Emergency.

D. The Company reserves the right to discontinue service to any customer who violates any of the provisions of this Rule.

C2.5 Restricted Sales

If a Controlled Service situation is in effect, and as a result of warmer-than-normal weather, or other factors, the Company has system-supply volumes in excess of its immediate gas sales load, the Company may sell such excess gas to customers other than gas sales customers. However, the availability of system supply gas for sale to non-system supply customers is conditioned on and subject to:

A. The designation of all sales of excess system supply as super-interruptible load subject to Curtailment Priority Five of Rule C3.2, Curtailment of Gas Service During an Emergency.

B. Commission approval of non-tariff sales on a special contract basis, limited as to time and volume.

(Continued on Sheet No. C-8.00)

Michigan Public Service Commission
February 7, 2013
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(Continued from Sheet No. C-7.00)

C2. CONTROLLED SERVICE (Contd.)

C2.6 Priorities

A. Service shall be controlled under this Rule in accordance with the following Priorities: Priority One constitutes the highest Priority. Priority Six constitutes the lowest Priority, which will be the first Priority controlled.

Priority One - The use of natural gas by any residential customer for any purpose.

Priority Two - The use of natural gas for services essential for public health and safety regardless of annual consumption.

Priority Three - The use of natural gas by any commercial or industrial customer with annual consumption less than 3,000 Mcf.

Priority Four - The use of natural gas by any commercial or industrial customer with annual consumption equal to or greater than 3,000 Mcf but less than 15,000 Mcf.

Priority Five - The use of natural gas by any commercial or industrial customer with annual consumption equal to or greater than 15,000 Mcf but less than 100,000 Mcf.

Priority Six - The use of natural gas by any commercial or industrial customer with annual consumption equal to or greater than 100,000 Mcf.

B. A customer who has a pollution problem which presents a threat to the public health and welfare, where the use of natural gas offers the only feasible solution to the problem, may petition the Commission to assign a priority of use higher than that to which the customer would otherwise be entitled. The matter will be considered by the Commission pursuant to its Rules of Practice relating to petitions or complaints.

C. The use of natural gas in boilers which have alternate fuel capability shall not qualify as requirements for services essential for public health and safety without the express authorization of the Commission. The matter will be considered by the Commission pursuant to its Rules of Practice relating to petitions or complaints.

(Continued on Sheet No. C-9.00)

Issued February 6, 2013
N. A. Khouri
Vice President
Regulatory Affairs

Detroit, Michigan

Michigan Public Service Commission
February 7, 2013
Filed

Effective for service rendered on and after October 10, 2007

Issued under authority of the Michigan Public Service Commission dated October 9, 2007 in Case No. U-15152

(Continued from Sheet No. C-8.00)

C2. CONTROLLED SERVICE (Contd.)

C2.7 Definitions

A. **Alternate fuel capability** means that an alternate fuel could have been used whether or not the facilities for use have actually been installed or the alternate fuel is available.

B. **Commercial Customer use of natural gas** shall refer to any usual commercial use of gas, including, but not limited to, all gas purchased by a business which does not qualify for a manufacturing industry code under the Standard Industrial Classification, as listed in the current edition of the Standard Industrial Classification Manual issued by the Executive Office of the President of the United States, and gas used in centrally metered apartment buildings. A centrally metered apartment building that cannot procure gas supply from a source other than the Company may petition the Commission to assign a priority of use higher than that to which the customer would otherwise be entitled. The matter will be considered by the Commission pursuant to its Rules of Practice relating to petitions or complaints.

C. **Industrial Customer use of natural gas** shall refer to any usual industrial use of gas, including, but not limited to, all gas purchased under the Standard Industrial Classification, listed in the current edition of the Standard Industrial Classification Manual, issued by the Executive Office of the President of the United States.

D. **Use of natural gas for services essential for public health and safety** shall mean gas purchased for use by or in connection with hospitals, convalescent homes, nursing homes, medical centers and clinics; water and sewage treatment and waste disposal facilities; civil defense centers and public utility buildings; newspapers, radio and television stations; fire stations, police stations, jails and penal institutions; and such other uses of gas that are found qualified by the Commission as requirements of services essential for public health and safety; provided, however, that boilers, turbines and engines which have alternate fuel capability shall not qualify as requirements for services essential for public health and safety without the express authorization of the Commission. The matter will be considered by the Commission pursuant to its Rules of Practice relating to petitions or complaints.

E. **Residential Customer use of natural gas** shall include all gas usage metered and consumed within an individual household, and reasonably appurtenant and related to and normally associated with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications. The term “household” includes single-family homes, farm homes, seasonal dwellings, duplexes and individual living units within mobile home parks, condominiums, individually metered apartments and cooperatives; provided, however, to qualify for residential usage a household must have the normal household facilities such as bathroom, individual cooking and kitchen sink facilities.

(Continue on Sheet No. C-10.00)

Michigan Public Service Commission
February 7, 2013
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(Continued from Sheet No. C-9.00)

C2. CONTROLLED SERVICE (Contd.)

C2.8 Penalties for Violation

Any gas used by a customer in additional equipment installed by an existing gas sales customer following the declaration of a controlled service condition and for which the customer has not received authorization, shall, during the period when a gas controlled service condition has been instituted pursuant to this Rule, be subject to excess use charges of $10 per Mcf plus the highest city-gate price reported in Gas Daily for locations in the East North Central Region of the United States during the month in which the infraction occurred, with such charges being in addition to the rates set forth in the applicable Company Rate Schedule. Failure of the customer to pay such excess use charges when due shall constitute sufficient cause for the Company to shut off gas service to such customer. The Company reserves the right to shut off service to any customer who violates any of the provisions of this Rule.

C3. CURTAILMENT OF GAS SERVICE

C3.1 *Curtailment of Gas Service Definitions*

The following terms used in this rule shall have the meanings hereinafter set forth:

Blanket Certificate Customer is a transportation customer who has contracted with the Company to transport gas in interstate commerce pursuant to a blanket certificate issued to the Company by the Federal Energy Regulatory Commission (FERC).

Capacity Deficiency shall mean emergency situations whereby load temporarily exceeds the capacity of the Company's pipeline system to deliver volumes commensurate with such load, but such that the full design capacity of the system is unaffected. See Section C3.4D(3) of this Rule.

Capacity Restriction shall mean restriction affecting deliveries to customers due to force majeure or other damage to the Company's facilities such that the full design capacity of the pipeline system is not available. See Section C3.D(1) of this Rule.

Commercial *Gas Requirements* shall include all service to customers engaged primarily in the furnishing or sale of goods or services including schools, local, state and federal government agencies and other public or private institutions for use other than those involving manufacturing or electric power generation.

Deliveries shall mean both transportation and sales volumes.

End Use Customer is a customer under the Company's sales and transportation Rate Schedules where the gas is used or consumed on the customer's premises to which the gas was delivered.

(Continued on Sheet No. C-10.01)

Michigan Public Service Commission
December 10, 2024
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(Continued from Sheet No. C-10.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.1 Curtailment of Gas Service Definitions (Contd.)

Force Majeure shall mean acts of God, strikes, lockouts, or other industrial disturbances; acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms (including but not limited to hurricanes or hurricane warnings), crevasses, floods, washouts, arrests and restraints of the government, either Federal or State, civil or military, civil disturbances. Force majeure shall also mean shutdowns for purposes of necessary repairs, relocation, or construction of facilities; failure of electronic data capability; breakage or accident to machinery or lines of pipe; the necessity of testing (as required by governmental authority or as deemed necessary by the Company for the safe operation thereof), the necessity of making repairs or alterations to machinery or lines of pipe; failure of surface equipment or pipelines; accidents, breakdowns, inability to obtain necessary materials, supplies or permits, or labor to perform or comply with any obligation or condition of service, rights of way; and any other causes, whether of the kind herein enumerated or otherwise which are not reasonably within the control of the Company. It is understood that the settlement of strikes and lockouts or controversies with landowners involving rights of way shall be entirely within the Company's discretion and that the above requirement that any force majeure be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts or controversies with landowners involving rights of way by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the Company.

Gathering Systems shall include but is not necessarily limited to, the Company's existing Wet Header System and laterals.

Industrial *Gas Requirements* shall include all service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.

Requirements for Plant Protection shall mean such minimum volumes of gas as required to prevent physical harm to the plant facilities or danger to plant personnel when such protection cannot be afforded through the use of an alternate fuel. This includes the protection of such material in process as would otherwise be destroyed, but shall not include deliveries required to maintain plant production. For the purposes of this definition, propane and other gaseous fuels shall not be considered alternate fuels. It is the Customers sole responsibility to provide and update DTE with any plant protection volumes for their facility.

(Continued on Sheet No. C-10.02)

Michigan Public Service Commission
December 10, 2024
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(Continued from Sheet No. C-10.01)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.1 Curtailment of Gas Service Definitions (Contd.)

Requirements for Services Essential for Public Health and Safety shall mean gas purchased for food processing and for use by or in connection with hospitals, convalescent homes, nursing homes, medical centers and clinics; water and sewage treatment and waste disposal facilities; civil defense centers and public utility buildings; newspapers, radio and television stations; fire stations, police stations, jails and penal institutions; and such other uses of gas as are found qualified by the Commission as requirements for services essential for public health and safety; provided, however, that requirements for boilers which have alternate fuel capability shall not qualify as requirements for services essential for public health and safety without the express authorization of the Commission after hearing.

Residential gas requirements shall include all direct natural gas usage for space heating, cooking, water heating, and other residential uses in a single family dwelling or in an individual flat or apartment; or to two or more households served by a single meter (one customer) in a multifamily dwelling, or portion thereof. A multifamily dwelling includes such living facilities as, for example, cooperatives, condominiums and apartments; provided each household within such multifamily dwelling has the normal household facilities such as bathroom, individual cooking and kitchen sink. A multifamily dwelling does not include such living facilities as, for example, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution.

Supply Deficiency shall mean emergency situations whereby the Company is temporarily unable to procure gas supplies commensurate with its system requirements.

System Supply shall mean supply sold directly to customers and includes gas delivered to Gas Customer Choice customers for this curtailment tariff only. It does not include End Use Transportation or Off System customers.

System *Supply Customer* shall mean those customers who purchase all of their natural gas requirements from the Company***, which includes Gas Customer Choice for the purposes of this curtailment tariff only.***

(Continued on Sheet No. C-11.00)

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(Continued from Sheet No. C-10.02)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.2 Curtailment Priorities

For purposes of curtailment, five categories are established with Priority Five constituting the lowest priority and Priority One the highest.

Priority One - Residential gas requirements, commercial and industrial gas requirements of 1,250 Mcf or less per the base period month being curtailed, requirements for plant protection, and requirements for services essential for public health and safety.

Priority Two – Commercial and industrial gas requirements of 1,250 Mcf to 8,334 Mcf per the base period month being curtailed.

Priority Three - Commercial and industrial gas requirements of 8,334 Mcf to 41,667 Mcf per the base period month being curtailed.

Priority Four - Commercial and industrial gas requirements in excess of 41,667 Mcf per the base period month being curtailed.

Priority Five - Non-residential customers having gas requirements in excess of 41,667 Mcf per the base period month being curtailed and having installed alternate fuel capability available on short notice (only the alternate fuel load will be curtailed) and all sales of System Supply gas to non-System Supply customers.

C3.3 Curtailment of Gas Service for Gas Supply Deficiency

A. Determination of Need for Curtailment

(1) If at any time the Company cannot provide continuous service to its ***System Supply Customers*** because of an inability to procure sufficient gas volumes from its interstate pipeline suppliers or other suppliers, and reliable short term supplies are not available at reasonable and prudent prices, the Company has the right to curtail the distribution of ***System Supply*** gas to its ***System Supply Customers*** in accordance with the provisions of this Rule.

(2) In implementing this Rule, however, all sales of ***System Supply*** to other than ***System Supply Customers*** shall be curtailed prior to curtailing, limiting or interrupting the distribution of gas to ***System Supply Customers.***

(3) The Company may separately institute curtailment of its ***System Supply*** gas in the integrated and non-integrated portions of its total system, consistent with the inability to procure sufficient gas volumes in each respective portion of its system.

(4) This Curtailment Rule does not apply to gas owned by parties other than the Company.

(Continued on Sheet No. C-12.00)

(Continued from Sheet No. C-11.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.1 Curtailment of Gas Service for Gas Supply Deficiency (Contd.)

B. Notice of Curtailment

(1) The Company shall provide not less than 90 days advance written notice of curtailment to all ***System Supply Customers*** expected to be curtailed, except where actions by foreign, federal, state, or local government or regulatory agencies preclude the giving of such notice.

(2) The Company may immediately curtail or interrupt the distribution of ***System Supply*** gas to non-***System Supply Customers***, by oral notice or otherwise, to the extent and for such duration as the Company in its sole judgment shall deem necessary.

(3) Notification of curtailment shall specify the starting date, an estimate of the length of time the curtailment is expected to be in effect, and the classification of the priorities to be curtailed. Prior to and during the period of curtailment, all customers in curtailment priorities to be affected shall be given not less than 30 days advance written notice of the authorized volumes to which they will be entitled for the following month.

(Continued on Sheet No. C-13.00)

Michigan Public Service Commission
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Continued from Sheet No. C-12.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)
C3.*3* Curtailment of Gas Service for Gas Supply Deficiency (Contd.)

C. Method of Curtailment

(1) Prior to curtailment, the Company will make a Public Service Announcement for voluntary dial-down actions by ***System Supply Customers.***

(2) Curtailments shall be made in accordance with the curtailment priorities set forth in Section ***C3.2,*** beginning with the lowest priority category and proceeding to the next highest priority category. The total curtailment shall equal the estimated deficiency of gas brought about by the demands of all customers purchasing ***System Supply*** gas in the integrated and/or non-integrated portions of the Company's system.

(3) Curtailments may be simultaneously instituted in more than one curtailment category provided that gas usage falling within a lower priority category has been completely curtailed.

(4) When curtailment of less than 100% of the sales volume in a particular curtailment priority is required, the available volumes shall be allocated to each customer assigned to that priority, on a pro-rata basis, using the customer's base period volumes that correspond to the month being curtailed. ***With respect to Priority Two, Three and Four, each of those categories shall be regarded as completely curtailed when all requirements other than requirements for plant protection have been curtailed.***

D. Base Period

(1) Base Period for System Supply Customers

(a) For the purpose of determining the customer's volumes within each Curtailment Priority Category, a twelve month base period shall be established. Such base period shall be fixed for the term of the curtailment. The base period volumes shall consist of the twelve consecutive monthly consumptions ending June of each year. In those instances where the customer has encountered strikes, interruption of gas service or unavoidable operational abnormalities, the Company may make reasonable adjustments to normalize the customer's requirements. Base period volumes may be adjusted for equipment added or deleted.

(b) In determining monthly consumptions, the Company shall determine the gas used during each month of the period described above for all buildings, parts of buildings, and equipment associated with each customer's gas billing in accordance with the Company's Rules and Regulations. Volumes specified in Curtailment Priorities One through Five shall apply in the aggregate for all equipment of the same end use rather than on a unit of equipment basis.

(c) The monthly consumption so determined, with such adjustments as provided above, shall then be used as the monthly requirement specified in the Curtailment Priority Categories. In determining a customer's Curtailment Priority Category, the applicable monthly requirement in the base period shall be used.

(Continued on Sheet No. C-14.00)

Michigan Public Service Commission
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(Continued from Sheet No. C-13.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.*3* Curtailment of Gas Service for Gas Supply Deficiency (Contd.)

(2) Base Period for Non-System Supply Customers

A base period is not established pursuant to this Rule for non-***System Supply Customers***. The distribution of ***System Supply*** gas to non-***System Supply Customers*** is subject to Curtailment Priority Five whereby the Company has sole discretion in determining the extent and duration of curtailment of such customers.

E. Rate Adjustments

A customer shall not be liable for any part of a monthly service charge provided in a Rate Schedule if such customer's consumption under that rate is completely curtailed for the entire billing period. No other rate adjustments will be permitted.

***F*. Enforcement**

(1) The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately terminate gas service for violations of this Rule, as provided by Rule ***71***, Technical Standards for Gas Service, R 460.***2371***, Shutoff of Service. Once gas service is terminated, the Company may withhold such service until it is satisfied that the terms and conditions of this Rule will be observed.

(2) There is nothing in this Rule that shall prevent a customer from challenging before the Commission the continuation of a curtailment or that shall abridge the customer's right to appeal any such determination to the Commission.

(Continued on Sheet No. C-15.00)

(Continued from Sheet No. C-14.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.3 Curtailment of Gas Service for Gas Supply Deficiency (Contd.)

***G.* Penalties for Violation**

Any gas used by a customer in excess of the volumes authorized during the period when a curtailment has been instituted pursuant to this Rule shall be subject to Unauthorized Gas Use Charges. The charge for such Unauthorized Gas Usage shall be $1.00 per 100 cubic feet plus the highest price reported in Gas Daily in the midpoint column of the Daily Price Survey for the following locations for the month in which the Unauthorized Gas Use occurred: Dawn, Ontario; Chicago city-gates; Consumers city-gate; or MichCon city-gate. Unauthorized Gas Use Charges are in addition to those normal charges made under the applicable Rate Schedules, for all gas taken by Customer in excess of the cumulative volume delivered to Company (less Gas-in-Kind) on behalf of Customer. In the event Gas Daily discontinues its reporting such prices, the Company will select a comparable reporting service. Failure to pay an excess use charge when rendered shall subject the customer to termination of gas service.

(Continued on Sheet No. C-16.00)

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(Continued from Sheet No. C-15.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.*4* Curtailment of Gas Service During an Emergency

A. Steps Prior to Curtailment

When there is adequate time during an emergency situation, and if applicable, the following steps, ***not necessarily in this order,*** will be implemented by the Company prior to the enforcement of the curtailment plan established by this Rule.

(1) Interrupt service provided under an "interruptible" rate or contract then in effect;

(2) Implement contingency contracts for emergency gas supply purchases established in advance. Seek to purchase additional gas supplies at prices which shall be regarded as reasonable and prudent;

(3) Curtail deliveries to any customer in excess of volumes allowed under contracts;

(4) Request that ***End Use Customers*** balance deliveries with use and authorized storage withdrawal volumes on a daily basis;

(5) Make a public service announcement for voluntary dial-down actions by ***System Supply Customers***;

(6) Ask ***End Use Customers*** to voluntarily reduce use and/or increase deliveries.

(Continued on Sheet No. C-17.00)

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(Continued from Sheet No. C-16.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.*4* Curtailment of Gas Service During an Emergency (Contd.)

B. Notice of Curtailment

If a curtailment becomes necessary, Company shall provide notice to the Commission and all affected ***customers*** of the nature, probable duration and extent of such curtailment. Such notice will be given as far in advance as possible.

C. Method of Curtailment

(1) If a curtailment becomes necessary due to ***Capacity Restriction***, the Company shall determine the amount of firm service capacity that is available (residual firm capacity). The Company shall allocate that residual firm capacity between (i) transportation service provided pursuant to a FERC blanket certificate (Blanket Certificate Customers) and (ii) all other services (Other Customers), such allocation being made pro rata between such two classes of service, based upon the total volumes scheduled for service within each class on the applicable day.

(2) The residual firm capacity which is allocated to Blanket Certificate Customers shall be allocated pro rata among the members of that class, based upon volumes scheduled for service by members of that class on the applicable day.

(Continued on Sheet No. C-18.00)

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(Continued from Sheet No. C-17.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.*4* Curtailment of Gas Service During an Emergency (Contd.)

(3) The residual firm capacity which is allocated to the Other Customers shall be curtailed in accordance with the curtailment priority categories set forth in Section F of this Rule, beginning with Curtailment Priority Five and proceeding to the next highest priority category.

(a) Curtailments may be simultaneously instituted in more than one curtailment priority category provided that gas usage falling within a lower priority category is being completely curtailed.

(b) If system deliverability permits only partial delivery of gas to a given priority category of use, curtailment will be effected on the basis of a pro rata sharing using the base period deliveries to customers for that priority category. If a customer has entered into an arrangement for voluntary reduction of use and/or increase in deliveries pursuant to Paragraph B(6) above, the volumes associated with such voluntary reductions of use or increase in deliveries shall be attributed to that customer's pro rata share.

(c) Upon notice of a curtailment, the Company shall give customers with multiple locations, the option to select which location will be subject to the curtailment, consistent with the practical and physical operational constraints of the Company's system.

(4) If curtailment becomes necessary due to an emergency situation resulting in a ***Supply Deficiency***, with no associated ***Capacity Deficiency***, the Company shall curtail gas service in accordance with Section C3.*4*D(3)(b), subject to the following conditions.

(a) ***End Use Customers*** shall have the option of having electronic remote metering installed or of establishing a means acceptable to the Company and the ***End Use Customer*** of determining daily consumption at the ***End Use Customer's*** expense. Negative daily imbalances incurred shall be curtailed pursuant to priorities determined as in Section C3.*4*E, Base Period. Usage in balance with deliveries (flowing pipeline supplies) on a daily basis is exempt from curtailment under this paragraph.

(b) Blanket ***Certificate Customers*** are exempt from curtailment.

(Continued on Sheet No. C-19.00)

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(Continued from Sheet No. C-18.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.*4* Curtailment of Gas Service During an Emergency (Contd.)

(5) If curtailment becomes necessary due to an emergency situation resulting in a ***Capacity Deficiency***, the Company shall curtail gas service in accordance with Section C3.***4***D(3)(b).

Blanket ***Certificate Customers*** are exempt from curtailment.

***D*.** Base Period

(1) For the purpose of determining the customer's volumes within each curtailment priority category, a twelve month base period shall be established. Such base period shall be fixed for the term of the curtailment. The base period volumes shall consist of the twelve consecutive monthly deliveries ending June of each year. In those instances where the customer has encountered strikes, interruption of gas service or unavoidable operational abnormalities, the Company shall make reasonable adjustments to normalize the customer's requirements. Base period volumes shall be adjusted for equipment added or deleted and new loads.

(2) In determining monthly deliveries, the Company shall determine the gas used during each month of the period described above for all buildings, parts of buildings, and equipment associated with each customer's gas billing in accordance with the Company's Rules and Regulations. Volumes specified in Curtailment Priorities One through Five shall apply in the aggregate for all equipment of the same end use rather than on a unit of equipment basis.

(3) The monthly deliveries so determined, with such adjustments as provided above, shall then be used as the monthly requirement specified in the Curtailment Priority Categories. In determining a customer's Curtailment Priority Category, the applicable monthly requirement in the base period shall be used.

(Continued on Sheet No. C-20.00)

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(Continued from Sheet No. C-19.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.*4* Curtailment of Gas Service During an Emergency (Contd.)

E. **Curtailment Priority *Details Specific to Gas Service During an Emergency***

(***1***) The gas requirements for district heating systems shall be classified, to the extent practicable, into the same priority categories as the Company's ***System Supply Customers*** and ***End Use Customers*** if the operator of the district heating system provides the Company with the information necessary to make such a classification and an affidavit verifying the accuracy of such information. Information regarding such end use profile shall be provided for each priority category in a manner similar to the information regarding the base period volumes of other customers as set forth in paragraph E above.

(***2***) The volumes of gas destined to end users of other local distribution companies (LDC) shall be classified into the same priority categories as the Company's ***System Supply*** and ***End Use Customers*** if the LDC provides the Company with the information necessary to make such a classification and an affidavit verifying the accuracy of such information. Such information shall be provided for each priority category in a manner similar to the information regarding the base period volumes of other customers as set forth in paragraph E above. Any volumes for which the LDC fails to provide such information shall be presumed to be in Priority Four.

(Continued on Sheet No. C-21.00)

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C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.*4* Curtailment of Gas Service During an Emergency (Contd.)

***F*. Diversion of Customer-Owned Gas During Gas Emergencies**

If the Company determines that its ability to deliver gas is inadequate to support continuous service to its customers on its system and it ***diverts Customer gas for Company use under an OFO or*** enforces the curtailment plan established in this Rule, the Company shall give ***End User Customers*** the option to 1) have their curtailed deliveries injected into storage with the suspension of any penalties and with no other additional charges; or 2) ***within 90 days,*** sell to the Company their flowing pipeline supplies that have been curtailed. The price of the purchased gas will be negotiated between the ***End User Customers*** and the Company but be limited to the higher of a) the customer's reasonable costs associated with using alternate fuels during the period of diversion, b) the actual cost of the customer's diverted gas, or c) the highest city gate price of gas for DTE Gas's ***End User Customers*** contained in the publication Gas Daily, delivered into DTE Gas's system during the period of diversion. The Company shall not divert gas from ***End User Customers*** who do not have title to the gas being transported unless the owner of such gas voluntarily agrees that its gas may be purchased, borrowed or otherwise diverted by the Company pursuant to Option 1 or 2 above. Nothing in these Rules relieves the Company from its obligation, under Act 304, of demonstrating the reasonableness and prudency of its gas purchases.

***G*. Rate Adjustments**

A customer shall not be liable for any part of a monthly service charge provided in a Rate Schedule if such customer's consumption under that rate is completely curtailed for the entire billing period. No other rate adjustments will be permitted unless otherwise provided by contract.

***H*. Enforcement**

(1) The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately physically interrupt gas service for violations of this Rule, as provided by Rule B1, Technical Standards for Gas Service, R 460.2373, Shutoff of Service. Once gas service is terminated, the Company may withhold such service during the period of the curtailment until it is satisfied that the terms and conditions of this Rule will be observed.

(2) There is nothing in this Rule that shall prevent a customer from challenging before the Commission the continuation of a curtailment or that shall abridge the customer's right to appeal any such determination to the Commission.

(3) The Company shall, when acting reasonably and prudently in accordance with these Rules, not be liable for any loss, cost, damage, injury, or expense (incidental or consequential damages) that may be sustained by customer by reason of partial or complete curtailment of gas service.

(Continued on Sheet No. C-22.00)

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(Continued from Sheet No. C-21.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.*4* Curtailment of Gas Service During an Emergency (Contd.)

I. Billing

The Company shall have up to 6 months to assess adjustments to the customer's bill which may include applicable credits or excess charges.

***J.* Penalties**

Any gas used by an ***End Use Customer*** in excess of the volumes authorized during the period when a curtailment has been instituted pursuant to this Rule shall be subject to Unauthorized Gas Use Charges. The charge for such Unauthorized Gas Usage shall be $1.00 per 100 cubic feet plus the highest price reported in Gas Daily in the midpoint column of the Daily Price Survey for the following locations for the month in which the Unauthorized Gas Use occurred: Dawn, Ontario; Chicago city-gates; Consumers city-gate; or MichCon city-gate. Unauthorized Gas Use Charges are in addition to those normal charges made under the applicable Rate Schedules, for all gas taken by Customer in excess of the cumulative volume delivered to Company (less Gas-in-Kind) on behalf of Customer. In the event Gas Daily discontinues its reporting such prices, the Company will select a comparable reporting service. Failure to pay an excess use charge when rendered shall subject the customer to termination of gas service.

C4. APPLICATION OF RATES

C4.1 Service to Which Rates Apply

The characteristics of and limitations on the service to which rates applicable in the Districts covered by these Rules and Regulations apply are described under the caption "Who May Take Service" in the respective Rate Schedules.

C4.2 Choice of Rates

Upon request, investigation will be made and assistance will be given to the customer to determine whether the rate under which ***the customer*** is being billed is the most advantageous. The Company does not guarantee that each customer will be served under the most favorable rate at all times, and will not be responsible for notifying the customer of the most advantageous rate.

After the customer has selected the rate under which he elects to take service, the customer will not be permitted to change from that rate to another rate until at least twelve months have elapsed. Neither will the customer be permitted to evade this Rule by temporarily terminating service. However, the Company may, at its option, waive the provisions of this paragraph where it appears that an earlier change is requested for permanent rather than for temporary or seasonal advantage. The intent of this Rule is to prohibit frequent shifts from rate to rate.

(Continued on Sheet No. C-23.00)

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C3. CURTAILMENT OF GAS SERVICE (Contd.)

HOLD FOR FUTURE USE

(Continued on Sheet No. C-24.00)

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C3. CURTAILMENT OF GAS SERVICE (Contd.)

HOLD FOR FUTURE USE

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C3. CURTAILMENT OF GAS SERVICE (Contd.)

HOLD FOR FUTURE USE

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C3. CURTAILMENT OF GAS SERVICE (Contd.)

HOLD FOR FUTURE USE

(Continued on Sheet No. C-27.00)

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(Continued from Sheet No. C-26.00)

C4. APPLICATION OF RATES (Contd.)

C4.3 Gas Not to be Submetered for Resale and Services Provided Not to be Resold or Reassigned

No gas purchased from the Company shall for the purpose of resale, be submetered or remeasured by the customer. The presently existing contracts for or consents to submetering for resale will be terminated at the earliest practicable date. All services provided by the Company, including but not limited to, distribution, transportation, load balancing service, load balancing storage and storage services, are for use by the Customer and shall not be resold or reassigned without consent of the Company.

C4.4 Centrally Metered Installation

A. Definition of a Centrally Metered Installation

(1) A centrally metered installation, ***includes Master Meter Systems*** defined by order of the Commission dated ***December 20, 2018, in Case No. U-17826, Rule 335 (R460.20335).***

(2) A centrally metered installation may also be an individual building served by a single meter installation where gas is provided to multiple living units.

(3) Multiple living unit usage shall consist of the gas supplied for individual dwelling units under DTE Gas's Multifamily Dwelling Service Rate 2A.

C4.5 Standby Service Availability, Definition and Identification

A. Availability of Standby Service

Standby Service is available under rate schedules GS-1, GS-2, ST, LT, XLT, and XXLT. Customers taking natural gas service from the Company under rate schedules A, 2A, and S are exempt from Standby Service. Customer shall continue on Standby Service under the terms and conditions as agreed and specified in the contract between the Company and customer.

(Continued on Sheet No. C-28.00)

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(Continued from Sheet No. C-27.00)

C4. APPLICATION OF RATES (Contd.)

B. Definition of Standby Service

Standby Service means gas service provided by Company whereby gas systems maintained by Company (including, but not limited to, gas supply, pipes, regulation, delivery pressure, and metering) are available for immediate no-notice or limited notice use as specified in the contract between the Company and customer, for the delivery and/or sourcing of natural gas to customer's energy systems including but not limited to 1) gas-fired equipment that operates a limited number of hours annually, 2) multi-fueled equipment having natural gas-fired capability, or 3) natural gas-fired equipment used to backup or supplement alternate fuel-fired equipment, or an alternate fuel/energy source. Alternate fuel/energy sources include fossil based fuels, any liquid or gaseous fuels, steam, electricity, and where the alternate fuel/energy source is procured or generated by customer or provided by a direct or indirect interconnection with a third party energy supplier, energy provider, energy generator, energy distribution company, energy transmission company (intra-state or interstate), or utility.

C. ***Identification of Standby Service***

Company will periodically review customers that are taking service from the Company under rate schedules, GS-1, GS-2, ST, LT, XLT, and XXLT, identifying those customers that consume ≥ 100,000 hundred cubic feet (Ccf) of natural gas at their facility annually, or have installed gas-fired equipment that meets the Standby Service Definition with an input name plate rating ≥ 10,000 Cfh. Standby Service shall apply under the following conditions:

1) Customer's gas-fired equipment has a natural gas input name plate rating ≥ 10,000 Cfh, and

2) Customer's gas-fired equipment operates less than 950 full load hours (FLH) annually based on the following FLH calculation:

Full Load Hours = Annual volume in cubic feet ÷ gas-fired equipment input name plate rating in Cfh

If customer's gas-fired equipment input name plate rating is not available to the Company, the gas flow rating of the Company's gas meter serving the customer will be used in place of the equipment name plate rating.

Customer shall elect to pay the Standby Charge specified in the rate schedule customer is taking service from the Company based on, a.) the input name-plate rating of the customer's standby equipment, b.) Standby Maximum Daily Quantity (applicable to end-use transportation rate schedule only), or c.) a minimum annual commitment that provides the Company annual revenues equal to or greater than had the customer's standby equipment operated greater than 950 full load hours annually.

Company may require customer to pay for facilities (e.g., additional meter(s), electronic remote metering, flow restriction devices, etc.) required to monitor customer's Standby Service contracted election.

(Continued on Sheet No. C-29.00)

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(Continued from Sheet No. C-28.00)

C5. CUSTOMER RESPONSIBILITIES

C5.1 Access to Customers' Premises

The Company's authorized agents shall have access to the customers' premises at all reasonable times to perform services required by the Company or requested by the Customer. These services include, but are not limited to installing, inspecting, testing, reading, repairing, locking, disconnecting, relocating or removing meters and other property of the Company situated on said premises, and inspecting and determining the load characteristics of appliances installed on said premises. Neglect or refusal on the part of the Customer to provide reasonable access shall be sufficient cause for shutoff of service by the Company, and assurance of access may be required before service is restored.

C5.2 Billing and Estimated Bills

A. Billing Frequency

Bills for gas service shall be rendered on approximately a monthly basis, unless the utility and the customer agree to another billing interval, and shall be due and payable on or before the due date shown on each bill.

B. Meter Reads

The Company shall schedule meters to be read on approximately a monthly basis and will attempt to read meters in accordance with such schedule. When the Company is unable to obtain an actual meter reading for any reason, the bill shall be estimated. Prior period(s) estimated bill(s) shall be adjusted as necessary when an actual meter reading is obtained.

C. Estimated Bills

When the company is unable to obtain an actual meter reading, the bill shall be estimated on the basis of past service records, adjusted, as may be appropriate. Where past service records are not available or suitable for use, such billing shall be based upon whatever other service data are available. Each such account shall be adjusted as necessary each time an actual meter reading is obtained.

D. Customer Meter Reads

Bills rendered for gas service for periods for which readings were not obtained shall have the same force and effect as those based upon actual meter readings. Any customer may read his/her own meter and provide the readings to the Company on a secure Company website, by telephone or on appropriate forms which shall be provided by the Company.

(Continued on Sheet No. C-30.00)

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(Continued from Sheet No. C-29.00)

C5. CUSTOMER RESPONSIBILITIES (Contd.)

C5.3 NSF Charges

Checks, debit cards, credit cards or other forms of payment remitted by Customers as bill payments and returned or authorized prepayments not honored by banks or other financial institutions against which they are drawn shall be rebilled to Customers' accounts. A $15.00 charge will be assessed to Customers for processing payments or authorized prepayments returned by banks or other financial institutions for reasons of insufficient funds, accounts closed, no accounts and similar situations, excluding bank or financial institution errors.

C5.4 Where Bills Are Payable

Bills are payable at an office of Company in the District in which gas service is supplied and at various specified agencies.

C5.5 Prompt Payment Discount

None.

(Continued on Sheet No. C-31.00)

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(Continued from Sheet No. C-30.00)

C5. CUSTOMER RESPONSIBILITIES (Contd.)

C5.6 Notice to Turn Off Gas

Customer will be held responsible for all gas supplied to Customer's premises subject to the provisions of Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, Part 6, Voluntary Termination of Service.

If Customer requests same day voluntary termination of service and if Customer is advised of the charge, a charge of $75.00 shall be collected.

C5.7 Energy Theft, Stolen Meter and Switched Meter

In cases where metered or unmetered energy theft, stolen meter or switched meter by someone other than a Company representative are involved, refunds and backbillings are for the determined duration of the period. Where the duration cannot be reasonably established or estimated, the Company shall adjust the billing for the past three years on the basis of actual monthly consumption determined from the most recent 36 months of consumption data.

Metered or unmetered energy theft includes but is not limited to tampering, unauthorized use, diversion and interference. For purposes of this rule, a stolen meter is classified as any meter not specifically assigned to that service location by the Company. For purposes of this rule, a switched meter is classified as a meter incorrectly assigned to a customer resulting in the customer being billed for another customer's consumption.

The Company reserves the right to recover all unbilled service revenue and costs associated with the theft of energy, stolen meter or switched meter. The offending customer, who intentionally stole a meter, switched a meter or who was intentionally involved in energy theft, shall pay all associated costs including costs for discovery, investigation and rewards for discovery. The customer who did not intentionally steal a meter, switch a meter or who did not intentionally become involved in energy theft shall pay for their energy usage according to Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.126(2)(b), Billing Error.

The owner of a multiple-metered building shall be responsible for accurately tracing all fuel lines and for tagging such fuel lines with Company-provided tags to assure individual units are properly metered. The Company shall not set the meters until the fuel lines are identified. The owner of a multiple-metered building could be held responsible for any underrecovery of revenues resulting from improperly tagged meters. Any future expense of tracing fuel lines due to instances of switched meters related to errors in tracing and tagging of such fuel lines shall be the responsibility of the current owner of the multiple-metered building.

(Continued on Sheet No. C-31.01)

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(Continued from Sheet No. C-31.00)

C5. CUSTOMER RESPONSIBILITIES (Contd.)

C5.8 Restoration of Service

A. Charges to offset the costs of restoring service and costs of meter relocation, if applicable, to Customer whose previous service has been discontinued for nonpayment of bills or for any other breach by Customer of Company's Rates, Rules and Regulations, **e**xcept for Energy Theft, Stolen Meter and Switched Meter under Section C5.7, will be collected by Company as follows:

(1) If excavation was necessary to shut off service, a restoration charge of $500.00 shall be collected from Customer.

(2) Where service has been shut off and restoration does not require excavation, a restoration charge of $50.00 for restorations done during regular working hours shall be collected from Customer whose service was shut off. If Customer specifically requests restoration of service after regular working hours and if Customer is advised of the increased charge, a restoration charge of $75.00 shall be collected.

(3) As provided under Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.116, Meter Accuracy, Meter Errors, Meter Relocations, and R 460.144, Restoration of Service, and under Rule B4, Billing Practices Applicable to Non-Residential Electric and Gas Customers, R 460.1611, Meter or Facilities Relocation Charge, where service has been shut off and a meter has been relocated, the Company shall charge Customer for relocating the meter, based on the Company's current cost.

All service restoration and meter relocation charges are charges for gas service and are subject to the same payment requirements applicable thereto and shall be billed to Customer and shall be paid before service is restored.

B. No service restoration charge shall be collected where Customer is receiving state or federal assistance or a state or federal agency determines that Customer is eligible to receive assistance, and the agency agrees to pay all or a satisfactory part of Customer's arrearage in accordance with the standards set forth in Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.143, Shutoff Prohibited.

C. If Customer elects to pay the energy arrears in full at the time of the shut off, Company's employee shall be authorized to accept the payment. In addition to full payment of arrears, an $8.00 charge shall be paid by Customer for sending Company's employee to Customer's premises.

D. For Customers taking service under any of the Sales Rate Schedules, turn on of gas service requested within 12 months of a request to turn off gas service by the same Customer at the same address shall be performed at a charge of $50.00 if done during regular working hours or $75.00 if done after regular working hours.

(Continued on Sheet No. C-32.00)

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(Continued from Sheet No. C-31.01)

C6. METERING AND METERING EQUIPMENT

C6.1 Meter Location

The location of the meter must be determined after a careful inspection of the premises by an authorized representative of the Company. ***The standard meter location is on the outside of the building, in compliance with gas safety Rule 308.*** It must be accessible at all reasonable hours and not subject to damage by extreme heat or cold or by objects that may come in contact with it. Meters will not be set in coal bins, under porches, in closets, or in any location difficult to access.

House piping must be installed by the customer from the meter location to the appliances.

The customer shall protect from loss or damage the meter (or meters), meter connections, regulators and other property placed on the premises of the customer at the expense of the Company and shall permit no person, other than an authorized representative of the Company, to remove, inspect or tamper with the meter (or meters).

The meter, meter connections and regulators at any time placed in the premises of the customer at the expense of the Company, shall remain the property of the Company and be subject to removal only by the Company or its successors.

(Continued on Sheet No. C-33.00)

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(Continued from Sheet No. C-32.00)

C6. METERING AND METERING EQUIPMENT (Contd.)

C6.2 Measurement of Gas

A. Except as specifically provided herein, gas will be supplied only by meter measurement. The number of cubic feet delivered shall be measured by a meter or meters owned by Company and located at a point or points at the place or places of delivery. The quantity of gas passing through the meter, as shown by the register on the index, will be accepted as correct, except when upon testing the meter it is shown that the meter registers more than two percent fast or slow.

B. (1) Gas may be supplied without meter measurement for the illumination of ornamental gas lights. When supplied in this manner for such purpose, gas shall be furnished at a regulated of four to seven inches water column. For ornamental gas lights installed prior to September 20, 2005, payment shall be made upon the basis of an assumed consumption of 1,700 cubic feet per mantle per month. For new or replacement ornamental gas lights installed on or after September 20, 2005, payment shall be made upon the basis of an assumed consumption calculated in 100 cubic feet pursuant to the following formula.

$$\frac{\text{BTU Input Rating x 24 Hours/Day x 30.4 Days/Month}}{100{,}000}$$

The assumed consumption shall be (a) added to Customer's metered consumption if Customer is taking gas service under a Rate Schedule which allows such gas light service; or (b) billed to Customer under the General Service Rate Schedule if Customer is not taking gas service for any purpose, or is not taking gas service under a Rate Schedule which allows such gas light service.

(2) Installation of a service line from the main to the location at the base of the gas light will be performed by Company at Customer's request and expense. The service line will include the service riser, the service valve, and the service regulator, if so required. The customer shall pay for any permits required by state or local ordinances. Service lines shall at all times be owned, operated and maintained by Company.

Company shall be deemed in exclusive control and possession of gas and responsible for any loss, damage or injury caused thereby until it is delivered by Company at the outlet of the service valve or service regulator. Customer shall be deemed in exclusive control and possession of gas and responsible for any loss, damage or injury caused thereby after it is delivered by Company at the outlet of the service valve or service regulator.

(Continued on Sheet No. C-34.00)

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C6. METERING AND METERING EQUIPMENT (Contd.)

C6.2 Measurement of Gas (Contd.)

C. Except as specified in Rule C10, the sales unit of gas supplied shall be 100 cubic feet. For any other purpose, the heating content of such gas shall be presumed to equal Company's system average heat content based upon the weighted heat content of gas delivered to Company's system for the most recent calendar month for which data are available.

C7. GAS COST RECOVERY CLAUSE AND STANDARD REFUND PROCEDURES

C7.1 Gas Cost Recovery Clause

A. Applicability of Clause

All rates for gas service, unless otherwise provided in the applicable Rate Schedule, shall include a Gas Cost Recovery Factor to allow Company to recover the booked costs of gas sold by Company if incurred under reasonable and prudent policies and practices.

B. Booked Cost of Gas Sold

(1) Booked cost of gas sold as used in this Rule includes the following as expensed on the books of Company:

(a) Interstate Purchases: Cost for gas service.

(b) Intrastate Purchases: Costs for gas service incurred pursuant to all contracts on file with the Commission.

(c) Company Produced Natural Gas: Costs which vary with volume produced.

(d) Company Produced Substitute Natural Gas: Costs for feedstock used to produce substitute natural gas.

(Continued on Sheet No. C-35.00)

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C7. GAS COST RECOVERY CLAUSE AND STANDARD REFUND PROCEDURES (Contd.)

C7.1 Gas Cost Recovery Clause (Contd.)

(e) Liquefied Petroleum Air Gas: Costs for propane used to produce a propane-air gas mixture.

(f) Storage Gas: Net costs of gas injected and withdrawn from underground storage facilities.

(g) Purchases From Other Michigan Utilities: Costs for gas service pursuant to contracts approved by the appropriate regulatory body.

(h) Supplier Refunds And Credits: Refunds and credits from suppliers in the period realized.

(i) Cashout Mechanism: Net of gas sales and gas purchases pursuant to Section E15.

(j) Penalty revenues resulting from unauthorized gas usage, load balancing storage charge, and the September through November storage injection limits.

(2) Jurisdictional Rate: The total cost of purchased gas divided by the volume of gas purchased during the GCR year.

(3) Booked cost of gas sold***,*** as used in this Rule, specifically excludes the following items:

(a) Gas used by Company at the ***Jurisdictional Rate***.

(b) Lost and unaccounted for gas at the ***Jurisdictional Rate***.

(c) Gas sold at a price different than Company's gas cost recovery factor, at the incremental cost from Company's suppliers, except gas sold under Company's cashout mechanism.

(d) Contract, tariff and other penalties, unless Customers of Company benefit as a result of payment of such penalties.

C. Billing

(1) In applying the Gas Cost Recovery Factor, per Ccf or therm, any fraction of 0.001 cent shall be rounded to the nearest 0.001 cent.

(Continued on Sheet No. C-36.00)

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(Continued from Sheet No. C-35.00)

C7. GAS COST RECOVERY CLAUSE AND STANDARD REFUND PROCEDURES (Contd.)

C7.1 Gas Cost Recovery Clause (Contd.)

(2) Each month the Company shall include in its rates a Gas Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. D-3.00. For months in which the Commission has not approved a specific Gas Cost Recovery Factor, the Company may include an appropriate Gas Cost Recovery Factor in its rates if authorized by law to do so.

(3) The Gas Cost Recovery Factor shall be the same per Mcf or Ccf for each billed customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.

(4) The Gas Cost Recovery Factor shall appear on all customer bills.

D. General Conditions

(1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the Commission Staff written notice of the actual factor or factors to be billed to its customers.

(2) This Gas Cost Recovery Clause is authorized by the provisions of 1982 P.A. 304. A copy of that Act is available for public inspection at each business office of the Company. The Company will provide a copy of the Act to any customer upon request

C7.2 Refund Procedure

A. Application

At times during the year, the Company receives and/or has need to record on its financial accounting records refunds applicable to various Rate Schedules taking gas service from the Company. Retail sales customers purchasing gas under the Company's Gas Cost Recovery (GCR) Clause and, at times, non-GCR customers are eligible for refunds.

(Continued on Sheet No. C-37.00)

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(Continued from Sheet No. C-36.00)

C7. GAS COST RECOVERY CLAUSE AND STANDARD REFUND PROCEDURES (Contd.)

C7.2 Refund Procedure (Contd.)

B. Refund Notification

By April 15th of each year, the Company shall notify the Commission Staff of any pipeline or other supplier refunds received during the prior calendar year. The notification shall be in the form of a letter, and include:

(1) The amount of each refund.
(2) Source and reason for each refund.
(3) Period covered by each refund.
(4) Date each refund was received.

Additionally, if a portion of any pipeline or other supplier refund is eligible to be refunded to non-GCR customers, an allocation between GCR and non-GCR customers shall be made on the basis of actual consumption during the historical period to which the refund is deemed applicable. This calculation, along with any calculations for deductions from the non-GCR customer portion for Company Use and Lost and Unaccounted For volumes shall also be included.

Failure of the Company to report a refund to the Commission Staff by the April 15th deadline shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time that the utility fails to comply with the refund notification requirement.

C. GCR Customer Refunds

(1) All pipeline or other supplier refunds allocable to GCR customers shall be reflected as reductions to the GCR Cost of Gas Sold in the month received and should be included in the annual GCR reconciliation in the line captioned "Purchased and Produced."

(2) Prior year's GCR under or over recoveries and any Commission ordered disallowances associated with the prior year's GCR period shall be reflected in the beginning balance (January 1) in the year ordered by the Commission. The amount reflected in the beginning balance shall include appropriate interest. The amount shall be included in separate lines below the GCR Cost of Gas Sold line.

(Continued on Sheet No. C-38.00)

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(Continued from Sheet No. C-37.00)

C7. GAS COST RECOVERY CLAUSE AND STANDARD REFUND PROCEDURES (Contd.)

C7.2 Refund Procedure (Contd.)

(3) All other refunds shall be reflected in the month the refund arises and shall be included in a separate line below the Cost of Gas Sold line.

D. Non-GCR Customer Refunds

(1) **Refund Treatment**

All non-GCR refund liabilities shall be credited to a refund liability account to accrue interest until such time as such monies are authorized to be refunded. Application for refund of non-GCR liabilities shall be included in the Company's annual GCR reconciliation filing.

(2) **Allocation**

Pipeline and other supplier refunds shall be allocated between GCR and non-GCR customers on the basis of actual consumption during the historical period to which the refund is deemed applicable.

Deductions for Company Use and Lost and Unaccounted For volumes shall be made from the portion of the refunds allocable to non-GCR customers based upon the actual percentages for Company Use and Lost and Unaccounted For during the historical refund period.

(3) **Distribution**

To the extent that the Company has the data readily available in a format which could be utilized for periods beyond four years without additional cost to the Company and its GCR customers, distribution of non-GCR customer refunds shall be made on the basis of actual usage during the historical period to which the refund is deemed applicable. The Company shall be required to maintain individual non-GCR customer consumption data for a minimum period of four years.

(Continued on Sheet No. C-39.00)

Michigan Public Service Commission
February 7, 2013
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(Continued from Sheet No. C-38.00)

C7. GAS COST RECOVERY CLAUSE AND STANDARD REFUND PROCEDURES (Contd.)

C7.2 Refund Procedure (Contd.)

(4) Refund Completion Reports

Six months after the completion of a non-GCR customer refund, the Company shall submit a completion report to the Commission Staff showing the amount actually refunded as compared to the authorized refund amount and the date the refund was completed. Any undistributed amounts shall be rolled back into the non- GCR refund liability account to accrue interest until refunded to non-GCR customers in the next refund.

C8. CUSTOMER ATTACHMENT PROGRAM

C8.1 Purpose

The Company proposes to make extension of its gas mains and/or service lines from time to time, at its own cost, to serve applicants whose requirements will not disturb or impair the service to prior users or will not require an expenditure out of proportion to the expected revenue obtainable therefrom.

The Company reserves the right to delay or deny a request for service under this Rule, if fulfilling such a request could, in the Company's opinion, create conditions potentially adverse to the Company or its customers. Such conditions may include, but are not limited to, safety issues, system operating requirements or capital constraints. The provisions under this Rule are in addition to the existing rules and tariffs for customer gas service.

When relocation or modification of Company facilities to an existing structure with gas service is requested or made necessary by the customer, all costs for the relocation or modification shall be charged to the requesting party.

C8.2 Customer Contribution

A customer contribution shall be required prior to construction equal to the following components: The Fixed Monthly Surcharge or lump sum payment plus any Excessive Service Line Fee plus any Direct Charges.

(Continued on Sheet No. C-39.01)

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(Continued from Sheet No. C-39.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.2 Customer Contribution (Contd.)

Direct Charges include, but are not limited to, any specific license fees, inspection fees, or rights of way fees charged by any political subdivision for any construction provided under this rule, and are to be paid the Company. Direct charges shall also include an additional charge per foot for winter construction of all underground construction as installed, excluding conduit, applied to projects constructed during the period of December 15 to April 15, for installation of distribution or service facilities. This charge shall be based on periodic reviews of actual costs by the Company.

Any written communication from the Company regarding construction activity and its associated contribution due from the customer, unless specified otherwise in the document, shall have an expiration date of 60 days from the date issued. If either the customer or the Company takes no action by that time, the Company shall have the right to withdraw the proposal or modify the conditions under which it was made.

C8.3 Payment of Customer Contribution

The Direct Charges and the Excessive Service Line Fee are payable in a lump sum at the time the service agreement is executed by the customer. The Direct Charges and Excessive Service Line Fee are refundable if the service line has not been installed. If the service line has been installed, the Direct Charges and Excessive Service Line Fee are non-refundable.

Unless otherwise stated by the Company, the customer shall pay any remaining charges resulting from a Revenue Deficiency in a lump sum in advance of the facility expansion. Customers deemed by the Company to require significant investment for unpredictable operations may enter into a contract with the Company to have all or a portion of the revenue deficiency designated as a deposit subject to refund, at the option of the Company. Refunds shall not exceed the amount of the deposit, and shall be based solely on any incremental increase in consumption and accompanying revenues above that recognized in the Model to calculate the customer contribution.

For land developers, builders, mobile home park developments, or rental units, the customer contribution shall be required in a lump sum in advance of the facility expansion; they are not eligible for the Fixed Monthly Surcharge, and may not be considered as an unpredictable operation eligible for terms of a contract subject to refund.

(Continued on Sheet No. C-40.00)

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(Continued from Sheet No. 39.01)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.3 Payment of Customer Contribution (Contd.)

The Company may offer the Fixed Monthly Surcharge as an alternative payment method. The Fixed Monthly Surcharge shall be payable monthly throughout the surcharge period. The Fixed Monthly Surcharge will commence on the date that the customer receives gas service or six (6) months following the date the service line is installed, whichever occurs first. The customer may at any time elect to pay off the remaining Fixed Monthly Surcharge balance with a lump sum payment equal to the present value of the remaining monthly payments. If the present value of the Fixed Monthly Surcharge is less than $300.00, the Company may require the customer to make a lump sum payment. The Fixed Monthly Surcharge is assessed to the property served such that any subsequent customer requesting gas service at the property address, once notified by the Company of the amount and duration of such surcharge, shall be liable for the Fixed Monthly Surcharge. Such notification may be verbal, written or in the form of a bill which includes the Fixed Monthly Surcharge. Failure of sellers, agents, lessors or other non-company parties to notify a customer of the Fixed Monthly Surcharge shall not relieve the customer's obligation to pay the Fixed Monthly Surcharge. Failure by the customer to timely pay the Fixed Monthly Surcharge may result in the discontinuation, shutoff of service or denial of natural gas service.

C8.4 Held for future use

C8.5 Excessive Service Line Fee

The Excessive Service Line Fee will be assessed to a customer whose service line requirement is in excess of the Service Line Limit. The Excessive Service Line Fee will be calculated annually to be effective May 1. ***The Excessive Service Line Fee will apply when the customer's service line requirement exceeds the Service Line Limit of 400' (when the service line in question pertains to a project with just a single service line) or 150% of the average length of all service lines within the Project.*** The Company reserves the right to use a different Service Line Limit for different geographic locations and categories of customers. The Service Line Limit will be calculated annually to be effective March 1st. In calculating the average service line length for a project containing more than one customer, the maximum length of each service line to be included in the calculation is the Service Line Limit for a primary residential home.

The Company, in its sole discretion, may waive the excessive service line fee or extend the service line limit for all attaching parties based on the economics of a proposed project. Any such waiver or extension shall not be effective unless provided in writing by the Company.

(Continued on Sheet No. C-41.00)

Michigan Public Service Commission
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(Continued from Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.6 Fixed Monthly Surcharge

A Fixed Monthly Surcharge (Surcharge) will be calculated for each Customer Attachment Project (Project). The Surcharge will recover the Revenue Deficiency anticipated from the proposed Project. The Surcharge is calculated such that the present value of the anticipated Surcharges collected from the Project will equal the net present value Revenue Deficiency. The Surcharge will be recoverable over a predetermined time period, not to exceed ten years. The Company will be responsible for determining the appropriate Surcharge time period. The Surcharge will be a fixed dollar amount for all customers within the Project and will expire on the same date for all customers within the Project, regardless of when the Surcharge was initially assessed to the customer. The Surcharge will not be subject to adjustment, reconciliation or refund. A customer who attaches to a Project after the Surcharge period has expired or a customer whose proposed attachment was beyond the scope of the original Project, will be treated as a separate Project.

The Company will supply, upon request by the party responsible for payment of the Surcharge, the following information for an account subject to a Surcharge: the current present value of the Surcharge balance, a report of monies paid either (a) to date for an account or (b) for a twelve-month period for an account provided the request is made within 90 days of the end of the time period requested, and the expiration date of the project. This information will be supplied at no charge to the customer once within a calendar year.

C8.7 Customer Attachment Project

A Project may consist of a single customer, requiring only the installation of a service line and meter, or may consist of numerous customers requiring the installation of mains, service lines and meters. A Project will generally be defined as a customer or group of customers that may be served from the contiguous expansion of new distribution facilities.

C8.8 Revenue Deficiency

A discounted cost of service model (Model) will be used to calculate the net present value (NPV) Revenue Deficiency anticipated from a Project. The Model will use the expected incremental revenues and incremental costs associated with the Project for each year of a twenty year period. From this information an annual net revenue excess or deficiency will be calculated. The annual net revenue excess or deficiency will be discounted and summed to determine the NPV Revenue Deficiency of the Project. If the NPV Revenue Deficiency is negative, the discounted revenues exceed the discounted costs, then a NPV Revenue Deficiency of zero will be used.

(Continued on Sheet No. C-42.00)

Michigan Public Service Commission
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(Continued from Sheet No. C-41.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.9 Model Assumptions

A. Incremental Revenues

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of Customer attachments as well as Customers' annual consumption levels.

B. Incremental Costs

(1) Carrying Cost Rate

The Carrying Cost Rate will be a pre-tax weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in Company's most recent rate order. Based on DTE Gas's rate order in Case No. ***U-21291,*** dated, ***November 7, 2024,*** the Carrying Cost Rate is equal to ***8.86%***.

(2) Plant in Service

Plant in Service shall reflect Company's estimated cost to construct distribution mains, Customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of Customer attachments.

(3) Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph (1) above.

(Continued on Sheet No. C-43.00)

Michigan Public Service Commission
December 10, 2024
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(Continued from Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.9 Model Assumptions (Contd.)

(4) Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for Company.

(5) Property Taxes and Other Operating Expenses

Property Taxes will be the product of Plant in Service multiplied by Company's average property tax rate. All Other Incremental Operating Expenses will be included as identified. Incremental O&M will, at a minimum, include a proportional cost for monthly meter reading, billing and mailing.

(6) Discount Rate

The Discount Rate will be a weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in Company's most recent rate order. Based on DTE Gas's rate order in Case No. U-21291, dated November 7, 2024, the Discount Rate is equal to 7.12%.

C8.10 Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by Company.

CAP No	Charge	Cap Area	County	End
5371	$19.39	Bay Valley	Acme	11/2/2031
4872	$40.99	Sub Buttrick Preserve	Ada	01/19/2032
1700	$23.03	155 S Barlow Harrisville	Alcona	12/13/2026
3648	$64.25	N Lake Ritchie Rd, Fawn	Alcona	08/17/2030
6377	$47.81	S Power Dr	Alcona	08/02/2033
7003	$60.32	935 N F 41	Alcona	09/20/2034
7106	$79.88	6900 Buck Run	Alcona	10/11/2034
5451	$16.40	Norlin Way,Au Train Revised	Alger	09/07/2031
5484	$76.40	N Ridge Rd	Alger	11/18/2031
5995	$14.76	E9725 Old Indian Town Rd	Alger	10/27/2032
6196	$18.49	Candy Cane Ln	Alger	07/06/2033
1705	$33.91	5960 Long Lake Rd Alpena	Alpena	11/16/2026
1732	$85.71	Maple Hill Rd	Alpena	01/06/2027
2551	$7.92	3455 Bloom, Alpena	Alpena	05/08/2029

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No	Charge	Cap Area	County	End
4119	$55.43	M-32, Wilson Twp	Alpena	01/21/2031
6049	$58.85	9051 Us Highway 23 N	Alpena	11/17/2029
5932	$11.18	Wall Ave	Alpena	12/08/2032
7465	$26.35	6310 Us Highway 23 S Ossineke	Alpena	11/12/2034
6405	***$15.07***	***1120 Tamrack Rd***	***Alpena***	***10/24/2030***
1464	$12.29	3070 Stillwater Retreat	Antrim	09/23/2026
1525	$75.01	W Eddy School Rd.	Antrim	11/16/2026
1557	$55.36	Old Torch, Scwigen,Steiner	Antrim	10/03/2026
1610	$16.96	8875 Eagle Lake Dr NE Mancelon	Antrim	01/18/2027
1616	$36.30	Ellsworth Area Expansion Proje	Antrim	09/16/2026
1651	$48.68	S East Torch Lake Dr	Antrim	01/31/2027
1780	$30.73	Was Wa Gun Ottawa Kewadin	Antrim	11/07/2027
2094	$16.27	Apache Trail Kewadin	Antrim	01/24/2028
2204	$44.08	Northshore Drive	Antrim	08/23/2028
2387	$67.03	Meguzee Point	Antrim	09/24/2028
2501	$42.90	Elk Tip AEP	Antrim	08/27/2028
2502	$50.64	N East Torch Lake	Antrim	08/23/2028
2503	$39.66	Morel Ln NE	Antrim	07/17/2028
2522	$37.20	Odell Rd	Antrim	05/24/2028
2541	$20.73	Pine Tree Lane	Antrim	06/15/2028
2931	$56.65	835 S M-88, Forest Home Twp	Antrim	10/07/2029
3265	$40.85	Partridge Trail Elk Rapids	Antrim	02/06/2030
3768	$74.81	205 Beech St	Antrim	12/13/2029
3798	$63.03	Stoney Lane	Antrim	01/06/2030
4092	$31.79	5101 Shore Dr	Antrim	03/23/2030
4123	$22.28	Chicago Dr Ventures LLC	Antrim	10/09/2030
4521	$17.96	Miller Rd Tawas City	Antrim	10/08/2030
5180	$17.21	Heritage Trl	Antrim	09/01/2026
5241	$27.28	John R Rodgers	Antrim	09/17/2031
5334	$21.78	Cherryvale & Sloop	Antrim	02/24/2032
5535	$23.41	Jackson Rd Elk Rapids	Antrim	04/12/2032
5669	$72.82	Old Park Rd	Antrim	07/14/2032
5685	$18.06	The Trl Central Lake	Antrim	08/12/2032
5737	$86.76	Sunset Hill Rd, Central Lake	Antrim	08/15/2032
5613	$18.07	Intermediate Lake	Antrim	10/24/2032
5265	$22.93	Quarterline Kewadin	Antrim	11/07/2032

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
5612	$38.09	Fishermans Paradise	Antrim	11/16/2032
6020	$74.44	299 Cherokee Trl	Antrim	12/02/2032
6079	$109.30	Wildwood Ln	Antrim	12/08/2032
5942	$73.79	Paige Rd Alden	Antrim	02/07/2033
6414	$204.95	6954 Lone Tree Point	Antrim	05/17/2033
6604	$29.62	Resort Dr Ellsworth	Antrim	10/12/2033
6704	$27.43	9200 Union St	Antrim	08/26/2034
6872	$49.46	Brettonwood Shores Dr	Antrim	10/18/2034
7051	$29.18	Cedar Way Rapid City	Antrim	02/22/2028
7075	$93.69	9498 Six Mile Lake Rd	Antrim	06/25/2034
7143	$47.04	Ridge Lane - 2024 AEP	Antrim	09/06/2034
7214	$54.48	6120 Robins Nest Ln Bellaire	Antrim	08/28/2034
7385	$33.11	S Us 31 & Cabana Shores	Antrim	09/10/2034
7565	***$38.68***	***Cedar St Phase II***	***Antrim***	***12/19/2035***
7682	***$89.19***	***Cabana Shores Rd Williamsburg***	***Antrim***	***02/19/2035***
2506	$23.78	568 Wilderness, Alger	Arenac	10/01/2028
6715	$40.25	894 Deepwood Dr	Arenac	10/10/2033
7554	$75.73	6243 Hillside Dr Alger	Arenac	11/12/2034
7481	***$18.14***	***Coyote Den Alger***	***Arenac***	***03/18/2035***
1537	$56.76	N Betsie River Rd	Benzie	06/08/2026
1664	$80.23	4040 Spring Valley Rd	Benzie	11/03/2026
1796	$69.75	Highland Dr	Benzie	07/03/2029
2161	$44.23	N Thompsonville Rd	Benzie	11/02/2028
2911	$17.85	Bellows Ave	Benzie	12/26/2028
2925	$86.30	2507 Warren, Benzonia Twp	Benzie	03/26/2029
3281	$32.88	Bellows Ave - Revised	Benzie	12/29/2028
3313	$34.32	Walden Woods	Benzie	05/21/2029
3543	$18.42	Arthur's Way	Benzie	08/27/2029
3556	$24.95	Maple Ridge Sub	Benzie	08/16/2029
3592	$28.81	Mandy Lane	Benzie	09/17/2029
3650	$31.86	960 Crystal Dr Revised	Benzie	07/03/2029
3770	$36.33	Benzonia, Crystal Ln, Gregory Dr, Shell Ct	Benzie	12/13/2029
3786	$16.92	Paradise Hollow Sub	Benzie	05/18/2030
3800	$87.23	Betsie Highland Dr	Benzie	11/25/2029
3823	$41.99	Lake Skegemog	Benzie	10/12/2030
4112	$28.63	Fewins - Lamb Rd AEP	Benzie	06/18/2030

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
4744	$189.80	6425 Mcdonald, Benzonia	Benzie	01/06/2031
4940	$106.44	Tasha's Trail, Lake Ann	Benzie	06/04/2031
5006	$42.05	1180 Robarge, Elberta	Benzie	10/20/2031
5399	$77.58	Pilgrim Hwy, Frankfort	Benzie	03/08/2032
5572	$54.85	Palcich	Benzie	03/09/2032
5326	$66.55	8339 Worden	Benzie	04/04/2032
5922	$79.86	1991 Frankfort Hwy	Benzie	10/20/2032
6172	$1.03	860 Crystal Dr	Benzie	01/23/2033
6222	$40.58	6700 Crystal Drive Single Home	Benzie	02/10/2033
6171	$46.54	808 Michigan Ave	Benzie	02/27/2033
6444	$64.67	20072 Richardson Rd	Benzie	06/23/2033
6821	$7.29	8497 Woodland Dr	Benzie	11/22/2033
7052	$48.99	7250 Fredonia Way	Benzie	05/13/2034
7258	$41.95	Green Lake - 2024 AEP	Benzie	10/11/2034
8028	***$64.32***	***11211 Scenic Dr***	***Benzie***	***09/17/2035***
8029	***$129.71***	***Paradise Ridge Trl***	***Benzie***	***10/10/2035***
8054	***$141.24***	***Michigan Ave - 2025 AEP***	***Benzie***	***10/15/2035***
1245	$108.67	Evergreen & Dehman	Charlevoix	12/09/2026
1569	$35.23	Susan Lake Expansion Project	Charlevoix	08/18/2026
1573	$25.44	5350 Agers Ally	Charlevoix	06/14/2026
2637	$25.88	Maple Grove & Upper Bayshore	Charlevoix	07/27/2028
2731	$19.61	4920 Us 31 S	Charlevoix	10/23/2028
2837	$49.97	Lake Ridge Trail	Charlevoix	01/14/2030
2919	$21.42	Division Street	Charlevoix	05/02/2029
2962	$30.78	Islandview Area New Project	Charlevoix	09/13/2028
3031	$49.95	Upper Bay Shore	Charlevoix	10/10/2029
3095	$31.61	Novotny, Popps, Alyssa	Charlevoix	07/16/2029
3235	$32.57	Call Street	Charlevoix	09/27/2029
3261	$37.82	Loeb, Veenstra, Novotny	Charlevoix	10/03/2026
3398	$11.07	14205 W Garfield	Charlevoix	11/12/2029
3403	$27.94	8075 Old US 31 N	Charlevoix	10/31/2029
3705	$62.94	7350 Spring St	Charlevoix	09/27/2029
3706	$86.98	3372 M75	Charlevoix	10/14/2029
3776	$61.56	Camp Daggett Rd. Boyne City	Charlevoix	12/13/2029
3822	$35.13	Lakeshore Dr - Charlevoix	Charlevoix	08/04/2030

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
3898	$33.46	Springbrook AEP 2020	Charlevoix	10/02/2030
4154	$42.93	Apple Lane AEP	Charlevoix	08/14/2030
4301	$22.16	Coyote Trail Revised	Charlevoix	01/29/2030
4353	$14.41	44000 - 44435 Wear Rd, Sumpter	Charlevoix	10/15/2030
4561	$30.42	Maplehurst Dr	Charlevoix	10/13/2030
4581	$113.31	6452 Fisher Woods, Indian River	Charlevoix	10/15/2030
4652	$47.43	1922 Kristal Dr	Charlevoix	10/14/2030
5164	$47.75	Ferry Rd	Charlevoix	12/14/2031
5195	$33.96	Camp Daggett, Boyne City	Charlevoix	7/21/2031
5458	$75.79	720 Advance Rd	Charlevoix	11/2/2031
5482	$28.24	Dam Rd, Boyne City	Charlevoix	10/21/2031
5602	$33.95	6780 East Jordan Boyne City Rd, East Jordan Revise	Charlevoix	9/28/2031
5008	$20.39	Springwater Beach	Charlevoix	10/20/2032
5654	$42.93	Eveline Orchards	Charlevoix	01/03/2033
6044	$58.17	9251 Major Douglas Sloan Rd	Charlevoix	01/10/2033
6442	$44.56	14969 Garfield Ave	Charlevoix	06/29/2033
6371	$46.19	Division Ave Charlevoix	Charlevoix	08/15/2033
5756	$12.39	1124 Dam Rd, Boyne City	Charlevoix	09/05/2026
5034	$25.09	03817 Nelson,	Charlevoix	10/04/2033
6279	$45.46	Gaunt Rd AEP	Charlevoix	10/17/2033
6607	$27.66	Tall Pines Boyne City	Charlevoix	10/19/2033
2957	$19.76	645 Pleasant Valley	Charlevoix	11/07/2034
7145	***$24.65***	***1833 Us 131 S Boyne Falls***	***Charlevoix***	***01/08/2035***
7237	$35.32	Bayshore Woods Dr	Charlevoix	06/24/2034
7261	$31.04	8900 Gaunt Rd	Charlevoix	10/13/2033
7572	$125.86	682 Bluewater Trl	Charlevoix	11/20/2034
7511	***$46.81***	***427 Crain St Charlevoix***	***Charlevoix***	***04/25/2035***
7794	***$130.32***	***Ironton - 2025 AEP***	***Charlevoix***	***07/16/2035***
8253	***$55.69***	***1076 Kylee Lane Single***	***Charlevoix***	***10/28/2035***
393	$37.96	1077 & 1075 Paully Road	Cheboygan	09/23/2026
1072	$21.00	N E STREET	Cheboygan	04/04/2027
1533	$30.34	Summertime Court	Cheboygan	12/07/2026
1924	$30.11	Mitchell Drive	Cheboygan	10/29/2028
2251	$26.68	Maca Vista & McMillan	Cheboygan	08/10/2028

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No	Charge	CAP Area	County	End
2523	$30.62	Victor Drive	Cheboygan	06/25/2028
2815	$32.43	23679.005 Miller Road	Cheboygan	08/23/2029
4472	$66.16	516-1531 E 104th St Grant	Cheboygan	10/16/2030
4822	$40.42	1539 Mullett Lake Woods	Cheboygan	08/20/2031
5135	$4.06	13110 Silver Lake Resort Rd, Wolverine	Cheboygan	08/23/2031
5231	$58.03	Friendly Dr,	Cheboygan	08/31/2031
5426	$19.09	Moonlight Bay	Cheboygan	10/27/2031
5955	$22.82	Shire Rd	Cheboygan	10/24/2032
5971	$101.17	Le Res W Indian Woods Trl	Cheboygan	12/07/2032
6213	$36.57	Indian Point Trl	Cheboygan	05/04/2033
6532	$13.08	N Schook Rd	Cheboygan	09/27/2033
7031	$79.41	3290 Edgewater Dr	Cheboygan	05/15/2034
7119	$120.57	18998 N Hebron Mail Rd Cheboygan	Cheboygan	05/28/2034
7292	$47.48	Recolly Dr Cheboygan	Cheboygan	06/28/2034
7410	$10.99	S Straits Hwy Wolverine	Cheboygan	10/01/2034
8222	***$54.72***	***Eagles Nest - 2025 AEP***	***Cheboygan***	***11/05/2035***
3375	$39.54	Baker Side Rd	Chippewa	08/22/2029
3459	$23.13	Brimley Aep 2019	Chippewa	11/01/2029
3643	$21.33	Nichols Lane	Chippewa	09/18/2029
3857	$39.54	New Proj Baker Side Rd	Chippewa	08/03/2028
4461	$11.28	3221 South Dr	Chippewa	09/24/2030
4593	$40.05	1592 W. Storey Row	Chippewa	05/04/2031
5397	$46.09	S. Nicolet	Chippewa	11/11/2031
5486	$24.88	3905 S Nicolet Rd	Chippewa	11/08/2031
5903	$44.03	E 5 Mile Rd	Chippewa	10/17/2032
5949	$53.17	3412 E 3 Mile Rd	Chippewa	10/19/2032
5845	$47.25	Kilackey AEP	Chippewa	11/17/2032
6682	$36.28	E 3 Mile Rd	Chippewa	10/10/2033
7929	***$34.11***	***E 10th Ave***	***Chippewa***	***07/22/2035***
1291	$31.54	9990 S Harrison	Clare	10/25/2026
1596	$44.97	Arnold Lake Area Expansion	Clare	09/07/2026
1913	$21.57	3359 Cedar Rd, Harrison Mi	Clare	08/24/2028
2576	$21.70	Old State Ave Farwell	Clare	07/27/2028
3414	$17.07	2773 E Beaverton, Farwell	Clare	08/15/2029

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
3550	$23.69	8600&8620 Virgil Lake	Clare	08/30/2029
4743	$27.34	Cadillac Dr Aka St Rte 115 Freeman Twp	Clare	10/05/2030
5038	$108.48	11758-1190 N Isabella	Clare	10/20/2031
5894	$39.62	S Eberhart,Washington, Pleasant View	Clare	01/06/2033
6456	$28.89	8950 Old State Ave Farwell	Clare	08/02/2028
6685	$26.12	8003 8081 Oak St	Clare	11/20/2027
7004	$53.62	2090-3210 S Clare Ave Clare	Clare	10/31/2034
7033	$22.65	E Town Lake Rd Harrison	Clare	09/10/2027
7079	$35.82	Woodview Dr, Holly St & Willow St, Lake	Clare	10/08/2034
7276	$31.20	Cranberry Lake - 2024 AEP	Clare	08/14/2034
7485	$36.22	Washington Rd - 2024 AEP	Clare	11/26/2034
7840	***$111.48***	***Clarence Rd - 2025 AEP***	***Clare***	***08/26/2035***
7971	***$133.09***	***201-382 Westlawn Harrison***	***Clare***	***10/23/2035***
7985	***$149.07***	***Grant Ave - 2025 AEP***	***Clare***	***08/18/2035***
8051	***$150.74***	***2025 AEP - 8805 S Grant Ave***	***Clare***	***08/15/2035***
8422	***$37.65***	***7388 Wood View Dr Lake***	***Clare***	***12/22/2035***
1588	$21.12	4674 Fawnwood Dr Grayling	Crawford	05/20/2026
1685	$28.63	Gladwin Court, Gladwin	Crawford	10/11/2026
2509	$39.96	4084 And 4088 Lansing Rd, Roscommon	Crawford	06/08/2028
2667	$35.00	Lake Margrethe AEP	Crawford	07/07/2028
2687	$19.55	6153 Canterbury Ct, Grayling	Crawford	11/06/2028
2912	$28.91	1830 Island Park Dr	Crawford	01/23/2029
3602	$51.02	1029 Walnut Plaisance	Crawford	11/13/2029
3604	$80.76	10168 Madison Ave	Crawford	10/07/2029
4443	$33.78	Borchers Way	Crawford	08/31/2030
4773	$33.77	W Jones Lake	Crawford	08/23/2031
5045	$32.32	Stephan - Steckert Bridge	Crawford	10/04/2031
5046	$41.01	Arrowhead, Eastport	Crawford	09/21/2031
5341	$40.15	Outing Pl & Maybelle Ave	Crawford	10/04/2031
5347	$90.82	Wright Rd	Crawford	11/11/2031
5412	$59.70	Siedel Way	Crawford	12/03/2031
6051	$29.35	6941 W M72 Grayling	Crawford	12/16/2032
6511	$48.54	M-72 2023 AEP	Crawford	10/25/2033

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
6758	$13.50	5015 Green Acres	Crawford	11/06/2033
6588	$31.20	Pioneer Rd - 2023 AEP	Crawford	11/27/2033
6907	$67.33	Mandell - M72 AEP Extension	Crawford	12/11/2033
7236	$20.87	Jonassen Dr	Crawford	07/23/2031
7320	$39.19	S Grayling Rd - 2024 AEP	Crawford	11/08/2034
7366	$21.68	Juniper Way Grayling	Crawford	10/08/2034
7542	$34.41	Madison Ave Grayling	Crawford	10/14/2034
7866	***$208.02***	***Richardson Rd - 2025 AEP***	***Crawford***	***08/07/2035***
2670	$39.73	7508 J Road	Delta	08/29/2028
3456	$27.25	County 426 21st Rd & M Lane	Delta	08/16/2029
3460	$30.56	Chaison AEP 2019	Delta	10/10/2029
3671	$31.27	3465 K Rd	Delta	10/10/2029
3789	$23.10	5124 17th Rd	Delta	11/12/2029
4336	$61.39	6814 Days River 24.5 Rd	Delta	07/10/2030
6306	$38.83	Stonington AEP 2023	Delta	08/01/2033
7551	$38.83	8431 S Schaawe Lake 23.7 N	Delta	11/05/2033
7802	***$100.29***	***US-2 - 2025 AEP***	***Delta***	***05/12/2035***
7851	***$91.94***	***12th Rd - 2025 AEP***	***Delta***	***05/16/2035***
401	$17.92	841 Christine Ct	Dickinson	04/26/2027
883	$61.06	311 Hillcrest Dr	Dickinson	04/10/2027
3152	$40.80	N2523 Quinnesec Lake Antoine	Dickinson	08/27/2029
4475	$30.19	W9156 State Hwy M 69	Dickinson	09/04/2030
4633	$37.29	80th & N River	Dickinson	10/22/2027
5111	$29.08	Westwood Ave, Kingsford	Dickinson	09/10/2031
5836	$15.84	S Jackson St	Dickinson	09/13/2032
5805	$34.60	W8803 Lakeview Drive, Iron Mountain	Dickinson	01/10/2033
6286	$56.34	107 Central Ave	Dickinson	08/01/2033
6262	$14.22	W7736 Indiana Mine Rd	Dickinson	08/18/2033
6657	$35.00	4365 River St	Dickinson	12/14/2033
7876	***$91.08***	***River Meadow - 2025 AEP***	***Dickinson***	***05/30/2035***
575	$52.31	Moore Road	Emmet	12/20/2026
1461	$31.03	326 Highlandss Pike	Emmet	01/28/2026
1474	$25.51	5235 Howard Rd	Emmet	08/17/2026
1511	$56.58	Coveyou Meadows	Emmet	07/11/2026
1527	$55.68	2362 Resort Pike Dr	Emmet	02/10/2026

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
1546	$40.47	Walden Woods Area Expansion	Emmet	06/02/2026
1549	$75.38	5853 S Pine St	Emmet	10/28/2026
1568	$43.50	Pickeral Lake Area Expansion	Emmet	06/14/2026
1635	$1,721.00	Howard, Gregg, Gruler, Petoske	Emmet	01/31/2027
1663	$52.31	Moore Road	Emmet	12/20/2026
1675	$45.03	2282 Howard	Emmet	12/28/2026
2205	$21.92	1754 Intertown Road	Emmet	09/19/2028
2471	$35.65	Alcan Drive	Emmet	08/07/2028
2504	$145.00	8473 Moore Road Do Not Use	Emmet	06/22/2028
2563	$48.00	E. Mitchell Road	Emmet	09/11/2028
2668	$34.70	S. State Road	Emmet	08/07/2026
2833	$73.22	8473 Moore Rd. Revised	Emmet	07/24/2028
2927	$42.81	Moore Road II	Emmet	05/31/2029
2985	$61.87	7430 N Conway Rd	Emmet	07/19/2029
3116	$35.94	Epsilon / Pickerel Lake AEP 2019	Emmet	06/20/2029
3333	$31.22	South Us 131, Petoskey	Emmet	08/31/2030
3491	$51.32	1916 Roy Rd	Emmet	11/18/2029
3521	$45.71	Pickeral Lake Rd	Emmet	11/15/2029
3812	$43.77	4450 E Mitchell, Petoskey	Emmet	11/21/2029
4323	$75.82	Beech Rd, W Traverse Twp	Emmet	08/07/2030
4412	$95.17	20078 45th Ave Barryton	Emmet	10/23/2030
4476	$54.03	1252 Amacher Rd	Emmet	08/28/2030
5204	$16.52	Bellmer Rd	Emmet	10/13/2031
3010	$5.47	Hearthside Drive East	Emmet	02/23/2032
5523	$102.66	Quick Rd	Emmet	05/11/2032
2125	$20.54	Eppler Road	Emmet	06/14/2032
5835	$36.23	1520 Bester Rd	Emmet	08/15/2032
5847	$2.36	1624 Penny Ln	Emmet	09/01/2032
5546	$45.65	Cedar Valley	Emmet	09/22/2032
5614	$19.49	Alanson	Emmet	09/27/2027
5763	$39.37	Hedrick Rd, Harbor Springs	Emmet	11/01/2032
5885	$12.40	Poplar & Maple Dr	Emmet	11/11/2032
5791	$57.23	Parke Rd, Alanson	Emmet	11/16/2032
5905	$61.12	Resort Pike	Emmet	09/17/2032
5963	$11.14	Milton Rd, Alsonson	Emmet	12/15/2032

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
6036	$20.28	5563 & 5559 US 131, Petoskey	Emmet	02/01/2033
6066	$170.95	2146 Bester Rd	Emmet	05/19/2033
6315	$83.84	3323 Quick Rd	Emmet	09/08/2033
5551	$24.65	W Conway Rd	Emmet	09/27/2033
6693	$48.01	Atkins Rd - 2023 AEP	Emmet	10/20/2033
6225	$19.79	3909 Resort Pike Rd	Emmet	11/08/2033
7304	$62.25	Franklin Estates Dr	Emmet	06/27/2034
7512	$62.82	3119 Depew Rd Petoskey	Emmet	09/19/2034
7587	***$49.49***	***Click Rd - 2024 AEP***	***Emmet***	***01/22/2035***
1757	$43.18	5416 Avebury Way, Gladwin	Gladwin	12/15/2026
3784	$36.06	5443 Wellington Rd, Gladwin	Gladwin	12/17/2029
4371	$28.53	5056 Queens Way	Gladwin	09/03/2030
5343	$14.47	Fairfield Way, Gladwin	Gladwin	11/09/2031
4637	$42.56	Warrington Way, Gladwin	Gladwin	07/25/2033
6484	$66.55	Colchester Way	Gladwin	08/09/2033
1392	$24.79	Water View Dr, Grawn	Grand Traverse	01/20/2026
1534	$54.60	Hill Valley, Traverse City	Grand Traverse	05/11/2026
1536	$57.35	Sweet Breeze	Grand Traverse	05/25/2026
1542	$54.97	Lake Dr, Traverse City	Grand Traverse	09/08/2026
1543	$33.89	Railway Commons Williamsburg	Grand Traverse	07/14/2026
1545	$41.84	Voice Road	Grand Traverse	07/25/2026
1570	$79.57	Dyer Lake Rd	Grand Traverse	05/24/2026
1665	$44.70	443 Rogers Rd	Grand Traverse	09/15/2026
1666	$19.73	West Ave	Grand Traverse	10/12/2026
1674	$40.02	Paradise Trail Kingsley	Grand Traverse	11/16/2026
1691	$55.70	N Long Lake Rd	Grand Traverse	12/06/2026
1751	$22.72	Monique Ct	Grand Traverse	12/08/2026
1894	$72.37	Potter Rd W	Grand Traverse	06/14/2027
2304	$51.66	Woburn Dr	Grand Traverse	03/19/2029
2329	$43.50	660 E Arbutus Lake Rd	Grand Traverse	05/24/2028
2442	$50.50	Dans Dr	Grand Traverse	09/06/2028
2486	$24.34	W Sleights Rd	Grand Traverse	08/27/2028
2615	$11.70	Hillside Dr	Grand Traverse	08/03/2028
2724	$26.95	Old Mill Dr	Grand Traverse	05/15/2029

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
2732	$77.00	N Long Lake Rd, Garfield Twp	Grand Traverse	06/29/2028
2741	$37.33	Cedar Run Road, Garfield Twp	Grand Traverse	10/03/2028
2853	$35.31	Kingsley Rd Phase II	Grand Traverse	04/25/2029
2930	$26.86	Rosa Lane	Grand Traverse	09/21/2028
2980	$51.66	Hammond Hills TVC	Grand Traverse	10/09/2028
3001	$12.88	1659 Keystone, Garfield Twp	Grand Traverse	01/03/2029
3117	$41.83	Smokey Hollow / Mission Point AEP 2019	Grand Traverse	08/14/2029
3301	$62.78	Island View Rd	Grand Traverse	08/12/2029
3473	$27.07	52 Bldg Development	Grand Traverse	11/07/2029
3490	$63.47	825 Broad Rd	Grand Traverse	09/05/2029
3611	$15.40	4 Mile Rd	Grand Traverse	11/08/2029
3635	$55.77	Timber Ridge Estates Kingsley	Grand Traverse	10/24/2029
3673	$78.73	5335 State Park Hwy	Grand Traverse	10/09/2029
3707	$15.44	4 Mile Rd Private Drive	Grand Traverse	12/06/2029
3867	$6.67	Prouty Rd	Grand Traverse	11/08/2029
3952	$65.41	Deepwater Point Rd	Grand Traverse	02/13/2030
3953	$55.77	New Timber Ridge Kingsley	Grand Traverse	10/24/2029
4042	$28.18	Heniser Rd Estates	Grand Traverse	07/22/2030
4135	$55.77	Final Timber Ridge Estate Kingsley	Grand Traverse	08/24/2028
4142	$19.99	Egeler Rd	Grand Traverse	10/26/2030
4231	$25.32	Karlin Rd	Grand Traverse	08/13/2030
4324	$33.53	3093 Factory St	Grand Traverse	07/08/2030
4552	$18.68	3725 Cedar Street	Grand Traverse	10/23/2030
4696	$41.67	8695-8755 Mystic Lake Dr	Grand Traverse	10/27/2030
4704	$32.76	Eisenhower & Birch Lakeview	Grand Traverse	10/27/2030
4793	$146.51	Mapleton, Traverse City	Grand Traverse	09/14/2031
5012	$117.26	683 N. Rusch, Traverse City	Grand Traverse	09/17/2031
5027	$38.75	Mission Point Addition	Grand Traverse	10/13/2031
3611	$15.40	4 Mile Rd	Grand Traverse	11/08/2029
3635	$55.77	Timber Ridge Estates Kingsley	Grand Traverse	10/24/2029
3673	$78.73	5335 State Park Hwy	Grand Traverse	10/09/2029
3707	$15.44	4 Mile Rd Private Drive	Grand Traverse	12/06/2029
3867	$6.67	Prouty Rd	Grand Traverse	11/08/2029
3952	$65.41	Deepwater Point Rd	Grand Traverse	02/13/2030
3953	$55.77	New Timber Ridge Kingsley	Grand Traverse	10/24/2029
4042	$28.18	Heniser Rd Estates	Grand Traverse	07/22/2030

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
4135	$55.77	Final Timber Ridge Estate Kingsley	Grand Traverse	08/24/2028
4142	$19.99	Egeler Rd	Grand Traverse	10/26/2030
4231	$25.32	Karlin Rd	Grand Traverse	08/13/2030
4324	$33.53	3093 Factory St	Grand Traverse	07/08/2030
4552	$18.68	3725 Cedar Street	Grand Traverse	10/23/2030
4696	$41.67	8695-8755 Mystic Lake Dr	Grand Traverse	10/27/2030
4704	$32.76	Eisenhower & Birch Lakeview	Grand Traverse	10/27/2030
4793	$146.51	Mapleton, Traverse City	Grand Traverse	09/14/2031
5012	$117.26	683 N. Rusch, Traverse City	Grand Traverse	09/17/2031
5027	$38.75	Mission Point Addition	Grand Traverse	10/13/2031
5104	$176.70	14690 Mapleton, Traverse City	Grand Traverse	12/13/2031
5113	$31.97	Secor Rd	Grand Traverse	06/01/2031
5168	$36.39	Center Rd	Grand Traverse	12/22/2031
5332	$36.19	Skiver Rd	Grand Traverse	09/08/2031
5383	$28.81	Timber Valley Trail, Kingsley	Grand Traverse	09/09/2031
5398	$11.46	Country Ln, Traverse City Revised	Grand Traverse	08/03/2031
5493	$25.04	Supply Rd	Grand Traverse	11/30/2031
5459	$46.82	Second St&Shelby St, Fife Lake	Grand Traverse	01/13/2032
5503	$68.63	5 Homes On Besutiful Shores	Grand Traverse	01/28/2032
5480	$69.48	Davis Lake & Lake Ann	Grand Traverse	02/15/2032
5122	$95.89	N. Keystone Rd/Cass Rd	Grand Traverse	06/08/2032
5853	$99.64	19808 Davis Lake Rd	Grand Traverse	07/06/2032
5321	$28.32	Timber Flats	Grand Traverse	09/06/2032
5424	$25.91	Lauri Wil, Traverse City	Grand Traverse	10/10/2032
5994	$23.81	13277 Blue Shore Dr	Grand Traverse	10/28/2032
5883	$104.00	448 Rogers Rd	Grand Traverse	12/12/2032
5985	$62.86	Zola Dr	Grand Traverse	12/19/2032
6060	$19.21	11804 Clearview Dr	Grand Traverse	12/20/2032
5816	$50.09	Palaestrum Williamsburg	Grand Traverse	01/03/2033
6200	$20.48	3685 Falconhurst Dr	Grand Traverse	01/30/2033
6086	$53.68	Le Prouty Rd	Grand Traverse	01/31/2033
5976	$46.06	1397 Lardie Rd	Grand Traverse	04/18/2033
6268	$36.87	Norton Rd AEP	Grand Traverse	06/09/2033
6353	$44.42	963 Fisher Rd	Grand Traverse	06/14/2033
6289	$35.10	Mayfield AEP	Grand Traverse	07/13/2033
6449	$58.35	Blackman Rd	Grand Traverse	07/18/2033

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
6376	$44.54	Hoxie Rd AEP	Grand Traverse	08/24/2033
6765	$62.86	1885 and 1886 Zola Dr	Grand Traverse	01/11/2027
6569	$74.72	6931 Secor Rd	Grand Traverse	10/04/2033
6621	$41.54	3422 Holiday Ridge Rd	Grand Traverse	10/13/2033
6561	$72.83	1795 Townline Rd	Grand Traverse	10/24/2033
6992	$85.13	Jo Jack Run	Grand Traverse	12/22/2033
6759	$35.94	106 Brown St Kinglsey	Grand Traverse	01/22/2034
6792	$67.99	Kroupa Rd Arbor Trl	Grand Traverse	01/26/2034
6775	$53.95	4360 Prouty Rd	Grand Traverse	03/01/2034
7224	$37.12	Hobbs Hwy - 2024 AEP	Grand Traverse	08/30/2034
7444	$35.68	7986 E Melissa Ln Traverse City	Grand Traverse	12/20/2034
7523	$15.24	67 N South Long Lake Rd	Grand Traverse	11/18/2034
7643	$2.96	6556 Jeffrey Place Grawn	Grand Traverse	12/06/2034
8123	***$0.55***	***5436 Revella Ln***	***Grand Traverse***	***10/01/2035***
8259	***$31.04***	***Project: 3831 Vista Park***	***Grand Traverse***	***11/24/2035***
8455	$34.15	10237 Betsie Creek Dr	Grand Traverse	01/20/2036
5554	$33.53	319 Quincy St SW	Grandville	01/24/2028
2791	$14.28	Sundog Trail Perrinton	Gratiot	07/02/2028
6379	$37.48	4157 & 4181 Roosevelt Perrinton	Gratiot	05/26/2027
6521	$28.69	Fawn Dr & Hardwood Trl Perrinton	Gratiot	08/31/2033
6898	$74.67	9020-9120 S Butler. Perrinton	Gratiot	12/08/2033
5960	$132.08	18798 Honor Hwy	Interlochen	11/18/2032
1755	$8.45	505 Water St	Ionia	02/10/2027
2481	$22.72	Riverwood Dr	Ionia	04/24/2028
6010	$73.16	10368 Ellis Rd, Belding	Ionia	11/17/2033
8111	***$123.96***	***Fish Rd, Belding***	***Ionia***	***10/13/2035***
1510	$47.02	622 Wilber East Tawas	Iosco	01/06/2026
1640	$24.37	Pioneer St, Tawas	Iosco	10/03/2026
2989	$22.89	4161 Woodland, National City	Iosco	10/18/2028
3128	$19.52	4676 Lakeside Blvd	Iosco	11/13/2029
3571	$73.46	Bischoff Rd	Iosco	09/11/2029
3749	$55.76	2567 Ridge Rd Single Home	Iosco	10/31/2029
3832	$37.49	1190 Loffman Woods Rd	Iosco	10/29/2029
3861	$37.91	587 Loffman Woods, East Tawas	Iosco	12/23/2029
3904	$26.45	216 N. Plank, Tawas City	Iosco	11/11/2029
4302	$78.72	Camp Daggett Rd	Iosco	10/28/2030

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
4606	$12.16	Lakeside Blvd	Iosco	09/14/2026
4835	$19.51	5198 Bachman Rd	Iosco	11/12/2031
5041	$91.14	457 Anderson, East Tawas	Iosco	06/02/2031
5222	$36.48	Columbine St	Iosco	11/09/2031
5327	$11.98	Maqua Trl, Hale	Iosco	10/19/2026
4862	$4.72	731 Lake	Iosco	06/15/2032
5718	$17.30	8595 Lavere Rd	Iosco	07/05/2027
5996	$16.91	60 S Plank Rd	Iosco	01/18/2028
5990	$14.47	Woodlea Rd W	Iosco	04/10/2033
6406	$160.54	1644 W M 55	Iosco	05/26/2033
6199	$17.98	Loud Dr	Iosco	06/30/2033
5970	$16.69	4750 Whittemore Rd	Iosco	09/27/2033
7073	$66.62	Brookwood Trl Oscoda	Iosco	06/11/2034
7650	***$69.19***	***66 Lila Ln Tawas***	***Iosco***	***01/06/2035***
7896	***$14.22***	***1010 Lakewood Dr***	***Iosco***	***07/30/2035***
7925	***$30.36***	***2538 Camel Rd***	***Iosco***	***06/05/2035***
8107	***$100.14***	***4525 Van Ettan Dam Rd., Oscoda***	***Iosco***	***09/17/2035***
3092	$49.07	327 Lincoln Ave	Iron	06/05/2029
3437	$30.84	Floodstrand Road	Iron	10/07/2029
3539	$6.29	Gibbs City Rd & Woodbury Dr	Iron	10/21/2029
4442	$17.44	Gibbs City Rd	Iron	07/16/2030
7359	$10.11	210 Grant St Crystal Falls	Iron	09/05/2034
8314	$43.44	1650 Us Highway 2 Single Family	Iron	02/17/2036
1539	$23.76	1121 Lincoln Dr	Isabella	10/11/2026
2564	$21.08	8253 S Fordyce	Isabella	10/09/2028
3474	$47.37	2345 W Blanchard	Isabella	08/23/2029
4590	$34.18	3154-3294 Fenner Dr	Isabella	10/29/2030
6585	$45.87	7056-7318 W Drew Rd Weidman	Isabella	10/03/2033
6961	$79.01	8092 & 8135 S Winn Rd Winn	Isabella	12/15/2033
7723	***$25.90***	***3120 5th St, Weidman***	***Isabella***	***02/06/2035***
7914	***$50.44***	***3695-3741 E Shore Dr Weidman***	***Isabella***	***12/15/2035***
2784	$18.84	430 E Fulton Perrinton	Kalamazoo	01/22/2029
1073	$34.91	5495 Forest Dr Kalkaska	Kalkaska	04/04/2027
1462	$3.95	6084 Little Twin Lake Rd Mance	Kalkaska	09/06/2026
1694	$23.81	543 Church St Rapid City	Kalkaska	10/26/2026
3607	$18.80	Hidden Harbor Phase II	Kalkaska	07/29/2030

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
4612	$29.59	3956 Howard	Kalkaska	10/30/2030
4665	$55.01	155-320 W 112th Grant	Kalkaska	10/29/2030
5574	$33.59	Phelps AEP	Kalkaska	08/05/2032
5548	$34.88	Blue Lake	Kalkaska	09/20/2032
5946	$82.04	Betty Lane Rapid City	Kalkaska	11/23/2032
5682	$30.90	Blake Ave Rapid City	Kalkaska	07/10/2033
6407	$58.87	7775 Chwastek Rd	Kalkaska	09/29/2033
7401	$25.73	Co Rd 612 Kalkaska	Kalkaska	12/11/2034
631	$42.83	9 MILE PVT	KENT	06/23/2027
1224	$48.76	9 Mile Rd (6570 To 6701)	KENT	03/31/2026
1226	$57.65	3 Mile Rd Pvt	KENT	02/02/2026
1409	$80.69	8956 Old Belding	KENT	06/23/2027
1432	$27.70	Blackberry Ln NE	KENT	02/15/2026
1493	$53.69	6799 Turnberry Dr SE	KENT	01/29/2026
1507	$20.10	1102 16 Mile Rd Pvt	KENT	01/29/2026
1520	$52.74	Thornapple Bayou Dr SE	KENT	07/21/2026
1523	$31.45	1178 Sargent Ave	KENT	01/07/2026
1530	$25.36	8659 Winding Brook	KENT	02/05/2026
1566	$55.80	Ivanrest Ave SE 2016	KENT	07/12/2026
1572	$31.77	8111 52Nd St SE	KENT	04/19/2026
1581	$49.38	Snow Rd Area Expansion Project	KENT	05/25/2026
1589	$52.39	84Th St SE 2016	KENT	09/26/2026
1601	$53.54	9303-9321 Young	KENT	06/16/2026
1605	$20.98	11821 Crystal Ridge Dr	KENT	05/16/2026
1617	$35.49	2588 Shadlow Trail	KENT	06/21/2026
1629	$50.91	185 Taos Ave	KENT	12/02/2026
1633	$30.16	7607 Leonard St NE	KENT	06/23/2026
1644	$74.57	5359 15 Mile Rd NE	KENT	07/13/2026
1645	$75.50	5161 18 Mile Rd NE	KENT	07/13/2026
1699	$42.49	84Th St Se & East Paris AEP	KENT	10/25/2026
1721	$50.36	Peach Ridge & 13 Mile Rd.	KENT	02/03/2027
1740	$82.85	12685 Lincoln Lake Ave	KENT	10/19/2026
1750	$109.01	Chick-Fil-A	KENT	01/12/2027
1754	$72.95	4686 Division Avenue North	KENT	11/18/2026
1767	$38.34	16 Mile Rd NW	KENT	03/08/2027
1797	$76.88	Hoskins Ave 2017	KENT	12/13/2027
1823	$26.30	Martindale And Fairlane NW	KENT	04/20/2028

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
1869	$31.05	303 Broman St	Kent	06/09/2027
1882	$61.93	14984 Algoma Ave	Kent	06/09/2027
1908	$8.81	6578 Kenowa Ave SW Uss This One	Kent	01/10/2028
1909	$88.05	1328 Cramton Ave Use This One	Kent	06/09/2027
1941	$79.32	12883 Long Lake Dr NW	Kent	03/12/2028
1998	$47.03	Packer Woods	Kent	06/04/2028
2004	$28.60	12 Mile Rd NE	Kent	11/28/2028
2074	$22.37	3 Mile Rd NE	Kent	02/21/2028
2128	$10.09	Rector Ave NE	Kent	03/19/2027
2176	$52.16	9 Mile Rd NE 2017	Kent	02/09/2028
2183	$30.84	Ramsdell Dr NE	Kent	02/06/2028
2193	$42.22	Tefft Ave NE	Kent	03/15/2028
2194	$36.53	Blakely Dr NE	Kent	08/30/2028
2222	$64.89	5 Mile Rd NE (private)	Kent	05/03/2028
2283	$31.22	17 Mile Rd NE	Kent	05/22/2028
2326	$22.37	White Creek Ave NE Phase 2	Kent	03/21/2028
2416	$43.73	McCabe AEP	Kent	10/10/2028
2452	$34.04	Tefft Ave NE 2018	Kent	06/27/2028
2499	$23.07	House St NE	Kent	10/31/2028
2507	$32.14	Fulton St	Kent	06/18/2028
2622	$24.36	Wabasis Ave NE	Kent	08/01/2028
2625	$28.80	9 Mile Rd NE 2018	Kent	08/23/2028
2661	$50.41	Sunfish Lake Ave NE 2018	Kent	09/04/2028
2761	$39.35	Krupp Ave NE	Kent	01/28/2029
2782	$31.94	Maynard AVE	Kent	07/02/2028
2816	$47.88	Rector 2018	Kent	12/20/2028
2817	$44.66	Stage Ave NW 8 Mile Rd NW Fruitridge NW	Kent	07/22/2029
2849	$52.27	Applewood Acres-Plainfield TWP	Kent	09/04/2029
2954	$60.31	2945 56th St SW	Kent	04/15/2029
2964	$28.26	100th St SW	Kent	12/06/2028
2965	$13.66	Fox Meadows	Kent	12/20/2028
2971	$54.84	8230,8301,8350 52nd St	Kent	05/20/2029
2972	$27.65	8623 Fulton St SE	Kent	04/05/2029
2993	$208.53	8888 28th St Homes-Replaced By 03672	Kent	06/12/2029
3021	$17.72	6690 Kenowa Ave SW	Kent	11/19/2029
3233	$21.94	1058 Edmund AVE NE	Kent	06/04/2029

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
3262	$25.15	2581 Grand River Gr	Kent	08/28/2029
3292	$43.00	1970 Post Dr Ne Single Family Home	Kent	02/07/2029
3294	$36.69	Dmar/Sandy Cove	Kent	09/26/2029
3322	$33.78	Ivanrest Ave 2019	Kent	06/15/2029
3335	$327.49	13911 Northern Springs Dr	Kent	10/14/2029
3440	$39.33	Indian Lakes NE	Kent	01/20/2030
3441	$173.63	155 36th St	Kent	11/01/2029
3449	$39.87	Kenowa Ave 2019	Kent	10/16/2029
3452	$48.84	Courtland	Kent	07/29/2029
3457	$28.87	Star Eye Trail NE	Kent	09/16/2029
3458	$22.74	Winter Pines Ct	Kent	07/24/2029
3472	$21.92	Jericho Ave Ne 2019	Kent	08/30/2026
3478	$45.55	22 Mile & Daggett Rd	Kent	09/29/2030
3492	$24.84	Porter Hollow	Kent	11/05/2029
3494	$24.63	Summit Ave NE	Kent	10/02/2026
3513	$21.81	Fulton St Revised	Kent	01/04/2029
3554	$32.75	Pine Island Dr NE	Kent	01/25/2030
3561	$36.17	16 Mile Rd NW 2019	Kent	11/05/2029
3565	$38.87	Shawkoto Trail	Kent	01/03/2030
3586	$40.84	Paine Ave	Kent	01/10/2030
3601	$25.48	Krauskopf Rd	Kent	12/04/2026
3623	$39.50	Tillie Run	Kent	09/08/2031
3628	$66.34	Tefft Ave (S Of 13 Mile)	Kent	12/10/2029
3631	$51.84	Town Center Drive	Kent	01/27/2030
3642	$49.16	9 Mile Rd Ne 2019	Kent	06/19/2030
3649	$37.88	Blakely Dr Pvt	Kent	01/15/2030
3655	$2,277.00	Leonard Ne Now #04283	Kent	02/06/2030
3658	$25.55	S Riverside Dr	Kent	11/17/2030
3685	$53.70	Fruitridge Ave NW	Kent	02/06/2030
3741	$33.23	469 S 7th St	Kent	02/07/2030
3781	$156.24	8451 Sparta Ln Rd	Kent	12/19/2029
3863	$113.49	9090 Wabasis Ave NE	Kent	03/03/2030
3864	$26.68	Country Woods	Kent	12/17/2029
3883	$14.91	Pine Island De Pvt	Kent	03/18/2030
4051	$24.44	Bj St & Giles	Kent	01/27/2030
4091	$38.17	Windsong	Kent	03/03/2030
4113	$80.10	12 Mile Rd Ne 2020	Kent	04/01/2030

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
4117	$36.10	Pine Island Ct Pvt	Kent	11/17/2030
4134	$42.40	Myers Lake/Peterson Farms AEP	Kent	08/04/2030
4137	$58.45	8th Ave & 8th Ave Pvt	Kent	07/27/2030
4222	$36.03	Pine Island & Hull	Kent	03/16/2031
4283	$29.15	New Leonard NE	Kent	04/14/2030
4325	$40.20	14 Mile, 14 Mile Ct, & Tefft	Kent	01/06/2031
4349	$81.46	Deer Run Trl	Kent	11/02/2030
4474	$51.24	L E Resort Pike	Kent	11/06/2030
4574	$48.98	Scott Lake Ave	Kent	11/11/2030
4576	$47.97	Meadow Lark Dr	Kent	05/10/2031
4603	$43.54	Squires St	Kent	07/06/2031
4621	$13.70	324 Old Us 23	Kent	11/10/2030
4632	$53.59	2955 Red Cardinal Ln	Kent	10/30/2030
4635	$28.62	2099 Tyler Hills	Kent	11/12/2030
4699	$32.84	101 E. Traverse Hwy	Kent	10/30/2030
4711	$67.57	S. Polish Harbor Dr	Kent	11/13/2030
4783	$40.20	14 Mile Rd E of Tefft	Kent	01/13/2031
4800	$52.78	6170 13 Mile Rd	Kent	05/06/2031
4851	$44.25	11 Mile Rd NE	Kent	07/12/2031
4854	$74.75	Homerich Ave SW	Kent	05/05/2031
4868	$44.74	15 Mile Rd NE	Kent	11/11/2031
4881	$27.71	Vinton & Hayes	Kent	05/04/2031
4923	$37.41	Pierce St	Kent	09/19/2031
4946	$61.25	Cary St Ne 2021	Kent	06/02/2031
4994	$53.24	10461 Shaner Ave NE	Kent	05/04/2026
5003	$31.53	Jericho Dr NE - South Leg	Kent	09/27/2026
5017	$36.88	15 Mile - Indian Lakes	Kent	08/06/2031
5068	$57.70	9 Mile Rd N.W. @ M-37	Kent	11/04/2031
5131	$2.12	Kenowa	Kent	10/28/2026
5160	$35.22	Ramsdell, Whip-Poor-Will Revised	Kent	01/21/2031
5162	$18.00	Shaner Ave Ne (S of 14 Mile)	Kent	08/18/2031
5167	$44.80	Homerich S. of 100th	Kent	09/30/2031
5280	$45.77	36th St W of Cherry	Kent	12/28/2031
5287	$41.59	Karen & 9mile	Kent	10/22/2031
5294	$9.44	Algoma Woods Dr NE	Kent	12/02/2026

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
5310	$66.25	2815 House St	Kent	10/08/2026
5345	$48.56	Shaner Ave NE (S. Of 16 Mile) Revised	Kent	07/14/2031
5501	$60.35	Jericho Dr NE	Kent	11/30/2031
5570	$40.33	20 Mile Rd NE Revised	Kent	09/14/2031
5678	$30.88	Sand Lake St Revised	Kent	10/23/2031
5418	$39.50	Becker St NE	Kent	01/13/2032
5141	$42.01	16 Mile Rd Ne E. Of Myers Lake	Kent	03/08/2032
4502	$15.08	S Johnson Rd	Kent	03/09/2032
5192	$24.06	Macclain St NE	Kent	03/14/2032
5651	$36.11	Kenowa Ave SW, N Of 84th	Kent	03/18/2032
5411	$40.02	Indian Lakes E. Of Pennington	Kent	03/31/2032
4663	$30.03	Clyde Park (N Of 100th)	Kent	04/08/2032
5246	$44.86	Kalamazoo St S. Of 84th St SE	Kent	04/18/2032
5532	$42.29	Brown/Scram Lake	Kent	05/09/2032
4981	$36.00	16 Mile Rd NW, Kent City #2	Kent	05/15/2027
5496	$43.30	Kreuter	Kent	06/10/2032
5533	$48.86	Pine Lake	Kent	06/30/2032
5300	$32.51	Young S. Of Bush	Kent	07/01/2032
5652	$37.43	W County Line Big Rapids	Kent	07/06/2032
5653	$37.43	W County Line Grand Rapids	Kent	07/12/2032
5547	$43.66	Fonger St	Kent	07/14/2032
5154	$46.16	Ivanrest,108th, and Homerich	Kent	07/22/2032
5301	$21.00	Marsh & Ungrey	Kent	07/27/2032
5020	$36.48	Winans And 26th Ave NW	Kent	08/03/2032
5092	$53.81	84th Se & Breton SE	Kent	08/04/2032
5545	$32.55	11 Mile/Grange Ave	Kent	08/09/2032
4575	$20.25	6 Mile Rd NW, W Of Alpine	Kent	08/25/2032
5693	$43.03	Indian Lakes, E Of Algoma	Kent	08/30/2032
5043	$37.64	Cordes Ave NW New	Kent	09/19/2032
5785	$31.39	5186-5201 14 Mile Ct NE, Rockford	Kent	09/21/2032
5616	$44.40	Briarview Dr SE	Kent	09/30/2032
5662	$28.40	4 Mile Rd NE	Kent	10/04/2032
5993	$97.89	10505 Pine Island Dr Single Family Home	Kent	10/08/2032
5755	$41.11	8826 5 Mile Rd NE	Kent	10/17/2032
5647	$43.29	Tiffany Ave	Kent	10/24/2032
5668	$54.10	Burton St SW	Kent	11/07/2032
5952	$55.58	11865 Sparta Ave NW, Sparta	Kent	11/08/2032

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
4357	$54.81	14 Mile & Berrigan	Kent	11/09/2032
5667	$75.95	Baumhoff Ave NW & Sparty Lane	Kent	11/14/2032
4988	$48.33	11 Mile Rd NE	Kent	12/12/2032
5712	$63.89	52nd St Se, W Of Clear Ridge	Kent	12/15/2032
5812	$44.80	Riverwatch Rd & 9796-9800 Summit Rd	Kent	12/28/2032
5663	$31.03	Solon/Edgerton	Kent	02/01/2033
4997	$64.87	Walker And 5 Mile NW	Kent	03/07/2033
5752	$64.32	100th St Se & Hanna Lake Ave SE	Kent	03/08/2033
6217	$46.09	17 Mile - Woodlawn 2023 AEP	Kent	04/25/2033
6218	$42.33	17 Mile - 2023 AEP	Kent	05/01/2033
6194	$44.76	16 Mile - 2023 AEP	Kent	05/12/2033
6460	$85.35	1250-1300 17 Mile	Kent	05/23/2033
6122	$44.24	Peach Ridge AEP 2023	Kent	06/02/2033
5982	$104.64	12070 Hoskins Ave	Kent	06/26/2033
6131	$42.07	12665 And 12710 Phelps Ave, Sparta	Kent	06/26/2033
5764	$35.93	Podunk Ave NE, N Of Sandy Bottom	Kent	07/10/2033
5757	$35.83	100TH ST SW & BYRON CENTER AVE SW	Kent	08/11/2033
6273	$61.36	14177 Steffensen St, Gowen	Kent	08/28/2033
5846	$103.58	Cannonsburg Rd	Kent	09/12/2033
6054	$36.24	18 Mile-Gowen	Kent	09/12/2033
5848	$27.25	1-51 15 Mile Rd NE	Kent	09/13/2033
6055	$44.74	Pine Lake 2023	Kent	09/13/2033
6605	$67.77	4321 - 4392 18 Mile	Kent	09/21/2033
5400	$34.15	4263 Solon St NE	Kent	09/27/2033
6272	$43.50	Kalamazoo - 2023 AEP	Kent	10/05/2033
5873	$39.63	S Division & Westview Dr, Byron Center	Kent	10/12/2033
5733	$56.82	92nd & Clyde Park	Kent	10/25/2033
5708	$62.82	76th St Se & East Paris Ave SE	Kent	11/01/2033
6616	$36.32	Heintzelman - 2023 AEP	Kent	11/06/2033
6463	$50.20	5757 Kies St Ne, Rockford	Kent	11/07/2033
6786	$64.95	Pease Ave - 2023 AEP	Kent	11/30/2033
6527	$48.33	Redmond Rd - 2023 AEP	Kent	12/15/2033
5956	$39.68	Ritchie Ave Ne & Indian Lakes Rd NE, Cear Springs	Kent	12/22/2033

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
6816	$162.05	Unsigned 8767, 8765, 8763, 8761 Bailey Dr NE	Kent	01/29/2034
2673	$29.85	2806 84th St SE	Kent	10/24/2034
5276	$36.32	Grander Lane NW	Kent	06/21/2034
5717	***$40.03***	***Porter Hollow Dr NE, Rockford***	***Kent***	***01/16/2035***
5722	$38.80	108th E & W Clyde Park	Kent	11/22/2034
5747	$47.26	Edgerton-Dimmick-11 Mile, Algoma Twp	Kent	05/23/2034
5997	$45.27	79-392 Byron Rd	Kent	05/16/2034
6478	$41.86	13676-14300 Tisdel Ave	Kent	09/25/2034
6620	$74.49	12414-12611 Edgerton Ave	Kent	11/15/2034
6667	$28.36	Solon St - 2024 AEP	Kent	12/13/2034
6769	$42.39	Morgan Mills - 2024 AEP	Kent	03/21/2034
6801	$39.73	Hart Rd - 2024 AEP	Kent	04/09/2034
6803	$42.55	Podunk Ave - 2024 AEP	Kent	03/06/2034
7255	$86.86	House Ct & Rougewood	Kent	10/17/2034
7393	$48.94	Lucky Lane,Sparta	Kent	10/11/2034
7411	$68.98	Stage Ave - 2024 Aep	Kent	11/05/2034
7546	$37.91	Bush Dr - 2024 AEP	Kent	12/13/2034
6712	***$56.40***	***Stebbins Ave NW, Sparta***	***Kent***	***06/19/2035***
6897	***$274.52***	***1161-1307 6 Mile Rd NW***	***Kent***	***03/12/2035***
7615	***$113.46***	***Stacey Woods - 2025 AEP***	***Kent***	***03/18/2035***
7624	***$209.04***	***3505-3954 Rusco Rd***	***Kent***	***10/03/2035***
7651	***$53.87***	***Kenowa Ave - 2024 Adams Extension***	***Kent***	***07/10/2035***
7730	***$84.02***	***Rougewood & Rio Rouge***	***Kent***	***02/24/2035***
7825	***$213.24***	***3 Mile Rd NE, Grand Rapids***	***Kent***	***05/28/2035***
8058	***$169.30***	***11185 Shaner***	***Kent***	***09/11/2035***
8060	$98.01	15560 Division - 2025 AEP	Kent	02/05/2036
8202	***$91.49***	***6029-6216 Tiffany Ave NE, Rockford***	***Kent***	***12/30/2035***
8312	$76.26	Vergennes - 2025 AEP	Kent	02/04/2036
8369	***$25.61***	***2920 Lake Michigan Dr***	***Kent***	***12/15/2035***
350	$21.56	948 Church	Lake	06/23/2027
6535	$15.17	6430 S Wilson Dr	Lake	09/28/2032
1215	$62.80	Hill Creek And Tamarack	Leelanau	04/15/2026
1942	$20.95	875 Cedar Trail Use This One	Leelanau	06/09/2027
2228	$32.71	N Mill St	Leelanau	01/04/2028
2243	$16.96	W Harbor Hwy	Leelanau	02/16/2028

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
2417	$48.31	Leland Twp AEP 2018	Leelanau	11/12/2028
2650	$24.51	Golfview Dr	Leelanau	06/07/2028
2901	$62.16	Cedar Road, Solon Twp	Leelanau	08/16/2028
2902	$30.13	Popa Rd Cedar	Leelanau	12/05/2028
3118	$40.49	Cherry Homes / Northport AEP 2019	Leelanau	10/10/2029
3275	$44.63	Passage View Rd	Leelanau	06/11/2029
3464	$45.20	N West Bay Shore	Leelanau	11/01/2029
3644	$57.27	S Cedar Rd Phase 1	Leelanau	08/29/2029
3651	$24.94	S Dunns Farm Rd	Leelanau	12/05/2029
3803	$29.00	4561 E Duck Lake Rd	Leelanau	12/05/2029
3894	$48.31	4593 E Duck Lake	Leelanau	12/20/2029
3895	$10.38	11675 E Mcallister Rd	Leelanau	11/15/2029
3901	$38.10	Macfarlane Rd	Leelanau	01/28/2030
4348	$51.82	Cram-Palaestrum Aep	Leelanau	11/23/2030
4432	$27.08	3227 Cemetery Rd	Leelanau	11/19/2030
4466	$42.13	Faculty Row, Glen Arbor Twp	Leelanau	09/24/2030
4689	$60.61	Old Trail	Leelanau	10/27/2031
4706	$82.98	7434 Arbor Pines	Leelanau	01/07/2031
4712	$109.89	6743 N. Omigisi	Leelanau	05/04/2031
5033	$22.03	Dalton Shores, Lake Leelanau	Leelanau	06/07/2031
5178	$11.80	Snug Harbor II, Cedar	Leelanau	08/10/2031
5179	$43.29	7652 E. Otto, Lake Leelanau	Leelanau	10/08/2031
5365	$40.77	Terrace Ct Revised	Leelanau	08/09/2031
2293	$22.56	213 E Third St	Leelanau	01/09/2032
5734	$79.80	2867 E Sugar Maple Dr, Cedar	Leelanau	07/19/2032
5945	$52.37	3605 N Roubal Rd	Leelanau	10/12/2032
6261	$26.53	100 W Terrace Ln	Leelanau	02/24/2033
6094	$41.90	299 Anthony St	Leelanau	06/29/2033
6341	$30.80	6355 W Warnes Woods	Leelanau	08/01/2033
6443	$42.11	2881 E Sugar Maple Dr	Leelanau	09/29/2033
7032	$32.36	6907 S Dunns Farm	Leelanau	02/23/2034
7192	$79.61	5989 S Pine St Glen Arbor	Leelanau	09/12/2034
7364	$58.91	E Detzer Rd	Leelanau	11/06/2034
7406	$42.69	6767 N Manitou Trl	Leelanau	12/12/2034

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
7548	$57.12	9970 Lakeview Hills	Leelanau	11/18/2034
7464	***$82.59***	***3388 Omena Point Rd***	***Leelanau***	***09/17/2035***
7984	***$35.61***	***6949 N Manitou Trl***	***Leelanau***	***07/14/2035***
4807	$25.72	4818-6023 N Weber	Livingston	09/30/2030
1085	$40.70	1206 27th St Manistee	Manistee	04/03/2027
5335	$38.16	Linden Dr	Marine	01/14/2032
4639	$89.68	399 S. Johnson Lake Dr	Marquette	01/05/2031
5324	$39.24	Bertrand Lake Rd, Gwinn Revised	Marquette	07/23/2031
7117	$63.53	Bertrand Lake Rd Gwinn	Marquette	08/01/2034
1626	$48.51	N Lincoln Rd Ludington	Mason	01/06/2027
1934	$47.82	N Gordon Rd Scottville	Mason	04/17/2028
2371	$31.97	N Rath Rd Ludington Phase 2	Mason	04/27/2028
2392	$21.87	W Hansen Rd Ludington	Mason	06/29/2028
2686	$33.89	W First St (East of S Meyers)	Mason	06/08/2028
3524	$47.45	W Jagger Rd	Mason	10/17/2029
3536	$82.27	1551 S Lakeshore	Mason	11/12/2029
3603	$58.97	W Kinney Rd Ludington	Mason	11/07/2029
3606	$25.82	490 Landon Branch	Mason	10/08/2029
3851	$29.99	Jackpine Rd	Mason	01/03/2030
4813	$31.78	Barnhart Rd	Mason	06/29/2031
5165	$37.05	Partridge Rd - Barnhart Addition	Mason	07/07/2031
5750	$63.71	Rasmussen Ludington	Mason	08/17/2032
5714	$15.27	Piney Ridge Ludington	Mason	08/31/2032
6316	$31.06	Larchwood Ludington	Mason	10/04/2034
6886	$44.85	Iris Rd - 2024 AEP	Mason	06/17/2034
7322	$72.83	Beaune Rd Ludington	Mason	09/20/2034
7568	***$98.68***	***4748 W Kistler Rd Ludington***	***Mason***	***04/08/2035***
2397	$30.70	12 Mile Rd & 190th Ave Big Rapids	Mecosta	05/07/2028
2420	$22.15	Joslin Circle Big Rapids	Mecosta	09/18/2028
2482	$66.68	175th Ave	Mecosta	07/02/2028
2785	$38.55	21 Mile Rd, Paris	Mecosta	06/07/2029
3311	$44.28	Tomahawk Aep 2019	Mecosta	09/26/2029
3317	$32.18	W River Dr and Jefferson Rd	Mecosta	10/08/2029
3395	$48.02	Jefferson Rd, Morley	Mecosta	10/04/2029
3788	$28.63	18872 11 Mile, Stanwood	Mecosta	08/27/2030
3933	$32.18	W River Dr And Jefferson Rd Revised	Mecosta	10/08/2029

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
4133	$51.13	72nd Ave & Osborn	Mecosta	11/25/2030
5660	$78.25	2177 Brady Lake Dr	Mecosta	03/10/2027
5855	$60.31	4553-5121 210th Ave	Mecosta	10/03/2032
5888	$45.09	17 Mile Rd & 220th Ave Big Rapids	Mecosta	11/04/2032
5827	$91.48	18771 11 Mile Rd	Mecosta	12/09/2032
5906	$44.72	20085-200414 11 Mile Rd	Mecosta	12/21/2032
6284	$30.88	215th Ave-Brady Lake-Jefferson Morley	Mecosta	07/10/2033
6676	$30.46	1386-1475 Mart Ln Morley	Mecosta	10/09/2028
7013	$25.88	+963-1021 Hanson St, Big Rapids	Mecosta	02/08/2034
7781	***$37.26***	***7892 190th Ave***	***Mecosta***	***05/01/2030***
8170	***$49.93***	***14375-14471 220th Ave***	***Mecosta***	***10/03/2035***
4974	$11.45	W3453 Us 2, Spalding	Menominee	10/07/2031
5387	$29.21	333 G18w Rd	Menominee	09/27/2031
5394	$41.31	16th Ave S Of Greenly	Menominee	12/01/2031
5884	$25.71	Co Road 388	Menominee	09/21/2032
4588	$84.03	14514 & 14515 220th Ave	Mescota	05/04/2031
4882	$57.47	2777-2811 Hoover Rd	Mescota	09/15/2031
5197	$59.91	220th & Woodward	Mescota	10/06/2031
5414	$55.74	205th & Van Buren Morley	Mescota	12/10/2031
5304	$29.74	2815-2924 20 Mile Rd	Mescota	01/04/2032
1516	$157.22	Allison And Plank Road	Monroe	10/05/2026
5325	$38.53	Oekle Rd Revised	Monroe	08/02/2031
1362	$28.27	11425 Cedar St	Montcalm	03/07/2026
1519	$18.17	Johnson Rd	Montcalm	05/13/2026
1521	$34.62	Rainbow Lake 2017	Montcalm	01/15/2027
1632	$18.73	6173-6234 Johnson Rd Ph 2	Montcalm	01/10/2027
1659	$29.48	7499 Satterlee Rd	Montcalm	12/08/2026
1735	$51.00	6103 Shearer	Montcalm	10/18/2026
1737	$38.65	10935 W Baker Road	Montcalm	11/05/2026
1745	$96.75	340 Legion St	Montcalm	01/20/2027
1770	$65.77	9217 Jones Rd	Montcalm	06/23/2027
2331	$35.10	Orton St / N Reed Rd Howard City	Montcalm	04/02/2028
2362	$12.12	Dewey Rd Howard City	Montcalm	04/04/2028
2396	$40.70	Lake Montcalm Rd Howard City	Montcalm	05/31/2028
2666	$41.13	Garbow Rd Howard City	Montcalm	07/17/2028
2772	$19.12	Olivia Lane / Brianna Way, Howard City	Montcalm	07/05/2028

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
2997	$52.20	Richardson Way,	Montcalm	12/27/2028
3014	$26.80	9439 Wilcox Lakeview, New Home	Montcalm	01/18/2029
3033	$51.47	Hickory, Lakeview	Montcalm	12/27/2028
3036	$29.68	Loveless Drive, Reynolds Twp #2	Montcalm	10/11/2028
3525	$53.58	Tyler James Rd Howard City	Montcalm	11/20/2029
3590	$50.69	8989 Airport/Lakeview	Montcalm	10/28/2029
3753	$33.13	Avalon Rd	Montcalm	03/03/2030
5007	$30.72	Edgerton & Hazel Howard City	Montcalm	06/04/2031
5140	$21.99	23737-23943 Nancy Dr Revised	Montcalm	05/04/2031
5150	$107.90	9496-9880 5 Mile Rd	Montcalm	08/18/2031
5661	$32.53	8250-8486 Federal	Montcalm	09/02/2032
5802	$44.18	W North/Little Fawn Ct/Satterlee	Montcalm	09/20/2032
5815	$35.06	Rumur Ln & Alyce Dr	Montcalm	11/04/2032
5684	$48.75	7340-7940 Paepke	Montcalm	11/29/2032
6774	$22.66	Lakeview Dr Lots 20-25 Lakeview	Montcalm	12/01/2026
6413	$54.03	21698-21811 Rumur Ln Pierson	Montcalm	02/05/2034
5863	$50.23	51-637 Long Rd, Sand Lake	Montcalm	08/27/2034
6799	$41.87	Vining Rd - 2024 AEP	Montcalm	03/26/2034
6802	$35.53	Satterlee Rd - 2024 AEP	Montcalm	02/28/2034
7218	$80.84	E Boyer Rd, Carson City	Montcalm	08/13/2034
7625	***$126.06***	***Johnson Rd - 2025 AEP***	***Montcalm***	***03/26/2035***
7683	***$57.72***	***10063-10351 S Stakes Rd***	***Montcalm***	***10/13/2033***
7758	***$74.48***	***S. Mount Hope - 2025 AEP***	***Montcalm***	***04/02/2035***
1310	$38.75	1890 N Red Oak Dr	Montmorency	06/23/2027
1576	$79.88	2988 Granger Rd Lewiston	Montmorency	07/12/2026
2917	$62.88	4842 Beckenridge, Lewiston	Montmorency	11/07/2028
2921	$68.84	3156 County Rd 489	Montmorency	02/15/2029
4717	$94.23	Co Rd 489, Lewiston	Montmorency	05/07/2031
5449	$46.13	5521 Wolf Lake Dr Lewiston	Montmorency	10/18/2031
7834	***$22.17***	***4350 Northwood St #Guest House Lewiston***	***Montmorency***	***03/28/2035***
795	$50.77	Crystal Lake Whitehall	Muskegon	06/23/2027
1243	$40.53	4149 N Putnam	Muskegon	04/07/2026
1380	$34.85	Fenner Rd , Muskegon	Muskegon	04/21/2026
1433	$37.07	2942 & 2976 Fenner Rd	Muskegon	01/21/2026
1513	$51.66	Little Silver Lake Project	Muskegon	12/07/2026
1526	$33.36	501 S Brooks Rd	Muskegon	01/20/2026

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
1531	$40.66	Pillon Rd N of Mcmillan	Muskegon	06/29/2026
1538	$67.00	22 S Walker	Muskegon	02/03/2026
1541	$41.41	W Mc Millian E of Orshal	Muskegon	02/14/2027
1548	$48.00	S Brooks & Cline (West)	Muskegon	01/24/2027
1560	$42.12	W Bard & Automobile	Muskegon	12/01/2026
1562	$42.43	White Rd (E & W of Hilton Park	Muskegon	08/19/2026
1583	$24.09	Laketon & Sullivan	Muskegon	12/07/2026
1584	$25.55	Twin Lake Various	Muskegon	08/26/2026
1590	$17.84	E Garfield, Twin Lake	Muskegon	10/05/2026
1604	$41.55	Blackmer Rd,Pleasant Pl & Conk	Muskegon	09/23/2026
1639	$78.24	1270 Figge Rd	Muskegon	10/12/2026
1652	$79.82	Fenner Rd Pvt West of Buys	Muskegon	09/01/2026
1654	$31.55	Channels Edge Dr	Muskegon	10/28/2026
1688	$77.17	Oak Forest Lane	Muskegon	01/14/2027
1736	$45.76	5655 Michillinda Rd	Muskegon	11/02/2026
1739	$33.36	1459 S. Broooks Rd	Muskegon	11/11/2026
1741	$66.55	5928 Heights Ravenna	Muskegon	11/16/2026
1743	$37.08	W Church St	Muskegon	12/06/2026
1747	$43.12	Crocker Rd	Muskegon	11/21/2026
1749	$0.94	3640 Green St	Muskegon	12/02/2026
1756	$42.61	W Daniels Rd	Muskegon	12/08/2026
1758	$73.25	283 N Weber Road	Muskegon	11/08/2026
1776	$84.33	Andrea Dr	Muskegon	03/02/2027
1902	$30.22	447 S Carr Rd	Muskegon	06/07/2027
2000	$25.76	1892 Sullivan Rd	Muskegon	07/11/2027
2014	$47.12	E Mcmillan (East Of Putnam)	Muskegon	04/04/2028
2035	$16.09	Hts Ravenna, Hilton Pk, Broton & Steiner	Muskegon	02/28/2028
2240	$63.30	Mcmillan Rd (Pvt)	Muskegon	01/22/2028
2361	$25.14	Nestrom Rd (North of Scenic)	Muskegon	03/29/2028
2393	$38.28	Oak & E River Rd	Muskegon	04/09/2028
2412	$41.48	River Rd East of Ewing Rd	Muskegon	04/10/2028
2492	$28.28	E Mcmillan (W of Pillon)	Muskegon	03/14/2028
2495	$17.85	E Riley Thompson Rd	Muskegon	05/07/2028
2521	$22.74	Sweeter & Dalson	Muskegon	12/17/2028
2545	$50.62	Sheringer, S Maple & Spaulding	Muskegon	07/12/2028
2557	$19.88	White Rd & Shepherds Trail	Muskegon	07/13/2028
2578	$18.03	Blank, Lakewood & Durham Rd	Muskegon	05/31/2028

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
2583	$42.55	Beattie Rd 2018	Muskegon	06/15/2028
2675	$24.00	W White Lake Dr	Muskegon	06/08/2028
2677	$25.82	Austin Rd	Muskegon	06/14/2028
2678	$46.47	Austin Rd South	Muskegon	05/10/2029
2680	$37.03	S Charlenes Way (S Maple Island)	Muskegon	06/15/2028
2684	$46.11	E Summit & Jamestown	Muskegon	06/06/2028
2693	$24.88	N Peterson Rd & Deer Trail Dr	Muskegon	06/14/2028
2694	$53.23	E Riley Thompson E Of Staple Rd	Muskegon	08/16/2029
2793	$24.44	Cline Rd (E of Dangle)	Muskegon	07/10/2028
2805	$66.47	Holton Duck Lake Rd	Muskegon	11/15/2028
2861	$31.43	5565 Michillinda Rd	Muskegon	11/02/2028
3061	$34.03	160 E Church Rd	Muskegon	01/05/2029
3201	$33.21	Evanston AEP 2019	Muskegon	08/13/2029
3273	$13.52	Allenwood Ct Muskegon Twp	Muskegon	02/25/2029
3385	$42.27	7247 & 7293 Spaulding Rd Ravenna	Muskegon	07/10/2029
3396	$32.76	Benston East of Peach Whitehall	MUSKEGON	09/10/2029
3444	$63.32	8529 & 8555 Silver Creek Rd	Muskegon	07/19/2029
3448	$62.71	2787-2943 Wolf Lake Sullivan Twp	Muskegon	08/19/2029
3453	$56.88	E Skeels Rd	Muskegon	08/06/2029
3481	$36.30	3909-4088 Jay Rd	Muskegon	09/10/2029
3482	$73.06	Brackenwood Ln Whitehall	Muskegon	07/17/2029
3484	$14.36	W River & N Green Creek 2019	Muskegon	10/10/2029
3502	$66.65	1224-1326 Agard Rd Dalton Twp	Muskegon	06/21/2029
3511	$40.65	Crystal Lake-Lorenson-Holton Whitehall Rd	Muskegon	09/04/2030
3531	$21.33	N Park & Macarthur & Raven Lake	Muskegon	09/09/2029
3551	$22.78	4005-4255 Central Rd Dalton Twp	Muskegon	12/03/2029
3588	$39.73	June Lane	Muskegon	11/05/2029
3596	$93.97	313-315-416 W Tyler Rd Dalton Twp	Muskegon	11/18/2029
3597	$25.72	N Weber Rd Whitehall	Muskegon	10/15/2029
3598	$60.25	6567-6575-6589 Morgan Dr Egleston Twp	Muskegon	09/20/2029
3640	$29.22	New 7247 & 7293 Spaulding Rd Ravenna	Muskegon	07/15/2029
3646	$9.80	6973-6993 Wood Rd Norton Shores	Muskegon	09/18/2029
3682	$22.72	Dalton & Tyler 2019	Muskegon	11/13/2029
3698	$113.24	E Sherman Blvd Ravenna	Muskegon	10/10/2029
3711	$63.55	Lakewood & Simonelli Whitehall	Muskegon	11/13/2029

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
3765	$52.53	6860-6990 Blue Lake Twin Lake	Muskegon	01/09/2030
3774	$38.61	Bell Rd & W Lakewood Whitehall	Muskegon	12/10/2029
3782	$45.19	Orchal-Michillinda-Jay-Nestrom	Muskegon	12/23/2029
3932	$46.23	Hawthorne Hills Dr	Muskegon	12/03/2030
3950	$18.83	Linda Lane	Muskegon	12/02/2030
3951	$45.23	River Road Aep	Muskegon	12/03/2030
4147	$28.96	Us 31	Muskegon	09/17/2030
4182	$30.00	84th Ave North of Leonard	Muskegon	11/30/2030
4201	$82.77	3680 Lorenson Rd	Muskegon	07/21/2030
4204	$22.52	2214-3226 Strand Rd	Muskegon	07/23/2030
4252	$39.14	3910 Crocker Rd	Muskegon	05/06/2030
4262	$41.14	Michillinda-Simonelli-Dame Whitehall	Muskegon	09/14/2030
4322	$68.82	4072-4190 Sahara Ravenna	Muskegon	06/17/2030
4326	$34.55	2500-3344 S Maple Island Rd Ravenna	Muskegon	09/25/2030
4334	$74.73	1245 Greenhaven Alpena	Muskegon	11/30/2030
4345	$43.27	3465-3545 Hill Rd Twin Lake	Muskegon	09/25/2030
4346	$34.84	3648-4169 Cloverville Rd	Muskegon	09/22/2030
4356	$32.53	2671-3153 E Ellis Rd	Muskegon	10/07/2030
4684	$52.13	Champlain, Houghton Lake	Muskegon	11/25/2030
4694	$76.70	4700 & 4735 S Brooks	Muskegon	01/12/2031
4710	$37.80	Chipway Roscommon	Muskegon	11/25/2030
4715	$59.08	7317-7419 Hall Rd	Muskegon	05/03/2031
4718	$86.87	889 N.Rusch, Traverse City	Muskegon	12/02/2030
4720	$35.62	Holton Duck Lake 2021 AEP	Muskegon	11/02/2031
4742	$34.84	3648-4130 Cloverville Rd Sullivan Twp	Muskegon	10/05/2027
4808	$36.74	Legion Howard City	Muskegon	12/01/2030
4937	$46.61	10066 Bailey Rd	Muskegon	04/08/2031
5101	$34.30	Blue Lake & E White Lake Dr	Muskegon	08/19/2031
5105	$33.25	Tyler-Russell-Payne Ln	Muskegon	07/16/2031
5133	$38.21	7520 - 7714 Sheringer	Muskegon	08/18/2031
5244	$51.61	Sunset Ln Montague	Muskegon	08/04/2031
5259	$31.98	1043 - 1236 N Peterson Rd	Muskegon	10/01/2031
5263	$49.68	Apple Ave-Canada-Ravenna	Muskegon	11/15/2031
5272	$140.29	2125 Lemuel	Muskegon	10/22/2031
5553	$56.40	3396-3501 W McMillan	Muskegon	01/27/2032
5556	$53.11	3530-3633 Hyde Park	Muskegon	03/09/2032
5674	$27.46	15920 & 15933 Hall Rd	Muskegon	03/17/2029

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
5699	$16.65	1499 N Green Creek House & Pole Barn	Muskegon	03/22/2032
4799	$28.06	2827 Whitehall Rd Single Family	Muskegon	04/24/2027
5705	$56.34	11510-11575 Brickyard	Muskegon	06/24/2032
5697	$69.33	2240-2320 Northgate Dr	Muskegon	06/30/2032
5738	$42.53	2614-2935 E Riley Thompson	Muskegon	07/20/2032
5833	$70.20	2900 Scenic Dr	Muskegon	07/26/2028
5725	$39.31	3893-4310 Hilton Park	Muskegon	08/10/2032
5659	$58.56	1026-1160 W Crystal Lake Rd	Muskegon	08/24/2032
5814	$29.69	N Broton-White Rd-Bailey Ln	Muskegon	08/24/2032
5453	$44.79	499-695 S Broton Rd	Muskegon	09/16/2032
5765	$45.45	3850-5154 Lakewood	Muskegon	09/22/2032
5983	$29.70	700 & 707 N Hilton Park Rd	Muskegon	10/10/2032
5728	$37.07	2750-3233 Beckr Rd	Muskegon	10/19/2032
5954	$63.32	11417 & 11420 Brickyard Holton	Muskegon	10/19/2032
5902	$121.46	W Giles & N Peterson	Muskegon	10/21/2032
5790	$48.53	1846-1926 Benston	Muskegon	10/27/2032
5953	$56.15	4578-4583 Ford Rd	Muskegon	11/21/2032
6017	$35.92	6031 - 6038 Nestrom Rd	Muskegon	11/29/2032
6041	$67.49	3854 Ryerson Rd	Muskegon	12/08/2032
5916	$31.94	6007-6163 Russell Rd	Muskegon	12/15/2032
5826	$31.72	613-748 E Bard, Muskegon	Muskegon	01/18/2033
5959	$58.02	7052-7078 Mc Cagg Rd, Twin Lake	Muskegon	01/26/2033
6215	$26.07	932-977 E River Rd, Muskegon	Muskegon	02/01/2028
6031	$26.00	828-986 S Ravenna	Muskegon	03/17/2028
6197	$33.66	400-595 S Mill Iron	Muskegon	04/19/2033
6418	$54.36	3708-3776 Wolf Lake Rd Fruitport	Muskegon	04/26/2033
6231	$42.61	12082-12755 E Laketon Ave	Muskegon	05/23/2033
6205	$38.62	1130-1950 W Bard	Muskegon	05/26/2033
6485	$22.47	45-61 E Church Rd Twin Lake	Muskegon	06/08/2026
6223	$27.98	Ryerson & Ewing	Muskegon	06/15/2030
6455	$30.50	930-950 S Trent St	Muskegon	07/05/2033
6191	$123.33	8105-8240 Heights Ravenna	Muskegon	07/06/2033
6395	$25.98	Fruitvale & Parkwood, Montague	Muskegon	07/10/2028
6267	$28.03	6588-6640 Hancock Montague	Muskegon	08/22/2033
6302	$48.92	16209-16591 Bailey Rd	Muskegon	08/23/2033

(Continued on Sheet No. C-51.19)

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
6396	$38.68	5474-6291 Zellar Rd Whitehall	Muskegon	08/25/2033
6394	$28.72	6895-7605 N Old Channel Trl	Muskegon	08/31/2033
6453	$33.99	Maple Island-White Rd-Zack Dr	Muskegon	08/31/2030
6336	$46.55	659-1290 Behler Rd	Muskegon	09/01/2033
6251	$48.99	7040 Orange St	Muskegon	09/14/2033
6245	$32.92	3583-3627 S Wolf Lake Rd Fruitport	Muskegon	09/27/2028
6584	$30.57	4901-4963 Scenic Dr Whitehall	Muskegon	09/29/2033
6697	$38.35	Owens & Schram, Ravenna	Muskegon	10/04/2033
6713	$63.45	Zellar & Berquist Whitehall	Muskegon	10/06/2033
6522	$29.24	Auburn-Hawthorne-Wild Rose Twin Lake	Muskegon	10/15/2029
6600	$69.18	1367-1560 Behler Rd, Ravenna	Muskegon	10/16/2033
6766	$33.75	16045-16530 Hall Rd Casnovia	Muskegon	10/25/2033
6732	$21.68	2477-2659 E White Lake Dr	Muskegon	11/16/2026
6339	$29.92	Poppy Way & E Kenwood, Twin Lake	Muskegon	12/01/2033
6906	$26.31	760-968 S Shaw, Casnovia	Muskegon	01/10/2034
6842	$37.95	Bossett Rd - 2024 AEP	Muskegon	01/18/2034
6454	$25.31	2173 N Roberts Rd	Muskegon	01/27/2034
7030	$31.00	28-42 W Linden, Twin Lake	Muskegon	01/31/2031
6791	$27.67	3033-3801 Rich Rd	Muskegon	03/21/2034
6853	$36.58	Holton Whitehall - 2024 AEP	Muskegon	03/05/2034
6903	$26.18	5100-5429 Crystal Lake Rd Holton	Muskegon	02/15/2029
7185	$46.18	2040-2519 Fruitvale Rd, Montague	Muskegon	06/13/2034
7191	$26.30	5451-5500 Crystal Lake Rd Holton	Muskegon	05/13/2034
7252	$30.10	9370-9390 Dicey St, Montague	Muskegon	08/27/2034
7374	$52.27	Squires-Laketon-Sophia-Elizabeth-Elliott Ravenna	Muskegon	09/26/2034
7375	$30.84	7645-7805 N Old Channel Trl	Muskegon	11/14/2034
7448	$46.40	8215-8511 Indian Bay	Muskegon	11/07/2034
7612	***$46.90***	***7068 Indian Bay Rd, Montague***	***Muskegon***	***01/06/2035***
7692	$110.25	6716 E Apple Ave	Muskegon	12/11/2031
5106	***$118.05***	***4153-4159 W Giles***	***Muskegon***	***12/03/2035***
7759	***$64.70***	***E Bard Rd - 2025 AEP***	***Muskegon***	***04/03/2035***
7784	***$34.90***	***6570 Lakefront, Montague***	***Muskegon***	***03/06/2035***
7822	***$104.32***	***2454 Putnam & 1191 Drost Muskegon***	***Muskegon***	***09/12/2035***
7852	***$99.79***	***7906 Sheringer & 7875 Munger Ravenna***	***Muskegon***	***03/24/2035***
7862	***$138.78***	***5544-5926 Nestrom Rd Whitehall***	***Muskegon***	***09/09/2035***

(Continued on Sheet No. C-51.20)

(Continued from Sheet No. C-51.19)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
8018	***$73.89***	***2826-2943 Fenner Rd Muskegon***	***Muskegon***	***09/18/2035***
8059	***$97.65***	***1336 Center St***	***Muskegon***	***07/07/2030***
8131	***$50.26***	***3501-3549 Wickhan Dr Norton Shores***	***Muskegon***	***09/08/2035***
8306	$64.44	192 E Forest Park Blvd Twin Lake	Muskegon	01/15/2036
8383	***$52.09***	***4100 & 4152 Leonard Ln Muskegon***	***Muskegon***	***12/30/2035***
456	$32.74	E 88th & Golf St	Newaygo	06/23/2027
1540	$55.88	13881 Mason Dr	Newaygo	02/15/2026
1591	$61.27	3024 W 48th St	Newaygo	05/06/2026
1606	$48.24	W 120th	Newaygo	08/22/2026
1609	$55.05	Ferris, W120th & Cress	Newaygo	10/07/2026
1611	$34.94	5782 S Green Ave	Newaygo	06/15/2026
1672	$47.05	271 E 104th St	Newaygo	10/28/2026
2170	$44.41	1202 S Maple Island	Newaygo	10/09/2028
2634	$48.66	9033 W 80th St	Newaygo	06/13/2028
2679	$24.54	W 60th St & S Landing Lane	Newaygo	10/25/2028
2701	$53.83	E 76th St	Newaygo	10/30/2028
2863	$25.54	4099 S Osborn Ave	Newaygo	08/14/2029
2882	$29.30	E 104th St	Newaygo	11/27/2028
3445	$52.19	12375-12380-12433 S Elder Ave Grant	Newaygo	09/16/2029
3501	$40.06	153 Maple Ridge Rd Newaygo	Newaygo	11/05/2029
3562	$17.58	4064-4065-4081 S Eastern Ave Newaygo	Newaygo	08/23/2029
3783	$37.53	3527-4137 S Stone Fremont	Newaygo	11/13/2029
3792	$80.21	W 72nd St Newaygo	Newaygo	05/27/2030
4781	$37.07	6188 Shanty Creek Road Bellaire	Newaygo	12/07/2030
5032	$35.03	5968-6302	Newaygo	06/15/2031
5173	$32.10	McClelland And 120th St	Newaygo	09/27/2028
5270	$67.68	9326 - 9513 W 48th St	Newaygo	10/22/2031
5290	$58.41	Davis Trail & Chestnut Newaygo	Newaygo	10/14/2031
5374	$25.28	2625 S Parsons Ave Single Home	Newaygo	10/01/2027
5672	$27.31	2013-2119 W Echo Dr	Newaygo	04/11/2030
5702	$49.46	11256--11777 McClelland	Newaygo	08/17/2032
5913	$41.60	44th & S Green Fremont	Newaygo	11/29/2032
5962	$37.55	W 48th & S Brookside Ln	Newaygo	12/02/2032
6021	$35.21	S Bittersweet Ave	Newaygo	12/22/2032
6288	$43.74	Stone Rd AEP	Newaygo	08/18/2033

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
6287	$34.30	Chestnut Ave AEP	Newaygo	08/23/2033
6597	$47.15	4499-4778 W 124th St	Newaygo	09/21/2033
5611	$40.50	7266 E 76th St	Newaygo	09/27/2033
6800	$28.10	517 & 520 N Beebe Ave Fremont	Newaygo	09/28/2033
6399	$49.90	2103-2295 E 120th	Newaygo	09/29/2033
4661	$89.30	4267 W 128th St	Newaygo	10/04/2033
6461	$60.96	4648-4707 S Ferris Fremont	Newaygo	10/10/2033
6462	$61.55	12151-12303 S Catalpa Ave Grant	Newaygo	10/12/2033
6504	$58.07	2916-3185 S Parsons Fremont	Newaygo	11/09/2033
6762	$29.82	2190-2492 W 120th St Grant	Newaygo	11/10/2030
6761	$69.55	4870-5513 W 56th St	Newaygo	12/05/2033
6804	$28.88	Spruce-Maple-Lovers Ln Newaygo	Newaygo	12/27/2031
6883	$23.35	12690 S Rosemary, Grant	Newaygo	01/05/2034
7005	$35.99	W 1 Mile - 2024 Aep	Newaygo	04/17/2034
7260	$33.22	W Carole & S Mundy Newaygo	Newaygo	08/02/2034
7264	$70.38	S Rosemary Ave & W 128th St	Newaygo	08/07/2034
7269	$98.87	6917 W 24th St, Fremont	Newaygo	10/17/2034
7434	$29.84	E 108th St & S Walnut Ave Grant	Newaygo	11/27/2034
7619	***$30.29***	***E Maple, Fremont***	***Newaygo***	***03/25/2035***
7717	***$175.92***	***Austin - 2025 Aep***	***Newaygo***	***07/08/2035***
7765	***$20.31***	***S Hall St, Grant***	***Newaygo***	***02/21/2029***
7786	***$37.80***	***S Croswell Ave, Grant***	***Newaygo***	***08/17/2035***
7993	***$80.85***	***8818-9324 S Mundy Ave***	***Newaygo***	***07/21/2035***
8225	***$132.15***	***56th St - 2025 Aep***	***Newaygo***	***12/26/2035***
8264	***$25.77***	***5159 E 82nd St***	***Newaygo***	***10/23/2035***
8356	***$63.93***	***6877 S Luce Ave***	***Newaygo***	***11/07/2030***
1425	$76.23	Trinity Lane	Oakland	09/24/2026
1618	$76.48	North Hickory Ridge Trl	Oakland	01/31/2027
1655	$33.73	Twilight Trace	Oakland	03/10/2027
1075	$21.55	Wintergreen Rd	Oceana	04/07/2026
2952	$42.72	2nd St Pentwater	Oceana	09/16/2029
3688	$26.02	Roosevelt & 200th Phase 1	Oceana	12/12/2029
4714	$27.66	8460-8533 S 80th Ave Montague	Oceana	07/07/2031
4733	$70.45	Oak St Kalkaska	Oceana	12/09/2030
4864	$63.57	Kenny Dr Bailey	Oceana	10/23/2031
5036	$90.20	Madison St, Pentwater	Oceana	07/13/2031

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
5071	$48.53	8545-8750 Roosevelt Rd	Oceana	12/21/2031
5157	$49.79	8284-8920 E Hawley	Oceana	09/24/2031
5317	$87.58	8918 & 8922 S 200th Ave	Oceana	10/28/2031
5730	$38.27	3416-3939 S Water Rd	Oceana	10/21/2029
5681	$78.55	8968 200th Ave	Oceana	10/27/2032
6523	$88.04	2639 W Garfield, New Era	Oceana	07/25/2033
6714	$41.99	9010 200th Ave Holton	Oceana	11/29/2033
7039	$49.97	258 W Lowell St	Oceana	01/29/2034
7105	$39.98	Crystal Lake - 2024 Aep	Oceana	05/23/2034
7545	$65.02	5577 Longbridge Rd	Oceana	11/13/2034
7621	$45.98	4075 S 198th Ave, Hesperia	Oceana	12/03/2034
7817	***$174.06***	***549 S Morris St Pentwater***	***Oceana***	***01/22/2035***
8212	***$103.68***	***691-1101 S 72nd & 4101 W Buchanan Shelby***	***Oceana***	***09/26/2035***
8231	***$316.64***	***72 Piper St Bldgs 1 & 2 Shelby***	***Oceana***	***10/15/2035***
2500	$28.79	West Londo Aep Roscommended Sizing	Ogemaw	05/22/2028
3331	$276.23	2128 Peterson	Ogemaw	06/04/2029
4578	$38.63	2133 S.Gray Rd	Ogemaw	09/29/2030
4774	$30.02	M 76	Ogemaw	09/15/2031
5262	$1.87	4140 Joann Trl	Ogemaw	09/28/2031
5434	$44.47	Vicki Ln	Ogemaw	11/05/2031
5485	$35.55	5397 E M-55	Ogemaw	12/29/2031
3870	$79.14	4092 Joann, Prescott	Ogemaw	05/27/2032
5980	$69.63	172 S M-33	Ogemaw	11/29/2032
5575	$46.05	State Rd	Ogemaw	12/20/2032
6014	$37.96	S Fairview Rd	Ogemaw	01/10/2033
5950	$50.05	S Ogemaw Trl	Ogemaw	03/07/2033
5736	$31.04	Lake George	Ogemaw	10/26/2033
4181	$26.92	170th - Hersey	Osceola	05/19/2031
4492	$14.55	Lake Lure Dr Evart	Osceola	09/10/2030
5035	$54.58	7985-8495 80th Ave Evart	Osceola	05/19/2031
5442	$36.10	2482-2974 220th Ave & 21584-22460 3 Mile Rd Revise	Osceola	08/24/2031
5445	$39.46	20336-20392 Maple Dr	Osceola	10/15/2031
5690	$50.34	7837-7935 River Rd Evart	Osceola	06/22/2032
5803	$35.30	8910 Oak Rd	Osceola	07/20/2032
5931	$43.95	1102 - 1135 155th Ave Hersey	Osceola	01/03/2033

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
6248	$30.94	23787 80th Ave Evart	Osceola	03/22/2028
6911	$26.14	20105-20297 Maple Dr Reed City	Osceola	12/11/2033
6253	$11.49	80th Ave Marion	Osceola	01/31/2034
6422	$42.47	Negaunee - Miramichi Lakes - 2023 Aep	Osceola	06/07/2034
6854	$42.79	Ashton - 2024 AEP	Osceola	05/22/2034
6901	$13.52	420 Nolan Mio	Osceola	05/14/2034
7038	$61.87	1413 Clareola Ave, Lake	Osceola	08/27/2034
7114	$46.77	220th Ave & S Patterson Reed City	Osceola	05/03/2034
7795	***$49.81***	***18275 180th Ave***	***Osceola***	***04/15/2030***
1004	$28.54	310 S Gerber Rd	Oscoda	06/23/2027
1628	$39.71	Cedar Run Community Expansion	Oscoda	06/15/2026
1689	$39.65	Cedar Run Aep Updated	Oscoda	10/25/2026
1910	$76.02	159 Fox Trail Mio - Use This One	Oscoda	06/09/2027
2435	$42.47	895 E Kneeland, Mio	Oscoda	06/21/2028
2508	$58.17	Mio AEP	Oscoda	06/13/2028
3564	$45.72	1451 Joslin Rd	Oscoda	08/13/2029
3691	$10.82	781 W Cherry Creek	Oscoda	09/23/2029
4431	$94.35	Booth Rd Mio	Oscoda	09/16/2031
5096	$24.55	Granger,Lewiston	Oscoda	08/10/2031
5174	$25.43	Oakwood/Wildwood, Luzerne	Oscoda	09/21/2031
5189	$13.88	Forest Rd,Oscoda	Oscoda	09/20/2031
5316	$58.20	Neuman Rd	Oscoda	11/03/2031
6382	$4.90	1285 Marsh Luzerne	Oscoda	08/14/2033
6381	$16.63	Cheney Rd Lewiston	Oscoda	11/13/2026
7504	***$33.96***	***180 Mair Mio***	***Oscoda***	***04/04/2035***
7588	***$65.80***	***4331 Town Hall Rd Lewiston***	***Oscoda***	***05/14/2035***
7658	***$32.18***	***286 Kelly St Mio***	***Oscoda***	***05/22/2035***
8076	***$28.45***	***5569 Wilfred Rd***	***Oscoda***	***10/15/2027***
1678	$16.55	Shoshone Ct Gaylord Mi	Otsego	10/11/2026
2642	$22.76	Kassuba Road, Gaylord	Otsego	05/17/2028
2669	$34.52	Snowmass Ct Gaylord	Otsego	08/20/2028
2809	$17.30	Murner Drive, Livingston Twp	Otsego	08/15/2027
2961	$52.47	Chester Rd, Gaylord MI. Bagley Twp	Otsego	09/11/2028
2983	$45.07	Krys Rd, Gaylord MI	Otsego	09/26/2028
4155	$34.88	Lake Manuka	Otsego	06/18/2031
4938	$47.82	Vantyle AEP	Otsego	07/20/2031

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No	Charge	Cap Area	County	End
5010	$72.16	Pearl Lane	Otsego	10/01/2031
5322	$86.45	W Martin Lake	Otsego	10/06/2031
5348	$25.48	Big Lake,Gaylord	Otsego	10/14/2031
5472	$41.43	Lake Manuka, Gaylord	Otsego	11/02/2031
5491	$30.95	Hidden&Lost Ln	Otsego	12/13/2031
6342	$12.36	3475 Janzen Dr Gaylord	Otsego	04/20/2033
6679	$23.86	Island View Dr Gaylord	Otsego	12/05/2033
7040	$46.50	7941 W Otsego Lake Dr	Otsego	12/07/2034
6374	***$60.07***	***6565 Cottage Trl***	***Otsego***	***05/23/2035***
8233	***$88.77***	***Chain Of Lakes - 2025 AEP***	***Otsego***	***12/02/2035***
1003	$30.80	Fillmore St Revised	Ottawa	06/20/2027
1237	$42.52	Angling Rd, Jamestown Twp	Ottawa	08/03/2026
1298	$52.12	Luce, Linden And 26th Ave	Ottawa	01/11/2026
1402	$74.44	40th Ave Marne 2015	Ottawa	03/31/2026
1524	$25.68	8031 28th	Ottawa	02/15/2026
1556	$43.04	40th Ave 2016	Ottawa	11/17/2026
1575	$65.94	15237 16th Ave	Ottawa	04/19/2026
1613	$31.97	11472 64th Ave	Ottawa	06/02/2026
1620	$96.20	Country Trail	Ottawa	12/22/2026
1726	$88.03	4234 Ransom St SW	Ottawa	01/03/2027
1733	$42.48	Jackson St 2016 Revised	Ottawa	10/05/2026
1738	$22.85	2714 40th Ave	Ottawa	11/05/2026
1761	$62.12	26th Ave NW	Ottawa	02/10/2027
1774	$16.77	347 Truman St Kent City 1 Cust	Ottawa	11/02/2027
1881	$132.71	8503 Buchanan	Ottawa	05/04/2027
2031	$53.14	6541 Kenowa Ave SW	Ottawa	03/26/2028
2531	$29.67	8th Ave	Ottawa	11/14/2028
2594	$18.98	8010 & 8024 36th Ave	Ottawa	03/25/2029
2597	$36.82	36th Ave	Ottawa	11/29/2028
2616	$17.78	Kenowa Ave 2018	Ottawa	05/23/2028
2624	$47.74	Warner East of 64th	Ottawa	12/10/2028
2763	$54.22	Arjana Rose Lane	Ottawa	10/25/2028
2813	$36.20	92nd & Perry	Ottawa	03/09/2030
2937	$77.91	2111 Lincoln St NW	Ottawa	09/07/2028
3182	$15.67	4635 Equestrian Dr	Ottawa	01/08/2029
3264	$25.31	56th and Pierce	Ottawa	02/21/2029

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C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
3378	$37.82	60th & Warner Allendale	Ottawa	08/15/2029
3476	$23.24	7262-7376 Pingree St	Ottawa	12/18/2029
3488	$36.50	Crockery Woods Dr	Ottawa	10/09/2029
3504	$75.03	45th & Warner Allendale	Ottawa	01/15/2030
3589	$38.30	84th Ave	Ottawa	10/19/2029
3599	$22.74	56th & Pierce St/Allendale Revised	Ottawa	06/28/2029
3809	$280.05	4200 Chicago Dr	Ottawa	03/10/2030
4001	$41.55	8th Ave & Parsons	Ottawa	10/06/2030
4184	$50.79	10225-10325 56th Ave	Ottawa	08/04/2030
4243	$43.98	Riley St	Ottawa	09/25/2030
4339	$38.18	4899-4971 Rich St	Ottawa	01/05/2031
4869	$85.72	4583 Bliss	Ottawa	01/25/2031
4948	$39.08	Perry & 24th	Ottawa	10/22/2031
5395	$38.67	23102-23265 6 Mile Rd	Ottawa	10/25/2026
5593	$79.71	Dolor Ln Revised	Ottawa	09/16/2031
5420	$50.71	Hayes St	Ottawa	01/06/2032
5623	$48.95	2873 Leonard St	Ottawa	02/07/2028
5171	$44.32	48th Ave & Stroven Ct	Ottawa	04/14/2032
5727	$82.84	16th Ave, S Of Greenly	Ottawa	06/17/2032
5504	$43.46	Arthur St	Ottawa	08/03/2032
5524	$10.30	Balsam Meadows	Ottawa	08/23/2032
5724	$62.31	Cleveland/Juniper	Ottawa	09/22/2032
5691	$46.90	Greenly St W Of 40th	Ottawa	10/18/2032
5564	$69.38	24th Ave in Marne MI	Ottawa	10/28/2032
5787	$56.81	Johnson & 8th, Marne	Ottawa	03/21/2033
5944	$44.90	24th Ave N Of Hayes	Ottawa	08/08/2033
5759	$42.40	Linden Dr, Between Leonard & Buchanan	Ottawa	11/20/2033
5968	$51.47	24th & Johnson	Ottawa	11/22/2033
6533	$49.68	863-1191 36th Ave	Ottawa	07/24/2034
6571	$41.26	953-1077 Garfield St, Marne	Ottawa	07/31/2034
6575	$62.17	2120-2247 Greenly St SW, Grandville	Ottawa	09/05/2034
6687	$33.09	14702-14845 24th Ave	Ottawa	09/20/2034
7357	$70.70	22nd Ave & Quincy, Hudsonville	Ottawa	08/29/2034
7376	$36.39	Adams - 2024 AEP	Ottawa	11/26/2034
7171	***$144.24***	***8512-8780 Leonard, Coopersville***	***Ottawa***	***06/12/2035***

(Continued on Sheet No. C-51.26)

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(Continued from Sheet No. C-51.25)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
8134	***$106.00***	***Kozy Kove Dr NW***	***Ottawa***	***09/24/2035***
5488	$48.86	Highway Us 131	Petosky	01/18/2032
1642	$53.53	Oak St Posen	Presque Isle	09/06/2026
1653	$40.62	7110 Oak St Posen	Presque Isle	09/09/2026
3553	$326.85	2596 Co Rd 451	Presque Isle	09/13/2029
5843	$61.32	10924 Maple Rd	Presque Isle	09/16/2032
1484	$38.37	3768 S Loxley Houghton Lake	Roscommon	01/07/2026
1501	$42.86	3830 S Loxley Houghton Lake	Roscommon	09/01/2026
1578	$36.56	Tower Hill Expansion	Roscommon	05/13/2026
1582	$17.52	4476 N Markey Rd, Roscommon	Roscommon	07/13/2026
1647	$28.52	111 Scout Roscommon MI	Roscommon	10/13/2026
1648	$25.15	390 Spruce Roscommon	Roscommon	11/04/2026
1683	$20.12	Turtle Trail Houghton Lake	Roscommon	09/16/2026
1711	$26.32	1598 S Loxley, Houghton Lake	Roscommon	10/28/2026
2404	$49.38	3340 Old Oak Prudenville Revised	Roscommon	10/24/2027
2873	$20.84	Corral St. Hougthon Lake	Roscommon	08/07/2028
2943	$17.65	6717 Rhodes Rd Houghton Lake	Roscommon	04/15/2029
3431	$20.77	6898 E Higgins Lake Dr Roscommon	Roscommon	10/08/2029
3487	$51.37	Owens Dr	Roscommon	07/09/2029
3656	$44.37	Artesia Beach	Roscommon	10/15/2029
3692	$50.43	E Shadow Lake Prudenville	Roscommon	10/11/2029
3773	$47.25	878 W Maplehurst Dr	Roscommon	11/05/2029
3797	$53.97	3390 Old Oak, Prudenville	Roscommon	11/21/2029
4203	$11.24	Flynn St	Roscommon	07/06/2030
4582	$76.47	D Road Bark River	Roscommon	12/23/2030
4681	$38.08	6408 Jensen	Roscommon	05/04/2031
4709	$23.39	143 Desoto Houghton Lake	Roscommon	11/05/2031
4806	$89.35	Wabasis	Roscommon	12/14/2030
5194	$27.82	Higgins Lake AEP	Roscommon	12/13/2031
5251	$52.95	2511 Cedar Creek Rd	Roscommon	11/02/2026
5450	$17.08	Boucher St Roscommon	Roscommon	11/01/2031
5333	$35.63	Hawthorn	Roscommon	04/06/2032
5448	$21.16	Old Us 27	Roscommon	06/15/2027
5658	$19.46	206 Turtle Trl Houghton Lake	Roscommon	06/15/2032

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(Continued from Sheet No. C-51.26)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
5781	$146.73	Murphy Rd, Roscommon	Roscommon	06/20/2032
5631	$13.19	Belgrade/Townline Roscommon	Roscommon	08/01/2032
5917	$52.73	Nolan Roscommon	Roscommon	10/03/2032
5920	$34.13	W School Rd Roscommon	Roscommon	12/07/2032
5505	$15.25	S Higgins Lake	Roscommon	12/09/2027
6322	$28.89	N Higgins Lake AEP 2023	Roscommon	05/25/2033
6048	$89.25	Townline Rd Williamsburg	Roscommon	06/16/2033
6249	$19.50	Countryside Dr Houghton Lake	Roscommon	07/27/2033
6433	$27.96	Summit Roscommon	Roscommon	08/22/2033
6653	$81.80	Kens Place Roscommon	Roscommon	11/09/2033
6752	$43.59	Cloverleaf Houghton Lake	Roscommon	11/10/2033
6908	$81.68	8145 Becker Trl St Helen	Roscommon	12/15/2033
7315	$22.96	Nixon Blvd Roscommon	Roscommon	12/20/2028
7341	$21.28	Mead Rd - 2024 AEP	Roscommon	09/30/2034
7379	$112.21	11260 Steele Rd Roscommon	Roscommon	08/27/2034
7389	$31.99	M-55 - 2024 AEP	Roscommon	10/02/2034
8071	***$126.90***	***W Branch Rd - 2025 AEP***	***Roscommon***	***09/26/2035***
1133	$42.76	Superior Rd & First Street	Washtenaw	05/21/2026
1361	$33.04	Hilltop Dr	Washtenaw	08/12/2026
1426	$52.41	Joy Road	Washtenaw	07/13/2026
1490	$38.85	16400 Waterloo, Chelsea	Washtenaw	01/14/2026
1515	$73.05	Daly Road	Washtenaw	11/16/2026
1709	$111.88	18259 - 18349 Garvey Rd	Washtenaw	03/02/2027
1781	$206.77	Reinhard	Washtenaw	02/01/2027
1898	$87.46	1450 & 1480 W Delhi, Scio	Washtenaw	06/30/2027
2168	$135.95	596 S Parker, Lima Twp	Washtenaw	03/18/2029
2172	$73.28	5850 N Maple, Saline	Washtenaw	01/09/2028
2215	$4.04	12870 Luick Dr, Lima Twp	Washtenaw	05/08/2029
2406	$138.37	Sand Hill Pointe Lyndon Twp	Washtenaw	02/04/2029
3044	$17.47	3530-3656 W Huron River Dr, Sct	Washtenaw	09/09/2030
3541	$21.13	Hickory Hollow, Lima Twp	Washtenaw	08/27/2030
4241	$7.76	State Rd and Beverly Ypsilanti	Washtenaw	06/18/2031
4464	$54.96	Cady-Cessna-Pillon-Riley Thompson	Washtenaw	12/29/2030

(Continued on (Sheet No. C-51.28)

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(Continued from Sheet No. C-51.27)

8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

CAP No.	Charge	CAP Area	County	End
4467	$17.47	3530-3656 Huron River Dr, Scio Twp	Washtenaw	09/09/2030
4640	$72.89	Revised 4410-4560 Wagner Rd Ann Arbor	Washtenaw	05/19/2031
4644	$65.96	3 & 4 Mile Rd Ne Ada	Washtenaw	12/29/2030
4671	$84.79	N Steinbach Rd Lima Twp	Washtenaw	10/20/2031
5344	$134.91	Hitchingham Road Milan Michigan	Washtenaw	11/30/2031
6274	$126.61	10183 Judd Rd	Washtenaw	02/17/2033
1255	$26.85	Sherwood Rd, Sumpter	Wayne	10/14/2026
1388	$62.42	Judd Rd And Carleton West Rd	Wayne	11/18/2026
1658	$62.64	Arkona And Martinsville Rd, Nb	Wayne	02/07/2027
1708	$43.87	27871 Cahill, Bwt	Wayne	02/20/2027
3413	$31.25	22053-22153 Inkster Brownstown	Wayne	10/28/2029
4172	$11.51	0 Brandes Rd Huron Twp	Wayne	05/04/2031
4583	$27.27	24003 - 24409 Sherwood Rd, Sumpter Twp	Wayne	08/23/2031
4855	$30.66	32163 Beverly	Wayne	11/01/2031
5233	$65.40	2000 Dix Toledo Main Extension	Wayne	12/01/2031
7422	$77.29	50389 Judd Rd, Belleville	Wayne	09/30/2034
2411	$15.40	E 44 1/2 Rd Cadillac	Wexford	5/7/2028
3858	$20.83	411 Wedgewood Single Family Home	Wexford	12/05/2029
3903	$409.86	Fed Ex Caribou Trail	Wexford	01/10/2030
4062	$55.77	Revised #3 Timber Ridge Estate Kingsley	Wexford	10/24/2029
4683	$29.06	7649 E.16 Mile	Wexford	10/18/2031
4985	$43.86	8086 S 45 Rd, Cadillac	Wexford	09/23/2031
6404	$27.76	406 Rose St	Wexford	04/25/2026
6666	$27.76	Mesick - Buckley AEP	Wexford	07/03/2034
7010	$35.69	Mesick - Buckley Additions - 2024 AEP	Wexford	09/04/2034
7263	$36.64	E 32nd Rd - 2024 AEP	Wexford	07/01/2034
7780	***$74.24***	***815 Woodwind Dr, Cadillac Lot #44***	***Wexford***	***09/04/2035***

(Continued on (Sheet No. C-51.29)

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(Continued from Sheet No. C-51.28)

8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

HOLD FOR FUTURE USE

(Continued on (Sheet No. C-51.30)

(Continued from Sheet No. C-51.29)

8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

HOLD FOR FUTURE USE

(Continued on (Sheet No. C-51.31)

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(Continued from Sheet No. C-51.30)

8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

HOLD FOR FUTURE USE

(Continued on (Sheet No. C-51.32)

(Continued from Sheet No. C-51.31)

8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

HOLD FOR FUTURE USE

(Continued on (Sheet No. C-51.33)

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8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.10 Customer Attachment Project Areas (Contd.)

Hold for future use

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HOLD FOR FUTURE USE

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HOLD FOR FUTURE USE

Michigan Public Service Commission

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SECTION C - PART II
COMPANY RULES AND REGULATIONS
(FOR NONRESIDENTIAL CUSTOMERS AND
MULTIFAMILY DWELLING SERVICE RATE 2A CUSTOMERS)

INTENT OF SECTION C - PART II

These General Rules and Regulations for nonresidential customers and Multifamily Dwelling Service Rate 2A customers are not to supersede but are in addition to Rule B1, Technical Standards for Gas Service, and Rule B4, Commercial and Industrial Billing Practices.

C9. SHUTOFF OF SERVICE

Rule B1, Technical Standards for Gas Service, R 460.2373, Shutoff of Service, provides the Company the right to shut off gas service without prior customer notification if a hazardous condition exists. In case of any other breach of the Rate Book for Natural Gas Service by the customer, the Company shall have the right to shut off service pursuant to the customer notification procedures as provided in Rule B4, Commercial and Industrial Billing Practices, R 460.2084, Discontinuation, Termination or Denial of Service.

C10. MEASUREMENT OF GAS

Gas may be supplied without meter measurement for use as a fuel in infrared heaters installed in shelters erected on public property adjacent to the public streets for the accommodation of patrons of transportation systems serving the general public, provided that any customer purchasing gas for such purpose shall permit gas to be metered to at least one infrared heater of identical size in each municipality in which such shelters are maintained, and provided further that all infrared heaters of such customer located in bus shelters and supplied with gas, either with or without meter measurement, shall be adjusted to a fixed outdoor temperature of 45°F and sealed prior to operation. When gas is supplied in this manner for such purpose, payment, therefore, shall be made monthly on the basis that each infrared heater located in a municipality shall have consumed the same volume of gas as the customer's sealed infrared heater or heaters of identical size to which gas is metered in the same municipality. Gas supplied to separate shelters shall not be combined for billing.

(Continued on Sheet No. C-53.00)

Michigan Public Service Commission
February 7, 2013
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(Continued from Sheet No. C-52.00)

C11. AGGREGATION OF ACCOUNTS

C11.1 Contiguous Facilities

When an industrial or commercial Customer purchasing gas under Rate Schedule GS-2, Rate Schedule S (School Rate), or a commercial and/or industrial transportation Customer transporting gas under Transportation Rate Schedule ST, LT, XLT, or XXLT occupies a group of buildings or parts of buildings which are exclusively used by such Customer as a unitary enterprise under a common ownership or leasehold, the quantities of gas supplied to such buildings or parts of buildings under the same Rate Schedule will be added for the purpose of determining the amount of the bill which such Customer shall receive for service, provided:

A. The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by Customer as a unitary enterprise at one location and under one management; or

B. The buildings or parts of buildings, separated by a ***highway,*** street or alley, are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same ***highway,*** street or alley and are exclusively occupied and used by Customer as a unitary enterprise at one location and under one management.

C11.2 Master Account and Non-Contiguous Aggregation

Customer, receiving gas service at multiple facilities that are under common ownership by Customer, may elect to aggregate the quantities of gas supplied to such facilities, subject to all of the following conditions:

A. Customer must designate one of the facilities as the master account. Upon aggregation, the master account must receive service under an End User Transportation Rate Schedule account (ST, LT, XLT, or XXLT).

B. Only subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account, a facility must be served under a Gas Sales Rate Schedule (Rate A, AS, 2A, GS, or S) or Transportation Rate Schedule (ST, LT, XLT, or XXLT). Customer, or Customer's agent, must specify which of Customer’s facilities will be designated as subsidiary account(s). Customer may designate some or all of its facilities as subsidiary accounts.

A subsidiary account billed under a Gas Sales Rate Schedule will have a bill cycle defined as a period between 26 and 35 days. No adjustments for Load Balancing Storage Charges or charges for Unauthorized Use will be made for subsidiary accounts billed within a 26 to 35 day bill cycle duration.

(Continued on Sheet No. C-54.00)

Michigan Public Service Commission
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(Continued from Sheet No. C-53.00)

C11. AGGREGATION OF ACCOUNTS (Contd.)

C11.2 Master Account and Non-Contiguous Aggregation (Contd.)

C. The facility designated as the master account shall be subject to and billed under the provisions of its End User Transportation Rate Schedule. Facilities designated as subsidiary accounts shall be subject to all of the terms and conditions of the master account End User Transportation Rate Schedule, except that the subsidiary accounts will pay the monthly Customer service charge and distribution charge in effect for its designated sales or transportation rate rather than the monthly Customer service charge and distribution transportation charge in effect for the master account. All other charges applicable to the master account as identified under Rate Schedule ST, LT, XLT, or XXLT apply to the subsidiary accounts. The master account will receive a volumetric credit equal to the Gas in Kind percent applicable to the master account ***for*** all volumes transported by the subsidiary accounts that are served under a Gas Sales Rate Schedule.

D. The master account and the subsidiary accounts shall be treated as one account for the purpose of nominations and determining ACQ, MDQ, storage availability and penalties (including unauthorized gas usage and excess storage). Company will provide a single aggregated ACQ and MDQ for the master and subsidiary accounts determined in a consistent manner as identified within the ST, LT, XLT, and XXLT Rate Schedules. A separate Transportation Service Agreement consistent with those for ST, LT, XLT, and XXLT transportation services must be executed by Customer. The Transportation Service Agreement will identify the master and subsidiary account delivery points, applicable charges, aggregated ACQ and MDQ, and contract term, plus any other agreed upon terms and conditions.

(Continued on Sheet No. C-55.00)

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October 4, 2018
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(Continued from Sheet No. C-54.00)

SECTION C – PART III
CUSTOMER PROTECTIONS
APPLICABLE TO ALL CUSTOMERS

C12. CUSTOMER PROTECTIONS

C12.1 DATA PRIVACY

A. "Aggregate Data" means any Customer Account Information from which all identifying information has been removed so that the individual data or information of a customer cannot be associated with that customer without extraordinary effort.

B. "Contractor" or "Company Agent" means an entity or person performing a function or service under contract with or on behalf of the Company, including, but not limited to customer service, demand response, energy management, energy efficiency programs, payment assistance, payroll services, bill collection, or other functions related to providing electric and natural gas service.

C. "Customer" means a purchaser of electricity or natural gas that is supplied or distributed by a utility for residential or nonresidential purposes.

D. "Customer Account Information" means ***personally*** identifiable information including Personal Data and Customer Usage Data. Customer Account Information also includes information received by the Company from the customer for purposes of participating in regulated utility programs, including, but not limited to bill payment assistance, shutoff protection, renewable energy, demand-side management, load management, or energy efficiency.

E. "Customer Usage Data" [or "Consumption Data"] means customer specific gas and electric usage data, ***or weather adjusted data,*** including but not limited to ccf, Mcf, therms, dth, kW, kWh, voltage, var, or power factor, and other information that is recorded by the electric or gas meter for the Company and stored in its systems.

F. "Informed Customer Consent" means, in the case where consent is required: the customer is advised of the (1) data or information to be collected and allowable uses of that data or information by the party seeking consent; (2) the frequency of data or information release and the duration of time for which the consent is valid; and (3) process by which the customer may revoke consent. In no case shall silence by the customer ever be construed to mean Informed Customer Consent. Customer consent must be documented and may be in writing, electronically, or through recording of an oral communication.

G. "Personal Data" [or "Personally Identifiable Information"] means specific pieces of information collected or known by the Company that can be used to identify or trace to a specific individual and that merit special protection including, but not limited to, the standard types of positive

(Continued on Sheet No. C-55.01)

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(Continued from Sheet No. C-55.00)

C12. CUSTOMER PROTECTIONS (Cont'd.)

G. identification information used to establish an account. Personal Data [Personally Identifiable Information] includes, but is not limited to, name, address, birth date, telephone number, electronic mail address, Social Security Number, financial account numbers, driver's license number, credit reporting information, bankruptcy or probate information, health information, network, or Internet protocol address.

H. "Primary Purpose" means the collection, use, or disclosure of information collected by the company or supplied by the customer where there is an authorized business need or emergency response in order to: (1) provide, bill, or collect for, regulated electric or natural gas service; (2) provide for system, grid, or operational needs; (3) provide services as required by state or federal law or as specifically authorized in the Company's approved tariff or; (4) plan, implement, or evaluate, energy assistance, demand response, energy management, renewable energy or energy efficiency programs by the Company or under contract with the Company, under contract with the Commission, or as part of a Commission-authorized program conducted by an entity under the supervision of the Commission, or pursuant to state or federal statutes governing energy assistance.

I. "Secondary Purpose" means any purpose that is not a Primary Purpose.

J. "Standard Usage Information" means the usage data that is made available by the electric or gas utility to all similarly situated customers on a regular basis, delivered by the electric or gas utility in a standard format.

K. "Third-party" means a person or entity that has no contractual relationship with the Company to perform services or act on behalf of the Company.

L. "Weather adjusted data" means gas or electric consumption data for a given period that has been normalized using the heating degree days or cooling degrees days during the period.

M. "Written consent" means a form with the customer's signature received by the Company through mail, facsimile, or email. A customer may also digitally sign a form that is transmitted to the Company.

COLLECTION AND USE OF DATA AND INFORMATION

A. The Company, its Contractor or Company Agent collects Customer Account Information as necessary to accomplish Primary Purposes only. Informed Customer Consent is NOT necessary for Primary Purposes.

B. Informed Customer Consent is necessary before collection or use of Customer Account Information for a Secondary Purpose.

(Continued on Sheet No. C-55.02)

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(Continued from Sheet No. C-55.01)

C12. CUSTOMER PROTECTIONS (Cont'd.)

COLLECTION AND USE OF DATA AND INFORMATION (contd.)

C. The Company will not sell Customer Account Information, except in connection with sales of certain aged receivables to collection firms for purposes of removing this liability from its accounts, unless it receives Informed Customer Consent.

DISCLOSURE WITHOUT CUSTOMER CONSENT

A. The Company shall disclose Customer Account Information when required by law or Commission requests or rules. This includes law enforcement requests supported by warrants or court orders specifically naming the customers whose information is sought, and judicially enforceable subpoenas. The provision of such information will be reasonably limited to the amount authorized by law or reasonably necessary to fulfill a request compelled by law.

B. Informed Customer Consent is not required for the disclosure of customer name and address to a provider of appliance repair services in compliance with MCL 460.10a(9)(a).

C. Informed Customer Consent is not required for the disclosure of Aggregated Data.

D. Informed Customer Consent is not required for the disclosure of Customer Account Information when individual or public safety is at risk.

E. Informed Customer Consent is not required for the disclosure of customer name and address to a provider of a value-added program or service, regardless of whether that provider is a utility affiliate or other entity within the corporate structure or a third party provider, in compliance with MCL 460.10ee(10)(a) and Mich Admin Code, R 460.10109(2) or a value-added program or service competitor in compliance with MCL 460.10ee(10)(a) and Mich Admin Code, R460.10109(2).

DISCLOSURE TO COMPANY AGENTS AND CONTRACTORS

A. The Company shall disclose only the necessary Customer Account Information to Company Agents and Contractors working on behalf of the company for Primary Purposes and any other function relating to providing electric or natural gas services without obtaining Informed Customer Consent.

B. Contracts between the Company and its Company Agents or Contractors specify that all Company Agents and Contractors are held to the same confidentiality and privacy standards as the Company, its employees, and its operations. These contracts also prohibit Company Agents or Contractors from using any information supplied by the Company for any purpose not defined in the applicable contract.

(Continued on Sheet No. 55.03)

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(Continued from Sheet No. C-55.02)

C12. CUSTOMER PROTECTIONS (Cont'd.)

DISCLOSURE TO COMPANY AGENTS AND CONTRACTORS (contd.)

C. The Company requires its Company Agents and Contractors who maintain Customer Account Information to implement and maintain reasonable data security procedures and practices appropriate to the private nature of the information received. These data security procedures and practices shall be designed to protect the Customer Account Information from unauthorized access, destruction, use, modification, or disclosure. The data security procedures and practices adopted by the Contactor or Company Agent shall meet or exceed the data privacy and security policies and procedures used by the Company to protect Customer Account Information. The Company requires Company Agents and Contractors to return or destroy any Customer Account Information that it maintained and that is no longer necessary for the purpose for which it was transferred.

D. The Company maintains records of the disclosure of customer data to Company Agents and Contractors in accordance with Company record retention policies and Commission rules. These records include all contracts with the Company Agent or Contractor and all executed non-disclosure agreements.

CUSTOMER ACCESS TO DATA

A. The Customer has a right to know what Customer Account Information the Company maintains about the Customer. The Company shall not provide data to a customer which the Company considers proprietary or used for internal Company business. The Company will make a reasonable effort to respond to requests for this information within 10 business days of being contacted by the Customer.

B. The Company will provide to customers upon request, a clear and concise statement of the customer's actual energy usage, or weather adjusted consumption data for each billing period during the last 12 months, or both. The Company will notify customers at least once each year that customers may request energy usage, or weather adjusted consumption data, or both.

C. The Company's website (customer data privacy link at bottom of the homepage) will provide clear instructions for customers on how to access up to 12 months of customer usage data through their online account, as well as instructions on how to share their usage data with third parties. Customer usage data will be delivered in comma delimited, (csv), or xml format.

D. Customers have the right to share their own Customer Account Information with third parties of their choice to obtain services or products provided by those third parties. These services or products may include, but are not limited to, in-home displays, energy audits, or demand response programs. The Customer must

(Continued on Sheet No. 55.04)

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(Continued from Sheet No. C-55.03)

C12. CUSTOMER PROTECTIONS (Cont'd.)

CUSTOMER ACCESS TO DATA (contd.)

provide the Company with signed Written Consent via a Standard Company form that authorizes a Third-party access to their Customer Account Information. This form can be provided to the customer upon request by telephone to the Company 1-800 number, or downloaded from the Company's website. Once Written Consent has been received and validated, the Company shall release the requested customer data to the specific Third-party within 10 business days. The Company is not responsible for unauthorized disclosure or use of this information by a Third-party.

E. Customers have the opportunity to request corrections or amendments to Customer Account Information that the Company maintains.

F. Fulfilling certain requests for data in accordance with the provisions of this tariff is consistent with the provision of normal utility service to Customers. When the data requested is Standard Usage Information, the request will be fulfilled without charge. Some requests for information extend beyond Standard Usage Information. Fulfilling these requests requires special data processing that is not a part of normal utility service and results in expenses that would not otherwise be incurred. Such requests are fulfilled at the discretion of the Company within the parameters of this Customer Data Privacy tariff. The costs of fulfilling any special requests shall be borne solely by the Customer, or third party if deemed appropriate, and be based on the specifics of the data request and the associated costs of developing, processing, and transmitting the requested data.

CUSTOMER NOTICE OF PRIVACY POLICIES

A. New Customers receive a copy of the privacy policy upon the initiation of utility service from the Company. Existing Customers receive a copy of the privacy policy once per year by whatever method is used to transmit the bill and whenever the privacy policy is amended.

B. Notice of the Company's privacy policies will be made available and is prominently posted on the Company's website. The notice includes a customer service phone number and Internet address where Customers can direct additional questions or obtain additional information.

LIMITATION OF LIABILITY

The Company and each of its directors, officers, affiliates, and employees that disclose Customer Information, Customer Usage Data, Personal Data or Aggregated Data to Customers, Company Agents, or Contractors, as provided in this tariff, shall not be liable or responsible for any claims for loss or damages resulting from such disclosure.

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