

Continued From Sheet No. B-50.00

B6.6 Meter reading and billing periods.

Bills shall be rendered once each month as nearly as is possible on a normal monthly period. Reasonable efforts will be made to read the customer's meter at least once in two months on or about the same day of such meter reading month. When, for any reason, an actual meter reading is not obtained, the bill will be estimated on the basis of past service records, adjusted for seasonal variations. When past records are not available, billing will be based upon whatever other data are available. Each account shall be adjusted as necessary each time an actual meter reading is obtained. Bills rendered for gas service for periods when actual meter readings were not obtained, shall have the same force and effect as those based on actual meter readings.

Where the Company renders a bill for an elapsed period other than a regular billing period, the rates and charges will be prorated except that a customer who terminates service less than 28 days after the commencement of service will be billed for a month.

B6.7 Payment of Bills.

Bills for gas service furnished by the Company are due 17 days for residential customers and 21 days for non-residential customers from the date the bill is mailed (unless otherwise specified). Bills of the Company for service are payable at any District Customer Service Office or to a duly authorized "Payment Station" of the Company. Payment Stations are authorized to collect a fee from the customer for accepting payments.

B6.8 Delinquent bills.

If any bill for gas service remains unpaid for a period of 22 days after it is rendered by the Company to a residential customer and 26 days after it is rendered to a non-residential customer, the Company shall have the right to discontinue such service upon ten days notice in writing of its intentions to so discontinue, and such discontinuance of service may be in effect until such bill has been paid.

B6.9 Charge for nonsufficient funds (NSF) check.

A charge of \$15.00 will be levied upon a customer for each check the customer issues the Company in payment for a gas bill when the check is returned to the Company marked NSF or closed account by the financial institution upon which the check is drawn. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto.

CANCELLED BY ORDER <u>U-14851</u>
REMOVED BY <u>NAP</u>
DATE <u>12-12-07</u>

Continued on Sheet No. B-52.00

Issued: April 1, 2006
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
April 4, 2006
Filed <u>AL</u>

Effective for Service
On and After: 4-1-06
Issued Under Auth. of
Michigan Public Service Commission
Dated: 11-10-05
In Case No: U-14657

**SECTION C PART 1
RULES AND REGULATIONS FOR RESIDENTIAL CUSTOMERS
RESIDENTIAL STANDARDS AND BILLING PRACTICES**

C1. General Provisions and Definitions

C1.1 R 460.2101 Application of rules.

Rule 1

These rules apply to residential utility service that is provided by electric and natural gas utilities that are subject to the jurisdiction of the public service commission.

C1.2 R 460.2102 Definitions.

Rule 2

As used in these rules:

- (a) "Billing error" means an undercharge or overcharge that is caused by any of the following:
 - (i) An incorrect actual meter read.
 - (ii) An incorrect remote meter read.
 - (iii) An incorrect calculation of the applicable rate.
 - (iv) An incorrect connection of the meter.
 - (v) An incorrect application of the rate schedule.
 - (vi) Another similar act or omission by the utility in determining the amount of a customer's bill.

An undercharge or overcharge that is caused by a nonregistering meter, a meter error, or the use of an estimated meter read or a customer read is not a billing error.

- (b) "Billing month" means a utility service consumption period of not less than 25, nor more than 35, days.
- (c) "Charges for tariff_service" means the rates for tariff service and other charges authorized by the Commission as an integral part of utility service.
- (d) "Commission" means the Michigan Public Service Commission.

CANCELLED
BY
ORDER U-14851

REMOVED BY NAP
DATE 12-12-07

Continued on Sheet No. C-2.00

Michigan Public Service
Commission
April 4, 2006
Filed AL

Issued: April 1, 2006
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for Service
On and After: 4-1-06
Issued Under Auth. of
Michigan Public Service Commission
Dated: 11-10-05
In Case No: U-14657

Continued From Sheet No. C-1.00

C1.2 R 460.2102 Definitions. (Contd)

- (e) "Complaint" means a matter that requires follow-up action or investigation by the utility or the Commission to resolve the matter.
- (f) "Complaint and information officer" means a member of the Commission Staff who is designated to perform responsibilities in accordance with these rules.
- (g) "Complaint determination" means the written decision of a utility hearing officer with respect to an informal hearing.
- (h) "Customer" means an individual that purchases natural gas or transportation services, or both, on the utility's system for residential purposes.
- (i) "Cycle billing" means a system that renders bills for utility service to various customers on different days of a calendar month.
- (j) "Delinquent account" means any charges for utility service that remains unpaid at least 5 days after the due date.
- (k) "Energy usage" means the consumption of electricity or natural gas.
- (l) "Estimated bill" means a bill for energy usage that is not calculated by employing an actual reading of a meter or other measuring device.
- (m) "Gas cost recovery" means the adjustment in rates that is approved by the Commission to recognize variations in the cost of fuel for electric generation, purchased power, or purchased gas from a base level.
- (n) "In dispute" means that a matter is the subject of an unresolved disagreement, claim, or complaint.
- (o) "Informal appeal" means an appeal of a complaint determination of a utility hearing officer to the Commission Staff.
- (p) "Informal appeal decision" means the written decision of the complaint and information officer with respect to an informal appeal.
- (q) "Inquiry" means a matter that is resolved upon the initial contact between the customer and the utility or the customer and the Commission.

CANCELLED BY ORDER	U-14851
REMOVED BY	NAP
DATE	12-12-07

Continued on Sheet No. C-3.00

Michigan Public Service Commission
April 4, 2006
Filed 

Issued: April 1, 2006
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for Service
On and After: 4-1-06
Issued Under Auth. of
Michigan Public Service Commission
Dated: 11-10-05
In Case No: U-14657

Continued from Sheet No. E-2.00

E3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2007	\$9.0385	\$8.8163
May 2007	\$9.0385	\$8.6200
June 2007	\$9.0385	\$8.23002
July 2007	\$9.0385	\$8.23002
August 2007	\$9.0385	\$7.7500
September 2007	\$9.0385	\$7.7500
October 2007	\$9.0385	\$6.7200
November 2007	\$9.0385	\$7.0000
December 2007	\$9.0385	
January 2008	\$9.0385	
February 2008	\$9.0385	
March 2008	\$9.0385	

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2007 for maximum Gas Cost Recovery Factors for April 2008 through March 2009. The Gas Cost Recovery Factor to be charged beginning April 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED
BY ORDER _____ U-15040
REMOVED BY _____ NAP
DATE _____ 11-16-07

Continued on Sheet No. E-3.01

Issued: **October 11, 2007**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
October 16, 2007
Filed _____ Bf _____

Effective for bills rendered for the April 2007 through March 2008 billing months.
Issued Under Authority of the Michigan Public Service Commission
Dated 10-09-2007
In Case No: U-15040

Continued from Sheet No. E-2.00

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October 2007	\$9.0385	\$6.7200
November 2007	\$9.0385	
December 2007	\$9.0385	
January 2008	\$9.0385	
February 2008	\$9.0385	
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<p>CANCELLED BY ORDER <u>U-15040</u></p> <p>REMOVED BY <u>NAP</u></p> <p>DATE <u>10-17-07</u></p>

Continued on Sheet No. E-3.01

Issued: **September 14, 2007**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

<p>Michigan Public Service Commission</p> <p>September 17, 2007</p> <p>Filed <u>BJ</u></p>
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Effective for bills rendered for the April 2007 through March 2008 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-15040

Continued from Sheet No. E-2.00

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October 2007	\$9.0385	
November 2007	\$9.0385	
December 2007	\$9.0385	
January 2008	\$9.0385	
February 2008	\$9.0385	
March 2008	\$9.0385	

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CANCELLED
BY ORDER _____ U-15040
REMOVED BY _____ NAP
DATE _____ 09-17-07

Continued on Sheet No. E-3.01

Issued: **August 15, 2007**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
August 16, 2007
Filed _____ BJ _____

Effective for bills rendered for the April 2007 through March 2008 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-15040

Continued from Sheet No. E-2.00

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September 2007	\$9.0385	
October 2007	\$9.0385	
November 2007	\$9.0385	
December 2007	\$9.0385	
January 2008	\$9.0385	
February 2008	\$9.0385	
March 2008	\$9.0385	

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CANCELLED
BY ORDER U-15040
REMOVED BY NAP
DATE 08-20-07

Continued on Sheet No. E-3.01

Issued: **July 16, 2007**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
July 17, 2007
Filed Bj

Effective for bills rendered for the April 2007 through March 2008 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-15040

Continued from Sheet No. E-2.00

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October 2007	\$9.0385	
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January 2008	\$9.0385	
February 2008	\$9.0385	
March 2008	\$9.0385	

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CANCELLED
BY ORDER _____ U-15040
REMOVED BY _____ NAP
DATE _____ 07-17-07

Continued on Sheet No. E-3.01

Issued: **June 14, 2007**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
June 20, 2007
Filed _____ *BJ*

Effective for bills rendered for the April 2007 through March 2008 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-15040

Continued from Sheet No. E-2.00

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September 2007	\$9.0385	
October 2007	\$9.0385	
November 2007	\$9.0385	
December 2007	\$9.0385	
January 2008	\$9.0385	
February 2008	\$9.0385	
March 2008	\$9.0385	

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CANCELLED
BY ORDER U-15040
REMOVED BY NAP
DATE 06-20-07

Continued on Sheet No. E-3.01

Issued: **May 14, 2007**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
May 17, 2007
Filed Bj

Effective for bills rendered for the April 2007 through March 2008 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-15040

Continued from Sheet No. E-2.00

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September 2007	\$9.0385	
October 2007	\$9.0385	
November 2007	\$9.0385	
December 2007	\$9.0385	
January 2008	\$9.0385	
February 2008	\$9.0385	
March 2008	\$9.0385	

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<p>CANCELLED BY ORDER <u>U-15040</u></p> <p>REMOVED BY <u>NAP</u></p> <p>DATE <u>05-17-07</u></p>

Continued on Sheet No. E-3.01

Issued: **April 16, 2007**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

<p>Michigan Public Service Commission</p> <p>April 17, 2007</p> <p>Filed <u>Bj</u></p>
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Effective for bills rendered for the April 2007 through March 2008 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-15040

Continued from Sheet No. E-2.00

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January 2008	\$9.0385	
February 2008	\$9.0385	
March 2008	\$9.0385	

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In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED
BY ORDER U-15040
REMOVED BY NAP
DATE 04-18-07

Continued on Sheet No. E-3.01

Issued: **March 15, 2007**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
March 20, 2007
Filed Bj

Effective for bills rendered for the April 2007 through March 2008 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-15040

Continued from Sheet No. E-2.00

E3. GAS COST RECOVERY FACTORS

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April 2006	\$12.2958	\$9.3196
May 2006	\$12.2958	\$9.3196
June 2006	\$12.2958	\$9.3196
July 2006	\$12.2958	\$9.3196
August 2006	\$12.2958	\$9.3196
September 2006	\$12.2958	\$9.3196
October 2006	\$9.5900	\$9.3196
November 2006	\$9.5900	\$8.3500
December 2006	\$9.5900	\$8.3500
January 2007	\$9.5900	\$8.7500
February 2007	\$9.5900	\$6.5000
March 2007	\$9.5900	\$7.6500

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CANCELLED BY ORDER <u>U-15040</u>
REMOVED BY <u>NAP</u>
DATE <u>03-21-07</u>

Continued on Sheet No. E-3.01

Issued: **February 15, 2007**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
February 22, 2007
Filed <u>Bj</u>

Effective for bills rendered for the April 2006 through March 2007 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Dated 09-26-06
In Case No: U-14715

Continued from Sheet No. E-2.00

E3. GAS COST RECOVERY FACTORS

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February 2007	\$9.5900	\$6.5000
March 2007	\$9.5900	

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CANCELLED
BY ORDER U-14715
REMOVED BY NAP
DATE 02-23-07

Continued on Sheet No. E-3.01

Issued: **January 15, 2007**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 18, 2007
Filed Bj

Effective for bills rendered for the April 2006 through March 2007 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Dated 09-26-06
In Case No: U-14715

Continued from Sheet No. E-2.00

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CANCELLED
BY ORDER U-14715
REMOVED BY NAP
DATE 01-19-07

Continued on Sheet No. E-3.01

Issued: **December 13, 2006**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
December 18, 2006
Filed BJ

Effective for bills rendered for the April 2006 through March 2007 billing months.
Issued Under Authority of the Michigan Public Service Commission
Dated 09-26-06
In Case No: U-14715

Continued from Sheet No. E-2.00

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CANCELLED
BY
ORDER U-14715

REMOVED BY NAP

DATE 12-19-06

Continued on Sheet No. E-3.01

Issued: **November 15, 2006**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

November 17, 2006

Filed BJ

Effective for bills rendered for the April 2006 through March 2007 billing months.
Issued Under Authority of the Michigan Public Service Commission
Dated 09-26-06
In Case No: U-14715

Continued from Sheet No. E-2.00

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February 2007	\$9.5900	
March 2007	\$9.5900	

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2006 for maximum Gas Cost Recovery Factors for April 2007 through March 2008. The Gas Cost Recovery Factor to be charged beginning April 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED
BY
ORDER U-14715

REMOVED BY NAP
DATE 11-17-06

Continued on Sheet No. E-3.01

Issued: **October 16, 2006**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

October 17, 2006
Filed BJ

Effective for bills rendered for the April 2006 through March 2007 billing months.
Issued Under Authority of the Michigan Public Service Commission
Dated 09-26-06
In Case No: U-14715

Continued from Sheet No. E-2.00

E3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2006	\$12.2958	\$9.3196
May 2006	\$12.2958	\$9.3196
June 2006	\$12.2958	\$9.3196
July 2006	\$12.2958	\$9.3196
August 2006	\$12.2958	\$9.3196
September 2006	\$12.2958	\$9.3196
October 2006	\$9.5900	\$9.3196
November 2006	\$9.5900	
December 2006	\$9.5900	
January 2007	\$9.5900	
February 2007	\$9.5900	
March 2007	\$9.5900	

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2006 for maximum Gas Cost Recovery Factors for April 2007 through March 2008. The Gas Cost Recovery Factor to be charged beginning April 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

<p>CANCELLED BY ORDER <u>U-14715</u></p> <p>REMOVED BY <u>NAP</u></p> <p>DATE <u>10-18-06</u></p>

Continued on Sheet No. E-3.01

Issued: **October 10, 2006**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

<p>Michigan Public Service Commission</p> <p>October 11, 2006</p> <p>Filed <u>BJ</u></p>
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Effective for bills rendered for the April 2006 through March 2007 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Dated 09-26-06
In Case No: U-14715

Continued from Sheet No. E-2.00

E3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2006	\$12.2958	\$9.3196
May 2006	\$12.2958	\$9.3196
June 2006	\$12.2958	\$9.3196
July 2006	\$12.2958	\$9.3196
August 2006	\$12.2958	\$9.3196
September 2006	\$12.2958	\$9.3196
October 2006	\$12.2958	\$9.3196
November 2006	\$12.2958	
December 2006	\$12.2958	
January 2007	\$12.2958	
February 2007	\$12.2958	
March 2007	\$12.2958	

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2006 for maximum Gas Cost Recovery Factors for April 2007 through March 2008. The Gas Cost Recovery Factor to be charged beginning April 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED
BY _____
ORDER U-14715
REMOVED BY NAP
DATE 10-12-06

Continued on Sheet No. E-3.01

Issued: **September 15, 2006**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
September 15, 2006
Filed BJ

Effective for bills rendered for the April 2006 through March 2007 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-14715

Continued from Sheet No. E-2.00

E3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2006	\$12.2958	\$9.3196
May 2006	\$12.2958	\$9.3196
June 2006	\$12.2958	\$9.3196
July 2006	\$12.2958	\$9.3196
August 2006	\$12.2958	\$9.3196
September 2006	\$12.2958	\$9.3196
October 2006	\$12.2958	
November 2006	\$12.2958	
December 2006	\$12.2958	
January 2007	\$12.2958	
February 2007	\$12.2958	
March 2007	\$12.2958	

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2006 for maximum Gas Cost Recovery Factors for April 2007 through March 2008. The Gas Cost Recovery Factor to be charged beginning April 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

Continued on Sheet No. E-3.01

Issued: **August 15, 2006**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
August 28, 2006
Filed BJ

Effective for bills rendered for the April 2006 through March 2007 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-14715

CANCELLED
BY
ORDER U-14715

REMOVED BY NAP
DATE 09-15-06

Continued from Sheet No. E-2.00

E3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2006	\$12.2958	\$9.3196
May 2006	\$12.2958	\$9.3196
June 2006	\$12.2958	\$9.3196
July 2006	\$12.2958	\$9.3196
August 2006	\$12.2958	\$9.3196
September 2006	\$12.2958	
October 2006	\$12.2958	
November 2006	\$12.2958	
December 2006	\$12.2958	
January 2007	\$12.2958	
February 2007	\$12.2958	
March 2007	\$12.2958	

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2006 for maximum Gas Cost Recovery Factors for April 2007 through March 2008. The Gas Cost Recovery Factor to be charged beginning April 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED
BY ORDER U-14715
REMOVED BY NAP
DATE 08-29-06

Continued on Sheet No. E-3.01

Issued: **August 1, 2006**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
July 19, 2006
Filed BJ

Effective for bills rendered for the April 2006 through March 2007 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-14715

Continued from Sheet No. E-2.00

E3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2006	\$12.2958	\$9.3196
May 2006	\$12.2958	\$9.3196
June 2006	\$12.2958	\$9.3196
July 2006	\$12.2958	\$9.3196
August 2006	\$12.2958	
September 2006	\$12.2958	
October 2006	\$12.2958	
November 2006	\$12.2958	
December 2006	\$12.2958	
January 2007	\$12.2958	
February 2007	\$12.2958	
March 2007	\$12.2958	

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2006 for maximum Gas Cost Recovery Factors for April 2007 through March 2008. The Gas Cost Recovery Factor to be charged beginning April 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED BY ORDER <u>U-14715</u>
REMOVED BY <u>NAP</u>
DATE <u>07-20-06</u>

Continued on Sheet No. E-3.01

Issued: **June 15, 2006**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
June 20, 2006
Filed BJ

Effective for bills rendered for the April 2006 through March 2007 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-14715

Continued from Sheet No. E-2.00

E3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2006	\$12.2958	\$9.3196
May 2006	\$12.2958	\$9.3196
June 2006	\$12.2958	\$9.3196
July 2006	\$12.2958	
August 2006	\$12.2958	
September 2006	\$12.2958	
October 2006	\$12.2958	
November 2006	\$12.2958	
December 2006	\$12.2958	
January 2007	\$12.2958	
February 2007	\$12.2958	
March 2007	\$12.2958	

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2006 for maximum Gas Cost Recovery Factors for April 2007 through March 2008. The Gas Cost Recovery Factor to be charged beginning April 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED BY ORDER	U-14715
REMOVED BY	NAP
DATE	06-22-06

Continued on Sheet No. E-3.01

Issued: **June 1, 2006**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
May 30, 2006
Filed <u>BJ</u>

Effective for bills rendered for the April 2006 through March 2007 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-14715

Continued from Sheet No. E-2.00

E3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2006	\$12.2958	\$9.3196
May 2006	\$12.2958	\$9.3196
June 2006	\$12.2958	
July 2006	\$12.2958	
August 2006	\$12.2958	
September 2006	\$12.2958	
October 2006	\$12.2958	
November 2006	\$12.2958	
December 2006	\$12.2958	
January 2007	\$12.2958	
February 2007	\$12.2958	
March 2007	\$12.2958	

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2006 for maximum Gas Cost Recovery Factors for April 2007 through March 2008. The Gas Cost Recovery Factor to be charged beginning April 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED
BY _____
ORDER U-14715
REMOVED BY NAP
DATE 05-31-06

Continued on Sheet No. E-3.01

Issued: **May 1, 2006**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
April 25, 2006
Filed BJ

Effective for bills rendered for the April 2006 through March 2007 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-14715

Continued from Sheet No. E-2.00

E3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2006	\$12.2958	\$9.3196
May 2006	\$12.2958	
June 2006	\$12.2958	
July 2006	\$12.2958	
August 2006	\$12.2958	
September 2006	\$12.2958	
October 2006	\$12.2958	
November 2006	\$12.2958	
December 2006	\$12.2958	
January 2007	\$12.2958	
February 2007	\$12.2958	
March 2007	\$12.2958	

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2006 for maximum Gas Cost Recovery Factors for April 2007 through March 2008. The Gas Cost Recovery Factor to be charged beginning April 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED
BY
ORDER U-14715

REMOVED BY BJ
DATE 04-25-06

Continued on Sheet No. E-3.01

Michigan Public Service
Commission
April 4, 2006
Filed RL

Issued: April 1, 2006
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for bills rendered for the April 2006 through March 2007 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-14715

Continued from Sheet No. E-3.00

E3.1 GCR Ceiling Price Contingency Matrix

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm		0.474	0.311	0.415	0.295	0.385	0.266	0.335	0.327
Plan NYMEX (Xplan)		\$8.2169	\$9.3490	\$8.2169	\$9.3490	\$8.2169	\$9.3490	\$8.2169	\$9.4997
Base GCR Factor			\$9.0385		\$9.0385		\$9.0385		\$9.0385
NYMEX Increase									
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)							
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0237	\$0.0155	\$0.0208	\$0.0147	\$0.0192	\$0.0133	\$0.0168	\$0.0164
\$0.10	\$0.15	\$0.0474	\$0.0311	\$0.0415	\$0.0295	\$0.0385	\$0.0266	\$0.0335	\$0.0327
\$0.15	\$0.20	\$0.0711	\$0.0466	\$0.0623	\$0.0442	\$0.0577	\$0.0400	\$0.0503	\$0.0491
\$0.20	\$0.25	\$0.0948	\$0.0621	\$0.0831	\$0.0590	\$0.0769	\$0.0533	\$0.0670	\$0.0654
\$0.25	\$0.30	\$0.1185	\$0.0776	\$0.1039	\$0.0737	\$0.0961	\$0.0666	\$0.0838	\$0.0818
\$0.30	\$0.35	\$0.1422	\$0.0932	\$0.1246	\$0.0885	\$0.1154	\$0.0799	\$0.1005	\$0.0982
\$0.35	\$0.40	\$0.1659	\$0.1087	\$0.1454	\$0.1032	\$0.1346	\$0.0932	\$0.1173	\$0.1145
\$0.40	\$0.45	\$0.1896	\$0.1242	\$0.1662	\$0.1180	\$0.1538	\$0.1066	\$0.1341	\$0.1309
\$0.45	\$0.50	\$0.2133	\$0.1397	\$0.1869	\$0.1327	\$0.1731	\$0.1199	\$0.1508	\$0.1473
\$0.50	\$0.55	\$0.2370	\$0.1553	\$0.2077	\$0.1475	\$0.1923	\$0.1332	\$0.1676	\$0.1636
\$0.55	\$0.60	\$0.2607	\$0.1708	\$0.2285	\$0.1622	\$0.2115	\$0.1465	\$0.1843	\$0.1800
\$0.60	\$0.65	\$0.2844	\$0.1863	\$0.2493	\$0.1770	\$0.2307	\$0.1598	\$0.2011	\$0.1963
\$0.65	\$0.70	\$0.3081	\$0.2019	\$0.2700	\$0.1917	\$0.2500	\$0.1732	\$0.2179	\$0.2127
\$0.70	\$0.75	\$0.3318	\$0.2174	\$0.2908	\$0.2065	\$0.2692	\$0.1865	\$0.2346	\$0.2291
\$0.75	\$0.80	\$0.3555	\$0.2329	\$0.3116	\$0.2212	\$0.2884	\$0.1998	\$0.2514	\$0.2454
\$0.80	\$0.85	\$0.3792	\$0.2484	\$0.3324	\$0.2360	\$0.3077	\$0.2131	\$0.2681	\$0.2618
\$0.85	\$0.90	\$0.4029	\$0.2640	\$0.3531	\$0.2507	\$0.3269	\$0.2264	\$0.2849	\$0.2782
\$0.90	\$0.95	\$0.4266	\$0.2795	\$0.3739	\$0.2655	\$0.3461	\$0.2398	\$0.3016	\$0.2945
\$0.95	\$1.00	\$0.4503	\$0.2950	\$0.3947	\$0.2802	\$0.3653	\$0.2531	\$0.3184	\$0.3109
\$1.00	\$1.05	\$0.4740	\$0.3106	\$0.4154	\$0.2949	\$0.3846	\$0.2664	\$0.3352	\$0.3272
\$1.05	\$1.10	\$0.4977	\$0.3261	\$0.4362	\$0.3097	\$0.4038	\$0.2797	\$0.3519	\$0.3436
\$1.10	\$1.15	\$0.5214	\$0.3416	\$0.4570	\$0.3244	\$0.4230	\$0.2930	\$0.3687	\$0.3600
\$1.15	\$1.20	\$0.5451	\$0.3571	\$0.4778	\$0.3392	\$0.4423	\$0.3064	\$0.3854	\$0.3763
\$1.20	\$1.25	\$0.5688	\$0.3727	\$0.4985	\$0.3539	\$0.4615	\$0.3197	\$0.4022	\$0.3927
\$1.25	\$1.30	\$0.5925	\$0.3882	\$0.5193	\$0.3687	\$0.4807	\$0.3330	\$0.4189	\$0.4091
\$1.30	\$1.35	\$0.6162	\$0.4037	\$0.5401	\$0.3834	\$0.4999	\$0.3463	\$0.4357	\$0.4254
\$1.35	\$1.40	\$0.6399	\$0.4192	\$0.5608	\$0.3982	\$0.5192	\$0.3596	\$0.4525	\$0.4418
\$1.40	\$1.45	\$0.6636	\$0.4348	\$0.5816	\$0.4129	\$0.5384	\$0.3729	\$0.4692	\$0.4581
\$1.45	\$1.50	\$0.6873	\$0.4503	\$0.6024	\$0.4277	\$0.5576	\$0.3863	\$0.4860	\$0.4745
\$1.50	\$1.55	\$0.7110	\$0.4658	\$0.6232	\$0.4424	\$0.5769	\$0.3996	\$0.5027	\$0.4909
\$1.55	\$1.60	\$0.7347	\$0.4814	\$0.6439	\$0.4572	\$0.5961	\$0.4129	\$0.5195	\$0.5072
\$1.60	\$1.65	\$0.7584	\$0.4969	\$0.6647	\$0.4719	\$0.6153	\$0.4262	\$0.5363	\$0.5236
\$1.65	\$1.70	\$0.7821	\$0.5124	\$0.6855	\$0.4867	\$0.6345	\$0.4395	\$0.5530	\$0.5399
\$1.70	\$1.75	\$0.8058	\$0.5279	\$0.7063	\$0.5014	\$0.6538	\$0.4529	\$0.5698	\$0.5563
\$1.75	\$1.80	\$0.8295	\$0.5435	\$0.7270	\$0.5162	\$0.6730	\$0.4662	\$0.5865	\$0.5727
\$1.80	\$1.85	\$0.8532	\$0.5590	\$0.7478	\$0.5309	\$0.6922	\$0.4795	\$0.6033	\$0.5890
\$1.85	\$1.90	\$0.8769	\$0.5745	\$0.7686	\$0.5457	\$0.7115	\$0.4928	\$0.6200	\$0.6054
\$1.90	\$1.95	\$0.9006	\$0.5900	\$0.7893	\$0.5604	\$0.7307	\$0.5061	\$0.6368	\$0.6218

CANCELLED
BY ORDER _____ U-15040

REMOVED BY _____ NAP
DATE _____ 10-17-07

Continued on Sheet No. E-3.02

Issued: **March 21, 2007**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
March 23, 2007
Filed _____ *Bj*

Effective for bills rendered for the April 2007
through March 2008 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-15040

Continued from Sheet No. E-3.00

E3.1 GCR Ceiling Price Contingency Matrix

	April-June 1st Q		July-Sept 2nd Q		Oct-Dec 3rd Q		Jan-Mar 4th Q		
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	
	April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Jan-Mar	
Fractional Mult. F_m	0.623	0.425	0.548	0.298	0.502	0.270	0.435	0.327	
Plan NYMEX (X_{plan})	\$7.2307	\$9.9238	\$7.2307	\$9.9238	\$7.2307	\$9.9238	\$7.2307	\$10.3753	
Base GCR Factor	\$9.5900	\$9.5900	\$9.5900	\$9.5900	\$9.5900	\$9.5900	\$9.5900	\$9.5900	
NYMEX Increase	Incremental Contingent GCR Factor \$/Mcf								
Greater than Or Equal to									
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
\$0.05	\$0.10	\$0.0312	\$0.0213	\$0.0274	\$0.0149	\$0.0251	\$0.0135	\$0.0218	
\$0.10	\$0.15	\$0.0623	\$0.0425	\$0.0548	\$0.0298	\$0.0502	\$0.0270	\$0.0435	
\$0.15	\$0.20	\$0.0935	\$0.0638	\$0.0822	\$0.0447	\$0.0753	\$0.0405	\$0.0653	
\$0.20	\$0.25	\$0.1246	\$0.0850	\$0.1096	\$0.0596	\$0.1004	\$0.0540	\$0.0870	
\$0.25	\$0.30	\$0.1558	\$0.1063	\$0.1370	\$0.0745	\$0.1255	\$0.0675	\$0.1088	
\$0.30	\$0.35	\$0.1869	\$0.1275	\$0.1644	\$0.0894	\$0.1506	\$0.0810	\$0.1305	
\$0.35	\$0.40	\$0.2181	\$0.1488	\$0.1918	\$0.1043	\$0.1757	\$0.0945	\$0.1523	
\$0.40	\$0.45	\$0.2492	\$0.1700	\$0.2192	\$0.1192	\$0.2008	\$0.1080	\$0.1740	
\$0.45	\$0.50	\$0.2804	\$0.1913	\$0.2466	\$0.1341	\$0.2259	\$0.1215	\$0.1958	
\$0.50	\$0.55	\$0.3115	\$0.2125	\$0.2740	\$0.1490	\$0.2510	\$0.1350	\$0.2175	
\$0.55	\$0.60	\$0.3427	\$0.2338	\$0.3014	\$0.1639	\$0.2761	\$0.1485	\$0.2393	
\$0.60	\$0.65	\$0.3738	\$0.2550	\$0.3288	\$0.1788	\$0.3012	\$0.1620	\$0.2610	
\$0.65	\$0.70	\$0.4050	\$0.2763	\$0.3562	\$0.1937	\$0.3263	\$0.1755	\$0.2828	
\$0.70	\$0.75	\$0.4361	\$0.2975	\$0.3836	\$0.2086	\$0.3514	\$0.1890	\$0.3045	
\$0.75	\$0.80	\$0.4673	\$0.3188	\$0.4110	\$0.2235	\$0.3765	\$0.2025	\$0.3263	
\$0.80	\$0.85	\$0.4984	\$0.3400	\$0.4384	\$0.2384	\$0.4016	\$0.2160	\$0.3480	
\$0.85	\$0.90	\$0.5296	\$0.3613	\$0.4658	\$0.2533	\$0.4267	\$0.2295	\$0.3698	
\$0.90	\$0.95	\$0.5607	\$0.3825	\$0.4932	\$0.2682	\$0.4518	\$0.2430	\$0.3915	
\$0.95	\$1.00	\$0.5919	\$0.4038	\$0.5206	\$0.2831	\$0.4769	\$0.2565	\$0.4133	
\$1.00	\$1.05	\$0.6230	\$0.4250	\$0.5480	\$0.2980	\$0.5020	\$0.2700	\$0.4350	
\$1.05	\$1.10	\$0.6542	\$0.4463	\$0.5754	\$0.3129	\$0.5271	\$0.2835	\$0.4568	
\$1.10	\$1.15	\$0.6853	\$0.4675	\$0.6028	\$0.3278	\$0.5522	\$0.2970	\$0.4785	
\$1.15	\$1.20	\$0.7165	\$0.4888	\$0.6302	\$0.3427	\$0.5773	\$0.3105	\$0.5003	
\$1.20	\$1.25	\$0.7476	\$0.5100	\$0.6576	\$0.3576	\$0.6024	\$0.3240	\$0.5220	
\$1.25	\$1.30	\$0.7788	\$0.5313	\$0.6850	\$0.3725	\$0.6275	\$0.3375	\$0.5438	
\$1.30	\$1.35	\$0.8099	\$0.5525	\$0.7124	\$0.3874	\$0.6526	\$0.3510	\$0.5655	
\$1.35	\$1.40	\$0.8411	\$0.5738	\$0.7398	\$0.4023	\$0.6777	\$0.3645	\$0.5873	
\$1.40	\$1.45	\$0.8722	\$0.5950	\$0.7672	\$0.4172	\$0.7028	\$0.3780	\$0.6090	
\$1.45	\$1.50	\$0.9034	\$0.6163	\$0.7946	\$0.4321	\$0.7279	\$0.3915	\$0.6308	
\$1.50	\$1.55	\$0.9345	\$0.6375	\$0.8220	\$0.4470	\$0.7530	\$0.4050	\$0.6525	
\$1.55	\$1.60	\$0.9657	\$0.6588	\$0.8494	\$0.4619	\$0.7781	\$0.4185	\$0.6743	
\$1.60	\$1.65	\$0.9968	\$0.6800	\$0.8768	\$0.4768	\$0.8032	\$0.4320	\$0.6960	
\$1.65	\$1.70	\$1.0280	\$0.7013	\$0.9042	\$0.4917	\$0.8283	\$0.4455	\$0.7178	
\$1.70	\$1.75	\$1.0591	\$0.7225	\$0.9316	\$0.5066	\$0.8534	\$0.4590	\$0.7395	
\$1.75	\$1.80	\$1.0903	\$0.7438	\$0.9590	\$0.5215	\$0.8785	\$0.4725	\$0.7613	
\$1.80	\$1.85	\$1.1214	\$0.7650	\$0.9864	\$0.5364	\$0.9036	\$0.4860	\$0.7830	
\$1.85	\$1.90	\$1.1526	\$0.7863	\$1.0138	\$0.5513	\$0.9287	\$0.4995	\$0.8048	
\$1.90	\$1.95	\$1.1837	\$0.8075	\$1.0412	\$0.5662	\$0.9538	\$0.5130	\$0.8265	

CANCELLED
BY
ORDER U-15040

REMOVED BY NAP
DATE 03-23-07

Continued on Sheet No. E-3.02

Issued: **October 10, 2006**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
October 11, 2006
Filed BJ

Effective for bills rendered for the April 2006
through March 2007 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Dated 09-26-06
In Case No: U-14715

Continued from Sheet No. E-3.00

E3.1 GCR Ceiling Price Contingency Matrix

		April-June 1st Q		July-Sept 2nd Q		
		Summer	Winter	Summer	Winter	DCA
		April-Oct	Nov-Mar	April-Oct	Nov-Mar	Nov-Mar
Fractional Mult. F _m		0.590	0.427	0.510	0.393	0.107
Plan NYMEX (X _{plan})		\$10.7949	\$11.8159	\$10.7949	\$11.8159	\$11.8159
Base GCR Factor		\$12.2958	\$12.2958	\$12.2958	\$12.2958	\$12.2958
NYMEX Increase Greater than Or Equal to		Incremental Contingent GCR Factor \$/Mcf				
	But Less than					
\$0.00	\$0.05	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
\$0.05	\$0.10	\$0.030	\$0.021	\$0.026	\$0.020	\$0.005
\$0.10	\$0.15	\$0.059	\$0.043	\$0.051	\$0.039	\$0.011
\$0.15	\$0.20	\$0.089	\$0.064	\$0.077	\$0.059	\$0.016
\$0.20	\$0.25	\$0.118	\$0.085	\$0.102	\$0.079	\$0.021
\$0.25	\$0.30	\$0.148	\$0.107	\$0.128	\$0.098	\$0.027
\$0.30	\$0.35	\$0.177	\$0.128	\$0.153	\$0.118	\$0.032
\$0.35	\$0.40	\$0.207	\$0.149	\$0.179	\$0.138	\$0.037
\$0.40	\$0.45	\$0.236	\$0.171	\$0.204	\$0.157	\$0.043
\$0.45	\$0.50	\$0.266	\$0.192	\$0.230	\$0.177	\$0.048
\$0.50	\$0.55	\$0.295	\$0.214	\$0.255	\$0.197	\$0.054
\$0.55	\$0.60	\$0.325	\$0.235	\$0.281	\$0.216	\$0.059
\$0.60	\$0.65	\$0.354	\$0.256	\$0.306	\$0.236	\$0.064
\$0.65	\$0.70	\$0.384	\$0.278	\$0.332	\$0.255	\$0.070
\$0.70	\$0.75	\$0.413	\$0.299	\$0.357	\$0.275	\$0.075
\$0.75	\$0.80	\$0.443	\$0.320	\$0.383	\$0.295	\$0.080
\$0.80	\$0.85	\$0.472	\$0.342	\$0.408	\$0.314	\$0.086
\$0.85	\$0.90	\$0.502	\$0.363	\$0.434	\$0.334	\$0.091
\$0.90	\$0.95	\$0.531	\$0.384	\$0.459	\$0.354	\$0.096
\$0.95	\$1.00	\$0.561	\$0.406	\$0.485	\$0.373	\$0.102
\$1.00	\$1.05	\$0.590	\$0.427	\$0.510	\$0.393	\$0.107
\$1.05	\$1.10	\$0.620	\$0.448	\$0.536	\$0.413	\$0.112
\$1.10	\$1.15	\$0.649	\$0.470	\$0.561	\$0.432	\$0.118
\$1.15	\$1.20	\$0.679	\$0.491	\$0.587	\$0.452	\$0.123
\$1.20	\$1.25	\$0.708	\$0.512	\$0.612	\$0.472	\$0.128
\$1.25	\$1.30	\$0.738	\$0.534	\$0.638	\$0.491	\$0.134
\$1.30	\$1.35	\$0.767	\$0.555	\$0.663	\$0.511	\$0.139
\$1.35	\$1.40	\$0.797	\$0.576	\$0.689	\$0.531	\$0.144
\$1.40	\$1.45	\$0.826	\$0.598	\$0.714	\$0.550	\$0.150
\$1.45	\$1.50	\$0.856	\$0.619	\$0.740	\$0.570	\$0.155
\$1.50	\$1.55	\$0.885	\$0.641	\$0.765	\$0.590	\$0.161
\$1.55	\$1.60	\$0.915	\$0.662	\$0.791	\$0.609	\$0.166
\$1.60	\$1.65	\$0.944	\$0.683	\$0.816	\$0.629	\$0.171
\$1.65	\$1.70	\$0.974	\$0.705	\$0.842	\$0.648	\$0.177
\$1.70	\$1.75	\$1.003	\$0.726	\$0.867	\$0.668	\$0.182
\$1.75	\$1.80	\$1.033	\$0.747	\$0.893	\$0.688	\$0.187
\$1.80	\$1.85	\$1.062	\$0.769	\$0.918	\$0.707	\$0.193
\$1.85	\$1.90	\$1.092	\$0.790	\$0.944	\$0.727	\$0.198
\$1.90	\$1.95	\$1.121	\$0.811	\$0.969	\$0.747	\$0.203
\$1.95	\$2.00	\$1.151	\$0.833	\$0.995	\$0.766	\$0.209

April 1, 2006 third and fourth quarter adjustments located on following page.

Continued on Sheet No. E-3.02

Michigan Public Service
Commission

April 4, 2006

Filed 

Issued: April 1, 2006
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-14715
REMOVED BY NAP
DATE 10-12-06

Effective for bills rendered for the April 2006 through March 2007 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-14715

Continued from Sheet No. E-3.01

E3.1 GCR Ceiling Price Contingency Matrix (Contd)

	April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr		
	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	
Fractional Multi Fm	0.474	0.311	0.415	0.295	0.385	0.266	0.335	0.327	
Plan NYMEX (Xplan)	\$8.2169	\$9.3490	\$8.2169	\$9.3490	\$8.2169	\$9.3490	\$8.2169	\$9.4997	
Base GCR Factor		\$9.0385		\$9.0385		\$9.0385		\$9.0385	
NYMEX Increase									
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)							
\$1.95	\$2.00	\$0.9243	\$0.6056	\$0.8101	\$0.5751	\$0.7499	\$0.5195	\$0.6536	\$0.6381
\$2.00	\$2.05	\$0.9480	\$0.6211	\$0.8309	\$0.5899	\$0.7691	\$0.5328	\$0.6703	\$0.6545
\$2.05	\$2.10	\$0.9717	\$0.6366	\$0.8517	\$0.6046	\$0.7884	\$0.5461	\$0.6871	\$0.6708
\$2.10	\$2.15	\$0.9954	\$0.6522	\$0.8724	\$0.6194	\$0.8076	\$0.5594	\$0.7038	\$0.6872
\$2.15	\$2.20	\$1.0191	\$0.6677	\$0.8932	\$0.6341	\$0.8268	\$0.5727	\$0.7206	\$0.7036
\$2.20	\$2.25	\$1.0428	\$0.6832	\$0.9140	\$0.6489	\$0.8461	\$0.5861	\$0.7373	\$0.7199
\$2.25	\$2.30	\$1.0665	\$0.6987	\$0.9347	\$0.6636	\$0.8653	\$0.5994	\$0.7541	\$0.7363
\$2.30	\$2.35	\$1.0902	\$0.7143	\$0.9555	\$0.6784	\$0.8845	\$0.6127	\$0.7709	\$0.7527
\$2.35	\$2.40	\$1.1139	\$0.7298	\$0.9763	\$0.6931	\$0.9037	\$0.6260	\$0.7876	\$0.7690
\$2.40	\$2.45	\$1.1376	\$0.7453	\$0.9971	\$0.7079	\$0.9230	\$0.6393	\$0.8044	\$0.7854
\$2.45	\$2.50	\$1.1613	\$0.7608	\$1.0178	\$0.7226	\$0.9422	\$0.6527	\$0.8211	\$0.8017
\$2.50	\$2.55	\$1.1850	\$0.7764	\$1.0386	\$0.7374	\$0.9614	\$0.6660	\$0.8379	\$0.8181
\$2.55	\$2.60	\$1.2087	\$0.7919	\$1.0594	\$0.7521	\$0.9807	\$0.6793	\$0.8546	\$0.8345
\$2.60	\$2.65	\$1.2324	\$0.8074	\$1.0801	\$0.7669	\$0.9999	\$0.6926	\$0.8714	\$0.8508
\$2.65	\$2.70	\$1.2561	\$0.8230	\$1.1009	\$0.7816	\$1.0191	\$0.7059	\$0.8882	\$0.8672
\$2.70	\$2.75	\$1.2798	\$0.8385	\$1.1217	\$0.7964	\$1.0383	\$0.7193	\$0.9049	\$0.8835
\$2.75	\$2.80	\$1.3035	\$0.8540	\$1.1425	\$0.8111	\$1.0576	\$0.7326	\$0.9217	\$0.8999
\$2.80	\$2.85	\$1.3272	\$0.8695	\$1.1632	\$0.8259	\$1.0768	\$0.7459	\$0.9384	\$0.9163
\$2.85	\$2.90	\$1.3509	\$0.8851	\$1.1840	\$0.8406	\$1.0960	\$0.7592	\$0.9552	\$0.9326
\$2.90	\$2.95	\$1.3746	\$0.9006	\$1.2048	\$0.8553	\$1.1153	\$0.7725	\$0.9720	\$0.9490
\$2.95	\$3.00	\$1.3983	\$0.9161	\$1.2256	\$0.8701	\$1.1345	\$0.7859	\$0.9887	\$0.9654

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. E-3.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-15040 with notice of filing provided to all interveners.

Issued: **March 21, 2007**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER _____ U-15040

REMOVED BY NAP

DATE 10-17-07

Michigan Public Service
Commission

March 23, 2007

Filed Bj

Effective for bills rendered for the April 2007 through March 2008 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-15040

Continued from Sheet No. E-3.01

E3.1 GCR Ceiling Price Contingency Matrix (Contd)

	April-June 1st Q		July-Sept 2nd Q		Oct-Dec 3rd Q		Jan-Mar 4th Q		
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	
	April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Jan-Mar	
Fractional Mult. F_m	0.623	0.425	0.548	0.298	0.502	0.270	0.435	0.327	
Plan NYMEX (X_{plan})	\$7.2307	\$9.9238	\$7.2307	\$9.9238	\$7.2307	\$9.9238	\$7.2307	\$10.3753	
Base GCR Factor	\$9.5900	\$9.5900	\$9.5900	\$9.5900	\$9.5900	\$9.5900	\$9.5900	\$9.5900	
NYMEX Increase Greater than But Less Or Equal to than	Incremental Contingent GCR Factor \$/Mcf								
\$2.00	\$2.05	\$1.2460	\$0.8500	\$1.0960	\$0.5960	\$1.0040	\$0.5400	\$0.8700	\$0.6540
\$2.05	\$2.10	\$1.2772	\$0.8713	\$1.1234	\$0.6109	\$1.0291	\$0.5535	\$0.8918	\$0.6704
\$2.10	\$2.15	\$1.3083	\$0.8925	\$1.1508	\$0.6258	\$1.0542	\$0.5670	\$0.9135	\$0.6867
\$2.15	\$2.20	\$1.3395	\$0.9138	\$1.1782	\$0.6407	\$1.0793	\$0.5805	\$0.9353	\$0.7031
\$2.20	\$2.25	\$1.3706	\$0.9350	\$1.2056	\$0.6556	\$1.1044	\$0.5940	\$0.9570	\$0.7194
\$2.25	\$2.30	\$1.4018	\$0.9563	\$1.2330	\$0.6705	\$1.1295	\$0.6075	\$0.9788	\$0.7358
\$2.30	\$2.35	\$1.4329	\$0.9775	\$1.2604	\$0.6854	\$1.1546	\$0.6210	\$1.0005	\$0.7521
\$2.35	\$2.40	\$1.4641	\$0.9987	\$1.2878	\$0.7003	\$1.1797	\$0.6345	\$1.0223	\$0.7685
\$2.40	\$2.45	\$1.4952	\$1.0200	\$1.3152	\$0.7152	\$1.2048	\$0.6480	\$1.0440	\$0.7848
\$2.45	\$2.50	\$1.5264	\$1.0413	\$1.3426	\$0.7301	\$1.2299	\$0.6615	\$1.0658	\$0.8011
\$2.50	\$2.55	\$1.5575	\$1.0625	\$1.3700	\$0.7450	\$1.2550	\$0.6750	\$1.0875	\$0.8175
\$2.55	\$2.60	\$1.5887	\$1.0838	\$1.3974	\$0.7599	\$1.2801	\$0.6885	\$1.1093	\$0.8338
\$2.60	\$2.65	\$1.6198	\$1.1050	\$1.4248	\$0.7748	\$1.3052	\$0.7020	\$1.1310	\$0.8502
\$2.65	\$2.70	\$1.6510	\$1.1263	\$1.4522	\$0.7897	\$1.3303	\$0.7155	\$1.1528	\$0.8665
\$2.70	\$2.75	\$1.6821	\$1.1475	\$1.4796	\$0.8046	\$1.3554	\$0.7290	\$1.1745	\$0.8829
\$2.75	\$2.80	\$1.7133	\$1.1688	\$1.5070	\$0.8195	\$1.3805	\$0.7425	\$1.1963	\$0.8992
\$2.80	\$2.85	\$1.7444	\$1.1900	\$1.5344	\$0.8344	\$1.4056	\$0.7560	\$1.2180	\$0.9156
\$2.85	\$2.90	\$1.7756	\$1.2113	\$1.5618	\$0.8493	\$1.4307	\$0.7695	\$1.2398	\$0.9319
\$2.90	\$2.95	\$1.8067	\$1.2325	\$1.5892	\$0.8642	\$1.4558	\$0.7830	\$1.2615	\$0.9483
\$2.95	\$3.00	\$1.8379	\$1.2538	\$1.6166	\$0.8791	\$1.4809	\$0.7965	\$1.2833	\$0.9646

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. E-3.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-14715 with notice of filing provided to all interveners.

Issued: **October 10, 2006**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

October 11, 2006

Filed *BJ*

Effective for bills rendered for the April 2006 through March 2007 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Dated 09-26-06
In Case No: U-14715

CANCELLED
BY ORDER U-15040

REMOVED BY NAP
DATE 03-23-07

Continued from Sheet No. E-3.01

E3.1 GCR Ceiling Price Contingency Matrix (Contd)

		Oct-Dec 3rd Q			Jan-Mar 4th Q		
		Summer	Winter	DCA	Summer	Winter	DCA
		April-Oct	Nov-Mar	Nov-Mar	April-Oct	Jan-Mar	Nov-Mar
Fractional Mult. F_m		0.461	0.311	0.234	0.386	0.309	0.309
Plan NYMEX (X_{plan})		\$10.7949	\$11.8159	\$11.8159	\$10.7949	\$11.8159	\$11.8159
Base GCR Factor		\$12.2958	\$12.2958	\$12.2958	\$12.2958	\$12.2958	\$12.2958
NYMEX Increase		Incremental Contingent GCR Factor					
Greater than Or Equal to	But Less than	\$/Mcf					
\$0.00	\$0.05	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
\$0.05	\$0.10	\$0.023	\$0.016	\$0.012	\$0.019	\$0.015	\$0.015
\$0.10	\$0.15	\$0.046	\$0.031	\$0.023	\$0.039	\$0.031	\$0.031
\$0.15	\$0.20	\$0.069	\$0.047	\$0.035	\$0.058	\$0.046	\$0.046
\$0.20	\$0.25	\$0.092	\$0.062	\$0.047	\$0.077	\$0.062	\$0.062
\$0.25	\$0.30	\$0.115	\$0.078	\$0.059	\$0.097	\$0.077	\$0.077
\$0.30	\$0.35	\$0.138	\$0.093	\$0.070	\$0.116	\$0.093	\$0.093
\$0.35	\$0.40	\$0.161	\$0.109	\$0.082	\$0.135	\$0.108	\$0.108
\$0.40	\$0.45	\$0.184	\$0.124	\$0.094	\$0.154	\$0.124	\$0.124
\$0.45	\$0.50	\$0.207	\$0.140	\$0.105	\$0.174	\$0.139	\$0.139
\$0.50	\$0.55	\$0.231	\$0.156	\$0.117	\$0.193	\$0.155	\$0.155
\$0.55	\$0.60	\$0.254	\$0.171	\$0.129	\$0.212	\$0.170	\$0.170
\$0.60	\$0.65	\$0.277	\$0.187	\$0.140	\$0.232	\$0.185	\$0.185
\$0.65	\$0.70	\$0.300	\$0.202	\$0.152	\$0.251	\$0.201	\$0.201
\$0.70	\$0.75	\$0.323	\$0.218	\$0.164	\$0.270	\$0.216	\$0.216
\$0.75	\$0.80	\$0.346	\$0.233	\$0.176	\$0.290	\$0.232	\$0.232
\$0.80	\$0.85	\$0.369	\$0.249	\$0.187	\$0.309	\$0.247	\$0.247
\$0.85	\$0.90	\$0.392	\$0.264	\$0.199	\$0.328	\$0.263	\$0.263
\$0.90	\$0.95	\$0.415	\$0.280	\$0.211	\$0.347	\$0.278	\$0.278
\$0.95	\$1.00	\$0.438	\$0.295	\$0.222	\$0.367	\$0.294	\$0.294
\$1.00	\$1.05	\$0.461	\$0.311	\$0.234	\$0.386	\$0.309	\$0.309
\$1.05	\$1.10	\$0.484	\$0.327	\$0.246	\$0.405	\$0.324	\$0.324
\$1.10	\$1.15	\$0.507	\$0.342	\$0.257	\$0.425	\$0.340	\$0.340
\$1.15	\$1.20	\$0.530	\$0.358	\$0.269	\$0.444	\$0.355	\$0.355
\$1.20	\$1.25	\$0.553	\$0.373	\$0.281	\$0.463	\$0.371	\$0.371
\$1.25	\$1.30	\$0.576	\$0.389	\$0.293	\$0.483	\$0.386	\$0.386
\$1.30	\$1.35	\$0.599	\$0.404	\$0.304	\$0.502	\$0.402	\$0.402
\$1.35	\$1.40	\$0.622	\$0.420	\$0.316	\$0.521	\$0.417	\$0.417
\$1.40	\$1.45	\$0.645	\$0.435	\$0.328	\$0.540	\$0.433	\$0.433
\$1.45	\$1.50	\$0.668	\$0.451	\$0.339	\$0.560	\$0.448	\$0.448
\$1.50	\$1.55	\$0.692	\$0.467	\$0.351	\$0.579	\$0.464	\$0.464
\$1.55	\$1.60	\$0.715	\$0.482	\$0.363	\$0.598	\$0.479	\$0.479
\$1.60	\$1.65	\$0.738	\$0.498	\$0.374	\$0.618	\$0.494	\$0.494
\$1.65	\$1.70	\$0.761	\$0.513	\$0.386	\$0.637	\$0.510	\$0.510
\$1.70	\$1.75	\$0.784	\$0.529	\$0.398	\$0.656	\$0.525	\$0.525
\$1.75	\$1.80	\$0.807	\$0.544	\$0.410	\$0.676	\$0.541	\$0.541
\$1.80	\$1.85	\$0.830	\$0.560	\$0.421	\$0.695	\$0.556	\$0.556
\$1.85	\$1.90	\$0.853	\$0.575	\$0.433	\$0.714	\$0.572	\$0.572
\$1.90	\$1.95	\$0.876	\$0.591	\$0.445	\$0.733	\$0.587	\$0.587
\$1.95	\$2.00	\$0.899	\$0.606	\$0.456	\$0.753	\$0.603	\$0.603

Continued on Sheet No. E-3.03

CANCELLED
BY ORDER U-14715
REMOVED BY NAP
DATE 10-12-06

Issued: April 1, 2006
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
April 4, 2006
Filed 

Effective for bills rendered for the April 2006 through March 2007 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-14715

Continued from Sheet No. E-3.02

E3.1 GCR Ceiling Price Contingency Matrix (Contd)

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the summer strip (Apr-Oct), remaining months of the winter strip (Nov-Mar), and the calculated DCA strip (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer, winter, and DCA strips incorporated in the calculation of the base GCR factor, as delineated in the charts on Sheet Nos. E-3.01 and E-3.02.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. E-3.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-14400 with notice of filing provided to all interveners.

Use of the Incremental Contingent GCR Factor Table

- Step 1) Using the first five trading days of the month prior to implementation determine two NYMEX five day averages. One for the seven month summer strip \underline{X}_s (Apr-Oct), one for the remaining months of the five month winter strip \underline{X}_w (Nov-Mar). Closing prices should be used for the summer months that are no longer trading. Only the remaining months should be used to calculate the winter strip.
- Step 2) Determine the NYMEX increase for the summer and winter strips by subtracting the NYMEX plan \underline{X}_{plan} for that strip from \underline{X} calculated above for that same strip.
- Step 3) To determine the NYMEX increase for the DCA_{winter} strip, multiply the summer strip average \underline{X}_s (Apr-Oct) calculated above by $f_{w/s}$. This is the winter to summer strip ratio, which converts the summer strip average to a winter DCA strip average. Subtract the \underline{X}_{plan} value under the DCA column on the tariff sheet from the DCA_{winter} just calculated to obtain the DCA NYMEX increase. Note: $f_{w/s}$ has a value of 1.12.
- Step 4) Locate the three incremental contingent GCR factors, which correspond with the three NYMEX increases calculated in the previous steps (Summer, Winter, and DCA), in the table for the desired quarter. The first quarter will only have two incremental contingent factors because the DCA strip is not included in the first quarter.
- Step 5) Add the incremental contingent GCR factors to the base GCR factor. The result is the new GCR factor for that quarter. If the new GCR factor is lower than the current ceiling in place, the higher ceiling will remain the price ceiling for the upcoming quarter.

Continued on Sheet No. E-4.00

Issued: April 1, 2006
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
April 4, 2006
Filed 

CANCELLED BY ORDER	U-14715
REMOVED BY	NAP
DATE	10-12-06

Effective for bills rendered for the April 2006 through March 2007 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-14715

Continued From Sheet No. E-4.00

E4. RESIDENTIAL RATE - (General and Heating) (Contd)

RATE

Customer Charge

\$8.00 per customer per month plus

Distribution Charge

\$1.5257 per Mcf

Gas Cost Charge

The monthly gas cost charge as set forth on Sheet No. E-3.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. E-2.00.

Seasonal Service Charge

A charge of \$45.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Gas Cost Recovery

This rate is subject to Gas Cost Recovery charges pursuant to Rule B10.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 17 days following the date of mailing.

CANCELLED
BY
ORDER U-14851

REMOVED BY NAP
DATE 12-12-07

Continued on Sheet No. E-6.00

Michigan Public Service
Commission

April 4, 2006

Filed RL

Issued: April 1, 2006
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for Service
On and After: 4-1-06
Issued Under Auth. of
Michigan Public Service Commission
Dated: 11-10-05
In Case No: U-14657

Continued From Sheet No. E-7.00

E5. RESIDENTIAL MULTIPLE FAMILY DWELLING RATE - (General and Heating) (Contd)

RATE

Customer Charge: (See Sheet No. E-10.00 for meter classifications.)

Meter Class I	\$ 8.00 per customer per month
Meter Class II	\$ 20.00 per customer per month
Meter Class III	\$ 60.00 per customer per month
Meter Class IV	\$100.00 per customer per month
plus	

Distribution Charge
\$0.9715 per Mcf plus

Gas Cost Charge
The monthly gas cost charge as set forth on
Sheet No. E-3.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet No. E-2.00.

Seasonal Service Charge
A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Gas Cost Recovery
This rate is subject to Gas Cost Recovery charges pursuant to Rule B10.

Late Payment Charge and Due Date
A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 17 days following the date of mailing.

Continued on Sheet No. E-9.00

CANCELLED
BY ORDER U-14851
REMOVED BY NAP
DATE 12-12-07

Issued: April 1, 2006
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
April 4, 2006
Filed AL

Effective for Service
On and After: 4-1-06
Issued Under Auth. of
Michigan Public Service Commission
Dated: 11-10-05
In Case No: U-14657

Continued From Sheet No. F-15.00

F2. TRANSPORTATION SERVICE AND RATES (Contd)

F2.8 MONTHLY LOAD BALANCING. (Contd)

The low price is defined as the lowest daily price that appears in any Gas Daily, that is dated within that month, under Mich Con City Gate Index for large end users.

The high price is defined as the highest daily price that appears in any Gas Daily, that is dated within that month, under Mich Con City Gate Index for large end users.

The average price is defined as the arithmetic average of all of the high and low daily prices that appear in all issues of Gas Daily that are dated within that month under Mich Con City Gate index for large end users.

IMBALANCE PAPER POOLING OPTION:

Any customer or customer's agent that causes multiple deliveries at any receipt point to Michigan Gas Utilities may, for the purposes of monthly balancing, pool those deliveries together provided that each delivery into the pool:

- (i) is to a customer served solely from that same delivery point, and
- (ii) is to a customer whose usage is measured using the same billing month.

The deliveries are pooled together by adding the positive and negative imbalances for each customer in the pool. The net imbalance is pro rated to those customers with the imbalance in the same direction based on the individual imbalance.

The customer, or an agent acting on the customer's behalf, may select this option for any month provided that it notifies the Company in writing at least one month prior to the due date for nominations for the month of effective service. Such notifications must include a description of the customers to be included in the pool.

This option does not excuse the customer from its obligations to make timely nominations.

A customer decision to select this pooling option, as well as the allocation method, is binding for the month. Customers that are served by supply from multiple Michigan Gas Utilities receipt points are not eligible. Customers may not pool Authorized Tolerance Levels under this option.

A fee of \$25.00 per month shall be imposed on each imbalance paper pool, with the fee billed to the marketer, broker, or aggregator that is designated as the pool's representative.

Continued on Sheet No. F-17.00

Issued: April 1, 2006
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
April 4, 2006
Filed 

CANCELLED
BY
ORDER U-15147

REMOVED BY NAP
DATE 01-19-07

Effective for Service
On and After: 4-1-06
Issued Under Auth. of
Michigan Public Service Commission
Dated: 11-10-05
In Case No: U-14657

Continued From Sheet No. F-16.00

F2. TRANSPORTATION SERVICE AND RATES (Contd)

F2.8 MONTHLY LOAD BALANCING. (Contd)

Deliveries are pooled together by adding the positive and negative imbalances for each customer in the pool. The net imbalance is pro-rated to those customers with the imbalance in the same direction based on the individual imbalance.

A fee of \$25.00 per month shall be imposed on each imbalance paper pool, with the fee billed to the marketer, broker, or aggregator that is designated as the pool's representative.

F2.9 UNAUTHORIZED TAKES WHEN SERVICE IS INTERRUPTED OR CURTAILED

Penalties for unauthorized takes by a customer during a period of curtailment or interruption of gas service shall be assessed charges and cashed-out in accordance with the provisions of the Company's Rule B4.2 - CURTAILMENT OF GAS SERVICE.

F2.10 AUTHORIZED TOLERANCE LEVEL RESTRICTIONS:

- (a) Monthly withdrawals from storage during February through April will be limited to 3% of the transportation customer's ACQ. Withdrawals in excess of that limit may be authorized but are subject to the Company's sole judgment and prior approval pursuant to appropriate terms and conditions. Without prior approval, if in any month the volume of gas received by the Company, less the allowance for gas-in-kind plus the 3% of the transportation customer's ACQ is less than the volume of gas taken by the customer at the point of delivery, then all excess ATL delivery volumes above the 3% threshold will be cashed out in accordance with the Negative Imbalance provisions "% Monthly Nomination Over 5%", at the high price for the MichCon City Gate Index.
- (b) Injections into storage during September and October will be limited to no more than 1.0% of ACQ without approval from the Company. Injections during the September and October period which exceed 1.0%, shall permit the Company to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than the ATL. All volumes delivered in excess of the ATL level will be cashed-out in accordance with the Positive Imbalance provisions "% Monthly Nomination Over 5%", at the low price for the MichCon City Gate Index.
- (c) Daily nominations cannot exceed 125% of expected daily usage without approval of the Company.
- (d) For purposes of this provision (Subsections (a), (b) and (c) above), pooling will be allowed on a supplier-by-supplier basis at the city gate.

Issued: January 12, 2007
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

January 18, 2007

Filed Bj

Effective for Service
On and After: 1-9-07
Issued Under Auth. of
Michigan Public Service
Dated: 1-9-07
In Case No: U-15147

CANCELLED
BY
ORDER U-15209

REMOVED BY RL

DATE 05-24-07

Continued From Sheet No. F-16.00

F2. TRANSPORTATION SERVICE AND RATES (Contd)

F2.8 MONTHLY LOAD BALANCING. (Contd)

AUTHORIZED TOLERANCE LEVEL BALANCE TRADING:

The customer or the customer's authorized representative may transfer a portion of their account balance to another customer. The customer from whom the gas is transferred shall be charged a \$25.00 fee. Such transactions are prospective and may not be used to avoid penalties once charged.

F2.9 UNAUTHORIZED TAKES WHEN SERVICE IS INTERRUPTED OR CURTAILED

Penalties for unauthorized takes by a customer during a period of curtailment or interruption of gas service shall be assessed charges and cashed-out in accordance with the provisions of the Company's Rule B4.2 - CURTAILMENT OF GAS SERVICE.

F2.10 AUTHORIZED TOLERANCE LEVEL RESTRICTIONS:

- (a) Monthly withdrawals from storage during February through April will be limited to 3% of the transportation customer's ACQ. Withdrawals in excess of that limit may be authorized but are subject to the Company's sole judgment and prior approval pursuant to appropriate terms and conditions. Without prior approval, if in any month the volume of gas received by the Company, less the allowance for gas-in-kind plus the 3% of the transportation customer's ACQ is less than the volume of gas taken by the customer at the point of delivery, then all excess ATL delivery volumes above the 3% threshold will be cashed out in accordance with the Negative Imbalance provisions "% Monthly Nomination Over 5%", at the high price for the MichCon City Gate Index.
- (b) Injections into storage during September and October will be limited to no more than 1.0% of ACQ without approval from the Company. Injections during the September and October period which exceed 1.0%, shall permit the Company to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than the ATL. All volumes delivered in excess of the ATL level will be cashed-out in accordance with the Positive Imbalance provisions "% Monthly Nomination Over 5%", at the low price for the MichCon City Gate Index.
- (c) Daily nominations cannot exceed 125% of expected daily usage without approval of the Company.
- (d) For purposes of this provision (Subsections (a), (b) and (c) above), pooling will be allowed on a supplier-by-supplier basis at the city gate.

Issued: April 1, 2006
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
April 4, 2006
Filed 

Effective for Service
On and After: 4-1-06
Issued Under Auth. of
Michigan Public Service Commission
Dated: 11-10-05

CANCELLED BY ORDER	U-15147
REMOVED BY	NAP
DATE	01-19-07

Continued From Sheet No. G-6.00

- (6) A Supplier must allow the Staff of the Michigan Public Service Commission an opportunity to review and comment on its contract(s) at least five business days before the Supplier intends to use the contract(s) in the marketplace.
- (7) A Supplier that does not comply with the requirements of the program will have its participation in the program suspended until the Company has determined that necessary changes have been made to comply with the requirements. Any continuing or further non-compliance or use of materials that the Company determines do not meet all of the program requirements may result in the Supplier's termination from the program.
- (8) A Supplier must send a confirmation letter to a customer within seven (7) days of the customer entering into an agreement with the Supplier. The confirmation letter must include any safety-related messages required by the Company. The Company is not required to send letters to customers confirming a customer's choice of an alternative Supplier.

G3. SOLICITATION REQUIREMENTS

- (1) For each customer, a Supplier must be able to demonstrate that a customer has made a knowing selection of the Supplier by at least one of the following verification records:
 - (a) An original signature
 - (b) Independent third party verification
 - (c) Voice recording
 - (d) An E-mail address if signed-up through the Internet
 - (e) Another form of verification record approved by the Commission

The Company or the Commission may request a reasonable number of records from a Supplier to verify compliance with this customer verification provision and, in addition, may request records for any customer due to a dispute.

- (2) Suppliers who are soliciting customers must:
 - (a) Clearly identify the Supplier on whose behalf they are soliciting
 - (b) Not represent themselves as an employee or agent of the Company
 - (c) Affirmatively indicate if they are a marketing affiliate of the Company, that the affiliate is a separate entity and is not regulated by the Michigan Public Service Commission
 - (d) Submit marketing materials to the Commission Staff for review at least five (5) business days prior to using the materials
- (3) A Supplier must provide a copy of the contract to the customer, including all terms and conditions. The contract must contain all provisions as set forth in Section G2.E.

Continued on Sheet No. G-8.00

CANCELLED BY ORDER <u>U-15215, U-15182</u>
REMOVED BY <u>RL</u>
DATE <u>05-24-07</u>

Michigan Public Service Commission
April 4, 2006
Filed <u>RL</u>

Issued: April 1, 2006
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for Service
On and After: 4-1-06
Issued Under Auth. of
Michigan Public Service Commission
Dated: 11-10-05
In Case No: U-14657