

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Waste Reduction ("EWR") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort" from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. For GCR purposes, the Reservation Charge is a component of the Base GCR Factor.

Reservation Charge

(As set forth on Sheet No. D-2.00)

ENERGY WASTE REDUCTION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EWR Surcharge</u>
Residential	\$ 0.1537 per Mcf
Small General Service	\$ 4.56 per meter, per month
Large General Service	\$ 156.40 per meter, per month
Commercial Lighting	\$ 3.06 per contract, per month
Special Contracts	\$ 128.93 per month
Transportation -	
TR-1	\$ 41.33 per meter, per month
TR-2	\$ 154.78 per meter, per month
TR-3	\$ 1,013.65 per meter, per month

Continued on Sheet No. D-1.01

Issued: **December 20, 2019**

By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20922
REMOVED BY	DW
DATE	12-22-20

Michigan Public Service Commission
December 23, 2019
Filed DBR

Effective for service rendered
On and After: **January 1, 2020**
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **December 19, 2019**
In Case No: **U-20430**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Waste Reduction ("EWR") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort" from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. For GCR purposes, the Reservation Charge is a component of the Base GCR Factor.

Reservation Charge

(As set forth on Sheet No. D-2.00)

ENERGY WASTE REDUCTION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EWR Surcharge</u>
Residential	\$ 0.1441 per Mcf
Small General Service	\$ 4.13 per meter, per month
Large General Service	\$ 154.06 per meter, per month
Commercial Lighting	\$ 8.63 per contract, per month
Special Contracts	\$ 193.04 per month
Transportation -	
TR-1	\$ 42.02 per meter, per month
TR-2	\$ 152.35 per meter, per month
TR-3	\$ 953.63 per meter, per month

Continued on Sheet No. D-1.01

Issued: **July 30, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20430
REMOVED BY	DBR
DATE	12-23-19

Michigan Public Service Commission
July 31, 2018
Filed DBR

Effective for service rendered
On and After: **August 1, 2018**
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **July 24, 2018**
In Case No: U-20036

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

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D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Waste Reduction ("EWR") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort" from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. For GCR purposes, the Reservation Charge is a component of the Base GCR Factor.

Reservation Charge

(As set forth on Sheet No. D-2.00)

ENERGY WASTE REDUCTION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EWR Surcharge</u>
Residential	\$ 0.1318 per Mcf
Small General Service	\$ 3.92 per meter, per month
Large General Service	\$ 77.55 per meter, per month
Commercial Lighting	\$ 3.68 per contract, per month
Special Contracts	\$ 162.44 per month
Transportation -	
TR-1	\$ 40.13 per meter, per month
TR-2	\$ 137.19 per meter, per month
TR-3	\$ 823.73 per meter, per month

Continued on Sheet No. D-1.01

Issued: **December 11, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission

December 14, 2017

Filed DBR

Effective for service rendered
On and After: January 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **December 7, 2017**
In Case No: **U-18269**

CANCELLED
BY
ORDER U-20036

REMOVED BY DBR
DATE 7-31-18

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy **Waste Reduction** (“**EW**R”) surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the “supplier of last resort” from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. For GCR purposes, the Reservation Charge is a component of the Base GCR Factor.

Reservation Charge

(As set forth on Sheet No. D-2.00)

ENERGY **WASTE REDUCTION** Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EW</u> R Surcharge
Residential	\$ 0.1462 per Mcf
Small General Service	\$ 4.13 per meter, per month
Large General Service	\$ 90.61 per meter, per month
Commercial Lighting	\$ 9.71 per contract, per month
Special Contracts	\$ 177.89 per month
Transportation -	
TR-1	\$ 42.34 per meter, per month
TR-2	\$ 139.35 per meter, per month
TR-3	\$ 904.31 per meter, per month

Continued on Sheet No. D-1.01

Issued: **August 3, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18269
REMOVED BY	DBR
DATE	12-14-17

Michigan Public Service Commission
August 7, 2017
Filed DBR

Effective for bills rendered
On and After: August 1, 2017.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **July 31, 2017**
In Case No: U-18339

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort" from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. The Reservation Charge is also a base component of the GCR Factor, which also is comprised of a Commodity Charge.

Reservation Charge
(As set forth on Sheet No. D-2.00)

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.1624 per Mcf
Small General Service	\$ 4.39 per meter, per month
Large General Service	\$ 109.03 per meter, per month
Commercial Lighting	\$ 8.73 per contract, per month
Special Contracts	\$ 179.89 per month
Transportation -	
TR-1	\$ 39.65 per meter, per month
TR-2	\$ 118.77 per meter, per month
TR-3	\$ 523.83 per meter, per month

Continued on Sheet No. D-1.01

Issued: **March 16, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin



Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **May 11, 2017**
In Case No: **U-18154**

CANCELLED BY ORDER	U-18339
REMOVED BY	DBR
DATE	08-07-17

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

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Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort" from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. The Reservation Charge is also a base component of the GCR Factor, which also is comprised of a Commodity Charge.

Reservation Charge
(As set forth on Sheet No. D-2.00)

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.1624 per Mcf
Small General Service	\$ 4.39 per meter, per month
Large General Service	\$ 109.03 per meter, per month
Commercial Lighting	\$ 8.73 per contract, per month
Special Contracts	\$ 179.89 per month
Transportation -	
TR-1	\$ 39.65 per meter, per month
TR-2	\$ 118.77 per meter, per month
TR-3	\$ 523.83 per meter, per month

Continued on Sheet No. D-1.01

Issued: **March 13, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18154, U-15152
REMOVED BY	RL
DATE	05-17-17

Michigan Public Service Commission
March 14, 2017
Filed 

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-18154**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort" from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. The Reservation Charge is also a base component of the GCR Factor, which also is comprised of a Commodity Charge.

Reservation Charge
\$0.8268 per Mcf

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.1624 per Mcf
Small General Service	\$ 4.39 per meter, per month
Large General Service	\$ 109.03 per meter, per month
Commercial Lighting	\$ 8.73 per contract, per month
Special Contracts	\$ 179.89 per month
Transportation -	
TR-1	\$ 39.65 per meter, per month
TR-2	\$ 118.77 per meter, per month
TR-3	\$ 523.83 per meter, per month

Continued on Sheet No. D-1.01

Issued: **July 25, 2016**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18154, U-15152
REMOVED BY	RL
DATE	03-14-17

Michigan Public Service Commission
July 25, 2016
Filed 

Effective for bills rendered
On and After **August 1, 2016**
Issued Under Authority of the
Michigan Public Service Commission
Order Dated **July 22, 2016**
In Case No: **U-18015**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort" from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. The Reservation Charge is also a base component of the GCR Factor, which also is comprised of a Commodity Charge.

Reservation Charge

\$0.6303 per Mcf

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.1696 per Mcf
Multi-Family	\$ 0.1696 per Mcf
Small General Service	\$ 4.71 per meter, per month
Large General Service	\$ 109.74 per meter, per month
Commercial Lighting	\$ 5.32 per contract, per month
Special Contracts	\$ 183.21 per month
Transportation -	
TR-1	\$ 40.54 per meter, per month
TR-2	\$ 124.77 per meter, per month
TR-3	\$ 523.64 per meter, per month

Continued on Sheet No. D-1.01

Issued: **March 8, 2016**
By J.A. Schubilske
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18015, U-15152
REMOVED BY RL
DATE 07-25-16

Michigan Public Service Commission
March 9, 2016
Filed 

Effective for bills rendered for the April **2016** through March **2017** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-17940**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort" from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. The Reservation Charge is also a base component of the GCR Factor, which also is comprised of a Commodity Charge.

Reservation Charge

\$0.5652 per Mcf

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.1696 per Mcf
Multi-Family	\$ 0.1696 per Mcf
Small General Service	\$ 4.71 per meter, per month
Large General Service	\$ 109.74 per meter, per month
Commercial Lighting	\$ 5.32 per contract, per month
Special Contracts	\$ 183.21 per month
Transportation -	
TR-1	\$ 40.54 per meter, per month
TR-2	\$ 124.77 per meter, per month
TR-3	\$ 523.64 per meter, per month

Continued on Sheet No. D-1.01

Issued: **November 30, 2015**
By: D.M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17940, U-15152
REMOVED BY	RL
DATE	03-09-16

Michigan Public Service Commission
November 30, 2015
Filed <u>RL</u>

Effective for bills rendered
On and After: **January 1, 2016**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 23, 2015**
In Case No: **U-17789**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

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Reservation Charge
\$0.5652 per Mcf

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.1737 per Mcf
Multi-Family	\$ 0.1737 per Mcf
Small General Service	\$ 4.25 per meter, per month
Large General Service	\$ 103.01 per meter, per month
Commercial Lighting	\$ 8.91 per contract, per month
Special Contracts	\$ 201.80 per month
Transportation -	
TR-1	\$ 38.99 per meter, per month
TR-2	\$ 113.49 per meter, per month
TR-3	\$ 537.48 per meter, per month

Continued on Sheet No. D-1.01

Issued: **July 10, 2015**
By: D.M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17789, U-15152
REMOVED BY	RL
DATE	11-30-15

Michigan Public Service Commission
July 13, 2015
Filed DBR

Effective for service rendered
On and After: **August 1, 2015**
Issued Under Authority of
Michigan Public Service Commission
Dated: **July 9, 2015**
In Case No: **U-17842**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

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Reservation Charge
\$0.5652 per Mcf

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.1624 per Mcf
Multi-Family	\$ 0.1624 per Mcf
Small General Service	\$ 3.74 per meter, per month
Large General Service	\$ 146.57 per meter, per month
Commercial Lighting	\$ 9.86 per contract, per month
Special Contracts	\$ 223.48 per month
Transportation -	
TR-1	\$ 40.03 per meter, per month
TR-2	\$ 125.23 per meter, per month
TR-3	\$ 414.47 per meter, per month

Continued on Sheet No. D-1.01

Issued: **March 13, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17690, U-17842
REMOVED BY	DBR
DATE	07-13-15

Michigan Public Service Commission
March 16, 2015
Filed <u>RL</u>

Effective for bills rendered for the April **2015** through March **2016** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-17690**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

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Reservation Charge

\$0.4691 per Mcf

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ <u>0.1624</u> per Mcf
Multi-Family	\$ <u>0.1624</u> per Mcf
Small General Service	\$ <u>3.74</u> per meter, per month
Large General Service	\$ <u>146.57</u> per meter, per month
Commercial Lighting	\$ <u>9.86</u> per contract, per month
Special Contracts	\$ <u>223.48</u> per month
Transportation -	
TR-1	\$ <u>40.03</u> per meter, per month
TR-2	\$ <u>125.23</u> per meter, per month
TR-3	\$ <u>414.47</u> per meter, per month

Continued on Sheet No. D-1.01

Issued: **July 23, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

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REMOVED BY	DBR
DATE	03-16-15

Michigan Public Service Commission
July 23, 2014
Filed DBR

Effective for bills rendered
On and After: August 1, 2014
Issued Under Authority of the
Michigan Public Service Commission
Order dated June 6, 2014
In Case No: U-17609

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

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Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort" from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. The Reservation Charge is also a base component of the GCR Factor, which also is comprised of a Commodity Charge.

Reservation Charge

\$0.4691 per Mcf

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.1461 per Mcf
Multi-Family	\$ 0.1461 per Mcf
Small General Service	\$ 3.31 per meter, per month
Large General Service	\$ 162.31 per meter, per month
Commercial Lighting	\$ 5.29 per contract, per month
Special Contracts	\$ 205.16 per month
Transportation -	
TR-1	\$ 35.56 per meter, per month
TR-2	\$ 112.27 per meter, per month
TR-3	\$ 385.46 per meter, per month

Continued on Sheet No. D-1.01

Issued: **June 12, 2014**
By: D. M. Derrick
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15152, U-17609
REMOVED BY	DBR
DATE	07-23-14

Michigan Public Service Commission
June 16, 2014
Filed DBR

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated June 6, 2014
In Case No: U-17331

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort" from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. The Reservation Charge is also a base component of the GCR Factor, which also is comprised of a Commodity Charge.

Reservation Charge
\$0.6448 per Mcf

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ <u>0.1461</u> per Mcf
Multi-Family	\$ <u>0.1461</u> per Mcf
Small General Service	\$ <u>3.31</u> per meter, per month
Large General Service	\$ <u>162.31</u> per meter, per month
Commercial Lighting	\$ <u>5.29</u> per contract, per month
Special Contracts	\$ <u>205.16</u> per month
Transportation -	
TR-1	\$ <u>35.56</u> per meter, per month
TR-2	\$ <u>112.27</u> per meter, per month
TR-3	\$ <u>385.46</u> per meter, per month

Continued on Sheet No. D-1.01

Issued: **October 9, 2013**
By D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15152, U-17331
REMOVED BY	DBR
DATE	06-16-14

Michigan Public Service Commission
October 10, 2013
Filed <u> 1 </u>

Effective for bills rendered
On and After: **January 1, 2014**
Issued Under Authority of the
Michigan Public Service Commission
Dated: October 4, 2013
In Case No: **U-17360**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort" from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. The Reservation Charge is also a base component of the GCR Factor, which also is comprised of a Commodity Charge.

Reservation Charge
\$0.6448 per Mcf

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ <u>0.1811</u> per Mcf
Multi-Family	\$ <u>0.1811</u> per Mcf
Small General Service	\$ <u>4.17</u> per meter, per month
Large General Service	\$ <u>215.45</u> per meter, per month
Commercial Lighting	\$ <u>10.33</u> per contract, per month
Special Contracts	\$ <u>221.26</u> per month
Transportation -	
TR-1	\$ <u>39.27</u> per meter, per month
TR-2	\$ <u>119.34</u> per meter, per month
TR-3	\$ <u>408.71</u> per meter, per month

Continued on Sheet No. D-1.01

Issued: **August 5, 2013**
By D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-17360, U-15152
REMOVED BY RL
DATE 10-10-13

Michigan Public Service Commission
August 5, 2013
Filed 

Effective for bills rendered
On and After: **August 1, 2013**

Issued Under Authority of
Michigan Public Service Commission
Dated: July 29, 2013
In Case No: **U-17290**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a Reservation Charge and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort" from Gas Customer Choice program customers, as required by the Commission in Case No. U-15929. The Reservation Charge is also a base component of the GCR Factor, which also is comprised of a Commodity Charge.

Reservation Charge

\$0.6448 per Mcf

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.2041 per Mcf
Multi-Family	\$ 0.2041 per Mcf
Small General Service	\$ 4.73 per meter, per month
Large General Service	\$ 100.98 per meter, per month
Commercial Lighting	\$ 12.94 per contract, per month
Special Contracts	\$ 212.62 per month
Transportation -	
TR-1	\$ 38.87 per meter, per month
TR-2	\$ 115.34 per meter, per month
TR-3	\$ 399.72 per meter, per month

Continued on Sheet No. D-1.01

Issued: **March 26, 2013**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17290, U-15152
REMOVED BY	RL
DATE	08-05-13

Michigan Public Service Commission
March 27, 2013
Filed 

Effective for bills rendered
On and After: **April 1, 2013**

Issued Under Authority of
Michigan Public Service Commission
In Case No: **U-17130**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, a **Reservation Charge** and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort" **from Gas Customer Choice program customers**, as required by the Commission in Case No. U-15929. **The Reservation Charge is also a base component of the GCR Factor, which also is comprised of a Commodity Charge.**

Reservation Charge
\$0.6731 per Mcf

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.2041 per Mcf
Multi-Family	\$ 0.2041 per Mcf
Small General Service	\$ 4.73 per meter, per month
Large General Service	\$ 100.98 per meter, per month
Commercial Lighting	\$ 12.94 per contract, per month
Special Contracts	\$ 212.62 per month
Transportation -	
TR-1	\$ 38.87 per meter, per month
TR-2	\$ 115.34 per meter, per month
TR-3	\$ 399.72 per meter, per month

Continued on Sheet No. D-1.01

Issued: **August 30, 2012**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17130, U-15152
REMOVED BY	RL
DATE	03-27-13

Michigan Public Service
Commission

September 4, 2012

Filed PJ

Effective for bills rendered
On and After: **September 1, 2012**

Issued Under Authority of
Michigan Public Service Commission
Order Dated: **August 28, 2012**
In Case No: **U-16920**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the "supplier of last resort", as required by the Commission in Case No. U-15929. For GCR purposes, the Reservation Charge is a component of the Base GCR factor.

Reservation Charge
\$0.6731 per Mcf

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.2041 per Mcf
Multi-Family	\$ 0.2041 per Mcf
Small General Service	\$ 4.73 per meter, per month
Large General Service	\$ 100.98 per meter, per month
Commercial Lighting	\$ 12.94 per contract, per month
Special Contracts	\$ 212.62 per month
Transportation -	
TR-1	\$ 38.87 per meter, per month
TR-2	\$ 115.34 per meter, per month
TR-3	\$ 399.72 per meter, per month

Continued on Sheet No. D-1.01

Issued: **July 31, 2012**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16920
REMOVED BY	PJ
DATE	09-07-12

Michigan Public Service Commission
July 31, 2012
Filed 

Effective for bills rendered
On and After: **August 1, 2012**

Issued Under Authority of
Michigan Public Service Commission
Order Dated: **July 30, 2012**
In Case No: **U-16752**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

Reservation Charge – this charge allows for the recovery of costs related to the assets necessary to provide peak-day coverage and for the utility to serve as the “supplier of last resort”, as required by the Commission in Case No. U-15929. For GCR purposes, the Reservation Charge is a component of the Base GCR factor.

Reservation Charge
\$0.8014 per Mcf

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.2104 per Mcf
Multi-Family	\$ 0.2104 per Mcf
Small General Service	\$ 4.38 per meter, per month
Large General Service	\$ 129.13 per meter, per month
Commercial Lighting	\$ 7.15 per contract, per month
Special Contracts	\$ 201.88 per month
Transportation -	
TR-1	\$ 37.71 per meter, per month
TR-2	\$ 110.71 per meter, per month
TR-3	\$ 407.06 per meter, per month

Continued on Sheet No. D-1.01

Issued: **February 1, 2012**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16977 U-16752, U-15152
REMOVED BY	RL
DATE	07-31-12

Michigan Public Service Commission
February 2, 2012
Filed 

Effective for bills rendered
On and After: **February 1, 2012**

Issued Under Authority of
Michigan Public Service Commission
Order Dated: **January 26, 2012**
In Case No: **U-16481 et al.**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.2104 per Mcf
Multi-Family	\$ 0.2104 per Mcf
Small General Service	\$ 4.38 per meter, per month
Large General Service	\$ 129.13 per meter, per month
Commercial Lighting	\$ 7.15 per contract, per month
Special Contracts	\$ 201.88 per month
Transportation -	
TR-1	\$ 37.71 per meter, per month
TR-2	\$ 110.71 per meter, per month
TR-3	\$ 407.06 per meter, per month

Continued on Sheet No. D-1.01

Issued: **August 29, 2011**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for bills rendered
On and After: **January 1, 2012**

Issued Under Authority of
Michigan Public Service Commission
Dated: August 25, 2011
In Case No: U-16731

CANCELLED BY ORDER	U-16481, U-15152
REMOVED BY	RL
DATE	02-02-12

Michigan Public Service Commission	
August 29, 2011	
Filed	

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.1819 per Mcf
Multi-Family	\$ 0.1819 per Mcf
Small General Service	\$ 5.04 per meter, per month
Large General Service	\$ 93.86 per meter, per month
Commercial Lighting	\$ 12.21 per contract, per month
Special Contracts	\$ 185.07 per month
Transportation -	
TR-1	\$ 39.63 per meter, per month
TR-2	\$ 104.14 per meter, per month
TR-3	\$ 383.92 per meter, per month

Continued on Sheet No. D-1.01

Issued: **July 19, 2011**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16731
REMOVED BY	RL
DATE	08-29-11

Michigan Public Service Commission
July 20, 2011
Filed 

Effective for bills rendered
On and After: July 1, 2011

Issued Under Authority of
Michigan Public Service Commission
Dated: June 28, 2011
In Case No: U-16292

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.1819 per Mcf
Multi-Family	\$ 0.1819 per Mcf
Small General Service	\$ 5.04 per meter, per month
Large General Service	\$ 93.86 per meter, per month
Commercial Lighting	\$ 12.21 per contract, per month
Special Contracts	\$ 185.07 per month
Transportation -	
TR-1	\$ 39.63 per meter, per month
TR-2	\$ 104.14 per meter, per month
TR-3	\$ 383.92 per meter, per month

Continued on Sheet No. D-2.00

Issued: **June 28, 2011**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16292, U-16481 U-16569, U-15152
REMOVED BY	RL
DATE	07-20-11

Michigan Public Service Commission
July 2, 2011
Filed 

Effective for bills rendered
On and After: **July 1, 2011**

Issued Under Authority of
Michigan Public Service Commission
Dated: **June 28, 2011**
In Case No: **U-16292**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to supplemental charges under Rule C11, Customer Attachment Program, and Energy Optimization ("EO") surcharges required by Public Act 295, as detailed below:

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$ 0.1549 per Mcf
Multi-Family	\$ 0.1549 per Mcf
Small General Service	\$ 4.41 per meter, per month
Large General Service	\$ 98.76 per meter, per month
Commercial Lighting	\$ 7.77 per contract, per month
Special Contracts	\$ 136.94 per month
Transportation -	
TR-1	\$ 26.82 per meter, per month
TR-2	\$ 76.40 per meter, per month
TR-3	\$ 349.37 per meter, per month

Continued on Sheet No. D-2.00

Issued: **June 29, 2010**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16292, U-15152
REMOVED BY	RL
DATE	07-02-11

Michigan Public Service Commission
June 30, 2010
Filed 

Effective for bills rendered
On and After: **July 1, 2010**

Issued Under Authority of
Michigan Public Service Commission
Dated: **June 24, 2010**
In Case No: **U-16291**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to **supplemental charges under Rule C11, Customer Attachment Program, and Energy Optimization (“EO”) surcharges required by Public Act 295, as detailed below:**

ENERGY OPTIMIZATION Surcharge – this charge permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of rates, to allow for recovery of the payments made by the Company in compliance with Section 91(1) of 2008 PA 295.

<u>Customer Class</u>	<u>EO Surcharge</u>
Residential	\$0.1239 Per Mcf
Multi-Family	\$0.1239 Per Mcf
Small General Service	\$3.82 per meter, per month
Large General Service	\$77.09 per meter, per month
Commercial Lighting	\$4.70 per contract, per month
Special Contracts	\$111.12 per month
Transportation -	
TR-1	\$18.66 per meter, per month
TR-2	\$50.81 per meter, per month
TR-3	\$114.61 per meter, per month

CANCELLED
BY
ORDER U-15152, U-16291

REMOVED BY RL
DATE 06-30-10

Continued on Sheet No. D-2.00

Issued: **May 27, 2009**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

May 27, 2009

Filed 

Effective for Service
On and After: **July 1, 2009**

Issued Under Authority of
Michigan Public Service Commission
Dated: **May 26, 2009**
In Case No: **U-15891**

**SECTION D
RATE SCHEDULES**

D1. GENERAL TERMS AND CONDITIONS OF THE TARIFF

- (1) Controlled service.

All rates are subject to all provisions in Rule C2. of the Rules and Regulations of the Company which are applicable to priority of service hereunder.

- (2) Territory served.

All rates apply in the territory served by the Company, comprising the cities, villages and townships in all Districts in the applicable Rules and Regulations of the Company except where specifically noted.

D2. SUPPLEMENTAL CHARGES

Each Rate Schedule may be subject to Rule C11, Customer Attachment Program, and Rule C6, Extension Policy. No other surcharges are currently in effect.

Continued on Sheet No. D2.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15891, U-15152
REMOVED BY	RL
DATE	05-27-09

Michigan Public Service Commission
January 3, 2008
Filed 

Effective for Service
On and After: October 10, 2007

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Continued from Sheet No. D-1.00

SECTION D RATE SCHEDULES

D2. SUPPLEMENTAL CHARGES (contd.)

Customer Class	EWR Surcharge (per Mcf)		Distribution Charge + Gas Supply Acquisition Charge (per Mcf)*		Total Distribution Charge (per Mcf)	
RESIDENTIAL SERVICE	\$0.1933	+	\$2.8239	=	\$3.0172	per Mcf
CHOICE RESIDENTIAL GEN SERVICE	\$0.1933	+	\$2.7848	=	\$2.9781	per Mcf
TR - Res	\$0.1933	+	\$2.7848	=	\$2.9781	per Mcf
Customer Class	EWR Surcharge (per meter, daily)		Fixed Customer Charge (daily)		Total Customer Charge (daily)	
SMALL GENERAL SERVICE	\$0.1798	+	\$1.1507	=	\$1.3305	per customer
MEDIUM GENERAL SERVICE	\$0.4922	+	\$1.6438	=	\$2.1360	per customer
LARGE GENERAL SERVICE	\$3.4757	+	\$13.9726	=	\$17.4483	per customer
STREET LIGHTS	\$0.1591	+	\$1.1507	=	\$1.3098	per contract
Customer Class	EWR Surcharge (per month)		Fixed Customer Charge (monthly)		Total Customer Charge (monthly)	
TRANSPORTATION						
TR-1	\$49.98	+	\$925	=	\$974.98	per meter
TR-2	\$186.66	+	\$2,525	=	\$2,711.66	per meter
TR-3	\$758.06	+	\$3,205	=	\$3,963.06	per meter
TR - GS	\$5.47	+	\$35	=	\$40.47	per meter
TR - GM	\$14.97	+	\$50	=	\$64.97	per meter
TR - GL	\$105.72	+	\$425	=	\$530.72	per meter
SPECIAL CONTRACTS	\$169.69					per meter

*Gas Supply Acquisition Charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.

Continued on Sheet No. D-1.02

Issued: **August 23, 2024**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
August 23, 2024
Filed by: DW

Effective for service rendered
On and After: **September 1, 2024**
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **August 22, 2024**
In Case No.: **U-21563**

CANCELLED
BY
ORDER U-21540

REMOVED BY DW
DATE 12-16-24

Continued from Sheet No. D-1.00

SECTION D RATE SCHEDULES

D2. SUPPLEMENTAL CHARGES (contd.)

Customer Class	EW Surcharge (per Mcf)		Distribution Charge + Gas Supply Acquisition Charge (per Mcf)*		Total Distribution Charge (per Mcf)	
RESIDENTIAL SERVICE	\$0.1512	+	\$2.8239	=	\$2.9751	per Mcf
CHOICE RESIDENTIAL GEN SERVICE	\$0.1512	+	\$2.7848	=	\$2.9360	per Mcf
TR - Res	\$0.1512	+	\$2.7848	=	\$2.9360	per Mcf
Customer Class	EW Surcharge (per meter, daily)		Fixed Customer Charge (daily)		Total Customer Charge (daily)	
SMALL GENERAL SERVICE	\$0.1200	+	\$1.1507	=	\$1.2707	per customer
MEDIUM GENERAL SERVICE	\$1.0054	+	\$1.6438	=	\$2.6492	per customer
LARGE GENERAL SERVICE	\$4.8470	+	\$13.9726	=	\$18.8196	per customer
STREET LIGHTS	\$0.1253	+	\$1.1507	=	\$1.2760	per contract
Customer Class	EW Surcharge (per month)		Fixed Customer Charge (monthly)		Total Customer Charge (monthly)	
TRANSPORTATION						
TR-1	\$38.91	+	\$925	=	\$963.91	per meter
TR-2	\$211.34	+	\$2,525	=	\$2,736.34	per meter
TR-3	\$918.93	+	\$3,205	=	\$4,123.93	per meter
TR - GS	\$3.65	+	\$35	=	\$38.65	per meter
TR - GM	\$30.58	+	\$50	=	\$80.58	per meter
TR - GL	147.43	+	\$425	=	\$572.43	per meter
SPECIAL CONTRACTS	\$136.39					per meter

*Gas Supply Acquisition Charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.

Continued on Sheet No. D-1.02

Issued: **December 12, 2023**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
December 18, 2023
Filed by: DW

Effective for service rendered
On and After: **January 1, 2024**
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **August 30, 2023 In Case No. U-21366**, February 10, 2022, in Case No. U-20882, December 17, 2020, in Case No. U-20922

CANCELLED
BY ORDER U-21563
REMOVED BY DW
DATE 08-23-24

Continued from Sheet No. D-1.00

SECTION D RATE SCHEDULES

D2. SUPPLEMENTAL CHARGES (contd.)

Customer Class	EW Surcharge (per Mcf)		Distribution Charge + Gas Supply Acquisition Charge (per Mcf)*		Total Distribution Charge (per Mcf)	
RESIDENTIAL SERVICE	\$0.1512	+	\$2.3080	=	\$2.4592	per Mcf
CHOICE RESIDENTIAL GEN SERVICE	\$0.1512	+	\$2.2478	=	\$2.3990	per Mcf
TR - Res	\$0.1512	+	\$2.2478	=	\$2.3990	per Mcf
Customer Class	EW Surcharge (per meter, daily)		Fixed Customer Charge (daily)		Total Customer Charge (daily)	
SMALL GENERAL SERVICE	\$0.1200	+	\$1.1507	=	\$1.2707	per customer
MEDIUM GENERAL SERVICE	\$1.0054	+	\$1.6438	=	\$2.6492	per customer
LARGE GENERAL SERVICE	\$4.8470	+	\$13.9726	=	\$18.8196	per customer
STREET LIGHTS	\$0.1253	+	\$1.1507	=	\$1.2760	per contract
Customer Class	EW Surcharge (per month)		Fixed Customer Charge (monthly)		Total Customer Charge (monthly)	
TRANSPORTATION						
TR-1	\$38.91	+	\$850	=	\$888.91	per meter
TR-2	\$211.34	+	\$2,250	=	\$2,461.34	per meter
TR-3	\$918.93	+	\$3,050	=	\$3,968.93	per meter
TR - GS	\$3.65	+	\$35	=	\$38.65	per meter
TR - GM	\$30.58	+	\$50	=	\$80.58	per meter
TR - GL	147.43	+	\$425	=	\$572.43	per meter
SPECIAL CONTRACTS	\$136.39					per meter

*Gas Supply Acquisition Charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.

Continued on Sheet No. D-1.02

Issued: **February 10, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21366
REMOVED BY	DW
DATE	12-18-23

Michigan Public Service Commission
February 15, 2022
Filed by: DW

Effective for service rendered
On and After: **March 1, 2022**
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **February 10, 2022, in**
Case No. U-20882, December 17, 2020,
in Case No. U-20922

Continued from Sheet No. D-1.00

SECTION D RATE SCHEDULES

D2. SUPPLEMENTAL CHARGES (contd.)

Customer Class	EWRSurcharge (per Mcf)		Distribution Charge + Gas Supply Acquisition Charge (per Mcf)*		Total Distribution Charge (per Mcf)	
RESIDENTIAL SERVICE	\$0.1537	+	\$2.3080	=	\$2.4617	per Mcf
CHOICE RESIDENTIAL GEN SERVICE	\$0.1537	+	\$2.2478	=	\$2.4015	per Mcf
TR - Res	\$0.1537	+	\$2.2478	=	\$2.4015	per Mcf
Customer Class	EWRSurcharge (per meter, daily)		Fixed Customer Charge (daily)		Total Customer Charge (daily)	
SMALL GENERAL SERVICE	\$0.1499	+	\$1.1507	=	\$1.3006	per customer
MEDIUM GENERAL SERVICE		+	\$1.6438	=	\$1.6438	per customer
LARGE GENERAL SERVICE	\$5.1419	+	\$13.9726	=	\$19.1145	per customer
STREET LIGHTS	\$0.1006	+	\$1.1507	=	\$1.2513	per contract
Customer Class	EWRSurcharge (per month)		Fixed Customer Charge (monthly)		Total Customer Charge (monthly)	
TRANSPORTATION						
TR-1	\$41.33	+	\$850	=	\$891.33	per meter
TR-2	\$154.78	+	\$2,250	=	\$2,404.78	per meter
TR-3	\$1,013.65	+	\$3,050	=	\$4,063.65	per meter
TR - GS**	\$4.56	+	\$35	=	\$39.56	per meter
TR - GM**		+	\$50	=	\$50.00	per meter
TR - GL**	156.40	+	\$425	=	\$581.40	per meter
SPECIAL CONTRACTS	\$128.9300					per meter

*Gas Supply Acquisition Charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.

Continued on Sheet No. D-1.02

Issued: **December 13, 2021**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20882, U-20818
REMOVED BY DW
DATE 02-15-22

Michigan Public Service Commission
December 14, 2021
Filed by: DW

Effective for service rendered
On and After: **January 1, 2022**
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **September 9, 2021, in
Case No. U-20718**, December 17, 2020,
in Case No. U-20922 and December 19,
2019 in Case No. U-20430

(Reformatted sheet per U-20922)

Continued from Sheet No. D-1.00

SECTION D RATE SCHEDULES

D2. SUPPLEMENTAL CHARGES (contd.)

Customer Class	EW Surcharge (per Mcf)		Distribution Charge + Gas Supply Acquisition Charge (per Mcf)*		Total Distribution Charge (per Mcf)	
RESIDENTIAL SERVICE	\$0.1537	+	\$1.6661	=	\$1.8198	per Mcf
CHOICE RESIDENTIAL GEN SERVICE	\$0.1537	+	\$1.5871	=	\$1.7408	per Mcf
TR - Res	\$0.1537	+	\$1.5871	=	\$1.7408	per Mcf

Customer Class	EW Surcharge (per meter, daily)		Fixed Customer Charge (daily)		Total Customer Charge (daily)	
SMALL GENERAL SERVICE	\$0.1499	+	\$1.1507	=	\$1.3006	per customer
LARGE GENERAL SERVICE	\$5.1419	+	\$13.9726	=	\$19.1145	per customer
STREET LIGHTS	\$0.1006	+	\$1.1507	=	\$1.2513	per contract

Customer Class	EW Surcharge (per month)		Fixed Customer Charge (monthly)		Total Customer Charge (monthly)	
TRANSPORTATION						
TR-1	\$41.33	+	\$850	=	\$891.33	per meter
TR-2	\$154.78	+	\$2,250	=	\$2,404.78	per meter
TR-3	\$1,013.65	+	\$3,050	=	\$4,063.65	per meter
TR - GS	\$4.56	+	\$35	=	\$39.56	per meter
TR GL	156.40	+	\$425	=	\$581.40	per meter
SPECIAL CONTRACTS	\$128.9300					per meter

*Gas Supply Acquisition Charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.

Continued on Sheet No. D-1.02

Issued: **December 17, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20718, U-20818
REMOVED BY DW
DATE 12-14-21

Michigan Public Service Commission
December 22, 2020
Filed by: DW

Effective for service rendered
On and After: **January 1, 2021**
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **December 17, 2020, in
Case No. U-20922, December 19, 2019
in Case No. U-20430 and December 15,
2019 in Case No. U-17880**

Continued from Sheet No. D-1.00

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Tax Cut And Jobs Act "Credit A" Portion Credits

This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017, which reflects a reduction in the federal tax rate from 35% to 21%.

Customers shall receive "Credit A" credits until the Company is authorized new base rates in a general rate case proceeding.

<u>Rate Schedule</u>	<u>Credit per Mcf</u>
Residential	(\$0.1242)
Small General Service	(\$0.0738)
Large General Service	(\$0.0408)
Transportation –	
TR-1	(\$0.0271)
TR-2	(\$0.0228)
TR-3	(\$0.0204)
Aggregated – Residential	(\$0.1242)
Aggregated - Small General Service	(\$0.0738)
Aggregated – Large General Service	(\$0.0408)
Choice – Residential	(\$0.1242)
Choice - Small General Service	(\$0.0738)
Choice - Large General Service	(\$0.0408)

Continued on Sheet No. D-1.02

Issued: **May 31, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20922

REMOVED BY DW
DATE 12-22-20

Michigan Public Service
Commission

June 5, 2019

Filed DBR

Effective for service rendered
On and After: **June 1, 2019**
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **May 23, 2019**
In Case No: **U-20310**

Continued from Sheet No. D-1.00

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Tax Cut And Jobs Act Reduction Credit (TCJA)

This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017, which reflects a reduction in the federal tax rate from 35% to 21%.

<u>Rate Schedule</u>	<u>Credit per Mcf</u>
Residential	(\$0.1242)
Small General Service	(\$0.0738)
Large General Service	(\$0.0408)
Transportation –	
TR-1	(\$0.0271)
TR-2	(\$0.0228)
TR-3	(\$0.0204)
Aggregated – Residential	(\$0.1242)
Aggregated - Small General Service	(\$0.0738)
Aggregated – Large General Service	(\$0.0408)
Choice – Residential	(\$0.1242)
Choice - Small General Service	(\$0.0738)
Choice - Large General Service	(\$0.0408)

Continued on Sheet No. D-1.02

Issued: **May 30, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20310</u>
REMOVED BY <u>DBR</u>
DATE <u>6-5-19</u>

Michigan Public Service Commission
May 31, 2018
Filed <u>DBR</u>

Effective for service rendered
On and After: **July 1, 2018**
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **May 30, 2018**
In Case No: **U-20114**

Continued from Sheet No. D-1.02

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Uncollectible Expense Tracking Mechanism (UETM)

This tariff allows the Company to implement a one-time surcharge of \$1.04 in February 2016 business, on a bill rendered basis, on all active accounts except Special Contract accounts.

Rate Schedule

Surcharge per Active Account (\$)

**All Active Accounts,
except Special Contract Accounts**

\$1.04

Continued on Sheet No. D-1.02

Issued: **January 20, 2016**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY
ORDER U-20114

REMOVED BY DBR
DATE 5-30-18



**Effective for the
February 2016 Billing Month**
Issued Under Authority of
Michigan Public Service Commission
Dated: **January 19, 2016**
In Case No: **U-17548**

Continued from Sheet No. D-1.00

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Uncollectible Expense Tracking Mechanism (UETM)

This surcharge or credit permits, pursuant to Case No. U-17222, the adjustment of rates based on the level of Uncollectibles Expense.

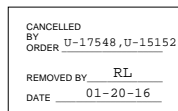
All customer bills subject to the provisions of this tariff shall be adjusted by the UETM surcharge, or credit, per Mcf as follows for the period October 1, 2013 through September 30, 2014, on a service rendered basis:

<u>Rate Schedule</u>	<u>Adjustment \$/Mcf</u>
Residential	(0.03044)
Multi-Family Class I	(0.01979)
Multi-Family Class II	(0.01885)
Multi-Family Class III	(0.01470)
Multi-Family Class IV	(0.00972)
Small General Service	(0.02983)
Large General Service	(0.02195)
Special Contracts	(0.00000)
TR-1	(0.01381)
TR-2	(0.00622)
TR-3	(0.00328)
Residential Choice	(0.00328)
Residential Aggregated	(0.01777)
Multi-Family Class I Choice	(0.01979)
Multi-Family Class II Choice	(0.01885)
Multi-Family Class III Choice	(0.01470)
Multi-Family Class IV Choice	(0.00972)
Multi-Family Class I Aggregated	(0.01979)
Multi-Family Class II Aggregated	(0.01885)
Multi-Family Class III Aggregated	(0.01470)
Multi-Family Class IV Aggregated	(0.00972)
Small Commercial Choice	(0.00829)
Small Commercial Aggregated	(0.00744)
Large Commercial Choice	(0.02195)
Large Commercial Aggregated	(0.02080)

Continued on Sheet No. D-1.02

Issued: **September 30, 2013**

By: D.M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin



Effective for service rendered
On and After: **October 1, 2013**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 24, 2013**
In Case No: **U-17222**

Continued from Sheet No. D-1.00

SECTION D
RATE SCHEDULES

D2. SUPPLEMENTAL CHARGES (contd.)

Uncollectible Expense Tracking Mechanism (UETM)

This surcharge or credit permits, pursuant to Case No. **U-16977**, the adjustment of rates based on the level of Uncollectibles Expense.

All customer bills subject to the provisions of this tariff shall be adjusted by the UETM surcharge, or credit, per Mcf as follows for the period **September 1, 2012 through August 31, 2013**, on a service rendered basis:

<u>Rate Schedule</u>	<u>Adjustment \$/Mcf</u>
Residential	(0.02763)
Multi-Family Class I	(0.02068)
Multi-Family Class II	(0.01908)
Multi-Family Class III	(0.01387)
Multi-Family Class IV	(0.01532)
Small General Service	(0.02594)
Large General Service	(0.02208)
Special Contracts	(0.00000)
TR-1	(0.01133)
TR-2	(0.00589)
TR-3	(0.00327)
Residential Choice	(0.00341)
Residential Aggregated	(0.00516)
Multi-Family Class I Choice	(0.02068)
Multi-Family Class II Choice	(0.01908)
Multi-Family Class III Choice	(0.01387)
Multi-Family Class IV Choice	(0.01532)
Multi-Family Class I Aggregated	(0.02068)
Multi-Family Class II Aggregated	(0.01908)
Multi-Family Class III Aggregated	(0.01387)
Multi-Family Class IV Aggregated	(0.01532)
Small Commercial Choice	(0.00728)
Small Commercial Aggregated	(0.00878)
Large Commercial Choice	(0.02208)
Large Commercial Aggregated	(0.01372)

Continued on Sheet No. D-1.02

Issued: **July 31, 2012**
By: J.F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17222 U-17221, U-15152
REMOVED BY	RL
DATE	10-01-13

Michigan Public Service Commission
July 31, 2012
Filed 

Effective for service rendered
On and After: **September 1, 2012**
Issued Under Authority of
Michigan Public Service Commission
Dated: **July 30 2012**
In Case No: **U-16977**

Continued from Sheet No. D-1.00

SECTION D
RATE SCHEDULES

D2. SUPPLEMENTAL CHARGES (contd.)

Uncollectible Expense Tracking Mechanism (UETM)

This surcharge or credit permits, pursuant to Case No. U-16569, the adjustment of rates based on the level of Uncollectibles Expense.

All customer bills subject to the provisions of this tariff shall be adjusted by the UETM surcharge, or credit, per Mcf as follows for the period September 1, 2011 through September 30, 2011, on a service rendered basis:

<u>Rate Schedule</u>	<u>Adjustment \$/Mcf</u>
Residential	1.07889
Multi-Family Class I	0.27729
Multi-Family Class II	0.28886
Multi-Family Class III	0.33310
Multi-Family Class IV	1.15534
Small General Service	1.07382
Large General service	0.40633
Special Contracts	0.00000
TR-1	0.20290
TR-2	0.08245
TR-3	0.03781
Residential Choice	0.08401
Residential Aggregated	0.10185
Small Commercial Choice	0.21432
Small Commercial Aggregated	0.36740
Large Commercial Aggregated	0.06635
Multi-Family Class I Choice	0.27729
Multi-Family Class II Choice	0.28886
Multi-Family Class III Choice	0.33310
Multi-Family Class IV Choice	1.15534

Continued on Sheet No. D-1.02

Issued: **August 15, 2011**

By: J.F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED	U-16977
BY	
ORDER	U-16752, U-15152
REMOVED BY	RL
DATE	07-31-12

Michigan Public Service Commission
August 16, 2011
Filed <u> LRS </u>

Effective for service rendered
On and After: September 1, 2011
Issued Under Authority of
Michigan Public Service Commission
Dated: July 12, 2011
In Case No: U-16569

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Uncollectible Expense Tracking Mechanism (UETM)

This surcharge or credit permits, pursuant to Case No. U-16569, the adjustment of rates based on the level of Uncollectibles Expense.

All customer bills subject to the provisions of this tariff shall be adjusted by the UETM surcharge, or credit, per Mcf as follows for the period September 1, 2011 through September 30, 2011, on a service rendered basis:

<u>Rate Schedule</u>	<u>Adjustment \$/Mcf</u>
Residential	1.07889
Multi-Family Class I	0.27729
Multi-Family Class II	0.28886
Multi-Family Class III	0.33310
Multi-Family Class IV	1.15534
Small General Service	1.07382
Large General service	0.40633
Special Contracts	0.00000
TR-1	0.20290
TR-2	0.08245
TR-3	0.03781
Residential Choice	0.08401
Residential Aggregated	0.10185
Small Commercial Choice	0.21432
Small Commercial Aggregated	0.36740
Large Commercial Aggregated	0.06635
Multi-Family Class I Choice	0.27729
Multi-Family Class II Choice	0.28886
Multi-Family Class III Choice	0.33310
Multi-Family Class IV Choice	1.15534

Continued on Sheet No. D-2.00

Issued: **July 19 2011**

By: J.F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16569,U-16570 U-16481,U-15152
REMOVED BY	RL
DATE	08-16-11

Michigan Public Service Commission
July 20, 2011
Filed 

Effective for service rendered
On and After: September 1, 2011
Issued Under Authority of
Michigan Public Service Commission
Dated: **July 12, 2011**
In Case No: U-16569

Continued from Sheet No. D-1.01

This sheet has been cancelled and is reserved for future use.

Continued on Sheet No. D-1.03

Issued: **November 17, 2021**
By: Theodore Eidukas
VP Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21540
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
November 22, 2021
Filed by: DW

Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-1.01

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Tax Cut And Jobs Act "Credit A" Portion Credits

This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017, which reflects a reduction in the federal tax rate from 35% to 21%. *Customers shall receive "Credit A" credits until the Company is authorized new base rates in a general rate case proceeding.*

<u>Rate Schedule</u>	<u>Credit per Mcf</u>
Residential	(\$0.1242)
Small General Service	(\$0.0738)
Large General Service	(\$0.0408)
Transportation –	
TR-1	(\$0.0271)
TR-2	(\$0.0228)
TR-3	(\$0.0204)
Aggregated – Residential	(\$0.1242)
Aggregated - Small General Service	(\$0.0738)
Aggregated – Large General Service	(\$0.0408)
Choice – Residential	(\$0.1242)
Choice - Small General Service	(\$0.0738)
Choice - Large General Service	(\$0.0408)

Tax Cut And Jobs Act "Credit B" Adjustment

These charges reflect an adjustment to the Tax Cuts and Jobs Act refund you received October 1 to December 31, 2018. Customer's bills shall be adjusted by the "Credit B" charges, per Mcf, effective June 1, 2019 through June 30, 2019 on a service rendered basis.

<u>Rate Schedule</u>	<u>Charge per Mcf</u>
Residential	(\$0.5330)
Small General Service	(\$0.2144)
Large General Service	(\$0.0532)
Transportation –	
TR-1	(\$0.0418)
TR-2	(\$0.0187)
TR-3	(\$0.0177)
Aggregated – Residential	(\$0.5118)
Aggregated - Small General Service	(\$0.3325)
Aggregated – Large General Service	(\$0.1821)
Choice – Residential	(\$0.5694)
Choice - Small General Service	(\$0.2955)

Continued on Sheet No. D-1.03

Issued: **December 17, 2020**

By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20718
REMOVED BY	DW
DATE	11-22-21

Michigan Public Service Commission
December 22, 2020
Filed by: DW

Effective for service rendered
On and After: **June 1, 2019**
Issued Under Authority of
Michigan Public Service Commission
Order Dated: **May 23, 2019**
In Case No: **U-20310**

Continued from Sheet No. D-1.01

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Tax Cut And Jobs Act "Credit B" Adjustment

These charges reflect an adjustment to the Tax Cuts and Jobs Act refund you received October 1 to December 31, 2018. Customer's bills shall be adjusted by the "Credit B" charges, per Mcf, effective **June 1, 2019 through June 30, 2019** on a service rendered basis.

<u>Rate Schedule</u>	<u>Charge per Mcf</u>
Residential	\$0.5330
Small General Service	\$0.2144
Large General Service	\$0.0532
Transportation –	
TR-1	\$0.0418
TR-2	\$0.0187
TR-3	\$0.0177
Aggregated – Residential	\$0.5118
Aggregated - Small General Service	\$0.3325
Aggregated – Large General Service	\$0.1821
Choice – Residential	\$0.5694
Choice - Small General Service	\$0.2955

Continued on Sheet No. D-1.03

Issued **May 31, 2019**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20922
REMOVED BY	DW
DATE	12-22-20

Michigan Public Service Commission	
June 5, 2019	
Filed	DBR

Effective for service rendered
On and After **June 1, 2019**
Issued Under Authority of
Michigan Public Service Commission
Dated **May 23, 2019**
In Case No: **U-20310**

Continued from Sheet No. D-1.01

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Tax Cut And Jobs Act "Credit B" Portion Credits

This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017 for the period of January through June 2018. Customer's bills shall be adjusted by the "Credit B" credits, per Mcf, effective October 1, 2018 through December 31, 2018 on a service rendered basis.

<u>Rate Schedule</u>	<u>Credit per Mcf</u>
Residential	(\$0.2587)
Small General Service	(\$0.1439)
Large General Service	(\$0.2174)
Transportation –	
TR-1	(\$0.0582)
TR-2	(\$0.0458)
TR-3	(\$0.0459)
Aggregated – Residential	(\$0.2143)
Aggregated - Small General Service	(\$0.1760)
Aggregated – Large General Service	(\$0.1045)
Choice – Residential	(\$0.3471)
Choice - Small General Service	(\$0.2056)

Continued on Sheet No. D-1.03

Issued: **October 1, 2018**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20310
REMOVED BY DBR
DATE 6-5-19

Michigan Public Service Commission
October 1, 2018
Filed DBR

Effective for service rendered
On and After: **October 1, 2018**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 28, 2018**
In Case No: **U-20181**

Continued from Sheet No. D-1.01

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Revenue Decoupling Mechanism (RDM)

Customer bills shall be adjusted by the decoupling, per Mcf, effective November 1, 2016 through October 31, 2017, or ending sooner if the Company recovers the total amount prior to October 31, 2017, on a service rendered basis.

<u>Rate Schedule</u>	<u>Adjustment \$/Mcf</u>
Residential (including General and Heating), Transport Aggregated – Residential, and Customer Choice – Residential.	0.03739
Small General Service (including General and Heating), Transport Aggregated – Small C&I, and Customer Choice – Small C&I accounts.	0.03834

Continued on Sheet No. D-1.03

Issued: **September 26, 2016**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
September 27, 2016
Filed 

CANCELLED BY ORDER <u>U-20181</u>
REMOVED BY <u>DBR</u>
DATE <u>10-1-18</u>

Effective for service rendered
On and After: **November 1, 2016**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 23, 2016**
In Case No: **U-18051**

Continued from Sheet No. D-1.01

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

This Sheet has been cancelled and is reserved for future use.

Continued on Sheet No. D-1.03

Issued: **January 20, 2016**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-18051, U-15152
REMOVED BY	RL
DATE	09-27-16

Michigan Public Service Commission	
January 20, 2016	
Filed	RL

**Effective for the
February 2016 Billing Month**
Issued Under Authority of
Michigan Public Service Commission
Dated: **January 19, 2016**
In Case No: **U-17548**

Continued from Sheet No. D-1.01

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Uncollectible Expense Tracking Mechanism (UETM)

This surcharge or credit permits, pursuant to Case No. U-17548, the adjustment of rates based on the level of Uncollectibles Expense.

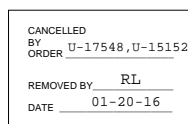
All customer bills subject to the provisions of this tariff shall be adjusted by the UETM surcharge, or credit, per Mcf for the period September 1, 2014 through August 31, 2015, or sooner if the Company sufficiently refunds the total amount prior to August 31, 2015, on a service rendered basis as follows:

<u>Rate Schedule</u>	<u>Adjustment \$/Mcf</u>
Residential	(0.05223)
Multi-Family Class I	(0.03406)
Small General Service	(0.05023)
Large General Service	(0.03612)
Special Contracts	(0.00000)
TR-1	(0.02249)
TR-2	(0.01013)
TR-3	(0.00534)
Residential Choice	(0.00514)
Residential Aggregated	(0.02895)
Multi-Family Class I Choice	(0.03406)
Multi-Family Class I Aggregated	(0.03406)
Small Commercial Choice	(0.01343)
Small Commercial Aggregated	(0.01211)
Large Commercial Choice	(0.03612)
Large Commercial Aggregated	(0.03388)

Continued on Sheet No. D-1.03

Issued: **July 10, 2014**
By: D.M. Derricks
AVP – Regulatory Affairs
Green Bay, Wisconsin

Effective for service rendered
On and After: **September 1, 2014**
Issued Under Authority of
Michigan Public Service Commission
Dated: July 8, 2014
In Case No: **U-17548**



Continued from Sheet No. D-1.01

SECTION D
RATE SCHEDULES

D2. SUPPLEMENTAL CHARGES (contd.)

REVENUE DECOUPLING MECHANISM (2011)

Customer bills shall be adjusted by the decoupling surcharge or credit, per Mcf, effective September 1, 2012 through August 31, 2013, on a service rendered basis.

<u>Rate Schedule</u>	<u>Adjustment \$/Mcf</u>
Residential General and Heating (including Transport and Choice)	(0.04603)
Multi-Family, Class I and II (including Transport and Choice)	0.13044
Small General Service General and Heating (including Transport and Choice)	0.13044
Multi-Family, Class III and IV (including Transport and Choice)	0.00174

REVENUE DECOUPLING MECHANISM (2012)


Customer bills shall be adjusted by the decoupling surcharge or credit, per Mcf, effective October 1, 2013 through September 30, 2014, on a service rendered basis.

<u>Rate Schedule</u>	<u>Adjustment \$/Mcf</u>
Residential General and Heating (including Transport and Choice)	(0.01248)
Multi-Family, Class I and II (including Transport and Choice)	0.19584
Small General Service General and Heating (including Transport and Choice)	0.19584
Multi-Family, Class III and IV (including Transport and Choice)	0.19064

Continued on Sheet No. D-2.00

Issued: **September 30, 2013**
By D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED	U-17547
BY	
ORDER	U-17548, U-15152
REMOVED BY	RL
DATE	07-10-14

Michigan Public Service Commission
October 1, 2013
Filed 

Effective for service rendered
On and After: **October 1, 2013**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 24, 2013**
In Case No: **U-17221**

Continued from Sheet No. D-1.01

SECTION D
RATE SCHEDULES

D2. SUPPLEMENTAL CHARGES (contd.)

REVENUE DECOUPLING MECHANISM (2010)

Customer bills shall be adjusted by the decoupling surcharge or credit, per Mcf, effective September 1, 2011, on a service rendered basis. MGUC will terminate the surcharges and credits when the total estimated net recovery is between \$922,816.91 and \$1,022,816.91.

<u>Rate Schedule</u>	<u>Adjustment \$/Mcf</u>
Residential General and Heating (including Transport and Choice)	(0.05192)
Multi-Family, Class I and II (including Transport and Choice)	0.27572
Multi-Family, Class III and IV (including Transport and Choice)	(0.13588)
Small General Service General and Heating (including Transport and Choice)	0.27572

REVENUE DECOUPLING MECHANISM (2011)

Customer bills shall be adjusted by the decoupling surcharge or credit, per Mcf, effective September 1, 2012 through August 31, 2013, on a service rendered basis.

<u>Rate Schedule</u>	<u>Adjustment \$/Mcf</u>
Residential General and Heating (including Transport and Choice)	(0.04603)
Multi-Family, Class I and II (including Transport and Choice)	0.13044
Small General Service General and Heating (including Transport and Choice)	0.13044
Multi-Family, Class III and IV (including Transport and Choice)	0.00174

Continued on Sheet No. D-2.00

Issued: **August 20, 2012**
By: J.F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED	U-17222
BY	ORDER U-17221, U-15152
REMOVED BY	RL
DATE	10-01-13

Michigan Public Service Commission
August 21, 2012
Filed 

Effective for service rendered
On and After: September 1, 2012
Issued Under Authority of
Michigan Public Service Commission
Dated: **August 14, 2012**
In Case No: U-16976

Continued from Sheet No. D-1.01

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

REVENUE DECOUPLING MECHANISM

Customer bills shall be adjusted by the decoupling surcharge or credit, per Mcf, effective September 1, 2011, on a service rendered basis. MGUC will terminate the surcharges and credits when the total estimated net recovery is between \$922,816.91 and \$1,022,816.91.

<u>Rate Schedule</u>	<u>Adjustment \$/Mcf</u>
Residential General and Heating (including Transport and Choice)	(0.05192)
Multi-Family, Class I and II (including Transport and Choice)	0.27572
Multi-Family, Class III and IV (including Transport and Choice)	(0.13588)
Small General Service General and Heating (including Transport and Choice)	0.27572

Continued on Sheet No. D-2.00

Issued: **August 15, 2011**
By: J.F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER <u>U-16976, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>08-21-12</u>

Michigan Public Service Commission
August 16, 2011
Filed <u>LRS</u>

Effective for service rendered
On and After: September 1, 2011
Issued Under Authority of
Michigan Public Service Commission
Dated: **August 11, 2011**
In Case No: U-16570

Continued from Sheet No. D-1.02

SECTION D RATE SCHEDULES

D2. SUPPLEMENTAL CHARGES (contd.)

Tax Cut And Jobs Act "Calculation C" Portion Credits

This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017 for excess deferred taxes, bonus depreciation, etc. Customer's bills shall be adjusted by the "Calculation C" credits, per Mcf, on a service rendered basis. Customers shall receive "Calculation C" credits until the Company is authorized new base rates in a general rate case proceeding.

<u>Rate Schedule</u>	<u>Effective June 1, 2019 to Dec. 31, 2019 credit per Mcf</u>	<u>Effective Jan. 1, 2020 credit per Mcf</u>
Residential	(\$0.3614)	(\$0.0579)
Small General Service	(\$0.1691)	(\$0.0288)
Large General Service	(\$0.0280)	(\$0.0056)
Transportation:		
TR-1	(\$0.0624)	(\$0.0126)
TR-2	(\$0.0373)	(\$0.0086)
TR-3	(\$0.0497)	(\$0.0114)
Aggregated - Residential	(\$0.3439)	(\$0.0579)
Aggregated - Small General Service	(\$0.1680)	(\$0.0288)
Aggregated - Large General Service	(\$0.0302)	(\$0.0056)
Choice - Residential	(\$0.3224)	(\$0.0515)
Choice - Small General Service	(\$0.1805)	(\$0.0302)

Continued on Sheet No. D-2.00

Issued: **December 17, 2020**

By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20718</u>
REMOVED BY <u>DW</u>
DATE <u>11-22-21</u>

Michigan Public Service Commission
December 22, 2020
Filed by: DW

Effective for service rendered
On and After: **June 1, 2019**
Issued Under Authority of
Michigan Public Service Commission
Order Dated: **May 23, 2019**
In Case No: **U-20310**

Continued from Sheet No. D-1.02

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Tax Cut And Jobs Act "Calculation C" Portion Credits

This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017 for excess deferred taxes, bonus depreciation, etc. Customer's bills shall be adjusted by the "Calculation C" credits, per Mcf, on a service rendered basis. Customers shall receive "Calculation C" credits until the Company is authorized new base rates in a general rate case proceeding.

<u>Rate Schedule</u>	<u>Effective June 1, 2019 to Dec. 31, 2019 credit per Mcf</u>	<u>Effective Jan. 1, 2020 credit per Mcf</u>
Residential	(\$0.3614)	(\$0.0579)
Small General Service	(\$0.1691)	(\$0.0288)
Large General Service	(\$0.0280)	(\$0.0056)
Transportation:		
TR-1	(\$0.0624)	(\$0.0126)
TR-2	(\$0.0373)	(\$0.0086)
TR-3	(\$0.0497)	(\$0.0114)
Aggregated - Residential	(\$0.3439)	(\$0.0579)
Aggregated - Small General Service	(\$0.1680)	(\$0.0288)
Aggregated - Large General Service	(\$0.0302)	(\$0.0056)
Choice - Residential	(\$0.3224)	(\$0.0515)
Choice - Small General Service	(\$0.1805)	(\$0.0302)

Continued on Sheet No. D-2.00

Issued: May 31, 2019
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20922
REMOVED BY	DW
DATE	12-22-20

Michigan Public Service Commission
June 5, 2019
Filed DBR

Effective for service rendered
On and After: June 1, 2019
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **May 23, 2019**
In Case No.: **U-20310**

Continued from Sheet No. D-1.02

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

This Sheet has been cancelled and is reserved for future use.

Continued on Sheet No. D-2.00

Issued: **January 20, 2016**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER <u>U-20310</u>
REMOVED BY <u>DBR</u>
DATE <u>6-5-19</u>

Michigan Public Service Commission
January 20, 2016
Filed <u>AL</u>

**Effective for the
February 2016 Billing Month**
Issued Under Authority of
Michigan Public Service Commission
Dated: **January 19, 2016**
In Case No: **U-17548**

Continued from Sheet No. D-1.02

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

This Sheet has been cancelled and is reserved for future use.

Continued on Sheet No. D-2.00

Issued: **December 15, 2015**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
December 15, 2015
Filed <u>RL</u>

Effective for Service
On and After: **January 1, 2016**
Issued Under Authority of
Michigan Public Service Commission
Dated: **December 11, 2015**
In Case No: **U-17880**

CANCELLED BY ORDER <u>U-17548, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>01-20-16</u>

Continued from Sheet No. D-1.03

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

**MRP RIDER
MAIN REPLACEMENT PROGRAM RIDER**

1. The MRP Rider is limited to the recovery of the removal and/or replacement of transmission facilities only, specifically those impacted by 49 CFR Part 192 Subpart O or the 2019 Mega Rule.
2. The revenue distribution and the accounting provisions produced from this MRP Rider shall have no precedential value in the company's next rate case.
3. The Company will set up special accounts for the removal and replacement transmission mains affected by 49 CFR Part 192 Subpart O or the 2019 Mega Rule.
4. The Company's proposed recovery is based upon an annual revenue requirement calculation by rate schedule with the main allocation factor of average and peak and the corresponding number of customers as approved by the Commission in the Company's most recent rate case.
5. The Company's calculation is based upon the following:
 - a. Original Cost and Accumulated Reserve for Post 12/31/2024
 1. Used and useful after 1/1/2025
 2. Capital expenditures is limited to new plant under this rider
 3. Adjustments for the retirement of existing assets
 - b. Calculation of post in - service carrying charges on net plant additions and related deferred taxes
 1. Calculated from the date that the applicable assets are used and useful, January 1 of the year following installation.
 2. Based on the Company's embedded interest cost and recorded at the gross rate for recovery on deferred taxes that lessens amount for recovery.
 - c. Calculation of deferred taxes on depreciation

Continued on Sheet No. D-1.05

Issued: **December 12, 2023**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21540
REMOVED BY	DW
DATE	12-16-24

Michigan Public Service Commission
December 18, 2023
Filed by: DW

Effective for Service
On and After: **January 1, 2024**
Issued Under Authority of
Michigan Public Service Commission
Dated: **August 30, 2023**
In Case No: **U-21366**

Continued from Sheet No. D-1.03

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

**MRP RIDER
MAIN REPLACEMENT PROGRAM RIDER**

1. The MRP Rider is limited to the recovery of the removal and/or replacement of transmission facilities only, specifically those impacted by 49 CFR Part 192 Subpart O or the 2019 Mega Rule.
2. The revenue distribution and the accounting provisions produced from this MRP Rider shall have no precedential value in the company's next rate case.
3. The Company will set up special accounts for the removal and replacement transmission mains affected by 49 CFR Part 192 Subpart O or the 2019 Mega Rule.
4. The Company's proposed recovery is based upon an annual revenue requirement calculation by rate schedule with the main allocation factor of average and peak and the corresponding number of customers as approved by the Commission in the Company's most recent rate case.
5. The Company's calculation is based upon the following:
 - a. Original Cost and Accumulated Reserve for Post 12/31/2022
 1. Used and useful after 1/1/2023
 2. Capital expenditures is limited to new plant under this rider
 3. Adjustments for the retirement of existing assets
 - b. Calculation of post in - service carrying charges on net plant additions and related deferred taxes
 1. Calculated from the date that the applicable assets are used and useful, January 1 of the year following installation.
 2. Based on the Company's embedded interest cost and recorded at the gross rate for recovery on deferred taxes that lessens amount for recovery.
 - c. Calculation of deferred taxes on depreciation

Continued on Sheet No. D-1.05

Issued: **November 17, 2021**
By: **Theodore Eidukas**
VP Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21366
REMOVED BY	DW
DATE	12-18-23

Michigan Public Service Commission
November 22, 2021
Filed by: DW

Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-1.05

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules and Special Contract Customers.

MAIN REPLACEMENT PROGRAM (MRP)

This MRP Rider as approved by the MPSC recovers the cost of the MRP not included in MGUC's base rates. These projects included pipeline replacements and related costs. By having this surcharge in place, MCUC recovers over time the costs associated with these replacement projects, which should reduce the frequency of expensive general rate cases in the future.

All customers receiving service under Rate Schedules Residential, Small General Service, Medium General Service, Large General Service, TR-1, TR-2, TR-3 and Special Contract shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate which will enable the Company to begin and complete the replacement initiative.

The company can bill this surcharge to all of its customers monthly.

This Rider surcharge will become effective with the first billing cycle of January **2025**, and reflects the allocation of the required annual revenue increase needed based upon the main allocation factor of average and the number of customers per rate group as defined and approved in the Company's last rate proceeding.

Continued on Sheet No. D-1.07

Issued: **December 12, 2023**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission

December 18, 2023

Filed by: DW

Effective for Service
On and After: **January 1, 2024**
Issued Under Authority of
Michigan Public Service Commission
Dated: **August 30, 2023**
In Case No: **U-21366**

CANCELLED
BY
ORDER U-21540

REMOVED BY DW
DATE 12-16-24

Continued from Sheet No. D-1.05

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules and Special Contract Customers.

MAIN REPLACEMENT PROGRAM (MRP)

This MRP Rider as approved by the MPSC recovers the cost of the MRP not included in MGUC's base rates. These projects included pipeline replacements and related costs. By having this surcharge in place, MCUC recovers over time the costs associated with these replacement projects, which should reduce the frequency of expensive general rate cases in the future.

All customers receiving service under Rate Schedules Residential, Small General Service, Medium General Service, Large General Service, TR-1, TR-2, TR-3 and Special Contract shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate which will enable the Company to begin and complete the replacement initiative.

The company can bill this surcharge to all of its customers monthly. The program will be reviewed annually, in order to reflect the impact on the Company's annual revenue requirements of net plant additions as offset by the operation and maintenance expense reductions during the most recent twelve months ended December 31 of each calendar year.

This Rider surcharge will become effective with the first billing cycle of January 2023, and reflects the allocation of the required annual revenue increase needed based upon the main allocation factor of average and the number of customers per rate group as defined and approved in the Company's last rate proceeding.

The Rider MRP charge will be implemented on a bill rendered basis beginning in January 2023 and will continue as approved in U-20718 until new rates are established in a future contested case addressing the MRP. Per Customer Meter charges may annually. The charge for the specific Rate Schedule is:

Continued on Sheet No. D-1.07

Issued: **November 17, 2021**
By: **Theodore Eidukas**
VP Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21366
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DATE	12-18-23

Michigan Public Service Commission
November 22, 2021
Filed by: DW

Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-1.06

SECTION D RATE SCHEDULES

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

The Rider MRP charge will be implemented on a **bill** rendered basis beginning in January **2025** and will continue as approved in **U-21366** or until the earlier of either: (i) base rates are established in a future contested case addressing the MRP, or (ii) December 31, **2027**. Per Customer Meter charges may change annually. The charge for the specific Rate Schedule by year is:

		<u>Per Customer Meter Per Month</u>		
<u>Line</u>	<u>Customer Class</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>
1	Residential	\$0.19	\$0.64	\$0.90
2	Small General Service	\$0.46	\$1.55	\$2.17
3	Medium General Service	\$0.15	\$0.50	\$0.70
4	Large General Service	\$10.06	\$34.00	\$47.77
5	Transportation:			
6	TR-1	\$12.44	\$42.06	\$59.11
7	TR-2	\$75.83	\$256.41	\$360.31
8	TR-3	\$632.01	\$2,137.04	\$3,003.04
9	Aggregated - Residential	\$0.47	\$1.58	\$2.22
10	Aggregated - Small General Service	\$1.77	\$5.97	\$8.39
11	Aggregated - Medium General Service	\$6.81	\$23.00	\$32.32
12	Aggregated - Large General Service	\$7.43	\$25.12	\$35.30
13	Choice - Residential	\$0.19	\$0.64	\$0.90
14	Choice - Small General Service	\$0.46	\$1.53	\$2.15
15	Choice - Medium General Service	\$0.15	\$0.50	\$0.70
16	Choice - Large General Service	\$8.33	\$28.17	\$39.58
17	Special Contract	\$1.28	\$4.32	\$6.07

Continued on Sheet No. D-2.00

Issued: **December 12, 2023**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
December 18, 2023
Filed by: DW

Effective for Service
On and After: **January 1, 2024**
Issued Under Authority of
Michigan Public Service Commission
Dated: **August 30, 2023**
In Case No: **U-21366**

CANCELLED
BY ORDER U-21540
REMOVED BY DW
DATE 12-16-24

Continued from Sheet No. D-1.06

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

The Rider MRP charge will be implemented on a service rendered basis beginning in January 2023 and will continue as approved in U-20718 until the earlier of either: (i) base rates are established in a future contested case addressing the MRP, or (ii) December 31, 2027. Per Customer Meter charges may change annually. The charge for the specific Rate Schedule is:

Customer Class	Per Customer Meter
Residential	\$0.06/month
Small General Service	\$0.13/month
Medium General Service	\$1.25/month
Large General Service	\$2.36/month
Transportation:	
TR-1	\$3.07/month
TR-2	\$19.49/month
TR-3	\$119.48/month
Aggregated - Residential	\$0.12/month
Aggregated - Small General Service	\$0.47/month
Aggregated - Medium General Service	\$1.48/month
Aggregated - Large General Service	\$2.48/month
Choice – Residential	\$0.06/month
Choice – Small General Service	\$0.15/month
Choice – Medium General Service	\$0.87/month
Choice – Large General Service	\$1.58/month
Special Contract	\$27.44/month

Continued on Sheet No. D-2.00

Issued: **November 17, 2021**
By: **Theodore Eidukas**
VP Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21366
REMOVED BY	DW
DATE	12-18-23

Michigan Public Service Commission
November 22, 2021
Filed by: DW

Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2025	\$4.5023	\$4.5023	\$4.5023
May 2025	\$4.5023	\$5.0676	\$5.0676
June 2025	\$4.5023	\$4.8185	\$4.8185
July 2025	\$4.5023		
August 2025	\$4.5023		
September 2025	\$4.5023		
October 2025	\$4.5023		
November 2025	\$4.5023		
December 2025	\$4.5023		
January 2026	\$4.5023		
February 2026	\$4.5023		
March 2026	\$4.5023		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2025 for maximum Gas Cost Recovery Factors for April 2026 through March 2027. The Gas Cost Recovery Factor to be charged beginning April 2025 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6762 per Mcf	\$0.6762 per Mcf
Gas Commodity Charge	\$3.8261 per Mcf	\$4.1423 per Mcf

Continued on Sheet No. D-3.00

Issued: **May 12, 2025**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
May 19, 2025
Filed by: DW

Effective for bills rendered for the **April 2025** through March **2026** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: U-21610

CANCELLED BY ORDER	U-21610
REMOVED BY	DW
DATE	06-16-25

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2025	\$4.5023	\$4.5023	\$4.5023
May 2025	\$4.5023	\$5.0676	\$5.0676
June 2025	\$4.5023		
July 2025	\$4.5023		
August 2025	\$4.5023		
September 2025	\$4.5023		
October 2025	\$4.5023		
November 2025	\$4.5023		
December 2025	\$4.5023		
January 2026	\$4.5023		
February 2026	\$4.5023		
March 2026	\$4.5023		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2025 for maximum Gas Cost Recovery Factors for April 2026 through March 2027. The Gas Cost Recovery Factor to be charged beginning April 2025 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6762 per Mcf	\$0.6762 per Mcf
Gas Commodity Charge	\$3.8261 per Mcf	\$4.3914 per Mcf

Continued on Sheet No. D-3.00

Issued: **April 14, 2025**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
April 17, 2025
Filed by: DW

Effective for bills rendered for the **April 2025** through March **2026** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: U-21610

CANCELLED
BY _____
ORDER U-21610

REMOVED BY DW
DATE 05-19-25

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2025	\$4.5023	\$4.5023	\$4.5023
May 2025	\$4.5023		
June 2025	\$4.5023		
July 2025	\$4.5023		
August 2025	\$4.5023		
September 2025	\$4.5023		
October 2025	\$4.5023		
November 2025	\$4.5023		
December 2025	\$4.5023		
January 2026	\$4.5023		
February 2026	\$4.5023		
March 2026	\$4.5023		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2025** for maximum Gas Cost Recovery Factors for April **2026** through March **2027**. The Gas Cost Recovery Factor to be charged beginning **April 2025** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6762 per Mcf	\$0.6762 per Mcf
Gas Commodity Charge	\$3.8216 per Mcf	\$3.8261 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 12, 2025**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
March 14, 2025
Filed by: DW

Effective for bills rendered for the **April 2025** through March **2026** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: **U-21610**

CANCELLED
BY _____
ORDER U-21610
REMOVED BY DW
DATE 04-17-25

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2024	\$4.0223	\$4.0223	\$4.0223
May 2024	\$4.0223	\$4.0223	\$3.8187
June 2024	\$4.0223	\$4.0223	\$4.0223
July 2024	\$4.0223	\$4.0223	\$3.9116
August 2024	\$4.0223	\$4.0223	\$3.9116
September 2024	\$4.0223	\$4.0223	\$3.9116
October 2024	\$4.1175	\$4.1175	\$4.1175
November 2024	\$4.1175	\$4.1175	\$4.1175
December 2024	\$4.1175	\$4.1175	\$4.1175
January 2025	\$4.1175	\$4.1175	\$4.0478
February 2025	\$4.1175	\$4.1175	\$3.9795
March 2025	\$4.1175	\$4.1175	\$3.9795

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2024** for maximum Gas Cost Recovery Factors for April **2025** through March **2026**. The Gas Cost Recovery Factor to be charged beginning **April 2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6592 per Mcf	\$0.5212 per Mcf
Gas Commodity Charge	\$3.4583 per Mcf	\$3.4583 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 14, 2025**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
February 18, 2025
Filed by: DW

Effective for bills rendered for the **April 2024** through March **2025** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: August 22, 2024
In Case No: U-21441

CANCELLED
BY ORDER U-21610
REMOVED BY DW
DATE 03-14-25

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2024	\$4.0223	\$4.0223	\$4.0223
May 2024	\$4.0223	\$4.0223	\$3.8187
June 2024	\$4.0223	\$4.0223	\$4.0223
July 2024	\$4.0223	\$4.0223	\$3.9116
August 2024	\$4.0223	\$4.0223	\$3.9116
September 2024	\$4.0223	\$4.0223	\$3.9116
October 2024	\$4.1175	\$4.1175	\$4.1175
November 2024	\$4.1175	\$4.1175	\$4.1175
December 2024	\$4.1175	\$4.1175	\$4.1175
January 2025	\$4.1175	\$4.1175	\$4.0478
February 2025	\$4.1175	\$4.1175	\$3.9795
March 2025			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2024** for maximum Gas Cost Recovery Factors for April **2025** through March **2026**. The Gas Cost Recovery Factor to be charged beginning **April 2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6592 per Mcf	\$0.5212 per Mcf
Gas Commodity Charge	\$3.4583 per Mcf	\$3.4583 per Mcf

Continued on Sheet No. D-3.00

Issued: **January 15, 2025**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
January 21, 2025
Filed by: DW

Effective for bills rendered for the **April 2024** through March **2025** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: August 22, 2024
In Case No: U-21441

CANCELLED BY ORDER	U-21441
REMOVED BY	DW
DATE	02-18-25

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2024	\$4.0223	\$4.0223	\$4.0223
May 2024	\$4.0223	\$4.0223	\$3.8187
June 2024	\$4.0223	\$4.0223	\$4.0223
July 2024	\$4.0223	\$4.0223	\$3.9116
August 2024	\$4.0223	\$4.0223	\$3.9116
September 2024	\$4.0223	\$4.0223	\$3.9116
October 2024	\$4.1175	\$4.1175	\$4.1175
November 2024	\$4.1175	\$4.1175	\$4.1175
December 2024	\$4.1175	\$4.1175	\$4.1175
January 2025	\$4.1175	\$4.1175	\$4.0478
February 2025			
March 2025			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2024** for maximum Gas Cost Recovery Factors for April **2025** through March **2026**. The Gas Cost Recovery Factor to be charged beginning **April 2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6592 per Mcf	\$0.5895 per Mcf
Gas Commodity Charge	\$3.4583 per Mcf	\$3.4583 per Mcf

Continued on Sheet No. D-3.00

Issued: **December 12, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
December 16, 2024
Filed by: DW

Effective for bills rendered for the **April 2024** through March **2025** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: August 22, 2024
In Case No: U-21441

CANCELLED BY ORDER	U-21441
REMOVED BY	DW
DATE	01-21-25

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2024	\$4.0223	\$4.0223	\$4.0223
May 2024	\$4.0223	\$4.0223	\$3.8187
June 2024	\$4.0223	\$4.0223	\$4.0223
July 2024	\$4.0223	\$4.0223	\$3.9116
August 2024	\$4.0223	\$4.0223	\$3.9116
September 2024	\$4.0223	\$4.0223	\$3.9116
October 2024	\$4.1175	\$4.1175	\$4. 1175
November 2024	\$4.1175	\$4.1175	\$4. 1175
December 2024	\$4.1175	\$4.1175	\$4. 1175
January 2025			
February 2025			
March 2025			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2024** for maximum Gas Cost Recovery Factors for April **2025** through March **2026**. The Gas Cost Recovery Factor to be charged beginning **April 2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6592 per Mcf	\$0.6592 per Mcf
Gas Commodity Charge	\$3.4583 per Mcf	\$3.4583 per Mcf

Continued on Sheet No. D-3.00

Issued: **November 13, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
November 14, 2024
Filed by: DW

Effective for bills rendered for the **April 2024** through March **2025** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: August 22, 2024
In Case No: U-21441

CANCELLED BY ORDER	U-21441
REMOVED BY	DW
DATE	12-16-24

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2024	\$4.0223	\$4.0223	\$4.0223
May 2024	\$4.0223	\$4.0223	\$3.8187
June 2024	\$4.0223	\$4.0223	\$4.0223
July 2024	\$4.0223	\$4.0223	\$3.9116
August 2024	\$4.0223	\$4.0223	\$3.9116
September 2024	\$4.0223	\$4.0223	\$3.9116
October 2024	\$4.1175	\$4.1175	\$4. 1175
November 2024	\$4.1175	\$4.1175	\$4. 1175
December 2024			
January 2025			
February 2025			
March 2025			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2024** for maximum Gas Cost Recovery Factors for April **2025** through March **2026**. The Gas Cost Recovery Factor to be charged beginning **April 2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6592 per Mcf	\$0.6592 per Mcf
Gas Commodity Charge	\$3.4583 per Mcf	\$3.4583 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 10, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
October 15, 2024
Filed by: DW

Effective for bills rendered for the **April 2024** through March **2025** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: August 22, 2024
In Case No: **U-21441**

CANCELLED BY ORDER	U-21441
REMOVED BY	DW
DATE	11-14-24

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2024	\$4.0223	\$4.0223	\$4.0223
May 2024	\$4.0223	\$4.0223	\$3.8187
June 2024	\$4.0223	\$4.0223	\$4.0223
July 2024	\$4.0223	\$4.0223	\$3.9116
August 2024	\$4.0223	\$4.0223	\$3.9116
September 2024	\$4.0223	\$4.0223	\$3.9116
October 2024	\$4.1175	\$4.1175	\$4. 1175
November 2024			
December 2024			
January 2025			
February 2025			
March 2025			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2024** for maximum Gas Cost Recovery Factors for April **2025** through March **2026**. The Gas Cost Recovery Factor to be charged beginning **April 2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6592 per Mcf	\$0.6592 per Mcf
Gas Commodity Charge	\$3.4583 per Mcf	\$3.4583 per Mcf

Continued on Sheet No. D-3.00

Issued: **September 11, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission

September 12, 2024

Filed by: DW

Effective for bills rendered for the **April 2024**
through March **2025** billing months.

Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission

Order Dated: August 22, 2024

In Case No: **U-21441**

CANCELLED
BY
ORDER U-21441

REMOVED BY DW

DATE 10-15-24

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2024	\$4.0223	\$4.0223	\$4.0223
May 2024	\$4.0223	\$4.0223	\$3.8187
June 2024	\$4.0223	\$4.0223	\$4.0223
July 2024	\$4.0223	\$4.0223	\$3.9116
August 2024	\$4.0223	\$4.0223	\$3.9116
September 2024	\$4.0223	\$4.0223	\$3.9116
October 2024			
November 2024			
December 2024			
January 2025			
February 2025			
March 2025			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2024** for maximum Gas Cost Recovery Factors for April **2025** through March **2026**. The Gas Cost Recovery Factor to be charged beginning **April 2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6632 per Mcf	\$0.5525 per Mcf
Gas Commodity Charge	\$3.3591 per Mcf	\$3.3591 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 12, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
August 14, 2024
Filed by: DW

CANCELLED
BY ORDER U-21441
REMOVED BY DW
DATE 09-12-24

Effective for bills rendered for the **April 2024** through March **2025** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: **U-21441**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2024	\$4.0223	\$4.0223	\$4.0223
May 2024	\$4.0223	\$4.0223	\$3.8187
June 2024	\$4.0223	\$4.0223	\$4.0223
July 2024	\$4.0223	\$4.0223	\$3.9116
August 2024	\$4.0223	\$4.0223	\$3.9116
September 2024			
October 2024			
November 2024			
December 2024			
January 2025			
February 2025			
March 2025			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2024** for maximum Gas Cost Recovery Factors for April **2025** through March **2026**. The Gas Cost Recovery Factor to be charged beginning **April 2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6632 per Mcf	\$0.5525 per Mcf
Gas Commodity Charge	\$3.3591 per Mcf	\$3.3591 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 11, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
July 19, 2024
Filed by: DW

Effective for bills rendered for the **April 2024** through March **2025** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: **U-21441**

CANCELLED
BY ORDER U-21441
REMOVED BY DW
DATE 08-14-24

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2024	\$4.0223	\$4.0223	\$4.0223
May 2024	\$4.0223	\$4.0223	\$3.8187
June 2024	\$4.0223	\$4.0223	\$4.0223
July 2024	\$4.0223	\$4.0223	\$3.9116
August 2024			
September 2024			
October 2024			
November 2024			
December 2024			
January 2025			
February 2025			
March 2025			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2024** for maximum Gas Cost Recovery Factors for April **2025** through March **2026**. The Gas Cost Recovery Factor to be charged beginning **April 2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6632 per Mcf	\$0.5525 per Mcf
Gas Commodity Charge	\$3.3591 per Mcf	\$3.3591 per Mcf

Continued on Sheet No. D-3.00

Issued: **June 12, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wis

CANCELLED BY ORDER	U-21441
REMOVED BY	DW
DATE	07-19-24

Michigan Public Service Commission
June 18, 2024
Filed by: DW

Effective for bills rendered for the **April 2024** through March **2025** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: **U-21441**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2024	\$4.0223	\$4.0223	\$4.0223
May 2024	\$4.0223	\$4.0223	\$3.8187
June 2024	\$4.0223	\$4.0223	\$4.0223
July 2024			
August 2024			
September 2024			
October 2024			
November 2024			
December 2024			
January 2025			
February 2025			
March 2025			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2024** for maximum Gas Cost Recovery Factors for April **2025** through March **2026**. The Gas Cost Recovery Factor to be charged beginning **April 2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6632 per Mcf	\$0.6632 per Mcf
Gas Commodity Charge	\$3.3591 per Mcf	\$3.3591 per Mcf

Continued on Sheet No. D-3.00

Issued: **May 10, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission

May 21, 2024

Filed by: DW

Effective for bills rendered for the **April 2024**
through March **2025** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: **U-21441**

CANCELLED
BY ORDER U-21441
REMOVED BY DW
DATE 06-18-24

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2024	\$4.0223	\$4.0223	\$4.0223
May 2024	\$4.0223	\$4.0223	\$3.8187
June 2024			
July 2024			
August 2024			
September 2024			
October 2024			
November 2024			
December 2024			
January 2025			
February 2025			
March 2025			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2024** for maximum Gas Cost Recovery Factors for April **2025** through March **2026**. The Gas Cost Recovery Factor to be charged beginning **April 2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6632 per Mcf	\$0.6622 per Mcf
Gas Commodity Charge	\$3.3591 per Mcf	\$3.1565 per Mcf

Continued on Sheet No. D-3.00

Issued: **April 15, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21441
REMOVED BY	DW
DATE	05-21-24

Michigan Public Service Commission
April 17, 2024
Filed by: DW

Effective for bills rendered for the **April 2024** through March **2025** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-21441**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2024	\$4.0223	\$4.0223	\$4.0223
May 2024			
June 2024			
July 2024			
August 2024			
September 2024			
October 2024			
November 2024			
December 2024			
January 2025			
February 2025			
March 2025			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2024** for maximum Gas Cost Recovery Factors for April **2025** through March **2026**. The Gas Cost Recovery Factor to be charged beginning **April 2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6632 per Mcf	\$0.6632 per Mcf
Gas Commodity Charge	\$3.3591 per Mcf	\$3.3591 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 13, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
March 19, 2024
Filed by: DW

Effective for bills rendered for the **April 2024** through March **2025** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: **U-21441**

CANCELLED BY ORDER	U-21441
REMOVED BY	DW
DATE	04-17-24

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2023	\$6.7792	\$6.9266	\$6.9266
May 2023	\$6.7792	\$6.7792	\$4.1392
June 2023	\$6.7792	\$3.6437	\$3.6437
July 2023	\$6.7792	\$3.8733	\$3.8733
August 2023	\$4.1736	\$4.1736	\$3.9913
September 2023	\$4.1736	\$4.1736	\$3.8709
October 2023	\$4.1736	\$4.1736	\$3.9366
November 2023	\$4.1736	\$4.1736	\$3.9219
December 2023	\$4.1736	\$4.1736	\$3.8478
January 2024	\$4.1736	\$4.1736	\$3.5190
February 2024	\$4.1736	\$4.1736	\$3.5759
March 2024	\$4.1736	\$4.1736	\$3.8733

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2023** for maximum Gas Cost Recovery Factors for April **2024** through March **2025**. The Gas Cost Recovery Factor to be charged beginning **April 2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6904 per Mcf	\$0.5513 per Mcf
Gas Commodity Charge	\$3.4832 per Mcf	\$3.3220 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 12, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
February 14, 2024
Filed by: DW

Effective for bills rendered for the **April 2023** through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: June 22, 2023
In Case No: **U-21273**

CANCELLED
BY ORDER U-21441
REMOVED BY DW
DATE 03-19-24

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2023	\$6.7792	\$6.9266	\$6.9266
May 2023	\$6.7792	\$6.7792	\$4.1392
June 2023	\$6.7792	\$3.6437	\$3.6437
July 2023	\$6.7792	\$3.8733	\$3.8733
August 2023	\$4.1736	\$4.1736	\$3.9913
September 2023	\$4.1736	\$4.1736	\$3.8709
October 2023	\$4.1736	\$4.1736	\$3.9366
November 2023	\$4.1736	\$4.1736	\$3.9219
December 2023	\$4.1736	\$4.1736	\$3.8478
January 2024	\$4.1736	\$4.1736	\$3.5190
February 2024	\$4.1736	\$4.1736	\$3.5759
March 2024	\$4.1736		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2023** for maximum Gas Cost Recovery Factors for April **2024** through March **2025**. The Gas Cost Recovery Factor to be charged beginning **April 2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6904 per Mcf	\$0.6904 per Mcf
Gas Commodity Charge	\$3.4832 per Mcf	\$2.8855 per Mcf

Continued on Sheet No. D-3.00

Issued: **January 12, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission

January 18, 2024

Filed by: DW

Effective for bills rendered for the **April 2023** through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: June 22, 2023
In Case No: **U-21273**

CANCELLED
BY _____ U-21273
ORDER _____
REMOVED BY _____ DW
DATE _____ 02-14-24

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2023	\$6.7792	\$6.9266	\$6.9266
May 2023	\$6.7792	\$6.7792	\$4.1392
June 2023	\$6.7792	\$3.6437	\$3.6437
July 2023	\$6.7792	\$3.8733	\$3.8733
August 2023	\$4.1736	\$4.1736	\$3.9913
September 2023	\$4.1736	\$4.1736	\$3.8709
October 2023	\$4.1736	\$4.1736	\$3.9366
November 2023	\$4.1736	\$4.1736	\$3.9219
December 2023	\$4.1736	\$4.1736	\$3.8478
January 2024	\$4.1736	\$4.1736	\$3.5190
February 2024	\$4.1736		
March 2024	\$4.1736		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2023** for maximum Gas Cost Recovery Factors for April **2024** through March **2025**. The Gas Cost Recovery Factor to be charged beginning **April 2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6904 per Mcf	\$0.6904 per Mcf
Gas Commodity Charge	\$3.4832 per Mcf	\$2.8286 per Mcf

Continued on Sheet No. D-3.00

Issued: **December 12, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
December 13, 2023
Filed by: MT

Effective for bills rendered for the **April 2023** through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: June 22, 2023
In Case No: **U-21273**

CANCELLED BY ORDER	U-21273
REMOVED BY	DW
DATE	01-18-24

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2023	\$6.7792	\$6.9266	\$6.9266
May 2023	\$6.7792	\$6.7792	\$4.1392
June 2023	\$6.7792	\$3.6437	\$3.6437
July 2023	\$6.7792	\$3.8733	\$3.8733
August 2023	\$4.1736	\$4.1736	\$3.9913
September 2023	\$4.1736	\$4.1736	\$3.8709
October 2023	\$4.1736	\$4.1736	\$3.9366
November 2023	\$4.1736	\$4.1736	\$3.9219
December 2023	\$4.1736	\$4.1736	\$3.8478
January 2024	\$4.1736		
February 2024	\$4.1736		
March 2024	\$4.1736		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2023** for maximum Gas Cost Recovery Factors for April **2024** through March **2025**. The Gas Cost Recovery Factor to be charged beginning **April 2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6904 per Mcf	\$0.6904 per Mcf
Gas Commodity Charge	\$3.4832 per Mcf	\$3.1574 per Mcf

Continued on Sheet No. D-3.00

Issued: **November 15, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
November 20, 2023
Filed by: DW

Effective for bills rendered for the **April 2023** through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: June 22, 2023
In Case No: **U-21273**

CANCELLED
BY ORDER U-21273
REMOVED BY MT
DATE 12-13-23

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2023	\$6.7792	\$6.9266	\$6.9266
May 2023	\$6.7792	\$6.7792	\$4.1392
June 2023	\$6.7792	\$3.6437	\$3.6437
July 2023	\$6.7792	\$3.8733	\$3.8733
August 2023	\$4.1736	\$4.1736	\$3.9913
September 2023	\$4.1736	\$4.1736	\$3.8709
October 2023	\$4.1736	\$4.1736	\$3.9366
November 2023	\$4.1736	\$4.1736	\$3.9219
December 2023	\$4.1736		
January 2024	\$4.1736		
February 2024	\$4.1736		
March 2024	\$4.1736		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2023** for maximum Gas Cost Recovery Factors for April **2024** through March **2025**. The Gas Cost Recovery Factor to be charged beginning **April 2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6904 per Mcf	\$0.6904 per Mcf
Gas Commodity Charge	\$3.4832 per Mcf	\$3.2315 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 12, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
October 13, 2023
Filed by: DW

Effective for bills rendered for the **April 2023** through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: June 22, 2023
In Case No: **U-21273**

CANCELLED BY ORDER	U-21273
REMOVED BY	DW
DATE	11-20-23

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2023	\$6.7792	\$6.9266	\$6.9266
May 2023	\$6.7792	\$6.7792	\$4.1392
June 2023	\$6.7792	\$3.6437	\$3.6437
July 2023	\$6.7792	\$3.8733	\$3.8733
August 2023	\$4.1736	\$4.1736	\$3.9913
September 2023	\$4.1736	\$4.1736	\$3.8709
October 2023	\$4.1736	\$4.1736	\$3.9366
November 2023	\$4.1736		
December 2023	\$4.1736		
January 2024	\$4.1736		
February 2024	\$4.1736		
March 2024	\$4.1736		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2023** for maximum Gas Cost Recovery Factors for April **2024** through March **2025**. The Gas Cost Recovery Factor to be charged beginning **April 2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6904 per Mcf	\$0.6904 per Mcf
Gas Commodity Charge	\$3.4832 per Mcf	\$3.2462 per Mcf

Continued on Sheet No. D-3.00

Issued: **September 12, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
September 18, 2023
Filed by: DW

Effective for bills rendered for the **April 2023** through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: June 22, 2023
In Case No: **U-21273**

CANCELLED
BY ORDER U-21273
REMOVED BY DW
DATE 10-13-23

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2023	\$6.7792	\$6.9266	\$6.9266
May 2023	\$6.7792	\$6.7792	\$4.1392
June 2023	\$6.7792	\$3.6437	\$3.6437
July 2023	\$6.7792	\$3.8733	\$3.8733
August 2023	\$4.1736	\$4.1736	\$3.9913
September 2023	\$4.1736	\$4.1736	\$3.8709
October 2023	\$4.1736		
November 2023	\$4.1736		
December 2023	\$4.1736		
January 2024	\$4.1736		
February 2024	\$4.1736		
March 2024	\$4.1736		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2023** for maximum Gas Cost Recovery Factors for April **2024** through March **2025**. The Gas Cost Recovery Factor to be charged beginning **April 2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6904 per Mcf	\$0.6904 per Mcf
Gas Commodity Charge	\$3.4832 per Mcf	\$3.1805 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 11, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
August 16, 2023
Filed by: DW

Effective for bills rendered for the **April 2023** through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: June 22, 2023
In Case No: **U-21273**

CANCELLED BY ORDER	U-21273
REMOVED BY	DW
DATE	09-18-23

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2023	\$6.7792	\$6.9266	\$6.9266
May 2023	\$6.7792	\$6.7792	\$4.1392
June 2023	\$6.7792	\$3.6437	\$3.6437
July 2023	\$6.7792	\$3.8733	\$3.8733
August 2023	\$4.1736	\$4.1736	\$3.9913
September 2023	\$4.1736		
October 2023	\$4.1736		
November 2023	\$4.1736		
December 2023	\$4.1736		
January 2024	\$4.1736		
February 2024	\$4.1736		
March 2024	\$4.1736		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2023** for maximum Gas Cost Recovery Factors for April **2024** through March **2025**. The Gas Cost Recovery Factor to be charged beginning **April 2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6904 per Mcf	\$0.6904 per Mcf
Gas Commodity Charge	\$3.4832 per Mcf	\$3.3009 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 14, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21273
REMOVED BY	DW
DATE	08-16-23

Michigan Public Service Commission
July 18, 2023
Filed by: DW

Effective for bills rendered for the **April 2023** through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: June 22, 2023
In Case No: **U-21273**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2023	\$6.7792	\$6.9266	\$6.9266
May 2023	\$6.7792	\$6.7792	\$4.1392
June 2023	\$6.7792	\$3.6437	\$3.6437
July 2023	\$6.7792	\$3.8733	\$3.8733
August 2023	\$6.7792		
September 2023	\$6.7792		
October 2023	\$6.7792		
November 2023	\$6.7792		
December 2023	\$6.7792		
January 2024	\$6.7792		
February 2024	\$6.7792		
March 2024	\$6.7792		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2023** for maximum Gas Cost Recovery Factors for April **2024** through March **2025**. The Gas Cost Recovery Factor to be charged beginning **April 2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7037 per Mcf	\$0.7037 per Mcf
Gas Commodity Charge	\$6.0755 per Mcf	\$3.1696 per Mcf

Continued on Sheet No. D-3.00

Issued: **June 13, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
June 16, 2023
Filed by: DW

Effective for bills rendered for the **April 2023** through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
For self-implementing
In Case No: **U-21273**

CANCELLED BY ORDER	U-21273
REMOVED BY	DW
DATE	07-18-23

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2023	\$6.7792	\$6.9266	\$6.9266
May 2023	\$6.7792	\$6.7792	\$4.1392
June 2023	\$6.7792	\$3.6437	\$3.6437
July 2023	\$6.7792		
August 2023	\$6.7792		
September 2023	\$6.7792		
October 2023	\$6.7792		
November 2023	\$6.7792		
December 2023	\$6.7792		
January 2024	\$6.7792		
February 2024	\$6.7792		
March 2024	\$6.7792		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2023** for maximum Gas Cost Recovery Factors for April **2024** through March **2025**. The Gas Cost Recovery Factor to be charged beginning **April 2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

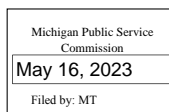
In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7037 per Mcf	\$0.6904 per Mcf
Gas Commodity Charge	\$6.0755 per Mcf	\$2.9533 per Mcf

Continued on Sheet No. D-3.00

Issued: **May 12, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin



Effective for bills rendered for the **April 2023** through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
For self-implementing
In Case No: **U-21273**

CANCELLED BY ORDER	U-21273
REMOVED BY	DW
DATE	06-16-23

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2023	\$6.7792	\$6.9266	\$6.9266
May 2023	\$6.7792	\$6.7792	\$4.1392
June 2023	\$6.7792		
July 2023	\$6.7792		
August 2023	\$6.7792		
September 2023	\$6.7792		
October 2023	\$6.7792		
November 2023	\$6.7792		
December 2023	\$6.7792		
January 2024	\$6.7792		
February 2024	\$6.7792		
March 2024	\$6.7792		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2023 for maximum Gas Cost Recovery Factors for April **2024** through March **2025**. The Gas Cost Recovery Factor to be charged beginning **April 2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7037 per Mcf	\$0.6891 per Mcf
Gas Commodity Charge	\$6.0755 per Mcf	\$3.4501 per Mcf

Continued on Sheet No. D-3.00

Issued: April 12, 2023
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission

April 13, 2023

Filed by: DW

Effective for bills rendered for the **April 2023**
through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: **U-21273**

CANCELLED
BY
ORDER U-21273

REMOVED BY MT
DATE 05-16-23

Continued from Sheet No. D-1.02

SECTION D
RATE SCHEDULES

D2. SUPPLEMENTAL CHARGES (contd.)

REVENUE DECOUPLING MECHANISM (2012)

Customer bills shall be adjusted by the decoupling surcharge or credit, per Mcf, effective October 1, 2013 through September 30, 2014, on a service rendered basis.

<u>Rate Schedule</u>	<u>Adjustment \$/Mcf</u>
Residential General and Heating (including Transport and Choice)	(0.01248)
Multi-Family, Class I and II (including Transport and Choice)	0.19584
Small General Service General and Heating (including Transport and Choice)	0.19584
Multi-Family, Class III and IV (including Transport and Choice)	0.19064

REVENUE DECOUPLING MECHANISM (2013)

Customer bills shall be adjusted by the decoupling surcharge or credit, per Mcf, effective September 1, 2014 through August 31, 2015, on a service rendered basis.

<u>Rate Schedule</u>	<u>Adjustment \$/Mcf</u>
Residential General and Heating (including Transport and Choice)	(0.08868)
Multi-Family, Class I (including Transport and Choice)	0.10161
Small General Service General and Heating (including Transport and Choice)	0.10161

Continued on Sheet No. D-2.00

Issued: **July 10, 2014**
By D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER <u>U-17880, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>12-15-15</u>

Michigan Public Service Commission
July 10, 2014
Filed <u>RL</u>

Effective for service rendered
On and After: **September 1, 2014**
Issued Under Authority of
Michigan Public Service Commission
Dated: July 8, 2014
In Case No: **U-17547**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2023	\$6.7792	\$6.9266	\$6.9266
May 2023	\$6.7792		
June 2023	\$6.7792		
July 2023	\$6.7792		
August 2023	\$6.7792		
September 2023	\$6.7792		
October 2023	\$6.7792		
November 2023	\$6.7792		
December 2023	\$6.7792		
January 2024	\$6.7792		
February 2024	\$6.7792		
March 2024	\$6.7792		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2023** for maximum Gas Cost Recovery Factors for April **2024** through March **2025**. The Gas Cost Recovery Factor to be charged beginning **April 2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7037 per Mcf	\$0.7037 per Mcf
Gas Commodity Charge	\$6.2229 per Mcf	\$6.2229 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 10, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
March 15, 2023
Filed by: DW

Effective for bills rendered for the **April 2023** through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
For self-implementing
In Case No: **U-21273**

CANCELLED BY ORDER	U-21273
REMOVED BY	DW
DATE	04-13-23

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2022	\$4.8435	\$5.0823	\$5.0823
May 2022	\$4.8435	\$6.6578	\$6.6578
June 2022	\$4.8435	\$7.7082	\$7.7082
July 2022	\$4.8435	\$7.7082	\$7.7082
August 2022	\$7.6926	\$7.6926	\$7.6926
September 2022	\$7.6926	\$8.2756	\$8.2756
October 2022	\$7.6926	\$8.5671	\$8.5671
November 2022	\$7.6926	\$7.8869	\$7.8869
December 2022	\$7.6926	\$7.6926	\$7.6926
January 2023	\$7.6926	\$7.6926	\$7.6926
February 2023	\$7.6926	\$7.4561	\$7.4561
March 2023	\$7.6926	\$7.4561	\$7.4561

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning August 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6530 per Mcf	\$0.4165 per Mcf
Gas Commodity Charge	\$7.0396 per Mcf	\$7.0396 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 9, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21273
REMOVED BY	DW
DATE	03-15-23

Michigan Public Service Commission
February 14, 2023
Filed by: DW

Effective for bills rendered for the August 2022 through March 2023 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission
Order Dated: July 7, 2022
In Case No: U-21066

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2022	\$4.8435	\$5.0823	\$5.0823
May 2022	\$4.8435	\$6.6578	\$6.6578
June 2022	\$4.8435	\$7.7082	\$7.7082
July 2022	\$4.8435	\$7.7082	\$7.7082
August 2022	\$7.6926	\$7.6926	\$7.6926
September 2022	\$7.6926	\$8.2756	\$8.2756
October 2022	\$7.6926	\$8.5671	\$8.5671
November 2022	\$7.6926	\$7.8869	\$7.8869
December 2022	\$7.6926	\$7.6926	\$7.6926
January 2023	\$7.6926	\$7.6926	\$7.6926
February 2023	\$7.6926	\$7.4561	\$7.4561
March 2023	\$7.6926		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning August 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6530 per Mcf	\$0.4165 per Mcf
Gas Commodity Charge	\$7.0396 per Mcf	\$7.0396 per Mcf

Continued on Sheet No. D-3.00

Issued: **January 12, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21066
REMOVED BY	DW
DATE	02-14-23

Michigan Public Service Commission
January 13, 2023
Filed by: DW

Effective for bills rendered for the August 2022 through March 2023 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission
Order Dated: July 7, 2022
In Case No: U-21066

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2022	\$4.8435	\$5.0823	\$5.0823
May 2022	\$4.8435	\$6.6578	\$6.6578
June 2022	\$4.8435	\$7.7082	\$7.7082
July 2022	\$4.8435	\$7.7082	\$7.7082
August 2022	\$7.6926	\$7.6926	\$7.6926
September 2022	\$7.6926	\$8.2756	\$8.2756
October 2022	\$7.6926	\$8.5671	\$8.5671
November 2022	\$7.6926	\$7.8869	\$7.8869
December 2022	\$7.6926	\$7.6926	\$7.6926
January 2023	\$7.6926	\$7.6926	\$7.6926
February 2023	\$7.6926		
March 2023	\$7.6926		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning August 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6530 per Mcf	\$0.6530 per Mcf
Gas Commodity Charge	\$7.0396 per Mcf	\$7.0396 per Mcf

Continued on Sheet No. D-3.00

Issued: **December 12, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21066</u>
REMOVED BY <u>DW</u>
DATE <u>01-13-23</u>

Michigan Public Service Commission
December 14, 2022
Filed by: DW

Effective for bills rendered for the August 2022 through March 2023 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission
Order Dated: July 7, 2022
In Case No: U-21066

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2022	\$4.8435	\$5.0823	\$5.0823
May 2022	\$4.8435	\$6.6578	\$6.6578
June 2022	\$4.8435	\$7.7082	\$7.7082
July 2022	\$4.8435	\$7.7082	\$7.7082
August 2022	\$7.6926	\$7.6926	\$7.6926
September 2022	\$7.6926	\$8.2756	\$8.2756
October 2022	\$7.6926	\$8.5671	\$8.5671
November 2022	\$7.6926	\$7.8869	\$7.8869
December 2022	\$7.6926	\$7.6926	\$7.6926
January 2023	\$7.6926		
February 2023	\$7.6926		
March 2023	\$7.6926		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning August 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6530 per Mcf	\$0.6530 per Mcf
Gas Commodity Charge	\$7.0396 per Mcf	\$7.0396 per Mcf

Continued on Sheet No. D-3.00

Issued: **November 9, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21066
REMOVED BY	DW
DATE	12-14-22

Michigan Public Service Commission
November 15, 2022
Filed by: DW

Effective for bills rendered for the August 2022 through March 2023 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission
Order Dated: July 7, 2022
In Case No: U-21066

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2022	\$4.8435	\$5.0823	\$5.0823
May 2022	\$4.8435	\$6.6578	\$6.6578
June 2022	\$4.8435	\$7.7082	\$7.7082
July 2022	\$4.8435	\$7.7082	\$7.7082
August 2022	\$7.6926	\$7.6926	\$7.6926
September 2022	\$7.6926	\$8.2756	\$8.2756
October 2022	\$7.6926	\$8.5671	\$8.5671
November 2022	\$7.6926	\$7.8869	\$7.8869
December 2022	\$7.6926		
January 2023	\$7.6926		
February 2023	\$7.6926		
March 2023	\$7.6926		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning August 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6530 per Mcf	\$0.6530 per Mcf
Gas Commodity Charge	\$7.0396 per Mcf	\$7.2339 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 13, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21066
REMOVED BY	DW
DATE	11-15-22

Michigan Public Service Commission
October 17, 2022
Filed by: DW

Effective for bills rendered for the August 2022 through March 2023 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission
Order Dated: July 7, 2022
In Case No: U-21066

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2022	\$4.8435	\$5.0823	\$5.0823
May 2022	\$4.8435	\$6.6578	\$6.6578
June 2022	\$4.8435	\$7.7082	\$7.7082
July 2022	\$4.8435	\$7.7082	\$7.7082
August 2022	\$7.6926	\$7.6926	\$7.6926
September 2022	\$7.6926	\$8.2756	\$8.2756
October 2022	\$7.6926	\$8.5671	\$8.5671
November 2022	\$7.6926		
December 2022	\$7.6926		
January 2023	\$7.6926		
February 2023	\$7.6926		
March 2023	\$7.6926		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning August 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

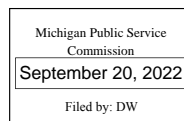
In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6530 per Mcf	\$0.6530 per Mcf
Gas Commodity Charge	\$7.0396 per Mcf	\$7.9141 per Mcf

Continued on Sheet No. D-3.00

Issued: **September 13, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin



Effective for bills rendered for the August 2022 through March 2023 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission
Order Dated: July 7, 2022
In Case No: U-21066

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2022	\$4.8435	\$5.0823	\$5.0823
May 2022	\$4.8435	\$6.6578	\$6.6578
June 2022	\$4.8435	\$7.7082	\$7.7082
July 2022	\$4.8435	\$7.7082	\$7.7082
August 2022	\$7.6926	\$7.6926	\$7.6926
September 2022	\$7.6926	\$8.2756	\$8.2756
October 2022	\$7.6926		
November 2022	\$7.6926		
December 2022	\$7.6926		
January 2023	\$7.6926		
February 2023	\$7.6926		
March 2023	\$7.6926		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning August 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6530 per Mcf	\$0.6530 per Mcf
Gas Commodity Charge	\$7.0396 per Mcf	\$7.6226 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 11, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21066
REMOVED BY	DW
DATE	09-20-22

Michigan Public Service Commission
August 17, 2022
Filed by: DW

Effective for bills rendered for the August 2022 through March 2023 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission
Order Dated: July 7, 2022
In Case No: U-21066

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2022	\$4.8435	\$5.0823	\$5.0823
May 2022	\$4.8435	\$6.6578	\$6.6578
June 2022	\$4.8435	\$7.7082	\$7.7082
July 2022	\$4.8435	\$7.7082	\$7.7082
August 2022	\$7.6926	\$7.6926	\$7.6926
September 2022	\$7.6926		
October 2022	\$7.6926		
November 2022	\$7.6926		
December 2022	\$7.6926		
January 2023	\$7.6926		
February 2023	\$7.6926		
March 2023	\$7.6926		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning **August** 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6530 per Mcf	\$0.6530 per Mcf
Gas Commodity Charge	\$7.0396 per Mcf	\$7.0396 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 12, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21066
REMOVED BY	DW
DATE	08-17-22

Michigan Public Service Commission
July 13, 2022
Filed by: DW

Effective for bills rendered for the **August** 2022 through March **2023** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission
Order Dated: **July 7, 2022**
In Case No: **U-21066**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2022	\$4.8435	\$5.0823	\$5.0823
May 2022	\$4.8435	\$6.6578	\$6.6578
June 2022	\$4.8435	\$7.7082	\$7.7082
July 2022	\$4.8435	\$7.7082	\$7.7082
August 2022	\$4.8435		
September 2022	\$4.8435		
October 2022	\$4.8435		
November 2022	\$4.8435		
December 2022	\$4.8435		
January 2023	\$4.8435		
February 2023	\$4.8435		
March 2023	\$4.8435		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning April 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7153 per Mcf	\$0.7153 per Mcf
Gas Commodity Charge	\$4.1282 per Mcf	\$6.9929 per Mcf

Continued on Sheet No. D-3.00

Issued: **June 13, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21066
REMOVED BY	DW
DATE	07-13-22

Michigan Public Service Commission
June 16, 2022
Filed by: DW

Effective for bills rendered for the **April 2022** through March 2023 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-21066**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2022	\$4.8435	\$5.0823	\$5.0823
May 2022	\$4.8435	\$6.6578	\$6.6578
June 2022	\$4.8435	\$7.7082	\$7.7082
July 2022	\$4.8435		
August 2022	\$4.8435		
September 2022	\$4.8435		
October 2022	\$4.8435		
November 2022	\$4.8435		
December 2022	\$4.8435		
January 2023	\$4.8435		
February 2023	\$4.8435		
March 2023	\$4.8435		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2022** for maximum Gas Cost Recovery Factors for April **2023** through March **2024**. The Gas Cost Recovery Factor to be charged beginning April **2022** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7153 per Mcf	\$0.7153 per Mcf
Gas Commodity Charge	\$4.1282 per Mcf	\$6.9929 per Mcf

Continued on Sheet No. D-3.00

Issued: **May 12, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21066
REMOVED BY	DW
DATE	06-16-22

Michigan Public Service Commission
May 17, 2022
Filed by: MT

Effective for bills rendered for the **April 2022** through March **2023** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-21066**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2022	\$4.8435	\$5.0823	\$5.0823
May 2022	\$4.8435	\$6.6578	\$6.6578
June 2022	\$4.8435		
July 2022	\$4.8435		
August 2022	\$4.8435		
September 2022	\$4.8435		
October 2022	\$4.8435		
November 2022	\$4.8435		
December 2022	\$4.8435		
January 2023	\$4.8435		
February 2023	\$4.8435		
March 2023	\$4.8435		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2021 for maximum Gas Cost Recovery Factors for April 2022 through March 2023. The Gas Cost Recovery Factor to be charged beginning April 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7153 per Mcf	\$0.7153 per Mcf
Gas Commodity Charge	\$4.1282 per Mcf	\$5.9425 per Mcf

Continued on Sheet No. D-3.00

Issued: **April 14, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21066
REMOVED BY	MT
DATE	05-17-22

Michigan Public Service Commission
April 21, 2022
Filed by: MT

Effective for bills rendered for the **April 2022** through March 2023 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: **U-21066**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2022	\$4.8435	\$5.0823	\$5.0823
May 2022	\$4.8435		
June 2022	\$4.8435		
July 2022	\$4.8435		
August 2022	\$4.8435		
September 2022	\$4.8435		
October 2022	\$4.8435		
November 2022	\$4.8435		
December 2022	\$4.8435		
January 2023	\$4.8435		
February 2023	\$4.8435		
March 2023	\$4.8435		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning April 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02, D-1.03 and D-1.07.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7153 per Mcf	\$0.7153 per Mcf
Gas Commodity Charge	\$4.3670 per Mcf	\$4.3670 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 11, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY	U-21066
ORDER	
REMOVED BY	MT
DATE	04-21-22

Michigan Public Service Commission
March 17, 2022
Filed by: MT

Effective for bills rendered for the **April 2022** through March 2023 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-21066**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2021	\$3.4501	\$3.4501	\$3.4501
May 2021	\$3.4501	\$3.4501	\$3.4501
June 2021	\$3.4501	\$3.4501	\$3.4501
July 2021	\$3.8275	\$3.8275	\$3.8275
August 2021	\$3.8275	\$3.8275	\$3.8275
September 2021	\$3.8275	\$3.8275	\$3.8275
October 2021	\$3.8275	\$4.6896	\$4.3275
November 2021	\$3.8275	\$5.1888	\$5.1888
December 2021	\$3.8275	\$5.0980	\$5.0980
January 2022	\$3.8275	\$4.7350	\$4.7350
February 2022	\$3.8275	\$4.7350	\$4.7350
March 2022	\$3.8275	\$5.0073	\$5.0073

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7327 per Mcf	\$0.7327 per Mcf
Gas Commodity Charge	\$3.0948 per Mcf	\$4.2746 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 10, 2022**

By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21066
REMOVED BY	MT
DATE	03-17-22

Michigan Public Service Commission
February 15, 2022
Filed by: DW

Effective for bills rendered for the **April 2021** through March **2022** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission
Order dated **June 9, 2021**
In Case No: **U-20818**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2021	\$3.4501	\$3.4501	\$3.4501
May 2021	\$3.4501	\$3.4501	\$3.4501
June 2021	\$3.4501	\$3.4501	\$3.4501
July 2021	\$3.8275	\$3.8275	\$3.8275
August 2021	\$3.8275	\$3.8275	\$3.8275
September 2021	\$3.8275	\$3.8275	\$3.8275
October 2021	\$3.8275	\$4.6896	\$4.3275
November 2021	\$3.8275	\$5.1888	\$5.1888
December 2021	\$3.8275	\$5.0980	\$5.0980
January 2022	\$3.8275	\$4.7350	\$4.7350
February 2022	\$3.8275	\$4.7350	\$4.7350
March 2022	\$3.8275		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7327 per Mcf	\$0.7327 per Mcf
Gas Commodity Charge	\$3.0948 per Mcf	\$4.0023 per Mcf

Continued on Sheet No. D-3.00

Issued: **January 12, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20882, U-20818

REMOVED BY DW

DATE 02-15-22

Michigan Public Service
Commission

January 13, 2022

Filed by: MT

Effective for bills rendered for the **April 2021** through March **2022** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission
Order dated **June 9, 2021**
In Case No: **U-20818**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2021	\$3.4501	\$3.4501	\$3.4501
May 2021	\$3.4501	\$3.4501	\$3.4501
June 2021	\$3.4501	\$3.4501	\$3.4501
July 2021	\$3.8275	\$3.8275	\$3.8275
August 2021	\$3.8275	\$3.8275	\$3.8275
September 2021	\$3.8275	\$3.8275	\$3.8275
October 2021	\$3.8275	\$4.6896	\$4.3275
November 2021	\$3.8275	\$5.1888	\$5.1888
December 2021	\$3.8275	\$5.0980	\$5.0980
January 2022	\$3.8275	\$4.7350	\$4.7350
February 2022	\$3.8275		
March 2022	\$3.8275		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7327 per Mcf	\$0.7327 per Mcf
Gas Commodity Charge	\$3.0948 per Mcf	\$4.0023 per Mcf

Continued on Sheet No. D-3.00

Issued: **December 13, 2021**

By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20818
REMOVED BY	DW
DATE	01-13-22

Michigan Public Service Commission
December 14, 2021
Filed by: DW

Effective for bills rendered for the **April 2021** through March **2022** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission
Order dated **June 9, 2021**
In Case No: **U-20818**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2021	\$3.4501	\$3.4501	\$3.4501
May 2021	\$3.4501	\$3.4501	\$3.4501
June 2021	\$3.4501	\$3.4501	\$3.4501
July 2021	\$3.8275	\$3.8275	\$3.8275
August 2021	\$3.8275	\$3.8275	\$3.8275
September 2021	\$3.8275	\$3.8275	\$3.8275
October 2021	\$3.8275	\$4.6896	\$4.3275
November 2021	\$3.8275	\$5.1888	\$5.1888
December 2021	\$3.8275	\$5.0980	\$5.0980
January 2022	\$3.8275		
February 2022	\$3.8275		
March 2022	\$3.8275		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7327 per Mcf	\$0.7327 per Mcf
Gas Commodity Charge	\$3.0948 per Mcf	\$4.3653 per Mcf

Continued on Sheet No. D-3.00

Issued: **November 11, 2021**

By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20718, U-20818
REMOVED BY DW
DATE 12-14-21

Michigan Public Service Commission
November 12, 2021
Filed by: DW

Effective for bills rendered for the **April 2021** through March **2022** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission
Order dated **June 9, 2021**
In Case No: **U-20818**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2021	\$3.4501	\$3.4501	\$3.4501
May 2021	\$3.4501	\$3.4501	\$3.4501
June 2021	\$3.4501	\$3.4501	\$3.4501
July 2021	\$3.8275	\$3.8275	\$3.8275
August 2021	\$3.8275	\$3.8275	\$3.8275
September 2021	\$3.8275	\$3.8275	\$3.8275
October 2021	\$3.8275	\$4.6896	\$4.3275
November 2021	\$3.8275	\$5.1888	\$5.1888
December 2021	\$3.8275		
January 2022	\$3.8275		
February 2022	\$3.8275		
March 2022	\$3.8275		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7327 per Mcf	\$0.7327 per Mcf
Gas Commodity Charge	\$3.0948 per Mcf	\$4.4561 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 13, 2021**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20818
REMOVED BY	DW
DATE	11-12-21

Michigan Public Service Commission
October 18, 2021
Filed by: DW

Effective for bills rendered for the **April 2021** through March **2022** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission
Order dated **June 9, 2021**
In Case No: **U-20818**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2021	\$3.4501	\$3.4501	\$3.4501
May 2021	\$3.4501	\$3.4501	\$3.4501
June 2021	\$3.4501	\$3.4501	\$3.4501
July 2021	\$3.8275	\$3.8275	\$3.8275
August 2021	\$3.8275	\$3.8275	\$3.8275
September 2021	\$3.8275	\$3.8275	\$3.8275
October 2021	\$3.8275	\$4.6896	\$4.3275
November 2021	\$3.8275		
December 2021	\$3.8275		
January 2022	\$3.8275		
February 2022	\$3.8275		
March 2022	\$3.8275		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7327 per Mcf	\$0.7327 per Mcf
Gas Commodity Charge	\$3.0948 per Mcf	\$3.5948 per Mcf

Continued on Sheet No. D-3.00

Issued: **September 13, 2021**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20818
REMOVED BY	DW
DATE	10-18-21

Michigan Public Service Commission
September 17, 2021
Filed by: DW

Effective for bills rendered for the **April 2021** through March **2022** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission
Order dated **June 9, 2021**
In Case No: **U-20818**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2021	\$3.4501	\$3.4501	\$3.4501
May 2021	\$3.4501	\$3.4501	\$3.4501
June 2021	\$3.4501	\$3.4501	\$3.4501
July 2021	\$3.8275	\$3.8275	\$3.8275
August 2021	\$3.8275	\$3.8275	\$3.8275
September 2021	\$3.8275	\$3.8275	\$3.8275
October 2021	\$3.8275		
November 2021	\$3.8275		
December 2021	\$3.8275		
January 2022	\$3.8275		
February 2022	\$3.8275		
March 2022	\$3.8275		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7327 per Mcf	\$0.7327 per Mcf
Gas Commodity Charge	\$3.0948 per Mcf	\$3.0948 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 11, 2021**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20818
REMOVED BY	DW
DATE	09-17-21

Michigan Public Service Commission
August 12, 2021
Filed by: DW

Effective for bills rendered for the **April 2021** through March **2022** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission
Order dated **June 9, 2021**
In Case No: **U-20818**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2021	\$3.4501	\$3.4501	\$3.4501
May 2021	\$3.4501	\$3.4501	\$3.4501
June 2021	\$3.4501	\$3.4501	\$3.4501
July 2021	\$3.8275	\$3.8275	\$3.8275
August 2021	\$3.8275	\$3.8275	\$3.8275
September 2021	\$3.8275		
October 2021	\$3.8275		
November 2021	\$3.8275		
December 2021	\$3.8275		
January 2022	\$3.8275		
February 2022	\$3.8275		
March 2022	\$3.8275		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7327 per Mcf	\$0.7327 per Mcf
Gas Commodity Charge	\$3.0948 per Mcf	\$3.0948 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 13, 2021**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20818
REMOVED BY	DW
DATE	08-12-21

Michigan Public Service Commission
July 14, 2021
Filed by: DW

Effective for bills rendered for the **April 2021** through March **2022** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission
Order dated **June 9, 2021**
In Case No: **U-20818**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2021	\$3.4501	\$3.4501	\$3.4501
May 2021	\$3.4501	\$3.4501	\$3.4501
June 2021	\$3.4501	\$3.4501	\$3.4501
July 2021	\$3.8275	\$3.8275	\$3.8275
August 2021	\$3.8275		
September 2021	\$3.8275		
October 2021	\$3.8275		
November 2021	\$3.8275		
December 2021	\$3.8275		
January 2022	\$3.8275		
February 2022	\$3.8275		
March 2022	\$3.8275		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7327 per Mcf	\$0.7327 per Mcf
Gas Commodity Charge	\$3.0948 per Mcf	\$3.0948 per Mcf

Continued on Sheet No. D-3.00

Issued: **June 14, 2021**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20818
REMOVED BY	DW
DATE	07-14-21

Michigan Public Service Commission
June 15, 2021
Filed by: DW

Effective for bills rendered for the **April 2021** through March **2022** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission
Order dated **June 9, 2021**
In Case No: **U-20818**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2021	\$3.4501	\$3.4501	\$3.4501
May 2021	\$3.4501	\$3.4501	\$3.4501
June 2021	\$3.4501	\$3.4501	\$3.4501
July 2021	\$3.4501		
August 2021	\$3.4501		
September 2021	\$3.4501		
October 2021	\$3.4501		
November 2021	\$3.4501		
December 2021	\$3.4501		
January 2022	\$3.4501		
February 2022	\$3.4501		
March 2022	\$3.4501		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6937 per Mcf	\$0.6937 per Mcf
Gas Commodity Charge	\$2.7564 per Mcf	\$2.7564 per Mcf

Continued on Sheet No. D-3.00

Issued: **May 12, 2021**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20818
REMOVED BY	DW
DATE	06-15-21

Michigan Public Service Commission
May 13, 2021
Filed by: DW

Effective for bills rendered for the **April 2021** through March **2022** billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: **U-20818**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2021	\$3.4501	\$3.4501	\$3.4501
May 2021	\$3.4501	\$3.4501	\$3.4501
June 2021	\$3.4501		
July 2021	\$3.4501		
August 2021	\$3.4501		
September 2021	\$3.4501		
October 2021	\$3.4501		
November 2021	\$3.4501		
December 2021	\$3.4501		
January 2022	\$3.4501		
February 2022	\$3.4501		
March 2022	\$3.4501		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6937 per Mcf	\$0.6937 per Mcf
Gas Commodity Charge	\$2.7564 per Mcf	\$2.7564 per Mcf

Continued on Sheet No. D-3.00

Issued: **April 14, 2021**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20818
REMOVED BY	DW
DATE	05-13-21

Michigan Public Service Commission
April 15, 2021
Filed by: DW

Effective for bills rendered for the **April 2021** through March **2022** billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: **U-20818**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2020	\$3.4501	\$3.4501	\$3.4501
May 2020	\$3.4501		
June 2020	\$3.4501		
July 2020	\$3.4501		
August 2020	\$3.4501		
September 2020	\$3.4501		
October 2020	\$3.4501		
November 2020	\$3.4501		
December 2020	\$3.4501		
January 2021	\$3.4501		
February 2021	\$3.4501		
March 2021	\$3.4501		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6937 per Mcf	\$0.6937 per Mcf
Gas Commodity Charge	\$2.7564 per Mcf	\$2.7564 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 9, 2021**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20818
REMOVED BY	DW
DATE	04-15-21

Michigan Public Service Commission
March 11, 2021
Filed by: DW

Effective for bills rendered for the **April 2021** through March **2022** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-20818**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2020	\$3.1699	\$3.1699	\$3.1699
May 2020	\$3.1699	\$3.1699	\$2.5936
June 2020	\$3.1699	\$3.1699	\$2.5936
July 2020	\$3.0156	\$3.0156	\$2.8336
August 2020	\$3.0156	\$3.0156	\$3.0156
September 2020	\$3.0156	\$3.0156	\$3.0156
October 2020	\$3.0156	\$3.0626	\$3.0626
November 2020	\$3.0156	\$3.0156	\$3.0156
December 2020	\$3.0156	\$3.0156	\$2.9696
January 2021	\$3.0156	\$3.0156	\$3.0156
February 2021	\$3.0156	\$3.0156	\$3.0156
March 2021	\$3.0156	\$3.0156	\$3.0156

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.5936 per Mcf	\$0.5936 per Mcf
Gas Commodity Charge	\$2.4220 per Mcf	\$2.4220 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 9, 2021**

By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20818
REMOVED BY	DW
DATE	03-11-21

Michigan Public Service Commission
February 10, 2021
Filed by: DW

Effective for bills rendered for the **April 2020** through March **2021** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **June 10, 2020**
In Case No: **U-20545**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2020	\$3.1699	\$3.1699	\$3.1699
May 2020	\$3.1699	\$3.1699	\$2.5936
June 2020	\$3.1699	\$3.1699	\$2.5936
July 2020	\$3.0156	\$3.0156	\$2.8336
August 2020	\$3.0156	\$3.0156	\$3.0156
September 2020	\$3.0156	\$3.0156	\$3.0156
October 2020	\$3.0156	\$3.0626	\$3.0626
November 2020	\$3.0156	\$3.0156	\$3.0156
December 2020	\$3.0156	\$3.0156	\$2.9696
January 2021	\$3.0156	\$3.0156	\$3.0156
February 2021	\$3.0156	\$3.0156	\$3.0156
March 2021	\$3.0156		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.5936 per Mcf	\$0.5936 per Mcf
Gas Commodity Charge	\$2.4220 per Mcf	\$2.4220 per Mcf

Continued on Sheet No. D-3.00

Issued: **January 14, 2021**

By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20545
REMOVED BY	DW
DATE	02-10-21

Michigan Public Service Commission
January 19, 2021
Filed by: DW

Effective for bills rendered for the **April 2020** through March **2021** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **June 10, 2020**
In Case No: **U-20545**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2020	\$3.1699	\$3.1699	\$3.1699
May 2020	\$3.1699	\$3.1699	\$2.5936
June 2020	\$3.1699	\$3.1699	\$2.5936
July 2020	\$3.0156	\$3.0156	\$2.8336
August 2020	\$3.0156	\$3.0156	\$3.0156
September 2020	\$3.0156	\$3.0156	\$3.0156
October 2020	\$3.0156	\$3.0626	\$3.0626
November 2020	\$3.0156	\$3.0156	\$3.0156
December 2020	\$3.0156	\$3.0156	\$2.9696
January 2021	\$3.0156	\$3.0156	\$3.0156
February 2021	\$3.0156		
March 2021	\$3.0156		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.5936 per Mcf	\$0.5936 per Mcf
Gas Commodity Charge	\$2.4220 per Mcf	\$2.4220 per Mcf

Continued on Sheet No. D-3.00

Issued: **December 14, 2020**

By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20545
REMOVED BY	DW
DATE	01-19-21

Michigan Public Service Commission
December 16, 2020
Filed by: DW

Effective for bills rendered for the **April 2020** through March **2021** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **June 10, 2020**
In Case No: **U-20545**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2020	\$3.1699	\$3.1699	\$3.1699
May 2020	\$3.1699	\$3.1699	\$2.5936
June 2020	\$3.1699	\$3.1699	\$2.5936
July 2020	\$3.0156	\$3.0156	\$2.8336
August 2020	\$3.0156	\$3.0156	\$3.0156
September 2020	\$3.0156	\$3.0156	\$3.0156
October 2020	\$3.0156	\$3.0626	\$3.0626
November 2020	\$3.0156	\$3.0156	\$3.0156
December 2020	\$3.0156	\$3.0156	\$2.9696
January 2021	\$3.0156		
February 2021	\$3.0156		
March 2021	\$3.0156		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5936 per Mcf	\$0.5936 per Mcf
Gas Commodity Charge	\$2.4220 per Mcf	\$2.3760 per Mcf

Continued on Sheet No. D-3.00

Issued: **November 11, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20545
REMOVED BY	DW
DATE	12-16-20

Effective for bills rendered for the **April 2020** through March **2021** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **June 10, 2020**
In Case No: **U-20545**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2020	\$3.1699	\$3.1699	\$3.1699
May 2020	\$3.1699	\$3.1699	\$2.5936
June 2020	\$3.1699	\$3.1699	\$2.5936
July 2020	\$3.0156	\$3.0156	\$2.8336
August 2020	\$3.0156	\$3.0156	\$3.0156
September 2020	\$3.0156	\$3.0156	\$3.0156
October 2020	\$3.0156	\$3.0626	\$3.0626
November 2020	\$3.0156	\$3.0156	\$3.0156
December 2020	\$3.0156		
January 2021	\$3.0156		
February 2021	\$3.0156		
March 2021	\$3.0156		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2020 for maximum Gas Cost Recovery Factors for April 2021 through March 2022. The Gas Cost Recovery Factor to be charged beginning April 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.5936 per Mcf	\$0.5936 per Mcf
Gas Commodity Charge	\$2.4220 per Mcf	\$2.4220 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 13, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20545
REMOVED BY	DW
DATE	11-12-20

Michigan Public Service Commission
October 15, 2020
Filed by: DW

Effective for bills rendered for the **April 2020** through March **2021** billing months.
Issued Under Authority of the Michigan Public Service Commission
Order dated **June 10, 2020**
In Case No: **U-20545**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2020	\$3.1699	\$3.1699	\$3.1699
May 2020	\$3.1699	\$3.1699	\$2.5936
June 2020	\$3.1699	\$3.1699	\$2.5936
July 2020	\$3.0156	\$3.0156	\$2.8336
August 2020	\$3.0156	\$3.0156	\$3.0156
September 2020	\$3.0156	\$3.0156	\$3.0156
October 2020	\$3.0156	\$3.0626	\$3.0626
November 2020	\$3.0156		
December 2020	\$3.0156		
January 2021	\$3.0156		
February 2021	\$3.0156		
March 2021	\$3.0156		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5936 per Mcf	\$0.5936 per Mcf
Gas Commodity Charge	\$2.4220 per Mcf	\$2.4690 per Mcf

Continued on Sheet No. D-3.00

Issued: **September 14, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20545

REMOVED BY DW
DATE 10-15-20

Michigan Public Service
Commission
September 15, 2020
Filed by: MT

Effective for bills rendered for the **April 2020** through March **2021** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **June 10, 2020**
In Case No: **U-20545**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2020	\$3.1699	\$3.1699	\$3.1699
May 2020	\$3.1699	\$3.1699	\$2.5936
June 2020	\$3.1699	\$3.1699	\$2.5936
July 2020	\$3.0156	\$3.0156	\$2.8336
August 2020	\$3.0156	\$3.0156	\$3.0156
September 2020	\$3.0156	\$3.0156	\$3.0156
October 2020	\$3.0156		
November 2020	\$3.0156		
December 2020	\$3.0156		
January 2021	\$3.0156		
February 2021	\$3.0156		
March 2021	\$3.0156		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5936 per Mcf	\$0.5936 per Mcf
Gas Commodity Charge	\$2.4220 per Mcf	\$2.4220 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 12, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20545
REMOVED BY	MT
DATE	09-15-20

Michigan Public Service Commission
August 12, 2020
Filed by: DW

Effective for bills rendered for the **April 2020** through March **2021** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **June 10, 2020**
In Case No: **U-20545**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2020	\$3.1699	\$3.1699	\$3.1699
May 2020	\$3.1699	\$3.1699	\$2.5936
June 2020	\$3.1699	\$3.1699	\$2.5936
July 2020	\$3.0156	\$3.0156	\$2.8336
August 2020	\$3.0156	\$3.0156	\$3.0156
September 2020	\$3.0156		
October 2020	\$3.0156		
November 2020	\$3.0156		
December 2020	\$3.0156		
January 2021	\$3.0156		
February 2021	\$3.0156		
March 2021	\$3.0156		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2020 for maximum Gas Cost Recovery Factors for April 2021 through March 2022. The Gas Cost Recovery Factor to be charged beginning April 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.5936 per Mcf	\$0.5936 per Mcf
Gas Commodity Charge	\$2.4220 per Mcf	\$2.4220 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 10, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20545
REMOVED BY	DW
DATE	08-12-20

Michigan Public Service Commission
July 14, 2020
Filed by: DW

Effective for bills rendered for the **April 2020** through March **2021** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **June 10, 2020**
In Case No: **U-20545**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2020	\$3.1699	\$3.1699	\$3.1699
May 2020	\$3.1699	\$3.1699	\$2.5936
June 2020	\$3.1699	\$3.1699	\$2.5936
July 2020	\$3.0156	\$3.0156	\$2.8336
August 2020	\$3.0156		
September 2020	\$3.0156		
October 2020	\$3.0156		
November 2020	\$3.0156		
December 2020	\$3.0156		
January 2021	\$3.0156		
February 2021	\$3.0156		
March 2021	\$3.0156		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.5936 per Mcf	\$0.5936 per Mcf
Gas Commodity Charge	\$2.4220 per Mcf	\$2.2400 per Mcf

Continued on Sheet No. D-3.00

Issued: **June 11, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20545
REMOVED BY	DW
DATE	07-14-20

Michigan Public Service Commission
June 16, 2020
Filed DBR

Effective for bills rendered for the **April 2020** through March **2021** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **June 10, 2020**
In Case No: **U-20545**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2020	\$3.1699	\$3.1699	\$3.1699
May 2020	\$3.1699	\$3.1699	\$2.5936
June 2020	\$3.1699	\$3.1699	\$2.5936
July 2020	\$3.1699		
August 2020	\$3.1699		
September 2020	\$3.1699		
October 2020	\$3.1699		
November 2020	\$3.1699		
December 2020	\$3.1699		
January 2021	\$3.1699		
February 2021	\$3.1699		
March 2021	\$3.1699		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5936 per Mcf	\$0.5936 per Mcf
Gas Commodity Charge	\$2.5763 per Mcf	\$2.0000 per Mcf

Continued on Sheet No. D-3.00

Issued: **May 13, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY	U-20545
ORDER	
REMOVED BY	DW
DATE	06-16-20

Michigan Public Service Commission
May 14, 2020
Filed by: DW

Effective for bills rendered for the **April 2020** through March **2021** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-20545**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2020	\$3.1699	\$3.1699	\$3.1699
May 2020	\$3.1699	\$3.1699	\$2.5936
June 2020	\$3.1699		
July 2020	\$3.1699		
August 2020	\$3.1699		
September 2020	\$3.1699		
October 2020	\$3.1699		
November 2020	\$3.1699		
December 2020	\$3.1699		
January 2021	\$3.1699		
February 2021	\$3.1699		
March 2021	\$3.1699		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5936 per Mcf	\$0.5936 per Mcf
Gas Commodity Charge	\$2.5763 per Mcf	\$2.0000 per Mcf

Continued on Sheet No. D-3.00

Issued: **April 10, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20527
REMOVED BY	DW
DATE	05-14-20

Michigan Public Service Commission
April 10, 2020
Filed <u>DBR</u>

Effective for bills rendered for the **April 2020** through March **2021** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-20545**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2020	\$3.1699	\$3.1699	\$3.1699
May 2020	\$3.1699		
June 2020	\$3.1699		
July 2020	\$3.1699		
August 2020	\$3.1699		
September 2020	\$3.1699		
October 2020	\$3.1699		
November 2020	\$3.1699		
December 2020	\$3.1699		
January 2021	\$3.1699		
February 2021	\$3.1699		
March 2021	\$3.1699		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5936 per Mcf	\$0.5936 per Mcf
Gas Commodity Charge	\$2.5763 per Mcf	\$2.5763 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 11, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20545
REMOVED BY	DBR
DATE	04-10-20

Michigan Public Service Commission
March 13, 2020
Filed DBR

Effective for bills rendered for the **April 2020** through March **2021** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-20545**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2019	\$3.4859	\$3.4859	\$3.4859
May 2019	\$3.4859	\$3.4859	\$3.4740
June 2019	\$3.4859	\$3.4859	\$3.4790
July 2019	\$3.4859	\$3.4859	\$3.4790
August 2019	\$3.4859	\$3.4859	\$3.4790
September 2019	\$3.4859	\$3.4859	\$3.4770
October 2019	\$3.4859	\$3.4859	\$3.4840
November 2019	\$3.4859	\$3.4859	\$3.4859
December 2019	\$3.4859	\$3.4859	\$3.4670
January 2020	\$3.4859	\$3.4859	\$3.3040
February 2020	\$3.4859	\$3.4859	\$3.2990
March 2020	\$3.4859	\$3.4859	\$3.3090

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2019 for maximum Gas Cost Recovery Factors for April 2020 through March 2021. The Gas Cost Recovery Factor to be charged beginning April 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6019 per Mcf	\$0.4250 per Mcf
Gas Commodity Charge	\$2.8840 per Mcf	\$2.8840 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 12, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20545
REMOVED BY	DBR
DATE	03-13-20

Michigan Public Service Commission
February 14, 2020
Filed DBR

Effective for bills rendered for the **April 2019** through March 2020 billing months.
Issued Under Authority of the Michigan Public Service Commission
Order dated **July 2, 2019**
In Case No: **U-20239**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2019	\$3.4859	\$3.4859	\$3.4859
May 2019	\$3.4859	\$3.4859	\$3.4740
June 2019	\$3.4859	\$3.4859	\$3.4790
July 2019	\$3.4859	\$3.4859	\$3.4790
August 2019	\$3.4859	\$3.4859	\$3.4790
September 2019	\$3.4859	\$3.4859	\$3.4770
October 2019	\$3.4859	\$3.4859	\$3.4840
November 2019	\$3.4859	\$3.4859	\$3.4859
December 2019	\$3.4859	\$3.4859	\$3.4670
January 2020	\$3.4859	\$3.4859	\$3.3040
February 2020	\$3.4859	\$3.4859	\$3.2990
March 2020	\$3.4859		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2019** for maximum Gas Cost Recovery Factors for April **2020** through March **2021**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6019 per Mcf	\$0.4150 per Mcf
Gas Commodity Charge	\$2.8840 per Mcf	\$2.8840 per Mcf

Continued on Sheet No. D-3.00

Issued: **January 14, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20239
REMOVED BY DBR
DATE 2-14-2020

Michigan Public Service Commission
January 14, 2020
Filed DBR

Effective for bills rendered for the **April 2019** through March **2020** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **July 2, 2019**
In Case No: **U-20239**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2019	\$3.4859	\$3.4859	\$3.4859
May 2019	\$3.4859	\$3.4859	\$3.4740
June 2019	\$3.4859	\$3.4859	\$3.4790
July 2019	\$3.4859	\$3.4859	\$3.4790
August 2019	\$3.4859	\$3.4859	\$3.4790
September 2019	\$3.4859	\$3.4859	\$3.4770
October 2019	\$3.4859	\$3.4859	\$3.4840
November 2019	\$3.4859	\$3.4859	\$3.4859
December 2019	\$3.4859	\$3.4859	\$3.4670
January 2020	\$3.4859	\$3.4859	\$3.3040
February 2020	\$3.4859		
March 2020	\$3.4859		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2019** for maximum Gas Cost Recovery Factors for April **2020** through March **2021**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6019 per Mcf	\$0.4200 per Mcf
Gas Commodity Charge	\$2.8840 per Mcf	\$2.8840 per Mcf

Continued on Sheet No. D-3.00

Issued: **December 10, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20239
REMOVED BY DBR
DATE 1-14-2020

Michigan Public Service Commission
December 10, 2019
Filed DBR

Effective for bills rendered for the **April 2019** through March **2020** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **July 2, 2019**
In Case No: **U-20239**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2019	\$3.4859	\$3.4859	\$3.4859
May 2019	\$3.4859	\$3.4859	\$3.4740
June 2019	\$3.4859	\$3.4859	\$3.4790
July 2019	\$3.4859	\$3.4859	\$3.4790
August 2019	\$3.4859	\$3.4859	\$3.4790
September 2019	\$3.4859	\$3.4859	\$3.4770
October 2019	\$3.4859	\$3.4859	\$3.4840
November 2019	\$3.4859	\$3.4859	\$3.4859
December 2019	\$3.4859	\$3.4859	\$3.4670
January 2020	\$3.4859		
February 2020	\$3.4859		
March 2020	\$3.4859		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2019** for maximum Gas Cost Recovery Factors for April **2020** through March **2021**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6019 per Mcf	\$0.5830 per Mcf
Gas Commodity Charge	\$2.8840 per Mcf	\$2.8840 per Mcf

Continued on Sheet No. D-3.00

Issued: **November 12, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20239
REMOVED BY DBR
DATE 12-10-19

Michigan Public Service Commission
November 12, 2019
Filed DBR

Effective for bills rendered for the **April 2019** through March **2020** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **July 2, 2019**
In Case No: **U-20239**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2019	\$3.4859	\$3.4859	\$3.4859
May 2019	\$3.4859	\$3.4859	\$3.4740
June 2019	\$3.4859	\$3.4859	\$3.4790
July 2019	\$3.4859	\$3.4859	\$3.4790
August 2019	\$3.4859	\$3.4859	\$3.4790
September 2019	\$3.4859	\$3.4859	\$3.4770
October 2019	\$3.4859	\$3.4859	\$3.4840
November 2019	\$3.4859	\$3.4859	\$3.4859
December 2019	\$3.4859		
January 2020	\$3.4859		
February 2020	\$3.4859		
March 2020	\$3.4859		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2019** for maximum Gas Cost Recovery Factors for April **2020** through March **2021**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6019 per Mcf	\$0.6019 per Mcf
Gas Commodity Charge	\$2.8840 per Mcf	\$2.8840 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 11, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20239</u>
REMOVED BY <u>DBR</u>
DATE <u>11-12-19</u>

Michigan Public Service Commission
October 14, 2019
Filed <u>DBR</u>

Effective for bills rendered for the **April 2019** through March **2020** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **July 2, 2019**
In Case No: **U-20239**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2019	\$3.4859	\$3.4859	\$3.4859
May 2019	\$3.4859	\$3.4859	\$3.4740
June 2019	\$3.4859	\$3.4859	\$3.4790
July 2019	\$3.4859	\$3.4859	\$3.4790
August 2019	\$3.4859	\$3.4859	\$3.4790
September 2019	\$3.4859	\$3.4859	\$3.4770
October 2019	\$3.4859	\$3.4859	\$3.4840
November 2019	\$3.4859		
December 2019	\$3.4859		
January 2020	\$3.4859		
February 2020	\$3.4859		
March 2020	\$3.4859		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2019 for maximum Gas Cost Recovery Factors for April 2020 through March 2021. The Gas Cost Recovery Factor to be charged beginning April 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6019 per Mcf	\$0.6000 per Mcf
Gas Commodity Charge	\$2.8840 per Mcf	\$2.8840 per Mcf

Continued on Sheet No. D-3.00

Issued: **September 12, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20239

REMOVED BY DBR
DATE 10/14/2019

Michigan Public Service Commission
September 12, 2019
Filed DBR

Effective for bills rendered for the **April 2019** through March 2020 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **July 2, 2019**
In Case No: **U-20239**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2019	\$3.4859	\$3.4859	\$3.4859
May 2019	\$3.4859	\$3.4859	\$3.4740
June 2019	\$3.4859	\$3.4859	\$3.4790
July 2019	\$3.4859	\$3.4859	\$3.4790
August 2019	\$3.4859	\$3.4859	\$3.4790
September 2019	\$3.4859	\$3.4859	\$3.4770
October 2019	\$3.4859		
November 2019	\$3.4859		
December 2019	\$3.4859		
January 2020	\$3.4859		
February 2020	\$3.4859		
March 2020	\$3.4859		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2019** for maximum Gas Cost Recovery Factors for April **2020** through March **2021**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6019 per Mcf	\$0.5930 per Mcf
Gas Commodity Charge	\$2.8840 per Mcf	\$2.8840 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 13, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20239
REMOVED BY DBR
DATE 9/12/19

Michigan Public Service
Commission
August 13, 2019
Filed DBR

Effective for bills rendered for the **April 2019** through March **2020** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **July 2, 2019**
In Case No: **U-20239**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2019	\$3.4859	\$3.4859	\$3.4859
May 2019	\$3.4859	\$3.4859	\$3.4740
June 2019	\$3.4859	\$3.4859	\$3.4790
July 2019	\$3.4859	\$3.4859	\$3.4790
August 2019	\$3.4859	\$3.4859	\$3.4790
September 2019	\$3.4859		
October 2019	\$3.4859		
November 2019	\$3.4859		
December 2019	\$3.4859		
January 2020	\$3.4859		
February 2020	\$3.4859		
March 2020	\$3.4859		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2019** for maximum Gas Cost Recovery Factors for April **2020** through March **2021**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6019 per Mcf	\$0.5950 per Mcf
Gas Commodity Charge	\$2.8840 per Mcf	\$2.8840 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 10, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20239
REMOVED BY DBR
DATE 8-13-19

Michigan Public Service Commission
July 11, 2019
Filed DBR

Effective for bills rendered for the **April 2019** through March **2020** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **July 2, 2019**
In Case No: **U-20239**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2019	\$3.4859	\$3.4859	\$3.4859
May 2019	\$3.4859	\$3.4859	\$3.4740
June 2019	\$3.4859	\$3.4859	\$3.4790
July 2019	\$3.4859	\$3.4859	\$3.4790
August 2019	\$3.4859		
September 2019	\$3.4859		
October 2019	\$3.4859		
November 2019	\$3.4859		
December 2019	\$3.4859		
January 2020	\$3.4859		
February 2020	\$3.4859		
March 2020	\$3.4859		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2019** for maximum Gas Cost Recovery Factors for April **2020** through March **2021**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6019 per Mcf	\$0.5950 per Mcf
Gas Commodity Charge	\$2.8840 per Mcf	\$2.8840 per Mcf

Continued on Sheet No. D-3.00

Issued: **June 12, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
June 17, 2019
Filed DBR

Effective for bills rendered for the **April 2019** through March **2020** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-20239**

CANCELLED BY ORDER U-20239
REMOVED BY DBR
DATE 7-11-19

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2019	\$3.4859	\$3.4859	\$3.4859
May 2019	\$3.4859	\$3.4859	\$3.4740
June 2019	\$3.4859	\$3.4859	\$3.4790
July 2019	\$3.4859		
August 2019	\$3.4859		
September 2019	\$3.4859		
October 2019	\$3.4859		
November 2019	\$3.4859		
December 2019	\$3.4859		
January 2020	\$3.4859		
February 2020	\$3.4859		
March 2020	\$3.4859		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2019** for maximum Gas Cost Recovery Factors for April **2020** through March **2021**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6019 per Mcf	\$0.5950 per Mcf
Gas Commodity Charge	\$2.8840 per Mcf	\$2.8840 per Mcf

Continued on Sheet No. D-3.00

Issued: **May 9, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20239
REMOVED BY DBR
DATE 6-17-19

Michigan Public Service Commission
May 9, 2019
Filed DBR

Effective for bills rendered for the **April 2019** through March **2020** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-20239**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2019	\$3.4859	\$3.4859	\$3.4859
May 2019	\$3.4859	\$3.4859	\$3.4740
June 2019	\$3.4859		
July 2019	\$3.4859		
August 2019	\$3.4859		
September 2019	\$3.4859		
October 2019	\$3.4859		
November 2019	\$3.4859		
December 2019	\$3.4859		
January 2020	\$3.4859		
February 2020	\$3.4859		
March 2020	\$3.4859		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2019** for maximum Gas Cost Recovery Factors for April **2020** through March **2021**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6019 per Mcf	\$0.5900 per Mcf
Gas Commodity Charge	\$2.8840 per Mcf	\$2.8840 per Mcf

Continued on Sheet No. D-3.00

Issued: **April 10, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20239
REMOVED BY DBR
DATE 5-9-19

Michigan Public Service Commission
April 10, 2019
Filed DBR

Effective for bills rendered for the **April 2019** through March **2020** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-20239**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2019	\$3.4859	\$3.4859	\$3.4859
May 2019	\$3.4859		
June 2019	\$3.4859		
July 2019	\$3.4859		
August 2019	\$3.4859		
September 2019	\$3.4859		
October 2019	\$3.4859		
November 2019	\$3.4859		
December 2019	\$3.4859		
January 2020	\$3.4859		
February 2020	\$3.4859		
March 2020	\$3.4859		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2019** for maximum Gas Cost Recovery Factors for April **2020** through March **2021**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6019 per Mcf	\$0.6019 per Mcf
Gas Commodity Charge	\$2.8840 per Mcf	\$2.8840 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 12, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20239
REMOVED BY DBR
DATE 4-10-19

Michigan Public Service Commission
March 12, 2019
Filed DBR

Effective for bills rendered for the **April 2019** through March **2020** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-20239**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2018	\$3.7181	\$3.7181	\$3.7181
May 2018	\$3.7181	\$3.7181	\$3.3750
June 2018	\$3.7181	\$3.7181	\$3.2650
July 2018	\$3.7181	\$3.7181	\$3.2850
August 2018	\$3.7181	\$3.7181	\$3.3600
September 2018	\$3.7181	\$3.7181	\$3.3050
October 2018	\$3.7181	\$3.7181	\$3.3050
November 2018	\$3.7181	\$3.7181	\$3.5500
December 2018	\$3.7181	\$3.7181	\$3.5030
January 2019	\$3.7181	\$4.0596	\$4.0596
February 2019	\$3.7181	\$3.8157	\$3.3570
March 2019	\$3.7181	\$3.7669	\$3.1500

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2018** for maximum Gas Cost Recovery Factors for April **2019** through March **2020**. The Gas Cost Recovery Factor to be charged beginning April **2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7085 per Mcf	\$0.2800 per Mcf
Gas Commodity Charge	\$3.0096 per Mcf	\$2.8700 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 12, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20239
REMOVED BY DBR
DATE 3-12-19

Michigan Public Service Commission
February 13, 2019
Filed DBR

Effective for bills rendered for the **April 2018** through March **2019** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-18414**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2018	\$3.7181	\$3.7181	\$3.7181
May 2018	\$3.7181	\$3.7181	\$3.3750
June 2018	\$3.7181	\$3.7181	\$3.2650
July 2018	\$3.7181	\$3.7181	\$3.2850
August 2018	\$3.7181	\$3.7181	\$3.3600
September 2018	\$3.7181	\$3.7181	\$3.3050
October 2018	\$3.7181	\$3.7181	\$3.3050
November 2018	\$3.7181	\$3.7181	\$3.5500
December 2018	\$3.7181	\$3.7181	\$3.5030
January 2019	\$3.7181	\$4.0596	\$4.0596
February 2019	\$3.7181	\$3.8157	\$3.3570
March 2019	\$3.7181		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2018** for maximum Gas Cost Recovery Factors for April **2019** through March **2020**. The Gas Cost Recovery Factor to be charged beginning April **2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7085 per Mcf	\$0.4270 per Mcf
Gas Commodity Charge	\$3.0096 per Mcf	\$2.9300 per Mcf

Continued on Sheet No. D-3.00

Issued: **January 9, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18414
REMOVED BY	DBR
DATE	2-13-19

Michigan Public Service Commission
January 14, 2019
Filed DBR

Effective for bills rendered for the **April 2018** through March **2019** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-18414**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2018	\$3.7181	\$3.7181	\$3.7181
May 2018	\$3.7181	\$3.7181	\$3.3750
June 2018	\$3.7181	\$3.7181	\$3.2650
July 2018	\$3.7181	\$3.7181	\$3.2850
August 2018	\$3.7181	\$3.7181	\$3.3600
September 2018	\$3.7181	\$3.7181	\$3.3050
October 2018	\$3.7181	\$3.7181	\$3.3050
November 2018	\$3.7181	\$3.7181	\$3.5500
December 2018	\$3.7181	\$3.7181	\$3.5030
January 2019	\$3.7181		
February 2019	\$3.7181		
March 2019	\$3.7181		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2018** for maximum Gas Cost Recovery Factors for April **2019** through March **2020**. The Gas Cost Recovery Factor to be charged beginning April **2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7085 per Mcf	\$0.6430 per Mcf
Gas Commodity Charge	\$3.0096 per Mcf	\$2.8600 per Mcf

Continued on Sheet No. D-3.00

Issued: **November 9, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
November 13, 2018
Filed DBR

Effective for bills rendered for the **April 2018** through March **2019** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-18414**

CANCELLED BY ORDER U-18414
REMOVED BY DBR
DATE 12-11-18

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2018	\$3.7181	\$3.7181	\$3.7181
May 2018	\$3.7181	\$3.7181	\$3.3750
June 2018	\$3.7181	\$3.7181	\$3.2650
July 2018	\$3.7181	\$3.7181	\$3.2850
August 2018	\$3.7181	\$3.7181	\$3.3600
September 2018	\$3.7181	\$3.7181	\$3.3050
October 2018	\$3.7181	\$3.7181	\$3.3050
November 2018	\$3.7181	\$3.7181	\$3.5500
December 2018	\$3.7181		
January 2019	\$3.7181		
February 2019	\$3.7181		
March 2019	\$3.7181		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2018** for maximum Gas Cost Recovery Factors for April **2019** through March **2020**. The Gas Cost Recovery Factor to be charged beginning April **2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7085 per Mcf	\$0.6430 per Mcf
Gas Commodity Charge	\$3.0096 per Mcf	\$2.9070 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 15, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
October 15, 2018
Filed <u>DBR</u>

Effective for bills rendered for the **April 2018** through March **2019** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-18414**

CANCELLED BY ORDER <u>U-18414</u>
REMOVED BY <u>DBR</u>
DATE <u>11-13-18</u>

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2018	\$3.7181	\$3.7181	\$3.7181
May 2018	\$3.7181	\$3.7181	\$3.3750
June 2018	\$3.7181	\$3.7181	\$3.2650
July 2018	\$3.7181	\$3.7181	\$3.2850
August 2018	\$3.7181	\$3.7181	\$3.3600
September 2018	\$3.7181	\$3.7181	\$3.3050
October 2018	\$3.7181	\$3.7181	\$3.3050
November 2018	\$3.7181		
December 2018	\$3.7181		
January 2019	\$3.7181		
February 2019	\$3.7181		
March 2019	\$3.7181		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2018** for maximum Gas Cost Recovery Factors for April **2019** through March **2020**. The Gas Cost Recovery Factor to be charged beginning April **2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7085 per Mcf	\$0.6430 per Mcf
Gas Commodity Charge	\$3.0096 per Mcf	\$2.6620 per Mcf

Continued on Sheet No. D-3.00

Issued: **September 12, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
September 12, 2018
Filed <u>DBR</u>

Effective for bills rendered for the **April 2018** through March **2019** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-18414**

CANCELLED BY <u>U-18414</u>
REMOVED BY <u>DBR</u>
DATE <u>10-15-18</u>

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2018	\$3.7181	\$3.7181	\$3.7181
May 2018	\$3.7181	\$3.7181	\$3.3750
June 2018	\$3.7181	\$3.7181	\$3.2650
July 2018	\$3.7181	\$3.7181	\$3.2850
August 2018	\$3.7181	\$3.7181	\$3.3600
September 2018	\$3.7181	\$3.7181	\$3.3050
October 2018	\$3.7181		
November 2018	\$3.7181		
December 2018	\$3.7181		
January 2019	\$3.7181		
February 2019	\$3.7181		
March 2019	\$3.7181		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2018** for maximum Gas Cost Recovery Factors for April **2019** through March **2020**. The Gas Cost Recovery Factor to be charged beginning April **2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7085 per Mcf	\$0.6500 per Mcf
Gas Commodity Charge	\$3.0096 per Mcf	\$2.6550 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 9, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18414
REMOVED BY DBR
DATE 9-12-18

Michigan Public Service Commission
August 9, 2018
Filed DBR

Effective for bills rendered for the **April 2018** through March **2019** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-18414**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2018	\$3.7181	\$3.7181	\$3.7181
May 2018	\$3.7181	\$3.7181	\$3.3750
June 2018	\$3.7181	\$3.7181	\$3.2650
July 2018	\$3.7181	\$3.7181	\$3.2850
August 2018	\$3.7181	\$3.7181	\$3.3600
September 2018	\$3.7181		
October 2018	\$3.7181		
November 2018	\$3.7181		
December 2018	\$3.7181		
January 2019	\$3.7181		
February 2019	\$3.7181		
March 2019	\$3.7181		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2018** for maximum Gas Cost Recovery Factors for April **2019** through March **2020**. The Gas Cost Recovery Factor to be charged beginning April **2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7085 per Mcf	\$0.6500 per Mcf
Gas Commodity Charge	\$3.0096 per Mcf	\$2.7100 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 30, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18414
REMOVED BY DBR
DATE 8-9-18

Michigan Public Service Commission
July 31, 2018
Filed DBR

Effective for bills rendered for the **April 2018** through March **2019** billing months.
Issued Under Authority of
the Michigan Public Service Commission
Order dated **July 24, 2018**
In Case No: **U-18414**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2018	\$3.7181	\$3.7181	\$3.7181
May 2018	\$3.7181	\$3.7181	\$3.3750
June 2018	\$3.7181	\$3.7181	\$3.2650
July 2018	\$3.7181	\$3.7181	\$3.2850
August 2018	\$3.7181	\$3.7181	\$3.3600
September 2018			
October 2018			
November 2018			
December 2018			
January 2019			
February 2019			
March 2019			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2018** for maximum Gas Cost Recovery Factors for April **2019** through March **2020**. The Gas Cost Recovery Factor to be charged beginning April **2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7085 per Mcf	\$0.6500 per Mcf
Gas Commodity Charge	\$3.0096 per Mcf	\$2.7100 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 10, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18414
REMOVED BY	DBR
DATE	7-31-18

Michigan Public Service Commission
July 11, 2018
Filed DBR

Effective for bills rendered for the **April 2018** through March **2019** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-18414**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2018	\$3.7181	\$3.7181	\$3.7181
May 2018	\$3.7181	\$3.7181	\$3.3750
June 2018	\$3.7181	\$3.7181	\$3.2650
July 2018	\$3.7181	\$3.7181	\$3.2850
August 2018			
September 2018			
October 2018			
November 2018			
December 2018			
January 2019			
February 2019			
March 2019			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2018** for maximum Gas Cost Recovery Factors for April **2019** through March **2020**. The Gas Cost Recovery Factor to be charged beginning April **2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7085 per Mcf	\$0.6500 per Mcf
Gas Commodity Charge	\$3.0096 per Mcf	\$2.6350 per Mcf

Continued on Sheet No. D-3.00

Issued: **June 11, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18414
REMOVED BY	DBR
DATE	7-11-18

Michigan Public Service Commission
June 11, 2018
Filed DBR

Effective for bills rendered for the **April 2018** through March **2019** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-18414**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2018	\$3.7181	\$3.7181	\$3.7181
May 2018	\$3.7181	\$3.7181	\$3.3750
June 2018	\$3.7181	\$3.7181	\$3.2650
July 2018			
August 2018			
September 2018			
October 2018			
November 2018			
December 2018			
January 2019			
February 2019			
March 2019			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2018** for maximum Gas Cost Recovery Factors for April **2019** through March **2020**. The Gas Cost Recovery Factor to be charged beginning April **2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7085 per Mcf	\$0.6300 per Mcf
Gas Commodity Charge	\$3.0096 per Mcf	\$2.6350 per Mcf

Continued on Sheet No. D-3.00

Issued: **May 9, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18414
REMOVED BY	DBR
DATE	6-11-18

Michigan Public Service Commission
May 9, 2018
Filed DBR

Effective for bills rendered for the **April 2018** through March **2019** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-18414**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2018	\$3.7181	\$3.7181	\$3.7181
May 2018	\$3.7181	\$3.7181	\$3.3750
June 2018			
July 2018			
August 2018			
September 2018			
October 2018			
November 2018			
December 2018			
January 2019			
February 2019			
March 2019			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2018** for maximum Gas Cost Recovery Factors for April **2019** through March **2020**. The Gas Cost Recovery Factor to be charged beginning April **2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7085 per Mcf	\$0.6250 per Mcf
Gas Commodity Charge	\$3.0096 per Mcf	\$2.7500 per Mcf

Continued on Sheet No. D-3.00

Issued: **April 9, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18414
REMOVED BY DBR
DATE 5-9-18

Michigan Public Service Commission
April 17, 2018
Filed DBR

Effective for bills rendered for the **April 2018** through March **2019** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-18414**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2018	\$3.7181	\$3.7181	\$3.7181
May 2018			
June 2018			
July 2018			
August 2018			
September 2018			
October 2018			
November 2018			
December 2018			
January 2019			
February 2019			
March 2019			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2018** for maximum Gas Cost Recovery Factors for April **2019** through March **2020**. The Gas Cost Recovery Factor to be charged beginning April **2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.7085 per Mcf	\$0.7085 per Mcf
Gas Commodity Charge	\$3.0096 per Mcf	\$3.0096 per Mcf

CANCELLED
BY
ORDER U-18414

REMOVED BY DBR
DATE 04-17-18

Continued on Sheet No. D-3.00

Issued: **March 9, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission

March 9, 2018

Filed CEP

Effective for bills rendered for the **April 2018** through March **2019** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-18414**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2017	\$4.1507	\$4.1507	\$4.1507
May 2017	\$4.1507	\$4.1507	\$4.1507
June 2017	\$4.1507	\$4.1507	\$4.1507
July 2017	\$4.1507	\$4.1507	\$4.1507
August 2017	\$4.1507	\$4.1507	\$4.1507
September 2017	\$4.1507	\$4.1507	\$3.7941
October 2017	\$4.1507	\$4.1507	\$3.7941
November 2017	\$4.1507	\$4.1507	\$3.8241
December 2017	\$4.1507	\$4.1507	\$3.8241
January 2018	\$4.1507	\$4.1507	\$3.7941
February 2018	\$4.1507	\$4.1507	\$3.6941
March 2018	\$4.1507	\$4.1507	\$4.0941

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2017** for maximum Ga7937s Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6441 per Mcf	\$0.6441 per Mcf
Gas Commodity Charge	\$3.5066 per Mcf	\$3.4500 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 12, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18414
REMOVED BY CEP
DATE 03-12-18

Michigan Public Service Commission
February 12, 2018
Filed CEP

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **May 11, 2017**
In Case No: **U-18154**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2017	\$4.1507	\$4.1507	\$4.1507
May 2017	\$4.1507	\$4.1507	\$4.1507
June 2017	\$4.1507	\$4.1507	\$4.1507
July 2017	\$4.1507	\$4.1507	\$4.1507
August 2017	\$4.1507	\$4.1507	\$4.1507
September 2017	\$4.1507	\$4.1507	\$3.7941
October 2017	\$4.1507	\$4.1507	\$3.7941
November 2017	\$4.1507	\$4.1507	\$3.8241
December 2017	\$4.1507	\$4.1507	\$3.8241
January 2018	\$4.1507	\$4.1507	\$3.7941
February 2018	\$4.1507	\$4.1507	\$3.6941
March 2018	\$4.1507		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2017** for maximum Ga7937s Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6441 per Mcf	\$0.6441 per Mcf
Gas Commodity Charge	\$3.5066 per Mcf	\$3.0500 per Mcf

Continued on Sheet No. D-3.00

Issued: **January 17, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18154
REMOVED BY CEP
DATE 02-12-18

Michigan Public Service Commission
January 17, 2018
Filed CEP

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **May 11, 2017**
In Case No: **U-18154**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2017	\$4.1507	\$4.1507	\$4.1507
May 2017	\$4.1507	\$4.1507	\$4.1507
June 2017	\$4.1507	\$4.1507	\$4.1507
July 2017	\$4.1507	\$4.1507	\$4.1507
August 2017	\$4.1507	\$4.1507	\$4.1507
September 2017	\$4.1507	\$4.1507	\$3.7941
October 2017	\$4.1507	\$4.1507	\$3.7941
November 2017	\$4.1507	\$4.1507	\$3.8241
December 2017	\$4.1507	\$4.1507	\$3.8241
January 2018	\$4.1507	\$4.1507	\$3.7941
February 2018	\$4.1507		
March 2018	\$4.1507		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2017** for maximum Ga7937s Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6441 per Mcf	\$0.6441 per Mcf
Gas Commodity Charge	\$3.5066 per Mcf	\$3.1500 per Mcf

Continued on Sheet No. D-3.00

Issued: **December 11, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
December 14, 2017
Filed <u>DBR</u>

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **May 11, 2017**
In Case No: **U-18154**

CANCELLED BY ORDER <u>U-18154</u>
REMOVED BY <u>CEP</u>
DATE <u>01-24-18</u>

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2017	\$4.1507	\$4.1507	\$4.1507
May 2017	\$4.1507	\$4.1507	\$4.1507
June 2017	\$4.1507	\$4.1507	\$4.1507
July 2017	\$4.1507	\$4.1507	\$4.1507
August 2017	\$4.1507	\$4.1507	\$4.1507
September 2017	\$4.1507	\$4.1507	\$3.7941
October 2017	\$4.1507	\$4.1507	\$3.7941
November 2017	\$4.1507	\$4.1507	\$3.8241
December 2017	\$4.1507	\$4.1507	\$3.8241
January 2018	\$4.1507		
February 2018	\$4.1507		
March 2018	\$4.1507		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2017** for maximum Ga7937s Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6441 per Mcf	\$0.6441 per Mcf
Gas Commodity Charge	\$3.5066 per Mcf	\$3.1800 per Mcf

Continued on Sheet No. D-3.00

Issued: **November 14, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18154
REMOVED BY	DBR
DATE	12-14-17

Michigan Public Service Commission
November 14, 2017
Filed DBR

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **May 11, 2017**
In Case No: **U-18154**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2017	\$4.1507	\$4.1507	\$4.1507
May 2017	\$4.1507	\$4.1507	\$4.1507
June 2017	\$4.1507	\$4.1507	\$4.1507
July 2017	\$4.1507	\$4.1507	\$4.1507
August 2017	\$4.1507	\$4.1507	\$4.1507
September 2017	\$4.1507	\$4.1507	\$3.7941
October 2017	\$4.1507	\$4.1507	\$3.7941
November 2017	\$4.1507	\$4.1507	\$3.8241
December 2017	\$4.1507		
January 2018	\$4.1507		
February 2018	\$4.1507		
March 2018	\$4.1507		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2017** for maximum Ga7937s Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6441 per Mcf	\$0.6441 per Mcf
Gas Commodity Charge	\$3.5066 per Mcf	\$3.1800 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 17, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18154
REMOVED BY	DBR
DATE	11-14-17

Michigan Public Service Commission
October 18, 2017
Filed 

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated **May 11, 2017**
In Case No: **U-18154**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2017	\$4.1507	\$4.1507	\$4.1507
May 2017	\$4.1507	\$4.1507	\$4.1507
June 2017	\$4.1507	\$4.1507	\$4.1507
July 2017	\$4.1507	\$4.1507	\$4.1507
August 2017	\$4.1507	\$4.1507	\$4.1507
September 2017	\$4.1507	\$4.1507	\$3.7941
October 2017	\$4.1507	\$4.1507	\$3.7941
November 2017	\$4.1507		
December 2017	\$4.1507		
January 2018	\$4.1507		
February 2018	\$4.1507		
March 2018	\$4.1507		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2017** for maximum Ga7937s Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6441 per Mcf	\$0.6441 per Mcf
Gas Commodity Charge	\$3.5066 per Mcf	\$3.1500 per Mcf

Continued on Sheet No. D-3.00

Issued: **September 13, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY	U-18154
ORDER	
REMOVED BY	RL
DATE	10-18-17

Michigan Public Service Commission
September 13, 2017
Filed DBR

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-18154**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2017	\$4.1507	\$4.1507	\$4.1507
May 2017	\$4.1507	\$4.1507	\$4.1507
June 2017	\$4.1507	\$4.1507	\$4.1507
July 2017	\$4.1507	\$4.1507	\$4.1507
August 2017	\$4.1507	\$4.1507	\$4.1507
September 2017	\$4.1507	\$4.1507	\$3.7941
October 2017	\$4.1507		
November 2017	\$4.1507		
December 2017	\$4.1507		
January 2018	\$4.1507		
February 2018	\$4.1507		
March 2018	\$4.1507		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2017** for maximum Gas Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6441 per Mcf	\$0.6441 per Mcf
Gas Commodity Charge	\$3.5066 per Mcf	\$3.1500 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 10, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission

August 10, 2017

Filed DBR

CANCELLED
BY ORDER U-18154

REMOVED BY DBR
DATE 09-13-17

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-18154**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2017	\$4.1507	\$4.1507	\$4.1507
May 2017	\$4.1507	\$4.1507	\$4.1507
June 2017	\$4.1507	\$4.1507	\$4.1507
July 2017	\$4.1507	\$4.1507	\$4.1507
August 2017	\$4.1507	\$4.1507	\$4.1507
September 2017	\$4.1507		
October 2017	\$4.1507		
November 2017	\$4.1507		
December 2017	\$4.1507		
January 2018	\$4.1507		
February 2018	\$4.1507		
March 2018	\$4.1507		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2017** for maximum Ga7937s Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6441 per Mcf	\$0.6441 per Mcf
Gas Commodity Charge	\$3.5066 per Mcf	\$3.5066 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 13, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18154
REMOVED BY	DBR
DATE	08-10-17

Michigan Public Service Commission
July 13, 2017
Filed DBR

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-18154**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2017	\$4.1507	\$4.1507	\$4.1507
May 2017	\$4.1507	\$4.1507	\$4.1507
June 2017	\$4.1507	\$4.1507	\$4.1507
July 2017	\$4.1507	\$4.1507	\$4.1507
August 2017	\$4.1507		
September 2017	\$4.1507		
October 2017	\$4.1507		
November 2017	\$4.1507		
December 2017	\$4.1507		
January 2018	\$4.1507		
February 2018	\$4.1507		
March 2018	\$4.1507		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2017** for maximum Ga7937s Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6441 per Mcf	\$0.6441 per Mcf
Gas Commodity Charge	\$3.5066 per Mcf	\$3.5066 per Mcf

Continued on Sheet No. D-3.00

Issued: **June 12, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18154
REMOVED BY	DBR
DATE	07-13-17

Michigan Public Service Commission
June 13, 2017
Filed DBR

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-18154**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2017	\$4.1507	\$4.1507	\$4.1507
May 2017	\$4.1507	\$4.1507	\$4.1507
June 2017	\$4.1507	\$4.1507	\$4.1507
July 2017	\$4.1507		
August 2017	\$4.1507		
September 2017	\$4.1507		
October 2017	\$4.1507		
November 2017	\$4.1507		
December 2017	\$4.1507		
January 2018	\$4.1507		
February 2018	\$4.1507		
March 2018	\$4.1507		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2017** for maximum Ga7937s Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6441 per Mcf	\$0.6441 per Mcf
Gas Commodity Charge	\$3.5066 per Mcf	\$3.5066 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 16, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin



CANCELLED BY ORDER	U-18154
REMOVED BY	DBR
DATE	06-13-17

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **May 11, 2017**
In Case No: **U-18154**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2017	\$4.1507	\$4.1507	\$4.1507
May 2017	\$4.1507	\$4.1507	\$4.1507
June 2017	\$4.1507	\$4.1507	\$4.1507
July 2017			
August 2017			
September 2017			
October 2017			
November 2017			
December 2017			
January 2018			
February 2018			
March 2018			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2017** for maximum Ga7937s Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6441 per Mcf	\$0.6441 per Mcf
Gas Commodity Charge	\$3.5066 per Mcf	\$3.5066 per Mcf

Continued on Sheet No. D-3.00

Issued: **May 10, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18154, U-15152
REMOVED BY RL
DATE 05-17-17

Michigan Public Service Commission
May 10, 2017
Filed DBR

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-18154**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2017	\$4.1507	\$4.1507	\$4.1507
May 2017	\$4.1507	\$4.1507	\$4.1507
June 2017	\$4.1507		
July 2017			
August 2017			
September 2017			
October 2017			
November 2017			
December 2017			
January 2018			
February 2018			
March 2018			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2017** for maximum Gas Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6441 per Mcf	\$0.6441 per Mcf
Gas Commodity Charge	\$3.5066 per Mcf	\$3.5066 per Mcf

Continued on Sheet No. D-3.00

Issued: **April 13, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-18154, U-17880
REMOVED BY DBR
DATE 05-10-17

Michigan Public Service
Commission

April 13, 2017

Filed DBR

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-18154**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2017	\$4.1507	\$4.1507	\$4.1507
May 2017	\$4.1507		
June 2017	\$4.1507		
July 2017			
August 2017			
September 2017			
October 2017			
November 2017			
December 2017			
January 2018			
February 2018			
March 2018			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2017** for maximum Ga7937s Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6441 per Mcf	\$0.6441 per Mcf
Gas Commodity Charge	\$3.5066 per Mcf	\$3.5066 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 13, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18154
REMOVED BY	DBR
DATE	04-13-17

Michigan Public Service Commission
March 14, 2017
Filed 

Effective for bills rendered for the **April 2017** through March **2018** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-18154**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2016	\$3.3249	\$3.3249	\$3.3249
May 2016	\$3.3249	\$3.3249	\$3.3249
June 2016	\$3.3249	\$3.3249	\$3.3249
July 2016	\$3.4968	\$3.4968	\$3.4968
August 2016	\$3.4968	\$3.5944	\$3.5944
September 2016	\$3.4968	\$3.5944	\$3.5944
October 2016	\$3.3607	\$3.5166	\$3.3607
November 2016	\$3.3607	\$3.6205	\$3.5468
December 2016	\$3.3607	\$3.4646	\$3.4646
January 2017	\$3.3607	\$3.6205	\$3.6205
February 2017	\$3.3607	\$3.6205	\$3.4268
March 2017	\$3.3607	\$3.6205	\$3.6205

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2016** for maximum Ga7937s Cost Recovery Factors for April **2017** through March **2018**. The Gas Cost Recovery Factor to be charged beginning April **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.8268 per Mcf	\$0.8268 per Mcf
Gas Commodity Charge	\$2.5339 per Mcf	\$2.7937 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 10, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18154, U-15152
REMOVED BY:	RL
DATE	03-14-17

Michigan Public Service Commission
February 10, 2017
Filed DBR

Effective for bills rendered for the **September 2016** through March **2017** billing months.
Issued Under Authority of the Michigan Public Service Commission Order dated August 23, 2016 in Case No: **U-17940**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2016	\$3.3249	\$3.3249	\$3.3249
May 2016	\$3.3249	\$3.3249	\$3.3249
June 2016	\$3.3249	\$3.3249	\$3.3249
July 2016	\$3.4968	\$3.4968	\$3.4968
August 2016	\$3.4968	\$3.5944	\$3.5944
September 2016	\$3.4968	\$3.5944	\$3.5944
October 2016	\$3.3607	\$3.5166	\$3.3607
November 2016	\$3.3607	\$3.6205	\$3.5468
December 2016	\$3.3607	\$3.4646	\$3.4646
January 2017	\$3.3607	\$3.6205	\$3.6205
February 2017	\$3.3607	\$3.6205	\$3.4268
March 2017	\$3.3607		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2016** for maximum Gas Cost Recovery Factors for April **2017** through March **2018**. The Gas Cost Recovery Factor to be charged beginning April **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.8268 per Mcf	\$0.8268 per Mcf
Gas Commodity Charge	\$2.5339 per Mcf	\$2.6000 per Mcf

Continued on Sheet No. D-3.00

Issued: **January 17, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17940
REMOVED BY	DBR
DATE	02-10-17

Michigan Public Service Commission	
January 17, 2017	
Filed	

Effective for bills rendered for the **September 2016** through March **2017** billing months.
Issued Under Authority of the Michigan Public Service Commission Order dated August 23, 2016 in Case No: **U-17940**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2016	\$3.3249	\$3.3249	\$3.3249
May 2016	\$3.3249	\$3.3249	\$3.3249
June 2016	\$3.3249	\$3.3249	\$3.3249
July 2016	\$3.4968	\$3.4968	\$3.4968
August 2016	\$3.4968	\$3.5944	\$3.5944
September 2016	\$3.4968	\$3.5944	\$3.5944
October 2016	\$3.3607	\$3.5166	\$3.3607
November 2016	\$3.3607	\$3.6205	\$3.5468
December 2016	\$3.3607	\$3.4646	\$3.4646
January 2017	\$3.3607	\$3.6205	\$3.6205
February 2017	\$3.3607		
March 2017	\$3.3607		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2016** for maximum Gas Cost Recovery Factors for April **2017** through March **2018**. The Gas Cost Recovery Factor to be charged beginning April **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.8268 per Mcf	\$0.8268 per Mcf
Gas Commodity Charge	\$2.5339 per Mcf	\$2.7937 per Mcf

Continued on Sheet No. D-3.00

Issued: **December 12, 2016**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17940
REMOVED BY	RL
DATE	01-17-17

Michigan Public Service Commission
December 12, 2016
Filed 

Effective for bills rendered for the **September 2016** through March **2017** billing months.
Issued Under Authority of the Michigan Public Service Commission Order dated August 23, 2016 in Case No: **U-17940**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2016	\$3.3249	\$3.3249	\$3.3249
May 2016	\$3.3249	\$3.3249	\$3.3249
June 2016	\$3.3249	\$3.3249	\$3.3249
July 2016	\$3.4968	\$3.4968	\$3.4968
August 2016	\$3.4968	\$3.5944	\$3.5944
September 2016	\$3.4968	\$3.5944	\$3.5944
October 2016	\$3.3607	\$3.5166	\$3.3607
November 2016	\$3.3607	\$3.6205	\$3.5468
December 2016	\$3.3607	\$3.4646	\$3.4646
January 2017	\$3.3607		
February 2017	\$3.3607		
March 2017	\$3.3607		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2016** for maximum Gas Cost Recovery Factors for April **2017** through March **2018**. The Gas Cost Recovery Factor to be charged beginning April **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.8268 per Mcf	\$0.8268 per Mcf
Gas Commodity Charge	\$2.5339 per Mcf	\$2.6378 per Mcf

Continued on Sheet No. D-3.00

Issued: **November 14, 2016**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17940
REMOVED BY	RL
DATE	12-12-16

Michigan Public Service Commission
November 15, 2016
Filed DBR

Effective for bills rendered for the **September 2016** through March **2017** billing months. Issued Under Authority of the Michigan Public Service Commission Order dated August 23, 2016 in Case No: **U-17940**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2016	\$3.3249	\$3.3249	\$3.3249
May 2016	\$3.3249	\$3.3249	\$3.3249
June 2016	\$3.3249	\$3.3249	\$3.3249
July 2016	\$3.4968	\$3.4968	\$3.4968
August 2016	\$3.4968	\$3.5944	\$3.5944
September 2016	\$3.4968	\$3.5944	\$3.5944
October 2016	\$3.3607	\$3.5166	\$3.3607
November 2016	\$3.3607	\$3.6205	\$3.5468
December 2016	\$3.3607		
January 2017	\$3.3607		
February 2017	\$3.3607		
March 2017	\$3.3607		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2016** for maximum Gas Cost Recovery Factors for April **2017** through March **2018**. The Gas Cost Recovery Factor to be charged beginning April **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.8268 per Mcf	\$0.8268 per Mcf
Gas Commodity Charge	\$2.6700 per Mcf	\$2.7200 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 17, 2016**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17940
REMOVED BY	DBR
DATE	11-15-16

Michigan Public Service Commission	
October 18, 2016	
Filed	

Effective for bills rendered for the **September 2016** through March **2017** billing months.
Issued Under Authority of the Michigan Public Service Commission Order dated August 23, 2016 in Case No: **U-17940**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2016	\$3.3249	\$3.3249	\$3.3249
May 2016	\$3.3249	\$3.3249	\$3.3249
June 2016	\$3.3249	\$3.3249	\$3.3249
July 2016	\$3.4968	\$3.4968	\$3.4968
August 2016	\$3.4968	\$3.5944	\$3.5944
September 2016	\$3.4968	\$3.5944	\$3.5944
October 2016	\$3.3607	\$3.3607	\$3.3607
November 2016	\$3.3607		
December 2016	\$3.3607		
January 2017	\$3.3607		
February 2017	\$3.3607		
March 2017	\$3.3607		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2016** for maximum Gas Cost Recovery Factors for April **2017** through March **2018**. The Gas Cost Recovery Factor to be charged beginning April **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.8268 per Mcf	\$0.8268 per Mcf
Gas Commodity Charge	\$2.6700 per Mcf	\$2.5339 per Mcf

Continued on Sheet No. D-3.00

Issued: **September 15, 2016**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17940
REMOVED BY	RL
DATE	10-17-16

Michigan Public Service Commission
September 15, 2016
Filed 

Effective for bills rendered for the **September 2016** through March **2017** billing months.
Issued Under Authority of the Michigan Public Service Commission Order dated August 23, 2016 in Case No: **U-17940**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2016	\$3.3249	\$3.3249	\$3.3249
May 2016	\$3.3249	\$3.3249	\$3.3249
June 2016	\$3.3249	\$3.3249	\$3.3249
July 2016	\$3.4968	\$3.4968	\$3.4968
August 2016	\$3.4968	\$3.5944	\$3.5944
September 2016	\$3.4968	\$3.5944	\$3.5944
October 2016	\$3.3607		
November 2016	\$3.3607		
December 2016	\$3.3607		
January 2017	\$3.3607		
February 2017	\$3.3607		
March 2017	\$3.3607		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2016** for maximum Gas Cost Recovery Factors for April **2017** through March **2018**. The Gas Cost Recovery Factor to be charged beginning April **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.8268 per Mcf	\$0.8268 per Mcf
Gas Commodity Charge	\$2.6700 per Mcf	\$2.7676 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 24, 2016**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17940
REMOVED BY	RL
DATE	09-15-16

Michigan Public Service Commission
August 24, 2016
Filed 

Effective for bills rendered for the **September 2016** through March **2017** billing months. Issued Under Authority of the Michigan Public Service Commission Order dated August 23, 2016 in Case No: **U-17940**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2016	\$3.3249	\$3.3249	\$3.3249
May 2016	\$3.3249	\$3.3249	\$3.3249
June 2016	\$3.3249	\$3.3249	\$3.3249
July 2016	\$3.4968	\$3.4968	\$3.4968
August 2016	\$3.4968	\$3.5944	\$3.5944
September 2016	\$3.4968	\$3.5944	\$3.5944
October 2016			
November 2016			
December 2016			
January 2017			
February 2017			
March 2017			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2016** for maximum Gas Cost Recovery Factors for April **2017** through March **2018**. The Gas Cost Recovery Factor to be charged beginning April **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.8268 per Mcf	\$0.8268 per Mcf
Gas Commodity Charge	\$2.6700 per Mcf	\$2.7676 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 12, 2016**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-17940, U-15152
REMOVED BY RL
DATE 08-24-16

Michigan Public Service Commission
August 12, 2016
Filed DBR

Effective for bills rendered for the **July 2016** through March **2017** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-17940**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2016	\$3.3249	\$3.3249	\$3.3249
May 2016	\$3.3249	\$3.3249	\$3.3249
June 2016	\$3.3249	\$3.3249	\$3.3249
July 2016	\$3.4968	\$3.4968	\$3.4968
August 2016	\$3.4968	\$3.5944	\$3.5944
September 2016			
October 2016			
November 2016			
December 2016			
January 2017			
February 2017			
March 2017			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2016** for maximum Gas Cost Recovery Factors for April **2017** through March **2018**. The Gas Cost Recovery Factor to be charged beginning April **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.8268 per Mcf	\$0.8268 per Mcf
Gas Commodity Charge	\$2.6700 per Mcf	\$2.7676 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 14, 2016**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17940
REMOVED BY	DBR
DATE	08-12-16

Michigan Public Service Commission
July 14, 2016
Filed DBR

Effective for bills rendered for the **July 2016** through March **2017** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-17940**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2016	\$3.3249	\$3.3249	\$3.3249
May 2016	\$3.3249	\$3.3249	\$3.3249
June 2016	\$3.3249	\$3.3249	\$3.3249
July 2016	\$3.4968	\$3.4968	\$3.4968
August 2016			
September 2016			
October 2016			
November 2016			
December 2016			
January 2017			
February 2017			
March 2017			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2016** for maximum Gas Cost Recovery Factors for April **2017** through March **2018**. The Gas Cost Recovery Factor to be charged beginning April **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.8268 per Mcf	\$0.8268 per Mcf
Gas Commodity Charge	\$2.6700 per Mcf	\$2.6700 per Mcf

Continued on Sheet No. D-3.00

Issued: **June 15, 2016**
By **Theodore Eidukas**
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-15152, U-17940
REMOVED BY DBR
DATE 07-14-16

Michigan Public Service Commission
June 15, 2016
Filed 

Effective for bills rendered for the April **2016** through March **2017** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-17940**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2016	\$3.3249	\$3.3249	\$3.3249
May 2016	\$3.3249	\$3.3249	\$3.3249
June 2016	\$3.3249	\$3.3249	\$3.3249
July 2016			
August 2016			
September 2016			
October 2016			
November 2016			
December 2016			
January 2017			
February 2017			
March 2017			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2016** for maximum Gas Cost Recovery Factors for April **2017** through March **2018**. The Gas Cost Recovery Factor to be charged beginning April **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6303 per Mcf	\$0.6303 per Mcf
Gas Commodity Charge	\$2.6946 per Mcf	\$2.6946 per Mcf

Continued on Sheet No. D-3.00

Issued: **May 9, 2016**
By J.A. Schubilske
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-17880, U-15152
REMOVED BY RL
DATE 06-15-16

Michigan Public Service Commission
May 10, 2016
Filed DBR

Effective for bills rendered for the April **2016** through March **2017** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-17940**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2016	\$3.3249	\$3.3249	\$3.3249
May 2016	\$3.3249	\$3.3249	\$3.3249
June 2016	\$3.3249		
July 2016			
August 2016			
September 2016			
October 2016			
November 2016			
December 2016			
January 2017			
February 2017			
March 2017			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2016** for maximum Gas Cost Recovery Factors for April **2017** through March **2018**. The Gas Cost Recovery Factor to be charged beginning April **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6303 per Mcf	\$0.6303 per Mcf
Gas Commodity Charge	\$2.6946 per Mcf	\$2.6946 per Mcf

Continued on Sheet No. D-3.00

Issued: **April 8, 2016**
By J.A. Schubilske
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17940
REMOVED BY	DBR
DATE	05-10-16

Michigan Public Service Commission	
April 11, 2016	
Filed	

Effective for bills rendered for the April **2016** through March **2017** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-17940**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2016	\$3.3249	\$3.3249	\$3.3249
May 2016	\$3.3249		
June 2016	\$3.3249		
July 2016			
August 2016			
September 2016			
October 2016			
November 2016			
December 2016			
January 2017			
February 2017			
March 2017			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2016** for maximum Gas Cost Recovery Factors for April **2017** through March **2018**. The Gas Cost Recovery Factor to be charged beginning April **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6303 per Mcf	\$0.6303 per Mcf
Gas Commodity Charge	\$2.6946 per Mcf	\$2.6946 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 8, 2016**
By J.A. Schubilske
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-17940
REMOVED BY	RL
DATE	04-11-16

Michigan Public Service Commission
March 9, 2016
Filed 

Effective for bills rendered for the April **2016** through March **2017** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-17940**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2015	\$4.3288	\$4.3288	\$3.5273
May 2015	\$4.3288	\$4.3288	\$3.5273
June 2015	\$4.3288	\$4.3288	\$3.5273
July 2015	\$4.3288	\$4.3288	\$3.5273
August 2015	\$4.3288	\$4.3288	\$3.5273
September 2015	\$4.3288	\$4.3288	\$3.2268
October 2015	\$4.3288	\$4.3288	\$3.2268
November 2015	\$3.5273	\$3.5273	\$3.0268
December 2015	\$3.5273	\$3.5273	\$3.0268
January 2016	\$3.5273	\$3.5273	\$2.7268
February 2016	\$3.5273	\$3.5273	\$3.0268
March 2016	\$3.5273	\$3.5273	\$3.0268

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2015 for maximum Gas Cost Recovery Factors for April 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

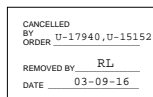
In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5652 per Mcf	\$0.5268 per Mcf
Gas Commodity Charge	\$3.0005 per Mcf	\$2.5000 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 9, 2016**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the April 2015 through March 2016 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated October 27, 2015
In Case No: U-17690

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2015	\$4.3288	\$4.3288	\$3.5273
May 2015	\$4.3288	\$4.3288	\$3.5273
June 2015	\$4.3288	\$4.3288	\$3.5273
July 2015	\$4.3288	\$4.3288	\$3.5273
August 2015	\$4.3288	\$4.3288	\$3.5273
September 2015	\$4.3288	\$4.3288	\$3.2268
October 2015	\$4.3288	\$4.3288	\$3.2268
November 2015	\$3.5273	\$3.5273	\$3.0268
December 2015	\$3.5273	\$3.5273	\$3.0268
January 2016	\$3.5273	\$3.5273	\$2.7268
February 2016	\$3.5273	\$3.5273	\$3.0268
March 2016	\$3.5273		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2015 for maximum Gas Cost Recovery Factors for April 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.5652 per Mcf	\$0.5268 per Mcf
Gas Commodity Charge	\$3.0005 per Mcf	\$2.5000 per Mcf

Continued on Sheet No. D-3.00

Issued: **January 19, 2016**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY	U-17690
ORDER	
REMOVED BY	RL
DATE	02-09-16

Michigan Public Service Commission
January 19, 2016
Filed 

Effective for bills rendered for the April 2015 through March 2016 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated October 27, 2015
In Case No: U-17690

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2015	\$4.3288	\$4.3288	\$3.5273
May 2015	\$4.3288	\$4.3288	\$3.5273
June 2015	\$4.3288	\$4.3288	\$3.5273
July 2015	\$4.3288	\$4.3288	\$3.5273
August 2015	\$4.3288	\$4.3288	\$3.5273
September 2015	\$4.3288	\$4.3288	\$3.2268
October 2015	\$4.3288	\$4.3288	\$3.2268
November 2015	\$3.5273	\$3.5273	\$3.0268
December 2015	\$3.5273	\$3.5273	\$3.0268
January 2016	\$3.5273	\$3.5273	\$2.7268
February 2016	\$3.5273		
March 2016	\$3.5273		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2015 for maximum Gas Cost Recovery Factors for April 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.5652 per Mcf	\$0.5268 per Mcf
Gas Commodity Charge	\$3.0005 per Mcf	\$2.2000 per Mcf

Continued on Sheet No. D-3.00

Issued: **December 15, 2015**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17690
REMOVED BY	RL
DATE	01-19-16

Michigan Public Service Commission
December 15, 2015
Filed DBR

Effective for bills rendered for the April 2015 through March 2016 billing months.
Issued Under Authority of the Michigan Public Service Commission
Order dated October 27, 2015
In Case No: U-17690

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2015	\$4.3288	\$4.3288	\$3.5273
May 2015	\$4.3288	\$4.3288	\$3.5273
June 2015	\$4.3288	\$4.3288	\$3.5273
July 2015	\$4.3288	\$4.3288	\$3.5273
August 2015	\$4.3288	\$4.3288	\$3.5273
September 2015	\$4.3288	\$4.3288	\$3.2268
October 2015	\$4.3288	\$4.3288	\$3.2268
November 2015	\$3.5273	\$3.5273	\$3.0268
December 2015	\$3.5273	\$3.5273	\$3.0268
January 2016	\$3.5273		
February 2016	\$3.5273		
March 2016	\$3.5273		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2015 for maximum Gas Cost Recovery Factors for April 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.5652 per Mcf	\$0.5268 per Mcf
Gas Commodity Charge	\$3.0005 per Mcf	\$2.5000 per Mcf

Continued on Sheet No. D-3.00

Issued: **November 11, 2015**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17690
REMOVED BY	DBR
DATE	12-15-15

Michigan Public Service Commission
November 12, 2015
Filed 

Effective for bills rendered for the April 2015 through March 2016 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated October 27, 2015
In Case No: U-17690

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2015	\$4.3288	\$4.3288	\$3.5273
May 2015	\$4.3288	\$4.3288	\$3.5273
June 2015	\$4.3288	\$4.3288	\$3.5273
July 2015	\$4.3288	\$4.3288	\$3.5273
August 2015	\$4.3288	\$4.3288	\$3.5273
September 2015	\$4.3288	\$4.3288	\$3.2268
October 2015	\$4.3288	\$4.3288	\$3.2268
November 2015	\$3.5273	\$3.5273	\$3.0268
December 2015	\$3.5273		
January 2016	\$3.5273		
February 2016	\$3.5273		
March 2016	\$3.5273		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2015 for maximum Gas Cost Recovery Factors for April 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5652 per Mcf	\$0.5268 per Mcf
Gas Commodity Charge	\$3.0005 per Mcf	\$2.5000 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 28, 2015**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17690
REMOVED BY	RL
DATE	11-12-15

Michigan Public Service Commission
October 28, 2015
Filed DBR

Effective for bills rendered for the April 2015 through March 2016 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated October 27, 2015
In Case No: U-17690

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2015	\$4.3288	\$4.3288	\$3.5273
May 2015	\$4.3288	\$4.3288	\$3.5273
June 2015	\$4.3288	\$4.3288	\$3.5273
July 2015	\$4.3288	\$4.3288	\$3.5273
August 2015	\$4.3288	\$4.3288	\$3.5273
September 2015	\$4.3288	\$4.3288	\$3.2268
October 2015	\$4.3288	\$4.3288	\$3.2268
November 2015	\$4.3288	\$4.3288	\$3.0268
December 2015			
January 2016			
February 2016			
March 2016			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2015 for maximum Gas Cost Recovery Factors for April 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.5652 per Mcf	\$0.5268 per Mcf
Gas Commodity Charge	\$3.7636 per Mcf	\$2.5000 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 9, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17690, U-15152
REMOVED BY	DBR
DATE	10-28-15

Michigan Public Service Commission
October 12, 2015
Filed DBR

Effective for bills rendered for the April 2015 through March 2016 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17690

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2015	\$4.3288	\$4.3288	\$3.5273
May 2015	\$4.3288	\$4.3288	\$3.5273
June 2015	\$4.3288	\$4.3288	\$3.5273
July 2015	\$4.3288	\$4.3288	\$3.5273
August 2015	\$4.3288	\$4.3288	\$3.5273
September 2015	\$4.3288	\$4.3288	\$3.2268
October 2015	\$4.3288	\$4.3288	\$3.2268
November 2015			
December 2015			
January 2016			
February 2016			
March 2016			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2015 for maximum Gas Cost Recovery Factors for April 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5652 per Mcf	\$0.5268 per Mcf
Gas Commodity Charge	\$3.7636 per Mcf	\$2.7000 per Mcf

Continued on Sheet No. D-3.00

Issued: **September 10, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17690
REMOVED BY	DBR
DATE	10-12-15

Michigan Public Service Commission
September 10, 2015
Filed DBR

Effective for bills rendered for the April 2015 through March 2016 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17690

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2015	\$4.3288	\$4.3288	\$3.5273
May 2015	\$4.3288	\$4.3288	\$3.5273
June 2015	\$4.3288	\$4.3288	\$3.5273
July 2015	\$4.3288	\$4.3288	\$3.5273
August 2015	\$4.3288	\$4.3288	\$3.5273
September 2015	\$4.3288	\$4.3288	\$3.2268
October 2015			
November 2015			
December 2015			
January 2016			
February 2016			
March 2016			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2015 for maximum Gas Cost Recovery Factors for April 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5652 per Mcf	\$0.5268 per Mcf
Gas Commodity Charge	\$3.7636 per Mcf	\$2.7000 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 12, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17690
REMOVED BY	DBR
DATE	09-10-15

Michigan Public Service Commission
August 12, 2015
Filed DBR

Effective for bills rendered for the April 2015 through March 2016 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17690

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2015	\$4.3288	\$4.3288	\$3.5273
May 2015	\$4.3288	\$4.3288	\$3.5273
June 2015	\$4.3288	\$4.3288	\$3.5273
July 2015	\$4.3288	\$4.3288	\$3.5273
August 2015	\$4.3288	\$4.3288	\$3.5273
September 2015			
October 2015			
November 2015			
December 2015			
January 2016			
February 2016			
March 2016			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2015 for maximum Gas Cost Recovery Factors for April 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5652 per Mcf	\$0.5268 per Mcf
Gas Commodity Charge	\$3.7636 per Mcf	\$3.0005 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 10, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17690
REMOVED BY	DBR
DATE	08-12-15

Michigan Public Service Commission
July 13, 2015
Filed DBR

Effective for bills rendered for the April 2015 through March 2016 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-17690

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2015	\$4.3288	\$4.3288	\$3.5273
May 2015	\$4.3288	\$4.3288	\$3.5273
June 2015	\$4.3288	\$4.3288	\$3.5273
July 2015	\$4.3288	\$4.3288	\$3.5273
August 2015			
September 2015			
October 2015			
November 2015			
December 2015			
January 2016			
February 2016			
March 2016			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2015 for maximum Gas Cost Recovery Factors for April 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5652 per Mcf	\$0.5268 per Mcf
Gas Commodity Charge	\$3.7636 per Mcf	\$3.0005 per Mcf

Continued on Sheet No. D-3.00

Issued: **June 10, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-17690, U-17842
REMOVED BY DBR
DATE 07-13-15

Michigan Public Service Commission
June 10, 2015
Filed DBR

Effective for bills rendered for the April 2015 through March 2016 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17690

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2015	\$4.3288	\$4.3288	\$3.5273
May 2015	\$4.3288	\$4.3288	\$3.5273
June 2015	\$4.3288	\$4.3288	\$3.5273
July 2015			
August 2015			
September 2015			
October 2015			
November 2015			
December 2015			
January 2016			
February 2016			
March 2016			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2015 for maximum Gas Cost Recovery Factors for April 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5652 per Mcf	\$0.5268 per Mcf
Gas Commodity Charge	\$3.7636 per Mcf	\$3.0005 per Mcf

Continued on Sheet No. D-3.00

Issued: **May 11, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17690
REMOVED BY	DBR
DATE	06-10-15

Michigan Public Service Commission
May 12, 2015
Filed DBR

Effective for bills rendered for the April 2015 through March 2016 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17690

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2015	\$4.3288	\$4.3288	\$3.5273
May 2015	\$4.3288	\$4.3288	\$3.5273
June 2015	\$4.3288		
July 2015			
August 2015			
September 2015			
October 2015			
November 2015			
December 2015			
January 2016			
February 2016			
March 2016			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2015 for maximum Gas Cost Recovery Factors for April 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5652 per Mcf	\$0.5268 per Mcf
Gas Commodity Charge	\$3.7636 per Mcf	\$3.0005 per Mcf

Continued on Sheet No. D-3.00

Issued: **April 13, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17690
REMOVED BY	DBR
DATE	05-12-15

Michigan Public Service Commission
April 13, 2015
Filed DBR

Effective for bills rendered for the April 2015 through March 2016 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No: U-17690

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2015	\$4.3288	\$4.3288	\$3.5273
May 2015	\$4.3288		
June 2015	\$4.3288		
July 2015			
August 2015			
September 2015			
October 2015			
November 2015			
December 2015			
January 2016			
February 2016			
March 2016			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2015** for maximum Gas Cost Recovery Factors for April **2016** through March **2017**. The Gas Cost Recovery Factor to be charged beginning April **2016** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.5652 per Mcf	\$0.5268 per Mcf
Gas Commodity Charge	\$3.7636 per Mcf	\$3.0005 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 13, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17690
REMOVED BY	DBR
DATE	04-13-15

Michigan Public Service Commission
March 16, 2015
Filed DBR

Effective for bills rendered for the April **2015** through March **2016** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-17690**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2014	\$4.7776	\$5.2227	\$5.2227
May 2014	\$4.7776	\$5.1334	\$5.1334
June 2014	\$4.7776	\$5.3566	\$5.3566
July 2014	\$5.7471	\$5.7649	\$5.7649
August 2014	5.7471	\$5.7471	\$5.7471
September 2014	5.7471	\$5.7471	\$5.7471
October 2014	\$5.7471	\$5.7471	\$5.7471
November 2014	5.7471	\$5.7471	\$5.7471
December 2014	5.7471	\$5.7471	\$5.7471
January 2015	\$5.7471	\$5.7471	\$4.9691
February 2015	5.7471	\$5.7471	\$4.9691
March 2015	5.7471	\$5.7471	\$4.4691

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2014 for maximum Gas Cost Recovery Factors for April 2015 through March 2016. The Gas Cost Recovery Factor to be charged beginning April 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.4691 per Mcf	\$0.4691 per Mcf
Gas Commodity Charge	\$5.2780 per Mcf	\$4.0000 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 11, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17690
REMOVED BY	DBR
DATE	03-16-15

Michigan Public Service Commission
February 11, 2015
Filed <u>DBR</u>

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of the Michigan Public Service Commission
Order dated June 6, 2014
In Case No: U-17331

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2014	\$4.7776	\$5.2227	\$5.2227
May 2014	\$4.7776	\$5.1334	\$5.1334
June 2014	\$4.7776	\$5.3566	\$5.3566
July 2014	\$5.7471	\$5.7649	\$5.7649
August 2014	5.7471	\$5.7471	\$5.7471
September 2014	5.7471	\$5.7471	\$5.7471
October 2014	\$5.7471	\$5.7471	\$5.7471
November 2014	5.7471	\$5.7471	\$5.7471
December 2014	5.7471	\$5.7471	\$5.7471
January 2015	\$5.7471	\$5.7471	\$4.9691
February 2015	5.7471	\$5.7471	\$4.9691
March 2015	5.7471		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2014 for maximum Gas Cost Recovery Factors for April 2015 through March 2016. The Gas Cost Recovery Factor to be charged beginning April 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.4691 per Mcf	\$0.4691 per Mcf
Gas Commodity Charge	\$5.2780 per Mcf	\$4.5000 per Mcf

Continued on Sheet No. D-3.00

Issued: **January 14, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17331
REMOVED BY	DBR
DATE	02-11-15

Michigan Public Service Commission
January 14, 2015
Filed DBR

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated June 6, 2014
In Case No: U-17331

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2014	\$4.7776	\$5.2227	\$5.2227
May 2014	\$4.7776	\$5.1334	\$5.1334
June 2014	\$4.7776	\$5.3566	\$5.3566
July 2014	\$5.7471	\$5.7649	\$5.7649
August 2014	5.7471	\$5.7471	\$5.7471
September 2014	5.7471	\$5.7471	\$5.7471
October 2014	\$5.7471	\$5.7471	\$5.7471
November 2014	5.7471	\$5.7471	\$5.7471
December 2014	5.7471	\$5.7471	\$5.7471
January 2015	\$5.7471	\$5.7471	\$4.9691
February 2015	5.7471		
March 2015	5.7471		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2014 for maximum Gas Cost Recovery Factors for April 2015 through March 2016. The Gas Cost Recovery Factor to be charged beginning April 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.4691 per Mcf	\$0.4691 per Mcf
Gas Commodity Charge	\$5.2780 per Mcf	\$4.5000 per Mcf

Continued on Sheet No. D-3.00

Issued: **December 12, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
December 15, 2014
Filed DBR

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated June 6, 2014
In Case No: U-17331

CANCELLED BY ORDER U-17331
REMOVED BY DBR
DATE 01-14-15

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2014	\$4.7776	\$5.2227	\$5.2227
May 2014	\$4.7776	\$5.1334	\$5.1334
June 2014	\$4.7776	\$5.3566	\$5.3566
July 2014	\$5.7471	\$5.7649	\$5.7649
August 2014	5.7471	\$5.7471	\$5.7471
September 2014	5.7471	\$5.7471	\$5.7471
October 2014	\$5.7471	\$5.7471	\$5.7471
November 2014	5.7471	\$5.7471	\$5.7471
December 2014	5.7471	\$5.7471	\$5.7471
January 2015	\$5.7471		
February 2015	5.7471		
March 2015	5.7471		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2014 for maximum Gas Cost Recovery Factors for April 2015 through March 2016. The Gas Cost Recovery Factor to be charged beginning April 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.4691 per Mcf	\$0.4691 per Mcf
Gas Commodity Charge	\$5.2780 per Mcf	\$5.2780 per Mcf

Continued on Sheet No. D-3.00

Issued: **November 12, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17331
REMOVED BY	DBR
DATE	12-15-14

Michigan Public Service Commission
November 12, 2014
Filed DBR

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated June 6, 2014
In Case No: U-17331

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2014	\$4.7776	\$5.2227	\$5.2227
May 2014	\$4.7776	\$5.1334	\$5.1334
June 2014	\$4.7776	\$5.3566	\$5.3566
July 2014	\$5.7471	\$5.7649	\$5.7649
August 2014	5.7471	\$5.7471	\$5.7471
September 2014	5.7471	\$5.7471	\$5.7471
October 2014	\$5.7471	\$5.7471	\$5.7471
November 2014	5.7471	\$5.7471	\$5.7471
December 2014	5.7471		
January 2015	\$5.7471		
February 2015	5.7471		
March 2015	5.7471		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2014 for maximum Gas Cost Recovery Factors for April 2015 through March 2016. The Gas Cost Recovery Factor to be charged beginning April 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.4691 per Mcf	\$0.4691 per Mcf
Gas Commodity Charge	\$5.2780 per Mcf	\$5.2780 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 20, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
October 20, 2014
Filed <u>DBR</u>

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated June 6, 2014
In Case No: U-17331

CANCELLED BY ORDER <u>U-17331</u>
REMOVED BY <u>DBR</u>
DATE <u>11-12-14</u>

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2014	\$4.7776	\$5.2227	\$5.2227
May 2014	\$4.7776	\$5.1334	\$5.1334
June 2014	\$4.7776	\$5.3566	\$5.3566
July 2014	\$5.7471	\$5.7649	\$5.7649
August 2014	5.7471	\$5.7471	\$5.7471
September 2014	5.7471	\$5.7471	\$5.7471
October 2014	\$5.7471	\$5.7471	\$5.7471
November 2014	5.7471		
December 2014	5.7471		
January 2015	\$5.7471		
February 2015	5.7471		
March 2015	5.7471		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2014 for maximum Gas Cost Recovery Factors for April 2015 through March 2016. The Gas Cost Recovery Factor to be charged beginning April 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.4691 per Mcf	\$0.4691 per Mcf
Gas Commodity Charge	\$5.2780 per Mcf	\$5.2780 per Mcf

Continued on Sheet No. D-3.00

Issued: **September 15, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
September 15, 2014
Filed <u>DBR</u>

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated June 6, 2014
In Case No: U-17331

CANCELLED BY ORDER <u>U-17331</u>
REMOVED BY <u>DBR</u>
DATE <u>10-20-14</u>

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2014	\$4.7776	\$5.2227	\$5.2227
May 2014	\$4.7776	\$5.1334	\$5.1334
June 2014	\$4.7776	\$5.3566	\$5.3566
July 2014	\$5.7471	\$5.7649	\$5.7649
August 2014	5.7471	\$5.7471	\$5.7471
September 2014	5.7471	\$5.7471	\$5.7471
October 2014	\$5.7471		
November 2014	5.7471		
December 2014	5.7471		
January 2015	\$5.7471		
February 2015	5.7471		
March 2015	5.7471		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2014 for maximum Gas Cost Recovery Factors for April 2015 through March 2016. The Gas Cost Recovery Factor to be charged beginning April 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.4691 per Mcf	\$0.4691 per Mcf
Gas Commodity Charge	\$5.2780 per Mcf	\$5.2780 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 13, 2014**
By: D. M. Dericks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17331
REMOVED BY	DBR
DATE	09-15-14

Michigan Public Service Commission
August 13, 2014
Filed 

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of the Michigan Public Service Commission
Order dated June 6, 2014
In Case No: U-17331

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2014	\$4.7776	\$5.2227	\$5.2227
May 2014	\$4.7776	\$5.1334	\$5.1334
June 2014	\$4.7776	\$5.3566	\$5.3566
July 2014	\$5.7471	\$5.7649	\$5.7649
August 2014	5.7471	\$5.7471	\$5.7471
September 2014	5.7471		
October 2014	\$5.7471		
November 2014	5.7471		
December 2014	5.7471		
January 2015	\$5.7471		
February 2015	5.7471		
March 2015	5.7471		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2014 for maximum Gas Cost Recovery Factors for April 2015 through March 2016. The Gas Cost Recovery Factor to be charged beginning April 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.4691 per Mcf	\$0.4691 per Mcf
Gas Commodity Charge	\$5.2780 per Mcf	\$5.2780 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 10, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17331
REMOVED BY	RL
DATE	08-13-14

Michigan Public Service Commission
July 10, 2014
Filed 

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated June 6, 2014
In Case No: U-17331

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2014	\$4.7776	\$5.2227	\$5.2227
May 2014	\$4.7776	\$5.1334	\$5.1334
June 2014	\$4.7776	\$5.3566	\$5.3566
July 2014	\$5.7471	\$5.7649	\$5.7649
August 2014	5.7471		
September 2014	5.7471		
October 2014	\$5.7471		
November 2014	5.7471		
December 2014	5.7471		
January 2015	\$5.7471		
February 2015	5.7471		
March 2015	5.7471		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2014 for maximum Gas Cost Recovery Factors for April 2015 through March 2016. The Gas Cost Recovery Factor to be charged beginning April 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.4691 per Mcf	\$0.4691 per Mcf
Gas Commodity Charge	\$5.2780 per Mcf	\$5.2958 per Mcf

Continued on Sheet No. D-3.00

Issued: **June 12, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-17548, U-15152	U-17547
REMOVED BY: RL	
DATE: 07-10-14	

Michigan Public Service Commission
June 16, 2014
Filed DBR

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated June 6, 2014
In Case No: U-17331

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2014	\$4.7776	\$5.2227	\$5.2227
May 2014	\$4.7776	\$5.1334	\$5.1334
June 2014	\$4.7776	\$5.3566	\$5.3566
July 2014			
August 2014			
September 2014			
October 2014			
November 2014			
December 2014			
January 2015			
February 2015			
March 2015			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2014 for maximum Gas Cost Recovery Factors for April 2015 through March 2016. The Gas Cost Recovery Factor to be charged beginning April 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5933 per Mcf	\$0.5933 per Mcf
Gas Commodity Charge	\$4.1843 per Mcf	\$4.7633 per Mcf

Continued on Sheet No. D-3.00

Issued: **May 15, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER <u>U-15152, U-17331</u>
REMOVED BY <u>DBR</u>
DATE <u>06-16-14</u>

Michigan Public Service Commission
May 15, 2014
Filed <u>RL</u>

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17331

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2014	\$4.7776	\$5.2227	\$5.2227
May 2014	\$4.7776	\$5.1334	\$5.1334
June 2014	\$4.7776		
July 2014			
August 2014			
September 2014			
October 2014			
November 2014			
December 2014			
January 2015			
February 2015			
March 2015			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2014 for maximum Gas Cost Recovery Factors for April 2015 through March 2016. The Gas Cost Recovery Factor to be charged beginning April 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5933 per Mcf	\$0.5933 per Mcf
Gas Commodity Charge	\$4.1843 per Mcf	\$4.5401 per Mcf

Continued on Sheet No. D-3.00

Issued: **April 10, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17331
REMOVED BY	RL
DATE	05-15-14

Michigan Public Service Commission
April 14, 2014
Filed DBR

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17331

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2014	\$4.7776	\$5.2227	\$5.2227
May 2014	\$4.7776		
June 2014	\$4.7776		
July 2014			
August 2014			
September 2014			
October 2014			
November 2014			
December 2014			
January 2015			
February 2015			
March 2015			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2014 for maximum Gas Cost Recovery Factors for April 2015 through March 2016. The Gas Cost Recovery Factor to be charged beginning April 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.5933 per Mcf	\$0.5933 per Mcf
Gas Commodity Charge	\$4.1843 per Mcf	\$4.6294 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 14, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin



CANCELLED BY ORDER <u>U-17331</u>
REMOVED BY <u>DBR</u>
DATE <u>04-14-14</u>

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17331

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2013	\$4.5247	\$4.5247	\$4.5247
May 2013	\$4.5247	\$4.7330	\$4.5247
June 2013	\$4.5247	\$4.7736	\$4.7736
July 2013	\$4.5247	\$4.6428	\$4.6428
August 2013	\$4.5247	\$4.5650	\$4.5650
September 2013	\$4.7260	\$4.7260	\$4.5247
October 2013	\$4.7260	\$4.7436	\$4.7260
November 2013	\$4.7260	\$4.7417	\$4.7260
December 2013	\$4.7260	\$4.7417	\$4.7260
January 2014	\$4.7260	\$4.7397	\$4.7397
February 2014	\$4.7260	\$4.7397	\$4.7397
March 2014	\$4.7260	\$4.8843	\$4.8843

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2013 for maximum Gas Cost Recovery Factors for April 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2014 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6448 per Mcf	\$0.6448 per Mcf
Gas Commodity Charge	\$4.0812 per Mcf	\$4.2395 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 14, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY
ORDER U-17331, U-15152

REMOVED BY RL
DATE 03-17-14

Michigan Public Service
Commission

February 18, 2014

Filed 

Effective for bills rendered for the April 2013 through March 2014 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated: August 13, 2013
In Case No: U-17130

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2013	\$4.5247	\$4.5247	\$4.5247
May 2013	\$4.5247	\$4.7330	\$4.5247
June 2013	\$4.5247	\$4.7736	\$4.7736
July 2013	\$4.5247	\$4.6428	\$4.6428
August 2013	\$4.5247	\$4.5650	\$4.5650
September 2013	\$4.7260	\$4.7260	\$4.5247
October 2013	\$4.7260	\$4.7436	\$4.7260
November 2013	\$4.7260	\$4.7417	\$4.7260
December 2013	\$4.7260	\$4.7417	\$4.7260
January 2014	\$4.7260	\$4.7397	\$4.7397
February 2014	\$4.7260	\$4.7397	\$4.7397
March 2014	\$4.7260		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2013 for maximum Gas Cost Recovery Factors for April 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2014 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6448 per Mcf	\$0.6448 per Mcf
Gas Commodity Charge	\$4.0812 per Mcf	\$4.0949 per Mcf

Continued on Sheet No. D-3.00

Issued: **January 15, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17130
REMOVED BY	RL
DATE	02-18-14

Michigan Public Service Commission	
January 16, 2014	
Filed	DBR

Effective for bills rendered for the April 2013 through March 2014 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated: August 13, 2013
In Case No: U-17130

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2013	\$4.5247	\$4.5247	\$4.5247
May 2013	\$4.5247	\$4.7330	\$4.5247
June 2013	\$4.5247	\$4.7736	\$4.7736
July 2013	\$4.5247	\$4.6428	\$4.6428
August 2013	\$4.5247	\$4.5650	\$4.5650
September 2013	\$4.7260	\$4.7260	\$4.5247
October 2013	\$4.7260	\$4.7436	\$4.7260
November 2013	\$4.7260	\$4.7417	\$4.7260
December 2013	\$4.7260	\$4.7417	\$4.7260
January 2014	\$4.7260	\$4.7397	\$4.7397
February 2014	\$4.7260		
March 2014	\$4.7260		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2013 for maximum Gas Cost Recovery Factors for April 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2014 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6448 per Mcf	\$0.6448 per Mcf
Gas Commodity Charge	\$4.0812 per Mcf	\$4.0949 per Mcf

Continued on Sheet No. D-3.00

Issued: **December 13, 2013**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17130
REMOVED BY	DBR
DATE	01-16-14

Michigan Public Service Commission
December 12, 2013
Filed <u>RL</u>

Effective for bills rendered for the April 2013 through March 2014 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated: August 13, 2013
In Case No: U-17130

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2013	\$4.5247	\$4.5247	\$4.5247
May 2013	\$4.5247	\$4.7330	\$4.5247
June 2013	\$4.5247	\$4.7736	\$4.7736
July 2013	\$4.5247	\$4.6428	\$4.6428
August 2013	\$4.5247	\$4.5650	\$4.5650
September 2013	\$4.7260	\$4.7260	\$4.5247
October 2013	\$4.7260	\$4.7436	\$4.7260
November 2013	\$4.7260	\$4.7417	\$4.7260
December 2013	\$4.7260	\$4.7417	\$4.7260
January 2014	\$4.7260		
February 2014	\$4.7260		
March 2014	\$4.7260		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2013 for maximum Gas Cost Recovery Factors for April 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2014 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6448 per Mcf	\$0.6448 per Mcf
Gas Commodity Charge	\$4.0812 per Mcf	\$4.0812 per Mcf

Continued on Sheet No. D-3.00

Issued: **November 14, 2013**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17130
REMOVED BY	RL
DATE	12-12-13

Michigan Public Service Commission
November 14, 2013
Filed DBR

Effective for bills rendered for the April 2013 through March 2014 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated: August 13, 2013
In Case No: U-17130

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2013	\$4.5247	\$4.5247	\$4.5247
May 2013	\$4.5247	\$4.7330	\$4.5247
June 2013	\$4.5247	\$4.7736	\$4.7736
July 2013	\$4.5247	\$4.6428	\$4.6428
August 2013	\$4.5247	\$4.5650	\$4.5650
September 2013	\$4.7260	\$4.7260	\$4.5247
October 2013	\$4.7260	\$4.7436	\$4.7260
November 2013	\$4.7260	\$4.7417	\$4.7260
December 2013	\$4.7260		
January 2014	\$4.7260		
February 2014	\$4.7260		
March 2014	\$4.7260		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2013 for maximum Gas Cost Recovery Factors for April 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2014 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6448 per Mcf	\$0.6448 per Mcf
Gas Commodity Charge	\$4.0812 per Mcf	\$4.0812 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 14, 2013**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17130
REMOVED BY	DBR
DATE	11-14-13

Michigan Public Service Commission
October 15, 2013
Filed DBR

Effective for bills rendered for the April 2013 through March 2014 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated: August 13, 2013
In Case No: U-17130

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2013	\$4.5247	\$4.5247	\$4.5247
May 2013	\$4.5247	\$4.7330	\$4.5247
June 2013	\$4.5247	\$4.7736	\$4.7736
July 2013	\$4.5247	\$4.6428	\$4.6428
August 2013	\$4.5247	\$4.5650	\$4.5650
September 2013	\$4.7260	\$4.7260	\$4.5247
October 2013	\$4.7260	\$4.7436	\$4.7260
November 2013	\$4.7260		
December 2013	\$4.7260		
January 2014	\$4.7260		
February 2014	\$4.7260		
March 2014	\$4.7260		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2013 for maximum Gas Cost Recovery Factors for April 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2014 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6448 per Mcf	\$0.6448 per Mcf
Gas Commodity Charge	\$4.0812 per Mcf	\$4.0812 per Mcf

Continued on Sheet No. D-3.00

Issued: **September 12, 2013**

By: D. M. Derricks

Asst. VP Regulatory Affairs

Green Bay, Wisconsin

CANCELLED BY ORDER	U-17130
REMOVED BY	DBR
DATE	10-15-13

Michigan Public Service Commission
September 12, 2013
Filed DBR

Effective for bills rendered for the April 2013 through March 2014 billing months.

Issued Under Authority of the

Michigan Public Service Commission

Order dated: August 13, 2013

In Case No: U-17130

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2013	\$4.5247	\$4.5247	\$4.5247
May 2013	\$4.5247	\$4.7330	\$4.5247
June 2013	\$4.5247	\$4.7736	\$4.7736
July 2013	\$4.5247	\$4.6428	\$4.6428
August 2013	\$4.5247	\$4.5650	\$4.5650
September 2013	\$4.7260	\$4.7260	\$4.5247
October 2013	\$4.7260		
November 2013	\$4.7260		
December 2013	\$4.7260		
January 2014	\$4.7260		
February 2014	\$4.7260		
March 2014	\$4.7260		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2013 for maximum Gas Cost Recovery Factors for April 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2014 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6448 per Mcf	\$0.6448 per Mcf
Gas Commodity Charge	\$4.0812 per Mcf	\$3.8799 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 14, 2013**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17130
REMOVED BY	DBR
DATE	09-12-13

Michigan Public Service Commission
August 14, 2013
Filed 

Effective for bills rendered for the April 2013 through March 2014 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated: August 13, 2013
In Case No: U-17130

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2013	\$4.5247	\$4.5247	\$4.5247
May 2013	\$4.5247	\$4.7330	\$4.5247
June 2013	\$4.5247	\$4.7736	\$4.7736
July 2013	\$4.5247	\$4.6428	\$4.6428
August 2013	\$4.5247	\$4.5650	\$4.5650
September 2013	\$4.5247	\$4.5247	\$4.5247
October 2013			
November 2013			
December 2013			
January 2014			
February 2014			
March 2014			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2013 for maximum Gas Cost Recovery Factors for April 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2014 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6448 per Mcf	\$0.6448 per Mcf
Gas Commodity Charge	\$3.8799 per Mcf	\$3.8799 per Mcf

Continued on Sheet No. D-3.00

Issued: **August 13, 2013**
By: D. M. Dericks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-17130, U-15152
REMOVED BY: RL
DATE 08-14-13

Michigan Public Service Commission
August 13, 2013
Filed DBR

Effective for bills rendered for the April 2013 through March 2014 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17130

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2013	\$4.5247	\$4.5247	\$4.5247
May 2013	\$4.5247	\$4.7330	\$4.5247
June 2013	\$4.5247	\$4.7736	\$4.7736
July 2013	\$4.5247	\$4.6428	\$4.6428
August 2013	\$4.5247	\$4.5650	\$4.5650
September 2013			
October 2013			
November 2013			
December 2013			
January 2014			
February 2014			
March 2014			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2013 for maximum Gas Cost Recovery Factors for April 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2014 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6448 per Mcf	\$0.6448 per Mcf
Gas Commodity Charge	\$3.8799 per Mcf	\$3.9202 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 15, 2013**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17130
REMOVED BY	DBR
DATE	08-13-13

Michigan Public Service Commission
July 15, 2013
Filed DBR

Effective for bills rendered for the April 2013 through March 2014 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17130

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2013	\$4.5247	\$4.5247	\$4.5247
May 2013	\$4.5247	\$4.7330	\$4.5247
June 2013	\$4.5247	\$4.7736	\$4.7736
July 2013	\$4.5247	\$4.6428	\$4.6428
August 2013			
September 2013			
October 2013			
November 2013			
December 2013			
January 2014			
February 2014			
March 2014			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2013 for maximum Gas Cost Recovery Factors for April 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2014 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6448 per Mcf	\$0.6448 per Mcf
Gas Commodity Charge	\$3.8799 per Mcf	\$3.9980 per Mcf

Continued on Sheet No. D-3.00

Issued: **June 13, 2013**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17130
REMOVED BY	RL
DATE	07-15-13

Michigan Public Service Commission
June 13, 2013
Filed 

Effective for bills rendered for the April 2013 through March 2014 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17130

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2013	\$4.5247	\$4.5247	\$4.5247
May 2013	\$4.5247	\$4.7330	\$4.5247
June 2013	\$4.5247	\$4.7736	\$4.7736
July 2013			
August 2013			
September 2013			
October 2013			
November 2013			
December 2013			
January 2014			
February 2014			
March 2014			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2013 for maximum Gas Cost Recovery Factors for April 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2014 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6448 per Mcf	\$0.6448 per Mcf
Gas Commodity Charge	\$3.8799 per Mcf	\$4.1288 per Mcf

CANCELLED
BY ORDER U-17130
REMOVED BY RL
DATE 06-13-13

Continued on Sheet No. D-3.00

Issued: **May 15, 2013**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the April 2013 through March 2014 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17130

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

<u>Billing Month</u>	<u>Authorized Base Factor \$/Mcf</u>	<u>Maximum GCR Factor Allowed</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2013	\$4.5247	\$4.5247	\$4.5247
May 2013	\$4.5247	\$4.7330	\$4.5247
June 2013	\$4.5247	\$4.5247	
July 2013			
August 2013			
September 2013			
October 2013			
November 2013			
December 2013			
January 2014			
February 2014			
March 2014			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2013 for maximum Gas Cost Recovery Factors for April 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2014 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

CANCELLED
BY ORDER U-17130
REMOVED BY RL
DATE 05-20-13

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6448 per Mcf	\$0.6448 per Mcf
Gas Commodity Charge	\$3.8799 per Mcf	\$3.8799 per Mcf

Continued on Sheet No. D-3.00

Issued: **April 11, 2013**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
April 15, 2013
Filed <u>RL</u>

Effective for bills rendered for the April 2013 through March 2014 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17130

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2013	\$4.5247	\$4.5247	\$4.5247
May 2013	\$4.5247	\$4.5247	
June 2013	\$4.5247	\$4.5247	
July 2013			
August 2013			
September 2013			
October 2013			
November 2013			
December 2013			
January 2014			
February 2014			
March 2014			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2013** for maximum Gas Cost Recovery Factors for April **2014** through March **2015**. The Gas Cost Recovery Factor to be charged beginning April **2014** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6448 per Mcf	\$0.6448 per Mcf
Gas Commodity Charge	\$3.8799 per Mcf	\$3.8799 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 14, 2013**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-17130
REMOVED BY RL
DATE 04-15-13

Michigan Public Service Commission
March 18, 2013
Filed 

Effective for bills rendered for the April **2013** through March 2014 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-17130

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2012	\$4.6475	\$4.6475	\$4.6475
May 2012	\$4.6475	\$4.6475	\$4.6475
June 2012	\$4.6475	\$4.6475	\$4.6475
July 2012	\$4.6475	\$4.6475	\$4.6475
August 2012	\$4.6475	\$4.6475	\$3.9353
September 2012	\$4.6475	\$4.6475	\$3.9353
October 2012	\$3.9353	\$3.9753	\$3.9353
November 2012	\$3.9353	\$4.0709	\$3.9353
December 2012	\$3.9353	\$4.1246	\$4.0000
January 2013	\$3.9353	\$4.0690	\$4.0000
February 2013	\$3.9353	\$4.0092	\$4.0000
March 2013	\$3.9353	\$4.0092	\$4.0000

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6731 per Mcf	\$0.6731 per Mcf
Gas Commodity Charge	\$3.2622 per Mcf	\$3.3269 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 14, 2013**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17130, U-15152
REMOVED BY RL
DATE 03-18-13

Michigan Public Service
Commission
February 14, 2013
Filed 

Effective for bills rendered for the April 2012 through March 2013 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated August 28, 2012
In Case No: U-16920

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2012	\$4.6475	\$4.6475	\$4.6475
May 2012	\$4.6475	\$4.6475	\$4.6475
June 2012	\$4.6475	\$4.6475	\$4.6475
July 2012	\$4.6475	\$4.6475	\$4.6475
August 2012	\$4.6475	\$4.6475	\$3.9353
September 2012	\$4.6475	\$4.6475	\$3.9353
October 2012	\$3.9353	\$3.9753	\$3.9353
November 2012	\$3.9353	\$4.0709	\$3.9353
December 2012	\$3.9353	\$4.1246	\$4.0000
January 2013	\$3.9353	\$4.0690	\$4.0000
February 2013	\$3.9353	\$4.0092	\$4.0000
March 2013			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

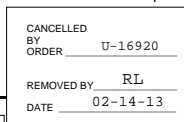
In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6731 per Mcf	\$0.6731 per Mcf
Gas Commodity Charge	\$3.2622 per Mcf	\$3.3269 per Mcf

Continued on Sheet No. D-3.00

Issued: **January 15, 2013**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the April 2012 through March 2013 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated August 28, 2012
In Case No: U-16920

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2012	\$4.6475	\$4.6475	\$4.6475
May 2012	\$4.6475	\$4.6475	\$4.6475
June 2012	\$4.6475	\$4.6475	\$4.6475
July 2012	\$4.6475	\$4.6475	\$4.6475
August 2012	\$4.6475	\$4.6475	\$3.9353
September 2012	\$4.6475	\$4.6475	\$3.9353
October 2012	\$3.9353	\$3.9753	\$3.9353
November 2012	\$3.9353	\$4.0709	\$3.9353
December 2012	\$3.9353	\$4.1246	\$4.0000
January 2013	\$3.9353	\$4.0690	\$4.0000
February 2013			
March 2013			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6731 per Mcf	\$0.6731 per Mcf
Gas Commodity Charge	\$3.2622 per Mcf	\$3.3269 per Mcf

CANCELLED
BY
ORDER U-16920

REMOVED BY RL
DATE 01-15-13

Continued on Sheet No. D-3.00

Issued: **December 18, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the April 2012 through March 2013 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated August 28, 2012
In Case No: U-16920

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2012	\$4.6475	\$4.6475	\$4.6475
May 2012	\$4.6475	\$4.6475	\$4.6475
June 2012	\$4.6475	\$4.6475	\$4.6475
July 2012	\$4.6475	\$4.6475	\$4.6475
August 2012	\$4.6475	\$4.6475	\$3.9353
September 2012	\$4.6475	\$4.6475	\$3.9353
October 2012	\$3.9353	\$3.9753	\$3.9353
November 2012	\$3.9353	\$4.0709	\$3.9353
December 2012	\$3.9353	\$4.1246	\$4.0000
January 2013			
February 2013			
March 2013			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

CANCELLED BY ORDER	U-16920
REMOVED BY	RL
DATE	12-18-12

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6731 per Mcf	\$0.6731 per Mcf
Gas Commodity Charge	\$3.2622 per Mcf	\$3.3269 per Mcf

Continued on Sheet No. D-3.00

Issued: **November 14, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
November 14, 2012
Filed 

Effective for bills rendered for the April 2012 through March 2013 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated August 28, 2012
In Case No: U-16920

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2012	\$4.6475	\$4.6475	\$4.6475
May 2012	\$4.6475	\$4.6475	\$4.6475
June 2012	\$4.6475	\$4.6475	\$4.6475
July 2012	\$4.6475	\$4.6475	\$4.6475
August 2012	\$4.6475	\$4.6475	\$3.9353
September 2012	\$4.6475	\$4.6475	\$3.9353
October 2012	\$3.9353	\$3.9353	\$3.9353
November 2012	\$3.9353	\$3.9353	\$3.9353
December 2012			
January 2013			
February 2013			
March 2013			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	Authorized Base Factor	Actual Factor Billed
Reservation Charge	\$0.6731 per Mcf	\$0.6731 per Mcf
Gas Commodity Charge	\$3.2622 per Mcf	\$3.2622 per Mcf

Continued on Sheet No. D-3.00

Issued: **October 15, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER		U-16920
REMOVED BY		RL
DATE		11-14-12
Michigan Public Service Commission		
October 15, 2012		
Filed 		

Effective for bills rendered for the April 2012 through March 2013 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated August 28, 2012
In Case No: U-16920

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2012	\$4.6475	\$4.6475	\$4.6475
May 2012	\$4.6475	\$4.6475	\$4.6475
June 2012	\$4.6475	\$4.6475	\$4.6475
July 2012	\$4.6475	\$4.6475	\$4.6475
August 2012	\$4.6475	\$4.6475	\$3.9353
September 2012	\$4.6475	\$4.6475	\$3.9353
October 2012	\$4.6475	\$4.6475	\$3.9353
November 2012			
December 2012			
January 2013			
February 2013			
March 2013			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:


	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6731 per Mcf	\$0.6731 per Mcf
Gas Commodity Charge	\$3.9744 per Mcf	\$3.2622 per Mcf

Continued on Sheet No. D-3.00

Issued: **September 14, 2012**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16920
REMOVED BY	RL
DATE	10-15-12

Michigan Public Service Commission
September 17, 2012
Filed 

Effective for bills rendered for the April 2012 through March 2013 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated August 28, 2012
In Case No: U-16920

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2012	\$4.6475	\$4.6475	\$4.6475
May 2012	\$4.6475	\$4.6475	\$4.6475
June 2012	\$4.6475	\$4.6475	\$4.6475
July 2012	\$4.6475	\$4.6475	\$4.6475
August 2012	\$4.6475	\$4.6475	\$3.9353
September 2012	\$4.6475	\$4.6475	\$3.9353
October 2012			
November 2012			
December 2012			
January 2013			
February 2013			
March 2013			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The GCR is composed of the following cost components:

	<u>Authroized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.6731 per Mcf	\$0.6731 per Mcf
Gas Commodity Charge	\$3.9744 per Mcf	\$3.2622 per Mcf

CANCELLED
BY ORDER U-16920
REMOVED BY RL
DATE 09-17-12

Continued on Sheet No. D-3.00

Issued: **August 14, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the April 2012 through March 2013 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16920

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2012	\$4.6475	\$4.6475	\$4.6475
May 2012	\$4.6475	\$4.6475	\$4.6475
June 2012	\$4.6475	\$4.6475	\$4.6475
July 2012	\$4.6475	\$4.6475	\$4.6475
August 2012	\$4.6475	\$4.6475	\$3.9353
September 2012			
October 2012			
November 2012			
December 2012			
January 2013			
February 2013			
March 2013			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.


In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The Authorized Base Factor is composed of the following cost components:

Reservation Charge	\$0.6731 per Mcf
Gas Commodity Charge	\$3.9744 per Mcf

Continued on Sheet No. D-3.00

Issued: **July 16, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-16920	Michigan Public Service Commission
REMOVED BY RL	July 16, 2012
DATE 08-15-12	Filed 

Effective for bills rendered for the April 2012 through March 2013 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-16920

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2012	\$4.6475	\$4.6475	\$4.6475
May 2012	\$4.6475	\$4.6475	\$4.6475
June 2012	\$4.6475	\$4.6475	\$4.6475
July 2012	\$4.6475	\$4.6475	\$4.6475
August 2012			
September 2012			
October 2012			
November 2012			
December 2012			
January 2013			
February 2013			
March 2013			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The Authorized Base Factor is composed of the following cost components:

Reservation Charge	\$0.6731 per Mcf
Gas Commodity Charge	\$3.9744 per Mcf

Continued on Sheet No. D-3.00

Issued: **June 14, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16920, U-15152
REMOVED BY	RL
DATE	07-16-12

Michigan Public Service Commission	
June 14, 2012	
Filed	

Effective for bills rendered for the April 2012 through March 2013 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16920

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2012	\$4.6475	\$4.6475	\$4.6475
May 2012	\$4.6475	\$4.6475	\$4.6475
June 2012	\$4.6475	\$4.6475	\$4.6475

July 2012
August 2012
September 2012

October 2012
November 2012
December 2012

January 2013
February 2013
March 2013

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.


In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The Authorized Base Factor is composed of the following cost components:

Reservation Charge	\$0.6731 per Mcf
Gas Commodity Charge	\$3.9744 per Mcf

Continued on Sheet No. D-3.00

Issued: **May 15, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-16920	Michigan Public Service Commission
REMOVED BY RL	May 15, 2012
DATE 06-14-12	Filed 

Effective for bills rendered for the April 2012 through March 2013 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16920

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2012	\$4.6475	\$4.6475	\$4.6475
May 2012	\$4.6475	\$4.6475	\$4.6475
June 2012	\$4.6475		
July 2012			
August 2012			
September 2012			
October 2012			
November 2012			
December 2012			
January 2013			
February 2013			
March 2013			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The Authorized Base Factor is composed of the following cost components:

Reservation Charge	\$0.6731 per Mcf
Gas Commodity Charge	\$3.9744 per Mcf

Continued on Sheet No. D-3.00

Issued: **April 16, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16920
REMOVED BY	RL
DATE	05-15-12

Michigan Public Service Commission
April 16, 2012
Filed 

Effective for bills rendered for the April 2012 through March 2013 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16920

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2012	\$4.6475	\$4.6475	\$4.6475
May 2012	\$4.6475		
June 2012	\$4.6475		
July 2012			
August 2012			
September 2012			
October 2012			
November 2012			
December 2012			
January 2013			
February 2013			
March 2013			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2012** for maximum Gas Cost Recovery Factors for April **2013** through March **2014**. The Gas Cost Recovery Factor to be charged beginning April **2013** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The Authorized Base Factor is composed of the following cost components:

Reservation Charge	\$0.6731 per Mcf
Gas Commodity Charge	\$3.9744 per Mcf

Continued on Sheet No. D-3.00

Issued: **March 14, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16920
REMOVED BY	RL
DATE	04-16-12

Michigan Public Service Commission
March 14, 2012
Filed LRS

Effective for bills rendered for the April **2012** through March **2013** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16920

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891	\$7.0891	\$7.0000
June 2011	\$7.0891	\$7.0891	\$6.8500
July 2011	\$7.0891	\$7.0891	\$7.0000
August 2011	\$7.0891	\$7.0891	\$7.0000
September 2011	\$7.0891	\$7.0891	\$7.0000
October 2011	\$7.0891	\$7.0891	\$7.0000
November 2011	\$7.0891	\$7.0891	\$7.0000
December 2011	\$7.0891	\$7.0891	\$6.5000
January 2012	\$7.0891	\$7.0891	\$6.3000
February 2012	\$6.6937	\$6.6937	\$6.0000
March 2012	\$6.6937	\$6.6937	\$3.1000

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The Authorized Base Factor is composed of the following cost components:

Reservation Charge	\$0.8014 per Mcf
Gas Commodity Charge	\$5.8923 per Mcf

CANCELLED
BY ORDER U-16920, U-15152
REMOVED BY RL
DATE 03-14-12

Continued on Sheet No. D-3.00

Issued: **February 15, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the April 2011 through March 2012 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated January 26, 2012
In Case No: U-16481 et al.

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891	\$7.0891	\$7.0000
June 2011	\$7.0891	\$7.0891	\$6.8500
July 2011	\$7.0891	\$7.0891	\$7.0000
August 2011	\$7.0891	\$7.0891	\$7.0000
September 2011	\$7.0891	\$7.0891	\$7.0000
October 2011	\$7.0891	\$7.0891	\$7.0000
November 2011	\$7.0891	\$7.0891	\$7.0000
December 2011	\$7.0891	\$7.0891	\$6.5000
January 2012	\$7.0891	\$7.0891	\$6.3000
February 2012	\$6.6937	\$6.6937	\$6.0000
March 2012	\$6.6937		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The Authorized Base Factor is composed of the following cost components:

Reservation Charge \$0.8014 per Mcf
Gas Commodity Charge \$5.8923 per Mcf

Continued on Sheet No. D-3.00

Issued: **February 1, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16481
REMOVED BY	LRS
DATE	02-15-12

Michigan Public Service Commission
February 2, 2012
Filed 

Effective for bills rendered for the April 2011 through March 2012 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated January 26, 2012
In Case No: **U-16481 et al.**

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891	\$7.0891	\$7.0000
June 2011	\$7.0891	\$7.0891	\$6.8500
July 2011	\$7.0891	\$7.0891	\$7.0000
August 2011	\$7.0891	\$7.0891	\$7.0000
September 2011	\$7.0891	\$7.0891	\$7.0000
October 2011	\$7.0891	\$7.0891	\$7.0000
November 2011	\$7.0891	\$7.0891	\$7.0000
December 2011	\$7.0891	\$7.0891	\$6.5000
January 2012	\$7.0891	\$7.0891	\$6.3000
February 2012	\$7.0891	\$7.0891	\$6.3000
March 2012			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **January 13, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16481, U-15152
REMOVED BY	RL
DATE	02-02-12

Michigan Public Service Commission
January 17, 2012
Filed <u> LRS </u>

Effective for bills rendered for the April 2011 through March 2012 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-16481

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891	\$7.0891	\$7.0000
June 2011	\$7.0891	\$7.0891	\$6.8500
July 2011	\$7.0891	\$7.0891	\$7.0000
August 2011	\$7.0891	\$7.0891	\$7.0000
September 2011	\$7.0891	\$7.0891	\$7.0000
October 2011	\$7.0891	\$7.0891	\$7.0000
November 2011	\$7.0891	\$7.0891	\$7.0000
December 2011	\$7.0891	\$7.0891	\$6.5000
January 2012	\$7.0891	\$7.0891	\$6.3000
February 2012			
March 2012			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **December 14, 2011**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16481
REMOVED BY	RL
DATE	01-17-12

Michigan Public Service
Commission

December 14, 2011

Filed LRS

Effective for bills rendered for the April 2011 through March 2012 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16481

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891	\$7.0891	\$7.0000
June 2011	\$7.0891	\$7.0891	\$6.8500
July 2011	\$7.0891	\$7.0891	\$7.0000
August 2011	\$7.0891	\$7.0891	\$7.0000
September 2011	\$7.0891	\$7.0891	\$7.0000
October 2011	\$7.0891	\$7.0891	\$7.0000
November 2011	\$7.0891	\$7.0891	\$7.0000
December 2011	\$7.0891	\$7.0891	\$6.5000
January 2012			
February 2012			
March 2012			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **November 15, 2011**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16481
REMOVED BY	RL
DATE	12-14-11

Michigan Public Service
Commission

November 15, 2011

Filed LRS

Effective for bills rendered for the April 2011 through March 2012 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16481

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891	\$7.0891	\$7.0000
June 2011	\$7.0891	\$7.0891	\$6.8500
July 2011	\$7.0891	\$7.0891	\$7.0000
August 2011	\$7.0891	\$7.0891	\$7.0000
September 2011	\$7.0891	\$7.0891	\$7.0000
October 2011	\$7.0891	\$7.0891	\$7.0000
November 2011	\$7.0891	\$7.0891	\$7.0000
December 2011			
January 2012			
February 2012			
March 2012			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **October 11, 2011**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY	U-16481
ORDER	
REMOVED BY	RL
DATE	11-15-11

Michigan Public Service Commission
October 12, 2011
Filed LRS

Effective for bills rendered for the April 2011 through March 2012 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16481

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891	\$7.0891	\$7.0000
June 2011	\$7.0891	\$7.0891	\$6.8500
July 2011	\$7.0891	\$7.0891	\$7.0000
August 2011	\$7.0891	\$7.0891	\$7.0000
September 2011	\$7.0891	\$7.0891	\$7.0000
October 2011	\$7.0891	\$7.0891	\$7.0000
November 2011			
December 2011			
January 2012			
February 2012			
March 2012			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **September 15, 2011**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16481
REMOVED BY	RL
DATE	10-12-11

Michigan Public Service Commission
September 15, 2011
Filed LRS

Effective for bills rendered for the April 2011 through March 2012 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16481

Continued from Sheet No. D-1.02

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891	\$7.0891	\$7.0000
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July 2011	\$7.0891	\$7.0891	\$7.0000
August 2011	\$7.0891	\$7.0891	\$7.0000
September 2011	\$7.0891	\$7.0891	\$7.0000
October 2011			
November 2011			
December 2011			
January 2012			
February 2012			
March 2012			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **August 15, 2011**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16481
REMOVED BY	RL
DATE	09-15-11

Michigan Public Service
Commission

August 16, 2011

Filed LRS

Effective for bills rendered for the April 2011 through March 2012 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16481

Continued from Sheet No. D-1.01

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891	\$7.0891	\$7.0000
June 2011	\$7.0891	\$7.0891	\$6.8500
July 2011	\$7.0891	\$7.0891	\$7.0000
August 2011	\$7.0891	\$7.0891	\$7.0000
September 2011			
October 2011			
November 2011			
December 2011			
January 2012			
February 2012			
March 2012			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **July 19, 2011**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16569, U-16570 U-16481, U-15152
REMOVED BY	RL
DATE	08-16-11

Michigan Public Service Commission
July 20, 2011
Filed 

Effective for bills rendered for the April 2011 through March 2012 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16481

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891	\$7.0891	\$7.0000
June 2011	\$7.0891	\$7.0891	\$6.8500
July 2011	\$7.0891	\$7.0891	\$7.0000
August 2011	\$7.0891	\$7.0891	\$7.0000
September 2011			
October 2011			
November 2011			
December 2011			
January 2012			
February 2012			
March 2012			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **July 15, 2011**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16292, U-16481 U-16569, U-15152
REMOVED BY	RL
DATE	07-20-11

Michigan Public Service Commission
July 18, 2011
Filed 

Effective for bills rendered for the April 2011 through March 2012 billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16481

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891	\$7.0891	\$7.0000
June 2011	\$7.0891	\$7.0891	\$6.8500
July 2011	\$7.0891	\$7.0891	\$7.0000
August 2011			
September 2011			
October 2011			
November 2011			
December 2011			
January 2012			
February 2012			
March 2012			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **June 20, 2011**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16481
REMOVED BY	RL
DATE	07-18-11

Michigan Public Service Commission
June 20, 2011
Filed 

Effective for bills rendered for the April 2011 through March 2012 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16481

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891	\$7.0891	\$7.0000
June 2011	\$7.0891	\$7.0891	\$6.8500
July 2011			
August 2011			
September 2011			
October 2011			
November 2011			
December 2011			
January 2012			
February 2012			
March 2012			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **May 13, 2011**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16481
REMOVED BY	RL
DATE	06-20-11

Michigan Public Service Commission
May 16, 2011
Filed 

Effective for bills rendered for the April 2011 through March 2012 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-16481

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891	\$7.0891	\$7.0000
June 2011	\$7.0891		
July 2011			
August 2011			
September 2011			
October 2011			
November 2011			
December 2011			
January 2012			
February 2012			
March 2012			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2011** for maximum Gas Cost Recovery Factors for April **2012** through March **2013**. The Gas Cost Recovery Factor to be charged beginning April **2012** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **April 15, 2011**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY	U-16481
ORDER	
REMOVED BY	RL
DATE	05-16-11

Michigan Public Service Commission
April 18, 2011
Filed 

Effective for bills rendered for the April **2011** through March **2012** billing months.
**Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing**
In Case No: U-16481

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2011	\$7.0891	\$7.0891	\$7.0000
May 2011	\$7.0891		
June 2011	\$7.0891		
July 2011			
August 2011			
September 2011			
October 2011			
November 2011			
December 2011			
January 2012			
February 2012			
March 2012			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2011** for maximum Gas Cost Recovery Factors for April **2012** through March **2013**. The Gas Cost Recovery Factor to be charged beginning April **2012** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **March 15, 2011**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16481
REMOVED BY	RL
DATE	04-18-11

Michigan Public Service Commission
March 16, 2011
Filed <u>MKS</u>

Effective for bills rendered for the April **2011** through March **2012** billing months.
**Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing**
In Case No: U-16481

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2010	\$7.0492	\$7.0492	\$7.0492
May 2010	\$7.0492	\$7.0492	\$7.0492
June 2010	\$7.0492	\$7.0492	\$7.0492
July 2010	\$7.0492	\$7.0492	\$7.0492
August 2010	\$7.0492	\$7.0492	\$7.0492
September 2010	\$7.0492	\$7.0492	\$7.0492
October 2010	\$7.4350	\$7.4350	\$7.4350
November 2010	\$7.4350	\$7.4350	\$7.4350
December 2010	\$7.4350	\$7.4350	\$7.4350
January 2011	\$7.4350	\$7.4350	\$7.4350
February 2011	\$7.4350	\$7.4350	\$7.0000
March 2011	\$7.4350	\$7.4350	\$6.0000

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **February 14, 2011**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15152, U-16481
REMOVED BY	MS
DATE	03-16-11

Michigan Public Service
Commission

February 14, 2011

Filed MKS

Effective for bills rendered for the April 2010 through March 2011 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: September 14, 2010
In Case No: U-16145

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2010	\$7.0492	\$7.0492	\$7.0492
May 2010	\$7.0492	\$7.0492	\$7.0492
June 2010	\$7.0492	\$7.0492	\$7.0492
July 2010	\$7.0492	\$7.0492	\$7.0492
August 2010	\$7.0492	\$7.0492	\$7.0492
September 2010	\$7.0492	\$7.0492	\$7.0492
October 2010	\$7.4350	\$7.4350	\$7.4350
November 2010	\$7.4350	\$7.4350	\$7.4350
December 2010	\$7.4350	\$7.4350	\$7.4350
January 2011	\$7.4350	\$7.4350	\$7.4350
February 2011	\$7.4350	\$7.4350	\$7.0000
March 2011	\$7.4350		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **January 14, 2011**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16145
REMOVED BY	MS
DATE	02-14-11

Michigan Public Service Commission
January 18, 2011
Filed <u>MKS</u>

Effective for bills rendered for the April 2010 through March 2011 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: September 14, 2010
In Case No: U-16145

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2010	\$7.0492	\$7.0492	\$7.0492
May 2010	\$7.0492	\$7.0492	\$7.0492
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July 2010	\$7.0492	\$7.0492	\$7.0492
August 2010	\$7.0492	\$7.0492	\$7.0492
September 2010	\$7.0492	\$7.0492	\$7.0492
October 2010	\$7.4350	\$7.4350	\$7.4350
November 2010	\$7.4350	\$7.4350	\$7.4350
December 2010	\$7.4350	\$7.4350	\$7.4350
January 2011	\$7.4350	\$7.4350	\$7.4350
February 2011	\$7.4350		
March 2011	\$7.4350		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **December 14, 2010**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16145
REMOVED BY	MS
DATE	01-18-11

Michigan Public Service Commission
December 14, 2010
Filed 

Effective for bills rendered for the April 2010 through March 2011 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: September 14, 2010
In Case No: U-16145

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
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May 2010	\$7.0492	\$7.0492	\$7.0492
June 2010	\$7.0492	\$7.0492	\$7.0492
July 2010	\$7.0492	\$7.0492	\$7.0492
August 2010	\$7.0492	\$7.0492	\$7.0492
September 2010	\$7.0492	\$7.0492	\$7.0492
October 2010	\$7.4350	\$7.4350	\$7.4350
November 2010	\$7.4350	\$7.4350	\$7.4350
December 2010	\$7.4350	\$7.4350	\$7.4350
January 2011	\$7.4350		
February 2011	\$7.4350		
March 2011	\$7.4350		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

CANCELLED BY ORDER	U-16145
REMOVED BY	RL
DATE	12-14-10

Continued on Sheet No. D-3.00

Issued: **November 15, 2010**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
November 15, 2010
Filed 

Effective for bills rendered for the April 2010 through March 2011 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: September 14, 2010
In Case No: U-16145

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2010	\$7.0492	\$7.0492	\$7.0492
May 2010	\$7.0492	\$7.0492	\$7.0492
June 2010	\$7.0492	\$7.0492	\$7.0492
July 2010	\$7.0492	\$7.0492	\$7.0492
August 2010	\$7.0492	\$7.0492	\$7.0492
September 2010	\$7.0492	\$7.0492	\$7.0492
October 2010	\$7.4350	\$7.4350	\$7.4350
November 2010	\$7.4350	\$7.4350	\$7.4350
December 2010	\$7.4350		
January 2011	\$7.4350		
February 2011	\$7.4350		
March 2011	\$7.4350		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **October 13, 2010**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16145 U-14657, U-15152
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DATE	11-15-10

Michigan Public Service Commission
October 13, 2010
Filed 

Effective for bills rendered for the April 2010 through March 2011 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: September 14, 2010
In Case No: U-16145

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2010	\$7.0492	\$7.0492	\$7.0492
May 2010	\$7.0492	\$7.0492	\$7.0492
June 2010	\$7.0492	\$7.0492	\$7.0492
July 2010	\$7.0492	\$7.0492	\$7.0492
August 2010	\$7.0492	\$7.0492	\$7.0492
September 2010	\$7.0492	\$7.0492	\$7.0492
October 2010	\$7.4350	\$7.4350	\$7.4350
November 2010	\$7.4350		
December 2010	\$7.4350		
January 2011	\$7.4350		
February 2011	\$7.4350		
March 2011	\$7.4350		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D-3.00 or D-4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **September 15, 2010**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Michigan Public Service
Commission

September 15, 2010

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Effective for bills rendered for the April 2010 through March 2011 billing months.

Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **September 14, 2010**
In Case No: **U-16145**

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2010	\$7.0492	\$7.0492	\$7.0492
May 2010	\$7.0492	\$7.0492	\$7.0492
June 2010	\$7.0492	\$7.0492	\$7.0492
July 2010	\$7.0492	\$7.0492	\$7.0492
August 2010	\$7.0492	\$7.0492	\$7.0492
September 2010	\$7.0492	\$7.0492	\$7.0492
October 2010			
November 2010			
December 2010			
January 2011			
February 2011			
March 2011			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **August 16, 2010**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16145, U-15152
REMOVED BY	RL
DATE	09-15-10

Michigan Public Service Commission
August 16, 2010
Filed <u>LS</u>

Effective for bills rendered for the April 2010 through March 2011 billing months.
Issued Under Authority of 1982 PA 304,
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Commission for self-implementing
In Case No: U-16145

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2010	\$7.0492	\$7.0492	\$7.0492
May 2010	\$7.0492	\$7.0492	\$7.0492
June 2010	\$7.0492	\$7.0492	\$7.0492
July 2010	\$7.0492	\$7.0492	\$7.0492
August 2010	\$7.0492	\$7.0492	\$7.0492
September 2010			
October 2010			
November 2010			
December 2010			
January 2011			
February 2011			
March 2011			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **July 9, 2010**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16145
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DATE	08-16-10

Michigan Public Service Commission
July 12, 2010
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Effective for bills rendered for the April 2010 through March 2011 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16145

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2010	\$7.0492	\$7.0492	\$7.0492
May 2010	\$7.0492	\$7.0492	\$7.0492
June 2010	\$7.0492	\$7.0492	\$7.0492
July 2010	\$7.0492	\$7.0492	\$7.0492
August 2010			
September 2010			
October 2010			
November 2010			
December 2010			
January 2011			
February 2011			
March 2011			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **June 14, 2010**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Michigan Public Service Commission
June 14, 2010
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Effective for bills rendered for the April 2010 through March 2011 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-16145

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2010	\$7.0492	\$7.0492	\$7.0492
May 2010	\$7.0492	\$7.0492	\$7.0492
June 2010	\$7.0492	\$7.0492	\$7.0492
July 2010			
August 2010			
September 2010			
October 2010			
November 2010			
December 2010			
January 2011			
February 2011			
March 2011			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **May 14, 2010**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16145
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DATE	06-14-10

Michigan Public Service Commission
May 14, 2010
Filed <u>LS</u>

Effective for bills rendered for the April 2010 through March 2011 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-16145

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2010	\$7.0492	\$7.0492	\$7.0492
May 2010	\$7.0492	\$7.0492	\$7.0492
June 2010	\$7.0492		
July 2010			
August 2010			
September 2010			
October 2010			
November 2010			
December 2010			
January 2011			
February 2011			
March 2011			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **April 14, 2010**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Michigan Public Service Commission
April 14, 2010
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Effective for bills rendered for the April 2010 through March 2011 billing months.
Issued Under Authority of 1982 PA 304,
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Commission for self-implementing
In Case No: U-16145

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2010	\$7.0492	\$7.0492	\$7.0492
May 2010	\$7.0492		
June 2010	\$7.0492		
July 2010			
August 2010			
September 2010			
October 2010			
November 2010			
December 2010			
January 2011			
February 2011			
March 2011			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, **2010** for maximum Gas Cost Recovery Factors for April **2011** through March **2012**. The Gas Cost Recovery Factor to be charged beginning April **2011** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

CANCELLED
BY
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REMOVED BY RL
DATE 04-14-10

Issued: **March 15, 2010**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

March 16, 2010

Filed LS

Effective for bills rendered for the April **2010** through March **2011** billing months.
**Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing**
In Case No: U-16145

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2009	\$7.3231	\$7.3231	\$7.3231
May 2009	\$7.3231	\$7.3231	\$7.3231
June 2009	\$7.3231	\$7.3231	\$6.9100
July 2009	\$7.3231	\$7.3231	\$6.9100
August 2009	\$7.3231	\$7.3231	\$7.0200
September 2009	\$7.3231	\$7.3231	\$7.0200
October 2009	\$7.3231	\$7.3231	\$6.8000
November 2009	\$7.3231	\$7.3231	\$7.0400
December 2009	\$7.3231	\$7.3231	\$7.0400
January 2010	\$7.3231	\$7.3231	\$6.7500
February 2010	\$7.3231	\$7.3231	\$7.0000
March 2010	\$7.3231	\$7.3231	\$7.1000

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **February 12, 2009**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16145
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DATE	03-15-10

Michigan Public Service Commission
February 12, 2010
Filed <u>LS</u>

Effective for bills rendered for the April 2009 through March 2010 billing months.
Issued Under Authority of
Michigan Public Service Commission
Order Dated: September 29, 2009
In Case No: U-15700

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2009	\$7.3231	\$7.3231	\$7.3231
May 2009	\$7.3231	\$7.3231	\$7.3231
June 2009	\$7.3231	\$7.3231	\$6.9100
July 2009	\$7.3231	\$7.3231	\$6.9100
August 2009	\$7.3231	\$7.3231	\$7.0200
September 2009	\$7.3231	\$7.3231	\$7.0200
October 2009	\$7.3231	\$7.3231	\$6.8000
November 2009	\$7.3231	\$7.3231	\$7.0400
December 2009	\$7.3231	\$7.3231	\$7.0400
January 2010	\$7.3231	\$7.3231	\$6.7500
February 2010	\$7.3231	\$7.3231	\$7.0000
March 2010	\$7.3231		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

CANCELLED
BY
ORDER U-15700

REMOVED BY RL
DATE 02-12-10

Issued: **January 14, 2009**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the April 2009 through March 2010 billing months.
Issued Under Authority of
Michigan Public Service Commission
Order Dated: September 29, 2009
In Case No: U-15700

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2009	\$7.3231	\$7.3231	\$7.3231
May 2009	\$7.3231	\$7.3231	\$7.3231
June 2009	\$7.3231	\$7.3231	\$6.9100
July 2009	\$7.3231	\$7.3231	\$6.9100
August 2009	\$7.3231	\$7.3231	\$7.0200
September 2009	\$7.3231	\$7.3231	\$7.0200
October 2009	\$7.3231	\$7.3231	\$6.8000
November 2009	\$7.3231	\$7.3231	\$7.0400
December 2009	\$7.3231	\$7.3231	\$7.0400
January 2010	\$7.3231	\$7.3231	\$6.7500
February 2010	\$7.3231		
March 2010	\$7.3231		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **December 15, 2009**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission	
December 15, 2009	
CANCELLED BY ORDER	U-15700
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DATE	01-14-10
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Effective for bills rendered for the April 2009 through March 2010 billing months.
Issued Under Authority of
Michigan Public Service Commission
Order Dated: September 29, 2009
In Case No: U-15700

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2009	\$7.3231	\$7.3231	\$7.3231
May 2009	\$7.3231	\$7.3231	\$7.3231
June 2009	\$7.3231	\$7.3231	\$6.9100
July 2009	\$7.3231	\$7.3231	\$6.9100
August 2009	\$7.3231	\$7.3231	\$7.0200
September 2009	\$7.3231	\$7.3231	\$7.0200
October 2009	\$7.3231	\$7.3231	\$6.8000
November 2009	\$7.3231	\$7.3231	\$7.0400
December 2009	\$7.3231	\$7.3231	\$7.0400
January 2010	\$7.3231		
February 2010	\$7.3231		
March 2010	\$7.3231		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **November 13, 2009**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15700
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Michigan Public Service Commission
November 13, 2009
Filed <u>LS</u>

Effective for bills rendered for the April 2009 through March 2010 billing months.
Issued Under Authority of
Michigan Public Service Commission
Order Dated: September 29, 2009
In Case No: U-15700

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2009	\$7.3231	\$7.3231	\$7.3231
May 2009	\$7.3231	\$7.3231	\$7.3231
June 2009	\$7.3231	\$7.3231	\$6.9100
July 2009	\$7.3231	\$7.3231	\$6.9100
August 2009	\$7.3231	\$7.3231	\$7.0200
September 2009	\$7.3231	\$7.3231	\$7.0200
October 2009	\$7.3231	\$7.3231	\$6.8000
November 2009	\$7.3231	\$7.3231	\$7.0400
December 2009	\$7.3231		
January 2010	\$7.3231		
February 2010	\$7.3231		
March 2010	\$7.3231		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

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BY _____
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Issued: **October 14, 2009**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

October 15, 2009

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Effective for bills rendered for the April 2009 through March 2010 billing months.
Issued Under Authority of
Michigan Public Service Commission
Order Dated: September 29, 2009
In Case No: U-15700

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2009	\$7.3231	\$7.3231	\$7.3231
May 2009	\$7.3231	\$7.3231	\$7.3231
June 2009	\$7.3231	\$7.3231	\$6.9100
July 2009	\$7.3231	\$7.3231	\$6.9100
August 2009	\$7.3231	\$7.3231	\$7.0200
September 2009	\$7.3231	\$7.3231	\$7.0200
October 2009	\$7.3231	\$7.3231	\$6.8000
November 2009	\$7.3231		
December 2009	\$7.3231		
January 2010	\$7.3231		
February 2010	\$7.3231		
March 2010	\$7.3231		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet Nos. D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **September 30, 2009**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
September 30, 2009
Filed 

CANCELLED BY ORDER U-15700
REMOVED BY RL
DATE 10-15-09

Effective for bills rendered for the April 2009 through March 2010 billing months.
**Issued Under Authority of
Michigan Public Service Commission
Order Dated: September 29, 2009
In Case No: U-15700**

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2009	\$7.3285	\$7.3285	\$7.3231
May 2009	\$7.3285	\$7.3285	\$7.3231
June 2009	\$7.3285	\$7.3285	\$6.9100
July 2009	\$7.3285	\$7.3285	\$6.9100
August 2009	\$7.3285	\$7.3285	\$7.0200
September 2009	\$7.3285	\$7.3285	\$7.0200
October 2009	\$7.3285	\$7.3285	\$6.8000
November 2009			
December 2009			
January 2010			
February 2010			
March 2010			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

CANCELLED
BY
ORDER U-15700, U-15152

REMOVED BY RL
DATE 09-30-09

Continued on Sheet No. D-3.00

Issued: **September 14, 2009**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

September 15, 2009

Filed Bj

Effective for bills rendered for the April 2009 through March 2010 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-15700

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2009	\$7.3285	\$7.3285	\$7.3231
May 2009	\$7.3285	\$7.3285	\$7.3231
June 2009	\$7.3285	\$7.3285	\$6.9100
July 2009	\$7.3285	\$7.3285	\$6.9100
August 2009	\$7.3285	\$7.3285	\$7.0200
September 2009	\$7.3285	\$7.3285	\$7.0200
October 2009			
November 2009			
December 2009			
January 2010			
February 2010			
March 2010			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

CANCELLED
BY
ORDER U-15700

REMOVED BY RL
DATE 09-15-09

Issued: **August 17, 2009**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the April 2009 through March 2010 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-15700

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2009	\$7.3285	\$7.3285	\$7.3231
May 2009	\$7.3285	\$7.3285	\$7.3231
June 2009	\$7.3285	\$7.3285	\$6.9100
July 2009	\$7.3285	\$7.3285	\$6.9100
August 2009	\$7.3285	\$7.3285	\$7.0200
September 2009			
October 2009			
November 2009			
December 2009			
January 2010			
February 2010			
March 2010			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

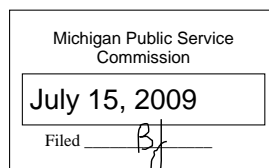
In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

CANCELLED
BY
ORDER U-15700

REMOVED BY RL
DATE 08-17-09

Continued on Sheet No. D-3.00

Issued: **July 15, 2009**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the April 2009 through March 2010 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-15700

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2009	\$7.3285	\$7.3285	\$7.3231
May 2009	\$7.3285	\$7.3285	\$7.3231
June 2009	\$7.3285	\$7.3285	\$6.9100
July 2009	\$7.3285	\$7.3285	\$6.9100
August 2009			
September 2009			
October 2009			
November 2009			
December 2009			
January 2010			
February 2010			
March 2010			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

CANCELLED
BY
ORDER U-15700

REMOVED BY RL
DATE 07-15-09

Continued on Sheet No. D-3.00

Issued: **June 12, 2009**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the April 2009 through March 2010 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-15700

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2009	\$7.3285	\$7.3285	\$7.3231
May 2009	\$7.3285	\$7.3285	\$7.3231
June 2009	\$7.3285	\$7.3285	\$6.9100
July 2009			
August 2009			
September 2009			
October 2009			
November 2009			
December 2009			
January 2010			
February 2010			
March 2010			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

CANCELLED
BY
ORDER U-15700

REMOVED BY RL
DATE 06-16-09

Continued on Sheet No. D-3.00

Issued: **May 15, 2009**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the April 2009 through March 2010 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-15700

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2009	\$7.3285	\$7.3285	\$7.3231
May 2009	\$7.3285	\$7.3285	\$7.3231
June 2009	\$7.3285		
July 2009			
August 2009			
September 2009			
October 2009			
November 2009			
December 2009			
January 2010			
February 2010			
March 2010			

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

CANCELLED
BY _____
ORDER U-15700

REMOVED BY RL
DATE 05-15-09

Issued: **April 14, 2009**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
April 14, 2009
Filed BJ

Effective for bills rendered for the April 2009 through March 2010 billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-15700

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2009	\$7.3285	\$7.3285	\$7.3231
May 2009	\$7.3285		
June 2009	\$7.3285		
July 2009			
August 2009			
September 2009			
October 2009			
November 2009			
December 2009			
January 2010			
February 2010			
March 2010			

The **Maximum GCR Factor Allowed** is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

CANCELLED
BY
ORDER U-15700

REMOVED BY RL
DATE 04-14-09

Continued on Sheet No. D-3.00

Issued: **March 16, 2009**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
March 18, 2009
Filed <u>Bf</u>

Effective for bills rendered for the April 2009 through March 2010 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-15700**

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2008	\$8.4576	\$10.0792	\$8.4576
May 2008	\$8.4576	\$10.0792	\$10.0792
June 2008	\$8.4576	\$10.0792	\$10.0792
July 2008	\$8.4576	\$10.5800	\$10.5800
August 2008	\$8.4576	\$10.5800	\$10.5800
September 2008	\$11.3068	\$12.8867	\$12.8867
October 2008	\$11.3068	\$11.4400	\$11.4400
November 2008	\$11.3068	\$11.4400	\$11.4400
December 2008	\$11.3068	\$11.4400	\$11.4400
January 2009	\$11.3068	\$11.4243	\$8.0000
February 2009	\$11.3068	\$11.4243	\$8.0000
March 2009	\$11.3068	\$11.4243	\$8.5000

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The factor billed is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

Continued on Sheet No. D-3.00

Issued: **February 16, 2009**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15700, U-15152
REMOVED BY	RL
DATE	03-19-09

Michigan Public Service Commission
February 17, 2009
Filed <u>Bj</u>

Effective for bills rendered for the April 2008 through March 2009 billing months.
Issued Under Authority of
Michigan Public Service Commission Order
Dated: August 12, 2008
In Case No: U-15450

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2008	\$8.4576	\$10.0792	\$8.4576
May 2008	\$8.4576	\$10.0792	\$10.0792
June 2008	\$8.4576	\$10.0792	\$10.0792
July 2008	\$8.4576	\$10.5800	\$10.5800
August 2008	\$8.4576	\$10.5800	\$10.5800
September 2008	\$11.3068	\$12.8867	\$12.8867
October 2008	\$11.3068	\$11.4400	\$11.4400
November 2008	\$11.3068	\$11.4400	\$11.4400
December 2008	\$11.3068	\$11.4400	\$11.4400
January 2009	\$11.3068	\$11.4243	\$8.0000
February 2009	\$11.3068	\$11.4243	\$8.0000
March 2009	\$11.3068		

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The factor billed is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

Continued on Sheet No. D-3.00

Issued: **January 15, 2009**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15450
REMOVED BY	RL
DATE	02-17-09

Michigan Public Service Commission
January 20, 2009
Filed <u>Bj</u>

Effective for bills rendered for the April 2008 through March 2009 billing months.
Issued Under Authority of
Michigan Public Service Commission Order
Dated: August 12, 2008
In Case No: U-15450

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2008	\$8.4576	\$10.0792	\$8.4576
May 2008	\$8.4576	\$10.0792	\$10.0792
June 2008	\$8.4576	\$10.0792	\$10.0792
July 2008	\$8.4576	\$10.5800	\$10.5800
August 2008	\$8.4576	\$10.5800	\$10.5800
September 2008	\$11.3068	\$12.8867	\$12.8867
October 2008	\$11.3068	\$11.4400	\$11.4400
November 2008	\$11.3068	\$11.4400	\$11.4400
December 2008	\$11.3068	\$11.4400	\$11.4400
January 2009	\$11.3068	\$11.4243	\$8.0000
February 2009	\$11.3068		
March 2009	\$11.3068		

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The factor billed is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

Continued on Sheet No. D-3.00

Issued: **December 15, 2008**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15450
REMOVED BY	RL
DATE	01-21-09

Michigan Public Service Commission
December 15, 2008
Filed <u>BJ</u>

Effective for bills rendered for the April 2008 through March 2009 billing months.
Issued Under Authority of
Michigan Public Service Commission Order
Dated: August 12, 2008
In Case No: U-15450

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2008	\$8.4576	\$10.0792	\$8.4576
May 2008	\$8.4576	\$10.0792	\$10.0792
June 2008	\$8.4576	\$10.0792	\$10.0792
July 2008	\$8.4576	\$10.5800	\$10.5800
August 2008	\$8.4576	\$10.5800	\$10.5800
September 2008	\$11.3068	\$12.8867	\$12.8867
October 2008	\$11.3068	\$11.4400	\$11.4400
November 2008	\$11.3068	\$11.4400	\$11.4400
December 2008	\$11.3068	\$11.4400	\$11.4400
January 2009	\$11.3068		
February 2009	\$11.3068		
March 2009	\$11.3068		

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The factor billed is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

Continued on Sheet No. D-3.00

Issued: **November 14, 2008**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15450
REMOVED BY	RL
DATE	12-15-08

Michigan Public Service Commission
November 17, 2008
Filed <u>Bj</u>

Effective for bills rendered for the April 2008 through March 2009 billing months.
Issued Under Authority of
Michigan Public Service Commission Order
Dated: August 12, 2008
In Case No: U-15450

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2008	\$8.4576	\$10.0792	\$8.4576
May 2008	\$8.4576	\$10.0792	\$10.0792
June 2008	\$8.4576	\$10.0792	\$10.0792
July 2008	\$8.4576	\$10.5800	\$10.5800
August 2008	\$8.4576	\$10.5800	\$10.5800
September 2008	\$11.3068	\$12.8867	\$12.8867
October 2008	\$11.3068	\$11.4400	\$11.4400
November 2008	\$11.3068	\$11.4400	\$11.4400
December 2008	\$11.3068	\$11.4400	
January 2009	\$11.3068		
February 2009	\$11.3068		
March 2009	\$11.3068		

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The factor billed is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

Continued on Sheet No. D-3.00

Issued: **October 15, 2008**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15450
REMOVED BY	RL
DATE	11-17-08

Michigan Public Service Commission
October 16, 2008
Filed <u>Bj</u>

Effective for bills rendered for the April 2008 through March 2009 billing months.
Issued Under Authority of
Michigan Public Service Commission Order
Dated: August 12, 2008
In Case No: U-15450

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2008	\$8.4576	\$10.0792	\$8.4576
May 2008	\$8.4576	\$10.0792	\$10.0792
June 2008	\$8.4576	\$10.0792	\$10.0792
July 2008	\$8.4576	\$10.5800	\$10.5800
August 2008	\$8.4576	\$10.5800	\$10.5800
September 2008	\$11.3068	\$12.8867	\$12.8867
October 2008	\$11.3068	\$11.4400	\$11.4400
November 2008	\$11.3068	\$11.4400	
December 2008	\$11.3068	\$11.4400	
January 2009	\$11.3068		
February 2009	\$11.3068		
March 2009	\$11.3068		

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The factor billed is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

Continued on Sheet No. D-3.00

Issued: **September 11, 2008**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15450
REMOVED BY	RL
DATE	10-16-08

Michigan Public Service Commission
September 11, 2008
Filed <u>Bj</u>

Effective for bills rendered for the April 2008 through March 2009 billing months.
Issued Under Authority of
Michigan Public Service Commission Order
Dated: August 12, 2008
In Case No: U-15450

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Maximum GCR Factor Allowed	Actual Factor Billed \$/Mcf
April 2008	\$8.4576	\$10.0792	\$8.4576
May 2008	\$8.4576	\$10.0792	\$10.0792
June 2008	\$8.4576	\$10.0792	\$10.0792
July 2008	\$8.4576	\$10.5800	\$10.5800
August 2008	\$8.4576	\$10.5800	\$10.5800
September 2008	\$11.3068	\$12.8867	\$12.8867
October 2008	\$11.3068		
November 2008	\$11.3068		
December 2008	\$11.3068		
January 2009	\$11.3068		
February 2009	\$11.3068		
March 2009	\$11.3068		

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

The factor billed is based upon changes in the NYMEX and adjusted according to Sheets D3.00 or D4.00.

Continued on Sheet No. D-3.00

CANCELLED
BY
ORDER U-15450

REMOVED BY NAP

DATE 09-11-08

Issued: **August 19, 2008**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

August 20, 2008

Filed RL

Effective for bills rendered for the April 2008 through March 2009 billing months.
Issued Under Authority of
Michigan Public Service Commission Order
Dated: August 12, 2008
In Case No: U-15450

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2008	\$10.0792	\$8.4576
May 2008	\$10.0792	\$10.0792
June 2008	\$10.0792	\$10.0792
July 2008	\$10.5800	\$10.5800
August 2008	\$10.5800	\$10.5800
September 2008		
October 2008		
November 2008		
December 2008		
January 2009		
February 2009		
March 2009		

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **July 15, 2008**

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

July 15, 2008

Filed BJ

Effective for bills rendered for the April 2008 through March 2009 billing months.

Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing.
In Case No: U-15450

CANCELLED
BY
ORDER U-15450

REMOVED BY NAP
DATE 08-20-08

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2008	\$10.0792	\$8.4576
May 2008	\$10.0792	\$10.0792
June 2008	\$10.0792	\$10.0792
July 2008	\$10.5800	\$10.5800
August 2008		
September 2008		
October 2008		
November 2008		
December 2008		
January 2009		
February 2009		
March 2009		

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **June 16, 2008**

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
June 17, 2008
Filed <u>BJ</u>

Effective for bills rendered for the April 2008 through March 2009 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing.
In Case No: U-15450

CANCELLED BY ORDER <u>U-15450</u>
REMOVED BY <u>NAP</u>
DATE <u>07-15-08</u>

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2008	\$10.0792	\$8.4576
May 2008	\$10.0792	\$10.0792
June 2008	\$10.0792	\$10.0792
July 2008		
August 2008		
September 2008		
October 2008		
November 2008		
December 2008		
January 2009		
February 2009		
March 2009		

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

CANCELLED
BY
ORDER U-15450

REMOVED BY RL
DATE 06-18-08

Continued on Sheet No. D-3.00

Issued: **May 19, 2008**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

May 19, 2008

Filed BJ

Effective for bills rendered for the April 2008 through March 2009 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing.
In Case No: U-15450

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2008	\$10.0792	\$8.4576
May 2008	\$10.0792	\$10.0792
June 2008	\$10.0792	
July 2008		
August 2008		
September 2008		
October 2008		
November 2008		
December 2008		
January 2009		
February 2009		
March 2009		

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **April 15, 2008**

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15450
REMOVED BY	RL
DATE	05-19-08

Michigan Public Service Commission
April 15, 2008
Filed <u>Bj</u>

Effective for bills rendered for the April 2008 through March 2009 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing.
In Case No: U-15450

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2008	\$10.0792	\$8.4576
May 2008	\$10.0792	
June 2008	\$10.0792	
July 2008		
August 2008		
September 2008		
October 2008		
November 2008		
December 2008		
January 2009		
February 2009		
March 2009		

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

CANCELLED
BY
ORDER U-15450

REMOVED BY NAP
DATE 04-15-08

Continued on Sheet No. D-3.00

Issued: **March 28, 2008**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

April 2, 2008

Filed RL

Effective for bills rendered for the April **2008** through March **2009** billing months. Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing.
In Case No: U-15450

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Authorized Base Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2008	\$8.4576	\$8.4576
May 2008	\$8.4576	
June 2008	\$8.4576	
July 2008	\$8.4576	
August 2008	\$8.4576	
September 2008	\$8.4576	
October 2008	\$8.4576	
November 2008	\$8.4576	
December 2008	\$8.4576	
January 2009	\$8.4576	
February 2009	\$8.4576	
March 2009	\$8.4576	

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

CANCELLED
BY
ORDER U-15450

REMOVED BY NAP
DATE 04-02-08

Continued on Sheet No. D-3.00

Issued: **March 13, 2008**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

March 14, 2008

Filed BJ

Effective for bills rendered for the April **2008**
through March **2009** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing.
In Case No: U-15450

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2007	\$9.0385	\$8.8163
May 2007	\$9.0385	\$8.6200
June 2007	\$9.0385	\$8.23002
July 2007	\$9.0385	\$8.23002
August 2007	\$9.0385	\$7.7500
September 2007	\$9.0385	\$7.7500
October 2007	\$9.0385	\$6.7200
November 2007	\$9.0385	\$7.0000
December 2007	\$9.0385	\$7.0000
January 2008	\$9.0385	\$7.0000
February 2008	\$9.0385	\$7.4800
March 2008	\$9.0385	\$8.0900

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2007 for maximum Gas Cost Recovery Factors for April 2008 through March 2009. The Gas Cost Recovery Factor to be charged beginning April 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

Continued on Sheet No. D-3.00

Issued: **February 15, 2008**

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 19, 2008

Filed Bj

Effective for bills rendered for the
April 2007 through March 2008
billing months.

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15040

CANCELLED
BY
ORDER U-15450

REMOVED BY NAP
DATE 03-14-08

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2007	\$9.0385	\$8.81630
May 2007	\$9.0385	\$8.62000
June 2007	\$9.0385	\$8.23002
July 2007	\$9.0385	\$8.23002
August 2007	\$9.0385	\$7.75000
September 2007	\$9.0385	\$7.75000
October 2007	\$9.0385	\$6.72000
November 2007	\$9.0385	\$7.00000
December 2007	\$9.0385	\$7.00000
January 2008	\$9.0385	\$7.00000
February 2008	\$9.0385	\$7.48000
March 2008	\$9.0385	

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2007 for maximum Gas Cost Recovery Factors for April 2008 through March 2009. The Gas Cost Recovery Factor to be charged beginning April 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

CANCELLED
BY
ORDER U-15040

REMOVED BY NAP
DATE 02-21-08

Continued on Sheet No. D-3.00

Issued: **January 15, 2008**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

January 25, 2008

Filed BJ

Effective for bills rendered for the April 2007 through March 2008 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15040

Continued from Sheet No. D-1.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2007	\$9.0385	\$8.8163
May 2007	\$9.0385	\$8.6200
June 2007	\$9.0385	\$8.23002
July 2007	\$9.0385	\$8.23002
August 2007	\$9.0385	\$7.7500
September 2007	\$9.0385	\$7.7500
October 2007	\$9.0385	\$6.7200
November 2007	\$9.0385	\$7.0000
December 2007	\$9.0385	\$7.0000
January 2008	\$9.0385	\$7.0000
February 2008	\$9.0385	
March 2008	\$9.0385	

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2007 for maximum Gas Cost Recovery Factors for April 2008 through March 2009. The Gas Cost Recovery Factor to be charged beginning April 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. D-1.00.

CANCELLED
BY
ORDER U-15040

REMOVED BY NAP
DATE 01-25-08

Continued on Sheet No. D-3.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the
April 2007 through March 2008
billing months.

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm	0.6857
Reservation Charge	\$0.6592
Plan NYMEX (Xplan)	\$3.4583
Base GCR Factor	\$4.1175

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment
\$0.01	\$0.0069	4.1244	\$0.43	\$0.2949	4.4124	\$0.85	\$0.5829	4.7004
\$0.02	\$0.0137	4.1312	\$0.44	\$0.3017	4.4192	\$0.86	\$0.5897	4.7072
\$0.03	\$0.0206	4.1381	\$0.45	\$0.3086	4.4261	\$0.87	\$0.5966	4.7141
\$0.04	\$0.0274	4.1449	\$0.46	\$0.3154	4.4329	\$0.88	\$0.6034	4.7209
\$0.05	\$0.0343	4.1518	\$0.47	\$0.3223	4.4398	\$0.89	\$0.6103	4.7278
\$0.06	\$0.0411	4.1587	\$0.48	\$0.3291	4.4467	\$0.90	\$0.6171	4.7347
\$0.07	\$0.0480	4.1655	\$0.49	\$0.3360	4.4535	\$0.91	\$0.6240	4.7415
\$0.08	\$0.0549	4.1724	\$0.50	\$0.3429	4.4604	\$0.92	\$0.6309	4.7484
\$0.09	\$0.0617	4.1792	\$0.51	\$0.3497	4.4672	\$0.93	\$0.6377	4.7552
\$0.10	\$0.0686	4.1861	\$0.52	\$0.3566	4.4741	\$0.94	\$0.6446	4.7621
\$0.11	\$0.0754	4.1929	\$0.53	\$0.3634	4.4809	\$0.95	\$0.6514	4.7689
\$0.12	\$0.0823	4.1998	\$0.54	\$0.3703	4.4878	\$0.96	\$0.6583	4.7758
\$0.13	\$0.0891	4.2067	\$0.55	\$0.3771	4.4947	\$0.97	\$0.6651	4.7827
\$0.14	\$0.0960	4.2135	\$0.56	\$0.3840	4.5015	\$0.98	\$0.6720	4.7895
\$0.15	\$0.1029	4.2204	\$0.57	\$0.3909	4.5084	\$0.99	\$0.6789	4.7964
\$0.16	\$0.1097	4.2272	\$0.58	\$0.3977	4.5152	\$1.00	\$0.6857	4.8032
\$0.17	\$0.1166	4.2341	\$0.59	\$0.4046	4.5221	\$1.01	\$0.6926	4.8101
\$0.18	\$0.1234	4.2409	\$0.60	\$0.4114	4.5289	\$1.02	\$0.6994	4.8169
\$0.19	\$0.1303	4.2478	\$0.61	\$0.4183	4.5358	\$1.03	\$0.7063	4.8238
\$0.20	\$0.1371	4.2547	\$0.62	\$0.4251	4.5427	\$1.04	\$0.7131	4.8307
\$0.21	\$0.1440	4.2615	\$0.63	\$0.4320	4.5495	\$1.05	\$0.7200	4.8375
\$0.22	\$0.1509	4.2684	\$0.64	\$0.4389	4.5564	\$1.06	\$0.7269	4.8444
\$0.23	\$0.1577	4.2752	\$0.65	\$0.4457	4.5632	\$1.07	\$0.7337	4.8512
\$0.24	\$0.1646	4.2821	\$0.66	\$0.4526	4.5701	\$1.08	\$0.7406	4.8581
\$0.25	\$0.1714	4.2889	\$0.67	\$0.4594	4.5769	\$1.09	\$0.7474	4.8649
\$0.26	\$0.1783	4.2958	\$0.68	\$0.4663	4.5838	\$1.10	\$0.7543	4.8718
\$0.27	\$0.1851	4.3027	\$0.69	\$0.4731	4.5907	\$1.11	\$0.7611	4.8787
\$0.28	\$0.1920	4.3095	\$0.70	\$0.4800	4.5975	\$1.12	\$0.7680	4.8855
\$0.29	\$0.1989	4.3164	\$0.71	\$0.4869	4.6044	\$1.13	\$0.7749	4.8924
\$0.30	\$0.2057	4.3232	\$0.72	\$0.4937	4.6112	\$1.14	\$0.7817	4.8992
\$0.31	\$0.2126	4.3301	\$0.73	\$0.5006	4.6181	\$1.15	\$0.7886	4.9061
\$0.32	\$0.2194	4.3369	\$0.74	\$0.5074	4.6249	\$1.16	\$0.7954	4.9129
\$0.33	\$0.2263	4.3438	\$0.75	\$0.5143	4.6318	\$1.17	\$0.8023	4.9198
\$0.34	\$0.2331	4.3507	\$0.76	\$0.5211	4.6387	\$1.18	\$0.8091	4.9267
\$0.35	\$0.2400	4.3575	\$0.77	\$0.5280	4.6455	\$1.19	\$0.8160	4.9335
\$0.36	\$0.2469	4.3644	\$0.78	\$0.5349	4.6524	\$1.20	\$0.8229	4.9404
\$0.37	\$0.2537	4.3712	\$0.79	\$0.5417	4.6592	\$1.21	\$0.8297	4.9472
\$0.38	\$0.2606	4.3781	\$0.80	\$0.5486	4.6661	\$1.22	\$0.8366	4.9541
\$0.39	\$0.2674	4.3849	\$0.81	\$0.5554	4.6729	\$1.23	\$0.8434	4.9609
\$0.40	\$0.2743	4.3918	\$0.82	\$0.5623	4.6798	\$1.24	\$0.8503	4.9678
\$0.41	\$0.2811	4.3987	\$0.83	\$0.5691	4.6867	\$1.25	\$0.8571	4.9747
\$0.42	\$0.2880	4.4055	\$0.84	\$0.5760	4.6935	\$1.26	\$0.8640	4.9815

Continued on Sheet No. D-3.01

Issued: **September 11, 2024**
By Theodore Eidukas
P - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
September 12, 2024
Filed by: DW

Effective for bills rendered for the **April 2024**
through March **2025** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
In Case No: **U-21441**

CANCELLED
BY ORDER U-21610
REMOVED BY DW
DATE 03-14-25

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm	0.9460
Reservation Charge	\$0.6632
Plan NYMEX (Xplan)	\$3.3591
Base GCR Factor	\$4.0223

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$0.01	\$0.0095	4.0318	\$0.43	\$0.4068	4.4291	\$0.85	\$0.8041	4.8265
\$0.02	\$0.0189	4.0413	\$0.44	\$0.4163	4.4386	\$0.86	\$0.8136	4.8359
\$0.03	\$0.0284	4.0507	\$0.45	\$0.4257	4.4480	\$0.87	\$0.8230	4.8454
\$0.04	\$0.0378	4.0602	\$0.46	\$0.4352	4.4575	\$0.88	\$0.8325	4.8548
\$0.05	\$0.0473	4.0696	\$0.47	\$0.4446	4.4670	\$0.89	\$0.8420	4.8643
\$0.06	\$0.0568	4.0791	\$0.48	\$0.4541	4.4764	\$0.90	\$0.8514	4.8738
\$0.07	\$0.0662	4.0886	\$0.49	\$0.4636	4.4859	\$0.91	\$0.8609	4.8832
\$0.08	\$0.0757	4.0980	\$0.50	\$0.4730	4.4953	\$0.92	\$0.8703	4.8927
\$0.09	\$0.0851	4.1075	\$0.51	\$0.4825	4.5048	\$0.93	\$0.8798	4.9021
\$0.10	\$0.0946	4.1169	\$0.52	\$0.4919	4.5143	\$0.94	\$0.8893	4.9116
\$0.11	\$0.1041	4.1264	\$0.53	\$0.5014	4.5237	\$0.95	\$0.8987	4.9211
\$0.12	\$0.1135	4.1359	\$0.54	\$0.5109	4.5332	\$0.96	\$0.9082	4.9305
\$0.13	\$0.1230	4.1453	\$0.55	\$0.5203	4.5426	\$0.97	\$0.9176	4.9400
\$0.14	\$0.1324	4.1548	\$0.56	\$0.5298	4.5521	\$0.98	\$0.9271	4.9494
\$0.15	\$0.1419	4.1642	\$0.57	\$0.5392	4.5616	\$0.99	\$0.9366	4.9589
\$0.16	\$0.1514	4.1737	\$0.58	\$0.5487	4.5710	\$1.00	\$0.9460	4.9684
\$0.17	\$0.1608	4.1832	\$0.59	\$0.5582	4.5805	\$1.01	\$0.9555	4.9778
\$0.18	\$0.1703	4.1926	\$0.60	\$0.5676	4.5900	\$1.02	\$0.9649	4.9873
\$0.19	\$0.1797	4.2021	\$0.61	\$0.5771	4.5994	\$1.03	\$0.9744	4.9967
\$0.20	\$0.1892	4.2115	\$0.62	\$0.5865	4.6089	\$1.04	\$0.9839	5.0062
\$0.21	\$0.1987	4.2210	\$0.63	\$0.5960	4.6183	\$1.05	\$0.9933	5.0157
\$0.22	\$0.2081	4.2305	\$0.64	\$0.6055	4.6278	\$1.06	\$1.0028	5.0251
\$0.23	\$0.2176	4.2399	\$0.65	\$0.6149	4.6373	\$1.07	\$1.0122	5.0346
\$0.24	\$0.2270	4.2494	\$0.66	\$0.6244	4.6467	\$1.08	\$1.0217	5.0440
\$0.25	\$0.2365	4.2588	\$0.67	\$0.6338	4.6562	\$1.09	\$1.0312	5.0535
\$0.26	\$0.2460	4.2683	\$0.68	\$0.6433	4.6656	\$1.10	\$1.0406	5.0630
\$0.27	\$0.2554	4.2778	\$0.69	\$0.6528	4.6751	\$1.11	\$1.0501	5.0724
\$0.28	\$0.2649	4.2872	\$0.70	\$0.6622	4.6846	\$1.12	\$1.0596	5.0819
\$0.29	\$0.2743	4.2967	\$0.71	\$0.6717	4.6940	\$1.13	\$1.0690	5.0913
\$0.30	\$0.2838	4.3061	\$0.72	\$0.6811	4.7035	\$1.14	\$1.0785	5.1008
\$0.31	\$0.2933	4.3156	\$0.73	\$0.6906	4.7129	\$1.15	\$1.0879	5.1103
\$0.32	\$0.3027	4.3251	\$0.74	\$0.7001	4.7224	\$1.16	\$1.0974	5.1197
\$0.33	\$0.3122	4.3345	\$0.75	\$0.7095	4.7319	\$1.17	\$1.1069	5.1292
\$0.34	\$0.3216	4.3440	\$0.76	\$0.7190	4.7413	\$1.18	\$1.1163	5.1386
\$0.35	\$0.3311	4.3534	\$0.77	\$0.7284	4.7508	\$1.19	\$1.1258	5.1481
\$0.36	\$0.3406	4.3629	\$0.78	\$0.7379	4.7602	\$1.20	\$1.1352	5.1576
\$0.37	\$0.3500	4.3724	\$0.79	\$0.7474	4.7697	\$1.21	\$1.1447	5.1670
\$0.38	\$0.3595	4.3818	\$0.80	\$0.7568	4.7792	\$1.22	\$1.1542	5.1765
\$0.39	\$0.3690	4.3913	\$0.81	\$0.7663	4.7886	\$1.23	\$1.1636	5.1859
\$0.40	\$0.3784	4.4007	\$0.82	\$0.7757	4.7981	\$1.24	\$1.1731	5.1954
\$0.41	\$0.3879	4.4102	\$0.83	\$0.7852	4.8075	\$1.25	\$1.1825	5.2049
\$0.42	\$0.3973	4.4197	\$0.84	\$0.7947	4.8170	\$1.26	\$1.1920	5.2143

Continued on Sheet No. D-3.01

Issued: **March 13, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21441
REMOVED BY DW
DATE 09-12-24

Michigan Public Service
Commission
March 19, 2024

Filed by: DW

Effective for bills rendered for the **April 2024**
through March **2025** billing months.

Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: **U-21441**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm	0.5453
Reservation Charge	\$0.6904
Plan NYMEX (Xplan)	\$3.4832
Base GCR Factor	\$4.1736

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$0.01	\$0.0055	4.1791	\$0.43	\$0.2345	4.4081	\$0.85	\$0.4635	4.6371
\$0.02	\$0.0109	4.1845	\$0.44	\$0.2399	4.4136	\$0.86	\$0.4690	4.6426
\$0.03	\$0.0164	4.1900	\$0.45	\$0.2454	4.4190	\$0.87	\$0.4744	4.6481
\$0.04	\$0.0218	4.1954	\$0.46	\$0.2509	4.4245	\$0.88	\$0.4799	4.6535
\$0.05	\$0.0273	4.2009	\$0.47	\$0.2563	4.4299	\$0.89	\$0.4853	4.6590
\$0.06	\$0.0327	4.2063	\$0.48	\$0.2618	4.4354	\$0.90	\$0.4908	4.6644
\$0.07	\$0.0382	4.2118	\$0.49	\$0.2672	4.4408	\$0.91	\$0.4962	4.6699
\$0.08	\$0.0436	4.2172	\$0.50	\$0.2727	4.4463	\$0.92	\$0.5017	4.6753
\$0.09	\$0.0491	4.2227	\$0.51	\$0.2781	4.4517	\$0.93	\$0.5072	4.6808
\$0.10	\$0.0545	4.2282	\$0.52	\$0.2836	4.4572	\$0.94	\$0.5126	4.6862
\$0.11	\$0.0600	4.2336	\$0.53	\$0.2890	4.4626	\$0.95	\$0.5181	4.6917
\$0.12	\$0.0654	4.2391	\$0.54	\$0.2945	4.4681	\$0.96	\$0.5235	4.6971
\$0.13	\$0.0709	4.2445	\$0.55	\$0.2999	4.4736	\$0.97	\$0.5290	4.7026
\$0.14	\$0.0763	4.2500	\$0.56	\$0.3054	4.4790	\$0.98	\$0.5344	4.7080
\$0.15	\$0.0818	4.2554	\$0.57	\$0.3108	4.4845	\$0.99	\$0.5399	4.7135
\$0.16	\$0.0873	4.2609	\$0.58	\$0.3163	4.4899	\$1.00	\$0.5453	4.7189
\$0.17	\$0.0927	4.2663	\$0.59	\$0.3217	4.4954	\$1.01	\$0.5508	4.7244
\$0.18	\$0.0982	4.2718	\$0.60	\$0.3272	4.5008	\$1.02	\$0.5562	4.7299
\$0.19	\$0.1036	4.2772	\$0.61	\$0.3327	4.5063	\$1.03	\$0.5617	4.7353
\$0.20	\$0.1091	4.2827	\$0.62	\$0.3381	4.5117	\$1.04	\$0.5671	4.7408
\$0.21	\$0.1145	4.2881	\$0.63	\$0.3436	4.5172	\$1.05	\$0.5726	4.7462
\$0.22	\$0.1200	4.2936	\$0.64	\$0.3490	4.5226	\$1.06	\$0.5780	4.7517
\$0.23	\$0.1254	4.2990	\$0.65	\$0.3545	4.5281	\$1.07	\$0.5835	4.7571
\$0.24	\$0.1309	4.3045	\$0.66	\$0.3599	4.5335	\$1.08	\$0.5890	4.7626
\$0.25	\$0.1363	4.3100	\$0.67	\$0.3654	4.5390	\$1.09	\$0.5944	4.7680
\$0.26	\$0.1418	4.3154	\$0.68	\$0.3708	4.5444	\$1.10	\$0.5999	4.7735
\$0.27	\$0.1472	4.3209	\$0.69	\$0.3763	4.5499	\$1.11	\$0.6053	4.7789
\$0.28	\$0.1527	4.3263	\$0.70	\$0.3817	4.5554	\$1.12	\$0.6108	4.7844
\$0.29	\$0.1581	4.3318	\$0.71	\$0.3872	4.5608	\$1.13	\$0.6162	4.7898
\$0.30	\$0.1636	4.3372	\$0.72	\$0.3926	4.5663	\$1.14	\$0.6217	4.7953
\$0.31	\$0.1691	4.3427	\$0.73	\$0.3981	4.5717	\$1.15	\$0.6271	4.8007
\$0.32	\$0.1745	4.3481	\$0.74	\$0.4035	4.5772	\$1.16	\$0.6326	4.8062
\$0.33	\$0.1800	4.3536	\$0.75	\$0.4090	4.5826	\$1.17	\$0.6380	4.8117
\$0.34	\$0.1854	4.3590	\$0.76	\$0.4145	4.5881	\$1.18	\$0.6435	4.8171
\$0.35	\$0.1909	4.3645	\$0.77	\$0.4199	4.5935	\$1.19	\$0.6489	4.8226
\$0.36	\$0.1963	4.3699	\$0.78	\$0.4254	4.5990	\$1.20	\$0.6544	4.8280
\$0.37	\$0.2018	4.3754	\$0.79	\$0.4308	4.6044	\$1.21	\$0.6598	4.8335
\$0.38	\$0.2072	4.3808	\$0.80	\$0.4363	4.6099	\$1.22	\$0.6653	4.8389
\$0.39	\$0.2127	4.3863	\$0.81	\$0.4417	4.6153	\$1.23	\$0.6708	4.8444
\$0.40	\$0.2181	4.3918	\$0.82	\$0.4472	4.6208	\$1.24	\$0.6762	4.8498
\$0.41	\$0.2236	4.3972	\$0.83	\$0.4526	4.6262	\$1.25	\$0.6817	4.8553
\$0.42	\$0.2290	4.4027	\$0.84	\$0.4581	4.6317	\$1.26	\$0.6871	4.8607

Continued on Sheet No. D-3.01

Issued: **July 14, 2023**
By Theodore Eidukas
VP - Regulator
Milwaukee, Wis

CANCELLED
BY ORDER U-21441

REMOVED BY DW
DATE 03-19-24

Michigan Public Service
Commission
July 18, 2023
Filed by: DW

Effective for bills rendered for the **April 2023**
through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: June 22, 2023
In Case No: **U-21273**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm		0.9822					
Reservation Charge		\$0.7037					
Plan NYMEX (Xplan)		\$6.0755					
Base GCR Factor		\$6.7792					
NYMEX Increase				NYMEX Increase			
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)		Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	
\$0.00	\$0.05	6.7792		\$1.55	\$1.60	8.3016	
\$0.05	\$0.10	6.8284		\$1.60	\$1.65	8.3507	
\$0.10	\$0.15	6.8775		\$1.65	\$1.70	8.3998	
\$0.15	\$0.20	6.9266		\$1.70	\$1.75	8.4489	
\$0.20	\$0.25	6.9757		\$1.75	\$1.80	8.4980	
\$0.25	\$0.30	7.0248		\$1.80	\$1.85	8.5471	
\$0.30	\$0.35	7.0739		\$1.85	\$1.90	8.5963	
\$0.35	\$0.40	7.1230		\$1.90	\$1.95	8.6454	
\$0.40	\$0.45	7.1721		\$1.95	\$2.00	8.6945	
\$0.45	\$0.50	7.2212		\$2.00	\$2.05	8.7436	
\$0.50	\$0.55	7.2703		\$2.05	\$2.10	8.7927	
\$0.55	\$0.60	7.3194		\$2.10	\$2.15	8.8418	
\$0.60	\$0.65	7.3685		\$2.15	\$2.20	8.8909	
\$0.65	\$0.70	7.4177		\$2.20	\$2.25	8.9400	
\$0.70	\$0.75	7.4668		\$2.25	\$2.30	8.9891	
\$0.75	\$0.80	7.5159		\$2.30	\$2.35	9.0382	
\$0.80	\$0.85	7.5650		\$2.35	\$2.40	9.0873	
\$0.85	\$0.90	7.6141		\$2.40	\$2.45	9.1364	
\$0.90	\$0.95	7.6632		\$2.45	\$2.50	9.1855	
\$0.95	\$1.00	7.7123		\$2.50	\$2.55	9.2347	
\$1.00	\$1.05	7.7614		\$2.55	\$2.60	9.2838	
\$1.05	\$1.10	7.8105		\$2.60	\$2.65	9.3329	
\$1.10	\$1.15	7.8596		\$2.65	\$2.70	9.3820	
\$1.15	\$1.20	7.9087		\$2.70	\$2.75	9.4311	
\$1.20	\$1.25	7.9578		\$2.75	\$2.80	9.4802	
\$1.25	\$1.30	8.0070		\$2.80	\$2.85	9.5293	
\$1.30	\$1.35	8.0561		\$2.85	\$2.90	9.5784	
\$1.35	\$1.40	8.1052		\$2.90	\$2.95	9.6275	
\$1.40	\$1.45	8.1543		\$2.95	\$3.00	9.6766	
\$1.45	\$1.50	8.2034		\$3.00		9.7257	
\$1.50	\$1.55	8.2525					

Continued on Sheet No. D-4.00

Issued: **March 10, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
March 15, 2023
Filed by: DW

Effective for bills rendered for the **April 2023**
through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
For self-implementing
In Case No: **U-21273**

CANCELLED
BY _____
ORDER U-21273

REMOVED BY DW
DATE 07-18-23

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm	0.9717						
Reservation Charge	\$0.6530						
Plan NYMEX (Xplan)	\$7.0396						
Base GCR Factor	\$7.6926						
NYMEX Increase				NYMEX Increase			
Greater than or Equal to	But less than	The Maximum Allowed GCR		Greater than or Equal to	But less than	The Maximum Allowed GCR	
\$0.00	\$0.05	7.6926		\$1.55	\$1.60	9.1987	
\$0.05	\$0.10	7.7412		\$1.60	\$1.65	9.2473	
\$0.10	\$0.15	7.7898		\$1.65	\$1.70	9.2958	
\$0.15	\$0.20	7.8383		\$1.70	\$1.75	9.3444	
\$0.20	\$0.25	7.8869		\$1.75	\$1.80	9.3930	
\$0.25	\$0.30	7.9355		\$1.80	\$1.85	9.4416	
\$0.30	\$0.35	7.9841		\$1.85	\$1.90	9.4902	
\$0.35	\$0.40	8.0327		\$1.90	\$1.95	9.5388	
\$0.40	\$0.45	8.0813		\$1.95	\$2.00	9.5873	
\$0.45	\$0.50	8.1298		\$2.00	\$2.05	9.6359	
\$0.50	\$0.55	8.1784		\$2.05	\$2.10	9.6845	
\$0.55	\$0.60	8.2270		\$2.10	\$2.15	9.7331	
\$0.60	\$0.65	8.2756		\$2.15	\$2.20	9.7817	
\$0.65	\$0.70	8.3242		\$2.20	\$2.25	9.8303	
\$0.70	\$0.75	8.3728		\$2.25	\$2.30	9.8788	
\$0.75	\$0.80	8.4213		\$2.30	\$2.35	9.9274	
\$0.80	\$0.85	8.4699		\$2.35	\$2.40	9.9760	
\$0.85	\$0.90	8.5185		\$2.40	\$2.45	10.0246	
\$0.90	\$0.95	8.5671		\$2.45	\$2.50	10.0732	
\$0.95	\$1.00	8.6157		\$2.50	\$2.55	10.1218	
\$1.00	\$1.05	8.6643		\$2.55	\$2.60	10.1703	
\$1.05	\$1.10	8.7128		\$2.60	\$2.65	10.2189	
\$1.10	\$1.15	8.7614		\$2.65	\$2.70	10.2675	
\$1.15	\$1.20	8.8100		\$2.70	\$2.75	10.3161	
\$1.20	\$1.25	8.8586		\$2.75	\$2.80	10.3647	
\$1.25	\$1.30	8.9072		\$2.80	\$2.85	10.4133	
\$1.30	\$1.35	8.9558		\$2.85	\$2.90	10.4618	
\$1.35	\$1.40	9.0043		\$2.90	\$2.95	10.5104	
\$1.40	\$1.45	9.0529		\$2.95	\$3.00	10.5590	
\$1.45	\$1.50	9.1015		\$3.00		10.6076	
\$1.50	\$1.55	9.1501					

Continued on Sheet No. D-4.00

Issued: **July 12, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21273
REMOVED BY DW
DATE 03-15-23

Michigan Public Service
Commission
July 13, 2022
Filed by: DW

Effective for bills rendered for the **April 2022**
through March **2023** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission
Order Dated: **July 7, 2022**
In Case No: **U-21066**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm		0.9549					
Reservation Charge		\$0.7153					
Plan NYMEX (Xplan)		\$4.1282					
Base GCR Factor		\$4.8435					
NYMEX Increase					NYMEX Increase		
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)			Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$0.00	\$0.05	4.8435			\$1.55	\$1.60	6.3236
\$0.05	\$0.10	4.8913			\$1.60	\$1.65	6.3714
\$0.10	\$0.15	4.9390			\$1.65	\$1.70	6.4191
\$0.15	\$0.20	4.9868			\$1.70	\$1.75	6.4669
\$0.20	\$0.25	5.0345			\$1.75	\$1.80	6.5146
\$0.25	\$0.30	5.0823			\$1.80	\$1.85	6.5624
\$0.30	\$0.35	5.1300			\$1.85	\$1.90	6.6101
\$0.35	\$0.40	5.1778			\$1.90	\$1.95	6.6578
\$0.40	\$0.45	5.2255			\$1.95	\$2.00	6.7056
\$0.45	\$0.50	5.2732			\$2.00	\$2.05	6.7533
\$0.50	\$0.55	5.3210			\$2.05	\$2.10	6.8011
\$0.55	\$0.60	5.3687			\$2.10	\$2.15	6.8488
\$0.60	\$0.65	5.4165			\$2.15	\$2.20	6.8966
\$0.65	\$0.70	5.4642			\$2.20	\$2.25	6.9443
\$0.70	\$0.75	5.5120			\$2.25	\$2.30	6.9921
\$0.75	\$0.80	5.5597			\$2.30	\$2.35	7.0398
\$0.80	\$0.85	5.6075			\$2.35	\$2.40	7.0876
\$0.85	\$0.90	5.6552			\$2.40	\$2.45	7.1353
\$0.90	\$0.95	5.7029			\$2.45	\$2.50	7.1830
\$0.95	\$1.00	5.7507			\$2.50	\$2.55	7.2308
\$1.00	\$1.05	5.7984			\$2.55	\$2.60	7.2785
\$1.05	\$1.10	5.8462			\$2.60	\$2.65	7.3263
\$1.10	\$1.15	5.8939			\$2.65	\$2.70	7.3740
\$1.15	\$1.20	5.9417			\$2.70	\$2.75	7.4218
\$1.20	\$1.25	5.9894			\$2.75	\$2.80	7.4695
\$1.25	\$1.30	6.0372			\$2.80	\$2.85	7.5173
\$1.30	\$1.35	6.0849			\$2.85	\$2.90	7.5650
\$1.35	\$1.40	6.1327			\$2.90	\$2.95	7.6127
\$1.40	\$1.45	6.1804			\$2.95	\$3.00	7.6605
\$1.45	\$1.50	6.2281			\$3.00		7.7082
\$1.50	\$1.55	6.2759					

Continued on Sheet No. D-4.00

Issued: **March 11, 2022**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21066
REMOVED BY DW
DATE 07-13-22

Michigan Public Service
Commission

March 17, 2022

Filed by: MT

Effective for bills rendered for the **April 2022**
through March **2023** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-21066**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm		0.9075				
Reservation Charge		\$0.7327				
Plan NYMEX (Xplan)		\$3.0948				
Base GCR Factor		\$3.8275				
NYMEX Increase				NYMEX Increase		
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)		Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$0.00	\$0.05	3.8275		\$1.55	\$1.60	5.2341
\$0.05	\$0.10	3.8729		\$1.60	\$1.65	5.2795
\$0.10	\$0.15	3.9183		\$1.65	\$1.70	5.3249
\$0.15	\$0.20	3.9636		\$1.70	\$1.75	5.3703
\$0.20	\$0.25	4.0090		\$1.75	\$1.80	5.4156
\$0.25	\$0.30	4.0544		\$1.80	\$1.85	5.4610
\$0.30	\$0.35	4.0998		\$1.85	\$1.90	5.5064
\$0.35	\$0.40	4.1451		\$1.90	\$1.95	5.5518
\$0.40	\$0.45	4.1905		\$1.95	\$2.00	5.5971
\$0.45	\$0.50	4.2359		\$2.00	\$2.05	5.6425
\$0.50	\$0.55	4.2813		\$2.05	\$2.10	5.6879
\$0.55	\$0.60	4.3266		\$2.10	\$2.15	5.7333
\$0.60	\$0.65	4.3720		\$2.15	\$2.20	5.7786
\$0.65	\$0.70	4.4174		\$2.20	\$2.25	5.8240
\$0.70	\$0.75	4.4628		\$2.25	\$2.30	5.8694
\$0.75	\$0.80	4.5081		\$2.30	\$2.35	5.9148
\$0.80	\$0.85	4.5535		\$2.35	\$2.40	5.9601
\$0.85	\$0.90	4.5989		\$2.40	\$2.45	6.0055
\$0.90	\$0.95	4.6443		\$2.45	\$2.50	6.0509
\$0.95	\$1.00	4.6896		\$2.50	\$2.55	6.0963
\$1.00	\$1.05	4.7350		\$2.55	\$2.60	6.1416
\$1.05	\$1.10	4.7804		\$2.60	\$2.65	6.1870
\$1.10	\$1.15	4.8258		\$2.65	\$2.70	6.2324
\$1.15	\$1.20	4.8711		\$2.70	\$2.75	6.2778
\$1.20	\$1.25	4.9165		\$2.75	\$2.80	6.3231
\$1.25	\$1.30	4.9619		\$2.80	\$2.85	6.3685
\$1.30	\$1.35	5.0073		\$2.85	\$2.90	6.4139
\$1.35	\$1.40	5.0526		\$2.90	\$2.95	6.4593
\$1.40	\$1.45	5.0980		\$2.95	\$3.00	6.5046
\$1.45	\$1.50	5.1434		\$3.00		6.5500
\$1.50	\$1.55	5.1888				

Continued on Sheet No. D-4.00

Issued: **June 14, 2021**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21066
REMOVED BY	MT
DATE	03-17-22

Michigan Public Service Commission
June 15, 2021
Filed by: DW

Effective for bills rendered for the **April 2021**
through March **2022** billing months.
Issued Under Authority of
the Michigan Public Service Commission
Order date **June 9, 2021**
In Case No: **U-20818**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm	0.9076					
Reservation Charge	\$0.6937					
Plan NYMEX (Xplan)	\$2.7564					
Base GCR Factor	\$3.4501					
NYMEX Increase				NYMEX Increase		
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)		Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$0.00	\$0.05	3.4501		\$1.55	\$1.60	4.8569
\$0.05	\$0.10	3.4955		\$1.60	\$1.65	4.9023
\$0.10	\$0.15	3.5409		\$1.65	\$1.70	4.9476
\$0.15	\$0.20	3.5862		\$1.70	\$1.75	4.9930
\$0.20	\$0.25	3.6316		\$1.75	\$1.80	5.0384
\$0.25	\$0.30	3.6770		\$1.80	\$1.85	5.0838
\$0.30	\$0.35	3.7224		\$1.85	\$1.90	5.1292
\$0.35	\$0.40	3.7678		\$1.90	\$1.95	5.1745
\$0.40	\$0.45	3.8131		\$1.95	\$2.00	5.2199
\$0.45	\$0.50	3.8585		\$2.00	\$2.05	5.2653
\$0.50	\$0.55	3.9039		\$2.05	\$2.10	5.3107
\$0.55	\$0.60	3.9493		\$2.10	\$2.15	5.3561
\$0.60	\$0.65	3.9947		\$2.15	\$2.20	5.4014
\$0.65	\$0.70	4.0400		\$2.20	\$2.25	5.4468
\$0.70	\$0.75	4.0854		\$2.25	\$2.30	5.4922
\$0.75	\$0.80	4.1308		\$2.30	\$2.35	5.5376
\$0.80	\$0.85	4.1762		\$2.35	\$2.40	5.5830
\$0.85	\$0.90	4.2216		\$2.40	\$2.45	5.6283
\$0.90	\$0.95	4.2669		\$2.45	\$2.50	5.6737
\$0.95	\$1.00	4.3123		\$2.50	\$2.55	5.7191
\$1.00	\$1.05	4.3577		\$2.55	\$2.60	5.7645
\$1.05	\$1.10	4.4031		\$2.60	\$2.65	5.8099
\$1.10	\$1.15	4.4485		\$2.65	\$2.70	5.8552
\$1.15	\$1.20	4.4938		\$2.70	\$2.75	5.9006
\$1.20	\$1.25	4.5392		\$2.75	\$2.80	5.9460
\$1.25	\$1.30	4.5846		\$2.80	\$2.85	5.9914
\$1.30	\$1.35	4.6300		\$2.85	\$2.90	6.0368
\$1.35	\$1.40	4.6754		\$2.90	\$2.95	6.0821
\$1.40	\$1.45	4.7207		\$2.95	\$3.00	6.1275
\$1.45	\$1.50	4.7661		\$3.00		6.1729
\$1.50	\$1.55	4.8115				

Continued on Sheet No. D-4.00

Issued: **March 9, 2021**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20818
REMOVED BY	DW
DATE	06-15-21

Michigan Public Service Commission
March 11, 2021
Filed by: DW

Effective for bills rendered for the **April 2021**
through March **2022** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-20818**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm		0.9400					
Reservation Charge		\$0.5936					
Plan NYMEX (Xplan)		\$2.4220					
Base GCR Factor		\$3.0156					
NYMEX Increase				NYMEX Increase			
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)		Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	
\$0.00	\$0.05	3.0156		\$1.55	\$1.60	4.4726	
\$0.05	\$0.10	3.0626		\$1.60	\$1.65	4.5196	
\$0.10	\$0.15	3.1096		\$1.65	\$1.70	4.5666	
\$0.15	\$0.20	3.1566		\$1.70	\$1.75	4.6136	
\$0.20	\$0.25	3.2036		\$1.75	\$1.80	4.6606	
\$0.25	\$0.30	3.2506		\$1.80	\$1.85	4.7076	
\$0.30	\$0.35	3.2976		\$1.85	\$1.90	4.7546	
\$0.35	\$0.40	3.3446		\$1.90	\$1.95	4.8016	
\$0.40	\$0.45	3.3916		\$1.95	\$2.00	4.8486	
\$0.45	\$0.50	3.4386		\$2.00	\$2.05	4.8956	
\$0.50	\$0.55	3.4856		\$2.05	\$2.10	4.9426	
\$0.55	\$0.60	3.5326		\$2.10	\$2.15	4.9896	
\$0.60	\$0.65	3.5796		\$2.15	\$2.20	5.0366	
\$0.65	\$0.70	3.6266		\$2.20	\$2.25	5.0836	
\$0.70	\$0.75	3.6736		\$2.25	\$2.30	5.1306	
\$0.75	\$0.80	3.7206		\$2.30	\$2.35	5.1776	
\$0.80	\$0.85	3.7676		\$2.35	\$2.40	5.2246	
\$0.85	\$0.90	3.8146		\$2.40	\$2.45	5.2716	
\$0.90	\$0.95	3.8616		\$2.45	\$2.50	5.3186	
\$0.95	\$1.00	3.9086		\$2.50	\$2.55	5.3656	
\$1.00	\$1.05	3.9556		\$2.55	\$2.60	5.4126	
\$1.05	\$1.10	4.0026		\$2.60	\$2.65	5.4596	
\$1.10	\$1.15	4.0496		\$2.65	\$2.70	5.5066	
\$1.15	\$1.20	4.0966		\$2.70	\$2.75	5.5536	
\$1.20	\$1.25	4.1436		\$2.75	\$2.80	5.6006	
\$1.25	\$1.30	4.1906		\$2.80	\$2.85	5.6476	
\$1.30	\$1.35	4.2376		\$2.85	\$2.90	5.6946	
\$1.35	\$1.40	4.2846		\$2.90	\$2.95	5.7416	
\$1.40	\$1.45	4.3316		\$2.95	\$3.00	5.7886	
\$1.45	\$1.50	4.3786		\$3.00		5.8356	
\$1.50	\$1.55	4.4256					

Continued on Sheet No. D-4.00

Issued: **June 11, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20818
REMOVED BY DW
DATE 03-11-21

Michigan Public Service
Commission

June 16, 2020

Filed DBR

Effective for bills rendered for the **April 2020**
through March **2021** billing months.
Issued Under Authority of
the Michigan Public Service Commission
Order date **June 10, 2020**
In Case No: **U-20545**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm		0.9933					
Reservation Charge		\$0.5936					
Plan NYMEX (Xplan)		\$2.5763					
Base GCR Factor		\$3.1699					
NYMEX Increase				NYMEX Increase			
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)		Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	
\$0.00	\$0.05	3.1699		\$1.55	\$1.60	4.7095	
\$0.05	\$0.10	3.2196		\$1.60	\$1.65	4.7592	
\$0.10	\$0.15	3.2692		\$1.65	\$1.70	4.8088	
\$0.15	\$0.20	3.3189		\$1.70	\$1.75	4.8585	
\$0.20	\$0.25	3.3686		\$1.75	\$1.80	4.9082	
\$0.25	\$0.30	3.4182		\$1.80	\$1.85	4.9578	
\$0.30	\$0.35	3.4679		\$1.85	\$1.90	5.0075	
\$0.35	\$0.40	3.5176		\$1.90	\$1.95	5.0572	
\$0.40	\$0.45	3.5672		\$1.95	\$2.00	5.1068	
\$0.45	\$0.50	3.6169		\$2.00	\$2.05	5.1565	
\$0.50	\$0.55	3.6666		\$2.05	\$2.10	5.2062	
\$0.55	\$0.60	3.7162		\$2.10	\$2.15	5.2558	
\$0.60	\$0.65	3.7659		\$2.15	\$2.20	5.3055	
\$0.65	\$0.70	3.8155		\$2.20	\$2.25	5.3552	
\$0.70	\$0.75	3.8652		\$2.25	\$2.30	5.4048	
\$0.75	\$0.80	3.9149		\$2.30	\$2.35	5.4545	
\$0.80	\$0.85	3.9645		\$2.35	\$2.40	5.5042	
\$0.85	\$0.90	4.0142		\$2.40	\$2.45	5.5538	
\$0.90	\$0.95	4.0639		\$2.45	\$2.50	5.6035	
\$0.95	\$1.00	4.1135		\$2.50	\$2.55	5.6532	
\$1.00	\$1.05	4.1632		\$2.55	\$2.60	5.7028	
\$1.05	\$1.10	4.2129		\$2.60	\$2.65	5.7525	
\$1.10	\$1.15	4.2625		\$2.65	\$2.70	5.8021	
\$1.15	\$1.20	4.3122		\$2.70	\$2.75	5.8518	
\$1.20	\$1.25	4.3619		\$2.75	\$2.80	5.9015	
\$1.25	\$1.30	4.4115		\$2.80	\$2.85	5.9511	
\$1.30	\$1.35	4.4612		\$2.85	\$2.90	6.0008	
\$1.35	\$1.40	4.5109		\$2.90	\$2.95	6.0505	
\$1.40	\$1.45	4.5605		\$2.95	\$3.00	6.1001	
\$1.45	\$1.50	4.6102		\$3.00		6.1498	
\$1.50	\$1.55	4.6599					

Continued on Sheet No. D-4.00

Issued: **March 11, 2020**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20545
REMOVED BY	DW
DATE	06-16-20

Michigan Public Service Commission
March 13, 2020
Filed DBR

Effective for bills rendered for the **April 2020**
through March **2021** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-20545**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm	0.9500					
Reservation Charge	\$0.6019					
Plan NYMEX (Xplan)	\$2.8840					
Base GCR Factor	\$3.4859					
NYMEX Increase				NYMEX Increase		
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor		Greater than or Equal to	But less than	The Maximum Allowed GCR Factor
\$0.00	\$0.05	3.4859		\$1.55	\$1.60	4.9584
\$0.05	\$0.10	3.5334		\$1.60	\$1.65	5.0059
\$0.10	\$0.15	3.5809		\$1.65	\$1.70	5.0534
\$0.15	\$0.20	3.6284		\$1.70	\$1.75	5.1009
\$0.20	\$0.25	3.6759		\$1.75	\$1.80	5.1484
\$0.25	\$0.30	3.7234		\$1.80	\$1.85	5.1959
\$0.30	\$0.35	3.7709		\$1.85	\$1.90	5.2434
\$0.35	\$0.40	3.8184		\$1.90	\$1.95	5.2909
\$0.40	\$0.45	3.8659		\$1.95	\$2.00	5.3384
\$0.45	\$0.50	3.9134		\$2.00	\$2.05	5.3859
\$0.50	\$0.55	3.9609		\$2.05	\$2.10	5.4334
\$0.55	\$0.60	4.0084		\$2.10	\$2.15	5.4809
\$0.60	\$0.65	4.0559		\$2.15	\$2.20	5.5284
\$0.65	\$0.70	4.1034		\$2.20	\$2.25	5.5759
\$0.70	\$0.75	4.1509		\$2.25	\$2.30	5.6234
\$0.75	\$0.80	4.1984		\$2.30	\$2.35	5.6709
\$0.80	\$0.85	4.2459		\$2.35	\$2.40	5.7184
\$0.85	\$0.90	4.2934		\$2.40	\$2.45	5.7659
\$0.90	\$0.95	4.3409		\$2.45	\$2.50	5.8134
\$0.95	\$1.00	4.3884		\$2.50	\$2.55	5.8609
\$1.00	\$1.05	4.4359		\$2.55	\$2.60	5.9084
\$1.05	\$1.10	4.4834		\$2.60	\$2.65	5.9559
\$1.10	\$1.15	4.5309		\$2.65	\$2.70	6.0034
\$1.15	\$1.20	4.5784		\$2.70	\$2.75	6.0509
\$1.20	\$1.25	4.6259		\$2.75	\$2.80	6.0984
\$1.25	\$1.30	4.6734		\$2.80	\$2.85	6.1459
\$1.30	\$1.35	4.7209		\$2.85	\$2.90	6.1934
\$1.35	\$1.40	4.7684		\$2.90	\$2.95	6.2409
\$1.40	\$1.45	4.8159		\$2.95	\$3.00	6.2884
\$1.45	\$1.50	4.8634		\$3.00		6.3359
\$1.50	\$1.55	4.9109				

Continued on Sheet No. D-4.00

Issued: **July 10, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
July 11, 2019
Filed <u>DBR</u>

Effective for bills rendered for the **April 2019**
through March **2020** billing months.
Issued Under Authority of
the Michigan Public Service Commission
Order date **July 2, 2019**
In Case No: **U-20239**

CANCELLED BY ORDER <u>U-20545</u>
REMOVED BY <u>DBR</u>
DATE <u>03-13-20</u>

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm	0.9500					
Reservation Charge	\$0.6019					
Plan NYMEX (Xplan)	\$2.8840					
Base GCR Factor	\$3.4859					
NYMEX Increase				NYMEX Increase		
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor		Greater than or Equal to	But less than	The Maximum Allowed GCR Factor
\$0.00	\$0.05	3.4859		\$1.55	\$1.60	4.9584
\$0.05	\$0.10	3.5334		\$1.60	\$1.65	5.0059
\$0.10	\$0.15	3.5809		\$1.65	\$1.70	5.0534
\$0.15	\$0.20	3.6284		\$1.70	\$1.75	5.1009
\$0.20	\$0.25	3.6759		\$1.75	\$1.80	5.1484
\$0.25	\$0.30	3.7234		\$1.80	\$1.85	5.1959
\$0.30	\$0.35	3.7709		\$1.85	\$1.90	5.2434
\$0.35	\$0.40	3.8184		\$1.90	\$1.95	5.2909
\$0.40	\$0.45	3.8659		\$1.95	\$2.00	5.3384
\$0.45	\$0.50	3.9134		\$2.00	\$2.05	5.3859
\$0.50	\$0.55	3.9609		\$2.05	\$2.10	5.4334
\$0.55	\$0.60	4.0084		\$2.10	\$2.15	5.4809
\$0.60	\$0.65	4.0559		\$2.15	\$2.20	5.5284
\$0.65	\$0.70	4.1034		\$2.20	\$2.25	5.5759
\$0.70	\$0.75	4.1509		\$2.25	\$2.30	5.6234
\$0.75	\$0.80	4.1984		\$2.30	\$2.35	5.6709
\$0.80	\$0.85	4.2459		\$2.35	\$2.40	5.7184
\$0.85	\$0.90	4.2934		\$2.40	\$2.45	5.7659
\$0.90	\$0.95	4.3409		\$2.45	\$2.50	5.8134
\$0.95	\$1.00	4.3884		\$2.50	\$2.55	5.8609
\$1.00	\$1.05	4.4359		\$2.55	\$2.60	5.9084
\$1.05	\$1.10	4.4834		\$2.60	\$2.65	5.9559
\$1.10	\$1.15	4.5309		\$2.65	\$2.70	6.0034
\$1.15	\$1.20	4.5784		\$2.70	\$2.75	6.0509
\$1.20	\$1.25	4.6259		\$2.75	\$2.80	6.0984
\$1.25	\$1.30	4.6734		\$2.80	\$2.85	6.1459
\$1.30	\$1.35	4.7209		\$2.85	\$2.90	6.1934
\$1.35	\$1.40	4.7684		\$2.90	\$2.95	6.2409
\$1.40	\$1.45	4.8159		\$2.95	\$3.00	6.2884
\$1.45	\$1.50	4.8634		\$3.00		6.3359
\$1.50	\$1.55	4.9109				

Continued on Sheet No. D-4.00

Issued: **June 18, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission

June 20, 2019

Filed DBR

Effective for bills rendered for the **April 2019**
through March **2020** billing months.
Issued Under Authority of
the Michigan Public Service Commission
Order date **June 13, 2019**
In Case No: **U-20239**

CANCELLED
BY
ORDER U-20239

REMOVED BY DBR
DATE 7-11-19

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm	1.0337					
Reservation Charge	\$0.6019					
Plan NYMEX (Xplan)	\$2.8840					
Base GCR Factor	\$3.4859					
NYMEX Increase				NYMEX Increase		
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor		Greater than or Equal to	But less than	The Maximum Allowed GCR Factor
\$0.00	\$0.05	3.4859		\$1.55	\$1.60	5.0881
\$0.05	\$0.10	3.5376		\$1.60	\$1.65	5.1398
\$0.10	\$0.15	3.5893		\$1.65	\$1.70	5.1915
\$0.15	\$0.20	3.6410		\$1.70	\$1.75	5.2432
\$0.20	\$0.25	3.6926		\$1.75	\$1.80	5.2949
\$0.25	\$0.30	3.7443		\$1.80	\$1.85	5.3466
\$0.30	\$0.35	3.7960		\$1.85	\$1.90	5.3982
\$0.35	\$0.40	3.8477		\$1.90	\$1.95	5.4499
\$0.40	\$0.45	3.8994		\$1.95	\$2.00	5.5016
\$0.45	\$0.50	3.9511		\$2.00	\$2.05	5.5533
\$0.50	\$0.55	4.0028		\$2.05	\$2.10	5.6050
\$0.55	\$0.60	4.0544		\$2.10	\$2.15	5.6567
\$0.60	\$0.65	4.1061		\$2.15	\$2.20	5.7084
\$0.65	\$0.70	4.1578		\$2.20	\$2.25	5.7600
\$0.70	\$0.75	4.2095		\$2.25	\$2.30	5.8117
\$0.75	\$0.80	4.2612		\$2.30	\$2.35	5.8634
\$0.80	\$0.85	4.3129		\$2.35	\$2.40	5.9151
\$0.85	\$0.90	4.3645		\$2.40	\$2.45	5.9668
\$0.90	\$0.95	4.4162		\$2.45	\$2.50	6.0185
\$0.95	\$1.00	4.4679		\$2.50	\$2.55	6.0702
\$1.00	\$1.05	4.5196		\$2.55	\$2.60	6.1218
\$1.05	\$1.10	4.5713		\$2.60	\$2.65	6.1735
\$1.10	\$1.15	4.6230		\$2.65	\$2.70	6.2252
\$1.15	\$1.20	4.6747		\$2.70	\$2.75	6.2769
\$1.20	\$1.25	4.7263		\$2.75	\$2.80	6.3286
\$1.25	\$1.30	4.7780		\$2.80	\$2.85	6.3803
\$1.30	\$1.35	4.8297		\$2.85	\$2.90	6.4319
\$1.35	\$1.40	4.8814		\$2.90	\$2.95	6.4836
\$1.40	\$1.45	4.9331		\$2.95	\$3.00	6.5353
\$1.45	\$1.50	4.9848		\$3.00		6.5870
\$1.50	\$1.55	5.0365				

Continued on Sheet No. D-4.00

Issued: **March 12, 2019**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
March 12, 2019
Filed <u>DBR</u>

Effective for bills rendered for the **April 2019**
through March **2020** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-20239**

CANCELLED BY ORDER <u>U-20239</u>
REMOVED BY <u>DBR</u>
DATE <u>6-20-19</u>

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm		0.9758					
Reservation Charge		\$0.7085					
Plan NYMEX (Xplan)		\$3.0096					
Base GCR Factor		\$3.7181					
NYMEX Increase				NYMEX Increase			
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor		Greater than or Equal to	But less than	The Maximum Allowed GCR Factor	
\$0.00	\$0.05	3.7181		\$1.55	\$1.60	5.2306	
\$0.05	\$0.10	3.7669		\$1.60	\$1.65	5.2794	
\$0.10	\$0.15	3.8157		\$1.65	\$1.70	5.3282	
\$0.15	\$0.20	3.8645		\$1.70	\$1.75	5.3770	
\$0.20	\$0.25	3.9133		\$1.75	\$1.80	5.4258	
\$0.25	\$0.30	3.9621		\$1.80	\$1.85	5.4745	
\$0.30	\$0.35	4.0108		\$1.85	\$1.90	5.5233	
\$0.35	\$0.40	4.0596		\$1.90	\$1.95	5.5721	
\$0.40	\$0.45	4.1084		\$1.95	\$2.00	5.6209	
\$0.45	\$0.50	4.1572		\$2.00	\$2.05	5.6697	
\$0.50	\$0.55	4.2060		\$2.05	\$2.10	5.7185	
\$0.55	\$0.60	4.2548		\$2.10	\$2.15	5.7673	
\$0.60	\$0.65	4.3036		\$2.15	\$2.20	5.8161	
\$0.65	\$0.70	4.3524		\$2.20	\$2.25	5.8649	
\$0.70	\$0.75	4.4012		\$2.25	\$2.30	5.9137	
\$0.75	\$0.80	4.4500		\$2.30	\$2.35	5.9624	
\$0.80	\$0.85	4.4987		\$2.35	\$2.40	6.0112	
\$0.85	\$0.90	4.5475		\$2.40	\$2.45	6.0600	
\$0.90	\$0.95	4.5963		\$2.45	\$2.50	6.1088	
\$0.95	\$1.00	4.6451		\$2.50	\$2.55	6.1576	
\$1.00	\$1.05	4.6939		\$2.55	\$2.60	6.2064	
\$1.05	\$1.10	4.7427		\$2.60	\$2.65	6.2552	
\$1.10	\$1.15	4.7915		\$2.65	\$2.70	6.3040	
\$1.15	\$1.20	4.8403		\$2.70	\$2.75	6.3528	
\$1.20	\$1.25	4.8891		\$2.75	\$2.80	6.4016	
\$1.25	\$1.30	4.9379		\$2.80	\$2.85	6.4503	
\$1.30	\$1.35	4.9866		\$2.85	\$2.90	6.4991	
\$1.35	\$1.40	5.0354		\$2.90	\$2.95	6.5479	
\$1.40	\$1.45	5.0842		\$2.95	\$3.00	6.5967	
\$1.45	\$1.50	5.1330		\$3.00		6.6455	
\$1.50	\$1.55	5.1818					

Continued on Sheet No. D-4.00

Issued: **July 30, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20239</u>
REMOVED BY <u>DBR</u>
DATE <u>3-12-19</u>

Michigan Public Service Commission
July 31, 2018
Filed <u>DBR</u>

Effective for bills rendered for the **April 2018**
through March **2019** billing months.
Issued Under Authority of
the Michigan Public Service Commission
Order dated **July 24, 2018**
In Case No: **U-18414**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm		0.9758					
Reservation Charge		\$0.7085					
Plan NYMEX (Xplan)		\$3.0096					
Base GCR Factor		\$3.7181					
NYMEX Increase				NYMEX Increase			
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor		Greater than or Equal to	But less than	The Maximum Allowed GCR Factor	
\$0.00	\$0.05	3.7181		\$1.55	\$1.60	5.2306	
\$0.05	\$0.10	3.7669		\$1.60	\$1.65	5.2794	
\$0.10	\$0.15	3.8157		\$1.65	\$1.70	5.3282	
\$0.15	\$0.20	3.8645		\$1.70	\$1.75	5.3770	
\$0.20	\$0.25	3.9133		\$1.75	\$1.80	5.4258	
\$0.25	\$0.30	3.9621		\$1.80	\$1.85	5.4745	
\$0.30	\$0.35	4.0108		\$1.85	\$1.90	5.5233	
\$0.35	\$0.40	4.0596		\$1.90	\$1.95	5.5721	
\$0.40	\$0.45	4.1084		\$1.95	\$2.00	5.6209	
\$0.45	\$0.50	4.1572		\$2.00	\$2.05	5.6697	
\$0.50	\$0.55	4.2060		\$2.05	\$2.10	5.7185	
\$0.55	\$0.60	4.2548		\$2.10	\$2.15	5.7673	
\$0.60	\$0.65	4.3036		\$2.15	\$2.20	5.8161	
\$0.65	\$0.70	4.3524		\$2.20	\$2.25	5.8649	
\$0.70	\$0.75	4.4012		\$2.25	\$2.30	5.9137	
\$0.75	\$0.80	4.4500		\$2.30	\$2.35	5.9624	
\$0.80	\$0.85	4.4987		\$2.35	\$2.40	6.0112	
\$0.85	\$0.90	4.5475		\$2.40	\$2.45	6.0600	
\$0.90	\$0.95	4.5963		\$2.45	\$2.50	6.1088	
\$0.95	\$1.00	4.6451		\$2.50	\$2.55	6.1576	
\$1.00	\$1.05	4.6939		\$2.55	\$2.60	6.2064	
\$1.05	\$1.10	4.7427		\$2.60	\$2.65	6.2552	
\$1.10	\$1.15	4.7915		\$2.65	\$2.70	6.3040	
\$1.15	\$1.20	4.8403		\$2.70	\$2.75	6.3528	
\$1.20	\$1.25	4.8891		\$2.75	\$2.80	6.4016	
\$1.25	\$1.30	4.9379		\$2.80	\$2.85	6.4503	
\$1.30	\$1.35	4.9866		\$2.85	\$2.90	6.4991	
\$1.35	\$1.40	5.0354		\$2.90	\$2.95	6.5479	
\$1.40	\$1.45	5.0842		\$2.95	\$3.00	6.5967	
\$1.45	\$1.50	5.1330		\$3.00		6.6455	
\$1.50	\$1.55	5.1818					

Continued on Sheet No. D-4.00

Issued: **March 9, 2018**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-18414

REMOVED BY DBR
DATE 7-31-18

Michigan Public Service
Commission

March 9, 2018

Filed CEP

Effective for bills rendered for the **April 2018**
through March **2019** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-18414**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm		1.0478					
Reservation Charge		\$0.6441					
Plan NYMEX (Xplan)		\$3.5066					
Base GCR Factor		\$4.1507					
NYMEX Increase				NYMEX Increase			
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor		Greater than or Equal to	But less than	The Maximum Allowed GCR Factor	
\$0.00	\$0.05	4.1507		\$1.55	\$1.60	5.7748	
\$0.05	\$0.10	4.2031		\$1.60	\$1.65	5.8272	
\$0.10	\$0.15	4.2555		\$1.65	\$1.70	5.8796	
\$0.15	\$0.20	4.3079		\$1.70	\$1.75	5.9320	
\$0.20	\$0.25	4.3603		\$1.75	\$1.80	5.9844	
\$0.25	\$0.30	4.4127		\$1.80	\$1.85	6.0367	
\$0.30	\$0.35	4.4650		\$1.85	\$1.90	6.0891	
\$0.35	\$0.40	4.5174		\$1.90	\$1.95	6.1415	
\$0.40	\$0.45	4.5698		\$1.95	\$2.00	6.1939	
\$0.45	\$0.50	4.6222		\$2.00	\$2.05	6.2463	
\$0.50	\$0.55	4.6746		\$2.05	\$2.10	6.2987	
\$0.55	\$0.60	4.7270		\$2.10	\$2.15	6.3511	
\$0.60	\$0.65	4.7794		\$2.15	\$2.20	6.4035	
\$0.65	\$0.70	4.8318		\$2.20	\$2.25	6.4559	
\$0.70	\$0.75	4.8842		\$2.25	\$2.30	6.5083	
\$0.75	\$0.80	4.9366		\$2.30	\$2.35	6.5606	
\$0.80	\$0.85	4.9889		\$2.35	\$2.40	6.6130	
\$0.85	\$0.90	5.0413		\$2.40	\$2.45	6.6654	
\$0.90	\$0.95	5.0937		\$2.45	\$2.50	6.7178	
\$0.95	\$1.00	5.1461		\$2.50	\$2.55	6.7702	
\$1.00	\$1.05	5.1985		\$2.55	\$2.60	6.8226	
\$1.05	\$1.10	5.2509		\$2.60	\$2.65	6.8750	
\$1.10	\$1.15	5.3033		\$2.65	\$2.70	6.9274	
\$1.15	\$1.20	5.3557		\$2.70	\$2.75	6.9798	
\$1.20	\$1.25	5.4081		\$2.75	\$2.80	7.0322	
\$1.25	\$1.30	5.4605		\$2.80	\$2.85	7.0845	
\$1.30	\$1.35	5.5128		\$2.85	\$2.90	7.1369	
\$1.35	\$1.40	5.5652		\$2.90	\$2.95	7.1893	
\$1.40	\$1.45	5.6176		\$2.95	\$3.00	7.2417	
\$1.45	\$1.50	5.6700		\$3.00		7.2941	
\$1.50	\$1.55	5.7224					

Continued on Sheet No. D-4.00

Issued: **March 16, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin



Effective for bills rendered for the **April 2017**
through March **2018** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **May 11, 2017**
In Case No: U-18154

CANCELLED BY ORDER U-18414
REMOVED BY CEP
DATE 03-12-18

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm		1.0478					
Reservation Charge		\$0.6441					
Plan NYMEX (Xplan)		\$3.5066					
Base GCR Factor		\$4.1507					
NYMEX Increase				NYMEX Increase			
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor		Greater than or Equal to	But less than	The Maximum Allowed GCR Factor	
\$0.00	\$0.05	4.1507		\$1.55	\$1.60	5.7748	
\$0.05	\$0.10	4.2031		\$1.60	\$1.65	5.8272	
\$0.10	\$0.15	4.2555		\$1.65	\$1.70	5.8796	
\$0.15	\$0.20	4.3079		\$1.70	\$1.75	5.9320	
\$0.20	\$0.25	4.3603		\$1.75	\$1.80	5.9844	
\$0.25	\$0.30	4.4127		\$1.80	\$1.85	6.0367	
\$0.30	\$0.35	4.4650		\$1.85	\$1.90	6.0891	
\$0.35	\$0.40	4.5174		\$1.90	\$1.95	6.1415	
\$0.40	\$0.45	4.5698		\$1.95	\$2.00	6.1939	
\$0.45	\$0.50	4.6222		\$2.00	\$2.05	6.2463	
\$0.50	\$0.55	4.6746		\$2.05	\$2.10	6.2987	
\$0.55	\$0.60	4.7270		\$2.10	\$2.15	6.3511	
\$0.60	\$0.65	4.7794		\$2.15	\$2.20	6.4035	
\$0.65	\$0.70	4.8318		\$2.20	\$2.25	6.4559	
\$0.70	\$0.75	4.8842		\$2.25	\$2.30	6.5083	
\$0.75	\$0.80	4.9366		\$2.30	\$2.35	6.5606	
\$0.80	\$0.85	4.9889		\$2.35	\$2.40	6.6130	
\$0.85	\$0.90	5.0413		\$2.40	\$2.45	6.6654	
\$0.90	\$0.95	5.0937		\$2.45	\$2.50	6.7178	
\$0.95	\$1.00	5.1461		\$2.50	\$2.55	6.7702	
\$1.00	\$1.05	5.1985		\$2.55	\$2.60	6.8226	
\$1.05	\$1.10	5.2509		\$2.60	\$2.65	6.8750	
\$1.10	\$1.15	5.3033		\$2.65	\$2.70	6.9274	
\$1.15	\$1.20	5.3557		\$2.70	\$2.75	6.9798	
\$1.20	\$1.25	5.4081		\$2.75	\$2.80	7.0322	
\$1.25	\$1.30	5.4605		\$2.80	\$2.85	7.0845	
\$1.30	\$1.35	5.5128		\$2.85	\$2.90	7.1369	
\$1.35	\$1.40	5.5652		\$2.90	\$2.95	7.1893	
\$1.40	\$1.45	5.6176		\$2.95	\$3.00	7.2417	
\$1.45	\$1.50	5.6700		\$3.00		7.2941	
\$1.50	\$1.55	5.7224					

Continued on Sheet No. D-4.00

Issued: **March 13, 2017**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18154, U-15152
REMOVED BY RL
DATE 05-17-17

Michigan Public Service Commission
March 14, 2017
Filed 

Effective for bills rendered for the **April 2017**
through March **2018** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-18154**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm		1.0391					
Reservation Charge		\$0.8268					
Plan NYMEX (Xplan)		\$2.5339					
Base GCR Factor		\$3.3607					
NYMEX Increase					NYMEX Increase		
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor			Greater than or Equal to	But less than	The Maximum Allowed GCR Factor
\$0.00	\$0.05	3.3607			\$1.55	\$1.60	4.9713
\$0.05	\$0.10	3.4126			\$1.60	\$1.65	5.0232
\$0.10	\$0.15	3.4646			\$1.65	\$1.70	5.0752
\$0.15	\$0.20	3.5166			\$1.70	\$1.75	5.1272
\$0.20	\$0.25	3.5685			\$1.75	\$1.80	5.1791
\$0.25	\$0.30	3.6205			\$1.80	\$1.85	5.2311
\$0.30	\$0.35	3.6724			\$1.85	\$1.90	5.2830
\$0.35	\$0.40	3.7244			\$1.90	\$1.95	5.3350
\$0.40	\$0.45	3.7763			\$1.95	\$2.00	5.3869
\$0.45	\$0.50	3.8283			\$2.00	\$2.05	5.4389
\$0.50	\$0.55	3.8802			\$2.05	\$2.10	5.4908
\$0.55	\$0.60	3.9322			\$2.10	\$2.15	5.5428
\$0.60	\$0.65	3.9841			\$2.15	\$2.20	5.5948
\$0.65	\$0.70	4.0361			\$2.20	\$2.25	5.6467
\$0.70	\$0.75	4.0881			\$2.25	\$2.30	5.6987
\$0.75	\$0.80	4.1400			\$2.30	\$2.35	5.7506
\$0.80	\$0.85	4.1920			\$2.35	\$2.40	5.8026
\$0.85	\$0.90	4.2439			\$2.40	\$2.45	5.8545
\$0.90	\$0.95	4.2959			\$2.45	\$2.50	5.9065
\$0.95	\$1.00	4.3478			\$2.50	\$2.55	5.9584
\$1.00	\$1.05	4.3998			\$2.55	\$2.60	6.0104
\$1.05	\$1.10	4.4517			\$2.60	\$2.65	6.0623
\$1.10	\$1.15	4.5037			\$2.65	\$2.70	6.1143
\$1.15	\$1.20	4.5557			\$2.70	\$2.75	6.1663
\$1.20	\$1.25	4.6076			\$2.75	\$2.80	6.2182
\$1.25	\$1.30	4.6596			\$2.80	\$2.85	6.2702
\$1.30	\$1.35	4.7115			\$2.85	\$2.90	6.3221
\$1.35	\$1.40	4.7635			\$2.90	\$2.95	6.3741
\$1.40	\$1.45	4.8154			\$2.95	\$3.00	6.4260
\$1.45	\$1.50	4.8674			\$3.00		6.4780
\$1.50	\$1.55	4.9193					

Continued on Sheet No. D-4.00

Issued: **August 24, 2016**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-18154, U-15152
REMOVED BY RL
DATE 03-14-17

Michigan Public Service
Commission
August 24, 2016
Filed 

Effective for bills rendered for the **September 2016** through March **2017** billing months.
Issued Under Authority of the Michigan Public
Service Commission Order dated August 23,
2016 in Case No: **U-17940**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm		0.976					
Reservation Charge		\$0.8268					
Plan NYMEX (Xplan)		\$2.6700					
Base GCR Factor		\$3.4968					
NYMEX Increase					NYMEX Increase		
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)			Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$0.00	\$0.05	3.4968			\$1.55	\$1.60	5.0096
\$0.05	\$0.10	3.5456			\$1.60	\$1.65	5.0584
\$0.10	\$0.15	3.5944			\$1.65	\$1.70	5.1072
\$0.15	\$0.20	3.6432			\$1.70	\$1.75	5.1560
\$0.20	\$0.25	3.6920			\$1.75	\$1.80	5.2048
\$0.25	\$0.30	3.7408			\$1.80	\$1.85	5.2536
\$0.30	\$0.35	3.7896			\$1.85	\$1.90	5.3024
\$0.35	\$0.40	3.8384			\$1.90	\$1.95	5.3512
\$0.40	\$0.45	3.8872			\$1.95	\$2.00	5.4000
\$0.45	\$0.50	3.9360			\$2.00	\$2.05	5.4488
\$0.50	\$0.55	3.9848			\$2.05	\$2.10	5.4976
\$0.55	\$0.60	4.0336			\$2.10	\$2.15	5.5464
\$0.60	\$0.65	4.0824			\$2.15	\$2.20	5.5952
\$0.65	\$0.70	4.1312			\$2.20	\$2.25	5.6440
\$0.70	\$0.75	4.1800			\$2.25	\$2.30	5.6928
\$0.75	\$0.80	4.2288			\$2.30	\$2.35	5.7416
\$0.80	\$0.85	4.2776			\$2.35	\$2.40	5.7904
\$0.85	\$0.90	4.3264			\$2.40	\$2.45	5.8392
\$0.90	\$0.95	4.3752			\$2.45	\$2.50	5.8880
\$0.95	\$1.00	4.4240			\$2.50	\$2.55	5.9368
\$1.00	\$1.05	4.4728			\$2.55	\$2.60	5.9856
\$1.05	\$1.10	4.5216			\$2.60	\$2.65	6.0344
\$1.10	\$1.15	4.5704			\$2.65	\$2.70	6.0832
\$1.15	\$1.20	4.6192			\$2.70	\$2.75	6.1320
\$1.20	\$1.25	4.6680			\$2.75	\$2.80	6.1808
\$1.25	\$1.30	4.7168			\$2.80	\$2.85	6.2296
\$1.30	\$1.35	4.7656			\$2.85	\$2.90	6.2784
\$1.35	\$1.40	4.8144			\$2.90	\$2.95	6.3272
\$1.40	\$1.45	4.8632			\$2.90	\$2.95	6.3272
\$1.45	\$1.50	4.9120			\$2.95	\$3.00	6.3760
\$1.50	\$1.55	4.9608			\$3.00		6.4248

Continued on Sheet No. D-4.00

Issued: **July 14, 2016**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-17940, U-15152

REMOVED BY RL
DATE 08-24-16

Michigan Public Service
Commission

July 14, 2016

Filed DBR

Effective for bills rendered for the **July 2016**
through March **2017** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-17940**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm	0.976					
Reservation Charge	\$0.6303					
Plan NYMEX (Xplan)	\$2.6946					
Base GCR Factor	\$3.3249					
NYMEX Increase				NYMEX Increase		
Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)		Greater than or Equal to	But less than	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$0.00	\$0.05	3.3249		\$1.55	\$1.60	4.8377
\$0.05	\$0.10	3.3737		\$1.60	\$1.65	4.8865
\$0.10	\$0.15	3.4225		\$1.65	\$1.70	4.9353
\$0.15	\$0.20	3.4713		\$1.70	\$1.75	4.9841
\$0.20	\$0.25	3.5201		\$1.75	\$1.80	5.0329
\$0.25	\$0.30	3.5689		\$1.80	\$1.85	5.0817
\$0.30	\$0.35	3.6177		\$1.85	\$1.90	5.1305
\$0.35	\$0.40	3.6665		\$1.90	\$1.95	5.1793
\$0.40	\$0.45	3.7153		\$1.95	\$2.00	5.2281
\$0.45	\$0.50	3.7641		\$2.00	\$2.05	5.2769
\$0.50	\$0.55	3.8129		\$2.05	\$2.10	5.3257
\$0.55	\$0.60	3.8617		\$2.10	\$2.15	5.3745
\$0.60	\$0.65	3.9105		\$2.15	\$2.20	5.4233
\$0.65	\$0.70	3.9593		\$2.20	\$2.25	5.4721
\$0.70	\$0.75	4.0081		\$2.25	\$2.30	5.5209
\$0.75	\$0.80	4.0569		\$2.30	\$2.35	5.5697
\$0.80	\$0.85	4.1057		\$2.35	\$2.40	5.6185
\$0.85	\$0.90	4.1545		\$2.40	\$2.45	5.6673
\$0.90	\$0.95	4.2033		\$2.45	\$2.50	5.7161
\$0.95	\$1.00	4.2521		\$2.50	\$2.55	5.7649
\$1.00	\$1.05	4.3009		\$2.55	\$2.60	5.8137
\$1.05	\$1.10	4.3497		\$2.60	\$2.65	5.8625
\$1.10	\$1.15	4.3985		\$2.65	\$2.70	5.9113
\$1.15	\$1.20	4.4473		\$2.70	\$2.75	5.9601
\$1.20	\$1.25	4.4961		\$2.75	\$2.80	6.0089
\$1.25	\$1.30	4.5449		\$2.80	\$2.85	6.0577
\$1.30	\$1.35	4.5937		\$2.85	\$2.90	6.1065
\$1.35	\$1.40	4.6425		\$2.90	\$2.95	6.1553
\$1.40	\$1.45	4.6913		\$2.90	\$2.95	6.1553
\$1.45	\$1.50	4.7401		\$2.95	\$3.00	6.2041
\$1.50	\$1.55	4.7889		\$3.00		6.2529

Continued on Sheet No. D-4.00

Issued: **March 9, 2016**
By J.A. Schubilske
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER U-15152, U-17940
REMOVED BY DBR
DATE 07-14-16

Michigan Public Service Commission
March 9, 2016
Filed 

Effective for bills rendered for the April **2016**
through March **2017** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-17940**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm	1.0239					
Reservation Charge	\$0.5268					
Plan NYMEX (Xplan)	\$3.0005					
Base GCR Factor	\$3.5273					
NYMEX Increase				NYMEX Increase		
Greater than	But less than	The Maximum Allowed GCR Factor		Greater than	But less than	The Maximum Allowed GCR Factor
\$0.00	\$0.05	3.5273		\$1.55	\$1.60	5.1143
\$0.05	\$0.10	3.5785		\$1.60	\$1.65	5.1655
\$0.10	\$0.15	3.6297		\$1.65	\$1.70	5.2167
\$0.15	\$0.20	3.6809		\$1.70	\$1.75	5.2679
\$0.20	\$0.25	3.7321		\$1.75	\$1.80	5.3191
\$0.25	\$0.30	3.7833		\$1.80	\$1.85	5.3703
\$0.30	\$0.35	3.8345		\$1.85	\$1.90	5.4215
\$0.35	\$0.40	3.8857		\$1.90	\$1.95	5.4727
\$0.40	\$0.45	3.9369		\$1.95	\$2.00	5.5239
\$0.45	\$0.50	3.9881		\$2.00	\$2.05	5.5751
\$0.50	\$0.55	4.0393		\$2.05	\$2.10	5.6263
\$0.55	\$0.60	4.0904		\$2.10	\$2.15	5.6775
\$0.60	\$0.65	4.1416		\$2.15	\$2.20	5.7287
\$0.65	\$0.70	4.1928		\$2.20	\$2.25	5.7799
\$0.70	\$0.75	4.2440		\$2.25	\$2.30	5.8311
\$0.75	\$0.80	4.2952		\$2.30	\$2.35	5.8823
\$0.80	\$0.85	4.3464		\$2.35	\$2.40	5.9335
\$0.85	\$0.90	4.3976		\$2.40	\$2.45	5.9847
\$0.90	\$0.95	4.4488		\$2.45	\$2.50	6.0359
\$0.95	\$1.00	4.5000		\$2.50	\$2.55	6.0871
\$1.00	\$1.05	4.5512		\$2.55	\$2.60	6.1382
\$1.05	\$1.10	4.6024		\$2.60	\$2.65	6.1894
\$1.10	\$1.15	4.6536		\$2.65	\$2.70	6.2406
\$1.15	\$1.20	4.7048		\$2.70	\$2.75	6.2918
\$1.20	\$1.25	4.7560		\$2.75	\$2.80	6.3430
\$1.25	\$1.30	4.8072		\$2.80	\$2.85	6.3942
\$1.30	\$1.35	4.8584		\$2.85	\$2.90	6.4454
\$1.35	\$1.40	4.9096		\$2.90	\$2.95	6.4966
\$1.40	\$1.45	4.9608		\$2.95	\$3.00	6.5478
\$1.45	\$1.50	5.0120		\$3.00		6.5990
\$1.50	\$1.55	5.0632				

Continued on Sheet No. D-4.00

Issued: **October 28, 2015**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17940, U-15152

REMOVED BY: RL
DATE: 03-09-16

Michigan Public Service
Commission

October 28, 2015

Filed DBR

Effective for bills rendered for the April **2015**
through March **2016** billing months.
Issued Under Authority of the Michigan
Public Service Commission orders dated
October 9, 2007 in Case No: **U-15152**
June 30, 2015 in Case No: **U-17331**
October 27, 2015 in Case No: **U-17690**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

Fractional Multi Fm	1.0239					
Reservation Charge	\$0.5268					
Plan NYMEX (Xplan)	\$3.0005					
Base GCR Factor	\$3.5273					
NYMEX Increase				NYMEX Increase		
Greater than	But less than	The Maximum Allowed GCR Factor		Greater than	But less than	The Maximum Allowed GCR Factor
\$0.00	\$0.05	3.5273		\$1.55	\$1.60	5.1143
\$0.05	\$0.10	3.5785		\$1.60	\$1.65	5.1655
\$0.10	\$0.15	3.6297		\$1.65	\$1.70	5.2167
\$0.15	\$0.20	3.6809		\$1.70	\$1.75	5.2679
\$0.20	\$0.25	3.7321		\$1.75	\$1.80	5.3191
\$0.25	\$0.30	3.7833		\$1.80	\$1.85	5.3703
\$0.30	\$0.35	3.8345		\$1.85	\$1.90	5.4215
\$0.35	\$0.40	3.8857		\$1.90	\$1.95	5.4727
\$0.40	\$0.45	3.9369		\$1.95	\$2.00	5.5239
\$0.45	\$0.50	3.9881		\$2.00	\$2.05	5.5751
\$0.50	\$0.55	4.0393		\$2.05	\$2.10	5.6263
\$0.55	\$0.60	4.0904		\$2.10	\$2.15	5.6775
\$0.60	\$0.65	4.1416		\$2.15	\$2.20	5.7287
\$0.65	\$0.70	4.1928		\$2.20	\$2.25	5.7799
\$0.70	\$0.75	4.2440		\$2.25	\$2.30	5.8311
\$0.75	\$0.80	4.2952		\$2.30	\$2.35	5.8823
\$0.80	\$0.85	4.3464		\$2.35	\$2.40	5.9335
\$0.85	\$0.90	4.3976		\$2.40	\$2.45	5.9847
\$0.90	\$0.95	4.4488		\$2.45	\$2.50	6.0359
\$0.95	\$1.00	4.5000		\$2.50	\$2.55	6.0871
\$1.00	\$1.05	4.5512		\$2.55	\$2.60	6.1382
\$1.05	\$1.10	4.6024		\$2.60	\$2.65	6.1894
\$1.10	\$1.15	4.6536		\$2.65	\$2.70	6.2406
\$1.15	\$1.20	4.7048		\$2.70	\$2.75	6.2918
\$1.20	\$1.25	4.7560		\$2.75	\$2.80	6.3430
\$1.25	\$1.30	4.8072		\$2.80	\$2.85	6.3942
\$1.30	\$1.35	4.8584		\$2.85	\$2.90	6.4454
\$1.35	\$1.40	4.9096		\$2.90	\$2.95	6.4966
\$1.40	\$1.45	4.9608		\$2.95	\$3.00	6.5478
\$1.45	\$1.50	5.0120		\$3.00		6.5990
\$1.50	\$1.55	5.0632				

Continued on Sheet No. D-4.00

Issued: **July 13, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17690,U-15152
REMOVED BY	DBR
DATE	10-28-15

Michigan Public Service Commission
July 13, 2015
Filed <u>DBR</u>

Effective for bills rendered for the April **2015**
through March **2016** billing months.
Issued Under Authority of the Michigan
Public Service Commission order dated
June 30, 2015 in Case No: **U-17331**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm		0.451	0.462	0.375	0.512	0.334	0.506	0.295	0.567
Plan NYMEX (Xplan)		\$3.5612	\$3.8968	\$3.5612	\$3.8968	\$3.5612	\$3.8968	\$3.5612	\$3.9771
Base GCR Factor			\$4.3288		\$4.3288		\$4.3288		\$4.3288
NYMEX Increase									
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)							
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0226	\$0.0231	\$0.0187	\$0.0256	\$0.0167	\$0.0253	\$0.0147	\$0.0283
\$0.10	\$0.15	\$0.0451	\$0.0462	\$0.0375	\$0.0512	\$0.0334	\$0.0506	\$0.0295	\$0.0567
\$0.15	\$0.20	\$0.0677	\$0.0693	\$0.0562	\$0.0768	\$0.0501	\$0.0759	\$0.0442	\$0.0850
\$0.20	\$0.25	\$0.0903	\$0.0923	\$0.0749	\$0.1024	\$0.0668	\$0.1012	\$0.0589	\$0.1133
\$0.25	\$0.30	\$0.1128	\$0.1154	\$0.0936	\$0.1280	\$0.0835	\$0.1264	\$0.0736	\$0.1417
\$0.30	\$0.35	\$0.1354	\$0.1385	\$0.1124	\$0.1535	\$0.1002	\$0.1517	\$0.0884	\$0.1700
\$0.35	\$0.40	\$0.1580	\$0.1616	\$0.1311	\$0.1791	\$0.1169	\$0.1770	\$0.1031	\$0.1983
\$0.40	\$0.45	\$0.1805	\$0.1847	\$0.1498	\$0.2047	\$0.1335	\$0.2023	\$0.1178	\$0.2267
\$0.45	\$0.50	\$0.2031	\$0.2078	\$0.1685	\$0.2303	\$0.1502	\$0.2276	\$0.1326	\$0.2550
\$0.50	\$0.55	\$0.2257	\$0.2308	\$0.1873	\$0.2559	\$0.1669	\$0.2529	\$0.1473	\$0.2833
\$0.55	\$0.60	\$0.2482	\$0.2539	\$0.2060	\$0.2815	\$0.1836	\$0.2782	\$0.1620	\$0.3116
\$0.60	\$0.65	\$0.2708	\$0.2770	\$0.2247	\$0.3071	\$0.2003	\$0.3035	\$0.1767	\$0.3400
\$0.65	\$0.70	\$0.2934	\$0.3001	\$0.2434	\$0.3327	\$0.2170	\$0.3287	\$0.1915	\$0.3683
\$0.70	\$0.75	\$0.3159	\$0.3232	\$0.2622	\$0.3583	\$0.2337	\$0.3540	\$0.2062	\$0.3966
\$0.75	\$0.80	\$0.3385	\$0.3463	\$0.2809	\$0.3839	\$0.2504	\$0.3793	\$0.2209	\$0.4250
\$0.80	\$0.85	\$0.3611	\$0.3693	\$0.2996	\$0.4095	\$0.2671	\$0.4046	\$0.2357	\$0.4533
\$0.85	\$0.90	\$0.3836	\$0.3924	\$0.3184	\$0.4350	\$0.2838	\$0.4299	\$0.2504	\$0.4816
\$0.90	\$0.95	\$0.4062	\$0.4155	\$0.3371	\$0.4606	\$0.3005	\$0.4552	\$0.2651	\$0.5100
\$0.95	\$1.00	\$0.4288	\$0.4386	\$0.3558	\$0.4862	\$0.3172	\$0.4805	\$0.2798	\$0.5383
\$1.00	\$1.05	\$0.4513	\$0.4617	\$0.3745	\$0.5118	\$0.3339	\$0.5058	\$0.2946	\$0.5666
\$1.05	\$1.10	\$0.4739	\$0.4848	\$0.3933	\$0.5374	\$0.3506	\$0.5310	\$0.3093	\$0.5950
\$1.10	\$1.15	\$0.4964	\$0.5078	\$0.4120	\$0.5630	\$0.3673	\$0.5563	\$0.3240	\$0.6233
\$1.15	\$1.20	\$0.5190	\$0.5309	\$0.4307	\$0.5886	\$0.3839	\$0.5816	\$0.3388	\$0.6516
\$1.20	\$1.25	\$0.5416	\$0.5540	\$0.4494	\$0.6142	\$0.4006	\$0.6069	\$0.3535	\$0.6800
\$1.25	\$1.30	\$0.5641	\$0.5771	\$0.4682	\$0.6398	\$0.4173	\$0.6322	\$0.3682	\$0.7083
\$1.30	\$1.35	\$0.5867	\$0.6002	\$0.4869	\$0.6654	\$0.4340	\$0.6575	\$0.3829	\$0.7366
\$1.35	\$1.40	\$0.6093	\$0.6233	\$0.5056	\$0.6910	\$0.4507	\$0.6828	\$0.3977	\$0.7650
\$1.40	\$1.45	\$0.6318	\$0.6463	\$0.5244	\$0.7165	\$0.4674	\$0.7081	\$0.4124	\$0.7933
\$1.45	\$1.50	\$0.6544	\$0.6694	\$0.5431	\$0.7421	\$0.4841	\$0.7334	\$0.4271	\$0.8216
\$1.50	\$1.55	\$0.6770	\$0.6925	\$0.5618	\$0.7677	\$0.5008	\$0.7586	\$0.4419	\$0.8499
\$1.55	\$1.60	\$0.6995	\$0.7156	\$0.5805	\$0.7933	\$0.5175	\$0.7839	\$0.4566	\$0.8783
\$1.60	\$1.65	\$0.7221	\$0.7387	\$0.5993	\$0.8189	\$0.5342	\$0.8092	\$0.4713	\$0.9066
\$1.65	\$1.70	\$0.7447	\$0.7618	\$0.6180	\$0.8445	\$0.5509	\$0.8345	\$0.4860	\$0.9349
\$1.70	\$1.75	\$0.7672	\$0.7848	\$0.6367	\$0.8701	\$0.5676	\$0.8598	\$0.5008	\$0.9633
\$1.75	\$1.80	\$0.7898	\$0.8079	\$0.6554	\$0.8957	\$0.5843	\$0.8851	\$0.5155	\$0.9916
\$1.80	\$1.85	\$0.8124	\$0.8310	\$0.6742	\$0.9213	\$0.6010	\$0.9104	\$0.5302	\$1.0199
\$1.85	\$1.90	\$0.8349	\$0.8541	\$0.6929	\$0.9469	\$0.6177	\$0.9357	\$0.5450	\$1.0483
\$1.90	\$1.95	\$0.8575	\$0.8772	\$0.7116	\$0.9725	\$0.6343	\$0.9609	\$0.5597	\$1.0766

Continued on Sheet No. D-4.00

Issued: **March 13, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

March 16, 2015

Filed DBR

Effective for bills rendered for the April **2015**
through March **2016** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-17690**

CANCELLED
BY _____
ORDER U-17331

REMOVED BY DBR
DATE 07-13-15

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm		0.434	0.458	0.356	0.507	0.319	0.492	0.283	0.556
Plan NYMEX (Xplan)		\$4.5663	\$4.6822	\$4.5663	\$4.6822	\$4.5663	\$4.6822	\$4.5663	\$4.7059
Base GCR Factor			\$5.7471		\$5.7471		\$5.7471		\$5.7471
NYMEX Increase									
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)							
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0217	\$0.0229	\$0.0178	\$0.0253	\$0.0160	\$0.0246	\$0.0142	\$0.0278
\$0.10	\$0.15	\$0.0434	\$0.0458	\$0.0356	\$0.0507	\$0.0319	\$0.0492	\$0.0283	\$0.0556
\$0.15	\$0.20	\$0.0651	\$0.0688	\$0.0534	\$0.0760	\$0.0479	\$0.0738	\$0.0425	\$0.0834
\$0.20	\$0.25	\$0.0868	\$0.0917	\$0.0712	\$0.1013	\$0.0639	\$0.0984	\$0.0567	\$0.1112
\$0.25	\$0.30	\$0.1086	\$0.1146	\$0.0890	\$0.1267	\$0.0798	\$0.1230	\$0.0708	\$0.1390
\$0.30	\$0.35	\$0.1303	\$0.1375	\$0.1068	\$0.1520	\$0.0958	\$0.1476	\$0.0850	\$0.1668
\$0.35	\$0.40	\$0.1520	\$0.1604	\$0.1246	\$0.1773	\$0.1118	\$0.1722	\$0.0992	\$0.1946
\$0.40	\$0.45	\$0.1737	\$0.1834	\$0.1424	\$0.2027	\$0.1277	\$0.1968	\$0.1133	\$0.2224
\$0.45	\$0.50	\$0.1954	\$0.2063	\$0.1602	\$0.2280	\$0.1437	\$0.2214	\$0.1275	\$0.2502
\$0.50	\$0.55	\$0.2171	\$0.2292	\$0.1780	\$0.2533	\$0.1596	\$0.2460	\$0.1417	\$0.2780
\$0.55	\$0.60	\$0.2388	\$0.2521	\$0.1958	\$0.2787	\$0.1756	\$0.2706	\$0.1558	\$0.3058
\$0.60	\$0.65	\$0.2605	\$0.2750	\$0.2136	\$0.3040	\$0.1916	\$0.2952	\$0.1700	\$0.3336
\$0.65	\$0.70	\$0.2823	\$0.2980	\$0.2314	\$0.3294	\$0.2075	\$0.3198	\$0.1842	\$0.3614
\$0.70	\$0.75	\$0.3040	\$0.3209	\$0.2492	\$0.3547	\$0.2235	\$0.3444	\$0.1983	\$0.3892
\$0.75	\$0.80	\$0.3257	\$0.3438	\$0.2670	\$0.3800	\$0.2395	\$0.3690	\$0.2125	\$0.4170
\$0.80	\$0.85	\$0.3474	\$0.3667	\$0.2848	\$0.4054	\$0.2554	\$0.3936	\$0.2267	\$0.4448
\$0.85	\$0.90	\$0.3691	\$0.3897	\$0.3026	\$0.4307	\$0.2714	\$0.4182	\$0.2408	\$0.4726
\$0.90	\$0.95	\$0.3908	\$0.4126	\$0.3204	\$0.4560	\$0.2874	\$0.4429	\$0.2550	\$0.5004
\$0.95	\$1.00	\$0.4125	\$0.4355	\$0.3382	\$0.4814	\$0.3033	\$0.4675	\$0.2692	\$0.5282
\$1.00	\$1.05	\$0.4342	\$0.4584	\$0.3560	\$0.5067	\$0.3193	\$0.4921	\$0.2833	\$0.5560
\$1.05	\$1.10	\$0.4560	\$0.4813	\$0.3738	\$0.5320	\$0.3353	\$0.5167	\$0.2975	\$0.5838
\$1.10	\$1.15	\$0.4777	\$0.5043	\$0.3916	\$0.5574	\$0.3512	\$0.5413	\$0.3117	\$0.6116
\$1.15	\$1.20	\$0.4994	\$0.5272	\$0.4095	\$0.5827	\$0.3672	\$0.5659	\$0.3258	\$0.6394
\$1.20	\$1.25	\$0.5211	\$0.5501	\$0.4273	\$0.6080	\$0.3832	\$0.5905	\$0.3400	\$0.6672
\$1.25	\$1.30	\$0.5428	\$0.5730	\$0.4451	\$0.6334	\$0.3991	\$0.6151	\$0.3542	\$0.6950
\$1.30	\$1.35	\$0.5645	\$0.5959	\$0.4629	\$0.6587	\$0.4151	\$0.6397	\$0.3683	\$0.7228
\$1.35	\$1.40	\$0.5862	\$0.6189	\$0.4807	\$0.6840	\$0.4311	\$0.6643	\$0.3825	\$0.7506
\$1.40	\$1.45	\$0.6079	\$0.6418	\$0.4985	\$0.7094	\$0.4470	\$0.6889	\$0.3967	\$0.7784
\$1.45	\$1.50	\$0.6297	\$0.6647	\$0.5163	\$0.7347	\$0.4630	\$0.7135	\$0.4108	\$0.8063
\$1.50	\$1.55	\$0.6514	\$0.6876	\$0.5341	\$0.7600	\$0.4789	\$0.7381	\$0.4250	\$0.8341
\$1.55	\$1.60	\$0.6731	\$0.7105	\$0.5519	\$0.7854	\$0.4949	\$0.7627	\$0.4392	\$0.8619
\$1.60	\$1.65	\$0.6948	\$0.7335	\$0.5697	\$0.8107	\$0.5109	\$0.7873	\$0.4533	\$0.8897
\$1.65	\$1.70	\$0.7165	\$0.7564	\$0.5875	\$0.8361	\$0.5268	\$0.8119	\$0.4675	\$0.9175
\$1.70	\$1.75	\$0.7382	\$0.7793	\$0.6053	\$0.8614	\$0.5428	\$0.8365	\$0.4817	\$0.9453
\$1.75	\$1.80	\$0.7599	\$0.8022	\$0.6231	\$0.8867	\$0.5588	\$0.8611	\$0.4958	\$0.9731
\$1.80	\$1.85	\$0.7816	\$0.8251	\$0.6409	\$0.9121	\$0.5747	\$0.8857	\$0.5100	\$1.0009
\$1.85	\$1.90	\$0.8034	\$0.8481	\$0.6587	\$0.9374	\$0.5907	\$0.9103	\$0.5242	\$1.0287
\$1.90	\$1.95	\$0.8251	\$0.8710	\$0.6765	\$0.9627	\$0.6067	\$0.9349	\$0.5383	\$1.0565

Continued on Sheet No. D-4.00

Issued: **June 12, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

June 16, 2014

Filed DBR

Effective for bills rendered for the April 2014
through March 2015 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated June 6, 2014
In Case No: U-17331

CANCELLED
BY ORDER U-17690

REMOVED BY DBR

DATE 03-16-15

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm		0.434	0.458	0.356	0.507	0.319	0.492	0.283	0.556
Plan NYMEX (Xplan)		\$4.0083	\$4.2228	\$4.0083	\$4.2228	\$4.0083	\$4.2228	\$4.0083	\$4.2657
Base GCR Factor			\$4.7776		\$4.7776		\$4.7776		\$4.7776
NYMEX Increase									
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)							
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0217	\$0.0229	\$0.0178	\$0.0253	\$0.0160	\$0.0246	\$0.0142	\$0.0278
\$0.10	\$0.15	\$0.0434	\$0.0458	\$0.0356	\$0.0507	\$0.0319	\$0.0492	\$0.0283	\$0.0556
\$0.15	\$0.20	\$0.0651	\$0.0688	\$0.0534	\$0.0760	\$0.0479	\$0.0738	\$0.0425	\$0.0834
\$0.20	\$0.25	\$0.0868	\$0.0917	\$0.0712	\$0.1013	\$0.0639	\$0.0984	\$0.0567	\$0.1112
\$0.25	\$0.30	\$0.1086	\$0.1146	\$0.0890	\$0.1267	\$0.0798	\$0.1230	\$0.0708	\$0.1390
\$0.30	\$0.35	\$0.1303	\$0.1375	\$0.1068	\$0.1520	\$0.0958	\$0.1476	\$0.0850	\$0.1668
\$0.35	\$0.40	\$0.1520	\$0.1604	\$0.1246	\$0.1773	\$0.1118	\$0.1722	\$0.0992	\$0.1946
\$0.40	\$0.45	\$0.1737	\$0.1834	\$0.1424	\$0.2027	\$0.1277	\$0.1968	\$0.1133	\$0.2224
\$0.45	\$0.50	\$0.1954	\$0.2063	\$0.1602	\$0.2280	\$0.1437	\$0.2214	\$0.1275	\$0.2502
\$0.50	\$0.55	\$0.2171	\$0.2292	\$0.1780	\$0.2533	\$0.1596	\$0.2460	\$0.1417	\$0.2780
\$0.55	\$0.60	\$0.2388	\$0.2521	\$0.1958	\$0.2787	\$0.1756	\$0.2706	\$0.1558	\$0.3058
\$0.60	\$0.65	\$0.2605	\$0.2750	\$0.2136	\$0.3040	\$0.1916	\$0.2952	\$0.1700	\$0.3336
\$0.65	\$0.70	\$0.2823	\$0.2980	\$0.2314	\$0.3294	\$0.2075	\$0.3198	\$0.1842	\$0.3614
\$0.70	\$0.75	\$0.3040	\$0.3209	\$0.2492	\$0.3547	\$0.2235	\$0.3444	\$0.1983	\$0.3892
\$0.75	\$0.80	\$0.3257	\$0.3438	\$0.2670	\$0.3800	\$0.2395	\$0.3690	\$0.2125	\$0.4170
\$0.80	\$0.85	\$0.3474	\$0.3667	\$0.2848	\$0.4054	\$0.2554	\$0.3936	\$0.2267	\$0.4448
\$0.85	\$0.90	\$0.3691	\$0.3897	\$0.3026	\$0.4307	\$0.2714	\$0.4182	\$0.2408	\$0.4726
\$0.90	\$0.95	\$0.3908	\$0.4126	\$0.3204	\$0.4560	\$0.2874	\$0.4429	\$0.2550	\$0.5004
\$0.95	\$1.00	\$0.4125	\$0.4355	\$0.3382	\$0.4814	\$0.3033	\$0.4675	\$0.2692	\$0.5282
\$1.00	\$1.05	\$0.4342	\$0.4584	\$0.3560	\$0.5067	\$0.3193	\$0.4921	\$0.2833	\$0.5560
\$1.05	\$1.10	\$0.4560	\$0.4813	\$0.3738	\$0.5320	\$0.3353	\$0.5167	\$0.2975	\$0.5838
\$1.10	\$1.15	\$0.4777	\$0.5043	\$0.3916	\$0.5574	\$0.3512	\$0.5413	\$0.3117	\$0.6116
\$1.15	\$1.20	\$0.4994	\$0.5272	\$0.4095	\$0.5827	\$0.3672	\$0.5659	\$0.3258	\$0.6394
\$1.20	\$1.25	\$0.5211	\$0.5501	\$0.4273	\$0.6080	\$0.3832	\$0.5905	\$0.3400	\$0.6672
\$1.25	\$1.30	\$0.5428	\$0.5730	\$0.4451	\$0.6334	\$0.3991	\$0.6151	\$0.3542	\$0.6950
\$1.30	\$1.35	\$0.5645	\$0.5959	\$0.4629	\$0.6587	\$0.4151	\$0.6397	\$0.3683	\$0.7228
\$1.35	\$1.40	\$0.5862	\$0.6189	\$0.4807	\$0.6840	\$0.4311	\$0.6643	\$0.3825	\$0.7506
\$1.40	\$1.45	\$0.6079	\$0.6418	\$0.4985	\$0.7094	\$0.4470	\$0.6889	\$0.3967	\$0.7784
\$1.45	\$1.50	\$0.6297	\$0.6647	\$0.5163	\$0.7347	\$0.4630	\$0.7135	\$0.4108	\$0.8063
\$1.50	\$1.55	\$0.6514	\$0.6876	\$0.5341	\$0.7600	\$0.4789	\$0.7381	\$0.4250	\$0.8341
\$1.55	\$1.60	\$0.6731	\$0.7105	\$0.5519	\$0.7854	\$0.4949	\$0.7627	\$0.4392	\$0.8619
\$1.60	\$1.65	\$0.6948	\$0.7335	\$0.5697	\$0.8107	\$0.5109	\$0.7873	\$0.4533	\$0.8897
\$1.65	\$1.70	\$0.7165	\$0.7564	\$0.5875	\$0.8361	\$0.5268	\$0.8119	\$0.4675	\$0.9175
\$1.70	\$1.75	\$0.7382	\$0.7793	\$0.6053	\$0.8614	\$0.5428	\$0.8365	\$0.4817	\$0.9453
\$1.75	\$1.80	\$0.7599	\$0.8022	\$0.6231	\$0.8867	\$0.5588	\$0.8611	\$0.4958	\$0.9731
\$1.80	\$1.85	\$0.7816	\$0.8251	\$0.6409	\$0.9121	\$0.5747	\$0.8857	\$0.5100	\$1.0009
\$1.85	\$1.90	\$0.8034	\$0.8481	\$0.6587	\$0.9374	\$0.5907	\$0.9103	\$0.5242	\$1.0287
\$1.90	\$1.95	\$0.8251	\$0.8710	\$0.6765	\$0.9627	\$0.6067	\$0.9349	\$0.5383	\$1.0565

Continued on Sheet No. D-4.00

Issued: **March 14, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-15152, U-17331
REMOVED BY DBR
DATE 06-16-14

Michigan Public Service Commission
March 17, 2014
Filed 

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17331

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm		0.439	0.457	0.352	0.518	0.313	0.506	0.274	0.578
Plan NYMEX (Xplan)		\$3.7278	\$4.1096	\$3.7278	\$4.1096	\$3.7278	\$4.1096	\$3.7278	\$4.1785
Base GCR Factor			\$4.0812		\$4.0812		\$4.0812		\$4.0812
NYMEX Increase									
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)							
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0219	\$0.0228	\$0.0176	\$0.0259	\$0.0157	\$0.0253	\$0.0137	\$0.0289
\$0.10	\$0.15	\$0.0439	\$0.0457	\$0.0352	\$0.0518	\$0.0313	\$0.0506	\$0.0274	\$0.0578
\$0.15	\$0.20	\$0.0658	\$0.0685	\$0.0529	\$0.0776	\$0.0470	\$0.0759	\$0.0412	\$0.0868
\$0.20	\$0.25	\$0.0878	\$0.0913	\$0.0705	\$0.1035	\$0.0626	\$0.1011	\$0.0549	\$0.1157
\$0.25	\$0.30	\$0.1097	\$0.1142	\$0.0881	\$0.1294	\$0.0783	\$0.1264	\$0.0686	\$0.1446
\$0.30	\$0.35	\$0.1317	\$0.1370	\$0.1057	\$0.1553	\$0.0940	\$0.1517	\$0.0823	\$0.1735
\$0.35	\$0.40	\$0.1536	\$0.1598	\$0.1234	\$0.1812	\$0.1096	\$0.1770	\$0.0960	\$0.2025
\$0.40	\$0.45	\$0.1756	\$0.1826	\$0.1410	\$0.2070	\$0.1253	\$0.2023	\$0.1098	\$0.2314
\$0.45	\$0.50	\$0.1975	\$0.2055	\$0.1586	\$0.2329	\$0.1409	\$0.2276	\$0.1235	\$0.2603
\$0.50	\$0.55	\$0.2195	\$0.2283	\$0.1762	\$0.2588	\$0.1566	\$0.2528	\$0.1372	\$0.2892
\$0.55	\$0.60	\$0.2414	\$0.2511	\$0.1939	\$0.2847	\$0.1723	\$0.2781	\$0.1509	\$0.3182
\$0.60	\$0.65	\$0.2634	\$0.2740	\$0.2115	\$0.3106	\$0.1879	\$0.3034	\$0.1646	\$0.3471
\$0.65	\$0.70	\$0.2853	\$0.2968	\$0.2291	\$0.3364	\$0.2036	\$0.3287	\$0.1784	\$0.3760
\$0.70	\$0.75	\$0.3072	\$0.3196	\$0.2467	\$0.3623	\$0.2192	\$0.3540	\$0.1921	\$0.4049
\$0.75	\$0.80	\$0.3292	\$0.3425	\$0.2644	\$0.3882	\$0.2349	\$0.3793	\$0.2058	\$0.4339
\$0.80	\$0.85	\$0.3511	\$0.3653	\$0.2820	\$0.4141	\$0.2506	\$0.4046	\$0.2195	\$0.4628
\$0.85	\$0.90	\$0.3731	\$0.3881	\$0.2996	\$0.4400	\$0.2662	\$0.4298	\$0.2332	\$0.4917
\$0.90	\$0.95	\$0.3950	\$0.4110	\$0.3172	\$0.4658	\$0.2819	\$0.4551	\$0.2470	\$0.5206
\$0.95	\$1.00	\$0.4170	\$0.4338	\$0.3349	\$0.4917	\$0.2975	\$0.4804	\$0.2607	\$0.5495
\$1.00	\$1.05	\$0.4389	\$0.4566	\$0.3525	\$0.5176	\$0.3132	\$0.5057	\$0.2744	\$0.5785
\$1.05	\$1.10	\$0.4609	\$0.4795	\$0.3701	\$0.5435	\$0.3289	\$0.5310	\$0.2881	\$0.6074
\$1.10	\$1.15	\$0.4828	\$0.5023	\$0.3877	\$0.5694	\$0.3445	\$0.5563	\$0.3018	\$0.6363
\$1.15	\$1.20	\$0.5048	\$0.5251	\$0.4054	\$0.5952	\$0.3602	\$0.5815	\$0.3156	\$0.6652
\$1.20	\$1.25	\$0.5267	\$0.5479	\$0.4230	\$0.6211	\$0.3758	\$0.6068	\$0.3293	\$0.6942
\$1.25	\$1.30	\$0.5487	\$0.5708	\$0.4406	\$0.6470	\$0.3915	\$0.6321	\$0.3430	\$0.7231
\$1.30	\$1.35	\$0.5706	\$0.5936	\$0.4582	\$0.6729	\$0.4072	\$0.6574	\$0.3567	\$0.7520
\$1.35	\$1.40	\$0.5926	\$0.6164	\$0.4759	\$0.6988	\$0.4228	\$0.6827	\$0.3705	\$0.7809
\$1.40	\$1.45	\$0.6145	\$0.6393	\$0.4935	\$0.7246	\$0.4385	\$0.7080	\$0.3842	\$0.8099
\$1.45	\$1.50	\$0.6364	\$0.6621	\$0.5111	\$0.7505	\$0.4541	\$0.7333	\$0.3979	\$0.8388
\$1.50	\$1.55	\$0.6584	\$0.6849	\$0.5287	\$0.7764	\$0.4698	\$0.7585	\$0.4116	\$0.8677
\$1.55	\$1.60	\$0.6803	\$0.7078	\$0.5464	\$0.8023	\$0.4855	\$0.7838	\$0.4253	\$0.8966
\$1.60	\$1.65	\$0.7023	\$0.7306	\$0.5640	\$0.8282	\$0.5011	\$0.8091	\$0.4391	\$0.9256
\$1.65	\$1.70	\$0.7242	\$0.7534	\$0.5816	\$0.8540	\$0.5168	\$0.8344	\$0.4528	\$0.9545
\$1.70	\$1.75	\$0.7462	\$0.7763	\$0.5992	\$0.8799	\$0.5324	\$0.8597	\$0.4665	\$0.9834
\$1.75	\$1.80	\$0.7681	\$0.7991	\$0.6169	\$0.9058	\$0.5481	\$0.8850	\$0.4802	\$1.0123
\$1.80	\$1.85	\$0.7901	\$0.8219	\$0.6345	\$0.9317	\$0.5638	\$0.9102	\$0.4939	\$1.0413
\$1.85	\$1.90	\$0.8120	\$0.8447	\$0.6521	\$0.9576	\$0.5794	\$0.9355	\$0.5077	\$1.0702
\$1.90	\$1.95	\$0.8340	\$0.8676	\$0.6697	\$0.9834	\$0.5951	\$0.9608	\$0.5214	\$1.0991

Continued on Sheet No. D-4.00

Issued: **August 14, 2013**

By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the April 2013 through March 2014 billing months.

Issued Under Authority of the
Michigan Public Service Commission
Order dated: August 13, 2013
In Case No: U-17130

CANCELLED BY ORDER	U-17331, U-15152
REMOVED BY	RL
DATE	03-17-14

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
		April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar
Fractional Multi Fm		0.463	0.347	0.403	0.346	0.377	0.286	0.343	0.346
Plan NYMEX (Xplan)		\$3.7278	\$4.1096	\$3.7278	\$4.1096	\$3.7278	\$4.1096	\$3.7278	\$4.1785
Base GCR Factor			\$3.8799		\$3.8799		\$3.8799		\$3.8799
NYMEX Increase									
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)							
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0232	\$0.0174	\$0.0202	\$0.0173	\$0.0189	\$0.0143	\$0.0172	\$0.0173
\$0.10	\$0.15	\$0.0463	\$0.0347	\$0.0403	\$0.0346	\$0.0377	\$0.0286	\$0.0343	\$0.0346
\$0.15	\$0.20	\$0.0695	\$0.0521	\$0.0605	\$0.0519	\$0.0566	\$0.0429	\$0.0515	\$0.0520
\$0.20	\$0.25	\$0.0926	\$0.0694	\$0.0806	\$0.0692	\$0.0754	\$0.0571	\$0.0687	\$0.0693
\$0.25	\$0.30	\$0.1158	\$0.0868	\$0.1008	\$0.0865	\$0.0943	\$0.0714	\$0.0858	\$0.0866
\$0.30	\$0.35	\$0.1389	\$0.1041	\$0.1209	\$0.1038	\$0.1131	\$0.0857	\$0.1030	\$0.1039
\$0.35	\$0.40	\$0.1621	\$0.1215	\$0.1411	\$0.1211	\$0.1320	\$0.1000	\$0.1202	\$0.1212
\$0.40	\$0.45	\$0.1852	\$0.1388	\$0.1612	\$0.1384	\$0.1509	\$0.1143	\$0.1373	\$0.1386
\$0.45	\$0.50	\$0.2084	\$0.1562	\$0.1814	\$0.1557	\$0.1697	\$0.1286	\$0.1545	\$0.1559
\$0.50	\$0.55	\$0.2315	\$0.1735	\$0.2015	\$0.1730	\$0.1886	\$0.1429	\$0.1717	\$0.1732
\$0.55	\$0.60	\$0.2547	\$0.1909	\$0.2217	\$0.1903	\$0.2074	\$0.1571	\$0.1888	\$0.1905
\$0.60	\$0.65	\$0.2778	\$0.2082	\$0.2418	\$0.2076	\$0.2263	\$0.1714	\$0.2060	\$0.2079
\$0.65	\$0.70	\$0.3010	\$0.2256	\$0.2620	\$0.2249	\$0.2452	\$0.1857	\$0.2232	\$0.2252
\$0.70	\$0.75	\$0.3241	\$0.2429	\$0.2822	\$0.2422	\$0.2640	\$0.2000	\$0.2403	\$0.2425
\$0.75	\$0.80	\$0.3473	\$0.2603	\$0.3023	\$0.2595	\$0.2829	\$0.2143	\$0.2575	\$0.2598
\$0.80	\$0.85	\$0.3704	\$0.2776	\$0.3225	\$0.2769	\$0.3017	\$0.2286	\$0.2747	\$0.2771
\$0.85	\$0.90	\$0.3936	\$0.2950	\$0.3426	\$0.2942	\$0.3206	\$0.2429	\$0.2918	\$0.2945
\$0.90	\$0.95	\$0.4167	\$0.3123	\$0.3628	\$0.3115	\$0.3394	\$0.2571	\$0.3090	\$0.3118
\$0.95	\$1.00	\$0.4399	\$0.3297	\$0.3829	\$0.3288	\$0.3583	\$0.2714	\$0.3262	\$0.3291
\$1.00	\$1.05	\$0.4630	\$0.3470	\$0.4031	\$0.3461	\$0.3772	\$0.2857	\$0.3433	\$0.3464
\$1.05	\$1.10	\$0.4862	\$0.3644	\$0.4232	\$0.3634	\$0.3960	\$0.3000	\$0.3605	\$0.3637
\$1.10	\$1.15	\$0.5093	\$0.3817	\$0.4434	\$0.3807	\$0.4149	\$0.3143	\$0.3777	\$0.3811
\$1.15	\$1.20	\$0.5325	\$0.3991	\$0.4635	\$0.3980	\$0.4337	\$0.3286	\$0.3948	\$0.3984
\$1.20	\$1.25	\$0.5556	\$0.4164	\$0.4837	\$0.4153	\$0.4526	\$0.3429	\$0.4120	\$0.4157
\$1.25	\$1.30	\$0.5788	\$0.4338	\$0.5039	\$0.4326	\$0.4715	\$0.3571	\$0.4292	\$0.4330
\$1.30	\$1.35	\$0.6019	\$0.4511	\$0.5240	\$0.4499	\$0.4903	\$0.3714	\$0.4463	\$0.4503
\$1.35	\$1.40	\$0.6251	\$0.4685	\$0.5442	\$0.4672	\$0.5092	\$0.3857	\$0.4635	\$0.4677
\$1.40	\$1.45	\$0.6482	\$0.4858	\$0.5643	\$0.4845	\$0.5280	\$0.4000	\$0.4807	\$0.4850
\$1.45	\$1.50	\$0.6714	\$0.5032	\$0.5845	\$0.5018	\$0.5469	\$0.4143	\$0.4978	\$0.5023
\$1.50	\$1.55	\$0.6945	\$0.5205	\$0.6046	\$0.5191	\$0.5657	\$0.4286	\$0.5150	\$0.5196
\$1.55	\$1.60	\$0.7177	\$0.5379	\$0.6248	\$0.5364	\$0.5846	\$0.4429	\$0.5322	\$0.5370
\$1.60	\$1.65	\$0.7408	\$0.5552	\$0.6449	\$0.5537	\$0.6035	\$0.4571	\$0.5493	\$0.5543
\$1.65	\$1.70	\$0.7640	\$0.5726	\$0.6651	\$0.5710	\$0.6223	\$0.4714	\$0.5665	\$0.5716
\$1.70	\$1.75	\$0.7871	\$0.5899	\$0.6852	\$0.5883	\$0.6412	\$0.4857	\$0.5837	\$0.5889
\$1.75	\$1.80	\$0.8103	\$0.6073	\$0.7054	\$0.6056	\$0.6600	\$0.5000	\$0.6008	\$0.6062
\$1.80	\$1.85	\$0.8334	\$0.6246	\$0.7255	\$0.6229	\$0.6789	\$0.5143	\$0.6180	\$0.6236
\$1.85	\$1.90	\$0.8566	\$0.6420	\$0.7457	\$0.6402	\$0.6978	\$0.5286	\$0.6352	\$0.6409
\$1.90	\$1.95	\$0.8797	\$0.6593	\$0.7659	\$0.6575	\$0.7166	\$0.5429	\$0.6523	\$0.6582

Continued on Sheet No. D-4.00

Issued: **March 14, 2013**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17130, U-15152
REMOVED BY RL
DATE 08-14-13

Michigan Public Service
Commission
March 18, 2013
Filed 

Effective for bills rendered for the April 2013
through March 2014 billing months.

Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-17130

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
		April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar
Fractional Multi Fm		0.484	0.320	0.437	0.320	0.400	0.273	0.369	0.299
Plan NYMEX (Xplan)		\$2.3657	\$3.2390	\$2.3657	\$3.2390	\$2.3657	\$3.2390	\$2.3657	\$3.3757
Base GCR Factor			\$3.2622		\$3.2622		\$3.2622		\$3.2622
NYMEX Increase									
Greater than	But less								
or Equal to	than	Incremental Contingency GCR Factor (\$/Mcf)							
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0242	\$0.0160	\$0.0218	\$0.0160	\$0.0200	\$0.0137	\$0.0185	\$0.0149
\$0.10	\$0.15	\$0.0484	\$0.0320	\$0.0437	\$0.0320	\$0.0400	\$0.0273	\$0.0369	\$0.0299
\$0.15	\$0.20	\$0.0726	\$0.0480	\$0.0655	\$0.0480	\$0.0600	\$0.0410	\$0.0554	\$0.0448
\$0.20	\$0.25	\$0.0968	\$0.0639	\$0.0874	\$0.0639	\$0.0800	\$0.0546	\$0.0739	\$0.0598
\$0.25	\$0.30	\$0.1210	\$0.0799	\$0.1092	\$0.0799	\$0.1000	\$0.0683	\$0.0923	\$0.0747
\$0.30	\$0.35	\$0.1451	\$0.0959	\$0.1310	\$0.0959	\$0.1200	\$0.0820	\$0.1108	\$0.0897
\$0.35	\$0.40	\$0.1693	\$0.1119	\$0.1529	\$0.1119	\$0.1400	\$0.0956	\$0.1292	\$0.1046
\$0.40	\$0.45	\$0.1935	\$0.1279	\$0.1747	\$0.1279	\$0.1600	\$0.1093	\$0.1477	\$0.1196
\$0.45	\$0.50	\$0.2177	\$0.1439	\$0.1966	\$0.1439	\$0.1800	\$0.1230	\$0.1662	\$0.1345
\$0.50	\$0.55	\$0.2419	\$0.1599	\$0.2184	\$0.1598	\$0.2000	\$0.1366	\$0.1846	\$0.1495
\$0.55	\$0.60	\$0.2661	\$0.1758	\$0.2402	\$0.1758	\$0.2200	\$0.1503	\$0.2031	\$0.1644
\$0.60	\$0.65	\$0.2903	\$0.1918	\$0.2621	\$0.1918	\$0.2400	\$0.1639	\$0.2216	\$0.1793
\$0.65	\$0.70	\$0.3145	\$0.2078	\$0.2839	\$0.2078	\$0.2600	\$0.1776	\$0.2400	\$0.1943
\$0.70	\$0.75	\$0.3387	\$0.2238	\$0.3057	\$0.2238	\$0.2800	\$0.1913	\$0.2585	\$0.2092
\$0.75	\$0.80	\$0.3629	\$0.2398	\$0.3276	\$0.2398	\$0.3000	\$0.2049	\$0.2769	\$0.2242
\$0.80	\$0.85	\$0.3870	\$0.2558	\$0.3494	\$0.2557	\$0.3200	\$0.2186	\$0.2954	\$0.2391
\$0.85	\$0.90	\$0.4112	\$0.2718	\$0.3713	\$0.2717	\$0.3400	\$0.2323	\$0.3139	\$0.2541
\$0.90	\$0.95	\$0.4354	\$0.2877	\$0.3931	\$0.2877	\$0.3600	\$0.2459	\$0.3323	\$0.2690
\$0.95	\$1.00	\$0.4596	\$0.3037	\$0.4149	\$0.3037	\$0.3800	\$0.2596	\$0.3508	\$0.2840
\$1.00	\$1.05	\$0.4838	\$0.3197	\$0.4368	\$0.3197	\$0.4000	\$0.2732	\$0.3693	\$0.2989
\$1.05	\$1.10	\$0.5080	\$0.3357	\$0.4586	\$0.3357	\$0.4200	\$0.2869	\$0.3877	\$0.3138
\$1.10	\$1.15	\$0.5322	\$0.3517	\$0.4805	\$0.3516	\$0.4400	\$0.3006	\$0.4062	\$0.3288
\$1.15	\$1.20	\$0.5564	\$0.3677	\$0.5023	\$0.3676	\$0.4600	\$0.3142	\$0.4247	\$0.3437
\$1.20	\$1.25	\$0.5806	\$0.3837	\$0.5241	\$0.3836	\$0.4800	\$0.3279	\$0.4431	\$0.3587
\$1.25	\$1.30	\$0.6048	\$0.3996	\$0.5460	\$0.3996	\$0.5000	\$0.3416	\$0.4616	\$0.3736
\$1.30	\$1.35	\$0.6289	\$0.4156	\$0.5678	\$0.4156	\$0.5200	\$0.3552	\$0.4800	\$0.3886
\$1.35	\$1.40	\$0.6531	\$0.4316	\$0.5897	\$0.4316	\$0.5400	\$0.3689	\$0.4985	\$0.4035
\$1.40	\$1.45	\$0.6773	\$0.4476	\$0.6115	\$0.4475	\$0.5600	\$0.3825	\$0.5170	\$0.4185
\$1.45	\$1.50	\$0.7015	\$0.4636	\$0.6333	\$0.4635	\$0.5800	\$0.3962	\$0.5354	\$0.4334
\$1.50	\$1.55	\$0.7257	\$0.4796	\$0.6552	\$0.4795	\$0.6000	\$0.4099	\$0.5539	\$0.4484
\$1.55	\$1.60	\$0.7499	\$0.4956	\$0.6770	\$0.4955	\$0.6200	\$0.4235	\$0.5724	\$0.4633
\$1.60	\$1.65	\$0.7741	\$0.5115	\$0.6989	\$0.5115	\$0.6400	\$0.4372	\$0.5908	\$0.4782
\$1.65	\$1.70	\$0.7983	\$0.5275	\$0.7207	\$0.5275	\$0.6600	\$0.4509	\$0.6093	\$0.4932
\$1.70	\$1.75	\$0.8225	\$0.5435	\$0.7425	\$0.5434	\$0.6800	\$0.4645	\$0.6277	\$0.5081
\$1.75	\$1.80	\$0.8467	\$0.5595	\$0.7644	\$0.5594	\$0.7000	\$0.4782	\$0.6462	\$0.5231
\$1.80	\$1.85	\$0.8708	\$0.5755	\$0.7862	\$0.5754	\$0.7200	\$0.4918	\$0.6647	\$0.5380
\$1.85	\$1.90	\$0.8950	\$0.5915	\$0.8081	\$0.5914	\$0.7400	\$0.5055	\$0.6831	\$0.5530
\$1.90	\$1.95	\$0.9192	\$0.6075	\$0.8299	\$0.6074	\$0.7600	\$0.5192	\$0.7016	\$0.5679

Continued on Sheet No. D-4.00

Issued: **August 30, 2012**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17130, U-15152

REMOVED BY RL
DATE 03-18-13

Michigan Public Service
Commission

September 4, 2012

Filed PJ

Effective for bills rendered for the September 2012
through March 2013 billing months.

**Issued Under Authority of the
Michigan Public Service Commission
Order Dated: August 28, 2012
In Case No: U-16920**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
		April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar
Fractional Multi Fm		0.484	0.320	0.437	0.320	0.400	0.273	0.369	0.299
Plan NYMEX (Xplan)		\$3.7160	\$4.2479	\$3.7160	\$4.2479	\$3.7160	\$4.2479	\$3.7160	\$4.3482
Base GCR Factor			\$4.6475		\$4.6475		\$4.6475		\$4.6475
NYMEX Increase									
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)							
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0242	\$0.0160	\$0.0218	\$0.0160	\$0.0200	\$0.0137	\$0.0185	\$0.0149
\$0.10	\$0.15	\$0.0484	\$0.0320	\$0.0437	\$0.0320	\$0.0400	\$0.0273	\$0.0369	\$0.0299
\$0.15	\$0.20	\$0.0726	\$0.0480	\$0.0655	\$0.0480	\$0.0600	\$0.0410	\$0.0554	\$0.0448
\$0.20	\$0.25	\$0.0968	\$0.0639	\$0.0874	\$0.0639	\$0.0800	\$0.0546	\$0.0739	\$0.0598
\$0.25	\$0.30	\$0.1210	\$0.0799	\$0.1092	\$0.0799	\$0.1000	\$0.0683	\$0.0923	\$0.0747
\$0.30	\$0.35	\$0.1451	\$0.0959	\$0.1310	\$0.0959	\$0.1200	\$0.0820	\$0.1108	\$0.0897
\$0.35	\$0.40	\$0.1693	\$0.1119	\$0.1529	\$0.1119	\$0.1400	\$0.0956	\$0.1292	\$0.1046
\$0.40	\$0.45	\$0.1935	\$0.1279	\$0.1747	\$0.1279	\$0.1600	\$0.1093	\$0.1477	\$0.1196
\$0.45	\$0.50	\$0.2177	\$0.1439	\$0.1966	\$0.1439	\$0.1800	\$0.1230	\$0.1662	\$0.1345
\$0.50	\$0.55	\$0.2419	\$0.1599	\$0.2184	\$0.1598	\$0.2000	\$0.1366	\$0.1846	\$0.1495
\$0.55	\$0.60	\$0.2661	\$0.1758	\$0.2402	\$0.1758	\$0.2200	\$0.1503	\$0.2031	\$0.1644
\$0.60	\$0.65	\$0.2903	\$0.1918	\$0.2621	\$0.1918	\$0.2400	\$0.1639	\$0.2216	\$0.1793
\$0.65	\$0.70	\$0.3145	\$0.2078	\$0.2839	\$0.2078	\$0.2600	\$0.1776	\$0.2400	\$0.1943
\$0.70	\$0.75	\$0.3387	\$0.2238	\$0.3057	\$0.2238	\$0.2800	\$0.1913	\$0.2585	\$0.2092
\$0.75	\$0.80	\$0.3629	\$0.2398	\$0.3276	\$0.2398	\$0.3000	\$0.2049	\$0.2769	\$0.2242
\$0.80	\$0.85	\$0.3870	\$0.2558	\$0.3494	\$0.2557	\$0.3200	\$0.2186	\$0.2954	\$0.2391
\$0.85	\$0.90	\$0.4112	\$0.2718	\$0.3713	\$0.2717	\$0.3400	\$0.2323	\$0.3139	\$0.2541
\$0.90	\$0.95	\$0.4354	\$0.2877	\$0.3931	\$0.2877	\$0.3600	\$0.2459	\$0.3323	\$0.2690
\$0.95	\$1.00	\$0.4596	\$0.3037	\$0.4149	\$0.3037	\$0.3800	\$0.2596	\$0.3508	\$0.2840
\$1.00	\$1.05	\$0.4838	\$0.3197	\$0.4368	\$0.3197	\$0.4000	\$0.2732	\$0.3693	\$0.2989
\$1.05	\$1.10	\$0.5080	\$0.3357	\$0.4586	\$0.3357	\$0.4200	\$0.2869	\$0.3877	\$0.3138
\$1.10	\$1.15	\$0.5322	\$0.3517	\$0.4805	\$0.3516	\$0.4400	\$0.3006	\$0.4062	\$0.3288
\$1.15	\$1.20	\$0.5564	\$0.3677	\$0.5023	\$0.3676	\$0.4600	\$0.3142	\$0.4247	\$0.3437
\$1.20	\$1.25	\$0.5806	\$0.3837	\$0.5241	\$0.3836	\$0.4800	\$0.3279	\$0.4431	\$0.3587
\$1.25	\$1.30	\$0.6048	\$0.3996	\$0.5460	\$0.3996	\$0.5000	\$0.3416	\$0.4616	\$0.3736
\$1.30	\$1.35	\$0.6289	\$0.4156	\$0.5678	\$0.4156	\$0.5200	\$0.3552	\$0.4800	\$0.3886
\$1.35	\$1.40	\$0.6531	\$0.4316	\$0.5897	\$0.4316	\$0.5400	\$0.3689	\$0.4985	\$0.4035
\$1.40	\$1.45	\$0.6773	\$0.4476	\$0.6115	\$0.4475	\$0.5600	\$0.3825	\$0.5170	\$0.4185
\$1.45	\$1.50	\$0.7015	\$0.4636	\$0.6333	\$0.4635	\$0.5800	\$0.3962	\$0.5354	\$0.4334
\$1.50	\$1.55	\$0.7257	\$0.4796	\$0.6552	\$0.4795	\$0.6000	\$0.4099	\$0.5539	\$0.4484
\$1.55	\$1.60	\$0.7499	\$0.4956	\$0.6770	\$0.4955	\$0.6200	\$0.4235	\$0.5724	\$0.4633
\$1.60	\$1.65	\$0.7741	\$0.5115	\$0.6989	\$0.5115	\$0.6400	\$0.4372	\$0.5908	\$0.4782
\$1.65	\$1.70	\$0.7983	\$0.5275	\$0.7207	\$0.5275	\$0.6600	\$0.4509	\$0.6093	\$0.4932
\$1.70	\$1.75	\$0.8225	\$0.5435	\$0.7425	\$0.5434	\$0.6800	\$0.4645	\$0.6277	\$0.5081
\$1.75	\$1.80	\$0.8467	\$0.5595	\$0.7644	\$0.5594	\$0.7000	\$0.4782	\$0.6462	\$0.5231
\$1.80	\$1.85	\$0.8708	\$0.5755	\$0.7862	\$0.5754	\$0.7200	\$0.4918	\$0.6647	\$0.5380
\$1.85	\$1.90	\$0.8950	\$0.5915	\$0.8081	\$0.5914	\$0.7400	\$0.5055	\$0.6831	\$0.5530
\$1.90	\$1.95	\$0.9192	\$0.6075	\$0.8299	\$0.6074	\$0.7600	\$0.5192	\$0.7016	\$0.5679

Continued on Sheet No. D-4.00

Issued: **March 14, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16920
REMOVED BY	PJ
DATE	09-07-12

Michigan Public Service Commission
March 14, 2012
Filed LRS

Effective for bills rendered for the April 2012 through March 2012 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16920

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

	April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm	0.124	0.556	0.089	0.462	0.111	0.344	0.083	0.381
Plan NYMEX (Xplan)	\$4.4285	\$5.0873	\$4.4285	\$5.0873	\$4.4285	\$5.0873	\$4.4285	\$5.1901
Base GCR Factor		\$7.0891		\$7.0891		\$7.0891		\$7.0891
NYMEX Increase								
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)						
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0062	\$0.0278	\$0.0044	\$0.0231	\$0.0056	\$0.0172	\$0.0042
\$0.10	\$0.15	\$0.0124	\$0.0556	\$0.0089	\$0.0462	\$0.0111	\$0.0344	\$0.0083
\$0.15	\$0.20	\$0.0185	\$0.0834	\$0.0133	\$0.0693	\$0.0167	\$0.0516	\$0.0125
\$0.20	\$0.25	\$0.0247	\$0.1111	\$0.0177	\$0.0924	\$0.0223	\$0.0688	\$0.0166
\$0.25	\$0.30	\$0.0309	\$0.1389	\$0.0222	\$0.1155	\$0.0278	\$0.0860	\$0.0208
\$0.30	\$0.35	\$0.0371	\$0.1667	\$0.0266	\$0.1386	\$0.0334	\$0.1033	\$0.0249
\$0.35	\$0.40	\$0.0432	\$0.1945	\$0.0310	\$0.1617	\$0.0390	\$0.1205	\$0.0291
\$0.40	\$0.45	\$0.0494	\$0.2223	\$0.0355	\$0.1848	\$0.0445	\$0.1377	\$0.0332
\$0.45	\$0.50	\$0.0556	\$0.2501	\$0.0399	\$0.2079	\$0.0501	\$0.1549	\$0.0374
\$0.50	\$0.55	\$0.0618	\$0.2778	\$0.0443	\$0.2310	\$0.0557	\$0.1721	\$0.0415
\$0.55	\$0.60	\$0.0680	\$0.3056	\$0.0488	\$0.2541	\$0.0612	\$0.1893	\$0.0457
\$0.60	\$0.65	\$0.0741	\$0.3334	\$0.0532	\$0.2772	\$0.0668	\$0.2065	\$0.0499
\$0.65	\$0.70	\$0.0803	\$0.3612	\$0.0576	\$0.3002	\$0.0724	\$0.2237	\$0.0540
\$0.70	\$0.75	\$0.0865	\$0.3890	\$0.0621	\$0.3233	\$0.0779	\$0.2409	\$0.0582
\$0.75	\$0.80	\$0.0927	\$0.4168	\$0.0665	\$0.3464	\$0.0835	\$0.2581	\$0.0623
\$0.80	\$0.85	\$0.0988	\$0.4446	\$0.0709	\$0.3695	\$0.0891	\$0.2753	\$0.0665
\$0.85	\$0.90	\$0.1050	\$0.4723	\$0.0754	\$0.3926	\$0.0946	\$0.2925	\$0.0706
\$0.90	\$0.95	\$0.1112	\$0.5001	\$0.0798	\$0.4157	\$0.1002	\$0.3098	\$0.0748
\$0.95	\$1.00	\$0.1174	\$0.5279	\$0.0842	\$0.4388	\$0.1058	\$0.3270	\$0.0789
\$1.00	\$1.05	\$0.1236	\$0.5557	\$0.0887	\$0.4619	\$0.1113	\$0.3442	\$0.0831
\$1.05	\$1.10	\$0.1297	\$0.5835	\$0.0931	\$0.4850	\$0.1169	\$0.3614	\$0.0872
\$1.10	\$1.15	\$0.1359	\$0.6113	\$0.0975	\$0.5081	\$0.1225	\$0.3786	\$0.0914
\$1.15	\$1.20	\$0.1421	\$0.6390	\$0.1020	\$0.5312	\$0.1280	\$0.3958	\$0.0956
\$1.20	\$1.25	\$0.1483	\$0.6668	\$0.1064	\$0.5543	\$0.1336	\$0.4130	\$0.0997
\$1.25	\$1.30	\$0.1544	\$0.6946	\$0.1108	\$0.5774	\$0.1392	\$0.4302	\$0.1039
\$1.30	\$1.35	\$0.1606	\$0.7224	\$0.1153	\$0.6005	\$0.1447	\$0.4474	\$0.1080
\$1.35	\$1.40	\$0.1668	\$0.7502	\$0.1197	\$0.6236	\$0.1503	\$0.4646	\$0.1122
\$1.40	\$1.45	\$0.1730	\$0.7780	\$0.1241	\$0.6467	\$0.1559	\$0.4818	\$0.1163
\$1.45	\$1.50	\$0.1792	\$0.8058	\$0.1286	\$0.6698	\$0.1614	\$0.4991	\$0.1205
\$1.50	\$1.55	\$0.1853	\$0.8335	\$0.1330	\$0.6929	\$0.1670	\$0.5163	\$0.1246
\$1.55	\$1.60	\$0.1915	\$0.8613	\$0.1374	\$0.7160	\$0.1726	\$0.5335	\$0.1288
\$1.60	\$1.65	\$0.1977	\$0.8891	\$0.1419	\$0.7391	\$0.1781	\$0.5507	\$0.1329
\$1.65	\$1.70	\$0.2039	\$0.9169	\$0.1463	\$0.7622	\$0.1837	\$0.5679	\$0.1371
\$1.70	\$1.75	\$0.2100	\$0.9447	\$0.1507	\$0.7853	\$0.1893	\$0.5851	\$0.1413
\$1.75	\$1.80	\$0.2162	\$0.9725	\$0.1552	\$0.8084	\$0.1948	\$0.6023	\$0.1454
\$1.80	\$1.85	\$0.2224	\$1.0002	\$0.1596	\$0.8315	\$0.2004	\$0.6195	\$0.1496
\$1.85	\$1.90	\$0.2286	\$1.0280	\$0.1640	\$0.8546	\$0.2060	\$0.6367	\$0.1537
\$1.90	\$1.95	\$0.2347	\$1.0558	\$0.1685	\$0.8777	\$0.2115	\$0.6539	\$0.1579

Continued on Sheet No. D-4.00

Issued: **March 15, 2011**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16920, U-15152

REMOVED BY RL
DATE 03-14-12

Michigan Public Service
Commission

March 16, 2011

Filed MKS

Effective for bills rendered for the April 2011
through March 2012 billing months.
**Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing**
In Case No: U-16481

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

	April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm	0.466	0.294	0.412	0.304	0.383	0.251	0.343	0.310
Plan NYMEX (Xplan)	\$5.0733	\$6.2889	\$5.0733	\$6.2889	\$5.0733	\$6.2889	\$5.0733	\$6.4547
Base GCR Factor		\$7.4350		\$7.4350		\$7.4350		\$7.4350
NYMEX Increase								
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)						
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0233	\$0.0147	\$0.0206	\$0.0152	\$0.0192	\$0.0126	\$0.0171
\$0.10	\$0.15	\$0.0466	\$0.0294	\$0.0412	\$0.0304	\$0.0383	\$0.0251	\$0.0343
\$0.15	\$0.20	\$0.0699	\$0.0441	\$0.0618	\$0.0456	\$0.0575	\$0.0377	\$0.0514
\$0.20	\$0.25	\$0.0933	\$0.0587	\$0.0823	\$0.0608	\$0.0767	\$0.0503	\$0.0685
\$0.25	\$0.30	\$0.1166	\$0.0734	\$0.1029	\$0.0759	\$0.0959	\$0.0628	\$0.0857
\$0.30	\$0.35	\$0.1399	\$0.0881	\$0.1235	\$0.0911	\$0.1150	\$0.0754	\$0.1028
\$0.35	\$0.40	\$0.1632	\$0.1028	\$0.1441	\$0.1063	\$0.1342	\$0.0880	\$0.1199
\$0.40	\$0.45	\$0.1865	\$0.1175	\$0.1647	\$0.1215	\$0.1534	\$0.1005	\$0.1371
\$0.45	\$0.50	\$0.2098	\$0.1322	\$0.1853	\$0.1367	\$0.1726	\$0.1131	\$0.1542
\$0.50	\$0.55	\$0.2332	\$0.1468	\$0.2059	\$0.1519	\$0.1917	\$0.1257	\$0.1713
\$0.55	\$0.60	\$0.2565	\$0.1615	\$0.2265	\$0.1671	\$0.2109	\$0.1382	\$0.1885
\$0.60	\$0.65	\$0.2798	\$0.1762	\$0.2470	\$0.1823	\$0.2301	\$0.1508	\$0.2056
\$0.65	\$0.70	\$0.3031	\$0.1909	\$0.2676	\$0.1974	\$0.2493	\$0.1634	\$0.2227
\$0.70	\$0.75	\$0.3264	\$0.2056	\$0.2882	\$0.2126	\$0.2684	\$0.1759	\$0.2399
\$0.75	\$0.80	\$0.3497	\$0.2203	\$0.3088	\$0.2278	\$0.2876	\$0.1885	\$0.2570
\$0.80	\$0.85	\$0.3730	\$0.2349	\$0.3294	\$0.2430	\$0.3068	\$0.2010	\$0.2741
\$0.85	\$0.90	\$0.3964	\$0.2496	\$0.3500	\$0.2582	\$0.3260	\$0.2136	\$0.2913
\$0.90	\$0.95	\$0.4197	\$0.2643	\$0.3706	\$0.2734	\$0.3451	\$0.2262	\$0.3084
\$0.95	\$1.00	\$0.4430	\$0.2790	\$0.3911	\$0.2886	\$0.3643	\$0.2387	\$0.3255
\$1.00	\$1.05	\$0.4663	\$0.2937	\$0.4117	\$0.3038	\$0.3835	\$0.2513	\$0.3427
\$1.05	\$1.10	\$0.4896	\$0.3084	\$0.4323	\$0.3189	\$0.4027	\$0.2639	\$0.3598
\$1.10	\$1.15	\$0.5129	\$0.3230	\$0.4529	\$0.3341	\$0.4218	\$0.2764	\$0.3769
\$1.15	\$1.20	\$0.5363	\$0.3377	\$0.4735	\$0.3493	\$0.4410	\$0.2890	\$0.3941
\$1.20	\$1.25	\$0.5596	\$0.3524	\$0.4941	\$0.3645	\$0.4602	\$0.3016	\$0.4112
\$1.25	\$1.30	\$0.5829	\$0.3671	\$0.5147	\$0.3797	\$0.4794	\$0.3141	\$0.4283
\$1.30	\$1.35	\$0.6062	\$0.3818	\$0.5353	\$0.3949	\$0.4985	\$0.3267	\$0.4455
\$1.35	\$1.40	\$0.6295	\$0.3965	\$0.5558	\$0.4101	\$0.5177	\$0.3393	\$0.4626
\$1.40	\$1.45	\$0.6528	\$0.4111	\$0.5764	\$0.4253	\$0.5369	\$0.3518	\$0.4797
\$1.45	\$1.50	\$0.6762	\$0.4258	\$0.5970	\$0.4404	\$0.5561	\$0.3644	\$0.4969
\$1.50	\$1.55	\$0.6995	\$0.4405	\$0.6176	\$0.4556	\$0.5752	\$0.3770	\$0.5140
\$1.55	\$1.60	\$0.7228	\$0.4552	\$0.6382	\$0.4708	\$0.5944	\$0.3895	\$0.5311
\$1.60	\$1.65	\$0.7461	\$0.4699	\$0.6588	\$0.4860	\$0.6136	\$0.4021	\$0.5483
\$1.65	\$1.70	\$0.7694	\$0.4846	\$0.6794	\$0.5012	\$0.6328	\$0.4147	\$0.5654
\$1.70	\$1.75	\$0.7927	\$0.4992	\$0.6999	\$0.5164	\$0.6519	\$0.4272	\$0.5825
\$1.75	\$1.80	\$0.8160	\$0.5139	\$0.7205	\$0.5316	\$0.6711	\$0.4398	\$0.5997
\$1.80	\$1.85	\$0.8394	\$0.5286	\$0.7411	\$0.5468	\$0.6903	\$0.4524	\$0.6168
\$1.85	\$1.90	\$0.8627	\$0.5433	\$0.7617	\$0.5620	\$0.7095	\$0.4649	\$0.6340
\$1.90	\$1.95	\$0.8860	\$0.5580	\$0.7823	\$0.5771	\$0.7286	\$0.4775	\$0.6511
\$1.95	\$2.00	\$0.9093	\$0.5727	\$0.8029	\$0.5923	\$0.7478	\$0.4900	\$0.6682

Continued on Sheet No. D-4.00

Issued: **September 15, 2010**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-15152, U-16481
REMOVED BY MS
DATE 03-16-11

Michigan Public Service
Commission
September 15, 2010
Filed 

Effective for bills rendered for the April 2010
through March 2011 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **September 14, 2010**
In Case No: **U-16145**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

	April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm	0.466	0.294	0.412	0.304	0.383	0.251	0.343	0.310
Plan NYMEX (Xplan)	\$5.0733	\$6.2889	\$5.0733	\$6.2889	\$5.0733	\$6.2889	\$5.0733	\$6.4547
Base GCR Factor		\$7.0492		\$7.0492		\$7.0492		\$7.0492
NYMEX Increase		Incremental Contingency GCR Factor (\$/Mcf)						
Greater than or Equal to	But less than							
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0233	\$0.0147	\$0.0206	\$0.0152	\$0.0192	\$0.0126	\$0.0171
\$0.10	\$0.15	\$0.0466	\$0.0294	\$0.0412	\$0.0304	\$0.0383	\$0.0251	\$0.0343
\$0.15	\$0.20	\$0.0699	\$0.0441	\$0.0618	\$0.0456	\$0.0575	\$0.0377	\$0.0514
\$0.20	\$0.25	\$0.0933	\$0.0587	\$0.0823	\$0.0608	\$0.0767	\$0.0503	\$0.0685
\$0.25	\$0.30	\$0.1166	\$0.0734	\$0.1029	\$0.0759	\$0.0959	\$0.0628	\$0.0857
\$0.30	\$0.35	\$0.1399	\$0.0881	\$0.1235	\$0.0911	\$0.1150	\$0.0754	\$0.1028
\$0.35	\$0.40	\$0.1632	\$0.1028	\$0.1441	\$0.1063	\$0.1342	\$0.0880	\$0.1199
\$0.40	\$0.45	\$0.1865	\$0.1175	\$0.1647	\$0.1215	\$0.1534	\$0.1005	\$0.1371
\$0.45	\$0.50	\$0.2098	\$0.1322	\$0.1853	\$0.1367	\$0.1726	\$0.1131	\$0.1542
\$0.50	\$0.55	\$0.2332	\$0.1468	\$0.2059	\$0.1519	\$0.1917	\$0.1257	\$0.1713
\$0.55	\$0.60	\$0.2565	\$0.1615	\$0.2265	\$0.1671	\$0.2109	\$0.1382	\$0.1885
\$0.60	\$0.65	\$0.2798	\$0.1762	\$0.2470	\$0.1823	\$0.2301	\$0.1508	\$0.2056
\$0.65	\$0.70	\$0.3031	\$0.1909	\$0.2676	\$0.1974	\$0.2493	\$0.1634	\$0.2227
\$0.70	\$0.75	\$0.3264	\$0.2056	\$0.2882	\$0.2126	\$0.2684	\$0.1759	\$0.2399
\$0.75	\$0.80	\$0.3497	\$0.2203	\$0.3088	\$0.2278	\$0.2876	\$0.1885	\$0.2570
\$0.80	\$0.85	\$0.3730	\$0.2349	\$0.3294	\$0.2430	\$0.3068	\$0.2010	\$0.2741
\$0.85	\$0.90	\$0.3964	\$0.2496	\$0.3500	\$0.2582	\$0.3260	\$0.2136	\$0.2913
\$0.90	\$0.95	\$0.4197	\$0.2643	\$0.3706	\$0.2734	\$0.3451	\$0.2262	\$0.3084
\$0.95	\$1.00	\$0.4430	\$0.2790	\$0.3911	\$0.2886	\$0.3643	\$0.2387	\$0.3255
\$1.00	\$1.05	\$0.4663	\$0.2937	\$0.4117	\$0.3038	\$0.3835	\$0.2513	\$0.3427
\$1.05	\$1.10	\$0.4896	\$0.3084	\$0.4323	\$0.3189	\$0.4027	\$0.2639	\$0.3598
\$1.10	\$1.15	\$0.5129	\$0.3230	\$0.4529	\$0.3341	\$0.4218	\$0.2764	\$0.3769
\$1.15	\$1.20	\$0.5363	\$0.3377	\$0.4735	\$0.3493	\$0.4410	\$0.2890	\$0.3941
\$1.20	\$1.25	\$0.5596	\$0.3524	\$0.4941	\$0.3645	\$0.4602	\$0.3016	\$0.4112
\$1.25	\$1.30	\$0.5829	\$0.3671	\$0.5147	\$0.3797	\$0.4794	\$0.3141	\$0.4283
\$1.30	\$1.35	\$0.6062	\$0.3818	\$0.5353	\$0.3949	\$0.4985	\$0.3267	\$0.4455
\$1.35	\$1.40	\$0.6295	\$0.3965	\$0.5558	\$0.4101	\$0.5177	\$0.3393	\$0.4626
\$1.40	\$1.45	\$0.6528	\$0.4111	\$0.5764	\$0.4253	\$0.5369	\$0.3518	\$0.4797
\$1.45	\$1.50	\$0.6762	\$0.4258	\$0.5970	\$0.4404	\$0.5561	\$0.3644	\$0.4969
\$1.50	\$1.55	\$0.6995	\$0.4405	\$0.6176	\$0.4556	\$0.5752	\$0.3770	\$0.5140
\$1.55	\$1.60	\$0.7228	\$0.4552	\$0.6382	\$0.4708	\$0.5944	\$0.3895	\$0.5311
\$1.60	\$1.65	\$0.7461	\$0.4699	\$0.6588	\$0.4860	\$0.6136	\$0.4021	\$0.5483
\$1.65	\$1.70	\$0.7694	\$0.4846	\$0.6794	\$0.5012	\$0.6328	\$0.4147	\$0.5654
\$1.70	\$1.75	\$0.7927	\$0.4992	\$0.6999	\$0.5164	\$0.6519	\$0.4272	\$0.5825
\$1.75	\$1.80	\$0.8160	\$0.5139	\$0.7205	\$0.5316	\$0.6711	\$0.4398	\$0.5997
\$1.80	\$1.85	\$0.8394	\$0.5286	\$0.7411	\$0.5468	\$0.6903	\$0.4524	\$0.6168
\$1.85	\$1.90	\$0.8627	\$0.5433	\$0.7617	\$0.5620	\$0.7095	\$0.4649	\$0.6340
\$1.90	\$1.95	\$0.8860	\$0.5580	\$0.7823	\$0.5771	\$0.7286	\$0.4775	\$0.6511

Continued on Sheet No. D-4.00

Issued: **March 15, 2010**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16145, U-15152
REMOVED BY RL
DATE 09-15-10

Michigan Public Service
Commission

March 16, 2010

Filed LS

Effective for bills rendered for the April 2010
through March 2011 billing months.

**Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: U-16145**

Continued from Sheet No. D-2.00


D3.1 GCR Ceiling Price Contingency Matrix

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
		April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar
Fractional Multi (Fm)		0.459	0.308	0.404	0.314	0.379	0.258	0.334	0.314
Plan NYMEX (Xplan)		\$6.5375	\$7.6567	\$6.5375	\$7.6567	\$6.5375	\$7.6567	\$6.5375	\$7.8205
Base GCR Factor			\$7.3231		\$7.3231		\$7.3231		\$7.3231
NYMEX Increase									
Greater than	But less								
or Equal to	than	Incremental Contingency GCR Factor (\$/Mcf)							
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0229	\$0.0154	\$0.0202	\$0.0157	\$0.0190	\$0.0129	\$0.0167	\$0.0157
\$0.10	\$0.15	\$0.0459	\$0.0308	\$0.0404	\$0.0314	\$0.0379	\$0.0258	\$0.0334	\$0.0314
\$0.15	\$0.20	\$0.0688	\$0.0462	\$0.0605	\$0.0471	\$0.0569	\$0.0387	\$0.0500	\$0.0472
\$0.20	\$0.25	\$0.0917	\$0.0617	\$0.0807	\$0.0628	\$0.0759	\$0.0516	\$0.0667	\$0.0629
\$0.25	\$0.30	\$0.1147	\$0.0771	\$0.1009	\$0.0786	\$0.0949	\$0.0644	\$0.0834	\$0.0786
\$0.30	\$0.35	\$0.1376	\$0.0925	\$0.1211	\$0.0943	\$0.1138	\$0.0773	\$0.1001	\$0.0943
\$0.35	\$0.40	\$0.1605	\$0.1079	\$0.1413	\$0.1100	\$0.1328	\$0.0902	\$0.1167	\$0.1101
\$0.40	\$0.45	\$0.1835	\$0.1233	\$0.1614	\$0.1257	\$0.1518	\$0.1031	\$0.1334	\$0.1258
\$0.45	\$0.50	\$0.2064	\$0.1387	\$0.1816	\$0.1414	\$0.1707	\$0.1160	\$0.1501	\$0.1415
\$0.50	\$0.55	\$0.2293	\$0.1541	\$0.2018	\$0.1571	\$0.1897	\$0.1289	\$0.1668	\$0.1572
\$0.55	\$0.60	\$0.2523	\$0.1696	\$0.2220	\$0.1728	\$0.2087	\$0.1418	\$0.1834	\$0.1730
\$0.60	\$0.65	\$0.2752	\$0.1850	\$0.2422	\$0.1885	\$0.2277	\$0.1547	\$0.2001	\$0.1887
\$0.65	\$0.70	\$0.2982	\$0.2004	\$0.2624	\$0.2042	\$0.2466	\$0.1675	\$0.2168	\$0.2044
\$0.70	\$0.75	\$0.3211	\$0.2158	\$0.2825	\$0.2200	\$0.2656	\$0.1804	\$0.2335	\$0.2201
\$0.75	\$0.80	\$0.3440	\$0.2312	\$0.3027	\$0.2357	\$0.2846	\$0.1933	\$0.2501	\$0.2359
\$0.80	\$0.85	\$0.3670	\$0.2466	\$0.3229	\$0.2514	\$0.3035	\$0.2062	\$0.2668	\$0.2516
\$0.85	\$0.90	\$0.3899	\$0.2620	\$0.3431	\$0.2671	\$0.3225	\$0.2191	\$0.2835	\$0.2673
\$0.90	\$0.95	\$0.4128	\$0.2775	\$0.3633	\$0.2828	\$0.3415	\$0.2320	\$0.3002	\$0.2830
\$0.95	\$1.00	\$0.4358	\$0.2929	\$0.3834	\$0.2985	\$0.3605	\$0.2449	\$0.3168	\$0.2988
\$1.00	\$1.05	\$0.4587	\$0.3083	\$0.4036	\$0.3142	\$0.3794	\$0.2578	\$0.3335	\$0.3145
\$1.05	\$1.10	\$0.4816	\$0.3237	\$0.4238	\$0.3299	\$0.3984	\$0.2707	\$0.3502	\$0.3302
\$1.10	\$1.15	\$0.5046	\$0.3391	\$0.4440	\$0.3456	\$0.4174	\$0.2835	\$0.3669	\$0.3459
\$1.15	\$1.20	\$0.5275	\$0.3545	\$0.4642	\$0.3614	\$0.4363	\$0.2964	\$0.3835	\$0.3617
\$1.20	\$1.25	\$0.5504	\$0.3699	\$0.4843	\$0.3771	\$0.4553	\$0.3093	\$0.4002	\$0.3774
\$1.25	\$1.30	\$0.5734	\$0.3853	\$0.5045	\$0.3928	\$0.4743	\$0.3222	\$0.4169	\$0.3931
\$1.30	\$1.35	\$0.5963	\$0.4008	\$0.5247	\$0.4085	\$0.4933	\$0.3351	\$0.4336	\$0.4088
\$1.35	\$1.40	\$0.6192	\$0.4162	\$0.5449	\$0.4242	\$0.5122	\$0.3480	\$0.4502	\$0.4246
\$1.40	\$1.45	\$0.6422	\$0.4316	\$0.5651	\$0.4399	\$0.5312	\$0.3609	\$0.4669	\$0.4403
\$1.45	\$1.50	\$0.6651	\$0.4470	\$0.5853	\$0.4556	\$0.5502	\$0.3738	\$0.4836	\$0.4560
\$1.50	\$1.55	\$0.6880	\$0.4624	\$0.6054	\$0.4713	\$0.5691	\$0.3866	\$0.5003	\$0.4717
\$1.55	\$1.60	\$0.7110	\$0.4778	\$0.6256	\$0.4871	\$0.5881	\$0.3995	\$0.5169	\$0.4875
\$1.60	\$1.65	\$0.7339	\$0.4932	\$0.6458	\$0.5028	\$0.6071	\$0.4124	\$0.5336	\$0.5032
\$1.65	\$1.70	\$0.7568	\$0.5087	\$0.6660	\$0.5185	\$0.6261	\$0.4253	\$0.5503	\$0.5189
\$1.70	\$1.75	\$0.7798	\$0.5241	\$0.6862	\$0.5342	\$0.6450	\$0.4382	\$0.5670	\$0.5346
\$1.75	\$1.80	\$0.8027	\$0.5395	\$0.7063	\$0.5499	\$0.6640	\$0.4511	\$0.5836	\$0.5504
\$1.80	\$1.85	\$0.8257	\$0.5549	\$0.7265	\$0.5656	\$0.6830	\$0.4640	\$0.6003	\$0.5661
\$1.85	\$1.90	\$0.8486	\$0.5703	\$0.7467	\$0.5813	\$0.7019	\$0.4769	\$0.6170	\$0.5818
\$1.90	\$1.95	\$0.8715	\$0.5857	\$0.7669	\$0.5970	\$0.7209	\$0.4898	\$0.6337	\$0.5975

Continued on Sheet No. D-4.00

Issued: **September 30, 2009**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-16145, U-15152 REMOVED BY RL DATE 03-16-10		Michigan Public Service Commission September 30, 2009 Filed 
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Effective for bills rendered for the April 2009 through March 2010 billing months.

**Issued Under Authority of the
Michigan Public Service Commission
Order Dated: September 29, 2009
In Case No: U-15700**

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

	April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi (Fm)	0.459	0.308	0.404	0.314	0.379	0.258	0.334	0.314
Plan NYMEX (Xplan)	\$6.5375	\$7.6567	\$6.5375	\$7.6567	\$6.5375	\$7.6567	\$6.5375	\$7.8205
Base GCR Factor		\$7.3285		\$7.3285		\$7.3285		\$7.3285
NYMEX Increase								
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)						
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0229	\$0.0154	\$0.0202	\$0.0157	\$0.0190	\$0.0129	\$0.0167
\$0.10	\$0.15	\$0.0459	\$0.0308	\$0.0404	\$0.0314	\$0.0379	\$0.0258	\$0.0334
\$0.15	\$0.20	\$0.0688	\$0.0462	\$0.0605	\$0.0471	\$0.0569	\$0.0387	\$0.0500
\$0.20	\$0.25	\$0.0917	\$0.0617	\$0.0807	\$0.0628	\$0.0759	\$0.0516	\$0.0667
\$0.25	\$0.30	\$0.1147	\$0.0771	\$0.1009	\$0.0786	\$0.0949	\$0.0644	\$0.0834
\$0.30	\$0.35	\$0.1376	\$0.0925	\$0.1211	\$0.0943	\$0.1138	\$0.0773	\$0.1001
\$0.35	\$0.40	\$0.1605	\$0.1079	\$0.1413	\$0.1100	\$0.1328	\$0.0902	\$0.1167
\$0.40	\$0.45	\$0.1835	\$0.1233	\$0.1614	\$0.1257	\$0.1518	\$0.1031	\$0.1334
\$0.45	\$0.50	\$0.2064	\$0.1387	\$0.1816	\$0.1414	\$0.1707	\$0.1160	\$0.1501
\$0.50	\$0.55	\$0.2293	\$0.1541	\$0.2018	\$0.1571	\$0.1897	\$0.1289	\$0.1668
\$0.55	\$0.60	\$0.2523	\$0.1696	\$0.2220	\$0.1728	\$0.2087	\$0.1418	\$0.1834
\$0.60	\$0.65	\$0.2752	\$0.1850	\$0.2422	\$0.1885	\$0.2277	\$0.1547	\$0.2001
\$0.65	\$0.70	\$0.2982	\$0.2004	\$0.2624	\$0.2042	\$0.2466	\$0.1675	\$0.2168
\$0.70	\$0.75	\$0.3211	\$0.2158	\$0.2825	\$0.2200	\$0.2656	\$0.1804	\$0.2335
\$0.75	\$0.80	\$0.3440	\$0.2312	\$0.3027	\$0.2357	\$0.2846	\$0.1933	\$0.2501
\$0.80	\$0.85	\$0.3670	\$0.2466	\$0.3229	\$0.2514	\$0.3035	\$0.2062	\$0.2668
\$0.85	\$0.90	\$0.3899	\$0.2620	\$0.3431	\$0.2671	\$0.3225	\$0.2191	\$0.2835
\$0.90	\$0.95	\$0.4128	\$0.2775	\$0.3633	\$0.2828	\$0.3415	\$0.2320	\$0.3002
\$0.95	\$1.00	\$0.4358	\$0.2929	\$0.3834	\$0.2985	\$0.3605	\$0.2449	\$0.3168
\$1.00	\$1.05	\$0.4587	\$0.3083	\$0.4036	\$0.3142	\$0.3794	\$0.2578	\$0.3335
\$1.05	\$1.10	\$0.4816	\$0.3237	\$0.4238	\$0.3299	\$0.3984	\$0.2707	\$0.3502
\$1.10	\$1.15	\$0.5046	\$0.3391	\$0.4440	\$0.3456	\$0.4174	\$0.2835	\$0.3669
\$1.15	\$1.20	\$0.5275	\$0.3545	\$0.4642	\$0.3614	\$0.4363	\$0.2964	\$0.3835
\$1.20	\$1.25	\$0.5504	\$0.3699	\$0.4843	\$0.3771	\$0.4553	\$0.3093	\$0.4002
\$1.25	\$1.30	\$0.5734	\$0.3853	\$0.5045	\$0.3928	\$0.4743	\$0.3222	\$0.4169
\$1.30	\$1.35	\$0.5963	\$0.4008	\$0.5247	\$0.4085	\$0.4933	\$0.3351	\$0.4336
\$1.35	\$1.40	\$0.6192	\$0.4162	\$0.5449	\$0.4242	\$0.5122	\$0.3480	\$0.4502
\$1.40	\$1.45	\$0.6422	\$0.4316	\$0.5651	\$0.4399	\$0.5312	\$0.3609	\$0.4669
\$1.45	\$1.50	\$0.6651	\$0.4470	\$0.5853	\$0.4556	\$0.5502	\$0.3738	\$0.4836
\$1.50	\$1.55	\$0.6880	\$0.4624	\$0.6054	\$0.4713	\$0.5691	\$0.3866	\$0.5003
\$1.55	\$1.60	\$0.7110	\$0.4778	\$0.6256	\$0.4871	\$0.5881	\$0.3995	\$0.5169
\$1.60	\$1.65	\$0.7339	\$0.4932	\$0.6458	\$0.5028	\$0.6071	\$0.4124	\$0.5336
\$1.65	\$1.70	\$0.7568	\$0.5087	\$0.6660	\$0.5185	\$0.6261	\$0.4253	\$0.5503
\$1.70	\$1.75	\$0.7798	\$0.5241	\$0.6862	\$0.5342	\$0.6450	\$0.4382	\$0.5670
\$1.75	\$1.80	\$0.8027	\$0.5395	\$0.7063	\$0.5499	\$0.6640	\$0.4511	\$0.5836
\$1.80	\$1.85	\$0.8257	\$0.5549	\$0.7265	\$0.5656	\$0.6830	\$0.4640	\$0.6003
\$1.85	\$1.90	\$0.8486	\$0.5703	\$0.7467	\$0.5813	\$0.7019	\$0.4769	\$0.6170
\$1.90	\$1.95	\$0.8715	\$0.5857	\$0.7669	\$0.5970	\$0.7209	\$0.4898	\$0.6337
								\$0.5975

Continued on Sheet No. D-4.00

Issued: **March 16, 2009**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-15700, U-15152

REMOVED BY RL

DATE 09-30-09

Michigan Public Service
Commission

March 18, 2009

Filed *Bj*

Effective for bills rendered for the April 2009
through March 2010 billing months.
**Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing**
In Case No: **U-15700**

CANCELLED
BY ORDER U-15700, U-15152
REMOVED BY RL
DATE 03-19-09

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm		0.461	0.307	0.406	0.313	0.381	0.258	0.336	0.318
Plan NYMEX (Xplan)		\$9.7629	\$10.5340	\$9.7629	\$10.5340	\$9.7629	\$10.5340	\$9.7629	\$10.6498
Base GCR Factor			\$11.3068		\$11.3068		\$11.3068		\$11.3068
NYMEX Increase		Incremental Contingency GCR Factor (\$/Mcf)							
Greater than or Equal to	But less than								
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0231	\$0.0154	\$0.0203	\$0.0157	\$0.0190	\$0.0129	\$0.0168	\$0.0159
\$0.10	\$0.15	\$0.0461	\$0.0307	\$0.0406	\$0.0313	\$0.0381	\$0.0258	\$0.0336	\$0.0318
\$0.15	\$0.20	\$0.0692	\$0.0461	\$0.0609	\$0.0470	\$0.0571	\$0.0387	\$0.0503	\$0.0477
\$0.20	\$0.25	\$0.0922	\$0.0615	\$0.0812	\$0.0627	\$0.0761	\$0.0515	\$0.0671	\$0.0636
\$0.25	\$0.30	\$0.1153	\$0.0769	\$0.1015	\$0.0783	\$0.0951	\$0.0644	\$0.0839	\$0.0794
\$0.30	\$0.35	\$0.1383	\$0.0922	\$0.1218	\$0.0940	\$0.1142	\$0.0773	\$0.1007	\$0.0953
\$0.35	\$0.40	\$0.1614	\$0.1076	\$0.1421	\$0.1097	\$0.1332	\$0.0902	\$0.1175	\$0.1112
\$0.40	\$0.45	\$0.1844	\$0.1230	\$0.1624	\$0.1254	\$0.1522	\$0.1031	\$0.1342	\$0.1271
\$0.45	\$0.50	\$0.2075	\$0.1383	\$0.1827	\$0.1410	\$0.1713	\$0.1160	\$0.1510	\$0.1430
\$0.50	\$0.55	\$0.2306	\$0.1537	\$0.2030	\$0.1567	\$0.1903	\$0.1288	\$0.1678	\$0.1589
\$0.55	\$0.60	\$0.2536	\$0.1691	\$0.2233	\$0.1724	\$0.2093	\$0.1417	\$0.1846	\$0.1748
\$0.60	\$0.65	\$0.2767	\$0.1845	\$0.2436	\$0.1880	\$0.2284	\$0.1546	\$0.2014	\$0.1907
\$0.65	\$0.70	\$0.2997	\$0.1998	\$0.2639	\$0.2037	\$0.2474	\$0.1675	\$0.2181	\$0.2066
\$0.70	\$0.75	\$0.3228	\$0.2152	\$0.2842	\$0.2194	\$0.2664	\$0.1804	\$0.2349	\$0.2224
\$0.75	\$0.80	\$0.3458	\$0.2306	\$0.3045	\$0.2350	\$0.2854	\$0.1933	\$0.2517	\$0.2383
\$0.80	\$0.85	\$0.3689	\$0.2459	\$0.3248	\$0.2507	\$0.3045	\$0.2062	\$0.2685	\$0.2542
\$0.85	\$0.90	\$0.3919	\$0.2613	\$0.3451	\$0.2664	\$0.3235	\$0.2190	\$0.2853	\$0.2701
\$0.90	\$0.95	\$0.4150	\$0.2767	\$0.3654	\$0.2820	\$0.3425	\$0.2319	\$0.3021	\$0.2860
\$0.95	\$1.00	\$0.4381	\$0.2921	\$0.3858	\$0.2977	\$0.3616	\$0.2448	\$0.3188	\$0.3019
\$1.00	\$1.05	\$0.4611	\$0.3074	\$0.4061	\$0.3134	\$0.3806	\$0.2577	\$0.3356	\$0.3178
\$1.05	\$1.10	\$0.4842	\$0.3228	\$0.4264	\$0.3290	\$0.3996	\$0.2706	\$0.3524	\$0.3337
\$1.10	\$1.15	\$0.5072	\$0.3382	\$0.4467	\$0.3447	\$0.4187	\$0.2835	\$0.3692	\$0.3496
\$1.15	\$1.20	\$0.5303	\$0.3535	\$0.4670	\$0.3604	\$0.4377	\$0.2964	\$0.3860	\$0.3655
\$1.20	\$1.25	\$0.5533	\$0.3689	\$0.4873	\$0.3761	\$0.4567	\$0.3092	\$0.4027	\$0.3813
\$1.25	\$1.30	\$0.5764	\$0.3843	\$0.5076	\$0.3917	\$0.4757	\$0.3221	\$0.4195	\$0.3972
\$1.30	\$1.35	\$0.5994	\$0.3997	\$0.5279	\$0.4074	\$0.4948	\$0.3350	\$0.4363	\$0.4131
\$1.35	\$1.40	\$0.6225	\$0.4150	\$0.5482	\$0.4231	\$0.5138	\$0.3479	\$0.4531	\$0.4290
\$1.40	\$1.45	\$0.6456	\$0.4304	\$0.5685	\$0.4387	\$0.5328	\$0.3608	\$0.4699	\$0.4449
\$1.45	\$1.50	\$0.6686	\$0.4458	\$0.5888	\$0.4544	\$0.5519	\$0.3737	\$0.4866	\$0.4608
\$1.50	\$1.55	\$0.6917	\$0.4611	\$0.6091	\$0.4701	\$0.5709	\$0.3865	\$0.5034	\$0.4767
\$1.55	\$1.60	\$0.7147	\$0.4765	\$0.6294	\$0.4857	\$0.5899	\$0.3994	\$0.5202	\$0.4926
\$1.60	\$1.65	\$0.7378	\$0.4919	\$0.6497	\$0.5014	\$0.6089	\$0.4123	\$0.5370	\$0.5085
\$1.65	\$1.70	\$0.7608	\$0.5073	\$0.6700	\$0.5171	\$0.6280	\$0.4252	\$0.5538	\$0.5243
\$1.70	\$1.75	\$0.7839	\$0.5226	\$0.6903	\$0.5327	\$0.6470	\$0.4381	\$0.5705	\$0.5402
\$1.75	\$1.80	\$0.8069	\$0.5380	\$0.7106	\$0.5484	\$0.6660	\$0.4510	\$0.5873	\$0.5561
\$1.80	\$1.85	\$0.8300	\$0.5534	\$0.7309	\$0.5641	\$0.6851	\$0.4639	\$0.6041	\$0.5720
\$1.85	\$1.90	\$0.8531	\$0.5687	\$0.7512	\$0.5797	\$0.7041	\$0.4767	\$0.6209	\$0.5879
\$1.90	\$1.95	\$0.8761	\$0.5841	\$0.7715	\$0.5954	\$0.7231	\$0.4896	\$0.6377	\$0.6038

Continued on Sheet No. D-4.00

Issued: **August 19, 2008**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

August 20, 2008

Filed 

Effective for bills rendered for the April 2008
through March 2009 billing months.
Issued Under Authority of
Michigan Public Service Commission Order
Dated: August 12, 2008
In Case No: U-15450

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm		0.461	0.307	0.406	0.313	0.381	0.258	0.336	0.318
Plan NYMEX (Xplan)		\$7.4431	\$8.5150	\$7.4431	\$8.5150	\$7.4431	\$8.5150	\$7.4431	\$8.6801
Base GCR Factor			\$8.4576		\$8.4576		\$8.4576		\$8.4576
NYMEX Increase									
Greater than	But less								
or Equal to	than	Incremental Contingency GCR Factor (\$/Mcf)							
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0231	\$0.0154	\$0.0203	\$0.0157	\$0.0190	\$0.0129	\$0.0168	\$0.0159
\$0.10	\$0.15	\$0.0461	\$0.0307	\$0.0406	\$0.0313	\$0.0381	\$0.0258	\$0.0336	\$0.0318
\$0.15	\$0.20	\$0.0692	\$0.0461	\$0.0609	\$0.0470	\$0.0571	\$0.0387	\$0.0503	\$0.0477
\$0.20	\$0.25	\$0.0922	\$0.0615	\$0.0812	\$0.0627	\$0.0761	\$0.0515	\$0.0671	\$0.0636
\$0.25	\$0.30	\$0.1153	\$0.0769	\$0.1015	\$0.0783	\$0.0951	\$0.0644	\$0.0839	\$0.0794
\$0.30	\$0.35	\$0.1383	\$0.0922	\$0.1218	\$0.0940	\$0.1142	\$0.0773	\$0.1007	\$0.0953
\$0.35	\$0.40	\$0.1614	\$0.1076	\$0.1421	\$0.1097	\$0.1332	\$0.0902	\$0.1175	\$0.1112
\$0.40	\$0.45	\$0.1844	\$0.1230	\$0.1624	\$0.1254	\$0.1522	\$0.1031	\$0.1342	\$0.1271
\$0.45	\$0.50	\$0.2075	\$0.1383	\$0.1827	\$0.1410	\$0.1713	\$0.1160	\$0.1510	\$0.1430
\$0.50	\$0.55	\$0.2306	\$0.1537	\$0.2030	\$0.1567	\$0.1903	\$0.1288	\$0.1678	\$0.1589
\$0.55	\$0.60	\$0.2536	\$0.1691	\$0.2233	\$0.1724	\$0.2093	\$0.1417	\$0.1846	\$0.1748
\$0.60	\$0.65	\$0.2767	\$0.1845	\$0.2436	\$0.1880	\$0.2284	\$0.1546	\$0.2014	\$0.1907
\$0.65	\$0.70	\$0.2997	\$0.1998	\$0.2639	\$0.2037	\$0.2474	\$0.1675	\$0.2181	\$0.2066
\$0.70	\$0.75	\$0.3228	\$0.2152	\$0.2842	\$0.2194	\$0.2664	\$0.1804	\$0.2349	\$0.2224
\$0.75	\$0.80	\$0.3458	\$0.2306	\$0.3045	\$0.2350	\$0.2854	\$0.1933	\$0.2517	\$0.2383
\$0.80	\$0.85	\$0.3689	\$0.2459	\$0.3248	\$0.2507	\$0.3045	\$0.2062	\$0.2685	\$0.2542
\$0.85	\$0.90	\$0.3919	\$0.2613	\$0.3451	\$0.2664	\$0.3235	\$0.2190	\$0.2853	\$0.2701
\$0.90	\$0.95	\$0.4150	\$0.2767	\$0.3654	\$0.2820	\$0.3425	\$0.2319	\$0.3021	\$0.2860
\$0.95	\$1.00	\$0.4381	\$0.2921	\$0.3858	\$0.2977	\$0.3616	\$0.2448	\$0.3188	\$0.3019
\$1.00	\$1.05	\$0.4611	\$0.3074	\$0.4061	\$0.3134	\$0.3806	\$0.2577	\$0.3356	\$0.3178
\$1.05	\$1.10	\$0.4842	\$0.3228	\$0.4264	\$0.3290	\$0.3996	\$0.2706	\$0.3524	\$0.3337
\$1.10	\$1.15	\$0.5072	\$0.3382	\$0.4467	\$0.3447	\$0.4187	\$0.2835	\$0.3692	\$0.3496
\$1.15	\$1.20	\$0.5303	\$0.3535	\$0.4670	\$0.3604	\$0.4377	\$0.2964	\$0.3860	\$0.3655
\$1.20	\$1.25	\$0.5533	\$0.3689	\$0.4873	\$0.3761	\$0.4567	\$0.3092	\$0.4027	\$0.3813
\$1.25	\$1.30	\$0.5764	\$0.3843	\$0.5076	\$0.3917	\$0.4757	\$0.3221	\$0.4195	\$0.3972
\$1.30	\$1.35	\$0.5994	\$0.3997	\$0.5279	\$0.4074	\$0.4948	\$0.3350	\$0.4363	\$0.4131
\$1.35	\$1.40	\$0.6225	\$0.4150	\$0.5482	\$0.4231	\$0.5138	\$0.3479	\$0.4531	\$0.4290
\$1.40	\$1.45	\$0.6456	\$0.4304	\$0.5685	\$0.4387	\$0.5328	\$0.3608	\$0.4699	\$0.4449
\$1.45	\$1.50	\$0.6686	\$0.4458	\$0.5888	\$0.4544	\$0.5519	\$0.3737	\$0.4866	\$0.4608
\$1.50	\$1.55	\$0.6917	\$0.4611	\$0.6091	\$0.4701	\$0.5709	\$0.3865	\$0.5034	\$0.4767
\$1.55	\$1.60	\$0.7147	\$0.4765	\$0.6294	\$0.4857	\$0.5899	\$0.3994	\$0.5202	\$0.4926
\$1.60	\$1.65	\$0.7378	\$0.4919	\$0.6497	\$0.5014	\$0.6089	\$0.4123	\$0.5370	\$0.5085
\$1.65	\$1.70	\$0.7608	\$0.5073	\$0.6700	\$0.5171	\$0.6280	\$0.4252	\$0.5538	\$0.5243
\$1.70	\$1.75	\$0.7839	\$0.5226	\$0.6903	\$0.5327	\$0.6470	\$0.4381	\$0.5705	\$0.5402
\$1.75	\$1.80	\$0.8069	\$0.5380	\$0.7106	\$0.5484	\$0.6660	\$0.4510	\$0.5873	\$0.5561
\$1.80	\$1.85	\$0.8300	\$0.5534	\$0.7309	\$0.5641	\$0.6851	\$0.4639	\$0.6041	\$0.5720
\$1.85	\$1.90	\$0.8531	\$0.5687	\$0.7512	\$0.5797	\$0.7041	\$0.4767	\$0.6209	\$0.5879
\$1.90	\$1.95	\$0.8761	\$0.5841	\$0.7715	\$0.5954	\$0.7231	\$0.4896	\$0.6377	\$0.6038

Continued on Sheet No. D-4.00

Issued: **March 13, 2008**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY _____
ORDER _____ U-15450

REMOVED BY NAP

DATE 08-20-08

Michigan Public Service
Commission

March 14, 2008

Filed Bj

Effective for bills rendered for the April **2008**
through March **2009** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing.
In Case No: U-15450

Continued from Sheet No. D-2.00

D3.1 GCR Ceiling Price Contingency Matrix

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm		0.474	0.311	0.415	0.320	0.385	0.266	0.335	0.327
Plan NYMEX (Xplan)		\$7.8891	\$9.1631	\$7.8891	\$9.1631	\$7.8891	\$9.1631	\$7.8891	\$9.3432
Base GCR Factor			\$9.0385		\$9.0385		\$9.0385		\$9.0385
NYMEX Increase		Incremental Contingency GCR Factor (\$/Mcf)							
Greater than or Equal to	But less than								
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0237	\$0.0155	\$0.0208	\$0.0160	\$0.0192	\$0.0133	\$0.0168	\$0.0164
\$0.10	\$0.15	\$0.0474	\$0.0311	\$0.0415	\$0.0320	\$0.0385	\$0.0266	\$0.0335	\$0.0327
\$0.15	\$0.20	\$0.0711	\$0.0466	\$0.0623	\$0.0479	\$0.0577	\$0.0400	\$0.0503	\$0.0491
\$0.20	\$0.25	\$0.0948	\$0.0621	\$0.0831	\$0.0639	\$0.0769	\$0.0533	\$0.0670	\$0.0654
\$0.25	\$0.30	\$0.1185	\$0.0776	\$0.1039	\$0.0799	\$0.0961	\$0.0666	\$0.0838	\$0.0818
\$0.30	\$0.35	\$0.1422	\$0.0932	\$0.1246	\$0.0959	\$0.1154	\$0.0799	\$0.1005	\$0.0982
\$0.35	\$0.40	\$0.1659	\$0.1087	\$0.1454	\$0.1118	\$0.1346	\$0.0932	\$0.1173	\$0.1145
\$0.40	\$0.45	\$0.1896	\$0.1242	\$0.1662	\$0.1278	\$0.1538	\$0.1066	\$0.1341	\$0.1309
\$0.45	\$0.50	\$0.2133	\$0.1397	\$0.1869	\$0.1438	\$0.1731	\$0.1199	\$0.1508	\$0.1473
\$0.50	\$0.55	\$0.2370	\$0.1553	\$0.2077	\$0.1598	\$0.1923	\$0.1332	\$0.1676	\$0.1636
\$0.55	\$0.60	\$0.2607	\$0.1708	\$0.2285	\$0.1757	\$0.2115	\$0.1465	\$0.1843	\$0.1800
\$0.60	\$0.65	\$0.2844	\$0.1863	\$0.2493	\$0.1917	\$0.2307	\$0.1598	\$0.2011	\$0.1963
\$0.65	\$0.70	\$0.3081	\$0.2019	\$0.2700	\$0.2077	\$0.2500	\$0.1732	\$0.2179	\$0.2127
\$0.70	\$0.75	\$0.3318	\$0.2174	\$0.2908	\$0.2237	\$0.2692	\$0.1865	\$0.2346	\$0.2291
\$0.75	\$0.80	\$0.3555	\$0.2329	\$0.3116	\$0.2396	\$0.2884	\$0.1998	\$0.2514	\$0.2454
\$0.80	\$0.85	\$0.3792	\$0.2484	\$0.3324	\$0.2556	\$0.3077	\$0.2131	\$0.2681	\$0.2618
\$0.85	\$0.90	\$0.4029	\$0.2640	\$0.3531	\$0.2716	\$0.3269	\$0.2264	\$0.2849	\$0.2782
\$0.90	\$0.95	\$0.4266	\$0.2795	\$0.3739	\$0.2876	\$0.3461	\$0.2398	\$0.3016	\$0.2945
\$0.95	\$1.00	\$0.4503	\$0.2950	\$0.3947	\$0.3036	\$0.3653	\$0.2531	\$0.3184	\$0.3109
\$1.00	\$1.05	\$0.4740	\$0.3106	\$0.4154	\$0.3195	\$0.3846	\$0.2664	\$0.3352	\$0.3272
\$1.05	\$1.10	\$0.4977	\$0.3261	\$0.4362	\$0.3355	\$0.4038	\$0.2797	\$0.3519	\$0.3436
\$1.10	\$1.15	\$0.5214	\$0.3416	\$0.4570	\$0.3515	\$0.4230	\$0.2930	\$0.3687	\$0.3600
\$1.15	\$1.20	\$0.5451	\$0.3571	\$0.4778	\$0.3675	\$0.4423	\$0.3064	\$0.3854	\$0.3763
\$1.20	\$1.25	\$0.5688	\$0.3727	\$0.4985	\$0.3834	\$0.4615	\$0.3197	\$0.4022	\$0.3927
\$1.25	\$1.30	\$0.5925	\$0.3882	\$0.5193	\$0.3994	\$0.4807	\$0.3330	\$0.4189	\$0.4091
\$1.30	\$1.35	\$0.6162	\$0.4037	\$0.5401	\$0.4154	\$0.4999	\$0.3463	\$0.4357	\$0.4254
\$1.35	\$1.40	\$0.6399	\$0.4192	\$0.5608	\$0.4314	\$0.5192	\$0.3596	\$0.4525	\$0.4418
\$1.40	\$1.45	\$0.6636	\$0.4348	\$0.5816	\$0.4473	\$0.5384	\$0.3729	\$0.4692	\$0.4581
\$1.45	\$1.50	\$0.6873	\$0.4503	\$0.6024	\$0.4633	\$0.5576	\$0.3863	\$0.4860	\$0.4745
\$1.50	\$1.55	\$0.7110	\$0.4658	\$0.6232	\$0.4793	\$0.5769	\$0.3996	\$0.5027	\$0.4909
\$1.55	\$1.60	\$0.7347	\$0.4814	\$0.6439	\$0.4953	\$0.5961	\$0.4129	\$0.5195	\$0.5072
\$1.60	\$1.65	\$0.7584	\$0.4969	\$0.6647	\$0.5112	\$0.6153	\$0.4262	\$0.5363	\$0.5236
\$1.65	\$1.70	\$0.7821	\$0.5124	\$0.6855	\$0.5272	\$0.6345	\$0.4395	\$0.5530	\$0.5399
\$1.70	\$1.75	\$0.8058	\$0.5279	\$0.7063	\$0.5432	\$0.6538	\$0.4529	\$0.5698	\$0.5563
\$1.75	\$1.80	\$0.8295	\$0.5435	\$0.7270	\$0.5592	\$0.6730	\$0.4662	\$0.5865	\$0.5727
\$1.80	\$1.85	\$0.8532	\$0.5590	\$0.7478	\$0.5751	\$0.6922	\$0.4795	\$0.6033	\$0.5890
\$1.85	\$1.90	\$0.8769	\$0.5745	\$0.7686	\$0.5911	\$0.7115	\$0.4928	\$0.6200	\$0.6054
\$1.90	\$1.95	\$0.9006	\$0.5900	\$0.7893	\$0.6071	\$0.7307	\$0.5061	\$0.6368	\$0.6218

Continued on Sheet No. D-4.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15450
REMOVED BY	NAP
DATE	03-14-08

Michigan Public Service Commission
January 3, 2008
Filed 

Effective for bills rendered for the
April 2007 through March 2008
billing months.

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd.)

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$1.27	\$0.8709	4.9884	\$1.74	\$1.1932	5.3107	\$2.21	\$1.5154	5.6329
\$1.28	\$0.8777	4.9952	\$1.75	\$1.2000	5.3175	\$2.22	\$1.5223	5.6398
\$1.29	\$0.8846	5.0021	\$1.76	\$1.2069	5.3244	\$2.23	\$1.5292	5.6467
\$1.30	\$0.8914	5.0089	\$1.77	\$1.2137	5.3312	\$2.24	\$1.5360	5.6535
\$1.31	\$0.8983	5.0158	\$1.78	\$1.2206	5.3381	\$2.25	\$1.5429	5.6604
\$1.32	\$0.9051	5.0227	\$1.79	\$1.2274	5.3449	\$2.26	\$1.5497	5.6672
\$1.33	\$0.9120	5.0295	\$1.80	\$1.2343	5.3518	\$2.27	\$1.5566	5.6741
\$1.34	\$0.9189	5.0364	\$1.81	\$1.2412	5.3587	\$2.28	\$1.5634	5.6809
\$1.35	\$0.9257	5.0432	\$1.82	\$1.2480	5.3655	\$2.29	\$1.5703	5.6878
\$1.36	\$0.9326	5.0501	\$1.83	\$1.2549	5.3724	\$2.30	\$1.5772	5.6947
\$1.37	\$0.9394	5.0569	\$1.84	\$1.2617	5.3792	\$2.31	\$1.5840	5.7015
\$1.38	\$0.9463	5.0638	\$1.85	\$1.2686	5.3861	\$2.32	\$1.5909	5.7084
\$1.39	\$0.9531	5.0707	\$1.86	\$1.2754	5.3929	\$2.33	\$1.5977	5.7152
\$1.40	\$0.9600	5.0775	\$1.87	\$1.2823	5.3998	\$2.34	\$1.6046	5.7221
\$1.41	\$0.9669	5.0844	\$1.88	\$1.2892	5.4067	\$2.35	\$1.6114	5.7289
\$1.42	\$0.9737	5.0912	\$1.89	\$1.2960	5.4135	\$2.36	\$1.6183	5.7358
\$1.43	\$0.9806	5.0981	\$1.90	\$1.3029	5.4204	\$2.37	\$1.6252	5.7427
\$1.44	\$0.9874	5.1049	\$1.91	\$1.3097	5.4272	\$2.38	\$1.6320	5.7495
\$1.45	\$0.9943	5.1118	\$1.92	\$1.3166	5.4341	\$2.39	\$1.6389	5.7564
\$1.46	\$1.0011	5.1187	\$1.93	\$1.3234	5.4409	\$2.40	\$1.6457	5.7632
\$1.47	\$1.0080	5.1255	\$1.94	\$1.3303	5.4478	\$2.41	\$1.6526	5.7701
\$1.48	\$1.0149	5.1324	\$1.95	\$1.3372	5.4547	\$2.42	\$1.6594	5.7769
\$1.49	\$1.0217	5.1392	\$1.96	\$1.3440	5.4615	\$2.43	\$1.6663	5.7838
\$1.50	\$1.0286	5.1461	\$1.97	\$1.3509	5.4684	\$2.44	\$1.6732	5.7907
\$1.51	\$1.0354	5.1529	\$1.98	\$1.3577	5.4752	\$2.45	\$1.6800	5.7975
\$1.52	\$1.0423	5.1598	\$1.99	\$1.3646	5.4821	\$2.46	\$1.6869	5.8044
\$1.53	\$1.0491	5.1667	\$2.00	\$1.3714	5.4889	\$2.47	\$1.6937	5.8112
\$1.54	\$1.0560	5.1735	\$2.01	\$1.3783	5.4958	\$2.48	\$1.7006	5.8181
\$1.55	\$1.0629	5.1804	\$2.02	\$1.3852	5.5027	\$2.49	\$1.7074	5.8249
\$1.56	\$1.0697	5.1872	\$2.03	\$1.3920	5.5095	\$2.50	\$1.7143	5.8318
\$1.57	\$1.0766	5.1941	\$2.04	\$1.3989	5.5164	\$2.51	\$1.7212	5.8387
\$1.58	\$1.0834	5.2009	\$2.05	\$1.4057	5.5232	\$2.52	\$1.7280	5.8455
\$1.59	\$1.0903	5.2078	\$2.06	\$1.4126	5.5301	\$2.53	\$1.7349	5.8524
\$1.60	\$1.0971	5.2147	\$2.07	\$1.4194	5.5369	\$2.54	\$1.7417	5.8592
\$1.61	\$1.1040	5.2215	\$2.08	\$1.4263	5.5438	\$2.55	\$1.7486	5.8661
\$1.62	\$1.1109	5.2284	\$2.09	\$1.4332	5.5507	\$2.56	\$1.7554	5.8729
\$1.63	\$1.1177	5.2352	\$2.10	\$1.4400	5.5575	\$2.57	\$1.7623	5.8798
\$1.64	\$1.1246	5.2421	\$2.11	\$1.4469	5.5644	\$2.58	\$1.7692	5.8867
\$1.65	\$1.1314	5.2489	\$2.12	\$1.4537	5.5712	\$2.59	\$1.7760	5.8935
\$1.66	\$1.1383	5.2558	\$2.13	\$1.4606	5.5781	\$2.60	\$1.7829	5.9004
\$1.67	\$1.1451	5.2627	\$2.14	\$1.4674	5.5849	\$2.61	\$1.7897	5.9072
\$1.68	\$1.1520	5.2695	\$2.15	\$1.4743	5.5918	\$2.62	\$1.7966	5.9141
\$1.69	\$1.1589	5.2764	\$2.16	\$1.4812	5.5987	\$2.63	\$1.8034	5.9209
\$1.70	\$1.1657	5.2832	\$2.17	\$1.4880	5.6055	\$2.64	\$1.8103	5.9278
\$1.71	\$1.1726	5.2901	\$2.18	\$1.4949	5.6124	\$2.65	\$1.8172	5.9347
\$1.72	\$1.1794	5.2969	\$2.19	\$1.5017	5.6192	\$2.66	\$1.8240	5.9415
\$1.73	\$1.1863	5.3038	\$2.20	\$1.5086	5.6261	\$2.67	\$1.8309	5.9484

Continued on Sheet No. D-3.02

Issued: **September 11, 2024**
By Theodore Eidukas
Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
September 12, 2024
Filed by: DW

Effective for bills rendered for the **April 2024**
through March **2025** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
In Case No: **U-21441**

CANCELLED
BY
ORDER U-21610

REMOVED BY DW
DATE 03-14-25

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd.)

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$1.27	\$1.2015	5.2238	\$1.74	\$1.6461	5.6684	\$2.21	\$2.0907	6.1131
\$1.28	\$1.2109	5.2332	\$1.75	\$1.6555	5.6779	\$2.22	\$2.1002	6.1225
\$1.29	\$1.2204	5.2427	\$1.76	\$1.6650	5.6873	\$2.23	\$2.1096	6.1320
\$1.30	\$1.2298	5.2522	\$1.77	\$1.6745	5.6968	\$2.24	\$2.1191	6.1414
\$1.31	\$1.2393	5.2616	\$1.78	\$1.6839	5.7063	\$2.25	\$2.1286	6.1509
\$1.32	\$1.2488	5.2711	\$1.79	\$1.6934	5.7157	\$2.26	\$2.1380	6.1604
\$1.33	\$1.2582	5.2806	\$1.80	\$1.7028	5.7252	\$2.27	\$2.1475	6.1698
\$1.34	\$1.2677	5.2900	\$1.81	\$1.7123	5.7346	\$2.28	\$2.1569	6.1793
\$1.35	\$1.2771	5.2995	\$1.82	\$1.7218	5.7441	\$2.29	\$2.1664	6.1887
\$1.36	\$1.2866	5.3089	\$1.83	\$1.7312	5.7536	\$2.30	\$2.1759	6.1982
\$1.37	\$1.2961	5.3184	\$1.84	\$1.7407	5.7630	\$2.31	\$2.1853	6.2077
\$1.38	\$1.3055	5.3279	\$1.85	\$1.7502	5.7725	\$2.32	\$2.1948	6.2171
\$1.39	\$1.3150	5.3373	\$1.86	\$1.7596	5.7819	\$2.33	\$2.2042	6.2266
\$1.40	\$1.3244	5.3468	\$1.87	\$1.7691	5.7914	\$2.34	\$2.2137	6.2360
\$1.41	\$1.3339	5.3562	\$1.88	\$1.7785	5.8009	\$2.35	\$2.2232	6.2455
\$1.42	\$1.3434	5.3657	\$1.89	\$1.7880	5.8103	\$2.36	\$2.2326	6.2550
\$1.43	\$1.3528	5.3752	\$1.90	\$1.7975	5.8198	\$2.37	\$2.2421	6.2644
\$1.44	\$1.3623	5.3846	\$1.91	\$1.8069	5.8292	\$2.38	\$2.2515	6.2739
\$1.45	\$1.3717	5.3941	\$1.92	\$1.8164	5.8387	\$2.39	\$2.2610	6.2833
\$1.46	\$1.3812	5.4035	\$1.93	\$1.8258	5.8482	\$2.40	\$2.2705	6.2928
\$1.47	\$1.3907	5.4130	\$1.94	\$1.8353	5.8576	\$2.41	\$2.2799	6.3023
\$1.48	\$1.4001	5.4225	\$1.95	\$1.8448	5.8671	\$2.42	\$2.2894	6.3117
\$1.49	\$1.4096	5.4319	\$1.96	\$1.8542	5.8765	\$2.43	\$2.2988	6.3212
\$1.50	\$1.4190	5.4414	\$1.97	\$1.8637	5.8860	\$2.44	\$2.3083	6.3306
\$1.51	\$1.4285	5.4508	\$1.98	\$1.8731	5.8955	\$2.45	\$2.3178	6.3401
\$1.52	\$1.4380	5.4603	\$1.99	\$1.8826	5.9049	\$2.46	\$2.3272	6.3496
\$1.53	\$1.4474	5.4698	\$2.00	\$1.8921	5.9144	\$2.47	\$2.3367	6.3590
\$1.54	\$1.4569	5.4792	\$2.01	\$1.9015	5.9238	\$2.48	\$2.3461	6.3685
\$1.55	\$1.4663	5.4887	\$2.02	\$1.9110	5.9333	\$2.49	\$2.3556	6.3779
\$1.56	\$1.4758	5.4981	\$2.03	\$1.9204	5.9428	\$2.50	\$2.3651	6.3874
\$1.57	\$1.4853	5.5076	\$2.04	\$1.9299	5.9522	\$2.51	\$2.3745	6.3969
\$1.58	\$1.4947	5.5171	\$2.05	\$1.9394	5.9617	\$2.52	\$2.3840	6.4063
\$1.59	\$1.5042	5.5265	\$2.06	\$1.9488	5.9712	\$2.53	\$2.3934	6.4158
\$1.60	\$1.5136	5.5360	\$2.07	\$1.9583	5.9806	\$2.54	\$2.4029	6.4252
\$1.61	\$1.5231	5.5454	\$2.08	\$1.9677	5.9901	\$2.55	\$2.4124	6.4347
\$1.62	\$1.5326	5.5549	\$2.09	\$1.9772	5.9995	\$2.56	\$2.4218	6.4442
\$1.63	\$1.5420	5.5644	\$2.10	\$1.9867	6.0090	\$2.57	\$2.4313	6.4536
\$1.64	\$1.5515	5.5738	\$2.11	\$1.9961	6.0185	\$2.58	\$2.4408	6.4631
\$1.65	\$1.5609	5.5833	\$2.12	\$2.0056	6.0279	\$2.59	\$2.4502	6.4725
\$1.66	\$1.5704	5.5927	\$2.13	\$2.0150	6.0374	\$2.60	\$2.4597	6.4820
\$1.67	\$1.5799	5.6022	\$2.14	\$2.0245	6.0468	\$2.61	\$2.4691	6.4915
\$1.68	\$1.5893	5.6117	\$2.15	\$2.0340	6.0563	\$2.62	\$2.4786	6.5009
\$1.69	\$1.5988	5.6211	\$2.16	\$2.0434	6.0658	\$2.63	\$2.4881	6.5104
\$1.70	\$1.6082	5.6306	\$2.17	\$2.0529	6.0752	\$2.64	\$2.4975	6.5198
\$1.71	\$1.6177	5.6400	\$2.18	\$2.0623	6.0847	\$2.65	\$2.5070	6.5293
\$1.72	\$1.6272	5.6495	\$2.19	\$2.0718	6.0941	\$2.66	\$2.5164	6.5388
\$1.73	\$1.6366	5.6590	\$2.20	\$2.0813	6.1036	\$2.67	\$2.5259	6.5482

Continued on Sheet No. D-3.02

Issued: **March 13, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission
March 19, 2024
Filed by: DW
CANCELLED BY ORDER U-21441
REMOVED BY: DW
DATE 09-12-24

Effective for bills rendered for the **April 2024** through March **2025** billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-21441**

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd.)

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$1.27	\$0.6926	4.8662	\$1.74	\$0.9489	5.1225	\$2.21	\$1.2052	5.3788
\$1.28	\$0.6980	4.8716	\$1.75	\$0.9543	5.1279	\$2.22	\$1.2106	5.3843
\$1.29	\$0.7035	4.8771	\$1.76	\$0.9598	5.1334	\$2.23	\$1.2161	5.3897
\$1.30	\$0.7089	4.8825	\$1.77	\$0.9652	5.1389	\$2.24	\$1.2215	5.3952
\$1.31	\$0.7144	4.8880	\$1.78	\$0.9707	5.1443	\$2.25	\$1.2270	5.4006
\$1.32	\$0.7198	4.8935	\$1.79	\$0.9761	5.1498	\$2.26	\$1.2324	5.4061
\$1.33	\$0.7253	4.8989	\$1.80	\$0.9816	5.1552	\$2.27	\$1.2379	5.4115
\$1.34	\$0.7307	4.9044	\$1.81	\$0.9870	5.1607	\$2.28	\$1.2434	5.4170
\$1.35	\$0.7362	4.9098	\$1.82	\$0.9925	5.1661	\$2.29	\$1.2488	5.4224
\$1.36	\$0.7416	4.9153	\$1.83	\$0.9980	5.1716	\$2.30	\$1.2543	5.4279
\$1.37	\$0.7471	4.9207	\$1.84	\$1.0034	5.1770	\$2.31	\$1.2597	5.4333
\$1.38	\$0.7526	4.9262	\$1.85	\$1.0089	5.1825	\$2.32	\$1.2652	5.4388
\$1.39	\$0.7580	4.9316	\$1.86	\$1.0143	5.1879	\$2.33	\$1.2706	5.4442
\$1.40	\$0.7635	4.9371	\$1.87	\$1.0198	5.1934	\$2.34	\$1.2761	5.4497
\$1.41	\$0.7689	4.9425	\$1.88	\$1.0252	5.1988	\$2.35	\$1.2815	5.4551
\$1.42	\$0.7744	4.9480	\$1.89	\$1.0307	5.2043	\$2.36	\$1.2870	5.4606
\$1.43	\$0.7798	4.9534	\$1.90	\$1.0361	5.2097	\$2.37	\$1.2924	5.4661
\$1.44	\$0.7853	4.9589	\$1.91	\$1.0416	5.2152	\$2.38	\$1.2979	5.4715
\$1.45	\$0.7907	4.9643	\$1.92	\$1.0470	5.2207	\$2.39	\$1.3033	5.4770
\$1.46	\$0.7962	4.9698	\$1.93	\$1.0525	5.2261	\$2.40	\$1.3088	5.4824
\$1.47	\$0.8016	4.9753	\$1.94	\$1.0579	5.2316	\$2.41	\$1.3142	5.4879
\$1.48	\$0.8071	4.9807	\$1.95	\$1.0634	5.2370	\$2.42	\$1.3197	5.4933
\$1.49	\$0.8125	4.9862	\$1.96	\$1.0688	5.2425	\$2.43	\$1.3252	5.4988
\$1.50	\$0.8180	4.9916	\$1.97	\$1.0743	5.2479	\$2.44	\$1.3306	5.5042
\$1.51	\$0.8234	4.9971	\$1.98	\$1.0798	5.2534	\$2.45	\$1.3361	5.5097
\$1.52	\$0.8289	5.0025	\$1.99	\$1.0852	5.2588	\$2.46	\$1.3415	5.5151
\$1.53	\$0.8344	5.0080	\$2.00	\$1.0907	5.2643	\$2.47	\$1.3470	5.5206
\$1.54	\$0.8398	5.0134	\$2.01	\$1.0961	5.2697	\$2.48	\$1.3524	5.5260
\$1.55	\$0.8453	5.0189	\$2.02	\$1.1016	5.2752	\$2.49	\$1.3579	5.5315
\$1.56	\$0.8507	5.0243	\$2.03	\$1.1070	5.2806	\$2.50	\$1.3633	5.5369
\$1.57	\$0.8562	5.0298	\$2.04	\$1.1125	5.2861	\$2.51	\$1.3688	5.5424
\$1.58	\$0.8616	5.0352	\$2.05	\$1.1179	5.2915	\$2.52	\$1.3742	5.5478
\$1.59	\$0.8671	5.0407	\$2.06	\$1.1234	5.2970	\$2.53	\$1.3797	5.5533
\$1.60	\$0.8725	5.0461	\$2.07	\$1.1288	5.3025	\$2.54	\$1.3851	5.5588
\$1.61	\$0.8780	5.0516	\$2.08	\$1.1343	5.3079	\$2.55	\$1.3906	5.5642
\$1.62	\$0.8834	5.0571	\$2.09	\$1.1397	5.3134	\$2.56	\$1.3960	5.5697
\$1.63	\$0.8889	5.0625	\$2.10	\$1.1452	5.3188	\$2.57	\$1.4015	5.5751
\$1.64	\$0.8943	5.0680	\$2.11	\$1.1506	5.3243	\$2.58	\$1.4069	5.5806
\$1.65	\$0.8998	5.0734	\$2.12	\$1.1561	5.3297	\$2.59	\$1.4124	5.5860
\$1.66	\$0.9052	5.0789	\$2.13	\$1.1616	5.3352	\$2.60	\$1.4179	5.5915
\$1.67	\$0.9107	5.0843	\$2.14	\$1.1670	5.3406	\$2.61	\$1.4233	5.5969
\$1.68	\$0.9162	5.0898	\$2.15	\$1.1725	5.3461	\$2.62	\$1.4288	5.6024
\$1.69	\$0.9216	5.0952	\$2.16	\$1.1779	5.3515	\$2.63	\$1.4342	5.6078
\$1.70	\$0.9271	5.1007	\$2.17	\$1.1834	5.3570	\$2.64	\$1.4397	5.6133
\$1.71	\$0.9325	5.1061	\$2.18	\$1.1888	5.3624	\$2.65	\$1.4451	5.6187
\$1.72	\$0.9380	5.1116	\$2.19	\$1.1943	5.3679	\$2.66	\$1.4506	5.6242
\$1.73	\$0.9434	5.1170	\$2.20	\$1.1997	5.3733	\$2.67	\$1.4560	5.6296

Continued on Sheet No. D-3.02

Issued: **July 14, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21441
REMOVED BY DW
DATE 03-19-24

Michigan Public Service
Commission
July 18, 2023
Filed by: DW

Effective for bills rendered for the **April 2023**
through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: June 22, 2023
In Case No: **U-21273**

Continued from Sheet No. D-3.01

D3.1 GCR Ceiling Price Contingency Matrix (Contd.)

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$2.68	\$1.8377	5.9552	\$3.15	\$2.1600	6.2775	\$3.62	\$2.4823	6.5998
\$2.69	\$1.8446	5.9621	\$3.16	\$2.1669	6.2844	\$3.63	\$2.4892	6.6067
\$2.70	\$1.8514	5.9689	\$3.17	\$2.1737	6.2912	\$3.64	\$2.4960	6.6135
\$2.71	\$1.8583	5.9758	\$3.18	\$2.1806	6.2981	\$3.65	\$2.5029	6.6204
\$2.72	\$1.8652	5.9827	\$3.19	\$2.1874	6.3049	\$3.66	\$2.5097	6.6272
\$2.73	\$1.8720	5.9895	\$3.20	\$2.1943	6.3118	\$3.67	\$2.5166	6.6341
\$2.74	\$1.8789	5.9964	\$3.21	\$2.2012	6.3187	\$3.68	\$2.5234	6.6410
\$2.75	\$1.8857	6.0032	\$3.22	\$2.2080	6.3255	\$3.69	\$2.5303	6.6478
\$2.76	\$1.8926	6.0101	\$3.23	\$2.2149	6.3324	\$3.70	\$2.5372	6.6547
\$2.77	\$1.8994	6.0169	\$3.24	\$2.2217	6.3392	\$3.71	\$2.5440	6.6615
\$2.78	\$1.9063	6.0238	\$3.25	\$2.2286	6.3461	\$3.72	\$2.5509	6.6684
\$2.79	\$1.9132	6.0307	\$3.26	\$2.2354	6.3530	\$3.73	\$2.5577	6.6752
\$2.80	\$1.9200	6.0375	\$3.27	\$2.2423	6.3598	\$3.74	\$2.5646	6.6821
\$2.81	\$1.9269	6.0444	\$3.28	\$2.2492	6.3667	\$3.75	\$2.5714	6.6890
\$2.82	\$1.9337	6.0512	\$3.29	\$2.2560	6.3735	\$3.76	\$2.5783	6.6958
\$2.83	\$1.9406	6.0581	\$3.30	\$2.2629	6.3804	\$3.77	\$2.5852	6.7027
\$2.84	\$1.9474	6.0649	\$3.31	\$2.2697	6.3872	\$3.78	\$2.5920	6.7095
\$2.85	\$1.9543	6.0718	\$3.32	\$2.2766	6.3941	\$3.79	\$2.5989	6.7164
\$2.86	\$1.9612	6.0787	\$3.33	\$2.2834	6.4010	\$3.80	\$2.6057	6.7232
\$2.87	\$1.9680	6.0855	\$3.34	\$2.2903	6.4078	\$3.81	\$2.6126	6.7301
\$2.88	\$1.9749	6.0924	\$3.35	\$2.2972	6.4147	\$3.82	\$2.6194	6.7370
\$2.89	\$1.9817	6.0992	\$3.36	\$2.3040	6.4215	\$3.83	\$2.6263	6.7438
\$2.90	\$1.9886	6.1061	\$3.37	\$2.3109	6.4284	\$3.84	\$2.6332	6.7507
\$2.91	\$1.9954	6.1129	\$3.38	\$2.3177	6.4352	\$3.85	\$2.6400	6.7575
\$2.92	\$2.0023	6.1198	\$3.39	\$2.3246	6.4421	\$3.86	\$2.6469	6.7644
\$2.93	\$2.0092	6.1267	\$3.40	\$2.3314	6.4490	\$3.87	\$2.6537	6.7712
\$2.94	\$2.0160	6.1335	\$3.41	\$2.3383	6.4558	\$3.88	\$2.6606	6.7781
\$2.95	\$2.0229	6.1404	\$3.42	\$2.3452	6.4627	\$3.89	\$2.6674	6.7850
\$2.96	\$2.0297	6.1472	\$3.43	\$2.3520	6.4695	\$3.90	\$2.6743	6.7918
\$2.97	\$2.0366	6.1541	\$3.44	\$2.3589	6.4764	\$3.91	\$2.6812	6.7987
\$2.98	\$2.0434	6.1609	\$3.45	\$2.3657	6.4832	\$3.92	\$2.6880	6.8055
\$2.99	\$2.0503	6.1678	\$3.46	\$2.3726	6.4901	\$3.93	\$2.6949	6.8124
\$3.00	\$2.0572	6.1747	\$3.47	\$2.3794	6.4970	\$3.94	\$2.7017	6.8192
\$3.01	\$2.0640	6.1815	\$3.48	\$2.3863	6.5038	\$3.95	\$2.7086	6.8261
\$3.02	\$2.0709	6.1884	\$3.49	\$2.3932	6.5107	\$3.96	\$2.7154	6.8330
\$3.03	\$2.0777	6.1952	\$3.50	\$2.4000	6.5175	\$3.97	\$2.7223	6.8398
\$3.04	\$2.0846	6.2021	\$3.51	\$2.4069	6.5244	\$3.98	\$2.7292	6.8467
\$3.05	\$2.0914	6.2089	\$3.52	\$2.4137	6.5312	\$3.99	\$2.7360	6.8535
\$3.06	\$2.0983	6.2158	\$3.53	\$2.4206	6.5381	\$4.00	\$2.7429	6.8604
\$3.07	\$2.1052	6.2227	\$3.54	\$2.4274	6.5450	\$4.01	\$2.7497	6.8672
\$3.08	\$2.1120	6.2295	\$3.55	\$2.4343	6.5518	\$4.02	\$2.7566	6.8741
\$3.09	\$2.1189	6.2364	\$3.56	\$2.4412	6.5587	\$4.03	\$2.7634	6.8810
\$3.10	\$2.1257	6.2432	\$3.57	\$2.4480	6.5655	\$4.04	\$2.7703	6.8878
\$3.11	\$2.1326	6.2501	\$3.58	\$2.4549	6.5724	\$4.05	\$2.7772	6.8947
\$3.12	\$2.1394	6.2569	\$3.59	\$2.4617	6.5792	\$4.06	\$2.7840	6.9015
\$3.13	\$2.1463	6.2638	\$3.60	\$2.4686	6.5861	\$4.07	\$2.7909	6.9084
\$3.14	\$2.1532	6.2707	\$3.61	\$2.4754	6.5930	\$4.08	\$2.7977	6.9152

Continued on Sheet No. D-3.03

Issued: **September 11, 2024**

By: Theodore Eidukas
Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service Commission

September 12, 2024

Filed by: DW

Effective for bills rendered for the **April 2024** through March **2025** billing months.

Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission In Case No: **U-21441**

CANCELLED BY ORDER U-21610
REMOVED BY DW
DATE 03-14-25

Continued from Sheet No. D-3.01

D3.1 GCR Ceiling Price Contingency Matrix (Contd.)

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$2.68	\$2.5354	6.5577	\$3.15	\$2.9800	7.0023	\$3.62	\$3.4246	7.4470
\$2.69	\$2.5448	6.5671	\$3.16	\$2.9894	7.0118	\$3.63	\$3.4341	7.4564
\$2.70	\$2.5543	6.5766	\$3.17	\$2.9989	7.0212	\$3.64	\$3.4435	7.4659
\$2.71	\$2.5637	6.5861	\$3.18	\$3.0084	7.0307	\$3.65	\$3.4530	7.4753
\$2.72	\$2.5732	6.5955	\$3.19	\$3.0178	7.0402	\$3.66	\$3.4625	7.4848
\$2.73	\$2.5827	6.6050	\$3.20	\$3.0273	7.0496	\$3.67	\$3.4719	7.4943
\$2.74	\$2.5921	6.6144	\$3.21	\$3.0367	7.0591	\$3.68	\$3.4814	7.5037
\$2.75	\$2.6016	6.6239	\$3.22	\$3.0462	7.0685	\$3.69	\$3.4908	7.5132
\$2.76	\$2.6110	6.6334	\$3.23	\$3.0557	7.0780	\$3.70	\$3.5003	7.5226
\$2.77	\$2.6205	6.6428	\$3.24	\$3.0651	7.0875	\$3.71	\$3.5098	7.5321
\$2.78	\$2.6300	6.6523	\$3.25	\$3.0746	7.0969	\$3.72	\$3.5192	7.5416
\$2.79	\$2.6394	6.6618	\$3.26	\$3.0840	7.1064	\$3.73	\$3.5287	7.5510
\$2.80	\$2.6489	6.6712	\$3.27	\$3.0935	7.1158	\$3.74	\$3.5381	7.5605
\$2.81	\$2.6583	6.6807	\$3.28	\$3.1030	7.1253	\$3.75	\$3.5476	7.5699
\$2.82	\$2.6678	6.6901	\$3.29	\$3.1124	7.1348	\$3.76	\$3.5571	7.5794
\$2.83	\$2.6773	6.6996	\$3.30	\$3.1219	7.1442	\$3.77	\$3.5665	7.5889
\$2.84	\$2.6867	6.7091	\$3.31	\$3.1314	7.1537	\$3.78	\$3.5760	7.5983
\$2.85	\$2.6962	6.7185	\$3.32	\$3.1408	7.1631	\$3.79	\$3.5854	7.6078
\$2.86	\$2.7056	6.7280	\$3.33	\$3.1503	7.1726	\$3.80	\$3.5949	7.6172
\$2.87	\$2.7151	6.7374	\$3.34	\$3.1597	7.1821	\$3.81	\$3.6044	7.6267
\$2.88	\$2.7246	6.7469	\$3.35	\$3.1692	7.1915	\$3.82	\$3.6138	7.6362
\$2.89	\$2.7340	6.7564	\$3.36	\$3.1787	7.2010	\$3.83	\$3.6233	7.6456
\$2.90	\$2.7435	6.7658	\$3.37	\$3.1881	7.2104	\$3.84	\$3.6327	7.6551
\$2.91	\$2.7529	6.7753	\$3.38	\$3.1976	7.2199	\$3.85	\$3.6422	7.6645
\$2.92	\$2.7624	6.7847	\$3.39	\$3.2070	7.2294	\$3.86	\$3.6517	7.6740
\$2.93	\$2.7719	6.7942	\$3.40	\$3.2165	7.2388	\$3.87	\$3.6611	7.6835
\$2.94	\$2.7813	6.8037	\$3.41	\$3.2260	7.2483	\$3.88	\$3.6706	7.6929
\$2.95	\$2.7908	6.8131	\$3.42	\$3.2354	7.2577	\$3.89	\$3.6800	7.7024
\$2.96	\$2.8002	6.8226	\$3.43	\$3.2449	7.2672	\$3.90	\$3.6895	7.7118
\$2.97	\$2.8097	6.8320	\$3.44	\$3.2543	7.2767	\$3.91	\$3.6990	7.7213
\$2.98	\$2.8192	6.8415	\$3.45	\$3.2638	7.2861	\$3.92	\$3.7084	7.7308
\$2.99	\$2.8286	6.8510	\$3.46	\$3.2733	7.2956	\$3.93	\$3.7179	7.7402
\$3.00	\$2.8381	6.8604	\$3.47	\$3.2827	7.3050	\$3.94	\$3.7273	7.7497
\$3.01	\$2.8475	6.8699	\$3.48	\$3.2922	7.3145	\$3.95	\$3.7368	7.7591
\$3.02	\$2.8570	6.8793	\$3.49	\$3.3016	7.3240	\$3.96	\$3.7463	7.7686
\$3.03	\$2.8665	6.8888	\$3.50	\$3.3111	7.3334	\$3.97	\$3.7557	7.7781
\$3.04	\$2.8759	6.8983	\$3.51	\$3.3206	7.3429	\$3.98	\$3.7652	7.7875
\$3.05	\$2.8854	6.9077	\$3.52	\$3.3300	7.3524	\$3.99	\$3.7746	7.7970
\$3.06	\$2.8948	6.9172	\$3.53	\$3.3395	7.3618	\$4.00	\$3.7841	7.8064
\$3.07	\$2.9043	6.9266	\$3.54	\$3.3489	7.3713	\$4.01	\$3.7936	7.8159
\$3.08	\$2.9138	6.9361	\$3.55	\$3.3584	7.3807	\$4.02	\$3.8030	7.8254
\$3.09	\$2.9232	6.9456	\$3.56	\$3.3679	7.3902	\$4.03	\$3.8125	7.8348
\$3.10	\$2.9327	6.9550	\$3.57	\$3.3773	7.3997	\$4.04	\$3.8219	7.8443
\$3.11	\$2.9421	6.9645	\$3.58	\$3.3868	7.4091	\$4.05	\$3.8314	7.8537
\$3.12	\$2.9516	6.9739	\$3.59	\$3.3962	7.4186	\$4.06	\$3.8409	7.8632
\$3.13	\$2.9611	6.9834	\$3.60	\$3.4057	7.4280	\$4.07	\$3.8503	7.8727
\$3.14	\$2.9705	6.9929	\$3.61	\$3.4152	7.4375	\$4.08	\$3.8598	7.8821

Continued on Sheet No. D-3.03

Issued: **March 13, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21441
REMOVED BY DW
DATE 09-12-24

Michigan Public Service
Commission
March 19, 2024

Filed by: DW

Effective for bills rendered for the **April 2024**
through March **2025** billing months.

Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: **U-21441**

Continued from Sheet No. D-3.01

D3.1 GCR Ceiling Price Contingency Matrix (Contd.)

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$2.68	\$1.4615	5.6351	\$3.15	\$1.7178	5.8914	\$3.62	\$1.9741	6.1477
\$2.69	\$1.4669	5.6406	\$3.16	\$1.7232	5.8969	\$3.63	\$1.9795	6.1532
\$2.70	\$1.4724	5.6460	\$3.17	\$1.7287	5.9023	\$3.64	\$1.9850	6.1586
\$2.71	\$1.4778	5.6515	\$3.18	\$1.7341	5.9078	\$3.65	\$1.9905	6.1641
\$2.72	\$1.4833	5.6569	\$3.19	\$1.7396	5.9132	\$3.66	\$1.9959	6.1695
\$2.73	\$1.4887	5.6624	\$3.20	\$1.7451	5.9187	\$3.67	\$2.0014	6.1750
\$2.74	\$1.4942	5.6678	\$3.21	\$1.7505	5.9241	\$3.68	\$2.0068	6.1804
\$2.75	\$1.4997	5.6733	\$3.22	\$1.7560	5.9296	\$3.69	\$2.0123	6.1859
\$2.76	\$1.5051	5.6787	\$3.23	\$1.7614	5.9350	\$3.70	\$2.0177	6.1913
\$2.77	\$1.5106	5.6842	\$3.24	\$1.7669	5.9405	\$3.71	\$2.0232	6.1968
\$2.78	\$1.5160	5.6896	\$3.25	\$1.7723	5.9459	\$3.72	\$2.0286	6.2022
\$2.79	\$1.5215	5.6951	\$3.26	\$1.7778	5.9514	\$3.73	\$2.0341	6.2077
\$2.80	\$1.5269	5.7005	\$3.27	\$1.7832	5.9568	\$3.74	\$2.0395	6.2132
\$2.81	\$1.5324	5.7060	\$3.28	\$1.7887	5.9623	\$3.75	\$2.0450	6.2186
\$2.82	\$1.5378	5.7114	\$3.29	\$1.7941	5.9678	\$3.76	\$2.0504	6.2241
\$2.83	\$1.5433	5.7169	\$3.30	\$1.7996	5.9732	\$3.77	\$2.0559	6.2295
\$2.84	\$1.5487	5.7224	\$3.31	\$1.8050	5.9787	\$3.78	\$2.0613	6.2350
\$2.85	\$1.5542	5.7278	\$3.32	\$1.8105	5.9841	\$3.79	\$2.0668	6.2404
\$2.86	\$1.5596	5.7333	\$3.33	\$1.8159	5.9896	\$3.80	\$2.0723	6.2459
\$2.87	\$1.5651	5.7387	\$3.34	\$1.8214	5.9950	\$3.81	\$2.0777	6.2513
\$2.88	\$1.5705	5.7442	\$3.35	\$1.8269	6.0005	\$3.82	\$2.0832	6.2568
\$2.89	\$1.5760	5.7496	\$3.36	\$1.8323	6.0059	\$3.83	\$2.0886	6.2622
\$2.90	\$1.5815	5.7551	\$3.37	\$1.8378	6.0114	\$3.84	\$2.0941	6.2677
\$2.91	\$1.5869	5.7605	\$3.38	\$1.8432	6.0168	\$3.85	\$2.0995	6.2731
\$2.92	\$1.5924	5.7660	\$3.39	\$1.8487	6.0223	\$3.86	\$2.1050	6.2786
\$2.93	\$1.5978	5.7714	\$3.40	\$1.8541	6.0277	\$3.87	\$2.1104	6.2840
\$2.94	\$1.6033	5.7769	\$3.41	\$1.8596	6.0332	\$3.88	\$2.1159	6.2895
\$2.95	\$1.6087	5.7823	\$3.42	\$1.8650	6.0386	\$3.89	\$2.1213	6.2950
\$2.96	\$1.6142	5.7878	\$3.43	\$1.8705	6.0441	\$3.90	\$2.1268	6.3004
\$2.97	\$1.6196	5.7932	\$3.44	\$1.8759	6.0496	\$3.91	\$2.1322	6.3059
\$2.98	\$1.6251	5.7987	\$3.45	\$1.8814	6.0550	\$3.92	\$2.1377	6.3113
\$2.99	\$1.6305	5.8042	\$3.46	\$1.8868	6.0605	\$3.93	\$2.1431	6.3168
\$3.00	\$1.6360	5.8096	\$3.47	\$1.8923	6.0659	\$3.94	\$2.1486	6.3222
\$3.01	\$1.6414	5.8151	\$3.48	\$1.8977	6.0714	\$3.95	\$2.1541	6.3277
\$3.02	\$1.6469	5.8205	\$3.49	\$1.9032	6.0768	\$3.96	\$2.1595	6.3331
\$3.03	\$1.6523	5.8260	\$3.50	\$1.9087	6.0823	\$3.97	\$2.1650	6.3386
\$3.04	\$1.6578	5.8314	\$3.51	\$1.9141	6.0877	\$3.98	\$2.1704	6.3440
\$3.05	\$1.6633	5.8369	\$3.52	\$1.9196	6.0932	\$3.99	\$2.1759	6.3495
\$3.06	\$1.6687	5.8423	\$3.53	\$1.9250	6.0986	\$4.00	\$2.1813	6.3549
\$3.07	\$1.6742	5.8478	\$3.54	\$1.9305	6.1041	\$4.01	\$2.1868	6.3604
\$3.08	\$1.6796	5.8532	\$3.55	\$1.9359	6.1095	\$4.02	\$2.1922	6.3658
\$3.09	\$1.6851	5.8587	\$3.56	\$1.9414	6.1150	\$4.03	\$2.1977	6.3713
\$3.10	\$1.6905	5.8641	\$3.57	\$1.9468	6.1204	\$4.04	\$2.2031	6.3768
\$3.11	\$1.6960	5.8696	\$3.58	\$1.9523	6.1259	\$4.05	\$2.2086	6.3822
\$3.12	\$1.7014	5.8750	\$3.59	\$1.9577	6.1314	\$4.06	\$2.2140	6.3877
\$3.13	\$1.7069	5.8805	\$3.60	\$1.9632	6.1368	\$4.07	\$2.2195	6.3931
\$3.14	\$1.7123	5.8860	\$3.61	\$1.9686	6.1423	\$4.08	\$2.2249	6.3986

Continued on Sheet No. D-3.03

Issued: **July 14, 2023**

By Theodore Eidukas

VP - Regulatory

Milwaukee, Wis

CANCELLED
BY ORDER U-21441

REMOVED BY DW
DATE 03-19-24

Michigan Public Service
Commission

July 18, 2023

Filed by: DW

Effective for bills rendered for the **April 2023**
through March **2024** billing months.

Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission

Order Dated: June 22, 2023

In Case No: **U-21273**

Continued from Sheet No. D-3.02

D3.1 GCR Ceiling Price Contingency Matrix (Contd.)

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$4.09	\$2.8046	6.9221	\$4.56	\$3.1269	7.2444
\$4.10	\$2.8114	6.9290	\$4.57	\$3.1337	7.2512
\$4.11	\$2.8183	6.9358	\$4.58	\$3.1406	7.2581
\$4.12	\$2.8252	6.9427	\$4.59	\$3.1474	7.2650
\$4.13	\$2.8320	6.9495	\$4.60	\$3.1543	7.2718
\$4.14	\$2.8389	6.9564	\$4.61	\$3.1612	7.2787
\$4.15	\$2.8457	6.9632	\$4.62	\$3.1680	7.2855
\$4.16	\$2.8526	6.9701	\$4.63	\$3.1749	7.2924
\$4.17	\$2.8594	6.9770	\$4.64	\$3.1817	7.2992
\$4.18	\$2.8663	6.9838	\$4.65	\$3.1886	7.3061
\$4.19	\$2.8732	6.9907	\$4.66	\$3.1954	7.3130
\$4.20	\$2.8800	6.9975	\$4.67	\$3.2023	7.3198
\$4.21	\$2.8869	7.0044	\$4.68	\$3.2092	7.3267
\$4.22	\$2.8937	7.0112	\$4.69	\$3.2160	7.3335
\$4.23	\$2.9006	7.0181	\$4.70	\$3.2229	7.3404
\$4.24	\$2.9074	7.0250	\$4.71	\$3.2297	7.3472
\$4.25	\$2.9143	7.0318	\$4.72	\$3.2366	7.3541
\$4.26	\$2.9212	7.0387	\$4.73	\$3.2434	7.3610
\$4.27	\$2.9280	7.0455	\$4.74	\$3.2503	7.3678
\$4.28	\$2.9349	7.0524	\$4.75	\$3.2572	7.3747
\$4.29	\$2.9417	7.0592	\$4.76	\$3.2640	7.3815
\$4.30	\$2.9486	7.0661	\$4.77	\$3.2709	7.3884
\$4.31	\$2.9554	7.0730	\$4.78	\$3.2777	7.3952
\$4.32	\$2.9623	7.0798	\$4.79	\$3.2846	7.4021
\$4.33	\$2.9692	7.0867	\$4.80	\$3.2914	7.4090
\$4.34	\$2.9760	7.0935	\$4.81	\$3.2983	7.4158
\$4.35	\$2.9829	7.1004	\$4.82	\$3.3052	7.4227
\$4.36	\$2.9897	7.1072	\$4.83	\$3.3120	7.4295
\$4.37	\$2.9966	7.1141	\$4.84	\$3.3189	7.4364
\$4.38	\$3.0034	7.1210	\$4.85	\$3.3257	7.4432
\$4.39	\$3.0103	7.1278	\$4.86	\$3.3326	7.4501
\$4.40	\$3.0172	7.1347	\$4.87	\$3.3394	7.4570
\$4.41	\$3.0240	7.1415	\$4.88	\$3.3463	7.4638
\$4.42	\$3.0309	7.1484	\$4.89	\$3.3532	7.4707
\$4.43	\$3.0377	7.1552	\$4.90	\$3.3600	7.4775
\$4.44	\$3.0446	7.1621	\$4.91	\$3.3669	7.4844
\$4.45	\$3.0514	7.1690	\$4.92	\$3.3737	7.4912
\$4.46	\$3.0583	7.1758	\$4.93	\$3.3806	7.4981
\$4.47	\$3.0652	7.1827	\$4.94	\$3.3874	7.5050
\$4.48	\$3.0720	7.1895	\$4.95	\$3.3943	7.5118
\$4.49	\$3.0789	7.1964	\$4.96	\$3.4012	7.5187
\$4.50	\$3.0857	7.2032	\$4.97	\$3.4080	7.5255
\$4.51	\$3.0926	7.2101	\$4.98	\$3.4149	7.5324
\$4.52	\$3.0994	7.2170	\$4.99	\$3.4217	7.5392
\$4.53	\$3.1063	7.2238	\$5.00	\$3.4286	7.5461
\$4.54	\$3.1132	7.2307			
\$4.55	\$3.1200	7.2375			

Continued on Sheet No. D-4.00

Issued: **September 11, 2024**
By Theodore Eidukas

Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission

September 12, 2024

Filed by: DW

Effective for bills rendered for the **April 2024**
through March **2025** billing months.

Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
In Case No: **U-21441**

CANCELLED
BY ORDER U-21610

REMOVED BY DW
DATE 03-14-25

Continued from Sheet No. D-302

D3.1 GCR Ceiling Price Contingency Matrix (Contd.)

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$4.09	\$3.8693	7.8916	\$4.56	\$4.3139	8.3362
\$4.10	\$3.8787	7.9010	\$4.57	\$4.3233	8.3457
\$4.11	\$3.8882	7.9105	\$4.58	\$4.3328	8.3551
\$4.12	\$3.8976	7.9200	\$4.59	\$4.3423	8.3646
\$4.13	\$3.9071	7.9294	\$4.60	\$4.3517	8.3741
\$4.14	\$3.9166	7.9389	\$4.61	\$4.3612	8.3835
\$4.15	\$3.9260	7.9483	\$4.62	\$4.3706	8.3930
\$4.16	\$3.9355	7.9578	\$4.63	\$4.3801	8.4024
\$4.17	\$3.9449	7.9673	\$4.64	\$4.3896	8.4119
\$4.18	\$3.9544	7.9767	\$4.65	\$4.3990	8.4214
\$4.19	\$3.9639	7.9862	\$4.66	\$4.4085	8.4308
\$4.20	\$3.9733	7.9956	\$4.67	\$4.4179	8.4403
\$4.21	\$3.9828	8.0051	\$4.68	\$4.4274	8.4497
\$4.22	\$3.9922	8.0146	\$4.69	\$4.4369	8.4592
\$4.23	\$4.0017	8.0240	\$4.70	\$4.4463	8.4687
\$4.24	\$4.0112	8.0335	\$4.71	\$4.4558	8.4781
\$4.25	\$4.0206	8.0429	\$4.72	\$4.4652	8.4876
\$4.26	\$4.0301	8.0524	\$4.73	\$4.4747	8.4970
\$4.27	\$4.0395	8.0619	\$4.74	\$4.4842	8.5065
\$4.28	\$4.0490	8.0713	\$4.75	\$4.4936	8.5160
\$4.29	\$4.0585	8.0808	\$4.76	\$4.5031	8.5254
\$4.30	\$4.0679	8.0903	\$4.77	\$4.5125	8.5349
\$4.31	\$4.0774	8.0997	\$4.78	\$4.5220	8.5443
\$4.32	\$4.0868	8.1092	\$4.79	\$4.5315	8.5538
\$4.33	\$4.0963	8.1186	\$4.80	\$4.5409	8.5633
\$4.34	\$4.1058	8.1281	\$4.81	\$4.5504	8.5727
\$4.35	\$4.1152	8.1376	\$4.82	\$4.5599	8.5822
\$4.36	\$4.1247	8.1470	\$4.83	\$4.5693	8.5916
\$4.37	\$4.1341	8.1565	\$4.84	\$4.5788	8.6011
\$4.38	\$4.1436	8.1659	\$4.85	\$4.5882	8.6106
\$4.39	\$4.1531	8.1754	\$4.86	\$4.5977	8.6200
\$4.40	\$4.1625	8.1849	\$4.87	\$4.6072	8.6295
\$4.41	\$4.1720	8.1943	\$4.88	\$4.6166	8.6389
\$4.42	\$4.1814	8.2038	\$4.89	\$4.6261	8.6484
\$4.43	\$4.1909	8.2132	\$4.90	\$4.6355	8.6579
\$4.44	\$4.2004	8.2227	\$4.91	\$4.6450	8.6673
\$4.45	\$4.2098	8.2322	\$4.92	\$4.6545	8.6768
\$4.46	\$4.2193	8.2416	\$4.93	\$4.6639	8.6862
\$4.47	\$4.2287	8.2511	\$4.94	\$4.6734	8.6957
\$4.48	\$4.2382	8.2605	\$4.95	\$4.6828	8.7052
\$4.49	\$4.2477	8.2700	\$4.96	\$4.6923	8.7146
\$4.50	\$4.2571	8.2795	\$4.97	\$4.7018	8.7241
\$4.51	\$4.2666	8.2889	\$4.98	\$4.7112	8.7335
\$4.52	\$4.2760	8.2984	\$4.99	\$4.7207	8.7430
\$4.53	\$4.2855	8.3078	\$5.00	\$4.7301	8.7525
\$4.54	\$4.2950	8.3173			
\$4.55	\$4.3044	8.3268			

Continued on Sheet No. D-4.00

Issued: **March 13, 2024**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
March 19, 2024

Filed by: DW

CANCELLED
BY _____ U-21441
REMOVED BY _____ DW
DATE _____ 09-12-24

Effective for bills rendered for the **April 2024**
through March **2025** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
for self-implementing
In Case No: **U-21441**

Continued from Sheet No. **D-302**

D3.1 GCR Ceiling Price Contingency Matrix (Contd.)

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$4.09	\$2.2304	6.4040	\$4.56	\$2.4867	6.6603
\$4.10	\$2.2359	6.4095	\$4.57	\$2.4922	6.6658
\$4.11	\$2.2413	6.4149	\$4.58	\$2.4976	6.6712
\$4.12	\$2.2468	6.4204	\$4.59	\$2.5031	6.6767
\$4.13	\$2.2522	6.4258	\$4.60	\$2.5085	6.6821
\$4.14	\$2.2577	6.4313	\$4.61	\$2.5140	6.6876
\$4.15	\$2.2631	6.4367	\$4.62	\$2.5194	6.6930
\$4.16	\$2.2686	6.4422	\$4.63	\$2.5249	6.6985
\$4.17	\$2.2740	6.4476	\$4.64	\$2.5303	6.7039
\$4.18	\$2.2795	6.4531	\$4.65	\$2.5358	6.7094
\$4.19	\$2.2849	6.4585	\$4.66	\$2.5412	6.7149
\$4.20	\$2.2904	6.4640	\$4.67	\$2.5467	6.7203
\$4.21	\$2.2958	6.4695	\$4.68	\$2.5521	6.7258
\$4.22	\$2.3013	6.4749	\$4.69	\$2.5576	6.7312
\$4.23	\$2.3067	6.4804	\$4.70	\$2.5630	6.7367
\$4.24	\$2.3122	6.4858	\$4.71	\$2.5685	6.7421
\$4.25	\$2.3176	6.4913	\$4.72	\$2.5740	6.7476
\$4.26	\$2.3231	6.4967	\$4.73	\$2.5794	6.7530
\$4.27	\$2.3286	6.5022	\$4.74	\$2.5849	6.7585
\$4.28	\$2.3340	6.5076	\$4.75	\$2.5903	6.7639
\$4.29	\$2.3395	6.5131	\$4.76	\$2.5958	6.7694
\$4.30	\$2.3449	6.5185	\$4.77	\$2.6012	6.7748
\$4.31	\$2.3504	6.5240	\$4.78	\$2.6067	6.7803
\$4.32	\$2.3558	6.5294	\$4.79	\$2.6121	6.7857
\$4.33	\$2.3613	6.5349	\$4.80	\$2.6176	6.7912
\$4.34	\$2.3667	6.5403	\$4.81	\$2.6230	6.7967
\$4.35	\$2.3722	6.5458	\$4.82	\$2.6285	6.8021
\$4.36	\$2.3776	6.5513	\$4.83	\$2.6339	6.8076
\$4.37	\$2.3831	6.5567	\$4.84	\$2.6394	6.8130
\$4.38	\$2.3885	6.5622	\$4.85	\$2.6448	6.8185
\$4.39	\$2.3940	6.5676	\$4.86	\$2.6503	6.8239
\$4.40	\$2.3994	6.5731	\$4.87	\$2.6558	6.8294
\$4.41	\$2.4049	6.5785	\$4.88	\$2.6612	6.8348
\$4.42	\$2.4104	6.5840	\$4.89	\$2.6667	6.8403
\$4.43	\$2.4158	6.5894	\$4.90	\$2.6721	6.8457
\$4.44	\$2.4213	6.5949	\$4.91	\$2.6776	6.8512
\$4.45	\$2.4267	6.6003	\$4.92	\$2.6830	6.8566
\$4.46	\$2.4322	6.6058	\$4.93	\$2.6885	6.8621
\$4.47	\$2.4376	6.6112	\$4.94	\$2.6939	6.8675
\$4.48	\$2.4431	6.6167	\$4.95	\$2.6994	6.8730
\$4.49	\$2.4485	6.6221	\$4.96	\$2.7048	6.8785
\$4.50	\$2.4540	6.6276	\$4.97	\$2.7103	6.8839
\$4.51	\$2.4594	6.6331	\$4.98	\$2.7157	6.8894
\$4.52	\$2.4649	6.6385	\$4.99	\$2.7212	6.8948
\$4.53	\$2.4703	6.6440	\$5.00	\$2.7266	6.9003
\$4.54	\$2.4758	6.6494			
\$4.55	\$2.4812	6.6549			

Continued on Sheet No. **D-4.00**

Issued: **July 14, 2023**
By Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21441

REMOVED BY DW
DATE 03-19-24

Michigan Public Service
Commission
July 18, 2023
Filed by: DW

Effective for bills rendered for the **April 2023**
through March **2024** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service Commission
Order Dated: June 22, 2023
In Case No: **U-21273**

D3.2 Special Credits

PIPELINE REFUND CREDIT

This credit allows the Company to refund customers the FERC ordered PEPL refund addressed in Opinion No. 885-A dated September 25, 2023 in Docket No. RP19-78-000, et al.

GCR Residential, Small General Service, Medium & Large General Service, and Gas Choice Customers paying the Reservation Charge shall receive “Pipeline Refund” credits beginning with the Company’s January 2024 billing month and ending with the March 2024 billing month.

<u>Rate Schedule</u>	<u>Credit per Mcf</u>		<u>Credit per Meter</u>
Residential	(\$0.3223)		
Small General Service	(\$0.3168)		
Medium General Service	(\$0.1462)	+	(\$16.37)
Large General Service	(\$0.2272)	+	(\$344.62)
Choice - Residential	(\$0.3223)		
Choice - Small General Service	(\$0.3168)		
Choice - Medium General Service	(\$0.1462)	+	(\$16.37)
Choice - Large General Service	(\$0.2272)	+	(\$344.62)

*Sales and Choice Medium General Service and Large General Service credits will be delivered 50% at a per Mcf rate and 50% as a per meter rate to balance the heating and non-heat load impacts.

Issued: **January 2, 2024**
By: **Theodore Eidukas**
VP Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
January 8, 2024
Filed by: DW

Effective for bills rendered for the **January 2024** through March **2024** billing months.
Issued Under Authority of the Michigan Public Service Commission order dated **December 21, 2023** in Case No: **U-21517**

CANCELLED
BY
ORDER U-21540

REMOVED BY DW
DATE 12-16-24

This sheet is cancelled and held for future use.

Issued: **July 13, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

July 13, 2015

Filed DBR

Effective for bills rendered for the April **2015**
through March **2016** billing months.
Issued Under Authority of the Michigan
Public Service Commission order dated
June 30, 2015 in Case No: **U-17331**

CANCELLED
BY
ORDER U-21517

REMOVED BY DW
DATE 01-08-24

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm		0.451	0.462	0.375	0.512	0.334	0.506	0.295	0.567
Plan NYMEX (Xplan)		\$3.5612	\$3.8968	\$3.5612	\$3.8968	\$3.5612	\$3.8968	\$3.5612	\$3.9771
Base GCR Factor			\$4.3288		\$4.3288		\$4.3288		\$4.3288
NYMEX Increase									
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)							
\$1.95	\$2.00	\$0.8801	\$0.9003	\$0.7303	\$0.9980	\$0.6510	\$0.9862	\$0.5744	\$1.1049
\$2.00	\$2.05	\$0.9026	\$0.9233	\$0.7491	\$1.0236	\$0.6677	\$1.0115	\$0.5891	\$1.1333
\$2.05	\$2.10	\$0.9252	\$0.9464	\$0.7678	\$1.0492	\$0.6844	\$1.0368	\$0.6039	\$1.1616
\$2.10	\$2.15	\$0.9478	\$0.9695	\$0.7865	\$1.0748	\$0.7011	\$1.0621	\$0.6186	\$1.1899
\$2.15	\$2.20	\$0.9703	\$0.9926	\$0.8053	\$1.1004	\$0.7178	\$1.0874	\$0.6333	\$1.2183
\$2.20	\$2.25	\$0.9929	\$1.0157	\$0.8240	\$1.1260	\$0.7345	\$1.1127	\$0.6481	\$1.2466
\$2.25	\$2.30	\$1.0155	\$1.0388	\$0.8427	\$1.1516	\$0.7512	\$1.1380	\$0.6628	\$1.2749
\$2.30	\$2.35	\$1.0380	\$1.0618	\$0.8614	\$1.1772	\$0.7679	\$1.1633	\$0.6775	\$1.3032
\$2.35	\$2.40	\$1.0606	\$1.0849	\$0.8802	\$1.2028	\$0.7846	\$1.1885	\$0.6922	\$1.3316
\$2.40	\$2.45	\$1.0832	\$1.1080	\$0.8989	\$1.2284	\$0.8013	\$1.2138	\$0.7070	\$1.3599
\$2.45	\$2.50	\$1.1057	\$1.1311	\$0.9176	\$1.2540	\$0.8180	\$1.2391	\$0.7217	\$1.3882
\$2.50	\$2.55	\$1.1283	\$1.1542	\$0.9363	\$1.2795	\$0.8347	\$1.2644	\$0.7364	\$1.4166
\$2.55	\$2.60	\$1.1509	\$1.1773	\$0.9551	\$1.3051	\$0.8514	\$1.2897	\$0.7512	\$1.4449
\$2.60	\$2.65	\$1.1734	\$1.2003	\$0.9738	\$1.3307	\$0.8681	\$1.3150	\$0.7659	\$1.4732
\$2.65	\$2.70	\$1.1960	\$1.2234	\$0.9925	\$1.3563	\$0.8847	\$1.3403	\$0.7806	\$1.5016
\$2.70	\$2.75	\$1.2186	\$1.2465	\$1.0112	\$1.3819	\$0.9014	\$1.3656	\$0.7954	\$1.5299
\$2.75	\$2.80	\$1.2411	\$1.2696	\$1.0300	\$1.4075	\$0.9181	\$1.3908	\$0.8101	\$1.5582
\$2.80	\$2.85	\$1.2637	\$1.2927	\$1.0487	\$1.4331	\$0.9348	\$1.4161	\$0.8248	\$1.5866
\$2.85	\$2.90	\$1.2863	\$1.3158	\$1.0674	\$1.4587	\$0.9515	\$1.4414	\$0.8395	\$1.6149
\$2.90	\$2.95	\$1.3088	\$1.3388	\$1.0862	\$1.4843	\$0.9682	\$1.4667	\$0.8543	\$1.6432
\$2.95	\$3.00	\$1.3314	\$1.3619	\$1.1049	\$1.5099	\$0.9849	\$1.4920	\$0.8690	\$1.6716

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-17690 with notice of filing provided to all interveners.

Issued: **March 13, 2015**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

March 16, 2015

Filed DBR

Effective for bills rendered for the April **2015** through March **2016** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing
In Case No: **U-17690**

CANCELLED
BY _____ U-17331
REMOVED BY DBR
DATE 07-13-15

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

	April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm	0.458	0.893	0.507	0.863	0.492	0.811	0.556	0.839
Plan NYMEX (Xplan)	\$4.4840	\$4.6030	\$4.4840	\$4.6030	\$4.4840	\$4.6030	\$4.4840	\$4.5670
Base GCR Factor		\$5.7471		\$5.7471		\$5.7471		\$5.7471
NYMEX Increase								
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)						
\$1.95	\$2.00	\$0.8468	\$0.8939	\$0.6943	\$0.9881	\$0.6226	\$0.9595	\$0.5525
\$2.00	\$2.05	\$0.8685	\$0.9168	\$0.7121	\$1.0134	\$0.6386	\$0.9841	\$0.5667
\$2.05	\$2.10	\$0.8902	\$0.9398	\$0.7299	\$1.0387	\$0.6546	\$1.0087	\$0.5808
\$2.10	\$2.15	\$0.9119	\$0.9627	\$0.7477	\$1.0641	\$0.6705	\$1.0333	\$0.5950
\$2.15	\$2.20	\$0.9336	\$0.9856	\$0.7655	\$1.0894	\$0.6865	\$1.0579	\$0.6092
\$2.20	\$2.25	\$0.9553	\$1.0085	\$0.7833	\$1.1147	\$0.7025	\$1.0825	\$0.6233
\$2.25	\$2.30	\$0.9771	\$1.0314	\$0.8011	\$1.1401	\$0.7184	\$1.1071	\$0.6375
\$2.30	\$2.35	\$0.9988	\$1.0544	\$0.8189	\$1.1654	\$0.7344	\$1.1317	\$0.6517
\$2.35	\$2.40	\$1.0205	\$1.0773	\$0.8367	\$1.1907	\$0.7503	\$1.1563	\$0.6658
\$2.40	\$2.45	\$1.0422	\$1.1002	\$0.8545	\$1.2161	\$0.7663	\$1.1809	\$0.6800
\$2.45	\$2.50	\$1.0639	\$1.1231	\$0.8723	\$1.2414	\$0.7823	\$1.2055	\$0.6942
\$2.50	\$2.55	\$1.0856	\$1.1460	\$0.8901	\$1.2667	\$0.7982	\$1.2301	\$0.7083
\$2.55	\$2.60	\$1.1073	\$1.1690	\$0.9079	\$1.2921	\$0.8142	\$1.2547	\$0.7225
\$2.60	\$2.65	\$1.1290	\$1.1919	\$0.9257	\$1.3174	\$0.8302	\$1.2793	\$0.7367
\$2.65	\$2.70	\$1.1508	\$1.2148	\$0.9435	\$1.3427	\$0.8461	\$1.3039	\$0.7508
\$2.70	\$2.75	\$1.1725	\$1.2377	\$0.9613	\$1.3681	\$0.8621	\$1.3286	\$0.7650
\$2.75	\$2.80	\$1.1942	\$1.2606	\$0.9791	\$1.3934	\$0.8781	\$1.3532	\$0.7792
\$2.80	\$2.85	\$1.2159	\$1.2836	\$0.9969	\$1.4188	\$0.8940	\$1.3778	\$0.7933
\$2.85	\$2.90	\$1.2376	\$1.3065	\$1.0147	\$1.4441	\$0.9100	\$1.4024	\$0.8075
\$2.90	\$2.95	\$1.2593	\$1.3294	\$1.0325	\$1.4694	\$0.9260	\$1.4270	\$0.8217
\$2.95	\$3.00	\$1.2810	\$1.3523	\$1.0503	\$1.4948	\$0.9419	\$1.4516	\$0.8358

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-17331 with notice of filing provided to all interveners.

Issued: **June 12, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
June 16, 2014
Filed <u>DBR</u>

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated June 6, 2014
In Case No: U-17331

CANCELLED BY _____ ORDER <u>U-17690</u>
REMOVED BY <u>DBR</u>
DATE <u>03-16-15</u>

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm		0.434	0.458	0.356	0.507	0.319	0.492	0.283	0.556
Plan NYMEX (Xplan)		\$4.0083	\$4.2228	\$4.0083	\$4.2228	\$4.0083	\$4.2228	\$4.0083	\$4.2657
Base GCR Factor			\$4.7776		\$4.7776		\$4.7776		\$4.7776
NYMEX Increase									
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)							
\$1.95	\$2.00	\$0.8468	\$0.8939	\$0.6943	\$0.9881	\$0.6226	\$0.9595	\$0.5525	\$1.0843
\$2.00	\$2.05	\$0.8685	\$0.9168	\$0.7121	\$1.0134	\$0.6386	\$0.9841	\$0.5667	\$1.1121
\$2.05	\$2.10	\$0.8902	\$0.9398	\$0.7299	\$1.0387	\$0.6546	\$1.0087	\$0.5808	\$1.1399
\$2.10	\$2.15	\$0.9119	\$0.9627	\$0.7477	\$1.0641	\$0.6705	\$1.0333	\$0.5950	\$1.1677
\$2.15	\$2.20	\$0.9336	\$0.9856	\$0.7655	\$1.0894	\$0.6865	\$1.0579	\$0.6092	\$1.1955
\$2.20	\$2.25	\$0.9553	\$1.0085	\$0.7833	\$1.1147	\$0.7025	\$1.0825	\$0.6233	\$1.2233
\$2.25	\$2.30	\$0.9771	\$1.0314	\$0.8011	\$1.1401	\$0.7184	\$1.1071	\$0.6375	\$1.2511
\$2.30	\$2.35	\$0.9988	\$1.0544	\$0.8189	\$1.1654	\$0.7344	\$1.1317	\$0.6517	\$1.2789
\$2.35	\$2.40	\$1.0205	\$1.0773	\$0.8367	\$1.1907	\$0.7503	\$1.1563	\$0.6658	\$1.3067
\$2.40	\$2.45	\$1.0422	\$1.1002	\$0.8545	\$1.2161	\$0.7663	\$1.1809	\$0.6800	\$1.3345
\$2.45	\$2.50	\$1.0639	\$1.1231	\$0.8723	\$1.2414	\$0.7823	\$1.2055	\$0.6942	\$1.3623
\$2.50	\$2.55	\$1.0856	\$1.1460	\$0.8901	\$1.2667	\$0.7982	\$1.2301	\$0.7083	\$1.3901
\$2.55	\$2.60	\$1.1073	\$1.1690	\$0.9079	\$1.2921	\$0.8142	\$1.2547	\$0.7225	\$1.4179
\$2.60	\$2.65	\$1.1290	\$1.1919	\$0.9257	\$1.3174	\$0.8302	\$1.2793	\$0.7367	\$1.4457
\$2.65	\$2.70	\$1.1508	\$1.2148	\$0.9435	\$1.3427	\$0.8461	\$1.3039	\$0.7508	\$1.4735
\$2.70	\$2.75	\$1.1725	\$1.2377	\$0.9613	\$1.3681	\$0.8621	\$1.3286	\$0.7650	\$1.5013
\$2.75	\$2.80	\$1.1942	\$1.2606	\$0.9791	\$1.3934	\$0.8781	\$1.3532	\$0.7792	\$1.5291
\$2.80	\$2.85	\$1.2159	\$1.2836	\$0.9969	\$1.4188	\$0.8940	\$1.3778	\$0.7933	\$1.5569
\$2.85	\$2.90	\$1.2376	\$1.3065	\$1.0147	\$1.4441	\$0.9100	\$1.4024	\$0.8075	\$1.5847
\$2.90	\$2.95	\$1.2593	\$1.3294	\$1.0325	\$1.4694	\$0.9260	\$1.4270	\$0.8217	\$1.6125
\$2.95	\$3.00	\$1.2810	\$1.3523	\$1.0503	\$1.4948	\$0.9419	\$1.4516	\$0.8358	\$1.6403

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-17331 with notice of filing provided to all interveners.

Issued: **March 14, 2014**
By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-15152, U-17331

REMOVED BY: DBR
DATE: 06-16-14

Michigan Public Service
Commission
March 17, 2014
Filed 

Effective for bills rendered for the April 2014 through March 2015 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17331

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm		0.439	0.457	0.352	0.518	0.313	0.506	0.274	0.578
Plan NYMEX (Xplan)		\$3.7278	\$4.1096	\$3.7278	\$4.1096	\$3.7278	\$4.1096	\$3.7278	\$4.1785
Base GCR Factor			\$4.0812		\$4.0812		\$4.0812		\$4.0812
NYMEX Increase									
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)							
\$1.95	\$2.00	\$0.8559	\$0.8904	\$0.6874	\$1.0093	\$0.6107	\$0.9861	\$0.5351	\$1.1280
\$2.00	\$2.05	\$0.8779	\$0.9132	\$0.7050	\$1.0352	\$0.6264	\$1.0114	\$0.5488	\$1.1569
\$2.05	\$2.10	\$0.8998	\$0.9361	\$0.7226	\$1.0611	\$0.6421	\$1.0367	\$0.5625	\$1.1859
\$2.10	\$2.15	\$0.9217	\$0.9589	\$0.7402	\$1.0870	\$0.6577	\$1.0620	\$0.5763	\$1.2148
\$2.15	\$2.20	\$0.9437	\$0.9817	\$0.7579	\$1.1128	\$0.6734	\$1.0872	\$0.5900	\$1.2437
\$2.20	\$2.25	\$0.9656	\$1.0046	\$0.7755	\$1.1387	\$0.6890	\$1.1125	\$0.6037	\$1.2726
\$2.25	\$2.30	\$0.9876	\$1.0274	\$0.7931	\$1.1646	\$0.7047	\$1.1378	\$0.6174	\$1.3016
\$2.30	\$2.35	\$1.0095	\$1.0502	\$0.8107	\$1.1905	\$0.7204	\$1.1631	\$0.6311	\$1.3305
\$2.35	\$2.40	\$1.0315	\$1.0731	\$0.8284	\$1.2163	\$0.7360	\$1.1884	\$0.6449	\$1.3594
\$2.40	\$2.45	\$1.0534	\$1.0959	\$0.8460	\$1.2422	\$0.7517	\$1.2137	\$0.6586	\$1.3883
\$2.45	\$2.50	\$1.0754	\$1.1187	\$0.8636	\$1.2681	\$0.7673	\$1.2390	\$0.6723	\$1.4173
\$2.50	\$2.55	\$1.0973	\$1.1415	\$0.8812	\$1.2940	\$0.7830	\$1.2642	\$0.6860	\$1.4462
\$2.55	\$2.60	\$1.1193	\$1.1644	\$0.8989	\$1.3199	\$0.7987	\$1.2895	\$0.6997	\$1.4751
\$2.60	\$2.65	\$1.1412	\$1.1872	\$0.9165	\$1.3457	\$0.8143	\$1.3148	\$0.7135	\$1.5040
\$2.65	\$2.70	\$1.1632	\$1.2100	\$0.9341	\$1.3716	\$0.8300	\$1.3401	\$0.7272	\$1.5330
\$2.70	\$2.75	\$1.1851	\$1.2329	\$0.9517	\$1.3975	\$0.8456	\$1.3654	\$0.7409	\$1.5619
\$2.75	\$2.80	\$1.2071	\$1.2557	\$0.9694	\$1.4234	\$0.8613	\$1.3907	\$0.7546	\$1.5908
\$2.80	\$2.85	\$1.2290	\$1.2785	\$0.9870	\$1.4493	\$0.8770	\$1.4159	\$0.7683	\$1.6197
\$2.85	\$2.90	\$1.2509	\$1.3014	\$1.0046	\$1.4751	\$0.8926	\$1.4412	\$0.7821	\$1.6486
\$2.90	\$2.95	\$1.2729	\$1.3242	\$1.0222	\$1.5010	\$0.9083	\$1.4665	\$0.7958	\$1.6776
\$2.95	\$3.00	\$1.2948	\$1.3470	\$1.0399	\$1.5269	\$0.9239	\$1.4918	\$0.8095	\$1.7065

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-17130 with notice of filing provided to all interveners.

Issued: **August 14, 2013**

By: D. M. Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17331, U-15152
REMOVED BY	RL
DATE	03-17-14

Michigan Public Service Commission
August 14, 2013
Filed 

Effective for bills rendered for the April 2013 through March 2014 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order dated: August 13, 2013
In Case No: U-17130

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm		0.463	0.347	0.403	0.346	0.377	0.286	0.343	0.346
Plan NYMEX (Xplan)		\$3.7278	\$4.1096	\$3.7278	\$4.1096	\$3.7278	\$4.1096	\$3.7278	\$4.1785
Base GCR Factor			\$3.8799		\$3.8799		\$3.8799		\$3.8799
NYMEX Increase									
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)							
\$1.95	\$2.00	\$0.9029	\$0.6767	\$0.7860	\$0.6748	\$0.7355	\$0.5571	\$0.6695	\$0.6755
\$2.00	\$2.05	\$0.9261	\$0.6940	\$0.8062	\$0.6921	\$0.7543	\$0.5714	\$0.6867	\$0.6928
\$2.05	\$2.10	\$0.9492	\$0.7114	\$0.8263	\$0.7094	\$0.7732	\$0.5857	\$0.7038	\$0.7102
\$2.10	\$2.15	\$0.9724	\$0.7287	\$0.8465	\$0.7267	\$0.7920	\$0.6000	\$0.7210	\$0.7275
\$2.15	\$2.20	\$0.9955	\$0.7461	\$0.8666	\$0.7440	\$0.8109	\$0.6143	\$0.7381	\$0.7448
\$2.20	\$2.25	\$1.0187	\$0.7634	\$0.8868	\$0.7613	\$0.8298	\$0.6286	\$0.7553	\$0.7621
\$2.25	\$2.30	\$1.0418	\$0.7808	\$0.9069	\$0.7786	\$0.8486	\$0.6429	\$0.7725	\$0.7794
\$2.30	\$2.35	\$1.0650	\$0.7981	\$0.9271	\$0.7960	\$0.8675	\$0.6571	\$0.7896	\$0.7968
\$2.35	\$2.40	\$1.0881	\$0.8155	\$0.9472	\$0.8133	\$0.8863	\$0.6714	\$0.8068	\$0.8141
\$2.40	\$2.45	\$1.1113	\$0.8328	\$0.9674	\$0.8306	\$0.9052	\$0.6857	\$0.8240	\$0.8314
\$2.45	\$2.50	\$1.1344	\$0.8502	\$0.9875	\$0.8479	\$0.9240	\$0.7000	\$0.8411	\$0.8487
\$2.50	\$2.55	\$1.1576	\$0.8675	\$1.0077	\$0.8652	\$0.9429	\$0.7143	\$0.8583	\$0.8661
\$2.55	\$2.60	\$1.1807	\$0.8849	\$1.0279	\$0.8825	\$0.9618	\$0.7286	\$0.8755	\$0.8834
\$2.60	\$2.65	\$1.2039	\$0.9022	\$1.0480	\$0.8998	\$0.9806	\$0.7429	\$0.8926	\$0.9007
\$2.65	\$2.70	\$1.2270	\$0.9196	\$1.0682	\$0.9171	\$0.9995	\$0.7571	\$0.9098	\$0.9180
\$2.70	\$2.75	\$1.2502	\$0.9369	\$1.0883	\$0.9344	\$1.0183	\$0.7714	\$0.9270	\$0.9353
\$2.75	\$2.80	\$1.2733	\$0.9543	\$1.1085	\$0.9517	\$1.0372	\$0.7857	\$0.9441	\$0.9527
\$2.80	\$2.85	\$1.2965	\$0.9716	\$1.1286	\$0.9690	\$1.0561	\$0.8000	\$0.9613	\$0.9700
\$2.85	\$2.90	\$1.3196	\$0.9890	\$1.1488	\$0.9863	\$1.0749	\$0.8143	\$0.9785	\$0.9873
\$2.90	\$2.95	\$1.3428	\$1.0063	\$1.1689	\$1.0036	\$1.0938	\$0.8286	\$0.9956	\$1.0046
\$2.95	\$3.00	\$1.3659	\$1.0237	\$1.1891	\$1.0209	\$1.1126	\$0.8429	\$1.0128	\$1.0219

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-17130 with notice of filing provided to all interveners.

Issued: **March 14, 2013**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY
ORDER U-17130, U-15152

REMOVED BY: RL
DATE: 08-14-13

Michigan Public Service
Commission
March 18, 2013
Filed 

Effective for bills rendered for the April 2013 through March 2014 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-17130

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
		April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar
Fractional Multi Fm		0.484	0.320	0.437	0.320	0.400	0.273	0.369	0.299
Plan NYMEX (Xplan)		\$2.3657	\$3.2390	\$2.3657	\$3.2390	\$2.3657	\$3.2390	\$2.3657	\$3.3757
Base GCR Factor			\$3.2622		\$3.2622		\$3.2622		\$3.2622
NYMEX Increase									
Greater than	But less								
or Equal to	than	Incremental Contingency GCR Factor (\$/Mcf)							
\$1.95	\$2.00	\$0.9434	\$0.6234	\$0.8517	\$0.6234	\$0.7800	\$0.5328	\$0.7201	\$0.5829
\$2.00	\$2.05	\$0.9676	\$0.6394	\$0.8736	\$0.6393	\$0.8000	\$0.5465	\$0.7385	\$0.5978
\$2.05	\$2.10	\$0.9918	\$0.6554	\$0.8954	\$0.6553	\$0.8200	\$0.5601	\$0.7570	\$0.6127
\$2.10	\$2.15	\$1.0160	\$0.6714	\$0.9172	\$0.6713	\$0.8400	\$0.5738	\$0.7755	\$0.6277
\$2.15	\$2.20	\$1.0402	\$0.6874	\$0.9391	\$0.6873	\$0.8600	\$0.5875	\$0.7939	\$0.6426
\$2.20	\$2.25	\$1.0644	\$0.7034	\$0.9609	\$0.7033	\$0.8800	\$0.6011	\$0.8124	\$0.6576
\$2.25	\$2.30	\$1.0886	\$0.7194	\$0.9828	\$0.7193	\$0.9000	\$0.6148	\$0.8308	\$0.6725
\$2.30	\$2.35	\$1.1127	\$0.7353	\$1.0046	\$0.7352	\$0.9200	\$0.6285	\$0.8493	\$0.6875
\$2.35	\$2.40	\$1.1369	\$0.7513	\$1.0264	\$0.7512	\$0.9400	\$0.6421	\$0.8678	\$0.7024
\$2.40	\$2.45	\$1.1611	\$0.7673	\$1.0483	\$0.7672	\$0.9600	\$0.6558	\$0.8862	\$0.7174
\$2.45	\$2.50	\$1.1853	\$0.7833	\$1.0701	\$0.7832	\$0.9800	\$0.6694	\$0.9047	\$0.7323
\$2.50	\$2.55	\$1.2095	\$0.7993	\$1.0920	\$0.7992	\$1.0000	\$0.6831	\$0.9232	\$0.7473
\$2.55	\$2.60	\$1.2337	\$0.8153	\$1.1138	\$0.8152	\$1.0200	\$0.6968	\$0.9416	\$0.7622
\$2.60	\$2.65	\$1.2579	\$0.8313	\$1.1356	\$0.8311	\$1.0400	\$0.7104	\$0.9601	\$0.7771
\$2.65	\$2.70	\$1.2821	\$0.8472	\$1.1575	\$0.8471	\$1.0600	\$0.7241	\$0.9785	\$0.7921
\$2.70	\$2.75	\$1.3063	\$0.8632	\$1.1793	\$0.8631	\$1.0800	\$0.7378	\$0.9970	\$0.8070
\$2.75	\$2.80	\$1.3305	\$0.8792	\$1.2012	\$0.8791	\$1.1000	\$0.7514	\$1.0155	\$0.8220
\$2.80	\$2.85	\$1.3547	\$0.8952	\$1.2230	\$0.8951	\$1.1200	\$0.7651	\$1.0339	\$0.8369
\$2.85	\$2.90	\$1.3788	\$0.9112	\$1.2448	\$0.9111	\$1.1400	\$0.7787	\$1.0524	\$0.8519
\$2.90	\$2.95	\$1.4030	\$0.9272	\$1.2667	\$0.9270	\$1.1600	\$0.7924	\$1.0709	\$0.8668
\$2.95	\$3.00	\$1.4272	\$0.9432	\$1.2885	\$0.9430	\$1.1800	\$0.8061	\$1.0893	\$0.8818

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-16920 with notice of filing provided to all interveners.

CANCELLED
BY ORDER U-17130, U-15152
REMOVED BY RL
DATE 03-18-13

Issued: **August 30, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
September 4, 2012
Filed PJ

Effective for bills rendered for the September **2012**
through March **2013** billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: August 28, 2012
In Case No: U-16920

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

		April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
		April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar
Fractional Multi Fm		0.484	0.320	0.437	0.320	0.400	0.273	0.369	0.299
Plan NYMEX (Xplan)		\$3.7160	\$4.2479	\$3.7160	\$4.2479	\$3.7160	\$4.2479	\$3.7160	\$4.3482
Base GCR Factor			\$4.6475		\$4.6475		\$4.6475		\$4.6475
NYMEX Increase		Incremental Contingency GCR Factor (\$/Mcf)							
Greater than or Equal to	But less than								
\$1.95	\$2.00	\$0.9434	\$0.6234	\$0.8517	\$0.6234	\$0.7800	\$0.5328	\$0.7201	\$0.5829
\$2.00	\$2.05	\$0.9676	\$0.6394	\$0.8736	\$0.6393	\$0.8000	\$0.5465	\$0.7385	\$0.5978
\$2.05	\$2.10	\$0.9918	\$0.6554	\$0.8954	\$0.6553	\$0.8200	\$0.5601	\$0.7570	\$0.6127
\$2.10	\$2.15	\$1.0160	\$0.6714	\$0.9172	\$0.6713	\$0.8400	\$0.5738	\$0.7755	\$0.6277
\$2.15	\$2.20	\$1.0402	\$0.6874	\$0.9391	\$0.6873	\$0.8600	\$0.5875	\$0.7939	\$0.6426
\$2.20	\$2.25	\$1.0644	\$0.7034	\$0.9609	\$0.7033	\$0.8800	\$0.6011	\$0.8124	\$0.6576
\$2.25	\$2.30	\$1.0886	\$0.7194	\$0.9828	\$0.7193	\$0.9000	\$0.6148	\$0.8308	\$0.6725
\$2.30	\$2.35	\$1.1127	\$0.7353	\$1.0046	\$0.7352	\$0.9200	\$0.6285	\$0.8493	\$0.6875
\$2.35	\$2.40	\$1.1369	\$0.7513	\$1.0264	\$0.7512	\$0.9400	\$0.6421	\$0.8678	\$0.7024
\$2.40	\$2.45	\$1.1611	\$0.7673	\$1.0483	\$0.7672	\$0.9600	\$0.6558	\$0.8862	\$0.7174
\$2.45	\$2.50	\$1.1853	\$0.7833	\$1.0701	\$0.7832	\$0.9800	\$0.6694	\$0.9047	\$0.7323
\$2.50	\$2.55	\$1.2095	\$0.7993	\$1.0920	\$0.7992	\$1.0000	\$0.6831	\$0.9232	\$0.7473
\$2.55	\$2.60	\$1.2337	\$0.8153	\$1.1138	\$0.8152	\$1.0200	\$0.6968	\$0.9416	\$0.7622
\$2.60	\$2.65	\$1.2579	\$0.8313	\$1.1356	\$0.8311	\$1.0400	\$0.7104	\$0.9601	\$0.7771
\$2.65	\$2.70	\$1.2821	\$0.8472	\$1.1575	\$0.8471	\$1.0600	\$0.7241	\$0.9785	\$0.7921
\$2.70	\$2.75	\$1.3063	\$0.8632	\$1.1793	\$0.8631	\$1.0800	\$0.7378	\$0.9970	\$0.8070
\$2.75	\$2.80	\$1.3305	\$0.8792	\$1.2012	\$0.8791	\$1.1000	\$0.7514	\$1.0155	\$0.8220
\$2.80	\$2.85	\$1.3547	\$0.8952	\$1.2230	\$0.8951	\$1.1200	\$0.7651	\$1.0339	\$0.8369
\$2.85	\$2.90	\$1.3788	\$0.9112	\$1.2448	\$0.9111	\$1.1400	\$0.7787	\$1.0524	\$0.8519
\$2.90	\$2.95	\$1.4030	\$0.9272	\$1.2667	\$0.9270	\$1.1600	\$0.7924	\$1.0709	\$0.8668
\$2.95	\$3.00	\$1.4272	\$0.9432	\$1.2885	\$0.9430	\$1.1800	\$0.8061	\$1.0893	\$0.8818

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-16920 with notice of filing provided to all interveners.

Issued: **March 14, 2012**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16920
REMOVED BY	PJ
DATE	09-07-12

Michigan Public Service Commission
March 14, 2012
Filed LRS

Effective for bills rendered for the April 2012 through March 2012 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16920

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

	April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm	0.124	0.556	0.089	0.462	0.111	0.344	0.083	0.381
Plan NYMEX (Xplan)	\$4.4285	\$5.0873	\$4.4285	\$5.0873	\$4.4285	\$5.0873	\$4.4285	\$5.1901
Base GCR Factor		\$7.0891		\$7.0891		\$7.0891		\$7.0891
NYMEX Increase								
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)						
\$1.95	\$2.00	\$0.2409	\$1.0836	\$0.1729	\$0.9007	\$0.2171	\$0.6711	\$0.1620
\$2.00	\$2.05	\$0.2471	\$1.1114	\$0.1773	\$0.9238	\$0.2227	\$0.6884	\$0.1662
\$2.05	\$2.10	\$0.2533	\$1.1392	\$0.1818	\$0.9469	\$0.2282	\$0.7056	\$0.1703
\$2.10	\$2.15	\$0.2595	\$1.1670	\$0.1862	\$0.9700	\$0.2338	\$0.7228	\$0.1745
\$2.15	\$2.20	\$0.2656	\$1.1947	\$0.1906	\$0.9931	\$0.2394	\$0.7400	\$0.1786
\$2.20	\$2.25	\$0.2718	\$1.2225	\$0.1951	\$1.0162	\$0.2449	\$0.7572	\$0.1828
\$2.25	\$2.30	\$0.2780	\$1.2503	\$0.1995	\$1.0393	\$0.2505	\$0.7744	\$0.1870
\$2.30	\$2.35	\$0.2842	\$1.2781	\$0.2039	\$1.0624	\$0.2561	\$0.7916	\$0.1911
\$2.35	\$2.40	\$0.2903	\$1.3059	\$0.2084	\$1.0855	\$0.2616	\$0.8088	\$0.1953
\$2.40	\$2.45	\$0.2965	\$1.3337	\$0.2128	\$1.1086	\$0.2672	\$0.8260	\$0.1994
\$2.45	\$2.50	\$0.3027	\$1.3615	\$0.2172	\$1.1317	\$0.2728	\$0.8432	\$0.2036
\$2.50	\$2.55	\$0.3089	\$1.3892	\$0.2217	\$1.1548	\$0.2783	\$0.8604	\$0.2077
\$2.55	\$2.60	\$0.3151	\$1.4170	\$0.2261	\$1.1779	\$0.2839	\$0.8776	\$0.2119
\$2.60	\$2.65	\$0.3212	\$1.4448	\$0.2305	\$1.2010	\$0.2895	\$0.8949	\$0.2160
\$2.65	\$2.70	\$0.3274	\$1.4726	\$0.2350	\$1.2241	\$0.2950	\$0.9121	\$0.2202
\$2.70	\$2.75	\$0.3336	\$1.5004	\$0.2394	\$1.2472	\$0.3006	\$0.9293	\$0.2243
\$2.75	\$2.80	\$0.3398	\$1.5282	\$0.2438	\$1.2703	\$0.3062	\$0.9465	\$0.2285
\$2.80	\$2.85	\$0.3459	\$1.5559	\$0.2483	\$1.2934	\$0.3117	\$0.9637	\$0.2327
\$2.85	\$2.90	\$0.3521	\$1.5837	\$0.2527	\$1.3165	\$0.3173	\$0.9809	\$0.2368
\$2.90	\$2.95	\$0.3583	\$1.6115	\$0.2571	\$1.3396	\$0.3229	\$0.9981	\$0.2410
\$2.95	\$3.00	\$0.3645	\$1.6393	\$0.2616	\$1.3627	\$0.3284	\$1.0153	\$0.2451

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-16481 with notice of filing provided to all interveners.

Issued: **March 15, 2011**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-16920, U-15152 REMOVED BY: RL DATE: 03-14-12		Michigan Public Service Commission March 16, 2011 Filed <u> </u> MKS
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Effective for bills rendered for the April **2011** through March **2012** billing months.

Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16481

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

	April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm	0.466	0.294	0.412	0.304	0.383	0.251	0.343	0.310
Plan NYMEX (Xplan)	\$5.0733	\$6.2889	\$5.0733	\$6.2889	\$5.0733	\$6.2889	\$5.0733	\$6.4547
Base GCR Factor		\$7.4350		\$7.4350		\$7.4350		\$7.4350
NYMEX Increase								
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)						
\$1.95	\$2.00	\$0.9093	\$0.5727	\$0.8029	\$0.5923	\$0.7478	\$0.4901	\$0.6682
\$2.00	\$2.05	\$0.9326	\$0.5874	\$0.8235	\$0.6075	\$0.7670	\$0.5026	\$0.6854
\$2.05	\$2.10	\$0.9559	\$0.6020	\$0.8441	\$0.6227	\$0.7862	\$0.5152	\$0.7025
\$2.10	\$2.15	\$0.9793	\$0.6167	\$0.8646	\$0.6379	\$0.8053	\$0.5278	\$0.7196
\$2.15	\$2.20	\$1.0026	\$0.6314	\$0.8852	\$0.6531	\$0.8245	\$0.5403	\$0.7368
\$2.20	\$2.25	\$1.0259	\$0.6461	\$0.9058	\$0.6683	\$0.8437	\$0.5529	\$0.7539
\$2.25	\$2.30	\$1.0492	\$0.6608	\$0.9264	\$0.6835	\$0.8629	\$0.5655	\$0.7710
\$2.30	\$2.35	\$1.0725	\$0.6755	\$0.9470	\$0.6986	\$0.8820	\$0.5780	\$0.7882
\$2.35	\$2.40	\$1.0958	\$0.6901	\$0.9676	\$0.7138	\$0.9012	\$0.5906	\$0.8053
\$2.40	\$2.45	\$1.1191	\$0.7048	\$0.9882	\$0.7290	\$0.9204	\$0.6031	\$0.8224
\$2.45	\$2.50	\$1.1425	\$0.7195	\$1.0087	\$0.7442	\$0.9396	\$0.6157	\$0.8396
\$2.50	\$2.55	\$1.1658	\$0.7342	\$1.0293	\$0.7594	\$0.9587	\$0.6283	\$0.8567
\$2.55	\$2.60	\$1.1891	\$0.7489	\$1.0499	\$0.7746	\$0.9779	\$0.6408	\$0.8738
\$2.60	\$2.65	\$1.2124	\$0.7636	\$1.0705	\$0.7898	\$0.9971	\$0.6534	\$0.8910
\$2.65	\$2.70	\$1.2357	\$0.7782	\$1.0911	\$0.8050	\$1.0163	\$0.6660	\$0.9081
\$2.70	\$2.75	\$1.2590	\$0.7929	\$1.1117	\$0.8201	\$1.0354	\$0.6785	\$0.9252
\$2.75	\$2.80	\$1.2824	\$0.8076	\$1.1323	\$0.8353	\$1.0546	\$0.6911	\$0.9424
\$2.80	\$2.85	\$1.3057	\$0.8223	\$1.1528	\$0.8505	\$1.0738	\$0.7037	\$0.9595
\$2.85	\$2.90	\$1.3290	\$0.8370	\$1.1734	\$0.8657	\$1.0930	\$0.7162	\$0.9766
\$2.90	\$2.95	\$1.3523	\$0.8517	\$1.1940	\$0.8809	\$1.1121	\$0.7288	\$0.9938
\$2.95	\$3.00	\$1.3756	\$0.8663	\$1.2146	\$0.8961	\$1.1313	\$0.7414	\$1.0109

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-16145 with notice of filing provided to all interveners.

Issued: **September 15, 2010**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15152, U-16481
REMOVED BY	MS
DATE	03-16-11

Michigan Public Service Commission
September 15, 2010
Filed 

Effective for bills rendered for the April 2010 through March 2011 billing months.
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **September 14, 2010**
In Case No: **U-16145**

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

	April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm	0.466	0.294	0.412	0.304	0.383	0.251	0.343	0.310
Plan NYMEX (Xplan)	\$5.0733	\$6.2889	\$5.0733	\$6.2889	\$5.0733	\$6.2889	\$5.0733	\$6.4547
Base GCR Factor		\$7.0492		\$7.0492		\$7.0492		\$7.0492
NYMEX Increase								
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)						
\$1.95	\$2.00							
\$2.00	\$2.05	\$0.9093	\$0.5727	\$0.8029	\$0.5923	\$0.7478	\$0.4901	\$0.6682
\$2.05	\$2.10	\$0.9326	\$0.5874	\$0.8235	\$0.6075	\$0.7670	\$0.5026	\$0.6854
\$2.10	\$2.15	\$0.9559	\$0.6020	\$0.8441	\$0.6227	\$0.7862	\$0.5152	\$0.7025
\$2.15	\$2.20	\$0.9793	\$0.6167	\$0.8646	\$0.6379	\$0.8053	\$0.5278	\$0.7196
\$2.20	\$2.25	\$1.0026	\$0.6314	\$0.8852	\$0.6531	\$0.8245	\$0.5403	\$0.7368
\$2.25	\$2.30	\$1.0259	\$0.6461	\$0.9058	\$0.6683	\$0.8437	\$0.5529	\$0.7539
\$2.30	\$2.35	\$1.0492	\$0.6608	\$0.9264	\$0.6835	\$0.8629	\$0.5655	\$0.7710
\$2.35	\$2.40	\$1.0725	\$0.6755	\$0.9470	\$0.6986	\$0.8820	\$0.5780	\$0.7882
\$2.40	\$2.45	\$1.0958	\$0.6901	\$0.9676	\$0.7138	\$0.9012	\$0.5906	\$0.8053
\$2.45	\$2.50	\$1.1191	\$0.7048	\$0.9882	\$0.7290	\$0.9204	\$0.6031	\$0.8224
\$2.50	\$2.55	\$1.1425	\$0.7195	\$1.0087	\$0.7442	\$0.9396	\$0.6157	\$0.8396
\$2.55	\$2.60	\$1.1658	\$0.7342	\$1.0293	\$0.7594	\$0.9587	\$0.6283	\$0.8567
\$2.60	\$2.65	\$1.1891	\$0.7489	\$1.0499	\$0.7746	\$0.9779	\$0.6408	\$0.8738
\$2.65	\$2.70	\$1.2124	\$0.7636	\$1.0705	\$0.7898	\$0.9971	\$0.6534	\$0.8910
\$2.70	\$2.75	\$1.2357	\$0.7782	\$1.0911	\$0.8050	\$1.0163	\$0.6660	\$0.9081
\$2.75	\$2.80	\$1.2590	\$0.7929	\$1.1117	\$0.8201	\$1.0354	\$0.6785	\$0.9252
\$2.80	\$2.85	\$1.2824	\$0.8076	\$1.1323	\$0.8353	\$1.0546	\$0.6911	\$0.9424
\$2.85	\$2.90	\$1.3057	\$0.8223	\$1.1528	\$0.8505	\$1.0738	\$0.7037	\$0.9595
\$2.90	\$2.95	\$1.3290	\$0.8370	\$1.1734	\$0.8657	\$1.0930	\$0.7162	\$0.9766
\$2.95	\$3.00	\$1.3523	\$0.8517	\$1.1940	\$0.8809	\$1.1121	\$0.7288	\$0.9938
		\$1.3756	\$0.8663	\$1.2146	\$0.8961	\$1.1313	\$0.7414	\$1.0109
								\$0.9145

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-16145 with notice of filing provided to all interveners.

CANCELLED
BY ORDER U-16145, U-15152
REMOVED BY RL
DATE 09-15-10

Issued: **March 15, 2010**
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
March 16, 2010
Filed <u>LS</u>

Effective for bills rendered for the April 2010 through March 2011 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: U-16145

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

		April-June		July-Sept		Oct-Dec		Jan-Mar	
		1st Qtr		2nd Qtr		3rd Qtr		4th Qtr	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
		April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar	April- Oct	Nov- Mar
Fractional Multi (Fm)		0.459	0.308	0.404	0.314	0.379	0.258	0.334	0.31
Plan NYMEX (Xplan)		\$6.5375	\$7.6567	\$6.5375	\$7.6567	\$6.5375	\$7.6567	\$6.5375	\$7.8205
Base GCR Factor			\$7.3231		\$7.3231		\$7.3231		\$7.3231
NYMEX Increase		Incremental Contingency GCR Factor (\$/Mcf)							
Greater than or Equal to	But less than								
\$1.95	\$2.00	\$0.8945	\$0.6011	\$0.7871	\$0.6127	\$0.7399	\$0.5026	\$0.6503	\$0.6133
\$2.00	\$2.05	\$0.9174	\$0.6166	\$0.8072	\$0.6285	\$0.7589	\$0.5155	\$0.6670	\$0.6290
\$2.05	\$2.10	\$0.9403	\$0.6320	\$0.8274	\$0.6442	\$0.7778	\$0.5284	\$0.6837	\$0.6447
\$2.10	\$2.15	\$0.9633	\$0.6474	\$0.8476	\$0.6599	\$0.7968	\$0.5413	\$0.7004	\$0.6604
\$2.15	\$2.20	\$0.9862	\$0.6628	\$0.8678	\$0.6756	\$0.8158	\$0.5542	\$0.7170	\$0.6761
\$2.20	\$2.25	\$1.0091	\$0.6782	\$0.8880	\$0.6913	\$0.8347	\$0.5671	\$0.7337	\$0.6919
\$2.25	\$2.30	\$1.0321	\$0.6936	\$0.9082	\$0.7070	\$0.8537	\$0.5800	\$0.7504	\$0.7076
\$2.30	\$2.35	\$1.0550	\$0.7090	\$0.9283	\$0.7227	\$0.8727	\$0.5929	\$0.7671	\$0.7233
\$2.35	\$2.40	\$1.0779	\$0.7245	\$0.9485	\$0.7384	\$0.8916	\$0.6058	\$0.7837	\$0.7390
\$2.40	\$2.45	\$1.1009	\$0.7399	\$0.9687	\$0.7541	\$0.9106	\$0.6186	\$0.8004	\$0.7548
\$2.45	\$2.50	\$1.1238	\$0.7553	\$0.9889	\$0.7699	\$0.9296	\$0.6315	\$0.8171	\$0.7705
\$2.50	\$2.55	\$1.1467	\$0.7707	\$1.0091	\$0.7856	\$0.9486	\$0.6444	\$0.8338	\$0.7862
\$2.55	\$2.60	\$1.1697	\$0.7861	\$1.0292	\$0.8013	\$0.9675	\$0.6573	\$0.8504	\$0.8019
\$2.60	\$2.65	\$1.1926	\$0.8015	\$1.0494	\$0.8170	\$0.9865	\$0.6702	\$0.8671	\$0.8177
\$2.65	\$2.70	\$1.2155	\$0.8169	\$1.0696	\$0.8327	\$1.0055	\$0.6831	\$0.8838	\$0.8334
\$2.70	\$2.75	\$1.2385	\$0.8324	\$1.0898	\$0.8484	\$1.0244	\$0.6960	\$0.9005	\$0.8491
\$2.75	\$2.80	\$1.2614	\$0.8478	\$1.1100	\$0.8641	\$1.0434	\$0.7089	\$0.9171	\$0.8648
\$2.80	\$2.85	\$1.2843	\$0.8632	\$1.1301	\$0.8798	\$1.0624	\$0.7217	\$0.9338	\$0.8806
\$2.85	\$2.90	\$1.3073	\$0.8786	\$1.1503	\$0.8955	\$1.0814	\$0.7346	\$0.9505	\$0.8963
\$2.90	\$2.95	\$1.3302	\$0.8940	\$1.1705	\$0.9113	\$1.1003	\$0.7475	\$0.9672	\$0.9120
\$2.95	\$3.00	\$1.3532	\$0.9094	\$1.1907	\$0.9270	\$1.1193	\$0.7604	\$0.9838	\$0.9277

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-15700 with notice of filing provided to all interveners.

Issued: **September 30, 2009**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16145, U-15152
REMOVED BY	RL
DATE	03-16-10

Michigan Public Service Commission
September 30, 2009
Filed 

Effective for bills rendered for the April 2009 through March 2010 billing months.

**Issued Under Authority of
Michigan Public Service Commission
Order Dated: September 29, 2009
In Case No: U-15700**

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

	April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi (Fm)	0.459	0.308	0.404	0.314	0.379	0.258	0.334	0.314
Plan NYMEX (Xplan)	\$6.5375	\$7.6567	\$6.5375	\$7.6567	\$6.5375	\$7.6567	\$6.5375	\$7.8205
Base GCR Factor		\$7.3285		\$7.3285		\$7.3285		\$7.3285
NYMEX Increase								
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)						
\$1.95	\$2.00	\$0.8945	\$0.6011	\$0.7871	\$0.6127	\$0.7399	\$0.5026	\$0.6503
\$2.00	\$2.05	\$0.9174	\$0.6166	\$0.8072	\$0.6285	\$0.7589	\$0.5155	\$0.6670
\$2.05	\$2.10	\$0.9403	\$0.6320	\$0.8274	\$0.6442	\$0.7778	\$0.5284	\$0.6837
\$2.10	\$2.15	\$0.9633	\$0.6474	\$0.8476	\$0.6599	\$0.7968	\$0.5413	\$0.7004
\$2.15	\$2.20	\$0.9862	\$0.6628	\$0.8678	\$0.6756	\$0.8158	\$0.5542	\$0.7170
\$2.20	\$2.25	\$1.0091	\$0.6782	\$0.8880	\$0.6913	\$0.8347	\$0.5671	\$0.7337
\$2.25	\$2.30	\$1.0321	\$0.6936	\$0.9082	\$0.7070	\$0.8537	\$0.5800	\$0.7504
\$2.30	\$2.35	\$1.0550	\$0.7090	\$0.9283	\$0.7227	\$0.8727	\$0.5929	\$0.7671
\$2.35	\$2.40	\$1.0779	\$0.7245	\$0.9485	\$0.7384	\$0.8916	\$0.6058	\$0.7837
\$2.40	\$2.45	\$1.1009	\$0.7399	\$0.9687	\$0.7541	\$0.9106	\$0.6186	\$0.8004
\$2.45	\$2.50	\$1.1238	\$0.7553	\$0.9889	\$0.7699	\$0.9296	\$0.6315	\$0.8171
\$2.50	\$2.55	\$1.1467	\$0.7707	\$1.0091	\$0.7856	\$0.9486	\$0.6444	\$0.8338
\$2.55	\$2.60	\$1.1697	\$0.7861	\$1.0292	\$0.8013	\$0.9675	\$0.6573	\$0.8504
\$2.60	\$2.65	\$1.1926	\$0.8015	\$1.0494	\$0.8170	\$0.9865	\$0.6702	\$0.8671
\$2.65	\$2.70	\$1.2155	\$0.8169	\$1.0696	\$0.8327	\$1.0055	\$0.6831	\$0.8838
\$2.70	\$2.75	\$1.2385	\$0.8324	\$1.0898	\$0.8484	\$1.0244	\$0.6960	\$0.9005
\$2.75	\$2.80	\$1.2614	\$0.8478	\$1.1100	\$0.8641	\$1.0434	\$0.7089	\$0.9171
\$2.80	\$2.85	\$1.2843	\$0.8632	\$1.1301	\$0.8798	\$1.0624	\$0.7217	\$0.9338
\$2.85	\$2.90	\$1.3073	\$0.8786	\$1.1503	\$0.8955	\$1.0814	\$0.7346	\$0.9505
\$2.90	\$2.95	\$1.3302	\$0.8940	\$1.1705	\$0.9113	\$1.1003	\$0.7475	\$0.9672
\$2.95	\$3.00	\$1.3532	\$0.9094	\$1.1907	\$0.9270	\$1.1193	\$0.7604	\$0.9838

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-15450 with notice of filing provided to all interveners.

Issued: **March 16, 2009**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-15700, U-15152
REMOVED BY: RL
DATE: 09-30-09

Michigan Public Service
Commission

March 18, 2009

Filed Bj

Effective for bills rendered for the April 2009 through March 2010 billing months.
Issued Under Authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing
In Case No: **U-15700**

Continued from Sheet No. D-3.00

CANCELLED
BY ORDER U-15700, U-15152
REMOVED BY RL
DATE 03-19-09

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

	April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Plan NYMEX (Xplan)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Base GCR Factor		\$11.3068		\$11.3068		\$11.3068		\$11.3068
NYMEX Increase								
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)						
\$1.95	\$2.00	\$0.8992	\$0.5995	\$0.7918	\$0.6111	\$0.7422	\$0.5025	\$0.6544
\$2.00	\$2.05	\$0.9222	\$0.6149	\$0.8121	\$0.6268	\$0.7612	\$0.5154	\$0.6712
\$2.05	\$2.10	\$0.9453	\$0.6302	\$0.8324	\$0.6424	\$0.7802	\$0.5283	\$0.6880
\$2.10	\$2.15	\$0.9683	\$0.6456	\$0.8527	\$0.6581	\$0.7992	\$0.5412	\$0.7048
\$2.15	\$2.20	\$0.9914	\$0.6610	\$0.8730	\$0.6738	\$0.8183	\$0.5541	\$0.7216
\$2.20	\$2.25	\$1.0144	\$0.6763	\$0.8933	\$0.6894	\$0.8373	\$0.5669	\$0.7384
\$2.25	\$2.30	\$1.0375	\$0.6917	\$0.9136	\$0.7051	\$0.8563	\$0.5798	\$0.7551
\$2.30	\$2.35	\$1.0606	\$0.7071	\$0.9339	\$0.7208	\$0.8754	\$0.5927	\$0.7719
\$2.35	\$2.40	\$1.0836	\$0.7225	\$0.9542	\$0.7364	\$0.8944	\$0.6056	\$0.7887
\$2.40	\$2.45	\$1.1067	\$0.7378	\$0.9745	\$0.7521	\$0.9134	\$0.6185	\$0.8055
\$2.45	\$2.50	\$1.1297	\$0.7532	\$0.9948	\$0.7678	\$0.9325	\$0.6314	\$0.8223
\$2.50	\$2.55	\$1.1528	\$0.7686	\$1.0151	\$0.7834	\$0.9515	\$0.6442	\$0.8390
\$2.55	\$2.60	\$1.1758	\$0.7839	\$1.0354	\$0.7991	\$0.9705	\$0.6571	\$0.8558
\$2.60	\$2.65	\$1.1989	\$0.7993	\$1.0557	\$0.8148	\$0.9895	\$0.6700	\$0.8726
\$2.65	\$2.70	\$1.2219	\$0.8147	\$1.0760	\$0.8305	\$1.0086	\$0.6829	\$0.8894
\$2.70	\$2.75	\$1.2450	\$0.8301	\$1.0963	\$0.8461	\$1.0276	\$0.6958	\$0.9062
\$2.75	\$2.80	\$1.2681	\$0.8454	\$1.1166	\$0.8618	\$1.0466	\$0.7087	\$0.9229
\$2.80	\$2.85	\$1.2911	\$0.8608	\$1.1369	\$0.8775	\$1.0657	\$0.7216	\$0.9397
\$2.85	\$2.90	\$1.3142	\$0.8762	\$1.1573	\$0.8931	\$1.0847	\$0.7344	\$0.9565
\$2.90	\$2.95	\$1.3372	\$0.8915	\$1.1776	\$0.9088	\$1.1037	\$0.7473	\$0.9733
\$2.95	\$3.00	\$1.3603	\$0.9069	\$1.1979	\$0.9245	\$1.1227	\$0.7602	\$0.9901

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-15450 with notice of filing provided to all interveners.

Issued: **August 19, 2008**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered for the April 2008 through March 2009 billing months.
Issued Under Authority of
Michigan Public Service Commission Order
Dated: August 12, 2008
In Case No: U-15450

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

	April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Plan NYMEX (Xplan)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Base GCR Factor		\$8.4576		\$8.4576		\$8.4576		\$8.4576
NYMEX Increase								
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)						
\$1.95	\$2.00	\$0.8992	\$0.5995	\$0.7918	\$0.6111	\$0.7422	\$0.5025	\$0.6544
\$2.00	\$2.05	\$0.9222	\$0.6149	\$0.8121	\$0.6268	\$0.7612	\$0.5154	\$0.6712
\$2.05	\$2.10	\$0.9453	\$0.6302	\$0.8324	\$0.6424	\$0.7802	\$0.5283	\$0.6880
\$2.10	\$2.15	\$0.9683	\$0.6456	\$0.8527	\$0.6581	\$0.7992	\$0.5412	\$0.7048
\$2.15	\$2.20	\$0.9914	\$0.6610	\$0.8730	\$0.6738	\$0.8183	\$0.5541	\$0.7216
\$2.20	\$2.25	\$1.0144	\$0.6763	\$0.8933	\$0.6894	\$0.8373	\$0.5669	\$0.7384
\$2.25	\$2.30	\$1.0375	\$0.6917	\$0.9136	\$0.7051	\$0.8563	\$0.5798	\$0.7551
\$2.30	\$2.35	\$1.0606	\$0.7071	\$0.9339	\$0.7208	\$0.8754	\$0.5927	\$0.7719
\$2.35	\$2.40	\$1.0836	\$0.7225	\$0.9542	\$0.7364	\$0.8944	\$0.6056	\$0.7887
\$2.40	\$2.45	\$1.1067	\$0.7378	\$0.9745	\$0.7521	\$0.9134	\$0.6185	\$0.8055
\$2.45	\$2.50	\$1.1297	\$0.7532	\$0.9948	\$0.7678	\$0.9325	\$0.6314	\$0.8223
\$2.50	\$2.55	\$1.1528	\$0.7686	\$1.0151	\$0.7834	\$0.9515	\$0.6442	\$0.8390
\$2.55	\$2.60	\$1.1758	\$0.7839	\$1.0354	\$0.7991	\$0.9705	\$0.6571	\$0.8558
\$2.60	\$2.65	\$1.1989	\$0.7993	\$1.0557	\$0.8148	\$0.9895	\$0.6700	\$0.8726
\$2.65	\$2.70	\$1.2219	\$0.8147	\$1.0760	\$0.8305	\$1.0086	\$0.6829	\$0.8894
\$2.70	\$2.75	\$1.2450	\$0.8301	\$1.0963	\$0.8461	\$1.0276	\$0.6958	\$0.9062
\$2.75	\$2.80	\$1.2681	\$0.8454	\$1.1166	\$0.8618	\$1.0466	\$0.7087	\$0.9229
\$2.80	\$2.85	\$1.2911	\$0.8608	\$1.1369	\$0.8775	\$1.0657	\$0.7216	\$0.9397
\$2.85	\$2.90	\$1.3142	\$0.8762	\$1.1573	\$0.8931	\$1.0847	\$0.7344	\$0.9565
\$2.90	\$2.95	\$1.3372	\$0.8915	\$1.1776	\$0.9088	\$1.1037	\$0.7473	\$0.9733
\$2.95	\$3.00	\$1.3603	\$0.9069	\$1.1979	\$0.9245	\$1.1227	\$0.7602	\$0.9901

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-2.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-15450 with notice of filing provided to all interveners.

Issued: **March 13, 2008**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

March 14, 2008

Filed Bj

CANCELLED
BY
ORDER U-15450

REMOVED BY NAP
DATE 08-20-08

Effective for bills rendered for the April **2008**
through March **2009** billing months.
Issued Under Authority of 1982 PA 304,
Section 6h and the Michigan Public Service
Commission for self-implementing.
In Case No: U-15450

Continued from Sheet No. D-3.00

D3.1 GCR Ceiling Price Contingency Matrix (Contd)

	April-June 1st Qtr		July-Sept 2nd Qtr		Oct-Dec 3rd Qtr		Jan-Mar 4th Qtr	
	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar	Summer April- Oct	Winter Nov- Mar
Fractional Multi Fm	0.474	0.311	0.415	0.320	0.385	0.266	0.335	0.327
Plan NYMEX (Xplan)	\$7.8891	\$9.1631	\$7.8891	\$9.1631	\$7.8891	\$9.1631	\$7.8891	\$9.3432
Base GCR Factor		\$9.0385		\$9.0385		\$9.0385		\$9.0385
NYMEX Increase								
Greater than or Equal to	But less than	Incremental Contingency GCR Factor (\$/Mcf)						
\$1.95	\$2.00	\$0.9243	\$0.6056	\$0.8101	\$0.6231	\$0.7499	\$0.5195	\$0.6536
\$2.00	\$2.05	\$0.9480	\$0.6211	\$0.8309	\$0.6391	\$0.7691	\$0.5328	\$0.6703
\$2.05	\$2.10	\$0.9717	\$0.6366	\$0.8517	\$0.6550	\$0.7884	\$0.5461	\$0.6871
\$2.10	\$2.15	\$0.9954	\$0.6522	\$0.8724	\$0.6710	\$0.8076	\$0.5594	\$0.7038
\$2.15	\$2.20	\$1.0191	\$0.6677	\$0.8932	\$0.6870	\$0.8268	\$0.5727	\$0.7206
\$2.20	\$2.25	\$1.0428	\$0.6832	\$0.9140	\$0.7030	\$0.8461	\$0.5861	\$0.7373
\$2.25	\$2.30	\$1.0665	\$0.6987	\$0.9347	\$0.7189	\$0.8653	\$0.5994	\$0.7541
\$2.30	\$2.35	\$1.0902	\$0.7143	\$0.9555	\$0.7349	\$0.8845	\$0.6127	\$0.7709
\$2.35	\$2.40	\$1.1139	\$0.7298	\$0.9763	\$0.7509	\$0.9037	\$0.6260	\$0.7876
\$2.40	\$2.45	\$1.1376	\$0.7453	\$0.9971	\$0.7669	\$0.9230	\$0.6393	\$0.8044
\$2.45	\$2.50	\$1.1613	\$0.7608	\$1.0178	\$0.7828	\$0.9422	\$0.6527	\$0.8211
\$2.50	\$2.55	\$1.1850	\$0.7764	\$1.0386	\$0.7988	\$0.9614	\$0.6660	\$0.8379
\$2.55	\$2.60	\$1.2087	\$0.7919	\$1.0594	\$0.8148	\$0.9807	\$0.6793	\$0.8546
\$2.60	\$2.65	\$1.2324	\$0.8074	\$1.0801	\$0.8308	\$0.9999	\$0.6926	\$0.8714
\$2.65	\$2.70	\$1.2561	\$0.8230	\$1.1009	\$0.8467	\$1.0191	\$0.7059	\$0.8882
\$2.70	\$2.75	\$1.2798	\$0.8385	\$1.1217	\$0.8627	\$1.0383	\$0.7193	\$0.9049
\$2.75	\$2.80	\$1.3035	\$0.8540	\$1.1425	\$0.8787	\$1.0576	\$0.7326	\$0.9217
\$2.80	\$2.85	\$1.3272	\$0.8695	\$1.1632	\$0.8947	\$1.0768	\$0.7459	\$0.9384
\$2.85	\$2.90	\$1.3509	\$0.8851	\$1.1840	\$0.9107	\$1.0960	\$0.7592	\$0.9552
\$2.90	\$2.95	\$1.3746	\$0.9006	\$1.2048	\$0.9266	\$1.1153	\$0.7725	\$0.9720
\$2.95	\$3.00	\$1.3983	\$0.9161	\$1.2256	\$0.9426	\$1.1345	\$0.7859	\$0.9887
								\$0.9654

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the entire summer (Apr-Oct), closing prices should be used for summer months that are no longer trading, and remaining winter (Nov-Mar) months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. E-3.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan Docket U-15040 with notice of filing provided to all interveners.

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

January 3, 2008

Filed 

Effective for bills rendered for the
April 2007 through March 2008
billing months.

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

CANCELLED
BY
ORDER U-15450

REMOVED BY NAP
DATE 03-14-08

Continued From Sheet No. D-5.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

RATE

Customer Charge: Daily Monthly
\$ 0.4274 per customer, or \$ 13.00 per customer, plus

Distribution Charge
\$ 2.7848 per Mcf, plus

Gas Supply Acquisition Charge
\$ 0.0391 per Mcf (This charge is not applicable to Gas Choice customers or
Aggregated Transportation accounts.)

Residential Income Assistance (RIA) Service Provision:

When service is supplied to a residential customer for primary residence, where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. *A Home Heating Credit energy draft*
2. *State Emergency Relief*
3. *Assistance from a Michigan Energy Assistance Program (MEAP)*
4. *SNAP*
5. *Medicaid*

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:
Income Assistance Credit: \$(13.00) per customer per month

Low Income Assistance Credit (LIAC):

Company selected residential customers may receive the LIAC. This credit is available for up to **83** qualifying residential customers where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. *A Home Heating Credit energy draft*
2. *State Emergency Relief*
3. *Assistance from a Michigan Energy Assistance Program (MEAP)*
4. *SNAP*
5. *Medicaid*

The monthly credit for the LIAC shall be applied as follows:
Low Income Assistance Credit: \$(30.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future utility charges.

Continued on Sheet No. D-7.00

Issued: **December 12, 2023**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21540

REMOVED BY DW
DATE 12-16-24

Michigan Public Service
Commission

December 18, 2023

Filed by: DW

Effective for Service
On and After: **January 1, 2024**
Issued Under Authority of
Michigan Public Service Commission
Dated: **August 30, 2023**
In Case No: **U-21366**

Continued From Sheet No. D-5.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

RATE

Customer Charge: Daily \$ 0.4274 per customer, or Monthly \$ 13.00 per customer, plus

Residential Income Assistance (RIA) Service Provision:

When service is supplied to a residential customer for primary residence, where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. *A Home Heating Credit energy draft*
2. *State Emergency Relief*
3. *Assistance from a Michigan Energy Assistance Program (MEAP)*
4. *SNAP*
5. *Medicaid*

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Income Assistance Credit: \$(13.00) per customer per month

Senior Income Assistance Credit: \$(6.50) per month per customer

Low Income Assistance Credit (LIAC):

Company selected residential customers may receive the LIAC. This credit is available for up to 255 qualifying residential customers where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. *A Home Heating Credit energy draft*
2. *State Emergency Relief*
3. *Assistance from a Michigan Energy Assistance Program (MEAP)*
4. *SNAP*
5. *Medicaid*

The monthly credit for the LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future utility charges.

Distribution Charge
\$2.2478 per Mcf, plus

Gas Supply Acquisition Charge
\$0.0602 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Continued on Sheet No. D-7.00

Issued: **November 17, 2021**
By: Theodore Eidukas
VP Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21366
REMOVED BY	DW
DATE	12-18-23

Michigan Public Service Commission
November 22, 2021
Filed by: DW

Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

RATE

Customer Charge:	<u>Daily</u>	<u>Monthly</u>
	\$ 0.4274 per customer, or	\$ 13.00 per customer, plus

Distribution Charge
\$1.5871 per Mcf, plus

Gas Supply Acquisition Charge
\$ 0.0790 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

Seasonal Service Charge
A charge of \$50.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date
A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

Minimum Payment Option (MPO):
This option is available for Residential customers who are faced with disconnection of utility service because of past-due utility bills. Customers will be given an option to pay a percentage of the total bill (arrearage and current bill) to avoid disconnection of service. The percentage will begin at 30%. It may increase or decrease for subsequent billing cycles by up to 10% for each succeeding month, but at no time will it exceed 60% of the balance as the minimum amount. If the customer pays the minimum payment option, and the following month the arrears still fall within the disconnection parameters, the customer will be given this minimum payment option again.

Other payment options include full payment, **the Winter Protection Program** and deferred payment arrangements.

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

Continued on Sheet No. D-7.00

Issued: **February 22, 2017**
By: Theodore Eidukas
VP Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20718

REMOVED BY DW
DATE 11-22-21

Michigan Public Service
Commission

February 22, 2018

Filed CEP

Effective for Service
On and After: **December 11, 2017**
Issued Under Authority of
Michigan Public Service Commission
Dated: **November 21, 2017**
In Case No: **U-18120**

Continued From Sheet No. D-5.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd)

RATE

Customer Charge: Daily Monthly
\$ 0.4274 per customer, or **\$ 13.00** per customer, plus

Distribution Charge
\$1.5871 per Mcf, plus

Gas Supply Acquisition Charge
\$ 0.0790 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

Seasonal Service Charge
A charge of **\$50.00** payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date
A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

Minimum Payment Option (MPO):
This option is available for Residential customers who are faced with disconnection of utility service because of past-due utility bills. Customers will be given an option to pay a percentage of the total bill (arrearage and current bill) to avoid disconnection of service. The percentage will begin at 30%. It may increase or decrease for subsequent billing cycles by up to 10% for each succeeding month, but at no time will it exceed 60% of the balance as the minimum amount. If the customer pays the minimum payment option, and the following month the arrears still fall within the disconnection parameters, the customer will be given this minimum payment option again.

The MPO will only be available for the April through September billing cycle. Other payment options include full payment and deferred payment arrangements.


GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

Continued on Sheet No. D-7.00

Issued: **December 15, 2015**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-18120, U-15152
REMOVED BY CEP
DATE 02-22-18

Michigan Public Service Commission
December 15, 2015
Filed 

Effective for Service
On and After: **January 1, 2016**
Issued Under Authority of
Michigan Public Service Commission
Dated: **December 11, 2015**
In Case No: **U-17880**

Continued From Sheet No. D-5.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd)

RATE

Customer Charge:

Daily **Monthly**
\$ 0.3945 per customer, or \$ 12.00 per customer, plus

Distribution Charge
\$1.5945 per Mcf, plus

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, D-1.01 and D-1.02.

Seasonal Service Charge
A charge of \$45.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date
A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

GAS ALLOCATION PROCEDURE

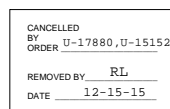
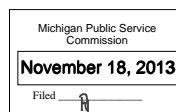
This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.

Continued on Sheet No. D-7.00

Issued: **November 15, 2013**
By D M Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin



Effective for Service rendered
On and After: **January 1, 2014**
Issued Under Authority of
Michigan Public Service Commission
Dated: **November 14, 2013**
In Case No. **U-17273**

Continued From Sheet No. D-5.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd)

RATE

Customer Charge

\$11.00 per customer per month plus

Distribution Charge

\$1.5987 per Mcf plus

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, **D-1.01 and D-1.02.**

Seasonal Service Charge

A charge of \$45.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.

Continued on Sheet No. D-7.00

Issued: **February 1, 2012**

By: J. F. Schott

VP Regulatory Affairs

Green Bay, Wisconsin

CANCELLED BY ORDER	U-17273, U-15152
REMOVED BY	RL
DATE	11-18-13

Michigan Public Service Commission
February 2, 2012
Filed 

Effective for Service On and

After: **February 1, 2012**

Issued Under Authority of

Michigan Public Service Commission

Order Dated: **January 26, 2012**

In Case No: **U-16481 et al.**

Continued From Sheet No. D-5.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd)

RATE

Customer Charge

\$11.00 per customer per month plus

Distribution Charge

\$1.5987 per Mcf plus

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00.

Seasonal Service Charge

A charge of \$45.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.

Continued on Sheet No. D-7.00

Issued: **December 16, 2009**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16481, U-15152
REMOVED BY	RL
DATE	02-02-12

Michigan Public Service Commission
December 17, 2009
Filed 

Effective for Service On and
After: **January 1, 2010**
Issued Under Authority of
Michigan Public Service Commission
Order Dated: **December 16, 2009**
In Case No: **U-15990**

Continued From Sheet No. D-5.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd)

RATE

Customer Charge

\$10.00 per customer per month plus

Distribution Charge

\$1.5333 per Mcf

Gas Cost **Recovery** Charge

The monthly gas cost **recovery** charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00.

Seasonal Service Charge

A charge of \$45.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.

CANCELLED BY ORDER	U-15990, U-15152
REMOVED BY	RL
DATE	12-17-09

Continued on Sheet No. D-7.00

Issued: January 14, 2009
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
January 21, 2009
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Effective for Service
On and After: January 14, 2009
Issued Under Authority of
Michigan Public Service Commission
Dated: January 13, 2009
In Case No: U-15549

Continued From Sheet No. D-5.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd)

RATE

Customer Charge

\$8.00 per customer per month plus

Distribution Charge

\$1.5257 per Mcf

Gas Cost Charge

The monthly gas cost charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00.

Seasonal Service Charge

A charge of \$45.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Gas Cost Recovery

This rate is subject to Gas Cost Recovery charges pursuant to Rule C9.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.

Continued on Sheet No. D-7.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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DATE	01-21-09

Michigan Public Service Commission
January 3, 2008
Filed 

Effective for Service
On and After: October 10, 2007

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Continued From Sheet No. D-6.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

Minimum Payment Option (MPO):

This option is available for Residential customers who are faced with disconnection of utility service because of past-due utility bills. Customers will be given an option to pay a percentage of the total bill (arrearage and current bill) to avoid disconnection of service. The percentage will begin at 30%. It may increase or decrease for subsequent billing cycles by up to 10% for each succeeding month, but at no time will it exceed 60% of the balance as the minimum amount. If the customer pays the minimum payment option, and the following month the arrears still fall within the disconnection parameters, the customer will be given this minimum payment option again.

Other payment options include full payment, the Winter Protection Program and deferred payment arrangements.

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

Continued on Sheet No. D-8.00

Issued: **November 17, 2021**
By: **Theodore Eidukas**
VP Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21366
REMOVED BY	DW
DATE	12-18-23

Michigan Public Service Commission
November 22, 2021
Filed by: DW

Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued From Sheet No. D-6.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-8.00

Issued: **December 15, 2015**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-20718
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DATE	11-22-21

Michigan Public Service Commission	
December 15, 2015	
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Effective for Service
On and After: **January 1, 2016**
Issued Under Authority of
Michigan Public Service Commission
Dated: **December 11, 2015**
In Case No: **U-17880**

Continued From Sheet No. D-6.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd)

- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

D5. RESIDENTIAL MULTIPLE FAMILY DWELLING RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Standard Rules and Regulations of the Company, service is available under this rate schedule to any of the Company's existing multiple family dwelling customers as of January 5, 1978, for any centrally metered installations containing individual households for residential service. This rate is not available for commercial or industrial service, including swimming pool heater usage.

Any swimming pool heater usage or other commercial type usage shall be Company submetered or separately metered in order for the customer to remain on this rate schedule. The Company shall furnish the required meter and install it at the customer's expense.

DEFINITIONS

As used in this rate schedule, "residential service" means service to any multiple family dwelling customer for purposes of space heating and other domestic uses. A multiple family dwelling includes such living facilities as, for example, cooperatives, condominiums and apartments; provided, however, in order to qualify for this service, each household within such multiple family dwelling must have the normal household facilities such as bathroom, individual cooking and kitchen sink. A "multiple family dwelling" does not include such living facilities as, for example, penal or corrective institution, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution; these facilities will be provided service under either the Optional Rate or the General Service Rate.

Continued on Sheet No. D-8.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17880, U-15152
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DATE	12-15-15

Michigan Public Service Commission
January 3, 2008
Filed 

Effective for Service
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Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Continued From Sheet No. D-7.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-9.00

Issued: **November 17, 2021**
By: **Theodore Eidukas**
VP Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21366
REMOVED BY	DW
DATE	12-18-23

Michigan Public Service Commission
November 22, 2021
Filed by: DW

Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued From Sheet No. D-7.00

This Sheet has been cancelled and is reserved for future use.

Continued on Sheet No. D-9.00

Issued: **December 15, 2015**

By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

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DATE	11-22-21

Michigan Public Service Commission
December 15, 2015
Filed 

Effective for Service
On and After: **January 1, 2016**
Issued Under Authority of
Michigan Public Service Commission
Dated: **December 11, 2015**
In Case No: **U-17880**

Continued From Sheet No. D-7.00

D5. RESIDENTIAL MULTIPLE FAMILY DWELLING RATE - (General and Heating) (Contd)

RATE

Customer Charge: (See Sheet No. D-9.00 for meter classifications.)

	<u>Daily</u>	<u>Monthly</u>
Meter Class I	\$ 0.3945 per customer, or	\$ 12.00 per customer, plus

Distribution Charge: (See Sheet No. D-9.00 for meter classifications.)

Meter Class I	\$1.2243 per Mcf, plus
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Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, D-1.01 and D-1.02.

Seasonal Service Charge

A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.


GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

Continued on Sheet No. D-9.00

Issued: **November 15, 2013**
By D M Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17880, U-15152
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Michigan Public Service Commission
November 18, 2013
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Effective for Service rendered
On and After: **January 1, 2014**
Issued Under Authority of
Michigan Public Service Commission
Dated: **November 14, 2013**
In Case No. **U-17273**

Continued From Sheet No. D-7.00

D5. RESIDENTIAL MULTIPLE FAMILY DWELLING RATE - (General and Heating) (Contd)

RATE

Customer Charge: (See Sheet No. D-10.00 for meter classifications.)

Meter Class I	\$ 11.00 per customer per month plus
Meter Class II	\$ 33.00 per customer per month plus
Meter Class III	\$ 88.00 per customer per month plus
Meter Class IV	\$ 143.00 per customer per month plus

Distribution Charge: (See Sheet No. D-10.00 for meter classifications.)

Meter Class I	\$ 1.1929 per Mcf plus
Meter Class II	\$ 1.1929 per Mcf plus
Meter Class III	\$ 1.0629 per Mcf plus
Meter Class IV	\$ 1.0629 per Mcf plus

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, **D-1.01 and D-1.02.**

Seasonal Service Charge

A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date


A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-9.00

Issued: **February 1, 2012**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-17273, U-15152
REMOVED BY: RL
DATE 11-18-13

Michigan Public Service Commission
February 2, 2012
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Effective for Service On and
After: **February 1, 2012**
Issued Under Authority of
Michigan Public Service Commission
Order Dated: **January 26, 2012**
In Case No: **U-16481 et al.**

Continued From Sheet No. D-7.00

D5. RESIDENTIAL MULTIPLE FAMILY DWELLING RATE - (General and Heating) (Contd)

RATE

Customer Charge: (See Sheet No. D-10.00 for meter classifications.)

Meter Class I	\$ 11.00 per customer per month plus
Meter Class II	\$ 33.00 per customer per month plus
Meter Class III	\$ 88.00 per customer per month plus
Meter Class IV	\$ 143.00 per customer per month plus

Distribution Charge: (See Sheet No. D-10.00 for meter classifications.)

Meter Class I	\$ 1.1929 per Mcf plus
Meter Class II	\$ 1.1929 per Mcf plus
Meter Class III	\$ 1.0629 per Mcf plus
Meter Class IV	\$ 1.0629 per Mcf plus

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00.

Seasonal Service Charge

A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-9.00

Issued: **December 16, 2009**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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REMOVED BY	RL
DATE	02-02-12

Michigan Public Service Commission
December 17, 2009
Filed 

Effective for Service On and
After: **January 1, 2010**
Issued Under Authority of
Michigan Public Service Commission
Order Dated: **December 16, 2009**
In Case No: **U-15990**

Continued From Sheet No. D-7.00

D5. RESIDENTIAL MULTIPLE FAMILY DWELLING RATE - (General and Heating) (Contd)

RATE

Customer Charge: (See Sheet No. D-10.00 for meter classifications.)

Meter Class I	\$ 10.00 per customer per month
Meter Class II	\$ 30.00 per customer per month
Meter Class III	\$ 80.00 per customer per month
Meter Class IV	\$ 130.00 per customer per month
Plus	

Distribution Charge: (See Sheet No. D-10.00 for meter classifications.)

Meter Class I	\$ 1.1500 per Mcf
Meter Class II	\$ 1.1500 per Mcf
Meter Class III	\$ 1.0500 per Mcf
Meter Class IV	\$ 1.0500 per Mcf

Gas Cost Recovery Charge

The monthly gas cost **recovery** charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00.

Seasonal Service Charge

A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

CANCELLED BY ORDER	U-15990, U-15152
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DATE	12-17-09

Continued on Sheet No. D-9.00

Issued: January 14, 2009
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
January 21, 2009
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Issued Under Authority of
Michigan Public Service Commission
Dated: January 13, 2009
In Case No: U-15549

Continued From Sheet No. D-7.00

D5. RESIDENTIAL MULTIPLE FAMILY DWELLING RATE - (General and Heating) (Contd)

RATE

Customer Charge: (See Sheet No. D-10.00 for meter classifications.)

Meter Class I	\$ 8.00 per customer per month
Meter Class II	\$ 20.00 per customer per month
Meter Class III	\$ 60.00 per customer per month
Meter Class IV	\$100.00 per customer per month
plus	

Distribution Charge
\$0.9715 per Mcf plus

Gas Cost Charge
The monthly gas cost charge as set forth on
Sheet No. D-2.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00.

Seasonal Service Charge
A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Gas Cost Recovery
This rate is subject to Gas Cost Recovery charges pursuant to Rule C9.

Late Payment Charge and Due Date
A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

CANCELLED BY ORDER <u>U-15549, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>01-21-09</u>

Continued on Sheet No. D-9.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
January 3, 2008
Filed <u>RL</u>

Effective for Service
On and After: October 10, 2007

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

D5. SMALL GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

<u>Daily</u>	<u>Monthly</u>
\$ 1.1507 per customer, or	\$ 35.00 per customer, plus

Distribution Charge

\$ 1.8228 per Mcf, plus

Gas Supply Acquisition Charge

\$ 0.0391 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-10.00

Issued: **December 12, 2023**

By: Theodore Eidukas

VP - Regulatory Affairs

Milwaukee, Wisconsin

Michigan Public Service
Commission

December 18, 2023

Filed by: DW

Effective for Service

On and After: **January 1, 2024**

Issued Under Authority of

Michigan Public Service Commission

Dated: **August 30, 2023**

In Case No: **U-21366**

CANCELLED
BY ORDER U-21540
REMOVED BY DW
DATE 12-16-24

D5. SMALL GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

<u>Daily</u>	<u>Monthly</u>
\$ 1.1507 per customer, or	\$ 35.00 per customer, plus

Distribution Charge

\$1.6200 per Mcf, plus

Gas Supply Acquisition Charge

\$0.0602 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-10.00

Issued: **November 17, 2021**

By: Theodore Eidukas
VP Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-21366

REMOVED BY DW

DATE 12-18-23

Michigan Public Service
Commission
November 22, 2021
Filed by: DW

Effective for Service

On and After: **January 1, 2022**

Issued Under Authority of
Michigan Public Service Commission

Dated: **September 9, 2021**

In Case No: **U-20718**

Continued From Sheet No. D-8.00

This Sheet has been cancelled and is reserved for future use.

Continued on Sheet No. D-10.00

Issued: **December 15, 2015**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-20718
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DATE	11-22-21

Michigan Public Service Commission	
December 15, 2015	
Filed	

Effective for Service
On and After: **January 1, 2016**
Issued Under Authority of
Michigan Public Service Commission
Dated: **December 11, 2015**
In Case No: **U-17880**

Continued From Sheet No. D-8.00

D5. RESIDENTIAL MULTIPLE FAMILY DWELLING RATE - (General and Heating) (Contd)

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

SPECIAL PROVISIONS

The Consumer Standards and Billing Practices are not applicable to service under this rate schedule (Case No. U-4240).

METER CLASSIFICATIONS

For application of the Monthly Customer Charge under this rate schedule, the Company's gas meters are designated in one of the following classifications:

Meter Class I

(Less than 400 CFH)

American AL-175-TC
American 225-TC
American AL-250-TC
Rockwell 175-TC
Rockwell 250-TC
Rockwell 200-TC
Sprague 175-TC
Rockwell 275-TC

Continued on Sheet No. D-10.00

Issued: **November 15, 2013**
By D M Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-17880, U-15152
REMOVED BY <u>RL</u>
DATE <u>12-15-15</u>

Michigan Public Service Commission
November 18, 2013
Filed <u>RL</u>

Effective for Service rendered
On and After: **January 1, 2014**
Issued Under Authority of
Michigan Public Service Commission
Dated: **November 14, 2013**
In Case No. **U-17273**

Continued From Sheet No. D-8.00

D5. RESIDENTIAL MULTIPLE FAMILY DWELLING RATE - (General and Heating) (Contd)

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

SPECIAL PROVISIONS

The Consumer Standards and Billing Practices are not applicable to service under this rate schedule (Case No. U-4240).

Continued on Sheet No. D-10.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17273, U-15152
REMOVED BY	RL
DATE	11-18-13

Michigan Public Service Commission
January 3, 2008
Filed 

Effective for Service
On and After: October 10, 2007

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Continued From Sheet No. D-9.00

D5.

This sheet has been cancelled and is reserved for future use.

Continued on Sheet No. D-11.00

Issued: **November 15, 2013**

By D M Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-20718
REMOVED BY	DW
DATE	11-22-21

Michigan Public Service Commission
November 18, 2013
Filed 

Effective for Service rendered
On and After: **January 1, 2014**
Issued Under Authority of
Michigan Public Service Commission
Dated: **November 14, 2013**
In Case No. **U-17273**

Continued From Sheet No. D-9.00

D5. RESIDENTIAL MULTIPLE FAMILY DWELLING RATE - (General and Heating) (Contd)

METER CLASSIFICATIONS

For application of the Monthly Customer Charge under this rate schedule, the Company's gas meters are designated in one of the following classifications:

<u>Meter Class I</u> (Less than 400 CFH)	<u>Meter Class II</u> (400-1000 CFH)	<u>Meter Class III</u> (Over 1000 CFH) (without pressure or temperature correcting devices)	<u>Meter Class IV</u> (Over 1,000 CFH) (with pressure or temperature correcting devices)
American AL-175-TC	Sprague 1000-TC	Rockwell 3000-TC	Rockwell 3000-TC
American 225-TC	American 425-TC	Rockwell 5000-TC	Rockwell 5000-TC
American AL-250-TC	American 1000-TC	Roots 1.5M TC	Roots 1.5M-TC
Rockwell 175-TC	Rockwell 415-TC	Roots 3M	Roots 3M
Rockwell 250-TC	Rockwell 750-TC	Roots 3M TC	Roots 3M TC
Rockwell 200-TC	Rockwell 1000-TC	Roots 5M	Roots 5M
Sprague 175-TC	Rockwell 1600-TC	Roots 5M TC	Roots 5M TC
Rockwell 275-TC		Roots 7M	Roots 7M
		Roots 7M TC	Roots 7M TC
		Roots 11M	Roots 11M
		Roots 16M	Roots 16M
		Roots 23M	Roots 23M
		Roots 38M	Roots 38M
		Rockwell T-18	Rockwell T-18
		Rockwell T-30	Rockwell T-30
		Rockwell T-60	Rockwell T-60
		Rockwell T-140	Rockwell T-140

Continued on Sheet No. D-11.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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REMOVED BY	RL
DATE	11-18-13

Michigan Public Service Commission
January 3, 2008
Filed 

Effective for Service
On and After: October 10, 2007

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-10.00

D6. SMALL GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

Daily Monthly
\$ 1.1507 per customer, or **\$ 35.00** per customer, plus

Distribution Charge
\$ 1.5870 per Mcf, plus

Gas Supply Acquisition Charge
\$ 0.0790 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

Seasonal Service Charge
A charge of **\$50.00**, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date
A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-12.00

Issued: **December 15, 2015**

By: D. M. Derricks

Director Regulatory Affairs

Green Bay, Wisconsin

CANCELLED BY ORDER	U-20718
REMOVED BY	DW
DATE	11-22-21

Michigan Public Service Commission
December 15, 2015
Filed 

Effective for Service

On and After: **January 1, 2016**

Issued Under Authority of

Michigan Public Service Commission

Dated: **December 11, 2015**

In Case No: **U-17880**

Continued from Sheet No. D-10.00

D6. SMALL GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

Daily **Monthly**
\$ 1.0849 per customer, or **\$ 33.00 per customer, plus**

Distribution Charge
\$ 1.5945 per Mcf, plus

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, D-1.01 and D-1.02.

Seasonal Service Charge
A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date
A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-12.00

Issued: **November 15, 2013**
By D M Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17880, U-15152
REMOVED BY	RL
DATE	12-15-15

Michigan Public Service Commission
November 18, 2013
Filed <u>RL</u>

Effective for Service rendered
On and After: **January 1, 2014**
Issued Under Authority of
Michigan Public Service Commission
Dated: **November 14, 2013**
In Case No. **U-17273**

Continued from Sheet No. D-10.00

D6. SMALL GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge

\$33.00 per customer per month plus

Distribution Charge

\$1.1876 per Mcf plus

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, **D-1.01 and D-1.02.**

Seasonal Service Charge

A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-12.00

Issued: **February 1, 2012**

By: J. F. Schott

VP Regulatory Affairs

Green Bay, Wisconsin

CANCELLED BY ORDER	U-17273, U-15152
REMOVED BY	RL
DATE	11-18-13

Michigan Public Service Commission
February 2, 2012
Filed 

Effective for Service On and

After: **February 1, 2012**

Issued Under Authority of

Michigan Public Service Commission

Order Dated: **January 26, 2012**

In Case No: **U-16481 et al.**

Continued from Sheet No. D-10.00

D6. SMALL GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge

\$33.00 per customer per month plus

Distribution Charge

\$1.1876 per Mcf plus

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00.

Seasonal Service Charge

A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-12.00

Issued: **December 16, 2009**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16481, U-15152
REMOVED BY	RL
DATE	02-02-12

Michigan Public Service Commission
December 17, 2009
Filed 

Effective for Service On and
After: **January 1, 2010**
Issued Under Authority of
Michigan Public Service Commission
Order Dated: **December 16, 2009**
In Case No: **U-15990**

Continued from Sheet No. D-10.00

D6. SMALL GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge

\$30.00 per customer per month plus

Distribution Charge

\$1.1500 per Mcf

Gas Cost **Recovery** Charge

The monthly gas cost **recovery** charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00.

Seasonal Service Charge

A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

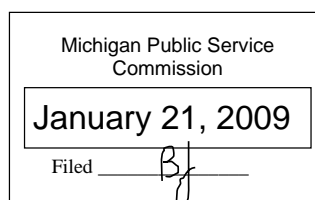
CANCELLED
BY
ORDER U-15990, U-15152

REMOVED BY RL

DATE 12-17-09

Continued on Sheet No. D-12.00

Issued: January 14, 2009
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for Service
On and After: January 14, 2009
Issued Under Authority of
Michigan Public Service Commission
Dated: January 13, 2009
In Case No: U-15549

Continued from Sheet No. D-10.00

D6. SMALL GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge

\$20.00 per customer per month plus

Distribution Charge

\$1.2460 per Mcf

Gas Cost Charge

The monthly gas cost charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00.

Seasonal Service Charge

A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Gas Cost Recovery

This rate is subject to Gas Cost Recovery charges pursuant to Rule C9.

Delayed Payment Charge and Due Date

A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

CANCELLED
BY
ORDER U-15549, U-15152

REMOVED BY RL
DATE 01-21-09

Continued on Sheet No. D-12.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for Service
On and After: October 10, 2007

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Continued From Sheet No. D-11.00

D6. SMALL GENERAL SERVICE RATE - (General and Heating) (Contd)

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Services under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-13.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-20718
REMOVED BY	DW
DATE	11-22-21

Michigan Public Service Commission
January 3, 2008
Filed 

Effective for Service
On and After: October 10, 2007

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Continued from Sheet No. D-12.00

D7. LARGE GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

Daily \$ 13.9726 per customer, or Monthly \$ 425.00 per customer, plus

Distribution Charge

\$ 1.1684 per Mcf, plus

Gas Supply Acquisition Charge

\$ 0.0391 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges:

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2% shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-14.00

Issued: **December 12, 2023**

By: Theodore Eidukas

VP - Regulatory Affairs

Milwaukee, Wisconsin

Michigan Public Service
Commission

December 18, 2023

Filed by: DW

Effective for Service

On and After: **January 1, 2024**

Issued Under Authority of

Michigan Public Service Commission

Dated: **August 30, 2023**

In Case No: **U-21366**

CANCELLED
BY
ORDER U-21540

REMOVED BY DW
DATE 12-16-24

Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-12.00

D7. LARGE GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

Daily Monthly
\$ 13.9726 per customer, or **\$ 425.00** per customer, plus

Distribution Charge
\$ 1.0322 per Mcf, plus

Gas Supply Acquisition Charge
\$ 0.0790 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges:
This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03.

Seasonal Service Charge
A charge of **\$50.00**, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date
A delayed payment charge of 2% shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-14.00

Issued: **December 15, 2015**
By: D. M. Derricks
Director Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-20718
REMOVED BY	DW
DATE	11-22-21

Michigan Public Service Commission
December 15, 2015
Filed 

Effective for Service
On and After: **January 1, 2016**
Issued Under Authority of
Michigan Public Service Commission
Dated: **December 11, 2015**
In Case No: **U-17880**

Continued from Sheet No. D-12.00

D7. LARGE GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

Daily **Monthly**
\$ 13.1507 per customer, or **\$ 400.00 per customer, plus**

Distribution Charge
\$ 1.0322 per Mcf, plus

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges:
This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, D-1.01 and D-1.02.

Seasonal Service Charge
A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date
A delayed payment charge of 2% shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-14.00

Issued: **November 15, 2013**
By D M Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-17880, U-15152
REMOVED BY: RL
DATE 12-15-15

Michigan Public Service Commission
November 18, 2013
Filed 

Effective for Service rendered
On and After: **January 1, 2014**
Issued Under Authority of
Michigan Public Service Commission
Dated: **November 14, 2013**
In Case No. **U-17273**

Continued from Sheet No. D-12.00

D7. LARGE GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge

\$400.00 per customer per month plus

Distribution Charge

\$1.0094 per Mcf plus

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges:

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, **D-1.01 and D-1.02.**

Seasonal Service Charge

A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2% shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-14.00

Issued: **February 1, 2012**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17273, U-15152
REMOVED BY	RL
DATE	11-18-13

Michigan Public Service Commission
February 2, 2012
Filed 

Effective for Service On and
After: **February 1, 2012**
Issued Under Authority of
Michigan Public Service Commission
Order Dated: **January 26, 2012**
In Case No: **U-16481 et al.**

Continued from Sheet No. D-12.00

D7. LARGE GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge

\$400.00 per customer per month plus

Distribution Charge

\$1.0094 per Mcf plus

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges:

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00.

Seasonal Service Charge

A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2% shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-14.00

Issued: **December 16, 2009**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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REMOVED BY	RL
DATE	02-02-12

Michigan Public Service Commission
December 17, 2009
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Effective for Service On and
After: **January 1, 2010**
Issued Under Authority of
Michigan Public Service Commission
Order Dated: **December 16, 2009**
In Case No: **U-15990**

Continued from Sheet No. D-12.00

D7. LARGE GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge

\$375.00 per customer per month plus

Distribution Charge

\$1.0000 per Mcf plus

Gas Cost **Recovery** Charge

The monthly gas cost **recovery** charge as set forth on Sheet No. D-2.00.

Supplemental Charges:

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00.

Seasonal Service Charge

A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

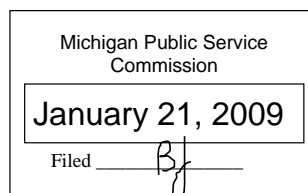
A delayed payment charge of 2% shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

CANCELLED
BY
ORDER U-15990, U-15152

REMOVED BY RL
DATE 12-17-09

Continued on Sheet No. D-14.00

Issued: January 14, 2009
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for Service
On and After: January 14, 2009
Issued Under Authority of
Michigan Public Service Commission
Dated: January 13, 2009
In Case No: U-15549

Continued from Sheet No. D-12.00

D7. LARGE GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge

\$300.00 per customer per month plus

Distribution Charge

\$0.9288 per Mcf plus

Gas Cost Charge

The monthly gas cost charge as set forth on Sheet No. D-2.00.

Supplemental Charges:

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00.

Seasonal Service Charge

A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Gas Cost Recovery

This rate is subject to Gas Cost Recovery charges pursuant to Rule C9.

Delayed Payment Charge and Due Date

A delayed payment charge of 2% shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

CANCELLED
BY
ORDER U-15549, U-15152

REMOVED BY RL
DATE 01-21-09

Continued on Sheet No. D-14.00

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for Service
On and After: October 10, 2007

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

<u>Rate Schedule</u>	<u>Distribution Charge</u>
Commercial -	\$ 1.8228 per Mcf

Street Lights - (In accordance with the terms of the service agreement)

Gas Supply Acquisition Charge
\$ 0.0391 per Mcf

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Main Replacement Program Rider
This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

Continued on Sheet No. D-16.00

Issued: **December 12, 2023**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission
December 18, 2023
Filed by: DW

Effective for Service
On and After: **January 1, 2024**
Issued Under Authority of
Michigan Public Service Commission
Dated: **August 30, 2023**
In Case No: **U-21366**

CANCELLED
BY
ORDER U-21540
REMOVED BY DW
DATE 12-16-24

Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

<u>Rate Schedule</u>	<u>Distribution Charge</u>
Commercial -	\$1.6200 per Mcf

Street Lights - (In accordance with the terms of the service agreement)

Gas Supply Acquisition Charge
\$ 0.0602 per Mcf

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

Continued on Sheet No. D-16.00

Issued: **November 17, 2021**
By: **Theodore Eidukas**
VP Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21366
REMOVED BY	DW
DATE	12-18-23

Michigan Public Service Commission
November 22, 2021
Filed by: DW

Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

<u>Rate Schedule</u>	<u>Distribution Charge</u>
Residential -	\$ 1.5871 per Mcf

Commercial -	\$ 1.5870 per Mcf
--------------	--------------------------

Street Lights - (In accordance with the terms of the service agreement)

Gas Supply Acquisition Charge
\$ 0.0790 per Mcf

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, D-1.01 and D-1.02

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

Issued: **December 15, 2015**

By: D. M. Derricks

Director Regulatory Affairs

Green Bay, Wisconsin

CANCELLED	
BY	U-20718
ORDER	
REMOVED BY	DW
DATE	11-22-21

Michigan Public Service Commission
December 15, 2015
Filed 

Effective for Service

On and After: **January 1, 2016**

Issued Under Authority of

Michigan Public Service Commission

Dated: **December 11, 2015**

In Case No: **U-17880**

Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

<u>Rate Schedule</u>	<u>Distribution Charge</u>
Residential -	\$ 1.5945 per Mcf

Commercial -	\$ 1.5945 per Mcf
--------------	--------------------------

Street Lights - (In accordance with the terms of the service agreement)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, D-1.01 and D-1.02

RULES AND REGULATIONS

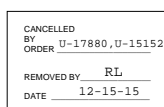
Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

Issued: **November 15, 2013**
By D M Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin



Effective for Service rendered
On and After: **January 1, 2014**
Issued Under Authority of
Michigan Public Service Commission
Dated: **November 14, 2013**
In Case No. **U-17273**

Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

<u>Rate Schedule</u>	<u>Distribution Charge</u>
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Residential -	\$1.5987 per Mcf
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Commercial -	\$1.1876 per Mcf
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Street Lights -	(In accordance with the terms of the service agreement)
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Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00, **D-1.01 and D-1.02.**

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

Issued: **February 1, 2012**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-17273, U-15152
REMOVED BY RL
DATE 11-18-13

Michigan Public Service Commission
February 2, 2012
Filed 

Effective for Service On and
After: **February 1, 2012**
Issued Under Authority of
Michigan Public Service Commission
Order Dated: **January 26, 2012**
In Case No: **U-16481 et al.**

Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

<u>Rate Schedule</u>	<u>Distribution Charge</u>
Residential -	\$1.5987 per Mcf

Commercial -	\$1.1876 per Mcf
--------------	------------------

Street Lights -	(In accordance with the terms of the service agreement)
-----------------	---

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

Issued: **December 16, 2009**

By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16481, U-15152
REMOVED BY	RL
DATE	02-02-12

Michigan Public Service Commission
December 17, 2009
Filed 

Effective for Service On and
After: **January 1, 2010**
Issued Under Authority of
Michigan Public Service Commission
Order Dated: **December 16, 2009**
In Case No: **U-15990**

Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

<u>Rate Schedule</u>	<u>Distribution Factor</u>
Residential -	\$1.5333 per Mcf
Commercial -	\$1.1500 per Mcf
Street Lights -	(In accordance with the terms of the service agreement)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

CANCELLED
BY
ORDER U-15990, U-15152

REMOVED BY RL
DATE 12-17-09

Issued: **May 27, 2009**
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

May 27, 2009

Filed RL

Effective for Service
On and After: **July 1, 2009**
Issued Under Authority of
Michigan Public Service Commission
Dated: **May 26, 2009**
In Case No: **U-15891**

Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

Rate Schedule

Distribution Factor

Residential -

\$1.5333 per Mcf

Commercial -

\$1.1500 per Mcf

Street Lights -

(In accordance with the terms of the service agreement)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

CANCELLED
BY
ORDER U-15891, U-15152

REMOVED BY RL
DATE 05-27-09

Issued: January 14, 2009
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

January 21, 2009

Filed Bj

Effective for Service
On and After: January 14, 2009
Issued Under Authority of
Michigan Public Service Commission
Dated: January 13, 2009
In Case No: U-15549

Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

RATE

Residential - Current Residential Commodity Charge (Gas Cost & Distribution Charge) per Mcf times the input rating of the light.

Commercial - Current Small General Service Commodity Charge (Gas Cost & Distribution Charge) per Mcf times the input rating of the light.

Street Lights - (In accordance with the terms of the service agreement.)

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15549, U-15152
REMOVED BY	RL
DATE	01-21-09

Michigan Public Service Commission
January 3, 2008
Filed 

Effective for Service
On and After: October 10, 2007

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

SECTION E GAS TRANSPORTATION

E1. GAS TRANSPORTATION SERVICE RULES

E1.1 General provisions and definitions.

- (a) "Gas" means natural gas, manufactured gas, or a combination of the two.
- (b) "Alternate-fuel capability" means the ability to actually utilize a fuel other than gas, in place of gas.
- (c) "Nominations" means the process by which the customer notifies the Company of expected transportation quantities.
- (d) "Day" means a period of 24 consecutive hours (23 hours when changing from standard to daylight time and 25 hours when changing back to standard time) beginning at **9:00 a.m. Central clock time, as defined by the North American Energy Standards Board (NAESB)**, or at such other time as may be mutually agreed.
- (e) "Annual Contract Quantity" (ACQ) means a quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes.
- (f) "Maximum Daily Quantity" (MDQ) means a quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's historical peak-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes. The MDQ is the greatest quantity of gas that the Company agrees to accept for transportation on the customer's behalf on any day.
- (g) "Average Daily Quantity" (ADQ) means a quantity of gas equal to the customer's contractual ACQ divided by 365.
- (h) "Month" means a period beginning at **9:00 a.m. Central clock time** on the first day of a calendar month and ending at **9:00 a.m. Central clock time** on the first day of the following calendar month.
- (i) "Broker" means an intermediary that arranges the purchase of gas from the producer and the sale of that gas to a Buyer.

Continued on Sheet No. E-2.00

Issued: **December 12, 2023**
By: **Theodore Eidukas**
VP - Regulatory Affairs
Milwaukee, Wisconsin

Michigan Public Service
Commission

December 18, 2023

Filed by: DW

Effective for Service
On and After: **January 1, 2024**
Issued Under Authority of
Michigan Public Service Commission
Dated: **August 30, 2023**
In Case No: **U-21366**

CANCELLED
BY
ORDER U-21540

REMOVED BY DW
DATE 12-16-24

**SECTION E
GAS TRANSPORTATION**

E1. GAS TRANSPORTATION SERVICE RULES

E1.1 General provisions and definitions.

- (a) "Gas" means natural gas, manufactured gas, or a combination of the two.
- (b) "Alternate-fuel capability" means the ability to actually utilize a fuel other than gas, in place of gas.
- (c) "Nominations" means the process by which the customer notifies the Company of expected transportation quantities.
- (d) "Day" means a period of 24 consecutive hours (23 hours when changing from standard to daylight time and 25 hours when changing back to standard time) beginning at 8:00 a.m. eastern time or at such other time as may be mutually agreed.
- (e) "Annual Contract Quantity" (ACQ) means a quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes.
- (f) "Maximum Daily Quantity" (MDQ) means a quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's historical peak-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes. The MDQ is the greatest quantity of gas that the Company agrees to accept for transportation on the customer's behalf on any day.
- (g) "Average Daily Quantity" (ADQ) means a quantity of gas equal to the customer's contractual ACQ divided by 365.
- (h) "Month" means a period beginning at 8:00 a.m. Eastern time on the first day of a calendar month and ending at 8:00 a.m. Eastern time on the first day of the following calendar month.
- (i) "Broker" means an intermediary that arranges the purchase of gas from the producer and the sale of that gas to a Buyer.

Continued on Sheet No. E-2.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-21366
REMOVED BY	DW
DATE	12-18-23

Michigan Public Service Commission
January 3, 2008
Filed 

Effective for Service
On and After: October 10, 2007

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Continued From Sheet No. E-4.00

E1.3 Possession of gas. (Contd)

(b) Indemnification of the Company.

In the absence of negligence, recklessness or willful misconduct on the part of the Company or the Company's directors, officers, employees or agents, the customer waives any and all claims against the Company, its officers, its employees or its agents, arising out of or in any way connected with: (a) the quality, use, or condition of the gas after redelivery from the Company's line for the account of the customer; (b) any losses or shrinkage of gas during or resulting from transportation; and (c) all other claims and demands arising out of the performance of the duties of the Company, its directors, its officers, its employees, or its agents.

E2. RECORDS, ACCOUNTING AND CONTROL

(a) Mailing of notices, bills, and payments.

All notices, bills and payments required or permitted to be given in connection with transportation service shall be sent to the address specified in the customer's contract unless otherwise indicated therein; shall be in writing and shall be valid and sufficient if delivered in person or by first class mail, Western Union, or telex.

(b) Nominations, accounting, and controls.

Requirements. Customers are required to have a nomination on file for each day of the month. (A single nomination shall be assumed to apply for each subsequent day of the month, unless otherwise indicated.) Customers requesting volumes to flow on the first day of any month must contact Company's Gas Control Department via Company's Internet-enabled electronic bulletin board, known as **Transportation Web Access ("TWA")** (<https://accel.michigangasutilities.com/ICSLogin/?https://accel.michigangasutilities.com/energyinformation/-D5>) and inform them of the volumes to be transported by receipt point(s) and delivery point(s). First of the month nominations and subsequent nomination changes via the Internet are due by 11:30 a.m. Central Time one day before the gas flows. Intra-day nomination changes for the 2nd through the end of a month will be accepted until 5:00 p.m. Central Time. A confirmed pipeline nomination will also be accepted on a best effort basis on the day of gas flow. The Company shall have the right, in its sole discretion, to reject or change any nomination that does not match the corresponding interstate pipeline nomination, or conflicts with the Operational Flow Orders (OFO) of the Company pursuant to Rule C3.2(c) on Sheet Nos. C-10.00 through C-14.00.

Continued on Sheet No. E-6.00

Issued: January 14, 2009
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-20718
REMOVED BY	DW
DATE	11-22-21

Michigan Public Service Commission
January 21, 2009
Filed <i>Bj</i>

Effective for Service
On and After: January 14, 2009
Issued Under Authority of
Michigan Public Service Commission
Dated: January 13, 2009
In Case No: U-15549

Continued From Sheet No. E-4.00

E1.3 Possession of gas. (Contd)

(b) Indemnification of the Company.

In the absence of negligence, recklessness or willful misconduct on the part of the Company or the Company's directors, officers, employees or agents, the customer waives any and all claims against the Company, its officers, its employees or its agents, arising out of or in any way connected with: (a) the quality, use, or condition of the gas after redelivery from the Company's line for the account of the customer; (b) any losses or shrinkage of gas during or resulting from transportation; and (c) all other claims and demands arising out of the performance of the duties of the Company, its directors, its officers, its employees, or its agents.

E2. RECORDS, ACCOUNTING AND CONTROL

(a) Mailing of notices, bills, and payments.

All notices, bills and payments required or permitted to be given in connection with transportation service shall be sent to the address specified in the customer's contract unless otherwise indicated therein; shall be in writing and shall be valid and sufficient if delivered in person or by first class mail, Western Union, or telex.

(b) Nominations, accounting, and controls.

Requirements. Customers are required to have a nomination on file for each day of the month. (A single nomination shall be assumed to apply for each subsequent day of the month, unless otherwise indicated.) Customers requesting volumes to flow on the first day of any month must contact Company's Gas Control Department via Company's Internet-enabled electronic bulletin board, known as Gas Track Online (<http://www.gastrackonline.com>), and inform them of the volumes to be transported by receipt point(s) and delivery point(s). First of the month nominations and subsequent nomination changes via the Internet are due by 11:30 a.m. Central Time one day before the gas flows. Intra-day nomination changes for the 2nd through the end of a month will be accepted until 5:00 p.m. Central Time. A confirmed pipeline nomination will also be accepted on a best effort basis on the day of gas flow. The Company shall have the right, in its sole discretion, to reject or change any nomination that does not match the corresponding interstate pipeline nomination, or conflicts with the Operational Flow Orders (OFO) of the Company pursuant to Rule C3.2(c) on Sheet Nos. C-10.00 through C-14.00.

Continued on Sheet No. E-6.00

Issued: January 2, 2008
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY
ORDER U-15549, U-15152

REMOVED BY RL
DATE 01-21-09

Effective for Service
On and After: October 10, 2007

Issued Under Authority of
Michigan Public Service Commission
Dated: October 9, 2007
In Case No: U-15152

Michigan Public Service
Commission

January 3, 2008

Filed 

Continued From Sheet No. E-5.00

E2. Records, accounting, and control. (Contd)

On **EBB**, the customer or designated representative is to input the delivery point on Michigan Gas Utilities system, the pipeline (shipper's) name and contract number, and the delivered volume of gas it desires the Company to receive on the customer's behalf during the month. The Company will also make Critical Day and other important operational notices that may affect nominations available via **EBB**. If circumstances arise whereby **EBB** is not available, the Company will use a paper-based nominations process until **EBB** is back on-line. The customer and the Company shall inform each other of any changes in anticipated deliveries immediately. Changes in monthly and daily nominations may be necessary to accommodate certain operating conditions such as the implementation of an Operational Flow Order (OFO) by the Company pursuant to Rule C3.2(c) on Sheet Nos. C-10.00 through C-14.00 and for monthly load balancing purposes as described on Sheet Nos. E-14.00 through E-17.00.

E3. GAS QUALITY

- (a) The quality of gas delivered to the Company shall meet the following requirements:
- (i) Gas shall not contain more than three percent oxygen by volume;
 - (ii) Gas shall be commercially free from objectionable odors, solid or liquid matter, dust, gum or gum-forming constituents that might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters, or other appliances through which it flows;
 - (iii) Gas shall not contain more than 0.3 grain of hydrogen sulphide per 100 cubic feet;
 - (iv) Gas shall not contain more than twenty grains of total sulfur (including hydrogen sulfide and mercaptan sulfur) per 100 cubic feet;
 - (v) Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
 - (vi) Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet; and

Continued on Sheet No. E-7.00

Issued: **November 17, 2021**
By: **Theodore Eidukas**
VP Regulatory Affairs
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21366
REMOVED BY	DW
DATE	12-18-23

Michigan Public Service Commission
November 22, 2021
Filed by: DW

Effective for Service
On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued From Sheet No. E-5.00

E2. Records, accounting, and control. (Contd)

On **TWA**, the customer or designated representative is to input the delivery point on Michigan Gas Utilities system, the pipeline (shipper's) name and contract number, and the delivered volume of gas it desires the Company to receive on the customer's behalf during the month. The Company will also make Critical Day and other important operational notices that may affect nominations available via **TWA**. If circumstances arise whereby **TWA** is not available, the Company will use a paper-based nominations process until **TWA** is back on-line. The customer and the Company shall inform each other of any changes in anticipated deliveries immediately. Changes in monthly and daily nominations may be necessary to accommodate certain operating conditions such as the implementation of an Operational Flow Order (OFO) by the Company pursuant to Rule C3.2(c) on Sheet Nos. C-10.00 through C-14.00 and for monthly load balancing purposes as described on Sheet Nos. E-14.00 through E-17.00.

E3. GAS QUALITY

- (a) The quality of gas delivered to the Company shall meet the following requirements:
 - (i) Gas shall not contain more than three percent oxygen by volume;
 - (ii) Gas shall be commercially free from objectionable odors, solid or liquid matter, dust, gum or gum-forming constituents that might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters, or other appliances through which it flows;
 - (iii) Gas shall not contain more than 0.3 grain of hydrogen sulphide per 100 cubic feet;
 - (iv) Gas shall not contain more than twenty grains of total sulfur (including hydrogen sulfide and mercaptan sulfur) per 100 cubic feet;
 - (v) Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
 - (vi) Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet; and

Continued on Sheet No. E-7.00

Issued: January 14, 2009
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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In Case No: U-15549

Continued From Sheet No. E-5.00

E2. Records, accounting, and control. (Contd)

On GTO, the customer or designated representative is to input the delivery point on Michigan Gas Utilities system, the pipeline (shipper's) name and contract number, and the delivered volume of gas it desires the Company to receive on the customer's behalf during the month. The Company will also make Critical Day and other important operational notices that may affect nominations available via GTO. If circumstances arise whereby GTO is not available, the Company will use a paper-based nominations process until GTO is back on-line. The customer and the Company shall inform each other of any changes in anticipated deliveries immediately. Changes in monthly and daily nominations may be necessary to accommodate certain operating conditions such as the implementation of an Operational Flow Order (OFO) by the Company pursuant to Rule C3.2(c) on Sheet Nos. C-10.00 through C-14.00 and for monthly load balancing purposes as described on Sheet Nos. E-14.00 through E-17.00.

E3. GAS QUALITY

- (a) The quality of gas delivered to the Company shall meet the following requirements:
 - (i) Gas shall not contain more than three percent oxygen by volume;
 - (ii) Gas shall be commercially free from objectionable odors, solid or liquid matter, dust, gum or gum-forming constituents that might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters, or other appliances through which it flows;
 - (iii) Gas shall not contain more than 0.3 grain of hydrogen sulphide per 100 cubic feet;
 - (iv) Gas shall not contain more than twenty grains of total sulfur (including hydrogen sulfide and mercaptan sulfur) per 100 cubic feet;
 - (v) Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
 - (vi) Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet; and

Continued on Sheet No. E-7.00

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Continued From Sheet No. E-6.00

E3. Gas quality. (Contd)

- (vii) Gas shall not contain a nitrogen content in excess of three percent by volume.
- (b) Gas delivered to the Company shall have a total heating value per cubic foot of not less than 950 British thermal unit (BTUs) nor more than 1,100 BTUs.

E4. SERVICE REQUIREMENTS

(a) Quantities

- (i) The customer may deliver or cause to be delivered and the Company will accept quantities of gas up to the MDQ agreed to in the contract with the customer. Such deliveries shall be made to the Company at a location(s) agreed to by the Company and the customer where the Company's pipeline facilities are connected with: (a) the facilities where the gas is being produced; or (b) with other facilities through which the gas is being transported. Deliveries to the Company in excess of the agreed upon quantities shall be grounds for termination of the contract by the Company.
- lii) Gas delivered to the Company shall be thermally evaluated at the point of receipt into the Company's system, and the Company will deliver to the customer gas with an equivalent British thermal unit (BTU) content based on: (a) the Company's calculated average BTU content; or (b) test results from a BTU sampler located at the point of redelivery to the customer.

(b) Pressure.

The Company shall not be required to alter its prevailing line pressure at the delivery point or at the redelivery point.

(c) Measurement.

- (i) When delivered to the customer, all gas shall be measured by the Company. The accuracy of meters used for that purpose shall be evaluated and maintained in accordance with the Michigan Public Service Commission Technical Standards For Gas Service (Technical Standards R460.2301).

Continued on Sheet No. E-8.00

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In Case No: U-15152

Continued From Sheet No. E-7.00

E4. Service requirements. (Contd)

- (ii) Adjustments for meter errors shall be in accordance with the applicable rule in the Technical Standards.
- (d) Curtailment.
 - (i) A customer's curtailment rights and obligations are determined under the Company's Rule C3, Curtailment of gas service.
 - (ii) Curtailment of gas service, when necessary in the Company's opinion to balance gas requirements with gas supplied, shall be implemented under Rule C3, Curtailment of gas service.
- (e) Limitation of Service.

The Company shall not be required to perform service under a transportation contract on behalf of any customer failing to comply with any and all terms of the customer's contract and the Company's transportation rules and rates. By mutual agreement between the customer and the Company, specific transportation contract language may vary from the terms and conditions of the tariff.

E4.1 Billing.

- (a) Billing.

The Company shall endeavor to render a transportation billing to the customer on or about the fifth day of each calendar month for service during the prior month. The Company will issue a separate billing for service under each of the customer's transportation contracts which will be due 10 days from the date it is rendered. The Company will make a thermal balance sheet available to each customer at the time of billing at the customer's request. Each party to a transportation contract shall have the right at all reasonable times to examine the books, records and charts of the other party, to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any provisions of the contract.

- (b) Agency

- (i) If the Company and the customer agree and the customer's pipeline gas transporter has a provision for directly billing a customer for transportation fees, then the Company has the option to collect fees to be paid to the pipeline.

Continued on Sheet No. E-9.00

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Dated: October 9, 2007
In Case No: U-15152

Continued from Sheet No. E11.00

E5. TRANSPORTATION SERVICE AND RATES

E5.1 AVAILABILITY.

This service is available to any customer that could otherwise purchase gas under any of the Company's existing sales tariffs.

The customer must contract for delivery to a specific metering point(s) where the gas will be consumed. Gas transported under this rate may not be resold.

The Customer has agreed to provide a separate telephone line and such other facilities as may be required for the specialized metering equipment needed to be installed by the Company. The Customer has also agreed to provide 24 hour per day access to the specialized metering equipment located on the Customer's premises.

Upon request, the Company will make available to the Customer the daily volumetric data collected from the specialized metering equipment within two hours following the end of the Gas Day. However, such requests do not relieve the customer of the responsibility to balance its gas usage compared to deliveries of supplies into the Company's distribution system when an OFO has been instituted. Should a customer seek real time volumetric flow data, the Company will work with that customer, at the customer's expense for the equipment, to install the appropriate equipment to duplicate invoice quality data.

The Company does not have the obligation to provide GCR sales service until 30 days after notification of the customer's intention to become a sales customer.

The Company makes no guarantee against, and assumes no liability for, interruptions caused by third parties, including suppliers, marketers, producers, and pipelines.

E5.2 NATURE OF SERVICE.

The Company will accept on a firm basis, gas delivered to it on behalf of a transportation customer. The Company will redeliver an amount of gas to the customer containing the equivalent British thermal unit (BTU) content of the gas delivered to the Company on behalf of the customer.

Bills will be rendered on a monthly basis.

Service will be rendered under the terms and conditions contained in this rate schedule and consistent with the Company's Rule E1 - GAS TRANSPORTATION SERVICE RULES.

E5.3 AGGREGATION OF ACCOUNTS OPTION.

A customer receiving gas service at multiple facilities under common ownership may elect to aggregate the quantities of gas supplied to such facilities if the following conditions are met:

- (a) The customer must designate one of the facilities as the master account. The master account must be a Transportation Service account (TR-1, TR-2 or TR-3).

Continued on Sheet No. E-13.00

Issued: **December 15, 2015**

By: D. M. Derricks

Director Regulatory Affairs

Green Bay, Wisconsin

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In Case No: **U-17880**

Continued from Sheet No. E11.00

E5. TRANSPORTATION SERVICE AND RATES

E5.1 AVAILABILITY.

This service is available to any customer that could otherwise purchase gas under any of the Company's existing sales tariffs.

The customer must contract for delivery to a specific metering point(s) where the gas will be consumed. Gas transported under this rate may not be resold.

The Customer has agreed to provide a separate telephone line and such other facilities as may be required for the specialized metering equipment needed to be installed by the Company. The Customer has also agreed to provide 24 hour per day access to the specialized metering equipment located on the Customer's premises.

Upon request, the Company will make available to the Customer the daily volumetric data collected from the specialized metering equipment within two hours following the end of the Gas Day. **However, such requests do not relieve the customer of the responsibility to balance its gas usage compared to deliveries of supplies into the Company's distribution system when an OFO has been instituted. Should a customer seek real time volumetric flow data, the Company will work with that customer, at the customer's expense for the equipment, to install the appropriate equipment to duplicate invoice quality data.**

The Company does not have the obligation to provide GCR sales service until 30 days after notification of the customer's intention to become a sales customer.

The Company makes no guarantee against, and assumes no liability for, interruptions caused by third parties, including suppliers, marketers, producers, and pipelines.

E5.2 NATURE OF SERVICE.

The Company will accept on a firm basis, gas delivered to it on behalf of a transportation customer. The Company will redeliver an amount of gas to the customer containing the equivalent British thermal unit (BTU) content of the gas delivered to the Company on behalf of the customer.

Bills will be rendered on a monthly basis.

Service will be rendered under the terms and conditions contained in this rate schedule and consistent with the Company's Rule E1 - GAS TRANSPORTATION SERVICE RULES.

E5.3 AGGREGATION OF ACCOUNTS OPTION.

A customer receiving gas service at multiple facilities under common ownership may elect to aggregate the quantities of gas supplied to such facilities if the following conditions are met:

- (a) The customer must designate one of the facilities as the master account. The master account must be a Transportation Service account (TR-1, TR-2 or TR-3).

Continued on Sheet No. E-13.00

Issued: March 18, 2013
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Continued from Sheet No. E11.00

E5. TRANSPORTATION SERVICE AND RATES

E5.1 AVAILABILITY.

This service is available to any customer that could otherwise purchase gas under any of the Company's existing sales tariffs.

The customer must contract for delivery to a specific metering point(s) where the gas will be consumed. Gas transported under this rate may not be resold.

The Customer has agreed to provide a separate telephone line and such other facilities as may be required for the specialized metering equipment needed to be installed by the Company. The Customer has also agreed to provide 24 hour per day access to the specialized metering equipment located on the Customer's premises. Upon request, the Company will make available to the Customer the daily volumetric data collected from the specialized metering equipment within two hours following the end of the Gas Day.

The Company does not have the obligation to provide GCR sales service until 30 days after notification of the customer's intention to become a sales customer.

The Company makes no guarantee against, and assumes no liability for, interruptions caused by third parties, including marketers, producers, and pipelines.

E5.2 NATURE OF SERVICE.

The Company will accept on a firm basis, gas delivered to it on behalf of a transportation customer. The Company will redeliver an amount of gas to the customer containing the equivalent British thermal unit (BTU) content of the gas delivered to the Company on behalf of the customer.

Bills will be rendered on a monthly basis.

Service will be rendered under the terms and conditions contained in this rate schedule and consistent with the Company's Rule E1 - GAS TRANSPORTATION SERVICE RULES.

E5.3 AGGREGATION OF ACCOUNTS OPTION.

A customer receiving gas service at multiple facilities under common ownership may elect to aggregate the quantities of gas supplied to such facilities if the following conditions are met:

- (a) The customer must designate one of the facilities as the master account. The master account must be a Transportation Service account (TR-1, TR-2 or TR-3).

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By J F Schott
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Michigan Public Service Commission
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Continued From Sheet No. E-12.00

E5. TRANSPORTATION SERVICE AND RATES (Contd.)

E5.3 AGGREGATION OF ACCOUNTS OPTION

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer's agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge, distribution charge and all applicable Supplemental charges as set forth on Sheet Nos. D-1.00 and D-1.01 in effect for its designated sales or transportation rate, rather than the customer charge and transportation charge in effect for the master account.
- (d) Each subsidiary account will be required to have remote metering installed and will be subject to the Daily Balancing provisions contained in Section 5.8 below. Each subsidiary account will be subject to a monthly telemetering charge of \$21.50, which is in addition to the charges specified in Section E5.3 (c) above.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Customer Charge -			
Each Meter	\$ 925.00 / meter	\$ 2,525.00 / meter	\$ 3,205.00 / meter
Each Subsidiary Account	\$ 21.50 / meter	\$ 21.50 / meter	\$ 21.50 / meter
Transportation Rates:			
Peak (November to March)	\$ 0.8606 per Mcf	\$ 0.5268 per Mcf	\$ 0.5135 per Mcf
Off-Peak (April to October)	\$ 0.6937 per Mcf	\$ 0.3625 per Mcf	\$ 0.3476 per Mcf
Service Category			
TR-1	Usage between 0 and 57,500 Mcf annually		
TR-2	Usage between 57,500 and 572,400 Mcf annually		
TR-3	Usage greater than 572,400 Mcf annually		

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

DAILY BALANCING SERVICE	Effective
% Difference From Nomination	Rate Per Mcf
>0.0% up to 8.0%	\$0.2291
>8.0%	\$0.4041

Applicable Daily Balancing Charges for Undertake Imbalances during High Flow Constraint Periods and Overtake Imbalances during Low Flow Constraint Periods

% Difference From Nomination	Effective
% Difference From Nomination	Rate Per Mcf
>0.0% up to 10.0%	\$0.0000
>10.0%	\$0.6300

Continued on Sheet No. E-14.00

Issued: **December 12, 2023**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

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Dated: **August 30, 2023**
In Case No: **U-21366**

Continued From Sheet No. E-12.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.3 AGGREGATION OF ACCOUNTS OPTION

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer's agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge, distribution charge and all applicable Supplemental charges as set forth on Sheet Nos. D-1.00 and D-1.01 in effect for its designated sales or transportation rate, rather than the customer charge and transportation charge in effect for the master account.
- (d) Each subsidiary account will be required to have remote metering installed and will be subject to the Daily Balancing provisions contained in Section 5.8 below. Each subsidiary account will be subject to a monthly telemetering charge of \$21.50, which is in addition to the charges specified in Section E5.3 (c) above.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Customer Charge -			
Each Meter	\$ 850.00 / meter	\$ 2,250.00 / meter	\$ 3,050.00 / meter
Each Subsidiary Account	\$ 21.50 / meter	\$ 21.50 / meter	\$ 21.50 / meter
Transportation Rates:			
Peak (November to March)	\$ 0.7733 per Mcf	\$ 0.4811 per Mcf	\$ 0.4643 per Mcf
Off-Peak (April to October)	\$ 0.6233 per Mcf	\$ 0.3311 per Mcf	\$ 0.3143 per Mcf

Service Category

- TR-1 Usage between 0 and 57,500 Mcf annually
- TR-2 Usage between 57,500 and 572,400 Mcf annually
- TR-3 Usage greater than 572,400 Mcf annually

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

DAILY BALANCING SERVICE % Difference From Nomination	Effective Rate Per Mcf
>0.0% up to 8.0%	\$0.2291
>8.0%	\$0.4041

Applicable Daily Balancing Charges for Undertake Imbalances during High Flow Constraint Periods
and Overtake Imbalances during Low Flow Constraint Periods

% Difference From Nomination	Effective Rate Per Mcf
>0.0% up to 10.0%	\$0.0000
>10.0%	\$0.6300

Continued on Sheet No. E-14.00

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By: **Theodore Eidukas**
VP Regulatory Affairs
Milwaukee, Wisconsin

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In Case No: **U-20718**

Continued From Sheet No. E-12.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.3 AGGREGATION OF ACCOUNTS OPTION

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer's agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge, distribution charge and all applicable Supplemental charges as set forth on Sheet Nos. D-1.00, D-1.01, D-1.02 and D-1.03 in effect for its designated sales or transportation rate, rather than the customer charge and transportation charge in effect for the master account.
- (d) Each subsidiary account will be required to have remote metering installed and will be subject to the Daily Balancing provisions contained in Section 5.8 below. Each subsidiary account will be subject to a monthly telemetering charge of \$21.50, which is in addition to the charges specified in Section E5.3 (c) above.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Customer Charge - Each Meter	\$ 850.00 / meter	\$ 2,250.00 / meter	\$ 3,050.00 / meter
Transportation Rates:			
Peak (November to March)	\$ 0.7777 per Mcf	\$ 0.4796 per Mcf	\$ 0.4651 per Mcf
Off-Peak (April to October)	\$ 0.6277 per Mcf	\$ 0.3296 per Mcf	\$ 0.3151 per Mcf

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

DAILY BALANCING SERVICE % Difference From Nomination	Effective Rate Per Mcf
>0.0% up to 8.0%	\$0.2291
>8.0%	\$0.4041

Applicable Daily Balancing Charges for Undertake Imbalances during High Flow Constraint Periods and Overtake Imbalances during Low Flow Constraint Periods

% Difference From Nomination	Effective Rate Per Mcf
>0.0% up to 10.0%	\$0.0000
>10.0%	\$0.6300

Continued on Sheet No. E-14.00

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VP - Regulatory Affairs
Milwaukee, Wisconsin

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In Case No: **U-18139**

Continued From Sheet No. E-12.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.3 AGGREGATION OF ACCOUNTS OPTION.

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer's agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge, distribution charge and all applicable Supplemental charges as set forth on Sheet Nos. D-1.00, D-1.01, **D-1.02 and D-1.03** in effect for its designated sales or transportation rate, rather than the customer charge and transportation charge in effect for the master account.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Customer Charge - Each Meter	\$ 850.00 / meter	\$ 2,250.00 / meter	\$ 3,050.00 / meter
Transportation Rates:			
Peak (November to March)	\$ 0.7777 per Mcf	\$ 0.4796 per Mcf	\$ 0.4651 per Mcf
Off-Peak (April to October)	\$ 0.6277 per Mcf	\$ 0.3296 per Mcf	\$ 0.3151 per Mcf

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

DAILY BALANCING SERVICE	Effective
<u>% Difference From Nomination</u>	<u>Rate Per Mcf</u>
>0.0% up to 8.0%	\$0.2291
>8.0%	\$0.4041

**Applicable Daily Balancing Charges for Undertake Imbalances during High Flow
Constraint Periods and Overtake Imbalances during Low Flow Constraint Periods**

<u>% Difference From Nomination</u>	<u>Effective</u>
<u>>0.0% up to 10.0%</u>	<u>Rate Per Mcf</u>
>10.0%	\$0.0000
	\$0.6300

Continued on Sheet No. E-14.00

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By: **Theodore Eidukas**
VP - Regulatory Affairs
Milwaukee, Wisconsin

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Michigan Public Service Commission
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In Case No: **U-17880**

Continued From Sheet No. E-12.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.3 AGGREGATION OF ACCOUNTS OPTION.

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer's agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge, distribution charge and all applicable Supplemental charges as set forth on Sheet **Nos. D-1.00, D-1.01 and D-1.02** in effect for its designated sales or transportation rate, rather than the customer charge and transportation charge in effect for the master account.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Customer Charge - Each Meter	\$ 850.00 / meter	\$ 2,250.00 / meter	\$ 3,050.00 / meter
Transportation Rates:			
Peak (November to March)	\$ 0.7777 per Mcf	\$ 0.4796 per Mcf	\$ 0.4651 per Mcf
Off-Peak (April to October)	\$ 0.6277 per Mcf	\$ 0.3296 per Mcf	\$ 0.3151 per Mcf

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

The Company, at its option, may require the installation of a heating value measurement device and the payment by the customer of a \$250.00 monthly heating value measurement charge under the following conditions:

- (a) If the customer refuses to include in its gas transportation service contract a provision that holds the Company harmless for any damages resulting from measuring errors; or
- (b) If the customer demands that heating value measurement equipment be installed.

Continued on Sheet No. E-14.00

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By D M Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

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In Case No. **U-17273**

Continued From Sheet No. E-12.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.3 AGGREGATION OF ACCOUNTS OPTION

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer's agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge, distribution charge and all applicable Supplemental charges as set forth on Sheet No. D-1.00 and **D-1.01** in effect for its designated sales or transportation rate, rather than the customer charge and transportation charge in effect for the master account.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Customer Charge Each Meter	\$825.00 / meter	\$2,250.00 / meter	\$3,050.00 / meter
Transportation Rates:			
Peak (November to March)	\$0.7777 per Mcf	\$0.4796 per Mcf	\$0.4651 per Mcf
Off-Peak (April to October)	\$0.6277 per Mcf	\$0.3296 per Mcf	\$0.3151 per Mcf

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

The Company, at its option, may require the installation of a heating value measurement device and the payment by the customer of a \$250.00 monthly heating value measurement charge under the following conditions:

- (a) If the customer refuses to include in its gas transportation service contract a provision that holds the Company harmless for any damages resulting from measuring errors; or
- (b) If the customer demands that heating value measurement equipment be installed.

Continued on Sheet No. E-14.00

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Green Bay, Wisconsin

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Continued From Sheet No. E-12.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.3 AGGREGATION OF ACCOUNTS OPTION

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer's agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge, distribution charge **and all applicable Supplemental charges as set forth on Sheet No. D-1.00** in effect for its designated sales or transportation rate, rather than the customer charge and transportation charge in effect for the master account.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Customer Charge Each Meter	\$825.00 / meter	\$2,250.00 / meter	\$3,050.00 / meter
Transportation Rates:			
Peak (November to March)	\$0.7777 per Mcf	\$0.4796 per Mcf	\$0.4651 per Mcf
Off-Peak (April to October)	\$0.6277 per Mcf	\$0.3296 per Mcf	\$0.3151 per Mcf

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

The Company, at its option, may require the installation of a heating value measurement device and the payment by the customer of a \$250.00 monthly heating value measurement charge under the following conditions:

- (a) If the customer refuses to include in its gas transportation service contract a provision that holds the Company harmless for any damages resulting from measuring errors; or
- (b) If the customer demands that heating value measurement equipment be installed.

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Continued From Sheet No. E-12.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.3 AGGREGATION OF ACCOUNTS OPTION.

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer's agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge and distribution charge in effect for its designated sales or transportation rate rather than the customer charge and transportation charge in effect for the master account.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Customer Charge Each Meter	\$ 825.00 / meter	\$2,250.00 / meter	\$3,050.00 / meter
Transportation Rates:			
Peak (November to March)	\$0.7777 per Mcf	\$0.4796 per Mcf	\$0.4651 Per Mcf
Off-Peak (April to October)	\$0.6277 per Mcf	\$0.3296 per Mcf	\$0.3151 per Mcf

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

The Company, at its option, may require the installation of a heating value measurement device and the payment by the customer of a \$250.00 monthly heating value measurement charge under the following conditions:

- (a) If the customer refuses to include in its gas transportation service contract a provision that holds the Company harmless for any damages resulting from measuring errors; or
- (b) If the customer demands that heating value measurement equipment be installed.

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Continued From Sheet No. E-12.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.3 AGGREGATION OF ACCOUNTS OPTION.

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer's agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge and distribution charge in effect for its designated sales or transportation rate rather than the customer charge and transportation charge in effect for the master account.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Administrative Charge	\$450.00 / contract	\$ 450.00 / contract	\$ 450.00 / contract
Customer Charge			
First Meter	\$300.00/ meter	\$1,600.00 / meter	\$2,300.00 / meter
Each Additional Meter	\$150.00 / meter	\$ 400.00 / meter	\$ 575.00 / meter
Remote Meter Reading Charge	\$120.00 / meter	\$ 120.00 / meter	\$ 120.00 / meter
Transportation Rates:			
Peak (November to March)	\$0.7499 per Mcf	\$0.4516 per Mcf	\$0.4263 per Mcf
Off-Peak (April to October)	\$0.5999 per Mcf	\$0.3016 per Mcf	\$0.2763 per Mcf

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

The Company, at its option, may require the installation of a heating value measurement device and the payment by the customer of a \$250.00 monthly heating value measurement charge under the following conditions:

- (a) If the customer refuses to include in its gas transportation service contract a provision that holds the Company harmless for any damages resulting from measuring errors; or
- (b) If the customer demands that heating value measurement equipment be installed.

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By J F Schott
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Continued From Sheet No. E-13.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

The Company, at its option, may require the installation of a heating value measurement device and the payment by the customer of a \$250.00 monthly heating value measurement charge under the following conditions:

- (a) If the customer refuses to include in its gas transportation service contract a provision that holds the Company harmless for any damages resulting from measuring errors; or
- (b) If the customer demands that heating value measurement equipment be installed.

E5.5 GAS COST RECOVERY

Gas transported under this rate is not subject to adjustments for fluctuations in the cost of purchased gas as stated in Rule C9 of the Company's Rules, Regulations, and Rate Schedules, M.P.S.C. No. 2.

E5.6 SUPPLEMENTAL CHARGES

This rate may be subject to the Supplemental Charges set forth on Sheet No. D-1.00, D-1.01, **D-1.02 and D-1.03.**

E5.7 GAS-IN-KIND

The Company shall retain 0.31% of all gas received at the delivery point(s) to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for redelivery to the customer.

E5.8 DAILY BALANCING SERVICE

ANNUAL CONTRACT QUANTITY (ACQ) is defined as the quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer' 36-month base period) plus adjustments for known or expected changes. **The ACQ will be utilized in establishing the customer's Maximum Daily Quantity (MDQ), unless an alternative measure is agreed upon.**

ADJUSTED SCHEDULED DELIVERED QUANTITY is defined as the quantity of gas to be delivered to the Company's system on behalf of the customer as reported by the interstate pipeline, adjusted for the difference in MGU's pressure base (14.73/14.65 psia, i.e. 1.0055).

Continued on Sheet No. **E-14.01**

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By: **Theodore Eidukas**
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Continued From Sheet No. E-13.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.5 GAS COST RECOVERY

Gas transported under this rate is not subject to adjustments for fluctuations in the cost of purchased gas as stated in Rule C9 of the Company's Rules, Regulations, and Rate Schedules, M.P.S.C. No. 2.

E5.6 SUPPLEMENTAL CHARGES

This rate may be subject to the Supplemental Charges set forth on Sheet No. D-1.00, D-1.01 and D-1.02.

E5.7 GAS-IN-KIND

The Company shall retain **0.31%** of all gas received at the delivery point(s) to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for redelivery to the customer.

E5.8 MONTHLY LOAD BALANCING

MONTHLY IMBALANCES:

As imbalances occur, the Company and the customer will attempt to correct them within the same month in which they occur. Failing such corrections, the Company will cash-out the imbalances as described below:

ANNUAL CONTRACT QUANTITY (ACQ) is defined as the quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes.

AUTHORIZED TOLERANCE LEVEL (ATL) is defined as 5% of the customer's ACQ. The Company is obligated to retain excess deliveries of gas on behalf of the customer up to its ATL, without additional charge.

EXCESS DELIVERIES are defined as gas delivered to the Company, on behalf of the customer, less gas in kind and gas redelivered to the customer, on a monthly basis.

ATL BALANCE is defined as the cumulative balance of excess deliveries from month to month, up to the customer's ATL. The ATL balance may be carried forward from month to month without additional charge. The Company will inform the customer of its current ATL balance along with its monthly billing.

Continued on Sheet No. E-15.00

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By D M Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

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In Case No. **U-17273**

Continued From Sheet No. E-13.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.5 GAS COST RECOVERY

Gas transported under this rate is not subject to adjustments for fluctuations in the cost of purchased gas as stated in Rule C9 of the Company's Rules, Regulations, and Rate Schedules, M.P.S.C. No. 2.

E5.6 SUPPLEMENTAL CHARGES

This rate may be subject to the Supplemental Charges set forth on Sheet No. D-1.00 **and D-1.01**.

E5.7 GAS IN KIND

The Company shall retain **0.55%** of all gas received at the delivery point(s) to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for redelivery to the customer.

E5.8 MONTHLY LOAD BALANCING

MONTHLY IMBALANCES:

As imbalances occur, the Company and the customer will attempt to correct them within the same month in which they occur. Failing such corrections, the Company will cash-out the imbalances as described below:

ANNUAL CONTRACT QUANTITY (ACQ) is defined as the quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes.

AUTHORIZED TOLERANCE LEVEL (ATL) is defined as 5% of the customer's ACQ. The Company is obligated to retain excess deliveries of gas on behalf of the customer up to its ATL, without additional charge.

EXCESS DELIVERIES are defined as gas delivered to the Company, on behalf of the customer, less gas in kind and gas redelivered to the customer, on a monthly basis.

ATL BALANCE is defined as the cumulative balance of excess deliveries from month to month, up to the customer's ATL. The ATL balance may be carried forward from month to month without additional charge. The Company will inform the customer of its current ATL balance along with its monthly billing.

Continued on Sheet No. E-15.00


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By: J. F. Schott

VP Regulatory Affairs

Green Bay, Wisconsin

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Continued From Sheet No. E-13.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.5 GAS COST RECOVERY

Gas transported under this rate is not subject to adjustments for fluctuations in the cost of purchased gas as stated in Rule C9 of the Company's Rules, Regulations, and Rate Schedules, M.P.S.C. No. 2.

E5.6 SUPPLEMENTAL CHARGES

This rate may be subject to the Supplemental Charges set forth on Sheet No. D-1.00.

E5.7 GAS IN KIND

The Company shall retain **0.55%** of all gas received at the delivery point(s) to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for redelivery to the customer.

E5.8 MONTHLY LOAD BALANCING

MONTHLY IMBALANCES:

As imbalances occur, the Company and the customer will attempt to correct them within the same month in which they occur. Failing such corrections, the Company will cash-out the imbalances as described below:

ANNUAL CONTRACT QUANTITY (ACQ) is defined as the quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes.

AUTHORIZED TOLERANCE LEVEL (ATL) is defined as 5% of the customer's ACQ. The Company is obligated to retain excess deliveries of gas on behalf of the customer up to its ATL, without additional charge.

EXCESS DELIVERIES are defined as gas delivered to the Company, on behalf of the customer, less gas in kind and gas redelivered to the customer, on a monthly basis.

ATL BALANCE is defined as the cumulative balance of excess deliveries from month to month, up to the customer's ATL. The ATL balance may be carried forward from month to month without additional charge. The Company will inform the customer of its current ATL balance along with its monthly billing.

Continued on Sheet No. E-15.00

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VP Regulatory Affairs
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In Case No: **U-15990**

Continued From Sheet No. E-13.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.5 GAS COST RECOVERY.

Gas transported under this rate is not subject to adjustments for fluctuations in the cost of purchased gas as stated in Rule C9 of the Company's Rules, Regulations, and Rate Schedules, M.P.S.C. No. 2.

E5.6 SUPPLEMENTAL CHARGES.

This rate may be subject to the Supplemental Charges set forth on Sheet No. D-1.00.

E5.7 GAS IN KIND.

The Company shall retain **0.23%** of all gas received at the delivery point(s) to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for redelivery to the customer.

E5.8 MONTHLY LOAD BALANCING.

MONTHLY IMBALANCES:

As imbalances occur, the Company and the customer will attempt to correct them within the same month in which they occur. Failing such corrections, the Company will cash-out the imbalances as described below:

ANNUAL CONTRACT QUANTITY (ACQ) is defined as the quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes.

AUTHORIZED TOLERANCE LEVEL (ATL) is defined as 5% of the customer's ACQ. The Company is obligated to retain excess deliveries of gas on behalf of the customer up to its ATL, without additional charge.

EXCESS DELIVERIES are defined as gas delivered to the Company, on behalf of the customer, less gas in kind and gas redelivered to the customer, on a monthly basis.

ATL BALANCE is defined as the cumulative balance of excess deliveries from month to month, up to the customer's ATL. The ATL balance may be carried forward from month to month without additional charge. The Company will inform the customer of its current ATL balance along with its monthly billing.

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Continued From Sheet No. E-13.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.5 GAS COST RECOVERY.

Gas transported under this rate is not subject to adjustments for fluctuations in the cost of purchased gas as stated in Rule C9 of the Company's Rules, Regulations, and Rate Schedules, M.P.S.C. No. 2.

E5.6 SUPPLEMENTAL CHARGES.

This rate may be subject to the Supplemental Charges set forth on Sheet No. D-1.00.

E5.7 GAS IN KIND.

The Company shall retain 0.68% of all gas received at the delivery point(s) to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for redelivery to the customer.

E5.8 MONTHLY LOAD BALANCING.

MONTHLY IMBALANCES:

As imbalances occur, the Company and the customer will attempt to correct them within the same month in which they occur. Failing such corrections, the Company will cash-out the imbalances as described below:

ANNUAL CONTRACT QUANTITY (ACQ) is defined as the quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes.

AUTHORIZED TOLERANCE LEVEL (ATL) is defined as 5% of the customer's ACQ. The Company is obligated to retain excess deliveries of gas on behalf of the customer up to its ATL, without additional charge.

EXCESS DELIVERIES are defined as gas delivered to the Company, on behalf of the customer, less gas in kind and gas redelivered to the customer, on a monthly basis.

ATL BALANCE is defined as the cumulative balance of excess deliveries from month to month, up to the customer's ATL. The ATL balance may be carried forward from month to month without additional charge. The Company will inform the customer of its current ATL balance along with its monthly billing.

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Continued From Sheet No. E-14.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.8 MONTHLY LOAD BALANCING. (Contd)

POSITIVE IMBALANCE is defined as the balance of excess deliveries of gas to the Company for the month which exceeds the customer's ATL.

NEGATIVE IMBALANCE is defined as the amount of gas redelivered to the customer in excess of the gas available to the customer during the month. The gas available to the customer during the month is the sum of its gas delivered to the Company, less gas in kind, plus any gas available from its ATL balance.

CASH-OUT AT THE END OF THE MONTH:

If the customer has a positive imbalance, then the Company will credit the customer's account for the purchase of the imbalance gas in accordance with the schedule below (" % Monthly Nomination" is a percentage of the confirmed nomination amount for the month):

% Monthly Nomination	Purchase At
0 - 5%	Average of the Mich Con City Gate Index, for Large End-Users, as described below.
over 5%	Low price for the Mich Con City Gate Index, for Large End-Users, as described below.

If the customer has a negative imbalance, then the Company will charge the customer's account for imbalance gas in accordance with the schedule below (" % Monthly Nomination" is a percentage of the confirmed nomination amount for the month):

% Monthly Nomination	Charge At
0 - 5%	Average of the Mich Con City Gate Index, for Large End-Users, as described below.
over 5%	High price for the Mich Con City Gate Index, for Large End-Users, as described below.

The index for monthly imbalances is that which appears daily under "Mich Con City Gate Index for large end users" in each Gas Daily during the month. If Gas Daily ceases publication of the index, then the Company will use a replacement index that is representative of Michigan Gas Utilities' market throughout the month, preferably daily. The company will provide prior notice to its customers and to MPSC Staff of a replacement index, and seek agreement from MPSC Staff for use of the replacement index.

The low price is defined as the lowest daily price that appears in any Gas Daily, that is dated within that month, under MichCon City Gate Index for large end users.

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E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.8 DAILY BALANCING SERVICE (Contd.)

POOLING OPTION:

Any customer or customer's agent that causes multiple deliveries at any receipt point to Michigan Gas Utilities may, for the purposes of **daily** balancing, pool those deliveries together under **the following** option:

Pooling by Pipeline

Deliveries under this option may be pooled, provided that each delivery into the pool is to a customer or customers that utilize(s) a common Up-stream transportation provider.

The customer, or an agent acting on the customer's behalf, may select **this** Pooling option for a month provided that it notifies the Company in writing at least **thirty (30)** days prior to the due date for nominations for the month of effective service. Such notifications must include a listing of the customers to be included in the pool. A customer decision to select **this** pooling option, as well as the allocation method, is binding for that entire month. **This** Pooling option **does** not excuse the customer from its obligations to make timely nominations.

A current transportation customer, or an agent acting on the customer's behalf, must provide supporting paperwork to enroll the customer thirty (30) days prior to the start with a new supplier. A new transportation customer, or agent acting on the customer's behalf, must notify the Company in writing up to sixty (60) days prior to the due date for nomination for the month of effective transportation service to allow sufficient time for installation of new metering equipment as needed.

Deliveries are pooled together by adding the positive and negative imbalances for each customer in the pool. A fee of \$25.00 per month shall be imposed on each imbalance paper pool, with the fee billed to the marketer, broker, or aggregator that is designated as the pool's representative.

The Pool Administrator will be responsible for determining how any charges or credits will be divided among Third Party Pool members. As soon as the data becomes available to the Company, the Pool Administrator will be given individual Third Party Pool member usage information by the Company for the previous month. The Company will then bill the Pool Administrator. If the Pool Administrator defaults on the payment of any charges, the Company reserves the right to allocate charges to each Pool member and/or the Pool Administrator using its sole discretion.

Continued on Sheet No. E-17.00

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VP - Regulatory Affairs
Milwaukee, Wisconsin

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Michigan Public Service Commission
Dated: **December 11, 2015**
In Case No: **U-17880**

Continued From Sheet No. E-15.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.8 MONTHLY LOAD BALANCING. (Contd)

The high price is defined as the highest daily price that appears in any Gas Daily, that is dated within that month, under MichCon City Gate Index for large end users.

The average price is defined as the arithmetic average of all of the high and low daily prices that appear in all issues of Gas Daily that are dated within that month under MichCon City Gate index for large end users.

IMBALANCE PAPER POOLING OPTIONS:

Any customer or customer's agent that causes multiple deliveries at any receipt point to Michigan Gas Utilities may, for the purposes of monthly balancing, pool those deliveries together under one of two options:

Option A – "Imbalance Trading".

Deliveries under this option may be pooled, provided that each delivery into the pool is to a customer served solely from the same delivery point.

A customer or the customer's agent who elects Option A, "Imbalance Trading", may transfer a portion of their account balance to another customer, provided that the other customer has also chosen the "Imbalance Trading" option. The customer from whom the gas is transferred shall be charged a \$25.00 fee for each transaction/trade. Such transactions are strictly prospective and may not be used to avoid penalties once charged by the Company.

Option B – "Pooling by Pipeline"

Deliveries under this option may be pooled, provided that each delivery into the pool is to a customer or customers that utilize(s) a common Up-stream transportation provider. Customers or the customer's agent(s) who have selected the "Pooling By Pipeline" option may not participate in imbalance trading.

The customer, or an agent acting on the customer's behalf, may select one of these Pooling options for a month provided that it notifies the Company in writing at least ninety (90) days prior to the due date for nominations for the month of effective service. Such notifications must include a listing of the customers to be included in the pool. A customer decision to select one of these pooling options, as well as the allocation method, is binding for that entire month. These Pooling options do not excuse the customer from its obligations to make timely nominations.

Continued on Sheet No. E-17.00

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Continued From Sheet No. E-15.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.8 MONTHLY LOAD BALANCING. (Contd)

The high price is defined as the highest daily price that appears in any Gas Daily, that is dated within that month, under MichCon City Gate Index for large end users.

The average price is defined as the arithmetic average of all of the high and low daily prices that appear in all issues of Gas Daily that are dated within that month under MichCon City Gate index for large end users.

IMBALANCE PAPER POOLING OPTIONS:

Any customer or customer's agent that causes multiple deliveries at any receipt point to Michigan Gas Utilities may, for the purposes of monthly balancing, pool those deliveries together under one of two options:

Option A – "Imbalance Trading".

Deliveries under this option may be pooled, provided that each delivery into the pool is to a customer served solely from the same delivery point.

A customer or the customer's agent who elects Option A, "Imbalance Trading", may transfer a portion of their account balance to another customer, provided that the other customer has also chosen the "Imbalance Trading" option. The customer from whom the gas is transferred shall be charged a \$25.00 fee for each transaction/trade. Such transactions are strictly prospective and may not be used to avoid penalties once charged by the Company.

Option B – "Pooling by Pipeline"

Deliveries under this option may be pooled, provided that each delivery into the pool is to a customer or customers that utilize(s) a common Up-stream transportation provider. Customers or the customer's agent(s) who have selected the "Pooling By Pipeline" option may not participate in imbalance trading.

The customer, or an agent acting on the customer's behalf, may select one of these Pooling options for a month provided that it notifies the Company in writing at least ninety (90) days prior to the due date for nominations for the month of effective service. Such notifications must include a listing of the customers to be included in the pool. A customer decision to select one of these pooling options, as well as the allocation method, is binding for that entire month. These Pooling options do not excuse the customer from its obligations to make timely nominations. Customers may not include the pooling of Authorized Tolerance Levels within these Imbalance pooling options.

Continued on Sheet No. E-17.00

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Continued From Sheet No. E-16.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

Option B – “Pooling by Pipeline” (Contd)

Deliveries are pooled together by adding the positive and negative imbalances for each customer in the pool. A fee of \$25.00 per month shall be imposed on each imbalance paper pool, with the fee billed to the marketer, broker, or aggregator that is designated as the pool's representative.

E5.9 UNAUTHORIZED USAGE OR EXCESS DELIVERIES WHEN SERVICE IS INTERRUPTED, CURTAILED, OR AN OFO IS IN EFFECT

Penalties for unauthorized usage or excess deliveries by a customer during a period of curtailment, OFO or interruption of gas service shall be assessed charges and cashed-out in accordance with the provisions of the Company's Rule C3.2 - CURTAILMENT OF GAS SERVICE.

E5.10 AUTHORIZED TOLERANCE LEVEL RESTRICTIONS:

- (a) Monthly withdrawals from storage during February through April will be limited to 3% of the transportation customer's ACQ. Withdrawals in excess of that limit may be authorized but are subject to the Company's sole judgment and prior approval pursuant to appropriate terms and conditions. Without prior approval, if in any month the volume of gas received by the Company, less the allowance for gas-in-kind plus the 3% of the transportation customer's ACQ is less than the volume of gas taken by the customer at the point of delivery, then all excess ATL delivery volumes above the 3% threshold will be cashed out in accordance with the Negative Imbalance provisions “% Monthly Nomination Over 5%”, at the high price for the MichCon City Gate Index.
- (b) Injections into storage during September **through November** will be limited to no more than 1.0% of ACQ without approval from the Company. Injections during the September **through November** period which exceed 1.0% shall permit the Company to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than the ATL. All volumes delivered in excess of the 1.0% of ACQ level will be cashed-out in accordance with the Positive Imbalance provisions “% Monthly Nomination Over 5%”, at the low price for the MichCon City Gate Index.
- (c) Daily nominations cannot exceed the percentage of expected daily usage that is imposed upon the Company by the Interstate pipelines, without approval of the Company. Nominations that exceed the limitation shall be subjected to overrun charges and imbalance penalties, as imposed by the Interstate pipelines.
- (d) For purposes of this provision (Subsections (a), (b) and (c) above), pooling will be allowed on a supplier-by-supplier basis at the city gate.

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By D M Derricks
Asst. VP Regulatory Affairs
Green Bay, Wisconsin

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In Case No. **U-17273**

Continued From Sheet No. E-16.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

Option B – “Pooling by Pipeline” (Contd)

Deliveries are pooled together by adding the positive and negative imbalances for each customer in the pool. A fee of \$25.00 per month shall be imposed on each imbalance paper pool, with the fee billed to the marketer, broker, or aggregator that is designated as the pool's representative.

E5.9 UNAUTHORIZED USAGE OR EXCESS DELIVERIES WHEN SERVICE IS INTERRUPTED OR CURTAILED, OR AN OFO IS IN EFFECT

Penalties for unauthorized **usage or excess deliveries** by a customer during a period of curtailment, **OFO** or interruption of gas service shall be assessed charges and cashed-out in accordance with the provisions of the Company's Rule C3.2 - CURTAILMENT OF GAS SERVICE.

E5.10 AUTHORIZED TOLERANCE LEVEL RESTRICTIONS:

- (a) Monthly withdrawals from storage during February through April will be limited to 3% of the transportation customer's ACQ. Withdrawals in excess of that limit may be authorized but are subject to the Company's sole judgment and prior approval pursuant to appropriate terms and conditions. Without prior approval, if in any month the volume of gas received by the Company, less the allowance for gas-in-kind plus the 3% of the transportation customer's ACQ is less than the volume of gas taken by the customer at the point of delivery, then all excess ATL delivery volumes above the 3% threshold will be cashed out in accordance with the Negative Imbalance provisions “% Monthly Nomination Over 5%”, at the high price for the MichCon City Gate Index.
- (b) Injections into storage during September and October will be limited to no more than 1.0% of ACQ without approval from the Company. Injections during the September and October period which exceed 1.0%, shall permit the Company to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than the ATL. All volumes delivered in excess of the 1.0% of ACQ level will be cashed-out in accordance with the Positive Imbalance provisions “% Monthly Nomination Over 5%”, at the low price for the MichCon City Gate Index.
- (c) Daily nominations cannot exceed the percentage of expected daily usage that is imposed upon the Company by the Interstate pipelines, without approval of the Company. Nominations that exceed the limitation, shall be subjected to overrun charges and imbalance penalties, as imposed by the Interstate pipelines.
- (d) For purposes of this provision (Subsections (a), (b) and (c) above), pooling will be allowed on a supplier-by-supplier basis at the city gate.

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By J F Schott
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Continued From Sheet No. E-16.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

Option B – “Pooling by Pipeline” (Contd)

Deliveries are pooled together by adding the positive and negative imbalances for each customer in the pool. A fee of \$25.00 per month shall be imposed on each imbalance paper pool, with the fee billed to the marketer, broker, or aggregator that is designated as the pool's representative.

E5.9 UNAUTHORIZED TAKES WHEN SERVICE IS INTERRUPTED OR CURTAILED

Penalties for unauthorized takes by a customer during a period of curtailment or interruption of gas service shall be assessed charges and cashed-out in accordance with the provisions of the Company's Rule C3.2 - CURTAILMENT OF GAS SERVICE.

E5.10 AUTHORIZED TOLERANCE LEVEL RESTRICTIONS:

- (a) Monthly withdrawals from storage during February through April will be limited to 3% of the transportation customer's ACQ. Withdrawals in excess of that limit may be authorized but are subject to the Company's sole judgment and prior approval pursuant to appropriate terms and conditions. Without prior approval, if in any month the volume of gas received by the Company, less the allowance for gas-in-kind plus the 3% of the transportation customer's ACQ is less than the volume of gas taken by the customer at the point of delivery, then all excess ATL delivery volumes above the 3% threshold will be cashed out in accordance with the Negative Imbalance provisions “% Monthly Nomination Over 5%”, at the high price for the MichCon City Gate Index.
- (b) Injections into storage during September and October will be limited to no more than 1.0% of ACQ without approval from the Company. Injections during the September and October period which exceed 1.0%, shall permit the Company to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than the ATL. All volumes delivered in excess of the 1.0% of ACQ level will be cashed-out in accordance with the Positive Imbalance provisions “% Monthly Nomination Over 5%”, at the low price for the MichCon City Gate Index.
- (c) Daily nominations cannot exceed **the percentage** of expected daily usage **that is imposed upon the Company by the Interstate pipelines**, without approval of the Company. Nominations that exceed the limitation, shall be subjected to overrun charges and imbalance penalties, as imposed by the Interstate pipelines.
- (d) For purposes of this provision (Subsections (a), (b) and (c) above), pooling will be allowed on a supplier-by-supplier basis at the city gate.

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Continued From Sheet No. E-16.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)

Option B – “Pooling by Pipeline” (Condt.)

Deliveries are pooled together by adding the positive and negative imbalances for each customer in the pool. A fee of \$25.00 per month shall be imposed on each imbalance paper pool, with the fee billed to the marketer, broker, or aggregator that is designated as the pool's representative.

E5.9 UNAUTHORIZED TAKES WHEN SERVICE IS INTERRUPTED OR CURTAILED

Penalties for unauthorized takes by a customer during a period of curtailment or interruption of gas service shall be assessed charges and cashed-out in accordance with the provisions of the Company's Rule C3.2 - CURTAILMENT OF GAS SERVICE.

E5.10 AUTHORIZED TOLERANCE LEVEL RESTRICTIONS:

- (a) Monthly withdrawals from storage during February through April will be limited to 3% of the transportation customer's ACQ. Withdrawals in excess of that limit may be authorized but are subject to the Company's sole judgment and prior approval pursuant to appropriate terms and conditions. Without prior approval, if in any month the volume of gas received by the Company, less the allowance for gas-in-kind plus the 3% of the transportation customer's ACQ is less than the volume of gas taken by the customer at the point of delivery, then all excess ATL delivery volumes above the 3% threshold will be cashed out in accordance with the Negative Imbalance provisions “% Monthly Nomination Over 5%”, at the high price for the MichCon City Gate Index.
- (b) Injections into storage during September and October will be limited to no more than 1.0% of ACQ without approval from the Company. Injections during the September and October period which exceed 1.0%, shall permit the Company to refuse to receive any additional volume of gas for that customer until the Company has satisfied itself that the volume of gas retained for the customer is less than the ATL. All volumes delivered in excess of the 1.0% of ACQ level will be cashed-out in accordance with the Positive Imbalance provisions “% Monthly Nomination Over 5%”, at the low price for the MichCon City Gate Index.
- (c) Daily nominations cannot exceed 125% of expected daily usage without approval of the Company. Nominations that exceed the 125% limitation, shall be subjected to overrun charges and imbalance penalties, as imposed by the Interstate pipelines.
- (d) For purposes of this provision (Subsections (a), (b) and (c) above), pooling will be allowed on a supplier-by-supplier basis at the city gate.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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**SECTION F
CUSTOMER CHOICE (Rate CC)**

GENERAL TERMS AND CONDITIONS OF THE TARIFF

F1. GENERAL PROVISIONS

A Supplier desiring to supply gas to customers under Gas Customer Choice (GCC) Rate CC must receive a license from the Commission, register with the Staff of the Commission and execute an "Authorized Gas Supplier Agreement" with the Company prior to any solicitation of the Company's customers. Such agreement shall require compliance with all of the terms of this Rule F1 through F5.

Alternative Gas Supplier (AGS) or Supplier means a marketer, broker, producer, or other entity that has received a license from the Commission and executed an Authorized Gas Supplier Agreement with the Company to deliver gas supplies to customers under Rate CC.

Program means the Gas Customer Choice Program approved by the Commission.

Enrollment:

- (1) Customers may elect to participate in the Program and Suppliers may solicit customer participation at any time.
- (2) A customer who is a transportation or sales customer of the Company must comply with any minimum term requirements of those tariffs before being permitted to switch to Rate CC.
- (3) The customer's selection of a Supplier shall remain in effect until (i) terminated by the customer or the Supplier, or (ii) the Supplier becomes disqualified from participating in the Program, or (iii) the Company receives an enrollment for that customer from another Supplier. The Company shall incur no liability for relying on information from a customer or a Supplier which the Company believes to be genuine.
- (4) **Supplier Deposits:** A Supplier shall provide the Company, by the last day of the calendar month prior to the month in which the Supplier's customer commences service, a cash deposit in the amount of \$10.00 per Mcf for 10/365ths of the Company-estimated total annual load for those customers selecting that Supplier. The cash deposit shall be adjusted if the Company-estimated total annual load for those customers changes. As an alternative to a cash deposit, the Supplier may provide an irrevocable letter of credit from a financial institution, a surety bond, or a parental guarantee satisfactory to the Company in not less than the amount of the cash deposit. Any such letter of credit, surety bond or parental guarantee shall be in a form acceptable to the Company. The amount of cash deposit, letter of credit, surety bond or parental guarantee shall be applied against any unpaid charges and/or fees, as well as any price reconciliation liabilities, or liabilities associated with Supplier default. Cash deposit amounts not so applied shall be refunded to the Supplier if the Supplier ceases to serve customers under the Program.

The Company shall pay simple interest to each Supplier who makes a cash deposit for the time the deposit is held. The interest rate shall be the average monthly short-term borrowing rate available to the Company for each month, or months in which the deposit is held. Payment of the interest to the Supplier shall be made at least semi-annually. The deposit shall cease to draw interest on the date the deposit is returned, on the date service is terminated, on the date the deposit is applied against any unpaid charges, fees or liabilities or the date that notice that the deposit is no longer required is sent to the Supplier's last known address.

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VP Regulatory Affairs
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SECTION F
CUSTOMER CHOICE (Rate CC)

GENERAL TERMS AND CONDITIONS OF THE TARIFF

F1. GENERAL PROVISIONS

A Supplier desiring to supply gas to customers under Gas Customer Choice (GCC) Rate CC must register with the Staff of the Michigan Public Service Commission and execute an "Authorized Gas Supplier Agreement" with the Company prior to any solicitation of the Company's customers. Such agreement shall require compliance with all of the terms of this Rule.

Enrollment:

- (a) Customers may elect to participate in the GCC program and Suppliers may solicit customer participation at any time.
- (b) A customer who is a transportation or sales customer of the Company must comply with any minimum term requirements of those tariffs before being permitted to switch to Rate CC.
- (c) The customer's selection of a Supplier shall remain in effect until (i) terminated by the customer or the Supplier, or (ii) the Supplier becomes disqualified from participating in the GCC program, or (iii) the Company receives an enrollment for that customer from another Supplier. The Company shall incur no liability for relying on information from a customer or a Supplier which the Company believes to be genuine.
- (d) **Supplier Deposits:** A Supplier shall provide the Company, by the last day of the calendar month prior to the month in which the Supplier's customer commences service, a cash deposit in the amount of \$10.00 per Mcf for 10/365ths of the Company-estimated total annual load for those customers selecting that Supplier. The cash deposit shall be adjusted if the Company-estimated total annual load for those customers changes. As an alternative to a cash deposit, the Supplier may provide an irrevocable letter of credit from a financial institution, a surety bond, or a parental guarantee satisfactory to the Company in not less than the amount of the cash deposit. Any such letter of credit, surety bond or parental guarantee shall be in a form acceptable to the Company. The amount of cash deposit plus any accrued interest, letter of credit, surety bond or parental guarantee shall be applied against any unpaid charges and/or fees, as well as any price reconciliation liabilities, or liabilities associated with Supplier default. Cash deposit amounts not so applied shall be refunded to the Supplier if the Supplier ceases to serve customers under the program.

The Company shall pay simple interest to each Supplier who makes a cash deposit for the time the deposit is held. The interest rate shall be the average monthly short-term borrowing rate available to the Company for each month, or months in which the deposit is held. Payment of the interest to the Supplier shall be made at least semi-annually. The deposit shall cease to draw interest on the date the deposit is returned, on the date service is terminated, on the date the deposit is applied against any unpaid charges, fees or liabilities or the date that notice that the deposit is no longer required is sent to the Supplier's last known address.

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F1. GENERAL PROVISIONS (Contd.)

- (5) **Supplier Pricing:** A Supplier shall be limited to no more than a total of ten (10) Pricing Categories, until such time as the Company's billing system can accommodate additional categories. A Supplier will not be permitted to add more than two (2) Pricing Categories per month, unless prior approval is obtained from the Company. Each month, all customers within a Pricing Category shall be billed the same price, as designated by the Supplier. A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated Pricing Category. A "Pricing Category" shall be defined as a pricing pool that assesses the same rate for each of the Company's five operating districts. The Company reserves the right to require additional pools to meet operational requirements.
- (6) **Daily Delivery Obligations (DDO):** The Company will provide each Supplier with a **daily** schedule of quantities for delivery of gas into the Company system on behalf of the Supplier's customers for each Pricing Category and delivery pools behind each of the Company's five operating districts. The DDO will establish the anticipated daily quantity of gas to be delivered to the Company at the Point(s) of Receipt designated by the Company. **The DDO shall be calculated using the Company's estimation procedure. This procedure incorporates the unique heating and non-heating factors for each customer in the Pool and Heating Degree Days.** This schedule may be updated by the Company on a **daily** basis. The Company reserves the right to take into consideration the Supplier's cumulative imbalance in determining each month's DDO. **During the calendar month, on the business day prior to the day of flow, the Company shall notify each Supplier by 8:30 A.M. Central Time of the DDO for the next five days of flow. If the Company has, for any reason, not posted on its electronic bulletin board (EBB) or otherwise notified the Suppliers of the DDO on or before 8:45 A.M. Central Time on any business day, the Supplier shall deliver a quantity within the previously forecasted DDO.** The Company shall issue such notices in a non-discriminatory manner. Scheduled daily volumes for GCC customers for electric peakers, greenhouses, grain dryers, asphalt plants and large loads without consistent or historical load information may be determined by the Company on a different basis than set forth above.

Daily Delivery Obligation (DDO) means the daily quantity of gas to be delivered by the Supplier to the Company at the Point(s) of Receipt designated by the Company.

A Supplier that fails to deliver the required DDO quantity on any day, shall pay a per MMBtu "Failure Fee" for the difference between the required DDO and the actual amount delivered in the amount of \$6.00 per MMBtu (\$10.00 per MMBtu during periods of Company-declared OFO conditions in accordance with Rule C3.2, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C9 or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Panhandle Eastern Pipe Line Company, Trunkline Gas Company, the MichCon index or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs. In addition, the Company may assess up-stream penalties to the Supplier to the extent that the Company has identified the Supplier as the cause of the penalty. (Failure Fees collected by the Company shall be reflected as a reduction to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.)

A Supplier who fails to deliver gas on successive days such that its Failure Fee liability exceeds its cash deposit, letter of credit or surety bond, shall be subject to having its Authorized Supplier status revoked. Subject to Rule C2, Controlled Service, the Supplier's customers shall become sales rate customers of the Company.

Continued on Sheet No. F-3.00

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VP Regulatory Affairs
Milwaukee, Wisconsin

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Continued From Sheet No. F-1.00

F1. GENERAL PROVISIONS (Contd.)

- (5) **Supplier Pricing:** A Supplier shall be limited to no more than a total of ten (10) Pricing Categories, until such time as the Company's billing system can accommodate additional categories. A Supplier will not be permitted to add more than two (2) Pricing Categories per month, unless prior approval is obtained from the Company. Each month, all customers within a Pricing Category shall be billed the same price, as designated by the Supplier. A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated Pricing Category. A "Pricing Category" shall be defined as a pricing pool that assesses the same rate for each of the Company's five operating districts. The Company reserves the right to require additional pools to meet operational requirements.
- (6) **Daily Delivery Obligations:** The Company will provide each Supplier with a monthly schedule of quantities for delivery of gas into the Company system on behalf of the Supplier's customers for each Pricing Category and delivery pools behind each of the Company's five operating districts. Seven (7) business days prior to the end of the preceding month, the Company will issue a Daily Delivery Obligation (DDO). The DDO will establish the anticipated daily quantity of gas to be delivered to the Company at the Point(s) of Receipt designated by the Company. The DDO will generally be based upon the pooled customers' historical use for the prior year, adjusted for the prior year's weather. This schedule may be updated by the Company on a monthly basis. The Company reserves the right to take into consideration the Supplier's cumulative imbalance in determining each month's DDO. The DDO is subject to intra-month changes as operational conditions dictate. If the Company requires an increase or decrease in flow requirements within any month, the Company shall issue a DDO Change Notice to the Supplier as soon as possible but no later than twenty-four (24) hours prior to the start of the Gas Day. The Company shall issue such notices in a non-discriminatory manner. Scheduled daily volumes for GCC customers for electric peakers, greenhouses, grain dryers, asphalt plants and large loads without consistent or historical load information may be determined by the Company on a different basis than set forth above.

A Supplier that fails to deliver the required DDO quantity on any day, shall pay a per MMBtu "Failure Fee" for the difference between the required DDO and the actual amount delivered in the amount of \$6.00 per MMBtu (\$10.00 per MMBtu during periods of Company-declared **OFO conditions** in accordance with Rule C3.2, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C9 or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Panhandle Eastern Pipe Line Company, Trunkline Gas Company, the MichCon index or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs. In addition, the Company may assess up-stream penalties to the Supplier to the extent that the Company has identified the Supplier as the cause of the penalty. (Failure Fees collected by the Company shall be reflected as a reduction to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.)

A Supplier who fails to deliver gas on successive days such that its Failure Fee liability exceeds its cash deposit, letter of credit or surety bond, shall be subject to having its Authorized Supplier status revoked. Subject to Rule C2, Controlled Service, the Supplier's customers shall become sales rate customers of the Company.

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Director Regulatory Affairs
Green Bay, Wisconsin

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Continued From Sheet No. F-1.00

F1. GENERAL PROVISIONS (Contd.)

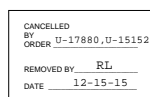
- (5) **Supplier Pricing:** A Supplier shall be limited to no more than a total of ten (10) Pricing Categories, until such time as the Company's billing system can accommodate additional categories. A Supplier will not be permitted to add more than two (2) Pricing Categories per month, unless prior approval is obtained from the Company. Each month, all customers within a Pricing Category shall be billed the same price, as designated by the Supplier. A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated Pricing Category. A "Pricing Category" shall be defined as a pricing pool that assesses the same rate for each of the Company's five operating districts. The Company reserves the right to require additional pools to meet operational requirements.
- (6) **Daily Delivery Obligations:** The Company will provide each Supplier with a monthly schedule of quantities for delivery of gas into the Company system on behalf of the Supplier's customers for each Pricing Category and delivery pools behind each of the Company's five operating districts. Seven (7) business days prior to the end of the preceding month, the Company will issue a Daily Delivery Obligation (DDO). The DDO will establish the anticipated daily quantity of gas to be delivered to the Company at the Point(s) of Receipt designated by the Company. The DDO will generally be based upon the pooled customers' historical use for the prior year, adjusted for the prior year's weather. This schedule may be updated by the Company on a monthly basis. The Company reserves the right to take into consideration the Supplier's cumulative imbalance in determining each month's DDO. The DDO is subject to intra-month changes as operational conditions dictate. If the Company requires an increase or decrease in flow requirements within any month, the Company shall issue a DDO Change Notice to the Supplier as soon as possible but no later than twenty-four (24) hours prior to the start of the Gas Day. The Company shall issue such notices in a non-discriminatory manner. Scheduled daily volumes for GCC customers for electric peakers, greenhouses, grain dryers, asphalt plants and large loads without consistent or historical load information may be determined by the Company on a different basis than set forth above.

A Supplier that fails to deliver the required DDO quantity on any day, shall pay a per MMBtu "Failure Fee" for the difference between the required DDO and the actual amount delivered in the amount of \$6.00 per MMBtu (\$10.00 per MMBtu during periods of Company-declared supply emergency in accordance with Rule C3.2, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C9 or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Panhandle Eastern Pipe Line Company, Trunkline Gas Company, the MichCon index or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs. In addition, the Company may assess up-stream penalties to the Supplier to the extent that the Company has identified the Supplier as the cause of the penalty. (Failure Fees collected by the Company shall be reflected as a reduction to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.)

A Supplier who fails to deliver gas on successive days such that its Failure Fee liability exceeds its cash deposit, letter of credit or surety bond, shall be subject to having its Authorized Supplier status revoked. Subject to Rule C2, Controlled Service, the Supplier's customers shall become sales rate customers of the Company.

Continued on Sheet No. F-3.00

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By D M Derricks
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Green Bay, Wisconsin



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In Case No. **U-17273**

Continued From Sheet No. F-1.00

F1. GENERAL PROVISIONS (Contd.)

(5) **Supplier Pricing:** A Supplier may have as many pricing pools as desired. Each month, all customers within a pricing pool shall be billed the same price, as designated by the Supplier. A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated Pricing Category. The Company reserves the right to require additional pools to meet operational requirements.

(6) **Daily Delivery Obligations:** The Company will provide each Supplier with a monthly schedule of quantities for delivery of gas into the Company system on behalf of the Supplier's customers. Prior to the closing bid day of futures trading for the month, the Company will issue a Daily Delivery Obligation (DDO). The DDO will establish the anticipated daily quantity of gas to be delivered to the Company at the Point(s) of Receipt designated by the Company. The DDO will generally be based upon the pooled customers' historical use for the prior year, adjusted for the prior year's weather. This schedule may be updated by the Company on a monthly basis. The Company reserves the right to take into consideration the Supplier's cumulative imbalance in determining each month's DDO. The DDO is subject to intra-month changes as operational conditions dictate. If the Company requires an increase or decrease in flow requirements within any month, the Company shall issue a DDO Change Notice to the Supplier as soon as possible but no later than twenty-four (24) hours prior to the start of the Gas Day. The Company shall issue such notices in a non-discriminatory manner. Scheduled daily volumes for GCC customers for electric peakers, greenhouses, grain dryers, asphalt plants and large loads without consistent or historical load information may be determined by the Company on a different basis than set forth above.

A Supplier that fails to deliver the required DDO quantity on any day, shall pay a per MMBtu "Failure Fee" for the difference between the required DDO and the actual amount delivered in the amount of \$6.00 per MMBtu (\$10.00 per MMBtu during periods of Company-declared supply emergency in accordance with Rule C3.2, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C9 or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Panhandle Eastern Pipe Line Company, Trunkline Gas Company, the MichCon index or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs. In addition, the Company may assess up-stream penalties to the Supplier to the extent that the Company has identified the Supplier as the cause of the penalty. (Failure Fees collected by the Company shall be reflected as a reduction to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.)

A Supplier who fails to deliver gas on successive days such that its Failure Fee liability exceeds its cash deposit, letter of credit or surety bond, shall be subject to having its Authorized Supplier status revoked. Subject to Rule C2, Controlled Service, the Supplier's customers shall become sales rate customers of the Company.

(7) **Proof Of Capacity:** The Supplier shall be responsible for obtaining sufficient pipeline capacity to meet its delivery obligations.

Continued on Sheet No. F-3.00

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VP Regulatory Affairs
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Continued From Sheet No. F-1.00

F1. GENERAL PROVISIONS (Contd.)

- (e) **Supplier Pricing:** A Supplier may have as many pricing pools as desired. Each month, all customers within a pricing pool shall be billed the same price, as designated by the Supplier. A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated pricing category. The Company reserves the right to require additional pools to meet operational requirements.
- (f) **Daily Delivery Obligations:** The Company will provide each Supplier with a monthly schedule of quantities for delivery of gas into the Company system on behalf of the Supplier's customers. Prior to the closing bid day of futures trading for the month, the Company will issue a Daily Delivery Obligation (DDO). The DDO will establish the anticipated daily quantity of gas to be delivered to the Company at the Point(s) of Receipt designated by the Company. The DDO will generally be based upon the pooled customers' historical use for the prior year, adjusted for the prior year's weather. This schedule may be updated by the Company on a monthly basis. The Company reserves the right to take into consideration the Supplier's cumulative imbalance in determining each month's DDO. The DDO is subject to intra-month changes as operational conditions dictate. If the Company requires an increase or decrease in flow requirements within any month, the Company shall issue a DDO Change Notice to the Supplier as soon as possible but no later than twenty-four (24) hours prior to the start of the Gas Day. The Company shall issue such notices in a non-discriminatory manner. Scheduled daily volumes for GCC customers for electric peakers, greenhouses, grain dryers, asphalt plants and large loads without consistent or historical load information may be determined by the Company on a different basis than set forth above.

If the Supplier fails to deliver the required DDO quantity on any day, the Supplier shall pay a per MMBtu Failure Fee for the difference between the required DDO and the actual amount delivered. The Failure Fee shall be \$6/MMBtu (\$10.00/MMBtu during periods of Company-declared supply emergency in accordance with Rule C3, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C9 or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Panhandle Eastern Pipe Line Company, Trunkline Gas Company, the MichCon index or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs. In addition, the Company may assess up-stream penalties to the Supplier to the extent that the Company has identified the Supplier as the cause of the penalty. (Failure Fees collected by the Company shall be reflected as a reduction to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.)

A Supplier who fails to deliver gas on successive days such that its Failure Fee liability exceeds its cash deposit, letter of credit or surety bond, shall be subject to having its Authorized Supplier status revoked.

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Continued From Sheet No. F-2.00

F1. GENERAL PROVISIONS (Contd.)

- (7) **Proof Of Capacity:** The Supplier shall be responsible for obtaining sufficient pipeline capacity to meet its delivery obligations.
- (8) Gas delivered into the Company's system shall comply with Rule B1, Technical Standards for Gas Service, Part 8 Gas Quality.
- (9) **Nominations:** Each Supplier shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the Supplier is nominating for delivery on behalf of each Supplier-designated monthly Pricing Category and each associated geographic delivery pool. Such nominations shall be submitted **in accordance with the deadlines of the North American Energy Standards Board (NAESB) Standard 1.3.2.**
- (10) **Customer Billing:** All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee equal to the First Class postage rate for each customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least three business days prior to the start of each billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf or Ccf to be billed to each Supplier-designated Pricing Category on its behalf or the most recently supplied price will be used.
- (11) **Buy/Sell:** The Company shall remit to the Supplier, approximately 21 business days from the end of each calendar month, an amount for the cost of gas equal to the MMBtu quantities for each Supplier's DDO by pricing pool, multiplied by the price per Mcf converted to MMBtu, billed to the Supplier's customers that month. The amount to be remitted shall be reduced for any applicable Administrative Fees, Billing Fees, and Failure Fees, amounts owed under the annual price reconciliation per Paragraph (12) below and/or other amounts owed to the Company pursuant to the Company's tariff.
- (12) **Annual Reconciliation:** Within 60 working days after the end of the March billing cycle, or upon revocation of a Supplier's Authorized Supplier status, the Company will determine if a reconciling adjustment is necessary, both price and volume will be reviewed.

The Company will compare:

- (i) the weighted average price per MCF billed the customer on behalf of the Supplier with the Company's actual weighted average cost of gas (WACOG), and
- (ii) the volumes delivered by the Supplier, converted to Mcf, with the billed customer consumption over the program year.

Continued on Sheet No. F-4.00

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By: **Theodore Eidukas**
VP Regulatory Affairs
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Continued From Sheet No. F-2.00

F1. GENERAL PROVISIONS (Contd.)

- (7) **Proof Of Capacity:** The Supplier shall be responsible for obtaining sufficient pipeline capacity to meet its delivery obligations.
- (8) Gas delivered into the Company's system shall comply with Rule B1, Technical Standards for Gas Service, Part 8 Gas Quality.
- (9) **Nominations:** Each Supplier shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the Supplier is nominating for delivery on behalf of each Supplier-designated monthly Pricing Category and each associated geographic delivery pool. Such nominations shall be submitted by 11:30 AM Central time prior to the effective day of the proposed delivery.
- (10) **Customer Billing:** All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee equal to the First Class postage rate for each customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least three business days prior to the start of each billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf or Ccf to be billed to each Supplier-designated Pricing Category on its behalf or the most recently supplied price will be used.
- (11) **Buy/Sell:** The Company shall remit to the Supplier, approximately 21 business days from the end of each calendar month, an amount for the cost of gas equal to the MMBtu quantities **for each Supplier's DDO by pricing pool**, multiplied by the price per Mcf converted to MMBtu, billed to the Supplier's customers that month. The amount to be remitted shall be reduced for any applicable Administrative Fees, Billing Fees, and Failure Fees, amounts owed under the annual price reconciliation per Paragraph (12) below and/or other amounts owed to the Company pursuant to the Company's tariff.
- (12) **Annual Reconciliation:** Within 60 working days after the end of the **March** billing cycle, or upon revocation of a Supplier's Authorized Supplier status, the Company will determine if a reconciling adjustment is necessary, both price and volume will be reviewed.

The Company will compare:

- (i) the weighted average price per MCF billed the customer on behalf of the Supplier with the Company's actual weighted average cost of gas (WACOG), and
- (ii) the volumes delivered by the Supplier, converted to Mcf, with the billed customer consumption over the program year.

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Director Regulatory Affairs
Green Bay, Wisconsin

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Continued From Sheet No. F-2.00

F1. GENERAL PROVISIONS (Contd.)

- (7) **Proof Of Capacity:** The Supplier shall be responsible for obtaining sufficient pipeline capacity to meet its delivery obligations.
- (8) Gas delivered into the Company's system shall comply with Rule B1, Technical Standards for Gas Service, Part 8 Gas Quality.
- (9) **Nominations:** Each Supplier shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the Supplier is nominating for delivery on behalf of each Supplier-designated monthly Pricing Category **and each associated geographic delivery pool**. Such nominations shall be submitted by 11:30 AM Central time prior to the effective day of the proposed delivery.
- (10) **Customer Billing:** All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee **equal to the First Class postage rate for each** customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least three business days prior to the start of each billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf or Ccf to be billed to each Supplier-designated Pricing Category on its behalf or the most recently supplied price will be used.

When a Supplier has more than one pool and delivers a monthly cumulative amount of gas to the Company that differs from the total DDO's issued by the Company to the Supplier, the Company shall allocate any gas shortages to the highest priced pools first, when making remittances. For any monthly cumulative amounts of gas delivered to the Company in excess of the total DDO's issued by the Company to the Supplier, the Company shall allocate such gas excess to the lowest priced pools first, when making remittances.

- (11) **Buy/Sell:** The Company shall remit to the Supplier, approximately 21 **business** days from the end of each calendar month, an amount for the cost of gas equal to the MMBtu quantities that the Supplier has delivered onto the Company's system, multiplied by the price per Mcf converted to MMBtu, billed to the Supplier's customers that month. The amount to be remitted shall be reduced for any applicable Administrative Fees, Billing Fees, **and** Failure Fees, amounts owed under the annual price reconciliation per Paragraph (12) below and/or other amounts owed to the Company pursuant to the Company's tariff.
- (12) **Annual Reconciliation:** Within 60 working days after the end of the June billing cycle, or upon revocation of a Supplier's Authorized Supplier status, the Company will determine if a reconciling adjustment is necessary, both price and volume will be reviewed.

The Company will compare:

- (i) the weighted average price per MCF billed the customer on behalf of the Supplier with the Company's actual weighted average cost of gas (WACOG), and
- (ii) the volumes delivered by the Supplier, converted to Mcf, with the billed customer consumption over the program year.

Continued on Sheet No. F-4.00

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Continued From Sheet No. F-2.00

F1. GENERAL PROVISIONS (Contd.)

- (8) Gas delivered into the Company's system shall comply with Rule B1, Technical Standards for Gas Service, Part 8 Gas Quality.
- (9) **Nominations:** Each Supplier shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the Supplier is nominating for delivery on behalf of each Supplier-designated monthly Pricing Category. Such nominations shall be submitted by 11:30 AM Central time prior to the effective day of the proposed delivery.
- (10) **Customer Billing:** All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee of \$0.41 per customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least three business days prior to the start of each billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf or Ccf to be billed to each Supplier-designated Pricing Category on its behalf or the most recently supplied price will be used.

When a Supplier has more than one pool and delivers a monthly cumulative amount of gas to the Company that differs from the total DDO's issued by the Company to the Supplier, the Company shall allocate any gas shortages to the highest priced pools first, when making remittances. For any monthly cumulative amounts of gas delivered to the Company in excess of the total DDO's issued by the Company to the Supplier, the Company shall allocate such gas excess to the lowest priced pools first, when making remittances.

- (11) **Buy/Sell:** The Company shall remit to the Supplier, approximately 21 days from the end of each calendar month, an amount for the cost of gas equal to the MMBtu quantities that the Supplier has delivered onto the Company's system, multiplied by the price per Mcf converted to MMBtu, billed to the Supplier's customers that month. The amount to be remitted shall be reduced for any applicable Administrative Fees, Billing Fees, Failure Fees, amounts owed under the annual price reconciliation per Paragraph (12) below and/or other amounts owed to the Company pursuant to the Company's tariff.
- (12) **Annual Reconciliation:** Within 60 working days after the end of the June billing cycle, or upon revocation of a Supplier's Authorized Supplier status, the Company will determine if a reconciling adjustment is necessary, both price and volume will be reviewed.

The Company will compare:

- (i) the weighted average price per MCF billed the customer on behalf of the Supplier with the Company's actual weighted average cost of gas (WACOG), and
- (ii) the volumes delivered by the Supplier, converted to Mcf, with the billed customer consumption over the program year.

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Continued From Sheet No. F-2.00

F1. GENERAL PROVISIONS (Contd.)

- (g) **Proof Of Capacity:** The Supplier shall be responsible for obtaining sufficient pipeline capacity to meet its delivery obligations.
- (h) Gas delivered into the Company's system shall comply with Rule E3 Gas Quality.
- (i) **Nominations:** Each Supplier shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the Supplier is nominating for delivery on behalf of each Supplier-designated monthly pricing category. Such nominations shall be submitted by 11:30 AM Central time prior to the effective day of the proposed delivery.
- (j) **Customer Billing:** All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee of **\$0.41** per customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least three business days before the end of the prior billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf to be billed to each Supplier-designated pricing category on its behalf or the most recently supplied price will be used.

When a Supplier has more than one pool and delivers a monthly cumulative amount of gas to the Company that differs from the total DDO's issued by the Company to the Supplier, the Company shall allocate any gas shortages to the highest priced pools first, when making remittances. For any monthly cumulative amounts of gas delivered to the Company in excess of the total DDO's issued by the Company to the Supplier, the Company shall allocate such gas excess to the lowest priced pools first, when making remittances.

- (k) **Buy/Sell:** The Company shall remit to the Supplier, approximately 21 days from the end of each calendar month, an amount for the cost of gas equal to the MMBtu quantities that the Supplier has delivered into the Company's system, multiplied by the price per Mcf converted to MMBtu, billed to the Supplier's customers that month. The amount to be remitted shall be adjusted for any applicable Administrative Fees, Billing Fees, Failure Fees, amounts owed under the annual price reconciliation per Paragraph (l) below and/or other amounts owed to the Company pursuant to the Company's tariff.

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F1. GENERAL PROVISIONS (Contd.)

- (g) **Capacity Assignment:** The Company shall designate and/or assign sufficient pipeline capacity to meet the peak day requirements for each of a Supplier's customers, less deliveries from storage and/or balancing services, during the winter period of November through March delivered to points determined by the Company, at the Company's average cost. The Company shall designate and/or assign such capacity in a non-discriminatory manner. Assignment of capacity shall be reviewed by the Company on a monthly basis and shall be for a minimum period of thirty days. Capacity will follow the customer.
- (h) Gas delivered into the Company's system shall comply with Rule E3 Gas Quality.
- (i) **Nominations:** Each Supplier shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the Supplier is nominating for delivery on behalf of each Supplier-designated monthly pricing category. Such nominations shall be submitted by 11:30 AM Central time prior to the effective day of the proposed delivery.
- (j) **Customer Billing:** All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee of \$0.30 per customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least three business days before the end of the prior billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf to be billed to each Supplier-designated pricing category on its behalf or the most recently supplied price will be used.

When a Supplier has more than one pool and delivers a monthly cumulative amount of gas to the Company that differs from the total DDO's issued by the Company to the Supplier, the Company shall allocate any gas shortages to the highest priced pools first, when making remittances. For any monthly cumulative amounts of gas delivered to the Company in excess of the total DDO's issued by the Company to the Supplier, the Company shall allocate such gas excess to the lowest priced pools first, when making remittances.

- (k) **Buy/Sell:** The Company shall remit to the Supplier, approximately 21 days from the end of each calendar month, an amount for the cost of gas equal to the MMBtu quantities that the Supplier has delivered into the Company's system, multiplied by the price per Mcf converted to MMBtu, billed to the Supplier's customers that month. The amount to be remitted shall be adjusted for any applicable Administrative Fees, Billing Fees, Failure Fees, amounts owed under the annual price reconciliation per Paragraph L below and/or other amounts owed to the Company pursuant to the Company's tariff.

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F1. GENERAL PROVISIONS (Contd.)

A reconciling adjustment will only be made when:

- (i) the difference between the weighted average price per Mcf billed the customer on behalf of the Supplier and the Company's actual WACOG exceeds ten percent (10%) of the Company's actual WACOG, and
- (ii) the difference between the volumes delivered by the Supplier, converted to Mcf, and billed customer consumption exceeds ten percent (10%) of billed customer consumption.

The reconciling adjustment, if made, will be reflected on the next monthly remittance to the Supplier. (Amounts collected or remitted by the Company under the Annual Reconciliation mechanism shall be reflected as a component of the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.) The following table enumerates the various pricing and supply conditions that will be considered in the annual reconciliation process:

Annual Reconciliation Pricing/Supply Conditions

- | | |
|--|--|
| 1. Supplier's weighted average price billed is higher than the Company's actual WACOG and delivered volumes exceed billed customer consumption. | 2. Supplier's weighted average price billed is less than the Company's actual WACOG and delivered volumes exceed billed customer consumption. |
| 3. Supplier's weighted average price billed is higher than the Company's actual WACOG and billed customer consumption exceeds delivered volumes. | 4. Supplier's weighted average price billed is less than the Company's actual WACOG and billed customer consumption exceeds delivered volumes. |

Scenario #1: Remittance to Supplier will be reduced for volumes delivered in excess of billed customer consumption at the difference between the Company's actual WACOG and the Supplier's weighted average price.

Scenario #2: Remittance to Supplier will be increased for amounts delivered in excess of customer billed consumption at the difference between the Company's actual WACOG and the Supplier's weighted average price.

Scenario #3: Remittance to Supplier will be increased for amounts billed to customers in excess of the volumes delivered at the difference between the Company's actual WACOG and the Supplier's weighted average price.

Scenario #4: Remittance to Supplier will be reduced for amounts billed to customers in excess of the volumes delivered at the difference between the Company's actual WACOG and the Supplier's weighted average price.

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Continued From Sheet No. F-3.00

F1. GENERAL PROVISIONS (Contd.)

- (I) **Annual Reconciliation:** Within 60 working days after the end of the June billing cycle, or upon revocation of a Supplier's Authorized Supplier status, the Company will determine if a reconciling adjustment is necessary, both price and volume will be reviewed.

The Company will compare:

- (i) the weighted average price per MCF billed the customer on behalf of the Supplier with the Company's actual weighted average cost of gas (WACOG), and
- (ii) the volumes delivered by the Supplier, converted to Mcf, with the billed customer consumption over the program year.

A reconciling adjustment will only be made when:

- (i) the difference between the weighted average price per Mcf billed the customer on behalf of the Supplier and the Company's actual WACOG exceeds ten percent (10%) of the Company's actual WACOG, and
- (ii) the difference between the volumes delivered by the Supplier, converted to Mcf, and billed customer consumption exceeds ten percent (10%) of billed customer consumption.

The reconciling adjustment, if made, will be reflected on the next monthly remittance to the Supplier. (Amounts collected or remitted by the Company under the Annual Reconciliation mechanism shall be reflected as a component of the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.) The following table enumerates the various pricing and supply conditions that will be considered in the annual reconciliation process:

Annual Reconciliation Pricing/Supply Conditions

- | | |
|--|--|
| 1. Supplier's weighted average price billed is higher than the Company's actual WACOG and delivered volumes exceed billed customer consumption. | 2. Supplier's weighted average price billed is less than the Company's actual WACOG and delivered volumes exceed billed customer consumption. |
| 3. Supplier's weighted average price billed is higher than the Company's actual WACOG and billed customer consumption exceeds delivered volumes. | 4. Supplier's weighted average price billed is less than the Company's actual WACOG and billed customer consumption exceeds delivered volumes. |

Continued on Sheet No. F-5.00

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Continued From Sheet No. F-4.00

F1. GENERAL PROVISIONS (Contd.)

- (13) If the Commission or its Staff determines that a Supplier has not complied with the terms and conditions of the Program, The Commission or its Staff shall direct a utility or utilities to suspend the Supplier's Authorized status until the Commission or its Staff determines that necessary changes have been made to comply with the requirements. Failure to make the necessary changes, or further non-compliance with the requirements of the terms and conditions of the Program may result in the Supplier's termination from the Program. If a Supplier is terminated, subject to Rule C2, Controlled Service, its customers shall become sales rate customers of the Company.
- (14) For purposes of reconciling amounts owed between the Company and a Supplier, the Company will convert customer consumption from Mcf to MMBtu using daily system-average Btu content by billing cycle.
- (15) Where used in this rule, the term "month," unless otherwise indicated, means billing month when referring to customer consumption and calendar month when referring to deliveries by Suppliers.
- (16) The Company may disclose, at such times as requested by the Commission or its staff, the gas rates charged to Rate CC customers.
- (17) The Company shall have the authority to issue operational flow orders (OFO's), or take other action which it deems necessary, to ensure system reliability, even if such action may be inconsistent with other provisions of these Program Rules.
- (18) The Company will act as Supplier of last resort under the Program.
- (19) A Supplier must include the Company's required tariff language in all of its contracts.
- (20) If a customer has a complaint against a Supplier, the customer should try to resolve it first with the Supplier. If the complaint is unresolved, the customer should involve the Commission by contacting the Commission Staff. Should the customer choose to involve the Company in a complaint, the Company shall forward the complaint information to the Commission Staff and the Supplier for resolution. The Company shall have no responsibility for resolving disputes between customers and Suppliers but shall provide information if requested by the customer or Commission Staff.
- (21) The Transportation Standards of Conduct, Rules E4.2 and E4.3, shall apply to the GCC program
- (22) The annual load requirement, DDO's, delivery schedules, delivery shortfalls, Failure Fees and annual reconciliations shall apply separately to each Supplier designated Pricing Category.

Continued on Sheet No. F-6.00

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Continued From Sheet No. F-4.00

F1. GENERAL PROVISIONS (Contd.)

Scenario #1: Remittance to Supplier will be reduced for volumes delivered in excess of billed customer consumption at the difference between the Company's actual WACOG and the Supplier's weighted average price.

Scenario #2: Remittance to Supplier will be increased for amounts delivered in excess of customer billed consumption at the difference between the Company's actual WACOG and the Supplier's weighted average price.

Scenario #3: Remittance to Supplier will be increased for amounts billed to customers in excess of the volumes delivered at the difference between the Company's actual WACOG and the Supplier's weighted average price.

Scenario #4: Remittance to Supplier will be reduced for amounts billed to customers in excess of the volumes delivered at the difference between the Company's actual WACOG and the Supplier's weighted average price.

- (m) A Supplier that fails to comply with the terms and conditions of the program shall have its Authorized Supplier status suspended and/or terminated and subject to Rule C2, Controlled Service, its customers shall become sales rate customers of the Company.
- (n) For purposes of reconciling amounts owed between the Company and a Supplier, the Company will convert customer consumption from Mcf to MMBtu using daily system-average Btu content by billing cycle.
- (o) Where used in this rule, the term "month," unless otherwise indicated, means billing month when referring to customer consumption and calendar month when referring to deliveries by Suppliers.
- (p) The Company may disclose, at such times as requested by the Commission or its staff, the gas rates charged to Rate CC customers.
- (q) The Company shall have the authority to issue operational flow orders (OFO's), or take other action which it deems necessary, to ensure system reliability, even if such action may be inconsistent with other provisions of these program rules.
- (r) The Company will act as Supplier of last resort under the program.
- (s) A Supplier must include the Company's required tariff language in all of its contracts.

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Continued From Sheet No. F-5.00

F2. CUSTOMER PROTECTIONS

DEFINITIONS:

Alternative Gas Supplier (AGS) or Supplier means a marketer, broker, producer, or other entity that has received a license from the Commission and executed an Authorized Gas Supplier Agreement with the Company to deliver gas supplies to customers under Rate CC.

Customer:

- Residential means a purchaser (account holder) of natural gas that is supplied or distributed by a utility for residential purposes.
- Small Commercial means a non-residential customer (business name) with aggregate usage of 500 Mcf of natural gas or less per year.
- Large Commercial means a non-residential customer (business name) with aggregate usage above 500 Mcf of natural gas per year that is supplied or distributed by a utility for non-residential purposes.

Legally Authorized Person means the person that has legal documentation or legal authority to enroll a residential or commercial customer into a binding contract. A legally authorized person includes, but is not limited to, an individual with power of attorney or a corporate agent authorized to enter into contracts on a corporation's behalf.

Program means the Gas Customer Choice Program approved by the Commission.

The terms "signature" or "signed" includes electronic signatures as defined in the Michigan Uniform Electronic Transactions Act.

These provisions shall be monitored and enforced solely by the Commission or its Staff.

- (1) A Supplier must provide residential and small commercial customers with a 30-day unconditional right to cancel the contract without termination fees following the date the customer signs the contract. The first day of the 30-day period is the day after the contract is entered into by the customer. The exercise of this unconditional right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company within three (3) business days after receiving notice that a customer has cancelled the contract in order to return to the Company's sales rate. The Supplier shall not submit a de-enrollment file to the Company if the customer is transferring to another AGS. A customer who cancels within the specified period will be treated as not having exercised their customer choice option with respect to the enrollment which is cancelled. The Company is not required to de-enroll a customer until after it receives a de-enrollment file from the Supplier or a new enrollment file from a different Supplier.
- (2) A customer has the right to terminate participation with a Supplier at any time after the unconditional cancellation period, through verbal or written communication with the Supplier. The customer may switch Suppliers or cancel their contract at anytime with a Supplier, however the

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Continued From Sheet No. F-5.00

F1. GENERAL PROVISIONS (Contd.)

- (t) If a customer has a complaint against a Supplier, the customer should try to resolve it first with the Supplier. If it is appropriate, the customer or Supplier should involve the Company. If the complaint is unresolved, the customer should involve the Michigan Public Service Commission Staff, and ultimately the Commission.
- (u) The Transportation Standards of Conduct, Rules E4.2 and E4.3, shall apply to the GCC program.
- (v) The annual load requirement, **DDO's**, delivery schedules, delivery shortfalls, Failure Fees and annual reconciliations shall apply separately to each Supplier designated pricing category.

F2. RESIDENTIAL CUSTOMER PROTECTIONS

- (1) A Supplier must provide a 30-day unconditional cancellation period following the agreement date with a customer. The first day of the 30-day period is the day after the contract is entered into by the customer. The exercise of this right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company after receiving notice that a customer has cancelled the contract. A customer who cancels within the specified period will be treated as not having exercised their customer choice option with respect to the enrollment which is cancelled.
- (2) A customer has the right to terminate participation with a Supplier at any time **once** the initial contract period has ended. The exercise of this right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company after receiving notice that a customer has cancelled the contract.
- (3) A Supplier using face-to-face solicitation methods shall not represent itself as an employee or agent of the Company. A Supplier's sales representatives or agents must prominently display identification on the front of their outer clothing that identifies them as employees or agents working on behalf of a Supplier and includes the name of the Supplier and the name and identification number of the person representing the Supplier.
- (4) A Supplier must use a font size of at least 12 point for its contract with a customer.
- (5) The following information must be included in the Supplier's contract with a customer:
 - (a) The Supplier's name
 - (b) The Supplier's address
 - (c) The Supplier's toll-free telephone number
 - (d) The Customer's cancellation rights
 - (e) Any customer fees or penalties related to the contract

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F1. GENERAL PROVISIONS (Contd.)

- (t) If a customer has a complaint against a Supplier, the customer should try to resolve it first with the Supplier. If it is appropriate, the customer or Supplier should involve the Company. If the complaint is unresolved, the customer should involve the Michigan Public Service Commission Staff, and ultimately the Commission.
- (u) The Transportation Standards of Conduct, Rules E4.2 and E4.3, shall apply to the GCC program.
- (v) The annual load requirement, delivery schedules, delivery shortfalls, Failure Fees and annual reconciliations shall apply separately to each Supplier designated pricing category.

F2. RESIDENTIAL CUSTOMER PROTECTIONS

- (1) A Supplier must provide a 30-day unconditional cancellation period following the agreement date with a customer. The first day of the 30-day period is the day after the contract is entered into by the customer. The exercise of this right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company after receiving notice that a customer has cancelled the contract. A customer who cancels within the specified period will be treated as not having exercised their customer choice option with respect to the enrollment which is cancelled.
- (2) A customer has the right to terminate participation with a Supplier at any time if the initial contract period has ended. The exercise of this right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company after receiving notice that a customer has cancelled the contract.
- (3) A Supplier using face-to-face solicitation methods shall not represent itself as an employee or agent of the Company. A Supplier's sales representatives or agents must prominently display identification on the front of their outer clothing that identifies them as employees or agents working on behalf of a Supplier and includes the name of the Supplier and the name and identification number of the person representing the Supplier.
- (4) A Supplier must use a font size of at least 12 point for its contract with a customer.
- (5) The following information must be included in the Supplier's contract with a customer:
 - (a) The Supplier's name
 - (b) The Supplier's address
 - (c) The Supplier's toll-free telephone number
 - (d) The Customer's cancellation rights
 - (e) Any customer fees or penalties related to the contract

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F2. CUSTOMER PROTECTIONS (Contd.)

customer shall be made aware of the existence and amount of any early termination fee by the Supplier. The Supplier shall execute a customer's request for cancellation without delay, irrespective of whether an early termination fee or other penalty is paid to the Supplier.

- (3) A Supplier's sales representatives, agents, or employees must not represent itself in any manner as an employee, affiliate, subcontractor, or agent of the Company. A Supplier's sales representatives, agents, or employees must prominently display identification on the front of their outer clothing that identifies them as employees or agents working on behalf of a Supplier, and includes the name of the Supplier and the name and identification number of the person representing the Supplier. Suppliers must comply with all local ordinances before their sales representatives, agents, or employees begin door-to-door marketing. Door-to-door marketing and telephone marketing must be performed between 9:00 A.M. & 8:00 P.M.
- (4) All contracts offered by the Supplier and signed by the customer must be clearly labeled at the top of the contract as "Gas Customer Choice Contract" with the Supplier's name, the type of contract being offered and in a font size of at least 16 point and bold.
- (A) A Supplier must use a font size of at least 12 point for its contract with residential and or small commercial customers.
- (B) All terms and conditions of the contract are considered part of the contract and must be included in the contract document and provided to the customer as one document at the time of signing the contract. The signature can appear on a separate or easily separable document from the terms and conditions as long as the signature page also includes an identifier that is the same as that which appears on the terms and conditions and also includes the customer's name, account number and the language contained in Section F2, paragraph (8), subparagraph (J).
- (C) Customers enrolling through verbal means shall have the entire contract including the rate, terms and conditions included in the contract provided to them in writing via U.S. mail or verifiable electronic mail. This correspondence shall be postmarked within seven (7) days of the customer's verbal enrollment.
- (D) Customers enrolling through electronic means shall have the entire contract including the rate, term and conditions included in the contract provided to them in writing via U.S. mail and by verifiable electronic mail. These correspondences shall be postmarked within seven (7) days of the customer's electronic enrollment with the Supplier.
- (5) (A) The maximum early termination fee for residential contracts of one year or less shall not exceed \$50. The maximum early termination fee for residential contracts of longer than one year shall not exceed \$100.
- (B) The maximum early termination fee for small commercial contracts of one year or less shall not exceed \$150. The maximum early termination fee for small commercial contracts of longer than one year shall not exceed \$250.
- (6) Contracts may continue after initial term expiration on a month-to-month basis, cancelable at anytime without penalty.

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F2. RESIDENTIAL CUSTOMER PROTECTIONS (Contd.)

- (f) The contract pricing provisions in unit rates the customer is typically billed for
 - (g) The terms regarding contract length
 - (h) Provision of a 30-day advance notice of any price change at the expiration of a fixed price contract or termination of a month-to-month contract
 - (i) In bold 14 point type above the place for the customer's signature, the statement:
"I acknowledge that I am the account holder, a person legally authorized to execute a contract on behalf of the account holder, or the spouse of the account holder. I understand that by signing this agreement, I am switching the gas Supplier for this account to (new Supplier name). I understand that gas purchased for this account by (new Supplier name) will be delivered through Michigan Gas Utilities' delivery system. The account holder, or the person who signed this contract on behalf of the account holder, has 30 days after today to cancel this contract for any reason through written or verbal notification to (new Supplier name)."
- (6) A Supplier must allow the Staff of the Michigan Public Service Commission an opportunity to review and comment on its contract(s) at least five business days before the Supplier intends to use the contract(s) in the marketplace.
- (7) A Supplier that does not comply with the requirements of the program will have its participation in the program suspended until the Company has determined that necessary changes have been made to comply with the requirements. Any continuing or further non-compliance or use of materials that the Company determines do not meet all of the program requirements may result in the Supplier's termination from the program.
- (8) A Supplier must send a confirmation letter to a customer within seven (7) days of the customer entering into an agreement with the Supplier. The confirmation letter must include any safety-related messages required by the Company. The Company is not required to send letters to customers confirming a customer's choice of an alternative Supplier.

F3. SOLICITATION REQUIREMENTS

- (1) For each customer, a Supplier must be able to demonstrate that a customer has made a knowing selection of the Supplier by at least one of the following verification records:
- (a) An original signature
 - (b) Independent third party verification
 - (c) Voice recording
 - (d) An E-mail address if signed-up through the Internet
 - (e) Another form of verification record approved by the Commission

The Company or the Commission may request a reasonable number of records from a Supplier to verify compliance with this customer verification provision and, in addition, may request records for any customer due to a dispute.

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F2. CUSTOMER PROTECTIONS (Contd.)

- (7) Any contract that is not signed by the customer or legally authorized person shall be considered null and void. Only the customer account holder or legally authorized person shall be permitted to sign a contract. A Supplier and its agent shall make reasonable inquiries to confirm that the individual signing the contract is a legally authorized person.
- (8) The following information must be included in all residential and commercial Supplier's contracts with a customer:
- (A) The Supplier's name.
 - (B) The Supplier's address.
 - (C) The Supplier's toll-free telephone number.
 - (D) Cancellation rights:
 - (i) All residential and small commercial customers have a 30-day unconditional right to cancel the contract without termination fees following the date the customer signs the contract.
 - (ii) All Large commercial customers have a 14-day unconditional right to cancel the contract without termination fees following the date the customer signs the contract. This class of customer may waive this right of cancellation by affirmatively agreeing to waive this right on the contract. This customer protection waiver should be prominent in the contract language.
 - (E) Any customer fees or penalties related to the contract.
 - (F) The contract pricing provisions in unit rates the customer is typically billed for.
 - (G) The terms regarding contract length.
 - (H) If the Supplier does not offer a fixed price, the contract and all related marketing materials must contain a clear explanation of the pricing factors used to determine the price and an example of how the pricing factors would be implemented.
 - (I) Provision for a 60-day advance notice to the customer of any price change at the expiration of a fixed price contract.
 - (J) (i) **Residential Contracts must include:** In bold 14 point type above the place for the customer's signature, the following statement: **"I acknowledge that I am the account holder or legally authorized person to execute a contract on behalf of the account holder. I understand that by signing this agreement, I am switching the gas Supplier for this account to (new Supplier name). I understand that gas purchased for this account by (new Supplier name) will be delivered through Michigan Gas Utilities' delivery system. The account holder, or the person who signed this contract on behalf of the account holder, has 30-days after today to cancel this contract for any reason through written or verbal notification to (new Supplier name)."**
 - (ii) **Small Commercial Contracts must include:** In bold 12 point type above the place for the legally authorized customer's signature and company business title, the following statement: **"I acknowledge that I am the account holder or legally authorized person to execute a contract and legally bind the business in this contract. I understand that by signing this contract, I am switching the gas Supplier for this commercial account to (new Supplier name). I understand**

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F3. SOLICITATION REQUIREMENTS (Contd.)

- (2) Suppliers who are soliciting customers must:
- (a) Clearly identify the Supplier on whose behalf they are soliciting
 - (b) Not represent themselves as an employee or agent of the Company
 - (c) Affirmatively indicate if they are a marketing affiliate of the Company, that the affiliate is a separate entity and is not regulated by the Michigan Public Service Commission
 - (d) Submit marketing materials to the Commission Staff for review at least five (5) business days prior to using the materials
- (3) A Supplier must provide a copy of the contract to the customer, including all terms and conditions. **The contract must contain all provisions as set forth in Section F2.(5). However, nonresidential customer contracts with a 12-month historical usage exceeding 200 Mcf, (including contracts containing aggregated volumes exceeding 200 Mcf), as determined by the Supplier, do not need to include a 30 day cancellation provision as provided in subsection (i) of paragraph F2.(5).**

F4. SUPPLIER REGISTRATION AND CODE OF CONDUCT

- (1) A Supplier is required to register with the Michigan Public Service Commission and provide the following information prior to any solicitation:
- (a) The name of the Supplier's company/corporation or owner's name and type of organization
 - (b) The Supplier's mailing address
 - (c) The Supplier's principal place of business address
 - (d) The name and address of the registered agent in Michigan and a working phone number during normal business hours
 - (e) The Supplier's toll-free number available for customer inquiries and concerns
 - (f) Prices and associated terms and conditions for commodity sales to residential customers updated on a monthly basis
 - (g) Name, address and phone number of person designated to receive and respond to Commission requests

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F2. CUSTOMER PROTECTIONS (Contd.)

that gas purchased for this commercial account by (new Supplier name) will be delivered through Michigan Gas Utilities' delivery system. The legally authorized person to execute a contract and legally bind the business in this contract, has 30-days after today to cancel this contract for any reason through written or verbal notification to (new Supplier name)."

- (iii) **Large Commercial Contract must include:** In bold 12 point type above the place for the legally authorized customer's signature and company business title, the following statement: "I acknowledge that I am the account holder or legally authorized person to execute a contract and legally bind the business in this contract. I understand that by signing this contract, I am switching the gas Supplier for this commercial account to (new Supplier name). I understand that gas purchased for this commercial account by (new Supplier name) will be delivered through Michigan Gas Utilities' delivery system. The legally authorized person to execute a contract and legally bind the business in this contract, has 14-days after today to cancel this contract for any reason through written or verbal notification to (new Supplier name). I may waive this right of cancellation by affirmatively agreeing to this waiver on the contract. If you terminated your contract today, and if the unconditional cancellation period did not apply, based on current gas prices and your historical usage, a good-faith estimate of your termination fee would be (AGS places its fee here). This termination fee is subject to change as your usage and the market price of gas fluctuate."
- (9) A Supplier must allow the Commission Staff an opportunity to review and comment on its residential and small commercial contract(s), marketing materials and scripts at least five business days before the Supplier intends to use the contract(s) and marketing materials in the marketplace.
- (10) A Supplier that does not comply with the requirements of Section F of this tariff will have its participation in the Program suspended until the Commission or its Staff has determined that necessary changes have been made to comply with the requirements. Any continuing or further non-compliance or use of materials that the Commission or its Staff determines do not meet all of the requirements of Section F of this tariff may result in the Supplier's termination from the Program.
- (11) A Supplier must distribute a confirmation letter to residential customers by U.S. mail. The confirmation letter must be postmarked within seven (7) days of the customer or legally authorized person signing a contract with the Supplier. The confirmation letter must include the date the letter was sent, the date the contract was signed, the term of the contract with end date, the fixed or variable rate charged, the unconditional cancellation period, any early termination fee, the Supplier's toll-free number, the Commission's toll-free number and any safety-related messages required by the Company. The confirmation letter may be sent with the contract in cases where a contract must be sent. The Company is not required to distribute letters to customers confirming a customer's choice of an alternative Supplier.

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F4. SUPPLIER REGISTRATION AND CODE OF CONDUCT (Contd.)

- (2) As a condition of registration as a Supplier, a Supplier must agree to abide by a code of conduct that provides:
- (a) The Supplier will issue accurate and understandable marketing materials. The Supplier will refrain from engaging in communications or practices that are fraudulent, deceptive or misleading. The Supplier will maintain sufficient documentation to support any claims made to customers in advertising, marketing, promoting or representing the sale of gas supply or related services. The Supplier will provide this documentation to the Commission, upon request. Marketing materials for residential customers must contain the average price per Ccf, the period of time over which the price is valid, the term of the contract, the Supplier's name and telephone number, the area which the Supplier serves and the types of customers that the Supplier serves. If the Supplier does not offer a fixed price, the marketing materials must contain a clear explanation of the mechanism used to determine the price and an example of how the mechanism would be implemented over a relevant time period and for relevant usages. Marketing materials will clearly identify optional services.
 - (b) The Supplier will commit to truth in advertising. The Supplier will provide gas supply and related services at advertised terms and conditions.
 - (c) The Supplier will comply with all Company program rules and tariffs as they are contained in the Company's "Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Natural Gas".
 - (d) The Supplier will provide accurate and sufficient customer service information. The Supplier will advise customers of the marketer's name, address, toll free telephone number and other service information, including dispute resolution procedures. The Supplier will give customers accurate and complete information on the customer's rights and responsibilities. The Supplier will have regular hours during which customers can make inquiries and complaints. Customer inquiries to a Supplier that are related to gas emergencies, such as gas leaks or outages, should be directed to the Company.
 - (e) The Supplier will not switch a customer to the Supplier's service without the express authorization of the customer. The Supplier will use appropriate marketing and verification methods for switching customers. The Supplier will agree not to charge the customer for services that the customer has not expressly authorized. The Supplier will apply appropriate verification methods for any charges applied to the customer's account. The Supplier will maintain verification records for 3 years. Suppliers who switch or charge customers without the proper authorization must refund the supply or other charges to the customer and pay any administrative fees, such as switching fees, necessary to reverse the actions.

Continued on Sheet No. F-10.00

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By J F Schott
VP Regulatory Affairs
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Continued From Sheet No. F-9.00

F2. CUSTOMER PROTECTIONS (Contd.)

A supplier must distribute a confirmation letter to all commercial customers by certified U.S. mail, verifiable facsimile or verifiable electronic mail within seven (7) days of the customer or legally authorized person signing a contract with the Supplier. The supplier shall be responsible for maintaining records that verify delivery and receipt of the confirmation letter, facsimile or E-mail. The confirmation letter must be sent to the business's principal office. The confirmation letter must include the date the letter was sent, the date the contract was signed, the term of the contract with end date, fixed or variable rate charged, the unconditional cancellation period, if any, any early termination fee, the Supplier's toll-free number, the Commission's toll-free number and any safety-related messages required by the Company. Suppliers must include a good-faith estimate of the Large Commercial customer's early termination fee, identifying the applicable pricing factors and an example of how the fee is calculated.

F3. SOLICITATION REQUIREMENTS

DEFINITIONS:

Alternative Gas Supplier (AGS) or Supplier means a marketer, broker, producer, or other entity that has received a license from the Commission and executed an Authorized Gas Supplier Agreement with the Company to deliver gas supplies to customers under Rate CC.

Customer:

- Residential means a purchaser (account holder) of natural gas that is supplied or distributed by a utility for residential purposes.
- Small Commercial means a non-residential customer (business name) with usage of 500 Mcf of natural gas or less per year.
- Large Commercial means a non-residential customer (business name) with usage above 500 Mcf of natural gas per year that is supplied or distributed by a utility for non-residential purposes.

Legally Authorized Person means the person that has legal documentation or legal authority to enroll a residential or commercial customer into a binding contract. A legally authorized person includes, but is not limited to, an individual with power of attorney or a corporate agent authorized to enter into contracts on a corporation's behalf.

Program means the Gas Customer Choice Program approved by the Commission.

The terms "signature" or "signed" includes electronic signatures as defined in the Michigan Uniform Electronic Transactions Act.

These provisions shall be monitored and enforced solely by the Commission or its Staff.

- (1) It is the Supplier's responsibility to have a current valid contract with the customer at all times. The Commission or its Staff may request a reasonable number of records from a Supplier to verify compliance with this customer verification provision and, in addition, may request

Continued on Sheet No. F-11.00

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Order Dated: **October 13, 2009**
In Case No: **U-15929**

Continued From Sheet No. F-9.00

F4. SUPPLIER REGISTRATION AND CODE OF CONDUCT (Contd.)

- (f) The Supplier will make a good faith effort to resolve customer disputes. The Supplier will have an internal customer dispute procedure which allows for complete, fair and timely responses to customer disputes and inquiries. The Supplier will investigate each complaint, report the results to the customer and attempt to resolve the complaint. If the complaint cannot be resolved, the Supplier will refer the customer to the Company, or if appropriate, to the Commission. The Supplier will appoint at least one employee to be a contact person between the Supplier and the Commission. The Supplier will cooperate with the Commission in trying to resolve disputes, including the provision of informational materials, contracts and verification records. The Supplier will keep a record of all customer disputes. Dispute records will be made available to the Commission, upon request.

F5. PROCEDURES FOR COMPLAINTS BETWEEN SUPPLIERS AND THE COMPANY

If the Company receives a verbal complaint from a Supplier related to the GCC program rules and operational features, the Company will attempt to resolve the complaint on an informal basis. If the Company and the complainant are unable to resolve the complaint on an informal basis, the procedures outlined below will be followed:

- (1) Complainant will route all formal complaints in writing to:
- Michigan Gas Utilities Corporation
899 S. Telegraph Rd.
Monroe, MI 48161
Attention: Manager Regulatory Services
- (2) The Company will acknowledge the receipt of the formal written complaint, in writing, within five business days of receipt by the Company.
- (3) The Company will confirm and amend the prepared written statement of the complainant to ensure the complaint includes the name of the complainant, relevant dates and specific claims.
- (4) The Company will prepare a written statement communicating to the complainant the results of the Company's preliminary investigation within 15 working days of the initial receipt of the complaint by the Company with a description of the action taken or proposed to be taken.

Continued on Sheet No. F-11.00

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In Case No: U-15549

Continued From Sheet No. F-9.00

F4. SUPPLIER REGISTRATION AND CODE OF CONDUCT (Contd.)

- (f) The Supplier will make a good faith effort to resolve customer disputes. The Supplier will have an internal customer dispute procedure which allows for complete, fair and timely responses to customer disputes and inquiries. The Supplier will investigate each complaint, report the results to the customer and attempt to resolve the complaint. If the complaint cannot be resolved, the Supplier will refer the customer to the Company, or if appropriate, to the Commission. The Supplier will appoint at least one employee to be a contact person between the Supplier and the Commission. The Supplier will cooperate with the Commission in trying to resolve disputes, including the provision of informational materials, contracts and verification records. The Supplier will keep a record of all customer disputes. Dispute records will be made available to the Commission, upon request.
- (g) The Supplier will make payment directly to the Interstate pipeline and/or reimburse the Company for its portion of assigned firm primary capacity to meet its customers' peak day requirements, less deliveries from storage and/or balancing services, during the winter period of November through March delivered to points determined by the Company. Failure to make such payment to the Interstate pipeline and/or reimbursement to the Company shall result in the Supplier having its Authorized Supplier status revoked.

F5. PROCEDURES FOR COMPLAINTS BETWEEN SUPPLIERS AND THE COMPANY

If the Company receives a verbal complaint from a Supplier related to the GCC program rules and operational features, the Company will attempt to resolve the complaint on an informal basis. If the Company and the complainant are unable to resolve the complaint on an informal basis, the procedures outlined below will be followed:

- (1) Complainant will route all formal complaints in writing to:

Michigan Gas Utilities Corporation
899 S. Telegraph Rd.
Monroe, MI 48161
Attention: Manager Regulatory Services
- (2) The Company will acknowledge the receipt of the formal written complaint, in writing, within five business days of receipt by the Company.
- (3) The Company will confirm and amend the prepared written statement of the complainant to ensure the complaint includes the name of the complainant, relevant dates and specific claims.
- (4) The Company will prepare a written statement communicating to the complainant the results of the Company's preliminary investigation within 15 working days of the initial receipt of the complaint by the Company with a description of the action taken or proposed to be taken.

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Dated: October 9, 2007
In Case No: U-15152

Continued From Sheet No. F-10.00

F3. SOLICITATION REQUIREMENTS (Contd.)

records for any customer due to a dispute. For each customer, a Supplier must be able to demonstrate that a customer has made a knowing selection of the Supplier by at least one of the following verification records:

- (A) An original signature from the customer or legally authorized person.
- (B) Independent third party verification with an audio recording of the entire verification call.
- (C) An E-mail address if signed-up through the Internet.

- (2) Suppliers and agents who are soliciting customers must comply with the following requirements:

- (A) The Supplier and its agents must clearly identify the AGS on whose behalf they are soliciting.
- (B) The Supplier and its agents must not represent themselves as employees or agents of the Company.
- (C) The Supplier and its agents must affirmatively indicate if they are a marketing affiliate of the Company, that the affiliate is a separate entity and that the affiliate is not regulated by the Michigan Public Service Commission.
- (D) The Supplier and its agents must submit residential and small commercial contract(s), marketing materials and scripts to the Commission Staff for review at least five (5) business days prior to using the materials in the marketplace.
- (E) The Supplier and its agents cannot remove the original of the customer's bill from the residence or small commercial office.
- (F) The Supplier and its agents must comply with truth in advertising in all verbal, written, or electronic statements to the customer.
- (G) **A Supplier who is actively marketing and/or enrolling customers in the Company's territory will post to the Commission's gas rate comparison website at MI.gov/CompareMIGas its generally available offers for residential and small commercial customers per the Terms and Conditions of the AGS licensing application.**

- (3) A Supplier must provide a copy of the contract to the customer, including all terms and conditions. The contract must contain all provisions as set forth in Section F2.

F4. SUPPLIER LICENSING AND CODE OF CONDUCT

DEFINITIONS:

Alternative Gas Supplier (AGS) or Supplier means a marketer, broker, producer, or other entity that has received a license from the Commission and executed an Authorized Gas Supplier Agreement with the Company to deliver gas supplies to customers under Rate CC.

Customer:

- Residential means a purchaser (account holder) of natural gas that is supplied or distributed by a utility for residential purposes.
- Small Commercial means a non-residential customer (business name) with usage of 500 Mcf of natural gas or less per year.
- Large Commercial means a non-residential customer (business name) with usage above 500 Mcf of natural gas per year that is supplied or distributed by a utility for non-residential purposes.

Continued on Sheet No. F-12.00

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Asst. VP Regulatory Affairs
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Continued From Sheet No. F-10.00

F3. SOLICITATION REQUIREMENTS (Contd.)

records for any customer due to a dispute. For each customer, a Supplier must be able to demonstrate that a customer has made a knowing selection of the Supplier by at least one of the following verification records:

- (A) An original signature from the customer or legally authorized person.
- (B) Independent third party verification with an audio recording of the entire verification call.
- (C) An E-mail address if signed-up through the Internet.

- (2) Suppliers and agents who are soliciting customers must comply with the following requirements:

- (A) The Supplier and its agents must clearly identify the AGS on whose behalf they are soliciting.
- (B) The Supplier and its agents must not represent themselves as employees or agents of the Company.
- (C) The Supplier and its agents must affirmatively indicate if they are a marketing affiliate of the Company, that the affiliate is a separate entity and that the affiliate is not regulated by the Michigan Public Service Commission.
- (D) The Supplier and its agents must submit residential and small commercial contract(s), marketing materials and scripts to the Commission Staff for review at least five (5) business days prior to using the materials in the marketplace.
- (E) The Supplier and its agents cannot remove the original of the customer's bill from the residence or small commercial office.
- (F) The Supplier and its agents must comply with truth in advertising in all verbal, written, or electronic statements to the customer.

- (3) A Supplier must provide a copy of the contract to the customer, including all terms and conditions. The contract must contain all provisions as set forth in Section F2.

F4. SUPPLIER LICENSING AND CODE OF CONDUCT

DEFINITIONS:

Alternative Gas Supplier (AGS) or Supplier means a marketer, broker, producer, or other entity that has received a license from the Commission and executed an Authorized Gas Supplier Agreement with the Company to deliver gas supplies to customers under Rate CC.

Customer:

- Residential means a purchaser (account holder) of natural gas that is supplied or distributed by a utility for residential purposes.
- Small Commercial means a non-residential customer (business name) with usage of 500 Mcf of natural gas or less per year.
- Large Commercial means a non-residential customer (business name) with usage above 500 Mcf of natural gas per year that is supplied or distributed by a utility for non-residential purposes.

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In Case No: **U-15929**

Continued From Sheet No. F-10.00

F5. PROCEDURES FOR COMPLAINTS BETWEEN SUPPLIERS AND THE COMPANY

- (5) (a) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's written statement addressing the action taken or proposed to be taken.
- (b) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Michigan Public Service Commission.

GAS CUSTOMER CHOICE (RATE CC)

Availability

Subject to restrictions, this rate is available to any customer desiring gas service where the customer's gas is provided by an Authorized Gas Supplier under Rule F1. A customer will take service under this rate commencing with the customer's first full billing month following enrollment.

Service is available to **all customers without limitation**.

A Rate CC customer may switch Suppliers at the end of any billing month provided the Company receives sufficient notice in a form acceptable to the Company. A customer may change Suppliers one time in any 12-month period beginning June 1 at no cost to the customer. A fee of \$10 will be required for each additional change of Supplier within the same 12-month period. If a Supplier's actions force a Customer to the Company's sales service, the Customer may choose another Supplier within 60 days without a switching fee regardless of the length of time that has elapsed since the Customer left the Company's sales service. Except as set forth in the preceding sentence, a Customer returning to the Company's sales service rates from Rate CC is subject to the Rule C5.3(c), Selection of Rate, provisions of those sales rates and except as otherwise provided, must remain on the sales rate for 12 months.

Minimum Term

Subject to the following provisions of this paragraph, a customer who has elected to take service under Rate CC shall not be permitted to change from Rate CC to another rate until at least 12 months have elapsed. A customer who has elected to take service under Rate CC may, however, switch Suppliers during the 12-month period. During the 12-month period, a customer may only change from Rate CC to another rate if:

Continued on Sheet No. F-12.00

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Continued From Sheet No. F-10.00

F5. PROCEDURES FOR COMPLAINTS BETWEEN SUPPLIERS AND THE COMPANY

- (5) (a) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's written statement addressing the action taken or proposed to be taken.
- (b) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Michigan Public Service Commission.

GAS CUSTOMER CHOICE (RATE CC)

Availability

Subject to any restrictions, this rate is available to any customer desiring gas service where the customer's gas is provided by an Authorized Gas Supplier under Rule F1. A customer will take service under this rate commencing with the customer's first full billing month following enrollment, but not earlier than June 1, 2002.

Service is available to a maximum of 14,000 Residential and 1,300 General Service customers beginning June 1, 2002, 28,000 Residential and 2,600 General Service customers beginning June 1, 2003, and 56,000 Residential and 5,200 General Service customers beginning June 1, 2004. Beginning June 1, 2005, all customers are eligible, without a limit.

A Rate CC customer may switch Suppliers at the end of any billing month provided the Company receives sufficient notice in a form acceptable to the Company. A customer may change Suppliers one time in any 12-month period beginning June 1 at no cost to the customer. A fee of \$10 will be required for each additional change of Supplier within the same 12-month period. If a Supplier's actions force a Customer to the Company's sales service, the Customer may choose another Supplier within 60 days without a switching fee regardless of the length of time that has elapsed since the Customer left the Company's sales service. Except as set forth in the preceding sentence, a Customer returning to the Company's sales service rates from Rate CC is subject to the Rule C5.3(c), Selection of Rate, provisions of those sales rates and except as otherwise provided, must remain on the sales rate for 12 months.

Minimum Term

Subject to the following provisions of this paragraph, a customer who has elected to take service under Rate CC shall not be permitted to change from Rate CC to another rate until at least 12 months have elapsed. A customer who has elected to take service under Rate CC may, however, switch Suppliers during the 12-month period. During the 12-month period, a customer may only change from Rate CC to another rate if:

Continued on Sheet No. F-12.00

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Continued from Sheet No. F-11.00

GAS CUSTOMER CHOICE (RATE CC) (Contd.)

- (1) a residential customer exercises an unconditional right of cancellation pursuant to Section F2 with the initial Supplier selected by the customer,
- (2) the customer establishes that the customer was enrolled by a Supplier without the customer's knowing consent,
- (3) the Supplier's action forces the customer to the Company's sales service,
- (4) the Supplier selected by the customer defaults under its Supplier Agreement, or
- (5) the Supplier selected by the customer has its Authorized Supplier status revoked or terminated.

Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, **balancing charge**, surcharges, penalties and taxes. The authorized Supplier's cost of gas charges will be billed as part of the Company's bill. Service is subject to all of the Company's "Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Natural Gas" as approved by the Michigan Public Service Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

A Rate CC customer's return to sales service is subject to Rule C2, Controlled Service.

Monthly Rate

Customer Charge

As shown on the customer's applicable sales rate schedule.

Distribution Charge

As shown on the customer's applicable sales rate schedule.

Balancing Charge

The customer shall pay a Balancing Charge of \$0.4200 per Mcf delivered by the Company to the customer during the month. (Amounts collected by the Company for Balancing Charges shall be reflected as reductions to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.)

Continued on Sheet No. F-13.00

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By J F Schott
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Green Bay, Wisconsin

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Michigan Public Service Commission
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Continued from Sheet No. F-11.00

GAS CUSTOMER CHOICE (RATE CC) (Contd.)

- (1) a residential customer exercises an unconditional right of cancellation pursuant to Section F2 with the initial Supplier selected by the customer,
- (2) the customer establishes that the customer was enrolled by a Supplier without the customer's knowing consent,
- (3) the Supplier's action forces the customer to the Company's sales service,
- (4) the Supplier selected by the customer defaults under its Supplier Agreement, or
- (5) the Supplier selected by the customer has its Authorized Supplier status revoked or terminated.

Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, surcharges, penalties and taxes. The authorized Supplier's cost of gas charges will be billed as part of the Company's bill. Service is subject to all of the Company's "Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Natural Gas" as approved by the Michigan Public Service Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

A Rate CC customer's return to sales service is subject to Rule C2, Controlled Service.

Monthly Rate

Customer Charge

As shown on the customer's applicable sales rate schedule.

Distribution Charge

As shown on the customer's applicable sales rate schedule.

Balancing Charge

The customer shall pay a Balancing Charge of \$0.4200 per Mcf delivered by the Company to the customer during the month. (Amounts collected by the Company for Balancing Charges shall be reflected as reductions to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.)

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Continued From Sheet No. F-12.00

GAS CUSTOMER CHOICE (RATE CC) (Contd.)

Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. If a participating customer wishes to obtain gas supply from the Company after twelve or more months under rate CC, the customer shall be subject to the GCR rate. If a participating customer obtains gas supply from the Company as a result of its chosen Supplier becoming disqualified or terminating its participation, subject to Rule C2, Controlled Service, the customer shall become subject to the higher of a market based rate or the GCR rate for up to three months.

The market-based rate shall consist of the average (most recent 30 days that are available) of the MichCon city gate price as published in *Platt's Gas Daily*.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-1.00 and is also subject to all charges, terms and conditions set forth in Section F.

Minimum Charge

The minimum charge shall be the customer charge included in the rate **plus any applicable surcharges**.

Due Date and Late Payment Charge

The due date of a customer's bill shall be 21 days from the date of mailing. A 2% late payment charge, not compounded, of the unpaid portion of the bill, net of taxes, shall be assessed to any bill that is delinquent.

Term and Form of Contract

Service under this rate shall require authorization in a manner specified by the Company.

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VP Regulatory Affairs
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Continued From Sheet No. F-12.00

GAS CUSTOMER CHOICE (RATE CC) (Contd.)

Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. If a participating customer wishes to obtain gas supply from the Company after twelve or more months **under rate CC**, the customer shall be subject to the GCR rate. If a participating customer obtains gas supply from the Company as a result of its chosen Supplier becoming disqualified **or terminating its participation**, subject to Rule C2, Controlled Service, the customer shall become subject to the higher of a market based rate or the GCR rate for up to three months.

The market-based rate shall consist of the average (most recent 30 days that are available) of the MichCon city gate price as published in *Platt's Gas Daily*.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-1.00 and is also subject to **all** charges, terms and conditions set forth in Section F.

Minimum Charge

The minimum charge shall be the customer charge included in the rate.

Due Date and Late Payment Charge

The due date of a customer's bill shall be 21 days from the date of mailing. A 2% late payment charge, not compounded, of the unpaid portion of the bill, net of taxes, shall be assessed to any bill that is delinquent.

Term and Form of Contract

Service under this rate shall require authorization in a manner specified by the Company.

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VP Regulatory Affairs
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Continued From Sheet No. F-12.00

GAS CUSTOMER CHOICE (RATE CC) (Contd.)

Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. If a participating customer wishes to obtain gas supply from the Company after twelve or more months on a choice tariff, the customer shall be subject to the GCR rate. If a participating customer obtains gas supply from the Company as a result of its chosen Supplier becoming disqualified, subject to Rule C2, Controlled Service, the customer shall become subject to the higher of a market based rate or the GCR rate for up to three months.

The market-based rate shall consist of the average (most recent 30 days that are available) of the MichCon city gate price as published in *Platt's Gas Daily*.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-1.00 and is also subject to charges, terms and conditions set forth in Section F.

Minimum Charge

The minimum charge shall be the customer charge included in the rate.

Due Date and Late Payment Charge

The due date of a residential customer's bill shall be 21 days from the date of transmittal. The due date of a nonresidential customer's bill shall be 21 days from the date of mailing. A 2% late payment charge, not compounded, of the unpaid portion of the bill, net of taxes, shall be assessed to any bill that is delinquent.

Term and Form of Contract

Service under this rate shall require authorization in a manner specified by the Company.

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Green Bay, Wisconsin

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On and After: October 10, 2007

Michigan Public Service
Commission

January 3, 2008

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Dated: October 9, 2007
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Continued From Sheet No. F-13.00

F4. SUPPLIER LICENSING AND CODE OF CONDUCT (Contd.)

complaints. The Supplier will cooperate with the Commission or its Staff to resolve disputes, including the provision of informational materials, contracts and verification records. The Supplier will keep a record of all customer disputes. Dispute records will be made available to the Commission, upon request.

F5. PROCEDURES FOR COMPLAINTS BETWEEN SUPPLIERS AND THE COMPANY

If the Company receives a verbal complaint from a Supplier related to the Program rules and operational features, the Company will resolve the complaint on an informal basis. If the Company and the complainant are unable to resolve the complaint on an informal basis, the procedures outlined below will be followed:

- (1) Complainant will route all formal complaints in writing to:

Michigan Gas Utilities Corporation
899 S. Telegraph Rd.
Monroe, MI 48161
Attention: Manager Regulatory Services

- (2) The Company will acknowledge the receipt of the formal written complaint, in writing, within five (5) working days of receipt by the Company.
- (3) The Company will confirm and amend the prepared written statement of the complainant to ensure the complaint includes the name of the complainant, relevant dates and specific claims.
- (4) The Company will prepare a written statement communicating to the complainant the results of the Company's preliminary investigation within 15 working days of the initial receipt of the complaint by the Company with a description of the action taken or proposed to be taken.
- (5) (A) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's written statement addressing the action taken or proposed to be taken.
- (B) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Commission.

GAS CUSTOMER CHOICE SERVICE (RATE CC)

Availability

Subject to any restrictions, this Rate is available to any customer desiring gas service where the customer's gas is provided by an Authorized Gas Supplier under Section F1, General Provisions. A customer will take service under this Rate commencing with the customer's first full billing month following enrollment.

Continued on Sheet No. F-15.00

Issued: October 19, 2009
By: J. F. Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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REMOVED BY <u>RL</u>
DATE <u>09-16-14</u>

Michigan Public Service Commission
October 28, 2009
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Effective for Service
On and After: **November 13, 2009**
Issued Under Authority of
Michigan Public Service Commission
Order Dated: **October 13, 2009**
In Case No: **U-15929**

Continued From Sheet No. F-14.00

GAS CUSTOMER CHOICE SERVICE (RATE CC) (Contd.)

Service is available to all customers without limitation

A Rate CC customer may switch Suppliers at the end of any billing month provided the Company receives sufficient notice in a form acceptable to the Company. A customer may change Suppliers one time in any 12-month period at no cost to the customer. A fee of \$10 will be required for each change of Supplier within the same 12-month period. If a Supplier's actions force a Customer to the Company's sales service, the Customer may choose another Supplier within two billing cycles without a switching fee regardless of the length of time that has elapsed since the Customer left the Company's sales service. Except as set forth in the preceding sentence, a Customer returning to the Company's sales service rates from Rate CC is subject to the Rule C5.3(c), Selection of Rate, provisions of those sales rates and except as otherwise provided, must remain on the sales rate for 12 months.

Minimum Term

A customer who has elected to take service under Rate CC may switch or cancel supplier at any time. A customer who has elected to take service under Rate CC may return to the Company sales rate at anytime, subject to certain rules and conditions, but must remain on the sales rate for 12 months.

A customer may also change from Rate CC to another rate if:

- (1) the customer exercises an unconditional right of cancellation pursuant to Section F2 with the initial Supplier selected by the customer,
- (2) the customer establishes that the customer was enrolled by a Supplier without the customer's knowing consent,
- (3) the Supplier's action forces the customer to the Company's sales service,
- (4) the Supplier selected by the customer defaults under its Authorized Gas Supplier Agreement, or
- (5) the Supplier selected by the customer has its Authorized Supplier status revoked or terminated.

Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, balancing charge, surcharges, penalties and taxes. The authorized Supplier's cost of gas charges will be billed as part of the Company's bill. Service is subject to all of the Company's "Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Natural Gas" as approved by the Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

A Rate CC customer's return to sales service is subject to Rule C2, Controlled Service.

Monthly Rate

Customer Charge Or Service Charge

As shown on the customer's applicable sales Rate Schedule.

Continued on Sheet No. F-16.00

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VP Regulatory Affairs
Green Bay, Wisconsin

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Continued From Sheet No. F-14.00

GAS CUSTOMER CHOICE SERVICE (RATE CC) (Contd.)

Service is available to all customers without limitation

A Rate CC customer may switch Suppliers at the end of any billing month provided the Company receives sufficient notice in a form acceptable to the Company. A customer may change Suppliers one time in any 12-month period at no cost to the customer. A fee of \$10 will be required for each change of Supplier within the same 12-month period. If a Supplier's actions force a Customer to the Company's sales service, the Customer may choose another Supplier within two billing cycles without a switching fee regardless of the length of time that has elapsed since the Customer left the Company's sales service. Except as set forth in the preceding sentence, a Customer returning to the Company's sales service rates from Rate CC is subject to the Rule C5.3(c), Selection of Rate, provisions of those sales rates and except as otherwise provided, must remain on the sales rate for 12 months.

Minimum Term

A customer who has elected to take service under Rate CC may switch or cancel supplier at any time. A customer who has elected to take service under Rate CC may return to the Company sales rate at anytime, subject to certain rules and conditions, but must remain on the sales rate for 12 months.

A customer may also change from Rate CC to another rate if:

- (1) the customer exercises an unconditional right of cancellation pursuant to Section F2 with the initial Supplier selected by the customer,
- (2) the customer establishes that the customer was enrolled by a Supplier without the customer's knowing consent,
- (3) the Supplier's action forces the customer to the Company's sales service,
- (4) the Supplier selected by the customer defaults under its Authorized Gas Supplier Agreement, or
- (5) the Supplier selected by the customer has its Authorized Supplier status revoked or terminated.

Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, balancing charge, surcharges, penalties and taxes. The authorized Supplier's cost of gas charges will be billed as part of the Company's bill. Service is subject to all of the Company's "Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Natural Gas" as approved by the Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

A Rate CC customer's return to sales service is subject to Rule C2, Controlled Service.

Monthly Rate

Customer Charge Or Service Charge

As shown on the customer's applicable sales Rate Schedule.

Continued on Sheet No. F-16.00

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Continued from Sheet No. F-15.00

GAS CUSTOMER CHOICE SERVICE (RATE CC) (Contd.)

Distribution Charge

As shown on the customer's applicable sales Rate Schedule.

Balancing Charge

The customer shall pay a Balancing Charge of \$0.4200 per Mcf delivered by the Company to the customer during the month. (Amounts collected by the Company for Balancing Charges shall be reflected as reductions to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.)

Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. If a participating customer wishes to obtain gas supply from the Company after twelve or more months under rate CC, the customer shall be subject to the GCR rate. If a participating customer chooses to obtain gas supply from the Company as a result of its chosen Supplier becoming disqualified or terminating its participation, subject to Rule C2, Controlled Service, the customer shall become subject to the higher of a market based rate or the GCR rate for up to three months.

The market-based rate shall consist of the average (most recent 30 days that are available) of the MichCon city gate price as published in *Platt's Gas Daily*.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-1.00 and is also subject to all charges, terms and conditions set forth in Section F.

Minimum Charge

The minimum charge shall be the customer charge included in the rate plus any applicable surcharges.

Due Date and Late Payment Charge

The due date of a customer's bill shall be 21 days from the date of mailing. A 2% late payment charge, not compounded, of the unpaid portion of the bill, net of taxes, shall be assessed to any bill that is delinquent.

Term and Form of Contract

Service under this rate shall require authorization in a manner specified by the Company.

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