

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for The April 2008 through March 2009 GCR plan period of up to:

Billing Months	Maximum Authorized Factor \$/Dth	Actual Factor Billed \$/Dth
April 2008	\$10.0598/ Dth	\$8.0500/ Dth
May 2008	\$10.0598/ Dth	\$10.0598/ Dth
June 2008	\$10.0598/ Dth	\$10.0598/ Dth
July, 2008	\$10.7029/ Dth	\$10.7029/ Dth
August, 2008	\$10.7029/ Dth	
September, 2008	\$10.7029/ Dth	
October, 2008	\$10.7029/ Dth	
November, 2008	\$10.7029/ Dth	
December, 2008	\$10.7029/ Dth	
January, 2009	\$10.7029/ Dth	
February, 2009	\$10.7029/ Dth	
March, 2009	\$10.7029/ Dth	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge	\$0.2500 per Dth
Capacity Demand Charge	\$0.4747 per Dth
Gas Commodity Charge	\$9.9782 per Dth

CANCELLED
BY _____
ORDER U-15453
REMOVED BY RL
DATE 07-16-08

Issued June 13, 2008 by
Eugene N. Dubay
Senior Vice President and C.O.O.
Port Huron, MI 48060

Michigan Public Service
Commission
June 17, 2008
Filed BJ

Effective for bills rendered on and after
The first billing cycle of the April 2008
Billing Month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
Self-implementation in Case No. U-15453.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for The April 2008 through March 2009 GCR plan period of up to:

Billing Months	Maximum Authorized Factor \$/Dth	Actual Factor Billed \$/Dth
April 2008	\$10.0598/ Dth	\$8.0500/ Dth
May 2008	\$10.0598/ Dth	\$10.0598/ Dth
June 2008	\$10.0598/ Dth	\$10.0598/ Dth
July, 2008	\$10.0598/ Dth	
August, 2008	\$10.0598/ Dth	
September, 2008	\$10.0598/ Dth	
October, 2008	\$10.0598/ Dth	
November, 2008	\$10.0598/ Dth	
December, 2008	\$10.0598/ Dth	
January, 2009	\$10.0598/ Dth	
February, 2009	\$10.0598/ Dth	
March, 2009	\$10.0598/ Dth	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge\$0.2500 per Dth
Capacity Demand Charge\$0.4747 per Dth
Gas Commodity Charge\$9.3351 per Dth

CANCELLED
BY ORDER U-15453
REMOVED BY RL
DATE 06-18-08

Issued May 15, 2008 by
Eugene N. Dubay
Senior Vice President and C.O.O.
Port Huron, MI 48060

Michigan Public Service
Commission
May 15, 2008
Filed BJ

Effective for bills rendered on and after
The first billing cycle of the April 2008
Billing Month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
Self-implementation in Case No. U-15453.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for The April 2008 through March 2009 GCR plan period of up to:

Billing Months	Maximum Authorized Factor \$/Dth	Actual Factor Billed \$/Dth
April 2008	\$10.0598/ Dth	\$8.0500/ Dth
May 2008	\$10.0598/ Dth	\$10.0598/ Dth
June 2008	\$10.0598/ Dth	
July, 2008	\$10.0598/ Dth	
August, 2008	\$10.0598/ Dth	
September, 2008	\$10.0598/ Dth	
October, 2008	\$10.0598/ Dth	
November, 2008	\$10.0598/ Dth	
December, 2008	\$10.0598/ Dth	
January, 2009	\$10.0598/ Dth	
February, 2009	\$10.0598/ Dth	
March, 2009	\$10.0598/ Dth	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge\$0.2500 per Dth
Capacity Demand Charge\$0.4747 per Dth
Gas Commodity Charge**\$9.3351** per Dth

CANCELLED
BY
ORDER U-15453

REMOVED BY NAP
DATE 05-15-08

Issued April 15, 2008 by
Eugene N. Dubay
Senior Vice President and C.O.O.
Port Huron, MI 48060

Michigan Public Service
Commission
April 16, 2008
Filed BJ

Effective for bills rendered on and after
The first billing cycle of the April 2008
Billing Month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
Self-implementation in Case No. U-15453.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for The April 2008 through March 2009 GCR plan period of up to:

Billing Months	Maximum Authorized Factor \$/Dth	Actual Factor Billed \$/Dth
April 2008	\$10.0598/ Dth	\$8.0500/ Dth
May 2008	\$10.0598/ Dth	
June 2008	\$10.0598/ Dth	
July, 2008	\$10.0598/ Dth	
August, 2008	\$10.0598/ Dth	
September, 2008	\$10.0598/ Dth	
October, 2008	\$10.0598/ Dth	
November, 2008	\$10.0598/ Dth	
December, 2008	\$10.0598/ Dth	
January, 2009	\$10.0598/ Dth	
February, 2009	\$10.0598/ Dth	
March, 2009	\$10.0598/ Dth	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge\$0.2500 per Dth
Capacity Demand Charge**\$0.4747** per Dth
Gas Commodity Charge**\$7.3253** per Dth

Issued March 14, 2008 by
Eugene N. Dubay
Senior Vice President and C.O.O.
Port Huron, MI 48060

CANCELLED
BY
ORDER U-15453

REMOVED BY NAP
DATE 04-18-08

Michigan Public Service
Commission
March 17, 2008
Filed Bj

Effective for bills rendered on and after
The first billing cycle of the April 2008
Billing Month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
Self-implementation in Case No. U-15453.

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
July, 2007	\$9.0123/ Dth	\$9.0123/ Dth
August, 2007	\$9.0123/ Dth	\$8.9949/ Dth
September, 2007	\$9.0123/ Dth	\$8.7500/ Dth
October, 2007	\$9.0123/ Dth	\$7.8500/ Dth
November, 2007	\$9.0123/ Dth	\$7.8500/ Dth
December, 2007	\$9.0123/ Dth	\$7.9200/ Dth
January, 2008	\$9.0123/ Dth	\$7.6300/ Dth
February, 2008	\$9.0123/ Dth	\$8.0500/ Dth
March, 2008	\$9.0123/ Dth	\$8.0500/ Dth

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge\$0.2500 per Dth
Capacity Demand Charge\$0.4668 per Dth
Gas Commodity Charge**\$7.3332** per Dth

CANCELLED
BY
ORDER U-15453

REMOVED BY NAP
DATE 03-20-08

Issued February 15, 2008 by
Eugene N. Dubay
Sr. V.P. and C.O.O.
Port Huron, MI

Michigan Public Service
Commission
February 15, 2008
Filed Bj

Effective for bills rendered on
and after October 10, 2007.
Issued under authority of the
Michigan Public Service Commission
In Case No. U-15152

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
July, 2007	\$9.0123/ Dth	\$9.0123/ Dth
August, 2007	\$9.0123/ Dth	\$8.9949/ Dth
September, 2007	\$9.0123/ Dth	\$8.7500/ Dth
October, 2007	\$9.0123/ Dth	\$7.8500/ Dth
November, 2007	\$9.0123/ Dth	\$7.8500/ Dth
December, 2007	\$9.0123/ Dth	\$7.9200/ Dth
January, 2008	\$9.0123/ Dth	\$7.6300/ Dth
February, 2008	\$9.0123/ Dth	\$8.0500 / Dth
March, 2008	\$9.0123/ Dth	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge\$0.2500 per Dth
Capacity Demand Charge\$0.4668 per Dth
Gas Commodity Charge**\$7.3332** per Dth

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 02-15-08

Issued January 15, 2008 by
Eugene N. Dubay
Sr. V.P. and C.O.O.
Port Huron, MI

Michigan Public Service
Commission
January 17, 2008
Filed BJ

Effective for bills rendered on
and after October 10, 2007.
Issued under authority of the
Michigan Public Service Commission
In Case No. U-15152

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
July, 2007	\$9.0123/ Dth	\$9.0123/ Dth
August, 2007	\$9.0123/ Dth	\$8.9949/ Dth
September, 2007	\$9.0123/ Dth	\$8.7500/ Dth
October, 2007	\$9.0123/ Dth	\$7.8500/ Dth
November, 2007	\$9.0123/ Dth	\$7.8500/ Dth
December, 2007	\$9.0123/ Dth	\$7.9200/ Dth
January, 2008	\$9.0123/ Dth	\$7.6300/ Dth
February, 2008	\$9.0123/ Dth	
March, 2008	\$9.0123/ Dth	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge\$0.2500 per Dth
Capacity Demand Charge\$0.4668 per Dth
Gas Commodity Charge**\$6.9132** per Dth

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 01-17-08

Michigan Public Service
Commission
January 15, 2008
Filed 

Issued January 14, 2008 by
Eugene N. Dubay
Sr. V.P. and C.O.O.
Port Huron, MI

Effective for service rendered on
and after October 10, 2007.
Issued under authority of the
Michigan Public Service Commission
In Case No. U-15152

Contingency Factor Matrix

		April-June		July-Sept		Oct-Dec		Jan-Mar	
		1st Q		2nd Q		3rd Q		4th Q	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
		April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Jan-Mar
Fractional Mult. F_m		0.755	0.288	0.699	0.308	0.675	0.291	0.664	0.300
Plan NYMEX (X_{plan})		\$7.8891	\$9.1631	\$7.8891	\$9.1631	\$7.8891	\$9.1631	\$7.8891	\$9.3432
Base GCR Factor		\$9.0123	\$9.0123	\$9.0123	\$9.0123	\$9.0123	\$9.0123	\$9.0123	\$9.0123
NYMEX Increase									
Greater than	But Less	Incremental Contingent GCR Factor							
Or Equal to	than	\$/Dth							
\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.05	\$0.10	\$0.0378	\$0.0144	\$0.0350	\$0.0154	\$0.0338	\$0.0146	\$0.0332	\$0.0150
\$0.10	\$0.15	\$0.0755	\$0.0288	\$0.0699	\$0.0308	\$0.0675	\$0.0291	\$0.0664	\$0.0300
\$0.15	\$0.20	\$0.1133	\$0.0432	\$0.1049	\$0.0462	\$0.1013	\$0.0437	\$0.0995	\$0.0450
\$0.20	\$0.25	\$0.1511	\$0.0576	\$0.1399	\$0.0616	\$0.1350	\$0.0582	\$0.1327	\$0.0600
\$0.25	\$0.30	\$0.1889	\$0.0720	\$0.1748	\$0.0770	\$0.1688	\$0.0728	\$0.1659	\$0.0750
\$0.30	\$0.35	\$0.2266	\$0.0864	\$0.2098	\$0.0924	\$0.2025	\$0.0873	\$0.1991	\$0.0901
\$0.35	\$0.40	\$0.2644	\$0.1008	\$0.2448	\$0.1078	\$0.2363	\$0.1019	\$0.2323	\$0.1051
\$0.40	\$0.45	\$0.3022	\$0.1152	\$0.2797	\$0.1232	\$0.2700	\$0.1165	\$0.2654	\$0.1201
\$0.45	\$0.50	\$0.3400	\$0.1296	\$0.3147	\$0.1386	\$0.3038	\$0.1310	\$0.2986	\$0.1351
\$0.50	\$0.55	\$0.3777	\$0.1440	\$0.3497	\$0.1540	\$0.3375	\$0.1456	\$0.3318	\$0.1501
\$0.55	\$0.60	\$0.4155	\$0.1584	\$0.3847	\$0.1694	\$0.3713	\$0.1601	\$0.3650	\$0.1651
\$0.60	\$0.65	\$0.4533	\$0.1728	\$0.4196	\$0.1848	\$0.4050	\$0.1747	\$0.3982	\$0.1801
\$0.65	\$0.70	\$0.4910	\$0.1872	\$0.4546	\$0.2002	\$0.4388	\$0.1893	\$0.4313	\$0.1951
\$0.70	\$0.75	\$0.5288	\$0.2016	\$0.4896	\$0.2156	\$0.4725	\$0.2038	\$0.4645	\$0.2101
\$0.75	\$0.80	\$0.5666	\$0.2160	\$0.5245	\$0.2310	\$0.5063	\$0.2184	\$0.4977	\$0.2251
\$0.80	\$0.85	\$0.6044	\$0.2304	\$0.5595	\$0.2464	\$0.5400	\$0.2329	\$0.5309	\$0.2401
\$0.85	\$0.90	\$0.6421	\$0.2448	\$0.5945	\$0.2618	\$0.5738	\$0.2475	\$0.5641	\$0.2552
\$0.90	\$0.95	\$0.6799	\$0.2592	\$0.6294	\$0.2772	\$0.6075	\$0.2620	\$0.5972	\$0.2702
\$0.95	\$1.00	\$0.7177	\$0.2736	\$0.6644	\$0.2926	\$0.6413	\$0.2766	\$0.6304	\$0.2852
\$1.00	\$1.05	\$0.7554	\$0.2880	\$0.6994	\$0.3080	\$0.6750	\$0.2912	\$0.6636	\$0.3002
\$1.05	\$1.10	\$0.7932	\$0.3024	\$0.7343	\$0.3234	\$0.7088	\$0.3057	\$0.6968	\$0.3152
\$1.10	\$1.15	\$0.8310	\$0.3168	\$0.7693	\$0.3388	\$0.7425	\$0.3203	\$0.7300	\$0.3302
\$1.15	\$1.20	\$0.8688	\$0.3312	\$0.8043	\$0.3542	\$0.7763	\$0.3348	\$0.7631	\$0.3452
\$1.20	\$1.25	\$0.9065	\$0.3456	\$0.8392	\$0.3696	\$0.8100	\$0.3494	\$0.7963	\$0.3602
\$1.25	\$1.30	\$0.9443	\$0.3600	\$0.8742	\$0.3850	\$0.8438	\$0.3639	\$0.8295	\$0.3752
\$1.30	\$1.35	\$0.9821	\$0.3745	\$0.9092	\$0.4004	\$0.8775	\$0.3785	\$0.8627	\$0.3902
\$1.35	\$1.40	\$1.0199	\$0.3889	\$0.9442	\$0.4158	\$0.9113	\$0.3931	\$0.8958	\$0.4052
\$1.40	\$1.45	\$1.0576	\$0.4033	\$0.9791	\$0.4312	\$0.9450	\$0.4076	\$0.9290	\$0.4202
\$1.45	\$1.50	\$1.0954	\$0.4177	\$1.0141	\$0.4466	\$0.9788	\$0.4222	\$0.9622	\$0.4353

CANCELLED
BY
ORDER U-15453

REMOVED BY NAP
DATE 03-20-08

Michigan Public Service
Commission

January 15, 2008
Filed AL

Continued on Sheet D-5.00

Issued January 14, 2008 by
Eugene N. Dubay
Sr. V.P. and C.O.O.
Port Huron, MI

Effective for service rendered on
and after October 10, 2007.
Issued under authority of the
Michigan Public Service Commission
In Case No. U-15152

Continued From Sheet D-4.00

	April-June 1st Q		July-Sept 2nd Q		Oct-Dec 3rd Q		Jan-Mar 4th Q		
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	
	April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Jan-Mar	
Fractional Mult. Fm	0.755	0.288	0.699	0.308	0.675	0.291	0.664	0.300	
Plan NYMEX (Xplan)	\$7.8891	\$9.1631	\$7.8891	\$9.1631	\$7.8891	\$9.1631	\$7.8891	\$9.3432	
Base GCR Factor	\$9.0123	\$9.0123	\$9.0123	\$9.0123	\$9.0123	\$9.0123	\$9.0123	\$9.0123	
NYMEX Increase Greater than Or Equal to	Incremental Contingent GCR Factor								
But Less than	\$/Dth								
\$1.50	\$1.55	\$1.1332	\$0.4321	\$1.0491	\$0.4620	\$1.0125	\$0.4367	\$0.9954	\$0.4503
\$1.55	\$1.60	\$1.1709	\$0.4465	\$1.0840	\$0.4774	\$1.0463	\$0.4513	\$1.0286	\$0.4653
\$1.60	\$1.65	\$1.2087	\$0.4609	\$1.1190	\$0.4928	\$1.0800	\$0.4658	\$1.0617	\$0.4803
\$1.65	\$1.70	\$1.2465	\$0.4753	\$1.1540	\$0.5082	\$1.1138	\$0.4804	\$1.0949	\$0.4953
\$1.70	\$1.75	\$1.2843	\$0.4897	\$1.1889	\$0.5236	\$1.1475	\$0.4950	\$1.1281	\$0.5103
\$1.75	\$1.80	\$1.3220	\$0.5041	\$1.2239	\$0.5390	\$1.1813	\$0.5095	\$1.1613	\$0.5253
\$1.80	\$1.85	\$1.3598	\$0.5185	\$1.2589	\$0.5544	\$1.2150	\$0.5241	\$1.1945	\$0.5403
\$1.85	\$1.90	\$1.3976	\$0.5329	\$1.2938	\$0.5698	\$1.2488	\$0.5386	\$1.2276	\$0.5553
\$1.90	\$1.95	\$1.4354	\$0.5473	\$1.3288	\$0.5852	\$1.2825	\$0.5532	\$1.2608	\$0.5703
\$1.95	\$2.00	\$1.4731	\$0.5617	\$1.3638	\$0.6006	\$1.3163	\$0.5678	\$1.2940	\$0.5853
\$2.00	\$2.05	\$1.5109	\$0.5761	\$1.3987	\$0.6160	\$1.3500	\$0.5823	\$1.3272	\$0.6004
\$2.05	\$2.10	\$1.5487	\$0.5905	\$1.4337	\$0.6314	\$1.3838	\$0.5969	\$1.3604	\$0.6154
\$2.10	\$2.15	\$1.5864	\$0.6049	\$1.4687	\$0.6468	\$1.4175	\$0.6114	\$1.3935	\$0.6304
\$2.15	\$2.20	\$1.6242	\$0.6193	\$1.5036	\$0.6622	\$1.4513	\$0.6260	\$1.4267	\$0.6454
\$2.20	\$2.25	\$1.6620	\$0.6337	\$1.5386	\$0.6776	\$1.4850	\$0.6405	\$1.4599	\$0.6604
\$2.25	\$2.30	\$1.6998	\$0.6481	\$1.5736	\$0.6930	\$1.5188	\$0.6551	\$1.4931	\$0.6754
\$2.30	\$2.35	\$1.7375	\$0.6625	\$1.6086	\$0.7084	\$1.5525	\$0.6697	\$1.5263	\$0.6904
\$2.35	\$2.40	\$1.7753	\$0.6769	\$1.6435	\$0.7238	\$1.5863	\$0.6842	\$1.5594	\$0.7054
\$2.40	\$2.45	\$1.8131	\$0.6913	\$1.6785	\$0.7392	\$1.6200	\$0.6988	\$1.5926	\$0.7204
\$2.45	\$2.50	\$1.8508	\$0.7057	\$1.7135	\$0.7546	\$1.6538	\$0.7133	\$1.6258	\$0.7354
\$2.50	\$2.55	\$1.8886	\$0.7201	\$1.7484	\$0.7700	\$1.6875	\$0.7279	\$1.6590	\$0.7504
\$2.55	\$2.60	\$1.9264	\$0.7345	\$1.7834	\$0.7854	\$1.7213	\$0.7424	\$1.6922	\$0.7655
\$2.60	\$2.65	\$1.9642	\$0.7489	\$1.8184	\$0.8008	\$1.7550	\$0.7570	\$1.7253	\$0.7805
\$2.65	\$2.70	\$2.0019	\$0.7633	\$1.8533	\$0.8162	\$1.7888	\$0.7716	\$1.7585	\$0.7955
\$2.70	\$2.75	\$2.0397	\$0.7777	\$1.8883	\$0.8316	\$1.8225	\$0.7861	\$1.7917	\$0.8105
\$2.75	\$2.80	\$2.0775	\$0.7921	\$1.9233	\$0.8470	\$1.8563	\$0.8007	\$1.8249	\$0.8255
\$2.80	\$2.85	\$2.1153	\$0.8065	\$1.9582	\$0.8624	\$1.8900	\$0.8152	\$1.8581	\$0.8405
\$2.85	\$2.90	\$2.1530	\$0.8209	\$1.9932	\$0.8778	\$1.9238	\$0.8298	\$1.8912	\$0.8555
\$2.90	\$2.95	\$2.1908	\$0.8353	\$2.0282	\$0.8932	\$1.9575	\$0.8443	\$1.9244	\$0.8705
\$2.95	\$3.00	\$2.2286	\$0.8497	\$2.0631	\$0.9086	\$1.9913	\$0.8589	\$1.9576	\$0.8855
\$3.00		\$2.2663	\$0.8641	\$2.0981	\$0.9240	\$2.0250	\$0.8735	\$1.9908	\$0.9005

CANCELLED
BY
ORDER U-15453

REMOVED BY NAP
DATE 03-20-08

Michigan Public Service
Commission
January 15, 2008
Filed AL

Continued on D-6.00

Issued January 14, 2008 by
Eugene N. Dubay
Sr. V.P. and C.O.O.
Port Huron, MI

Effective for service rendered on
and after October 10, 2007.
Issued under authority of the
Michigan Public Service Commission
In Case No. U-15152

Continued From D-5.00

NYMEX Increase = $(\underline{X} - \underline{X}_{plan})$

\underline{X} = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMbtu), for the summer strip (Apr-Oct) and the remaining months of the winter strip (Nov-Mar), (averaged over first five trading days of the month prior to implementation).

\underline{X}_{plan} = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each period, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. D-3.00, a new GCR ceiling price calculated using the matrix, without regard to whether the new ceiling factor is higher or lower than the prior period's ceiling factor. In no event will the ceiling price decrease below the Base GCR Factor. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan docket U-15130 with notice of filing provided to all interveners.

Gas Cost Recovery Factor Adjustment Process

Step 1) Using the first five trading days of the month prior to implementation determine two NYMEX five day averages. One for the seven month summer strip X_s (Apr-Oct), one for the remaining months of the five month winter strip X_w (Nov-Mar). Closing prices should be used for the summer months that are no longer trading. Only the remaining months should be used to calculate the winter strip.

Step 2) Determine the NYMEX increase for the summer and winter strips by subtracting the NYMEX plan \underline{X}_{plan} for that strip from \underline{X} calculated above for that same strip.

Step 3) Locate the two incremental contingent GCR factors, which correspond with the two NYMEX increases calculated in the previous steps (Summer and Winter), in the table for the desired period.

Step 4) Add the two incremental contingent GCR factors to the base GCR factor. The new GCR ceiling factor will be the greater of the Base GCR Factor or the resulting factor from the matrix.

CANCELLED
BY
ORDER U-15453

REMOVED BY NAP
DATE 03-20-08

Issued January 14, 2008 by
Eugene N. Dubay
Sr. V.P. and C.O.O.
Port Huron, MI

Michigan Public Service
Commission
January 15, 2008
Filed AL

Effective for service rendered on
and after October 10, 2007.
Issued under authority of the
Michigan Public Service Commission
In Case No. U-15152