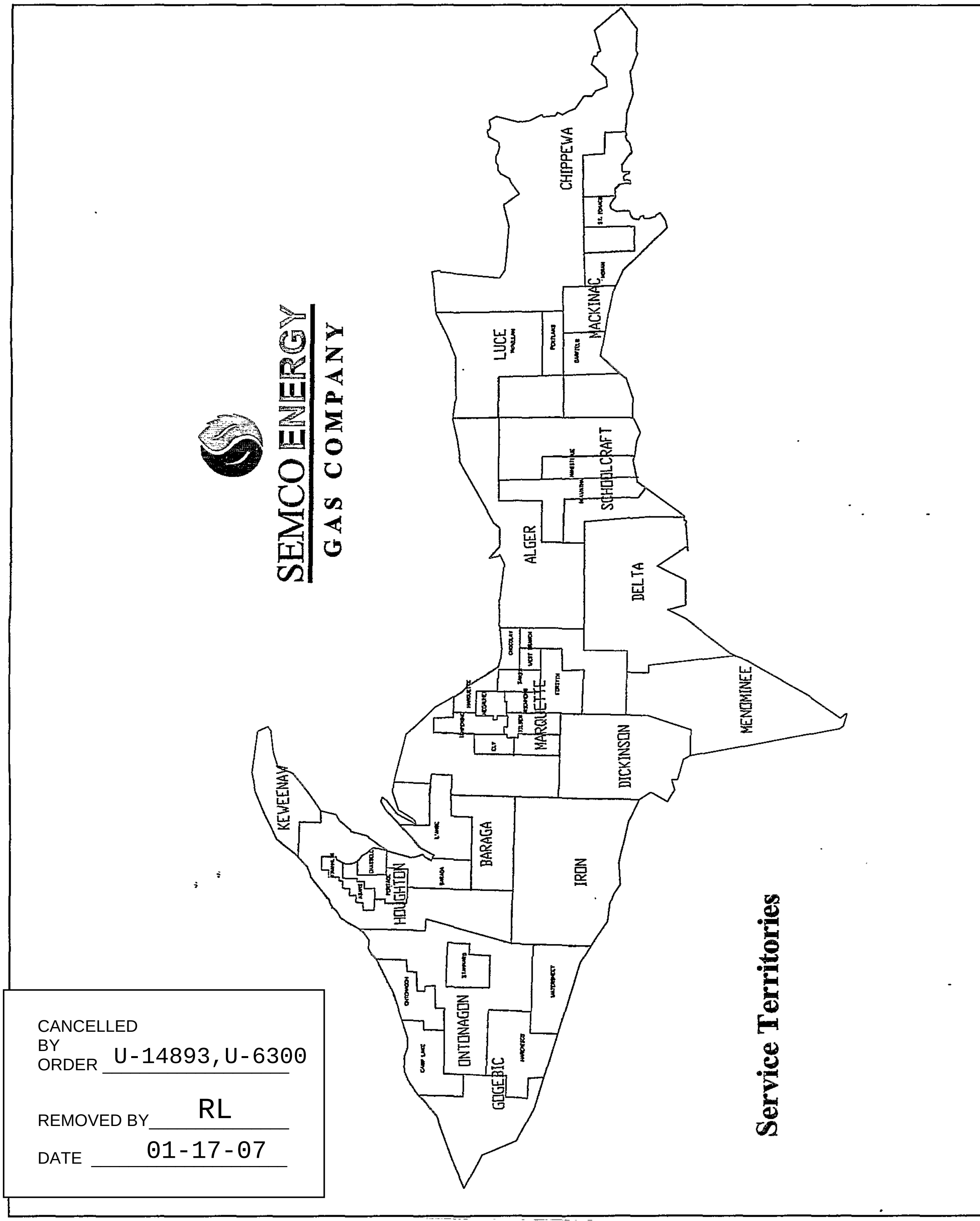

CANCELLED BY ORDER U-14893,U-6300

REMOVED BY RL

DATE 01-17-07

MICHIGAN PUBLIC SERVICE COMMISSION

SEP 19 2000

FILED CDP

TERRITORY SERVED

City:	Village of:	Township of:	
ALLEGAN COUNTY			
Holland		Fillmore	Laketown
		Manlius	Overisel
		Salem	Saugatuck
BARAGA COUNTY			
	Baraga	Baraga	L'Anse
	L'Anse		
BERRIEN COUNTY			
Buchanan	Galien	Bainbridge	Bertrand
New Buffalo	Grand Beach	Buchanan	Chikaming
Niles	Michiana Shore	Galien	Lake
	Three Oaks	New Buffalo	Niles
		Three Oaks	Weesaw
CALHOUN COUNTY			
Albion	Homer	Albion	Claredon
		Clarence	Eckford
		Homer	Sheridan
CASS COUNTY			
Dowagiac	Cassopolis	Calvin	Howard
	Edwardsberg	Jefferson	La Grange
		Mason	Milton
		Newberg	Ontwa
		Penn	Pokagon
		Porter	Silver Creek
		Wayne	
EATON COUNTY			
		Brookfield	
GOGEBIC COUNTY			
	Marenisco	Marenisco	Watersmeet

CANCELLED BY
ORDER U-13575
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DATE 6/30/03

Continued on Sheet No. A-22.10

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
FILED CDf

Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

TERRITORY SERVED

City:	Village of:	Township of:	

OPERATIONAL DISTRICT – EASTERN - continued

ST. CLAIR COUNTY

City	Village of	Township of	
Algonac	Emmett	Berlin	Brockway
Marine City		Burtchville	Casco
Marysville		China	Clay
Memphis		Clyde	Columbus
Port Huron		Cottrellville	East China
St. Clair		Emmett	Fort Gratiot
Yale		Grant	Greenwood
		Ira	Kenockee
		Kimball	Port Huron
		Riley	St. Clair
		Wales	

SANILAC COUNTY

City	Village of	Township of	
Brown City	Applegate	Bridgehampton	Buel
Croswell	Carsonville	Custer	Elk
Sandusky	Deckerville	Elmer	Evergreen
	Lexington	Flynn	Forester
	Marlette	Fremont	Greenleaf
	Melvin	Lamotte	Lexington
	Peck	Maple Valley	Marion
	Port Sanilac	Marlette	Sanilac
		Speaker	Washington
		Watertown	Wheatland
		Worth	

TUSCOLA COUNTY

City	Village of	Township of	
	Cass City	Akron	Almer
	Kingston	Columbia	Elkland
		Ellington	Elmwood
		Kingston	Koylton
		Novesta	Wisner

.NCELLED BY
:DER U-13880
EMOVED BY BJ
ATE 12·18·2003

Continued On Sheet No. A-24.00

Issued May 2, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
JUN 30 2003
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Issued Under Authority of the Michigan Public Service Commission dated May 2, 2003 in Case No. U-13575.

Continued From Sheet No. A-22.00

TERRITORY SERVED

City:	Village of:	Township of:	
HILLSDALE COUNTY			
Litchfield		Litchfield	
HOUGHTON COUNTY			
Hancock	South Range	Adams	Chassell
Houghton		Franklin	Osceola
		Portage	Quincy
JACKSON COUNTY			
	Concord	Concord	Parma
	Parma	Pulaski	Sandstone
	Springport	Spring Arbor	Springport
		Tompkins	
LAPEER COUNTY			
	Clifford	Almont	Arcadia
	North Branch	Attica	Burlington
		Burnside	Goodland
		Imlay	Mayfield
		North Branch	Rich
LUCE COUNTY			
	Newberry	McMillan	Pentland
MACKINAC COUNTY			
St. Ignace	Engadine	Garfield	Moran
		St. Ignace	

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Continued on Sheet No. A-24.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

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August 17, 2000 in Case No. U-12457.

Continued From Sheet No. A-23.00

TERRITORY SERVED

City:	Village of:	Township of:	
MACOMB COUNTY			
Memphis	Armada	Armada	Bruce
New Baltimore	New Haven	Chesterfield	Lenox
Richmond	Romeo	Macomb	Ray
		Richmond	Shelby
		Washington	
MARQUETTE COUNTY			
Ishpeming		Chocolay	Ely
Marquette		Forsyth	Ishpeming
Negaunee		Marquette	Nequanee
		Republic	Richmond
		Sands	Tilden
		West Branch	
ONTONAGON COUNTY			
	Ontonagon	Carp Lake	Ontonagon
	White Pine	Rockland	Stannard
OTTAWA COUNTY			
Holland		Allendale	Blendon
Zeeland		Georgetown	Holland
		Jamestown	Olive
		Park	Port Sheldon
		Robinson	Zeeland
ST. CLAIR COUNTY			
Algonac	Emmett	Berlin	Brockway
Marine City		Burtchville	Casco
Marysville		China	Clay
Memphis		Clyde	Columbus
Port Huron		Cottrellville	East China
St. Clair		Emmett	Fort Gratiot
Yale		Grant	Greenwood
		Ira	Kenockee
		Kimball	Port Huron
		Riley	St. Clair
		Wales	

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Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

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Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. 24.00

TERRITORY SERVED

City:	Village of:	Township of:	
ST. JOSEPH COUNTY			
Three Rivers	Centreville	Constantine	Fabius
	Constantine	Florence	Flowerfield
	White Pigeon	Lockport	Mendon
		Mottville	Nottawa
		Park	Sherman
		White Pigeon	
SANILAC COUNTY			
Brown City	Applegate	Bridgehampton	Buel
Croswell	Carsonville	Custer	Elk
Sandusky	Deckerville	Elmer	Evergreen
	Lexington	Flynn	Forester
	Marlette	Fremont	Greenleaf
	Melvin	Lamotte	Lexington
	Peck	Maple Valley	Marion
	Port Sanilac	Marlette	Sanilac
		Speaker	Washington
		Watertown	Wheatland
		Worth	
SCHOOLCRAFT COUNTY			
Manistique		Hiawatha	Manistique

Continued on Sheet No. A-26.00

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ORDER U-13575
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DATE 6/30/03

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
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SEP 19 2000
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Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

TERRITORY SERVED

City:	Village of:	Township of:	
OPERATIONAL DISTRICT – UPPER PENINSULA WEST			
GOGEBIC COUNTY			
	Marenisco	Marenisco	Watersmeet
HOUGHTON COUNTY			
Hancock	South Range	Adams	Chassell
Houghton		Franklin	Osceola
		Portage	Quincy
MARQUETTE COUNTY			
Ishpeming		Chocolay	Ely
Marquette		Forsyth	Ishpeming
Negaunee		Marquette	Nequanee
		Republic	Richmond
		Sands	Tilden
		West Branch	
ONTONAGON COUNTY			
	Ontonagon	Carp Lake	Ontonagon
	White Pine	Rockland	Stannard

Continued On Sheet No. A-27.00

CANCELLED BY ORDER U-14392
REMOVED BY PJ
DATE 07-18-05

Issued May 2, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

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Continued From Sheet No. A-25.00

TERRITORY SERVED

City:	Village of:	Township of:	
TUSCOLA COUNTY			
	Cass City	Akron	Almer
	Kingston	Columbia	Elkland
		Ellington	Elmwood
		Kingston	Koylton
		Novesta	Wisner
VAN BUREN COUNTY			
		Keeler	

CANCELLED BY
ORDER U-13575

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DATE 6/30/03

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
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Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

SECTION A
SUPPLEMENTAL UTILITY SERVICE CHARGES
FOR ALL CUSTOMERS

The charges shown on this sheet are not subject to approval by the Michigan Public Service Commission. The Company will make changes in these charges from time to time to include the current prices for the services offered.

LABOR CHARGES
Where service by the Company is performed for which the customer is responsible and the charge for the service is based upon Time and Materials (T & M***)***, the labor charge shall be:

Regular Rates – M-F 8:00am to 5:00pm

- Minimum Charge (First ½ Hour)	***$ 79.00***
- Additional ¼ hr	15.00
- Hourly Rate	60.00

Premium 1 – M-F 5:00pm to Midnight, Saturday 8:00am to Midnight

-Minimum Charge (First ½ Hour)	***$ 99.00***
- Additional ¼ hr	22.50
- Hourly Rate	90.00

Premium 2 – M-F Midnight to 8:00am, Sundays and Holidays

- Minimum Charge (First ½ Hour)	***$ 129.00***
- Additional ¼ hr	30.00
- Hourly Rate	120.00

Note: The Minimum Charge is for the first ½ hour for all HVAC type calls. The Minimum Charge is waived for any chargeable utility on site leak and CO investigation. On site leak repair and CO investigation are at T&M rates.

Dryer and Range Connects Minimum (Labor Only)	***$ 120.00***
Residential Seasonal	***105.00***
Day Care and Real Estate Inspections	***T&M***
Turn-On Fee	***20.00***
Seasonal Turn-On and Chargeable Meter Relight	***45.00***

CANCELLED BY ORDER U-6300
REMOVED BY JKB
DATE 05-09-05

Continued on Sheet No. A-28.00

Michigan Public Service Commission
May 6, 2005
Filed JKB

Issued December 15, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered On and After January 1, 2001.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

SECTION A
SUPPLEMENTAL UTILITY SERVICE CHARGES
FOR ALL CUSTOMERS

The charges shown on this sheet are not subject to approval by the Michigan Public Service Commission. The Company will make changes in these charges from time to time to include the current prices for the services offered.

LABOR CHARGES
Where service by the Company is performed for which the customer is responsible and the charge for the service is based upon *T*ime and *M*aterials ***(T & M)***, the labor charge shall be:

Regular Rates – M-F 8:00am to 5:00pm	
-Hourly Rate, ½ hr Minimum	***$60.00***
-Additional ¼ hr	***15.00***
-Diagnostic Fee (45 min. Max.)	***45.00***
Premium 1 – M-F 5:00pm to Midnight, Saturday 8:00am to Midnight	
-Hourly Rate, ½ hr Minimum	***$90.00***
-Additional ¼ hr	***22.50***
-Diagnostic Fee (45 min. Max.)	***60.00***
Premium 2 – M-F Midnight to 8:00am, Sundays and Holidays	
-Hourly Rate ½ hr Minimum	***$120.00***
-Additional ¼ hr	***30.00***
-Diagnostic Fee (45 min. Max.)	***75.00***

Equipment Charges (when applicable, hourly rate)

Water pump to 4"	***$12.00***
Concrete Saw with Blades	***34.00***
Trencher, Service Machine, Tractor	***25.00***
Backhoe/Bulldozer/Side-boom	***26.50***
Dump Truck, up to 5 Yard	***21.00***
Service Truck with Tools	***25.00***
Operations Truck with Tools	***40.00***
Carry All or Pipe Trailer	***5.00***
Boom Truck	***36.00***
Black Top Roller	***20.00***
Flashing Arrow	***12.00***
Mueller/Williamson Tapping Machine – Through 2"	***25.00***
Mueller/Williamson Tapping Machine – Over 2"	***100.00***
Generator	***6.00***
Electro Fusion W/ Generator	***15.00***
Boring Unit	***25.00***
Small Tools	***10.00***

CANCELLED BY ORDER U-12457
REMOVED BY JKB
DATE 05-06-05

Continued on Sheet No. A-28.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
SEP 19 2000
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Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued from Sheet No. A-27.00

Equipment Charges (when applicable, hourly rate)

Water pump to 4”	$12.00
Concrete Saw with Blades	34.00
Trencher, Service Machine, Tractor	25.00
Backhoe/Bulldozer/Side-boom	26.50
Dump Truck, up to 5 Yard	21.00
Service Truck with Tools	25.00
Operations Truck with Tools	40.00
Carry All or Pipe Trailer	5.00
Boom Truck	36.00
Black Top Roller	20.00
Flashing Arrow	12.00
Mueller/Williamson Tapping Machine – Through 2”	25.00
Mueller/Williamson Tapping Machine – Over 2”	100.00
Generator	6.00
Electro Fusion W/ Generator	15.00
Boring Unit	25.00
Small Tools	10.00

METER TEST CHARGE
The charge for a gas meter test when applicable per B.1.5.51 (Rule R460.2351) will be based upon time and materials.

ELEVATED PRESSURE CHARGE
Where a customer requires the Company to provide gas service at an elevated pressure (a pressure higher than standard pressure), the customer shall pay an initial charge of $300 and shall pay an additional $100 for each annual inspection of the system pressure there after. Elevated pressure provided at 2.0 p.s.i. for residential use shall be exempt from such charge.

ADDITIONAL METER BRACKET CHARGE
Where the Company sets an additional meter bracket from a single service at the same time as the Company installs the first meter bracket, the customer shall be subject to the charges directed by Rule B12, Customer Attachment Program.

Where the Company installs an additional meter bracket from a single service line at a time other than when the original meter bracket is installed, the charge shall be $200.

SERVICE LINE AND/OR METER RELOCATION CHARGE
A charge for a customer requested meter relocation shall be based upon time and materials

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DATE 05-09-05

Michigan Public Service Commission

May 6, 2005

Filed JKB

Issued December 15, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

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Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued from Sheet No. A-27.00

METER TEST CHARGE
The charge for a gas meter test when applicable per B.1.5.51 (Rule R460.2351) will be based upon time and materials.

ELEVATED PRESSURE CHARGE
Where a customer requires the Company to provide gas service at an elevated pressure (a pressure higher than standard pressure), the customer shall pay an initial charge of $300 and shall pay an additional $100 for each annual inspection of the system pressure there after. Elevated pressure provided at 2.0 p.s.i. for residential use shall be exempt from such charge.

ADDITIONAL METER BRACKET CHARGE
Where the Company sets an additional meter bracket from a single service at the same time as the Company installs the first meter bracket, the customer shall be subject to the charges directed by Rule B12, Customer Attachment Program.

Where the Company installs an additional meter bracket from a single service line at a time other than when the original meter bracket is installed, the charge shall be $200.

SERVICE LINE AND/OR METER RELOCATION CHARGE
A charge for a customer requested meter relocation shall be based upon time and materials

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BY
ORDER U-12457

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DATE 05-06-05

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
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Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. B-35.00

F. Curtailment Priorities

1. For purposes of curtailment, firm end use sales and transportation customers (whose service is not provided pursuant to a blanket certificate by the FERC) will be treated equally in accordance with the curtailment priority categories set forth. Six categories are established with Priority Six being the first category to be curtailed and Priority One being the last.

PRIORITY SIX

Firm daily balancing services provided to transportation customers and transportation pools.

PRIORITY FIVE

All non-residential customers having alternate fuel capability for that portion of their load covered by the alternate fuel, and all firm sales of gas not provided to the Gas Cost Recovery (GCR) customers.

PRIORITY FOUR

Commercial and industrial gas requirements in excess of 41,667 Mcf per the base load period month being curtailed.

PRIORITY THREE

Commercial and industrial gas requirements of 8,334 Mcf to 41,667 Mcf per the base period month being curtailed.

PRIORITY TWO

Non-residential customers having commercial gas requirements of 1,250 Mcf to 8,334 Mcf per the base period month being curtailed and industrial gas requirements of 8,334 Mcf per the base period month being curtailed.

PRIORITY ONE

Residential gas requirements, commercial gas requirements of 1,250 Mcf or less per the base period month being curtailed, requirements for plant protection, and requirements for services essential for public health and safety not covered by an alternate fuel.

Continued On Sheet No. B-37.00

CANCELLED BY
ORDER U-13575
REMOVED BY JKB
DATE 6/30/03

Continued From Sheet No. B-40.00

B. New Centrally Metered Installations

The cost of the gas main extension and all service lines (as defined above) shall be paid for in accordance with the Company's Rule B12, Customer Attachment Program. All service lines shall be installed, owned, operated and maintained by the Company.

C. Additions to an Existing Centrally Metered Installation

At the customer's request, the Company shall extend gas service to an addition to an existing centrally metered installation. Additional service lines shall be installed in accordance with the Company's Rule B12, Customer Attachment Program.

D. Customer Owned Centrally Metered Installation

Where the customer owns the service lines in a centrally metered installation, the customer must inspect, operate and maintain the installation in accordance with applicable code requirements or must enter into a contract with a person who is qualified to inspect, operate and maintain the installation in accordance with applicable code requirements. The company shall offer the customer a contract which provides for the operation and maintenance in accordance with applicable code requirements. Under the terms of the contract, the Company shall be permitted to recover the direct cost for service performed plus an appropriate.

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Continued On Sheet No. B-42.00

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Jon A. Kosht
President
Port Huron, MI 48060

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SERVICE COMMISSION
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Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. B-41.00

B6. CUSTOMER RESPONSIBILITIES

B6.1 Application for Service:

A written application, accepted by the Company, or a written contract may be required from each prospective customer requesting gas service before such service is supplied, whether or not a new installation by the Company is involved. This rule shall also apply in cases involving (a) the unsealing of a meter where service has previously been supplied, (b) a change in the class or service, and/or (c) a change in the name of the customer.

B6.2 Credit, Deposits and Guarantees:

The Company may require, as a guarantee of payment of current bills, a reasonable cash deposit from a customer or prospective customer in accordance with the Company's Billing Standards. The Company may waive this requirement with respect to any customer whose credit is established as being satisfactory to the Company, or whose account may be guaranteed by a responsible party in lieu of a deposit. Any deposit shall be handled in accordance with the Company's Billing Standards rules.

B6.3 Service on Customers' Premise:

When requested, designated employees of the Company will investigate gas leaks and suspected high carbon monoxide (CO) levels on customer owned piping, whereupon, if a hazardous condition should be detected, the employee will terminate service until such condition has been repaired. This service will be performed free of charge.

If requested by the customer, the employee may furnish repair services with a charge to the customer at the Company's time and materials rate.

B6.4 Customer's Piping and Utilization Equipment:

The Company reserves the right to deny or terminate service to any customer whose piping or equipment shall constitute a hazard. However, it disclaims any responsibility to inspect the customer's piping or equipment and shall not be held liable for any injury or damage resulting from the condition thereof.

B6.5 Bills and Remittances:

Bills for gas service shall be rendered once each month, as nearly as is possible on a normal monthly period, and shall be due and payable on or before the due date shown on each bill. The Company will schedule meters to be read at least bimonthly on or about the same day of such meter-reading month. In monthly periods intervening between actual meter readings, the bills will, under ordinary conditions, be based on past service records, except the bills for space heating service, which will be on a basis of average outside temperatures in degree days. If, in any instance, the past service records are not available or practicable for use, then such billing will be based upon such service data as are available. All accounts shall be adjusted as necessary each time the actual meter readings are obtained.

Continued On Sheet No. B-43.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. B-43.00

In case the actual service used during any equal payment period exceeds the bills as rendered on the Equal Payment Plan, the amount of such excess shall be paid not later than the third billing month following such equal payment period, except that if the customer discontinues service with the Company under the Equal Payment Plan, any such excess not yet paid shall become payable immediately. In case the actual service used during the equal payment period is less than the amount paid under the Equal Payment Plan during such period, the amount of such overpayment shall, at the option of the Company, be either refunded or credited to the customer at the end of the period.

If a customer fails to pay bills as rendered on the Equal Payment Plan, the Company shall have the right to withdraw the plan with respect to such customer and to restore the customer to billing as provided for in the applicable tariffs, in addition to any other rights which the Company may have under such tariffs in case of arrearage in payment of bills.

B6.9 Nonpayment of Bills:

All bills are due and payable by the customer as specified in the tariff applicable to his service. The word "month" as used herein and in the tariffs is hereby defined to be the elapsed time between two successive meter readings approximately 30 days apart.

B6.10 NSF Checks and on Premise Collections:

A Charge for Nonsufficient Funds (NSF) Check

A charge of **$18.00** will be levied upon a customer for each check the customer issues the Company in payment for a gas bill when the check is returned to the Company marked NSF or closed account by the financial institution upon which the check is drawn. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto. If the check was written to avoid shutoff, the Company may shutoff after one final contact is attempted.

B Charge for On-Premises Collection

A charge of **$11.50** will be levied upon a customer **whenever** it is necessary for the Company to send an employee to the premises of the customer in order to collect that customer's bill. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto.

B6.11 Discontinuance of Service:

The customer is responsible for the payment of bills until service is ordered discontinued and the Company has had reasonable time for securing a final reading. If any bill for gas service rendered by the Company to a customer remains unpaid for a period of five (5) days after the due date, the Company shall have the right to issue a notice in writing of its intent to discontinue service and to discontinue such service ten (10) days after such notice has been given. If the bill in question is paid under protest, in order to secure continuity of service, and it is later shown the bill was in error, the customer shall be entitled to a refund.

Continued From Sheet No. B-43.00

In case the actual service used during any equal payment period exceeds the bills as rendered on the Equal Payment Plan, the amount of such excess shall be paid not later than the third billing month following such equal payment period, except that if the customer discontinues service with the Company under the Equal Payment Plan, any such excess not yet paid shall become payable immediately. In case the actual service used during the equal payment period is less than the amount paid under the Equal Payment Plan during such period, the amount of such overpayment shall, at the option of the Company, be either refunded or credited to the customer at the end of the period.

If a customer fails to pay bills as rendered on the Equal Payment Plan, the Company shall have the right to withdraw the plan with respect to such customer and to restore the customer to billing as provided for in the applicable tariffs, in addition to any other rights which the Company may have under such tariffs in case of arrearage in payment of bills.

B6.9 Nonpayment of Bills:

All bills are due and payable by the customer as specified in the tariff applicable to his service. The word "month" as used herein and in the tariffs is hereby defined to be the elapsed time between two successive meter readings approximately 30 days apart.

CANCELLED BY ORDER U-14338
REMOVED BY JKB
DATE 05-09-05

B6.10 NSF Checks and on Premise Collections:

A Charge for Nonsufficient Funds (NSF) Check

A charge of $15.00 will be levied upon a customer for each check the customer issues the Company in payment for a gas bill when the check is returned to the Company marked NSF or closed account by the financial institution upon which the check is drawn. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto. If the check was written to avoid shutoff, the Company may shutoff after one final contact is attempted.

B Charge for On-Premises Collection

A charge of $10.00 will be levied upon a customer where it is necessary for the Company to send an employee to the premises of the customer in order to collect that customer's bill. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto.

B6.11 Discontinuance of Service:

The customer is responsible for the payment of bills until service is ordered discontinued and the Company has had reasonable time for securing a final reading. If any bill for gas service rendered by the Company to a customer remains unpaid for a period of five (5) days after the due date, the Company shall have the right to issue a notice in writing of its intent to discontinue service and to discontinue such service ten (10) days after such notice has been given. If the bill in question is paid under protest, in order to secure continuity of service, and it is later shown the bill was in error, the customer shall be entitled to a refund.

Continued From Sheet No. B-43.00

In case the actual service used during any equal payment period exceeds the bills as rendered on the Equal Payment Plan, the amount of such excess shall be paid not later than the third billing month following such equal payment period, except that if the customer discontinues service with the Company under the Equal Payment Plan, any such excess not yet paid shall become payable immediately. In case the actual service used during the equal payment period is less than the amount paid under the Equal Payment Plan during such period, the amount of such overpayment shall, at the option of the Company, be either refunded or credited to the customer at the end of the period.

If a customer fails to pay bills as rendered on the Equal Payment Plan, the Company shall have the right to withdraw the plan with respect to such customer and to restore the customer to billing as provided for in the applicable tariffs, in addition to any other rights which the Company may have under such tariffs in case of arrearage in payment of bills.

B6.9 Nonpayment of Bills:

All bills are due and payable by the customer as specified in the tariff applicable to his service. The word "month" as used herein and in the tariffs is hereby defined to be the elapsed time between two successive meter readings approximately 30 days apart.

B6.10 NSF Checks and on Premise Collections:

A Charge for Nonsufficient Funds (NSF) Check

A charge of $15.00 will be levied upon a customer for each check the customer issues the Company in payment for a gas bill when the check is returned to the Company marked NSF or closed account by the financial institution upon which the check is drawn. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto.

B Charge for On-Premises Collection

A charge of $10.00 will be levied upon a customer where it is necessary for the Company to send an employee to the premises of the customer in order to collect that customer's bill. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto.

B6.11 Discontinuance of Service:

The customer is responsible for the payment of bills until service is ordered discontinued and the Company has had reasonable time for securing a final reading. If any bill for gas service rendered by the Company to a customer remains unpaid for a period of five (5) days after the due date, the Company shall have the right to issue a notice in writing of its intent to discontinue service and to discontinue such service ten (10) days after such notice has been given. If the bill in question is paid under protest, in order to secure continuity of service, and it is later shown the bill was in error, the customer shall be entitled to a refund.

Continued On Sheet No. B-45.00

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President
Port Huron, MI 48060

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The Company may discontinue service without notice other than personal notice at the time of discontinuance, in case the meter or piping on the customer's premises is tampered with in any manner to allow unmetered gas to be used.

The Company will discontinue service to any customer upon request by the customer. However, if reconnection is requested by the same customer on the same premises within one (1) year after discontinuance, the customer shall be charged a turn-on charge.

B6.12 Turn-On Charges:

Transfers of service, where service at a premise is transferred from one customer to a subsequent customer , and where the transfer does not require the dispatch of a Company employee to the premise, shall be made with a charge of $5.00 to the customer moving in (transferee). A premise with a Landlord Agreements shall be exempt from this charge. Where a service turn-on requires the dispatch of a Company employee to the premise, the following turn-on charges shall apply:

A. In the case of a the same customer requesting turn-off and turn-on on the same premise within one year, the customer shall be charged $45.00.

B. In all other circumstances where a service turn-on requires the dispatch of a Company employee, a single service turn-on charge of $ 25.00 will be collected. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto.

C. If customer requests turnon after normal business hours and the request can be accomodated, after hour charges may be applied.

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Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

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Continued From Sheet No. B-44.00

The Company may discontinue service without notice other than personal notice at the time of discontinuance, in case the meter or piping on the customer's premises is tampered with in any manner to allow unmetered gas to be used.

The Company will discontinue service to any customer upon request by the customer. However, if reconnection is requested by the same customer on the same premises within one (1) year after discontinuance, the customer shall be charged a turn-on charge.

B6.12 Turn-On Charges:

Transfers of service, where service at a premise is transferred from one customer to a subsequent customer , and where the transfer does not require the dispatch of a Company employee to the premise, shall be made without charge to either party. Where a service turn-on requires the dispatch of a Company employee to the premise, the following turn-on charges shall apply:

A. In the case of a the same customer requesting turn-off and turn-on on the same premise within one year, the customer shall be charged $45.00.

B. In all other circumstances where a service turn-on requires the dispatch of a Company employee, a single service turn-on charge of $20.00 will be collected.

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B7. MAIN EXTENSION:

Rule B7 has been superseded by Rule B12, however, customers taking service under main and/or service line extension projects initiated pursuant to Rules B7 and/or B8 will pay the charges applicable under those rules.

B7.1 Main Extension Policy:

When the Company is reasonably assured of the permanence of service, and application is made for gas service which requires the extension of the Company's existing distribution mains within its service area, the Company will make such main extensions under the terms stated in these rules.

Each main extension financed in part by the customer(s) shall be a separate, distinct unit and any further extension thereof shall have no effect upon the main extension agreement(s) pursuant to which such extension is constructed. The extension shall at all times be the property of the Company.

B7.2 Extensions to New Customers:

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A. 2 Inch Or Less In Diameter:

1. Extensions Less Than 2,000 Feet In Length

The Company will at no charge to the new customer(s) make a gas main extension equivalent to 0.75 feet for each Mcf of estimated sales to be received through such extension for a period of one (1) year after completion of the extension. A deposit of $5.50 per foot may be required for each foot of extension in excess of the allowance.

2. Extensions Over 2,000 Feet In Length

The Company will at no charge to the new customer(s) make a gas main extension equivalent to 0.75 feet for each of estimated sales to be received through such extension for a period of one (1) year after completion of the extension. A deposit based on the lesser of (1) an estimate based on the Company performing the construction, (2) an estimate based on the Company's contractor performing the construction for the Company, or (3) $5.50 per foot may be required for each foot of extension in excess of the allowance.

3. Refund:

Any deposit received is subject to refund during a five (5) year period without interest. The five (5) year refund period will commence on the first day of the billing month following completion of the main extension. Refunding will not begin until such time as the original customer(s) or equivalent have been connected. The total amount refunded shall not exceed the deposit and no additional refund obligation shall be created at the end of the five (5) year refund period.

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The amount of any refund shall be determined annually as follows:

a. For Additional Revenues by Customers Originally Served:

At the end of the first year, after completion of the main extension, the Company will refund a sum equal to $4.00 times the excess, if any, of actual Mcf consumed through such extension for that year over the original estimated Mcf consumption.

b. For Additional New Customers:

The Company will refund to the depositor(s) an amount equal to $4.00 times the Mcf consumed during the first full year of service by each additional customer who is furnished service from such extension.

B. Over 2 Inch In Diameter:

1. When a proposed gas main extension will require an expenditure which exceeds four times the estimated net revenue (estimated annual revenue less cost of gas), the Company may require the prospective customer(s) to deposit a sum of money equal to the difference between the estimated cost of the required extension and four times the estimated net revenue.

2. Refund:

Any deposit received is subject to refund during a five (5) year refund period without interest. The five (5) year refund period will commence on the first day of the billing month following completion of the main extension. Refunding will not begin until such time as the original customer (s) or equivalent have been connected. The total amount refunded shall not exceed the deposit and no additional refund obligation shall be created at the end of the five (5) year refund period.

The amount of any refund shall be determined annually as follows:

a. For Additional Revenues By Customers Originally Served:

At the end of the first year, after completion of the extension, the Company will refund a sum equal to four (4) times the net revenue (gross revenue less cost of gas), if any, from the actual Mcf of gas consumed through such extension for that year over the original estimated Mcf consumption.

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b. For Additional New Customers:

The Company will refund to the depositor(s) an amount equal to four (4) times the net revenue (gross revenue less cost of gas) from gas consumed during the first full year of service from each additional customer who is furnished service from such extension.

C. Additional Charges For All Applicants:

An additional nonrefundable charge may also be required for:

1. Winter construction December 15 through March 15 at the lesser of $4.00 per foot or the Company's actual cost; and

2. Any permits and inspection fees required by state or local ordinance for cutting streets or highways or for converting or connecting gas utilization equipment.

D. Area Expansion Program (AEP) Exemption:

Customers paying for excess main extension costs as specified in Rule B7.3 shall not be required to make deposits described in (A) and (B) of Rule B7.2.

E. Unusual Facility Requirements:

The Company reserves the rights to make special contractual arrangements as to the provision of necessary service facilities, duration of contract, minimum bills, or other service conditions or charges with respect to customers with large or unusual requirements for gas, or with respect to customers whose service will be provided under an interruptible service rate, or with respect to customers whose service requirements otherwise necessitate unusual investments by the Company in service facilities.

F. Other Limitations:

1. The Company cannot guarantee that a main extension will be started or completed at any specific time. The customer will be responsible for the charges delineated above based upon the time of year the construction is effected, not based upon when the application for construction, or any applicable deposit, is received by the Company. The Company will not be liable for any loss or damage which the prospective customer may sustain due to the Company's delay in extending its gas distribution mains due to Acts of God, the public enemy, strikes, unavailability of experienced contractor to do the work, inability to obtain the necessary materials, equipment or supplies, or any other cause beyond the control of the Company. Any customer aggrieved by this policy may petition the Michigan Public Service Commission for its ruling.

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Continued From Sheet No. B-48.00

2. During the period that the winter construction surcharge is in effect, underground construction work may be halted when conditions of weather or frost in the ground make construction infeasible, at the discretion of the Company.

B7.3 Area Extension Program (AEP):

A. AEP Charges:

1. A surcharge will be added to the bills of all customers in an AEP area who have signed an agreement with the Company to participate in the AEP program. Once an AEP is established, the surcharge shall be levied upon any customer electing to take gas service with or without a signed agreement to participate in the AEP program. Agreements signed prior to the Commission order in Case No. U-10633 dated November 10, 1994 shall be based on a charge per Mcf for every Mcf used which will be designed to generate enough revenue over a three to five year period to offset the estimated cost of the main extension charges, net of credits. Agreements signed after the effective date of the Commission order in Case No. U-10633 dated November 10, 1994 for new AEPs for which construction has not begun as of such date shall be a fixed amount per bill and shall be designed to generate enough revenue over a five year period to offset the estimated cost of main extension charges, net of credits. All surcharges shall include in the cost of extensions, an interest cost at the Company's authorized cost of capital (commonly referred to as the pre-tax overall rate of return). The surcharges shall be subject to all rules and regulations governing payment and collection of charges for gas service, including shutoff and termination.

2. Once established, the surcharges shall continue until all costs have been recovered. Surcharges may be reduced if the rate of actual cost recovery exceeds the estimate. Customers within an AEP area shall have the option at the outset or any later time to pay off their estimated remaining principle balance as determined at the time of request by the Company. Customers making such early deposit payments shall receive their proportional share of any subsequent refunds.

3. Each AEP area shall be a separate and distinct unit determined by the Company in its sole discretion. All residential customers taking gas service in an AEP area will be subject to the same surcharge except those customers choosing to make early deposit payments. An AEP surcharge for each non-residential customer shall be separately determined based upon the estimated usage for that customer. New customers taking gas service in an existing AEP area will be required to pay the AEP surcharges then in effect.

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4. All Gas sold in the areas specifically listed below is subject to the following Area Extension Program (AEP) charges:

AEP No	AEP Area	AEP Charge	Expected Date To Expire
132	Luchtman Road	$.1843/CCF	November 2001
133	Markel Road	$.3000/CCF	November 2001
141	Woodland Lane	$.2606/CCF	November 2001
147	Swartout Road	$.1669/CCF	November 2001
152	29 Mile Road	$22.86/MTH	October 2001
153	Holland	$22.13/MTH	November 2001
154	Hipp Road	$58.80/MTH	September 2001
155	Chesterfield	$14.83/MTH	November 2001
156	Mound	$22.30/MTH	November 2001
158	36 Mile Road	$20.00/MTH	October 2001
226	Bartlett Road	$.1970/CCF	August 2001
238	Klettner Road	$.2707/CCF	August 2001
244	Scott Road	$.2369/CCF	November 2001
254	Jeddo Road	$.1791/CCF	August 2001
256	Wadhams Road	$.2801/CCF	September 2001
261	Pine Tree Lane	$.2860/CCF	August 2001
263	Brandon Road	$.3000/CCF	September 2001
264	Campbell	$.3000/CCF	June 2001
266	Sparling Road	$.3000/CCF	November 2001
269	Reilly Center	$.3000/CCF	June 2001
270	M-19	$.3000/CCF	November 2001
271	Gilbert	$.3000/CCF	November 2001
272	Alpine	$.3000/CCF	October 2001
274	McLain Road	$.3000/CCF	July 2001
275	Ravenswood	$.3000/CCF	June 2001
276	Allen Road	$.3000/CCF	June 2001
280	Mayer	$26.05/MTH	October 2001
285	Rattle Run	$26.26/MTH	***November 2001***
305	River Run	$.1051/CCF	July 2001
306	Pleasant Drive	$.1282/CCF	September 2001
307	Wakeman Road	$10.00/MTH	July 2001
407	N. U.S. Highway 31	$10.00/MTH	October 2001
501	Allendale 1	$10.00/MTH	September 2001
502	Hamilton 1	$10.00/MTH	October 2001
503	Allendale 2	$10.00/MTH	September 2001
505	Blue Star North	$10.00/MTH	October 2001
506	Hamilton 2	$10.00/MTH	October 2001

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Continued From Sheet No. B-50.00

AEP No	AEP Area	AEP Charge	Expected Date To Expire
507	Jamestown	$10.00/MTH	October 2001
508	Salem	$10.00/MTH	October 2001
509	West Olive	$10.00/MTH	April 2001
604	Forester Park	$12.09/MTH	July 2001
605	Magnolia Gardens	$17.90/MTH	July 2001
727	Newberry Co. Roads	$.2817/CCF	August 2001
728	South Range	$12.00/MTH	October 2001
804	Michigan Avenue	$.3000/CCF	July 2001
805	Michigan Avenue	$.3000/CCF	May 2001
806	Pulaski	$15.00/MTH	July 2001
810	Deering	$15.00/MTH	July 2001

B. Reconciliations:

1. In accordance with the Commission's Order in Case No. U-8202, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and charge revenues for each existing AEP area for the 12 months ending the previous March 31, and any prior periods. Periodic revisions to AEP surcharges are not anticipated. Instead, if allowable, AEP program will be correspondingly decreased. Likewise, if AEP costs are greater than revenues collected, AEP surcharges may continue to be charged until allowable costs are recouped. Allowable costs shall be limited to those in excess of the allowances without charge ordinarily available under these rules.

2. If the final reconciliation for any AEP area shows that the total AEP surcharge revenues have exceeded allowable AEP expenses, such excess shall be refunded to AEP customers based upon their historical consumption for the last 12 months during which the AEP charges were in effect.

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B8. SERVICE EXTENSIONS:

Rule B8 has been superseded by Rule B12, however, customers taking service under main and/or service line extension projects initiated pursuant to Rules B7 and/or B8 will pay the charges applicable under those rules.

B8.1 General Provisions:

The Company will install its service line from its distribution main to the meter installation located immediately adjacent to the outside building wall on the customer's premises.

Where relocations or changes of service connections or of other equipment of the Company installed upon the customer's premises become necessary because of the customer's requirements, the costs of all such relocations or changes made necessary thereby, may be borne by the customer. A deposit at the Company's discretion, may be required prior to such relocations or changes being made.

The Company will own and maintain all service pipes from the main to the meter even though the customer may be required to contribute to the cost of the original installation.

B8.2 Service Lines Less Than 2 Inch In Diameter:

A. The charge to the prospective customer shall be determined by measuring the horizontal distance over the service line, as installed, from the lot line to the meter location established by the Company and applying the applicable flat and unit charges. A sum of money equal to the estimated charge may be required from the customer at the time the application is accepted by the Company.

B. All applicants other than mobile home applicants in mobile home parks requiring a service line less than or equal to 150 feet in length shall pay a $200 flat charge for the first 50 feet or less and a $4.00 charge per foot for each foot in excess of 50 feet up to 150. The charge for service lines in excess of 150 feet in length shall be the lesser of (1) an estimate based on the Company performing the construction, (2) an estimate based on the Company's contractor performing the construction for the Company, or (3) $4.00 per foot of service.

C. Mobile home applicants in mobile home parks shall pay a $200 flat charge, regardless of length, for service lines to individual mobile homes.

D. Additional Charges for All Applicants:

1. The lesser of $4.00 per foot for each foot from main to meter location or the Company's actual additional costs incurred during winter construction from December 15 to March 15.

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2. The customer shall pay for any permits and inspection fees required by state or local ordinances for cutting streets or highways or for converting or connecting gas utilization equipment.

3. For new construction, when the installation of a service line is requested within the next five (5) full business days from the date of the request, an additional expedited service charge of $2.00 per foot will be assessed. If the installation cannot be completed within five (5) days, the expedited service charge shall not be assessed.

B8.3 Service Lines 2 Inch or Larger In Diameter:

The charges to the prospective customer shall be equal to the Company's estimated total cost for all facilities between the prospective customer's property line and the meter location, as well as the estimated cost of a curb valve and curb box, a tap on a main or pipeline operating at a pressure of more than 60 psig, and any required upstream regulators, pressure relief and limiting devices, whether installed on public or private property.

A sum of money equal to the estimated charge for the service line installation may be required from the customer at the time the application is accepted by the Company.

B8.4 Other Limitations:

The Company cannot guarantee that a service line installation will be started or completed at any specific time. The customer will be responsible for the charges delineated above, based upon the time of year the construction is effected, not based upon when the application for construction, or any applicable deposit, is received by the Company. The Company will not be liable for any loss or damage which the prospective customer may sustain due to the Company's delay in enlarging its service facilities due to Acts of God, the public enemy, strikes, unavailability of an experienced contractor to do the work, inability to obtain the necessary materials, equipment or supplies, or any other cause beyond the control of the Company. Any customer aggrieved by this policy may petition the Michigan Public Service Commission.

During the period that the winter construction surcharge is in effect, underground construction work may be halted when conditions of weather or frost in the ground make construction infeasible, at the discretion of the Company.

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Continued From Sheet No. B- 54.00

B10. GAS COST RECOVERY CLAUSE:

[This Rule is suspended for the period covering the April 1999 Billing Cycle through the March 2002 Billing Cycle]

B10.1 Applicability of Clause:

All rates for gas service, unless otherwise provided in the applicable rate schedule, shall include a Gas Cost Recovery Factor to allow the Company to recover the booked costs of gas sold by the Company if incurred under reasonable and prudent policies and practices.

B10.2 Booked Cost of Gas Sold:

A. Booked cost of gas sold as used in this rule includes the following as expensed on the books of the Company:

1. Interstate Purchases: Cost of gas service.
2. Intrastate Purchases: Cost of gas service incurred pursuant to all contracts on file with the Michigan Public Service Commission.
3. Company Produced Natural Gas: Cost which vary with volume produced.
4. Company Produced Substitute Natural Gas: Cost for feedstock used to produce substitute natural gas.
5. Liquefied Petroleum Air Gas: Cost for propane used to produce a propane-air gas mixture.
6. Storage Gas: Net costs of gas injected and withdrawn from underground storage facilities.
7. Purchases From Other Michigan Utilities: Costs for gas service pursuant to contracts approved by the appropriate regulatory body.
8. Supplier Refunds And Credits: Refunds and credits from suppliers in the period realized.

B. Booked cost of gas sold as used in this rule specifically excludes the following items:

1. Gas used by the Company, at the annual average booked cost of gas sold.
2. Lost and unaccounted for gas, at the annual average booked cost of gas sold.
3. Gas Sold at a price which does not include a gas cost recovery factor, at the incremental cost from the Company's supplier.
4. Contract, tariff and other penalties, unless the customers of the Company benefit as a result of payment of such penalties.

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B10.3 Billing:

A. In applying the Gas Cost Recovery Factor, per Mcf or dekatherm, any fraction of 0.01 cent shall be rounded to the nearest 0.01 cent.

B. Each month the company shall include in its rates a Gas Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. E3.00. For months in which the Michigan Public Service Commission has not approved a specific Gas Cost Recovery Factor, the Company may include an appropriate Gas Cost Recovery Factor in its rates if authorized by law to do so.

C. The Gas Cost Recovery Factor shall be the same per Mcf or Ccf for each customer metered using a pressure base of 14.65 PSIA. Customers metered at pressures other than 14.65 PSIA shall be billed the appropriate monthly Gas Cost Recovery Factor adjusted by the ratio that the metered pressure bears to 14.65 PSIA. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.

D. The Gas Cost Recovery Factor shall appear on all customer bills.

B10.4 General Conditions:

A. At least fifteen days prior to each billing month, the company will notify the Public Service Commission Staff as to the actual factor or factors to be billed to its Customers in the subsequent month.

B. This Gas Cost Recovery Clause is authorized by the provisions of 1982 P.A. 304. A copy of that act is available for public inspection at each business office of the Company. The Company will provide a copy of the act to any customer upon request.

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B11. REFUNDING PROCEDURES

[With the exception of B11.1A, this rule is suspended for the period covering the April 1999 Billing Cycle through the March 2002 Billing Cycle. During the suspension period, pipeline or other supplier refunds or charges shall be reflected as adjustments to the Cost of Gas Sold in the month received, unless the refunds or charges are applicable to periods prior to the April 1999 Billing Cycle, and pursuant to Michigan Public Service Commission Staff review, become an issue in a separate proceeding before the Commission. The Company will comply with Commission orders regarding the allocation of pipeline refunds or charges included in separate proceedings and any other refunds or charges.]

B11.1 Receipt of Refunds

A. Supplier Refunds

By April 15th of each year the Company shall notify the Michigan Public Service Commission Staff of any pipeline or other supplier refunds (other than a routine bill adjustment) received during the prior twelve months ended March 31st. During the period that the GCR clause is suspended, the notification shall include an indication of which amounts may be refundable to customers for periods prior to the April 1999 Billing Cycle and allocations to non GCR customers shall include deductions for Company Use and Lost and Unaccounted for Gas in accordance with B 11.3A. This notification shall be in the form of a letter and shall include:

1. The amount of the refund, including interest.
2. Date each refund was received.
3. Source and reason for each refund.
4. Period covered by each refund (historical refund period).

Failure of the Company to report a refund to the Michigan Public Service Commission Staff by the April 15th deadline shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time that the utility fails to comply with the notification requirement.

B11.2 GCR Customer Refunds:

A. Supplier Refunds

All supplier refunds allocable to GCR customers shall be reflected as reduction to the GCR Cost of Gas Sold in the month received and included in the Cost of Purchased and Produced Gas. No deductions for Company Use and Lost and Unaccounted For Gas volumes shall be made from refunds allocated to GCR customers.

B. GCR Reconciliation

Prior year GCR over/under-recoveries due to reconciliation provisions of the Company's GCR Clause shall be computed annually according to the provisions of 1982 PA 304. Such over/under-recoveries and any Commission ordered adjustments or disallowance's associated with the prior GCR year shall be reflected separately below the GCR Cost of Gas Sold line on the GCR Over/Under-recovery Reconciliation report.

CANCELLED BY
ORDER U-11776
REMOVED BY CDP
DATE 5/17/02

~~Continued On Sheet No. B~~-58.00

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
FILED CDP

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. B-60.00

I. Model Assumptions

Incremental Revenues:

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers annual consumption levels.
Incremental Costs:

1. Carrying Cost Rate

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. **The carrying cost rate is equal to 10.20%.**

2. Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

The facility investment for an individual customer service line will be limited to the greater of 400 feet or 150 % of the average length of all service lines within the Project.

3. Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant. Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

4. Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

5. Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include proportional cost for monthly meter reading, billing and mailing.

CANCELLED BY ORDER U-14893,U-6300
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DATE 01-17-07

Continued On Sheet No. B-62.00

Issued March 30, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Michigan Public Service Commission
May 9, 2005
Filed JKB

Effective for Gas Service Rendered On and After March 30, 2005.
Issued Under Authority of the Michigan Public Service Commission dated March 29, 2005 in Case No. U-14338.

Continued From Sheet No. B-60.00

I. Model Assumptions

Incremental Revenues:

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers annual consumption levels.
Incremental Costs:

1. Carrying Cost Rate

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 10.86%

2. Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

The facility investment for an individual customer service line will be limited to the greater of 400 feet or 150 % of the average length of all service lines within the Project.

3. Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant. Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

4. Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

5. Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include proportional cost for monthly meter reading, billing and mailing.

Continued On Sheet No. B-62.00

Issued May 2, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

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Issued Under Authority of the Michigan Public Service Commission dated May 2, 2003 in Case No. U-13575.

Continued From Sheet No. B-60.00

I. Model Assumptions

Incremental Revenues:

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers annual consumption levels.

Incremental Costs:

1. Carrying Cost Rate

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 11.44%

2. Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

The facility investment for an individual customer service line will be limited to the greater of 400 feet or 150 % of the average length of all service lines within the Project.

3. Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant. Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

4. Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

5. Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include proportional cost for monthly meter reading, billing and mailing.

CANCELLED BY
ORDER U-13575
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DATE 6/30/03

Continued On Sheet No. B-62.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
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Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. B-61.00

6. Discount Rate

The Discount rate will be a weighted rate of long-term debt, preferred stock, and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. **U-14338 dated March 29, 2005, the Discount Rate is equal to 8.06%.**

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
1004	42 Pack Street	7.36	January 2007
1005	69700 Riverbend Lane	72.89	February 2006
1013	7395 Mayer Road	75.27	April 2011
1018	35510 31 Mile Road	66.71	June 2006
1052	611 – 1490 Richman Road	64.73	December 2006
1070	Hayes/28 Mile Rd	24.63	September 2002
1072	6587 Rogers Road	157.74	June 2002
1082	Huble Road & US 2 E	33.11	October 2011
1091	2918-4150 Fruit Rd	12.50	June 2002
1096	12000-13139 Ebeling	21.27	October 2002
1098	Dune Ridge Drive	11.15	November 2006
1099	9240 – 9268 Lakeview	36.67	June 2006
1106	15942 Red Arrow Hwy	14.33	June 2006
1108	16544 – 16701 Blair Street	16.67	November 2006
1109	Palms, (N. of Gratiot)	36.94	July 2002
1111	Dunn Court	27.03	February 2003
1113	Bass Rd, (S Cedar)	15.15	June 2002
1114	90th, (N. of Warner St)	18.15	March 2002
1116	4394 Krapf – Laundry	30.47	December 2006
1123	6569-6585 Warren Woods	14.82	No Service
1127	Huntington Rd	33.57	February 2002
1135	Lyons Rd	25.70	August 2003
1137	13090 34 Mile Road	29.07	January 2007
1138	72nd & Private Dr	43.32	February 200
1139	84th, (S. of Warner St)	32.93	June 2002

Continued On Sheet No. B-63.00

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DATE 01-17-07

Issued March 30, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Michigan Public Service Commission
May 9, 2005
Filed JKB

Effective for Gas Service Rendered On and After March 30, 2005.
Issued Under Authority of the Michigan Public Service Commission dated March 29, 2005 in Case No. U-14338.

Continued From Sheet No. B-61.00

6. Discount Rate

The Discount rate will be a weighted rate of long-term debt, preferred stock, and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-13575 dated May 2, 2003, the Discount Rate is equal to 8.04%.

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
1004	42 Pack Street	7.36	January 2007
1005	69700 Riverbend Lane	72.89	February 2006
1013	7395 Mayer Road	75.27	April 2011
1018	35510 31 Mile Road	66.71	June 2006
1052	611 – 1490 Richman Road	64.73	December 2006
1070	Hayes/28 Mile Rd	24.63	September 2002
1072	6587 Rogers Road	157.74	June 2002
1082	Huble Road & US 2 E	33.11	October 2011
1091	2918-4150 Fruit Rd	12.50	June 2002
1096	12000-13139 Ebeling	21.27	October 2002
1098	Dune Ridge Drive	11.15	November 2006
1099	9240 – 9268 Lakeview	36.67	June 2006
1106	15942 Red Arrow Hwy	14.33	June 2006
1108	16544 – 16701 Blair Street	16.67	November 2006
1109	Palms, (N. of Gratiot)	36.94	July 2002
1111	Dunn Court	27.03	February 2003
1113	Bass Rd, (S Cedar)	15.15	June 2002
1114	90th, (N. of Warner St)	18.15	March 2002
1116	4394 Krapf – Laundry	30.47	December 2006
1123	6569-6585 Warren Woods	14.82	No Service
1127	Huntington Rd	33.57	February 2002
1135	Lyons Rd	25.70	August 2003
1137	13090 34 Mile Road	29.07	January 2007
1138	72nd & Private Dr	43.32	February 2002
1139	84th, (S. of Warner St)	32.93	June 2002

Continued On Sheet No. B-63.00

CANCELLED BY ORDER U-14338
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DATE 05-09-05

Issued May 2, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
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Issued Under Authority of the Michigan Public Service Commission dated May 2, 2003 in Case No. U-13575.

Continued From Sheet No. B-61.00

6. Discount Rate

The Discount rate will be a weighted rate of long-term debt, preferred stock, and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-11220 dated October 29, 1997, the Discount Rate is equal to 8.59%.

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
1004	42 Pack Street	7.36	January 2007
1005	69700 Riverbend Lane	72.89	February 2006
1013	7395 Mayer Road	75.27	April 2011
1018	35510 31 Mile Road	66.71	June 2006
1052	611 – 1490 Richman Road	64.73	December 2006
1070	Hayes/28 Mile Rd	24.63	September 2002
1072	6587 Rogers Road	157.74	June 2002
1082	Huble Road & US 2 E	33.11	October 2011
1091	2918-4150 Fruit Rd	12.50	June 2002
1096	12000-13139 Ebeling	21.27	October 2002
1098	Dune Ridge Drive	11.15	November 2006
1099	9240 – 9268 Lakeview	36.67	June 2006
1106	15942 Red Arrow Hwy	14.33	June 2006
1108	16544 – 16701 Blair Street	16.67	November 2006
1109	Palms, (N. of Gratiot)	36.94	July 2002
1111	Dunn Court	27.03	February 2003
1113	Bass Rd, (S Cedar)	15.15	June 2002
1114	90th, (N. of Warner St)	18.15	March 2002
1116	4394 Krapf – Laundry	30.47	December 2006
1123	6569-6585 Warren Woods	14.82	No Service
1127	Huntington Rd	33.57	February 2002
1135	Lyons Rd	25.70	August 2003
1137	13090 34 Mile Road	29.07	January 2007
1138	72nd & Private Dr	43.32	February 2002
1139	84th, (S. of Warner St)	32.93	June 2002

Continued On Sheet No. B-63.00

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6/30/03
DATE

Issued January 11, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

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Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. B-61.00

6. Discount Rate

The Discount rate will be a weighted rate of long-term debt, preferred stock, and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-11220 dated October 29, 1997, the Discount Rate is equal to 8.59%.

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
1001	Arcadia/Goodland	$6.73	February 2001
1002	72^{nd} Ave	20.62	February 2001
1003	76^{th} Ave	6.81	February 2001
1006	Lindsay Rd	7.29	March 2001
1007	66^{th} Ave	17.95	March 2001
1008	Taylor/120^{th} St	44.06	February 2001
1009	Harris St	5.21	April 2001
1010	64^{th} Ave	11.20	March 2001
1011	Croswell/Hiawatha	29.67	February 2001
1012	Finley	9.47	April 2001
1014	26 Mile Rd, (Prairie Lk)	13.08	May 2001
1015	Holmes Rd	28.36	February 2001
1016	38^{th} St	6.41	March 2001
1017	Mapleleaf Dr	11.43	May 2001
1019	Perry St	14.39	March 2001
1020	84^{th} Avenue	47.48	February 2001
1021	St. Clair Hwy	18.42	March 2001
1022	60^{th} St, (S. of 139^{th})	23.62	February 2001
1023	County Line Rd	13.80	March 2001
1024	Bingham St	29.70	April 2001
1025	Bingham St	19.65	February 2001
1026	McLain	50.00	February 2001
1027	Capac Rd	15.00	February 2001
1028	Pine Knoll	20.88	March 2001
1029	Smith Rd	20.66	February 2001
1030	10135 Lindsay Rd	8.20	February 2001
1031	Ashley Rd	21.92	February 2001
1032	31 Mile/Dequindre	20.51	May 2001
1033	Yankee/Allen	11.01	March 2001

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Continued on Sheet No. B-63.00

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Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
SEP 19 2000
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Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

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1034	Burns Rd	$16.97	July 2001
1035	Cuff/Dearing	14.90	May 2001
1036	Winans	9.01	July 2001
1037	57th St	15.59	September 2001
1038	60th St	10.35	August 2001
1039	146th Ave	6.27	June 2001
1040	143rd St, (W. of 62nd)	19.10	September 2001
1041	152nd Ave, (S. of Riley)	4.20	August 2001
1042	92nd Ave & Warner	5.68	May 2001
1043	Lorrimar Ln	3.87	May 2001
1045	Withey	15.00	June 2001
1046	Belle River	15.00	August 2001
1047	St. Clair Hwy	15.00	November 2001
1048	Lindsey Rd	16.66	September 2001
1049	Moak St	13.94	June 2001
1051	Mayer Rd	22.12	October 2001
1053	County Farm Rd	24.62	September 2001
1054	Carrigan/Parker	21.26	May 2001
1055	Trumble & Allington	20.36	May 2001
1056	84th Ave, (N. of M45)	41.08	June 2001
1057	Quincy @ W. Butternut	29.06	July 2001
1058	Taylor & 88th	22.08	September 2001
1059	60th & 136th	13.46	September 2001
1060	145th @ 64th	18.49	September 2001
1061	142nd Ave, (E. of 146th)	9.74	August 2001
1062	147th Ave, (W. of 36th)	16.32	September 2001
1063	Chicago & Riley	26.32	July 2001
1064	North & Beard Rd	15.06	September 2001
1065	Range, (N of Yankee)	17.33	October 2001
1066	Sleep Hollow Ct	6.17	May 2001
1067	Mitchell Lk	7.33	July 2001
1068	Big Hand Rd	12.45	May 2001
1069	Miller Rd	13.73	September 2001
1070	Hayes/28 Mile Rd	24.63	September 2002
1071	Wadhams Rd	20.58	August 2001
1073	Armada Center	62.10	November 2001
1074	Clifford	13.19	August 2001
1075	6506-6905 Springborn	30.91	August 2001
1076	Vanburen & 160th	17.81	August 2001
1077	Sand Dr	27.67	September 2001
1078	Frost/28 Mile Rd	20.48	September 2001
1079	Ransom St	21.51	August 2001
1081	Hawkins Ln	27.97	July 2001
1083	Babcock	15.08	June 2001
1084	45th & 142nd	46.85	July 2001
1085	146th Ave & 46th St	61.75	November 2001

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Continued on Sheet No. B-64.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
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Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No B-63.00

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DATE 3-19-02

1086	140th Ave, & 66th St	56.36	September 2001
1087	156th, (S. of Croswell)	58.46	September 2001
1088	92nd Ave & Ranson	17.91	September 2001
1089	Garver Lake Rd	73.65	May 2001
1090	Aitken Rd	24.70	June 2001
1091	2918-4150 Fruit Rd	12.50	June 2002
1092	Taft Rd	58.55	December 2001
1093	Barry St, (E. of 96th)	32.11	September 2001
1094	Werner Rd	28.16	December 2001
1096	12000-13139 Ebeling	21.27	October 2002
1097	9395-9085 St. Clair Hwy	28.81	October 2001
1100	Tulip Tree & 143rd	32.54	November 2001
1101	Vanburen & 164th	28.60	August 2001
1103	McKay Rd	33.42	October 2001
1104	6019-6531 Marsh Rd	22.56	December 2001
1105	4560-4711 Indian Trail	21.91	September 2001
1107	4151-4259 Radike	34.62	December 2001
1109	Palms, (N. of Gratiot)	36.94	July 2002
1110	Gardener Line Rd	15.00	November 2001
1111	Dunn Court	27.03	February 2003
1112	Warner St	21.30	September 2001
1113	Bass Rd, (S Cedar)	15.15	June 2002
1114	90th, (N. of Warner St)	18.15	March 2002
1115	Lk MI (betw 96th & 92nd)	14.91	November 2001
1117	Irwin Rd	62.49	October 2001
1118	26 Mile Rd	26.27	October 2001
1119	Omo Rd	27.05	November 2001
1120	Loggers Pass	18.88	October 2001
1121	Young Rd	6.45	September 2001
1122	Sandstone Rd	15.41	October 2001
1123	6569-6585 Warren Woods	14.82	No Service
1124	Galbraith Line	12.51	September 2001
1125	Lothrop Drive	26.40	October 2001
1126	71st St	12.85	September 2001
1127	Huntington Rd	33.57	February 2002
1128	Bond St	23.51	September 2001
1129	Applegate	19.93	October 2001
1130	Kanie Rd	79.53	October 2001
1131	Armada Ridge	23.64	November 2001
1132	Narrow Lake	15.03	November 2001
1133	Underhill St	15.54	August 2001
1134	Hipp Rd	48.39	October 2001
1135	Lyons Rd	25.70	August 2003
1136	12 S Bartlett Rd	8.55	October 2001
1138	72nd & Private Dr	43.32	February 2002
1139	84th, (S. of Warner St)	32.93	June 2002

Continued on Sheet No. B-65.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
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Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. B-64.00

CANCELLED BY ORDER U-12457
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DATE 3-19-02

1140	Brick St	18.12	October 2001
1141	W Gates/Mt Creek Court	16.71	June 2002
1142	Park Ln	10.45	November 2001
1143	Morton St	22.93	October 2001
1145	Evergreen Hills	24.04	January 2002
1146	Cleveland	17.25	October 2001
1147	33 Mile Rd/Cedar Bend	16.18	December 2002
1148	Wittenmayer /County	15.80	October 2001
1149	State Rd	14.33	October 2001
1150	Invicta Dr	25.53	October 2001
1151	Red Arrow Hwy	12.50	December 2001
1152	River Hghts Rd	14.65	October 2001
1153	Butternut Dr N	29.95	December 2001
1154	Bowman	23.70	November 2001
1156	Dodgeville	11.09	October 2001
1157	Batchelor Ct	27.65	September 2002
1158	Weigard & Brookton	11.46	November 2001
1159	Wolcott/30 MI/Hartway	25.97	December 2001
1160	Norris	52.15	December 2001
1161	Barton Farms	14.66	February 2002
1162	Prater & Bolitho	19.73	October 2001
1163	Christianna Ck	13.15	November 2001
1164	Semco Tran	17.36	November 2001
1166	35th St, (N.of 146th)	42.07	May 2002
1167	142nd (Betw 34th & 35th)	29.18	September 2002
1168	72nd Ave, (N. of Taylor)	22.99	March 2002
1169	46th St	18.19	May 2002
1170	Rea Rd	10.35	May 2002
1171	West King Dr	35.02	February 2003
1172	3926 Avery Rd	45.80	No Meter
1173	Hicks	16.32	April 2003
1174	Mound Rd, (South of 29 MI)	24.78	June 2002
1175	9244-9301 Crawford	14.99	September 2002
1176	33 Mile Rd, (E of North Rd)	15.94	October 2002
1177	Butternut	20.67	May 2002
1178	54500-55800 Fairchild	27.86	October 2002
1179	Arden, (N. of St. Clair Hwy)	45.43	July 2002
1181	McKinley @ Swartout	34.15	November 2002
1182	Camler Drive	28.05	November 2002
1183	21880-22675 33 Mile	25.00	December 2002
1184	Frost Drive, (S. of 27 Mile)	30.54	August 2002
1185	144th, (S. of Blair)	39.36	April 2002
1187	Butternut, (N. of Van Buran)	44.11	July 2002
1188	30 Mile Rd & Gramer Rd	32.03	December 2002
1189	92755 Anchor/Dudley	24.02	April 2002
1190	Davis & S Bartlett	40.72	September 2002

Continued on Sheet No. B-66.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
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Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. B-65.00

CANCELLED BY ORDER U-12457
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DATE 3-19-02

1191	Gratiot, (S. of Palms)	33.67	November 2002
1192	Meisner, (E. of Co. Ln)	47.25	November 2002
1193	Hessen, (W. of Gratiot)	44.62	November 2002
1194	2451-2660 31 Mile Rd	28.73	January 2003
1195	Palms & Lindsey	41.13	August 2002
1196	26 Mile, (E. of Omo)	30.87	No Service
1197	Pieske Dr	13.16	June 2002
1199	80th/Ottagon	36.19	July 2002
1200	Equestrian Drive	33.54	September 2002
1201	Vanburen, (E. of 152nd)	20.64	December 2002
1202	Taylor, (W. of 88th)	86.87	August 2002
1203	Division, (E. of Church)	74.72	September 2002
1205	147th Ave	51.65	September 2002
1207	6014 88th	62.75	***August 2004***
1208	S. Whealkate	28.64	August 2002
1209	Bates & 24 Mile Rd	23.51	November 2002
1210	Cyderman	7.60	September 2002
1211	Gilbert, (W of M19)	40.18	October 2002
1212	Rynn & McLain	33.77	October 2002
1213	Lorraine St	4.97	November 2002
1214	***Lynd Rd***	27.29	December 2002
1215	63540-63999 Indian Trail	35.43	November 2002
1217	Nye Rd	37.22	August 2002
1219	Pelman/R.R./Coxson	4.94	October 2002
1220	Second St	3.91	October 2002
1222	Holmes Rd	35.65	October 2002
1224	Belle River Rd	39.92	October 2002
1226	E. Galbraith Line	9.91	September 2002
1227	467A County Rd 461	33.94	October 2000
1229	Arnold Rd	59.18	October 2002
1232	4334 Yankee Rd	35.78	January 2003
1233	County Line Rd	50.34	December 2002
1234	Hillside Lane	69.28	November 2002
1236	6880 37 Mile Rd	46.86	January 2003
1237	37 Mile, (E. of Wyrer)	61.10	November 2002
1238	Arnold & Meldrum	42.52	November 2002
1239	Powers St	10.84	July 2003
1240	Dawn Rd	6.71	November 2002
1242	9354 Division Rd	19.20	November 2002
1243	148 Chippewa Dr	22.32	February 2003
1244	Lindsey/Church	41.96	June 2003
1245	Wale Center Rd	20.52	January 2003
1246	***5316 Rattle Run***	68.80	December 2002
1248	N. Lakeshore, (Prv Dr)	4.21	February 2003
1249	Kendall, (E. of Palms)	54.72	November 2002
1250	Bartlett	32.34	December 2002

Continued on Sheet No. B-67.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
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Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued from Sheet No. B-66.00

1251	58959 Lind Rd	10.83	November 2002
1252	N. 160th, (S. of Quincy)	89.90	December 2002
1253	Meisner, (W. of Palms)	34.46	November 2002
1254	Bates Rd	14.72	December 2002
1255	1760 St. Clair Hwy	50.21	October 2003
1256	62420 Mound	116.17	December 2002
1258	2433 Montgomery	21.71	October 2000
1259	Mill St	21.54	November 2002
1261	1035 40th St	22.00	May 2003
1262	33 Mile/Wolcott	28.99	December 2002
1263	59990 Werderman	26.16	October 2003
1264	1001 E. 7th St	27.87	December 2002
1265	743-863 Burns Rd	30.38	January 2003
1267	Hillcrest Dr Lot 19	30.29	January 2003
1268	Gil's Auto, (N. US Hwy 45)	46.83	December 2002
1269	3761-3796 Meldrum	46.83	February 2003
1270	52615 Twin Shores	25.75	February 2003
1271	630 Fitz Rd	60.65	No Meter
1273	11647-11671 Belle River	47.69	January 2003
1275	27820 28 Mile Rd	74.24	February 2003
1277	46th St, (S. of Ottogan)	4.07	June 2003
1279	Betty May Ave	28.48	June 2003
1280	13137 Flynn	28.32	June 2003
1281	152nd, (N. of Blair)	36.32	July 2003
1282	Reyes Dr	60.83	September 2003
1283	104 Cedar Ln	31.19	May 2003
1284	7075 Nye Rd	30.79	August 2003
1285	Wadhams/Defranc	62.61	August 2003
1286	Hipp Rd, (N. of 36 Mile)	38.68	September 2004
1288	6195 Chard St	45.17	August 2003
1290	92161 West St	15.54	July 2003
1291	7064 US 12 W	2.50	July 2003
1292	12085 84th	32.18	November 2003
1293	1652 Caldwell Rd	39.28	August 2003
1294	152nd & Vanslooten	111.84	June 2003
1295	101 Cambria Rd	14.93	November 2001
1296	Welding Rd	44.43	November 2003
1297	Cathey St	23.89	December 2003
1298	66640 Forest Rd	55.57	October 2003
1300	Cobb Rd Sanctuary	30.38	August 2003
1301	West Rd @ Lakeland	27.63	August 2003
1302	11 Stanton Rd	9.53	January 2001
1303	24230 Cedar St	49.66	October 2003
1304	5177 Dove Rd	34.38	September 2003
1305	Ray Center Rd	28.38	December 2003

CANCELLED BY ORDER U-12457
REMOVED BY CDP
DATE 3-19-02

Continued on Sheet No. B-68.00

Issued August 18, 2000 by
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President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
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Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued from Sheet No. B-67.00

CANCELLED BY ORDER U-12457
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DATE 3-19-02

1306	Maple Creek Dr	48.41	January 2004
1307	53325 Foss	57.56	November 2003
1308	Neely Court	15.89	November 2003
1309	Pine Lake Trail	67.77	September 2003
1310	Kuntsman Rd	59.36	November 2003
1311	Mill Creek/Gates	53.74	December 2003
1312	Old Norwich Tr	27.15	September 2003
1313	Horseshoe Ln	14.52	October 2003
1314	Theut Drive	38.13	December 2003
1315	Pike St	9.65	September 2003
1316	58223 Avery Rd	95.09	November 2003
1317	Davis Ln	157.85	February 2004
1318	Harbert Rd	41.12	November 2003
1319	Pine Island Dr	57.12	September 2003
1320	Albion Rd	57.68	November 2003
1321	County Farm Rd	65.47	December 2003
1323	Powell Rd	53.16	March 2004
1324	2480 Buhl Ave	39.06	December 2003
1325	209 E Douglas	48.85	November 2003
1326	Sunset Drive (Bluewater Sub)	56.27	No Service
1328	210 Osceola St	12.84	November 2001
1329	Carrigan Rd	88.85	February 2004
1330	148th, (S. of Quincy)	31.68	November 2003
1331	16032 Greenwood	61.46	January 2004
1333	1100 N 7th St	21.86	January 2004
1334	Chapman Rd	8.08	June 2004
1335	Burns Rd	76.88	January 2004
1336	850 Vandenboom St	20.15	January 2004
1337	Raz Rd	34.60	December 2003
1338	Millard Rd	37.33	March 2004
1339	50141 Circle Dr	38.37	***November 2004***
1341	4429 64th	31.67	***November 2004***
1344	Rose Park	31.21	March 2004
1345	***Arnold Rd***	***43.98***	***December 2004***
1348	***4142 Radike Rd***	***68.88***	***No Meter***
1349	***McPhall Rd***	***64.18***	***No Meter***
1355	***Ten Hagen***	***29.90***	***October 2004***
1360	***Huntington Dr***	***77.59***	***January 2005***
1361	***148th St***	***74.57***	***February 2005***
1365	***15159 Lakeside***	***67.71***	***No Meter***
1366	***1105 Fitch St***	***26.12***	***December 2004***
1376	***10380 Corey Bluff Dr***	***14.80***	***December 2004***
1377	***779 Christianna Crescent***	***37.76***	***December 2004***
1378	***15395 River Heights***	***23.27***	***No Meter***
1380	***2731 Mannix Rd***	***23.18***	***February 2005***
1381	***68760 Dawn Dr***	***45.21***	***March 2005***

Continued on Sheet No. B-69.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

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Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued from Sheet No. B-68.00

CANCELLED BY ORDER U-12457
REMOVED BY CDP
DATE 3-19-02

1401	1982 Orchard St	14.28	***December 2001***
1402	***Epidote St***	***20.85***	***September 2006***
1403	***21 Atlantic Ave***	***10.00***	***October 2001***
1404	***720 Erie St***	***21.49***	***November 2009***
1405	***7^{th} St (S. Range)***	***83.63***	***January 2005***
1414	788 Olympia	28.90	***September 2004***
1415	***5411 Monroe Rd***	***23.32***	***July 2004***
1417	***651 Mill St***	***16.03***	***October 2004***
1420	***Brown Rd***	***25.66***	***October 2004***
1422	Roosevelt	12.79	July 2004
1423	6842 Butternut	79.38	***August 2004***
1424	Miguel Ln	33.70	***September 2004***
1425	***Kruse St***	***20.70***	***October 2004***
1426	***Blair St***	***74.18***	***November 2004***
1427	***Pinecrest***	***21.41***	***October 2004***
1428	***Community Hall Rd***	***33.66***	***October 2004***
1429	***Dewind (Res & Barn)***	***58.34***	***November 2004***
1431	5615 Marine City Hwy	15.89	April 2004
1432	East Pond Creek	59.48	***October 2006***
1433	***Wisteria & Sylvia Dr***	***78.67***	***January 2005***
1434	***Cuttle Rd***	***51.69***	***January 2005***
1435	***21787 Armada Center***	***65.59***	***No Meter***
1441	1175 First St	38.39	No Meter
1452	101 Maynard St	48.59	June 2004
1453	***2141 Price Rd***	***21.00***	***No Meter***
1471	***1408 Chicago Rd***	25.29	No Meter
1472	Gage St	72.50	***August 2004***
1473	Garver Lake Rd	58.65	***January 2005***
1474	68780 Dawn Rd	15.89	***September 2004***
1476	***Clark Ln***	***30.23***	***January 2005***
1477	***30249 Gilmore Ave***	***13.93***	***No Meter***
1478	***Sandstone Creek***	***19.39***	***October 2004***
1479	***58191 Stoldt Rd***	***32.86***	***February 2005***
1480	***505 S Main St***	***70.62***	***December 2004***
9003	3300 Abbottsford	38.55	November 2003
9004	4151 Rattle Run	30.11	April 2002
9005	3565 North	30.20	February 2002
9007	52789 Johnson Rd	25.13	September 2002
9008	1800 N Lakeshore	47.62	February 2003
9009	3110 Vincent Rd	15.25	January 2003
9010	13485 Wilson Rd	12.63	February 2003
9011	3647 Slattery Rd	9.82	February 2003
9012	9783 Stanton	40.65	December 2002
9013	2201 E. Gunn Rd	39.37	November 2002
9014	10646 Fillmore	15.37	November 2002

Continued on Sheet No. B-70.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
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Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued from Sheet No. B-69.00

9016	12630 Turtle Creek	19.66	November 2002
9017	15335 Blue Fox Run	28.06	November 2002
9022	24260 24 Mile Rd	30.54	January 2003
9023	1540 N Baldwin Ave	27.31	April 2003
9025	5095 Howard Rd	29.13	August 2003
9026	385H Airport Rd	25.62	June 2003
9028	52249 M51	24.30	September 2003
9030	18464 S Fisher Lk (Barn)	9.18	January 2004
9031	2912 US 12	59.36	No Meter
9032	285 Fir Rd (Garage)	19.82	October 2003
9033	425 County Rd 480	54.26	November 2004
9034	19440 Armada Ridge	46.39	November 2001
9035	214 Ontario Rd	42.80	January2004
9039	4621 Atkins	42.48	November 2000
9041	16 Heather Ln	40.41	December 2001
9042	4356 Meadow Ln	120.87	February 2002
9047	6800 New Holland	202.09	March 2000
9048	2171 Ruth Rd	49.70	April 2000
9049	***16367 N. Cleveland***	***94.49***	***August 2001***
9061	6700-6702 Pulaski	149.61	***September 2004***
9062	***Hendershot Rd***	***40.39***	***October 2004***
9111	***725 S. Vandenboom***	***31.41***	***September 2004***
9112	***322A McGillan St***	***50.67***	***September 2000***
9113	***8935 Warren Woods***	***164.68***	***October 2004***
9114	***4478 Majestic Vue***	***32.16***	***October 2000***
9115	***8945 56th***	***102.01***	***November 2002***
9117	***4875 Walker***	***92.57***	***November 2000***
9122	67661 M62	23.62	***August 2004***
9123	***1376 Barron Lake Rd***	***97.36***	***July 2000***
9124	***515 Wayne St***	***33.47***	***No Meter***
9125	***2495 Redfield Rd***	***69.42***	***September 2004***

CANCELLED BY
ORDER U12457
REMOVED BY CDP
DATE 3-19-02

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

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SERVICE COMMISSION
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Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2007	$8.7788/Mcf	$7.6500/Mcf
May, 2007	$8.7788/Mcf	$8.7788/Mcf
June, 2007	$8.7788/Mcf	$8.7788/Mcf
July, 2007	$8.9949/Mcf	$8.9949/Mcf
August, 2007	$8.9949/Mcf	$8.9949/Mcf
September, 2007	$8.9949/Mcf	$8.7500/Mcf
October, 2007	$8.7788/Mcf	$7.8500/Mcf
November, 2007	$8.9170/Mcf	$7.8500/Mcf
December, 2007	$8.9170/Mcf	**$7.9200/Mcf**
January, 2008	$8.9170/Mcf	
February, 2008	$8.9170/Mcf	
March, 2008	$8.9170/Mcf	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.3944 per Mcf
Gas Commodity Charge .... **$7.2756** per Mcf

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 12-17-07

Issued November 14, 2007 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
November 20, 2007
Filed BJ

Effective for bills rendered for the April 2007 – March 2008 billing months.
Issued under authority of the Michigan Public Service Commission dated October 9, 2007 in Case No. U-15043.

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2007	$8.7788/Mcf	$7.6500/Mcf
May, 2007	$8.7788/Mcf	$8.7788/Mcf
June, 2007	$8.7788/Mcf	$8.7788/Mcf
July, 2007	$8.9949/Mcf	$8.9949/Mcf
August, 2007	$8.9949/Mcf	$8.9949/Mcf
September, 2007	$8.9949/Mcf	$8.7500/Mcf
October, 2007	$8.7788/Mcf	$7.8500/Mcf
November, 2007	**$8.9170/Mcf**	**$7.8500/Mcf**
December, 2007	$8.9170/Mcf	
January, 2008	$8.9170/Mcf	
February, 2008	$8.9170/Mcf	
March, 2008	$8.9170/Mcf	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... **$0.3944** per Mcf
Gas Commodity Charge .... **$7.2056** per Mcf

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 11-21-07

Issued October 15, 2007 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
October 16, 2007
Filed BJ

Effective for bills rendered for the April 2007 – March 2008 billing months.
Issued under authority of the Michigan Public Service Commission dated October 9, 2007 in Case No. U-15043.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for the April 2007 through March 2008 GCR plan period of up to:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2007	$8.7788/Mcf	$7.6500/Mcf
May, 2007	$8.7788/Mcf	$8.7788/Mcf
June, 2007	$8.7788/Mcf	$8.7788/Mcf
July, 2007	$8.9949/Mcf	$8.9949/Mcf
August, 2007	$8.9949/Mcf	$8.9949/Mcf
September, 2007	$8.9949/Mcf	$8.7500/Mcf
October, 2007	**$8.7788/Mcf**	**$7.8500/Mcf**
November, 2007	$8.7788/Mcf	
December, 2007	$8.7788/Mcf	
January, 2008	$8.7788/Mcf	
February, 2008	$8.7788/Mcf	
March, 2008	$8.7788/Mcf	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge.................................... $0.4238 per Mcf
Gas Commodity Charge .... **$7.1762** per Mcf

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 10-17-07

Issued September 14, 2007 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
September 17, 2007
Filed BJ

Effective for bills rendered for the April 2007 – March 2008 billing months. Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-15043.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for the April 2007 through March 2008 GCR plan period of up to:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2007	$8.7788/Mcf	$7.6500/Mcf
May, 2007	$8.7788/Mcf	$8.7788/Mcf
June, 2007	$8.7788/Mcf	$8.7788/Mcf
July, 2007	$8.9949/Mcf	$8.9949/Mcf
August, 2007	$8.9949/Mcf	$8.9949/Mcf
September, 2007	$8.9949/Mcf	**$8.7500/Mcf**
October, 2007	$8.9949/Mcf	
November, 2007	$8.9949/Mcf	
December, 2007	$8.9949/Mcf	
January, 2008	$8.9949/Mcf	
February, 2008	$8.9949/Mcf	
March, 2008	$8.9949/Mcf	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.4238 per Mcf
Gas Commodity Charge .... $8.0762 per Mcf

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 09-17-07

Issued August 14, 2007 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
August 16, 2007
Filed BJ

Effective for bills rendered for the April 2007 – March 2008 billing months.
Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-15043.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for the April 2007 through March 2008 GCR plan period of up to:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2007	$8.7788/Mcf	$7.6500/Mcf
May, 2007	$8.7788/Mcf	$8.7788/Mcf
June, 2007	$8.7788/Mcf	$8.7788/Mcf
July, 2007	$8.9949/Mcf	$8.9949/Mcf
August, 2007	$8.9949/Mcf	**$8.9949/Mcf**
September, 2007	$8.9949/Mcf	
October, 2007	$8.9949/Mcf	
November, 2007	$8.9949/Mcf	
December, 2007	$8.9949/Mcf	
January, 2008	$8.9949/Mcf	
February, 2008	$8.9949/Mcf	
March, 2008	$8.9949/Mcf	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.4238 per Mcf
Gas Commodity Charge .... $8.3211 per Mcf

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 08-20-07

Issued July 13, 2007 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
July 17, 2007
Filed BJ

Effective for bills rendered for the April 2007 – March 2008 billing months.
Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-15043.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for the April 2007 through March 2008 GCR plan period of up to:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2007	$8.7788/Mcf	$7.6500/Mcf
May, 2007	$8.7788/Mcf	$8.7788/Mcf
June, 2007	$8.7788/Mcf	$8.7788/Mcf
July, 2007	**$8.9949/Mcf**	**$8.9949/Mcf**
August, 2007	**$8.9949/Mcf**	
September, 2007	**$8.9949/Mcf**	
October, 2007	**$8.9949/Mcf**	
November, 2007	**$8.9949/Mcf**	
December, 2007	**$8.9949/Mcf**	
January, 2008	**$8.9949/Mcf**	
February, 2008	**$8.9949/Mcf**	
March, 2008	**$8.9949/Mcf**	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.4238 per Mcf
Gas Commodity Charge .... **$8.3211** per Mcf

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 07-17-07

Issued June 15, 2007 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
June 20, 2007
Filed BJ

Effective for bills rendered for the April 2007 – March 2008 billing months.
Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-15043.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for the April 2007 through March 2008 GCR plan period of up to:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2007	$8.7788/Mcf	$7.6500/Mcf
May, 2007	$8.7788/Mcf	$8.7788/Mcf
June, 2007	$8.7788/Mcf	**$8.7788/Mcf**
July, 2007	$8.7788/Mcf	
August, 2007	$8.7788/Mcf	
September, 2007	$8.7788/Mcf	
October, 2007	$8.7788/Mcf	
November, 2007	$8.7788/Mcf	
December, 2007	$8.7788/Mcf	
January, 2008	$8.7788/Mcf	
February, 2008	$8.7788/Mcf	
March, 2008	$8.7788/Mcf	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.4238 per Mcf
Gas Commodity Charge .... **$8.1050** per Mcf

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 06-20-07

Issued May 15, 2007 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
May 17, 2007
Filed BJ

Effective for bills rendered for the April 2007 – March 2008 billing months.
Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-15043.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for the April 2007 through March 2008 GCR plan period of up to:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2007	$8.7788/Mcf	$7.6500/Mcf
May, 2007	$8.7788/Mcf	**$8.7788/Mcf**
June, 2007	$8.7788/Mcf	
July, 2007	$8.7788/Mcf	
August, 2007	$8.7788/Mcf	
September, 2007	$8.7788/Mcf	
October, 2007	$8.7788/Mcf	
November, 2007	$8.7788/Mcf	
December, 2007	$8.7788/Mcf	
January, 2008	$8.7788/Mcf	
February, 2008	$8.7788/Mcf	
March, 2008	$8.7788/Mcf	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.4238 per Mcf
Gas Commodity Charge .... **$8.1050** per Mcf

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 05-17-07

Issued April 13, 2007 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
April 16, 2007
Filed BJ

Effective for bills rendered for the April 2007 – March 2008 billing months.
Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-15043.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for the April 2007 through March 2008 GCR plan period of up to:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2007	**$8.7788/Mcf**	**$7.6500/Mcf**
May, 2007	$8.7788/Mcf	
June, 2007	$8.7788/Mcf	
July, 2007	$8.7788/Mcf	
August, 2007	$8.7788/Mcf	
September, 2007	$8.7788/Mcf	
October, 2007	$8.7788/Mcf	
November, 2007	$8.7788/Mcf	
December, 2007	$8.7788/Mcf	
January, 2008	$8.7788/Mcf	
February, 2008	$8.7788/Mcf	
March, 2008	$8.7788/Mcf	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... **$0.4238** per Mcf
Gas Commodity Charge .... **$6.9762** per Mcf

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 04-18-07

Issued March 15, 2007 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
March 21, 2007
Filed BJ

Effective for bills rendered for the April 2007 – March 2008 billing months.
Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-15043.

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2006	$12.0415/Mcf	$9.3400/Mcf
May, 2006	$12.0415/Mcf	$7.0000/Mcf
June, 2006	$12.0545/Mcf	$7.7500/Mcf
July, 2006	$12.0545/Mcf	$9.0000/Mcf
August, 2006	$12.0545/Mcf	$9.5000/Mcf
September, 2006	$12.0545/Mcf	$9.0000/Mcf
October, 2006	$12.0545/Mcf	$9.0000/Mcf
November, 2006	$9.5000/Mcf	$7.0000/Mcf
December, 2006	$9.5000/Mcf	$7.5000/Mcf
January, 2007	$9.5000/Mcf	$8.0000/Mcf
February, 2007	$9.5000/Mcf	$8.5780/Mcf
March, 2007	**$9.5000/Mcf**	**$8.2500/Mcf**

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.4346 per Mcf
Gas Commodity Charge .... **$7.5654** per Mcf

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 03-21-07

Issued February 15, 2007 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
February 22, 2007
Filed BJ

Effective for bills rendered for the April 2006 – March 2007 billing months.
Issued under authority of the Michigan Public Service Commission dated October 12, 2006 in Case No. U-14718.

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2006	$12.0415/Mcf	$9.3400/Mcf
May, 2006	$12.0415/Mcf	$7.0000/Mcf
June, 2006	$12.0545/Mcf	$7.7500/Mcf
July, 2006	$12.0545/Mcf	$9.0000/Mcf
August, 2006	$12.0545/Mcf	$9.5000/Mcf
September, 2006	$12.0545/Mcf	$9.0000/Mcf
October, 2006	$12.0545/Mcf	$9.0000/Mcf
November, 2006	$9.5000/Mcf	$7.0000/Mcf
December, 2006	$9.5000/Mcf	$7.5000/Mcf
January, 2007	$9.5000/Mcf	$8.0000/Mcf
February, 2007	**$9.5000/Mcf**	**$8.5780/Mcf**
March, 2007		

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.4346 per Mcf
Gas Commodity Charge .... **$7.8934** per Mcf

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 02-23-07

Issued January 12, 2007 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
January 18, 2007
Filed Bj

Effective for bills rendered for the April 2006 – March 2007 billing months.
Issued under authority of the Michigan Public Service Commission dated October 12, 2006 in Case No. U-14718.

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2006	$12.0415/Mcf	$9.3400/Mcf
May, 2006	$12.0415/Mcf	$7.0000/Mcf
June, 2006	$12.0545/Mcf	$7.7500/Mcf
July, 2006	$12.0545/Mcf	$9.0000/Mcf
August, 2006	$12.0545/Mcf	$9.5000/Mcf
September, 2006	$12.0545/Mcf	$9.0000/Mcf
October, 2006	$12.0545/Mcf	$9.0000/Mcf
November, 2006	$9.5000/Mcf	$7.0000/Mcf
December, 2006	$9.5000/Mcf	$7.5000/Mcf
January, 2007	**$9.5000/Mcf**	**$8.0000/Mcf**
February, 2007		
March, 2007		

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... **$0.4346** per Mcf
Gas Commodity Charge .... **$7.4154** per Mcf

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 01-19-07

Issued December 15, 2006 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
December 18, 2006
Filed bj

Effective for bills rendered for the April 2006 – March 2007 billing months.
Issued under authority of the Michigan Public Service Commission dated October 12, 2006 in Case No. U-14718.

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2006	$12.0415/Mcf	$9.3400/Mcf
May, 2006	$12.0415/Mcf	$7.0000/Mcf
June, 2006	$12.0545/Mcf	$7.7500/Mcf
July, 2006	$12.0545/Mcf	$9.0000/Mcf
August, 2006	$12.0545/Mcf	$9.5000/Mcf
September, 2006	$12.0545/Mcf	$9.0000/Mcf
October, 2006	$12.0545/Mcf	$9.0000/Mcf
November, 2006	$9.5000/Mcf	$7.0000/Mcf
December, 2006	**$9.5000/Mcf**	**$7.5000/Mcf**
January, 2007		
February, 2007		
March, 2007		

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... **$0.4346** per Mcf
Gas Commodity Charge .... **$6.8154** per Mcf

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 12-19-06

Issued November 15, 2006 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
November 17, 2006
Filed BJ

Effective for bills rendered for the April 2005 – March 2006 billing months.
Issued under authority of the Michigan Public Service Commission dated October 12, 2006 in Case No. U-14718.

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2006	$12.0415/Mcf	$9.3400/Mcf
May, 2006	$12.0415/Mcf	$7.0000/Mcf
June, 2006	$12.0545/Mcf	$7.7500/Mcf
July, 2006	$12.0545/Mcf	$9.0000/Mcf
August, 2006	$12.0545/Mcf	$9.5000/Mcf
September, 2006	$12.0545/Mcf	$9.0000/Mcf
October, 2006	$12.0545/Mcf	$9.0000/Mcf
November, 2006	**$9.5000/Mcf**	**$7.0000/Mcf**
December, 2006		
January, 2007		
February, 2007		
March, 2007		

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... **$0.4346** per Mcf
Gas Commodity Charge .... **$6.3154** per Mcf

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 11-17-06

Issued October 13, 2006 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
October 17, 2006
Filed bj

Effective for bills rendered for the April 2005 – March 2006 billing months.
Issued under authority of the Michigan Public Service Commission dated October 12, 2006 in Case No. U-14718.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for The April 2006 through March 2007 GCR plan period of up to:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2006	$12.0415/Mcf	$9.3400/Mcf
May, 2006	$12.0415/Mcf	$7.0000/Mcf
June, 2006	$12.0545/Mcf	$7.7500/Mcf
July, 2006	$12.0545/Mcf	$9.0000/Mcf
August, 2006	$12.0545/Mcf	$9.5000/Mcf
September, 2006	$12.0545/Mcf	$9.0000/Mcf
October, 2006	**$12.0545/Mcf**	**$9.0000/Mcf**
November, 2006		
December, 2006		
January, 2007		
February, 2007		
March, 2007		

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.3642 per Mcf
Gas Commodity Charge .... **$8.3858** per Mcf

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 10-18-06

Issued September 15, 2006 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
September 15, 2006
Filed bj

Effective for bills rendered on and after The first billing cycle of the October 2006 Billing Month. Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-14718.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for The April 2006 through March 2007 GCR plan period of up to:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2006	$12.0415/Mcf	$9.3400/Mcf
May, 2006	$12.0415/Mcf	$7.0000/Mcf
June, 2006	$12.0545/Mcf	$7.7500/Mcf
July, 2006	$12.0545/Mcf	$9.0000/Mcf
August, 2006	$12.0545/Mcf	$9.5000/Mcf
September, 2006	**$12.0545/Mcf**	**$9.0000/Mcf**
October, 2006		
November, 2006		
December, 2006		
January, 2007		
February, 2007		
March, 2007		

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.3642 per Mcf
Gas Commodity Charge .... **$8.3858** per Mcf

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 09-15-06

Issued August 15, 2006 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
August 25, 2006
Filed bj

Effective for bills rendered on and after The first billing cycle of the September 2006 Billing Month. Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-14718.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for The April 2006 through March 2007 GCR plan period of up to:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2006	$12.0415/Mcf	$9.3400/Mcf
May, 2006	$12.0415/Mcf	$7.0000/Mcf
June, 2006	$12.0545/Mcf	$7.7500/Mcf
July, 2006	$12.0545/Mcf	$9.0000/Mcf
August, 2006	**$12.0545/Mcf**	**$9.5000/Mcf**
September, 2006		
October, 2006		
November, 2006		
December, 2006		
January, 2007		
February, 2007		
March, 2007		

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.3642 per Mcf
Gas Commodity Charge .... **$8.8858** per Mcf

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 08-25-06

Issued July 15, 2006 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Michigan Public Service Commission
July 19, 2006
Filed bj

Effective for bills rendered on and after The first billing cycle of the August 2006 Billing Month. Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-14718.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for The April 2006 through March 2007 GCR plan period of up to:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2006	$12.0415/Mcf	$9.3400/Mcf
May, 2006	$12.0415/Mcf	$7.0000/Mcf
June, 2006	$12.0545/Mcf	$7.7500/Mcf
July, 2006	**$12.0545/Mcf**	**$9.0000/Mcf**
August, 2006		
September, 2006		
October, 2006		
November, 2006		
December, 2006		
January, 2007		
February, 2007		
March, 2007		

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.3642 per Mcf
Gas Commodity Charge .... **$8.3858** per Mcf

Michigan Public Service Commission
June 20, 2006
Filed bj

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 07-20-06

Issued June 15, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after The first billing cycle of the July 2006 Billing Month. Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-14718.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for The April 2006 through March 2007 GCR plan period of up to:

Billing Months	**Maximum Authorized Factor $/Mcf**	**Actual Factor Billed $/Mcf**
April, 2006	$12.0415/Mcf	$9.3400/Mcf
May, 2006	$12.0415/Mcf	$7.0000/Mcf
June, 2006	**$12.0545/Mcf**	**$7.7500/Mcf**
July, 2006		
August, 2006		
September, 2006		
October, 2006		
November, 2006		
December, 2006		
January, 2007		
February, 2007		
March, 2007		

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.3642 per Mcf
Gas Commodity Charge .... **$7.1358** per Mcf

Michigan Public Service Commission
May 31, 2006
Filed bj

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 06-22-06

Issued May 30, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after The first billing cycle of the June 2006 Billing Month. Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-14718.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for The April 2006 through March 2007 GCR plan period of up to:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2006	$12.0415/Mcf	$9.3400/Mcf
May, 2006	**$12.0415/Mcf**	**$7.0000/Mcf**
June, 2006		
July, 2006		
August, 2006		
September, 2006		
October, 2006		
November, 2006		
December, 2006		
January, 2007		
February, 2007		
March, 2007		

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.3642 per Mcf
Gas Commodity Charge .... **$6.3858** per Mcf

Michigan Public Service Commission

April 25, 2006

Filed bj

CANCELLED BY ORDER U-14718

REMOVED BY NAP

DATE 05-31-06

Issued April 13, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after The first billing cycle of the May 2006 Billing Month. Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-14718.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for The April 2006 through March 2007 GCR plan period of up to:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2006	**$12.0415/Mcf**	**$9.3400/Mcf**
May, 2006		
June, 2006		
July, 2006		
August, 2006		
September, 2006		
October, 2006		
November, 2006		
December, 2006		
January, 2007		
February, 2007		
March, 2007		

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... **$0.3642** per Mcf
Gas Commodity Charge .... **$8.7258** per Mcf

CANCELLED BY ORDER U-14718
REMOVED BY BJ
DATE 04-25-06

Michigan Public Service Commission
March 28, 2006
Filed bj

Issued March 15, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after The first billing cycle of the April 2006 Billing Month. Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-14718.

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2005	$8.4140/Mcf	$7.0000/Mcf
May, 2005	$8.4140/Mcf	$8.4140/Mcf
June, 2005	$8.4140/Mcf	$8.4140/Mcf
July, 2005	$8.4140/Mcf	$8.4140/Mcf
August, 2005	$8.4140/Mcf	$8.4140/Mcf
September, 2005	$8.4140/Mcf	$8.4140/Mcf
October, 2005	$9.6165/Mcf	$9.6165/Mcf
November, 2005	$11.2684/Mcf	$11.2684/Mcf
December, 2005	$11.2684/Mcf	$11.2684/Mcf
January, 2006	$11.2684/Mcf	$11.2684/Mcf
February, 2006	$11.2684/Mcf	$9.7600/Mcf
March, 2006	$11.2684/Mcf	**$8.9000/Mcf**

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.3141 per Mcf
Gas Commodity Charge .... **$8.3359** per Mcf

CANCELLED BY ORDER U-14718
REMOVED BY BJ
DATE 03-29-06

Michigan Public Service Commission
February 22, 2006
Filed BJ

Issued February 15, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered for the April 2005 – March 2006 billing months.
Issued under authority of the Michigan Public Service Commission dated October 28, 2005 in Case No. U-14402

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	**Maximum Authorized Factor $/Mcf**	**Actual Factor Billed $/Mcf**
April, 2005	$8.4140/Mcf	$7.0000/Mcf
May, 2005	$8.4140/Mcf	$8.4140/Mcf
June, 2005	$8.4140/Mcf	$8.4140/Mcf
July, 2005	$8.4140/Mcf	$8.4140/Mcf
August, 2005	$8.4140/Mcf	$8.4140/Mcf
September, 2005	$8.4140/Mcf	$8.4140/Mcf
October, 2005	$9.6165/Mcf	$9.6165/Mcf
November, 2005	$11.2684/Mcf	$11.2684/Mcf
December, 2005	$11.2684/Mcf	$11.2684/Mcf
January, 2006	$11.2684/Mcf	$11.2684/Mcf
February, 2006	$11.2684/Mcf	**$9.7600/Mcf**
March, 2006	$11.2684/Mcf	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.3141 per Mcf
Gas Commodity Charge .... **$9.1959** per Mcf

CANCELLED
BY
ORDER U-14402

REMOVED BY BJ

DATE 02-22-06

Michigan Public Service Commission

January 31, 2006

Filed AL

Issued January 13, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered for the
April 2005 – March 2006 billing months.
Issued under authority of the Michigan
Public Service Commission dated
October 28, 2005 in Case No. U-14402

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2005	$8.4140/Mcf	$7.0000/Mcf
May, 2005	$8.4140/Mcf	$8.4140/Mcf
June, 2005	$8.4140/Mcf	$8.4140/Mcf
July, 2005	$8.4140/Mcf	$8.4140/Mcf
August, 2005	$8.4140/Mcf	$8.4140/Mcf
September, 2005	$8.4140/Mcf	$8.4140/Mcf
October, 2005	$9.6165/Mcf	$9.6165/Mcf
November, 2005	$11.2684/Mcf	$11.2684/Mcf
December, 2005	$11.2684/Mcf	$11.2684/Mcf
January, 2006	$11.2684/Mcf	$11.2684/Mcf
February, 2006	$11.2684/Mcf	
March, 2006	$11.2684/Mcf	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.3141 per Mcf
Gas Commodity Charge .... $10.7043 per Mcf

CANCELLED BY ORDER U-14402,U-14260
REMOVED BY RL
DATE 01-31-06

Michigan Public Service Commission
December 19, 2005
Filed BJ

Issued December 15, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered for the April 2005 – March 2006 billing months.
Issued under authority of the Michigan Public Service Commission dated October 28, 2005 in Case No. U-14402

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2005	$8.4140/Mcf	$7.0000/Mcf
May, 2005	$8.4140/Mcf	$8.4140/Mcf
June, 2005	$8.4140/Mcf	$8.4140/Mcf
July, 2005	$8.4140/Mcf	$8.4140/Mcf
August, 2005	$8.4140/Mcf	$8.4140/Mcf
September, 2005	$8.4140/Mcf	$8.4140/Mcf
October, 2005	$9.6165/Mcf	$9.6165/Mcf
November, 2005	$11.2684/Mcf	$11.2684/Mcf
December, 2005	$11.2684/Mcf	$11.2684/Mcf
January, 2006	$11.2684/Mcf	
February, 2006	$11.2684/Mcf	
March, 2006	$11.2684/Mcf	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.3141 per Mcf
Gas Commodity Charge .... $10.7043 per Mcf

CANCELLED BY ORDER U-14260
REMOVED BY BJ
DATE 12-19-05

Michigan Public Service Commission
November 15, 2005
Filed BJ

Issued November 15, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered for the April 2005 – March 2006 billing months.
Issued under authority of the Michigan Public Service Commission dated October 28, 2005 in Case No. U-14402

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Billing Months	Maximum Authorized Factor $/Mcf	Actual Factor Billed $/Mcf
April, 2005	$8.4140/Mcf	$7.0000/Mcf
May, 2005	$8.4140/Mcf	$8.4140/Mcf
June, 2005	$8.4140/Mcf	$8.4140/Mcf
July, 2005	$8.4140/Mcf	$8.4140/Mcf
August, 2005	$8.4140/Mcf	$8.4140/Mcf
September, 2005	$8.4140/Mcf	$8.4140/Mcf
October, 2005	$9.6165/Mcf	$9.6165/Mcf
November, 2005	$11.2684/Mcf	$11.2684/Mcf
December, 2005	$11.2684/Mcf	
January, 2006	$11.2684/Mcf	
February, 2006	$11.2684/Mcf	
March, 2006	$11.2684/Mcf	

The current month's Gas Cost Recovery factor is composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.3141 per Mcf
Gas Commodity Charge .... $10.7043 per Mcf

The Contingency Factor Mechanism approved in the Commission Order for Case No.U-14402 on September 20, 2006 has been suspended for the period covering the billing cycles of November 2005 through March 2006.

CANCELLED BY ORDER U-14402
REMOVED BY BJ
DATE 11-15-05

Michigan Public Service Commission
October 31, 2005
Filed BJ

Issued October 28, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered for the April 2005 – March 2006 billing months.
Issued under authority of the Michigan Public Service Commission dated October 28, 2005 in Case No. U-14402

The Gas Cost Recovery Factors

The following maximum Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

Month	Gas Cost Recovery Rate per Mcf
April, 2005	**$8.414**
May, 2005	**$8.414**
June, 2005	**$8.414**
July, 2005	**$8.414**
August, 2005	**$8.414**
September, 2005	**$8.414**
October, 2005	**$9.616**
November, 2005	**TBD**
December, 2005	**TBD**
January, 2006	**TBD**
February, 2006	**TBD**
March, 2006	**TBD**

The **current month's** Gas Cost Recovery factor **is** composed of the following cost components:

Balancing Charge .... $0.2500 per Mcf
Capacity Demand Charge .... $0.3141 per Mcf
Gas Commodity Charge .... **$9.0524** per Mcf

CANCELLED BY ORDER U-14402
REMOVED BY BJ
DATE 10-27-05

Michigan Public Service Commission
September 27, 2005
Filed BJ

Issued October 1, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the October 2005
Billing month. Issued under authority of the
Michigan Public Service Commission dated
September 20, 2005 in Case No. U-14402.

The Gas Cost Recovery Factors

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for the April 2005 through March 2006 GCR plan period of up to:

Month	Gas Cost Recovery Rate per Mcf
April, 2005	**$8.414**
May, 2005	**$8.414**
June, 2005	**$8.414**
July, 2005	**$8.414**
August, 2005	**$8.414**
September, 2005	**$8.414**
October, 2005	**$8.414**
November, 2005	**$8.414**
December, 2005	**$8.414**
January, 2006	**$8.414**
February, 2006	**$8.414**
March, 2006	**$8.414**

The Gas Cost Recovery factors are composed of the following cost components:

Balancing Charge ....$0.2500 per Mcf
Capacity Demand Charge ....**$0.3141** per Mcf
Gas Commodity Charge ....**$7.8499** per Mcf

CANCELLED BY ORDER Act 304/U-14402
REMOVED BY BJ
DATE 09-27-05

Michigan Public Service Commission
May 9, 2005
Filed JKB

Issued April 1, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the April 2005
Billing month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
self-implementing in Case No. U-14402

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

	GCR Factors [1]
First Quarter	
April, 2004	$ 6.5259 per Mcf
May, 2004	$ 6.5259 per Mcf
June, 2004	$ 6.5259 per Mcf
Second Quarter	
July, 2004	$ **7.0906** per Mcf
August, 2004	$ **7.0906** per Mcf
September, 2004	$ **7.0906** per Mcf
Third Quarter	
October, 2004	$ **7.0906** per Mcf
November, 2004	$ **7.0906** per Mcf
December, 2004	$ **7.0906** per Mcf
Fourth Quarter	
January, 2005	$ **7.0906** per Mcf
February, 2005	$ **7.0906** per Mcf
March, 2005	$ **7.0906** per Mcf

CANCELLED BY ORDER U-14402/Act 304
REMOVED BY JKB
DATE 05-09-05

These Gas Cost Recovery Factors are composed of the following cost components:

Balancing Charge	$ 0.2500 per Mcf
Capacity Demand Charge	$ 0.3217 per Mcf
Gas Commodity Charge	$ **6.5189** per Mcf[2] – **July** 2004 to March 2005

[1] Per First Quarter Adjustment Mechanism - Originally Filed GCR Factors - $6.0712
[2] Originally Filed Gas Commodity Charge - $5.4995 per Mcf

The Company will file by December 31, 2004 for maximum Gas cost recovery factors for April 2005 – March 2006. The Gas Cost Recovery Factor to be Charged beginning April 2004 is authorized pursuant to Section 6(h)(9) of 1982 PA 304, as amended, MCL 460.6 et seq.

Continued on Sheet No. E-3.10

MICHIGAN PUBLIC SERVICE COMMISSION
JUL 8 2004
FILED JKB

Issued July 1, 2004 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for the first billing cycle of the July, 2004 billing month
Issued Under Authority of the Michigan Public Service Commission dated June 29, 2004 in Case No. U-13960

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

First Quarter	**GCR Factors** [1]
April, 2004	$ 6.5259 per Mcf
May, 2004	$ 6.5259 per Mcf
June, 2004	$ 6.5259 per Mcf
Second Quarter	
July, 2004	$ 6.5259 per Mcf
August, 2004	$ 6.5259 per Mcf
September, 2004	$ 6.5259 per Mcf
Third Quarter	
October, 2004	$ 6.5259 per Mcf
November, 2004	$ 6.5259 per Mcf
December, 2004	$ 6.5259 per Mcf
Fourth Quarter	
January, 2005	$ 6.5259 per Mcf
February, 2005	$ 6.5259 per Mcf
March, 2005	$ 6.5259 per Mcf

CANCELLED BY
ORDER U-13960
REMOVED BY JKB
DATE 7-8-04

These Gas Cost Recovery Factors are composed of the following cost components:

Balancing Charge	$ 0.2500 per Mcf
Capacity Demand Charge	$ 0.3217 per Mcf
Gas Commodity Charge	$ 5.8483 per Mcf [2] – April 2004 to March 2005

[1] Per First Quarter Adjustment Mechanism - Originally Filed GCR Factors - $6.0712
[2] Originally Filed Gas Commodity Charge - $5.4995 per Mcf

The Company will file by December 31, 2004 for maximum Gas cost recovery factors for April 2005 – March 2006. The Gas Cost Recovery Factor to be Charged beginning April 2004 is authorized pursuant to Section 6(h) (9) of 1982 PA 304, as amended, MCL 460.6 et seq.

Continued on Sheet No. E-3.10

Issued April 1, 2004 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
MAY 18 2004
FILED JKB

Effective for the first billing cycle
of the April, 2004 billing month
Issued Under Authority of the Michigan
Public Service Commission dated
March 29, 2004 in Case No. U-13960

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

	Original GCR Factors *
First Quarter	
April, 2003	$ 5.1805 per Mcf
May, 2003	$ 5.1805 per Mcf
June, 2003	$ 5.1805 per Mcf
Second Quarter	
July, 2003	$ 6.035 per Mcf
August, 2003	$ 6.035 per Mcf
September, 2003	$ 6.035 per Mcf
Third Quarter	
October, 2003	$ 6.035 per Mcf
November, 2003	$ 6.7933 per Mcf
December, 2003	$ 6.7933 per Mcf
Fourth Quarter	
January, 2004	$ 6.7933 per Mcf
February, 2004	$ 6.7933 per Mcf
March, 2004	$ 6.7933 per Mcf

* These Original Gas Cost Recovery Factors are composed of the following cost components:

Balancing Charge	$ 0.2500per Mcf
Capacity Demand Charge	$ 0.2802 per Mcf
Gas Commodity Charge	$ 4.6503 per Mcf – April 2003 to June 2003
	$ 5.5048 per Mcf – July 2003 to October 2003
	$6.2631 per Mcf - November 2003 to March 2004

The Company will file by December 31, 2003 for maximum Gas cost recovery factors for April 2004 – March 2005.

CANCELLED BY
ORDER U-13960
REMOVED BY JKB
DATE 5-18-04

Continued on Sheet No. E-3.10

Issued October 30, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
NOV 17 2003
FILED JKB

Effective for Gas Service Rendered On and After October 30, 2003
Issued Under Authority of the Michigan Public Service Commission dated October 29, 2003 in Case No. U-13622.

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

First Quarter	**Original GCR Factors ***
April, 2003	$ 5.1805 per Mcf
May, 2003	$ 5.1805 per Mcf
June, 2003	$ 5.1805 per Mcf
Second Quarter	
July, 2003	$ 6.035 per Mcf
August, 2003	$ 6.035 per Mcf
September, 2003	$ 6.035 per Mcf
Third Quarter	
October, 2003	$ 6.035 per Mcf
November, 2003	$ 6.035 per Mcf
December, 2003	$ 6.035 per Mcf
Fourth Quarter	
January, 2004	$ 6.035 per Mcf
February, 2004	$ 6.035 per Mcf
March, 2004	$ 6.035 per Mcf

* These Original Gas Cost Recovery Factors are composed of the following cost components:

Balancing Charge	$ 0.2500per Mcf
Capacity Demand Charge	$ 0.2802 per Mcf
Gas Commodity Charge	$ 4.6503 per Mcf – April 2003 to June 2003
	$ 5.5048 per Mcf – July 2003 to March 2004

The Company will file by December 31, 2003 for maximum Gas cost recovery factors for April 2004 – March 2005. The Gas Cost Recovery Factor to be Charged beginning April 2003 is authorized pursuant to Section 6(h)(9) of 1982 PA 304, as amended, MCL 460.6 et seq.

CANCELLED BY
ORDER U-13622
REMOVED BY JKB
DATE 11/17/03

Continued on Sheet No. E-3.10

Issued June 28, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 16 2003
FILED JKB

Effective for Gas Service Rendered On and After July 02, 2003
Issued Under Authority of the Michigan Public Service Commission dated June 27, 2003 in Case No. U-13622.

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

First Quarter	**Original GCR Factors ***
April, 2002	$ 3.2728 per Mcf
May, 2002	$ 3.8280 per Mcf
June, 2002	$ 3.8280 per Mcf
Second Quarter	
July, 2002	$ 3.8280 per Mcf
August, 2002	$ 3.8280 per Mcf
September, 2002	$ 3.8280 per Mcf
Third Quarter	
October, 2002	$ 4.2110 per Mcf
November, 2002	$ 4.2110 per Mcf
December, 2002	$ 4.2110 per Mcf
Fourth Quarter	
January, 2003	$4.9330 per Mcf
February, 2003	$4.5000 per Mcf
March, 2003	$4.9330 per Mcf

CANCELLED BY
ORDER U-13622
REMOVED BY JKB
DATE 9-16-03

* These Original Gas Cost Recovery Factors are composed of the following cost components:

Balancing Charge	$ 0.2500per Mcf
Capacity Demand Charge	$ 0.3028 per Mcf
Gas Commodity Charge	$ 2.7200 per Mcf – April 2002
	$ 3.2752 per Mcf – May 2002 to September 2002
	$ 3.6582 per Mcf – October 2002 to December 2002
	$4.3802 per Mcf – January 2003 – January 2003
	$3.9472 per Mcf – February 2003 – February 2003
	$4.3802 per Mcf – March 2003 – March 2003

* These Original Gas Cost Recovery Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. E-3.10.

The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the Maximum GCR Factors the Company may charge. The actual GCR Factor charges in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.

The Company will file by December 31, 2002 for maximum Gas cost recovery factors for April 2003 – March 2004. The Gas Cost Recovery Factor to be Charged beginning April 2002 is authorized pursuant to Section 6(h)(9) of 1982 PA 304, as amended, MCL 460.6 et seq.

Continued on Sheet No. E-3.10

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
MAY 6 2003
FILED PMP

Effective for Gas Service Rendered On and After February 15, 2003
Issued Under Authority of the Michigan Public Service Commission dated August 20, 2002 in Case No. U-13223.

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

First Quarter	**Original GCR Factors ***
April, 2002	$ 3.2728 per Mcf
May, 2002	$ 3.8280 per Mcf
June, 2002	$ 3.8280 per Mcf
Second Quarter	
July, 2002	$ 3.8280 per Mcf
August, 2002	$ 3.8280 per Mcf
September, 2002	$ 3.8280 per Mcf
Third Quarter	
October, 2002	$ 4.2110 per Mcf
November, 2002	$ 4.2110 per Mcf
December, 2002	$ 4.2110 per Mcf
Fourth Quarter	
January, 2003	$4.9330 per Mcf
February, 2003	$4.5000 per Mcf
March, 2003	$4.5000 per Mcf

* These Original Gas Cost Recovery Factors are composed of the following cost components:

Balancing Charge	$ 0.2500per Mcf
Capacity Demand Charge	$ 0.3028 per Mcf
Gas Commodity Charge	$ 2.7200 per Mcf – April 2002
	$ 3.2752 per Mcf – May 2002 to September 2002
	$ 3.6582 per Mcf – October 2002 to December 2002
	$4.3802 per Mcf – January 2003 – January 2003
	$3.9472 per Mcf – February 2003 – February 2003

* These Original Gas Cost Recovery Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. E-3.10.

The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the Maximum GCR Factors the Company may charge. The actual GCR Factor charges in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.

The Company will file by December 31, 2002 for maximum Gas cost recovery factors for April 2003 – March 2004. The Gas Cost Recovery Factor to be Charged beginning April 2002 is authorized pursuant to Section 6(h)(9) of 1982 PA 304, as amended, MCL 460.6 et seq.

CANCELLED BY
ORDER U-13223

Continued on Sheet No. E-3.10

REMOVED BY MP
5/6/2003

MICHIGAN PUBLIC
SERVICE COMMISSION
FEB 28 2003
FILED JKB

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered On
and After January 15, 2003
Issued Under Authority of the Michigan
Public Service Commission dated
August 20, 2002 in Case No. U-13223.

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

First Quarter	**Original GCR Factors ***
April, 2002	$ 3.2728 per Mcf
May, 2002	$ 3.8280 per Mcf
June, 2002	$ 3.8280 per Mcf
Second Quarter	
July, 2002	$ 3.8280 per Mcf
August, 2002	$ 3.8280 per Mcf
September, 2002	$ 3.8280 per Mcf
Third Quarter	
October, 2002	$ 4.2110 per Mcf
November, 2002	$ 4.2110 per Mcf
December, 2002	$ 4.2110 per Mcf
Fourth Quarter	
January, 2003	$4.9330 per Mcf
February, 2003	$4.9330 per Mcf
March, 2003	$4.9330 per Mcf

CANCELLED BY
ORDER U-13223
REMOVED BY JKB
DATE 2-28-03

* These Original Gas Cost Recovery Factors are composed of the following cost components:

Balancing Charge	$ 0.2500per Mcf
Capacity Demand Charge	$ 0.3028 per Mcf
Gas Commodity Charge	$ 2.7200 per Mcf – April 2002
	$ 3.2752 per Mcf – May 2002 to September 2002
	$ 3.6582 per Mcf – October 2002 to December 2002
	$4.3802 per Mcf – January 2003 – March 2003

* These Original Gas Cost Recovery Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. E-3.10.

The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the Maximum GCR Factors the Company may charge. The actual GCR Factor charges in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.

The Company will file by December 31, 2002 for maximum Gas cost recovery factors for April 2003 – March 2004. The Gas Cost Recovery Factor to be Charged beginning April 2002 is authorized pursuant to Section 6(h) (9) of 1982 PA 304, as amended, MCL 460.6 et seq.

Continued on Sheet No. E-3.10

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
JAN 23 2003
FILED JKB

Effective for Gas Service Rendered On and After December 13, 2002
Issued Under Authority of the Michigan Public Service Commission dated August 20, 2002 in Case No. U-13223.

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

First Quarter	Original GCR Factors *
April, 2002	$ 3.2728 per Mcf
May, 2002	$ 3.8280 per Mcf
June, 2002	$ 3.8280 per Mcf
Second Quarter	
July, 2002	$ 3.8280 per Mcf
August, 2002	$ 3.8280 per Mcf
September, 2002	$ 3.8280 per Mcf
Third Quarter	
October, 2002	$ 4.2110 per Mcf
November, 2002	$ 4.2110 per Mcf
December, 2002	$ 4.2110 per Mcf
Fourth Quarter	
January, 2003	$4.2110 per Mcf
February, 2003	$4.2110 per Mcf
March, 2003	$4.2110 per Mcf

* These Original Gas Cost Recovery Factors are composed of the following cost components:

Balancing Charge	$ 0.2500per Mcf
Capacity Demand Charge	$ 0.3028 per Mcf
Gas Commodity Charge	$ 2.7200 per Mcf – April 2002
	$ 3.2752 per Mcf – May 2002 to September 2002
	$ 3.6582 per Mcf – October 2002 to March 2003

* These Original Gas Cost Recovery Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. E-3.10.

The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the Maximum GCR Factors the Company may charge. The actual GCR Factor charges in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.

The Company will file by December 31, 2002 for maximum Gas cost recovery factors for April 2003 – March 2004. The Gas Cost Recovery Factor to be Charged beginning April 2002 is authorized pursuant to Section 6(h) (9) of 1982 PA 304, as amended, MCL 460.6 et seq.

Continued on Sheet No. E-3.10

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered On and After September 13, 2002
Issued Under Authority of the Michigan Public Service Commission dated August 20, 2002 in Case No. U-13223.

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

First Quarter	**Original GCR Factors ***
April, 2002	$ 3.2728 per Mcf
May, 2002	$ 3.8280 per Mcf
June, 2002	$ 3.8280 per Mcf
Second Quarter	
July, 2002	$ 3.8280 per Mcf
August, 2002	$ 3.8280 per Mcf
September, 2002	$ 3.8280 per Mcf
Third Quarter	
October, 2002	$ 3.8280 per Mcf
November, 2002	$ 3.8280 per Mcf
December, 2002	$ 3.8280 per Mcf
Fourth Quarter	
January, 2003	$3.8280 per Mcf
February, 2003	$3.8280 per Mcf
March, 2003	$3.8280 per Mcf

Should be 2nd Rev. We are not going to ask Co to fix. JB

CANCELLED BY
ORDER U-13223
REMOVED BY JKB
DATE 1-24-03

* These Original Gas Cost Recovery Factors are composed of the following cost components:

Balancing Charge	$ 0.2500per Mcf
Capacity Demand Charge	$ 0.3028 per Mcf
Gas Commodity Charge	$ 2.7200 per Mcf – April 2002
	$ 3.2752 per Mcf – May 2002 to March 2003

* These Original Gas Cost Recovery Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. E-3.10.

The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the Maximum GCR Factors the Company may charge. The actual GCR Factor charges in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.

The Company will file by December 31, 2002 for maximum Gas cost recovery factors for April 2003 – March 2004. The Gas Cost Recovery Factor to be Charged beginning April 2002 is authorized pursuant to Section 6(h) (9) of 1982 PA 304, as amended, MCL 460.6 et seq.

Continued on Sheet No. E-3.10

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
DEC 20 2002
FILED Sd

Effective for Gas Service Rendered On and After August 21, 2002
Issued Under Authority of the Michigan Public Service Commission dated August 20, 2002 in Case No. U-13223.

SECTION E
GAS SALES SERVICE
GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to Rule B10. - Gas Cost Recovery Clause:

Billing Months	\$ / Mcf

The Company has filed for a maximum Gas Cost Recovery factor for April 2002 of \$3.2728/Mcf and for May 2002 – March 2003 of \$3.8280/Mcf in Case No. U-13223 currently pending before the Michigan Public Service Commission.

CANCELLED BY ORDER U-13223
REMOVED BY JB/SCD
DATE 1-16-03

Issued March 8, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
MAY 17 2002
FILED CDP

Effective for the first billing cycle of the month of April 2002 billing month.
Issued Under Authority of the Michigan Public Service Commission dated September 11, 1998 in Case No. U-11776

SECTION E
GAS SALES SERVICE
GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to Rule B10. - Gas Cost Recovery Clause:

Billing Months	$ / Mcf
May 1998 through March 1999	$3.57

Rule B10, Gas Cost Recovery Clause, is suspended for the period covering the April 1999 Billing Cycle through the March 2002 Billing Cycle.

CANCELLED BY
ORDER 4 11 276
REMOVED BY CDP
DATE 5/17/02

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
FILED CDP

Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 10-17-07

Contingency Factor Matrix

		April - June 1st Q		July - Sept 2nd Q		Oct - Dec 3rd Q		Jan - Mar 4th Q	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
		April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Jan-Mar
Fractional	**Mult. F_m**	0.602	0.421	0.527	0.393	0.485	0.291	0.490	0.273
Plan NYMEX	**(X_{plan})**	$7.8891	$9.1631	$7.8891	$9.1631	$7.8891	$9.1631	$7.8891	$9.3432
Base GCR Factor		$8.7788	$8.7788	$8.7788	$8.7788	$8.7788	$8.7788	$8.7788	$8.7788
NYMEX Increase		**Incremental Contingent GCR Factor $/Mcf**							
Greater than Or Equal to	But Less than								
$0.00	$0.05	**$0.0000**	**$0.0000**	**$0.0000**	**$0.0000**	**$0.0000**	**$0.0000**	**$0.0000**	**$0.0000**
$0.05	$0.10	**$0.0301**	**$0.0211**	**$0.0263**	**$0.0196**	**$0.0242**	**$0.0146**	**$0.0245**	**$0.0136**
$0.10	$0.15	**$0.0602**	**$0.0421**	**$0.0527**	**$0.0393**	**$0.0485**	**$0.0291**	**$0.0490**	**$0.0273**
$0.15	$0.20	**$0.0903**	**$0.0632**	**$0.0790**	**$0.0589**	**$0.0727**	**$0.0437**	**$0.0735**	**$0.0409**
$0.20	$0.25	**$0.1205**	**$0.0842**	**$0.1053**	**$0.0786**	**$0.0969**	**$0.0583**	**$0.0980**	**$0.0546**
$0.25	$0.30	**$0.1506**	**$0.1053**	**$0.1316**	**$0.0982**	**$0.1212**	**$0.0729**	**$0.1224**	**$0.0682**
$0.30	$0.35	**$0.1807**	**$0.1264**	**$0.1580**	**$0.1179**	**$0.1454**	**$0.0874**	**$0.1469**	**$0.0819**
$0.35	$0.40	**$0.2108**	**$0.1474**	**$0.1843**	**$0.1375**	**$0.1696**	**$0.1020**	**$0.1714**	**$0.0955**
$0.40	$0.45	**$0.2409**	**$0.1685**	**$0.2106**	**$0.1572**	**$0.1939**	**$0.1166**	**$0.1959**	**$0.1092**
$0.45	$0.50	**$0.2710**	**$0.1895**	**$0.2369**	**$0.1768**	**$0.2181**	**$0.1312**	**$0.2204**	**$0.1228**
$0.50	$0.55	**$0.3011**	**$0.2106**	**$0.2633**	**$0.1965**	**$0.2423**	**$0.1457**	**$0.2449**	**$0.1365**
$0.55	$0.60	**$0.3312**	**$0.2317**	**$0.2896**	**$0.2161**	**$0.2666**	**$0.1603**	**$0.2694**	**$0.1501**
$0.60	$0.65	**$0.3614**	**$0.2527**	**$0.3159**	**$0.2358**	**$0.2908**	**$0.1749**	**$0.2939**	**$0.1638**
$0.65	$0.70	**$0.3915**	**$0.2738**	**$0.3423**	**$0.2554**	**$0.3150**	**$0.1894**	**$0.3184**	**$0.1774**
$0.70	$0.75	**$0.4216**	**$0.2948**	**$0.3686**	**$0.2751**	**$0.3393**	**$0.2040**	**$0.3429**	**$0.1910**
$0.75	$0.80	**$0.4517**	**$0.3159**	**$0.3949**	**$0.2947**	**$0.3635**	**$0.2186**	**$0.3673**	**$0.2047**
$0.80	$0.85	**$0.4818**	**$0.3370**	**$0.4212**	**$0.3144**	**$0.3877**	**$0.2332**	**$0.3918**	**$0.2183**
$0.85	$0.90	**$0.5119**	**$0.3580**	**$0.4476**	**$0.3340**	**$0.4120**	**$0.2477**	**$0.4163**	**$0.2320**
$0.90	$0.95	**$0.5420**	**$0.3791**	**$0.4739**	**$0.3537**	**$0.4362**	**$0.2623**	**$0.4408**	**$0.2456**
$0.95	$1.00	**$0.5721**	**$0.4001**	**$0.5002**	**$0.3733**	**$0.4605**	**$0.2769**	**$0.4653**	**$0.2593**
$1.00	$1.05	**$0.6023**	**$0.4212**	**$0.5266**	**$0.3930**	**$0.4847**	**$0.2915**	**$0.4898**	**$0.2729**
$1.05	$1.10	**$0.6324**	**$0.4423**	**$0.5529**	**$0.4126**	**$0.5089**	**$0.3060**	**$0.5143**	**$0.2866**
$1.10	$1.15	**$0.6625**	**$0.4633**	**$0.5792**	**$0.4323**	**$0.5332**	**$0.3206**	**$0.5388**	**$0.3002**
$1.15	$1.20	**$0.6926**	**$0.4844**	**$0.6055**	**$0.4519**	**$0.5574**	**$0.3352**	**$0.5633**	**$0.3139**
$1.20	$1.25	**$0.7227**	**$0.5054**	**$0.6319**	**$0.4716**	**$0.5816**	**$0.3497**	**$0.5878**	**$0.3275**
$1.25	$1.30	**$0.7528**	**$0.5265**	**$0.6582**	**$0.4912**	**$0.6059**	**$0.3643**	**$0.6122**	**$0.3412**
$1.30	$1.35	**$0.7829**	**$0.5476**	**$0.6845**	**$0.5108**	**$0.6301**	**$0.3789**	**$0.6367**	**$0.3548**
$1.35	$1.40	**$0.8130**	**$0.5686**	**$0.7108**	**$0.5305**	**$0.6543**	**$0.3935**	**$0.6612**	**$0.3684**
$1.40	$1.45	**$0.8432**	**$0.5897**	**$0.7372**	**$0.5501**	**$0.6786**	**$0.4080**	**$0.6857**	**$0.3821**
$1.45	$1.50	**$0.8733**	**$0.6107**	**$0.7635**	**$0.5698**	**$0.7028**	**$0.4226**	**$0.7102**	**$0.3957**

Continued on Sheet E-3.11

Issued March 15, 2007 by
Eugene N. Dubay
Senior Vice President and C.O.O.
Port Huron, MI 48060

Michigan Public Service Commission
March 21, 2007
Filed Bj

Effective for bills rendered on and after The first billing cycle of the April 2007 Billing Month. Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-15043.

Contingency Factor Matrix

		April-June 1st Q		July-Sept 2nd Q		Oct-Dec 3rd Q		Jan-Mar 4th Q	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
		April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Jan -Mar
Fractional Mult. F_m		0.452	0.459	0.384	0.445	0.350	0.349	0.340	0.350
Plan NYMEX ($\underline{X}_{plan}$)		$7.2307	$9.9238	$7.2307	$9.9238	$7.2307	$9.9238	$7.2307	$10.3753
Base GCR Factor		$9.5000	$9.5000	$9.5000	$9.5000	$9.5000	$9.5000	$9.5000	$9.5000
NYMEX Increase									
Greater than Or Equal to	But Less than	**Incremental Contingent GCR Factor $/Mcf**							
$0.00	**$0.05**	**$0.000**	**$0.000**	**$0.000**	**$0.000**	**$0.000**	**$0.000**	**$0.000**	**$0.000**
$0.05	**$0.10**	**$0.023**	**$0.023**	**$0.019**	**$0.022**	**$0.018**	**$0.017**	**$0.017**	**$0.018**
$0.10	**$0.15**	**$0.045**	**$0.046**	**$0.038**	**$0.045**	**$0.035**	**$0.035**	**$0.034**	**$0.035**
$0.15	**$0.20**	**$0.068**	**$0.069**	**$0.058**	**$0.067**	**$0.053**	**$0.052**	**$0.051**	**$0.053**
$0.20	**$0.25**	**$0.090**	**$0.092**	**$0.077**	**$0.089**	**$0.070**	**$0.070**	**$0.068**	**$0.070**
$0.25	**$0.30**	**$0.113**	**$0.115**	**$0.096**	**$0.111**	**$0.088**	**$0.087**	**$0.085**	**$0.088**
$0.30	**$0.35**	**$0.136**	**$0.138**	**$0.115**	**$0.134**	**$0.105**	**$0.105**	**$0.102**	**$0.105**
$0.35	**$0.40**	**$0.158**	**$0.161**	**$0.134**	**$0.156**	**$0.123**	**$0.122**	**$0.119**	**$0.123**
$0.40	**$0.45**	**$0.181**	**$0.184**	**$0.154**	**$0.178**	**$0.140**	**$0.140**	**$0.136**	**$0.140**
$0.45	**$0.50**	**$0.203**	**$0.207**	**$0.173**	**$0.200**	**$0.158**	**$0.157**	**$0.153**	**$0.158**
$0.50	**$0.55**	**$0.226**	**$0.230**	**$0.192**	**$0.223**	**$0.175**	**$0.175**	**$0.170**	**$0.175**
$0.55	**$0.60**	**$0.249**	**$0.252**	**$0.211**	**$0.245**	**$0.193**	**$0.192**	**$0.187**	**$0.193**
$0.60	**$0.65**	**$0.271**	**$0.275**	**$0.230**	**$0.267**	**$0.210**	**$0.209**	**$0.204**	**$0.210**
$0.65	**$0.70**	**$0.294**	**$0.298**	**$0.250**	**$0.289**	**$0.228**	**$0.227**	**$0.221**	**$0.228**
$0.70	**$0.75**	**$0.316**	**$0.321**	**$0.269**	**$0.312**	**$0.245**	**$0.244**	**$0.238**	**$0.245**
$0.75	**$0.80**	**$0.339**	**$0.344**	**$0.288**	**$0.334**	**$0.263**	**$0.262**	**$0.255**	**$0.263**
$0.80	**$0.85**	**$0.362**	**$0.367**	**$0.307**	**$0.356**	**$0.280**	**$0.279**	**$0.272**	**$0.280**
$0.85	**$0.90**	**$0.384**	**$0.390**	**$0.326**	**$0.378**	**$0.298**	**$0.297**	**$0.289**	**$0.298**
$0.90	**$0.95**	**$0.407**	**$0.413**	**$0.346**	**$0.401**	**$0.315**	**$0.314**	**$0.306**	**$0.315**
$0.95	**$1.00**	**$0.429**	**$0.436**	**$0.365**	**$0.423**	**$0.333**	**$0.332**	**$0.323**	**$0.333**
$1.00	**$1.05**	**$0.452**	**$0.459**	**$0.384**	**$0.445**	**$0.350**	**$0.349**	**$0.340**	**$0.350**
$1.05	**$1.10**	**$0.475**	**$0.482**	**$0.403**	**$0.467**	**$0.368**	**$0.366**	**$0.357**	**$0.368**
$1.10	**$1.15**	**$0.497**	**$0.505**	**$0.422**	**$0.490**	**$0.385**	**$0.384**	**$0.374**	**$0.385**
$1.15	**$1.20**	**$0.520**	**$0.528**	**$0.442**	**$0.512**	**$0.403**	**$0.401**	**$0.391**	**$0.403**
$1.20	**$1.25**	**$0.542**	**$0.551**	**$0.461**	**$0.534**	**$0.420**	**$0.419**	**$0.408**	**$0.420**
$1.25	**$1.30**	**$0.565**	**$0.574**	**$0.480**	**$0.556**	**$0.438**	**$0.436**	**$0.425**	**$0.438**
$1.30	**$1.35**	**$0.588**	**$0.597**	**$0.499**	**$0.579**	**$0.455**	**$0.454**	**$0.442**	**$0.455**
$1.35	**$1.40**	**$0.610**	**$0.620**	**$0.518**	**$0.601**	**$0.473**	**$0.471**	**$0.459**	**$0.473**
$1.40	**$1.45**	**$0.633**	**$0.643**	**$0.538**	**$0.623**	**$0.490**	**$0.489**	**$0.476**	**$0.490**
$1.45	**$1.50**	**$0.655**	**$0.666**	**$0.557**	**$0.645**	**$0.508**	**$0.506**	**$0.493**	**$0.508**

CANCELLED
BY
ORDER U-15043

REMOVED BY NAP

DATE 03-21-07

Continued on Sheet E-3.11

Issued October 27, 2006 by
Eugene N. Dubay
Senior Vice President and C.O.O.
Port Huron, MI 48060

Michigan Public Service
Commission

November 3, 2006

Filed bj

Effective for bills rendered on and after
The first billing cycle of the November 2006
Billing Month. Issued under Authority of
The Michigan Public Service Commission
October 12, 2006 in Case No. U-14718.

Contingency Factor Matrix

		April-June 1st Q		July-Sept 2nd Q		
		Summer	Winter	Summer	Winter	DCA
		April-Oct	Nov-Mar	April-Oct	Nov-Mar	Nov-Mar
Plan NYMEX (X_{plan})		$10.795	$11.816	$10.795	$11.816	$11.816
Base GCR Factor		$12.0545	$12.0545	$12.0545	$12.0545	$12.0545
NYMEX Increase		Incremental Contingent GCR Factor $/Mcf				
Greater than Or Equal to	But Less than					
$0.00	$0.05	$0.000	$0.000	$0.000	$0.000	$0.000
$0.05	$0.10	$0.029	$0.024	$0.026	$0.023	$0.005
$0.10	$0.15	$0.059	$0.048	$0.051	$0.046	$0.010
$0.15	$0.20	$0.088	$0.072	$0.077	$0.070	$0.014
$0.20	$0.25	$0.118	$0.096	$0.102	$0.093	$0.019
$0.25	$0.30	$0.147	$0.120	$0.128	$0.116	$0.024
$0.30	$0.35	$0.177	$0.144	$0.154	$0.139	$0.029
$0.35	$0.40	$0.206	$0.168	$0.179	$0.163	$0.034
$0.40	$0.45	$0.235	$0.192	$0.205	$0.186	$0.038
$0.45	$0.50	$0.265	$0.216	$0.230	$0.209	$0.043
$0.50	$0.55	$0.294	$0.240	$0.256	$0.232	$0.048
$0.55	$0.60	$0.324	$0.263	$0.282	$0.255	$0.053
$0.60	$0.65	$0.353	$0.287	$0.307	$0.279	$0.058
$0.65	$0.70	$0.382	$0.311	$0.333	$0.302	$0.062
$0.70	$0.75	$0.412	$0.335	$0.358	$0.325	$0.067
$0.75	$0.80	$0.441	$0.359	$0.384	$0.348	$0.072
$0.80	$0.85	$0.471	$0.383	$0.410	$0.372	$0.077
$0.85	$0.90	$0.500	$0.407	$0.435	$0.395	$0.082
$0.90	$0.95	$0.530	$0.431	$0.461	$0.418	$0.086
$0.95	$1.00	$0.559	$0.455	$0.486	$0.441	$0.091
$1.00	$1.05	$0.588	$0.479	$0.512	$0.464	$0.096
$1.05	$1.10	$0.618	$0.503	$0.538	$0.488	$0.101
$1.10	$1.15	$0.647	$0.527	$0.563	$0.511	$0.106
$1.15	$1.20	$0.677	$0.551	$0.589	$0.534	$0.111
$1.20	$1.25	$0.706	$0.575	$0.614	$0.557	$0.115
$1.25	$1.30	$0.736	$0.599	$0.640	$0.581	$0.120
$1.30	$1.35	$0.765	$0.623	$0.665	$0.604	$0.125
$1.35	$1.40	$0.794	$0.647	$0.691	$0.627	$0.130
$1.40	$1.45	$0.824	$0.671	$0.717	$0.650	$0.135
$1.45	$1.50	$0.853	$0.695	$0.742	$0.673	$0.139

Continued on Sheet E-3.11

Issued May 30, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after The first billing cycle of the April 2006 Billing Month. Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-14718.

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 11-03-06

Michigan Public Service Commission
May 31, 2006
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Contingency Factor Matrix

		April-June 1st Q		July-Sept 2nd Q		
		Summer	Winter	Summer	Winter	DCA
		April-Oct	Nov-Mar	April-Oct	Nov-Mar	Nov-Mar
Plan NYMEX (X_{plan})		$10.795	$11.816	$10.795	$11.816	$11.816
Base GCR Factor		$12.0415	$12.0415	$12.0415	$12.0415	$12.0415
NYMEX Increase Greater than Or Equal to	But Less than	**Incremental Contingent GCR Factor $/Mcf**				
$0.00	**$0.05**	**$0.000**	**$0.000**	**$0.000**	**$0.000**	**$0.000**
$0.05	**$0.10**	**$0.030**	**$0.024**	**$0.026**	**$0.023**	**$0.009**
$0.10	**$0.15**	**$0.059**	**$0.048**	**$0.052**	**$0.046**	**$0.017**
$0.15	**$0.20**	**$0.089**	**$0.071**	**$0.078**	**$0.069**	**$0.026**
$0.20	**$0.25**	**$0.119**	**$0.095**	**$0.103**	**$0.092**	**$0.034**
$0.25	**$0.30**	**$0.148**	**$0.119**	**$0.129**	**$0.115**	**$0.043**
$0.30	**$0.35**	**$0.178**	**$0.143**	**$0.155**	**$0.138**	**$0.051**
$0.35	**$0.40**	**$0.208**	**$0.166**	**$0.181**	**$0.161**	**$0.060**
$0.40	**$0.45**	**$0.237**	**$0.190**	**$0.207**	**$0.184**	**$0.069**
$0.45	**$0.50**	**$0.267**	**$0.214**	**$0.233**	**$0.207**	**$0.077**
$0.50	**$0.55**	**$0.296**	**$0.238**	**$0.259**	**$0.230**	**$0.086**
$0.55	**$0.60**	**$0.326**	**$0.261**	**$0.284**	**$0.253**	**$0.094**
$0.60	**$0.65**	**$0.356**	**$0.285**	**$0.310**	**$0.277**	**$0.103**
$0.65	**$0.70**	**$0.385**	**$0.309**	**$0.336**	**$0.300**	**$0.111**
$0.70	**$0.75**	**$0.415**	**$0.333**	**$0.362**	**$0.323**	**$0.120**
$0.75	**$0.80**	**$0.445**	**$0.357**	**$0.388**	**$0.346**	**$0.129**
$0.80	**$0.85**	**$0.474**	**$0.380**	**$0.414**	**$0.369**	**$0.137**
$0.85	**$0.90**	**$0.504**	**$0.404**	**$0.440**	**$0.392**	**$0.146**
$0.90	**$0.95**	**$0.534**	**$0.428**	**$0.465**	**$0.415**	**$0.154**
$0.95	**$1.00**	**$0.563**	**$0.452**	**$0.491**	**$0.438**	**$0.163**
$1.00	**$1.05**	**$0.593**	**$0.475**	**$0.517**	**$0.461**	**$0.171**
$1.05	**$1.10**	**$0.623**	**$0.499**	**$0.543**	**$0.484**	**$0.180**
$1.10	**$1.15**	**$0.652**	**$0.523**	**$0.569**	**$0.507**	**$0.189**
$1.15	**$1.20**	**$0.682**	**$0.547**	**$0.595**	**$0.530**	**$0.197**
$1.20	**$1.25**	**$0.712**	**$0.570**	**$0.621**	**$0.553**	**$0.206**
$1.25	**$1.30**	**$0.741**	**$0.594**	**$0.646**	**$0.576**	**$0.214**
$1.30	**$1.35**	**$0.771**	**$0.618**	**$0.672**	**$0.599**	**$0.223**
$1.35	**$1.40**	**$0.800**	**$0.642**	**$0.698**	**$0.622**	**$0.231**
$1.40	**$1.45**	**$0.830**	**$0.665**	**$0.724**	**$0.645**	**$0.240**
$1.45	**$1.50**	**$0.860**	**$0.689**	**$0.750**	**$0.668**	**$0.249**

Continued on Sheet E-3.11

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 05-31-06

Michigan Public Service Commission
March 28, 2006
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Continued from Sheet No. E-3.00

Reserved for future use.

CANCELLED BY ORDER U-14718

REMOVED BY BJ

DATE 03-29-06

Michigan Public Service Commission

November 15, 2005

Filed BJ

Continued on Sheet No. E-3.11

Continued from Sheet No. E-3.00

The Gas Cost Recovery Factors Adjustment Mechanism

		April-June		July-Sept		
		Summer	Winter	Summer	Winter	
		Apr-Oct	Nov-Mar	Apr-Oct	Nov-Mar	DCA
Plan NYMEX		$6.8034	$7.3930	$6.8034	$7.3930	$7.3930
Base GCR Factor		$7.9055	$7.9055	$7.9055	$7.9055	$7.9055
NYMEX Increase		**Incremental Contingent GCR Factor**				
Greater than Or Equal to	But less than					
$0.00	$0.05	$0.000	$0.000	$0.000	$0.000	$0.000
$0.05	$0.10	$0.028	$0.023	$0.023	$0.023	$0.005
$0.10	$0.15	$0.056	$0.047	$0.047	$0.046	$0.009
$0.15	$0.20	$0.084	$0.070	$0.070	$0.068	$0.014
$0.20	$0.25	$0.112	$0.093	$0.094	$0.091	$0.019
$0.25	$0.30	$0.139	$0.116	$0.117	$0.114	$0.024
$0.30	$0.35	$0.167	$0.140	$0.140	$0.137	$0.028
$0.35	$0.40	$0.195	$0.163	$0.164	$0.160	$0.033
$0.40	$0.45	$0.223	$0.186	$0.187	$0.183	$0.038
$0.45	$0.50	$0.251	$0.209	$0.210	$0.205	$0.042
$0.50	$0.55	$0.279	$0.233	$0.234	$0.228	$0.047
$0.55	$0.60	$0.307	$0.256	$0.257	$0.251	$0.052
$0.60	$0.65	$0.335	$0.279	$0.281	$0.274	$0.057
$0.65	$0.70	$0.363	$0.303	$0.304	$0.297	$0.061
$0.70	$0.75	$0.391	$0.326	$0.327	$0.320	$0.066
$0.75	$0.80	$0.418	$0.349	$0.351	$0.342	$0.071
$0.80	$0.85	$0.446	$0.372	$0.374	$0.365	$0.076
$0.85	$0.90	$0.474	$0.396	$0.398	$0.388	$0.080
$0.90	$0.95	$0.502	$0.419	$0.421	$0.411	$0.085
$0.95	$1.00	$0.530	$0.442	$0.444	$0.434	$0.090
$1.00	$1.05	$0.558	$0.465	$0.468	$0.456	$0.094
$1.05	$1.10	$0.586	$0.489	$0.491	$0.479	$0.099
$1.10	$1.15	$0.614	$0.512	$0.515	$0.502	$0.104
$1.15	$1.20	$0.642	$0.535	$0.538	$0.525	$0.109
$1.20	$1.25	$0.669	$0.559	$0.561	$0.548	$0.113
$1.25	$1.30	$0.697	$0.582	$0.585	$0.571	$0.118
$1.30	$1.35	$0.725	$0.605	$0.608	$0.593	$0.123
$1.35	$1.40	$0.753	$0.628	$0.631	$0.616	$0.127
$1.40	$1.45	$0.781	$0.652	$0.655	$0.639	$0.132
$1.45	$1.50	$0.809	$0.675	$0.678	$0.662	$0.137
$1.50	$1.55	$0.837	$0.698	$0.702	$0.685	$0.142
$1.55	$1.60	$0.865	$0.721	$0.725	$0.707	$0.146
$1.60	$1.65	$0.893	$0.745	$0.748	$0.730	$0.151
$1.65	$1.70	$0.920	$0.768	$0.772	$0.753	$0.156
$1.70	$1.75	$0.948	$0.791	$0.795	$0.776	$0.161
$1.75	$1.80	$0.976	$0.815	$0.819	$0.799	$0.165
$1.80	$1.85	$1.004	$0.838	$0.842	$0.822	$0.170
$1.85	$1.90	$1.032	$0.861	$0.865	$0.844	$0.175
$1.90	$1.95	$1.060	$0.884	$0.889	$0.867	$0.179
$1.95	$2.00	$1.088	$0.908	$0.912	$0.890	$0.184

Continued on Sheet No. E-3.11

Issued October 1, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for the first billing cycle
of the October 2005 billing month
Issued Under Authority of the Michigan
Public Service Commission dated
September 20, 2005 in Case No. U-14402.

Continued from Sheet No. E-3.00

The Gas Cost Recovery Factors Adjustment Mechanism

Pursuant to the Commission's order approving the Company's Gas Cost Recovery ("GCR") Plan for April, 2004 through March, 2005, Case No. U-13960, the GCR factors listed on Sheet No. E-3.00 may be increased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the GCR factor ceiling prices.

As soon as practical, but no more than 30 days, before the beginning of each quarter, the Company shall file with the Commission updated Sheet No. E-3.00 if the adjustment mechanism calculation results in increases to the existing factors. The filing shall include all supporting documents necessary to verify the factor increases, including a copy of the NYMEX natural gas futures price sheet, for the three-day average of the NYMEX settlement of the current month. Such sheet shall be the authoritative source used by the gas industry. The Company shall also file any additional information necessary to verify the factor increases. The filing shall be incorporated in the GCR Plan docket, Case No. U-13960.

Calculation Methodology

The GCR factors listed on Sheet E-3.00 for each of the remaining months of the GCR Plan period shall be increased by a variable percentage per Mcf for every $0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the following formula:

New Factor = Original Factor + Adjustment

Adjustment = 1st Quarter (April-June)
.90 * (NYMEX 3 Day Avg. Futures Price – NYMEX Price as filed)
Adjustment = 2nd Quarter (July -September)
.70 * (NYMEX 3 Day Avg. Futures Price – NYMEX Price as filed)
Adjustment = 3rd Quarter (October - December)
.50 * (NYMEX 3 Day Avg. Futures Price– NYMEX Price as filed)
Adjustment = 4th Quarter (January - March)
.30 * (NYMEX 3 Day Avg. Futures Price– NYMEX Price as filed)

Definitions

New Factor -	New Maximum GCR Factor ($ / Mcf)
Original Factor -	Maximum GCR Factor ($ / Mcf)
NYMEX 3 Day Avg. Futures Price -	Average of the last 3 trading days of the NYMEX monthly natural gas futures contract ($ / MMBtu) of all remaining months in GCR Plan Year.
NYMEX Price As filed-	The NYMEX monthly natural gas futures price (in $ / MMBtu) of all remaining months in GCR Plan Year, as incorporated in the approved GCR plan.

CANCELLED BY ORDER U-14402
REMOVED BY PJ
DATE 10-07-05

Continued on Sheet No. E-3.20

MICHIGAN PUBLIC SERVICE COMMISSION
MAY 18 2004
FILED JKB

Issued April 1, 2004 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for the first billing cycle of the April, 2004 billing month
Issued Under Authority of the Michigan Public Service Commission dated March 29, 2004 in Case No. U-13960

Continued from Sheet No. E-3.00

The Gas Cost Recovery Factors Adjustment Mechanism

Pursuant to the Commission's order approving the Company's Gas Cost Recovery ("GCR") Plan for April, 2003 through March, 2004, Case No. U-13622, the GCR factors listed on Sheet No. E-3.00 may be increased on a monthly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the GCR factor ceiling prices.

As soon as practical, but no more than 30 days, before the beginning of each month, the Company shall file with the Commission updated Sheet No. E-3.00 if the adjustment mechanism calculation results in increases to the existing factors. The filing shall include all supporting documents necessary to verify the factor increases, including a copy of the NYMEX natural gas futures price sheet, for the three-day average of the NYMEX settlement of the current month. Such sheet shall be the authoritative source used by the gas industry. The Company shall also file any additional information necessary to verify the factor increases. The filing shall be incorporated in the GCR Plan docket, Case No. U-13622.

Calculation Methodology

The GCR factors listed on Sheet E-3.00 for each of the remaining months of the GCR Plan period shall be increased by a variable percentage per Mcf for every $0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the following formula:

New Factor = Original Factor + Adjustment

Adjustment = 2nd Quarter (July -September)
.70 * (NYMEX 3 Day Avg. Futures Price – NYMEX Price as filed)
Adjustment = 3rd Quarter (October - December)
.50 * (NYMEX 3 Day Avg. Futures Price– NYMEX Price as filed)
Adjustment = 4th Quarter (January - March)
.20 * (NYMEX 3 Day Avg. Futures Price– NYMEX Price as filed)

CANCELLED BY
ORDER U-13960

REMOVED BY JKB

DATE 5-18-04

Definitions

New Factor -	New Maximum GCR Factor ($ / Mcf)
Original Factor -	Maximum GCR Factor ($ / Mcf)
NYMEX 3 Day Avg. Futures Price -	Average of the last 3 trading days of the NYMEX monthly natural gas futures contract ($ / MMBtu) of all remaining months in GCR Plan Year.
NYMEX Price As filed-	The NYMEX monthly natural gas futures price (in $ / MMBtu) of all remaining months in GCR Plan Year, as incorporated in the approved GCR plan.

Continued on Sheet No. E-3.20

Issued October 30, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION

NOV 17 2003

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Effective for Gas Service Rendered On and After October 29, 2003
Issued Under Authority of the Michigan Public Service Commission dated October 29, 2003 in Case No. U-13622.

Continued from Sheet No. E-3.00

The Gas Cost Recovery Factors Adjustment Mechanism

Pursuant to the Commission's order approving the Company's Gas Cost Recovery ("GCR") Plan for April, 2002 through March, 2003, Case No. U-13223, the GCR factors listed on Sheet No. E-3.00 may be increased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the GCR factor ceiling prices.

At least 15 days, but no more than 30 days, before the beginning of each quarter, the Company shall file with the Commission updated Sheet No. E-3.00 if the adjustment mechanism calculation results in increases to the existing factors. The filing shall include all supporting documents necessary to verify the factor increases, including a copy of the NYMEX natural gas futures price sheet, for the closing date selected by the Company. Such sheet shall be the authoritative source used by the gas industry. The Company shall also file any additional information necessary to verify the factor increases. The filing shall be incorporated in the GCR Plan docket, Case No. U-13223.

Calculation Methodology

The GCR factors listed on Sheet E-3.00 for each of the remaining months of the GCR Plan period shall be increased by $0.075 per Mcf for every $0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the following formula:

New Factor = Original Factor + Adjustment
Adjustment = .75 * (NYMEX Avg. Futures Price – NYMEX Avg. Base Price)

Definitions

New Factor -	New Maximum GCR Factor ($ / Mcf)
Original Factor -	Maximum GCR Factor ($ / Mcf)
NYMEX Avg. Futures Price -	Simple average of the actual NYMEX monthly natural gas futures contract prices ($ / MMBtu) for the remaining (n) months of the GCR period.
NYMEX Avg. Base Price -	Simple average of the NYMEX monthly natural gas futures prices (in $ / MMBtu) for the remaining (n) months of the GCR period, as incorporated in the approved GCR plan.

CANCELLED BY
ORDER U-13622
REMOVED BY JKB
DATE 11/17/03

Continued on Sheet No. E-3.20

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
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Effective for Gas Service Rendered On and After August 21 , 2002
Issued Under Authority of the Michigan Public Service Commission dated August 20, 2002 in Case No. U-13223.

Continued from Sheet E-3.10

		April-June 1st Q		July-Sept 2nd Q		Oct-Dec 3rd Q		Jan-Mar 4th Q	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
		April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Jan-Mar
Fractional	Mult. F_m	0.602	0.421	0.527	0.393	0.485	0.291	0.490	0.273
Plan NYMEX	(X_{plan})	$7.8891	$9.1631	$7.8891	$9.1631	$7.8891	$9.1631	$7.8891	$9.3432
Base GCR Factor		$8.7788	$8.7788	$8.7788	$8.7788	$8.7788	$8.7788	$8.7788	$8.7788
NYMEX Increase		Incremental Contingent GCR Factor $/Mcf							
Greater than Or Equal to	But Less than								
$1.50	$1.55	**$0.9034**	**$0.6318**	**$0.7898**	**$0.5894**	**$0.7270**	**$0.4372**	**$0.7347**	**$0.4094**
$1.55	$1.60	**$0.9335**	**$0.6529**	**$0.8162**	**$0.6091**	**$0.7513**	**$0.4518**	**$0.7592**	**$0.4230**
$1.60	$1.65	**$0.9636**	**$0.6739**	**$0.8425**	**$0.6287**	**$0.7755**	**$0.4663**	**$0.7837**	**$0.4367**
$1.65	$1.70	**$0.9937**	**$0.6950**	**$0.8688**	**$0.6484**	**$0.7997**	**$0.4809**	**$0.8082**	**$0.4503**
$1.70	$1.75	**$1.0238**	**$0.7160**	**$0.8951**	**$0.6680**	**$0.8240**	**$0.4955**	**$0.8327**	**$0.4640**
$1.75	$1.80	**$1.0539**	**$0.7371**	**$0.9215**	**$0.6877**	**$0.8482**	**$0.5100**	**$0.8571**	**$0.4776**
$1.80	$1.85	**$1.0841**	**$0.7582**	**$0.9478**	**$0.7073**	**$0.8724**	**$0.5246**	**$0.8816**	**$0.4913**
$1.85	$1.90	**$1.1142**	**$0.7792**	**$0.9741**	**$0.7270**	**$0.8967**	**$0.5392**	**$0.9061**	**$0.5049**
$1.90	$1.95	**$1.1443**	**$0.8003**	**$1.0004**	**$0.7466**	**$0.9209**	**$0.5538**	**$0.9306**	**$0.5185**
$1.95	$2.00	**$1.1744**	**$0.8213**	**$1.0268**	**$0.7663**	**$0.9451**	**$0.5683**	**$0.9551**	**$0.5322**
$2.00	$2.05	**$1.2045**	**$0.8424**	**$1.0531**	**$0.7859**	**$0.9694**	**$0.5829**	**$0.9796**	**$0.5458**
$2.05	$2.10	**$1.2346**	**$0.8635**	**$1.0794**	**$0.8056**	**$0.9936**	**$0.5975**	**$1.0041**	**$0.5595**
$2.10	$2.15	**$1.2647**	**$0.8845**	**$1.1058**	**$0.8252**	**$1.0178**	**$0.6120**	**$1.0286**	**$0.5731**
$2.15	$2.20	**$1.2948**	**$0.9056**	**$1.1321**	**$0.8449**	**$1.0421**	**$0.6266**	**$1.0531**	**$0.5868**
$2.20	$2.25	**$1.3250**	**$0.9266**	**$1.1584**	**$0.8645**	**$1.0663**	**$0.6412**	**$1.0776**	**$0.6004**
$2.25	$2.30	**$1.3551**	**$0.9477**	**$1.1847**	**$0.8842**	**$1.0905**	**$0.6558**	**$1.1020**	**$0.6141**
$2.30	$2.35	**$1.3852**	**$0.9688**	**$1.2111**	**$0.9038**	**$1.1148**	**$0.6703**	**$1.1265**	**$0.6277**
$2.35	$2.40	**$1.4153**	**$0.9898**	**$1.2374**	**$0.9235**	**$1.1390**	**$0.6849**	**$1.1510**	**$0.6414**
$2.40	$2.45	**$1.4454**	**$1.0109**	**$1.2637**	**$0.9431**	**$1.1632**	**$0.6995**	**$1.1755**	**$0.6550**
$2.45	$2.50	**$1.4755**	**$1.0319**	**$1.2901**	**$0.9628**	**$1.1875**	**$0.7141**	**$1.2000**	**$0.6687**
$2.50	$2.55	**$1.5056**	**$1.0530**	**$1.3164**	**$0.9824**	**$1.2117**	**$0.7286**	**$1.2245**	**$0.6823**
$2.55	$2.60	**$1.5357**	**$1.0741**	**$1.3427**	**$1.0021**	**$1.2359**	**$0.7432**	**$1.2490**	**$0.6959**
$2.60	$2.65	**$1.5659**	**$1.0951**	**$1.3690**	**$1.0217**	**$1.2602**	**$0.7578**	**$1.2735**	**$0.7096**
$2.65	$2.70	**$1.5960**	**$1.1162**	**$1.3954**	**$1.0413**	**$1.2844**	**$0.7723**	**$1.2980**	**$0.7232**
$2.70	$2.75	**$1.6261**	**$1.1372**	**$1.4217**	**$1.0610**	**$1.3087**	**$0.7869**	**$1.3225**	**$0.7369**
$2.75	$2.80	**$1.6562**	**$1.1583**	**$1.4480**	**$1.0806**	**$1.3329**	**$0.8015**	**$1.3469**	**$0.7505**
$2.80	$2.85	**$1.6863**	**$1.1794**	**$1.4743**	**$1.1003**	**$1.3571**	**$0.8161**	**$1.3714**	**$0.7642**
$2.85	$2.90	**$1.7164**	**$1.2004**	**$1.5007**	**$1.1199**	**$1.3814**	**$0.8306**	**$1.3959**	**$0.7778**
$2.90	$2.95	**$1.7465**	**$1.2215**	**$1.5270**	**$1.1396**	**$1.4056**	**$0.8452**	**$1.4204**	**$0.7915**
$2.95	$3.00	**$1.7767**	**$1.2425**	**$1.5533**	**$1.1592**	**$1.4298**	**$0.8598**	**$1.4449**	**$0.8051**
$3.00		**$1.8068**	**$1.2636**	**$1.5797**	**$1.1789**	**$1.4541**	**$0.8744**	**$1.4694**	**$0.8188**

Continued on Sheet E-3.20

Issued March 15, 2007 by
Eugene N. Dubay
Senior Vice President and C.O.O.
Port Huron, MI 48060

Michigan Public Service Commission
March 21, 2007
Filed BJ

Effective for bills rendered on and after The first billing cycle of the April 2007 Billing Month. Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-15043.

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 10-17-07

Continued from Sheet E-3.10

		April-June		July-Sept		Oct-Dec		Jan-Mar	
		1st Q		2nd Q		3rd Q		4th Q	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
		April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Nov-Mar	April-Oct	Jan -Mar
Fractional Mult. F_m		0.452	0.459	0.384	0.445	0.350	0.349	0.340	0.350
Plan NYMEX ($\underline{X}_{plan}$)		$7.2307	$9.9238	$7.2307	$9.9238	$7.2307	$9.9238	$7.2307	$10.3753
Base GCR Factor		$9.5000	$9.5000	$9.5000	$9.5000	$9.5000	$9.5000	$9.5000	$9.5000
NYMEX Increase									
Greater than	But Less	Incremental Contingent GCR Factor							
Or Equal to	than	$/Mcf							
$1.50	$1.55	$0.678	$0.689	$0.576	$0.668	$0.525	$0.524	$0.510	$0.525
$1.55	$1.60	$0.701	$0.711	$0.595	$0.690	$0.543	$0.541	$0.527	$0.543
$1.60	$1.65	$0.723	$0.734	$0.614	$0.712	$0.560	$0.558	$0.544	$0.560
$1.65	$1.70	$0.746	$0.757	$0.634	$0.734	$0.578	$0.576	$0.561	$0.578
$1.70	$1.75	$0.768	$0.780	$0.653	$0.757	$0.595	$0.593	$0.578	$0.595
$1.75	$1.80	$0.791	$0.803	$0.672	$0.779	$0.613	$0.611	$0.595	$0.613
$1.80	$1.85	$0.814	$0.826	$0.691	$0.801	$0.630	$0.628	$0.612	$0.630
$1.85	$1.90	$0.836	$0.849	$0.710	$0.823	$0.648	$0.646	$0.629	$0.648
$1.90	$1.95	$0.859	$0.872	$0.730	$0.846	$0.665	$0.663	$0.646	$0.665
$1.95	$2.00	$0.881	$0.895	$0.749	$0.868	$0.683	$0.681	$0.663	$0.683
$2.00	$2.05	$0.904	$0.918	$0.768	$0.890	$0.700	$0.698	$0.680	$0.700
$2.05	$2.10	$0.927	$0.941	$0.787	$0.912	$0.718	$0.715	$0.697	$0.718
$2.10	$2.15	$0.949	$0.964	$0.806	$0.935	$0.735	$0.733	$0.714	$0.735
$2.15	$2.20	$0.972	$0.987	$0.826	$0.957	$0.753	$0.750	$0.731	$0.753
$2.20	$2.25	$0.994	$1.010	$0.845	$0.979	$0.770	$0.768	$0.748	$0.770
$2.25	$2.30	$1.017	$1.033	$0.864	$1.001	$0.788	$0.785	$0.765	$0.788
$2.30	$2.35	$1.040	$1.056	$0.883	$1.024	$0.805	$0.803	$0.782	$0.805
$2.35	$2.40	$1.062	$1.079	$0.902	$1.046	$0.823	$0.820	$0.799	$0.823
$2.40	$2.45	$1.085	$1.102	$0.922	$1.068	$0.840	$0.838	$0.816	$0.840
$2.45	$2.50	$1.107	$1.125	$0.941	$1.090	$0.858	$0.855	$0.833	$0.858
$2.50	$2.55	$1.130	$1.148	$0.960	$1.113	$0.875	$0.873	$0.850	$0.875
$2.55	$2.60	$1.153	$1.170	$0.979	$1.135	$0.893	$0.890	$0.867	$0.893
$2.60	$2.65	$1.175	$1.193	$0.998	$1.157	$0.910	$0.907	$0.884	$0.910
$2.65	$2.70	$1.198	$1.216	$1.018	$1.179	$0.928	$0.925	$0.901	$0.928
$2.70	$2.75	$1.220	$1.239	$1.037	$1.202	$0.945	$0.942	$0.918	$0.945
$2.75	$2.80	$1.243	$1.262	$1.056	$1.224	$0.963	$0.960	$0.935	$0.963
$2.80	$2.85	$1.266	$1.285	$1.075	$1.246	$0.980	$0.977	$0.952	$0.980
$2.85	$2.90	$1.288	$1.308	$1.094	$1.268	$0.998	$0.995	$0.969	$0.998
$2.90	$2.95	$1.311	$1.331	$1.114	$1.291	$1.015	$1.012	$0.986	$1.015
$2.95	$3.00	$1.333	$1.354	$1.133	$1.313	$1.033	$1.030	$1.003	$1.033

CANCELLED
BY
ORDER U-15043

REMOVED BY NAP

DATE 03-21-07

Issued October 27, 2006 by
Eugene N. Dubay
Senior Vice President and C.O.O.
Port Huron, MI 48060

Michigan Public Service
Commission

November 3, 2006

Filed bj

Effective for bills rendered on and after
The first billing cycle of the November 2006
Billing Month. Issued under Authority of
The Michigan Public Service Commission
October 12, 2006 in Case No. U-14718.

Continued from Sheet E-3.10

		April-June 1st Q		July-Sept 2nd Q		
		Summer	Winter	Summer	Winter	DCA
		April-Oct	Nov-Mar	April-Oct	Nov-Mar	Nov-Mar
Plan NYMEX (X_{plan})		$10.795	$11.816	$10.795	$11.816	$11.816
Base GCR Factor		$12.0545	$12.0545	$12.0545	$12.0545	$12.0545
NYMEX Increase Greater than Or Equal to	But Less than	**Incremental Contingent GCR Factor $/Mcf**				
$1.50	**$1.55**	**$0.883**	**$0.719**	**$0.768**	**$0.697**	**$0.144**
$1.55	**$1.60**	**$0.912**	**$0.743**	**$0.793**	**$0.720**	**$0.149**
$1.60	**$1.65**	**$0.942**	**$0.767**	**$0.819**	**$0.743**	**$0.154**
$1.65	**$1.70**	**$0.971**	**$0.790**	**$0.845**	**$0.766**	**$0.159**
$1.70	**$1.75**	**$1.000**	**$0.814**	**$0.870**	**$0.790**	**$0.163**
$1.75	**$1.80**	**$1.030**	**$0.838**	**$0.896**	**$0.813**	**$0.168**
$1.80	**$1.85**	**$1.059**	**$0.862**	**$0.921**	**$0.836**	**$0.173**
$1.85	**$1.90**	**$1.089**	**$0.886**	**$0.947**	**$0.859**	**$0.178**
$1.90	**$1.95**	**$1.118**	**$0.910**	**$0.973**	**$0.882**	**$0.183**
$1.95	**$2.00**	**$1.147**	**$0.934**	**$0.998**	**$0.906**	**$0.187**
$2.00	**$2.05**	**$1.177**	**$0.958**	**$1.024**	**$0.929**	**$0.192**
$2.05	**$2.10**	**$1.206**	**$0.982**	**$1.049**	**$0.952**	**$0.197**
$2.10	**$2.15**	**$1.236**	**$1.006**	**$1.075**	**$0.975**	**$0.202**
$2.15	**$2.20**	**$1.265**	**$1.030**	**$1.101**	**$0.999**	**$0.207**
$2.20	**$2.25**	**$1.295**	**$1.054**	**$1.126**	**$1.022**	**$0.211**
$2.25	**$2.30**	**$1.324**	**$1.078**	**$1.152**	**$1.045**	**$0.216**
$2.30	**$2.35**	**$1.353**	**$1.102**	**$1.177**	**$1.068**	**$0.221**
$2.35	**$2.40**	**$1.383**	**$1.126**	**$1.203**	**$1.092**	**$0.226**
$2.40	**$2.45**	**$1.412**	**$1.150**	**$1.229**	**$1.115**	**$0.231**
$2.45	**$2.50**	**$1.442**	**$1.174**	**$1.254**	**$1.138**	**$0.235**
$2.50	**$2.55**	**$1.471**	**$1.198**	**$1.280**	**$1.161**	**$0.240**
$2.55	**$2.60**	**$1.501**	**$1.222**	**$1.305**	**$1.184**	**$0.245**
$2.60	**$2.65**	**$1.530**	**$1.246**	**$1.331**	**$1.208**	**$0.250**
$2.65	**$2.70**	**$1.559**	**$1.270**	**$1.357**	**$1.231**	**$0.255**
$2.70	**$2.75**	**$1.589**	**$1.294**	**$1.382**	**$1.254**	**$0.259**
$2.75	**$2.80**	**$1.618**	**$1.317**	**$1.408**	**$1.277**	**$0.264**
$2.80	**$2.85**	**$1.648**	**$1.341**	**$1.433**	**$1.301**	**$0.269**
$2.85	**$2.90**	**$1.677**	**$1.365**	**$1.459**	**$1.324**	**$0.274**
$2.90	**$2.95**	**$1.707**	**$1.389**	**$1.485**	**$1.347**	**$0.279**
$2.95	**$3.00**	**$1.736**	**$1.413**	**$1.510**	**$1.370**	**$0.283**
$3.00	**$3.01**	**$1.765**	**$1.437**	**$1.536**	**$1.393**	**$0.288**

Continued on Sheet E-3.12

Issued May 30, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the April 2006
Billing Month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
Self-implementation in Case No. U-14718.

Continued from Sheet E-3.10

		April-June 1st Q		July-Sept 2nd Q		
		Summer April-Oct	Winter Nov-Mar	Summer April-Oct	Winter Nov-Mar	DCA Nov-Mar
Plan NYMEX (X_{plan})		$10.795	$11.816	$10.795	$11.816	$11.816
Base GCR Factor		$12.0415	$12.0415	$12.0415	$12.0415	$12.0415
NYMEX Increase Greater than Or Equal to	But Less than	**Incremental Contingent GCR Factor $/Mcf**				
$1.50	**$1.55**	**$0.889**	**$0.713**	**$0.776**	**$0.691**	**$0.257**
$1.55	**$1.60**	**$0.919**	**$0.737**	**$0.802**	**$0.714**	**$0.266**
$1.60	**$1.65**	**$0.949**	**$0.761**	**$0.827**	**$0.737**	**$0.274**
$1.65	**$1.70**	**$0.978**	**$0.784**	**$0.853**	**$0.760**	**$0.283**
$1.70	**$1.75**	**$1.008**	**$0.808**	**$0.879**	**$0.783**	**$0.291**
$1.75	**$1.80**	**$1.038**	**$0.832**	**$0.905**	**$0.806**	**$0.300**
$1.80	**$1.85**	**$1.067**	**$0.856**	**$0.931**	**$0.830**	**$0.309**
$1.85	**$1.90**	**$1.097**	**$0.879**	**$0.957**	**$0.853**	**$0.317**
$1.90	**$1.95**	**$1.127**	**$0.903**	**$0.982**	**$0.876**	**$0.326**
$1.95	**$2.00**	**$1.156**	**$0.927**	**$1.008**	**$0.899**	**$0.334**
$2.00	**$2.05**	**$1.186**	**$0.951**	**$1.034**	**$0.922**	**$0.343**
$2.05	**$2.10**	**$1.216**	**$0.974**	**$1.060**	**$0.945**	**$0.351**
$2.10	**$2.15**	**$1.245**	**$0.998**	**$1.086**	**$0.968**	**$0.360**
$2.15	**$2.20**	**$1.275**	**$1.022**	**$1.112**	**$0.991**	**$0.369**
$2.20	**$2.25**	**$1.304**	**$1.046**	**$1.138**	**$1.014**	**$0.377**
$2.25	**$2.30**	**$1.334**	**$1.070**	**$1.163**	**$1.037**	**$0.386**
$2.30	**$2.35**	**$1.364**	**$1.093**	**$1.189**	**$1.060**	**$0.394**
$2.35	**$2.40**	**$1.393**	**$1.117**	**$1.215**	**$1.083**	**$0.403**
$2.40	**$2.45**	**$1.423**	**$1.141**	**$1.241**	**$1.106**	**$0.411**
$2.45	**$2.50**	**$1.453**	**$1.165**	**$1.267**	**$1.129**	**$0.420**
$2.50	**$2.55**	**$1.482**	**$1.188**	**$1.293**	**$1.152**	**$0.429**
$2.55	**$2.60**	**$1.512**	**$1.212**	**$1.319**	**$1.175**	**$0.437**
$2.60	**$2.65**	**$1.542**	**$1.236**	**$1.344**	**$1.198**	**$0.446**
$2.65	**$2.70**	**$1.571**	**$1.260**	**$1.370**	**$1.221**	**$0.454**
$2.70	**$2.75**	**$1.601**	**$1.283**	**$1.396**	**$1.244**	**$0.463**
$2.75	**$2.80**	**$1.631**	**$1.307**	**$1.422**	**$1.267**	**$0.471**
$2.80	**$2.85**	**$1.660**	**$1.331**	**$1.448**	**$1.290**	**$0.480**
$2.85	**$2.90**	**$1.690**	**$1.355**	**$1.474**	**$1.313**	**$0.489**
$2.90	**$2.95**	**$1.720**	**$1.378**	**$1.500**	**$1.336**	**$0.497**
$2.95	**$3.00**	**$1.749**	**$1.402**	**$1.525**	**$1.359**	**$0.506**
$3.00	**$3.01**	**$1.779**	**$1.426**	**$1.551**	**$1.383**	**$0.514**

Continued on Sheet E-3.12

Issued March 15, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the April 2006
Billing Month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
Self-implementation in Case No. U-14718.

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 05-31-06

Michigan Public Service Commission
March 28, 2006
Filed bj

Continued from Sheet No. E-3.10

Reserved for future use.

Continued on Sheet No. E-3.12

Continued from Sheet No. E-3.10

The Gas Cost Recovery Factors Adjustment Mechanism

		Oct - Dec			Jan-Mar		
		Summer	Winter	DCA	Summer	Winter	DCA
		Apr-Oct	Nov-Mar	Nov-Mar	Jan-Mar	Jan-Mar	Nov-Mar
Plan NYMEX		$6.803	$7.393	$7.393	$6.803	$7.497	$7.393
Base GCR Factor		$7.9055	$7.9055	$7.9055	$7.9055	$7.9055	$7.9055
NYMEX Increase		**Incremental Contingent GCR Factor**					
Greater than Or Equal to	But less than						
$0.00	$0.05	$0.000	$0.000	$0.000	$0.000	$0.000	$0.000
$0.05	$0.10	$0.021	$0.020	$0.010	$0.020	$0.018	$0.012
$0.10	$0.15	$0.042	$0.039	$0.021	$0.040	$0.037	$0.024
$0.15	$0.20	$0.063	$0.059	$0.031	$0.060	$0.055	$0.037
$0.20	$0.25	$0.083	$0.079	$0.041	$0.080	$0.073	$0.049
$0.25	$0.30	$0.104	$0.098	$0.051	$0.100	$0.092	$0.061
$0.30	$0.35	$0.125	$0.118	$0.062	$0.120	$0.110	$0.073
$0.35	$0.40	$0.146	$0.138	$0.072	$0.140	$0.128	$0.085
$0.40	$0.45	$0.167	$0.157	$0.082	$0.160	$0.147	$0.098
$0.45	$0.50	$0.188	$0.177	$0.092	$0.179	$0.165	$0.110
$0.50	$0.55	$0.208	$0.197	$0.103	$0.199	$0.183	$0.122
$0.55	$0.60	$0.229	$0.217	$0.113	$0.219	$0.201	$0.134
$0.60	$0.65	$0.250	$0.236	$0.123	$0.239	$0.220	$0.147
$0.65	$0.70	$0.271	$0.256	$0.134	$0.259	$0.238	$0.159
$0.70	$0.75	$0.292	$0.276	$0.144	$0.279	$0.256	$0.171
$0.75	$0.80	$0.313	$0.295	$0.154	$0.299	$0.275	$0.183
$0.80	$0.85	$0.333	$0.315	$0.164	$0.319	$0.293	$0.195
$0.85	$0.90	$0.354	$0.335	$0.175	$0.339	$0.311	$0.208
$0.90	$0.95	$0.375	$0.354	$0.185	$0.359	$0.330	$0.220
$0.95	$1.00	$0.396	$0.374	$0.195	$0.379	$0.348	$0.232
$1.00	$1.05	$0.417	$0.394	$0.205	$0.399	$0.366	$0.244
$1.05	$1.10	$0.438	$0.413	$0.216	$0.419	$0.385	$0.256
$1.10	$1.15	$0.459	$0.433	$0.226	$0.439	$0.403	$0.269
$1.15	$1.20	$0.479	$0.453	$0.236	$0.459	$0.421	$0.281
$1.20	$1.25	$0.500	$0.472	$0.246	$0.479	$0.440	$0.293
$1.25	$1.30	$0.521	$0.492	$0.257	$0.498	$0.458	$0.305
$1.30	$1.35	$0.542	$0.512	$0.267	$0.518	$0.476	$0.317
$1.35	$1.40	$0.563	$0.531	$0.277	$0.538	$0.495	$0.330
$1.40	$1.45	$0.584	$0.551	$0.288	$0.558	$0.513	$0.342
$1.45	$1.50	$0.604	$0.571	$0.298	$0.578	$0.531	$0.354
$1.50	$1.55	$0.625	$0.591	$0.308	$0.598	$0.549	$0.366
$1.55	$1.60	$0.646	$0.610	$0.318	$0.618	$0.568	$0.379
$1.60	$1.65	$0.667	$0.630	$0.329	$0.638	$0.586	$0.391
$1.65	$1.70	$0.688	$0.650	$0.339	$0.658	$0.604	$0.403
$1.70	$1.75	$0.709	$0.669	$0.349	$0.678	$0.623	$0.415
$1.75	$1.80	$0.730	$0.689	$0.359	$0.698	$0.641	$0.427
$1.80	$1.85	$0.750	$0.709	$0.370	$0.718	$0.659	$0.440
$1.85	$1.90	$0.771	$0.728	$0.380	$0.738	$0.678	$0.452
$1.90	$1.95	$0.792	$0.748	$0.390	$0.758	$0.696	$0.464
$1.95	$2.00	$0.813	$0.768	$0.401	$0.778	$0.714	$0.476

Continued on Sheet No. E-3.20

CANCELLED BY ORDER U-14402
REMOVED BY BJ
DATE 11-15-05

Issued October 1, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Ope
Port Huron, MI 48060

Michigan Public Service Commission
October 7, 2005
Filed PJ

Effective for the first billing cycle
of the October 2005 billing month
Issued Under Authority of the Michigan
Public Service Commission dated
September 20, 2005 in Case No. U-14402.

Contingency Factor Matrix

		Oct-Nov-Dec			Jan-Feb-Mar	
		Summer	Winter	DCA	Winter	DCA
		April-Oct	Nov-Mar	Nov-Mar	Jan-Mar	Nov-Mar
Plan NYMEX (X_{plan})		$10.795	$11.816	$11.816	$11.816	$11.816
Base GCR Factor		$12.0545	$12.0545	$12.0545	$12.0545	$12.0545
NYMEX Increase Greater than Or Equal to	But Less than	Incremental Contingent GCR Factor $/Mcf				
$0.00	$0.05	$0.000	$0.000	$0.000	$0.000	$0.000
$0.05	$0.10	$0.023	$0.020	$0.011	$0.019	$0.013
$0.10	$0.15	$0.046	$0.040	$0.021	$0.038	$0.025
$0.15	$0.20	$0.069	$0.060	$0.032	$0.056	$0.038
$0.20	$0.25	$0.093	$0.081	$0.042	$0.075	$0.050
$0.25	$0.30	$0.116	$0.101	$0.053	$0.094	$0.063
$0.30	$0.35	$0.139	$0.121	$0.063	$0.113	$0.075
$0.35	$0.40	$0.162	$0.141	$0.074	$0.131	$0.088
$0.40	$0.45	$0.185	$0.161	$0.084	$0.150	$0.100
$0.45	$0.50	$0.208	$0.181	$0.095	$0.169	$0.113
$0.50	$0.55	$0.231	$0.201	$0.105	$0.188	$0.125
$0.55	$0.60	$0.254	$0.222	$0.116	$0.206	$0.138
$0.60	$0.65	$0.278	$0.242	$0.126	$0.225	$0.150
$0.65	$0.70	$0.301	$0.262	$0.137	$0.244	$0.163
$0.70	$0.75	$0.324	$0.282	$0.147	$0.263	$0.175
$0.75	$0.80	$0.347	$0.302	$0.158	$0.281	$0.188
$0.80	$0.85	$0.370	$0.322	$0.168	$0.300	$0.200
$0.85	$0.90	$0.393	$0.342	$0.179	$0.319	$0.213
$0.90	$0.95	$0.416	$0.363	$0.189	$0.338	$0.225
$0.95	$1.00	$0.440	$0.383	$0.200	$0.357	$0.238
$1.00	$1.05	$0.463	$0.403	$0.210	$0.375	$0.250
$1.05	$1.10	$0.486	$0.423	$0.221	$0.394	$0.263
$1.10	$1.15	$0.509	$0.443	$0.231	$0.413	$0.275
$1.15	$1.20	$0.532	$0.463	$0.242	$0.432	$0.288
$1.20	$1.25	$0.555	$0.483	$0.252	$0.450	$0.300
$1.25	$1.30	$0.578	$0.503	$0.263	$0.469	$0.313
$1.30	$1.35	$0.602	$0.524	$0.273	$0.488	$0.325
$1.35	$1.40	$0.625	$0.544	$0.284	$0.507	$0.338
$1.40	$1.45	$0.648	$0.564	$0.294	$0.525	$0.350
$1.45	$1.50	$0.671	$0.584	$0.305	$0.544	$0.363

Continued on Sheet No. E-3.13

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 11-03-06

Issued May 30, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the April 2006
Billing Month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
Self-implementation in Case No. U-14718.

Michigan Public Service Commission
May 31, 2006
Filed

Contingency Factor Matrix

		Oct-Nov-Dec			Jan-Feb-Mar	
		Summer	Winter	DCA	Winter	DCA
		April-Oct	Nov-Mar	Nov-Mar	Jan-Mar	Nov-Mar
Plan NYMEX (X_{plan})		$10.795	$11.816	$11.816	$11.816	$11.816
Base GCR Factor		$12.0415	$12.0415	$12.0415	$12.0415	$12.0415
NYMEX Increase Greater than Or Equal to	But Less than	**Incremental Contingent GCR Factor $/Mcf**				
$0.00	**$0.05**	**$0.000**	**$0.000**	**$0.000**	**$0.000**	**$0.000**
$0.05	**$0.10**	**$0.023**	**$0.020**	**$0.017**	**$0.019**	**$0.020**
$0.10	**$0.15**	**$0.047**	**$0.040**	**$0.034**	**$0.037**	**$0.040**
$0.15	**$0.20**	**$0.070**	**$0.060**	**$0.051**	**$0.056**	**$0.060**
$0.20	**$0.25**	**$0.094**	**$0.080**	**$0.069**	**$0.074**	**$0.080**
$0.25	**$0.30**	**$0.117**	**$0.100**	**$0.086**	**$0.093**	**$0.100**
$0.30	**$0.35**	**$0.140**	**$0.120**	**$0.103**	**$0.112**	**$0.120**
$0.35	**$0.40**	**$0.164**	**$0.140**	**$0.120**	**$0.130**	**$0.140**
$0.40	**$0.45**	**$0.187**	**$0.160**	**$0.137**	**$0.149**	**$0.160**
$0.45	**$0.50**	**$0.211**	**$0.180**	**$0.154**	**$0.167**	**$0.180**
$0.50	**$0.55**	**$0.234**	**$0.200**	**$0.171**	**$0.186**	**$0.200**
$0.55	**$0.60**	**$0.258**	**$0.220**	**$0.189**	**$0.205**	**$0.220**
$0.60	**$0.65**	**$0.281**	**$0.240**	**$0.206**	**$0.223**	**$0.240**
$0.65	**$0.70**	**$0.304**	**$0.260**	**$0.223**	**$0.242**	**$0.260**
$0.70	**$0.75**	**$0.328**	**$0.280**	**$0.240**	**$0.260**	**$0.280**
$0.75	**$0.80**	**$0.351**	**$0.300**	**$0.257**	**$0.279**	**$0.300**
$0.80	**$0.85**	**$0.375**	**$0.320**	**$0.274**	**$0.298**	**$0.320**
$0.85	**$0.90**	**$0.398**	**$0.340**	**$0.291**	**$0.316**	**$0.340**
$0.90	**$0.95**	**$0.421**	**$0.360**	**$0.309**	**$0.335**	**$0.360**
$0.95	**$1.00**	**$0.445**	**$0.380**	**$0.326**	**$0.353**	**$0.380**
$1.00	**$1.05**	**$0.468**	**$0.400**	**$0.343**	**$0.372**	**$0.400**
$1.05	**$1.10**	**$0.492**	**$0.420**	**$0.360**	**$0.391**	**$0.420**
$1.10	**$1.15**	**$0.515**	**$0.440**	**$0.377**	**$0.409**	**$0.440**
$1.15	**$1.20**	**$0.539**	**$0.460**	**$0.394**	**$0.428**	**$0.460**
$1.20	**$1.25**	**$0.562**	**$0.480**	**$0.411**	**$0.446**	**$0.480**
$1.25	**$1.30**	**$0.585**	**$0.500**	**$0.429**	**$0.465**	**$0.500**
$1.30	**$1.35**	**$0.609**	**$0.520**	**$0.446**	**$0.484**	**$0.520**
$1.35	**$1.40**	**$0.632**	**$0.540**	**$0.463**	**$0.502**	**$0.540**
$1.40	**$1.45**	**$0.656**	**$0.560**	**$0.480**	**$0.521**	**$0.560**
$1.45	**$1.50**	**$0.679**	**$0.580**	**$0.497**	**$0.539**	**$0.580**

Continued on Sheet No. E-3.13

Issued March 15, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the April 2006
Billing Month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
Self-implementation in Case No. U-14718.

Continued from Sheet No. E-3.12

		Oct-Nov-Dec			Jan-Feb-Mar	
		Summer	Winter	DCA	Winter	DCA
		April-Oct	Nov-Mar	Nov-Mar	Jan-Mar	Nov-Mar
Plan NYMEX (X_{plan})		$10.795	$11.816	$11.816	$11.816	$11.816
Base GCR Factor		$12.0545	$12.0545	$12.0545	$12.0545	$12.0545
NYMEX Increase Greater than Or Equal to	But Less than	Incremental Contingent GCR Factor $/Mcf				
$1.50	$1.55	$0.694	$0.604	$0.315	$0.563	$0.375
$1.55	$1.60	$0.717	$0.624	$0.326	$0.582	$0.388
$1.60	$1.65	$0.740	$0.644	$0.336	$0.600	$0.400
$1.65	$1.70	$0.763	$0.665	$0.347	$0.619	$0.413
$1.70	$1.75	$0.787	$0.685	$0.357	$0.638	$0.425
$1.75	$1.80	$0.810	$0.705	$0.368	$0.657	$0.438
$1.80	$1.85	$0.833	$0.725	$0.378	$0.676	$0.450
$1.85	$1.90	$0.856	$0.745	$0.389	$0.694	$0.463
$1.90	$1.95	$0.879	$0.765	$0.399	$0.713	$0.475
$1.95	$2.00	$0.902	$0.785	$0.410	$0.732	$0.488
$2.00	$2.05	$0.925	$0.806	$0.420	$0.751	$0.500
$2.05	$2.10	$0.949	$0.826	$0.431	$0.769	$0.513
$2.10	$2.15	$0.972	$0.846	$0.441	$0.788	$0.525
$2.15	$2.20	$0.995	$0.866	$0.452	$0.807	$0.538
$2.20	$2.25	$1.018	$0.886	$0.462	$0.826	$0.550
$2.25	$2.30	$1.041	$0.906	$0.473	$0.844	$0.563
$2.30	$2.35	$1.064	$0.926	$0.483	$0.863	$0.575
$2.35	$2.40	$1.087	$0.947	$0.494	$0.882	$0.588
$2.40	$2.45	$1.111	$0.967	$0.504	$0.901	$0.600
$2.45	$2.50	$1.134	$0.987	$0.515	$0.919	$0.613
$2.50	$2.55	$1.157	$1.007	$0.525	$0.938	$0.626
$2.55	$2.60	$1.180	$1.027	$0.536	$0.957	$0.638
$2.60	$2.65	$1.203	$1.047	$0.546	$0.976	$0.651
$2.65	$2.70	$1.226	$1.067	$0.557	$0.995	$0.663
$2.70	$2.75	$1.249	$1.088	$0.567	$1.013	$0.676
$2.75	$2.80	$1.272	$1.108	$0.578	$1.032	$0.688
$2.80	$2.85	$1.296	$1.128	$0.588	$1.051	$0.701
$2.85	$2.90	$1.319	$1.148	$0.599	$1.070	$0.713
$2.90	$2.95	$1.342	$1.168	$0.609	$1.088	$0.726
$2.95	$3.00	$1.365	$1.188	$0.620	$1.107	$0.738
$3.00	$3.01	$1.388	$1.208	$0.630	$1.126	$0.751

Continued on Sheet No. E-3.14

Issued May 30, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the April 2006
Billing Month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
Self-implementation in Case No. U-14718.

Continued from Sheet No. E-3.12

		Oct-Nov-Dec			Jan-Feb-Mar	
		Summer	Winter	DCA	Winter	DCA
		April-Oct	Nov-Mar	Nov-Mar	Jan-Mar	Nov-Mar
Plan NYMEX (X_{plan})		$10.795	$11.816	$11.816	$11.816	$11.816
Base GCR Factor		$12.0415	$12.0415	$12.0415	$12.0415	$12.0415
NYMEX Increase		Incremental Contingent GCR Factor $/Mcf				
Greater than Or Equal to	But Less than					
$1.50	**$1.55**	**$0.702**	**$0.600**	**$0.514**	**$0.558**	**$0.600**
$1.55	**$1.60**	**$0.726**	**$0.620**	**$0.531**	**$0.577**	**$0.620**
$1.60	**$1.65**	**$0.749**	**$0.639**	**$0.549**	**$0.595**	**$0.640**
$1.65	**$1.70**	**$0.773**	**$0.659**	**$0.566**	**$0.614**	**$0.660**
$1.70	**$1.75**	**$0.796**	**$0.679**	**$0.583**	**$0.632**	**$0.680**
$1.75	**$1.80**	**$0.820**	**$0.699**	**$0.600**	**$0.651**	**$0.700**
$1.80	**$1.85**	**$0.843**	**$0.719**	**$0.617**	**$0.670**	**$0.720**
$1.85	**$1.90**	**$0.866**	**$0.739**	**$0.634**	**$0.688**	**$0.740**
$1.90	**$1.95**	**$0.890**	**$0.759**	**$0.651**	**$0.707**	**$0.760**
$1.95	**$2.00**	**$0.913**	**$0.779**	**$0.669**	**$0.725**	**$0.780**
$2.00	**$2.05**	**$0.937**	**$0.799**	**$0.686**	**$0.744**	**$0.800**
$2.05	**$2.10**	**$0.960**	**$0.819**	**$0.703**	**$0.763**	**$0.820**
$2.10	**$2.15**	**$0.983**	**$0.839**	**$0.720**	**$0.781**	**$0.840**
$2.15	**$2.20**	**$1.007**	**$0.859**	**$0.737**	**$0.800**	**$0.860**
$2.20	**$2.25**	**$1.030**	**$0.879**	**$0.754**	**$0.818**	**$0.880**
$2.25	**$2.30**	**$1.054**	**$0.899**	**$0.771**	**$0.837**	**$0.900**
$2.30	**$2.35**	**$1.077**	**$0.919**	**$0.789**	**$0.856**	**$0.920**
$2.35	**$2.40**	**$1.101**	**$0.939**	**$0.806**	**$0.874**	**$0.940**
$2.40	**$2.45**	**$1.124**	**$0.959**	**$0.823**	**$0.893**	**$0.960**
$2.45	**$2.50**	**$1.147**	**$0.979**	**$0.840**	**$0.911**	**$0.980**
$2.50	**$2.55**	**$1.171**	**$0.999**	**$0.857**	**$0.930**	**$1.000**
$2.55	**$2.60**	**$1.194**	**$1.019**	**$0.874**	**$0.949**	**$1.020**
$2.60	**$2.65**	**$1.218**	**$1.039**	**$0.891**	**$0.967**	**$1.040**
$2.65	**$2.70**	**$1.241**	**$1.059**	**$0.909**	**$0.986**	**$1.060**
$2.70	**$2.75**	**$1.264**	**$1.079**	**$0.926**	**$1.005**	**$1.080**
$2.75	**$2.80**	**$1.288**	**$1.099**	**$0.943**	**$1.023**	**$1.100**
$2.80	**$2.85**	**$1.311**	**$1.119**	**$0.960**	**$1.042**	**$1.120**
$2.85	**$2.90**	**$1.335**	**$1.139**	**$0.977**	**$1.060**	**$1.140**
$2.90	**$2.95**	**$1.358**	**$1.159**	**$0.994**	**$1.079**	**$1.160**
$2.95	**$3.00**	**$1.382**	**$1.179**	**$1.011**	**$1.098**	**$1.180**
$3.00	**$3.01**	**$1.405**	**$1.199**	**$1.029**	**$1.116**	**$1.200**

Continued on Sheet No. E-3.14

Continued From E-3.10

NYMEX Increase = ($\underline{X}$ - $\underline{X}_{plan}$)

$\underline{X}$ = the simple average of the actual NYMEX monthly natural gas futures contract prices, ($/MMbtu), for the summer strip (Apr-Oct) and the remaining months of the winter strip (Nov-Mar), (averaged over first five trading days of the month prior to implementation).

$\underline{X}_{plan}$ = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each period, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. E-3.00, a new GCR ceiling price calculated using the matrix, without regard to whether the new ceiling factor is higher or lower than the prior period's ceiling factor. In no event will the ceiling price decrease below the Base GCR Factor. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan docket U-15043 with notice of filing provided to all interveners.

Gas Cost Recovery Factor Adjustment Process

Step 1) Using the first five trading days of the month prior to implementation determine two NYMEX five day averages. One for the seven month summer strip Xs(Apr-Oct), one for the remaining months of the five month winter strip Xw (Nov-Mar). Closing prices should be used for the summer months that are no longer trading. Only the remaining months should be used to calculate the winter strip.

Step 2) Determine the NYMEX increase for the summer and winter strips by subtracting the NYMEX plan $\underline{X}_{plan}$ for that strip from $\underline{X}$ calculated above for that same strip.

Step 3) Locate the two incremental contingent GCR factors, which correspond with the two NYMEX increases calculated in the previous steps (Summer and Winter), in the table for the desired period.

Step 4) Add the two incremental contingent GCR factors to the base GCR factor. The new GCR ceiling factor will be the greater of the Base GCR Factor or the resulting factor from the matrix.

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 10-17-07

Continued From E-3.13

NYMEX Increase = ($\underline{\mathbf{X}}$ - $\underline{\mathbf{X}}_{\mathbf{plan}}$)

$\underline{\mathbf{X}}$ = the simple average of the actual NYMEX monthly natural gas futures contract prices, ($/MMbtu), for the summer strip (Apr-Oct) and the remaining months of the winter strip (Nov-Mar), (averaged over first five trading days of the month prior to implementation).

$\underline{\mathbf{X}}_{\mathbf{plan}}$ = the NYMEX average summer and winter strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each period, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. E-3.00, a new GCR ceiling price calculated using the matrix, without regard to whether the new ceiling factor is higher or lower than the prior period's ceiling factor. In no event will the ceiling price decrease below the Base GCR Factor. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan docket U-14718 with notice of filing provided to all interveners.

Gas Cost Recovery Factor Adjustment Process

Step 1) Using the first five trading days of the month prior to implementation determine two NYMEX five day averages. One for the seven month summer strip Xs(Apr-Oct), one for the remaining months of the five month winter strip Xw (Nov-Mar). Closing prices should be used for the summer months that are no longer trading. Only the remaining months should be used to calculate the winter strip.

Step 2) Determine the NYMEX increase for the summer and winter strips by subtracting the NYMEX plan $\underline{X}_{plan}$ for that strip from $\underline{X}$ calculated above for that same strip.

Step 3) Locate the two incremental contingent GCR factors, which correspond with the two NYMEX increases calculated in the previous steps (Summer and Winter), in the table for the desired period.

Step 4) Add the two incremental contingent GCR factors to the base GCR factor. The new GCR ceiling factor will be the greater of the Base GCR Factor or the resulting factor from the matrix.

CANCELLED
BY
ORDER U-15043

REMOVED BY NAP

DATE 03-21-07

Issued October 27, 2006 by
Eugene N. Dubay
Senior Vice President and C.O.O.
Port Huron, MI 48060

Michigan Public Service Commission

November 3, 2006

Filed bj

Effective for bills rendered on and after
The first billing cycle of the November 2006
Billing Month. Issued under Authority of
The Michigan Public Service Commission
October 12, 2006 in Case No. U-14718.

Continued From E-3.13

NYMEX Increase = (**X** - **X_{plan}**)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, ($/MMbtu), for the summer strip (Apr-Oct), remaining months of the winter strip (Nov-Mar), and the calculated DCA strip (averaged over first five trading days of the month prior to implementation).

X_{plan} = the NYMEX average summer, winter, and DCA strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

fw/s = ($NYMEX_{winter}$ / $NYMEX_{summer}$), used to covert the summer NYMEX average to the DCA winter strip.

At least fifteen days before the beginning of each period, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. E-3.00, a new GCR ceiling price calculated using the matrix, without regard to whether the new ceiling factor is higher or lower than the prior period's ceiling factor. In no event will the ceiling price decrease below the Base GCR Factor. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan docket U-14718 with notice of filing provided to all interveners.

Gas Cost Recovery Factor Adjustment Process

Step 1) Using the first five trading days of the month prior to implementation determine two NYMEX five day averages. One for the seven month summer strip Xs(Apr-Oct), one for the remaining months of the five month winter strip Xw (Nov-Mar). Closing prices should be used for the summer months that are no longer trading. Only the remaining months should be used to calculate the winter strip.

Step 2) Determine the NYMEX increase for the summer and winter strips by subtracting the NYMEX plan X_{plan} for that strip from X calculated above for that same strip.

Step 3) To determine the NYMEX increase for the DCA winter strip, update the 'Projected' pricing for the winter months with the 'Closed' prices for each of the summer months and determine the updated average for the DCA months. Subtract the X_{plan} value under the DCA column on the tariff sheet from the DCA winter just determined to obtain the DCA NYMEX increase.

Step 4) Locate the three incremental contingent GCR factors, which correspond with the three NYMEX increases calculated in the previous steps (Summer, Winter, and DCA), in the table for the desired period.

Step 5) Add the three incremental contingent GCR factors to the base GCR factor. The new GCR ceiling factor will be the greater of the Base GCR Factor or the resulting factor from the matrix.

Continued from Sheet No. E-3.11

Reserved for future use

CANCELLED
BY
ORDER U-14718

REMOVED BY BJ

DATE 03-29-06

Michigan Public Service
Commission

November 15, 2005

Filed BJ

Continued from Sheet No. E-3.11

NYMEX Increase = ($\underline{X}$ - $\underline{X}_{plan}$)

$\underline{X}$ = the simple average of the actual NYMEX monthly natural gas futures contract prices, ($/MMbtu), for the summer strip (Apr-Oct), remaining months of the winter strip (Nov-Mar), and the calculated DCA strip (averaged over first five trading days of the month prior to implementation).

$\underline{X}_{plan}$ = the NYMEX average summer, winter, and DCA strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

fw/s = ($NYMEX_{winter}$ / $NYMEX_{summer}$), used to covert the summer NYMEX average to the DCA winter strip.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. E-3.00, a new GCR ceiling price calculated using the matrix, without regard to whether the new ceiling factor is higher or lower than the prior quarter's ceiling factor. In no event will the ceiling price decrease below the Base GCR Factor. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan docket U-14402 with notice of filing provided to all interveners.

CANCELLED
BY
ORDER U-14402

REMOVED BY BJ
DATE 11-15-05

Gas Cost Recovery Factor Adjustment Process

Step 1) Using the first five trading days of the month prior to implementation determine two NYMEX five day averages. One for the seven month summer strip Xs(Apr-Oct), one for the remaining months of the five month winter strip Xw (Nov-Mar). Closing prices should be used for the summer months that are no longer trading. Only the remaining months should be used to calculate the winter strip.

Step 2) Determine the NYMEX increase for the summer and winter strips by subtracting the NYMEX plan $\underline{X}_{plan}$ for that strip from $\underline{X}$ calculated above for that same strip.

Step 3) To determine the NYMEX increase for the DCA winter strip, multiply the summer strip average Xs (Apr-Oct) calculated above by fw/s. This is the winter to summer strip ratio, which converts the summer strip average to a winter DCA strip average. Subtract the $\underline{X}_{plan}$ value under the DCA column on the tariff sheet from the DCA winter just calculated to obtain the DCA NYMEX increase.

Step 4) Locate the three incremental contingent GCR factors, which correspond with the three NYMEX increases calculated in the previous steps (Summer, Winter, and DCA), in the table for the desired quarter.

Step 5) Add the three incremental contingent GCR factors to the base GCR factor. The new GCR ceiling factor will be the greater of the Base GCR Factor or the resulting factor from the matrix.

Michigan Public Service Commission

October 7, 2005

Filed PJ

Issued October 1, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for the first billing cycle
of the October 2005 billing month
Issued Under Authority of the Michigan
Public Service Commission dated
September 20, 2005 in Case No. U-14402.

Continued from Sheet No. E-3.10

Data Input Table

Quarter	Months	Percentile Base	Original NYMEX	NYMEX 3 Day Avg.
1st	April	.90	$ 5.364 / Mcf	$ 5.6793 per MMBtu
	May	.90	$ 5.054 /Mcf	
	June	.90	$ 5.019 /Mcf	
2nd	July	.70	$ 5.014 / Mcf	$ **6.6403** per MMBtu
	August	.70	$ 5.014 / Mcf	
	September	.70	$ 4.994 / Mcf	
3rd	October	.50	$ 4.994 / Mcf	$ per MMBtu
	November	.50	$ 5.169 /Mcf	
	December	.50	$ 5.339 /Mcf	
4th	January	.30	$ 5.474 / Mcf	$ per MMBtu
	February	.30	$ 5.434 / Mcf	
	March	.30	$ 5.224 / Mcf	

Example Calculation, Third Quarter - October

New Factor = Original GCR Factor/Mcf + Adjustment

Adjustment = 0.50 * [(NYMEX 3 Day Avg. Futures Prices) - NYMEX Price As Filed]

Authorization

The Commission is authorized to approve GCR Ceiling price adjustments contingent on future events, pursuant to Sec, 6h. (6) PA 304 of 1982. This Quarterly GCR Contingency Mechanism expires with the last billing cycle of the March 2005 Billing Month. The Contingency Mechanism is only effective for the current plan year and will not be effective for future years unless specifically authorized by the Commission in the company's future GCR Plan Proceedings.

CANCELLED BY ORDER U-14402
REMOVED BY PJ
DATE 10-07-05

Issued July 1, 2004 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
JUL 8 2004
FILED JKB

Effective for the first billing cycle of the July, 2004 billing month
Issued Under Authority of the Michigan Public Service Commission dated June 29, 2004 in Case No. U-13960

Continued from Sheet No. E-3.10

Data Input Table

Quarter	Months	Percentile Base	Original NYMEX	NYMEX 3 Day Avg.
1st	April	.90	$ 5.364 / Mcf	$ 5.6793 per MMBtu
	May	.90	$ 5.054 /Mcf	
	June	.90	$ 5.019 /Mcf	
2nd	July	.70	$ 5.014 / Mcf	$ per MMBtu
	August	.70	$ 5.014 / Mcf	
	September	.70	$ 4.994 / Mcf	
3rd	October	.50	$ 4.994 / Mcf	$ per MMBtu
	November	.50	$ 5.169 /Mcf	
	December	.50	$ 5.339 /Mcf	
4th	January	.30	$ 5.474 / Mcf	$ per MMBtu
	February	.30	$ 5.434 / Mcf	
	March	.30	$ 5.224 / Mcf	

Example Calculation, Third Quarter - October

New Factor = Original GCR Factor/Mcf + Adjustment

Adjustment = 0.50 * [(NYMEX 3 Day Avg. Futures Prices) - NYMEX Price As Filed]

Authorization

The Commission is authorized to approve GCR Ceiling price adjustments contingent on future events, pursuant to Sec, 6h. (6) PA 304 of 1982. This Quarterly GCR Contingency Mechanism expires with the last billing cycle of the March 2005 Billing Month. The Contingency Mechanism is only effective for the current plan year and will not be effective for future years unless specifically authorized by the Commission in the company's future GCR Plan Proceedings.

CANCELLED BY
ORDER U-13960
REMOVED BY JKB
DATE 7-8-04

Issued April 1, 2004 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
MAY 18 2004
FILED JKB

Effective for the first billing cycle
of the April, 2004 billing month
Issued Under Authority of the Michigan
Public Service Commission dated
March 29, 2004 in Case No. U-13960

Continued from Sheet No. E-3.10

Data Input Table

Quarter	Months	Percentile Base	Original NYMEX	NYMEX 3 Day Avg.
3rd	October	.50	$5.52 / MMBtu	$ per MMBtu
	November	.50	$5.64/ MMBtu	
	December	.50	$5.77/ MMBtu	
4th	January	.20	$5.855 / MMBtu	$ per MMBtu
	February	.20	$ 5.715/ MMBtu	
	March	.20	$ 5.485/ MMBtu	

Example Calculation, Third Quarter - October

New Factor = Original GCR Factor + Adjustment

Adjustment = 0.50 * [(Current Month NYMEX 3 Day Avg. Futures Prices) - NYMEX Price As Filed]

Authorization

The Commission is authorized to approve GCR Ceiling price adjustments contingent on future events, pursuant to Sec, 6h. (6) PA 304 of 1982. This Monthly GCR Contingency Mechanism expires with the last billing cycle of the March 2004 Billing Month. The Contingency Mechanism is only effective for the current plan year and will not be effective for future years unless specifically authorized by the Commission in the company's future GCR Plan Proceedings.

CANCELLED BY
ORDER U-13960
REMOVED BY JKB
DATE 5-18-04

Issued October 30, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
NOV 17 2003
FILED JKB

Effective for Gas Service Rendered On and After October 29, 2003
Issued Under Authority of the Michigan Public Service Commission dated October 29, 2003 in Case No. U-13622.

Continued from Sheet No. E-3.10

Data Input Table

Quarter	(n) Remaining Months	Original Factor	NYMEX Avg. Base
3rd	6 (October 2002 – March 2003)	$3.8280 / Mcf	$3.30 per MMBtu
4th	3 (January 2002 – March 2003)	$3.8280 / Mcf	$3.50 per MMBtu

Example Calculation, Fourth Quarter

New Factor $3.8280 / Mcf + Adjustment

Adjustment = 0.75 * [(Sum of Remaining Months NYMEX Avg. Futures Prices) / n - NYMEX Avg. Base Price)]

= 0.75 * [(Jan03 NYMEX + Feb03 NYMEX + Mar03 NYMEX) / 3 - $3.50 / MMBtu]

Authorization

The Commission is authorized to approve GCR Ceiling price adjustments contingent on future events, pursuant to Sec, 6h. (6) PA 304 of 1982. This Quarterly GCR Contingency Mechanism expires with the last billing cycle of the March 2003 Billing Month. The Contingency Mechanism is only effective for the current plan year and will not be effective for future years unless specifically authorized by the Commission in the company's future GCR Plan Proceedings.

CANCELLED BY
ORDER ~~U-~~ U-13622
REMOVED BY JKB
DATE 11/17/03

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
DEC 20 2002
FILED

Effective for Gas Service Rendered On and After August 21, 2002
Issued Under Authority of the Michigan Public Service Commission dated August 20, 2002 in Case No. U-13223.

RESIDENTIAL SERVICE RATE

Availability:

Subject to restrictions contained in the Rules and Regulations of the Company, service is available under this Rate Schedule to any customer in the Company's Service Territory to meet residential gas requirements, as defined in Rule B3.7.

Characteristics of Service:

Continuous service, except as may be limited by the effective Rules and Regulations of the Company.

Non-Gas Charges:

Customer Charge per meter:	$ 9.50	per month
Distribution Charge:	**$ 1.2230**	per Mcf

Gas Cost Recovery Charges:

This rate is subject to the Gas Cost Recovery charges set forth on Sheet No. E-3.00.

Surcharges and Credits:

Gas service under this rate may be subject to surcharges and/or credits as indicated on Sheet No. E-2.00.

Terms of Payment:

A late payment charge of two percent (2%) of the delinquent balance shall be added to any bill which is not paid on or before the due date shown thereon. The late payment charge is not applicable to customers participating in the Winter Protection Plan set forth in Order U-4240.

Michigan Public Service Commission
May 9, 2005
Filed JKB

CANCELLED BY ORDER U-14893,U-6300
REMOVED BY RL
DATE 01-17-07

Continued On Sheet No. E-5.00

Issued March 30, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for Gas Service Rendered On and After March 30, 2005.
Issued Under Authority of the Michigan Public Service Commission dated March 29, 2005 in Case No. U-14338.

RESIDENTIAL SERVICE RATE

Availability:

Subject to restrictions contained in the Rules and Regulations of the Company, service is available under this Rate Schedule to any customer in the Company's Service Territory to meet residential gas requirements, as defined in Rule B3.7.

Characteristics of Service:

Continuous service, except as may be limited by the effective Rules and Regulations of the Company.

Non-Gas Charges:

Customer Charge per meter:	$ 9.50	per month
Distribution Charge:	$ 1.0048	per Mcf

Gas Cost Recovery Charges:

This rate is subject to the Gas Cost Recovery charges set forth on Sheet No. E-3.00.

Surcharges and Credits:

Gas service under this rate may be subject to surcharges and/or credits as indicated on Sheet No. E-2.00.

Terms of Payment:

A late payment charge of two percent (2%) of the delinquent balance shall be added to any bill which is not paid on or before the due date shown thereon. The late payment charge is not applicable to customers participating in the Winter Protection Plan set forth in Order U-4240.

CANCELLED BY ORDER U-14338
REMOVED BY JKB
DATE 05-09-05

Continued On Sheet No. E-5.00

Issued May 2, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
JUN 30 2003
FILED JKB

Effective for Gas Service Rendered On and After May 3, 2003.
Issued Under Authority of the Michigan Public Service Commission dated May 2, 2003 in Case No. U-13575.

RESIDENTIAL SERVICE RATE

Availability:

Subject to restrictions contained in the Rules and Regulations of the Company, service is available under this Rate Schedule to any customer in the Company's Service Territory to meet residential gas requirements, as defined in Rule B3.7.

Characteristics of Service:

Continuous service, except as may be limited by the effective Rules and Regulations of the Company.

Non-Gas Charges:

Customer Charge per meter:	**$ 7.00**	per month
Distribution Charge:	**$ 1.1502**	per Mcf

Gas Cost Recovery Charges:

Gas service under this rate is subject to the Gas Cost Recovery factors shown on Sheet No. E-3.00.

Surcharges and Credits:

Gas service under this rate may be subject to surcharges and/or credits as indicated on Sheet No. E-2.00.

Terms of Payment:

A late payment charge of two percent (2%) of the delinquent balance shall be added to any bill which is not paid on or before the due date shown thereon. The late payment charge is not applicable to customers participating in the Winter Protection Plan set forth in Order U-4240.

CANCELLED BY
ORDER U-13575
REMOVED BY JKB
DATE 6/30/03

Issued March 8, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
MAY 17 2002
FILED CDP

Effective for the first billing cycle of the month of April 2002 billing month.
Issued Under Authority of the Michigan Public Service Commission dated September 11, 1998 in Case No. U-11776.

RESIDENTIAL SERVICE RATE

Availability:

Subject to restrictions contained in the Rules and Regulations of the Company, service is available under this Rate Schedule to any customer in the Company's Service Territory to meet residential gas requirements, as defined in Rule B3.7.

Characteristics of Service:

Continuous service, except as may be limited by the effective Rules and Regulations of the Company.

Non-Gas Charges:

Customer Charge per meter:	**$ 7.00**	per month
Distribution Charge:	**$ 1.1502**	per Mcf

Gas Charges:

Balancing Recovery Cost	**$ 0.2500**	per Mcf
Gas Cost	**$ 2.9900**	per Mcf

These charges are fixed for the period covering the April 1999 Billing Cycle through the March 2002 Billing Cycle

Surcharges and Credits:

Gas service under this rate may be subject to surcharges and/or credits as indicated on Sheet No. E-2.00 . Rule B10, Gas Cost Recovery Clause, is suspended for the period covering the April 1999 Billing Cycle through the March 2002 Billing Cycle

Terms of Payment:

A late payment charge of two percent (2%) of the delinquent balance shall be added to any bill which is not paid on or before the due date shown thereon. The late payment charge is not applicable to customers participating in the Winter Protection Plan set forth in Order U-4240.

CANCELLED BY
ORDER 411776
REMOVED BY CDP
DATE 5/17/02

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
FILED CDP

Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

GENERAL SERVICE (GS) RATE

Availability:

Subject to restrictions contained in the Rules and Regulations of the Company, service is available under this Rate Schedule to any commercial or industrial customer in the Company's Service Territory, for any purpose, including multiple family dwellings.

Characteristics of Service:

Continuous service, except as may be limited by the effective Rules and Regulations of the Company.

Non-Gas Charges:

Service Category	Customer Charge Per Meter	Distribution Charge
GS-1	**$9.50** per month	**$1.3972** per Mcf
GS-2	**$29.00** per month	**$1.1051** per Mcf
GS-3	$75.00 per month	**$0.8858** per Mcf

Customers may choose the Service Category under which they take service, consistent with the restrictions of Rule B5.1. When customers are selecting their initial service category, the Company must advise them that the economic break even point between GS-1 and GS-2 is **801** Mcf per year, and the economic break even point between GS-2 and GS-3 is **2,517** Mcf per year. After the initial selection has been made, then it is the customer's responsibility to determine when it is appropriate to switch rates, as permitted by Rule B5.1.

Gas Cost Recovery Charges

This rate is subject to the Gas Cost Recovery charges set forth on Sheet No. E-3.00.

Customer Charge Billing Option:

At the customer's option, the customer may contract with the Company to be billed the annual sum of the 12 monthly Customer Charges, evenly divided, over whichever billing months during the year shall be mutually agreeable between the Company and the customer.

Surcharges and Credits:

Gas service under this rate may be subject to surcharges and/or credits as indicated on Sheet No. E-2.00.

Michigan Public Service Commission
May 9, 2005
Filed JKB

Continued on Sheet No. E-6.00

CANCELLED BY ORDER U-14893,U-6300
REMOVED BY RL
DATE 01-17-07

Issued March 30, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for Gas Service Rendered On and After March 30, 2005.
Issued Under Authority of the Michigan Public Service Commission dated March 29, 2005 in Case No. U-14338.

GENERAL SERVICE (GS) RATE

Availability:

Subject to restrictions contained in the Rules and Regulations of the Company, service is available under this Rate Schedule to any commercial or industrial customer in the Company's Service Territory, for any purpose, including multiple family dwellings.

Characteristics of Service:

Continuous service, except as may be limited by the effective Rules and Regulations of the Company.

Non-Gas Charges:

Service Category	Customer Charge Per Meter	Distribution Charge
GS-1	$9.00 per month	$1.2297 per Mcf
GS-2	$23.00 per month	$1.0282 per Mcf
GS-3	$75.00 per month	$0.7857 per Mcf

Customers may choose the Service Category under which they take service, consistent with the restrictions of Rule B5.1. When customers are selecting their initial service category, the Company must advise them that the economic break even point between GS-1 and GS-2 is 834 Mcf per year, and the economic break even point between GS-2 and GS-3 is 2,573 Mcf per year. After the initial selection has been made, then it is the customer's responsibility to determine when it is appropriate to switch rates, as permitted by Rule B5.1.

Gas Cost Recovery Charges

This rate is subject to the Gas Cost Recovery charges set forth on Sheet No. E-3.00.

Customer Charge Billing Option:

At the customer's option, the customer may contract with the Company to be billed the annual sum of the 12 monthly Customer Charges, evenly divided, over whichever billing months during the year shall be mutually agreeable between the Company and the customer.

Surcharges and Credits:

Gas service under this rate may be subject to surcharges and/or credits as indicated on Sheet No. E-2.00.

CANCELLED BY ORDER U-14338
REMOVED BY JKB
DATE 05-09-05

Continued on Sheet No. E-6.00

Issued May 2, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
JUN 30 2003
FILED JKB

Effective for Gas Service Rendered On and After May 3, 2003.
Issued Under Authority of the Michigan Public Service Commission dated May 2, 2003 in Case No. U-13575.

GENERAL SERVICE (GS) RATE

Availability:

Subject to restrictions contained in the Rules and Regulations of the Company, service is available under this Rate Schedule to any commercial or industrial customer in the Company's Service Territory, for any purpose, including multiple family dwellings.

Characteristics of Service:

Continuous service, except as may be limited by the effective Rules and Regulations of the Company.

Non-Gas Charges:

Service Category	Customer Charge Per Meter	Distribution Charge
GS-1	$ **8.50** per month	$ **1.3149** per Mcf
GS-2	$ **23.00** per month	$ **0.9669** per Mcf
GS-3	$ **60.00** per month	$ **0.7893** per Mcf

Customers may choose the Service Category under which they take service, consistent with the restrictions of Rule B5.1. When customers are selecting their initial service category, the Company must advise them that the economic break even point between GS-1 and GS-2 is 500 Mcf per year, and the economic break even point between GS-2 and GS-3 is 2,500 Mcf per year. After the initial selection has been made, then it is the customer's responsibility to determine when it is appropriate to switch rates, as permitted by Rule B5.1.

Gas Cost Recovery Charges:

Gas service under this rate is subject to the Gas Cost Recovery factors shown on Sheet No. E-3.00.

Customer Charge Billing Option:

At the customer's option, the customer may contract with the Company to be billed the annual sum of the 12 monthly Customer Charges, evenly divided, over whichever billing months during the year shall be mutually agreeable between the Company and the customer.

Surcharges and Credits:

Gas service under this rate may be subject to surcharges and/or credits as indicated on Sheet No. E-2.00.

Continued on Sheet No. E-6.00

CANCELLED BY
ORDER U-13575
REMOVED BY JKB
DATE 6/30/03

Issued March 8, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
MAY 17 2002
FILED CDP

Effective for the first billing cycle of the month of April 2002 billing month.
Issued Under Authority of the Michigan Public Service Commission dated September 11, 1998 in Case No. U-11776.

GENERAL SERVICE (GS) RATE

Availability:

Subject to restrictions contained in the Rules and Regulations of the Company, service is available under this Rate Schedule to any commercial or industrial customer in the Company's Service Territory, for any purpose, including multiple family dwellings.

Characteristics of Service:

Continuous service, except as may be limited by the effective Rules and Regulations of the Company.

Non-Gas Charges:

Service Category	Customer Charge Per Meter	Distribution Charge
GS-1	$ 8.50 per month	$ 1.3149 per Mcf
GS-2	$ 23.00 per month	$ 0.9669 per Mcf
GS-3	$ 60.00 per month	$ 0.7893 per Mcf

Customers may choose the Service Category under which they take service, consistent with the restrictions of Rule B5.1. When customers are selecting their initial service category, the Company must advise them that the economic break even point between GS-1 and GS-2 is 500 Mcf per year, and the economic break even point between GS-2 and GS-3 is 2,500 Mcf per year. After the initial selection has been made, then it is the customer's responsibility to determine when it is appropriate to switch rates, as permitted by Rule B5.1.

CANCELLED BY
ORDER U 11776
REMOVED BY CDP
DATE 5/17/02

Gas Charges:

Balancing Recovery Cost	$ 0.2500	per Mcf
Gas Cost	$ 2.9900	per Mcf

These charges are fixed for the period covering the April 1999 Billing Cycle through the March

Customer Charge Billing Option:

At the customer's option, the customer may contract with the Company to be billed the annual sum of the 12 monthly Customer Charges, evenly divided, over whichever billing months during the year shall be mutually agreeable between the Company and the customer.

Surcharges and Credits:

Gas service under this rate may be subject to surcharges and/or credits as indicated on Sheet No. E-2.00. Rule B10, Gas Cost Recovery Clause, is suspended for the period covering the April 1999 Billing Cycle through the March 2002 Billing Cycle.

Continued on Sheet No. E-6.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
SEP 19 2000
FILED CDP

Effective for Gas Service Rendered On and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

UPPER PENINSULA WEST (2)
GAS COST RECOVERY FACTORS

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for The April 2006 through March 2007 GCR plan period of up to:

Billing Months	**Maximum Authorized Factor $/Mcf**	**Actual Factor Billed $/Mcf**
April, 2006	$12.9375/Mcf	$9.3400/Mcf
May, 2006	**$12.9375/Mcf**	**$7.0000/Mcf**
June, 2006		
July, 2006		
August, 2006		
September, 2006		
October, 2006		
November, 2006		
December, 2006		
January, 2007		
February, 2007		
March, 2007		

Michigan Public Service Commission
April 25, 2006
Filed bj

CANCELLED BY ORDER U-14726
REMOVED BY NAP
DATE 05-31-06

Continued on Sheet No. E-7.10

Issued April 13, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after The first billing cycle of the May 2006 Billing Month. Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-14718.

UPPER PENINSULA WEST (2)
GAS COST RECOVERY FACTORS

Pursuant to MCL 460.6h (9), the Company is authorized to implement Gas Cost Recovery Factors for The April 2006 through March 2007 GCR plan period of up to:

Billing Months	**Maximum Authorized Factor $/Mcf**	**Actual Factor Billed $/Mcf**
April, 2006	**$12.9375/Mcf**	**$9.3400/Mcf**
May, 2006		
June, 2006		
July, 2006		
August, 2006		
September, 2006		
October, 2006		
November, 2006		
December, 2006		
January, 2007		
February, 2007		
March, 2007		

CANCELLED BY ORDER U-14718
REMOVED BY BJ
DATE 04-25-06

Continued on Sheet No. E-7.10

Issued March 15, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after The first billing cycle of the April 2006 Billing Month. Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for Self-implementation in Case No. U-14718.

Michigan Public Service Commission
March 28, 2006
Filed bj

UPPER PENINSULA WEST (2)
GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized in Case No. U-14260 pursuant to the Gas Cost Recovery Clause:

Billing Months	**Maximum Authorized Factor $/Mcf**	**Actual Factor Billed $/Mcf**
January, 2005	$8.2382/Mcf	$8.2382/Mcf
February, 2005	$8.2382/Mcf	$8.2382/Mcf
March, 2005	$8.2382/Mcf	$8.2382/Mcf
April, 2005	$8.7882/Mcf	$8.7882/Mcf
May, 2005	$8.7882/Mcf	$8.7882/Mcf
June, 2005	$8.7882/Mcf	$8.7882/Mcf
July, 2005	$8.7882/Mcf	$8.7882/Mcf
August, 2005	$8.7882/Mcf	$8.7882/Mcf
September, 2005	$8.7882/Mcf	$8.7882/Mcf
October, 2005	$9.6882/Mcf	$9.6882/Mcf
November, 2005	$12.0900/Mcf	$12.0900/Mcf
December, 2005	$12.0900/Mcf	$12.0900/Mcf
January, 2006	$12.0900/Mcf	$12.0900/Mcf
February, 2006	$12.0900/Mcf	$9.7600/Mcf
March, 2006	$12.0900/Mcf	**$5.0000/Mcf**

CANCELLED
BY
ORDER U-14718

REMOVED BY BJ

DATE 03-29-06

Michigan Public Service
Commission

February 22, 2006

Filed bj

Continued on Sheet No. E-7.10

Issued, February 15, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered for the January 2005 – March 2006 billing months. Issued Under Authority of the Michigan Public Service Commission dated October 26, 2005 in Case No. U-14260.

UPPER PENINSULA WEST (2)
GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized in Case No. U-14260 pursuant to the Gas Cost Recovery Clause:

Billing Months	**Maximum Authorized Factor $/Mcf**	**Actual Factor Billed $/Mcf**
January, 2005	$8.2382/Mcf	$8.2382/Mcf
February, 2005	$8.2382/Mcf	$8.2382/Mcf
March, 2005	$8.2382/Mcf	$8.2382/Mcf
April, 2005	$8.7882/Mcf	$8.7882/Mcf
May, 2005	$8.7882/Mcf	$8.7882/Mcf
June, 2005	$8.7882/Mcf	$8.7882/Mcf
July, 2005	$8.7882/Mcf	$8.7882/Mcf
August, 2005	$8.7882/Mcf	$8.7882/Mcf
September, 2005	$8.7882/Mcf	$8.7882/Mcf
October, 2005	$9.6882/Mcf	$9.6882/Mcf
November, 2005	$12.0900/Mcf	$12.0900/Mcf
December, 2005	$12.0900/Mcf	$12.0900/Mcf
January, 2006	$12.0900/Mcf	$12.0900/Mcf
February, 2006	$12.0900/Mcf	**$9.7600/Mcf**
March, 2006	$12.0900/Mcf	

CANCELLED BY ORDER U-14260
REMOVED BY BJ
DATE 02-22-06

Michigan Public Service Commission
January 31, 2006
Filed AL

Continued on Sheet No. E-7.10

Issued, January 13, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered for the January 2005 – March 2006 billing months. Issued Under Authority of the Michigan Public Service Commission dated October 26, 2005 in Case No. U-14260.

UPPER PENINSULA WEST (2)
GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized in Case No. U-14260 pursuant to the Gas Cost Recovery Clause:

Billing Months	**Maximum Authorized Factor $/Mcf**	**Actual Factor Billed $/Mcf**
January, 2005	$8.2382/Mcf	$8.2382/Mcf
February, 2005	$8.2382/Mcf	$8.2382/Mcf
March, 2005	$8.2382/Mcf	$8.2382/Mcf
April, 2005	$8.7882/Mcf	$8.7882/Mcf
May, 2005	$8.7882/Mcf	$8.7882/Mcf
June, 2005	$8.7882/Mcf	$8.7882/Mcf
July, 2005	$8.7882/Mcf	$8.7882/Mcf
August, 2005	$8.7882/Mcf	$8.7882/Mcf
September, 2005	$8.7882/Mcf	$8.7882/Mcf
October, 2005	$9.6882/Mcf	$9.6882/Mcf
November, 2005	$12.0900/Mcf	$12.0900/Mcf
December, 2005	$12.0900/Mcf	$12.0900/Mcf
January, 2006	$12.0900/Mcf	$12.0900/Mcf
February, 2006	$12.0900/Mcf	
March, 2006	$12.0900/Mcf	

CANCELLED BY ORDER U-14402,U-14260
REMOVED BY RL
DATE 01-31-06

Michigan Public Service Commission
December 19, 2005
Filed BJ

Continued on Sheet No. E-7.10

Issued, December 15, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered for the January 2005 – March 2006 billing months. Issued Under Authority of the Michigan Public Service Commission dated October 26, 2005 in Case No. U-14260.

UPPER PENINSULA WEST (2)
GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized in Case No. U-14260 pursuant to the Gas Cost Recovery Clause:

Billing Months	**Maximum Authorized Factor $/Mcf**	**Actual Factor Billed $/Mcf**
January, 2005	$8.2382/Mcf	$8.2382/Mcf
February, 2005	$8.2382/Mcf	$8.2382/Mcf
March, 2005	$8.2382/Mcf	$8.2382/Mcf
April, 2005	$8.7882/Mcf	$8.7882/Mcf
May, 2005	$8.7882/Mcf	$8.7882/Mcf
June, 2005	$8.7882/Mcf	$8.7882/Mcf
July, 2005	$8.7882/Mcf	$8.7882/Mcf
August, 2005	$8.7882/Mcf	$8.7882/Mcf
September, 2005	$8.7882/Mcf	$8.7882/Mcf
October, 2005	$9.6882/Mcf	$9.6882/Mcf
November, 2005	$12.0900/Mcf	$12.0900/Mcf
December, 2005	$12.0900/Mcf	$12.0900/Mcf
January, 2006	$12.0900/Mcf	
February, 2006	$12.0900/Mcf	
March, 2006	$12.0900/Mcf	

CANCELLED BY ORDER U-14260
REMOVED BY BJ
DATE 12-19-05

Michigan Public Service Commission
November 15, 2005
Filed BJ

Continued on Sheet No. E-7.10

Issued, November 15, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered for the January 2005 – March 2006 billing months. Issued Under Authority of the Michigan Public Service Commission dated October 26, 2005 in Case No. U-14260.

UPPER PENINSULA WEST (2)
GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized in Case No. U-14260 pursuant to the Gas Cost Recovery Clause:

Billing Months	**Maximum Authorized Factor $/Mcf**	**Actual Factor Billed $/Mcf**
January, 2005	$8.2382/Mcf	$8.2382/Mcf
February, 2005	$8.2382/Mcf	$8.2382/Mcf
March, 2005	$8.2382/Mcf	$8.2382/Mcf
April, 2005	$8.7882/Mcf	$8.7882/Mcf
May, 2005	$8.7882/Mcf	$8.7882/Mcf
June, 2005	$8.7882/Mcf	$8.7882/Mcf
July, 2005	$8.7882/Mcf	$8.7882/Mcf
August, 2005	$8.7882/Mcf	$8.7882/Mcf
September, 2005	$8.7882/Mcf	$8.7882/Mcf
October, 2005	$9.6882/Mcf	$9.6882/Mcf
November, 2005	$12.0900/Mcf	$12.0900/Mcf
December, 2005	$12.0900/Mcf	
January, 2006	$12.0900/Mcf	
February, 2006	$12.0900/Mcf	
March, 2006	$12.0900/Mcf	

CANCELLED BY ORDER U-14260
REMOVED BY BJ
DATE 11-15-05

Michigan Public Service Commission
October 27, 2005
Filed BJ

Continued on Sheet No. E-7.10

Issued, October 27, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered for the January 2005 – March 2006 billing months. Issued Under Authority of the Michigan Public Service Commission dated October 26, 2005 in Case No. U-14260.

UPPER PENINSULA WEST (2)
GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized in Case No. U-14260 pursuant to the Gas Cost Recovery Clause:

January, 2005	$8.2382/Mcf
February, 2005	$8.2382/Mcf
March, 2005	$8.2382/Mcf
April, 2005	$8.7882/Mcf
May, 2005	$8.7882/Mcf
June, 2005	$8.7882/Mcf
July, 2005	$8.7882/Mcf
August, 2005	$8.7882/Mcf
September, 2005	$8.7882/Mcf
October, 2005	$**9.6882**/Mcf
November, 2005	$**9.6882**/Mcf
December, 2005	$**9.6882**/Mcf

CANCELLED
BY
ORDER U-14402

REMOVED BY BJ

DATE 10-27-05

Michigan Public Service Commission

September 29, 2005

Filed bj

Continued on Sheet No. E-7.10

Issued October 1, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the June 2005 billing
month. Issued Under Authority of the Michigan
Public Service Commission dated
February 24, 2005 in Case No. U-14392.

UPPER PENINSULA WEST (2)
GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized in Case No. U-14260 pursuant to the Gas Cost Recovery Clause:

January, 2005	$8.2382/Mcf
February, 2005	$8.2382/Mcf
March, 2005	$8.2382/Mcf
April, 2005	$8.7882/Mcf
May, 2005	$8.7882/Mcf
June, 2005	$8.7882/Mcf
July, 2005	$8.7882/Mcf
August, 2005	$8.7882/Mcf
September, 2005	$8.7882/Mcf
October, 2005	$8.7882/Mcf
November, 2005	$8.7882/Mcf
December, 2005	$8.7882/Mcf

CANCELLED
BY
ORDER Act 304/U-14260

REMOVED BY BJ

DATE 09-29-05

Michigan Public Service Commission

July 18, 2005

Filed PJ

Continued on Sheet No. E-7.10

Issued June 1, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the June 2005 billing
month. Issued Under Authority of the Michigan
Public Service Commission dated
February 24, 2005 in Case No. U-14392.

Continued from E-7.00

		April-June 1st Q		July-Sept 2nd Q		
		Summer	Winter	Summer	Winter	DCA
		April-Oct	Nov-Mar	April-Oct	Nov-Mar	Nov-Mar
Plan NYMEX (X_{plan})		$10.795	$11.816	$10.795	$11.816	$11.816
Base GCR Factor		$12.9375	$12.9375	$12.9375	$12.9375	$12.9375
NYMEX Increase Greater than Or Equal to	But Less than	**Incremental Contingent GCR Factor $/Mcf**				
$0.00	**$0.05**	**$0.000**	**$0.000**	**$0.000**	**$0.000**	**$0.000**
$0.05	**$0.10**	**$0.014**	**$0.037**	**$0.008**	**$0.036**	**$0.009**
$0.10	**$0.15**	**$0.028**	**$0.073**	**$0.016**	**$0.071**	**$0.017**
$0.15	**$0.20**	**$0.042**	**$0.110**	**$0.024**	**$0.107**	**$0.026**
$0.20	**$0.25**	**$0.057**	**$0.147**	**$0.032**	**$0.142**	**$0.034**
$0.25	**$0.30**	**$0.071**	**$0.183**	**$0.040**	**$0.178**	**$0.043**
$0.30	**$0.35**	**$0.085**	**$0.220**	**$0.048**	**$0.213**	**$0.051**
$0.35	**$0.40**	**$0.099**	**$0.257**	**$0.056**	**$0.249**	**$0.060**
$0.40	**$0.45**	**$0.113**	**$0.293**	**$0.064**	**$0.284**	**$0.069**
$0.45	**$0.50**	**$0.127**	**$0.330**	**$0.072**	**$0.320**	**$0.077**
$0.50	**$0.55**	**$0.142**	**$0.367**	**$0.080**	**$0.355**	**$0.086**
$0.55	**$0.60**	**$0.156**	**$0.403**	**$0.088**	**$0.391**	**$0.094**
$0.60	**$0.65**	**$0.170**	**$0.440**	**$0.096**	**$0.426**	**$0.103**
$0.65	**$0.70**	**$0.184**	**$0.477**	**$0.104**	**$0.462**	**$0.111**
$0.70	**$0.75**	**$0.198**	**$0.513**	**$0.112**	**$0.497**	**$0.120**
$0.75	**$0.80**	**$0.212**	**$0.550**	**$0.120**	**$0.533**	**$0.129**
$0.80	**$0.85**	**$0.226**	**$0.587**	**$0.127**	**$0.568**	**$0.137**
$0.85	**$0.90**	**$0.241**	**$0.623**	**$0.135**	**$0.604**	**$0.146**
$0.90	**$0.95**	**$0.255**	**$0.660**	**$0.143**	**$0.639**	**$0.154**
$0.95	**$1.00**	**$0.269**	**$0.697**	**$0.151**	**$0.675**	**$0.163**
$1.00	**$1.05**	**$0.283**	**$0.733**	**$0.159**	**$0.710**	**$0.171**
$1.05	**$1.10**	**$0.297**	**$0.770**	**$0.167**	**$0.746**	**$0.180**
$1.10	**$1.15**	**$0.311**	**$0.807**	**$0.175**	**$0.781**	**$0.189**
$1.15	**$1.20**	**$0.325**	**$0.843**	**$0.183**	**$0.817**	**$0.197**
$1.20	**$1.25**	**$0.340**	**$0.880**	**$0.191**	**$0.852**	**$0.206**
$1.25	**$1.30**	**$0.354**	**$0.917**	**$0.199**	**$0.888**	**$0.214**
$1.30	**$1.35**	**$0.368**	**$0.953**	**$0.207**	**$0.923**	**$0.223**
$1.35	**$1.40**	**$0.382**	**$0.990**	**$0.215**	**$0.959**	**$0.231**
$1.40	**$1.45**	**$0.396**	**$1.027**	**$0.223**	**$0.994**	**$0.240**
$1.45	**$1.50**	**$0.410**	**$1.063**	**$0.231**	**$1.030**	**$0.249**

Continued on Sheet E-7.11

Issued March 15, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the April 2006
Billing Month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
Self-implementation in Case No. U-14718.

Reserved for future use.

CANCELLED
BY
ORDER U-14718

REMOVED BY BJ

DATE 03-29-06

Michigan Public Service
Commission

November 15, 2005

Filed BJ

Continued on Sheet No. E-7.20

Issued October 27, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the November 2005 billing
month. Issued Under Authority of the Michigan
Public Service Commission dated
October 26, 2005, in Case No. U-14260.

UPPER PENINSULA WEST (2)
CONTINGENCY MATRIX

		Jan-Mar 1st Q	April-June 2nd Q	July-Sept 3rd Q	Oct-Dec 4th Q
Fractional Mult F_x		1.0	1.0	1.0	1.0
Plan NYMEX (X_{plan})		6.625	6.497	6.561	6.711
NYMEX Increase Greater than Or Equal to	But Less than	Contingent GCR Price Ceiling $/Dth			
$0.00	$0.05		$8.23820	$8.23820	$8.23820
$0.05	$0.10		$8.28820	$8.28820	$8.28820
$0.10	$0.15		$8.33820	$8.33820	$8.33820
$0.15	$0.20		$8.38820	$8.38820	$8.38820
$0.20	$0.25		$8.43820	$8.43820	$8.43820
$0.25	$0.30		$8.48820	$8.48820	$8.48820
$0.30	$0.35		$8.53820	$8.53820	$8.53820
$0.35	$0.40		$8.58820	$8.58820	$8.58820
$0.40	$0.45		$8.63820	$8.63820	$8.63820
$0.45	$0.50		$8.68820	$8.68820	$8.68820
$0.50	$0.55		$8.73820	$8.73820	$8.73820
$0.55	$0.60		$8.78820	$8.78820	$8.78820
$0.60	$0.65		$8.83820	$8.83820	$8.83820
$0.65	$0.70		$8.88820	$8.88820	$8.88820
$0.70	$0.75		$8.93820	$8.93820	$8.93820
$0.75	$0.80		$8.98820	$8.98820	$8.98820
$0.80	$0.85		$9.03820	$9.03820	$9.03820
$0.85	$0.90		$9.08820	$9.08820	$9.08820
$0.90	$0.95		$9.13820	$9.13820	$9.13820
$0.95	$1.00		$9.18820	$9.18820	$9.18820
$1.00	$1.05		$9.23820	$9.23820	$9.23820
$1.05	$1.10		$9.28820	$9.28820	$9.28820
$1.10	$1.15		$9.33820	$9.33820	$9.33820
$1.15	$1.20		$9.38820	$9.38820	$9.38820
$1.20	$1.25		$9.43820	$9.43820	$9.43820
$1.25	$1.30		$9.48820	$9.48820	$9.48820
$1.30	$1.35		$9.53820	$9.53820	$9.53820
$1.35	$1.40		$9.58820	$9.58820	$9.58820
$1.40	$1.45		$9.63820	$9.63820	$9.63820
$1.45	$1.50		$9.68820	$9.68820	$9.68820

Continued on Sheet No. E-7.20

CANCELLED BY ORDER U-14260
REMOVED BY BJ
DATE 11-15-05

Michigan Public Service Commission
July 18, 2005
Filed PJ

Issued June 1, 2005 by
Eugene N. Dubay
Senior Vice President
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the June 2005 billing
month. Issued Under Authority of the Michigan
Public Service Commission dated
February 24, 2005 in Case No. U-14392.

Contingency Factor Matrix

		April-June 1st Q		July-Sept 2nd Q		
		Summer	Winter	Summer	Winter	DCA
		April-Oct	Nov-Mar	April-Oct	Nov-Mar	Nov-Mar
Plan NYMEX (X_{plan})		$10.795	$11.816	$10.795	$11.816	$11.816
Base GCR Factor		$12.9375	$12.9375	$12.9375	$12.9375	$12.9375
NYMEX Increase Greater than Or Equal to	But Less than	**Incremental Contingent GCR Factor $/Mcf**				
$1.50	**$1.55**	**$0.425**	**$1.100**	**$0.239**	**$1.065**	**$0.257**
$1.55	**$1.60**	**$0.439**	**$1.137**	**$0.247**	**$1.101**	**$0.266**
$1.60	**$1.65**	**$0.453**	**$1.173**	**$0.255**	**$1.136**	**$0.274**
$1.65	**$1.70**	**$0.467**	**$1.210**	**$0.263**	**$1.172**	**$0.283**
$1.70	**$1.75**	**$0.481**	**$1.247**	**$0.271**	**$1.207**	**$0.291**
$1.75	**$1.80**	**$0.495**	**$1.283**	**$0.279**	**$1.243**	**$0.300**
$1.80	**$1.85**	**$0.509**	**$1.320**	**$0.287**	**$1.278**	**$0.309**
$1.85	**$1.90**	**$0.524**	**$1.356**	**$0.295**	**$1.314**	**$0.317**
$1.90	**$1.95**	**$0.538**	**$1.393**	**$0.303**	**$1.349**	**$0.326**
$1.95	**$2.00**	**$0.552**	**$1.430**	**$0.311**	**$1.385**	**$0.334**
$2.00	**$2.05**	**$0.566**	**$1.466**	**$0.319**	**$1.420**	**$0.343**
$2.05	**$2.10**	**$0.580**	**$1.503**	**$0.327**	**$1.456**	**$0.351**
$2.10	**$2.15**	**$0.594**	**$1.540**	**$0.335**	**$1.491**	**$0.360**
$2.15	**$2.20**	**$0.608**	**$1.576**	**$0.343**	**$1.527**	**$0.369**
$2.20	**$2.25**	**$0.623**	**$1.613**	**$0.351**	**$1.562**	**$0.377**
$2.25	**$2.30**	**$0.637**	**$1.650**	**$0.359**	**$1.598**	**$0.386**
$2.30	**$2.35**	**$0.651**	**$1.686**	**$0.366**	**$1.633**	**$0.394**
$2.35	**$2.40**	**$0.665**	**$1.723**	**$0.374**	**$1.669**	**$0.403**
$2.40	**$2.45**	**$0.679**	**$1.760**	**$0.382**	**$1.704**	**$0.411**
$2.45	**$2.50**	**$0.693**	**$1.796**	**$0.390**	**$1.740**	**$0.420**
$2.50	**$2.55**	**$0.708**	**$1.833**	**$0.398**	**$1.775**	**$0.429**
$2.55	**$2.60**	**$0.722**	**$1.870**	**$0.406**	**$1.811**	**$0.437**
$2.60	**$2.65**	**$0.736**	**$1.906**	**$0.414**	**$1.846**	**$0.446**
$2.65	**$2.70**	**$0.750**	**$1.943**	**$0.422**	**$1.882**	**$0.454**
$2.70	**$2.75**	**$0.764**	**$1.980**	**$0.430**	**$1.917**	**$0.463**
$2.75	**$2.80**	**$0.778**	**$2.016**	**$0.438**	**$1.953**	**$0.471**
$2.80	**$2.85**	**$0.792**	**$2.053**	**$0.446**	**$1.988**	**$0.480**
$2.85	**$2.90**	**$0.807**	**$2.090**	**$0.454**	**$2.024**	**$0.489**
$2.90	**$2.95**	**$0.821**	**$2.126**	**$0.462**	**$2.059**	**$0.497**
$2.95	**$3.00**	**$0.835**	**$2.163**	**$0.470**	**$2.095**	**$0.506**
$3.00	**$3.01**	**$0.849**	**$2.200**	**$0.478**	**$2.130**	**$0.514**

Continued on Sheet E-7.12

Issued March 15, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the April 2006
Billing Month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
Self-implementation in Case No. U-14718.

CANCELLED BY ORDER U-14726
REMOVED BY NAP
DATE 05-31-06

Michigan Public Service Commission
March 28, 2006
Filed BJ

Continued from E-7.11

		Oct-Nov-Dec			Jan-Feb-Mar	
		Summer	Winter	DCA	Winter	DCA
		April-Oct	Nov-Mar	Nov-Mar	Jan-Mar	Nov-Mar
Plan NYMEX (X_{plan})		$10.795	$11.816	$11.816	$11.816	$11.816
Base GCR Factor		$12.9375	$12.9375	$12.9375	$12.9375	$12.9375
NYMEX Increase Greater than Or Equal to	But Less than	**Incremental Contingent GCR Factor $/Mcf**				
$0.00	**$0.05**	**$0.000**	**$0.000**	**$0.000**	**$0.000**	**$0.000**
$0.05	**$0.10**	**$0.004**	**$0.031**	**$0.017**	**$0.030**	**$0.020**
$0.10	**$0.15**	**$0.009**	**$0.061**	**$0.034**	**$0.061**	**$0.040**
$0.15	**$0.20**	**$0.013**	**$0.092**	**$0.051**	**$0.091**	**$0.060**
$0.20	**$0.25**	**$0.017**	**$0.122**	**$0.069**	**$0.122**	**$0.080**
$0.25	**$0.30**	**$0.021**	**$0.153**	**$0.086**	**$0.152**	**$0.100**
$0.30	**$0.35**	**$0.026**	**$0.183**	**$0.103**	**$0.183**	**$0.120**
$0.35	**$0.40**	**$0.030**	**$0.214**	**$0.120**	**$0.213**	**$0.140**
$0.40	**$0.45**	**$0.034**	**$0.245**	**$0.137**	**$0.244**	**$0.160**
$0.45	**$0.50**	**$0.039**	**$0.275**	**$0.154**	**$0.274**	**$0.180**
$0.50	**$0.55**	**$0.043**	**$0.306**	**$0.171**	**$0.305**	**$0.200**
$0.55	**$0.60**	**$0.047**	**$0.336**	**$0.189**	**$0.335**	**$0.220**
$0.60	**$0.65**	**$0.052**	**$0.367**	**$0.206**	**$0.366**	**$0.240**
$0.65	**$0.70**	**$0.056**	**$0.397**	**$0.223**	**$0.396**	**$0.260**
$0.70	**$0.75**	**$0.060**	**$0.428**	**$0.240**	**$0.427**	**$0.280**
$0.75	**$0.80**	**$0.064**	**$0.459**	**$0.257**	**$0.457**	**$0.300**
$0.80	**$0.85**	**$0.069**	**$0.489**	**$0.274**	**$0.488**	**$0.320**
$0.85	**$0.90**	**$0.073**	**$0.520**	**$0.291**	**$0.518**	**$0.340**
$0.90	**$0.95**	**$0.077**	**$0.550**	**$0.309**	**$0.549**	**$0.360**
$0.95	**$1.00**	**$0.082**	**$0.581**	**$0.326**	**$0.579**	**$0.380**
$1.00	**$1.05**	**$0.086**	**$0.611**	**$0.343**	**$0.610**	**$0.400**
$1.05	**$1.10**	**$0.090**	**$0.642**	**$0.360**	**$0.640**	**$0.420**
$1.10	**$1.15**	**$0.095**	**$0.673**	**$0.377**	**$0.671**	**$0.440**
$1.15	**$1.20**	**$0.099**	**$0.703**	**$0.394**	**$0.701**	**$0.460**
$1.20	**$1.25**	**$0.103**	**$0.734**	**$0.411**	**$0.732**	**$0.480**
$1.25	**$1.30**	**$0.107**	**$0.764**	**$0.429**	**$0.762**	**$0.500**
$1.30	**$1.35**	**$0.112**	**$0.795**	**$0.446**	**$0.793**	**$0.520**
$1.35	**$1.40**	**$0.116**	**$0.825**	**$0.463**	**$0.823**	**$0.540**
$1.40	**$1.45**	**$0.120**	**$0.856**	**$0.480**	**$0.854**	**$0.560**
$1.45	**$1.50**	**$0.125**	**$0.886**	**$0.497**	**$0.884**	**$0.580**

Issued March 15, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the April 2006
Billing Month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
Self-implementation in Case No. U-14718.

CANCELLED BY ORDER U-14726
REMOVED BY NAP
DATE 05-31-06

Michigan Public Service Commission
March 28, 2006
Filed

Continued from E-7.12

		Oct-Nov-Dec			Jan-Feb-Mar	
		Summer	Winter	DCA	Winter	DCA
		April-Oct	Nov-Mar	Nov-Mar	Jan-Mar	Nov-Mar
Plan NYMEX (X_{plan})		$10.795	$11.816	$11.816	$11.816	$11.816
Base GCR Factor		$12.9375	$12.9375	$12.9375	$12.9375	$12.9375
NYMEX Increase Greater than Or Equal to	But Less than	Incremental Contingent GCR Factor $/Mcf				
$1.50	$1.55	$0.129	$0.917	$0.514	$0.915	$0.600
$1.55	$1.60	$0.133	$0.948	$0.531	$0.945	$0.620
$1.60	$1.65	$0.137	$0.978	$0.549	$0.976	$0.640
$1.65	$1.70	$0.142	$1.009	$0.566	$1.006	$0.660
$1.70	$1.75	$0.146	$1.039	$0.583	$1.037	$0.680
$1.75	$1.80	$0.150	$1.070	$0.600	$1.067	$0.700
$1.80	$1.85	$0.155	$1.100	$0.617	$1.098	$0.720
$1.85	$1.90	$0.159	$1.131	$0.634	$1.128	$0.740
$1.90	$1.95	$0.163	$1.162	$0.651	$1.159	$0.760
$1.95	$2.00	$0.168	$1.192	$0.669	$1.189	$0.780
$2.00	$2.05	$0.172	$1.223	$0.686	$1.220	$0.800
$2.05	$2.10	$0.176	$1.253	$0.703	$1.250	$0.820
$2.10	$2.15	$0.180	$1.284	$0.720	$1.280	$0.840
$2.15	$2.20	$0.185	$1.314	$0.737	$1.311	$0.860
$2.20	$2.25	$0.189	$1.345	$0.754	$1.341	$0.880
$2.25	$2.30	$0.193	$1.376	$0.771	$1.372	$0.900
$2.30	$2.35	$0.198	$1.406	$0.789	$1.402	$0.920
$2.35	$2.40	$0.202	$1.437	$0.806	$1.433	$0.940
$2.40	$2.45	$0.206	$1.467	$0.823	$1.463	$0.960
$2.45	$2.50	$0.211	$1.498	$0.840	$1.494	$0.980
$2.50	$2.55	$0.215	$1.528	$0.857	$1.524	$1.000
$2.55	$2.60	$0.219	$1.559	$0.874	$1.555	$1.020
$2.60	$2.65	$0.223	$1.590	$0.891	$1.585	$1.040
$2.65	$2.70	$0.228	$1.620	$0.909	$1.616	$1.060
$2.70	$2.75	$0.232	$1.651	$0.926	$1.646	$1.080
$2.75	$2.80	$0.236	$1.681	$0.943	$1.677	$1.100
$2.80	$2.85	$0.241	$1.712	$0.960	$1.707	$1.120
$2.85	$2.90	$0.245	$1.742	$0.977	$1.738	$1.140
$2.90	$2.95	$0.249	$1.773	$0.994	$1.768	$1.160
$2.95	$3.00	$0.253	$1.804	$1.011	$1.799	$1.180
$3.00	$3.01	$0.258	$1.834	$1.029	$1.829	$1.200

Issued March 15, 2006 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the April 2006
Billing Month. Issued under authority of 1982
PA 304, Section 6h and the Michigan
Public Service Commission for
Self-implementation in Case No. U-14718.

CANCELLED BY ORDER U-14726
REMOVED BY NAP
DATE 05-31-06

Michigan Public Service Commission
March 28, 2006
Filed bj

Continued From E-7.13

NYMEX Increase = (**X** - **X_{plan}**)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, ($/MMbtu), for the summer strip (Apr-Oct), remaining months of the winter strip (Nov-Mar), and the calculated DCA strip (averaged over first five trading days of the month prior to implementation).

X_{plan} = the NYMEX average summer, winter, and DCA strips incorporated in the calculation of the base GCR factor, as delineated in the above chart.

fw/s = ($NYMEX_{winter}$ / $NYMEX_{summer}$), used to covert the summer NYMEX average to the DCA winter strip.

At least fifteen days before the beginning of each period, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. E-7.00, a new GCR ceiling price calculated using the matrix, without regard to whether the new ceiling factor is higher or lower than the prior period's ceiling factor. In no event will the ceiling price decrease below the Base GCR Factor. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated into the GCR Plan docket U-14718 with notice of filing provided to all interveners.

Gas Cost Recovery Factor Adjustment Process

Step 1) Using the first five trading days of the month prior to implementation determine two NYMEX five day averages. One for the seven month summer strip Xs(Apr-Oct), one for the remaining months of the five month winter strip Xw (Nov-Mar). Closing prices should be used for the summer months that are no longer trading. Only the remaining months should be used to calculate the winter strip.

Step 2) Determine the NYMEX increase for the summer and winter strips by subtracting the NYMEX plan X_{plan} for that strip from X calculated above for that same strip.

Step 3) To determine the NYMEX increase for the DCA winter strip, update the 'Projected' pricing for the winter months with the 'Closed' prices for each of the summer months and determine the updated average for the DCA months. Subtract the X_{plan} value under the DCA column on the tariff sheet from the DCA winter just determined to obtain the DCA NYMEX increase.

Step 4) Locate the three incremental contingent GCR factors, which correspond with the three NYMEX increases calculated in the previous steps (Summer, Winter, and DCA), in the table for the desired period.

Step 5) Add the three incremental contingent GCR factors to the base GCR factor. The new GCR ceiling factor will be the greater of the Base GCR Factor or the resulting factor from the matrix.

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REMOVED BY NAP
DATE 05-31-06

Michigan Public Service Commission
March 28, 2006
Filed bj

Continued from Sheet No. E-7.10

Reserved for future use.

CANCELLED
BY
ORDER U-14718

REMOVED BY BJ

DATE 03-29-06

Michigan Public Service
Commission

November 15, 2005

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Continued on Sheet No. E-8.00

Issued October 27, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after
The first billing cycle of the November 2005 billing
month. Issued Under Authority of the Michigan
Public Service Commission dated
October 26, 2005 in Case No. U-14260.

Continued from Sheet No. E-7.10

UPPER PENINSULA WEST (2)
QUARTERLY NYMEX AVERAGE

NYMEX Future Prices

Jan	$6.986	12 Mo. Avg.	
Feb	$7.071		$6.625
Mar	$6.973		
Apr	$6.416	9 Mo Avg.	
May	$6.324		$6.497
June	$6.364		
July	$6.405	6 Mo. Avg.	
August	$6.426		$6.561
September	$6.404		
October	$6.427	3 Mo. Avg.	
November	$6.711		$6.711
December	$6.995		

NYMEX Increase = ($\underline{X}$ – X_{plan})

X = the simple average of the actual NYMEX monthly natural gas futures contract prices ($MM/btu) for the remaining months of the GCR period (averaged over the first five trading days of the month prior to implementation).

X_{plan} = the NYMEX average incorporated in the calculation of the base GCR factor as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. E-7.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authorative source used by the gas industry. The filing shall be incorporated into the GCR Plan docket U-14260 with notice of filing provided to all interveners.

Continued on Sheet No. E-8.00

CANCELLED BY ORDER U-14260
REMOVED BY BJ
DATE 11-15-05

Michigan Public Service Commission
July 18, 2005
Filed PJ

Issued June 1, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for bills rendered on and after The first billing cycle of the June 2005 billing month. Issued Under Authority of the Michigan Public Service Commission dated February 24, 2005 in Case No. U-14392.

UPPER PENINSULA WEST (2)
RESIDENTIAL SERVICE RATE

Availability

Subject to restrictions contained in the Rules and Regulations of the Company, service is available under this Rate Schedule to any customer in the Company's Service Territory to meet residential gas requirements, as defined in Rule B3.7.

Characteristics of Service:

Continuous service, except as may be limited by the effective Rules and Regulations of the Company.

Non-Gas Charges:

Customer Charge per meter:	$6.75	per month
Distribution Charge:	$1.3266	per Mcf

Gas Cost Recovery Charges:

This rate is subject to the Gas Cost Recovery charges set forth on Sheet Nos. E-7.00 and E-7.10.

Terms of Payment:

A late payment charge of two percent (2%) of the delinquent balance shall be added to any bill which is not paid on or before the due date shown thereon. The late payment charge is not applicable to customers participating in the Winter Protection Plan set forth in Order U-4240.

CANCELLED BY ORDER U-14726

REMOVED BY NAP

DATE 05-31-06

Michigan Public Service Commission

July 18, 2005

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Continued on Sheet No. E-9.00

Issued June 1, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for Gas Service Rendered On and After June 1, 2005.
Issued Under Authority of the Michigan Public Service Commission dated February 24, 2005 in Case No. U-14392.

UPPER PENINSULA WEST (2)
GENERAL SERVICE RATE

Availability

Subject to restrictions contained in the Rules and Regulations of the Company, service is available under this Rate Schedule to any commercial or industrial customer in the Company's Service Territory, for any purpose, including multiple family dwellings.

Characteristics of Service:

Continuous service, except as may be limited by the effective Rules and Regulations of the Company.

Non-Gas Charges:

Service Category	Customer Charge Per Meter	Distribution Charge
GS-1	$6.75 per month	$1.3266 per Mcf
GS-2	$20.25 per month	$1.3266 per Mcf
GS-3	$57.50 per month	$1.3266 per Mcf

Service Class

The service class shall be determined by the maximum monthly usage in the prior 12 month calendar period as follows:

GS-1	0 – 200 Mcf per Month
GS-2	201 – 1000 Mcf per Month
GS-3	Over 1000 Mcf per Month

Gas Cost Recovery Charges

This rate is subject to the Gas Cost Recovery charges set forth on Sheet Nos. E-7.00 and E-7.10.

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DATE 05-31-06

Michigan Public Service Commission
July 18, 2005
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Continued on Sheet No. E-10.00

Issued June 1, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

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Issued Under Authority of the Michigan Public Service Commission dated February 24, 2005 in Case No. U-14392.

UPPER PENINSULA WEST (2)
INTERRUPTIBLE SERVICE RATE

Availability

Subject to restrictions contained in the Rules and Regulations of the Company, service is available under this Rate Schedule to any customer having at each point of delivery annual industrial requirements in excess of ten thousand (10,000) Mcf of gas. Not available for gas purchased for resale.

Non-Gas Charges:

Service Category	Customer Charge Per Meter	Distribution Charge
IS-1	$75.00 per month	$1.0581 per Mcf

Gas Cost Recovery Charges

This rate is subject to the Gas Cost Recovery charges set forth on Sheet Nos. E-7.00 and E-7.10.

Unauthorized Use

During period of complete or partial interruption, the customer shall be billed and shall pay for all gas used in excess of authorized volumes the sum of $10.00 per Mcf in addition to the regular rate set forth above.

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DATE 05-31-06

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Issued June 1, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

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SECTION F

TRANSPORTATION SERVICE AND AGGREGATED TRANSPORTATION SERVICE

SURCHARGES

Transportation Service (TR-1, TR-2, TR-3): ....$ 0.0000 Per Dth

CANCELLED BY
ORDER U-13575
REMOVED BY JKB
DATE 6/30/03

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
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Effective for Gas Service Rendered on
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Issued Under Authority of the Michigan
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August 20, 2002 in Case No. U-13305

SECTION F

TRANSPORTATION SERVICE AND AGGREGATED TRANSPORTATION SERVICE

SURCHARGES

Transportation Service (TR-1, TR-2, TR-3): .... $ 0.0000 Per Dth

Aggregated Transportation Service (ATS): .... $ 0.0000 Per Mcf

CANCELLED BY
ORDER U-13305
REMOVED BY JB/SCD
DATE 1-16-03

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
FILED CDP

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered on
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Issued Under Authority of the Michigan
Public Service Commission dated
August 17, 2000 in Case No. U-12457.

SECTION F
RULES AND REGULATIONS
FOR TRANSPORTATION SERVICE AND AGGREGATED TRANSPORTATION SERVICE

F1. APPLICATION

Unless otherwise provided for within these Transportation Service Rules and Regulations, all Shippers taking Transportation Service are subject to all the rules and regulations contained within Section B of the Company's Rules and Regulations for all customers.

F2. DEFINITIONS

"Authorized Agent" shall mean the person or entity whom a Shipper has authorized to send or receive all necessary communications between the Company and Shipper and whom the Shipper has authorized to take actions and make decisions on Shipper's behalf with regard to Gas service.

"Automated Meter Reading System" (AMR) shall mean a system of radio controlled devices installed on meters such that the metering data may be retrieved by radio van or through a fixed network.

"British Thermal Unit" (BTU) shall mean the amount of heat required to raise the temperature of one pound of water one degree Fahrenheit at sixty degrees Fahrenheit.

Continued On Sheet No. F-3.00

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

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Issued Under Authority of the Michigan Public Service Commission dated August 20, 2002 in Case No. U-13305

SECTION F
RULES AND REGULATIONS
FOR TRANSPORTATION SERVICE AND AGGREGATED TRANSPORTATION SERVICE

F1. APPLICATION

Unless otherwise provided for within these Transportation Service Rules and Regulations, all Shippers taking Transportation Service or Aggregated Transportation Service are subject to all the rules and regulations contained within Section B of the Company's Rules and Regulations for all customers.

F2. DEFINITIONS

"Aggregation" or "Aggregation Group" shall mean the grouping of customers by a single Aggregation Agent for the purpose of taking service under Aggregated Transportation Service (ATS). The term Aggregation may also refer to an individual grouping of customers served by a single Aggregation Agent.

"Aggregation Agent" or "Aggregator" shall mean the person or legal entity with whom the Company has signed an Aggregation Agreement to act on behalf of an Aggregation of customers taking service under Aggregated Transportation Service (ATS) and who will be responsible for managing all requirements related to an Aggregation. An Aggregation Agent can be a separate entity who purchases gas from a marketer or group of marketers, or an Aggregation Agent can be a marketer.

"Aggregator Gas Charge" shall mean the price per Mcf that an individual Aggregation Agent requests the Company to bill the members of an Aggregation each month.

"Aggregated Transportation Service Agreement" shall mean all written contracts executed by Shipper and Company and any exhibits, attachments and/or amendments thereto for Aggregated Transportation Service (ATS).

"Authorized Agent" shall mean the person or entity whom a Shipper has authorized to send or receive all necessary communications between the Company and Shipper and whom the Shipper has authorized to take actions and make decisions on Shipper's behalf with regard to Gas service.

"Automated Meter Reading System" (AMR) shall mean a system of radio controlled devices installed on meters such that the metering data may be retrieved by radio van or through a fixed network.

"British Thermal Unit" (BTU) shall mean the amount of heat required to raise the temperature of one pound of water one degree Fahrenheit at sixty degrees Fahrenheit.

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DATE 1-16-03

Continued On Sheet No. F-3.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

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Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. F-2.00

"Balancing Recovery Cost" (BRC) shall be defined as all charges billed for Firm Balancing, Interruptible Balancing, Excess Balancing, Imbalance Penalties and pipeline penalty pass-through costs which are billed as a result of either daily or monthly balancing provisions within the Transportation Service rules and regulations of this tariff.

"Company" shall mean SEMCO ENERGY GAS COMPANY

"Customer" shall mean the end user of the gas.

"Day" shall mean a period of twenty-four (24) consecutive hours as defined by the Gas Industry Standards Board (GISB).

"Daily Balancing Tolerance" (DBT) shall mean a daily imbalance percentage, positive or negative, within which a Shipper will incur no Excess Balancing Charge or Imbalance Penalty. The DBT for Positive and Negative Imbalances is the sum of the Firm Balancing Tolerance (FBT) plus the Interruptible Balancing Tolerance (IBT) in effect for the Day.

"Daily Imbalances" shall mean the difference between the amount of Gas received by the Company on any given Day on behalf of a Shipper, less Gas In Kind, and the amount of Gas delivered to the Shipper that same day.

"Dekatherm" (Dth) shall mean the quantity of heat energy which is equivalent to one million BTU.

"Designated Sales Service Rate" shall mean the Company's existing gas sales rate designated in a Transportation Service Agreement pursuant to the Aggregation of Accounts Option.

"Equivalent Quantities" shall mean a quantity of gas containing an amount of Dths equal to the amount of Dths received by the Company for the account of Shipper at the Point(s) of Receipt.

"Excess Balancing" shall mean all daily imbalances (under Rate Schedule TR-1, TR-2 or TR-3) that exceed the DBT, but do not exceed twenty percent (20%) of MDQ, and shall apply to positive and negative imbalances that are not subject to an IBR Notice. During periods when an IBR Notice is in effect, Excess Balancing is eliminated in the direction restricted by the IBR Notice. Excess Balancing is subject to the Excess Balancing Charge.

"Firm Balancing Tolerance" (FBT) shall be a Dth quantity of daily balancing service that the Company is obligated to provide to the Shipper on a firm basis. The FBT shall be stated in Shipper's Transportation Service Agreement. Shippers provided an FBT by the Company are subject to the Firm Balancing Charge.

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DATE 6/30/03

Continued On Sheet No. F- 4.00

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
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Effective for Gas Service Rendered on and After August 21, 2002.
Issued Under Authority of the Michigan Public Service Commission dated August 20, 2002 in Case No. U-13305

Continued From Sheet No. F-2.00

"Balancing Recovery Cost" (BRC) shall be defined as all charges billed for ATS Balancing, Firm Balancing, Interruptible Balancing, Excess Balancing, Imbalance Penalties and pipeline penalty pass-through costs which are billed as a result of either daily or monthly balancing provisions within the Transportation Service and Aggregated Transportation Service rules and regulations of this tariff.

CANCELLED BY
ORDER U-13305
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DATE 1-16-03

"Company" shall mean SEMCO ENERGY GAS COMPANY

"Customer" shall mean the end user of the gas.

"Day" shall mean a period of twenty-four (24) consecutive hours as defined by the Gas Industry Standards Board (GISB).

"Daily Balancing Tolerance" (DBT) shall mean a daily imbalance percentage, positive or negative, within which a Shipper will incur no Excess Balancing Charge or Imbalance Penalty. The DBT for Positive and Negative Imbalances is the sum of the Firm Balancing Tolerance (FBT) plus the Interruptible Balancing Tolerance (IBT) in effect for the Day.

"Daily Imbalances" shall mean the difference between the amount of Gas received by the Company on any given Day on behalf of a Shipper, less Gas In Kind, and the amount of Gas delivered to the Shipper that same day.

"Daily Delivery Obligation" (DDO) shall mean the daily quantity of Gas an individual Aggregation Agent has been notified by the Company to deliver.

"Dekatherm" (dth) shall mean the quantity of heat energy which is equivalent to one million BTU.

"Designated Sales Service Rate" shall mean the Company's existing gas sales rate designated in an Aggregated Transportation Service Agreement or gas sales rate(s) designated in a Transportation Service Agreement pursuant to the Aggregation of Accounts Option.

"Equivalent Quantities" shall mean a quantity of gas containing an amount of Dths equal to the amount of Dths received by the Company for the account of Shipper at the Point(s) of Receipt.

"Excess Balancing" shall mean all daily imbalances (under Rate Schedule TR-1, TR-2 or TR-3) that exceed the DBT, but do not exceed twenty percent (20%) of MDQ, and shall apply to positive and negative imbalances that are not subject to an IBR Notice. During periods when an IBR Notice is in effect, Excess Balancing is eliminated in the direction restricted by the IBR Notice. Excess Balancing is subject to the Excess Balancing Charge.

"Firm Balancing Tolerance" (FBT) shall be a Dth quantity of daily balancing service that the Company is obligated to provide to the Shipper on a firm basis. The FBT shall be stated in Shipper's Transportation Service Agreement. Shippers provided an FBT by the Company are subject to the Firm Balancing Charge.

Continued On Sheet No. F- 4.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
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Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. F-3.00

"Gas" shall mean natural gas, manufactured gas or a combination of the two.

"Gas In Kind" shall mean the amount of Gas the Company shall retain of gas received at the Point(s) of Receipt to compensate for Company use and lost and unaccounted-for-gas on the Company's system. This volume shall not be included in the quantity available for delivery to the Shipper.

"Heating Value Measurement Charge" shall mean a charge for any device installed by the Company to measure the heat content of gas delivered to the Shipper.

"Imbalance Penalty" shall mean all daily imbalances that exceed twenty percent (20%) of MDQ under Rate Schedule TR-1, TR-2 or TR-3. Where an IBR is in effect that reduces the DBT in one direction, the Imbalance Penalty shall also mean that gas received by the Company on Shipper's behalf or gas delivered by the Company to Shipper, where applicable, in excess of the reduced DBT.

"Interruptible Balancing Restriction Notice" (IBR Notice) shall mean a directive Issued by the Company to Shippers which shall restrict the Shippers' daily IBT on either positive or negative imbalances by reducing the tolerance in one direction to the level deemed necessary by the Company when the Company's ability to accommodate imbalances is restricted or impaired due to capacity constraints. Capacity constraints shall be considered valid for reasons of limited supply due to actions or circumstances beyond the Company's control, distribution system restrictions, or upstream firm transportation capacity limitations. The IBR Notice will indicate at its issuance the portions of the Company's system affected by the IBR Notice, the imbalance, either positive or negative, that the IBR Notice restricts, the amount that is restricted and the time period the IBR Notice is in effect.

"Interruptible Balancing Tolerance" (IBT) shall be a Dth quantity calculated as the lesser of twenty percent (20%) of Shipper's contract MDQ (in Dth) less the FBT volume or twenty percent (20%) of the daily nominated delivery to the Company on the Shipper's behalf less the FBT Volume but not less than zero. All or part of the IBT may be reduced pursuant to the issuance of an IBR Notice.

"Marketer" shall mean the seller or supplier of natural gas.

"Maximum Daily Quantity" (MDQ) shall mean the maximum quantity of gas, as measured in Mcf, converted to Dth, and listed in a Shipper's Transportation Service Agreement, that the Company is obligated to deliver to a Shipper on any given Day.

"Mcf" shall mean one thousand cubic feet of Gas at 14.65 psia.

"Month" shall mean the period beginning on the first Day of a calendar month and ending at the same hour on the first Day of the next succeeding calendar month, or at such time as may be mutually agreed upon.

Continued On Sheet No. F- 5.00

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President
Port Huron, MI 48060

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DATE 1-16-03

Continued From Sheet No. F-3.00

"Gas" shall mean natural gas, manufactured gas or a combination of the two.

"Gas In Kind" shall mean the amount of Gas the Company shall retain of gas received at the Point(s) of Receipt to compensate for Company use and lost and unaccounted-for-gas on the Company's system. This volume shall not be included in the quantity available for delivery to the Shipper.

"Heating Value Measurement Charge" shall mean a charge for any device installed by the Company to measure the heat content of gas delivered to the Shipper.

"Imbalance Penalty" shall mean all daily imbalances that exceed twenty percent (20%) of MDQ under Rate Schedule TR-1, TR-2 or TR-3 and all deviations from the DDO for gas delivered to the Company under Rate Schedule ATS. Where an IBR is in effect that reduces the DBT in one direction, the Imbalance Penalty shall also mean that gas received by the Company on Shipper's behalf or gas delivered by the Company to Shipper, where applicable, in excess of the reduced DBT.

"Interruptible Balancing Restriction Notice" (IBR Notice) shall mean a directive Issued by the Company to Shippers which shall restrict the Shippers' daily IBT on either positive or negative imbalances by reducing the tolerance in one direction to the level deemed necessary by the Company when the Company's ability to accommodate imbalances is restricted or impaired due to capacity constraints. Capacity constraints shall be considered valid for reasons of limited supply due to actions or circumstances beyond the Company's control, distribution system restrictions, or upstream firm transportation capacity limitations. The IBR Notice will indicate at its issuance the portions of the Company's system affected by the IBR Notice, the imbalance, either positive or negative, that the IBR Notice restricts, the amount that is restricted and the time period the IBR Notice is in effect.

"Interruptible Balancing Tolerance" (IBT) shall be a Dth quantity calculated as the lesser of twenty percent (20%) of Shipper's contract MDQ (in Dth) less the FBT volume or twenty percent (20%) of the daily nominated delivery to the Company on the Shipper's behalf less the FBT Volume but not less than zero. All or part of the IBT may be reduced pursuant to the issuance of an IBR Notice.

“Marketer” shall mean the seller or supplier of natural gas.

"Maximum Daily Quantity" (MDQ) shall mean the maximum quantity of gas, as measured in Mcf, converted to Dth, and listed in a Shipper's Transportation Service Agreement, that the Company is obligated to deliver to a Shipper on any given Day.

"Mcf" shall mean one thousand cubic feet of Gas at 14.65 psia.

"Month" shall mean the period beginning on the first Day of a calendar month and ending at the same hour on the first Day of the next succeeding calendar month, or at such time as may be mutually agreed upon.

Continued On Sheet No. F- 5.00

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Jon A. Kosht
President
Port Huron, MI 48060

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Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. F-4.00

"Monthly Imbalances" shall mean the cumulative difference between the amounts of Gas received by the Company in any given Month on behalf of a Shipper, less Gas In Kind, and the amount delivered to the Shipper that same Month.

"Negative Imbalance" shall mean an imbalance, whether Daily or Monthly, where the Company has delivered more Gas to a Shipper than the Company has received, less Gas in Kind, on that Shipper's behalf. When expressed as a percentage, the imbalance is divided by gas received by the Company, less Gas in Kind, on the Shipper's behalf.

"Nominations" shall mean the process by which the Shipper notifies the Company of expected Transportation volumes.

"Point of Delivery" shall mean any point on the Company's Gas distribution system at which an interconnect exists with a Shipper's facility to enable the Company to deliver Shipper's gas.

"Point of Receipt" shall mean any point on the Company's gas distribution system at which an interconnection exists with Shipper's Transporter to enable the Company to receive Shipper's gas for redelivery to the Shipper.

"Pool" or "Pooling" shall mean the grouping together of Transportation Service Shippers for the purpose of netting daily and monthly imbalances.

"Pooling Agent" shall mean the person or entity whom a Shipper (or Shipper's Authorized Agent) has authorized to take actions and make decisions on Shipper's (or Agent's) behalf with regard to operation of a Pool.

"Positive Imbalance" shall mean an imbalance, whether Daily or Monthly, where the Company has received more gas, less Gas in Kind, on a Shipper's behalf than the Company has delivered to that Shipper. When expressed as a percentage, the imbalance is divided by gas received by the Company, less Gas in Kind, on the Shipper's behalf.

"Rate Schedule" shall mean the particular schedule listing applicable rates for service found in the Company's Schedule of Rules, Regulations and Rates.

"Remote Metering Device" shall mean metering instruments capable of providing a record of instantaneous gas usage on demand from a remote location.

"Request for Transportation Service" shall mean a written request by the Shipper for Transportation Service.

"Service Territory" shall mean the geographical area defined in the Company's Schedule of Rules, Regulations and Rates in which the Company is responsible for Gas service.

Continued on Sheet No. F-6.00

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President
Port Huron, MI 48060

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Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. F-5.00

"Shipper" shall mean any person, corporation, partnership or any other party requesting Transportation or ATS Service from the Company. A Shipper may also include an Aggregation Agent or Authorized Agent where the context requires. The Shipper may also be referred to as the "Customer."

"Shipper's Transporter" shall mean the intrastate pipeline, interstate pipeline, or local distribution company transporting Gas to the Point(s) of Receipt.

"Shipper's Up-stream Capacity" shall mean the secured availability and rights of a Shipper to transport Gas on the intrastate pipeline, interstate pipeline, or local distribution company necessary for transporting Gas to the Point(s) of Receipt. (See "Shipper's Transporter")

"Transportation" shall mean the movement of gas from the Point(s) of Receipt to the Point(s) of Delivery. "Transportation" in a more generic form can also mean the movement of gas within the interconnected systems of interstate pipelines, intrastate pipelines and local distribution companies.

"Transportation Service Agreement" shall mean all written contracts executed by the Shipper and Company and any exhibits, attachments and/or amendments thereto for Transportation Service (TR-1, TR-2, and TR-3).

F3. TRANSPORTATION SERVICE

A. Balancing Tolerances

Shippers taking Transportation Service are expected to take delivery of the Gas received by the Company on their behalf on the Day it is received. It is recognized that Shippers may be unable to control exactly the quantities of Gas delivered by the Company hereunder on any Day, and that the actual quantities received by the Company on the Shipper's behalf may vary above or below the actual quantities delivered on any given Day. Such variations shall be considered imbalances and shall be kept to the minimum permitted by operating conditions in accordance with the Daily Balancing Tolerance and the Monthly Cash-Out provision.

B. Receipt and Delivery of Gas

The Company, at its discretion and subject to the other provisions hereof, shall allow alternate Points of Receipt when operationally feasible given distribution system constraints. Any restriction in Receipt Point(s) shall be Issued in a non-discriminatory manner.

The Company, subject to the other provisions of this tariff, shall deliver to the Shipper each day Equivalent Quantities of Gas less Gas in Kind at the Point(s) of Delivery up to the Maximum Daily Quantity (MDQ) agreed to in the Transportation Service Agreement with Shipper.

Continued On Sheet No. F-7.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. F-7.00

B. POSSESSION of GAS

The Company and Shipper shall each be responsible for their own equipment, facilities and Gas on their own side of a delivery point. The Company and Shipper shall each have good title or good right to make such a delivery and further, shall warrant for itself, its personal representatives, successors and assigns that such Gas shall be free and clear of all liens, encumbrances and claims whatsoever. With respect to any such adverse claim that may arise to said Gas or to royalties, taxes, license fees or charges thereon, the party delivering or causing the delivery of the Gas shall indemnify and save the receiving party harmless from all suits, actions, debt, accounts, damages, costs, losses and expenses arising from or out of same, provided that the receiving party gives the other prompt notice of any such adverse claim.

C. Limitations of Liability

The Company shall not be deemed to be in control and possession of the Shipper's Gas until such Gas has been delivered to the Company by the Shipper's Transporter at the Point(s) of Receipt. Thereafter, the Company shall be deemed to be in control or possession of the Gas until the Gas is delivered to the Shipper's Point(s) of Delivery, after which the Shipper shall be deemed to be in control and possession thereof. Gas shall be and remain the property of the Shipper while in the possession of the Company. The Shipper shall be responsible for maintaining all insurance deemed necessary to protect any property interests in such Gas, during and after receipt by the Company.

F5. TRANSPORTATION STANDARDS OF CONDUCT

This rule is intended to promote fair competition and level playing field among all participants involved in transportation within SEMCO ENERGY Gas Company's (the Company) regulated service territory. The Company will conduct its business to conform to the following standards of conduct:

1. The Company will apply any tariff provision relating to transportation service in the same manner without discrimination to all similarly situated persons.

2. The Company will not give its marketing affiliate or customers of its affiliate preference over non-affiliated gas marketers or their customers in matters relating to transportation service including, but not limited to, nominating, balancing, metering, billing, storage, standby service, curtailment policy or price discounts.

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Jon A. Kosht
President
Port Huron, MI 48060

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Continued From Sheet No. F-8.00

3. The Company will not communicate to any customer, supplier or third parties that any advantage may accrue to such customer, supplier or third party in the use of the Company's services as a result of that customer, supplier or third party dealing with its marketing affiliate and shall refrain from giving any appearance that it speaks on behalf of its affiliate.

4. The Company will process all similar requests for transportation service in the same manner and within the same period of time.

5. If a customer requests information about marketers, the Company will provide a list of all marketers operating on its system, including its affiliate, but will not promote its affiliate.

6. To the extent the Company provides to its marketing affiliate a discount or information related to the transportation, sales or marketing of natural gas, including but not limited to the Company's customer lists, that is not readily available or generally known to any other marketer or supplier, it will provide details of such discount or provide the information contemporaneously to all potential marketers on its system that have requested such information.

7. The Company will not condition or tie its agreement to release interstate pipeline capacity to any agreement by a gas marketer, customer or other third party relating to any service in which its marketing affiliate is involved.

8. The Company will not condition or tie an agreement to provide a transportation discount to any agreement by a marketer, customer or other third party relating to any service in which its marketing affiliate is involved.

9. The Company's operating employees and the operating employees of its marketing affiliate will function independently of each other, be employed by separate corporate entities, and maintain separate business offices.

10. The Company will keep separate books of accounts and records from those of its marketing affiliate.

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Jon A. Kosht
President
Port Huron, MI 48060

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F6. TRANSPORTATION STANDARDS OF CONDUCT COMPLAINT PROCEDURES

If the Company receives a verbal complaint related to its Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Natural Gas, Section F5, Transportation Standards of Conduct, the Company will attempt to resolve the complaint on an informal basis.

In case of a formal complaint, the procedures outlined below will be followed:

A. Complainant will route all formal complaints in writing to:

SEMCO Energy Gas Company
405 Water St
Port Huron, MI 48060
Attention: Executive Customer Assistance Center

B. The Company will acknowledge the receipt of the formal written complaint, in writing, within five working days of receipt by the Company.

C. The Company will confirm and amend the prepared written statement of the complainant to ensure the complaint includes the name of the complainant, relevant dates and specific claims.

D. The Company will prepare a written statement communicating to the complainant the results of the Company's preliminary investigation within 30 days of the initial receipt of the complaint by the Company with a description of the action taken or proposed to be taken.

E. 1) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's written statement addressing the action taken or proposed to be taken.

2) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Michigan Public Service Commission.

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Issued May 2, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

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Continued From Sheet No. F-9.00

F6. TRANSPORTATION STANDARDS OF CONDUCT COMPLAINT PROCEDURES

If the Company receives a verbal complaint related to its Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Natural Gas, Section F5, Transportation Standards of Conduct, the Company will attempt to resolve the complaint on an informal basis, the procedures outlined below will be followed:

A. Complainant will route all formal complaints in writing to:

SEMCO Energy Gas Company
405 Water St
Port Huron, MI 48060
Attention: Executive Customer Assistance Center

B. The Company will acknowledge the receipt of the formal written complaint, in writing, within five working days of receipt by the Company.

C. The Company will confirm and amend the prepared written statement of the complainant to ensure the complaint includes the name of the complainant, relevant dates and specific claims.

D. The Company will prepare a written statement communicating to the complainant the results of the Company's preliminary investigation within 30 days of the initial receipt of the complaint by the Company with a description of the action taken or proposed to be taken.

E. 1) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's written statement addressing the action taken or proposed to be taken.

2) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Michigan Public Service Commission.

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Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

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TRANSPORTATION SERVICE - (TR-1, TR-2, and TR-3)

Availability

This Rate Schedule is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper") for the transportation of gas within the Company's Service Territory, when:

A. Shipper desires Transportation Service; and

B. Shipper has met the conditions specified in Section F of the Company's Rules and Regulations for Transportation Service; and

C. Shipper has agreed to provide a dedicated telephone line, a 110 volt electrical outlet at the meter site and such other facilities as may be required for the specialized metering equipment needed to be installed by the Company. Shipper has also agreed to provide 24 hour per day access to the specialized metering equipment located on the Shipper's premises. Upon request, the Company will make available to the Shipper the daily volumetric data collected from the specialized metering equipment within two hours following the end of the Gas Day. Upon request, and at Shipper's expense, the Company will permit the Shipper or an Authorized Agent to install such additional equipment as may be necessary to allow remote monitoring of gas flow by Shipper or the Authorized Agent.

D. Shipper and Company have executed a Transportation Service Agreement for service under this Rate Schedule.

Shipper must contract for delivery of Gas to a specific Point(s) of Receipt where Shipper's Transporter will deliver Shipper's Gas to the Company and a specific Point(s) of Delivery where the Gas will be consumed. Gas delivered under the terms of this rate may not be resold.

Characteristics of Service

This Rate Schedule shall apply to all Transportation Service rendered by the Company for Shipper pursuant to the executed Transportation Service Agreement for service under this Rate Schedule.

Service under this Rate Schedule shall consist of:

A. the receipt of Gas on behalf of Shipper at the Point(s) of Receipt specified in the executed Transportation Service Agreement;

B. the transportation of Equivalent Quantities of Gas less volumes retained for Gas in Kind through the Company's system; and

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Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

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Continued From Sheet No. F-10.00

C. the delivery of Gas by the Company to Shipper at the Point(s) of Delivery specified in the executed Transportation Service Agreement.

All gas received by the Company at its Point(s) of Receipt on behalf of Shipper, less Gas in Kind, shall be delivered to Shipper on a firm basis, subject to curtailment, up to Shipper's Maximum Daily Quantity (MDQ) on any Day.

Maximum Daily Quantity (MDQ)

An MDQ constitutes the maximum quantity of gas that the Company is obligated to deliver to a Shipper on a daily basis. The MDQ shall be specified in the Transportation Service Agreement between the Shipper and the Company and shall be based on the Shipper's historical peak daily volume, less any Coal Displacement Volumes and adjusted for known or expected changes. If actual historical peak day volumes cannot be determined, the Company will utilize an estimate based on the Shipper's facilities and the Company's distribution system capabilities.

The Company may, at its discretion, deliver to a Shipper volumes in excess of its MDQ, subject to restrictions under Rule B4.3 curtailment provisions.

A Shipper may request an adjustment of its contractual MDQ. However, if the Company does not have adequate facilities in place to deliver greater volumes to a Shipper than Shipper's current MDQ, the Company may deny such adjustment until the Company determines that it has adequate facilities to meet the increased demand.

The Company will determine MDQs in a non-discriminatory manner.

Shipper's Up-Stream Capacity

Customers taking Transportation Service are responsible for arranging for their own up-stream transportation of Gas to the Company.

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Jon A. Kosht
President
Port Huron, MI 48060

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Continued From Sheet No. F-11.00

From time to time the Company may have excess up stream pipeline capacity available for pre-arranged release but does not guarantee such availability. The Company shall release such capacity in a non-discriminatory manner.

Nominations

A. Monthly

Not later than one week before the nomination deadline required by Shipper's Up-Stream Transporter or, on the Company's best efforts to accommodate Shipper if the Up-Stream Transporter has waived its deadline, prior to the first Day of each Month, Shipper or Shipper's Authorized Agent shall furnish the Company with a written schedule in a format supplied by the Company, showing the estimated daily quantity of Gas it desires the Company to receive and deliver during such Month, unless other arrangements are allowed by the Company.

B. Departures From Nominations

Not later than three (3) hours before the nomination deadline required by Shipper's Up-Stream Transporter, Shipper or Shipper's Authorized Agent shall, by telephone or other electronic means designated by the Company, followed by written confirmation unless otherwise waived by the Company, provide the Company any change of daily receipt or delivery quantities from that set forth in the schedule provided for in section A above. Upon evaluation of the proposed nomination and demand quantities, the Company shall issue an IBR, if necessary, not later than two (2) hours before the nomination deadline required by the Shipper's Up-Stream Transporter. The Company may waive any part of the notice upon request by Shipper or Shipper's Authorized Agent of a departure from Shipper's nomination if, in its judgment, operating conditions permit such waiver. Departures from the daily schedules shall be kept to a minimum as permitted by operating conditions, and the parties shall cooperate to this end.

Balancing Requirements

Daily Balancing Tolerance - Shippers taking Transportation Service are expected to take delivery of the Gas received by the Company on their behalf on the Day it is received. It is recognized that Shippers may be unable to control exactly the quantities of Gas received by the Company hereunder on any Day, and that the actual quantities delivered by the Company may vary above or below the actual quantities received on any given Day. Shippers will be allowed a Daily Balancing Tolerance Limit (DBT) which consists of the Shipper's contract FBT plus their entitlement of IBT.

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President
Port Huron, MI 48060

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Continued From Sheet No. F-12.00

Firm Balancing - The Company shall attempt to secure a sufficient quantity of firm balancing assets (on system or off system storage and/or up stream firm capacity or no notice services) to provide a Firm Balancing Tolerance (FBT) of fourteen percent (14%) of the Shipper's normalized average daily usage, less any coal displacement volumes, to all Shippers in all portions of its service territory. On those portions of the Company's system where the Company is able to secure firm balancing assets, the Shipper shall pay a Firm Balancing Charge on all Dth of delivery by the Company to the Shipper during the month. On those portions of the Company's system where the Company has not yet been able to secure firm balancing assets, the Company will not provide an FBT and Shipper will not pay a Firm Balancing Charge until such assets are secured by the Company.

A Shipper's FBT shall be specified in the Shipper's Transportation Service Agreement and the Shipper's normalized average daily use for determining the FBT shall be reviewed and up dated once each year.

Supplemental Firm Balancing - On those portions of the Company's system where the Company is able to secure additional firm balancing services, Shippers with Points of Receipt on those system portions may request firm balancing services greater than fourteen percent (14%) of Shipper's normalized average daily use. Shipper shall pay a rate for such additional service equal to the Company's incremental cost to secure such services and will be obligated to contract for such services for a duration of time not less than the minimum length of time for which the Company must contract to secure such services. When Supplemental Firm Balancing services are subscribed to by a Shipper such that its total FBT exceeds twenty percent (20%) of its MDQ, that Shipper's DBT shall be increased to equal its FBT and no IBT shall be available to that Shipper.

Interruptible Balancing - The Shipper shall pay an Interruptible Balancing Charge, per Dth of Daily Imbalance within the Shipper's IBT, on all Dth of Daily Imbalance Gas that is greater than the FBT but within the DBT.

Excess Balancing - Except during periods an IBR Notice is in effect, the Excess Balancing Charge shall be applied to every Dth of imbalance, either positive or negative, which exceeds the DBT, but is within twenty percent (20%) of contract MDQ, for every Day of the Month in which the DBT is exceeded. During periods when an IBR Notice is in effect, Excess Balancing is eliminated for imbalances in the direction restricted by the IBR Notice.

Imbalance Penalty - All Dth of daily imbalance, either positive or negative, which exceed twenty percent (20 %) of the Shipper's contract MDQ, are subject to an Imbalance Penalty. The Imbalance Penalty is also applied to all Dth of imbalance that exceed the DBT in the direction, either positive or negative, that has been restricted by an effective IBR Notice.

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Port Huron, MI 48060

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Shipper shall be deemed to be in balance for each day that the meter at the Shipper's location has malfunctioned such that actual use for such day is unavailable. Upon completion of a meter adjustment and agreement of the imbalance that occurred during that period, Shipper shall have sixty (60) days to make up such imbalances without penalty. Scheduling of the volumetric imbalance will be on a best efforts basis for the Company to receive or deliver such quantities on a daily basis. The sixty (60) day make-up period may be adjusted, at the discretion of the Company, if requested by the Shipper. Scheduling of adjustment volumes shall be done in a non-discriminatory manner.

Metering malfunctions which require more than seven (7) days to resolve, and/or the failure of Shipper to allow the Company to perform necessary maintenance on measurement equipment, may require removal of Shipper from their balancing pool for billing purposes. Upon resolution of the meter problem, Shipper may be returned to their balancing pool on the first of the next calendar month.

Telephone communication failures shall not be deemed a metering malfunction and may not result in waiver of daily balancing charges. During the period in which the telephone line is unavailable, Company may remove Shipper from the balancing pool for billing purposes, and, at the Company's request, Shipper will provide the Company with weekly meter reads. Consumption shall be calculated as the difference between the current meter read and the previous meter read. The consumption for the period shall be allocated evenly for each day. If Shipper fails to provide requested meter reads, the Company may dispatch Company personnel, at Shipper's expense, for each occurrence, to provide the meter reads required. Shipper shall be charged time and materials based on the Company's tariff rates. Payment of any Balancing Recovery Cost (BRC) charges or penalties by Shippers, Authorized Agents or Pooling Agents does not eliminate the imbalance, constitute a sale of gas, entitle Shipper or Shipper's Authorized Agent(s) to maintain an imbalance, nor allow Shipper or Shipper's Authorized Agent(s) to store gas on the Company's system. Accumulated imbalances are resolved at the end of the month under the Monthly Cash Out provision.

All revenues collected by the Company for BRCs shall be credited to the Cost of Gas Sold under Rule B10.2. It shall be the responsibility of the Shipper or Shipper's Authorized Agent(s) to adjust receipts of Gas to and deliveries of Gas from the Company to balance their accounts.

The general balancing requirements are summarized as:

A. Daily Balancing

1. Shippers shall balance receipts by the Company on Shippers' behalf, less Gas In Kind, with their deliveries from the Company each Day within 0% to plus or minus their Daily Balancing Tolerance (DBT). The total DBT shall be the total of the Firm Balancing Tolerance (FBT) and the Interruptible Balancing Tolerance (IBT). The IBT may be restricted down to zero through issuance of an Interruptible Balancing Restriction (IBR) during periods of capacity constraint. The FBT shall only be reduced during periods of curtailment through issuance of an Operational Flow Order (OFO) by the Company

Continued On Sheet No F-15.00

Issued May 2, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

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Continued From Sheet No. F-13.00

Shipper shall be deemed to be in balance for each day that the meter at the Shipper's location has malfunctioned such that actual use for such day is unavailable. Upon completion of a meter adjustment and agreement of the imbalance that occurred during that period, Shipper shall have sixty (60) days to make up such imbalances without penalty. Scheduling of the volumetric imbalance will be on a best efforts basis for the Company to receive or deliver such quantities on a daily basis. The sixty (60) day make-up period may be adjusted, at the discretion of the Company, if requested by the Shipper. Scheduling of adjustment volumes shall be done in a non-discriminatory manner.

Payment of any Balancing Recovery Cost (BRC) charges or penalties by Shippers, Authorized Agents or Pooling Agents does not eliminate the imbalance, constitute a sale of gas, entitle Shipper or Shipper's Authorized Agent(s) to maintain an imbalance, nor allow Shipper or Shipper's Authorized Agent(s) to store gas on the Company's system. Accumulated imbalances are resolved at the end of the month under the Monthly Cash Out provision.

All revenues collected by the Company for BRCs shall be credited to the Cost of Gas Sold under Rule B10.2. It shall be the responsibility of the Shipper or Shipper's Authorized Agent(s) to adjust receipts of Gas to and deliveries of Gas from the Company to balance their accounts.

The general balancing requirements are summarized as:

A. Daily Balancing

1. Shippers shall balance receipts by the Company on Shippers' behalf, less Gas In Kind, with their deliveries from the Company each Day within 0% to plus or minus their Daily Balancing Tolerance (DBT). The total DBT shall be the total of the Firm Balancing Tolerance (FBT) and the Interruptible Balancing Tolerance (IBT). The IBT may be restricted down to zero through issuance of an Interruptible Balancing Restriction (IBR) during periods of capacity constraint. The FBT shall only be reduced during periods of curtailment through issuance of an Operational Flow Order (OFO) by the Company

2. On those portions of the Company's system where the Company has the ability to provide an FBT of fourteen percent (14%) of the Shipper's normalized average daily usage, the Shipper shall pay a Firm Balancing Charge on all Dth of delivery by the Company to the Shipper during the month. Where the Company is unable to provide an FBT, Shippers are not subject to the Firm Balancing Charge.

3. Shippers shall pay the Interruptible Balancing Charge on all Dth of Daily Imbalance created by the Shipper which is greater than their FBT but within their DBT.

Continued On Sheet No F-15.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

4. Shippers shall pay the Excess Balancing Charge on every Dth which exceeds the DBT but is within twenty percent (20%) of contract MDQ on any given Day, except that no Excess Balancing is available during the period an IBR Notice is in effect in the direction restricted.

5. All imbalance Dth that exceed twenty percent (20%) of contract MDQ or that exceed DBT in the direction restricted by an effective IBR Notice are subject to an Imbalance Penalty.

6. When the Company's ability to accommodate imbalances is restricted or impaired due to capacity constraints, the Company may issue an IBR Notice to reduce the IBT for either positive or negative imbalances for the Gas Day(s) and the portion of the Company's system that the IBR is effective. If it is necessary for the Company to curtail firm service, the Company may issue an Operational Flow Order (OFO) in accordance with Rule B4.3 to curtail the FBT

7. Shippers may join into pre-arranged Pools, as provided for under the Pooling provisions of this Rate Schedule, for the purpose of netting daily imbalances.

8. Any applicable BRCs will be billed monthly.

B. Monthly Balancing (Cash-Out)

Monthly imbalances are subject to the Monthly Cash-Out provision set forth in this tariff. Shippers may join pre-arranged Pools, as provided for under the Pooling provisions of this Rate Schedule, for the purpose of netting monthly imbalances.

Interruptible Balancing Restriction Notice (IBR Notice)

During any period in which the Company's ability to accommodate imbalances is restricted or impaired due to capacity constraints, the Company may issue an IBR Notice to restrict the Shipper's IBT for either Positive or Negative Imbalances The Company shall issue the IBR for all customers in its Upper Peninsula service territory, all customers in its Lower Peninsula service territories, or system wide as conditions dictate. The IBR Notice will restrict the percentage level of DBT available in either the positive or negative direction. The DBT in the direction opposite of the restriction will increase by the same percentage.
The Company may issue an IBR Notice for the portion of its system so affected by notifying affected Shipper's or Shipper's Authorized Agents by telephone or other electronic means as soon as possible, but no later than two (2) hours before nominations are due to Shipper's Transporter for the Day(s) during which it will be in effect. The Company will issue an IBR Notice in a non-discriminatory manner.

Continued On Sheet No. F-16.00

Issued May 2, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for Gas Service Rendered On and After May 3, 2003.
Issued Under Authority of the Michigan Public Service Commission dated May 2, 2003 in Case No. U-13575.

Continued From Sheet No. F-14.00

4. Shippers shall pay the Excess Balancing Charge on every Dth which exceeds the DBT but is within twenty percent (20%) of contract MDQ on any given Day, except that no Excess Balancing is available during the period an IBR Notice is in effect in the direction restricted.

5. All imbalance Dth that exceed twenty percent (20%) of contract MDQ or that exceed DBT in the direction restricted by an effective IBR Notice are subject to an Imbalance Penalty.

6. When the Company's ability to accommodate imbalances is restricted or impaired due to capacity constraints, the Company may issue an IBR Notice to reduce the IBT for either positive or negative imbalances for the Gas Day(s) and the portion of the Company's system that the IBR is effective. If it is necessary for the Company to curtail firm service, the Company may issue an Operational Flow Order (OFO) in accordance with Rule B4.3 to curtail the FBT

7. Shippers may join into pre-arranged Pools, as provided for under the Pooling provisions of this Rate Schedule, for the purpose of netting daily imbalances.

8. Any applicable BRCs will be billed monthly.

B. Monthly Balancing (Cash-Out)

Monthly imbalances are subject to the Monthly Cash-Out provision set forth in this tariff. Shippers may join pre-arranged Pools, as provided for under the Pooling provisions of this Rate Schedule, for the purpose of netting monthly imbalances.

Interruptible Balancing Restriction Notice (IBR Notice)

During any period in which the Company's ability to accommodate imbalances is restricted or impaired due to capacity constraints, the Company may issue an IBR Notice to restrict the Shipper's IBT for either Positive or Negative Imbalances to the extent the Company's ability to accommodate imbalances is restricted or impaired due to capacity constraints.

The Company may issue an IBR Notice for the portion of its system so affected by notifying affected Shipper's or Shipper's Authorized Agents by telephone or other electronic means as soon as possible, but no later than two (2) hours before nominations are due to Shipper's Transporter for the Day(s) during which it will be in effect. The Company will issue an IBR Notice in a non-discriminatory manner.

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Jon A. Kosht
President
Port Huron, MI 48060

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Continued From Sheet No. F-15.00

Each IBR Notice will indicate, when it is Issued:

A. The portions of the Company's system affected,

B. The direction and amount that the DBT is restricted, either positive or negative and as a percent of the lesser of nominations or MDQ, and

C. The time period when the IBR Notice is in effect.

During the period of an IBR Notice, the DBT shall be the greater of:

A. The Shipper's FBT, or

B. The restricted DBT percentage times the lesser of nomination or MDQ.

Imbalances that are restricted by an IBR Notice are subject to the Imbalance Penalty, applied to all Dth of imbalance that exceed the DBT for each day that the IBR Notice is in effect, in lieu of the Excess Balancing Charge when:

A. An IBR Notice is Issued to restrict Positive Imbalances and the actual Dths received by the Company on Shipper's behalf, less Gas in Kind, exceed Shipper's deliveries by more than the DBT.

B. An IBR Notice isIssued to restrict Negative Imbalances and amounts delivered to the Shipper exceed the Company's receipts on Shipper's behalf, less Gas in Kind by more than the DBT.

In instances where Shipper violation of IBR Notice restrictions causes the Company to incur imbalance penalties on up-stream pipelines, and where incurring of pipeline penalties cannot reasonably be avoided by acquisition of gas supplies at the Company's city gate stations, then the cost of such pipeline penalties will be passed through to the customer in violation. Pipeline penalties assessed to customers are in addition to the Imbalance Penalty.

CANCELLED BY
ORDER U-13575
REMOVED BY JKB
DATE 6/30/03

Continued On Sheet No F-17.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
FILED CDP

Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. F-16.00

All Imbalance Penalty recoveries will be credited to the Cost of Gas Sold under Rule B10.2.

Monthly Cash-Out

When monthly receipts of Gas by the Company on behalf of a Shipper, less Gas In Kind, exceed monthly deliveries of Gas to the Shipper, a Positive Monthly Imbalance exists. If the Shipper has a Positive Monthly Imbalance, then the Company will credit the Shipper's account for the purchase of the imbalance Gas, in accordance with the schedule below. The cash-out provisions shall be applied by imbalance layer where the Positive Monthly Imbalance exceeds the first imbalance layer.

Imbalance Layer #	Monthly Positive Imbalance	Action Taken By the Company
1	0 % - 5 %	Rollover to the following month
2	> 5 % - 20 %	Purchase at the Least MIP less Applicable Transportation
3	> 20 %	Purchase at 50% of the Least MIP less Applicable Transportation

When monthly receipts of Gas by the Company on behalf of a Shipper, less Gas In Kind, are less than monthly deliveries of Gas to the Shipper, a Negative Monthly Imbalance exists. If the Shipper has a Negative Monthly Imbalance, then the Company will bill the Shipper's account for the sale of the imbalance Gas, in accordance with the schedule below. The cash-out provisions shall be applied by imbalance layer where the Negative Monthly Imbalance exceeds the first imbalance layer.

Imbalance Layer #	Monthly Negative Imbalance	Action Taken By the Company
1	0 % - 5 %	Rollover to the following month
2	> 5 % - 20 %	Sell at the Greatest MIP plus Applicable
3	> 20 %	Sell at 200% of Greatest MIP plus Applicable Transportation

The Monthly Imbalance, Positive or Negative, is the amount of Shipper's Monthly Imbalance divided by the amount of Gas received by the Company on the Shipper's behalf, net of Gas In Kind, during the Month.

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DATE 9/20/01

Continued On Sheet No. F-18.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
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Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

To create a Pool, Pooling Agents must obtain the signatures of the Pool members on a Pooling Agreement which shall set out the rules under which the Pool will operate, including the method for allocating balancing charges and penalties incurred by the Pool to the Pool members. Each Month that the membership in the Pool changes, the Pooling Agent must provide a copy of the Pooling Agreement, with the signatures of the current Pool members, to the Company at least ***thirty*** (***30***) days prior to the first day of the Month. Submission may be by fax or other electronic means as approved by the Company.

When Shippers have joined in a Pool, the Pooling Agent shall become responsible for all Balancing Recovery Costs, as well as penalties as a result of curtailment in accordance with Rule B4.3 incorporated in the Company's tariffs, as allocable to the Pool or an individual Shipper within the Pool. The Company shall determine the net daily imbalance of the Pool, apply the appropriate charges (based on conditions in effect for the pool on that day) and render a bill for such charges to the Pooling Agent. The Pooling Agent may assess or allocate charges to members of the Pool in accordance with any terms of the Pooling Agreement. The Company will not assess individual Shippers within a pool any charges that are assessed to their Pooling Agent except in cases of nonpayment by the Shipper's Pooling Agent. The Company shall continue to render monthly billings to the individual Shippers in a Pool for services rendered excluding the items billed to the Pooling Agent.

A Pooling Agent shall be subject to the tariff provisions under Section B6 and Due Date and Late Payment Charge provisions of this tariff for charges and penalties allocated to the pool. In the event of non-payment by a Pooling Agent, Shippers in the Agent's pool may be held responsible for payments in lieu of suspending service, and the Pooling Agent may be immediately suspended from pooling on the Company's system All Shippers will be pro-rated the Pool Agent's incurred charges less late fees based on each Shipper's individual usage for each month during the applicable time period(s) for which the Pool Agent has defaulted on payment(s).

A Pool may consist of no less than two Shippers. Shippers may change Pools each Month if the Company is provided with thirty (30) days notice.. In the event that a Shipper declares bankruptcy, the Pooling Agent may request, and the Company may grant, a waiver of the 30 day notice requirement. The Company will verify the reported bankruptcy of the Shipper prior to granting a waiver. If such waiver is granted, Pooling Agent must then provide seven (7) days notice to remove a Shipper from the pool. The Pooling Agent will be held responsible for all penalties and balancing charges for the Shipper until the Shipper is removed from the balancing pool.

Aggregation of Accounts Option

A customer receiving gas service at multiple facilities under common ownership may elect to aggregate the quantities of gas supplied to such facilities if the following conditions are met:

A. The customer must designate one of the facilities as the master account. The master account must be a Transportation Service account (TR-1, TR-2 or TR-3).

Continued On Sheet No. F-19.10

Issued May 2, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for Gas Service Rendered On and After May 3, 2003.
Issued Under Authority of the Michigan Public Service Commission dated May 2, 2003 in Case No. U-13575.

Continued From Sheet No. F-18.00

To create a Pool, Pooling Agents must obtain the signatures of the Pool members on a Pooling Agreement which shall set out the rules under which the Pool will operate, including the method for allocating balancing charges and penalties incurred by the Pool to the Pool members. Each Month that the membership in the Pool changes, the Pooling Agent must provide a copy of the Pooling Agreement, with the signatures of the current Pool members, to the Company at least ***thirty*** (***30***) days prior to the first day of the Month. Submission may be by fax or other electronic means as approved by the Company.

When Shippers have joined in a Pool, the Pooling Agent shall become responsible for all Balancing Recovery Costs, as well as penalties as a result of curtailment in accordance with Rule B4.3 incorporated in the Company's tariffs, as allocable to the Pool or an individual Shipper within the Pool. The Company shall determine the net daily imbalance of the Pool, apply the appropriate charges (based on conditions in effect for the pool on that day) and render a bill for such charges to the Pooling Agent. The Pooling Agent may assess or allocate charges to members of the Pool in accordance with any terms of the Pooling Agreement. The Company will not assess individual Shippers within a pool any charges that are assessed to their Pooling Agent except in cases of nonpayment by the Shipper's Pooling Agent. The Company shall continue to render monthly billings to the individual Shippers in a Pool for services rendered excluding the items billed to the Pooling Agent.

A Pooling Agent shall be subject to the tariff provisions under Section B6 and Due Date and Late Payment Charge provisions of this tariff for charges and penalties allocated to the pool. In the event of non-payment by a Pooling Agent, Shippers in the Agent's pool may be held responsible for payments in lieu of suspending service.

A Pool may consist of no less than two Shippers. Shippers may change Pools each Month if the Company is provided with ***thirty*** (***30***) days notice.

Aggregation of Accounts Option

A customer receiving gas service at multiple facilities under common ownership may elect to aggregate the quantities of gas supplied to such facilities if the following conditions are met:

A. The customer must designate one of the facilities as the master account. The master account must be a Transportation Service account (TR-1, TR-2 or TR-3).

B. Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under the General Service Rate (GS-1, GS-2 or GS-3). The customer, or the customer's agent, must specify which of the other facilities will be designated as the subsidiary account(s). The customer may designate some or all of its other facilities as subsidiary accounts.

CANCELLED BY
ORDER U-13575
REMOVED BY JKB
DATE 6/30/03

Continued On Sheet No. F-20.00

Issued *November 23*, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
NOV 28 2000
FILED CD-P

Effective for Gas Service Rendered on and After ***January 1, 2001.***
Issued Under Authority of the Michigan Public Service Commission dated ***November 20, 2000*** in Case No. ***U-12671.***

Continued From Sheet No. F-18.00

To create a Pool, Pooling Agents must obtain the signatures of the Pool members on a Pooling Agreement which shall set out the rules under which the Pool will operate, including the method for allocating balancing charges and penalties incurred by the Pool to the Pool members. Each Month that the membership in the Pool changes, the Pooling Agent must provide a copy of the Pooling Agreement, with the signatures of the current Pool members, to the Company at least sixty (60) days prior to the first day of the Month. Submission may be by fax or other electronic means as approved by the Company.

When Shippers have joined in a Pool, the Pooling Agent shall become responsible for all Balancing Recovery Costs, as well as penalties as a result of curtailment in accordance with Rule B4.3 incorporated in the Company's tariffs, as allocable to the Pool or an individual Shipper within the Pool. The Company shall determine the net daily imbalance of the Pool, apply the appropriate charges (based on conditions in effect for the pool on that day) and render a bill for such charges to the Pooling Agent. The Pooling Agent may assess or allocate charges to members of the Pool in accordance with any terms of the Pooling Agreement. The Company will not assess individual Shippers within a pool any charges that are assessed to their Pooling Agent except in cases of nonpayment by the Shipper's Pooling Agent. The Company shall continue to render monthly billings to the individual Shippers in a Pool for services rendered excluding the items billed to the Pooling Agent.

A Pooling Agent shall be subject to the tariff provisions under Section B6 and Due Date and Late Payment Charge provisions of this tariff for charges and penalties allocated to the pool. In the event of non-payment by a Pooling Agent, Shippers in the Agent's pool may be held responsible for payments in lieu of suspending service.

A Pool may consist of no less than two Shippers. Shippers may change Pools each Month if the Company is provided with sixty (60) days notice.

Aggregation of Accounts Option

A customer receiving gas service at multiple facilities under common ownership may elect to aggregate the quantities of gas supplied to such facilities if the following conditions are met:

A. The customer must designate one of the facilities as the master account. The master account must be a Transportation Service account (TR-1, TR-2 or TR-3).

B. Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under the General Service Rate (GS-1, GS-2 or GS-3). The customer, or the customer's agent, must specify which of the other facilities will be designated as the subsidiary account(s). The customer may designate some or all of its other facilities as subsidiary accounts.

Continued On Sheet No. F-20.00

Continued From Sheet No. F-19.10

C. The facility designated as the master account shall be subject to and billed the provisions of its transportation tariff. The FBT for the aggregation shall be based on fourteen percent (14%) of the master account normalized average daily usage. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, including remote metering, except that the subsidiary accounts will pay the customer charge and distribution charge in effect for its designated sales rate rather than the customer charge and transportation charge in effect for the master account. Each year, for billing purposes, the designated per Mcf sales rate for the subsidiary account shall be converted to a per Dth rate by application of the system average BTU calculated for the prior year.

The 2005 system average BTU factor : 1,012 BTUs per cubic foot
The GS-1 rate for 2006 is: $1.3806 per Dth
The GS-2 rate for 2006 is: $1.0920 per Dth
The GS-3 rate for 2006 is: $0.8753 per Dth

Rates

Subject to such modifications as may be imposed and/or authorized by the Michigan Public Service Commission (MPSC), each Month Shipper shall, where applicable, pay the Company the following amounts:

Monthly Charges:	Service Category TR-1	TR-2	TR-3
Customer Charge	$ 375.00 per meter	**$ 1050.00** per meter	$ 3,000.00 per meter
Remote Meter Charge	$ 75.00 per meter	$ 75.00 per meter	$ 75.00 per meter
Transportation Rates:			
Peak (November to March)	**$ 0.7191** per Dth	**$ 0.5681** per Dth	**$ 0.5013** per Dth
Off-Peak (April to October)	**$ 0.5691** per Dth	**$ 0.4181** per Dth	**$ 0.3513** per Dth

Continued On Sheet No. F-21.00

CANCELLED BY ORDER U-14893
REMOVED BY NAP
DATE 01-31-07

Michigan Public Service Commission
January 17, 2007
Filed RL

Issued January 16, 2007 by
Eugene N. Dubay
Senior Vice President and C. O. O.
Port Huron, MI 48060

Effective for Gas Service Rendered On and After January 10, 2007.
Issued Under Authority of the Michigan Public Service Commission dated January 9, 2007 in Case No. U-14893.

Continued From Sheet No. F-19.10

C. The facility designated as the master account shall be subject to and billed the provisions of its transportation tariff. The FBT for the aggregation shall be based on fourteen percent (14%) of the master account normalized average daily usage. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, including remote metering, except that the subsidiary accounts will pay the customer charge and distribution charge in effect for its designated sales rate rather than the customer charge and transportation charge in effect for the master account. Each year, for billing purposes, the designated per Mcf sales rate for the subsidiary account shall be converted to a per Dth rate by application of the system average BTU calculated for the prior year.

The 2005 system average BTU factor : 1,012 BTUs per cubic foot
The GS-1 rate for 2006 is: $1.3806 per Dth
The GS-2 rate for 2006 is: $1.0920 per Dth
The GS-3 rate for 2006 is: $0.8753 per Dth

Rates

Subject to such modifications as may be imposed and/or authorized by the Michigan Public Service Commission (MPSC), each Month Shipper shall, where applicable, pay the Company the following amounts:

Monthly Charges:	Service Category TR-1	TR-2	TR-3
Customer Charge	$ 375.00 per meter	**$ 950.00** per meter	**$ 3,000.00** per meter
Remote Meter Charge	$ 75.00 per meter	$ 75.00 per meter	$ 75.00 per meter
Transportation Rates:			
Peak (November to March)	$ 0.6936 per Dth	**$ 0.5613** per Dth	**$ 0.4870** per Dth
Off-Peak (April to October)	$ 0.5436 per Dth	**$ 0.4113** per Dth	**$ 0.3370** per Dth

CANCELLED BY ORDER U-14893,U-6300
REMOVED BY RL
DATE 01-17-07

Continued On Sheet No. F-21.00

Michigan Public Service Commission
February 1, 2006
Filed BJ

Continued From Sheet No. F-19.10

C. The facility designated as the master account shall be subject to and billed the provisions of its transportation tariff. The FBT for the aggregation shall be based on fourteen percent (14%) of the master account normalized average daily usage. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, including remote metering, except that the subsidiary accounts will pay the customer charge and distribution charge in effect for its designated sales rate rather than the customer charge and transportation charge in effect for the master account. **Each year, for billing purposes, the designated per Mcf sales rate for the subsidiary account shall be converted to a per Dth rate by application of the system average BTU calculated for the prior year.**

The 2004 system average BTU factor : 1,011 BTUs per cubic foot
The GS-1 rate for 2005 is: $1.3820 per Dth
The GS-2 rate for 2005 is: $1.0931 per Dth
The GS-3 rate for 2005 is: $0.8762 per Dth

CANCELLED BY ORDER U-14338
REMOVED BY BJ
DATE 02-01-06

Rates

Subject to such modifications as may be imposed and/or authorized by the Michigan Public Service Commission (MPSC), each Month Shipper shall, where applicable, pay the Company the following amounts:

Monthly Charges:	Service Category TR-1	TR-2	TR-3
Customer Charge	$ 375.00 per meter	**$ 950.00** per meter	**$ 3,000.00** per meter
Remote Meter Charge	$ 75.00 per meter	$ 75.00 per meter	$ 75.00 per meter
Transportation Rates:			
Peak (November to March)	$ 0.6936 per Dth	**$ 0.5613** per Dth	**$ 0.4870** per Dth
Off-Peak (April to October)	$ 0.5436 per Dth	**$ 0.4113** per Dth	**$ 0.3370** per Dth

Continued On Sheet No. F-21.00

Issued March 30, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Michigan Public Service Commission
May 9, 2005
Filed JKB

Effective for Gas Service Rendered On and After March 30, 2005.
Issued Under Authority of the Michigan Public Service Commission dated March 29, 2005 in Case No. U-14338.

Continued From Sheet No. F-19.10

C. The facility designated as the master account shall be subject to and billed the provisions of its transportation tariff. The FBT for the aggregation shall be based on fourteen percent (14%) of the master account normalized average daily usage. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, including remote metering, except that the subsidiary accounts will pay the customer charge and distribution charge in effect for its designated sales rate rather than the customer charge and transportation charge in effect for the master account.

Rates

Subject to such modifications as may be imposed and/or authorized by the Michigan Public Service Commission (MPSC), each Month Shipper shall, where applicable, pay the Company the following amounts:

		Service Category	
Monthly Charges:	TR-1	TR-2	TR-3
Customer Charge	$ 375.00 per meter	$ 900.00 per meter	$ 2,900.00 per meter
Remote Meter Charge	$ 75.00 per meter	$ 75.00 per meter	$ 75.00 per meter
Transportation Rates:			
Peak (November to March)	$ 0.6936 per Dth	$ 0. 0.5665 per Dth	$ 0. 0.4901 per Dth
Off-Peak (April to October)	$ 0.5436 per Dth	$ 0. 0.4165 per Dth	$ 0. 0.3401 per Dth

CANCELLED BY ORDER U-14338

REMOVED BY JKB

DATE 05-09-05

Continued On Sheet No. F-21.00

Issued May 2, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for Gas Service Rendered On and After May 3, 2003.
Issued Under Authority of the Michigan Public Service Commission dated May 2, 2003 in Case No. U-13575.

MICHIGAN PUBLIC SERVICE COMMISSION
JUN 30 2003
FILED JKB

Continued From Sheet No. F-19.00

C. The facility designated as the master account shall be subject to and billed the provisions of its transportation tariff. The FBT for the aggregation shall be based on fourteen percent (14%) of the master account normalized average daily usage. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, including remote metering, except that the subsidiary accounts will pay the customer charge and distribution charge in effect for its designated sales rate rather than the customer charge and transportation charge in effect for the master account.

Rates

Subject to such modifications as may be imposed and/or authorized by the Michigan Public Service Commission (MPSC), each Month Shipper shall, where applicable, pay the Company the following amounts:

		Service Category	
Monthly Charges:	TR-1	TR-2	TR-3
Customer Charge	$ 300.00 per meter	$ 900.00 per meter	$ 2,900.00 per meter
Remote Meter Charge	$ 75.00 per meter	$ 75.00 per meter	$ 75.00 per meter
Transportation Rates:			
Peak (November to March)	$ 0.6776 per Dth	$ 0.5430 per Dth	$ 0.4613 per Dth
Off-Peak (April to October)	$ 0.5295 per Dth	$ 0.3948 per Dth	$ 0.3132 per Dth

CANCELLED BY
ORDER U-13575
REMOVED BY JKB
DATE 6/30/03

Continued On Sheet No. F-21.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
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Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. F-20.00

Selection of Service Category

Customers may choose the Service Category under which they take service, consistent with the restrictions of Rule B5.1. When Customers are selecting their initial Service Category, the Company must advise them that the economic break even point between TR-1 and TR-2 is **49,193** Dth per year and the economic break even point between TR-2 and TR-3 is **313,090** Dth per year. After the initial selection has been made, then it is the customer's responsibility to determine when it is appropriate to switch rates, as permitted by Rule B5.1.

Customer Charge and Remote Meter Charge

Shipper shall pay the designated Customer Charge and Remote Meter Charge per Month for each meter through which Shipper's deliveries of Gas are designated as a Point(s) of Delivery on Shipper's Transportation Service Agreement, regardless of whether Gas was delivered through such meter during the Month, except as provided for in Rule B4.3 of the Company's Rules and Regulations.

Transportation Rate

Shipper shall pay the appropriate Transportation Rate multiplied by the quantity of Gas in Dth which the Company delivered to the Shipper at the Point(s) of Delivery during the Month. Peak Transportation Rates are applicable during the billing months of November through March and Off-Peak Transportation Rates are applicable during the billing months of April through October. For purposes of applying the Transportation Rates, the "billing month" shall correspond as close as practicable to the calendar month.

If the Gas to be transported is an incremental load which will be used to displace coal or coal derived fuels and will be delivered during a time when the Company has sufficient capacity, then the Transportation Rate for such incremental load shall be a rate, as negotiated between the Company and the Shipper, between a floor of $0.05 per Dth and a ceiling price equal to the full rate shown on the applicable rate schedule. The Shipper shall also pay all applicable surcharges for all gas delivered and all applicable BRCs for all Dth of Daily Imbalance created by the shipper. The minimum charge for such coal displacement service shall be the monthly Customer Charge and Remote Meter Charge. All coal displacement volumes are interruptible by the Company. Coal displacement volumes are excluded for purposes of determining a Shipper's MDQ and FBT.

Gas in Kind

The Company shall retain **1.12%** of all gas received at the Point(s) of Receipt to compensate for Company use and lost and unaccounted for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the Shipper.

[Con]tinued On Sheet No. F-22.00

Issued March 30, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for Gas Service Rendered On and After March 30, 2005.
Issued Under Authority of the Michigan Public Service Commission dated March 29, 2005 in Case No. U-14338.

Continued From Sheet No. F-20.00

Selection of Service Category

Customers may choose the Service Category under which they take service, consistent with the restrictions of Rule B5.1. When Customers are selecting their initial Service Category, the Company must advise them that the economic break even point between TR-1 and TR-2 is 50,000 Dth per year and the economic break even point between TR-2 and TR-3 is 315,000 Dth per year. After the initial selection has been made, then it is the customer's responsibility to determine when it is appropriate to switch rates, as permitted by Rule B5.1.

Customer Charge and Remote Meter Charge

Shipper shall pay the designated Customer Charge and Remote Meter Charge per Month for each meter through which Shipper's deliveries of Gas are designated as a Point(s) of Delivery on Shipper's Transportation Service Agreement, regardless of whether Gas was delivered through such meter during the Month, except as provided for in Rule B4.3 of the Company's Rules and Regulations.

Transportation Rate

Shipper shall pay the appropriate Transportation Rate multiplied by the quantity of Gas in Dth which the Company delivered to the Shipper at the Point(s) of Delivery during the Month. Peak Transportation Rates are applicable during the billing months of November through March and Off-Peak Transportation Rates are applicable during the billing months of April through October. For purposes of applying the Transportation Rates, the "billing month" shall correspond as close as practicable to the calendar month.

If the Gas to be transported is an incremental load which will be used to displace coal or coal derived fuels and will be delivered during a time when the Company has sufficient capacity, then the Transportation Rate for such incremental load shall be a rate, as negotiated between the Company and the Shipper, between a floor of $0.05 per Dth and a ceiling price equal to the full rate shown on the applicable rate schedule. The Shipper shall also pay all applicable surcharges for all gas delivered and all applicable BRCs for all Dth of Daily Imbalance created by the shipper. The minimum charge for such coal displacement service shall be the monthly Customer Charge and Remote Meter Charge. All coal displacement volumes are interruptible by the Company. Coal displacement volumes are excluded for purposes of determining a Shipper's MDQ and FBT.

Gas in Kind

The Company shall retain 0.98% of all gas received at the Point(s) of Receipt to compensate for Company use and lost and unaccounted for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the Shipper.

Continued On Sheet No. F-22.00

Issued May 2, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for Gas Service Rendered On and After May 3, 2003.
Issued Under Authority of the Michigan Public Service Commission dated May 2, 2003 in Case No. U-13575.

Continued From Sheet No. F-20.00

Selection of Service Category

Customers may choose the Service Category under which they take service, consistent with the restrictions of Rule B5.1. When Customers are selecting their initial Service Category, the Company must advise them that the economic break even point between TR-1 and TR-2 is 50,000 Mcf per year and the economic break even point between TR-2 and TR-3 is 250,000 Mcf per year. After the initial selection has been made, then it is the customer's responsibility to determine when it is appropriate to switch rates, as permitted by Rule B5.1.

Customer Charge and Remote Meter Charge

Shipper shall pay the designated Customer Charge and Remote Meter Charge per Month for each meter through which Shipper's deliveries of Gas are designated as a Point(s) of Delivery on Shipper's Transportation Service Agreement, regardless of whether Gas was delivered through such meter during the Month, except as provided for in Rule B4.3 of the Company's Rules and Regulations.

Transportation Rate

Shipper shall pay the appropriate Transportation Rate multiplied by the quantity of Gas in Dth which the Company delivered to the Shipper at the Point(s) of Delivery during the Month. Peak Transportation Rates are applicable during the billing months of November through March and Off-Peak Transportation Rates are applicable during the billing months of April through October. For purposes of applying the Transportation Rates, the "billing month" shall correspond as close as practicable to the calendar month.

If the Gas to be transported is an incremental load which will be used to displace coal or coal derived fuels and will be delivered during a time when the Company has sufficient capacity, then the Transportation Rate for such incremental load shall be a rate, as negotiated between the Company and the Shipper, between a floor of $0.05 per Dth and a ceiling price equal to the full rate shown on the applicable rate schedule. The Shipper shall also pay all applicable surcharges for all gas delivered and all applicable BRCs for all Dth of Daily Imbalance created by the shipper. The minimum charge for such coal displacement service shall be the monthly Customer Charge and Remote Meter Charge. All coal displacement volumes are interruptible by the Company. Coal displacement volumes are excluded for purposes of determining a Shipper's MDQ and FBT.

Gas in Kind

The Company shall retain 0.98% of all gas received at the Point(s) of Receipt to compensate for Company use and lost and unaccounted for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the Shipper.

CANCELLED BY
ORDER U-13575
REMOVED BY JKB
DATE 6/30/03

Continued On Sheet No. F-22.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
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Effective ~~for Gas Service Rendered on~~ and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. F-21.00

Balancing Charges

Firm Balancing Charge

All Shippers, for whom the Company has an available FBT, shall pay $ 0.03440 per Dth of Gas delivered by the Company to the Shipper during the month.

Interruptible Balancing Charge

Shippers shall pay an Interruptible Balancing Charge of $ 0.1000 per Dth of Daily Imbalance Gas that is greater than the FBT but within the DBT.

Excess Balancing Charge

For each Day of the Month that Shipper's imbalance exceeds the DBT, Positive or Negative and is not subject to an IBR Notice, Shipper shall pay the Excess Balancing Charge on all Dth which exceed the DBT but are less than twenty percent (20%) of the contract MDQ. No Excess Balancing is available, and consequently no Excess Balancing charges are applicable, during the period an IBR Notice is in effect in the direction restricted.

Positive Imbalance: ....$ 0.4691 per Dth

Negative Imbalance: ....$ 1.0000 per Dth

Imbalance Penalty

All Dths which exceed twenty percent (20%) of contract MDQ are subject to an Imbalance Penalty of $10.00 per Dth of imbalance ***plus the highest price reported for Mich Con, Michigan Consumers Energy and Chicago LDCs, during the applicable period, as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service.***

During periods when the DBT is reduced (in one direction) by an IBR Notice, all Dths which exceed the DBT (in that direction) are subject to an Imbalance Penalty of $10.00 per Dth of imbalance, ***plus the highest price reported for Mich Con, Michigan Consumers Energy and Chicago LDCs, during the applicable period, as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service.***

Surcharges and Credits

Gas service under this rate may be subject to surcharges and/or credits as shown on Sheet No. F-1.00

Continued On Sheet No. F-23.00

Issued *December 27, 2000* by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered on and After *December 21, 2000.*
Issued Under Authority of the Michigan Public Service Commission dated *December 20, 2000* in Case No. *U-12760.*

Continued From Sheet No. F-21.00

Balancing Charges

Firm Balancing Charge

All Shippers, for whom the Company has an available FBT, shall pay $ 0.03440 per Dth of Gas delivered by the Company to the Shipper during the month.

Interruptible Balancing Charge

Shippers shall pay an Interruptible Balancing Charge of $ 0.1000 per Dth of Daily Imbalance Gas that is greater than the FBT but within the DBT.

Excess Balancing Charge

For each Day of the Month that Shipper's imbalance exceeds the DBT, Positive or Negative and is not subject to an IBR Notice, Shipper shall pay the Excess Balancing Charge on all Dth which exceed the DBT but are less than twenty percent (20%) of the contract MDQ. No Excess Balancing is available, and consequently no Excess Balancing charges are applicable, during the period an IBR Notice is in effect in the direction restricted.

Positive Imbalance: ....$ 0.4691 per Dth

Negative Imbalance: ....$ 1.0000 per Dth

Imbalance Penalty

All Dths which exceed twenty percent (20%) of contract MDQ are subject to an Imbalance Penalty of $10.00 per Dth of imbalance.

During periods when the DBT is reduced (in one direction) by an IBR Notice, all Dths which exceed the DBT (in that direction) are subject to an Imbalance Penalty of $10.00 per Dth of imbalance.

Surcharges and Credits

Gas service under this rate may be subject to surcharges and/or credits as shown on Sheet No. F-1.00

CANCELLED BY
ORDER U 12760
REMOVED BY CDf
DATE 1-9-01

Continued On Sheet No. F-23.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
FILED CDf

Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. F-22.00

Gas Cost Recovery Charge

This rate is not subject to the Gas Cost Recovery Charge shown on Sheet No. E-3.00 of the Company's Rules and Regulations.

Heating Value Measurement Charge

The gas transported shall have a total heating value per standard cubic foot of not less that 950 Btu nor more than 1,100 Btu. Heating value measurement, based on a standard cubic foot of gas at 14.73 saturated, shall be converted to a billing basis of 14.65 dry before application to a customer's metered volume. The thermal value (Btu) of the gas delivered through the Company's city-gates shall be determined daily, by the company, for the most recently expired Gas Day (Day A). Each calculated Btu value shall be averaged across the Company's daily throughput, for Day A, to determine Day A's weighted average Btu. Day A's weighted average Btu shall be posted by Noon, Eastern Clock Time (ECT), of the first (1st) succeeding Gas Day (Day B). For purposes of converting a Shipper's metered volumes to a Dth basis the result of Day A's Btu calculation shall then be applied and utilized as the accepted Btu value for the second (2nd) succeeding Gas Day (Day C).

The Company, at its option, may install a heating value measurement device and require payment by the Shipper of a Heating Value Measurement Charge of **$250.00** per Month per installation under the following conditions:

A. If the heating value cannot be confirmed by pipeline measurement due to more than one supply source entering an area, and the Shipper has annual requirements of 100,000 Dth or more; or

B. For any Shipper with annual requirements less than 100,000 Dth, if the Shipper requests that heating value measurement equipment be installed.

Emergency Gas Usage Charge

The Company will provide emergency, short-term Gas on a First Come-First Served, best efforts basis to all Shippers desiring such service, subject to the provisions of this Charge. The Company will only approve emergency service when it anticipates in advance of the gas day that it will have gas available.

In addition to all the applicable charges of this Rate Schedule, Shipper shall pay an Emergency Gas Usage Charge of $2.00 per Dth plus the highest cost of delivered Gas experienced by the Company on that Day per Dth for all emergency Gas purchases.

CANCELLED BY
ORDER U-13575
REMOVED BY JKB
6/30/03
DATE

Continued On Sheet No. F-24.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
SEP 19 2000
FILED CDL

Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Shippers requesting emergency service must obtain prior approval from the company by telephone or other electronic means approved by the Company, each Day Shipper requests emergency service, before actually taking emergency short term Gas. Shippers not requesting or obtaining approval from the Company will be charged in accordance with all Balancing Charges, Penalties, Monthly Cash-Out and any other applicable pricing provisions in this rate schedule.

Emergency Gas Usage Charges will be credited to the Company's Booked Cost of Gas Sold as defined in Section B10.2 of the Company's Rules and Regulations for all Shippers.

Discontinuation of Service

In addition to the other provisions of this tariff, if a Shipper, balancing as an individual shipper, consumes gas but fails to provide gas supply to the Company's Point of Receipt for transportation to Shipper's Point of Delivery for two (2) consecutive days, the Company shall attempt to contact the Shipper by telephone or in person. If contact attempts are unsuccessful, a notice shall be left at the premises in a conspicuous location indicating that transportation service may be discontinued within two (2) business days of the notification if Shipper fails to arrange for gas supply, or contact the Company to make alternative arrangements.

Due Date and Late Payment Charge

A bill shall be mailed or delivered to the customer not less than 21 days before the due date. A late payment charge of three percent (3%) of the delinquent balance outstanding shall be applied to any bill which is not paid on or before the due date shown thereon. If such failure to pay continues for thirty (30) days after payment is due, then, in addition to any other remedy it may have, the Company may suspend further receipt and/or delivery of Gas until such amount is paid, provided however, that the Company provides at least five days notice before service is suspended for non-payment.

Billing may be based upon estimated quantities if actual quantities are unavailable at the time of billing. In that event, the Company shall provide in the succeeding month's billing an adjustment based on any difference between actual and estimated quantities.

Contract Form and Term

All service under this rate will require the Shipper and the Company to execute a Transportation Service Agreement. All service under this Rate Schedule must be contracted for a term of at least one year. The Company may require that a Customer, who is eligible to return to sales service, file a written application giving a minimum of 12 months notice of intent to return to sales service. The Company reserves the right to approve an application for the return to sales service subject to the Company's Controlled Service Rule B3.

Continued On Sheet No. F-25.00

Issued May 2, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

Effective for Gas Service Rendered On and After May 3, 2003.
Issued Under Authority of the Michigan Public Service Commission dated May 2, 2003 in Case No. U-13575.

Continued From Sheet No. F-23.00

Shippers requesting emergency service must obtain prior approval from the company by telephone or other electronic means approved by the Company, each Day Shipper requests emergency service, before actually taking emergency short term Gas. Shippers not requesting or obtaining approval from the Company will be charged in accordance with all Balancing Charges, Penalties, Monthly Cash-Out and any other applicable pricing provisions in this rate schedule.

Emergency Gas Usage Charges will be credited to the Company's Booked Cost of Gas Sold as defined in Section B10.2 of the Company's Rules and Regulations for all Shippers.

Due Date and Late Payment Charge

The due date shall be fifteen (15) days from the date of rendition. A late payment charge of three percent (3%) of the delinquent balance outstanding shall be applied to any bill which is not paid on or before the due date shown thereon. If such failure to pay continues for thirty (30) days after payment is due, then, in addition to any other remedy it may have, the Company may suspend further receipt and/or delivery of Gas until such amount is paid, provided however, that the Company provides at least five days notice before service is suspended for non-payment.

Billing may be based upon estimated quantities if actual quantities are unavailable at the time of billing. In that event, the Company shall provide in the succeeding month's billing an adjustment based on any difference between actual and estimated quantities.

Contract Form and Term

All service under this rate will require the Shipper and the Company to execute a Transportation Service Agreement. All service under this Rate Schedule must be contracted for a term of at least one year. ***The Company may require that a Customer, who is eligible to return to sales service, file a written application giving a minimum of 12 months notice of its intent to return to sales service. The Company reserves the right to approve an application for the return to sales service subject to the Company's Controlled Service Rule B3.***

BILLING, RECORDS, ACCOUNTING AND PAYMENT

A. Issuance, Payment and Inquiry of Billings

The Company shall furnish, or cause to be furnished, to Shipper, on or before the fifteenth (15th) Day of each Month, a billing of charges for service during the prior Month. Such charges may be based on estimated quantities if actual quantities are unavailable in time to prepare the billing. In that event, the Company shall provide, in the succeeding month's billing, an adjustment based on any difference between actual quantities and estimated quantities.

CANCELLED BY
ORDER U-13575
REMOVED BY JKB
DATE 6/30/03

Continued On Sheet No. F-25.00

Issued September 5, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
OCT 3 2000
FILED CDP

Effective for Gas Service Rendered on and After September 5, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 31, 2000 in Case No. U-12538.

Continued From Sheet No. F-23.00

Shippers requesting emergency service must obtain prior approval from the company by telephone or other electronic means approved by the Company, each Day Shipper requests emergency service, before actually taking emergency short term Gas. Shippers not requesting or obtaining approval from the Company will be charged in accordance with all Balancing Charges, Penalties, Monthly Cash-Out and any other applicable pricing provisions in this rate schedule.

Emergency Gas Usage Charges will be credited to the Company's Booked Cost of Gas Sold as defined in Section B10.2 of the Company's Rules and Regulations for all Shippers.

Due Date and Late Payment Charge

The due date shall be fifteen (15) days from the date of rendition. A late payment charge of three percent (3%) of the delinquent balance outstanding shall be applied to any bill which is not paid on or before the due date shown thereon. If such failure to pay continues for thirty (30) days after payment is due, then, in addition to any other remedy it may have, the Company may suspend further receipt and/or delivery of Gas until such amount is paid, provided however, that the Company provides at least five days notice before service is suspended for non-payment.

Billing may be based upon estimated quantities if actual quantities are unavailable at the time of billing. In that event, the Company shall provide in the succeeding month's billing an adjustment based on any difference between actual and estimated quantities.

Contract Form and Term

All service under this rate will require the Shipper and the Company to execute a Transportation Service Agreement. All service under this Rate Schedule must be contracted for a term of at least one year.

BILLING, RECORDS, ACCOUNTING AND PAYMENT

A. Issuance, Payment and Inquiry of Billings

The Company shall furnish, or cause to be furnished, to Shipper, on or before the fifteenth (15th) Day of each Month, a billing of charges for service during the prior Month. Such charges may be based on estimated quantities if actual quantities are unavailable in time to prepare the billing. In that event, the Company shall provide, in the succeeding month's billing, an adjustment based on any difference between actual quantities and estimated quantities.

CANCELLED BY
ORDER U12538
REMOVED BY CDP
DATE 10/03/00

Continued On Sheet No. F-25.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
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Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. F-24.00

The Company will issue a separate billing for service under each of Shipper's Service Agreements which will be due 15 days from the date of rendition.

Each party to a Transportation Service Agreement shall have the right at all reasonable times to examine the books, records and charges of the other party, to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any provision of the Agreement.

B. Mailing of Notices, Bills and Payments

All notices, bills and payments required or permitted to be given in connection with Transportation Service shall be sent to the address specified in the Transportation Service Agreement unless otherwise indicated therein, shall be in writing and shall be valid and sufficient if delivered in person, by first class mail, via Western Union telegram, express mail, courier, fax or other electronic means provided by the Company

Rules and Regulations

Service supplied under this rate schedule shall be governed by the Rules and Regulations of the Company as approved by the Michigan Public Service Commission.

CANCELLED BY
ORDER U-13575
REMOVED BY JKB
DATE 6/30/03

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
FILED CDP

Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

This tariff sheet is reserved for future use

CANCELLED BY
ORDER U-13575
REMOVED BY JKB
DATE 6/30/03

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
DEC 20 2002
FILED

Effective for Gas Service Rendered on and After August 21, 2002.
Issued Under Authority of the Michigan Public Service Commission dated August 20, 2002 in Case No. U-13305

AGGREGATED TRANSPORTATION SERVICE (ATS)

Availability

ATS is available to Commercial and Industrial Shippers who agree to take service for at least the minimum term of 12months and elect to purchase gas from an Aggregation Agent or Marketer .

ATS is also available to Residential Shippers, beginning with the April 1999 billing cycle through the March 2002 Billing Cycle, who agree to take service for at least the minimum term of 12 months and elect to purchase gas from an Aggregation Agent or Marketer. Availability to Residential Shippers shall be limited to a total of 7,000 Shippers during the year April 1999 through March 2000, a total of 14,000 Shippers during the year April 2000 through March 2001 and a total of 21,000 Shippers **on and after the** April 2001 **billing cycle.**

Characteristics of Service

ATS is a delivery service under which the Company will deliver the Gas received by the Company on behalf of a Shipper to that Shipper's Point(s) of Delivery on a firm basis. Under this service, the delivery of third party gas supplies and the rendering of third party gas supply charges shall be considered a utility service and an integral part of the utility service that is provided by the utility. Delivery of gas under this Rate Schedule is not subject to daily balancing requirements. Instead, all volumes are subject to the ATS Balancing Charge and the scheduling of the Daily Delivery Obligation by the Company, as discussed below.

Shippers Up-Stream Pipeline Capacity

Shippers taking ATS service are responsible for arranging through their Aggregation Agent or Marketer for up-stream transportation of gas to the Company's Point(s) of Receipt.

From time to time the Company may have excess up-stream pipeline capacity available for pre-arranged release but does not guarantee such availability. The Company shall release such capacity in a non-discriminatory manner.

Aggregation Service

A. Term

A Shipper's minimum term of service is 12 months for each Aggregation Agent or Marketer he chooses to contract with. Thereafter, service shall continue on a month to month basis with their current Aggregator or Marketer, until such time as a Shipper, enters into a new contract with his current Aggregator or Marketer, changes Aggregation Agents or Marketers or chooses to return to sales service from the utility.

CANCELLED BY
ORDER U-13305
REMOVED BY JB-SCD
DATE 1-16-03

Continued On Sheet No. F-27.00

Issued March 4, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
MAR 27 2002
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Effective for Gas Service Rendered on and After February 26, 2002.
Issued Under Authority of the Michigan Public Service Commission dated February 25, 2002 in Case No. U-13248.

AGGREGATED TRANSPORTATION SERVICE (ATS)

Availability

ATS is available to Commercial and Industrial Shippers who agree to take service for at least the minimum term of 12months and elect to purchase gas from an Aggregation Agent or Marketer .

ATS is also available to Residential Shippers, beginning with the April 1999 billing cycle through the March 2002 Billing Cycle, who agree to take service for at least the minimum term of 12 months and elect to purchase gas from an Aggregation Agent or Marketer. Availability to Residential Shippers shall be limited to a total of 7,000 Shippers during the year April 1999 through March 2000, a total of 14,000 Shippers during the year April 2000 through March 2001 and a total of 21,000 Shippers during the year April 2001 through March 2002.

Characteristics of Service

ATS is a delivery service under which the Company will deliver the Gas received by the Company on behalf of a Shipper to that Shipper's Point(s) of Delivery on a firm basis. Under this service, the delivery of third party gas supplies and the rendering of third party gas supply charges shall be considered a utility service and an integral part of the utility service that is provided by the utility. Delivery of gas under this Rate Schedule is not subject to daily balancing requirements. Instead, all volumes are subject to the ATS Balancing Charge and the scheduling of the Daily Delivery Obligation by the Company, as discussed below.

Shippers Up-Stream Pipeline Capacity

Shippers taking ATS service are responsible for arranging through their Aggregation Agent or Marketer for up-stream transportation of gas to the Company's Point(s) of Receipt.

From time to time the Company may have excess up-stream pipeline capacity available for pre-arranged release but does not guarantee such availability. The Company shall release such capacity in a non-discriminatory manner.

Aggregation Service

A. Term

A Shipper's minimum term of service is 12 months for each Aggregation Agent or Marketer he chooses to contract with. Thereafter, service shall continue on a month to month basis with their current Aggregator or Marketer, until such time as a Shipper, enters into a new contract with his current Aggregator or Marketer, changes Aggregation Agents or Marketers or chooses to return to sales service from the utility.

CANCELLED BY
ORDER U 13248
REMOVED BY CDP
DATE 3-27-02

Continued On Sheet No. F-27.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
FILED CDP

Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued from Sheet No. F-26.00

B. Daily Delivery Obligation (DDO)

The Company will issue a DDO monthly prior to the start of the month, to the Aggregation Agent or Marketer. The DDO, based upon historic usage patterns will establish the quantity of gas, stated in Dth, to be delivered daily by an Aggregation Agent or Marketer. The DDO is subject to intramonth changes as conditions dictate. If the Company requires an increase or decrease in the flow requirements during any month, the Company shall issue a DDO Change Notice to the Aggregation Agent *or Marketer.*

CANCELLED BY
ORDER U-13305
REMOVED BY JB/SCD
DATE 1-16-03

The Company shall issue such DDO Change Notice as soon as possible but no later than twenty-four (24) hours before nominations are due to Shipper's Up-Stream Transporter, prior to the start of the Gas Day. The Company shall issue such notices in a non-discriminatory manner.

The DDO shall include a quantity of gas which the Company shall retain as Gas In Kind. The Gas In Kind shall be 0.98 % of all gas received at the Point(s) of Receipt to compensate for Company use and lost and unaccounted for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the Shipper.

C. Balancing

The Aggregation Agent or Marketer is expected to deliver to the Company and the Company is expected to accept the exact quantity of Gas specified by the DDO in effect for any given Day. For any daily difference between the quantity of gas delivered to the Company system by an Aggregation Agent or Marketer and the quantity designated in the applicable DDO, the Aggregation Agent or Marketer will be assessed an Imbalance Penalty for every Dth of deviation. In addition, the Company may assess up-stream penalties to the Aggregation Agent or the Marketer to the extent that the Company has identified the Aggregation as the cause of the penalty. (In the event of default of payment for up-stream penalties on the part of an Aggregation Agent or Marketer, the ultimate responsibility shall rest with the individual Shippers who comprise an Aggregation.)

Any Imbalance Penalty shall be billed monthly. All Imbalance Penalties collected shall be included in the recoveries credited to the Cost of Gas Sold under Rule B10.2.

Imbalances under ATS Service shall be accounted for separately and will not be combined with imbalances that may exist under Transportation Service.

D. Cash-Out

All monthly Imbalances shall roll-over unless an Aggregation Agent or Marketer chooses to exit the ATS program. If an Aggregation Agent or Marketer chooses to exit the ATS program, then the cumulative imbalance for each of his respective Aggregations shall be cashed-out. The cash-out price shall be the Aggregation Index Price (AIP) for the month in which the Aggregator or Marketer chooses to exit the ATS program and shall apply to all Dth. Negative Imbalances shall be increased for fuel at ANR's SW leg percentage and billed to the Aggregation Agent or Marketer for cash-out. Positive Imbalances shall be increased for fuel at ANR's SW leg percentage and paid to the Aggregation Agent or Marketer for cash-out.

Continued on Sheet No. F-28.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
FILED CDP

Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued from Sheet No. F-27.00

The Aggregation Index Price (AIP) is defined as the first of the month index price for "ANR Pipeline Co., Oklahoma" as listed in Inside FERC plus ANR's firm, 100% load factor maximum transportation rate for ANR SW.

If Inside FERC ceases publication of the indicated index, then the Company may substitute a replacement index, that is representative of the Company's market throughout the month. The Company will provide notice to current Aggregation Agents or Marketers and to the Michigan Public Service Commission (MPSC) Staff before use of the replacement index.

E. Termination of Gas Sales Service

Upon commencement of Aggregation Service to a Shipper, any gas supply service rendered to the Shipper under Gas Sales Service Rate will terminate.

F. Return to Gas Sales Service

A Shipper may return to Gas Sales Service if the Shipper has met the minimum twelve (12) month term of service. Shippers requesting a return to Gas Sales Service will be treated the same as a new customer requesting Gas Sales Service.

G. Changing Aggregation Agents/Marketers

A Shipper may change Aggregation Agents or Marketer, provided that the Shipper has satisfied the twelve month term requirement, by contracting with another Aggregation Agent or Marketer for a minimum contract term of twelve months.

Eligibility to Act as an Aggregation Agent

Eligibility to act as an Aggregation Agent requires that any party desiring to be an Aggregation Agent must demonstrate to the Company's satisfaction that it has met the credit worthiness standards as established by the General Terms and Conditions contained in the tariffs of the Up-Stream Transportation provider from which the Aggregation Agent intends to source gas deliveries.

Aggregation Agents who have met the first-tier standards of the Up-Stream Transportation provider shall be deemed to have satisfied the Company's credit criteria. Aggregation Agents who have not met the Up-Stream Transportation provider's first-tier standards and must therefore maintain a letter of credit or some other credit instrument with the Up-Stream Transportation provider must also provide a similar credit standard to the Company. The Company may review the status of an Aggregation Agent's credit worthiness at its sole discretion.

In the event the Aggregation Agent has not met the Up-Stream Transportation provider 's first-tier standards, the Aggregation Agent may elect to meet the Company's credit standards by providing one of the following, at the maximum potential financial liability: (1) advance deposit, (2) letter of credit, (3) surety bond, (4) financial guaranty from a parent company.

Continued on Sheet No. F-29.00

CANCELLED BY
ORDER U-13305
REMOVED BY JB/SCD
DATE 1-16-03

Continued from Sheet No. F-28.00

The Company shall base its maximum potential financial liability as two times the highest month's gas usage of the Aggregation at the bundled firm rates, applicable to the upcoming peak period. This amount may be updated whenever the number of Shippers in the Aggregation changes by more than 25%. The Aggregation Agent must grant the Company the right to access and/or apply the deposit, letter of credit or bond to any payment obligations, not in dispute, which are deemed to be late. The Company will accept a guaranty from a financially responsible parent company of the Aggregation Agent for the payment of any liability or obligations to be incurred by the Aggregation Agent.

After the Company is assured a potential Aggregation Agent has met the credit worthiness standard but before the Company will permit the operation of the Aggregation, the Aggregation Agent must sign and submit an Aggregation Agency Agreement to the Company.

The Aggregation Agent need not be the Marketer of gas to a Shipper for whom it provides Aggregation Service.

Monthly Rate

A Shipper taking ATS service shall have a Designated Sales Service Rate assigned based upon the criteria which would be applied if the Shipper were served under one of the Company's Sales Service Rates. Each month the Shipper shall pay the appropriate Customer Charge for each meter and Distribution Charge for all Mcf delivered through each meter according to the Shipper's Designated Sales Service Rate.

In addition to paying the Designated Sales Service Rate, the Shipper or the Aggregation Agent shall be subject to the charges and provisions below:

Shipper Fees

Aggregator Gas Charge

Each Month, by the tenth (10) day of the month for which gas delivery is being made, the Aggregation Agent/Marketer for each specific Aggregation shall provide the Aggregator Gas Charge that the Agent/Marketer requests the Company to bill the members of that Aggregation for the gas commodity consumed by the Shippers in the Aggregation.

Twenty one (21) days following the end of the last cycle of the billing month, the Company will remit all Aggregator Gas Charge revenues billed to the member Shippers of an Aggregation to the Aggregation Agent/Marketer.

Surcharges and Credits

Gas service under this rate may be subject to surcharges and/or credits as shown on Sheet No. F-1.00 and billed to individual Shippers.

Continued On Sheet No. F-30.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
FILED CDP

Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued from Sheet No. F-29.00

ATS Balancing Charge

Shipper shall pay an ATS Balancing Charge of $ 0.2500 per Mcf delivered by the Company to the Shipper during the month.

Gas Cost Recovery Charge

This Rate Schedule is not subject to the Gas Cost Recovery Charge shown on Sheet No. E-3.00.

Aggregation Agent/ Marketer Fees

Aggregator Administration Fee

An Aggregation Agent or Marketer shall be assessed an administration fee of $ 100.00 per month for each Aggregation.

Imbalance Penalty

All deviations from the Aggregator's Daily Delivery Obligation (DDO) shall be subject to an Imbalance Penalty of $ 10.00 per Dth for all Dths of deviation, billed to the Aggregation Agent.

Terms of Payment:

Shippers and their Aggregation Agent or Marketer shall make a late payment charge of three percent (3%) of the delinquent balance which shall be added to any bill which is not paid on or before the due date shown thereon.

Billing, Records, Accounting and Payment

All bills rendered under this Rate Schedule will be subject to the applicable Rules C1-C7, Residential Standards And Billing Practices and Rule D1, Commercial and Industrial Billing Practices, respectively.

Aggregation Agent/Marketer Responsibilities

Each approved Aggregation Agent (Marketer) shall be required to register with the Michigan Public Service Commission and SEMCO ENERGY GAS COMPANY. Such registration, at a minimum, shall include the following:

A. Name of corporation, company, or business.

B. Street address and mailing address of principal office.

CANCELLED BY
ORDER U-13305
REMOVED BY JB/SCD
DATE 1-16-03

Continued On Sheet No. F-31.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
FILED CDP

Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. F-30.00

C. Name and address of agent in Michigan for purposes of service.

D. Working phone number during normal business hours.

E. Toll-free number available for customer contact, complaints and inquiries.

Residential Customer Protections

To ensure appropriate residential consumer protection measures are adhered to, the Aggregation Agent's/Marketer's sales contract with its customers must contain the following:

A. Aggregation Agents/Marketers must enter into a valid, written contract with each customer. (Copies of the contracts should be provided to the customer and copies, with the customer's signature, must be maintained on file in the event of a challenge, for the duration of the contract.)

B. The contract must comply with the following:

1. Clearly state the Aggregation Agent's/Marketer's name, address and operating toll-free number.

2. The entire front page and any specific offer of the contract must be printed in at least 12 point type.

3. The Aggregation Agent's/Marketer's name must be prominently displayed at the beginning of the contract.

4. The following information must be included in the contract in bold print, in at least 14 point type above the customer's signature line:

"I understand that by signing this agreement that I am switching my gas supplier from SEMCO ENERGY GAS COMPANY to (New Supplier Name). I understand that I will continue to receive a single monthly bill from SEMCO ENERGY GAS COMPANY and that they will deliver the gas (New Supplier Name) purchases for me through SEMCO ENERGY GAS COMPANY's distribution system. I have 30 days from today to cancel this contract for any reason."

____________________ ________________

signature **date**

C. It is further understood that after the initial term of the contract, the customer has the right to cancel his contract with the Aggregation Agent/Marketer with 30 days notice.

Continued on Sheet No. F-32.00

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. F-31.00

D. An Aggregation Agent/Marketer that does not comply with the Residential Customer Protection requirements outlined above, will have its participation in the ATS program suspended until such time as SEMCO ENERGY GAS COMPANY has determined that the necessary changes have been made, such that the Aggregation Agent/Marketer is in compliance with said requirements

Aggregation Agent/Marketer Solicitation / Sales Practices

A. In its solicitation of customer enrollments, the Aggregation Agent/Marketer will ensure that its employees will not represent themselves as employees of SEMCO ENERGY GAS COMPANY or employees of "the Gas Utility." Further, the Aggregation Agent/Marketer will take corrective action to address and minimize such actions should problems arise.

B. Aggregation Agents/Marketers must allow the MPSC Staff an opportunity to comment on written materials pertaining to the Customer Choice program by providing copies of such materials at least five business days prior to distribution. (The Aggregation Agent/Marketer will also provide copies of written materials to SEMCO ENERGY GAS COMPANY 24 hours prior to distribution).

Utility Responsibilities

To ensure the smooth operation and non-discriminatory treatment of customers under the utility's Customer Choice program, SEMCO ENERGY GAS COMPANY will comply with the following:

A. SEMCO ENERGY GAS COMPANY will provide clear, accurate and neutral information to its customers concerning the availability of its Customer Choice program. (Corrective action will be taken to address and minimize problems, relative to providing such information.)

B. SEMCO ENERGY GAS COMPANY will provide a toll-free number where customers may call to receive the above information concerning the program, participating suppliers, as well as indicating that it is a utility sponsored program.

C. SEMCO ENERGY GAS COMPANY will verify and confirm an Aggregation Agent's/Marketer's customer enrollments within 7 days of receipt of such enrollment when the Electronic enrollmentsystem is up and operating.

D. SEMCO ENERGY GAS COMPANY must allow the MPSC Staff an opportunity to comment on written materials pertaining to its Customer Choice Program by providing copies of such materials at least five business days prior to their distribution to customers. (SEMCO ENERGY GAS COMPANY will also provide copies of written materials pertaining to its Customer Choice Program to the Aggregation Agents/Marketers 24 hours prior to distribution to its customers.)

E. SEMCO ENERGY GAS COMPANY will take corrective action to address and minimize any problems that may arise with its Customer Choice program.

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

OFF SYSTEM TRANSPORTATION SERVICE - (OST)

Availability

This Rate Schedule is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper") for the transportation of gas within the Company's Service Territory, when:

A. Shipper desires to move gas through the Company's system to an Off System location and

B. Shipper has met the conditions specified in Section F of the Company's Rules and Regulations for Transportation Service; and

C. Shipper has agreed to provide a dedicated telephone line, a 110 volt electrical outlet at the meter site and such other facilities as may be required for the specialized metering equipment needed to be installed by the Company. Shipper has also agreed to provide 24 hour per day access to the specialized metering equipment located on the Shipper's premises. Upon request, the Company will make available to the Shipper the daily volumetric data collected from the specialized metering equipment within two hours following the end of the Gas Day. Upon request, and at Shipper's expense, the Company will permit the Shipper or an Authorized Agent to install such additional equipment as may be necessary to allow remote monitoring of gas flow by Shipper or the Authorized Agent.

D. Shipper and Company have executed an Off System Transportation Service Agreement for service under this Rate Schedule.

Shipper must contract for a specific Point(s) of Receipt where Shipper deliver Gas to the Company and a specific Point(s) of Delivery where the Gas will exit the Company's system.

Definitions

As used in this rate schedule:

"Off System" means gas which is transported from a Point(s) of Receipt into the Company's system to a Point(s) of Delivery which is interconnected to a pipeline or other local gas distribution company.

“Operational Districts” shall mean those service territories located in segmented geographical areas of the Company’s distribution/transmission system as stated on Sheets A-22.00 through A-26.00.

Characteristics of Service

The Company, in its sole judgment, shall have the right to determine if capacity, including adequate pressure differentials at the desired Point(s) of Receipt and Delivery, is available for transportation under this tariff.

Service under this Rate Schedule shall consist of:

A. The Company shall receive Gas for the account of the Shipper at the Point(s) of Receipt and redeliver equivalent quantities, less gas in kind reimbursement retained by the Company, to the Shipper for the account of the Shipper at the Point(s) of Delivery;

OFF SYSTEM TRANSPORTATION SERVICE - (OST)

Availability

This Rate Schedule is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper") for the transportation of gas within the Company's Service Territory, when:

A. Shipper desires to move gas through the Company's system to an Off System location and

B. Shipper has met the conditions specified in Section F of the Company's Rules and Regulations for Transportation Service; and

C. Shipper has agreed to provide a dedicated telephone line, a 110 volt electrical outlet at the meter site and such other facilities as may be required for the specialized metering equipment needed to be installed by the Company. Shipper has also agreed to provide 24 hour per day access to the specialized metering equipment located on the Shipper's premises. Upon request, the Company will make available to the Shipper the daily volumetric data collected from the specialized metering equipment within two hours following the end of the Gas Day. Upon request, and at Shipper's expense, the Company will permit the Shipper or an Authorized Agent to install such additional equipment as may be necessary to allow remote monitoring of gas flow by Shipper or the Authorized Agent.

D. Shipper and Company have executed an Off System Transportation Service Agreement for service under this Rate Schedule.

Shipper must contract for a specific Point(s) of Receipt where Shipper deliver Gas to the Company and a specific Point(s) of Delivery where the Gas will exit the Company's system.

Definitions

As used in this rate schedule:

"Off System" means gas which is transported from a Point(s) of Receipt into the Company's system to a Point(s) of Delivery which is interconnected to a pipeline or other local gas distribution company.

Characteristics of Service

The Company, in its sole judgment, shall have the right to determine if capacity, including adequate pressure differentials at the desired Point(s) of Receipt and Delivery, is available for transportation under this tariff.

Service under this Rate Schedule shall consist of:

A. The Company shall receive Gas for the account of the Shipper at the Point(s) of Receipt and redeliver equivalent quantities, less gas in kind reimbursement retained by the Company, to the Shipper for the account of the Shipper at the Point(s) of Delivery;

B. Any rates, term and conditions not covered by this tariff shall be as contained in the Company's Off System Transportation Agreement .

Continued On Sheet No. F-34.00

CANCELLED BY
ORDER U-13575
REMOVED BY JKB
DATE 6/30/03

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
SEP 19 2000
FILED CD

~~Effective for Gas Service Rendered on and After August 18, 2000.~~
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. F-33.00

All gas received by the Company at its Point(s) of Receipt on behalf of Shipper, less Gas in Kind, shall be delivered to Shipper on a firm basis, subject to curtailment, up to Shipper's Maximum Daily Quantity (MDQ) on any Day.

Maximum Daily Quantity (MDQ)

An MDQ constitutes the maximum quantity of gas that the Company is obligated to deliver to a Shipper on a daily basis. The MDQ shall be specified in the Off System Transportation Service Agreement between the Shipper and the Company as determined by the Company.

The Company may, at its discretion, deliver to a Shipper volumes in excess of its MDQ, subject to restrictions under Rule B4.3 curtailment provisions.

Nominations

At the Company's discretion, the Company may require the daily nomination of all transported gas.

Balancing Requirements

The Company and Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the Point(s) of Receipt are greater or lesser than the gas delivered at the Point(s) of Delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the Point(s) of Delivery, the Shipper must deliver deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 days period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of $10.00 per Mcf, plus the currently effective Gas Cost Recovery Factor at that time for all such deficient volumes.

Rates

A Shipper shall pay to the Company a monthly fee comprised of the sum of:

A. a Monthly Administrative Fee of $300; and

B. a Remote Meter Charge of $75 per meter per month, and

C. a charge, not to exceed $0.150 per Mcf, consisting of a demand portion and commodity portion.

The demand rate and the commodity rate shall be negotiated between the Shipper and the Company in the Off System Transportation Agreement entered into between the Shipper and the Company.

Gas in Kind

The Company shall retain **1.12%** of all gas received at the Point(s) of Receipt to compensate for Company use and lost and unaccounted for gas on the Company's syste[illegible]e included in the quantity available for delivery to the Shipper.

CANCELLED BY ORDER U-14893,U-6300
REMOVED BY RL
DATE 01-17-07

Michigan Public S[illegible] Commission
May 9, 2005
Filed JKB

Issued March 30, 2005 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

[illegible]as Service Rendered On
and After March 30, 2005.
Issued Under Authority of the Michigan
Public Service Commission dated
March 29, 2005 in Case No. U-14338.

Continued From Sheet No. F-32.00

All gas received by the Company at its Point(s) of Receipt on behalf of Shipper, less Gas in Kind, shall be delivered to Shipper on a firm basis, subject to curtailment, up to Shipper's Maximum Daily Quantity (MDQ) on any Day.

Maximum Daily Quantity (MDQ)

An MDQ constitutes the maximum quantity of gas that the Company is obligated to deliver to a Shipper on a daily basis. The MDQ shall be specified in the Off System Transportation Service Agreement between the Shipper and the Company as determined by the Company.

The Company may, at its discretion, deliver to a Shipper volumes in excess of its MDQ, subject to restrictions under Rule B4.3 curtailment provisions.

Nominations

At the Company's discretion, the Company may require the daily nomination *of all transported gas.*

Balancing Requirements

The Company and Shipper shall work to keep the gas flow in balance at all times. If at any time the volumes of gas received by the Company at the Point(s) of Receipt are greater or lesser than the gas delivered at the Point(s) of Delivery, the Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a contract between a Shipper and the Company, the Shipper has not delivered to the Company quantities of gas that are equal to those the Shipper has taken at the Point(s) of Delivery, the Shipper must deliver deficient volumes to the Company, within 60 days of the termination of the contract, at a mutually agreeable rate of delivery. If, then, the Shipper fails to correct the imbalance within the 60 days period, then the Shipper shall pay an unauthorized usage charge to the Company at a rate of $10.00 per Mcf, plus the currently effective Gas Cost Recovery Factor at that time for all such deficient volumes

Rates

A Shipper shall pay to the Company a monthly fee comprised of the sum of:

A. a Monthly Administrative Fee of $300; and

B. a Remote Meter Charge of $75 per meter per month, and

C. a charge, not to exceed $0.150 per Mcf, consisting of a demand portion and commodity portion.

The demand rate and the commodity rate shall be negotiated between the Shipper and the Company in the Off System Transportation Agreement entered into between the Shipper and the Company.

Gas in Kind

The Company shall retain **0.98%** of all gas received at the Point(s) of Receipt to compensate for Company use and lost and unaccounted for gas on the Company's system. This volume shall not be included in the quantity available for delivery to the Shipper.

Issued August 18, 2000 by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered on and After August 18, 2000.
Issued Under Authority of the Michigan Public Service Commission dated August 17, 2000 in Case No. U-12457.

Continued From Sheet No. G-7.00

B. Suppliers who are soliciting customers must:

1) Clearly identify the Supplier on whose behalf they are soliciting
2) Not represent themselves as an employee or agent of the Company
3) Affirmatively indicate if they are a marketing affiliate of the Company that the affiliate is a separate entity and is not regulated by the Michigan Public Service Commission
4) Submit marketing materials to the Commission Staff for review at least five (5) business days prior to using the materials

C. A Supplier must provide a copy of the contract to the customer, including all terms and conditions. The contract must contain all provisions as set forth in Section G2.E.

G4. SUPPLIER REGISTRATION AND CODE OF CONDUCT

A. A Supplier is required to register with the Michigan Public Service Commission and provide the following information prior to any solicitation:

1) The name of the Supplier's company/corporation or owner's name and type of organization
2) The Supplier's mailing address
3) The Supplier's principal place of business address
4) The name and address of the registered agent in Michigan and a working phone number during normal business hours
5) The Supplier's toll-free number available for customer inquiries and concerns
6) Prices and associated terms and conditions for commodity sales to residential customers updated on a monthly basis
7) Name, address and phone number of person designated to receive and respond to Commission requests

B. As a condition of registration as a Supplier, a Supplier must agree to abide by a code of conduct that provides:

1) The Supplier will issue accurate and understandable marketing materials. The Supplier will refrain from engaging in communications or practices that are fraudulent, deceptive or misleading. The Supplier will maintain sufficient documentation to support any claims made to customers in advertising, marketing, promoting or representing the sale of gas supply or related services. The Supplier will provide this documentation to the Commission, upon request. Marketing materials for residential customers must contain the average price per ccf, the period of time over which the price is valid, the term of the contract, the Supplier's name and telephone number, the area which the Supplier serves and the types of customers that the Supplier serves. If the Supplier does not offer a fixed price, the marketing materials must contain a clear explanation of the mechanism used to determine the price and an example of how the mechanism would be implemented over a relevant time period and for relevant usages. Marketing materials will clearly identify optional services.

Continued On Sheet No. G-9.00

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered on and After August 21, 2002.
Issued Under Authority of the Michigan Public Service Commission dated August 20, 2002 in Case No. U-13305

Continued From Sheet No. G-9.00

G5. PROCEDURES FOR COMPLAINTS BETWEEN SUPPLIERS AND THE COMPANY

If the Company receives a verbal complaint from a Supplier related to the GCC program rules and operational features, the Company will attempt to resolve the complaint on an informal basis. If the Company and the complainant are unable to resolve the complaint on an informal basis, the procedures outlined below will be followed:

A. Complainant will route all formal complaints in writing to:

SEMCO Energy Gas Company
405 Water St
Port Huron, Mi. 48060

Attention: Executive Customer Assistance Center

B. The Company will acknowledge the receipt of the formal written complaint, in writing, within five business days of receipt by the Company.

C. The Company will confirm and amend the prepared written statement of the complainant to ensure the complaint includes the name of the complainant, relevant dates and specific claims.

D. The Company will prepare a written statement communicating to the complainant the results of the Company's preliminary investigation within 15 working days of the initial receipt of the complaint by the Company with a description of the action taken or proposed to be taken.

E. 1) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's written statement addressing the action taken or proposed to be taken.

2) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Commission.

CANCELLED BY
ORDER U-13305
REMOVED BY RC
DATE 12-21-04

Continued On Sheet No. G-11.00

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

MICHIGAN PUBLIC
SERVICE COMMISSION
DEC 20 2002
FILED

Effective for Gas Service Rendered on and After August 21, 2002.
Issued Under Authority of the Michigan Public Service Commission dated August 20, 2002 in Case No. U-13305

Continued From Sheet No. G-11.00

Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, other authorized charges or surcharges, penalties and taxes. The authorized Supplier's Gas Commodity Charges will be billed as part of the Company's bill. Service is subject to all of the Company's "Schedule of Rates Governing the Sale of Natural Gas Service" as approved by the Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

A Rate CC customer's return to sales service is subject to Rule B3, Controlled Service.

Monthly Rate

Non-Gas Charges:

Customer Charge

As shown on the customer's applicable sales rate schedule.

CANCELLED BY ORDER U-15043
REMOVED BY NAP
DATE 10-17-07

Distribution Charge

As shown on the customer's applicable sales rate schedule.

Gas Charges:

Balancing Charge

The customer shall pay a Balancing Charge of $0.2500 per Mcf delivered by the Company to the customer during the month. This charge is set by the M.P.S.C.

Capacity Demand Charge

The customer shall pay a Capacity Demand Charge of $0.4346 per Mcf delivered by the Company to the customer during the month. This charge is set by the M.P.S.C.

Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. This charge is determined by contract between the customer and Marketer.

If a participating customer wishes to obtain gas supply from the Company after 12 months or more on a choice tariff, the customer shall be subject to the GCR rate. If a participating customer obtains gas supply from the Company as a result of its chosen Supplier becoming disqualified, or the customer otherwise returns to Company sales supply prior to the end of the 12 months period, subject to Rule B3, Controlled Service, the customer shall become subject to the higher of a market-based rate or the GCR rate for a period of up to three months.

The market-based rate shall consist of either the average (most recent 30 days that are available) of the MichCon city **gate** price or the average (most recent 30 days that are available) of the Consumers Energy city gate price as published in the Platts Gas Daily.

Continued On Sheet No. G-13.00

Issued January 16, 2007 by
Eugene N. Dubay
Senior Vice President and C.O.O.
Port Huron, MI 48060

Michigan Public Service Commission
January 17, 2007
Filed RL

Effective for Gas Service Rendered On and after January 10, 2007.
Issued Under Authority of the Michigan Public Service Commission dated January 9, 2007 in Case No. U-14893.

Continued From Sheet No. G-11.00

Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, other authorized charges or surcharges, penalties and taxes. The authorized Supplier's Gas Commodity Charges will be billed as part of the Company's bill. Service is subject to all of the Company's "Schedule of Rates Governing the Sale of Natural Gas Service" as approved by the Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

A Rate CC customer's return to sales service is subject to Rule B3, Controlled Service.

Monthly Rate

Non-Gas Charges:

Customer Charge

As shown on the customer's applicable sales rate schedule.

Distribution Charge

As shown on the customer's applicable sales rate schedule.

Gas Charges:

Balancing Charge

The customer shall pay a Balancing Charge of $0.2500 per Mcf delivered by the Company to the customer during the month. This charge is set by the M.P.S.C.

Capacity Demand Charge

The customer shall pay a Capacity Demand Charge of **$0.4346** per Mcf delivered by the Company to the customer during the month. This charge is set by the M.P.S.C.

Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. This charge is determined by contract between the customer and Marketer.

If a participating customer wishes to obtain gas supply from the Company after 12 months or more on a choice tariff, the customer shall be subject to the GCR rate. If a participating customer obtains gas supply from the Company as a result of its chosen Supplier becoming disqualified, or the customer otherwise returns to Company sales supply prior to the end of the 12 months period, subject to Rule B3, Controlled Service, the customer shall become subject to the higher of a market-based rate or the GCR rate for a period of up to three months.

The market-based rate shall consist of either the average (most recent 30 days that are available) of the MichCon city gas price or the average (most recent 30 days that are available) of the Consumers Energy city gate price as published in the <u>Platts Gas Daily.</u>

Continued On Sheet No. G-13.00

Continued From Sheet No. G-11.00

Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, other authorized charges or surcharges, penalties and taxes. The authorized Supplier's Gas Commodity Charges will be billed as part of the Company's bill. Service is subject to all of the Company's "Schedule of Rates Governing the Sale of Natural Gas Service" as approved by the Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

A Rate CC customer's return to sales service is subject to Rule B3, Controlled Service.

Monthly Rate

Non-Gas Charges:

Customer Charge

As shown on the customer's applicable sales rate schedule.

Distribution Charge

As shown on the customer's applicable sales rate schedule.

Michigan Public Service Commission

May 9, 2005

Filed JKB

Gas Charges:

Balancing Charge

The customer shall pay a Balancing Charge of $0.2500 per Mcf delivered by the Company to the customer during the month. This charge is set by the M.P.S.C.

Capacity Demand Charge

The customer shall pay a Capacity Demand Charge of $**0.3141** per Mcf delivered by the Company to the customer during the month. This charge is set by the M.P.S.C.

Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. This charge is determined by contract between the customer and Marketer.

If a participating customer wishes to obtain gas supply from the Company after 12 months or more on a choice tariff, the customer shall be subject to the GCR rate. If a participating customer obtains gas supply from the Company as a result of its chosen Supplier becoming disqualified, or the customer otherwise returns to Company sales supply prior to the end of the 12 months period, subject to Rule B3, Controlled Service, the customer shall become subject to the higher of a market-based rate or the GCR rate for a period of up to three months.

The market-based rate shall consist of either the average (most recent 30 days that are available) of the MichCon city gas price or the average (most recent 30 days that are available) of the Consumers Energy city gate price as published in the Platts Gas Daily.

Continued On Sheet No. G-13.00

CANCELLED BY ORDER U-14718
REMOVED BY NAP
DATE 10-18-06

Continued From Sheet No. G-11.00

Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, other authorized charges or surcharges, penalties and taxes. The authorized Supplier's Gas Commodity Charges will be billed as part of the Company's bill. Service is subject to all of the Company's "Schedule of Rates Governing the Sale of Natural Gas Service" as approved by the Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

A Rate CC customer's return to sales service is subject to Rule B3, Controlled Service.

CANCELLED BY ORDER U-14402/Act 304
REMOVED BY JKB
DATE 05-09-05

Monthly Rate

Non-Gas Charges:

Customer Charge

As shown on the customer's applicable sales rate schedule.

Distribution Charge

As shown on the customer's applicable sales rate schedule.

Gas Charges:

Balancing Charge

The customer shall pay a Balancing Charge of $0.2500 per Mcf delivered by the Company to the customer during the month. This charge is set by the M.P.S.C.

Capacity Demand Charge

The customer shall pay a Capacity Demand Charge of **$0.3217** per Mcf delivered by the Company to the customer during the month. This charge is set by the M.P.S.C.

Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. This charge is determined by contract between the customer and Marketer.

If a participating customer wishes to obtain gas supply from the Company after 12 months or more on a choice tariff, the customer shall be subject to the GCR rate. If a participating customer obtains gas supply from the Company as a result of its chosen Supplier becoming disqualified, or the customer otherwise returns to Company sales supply prior to the end of the 12 months period, subject to Rule B3, Controlled Service, the customer shall become subject to the higher of a market-based rate or the GCR rate for a period of up to three months.

The market-based rate shall consist of either the average (most recent 30 days that are available) of the MichCon city gas price or the average (most recent 30 days that are available) of the Consumers Energy city gate price as published in the Platts Gas Daily.

Continued On Sheet No. G-13.00

Issued April 1, 2004 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
MAY 18 2004
FILED JKB

Effective for the first billing cycle of the April, 2004 billing month
Issued Under Authority of the Michigan Public Service Commission dated March 29, 2004 in Case No. U-13960

Continued From Sheet No. G-11.00

Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, other authorized charges or surcharges, penalties and taxes. The authorized Supplier's Gas Commodity Charges will be billed as part of the Company's bill. Service is subject to all of the Company's "Schedule of Rates Governing the Sale of Natural Gas Service" as approved by the Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

A Rate CC customer's return to sales service is subject to Rule B3, Controlled Service.

CANCELLED BY
ORDER U-13960
REMOVED BY JKB
DATE 5-18-04

Monthly Rate

Non-Gas Charges:

Customer Charge

As shown on the customer's applicable sales rate schedule.

Distribution Charge

As shown on the customer's applicable sales rate schedule.

Gas Charges:

Balancing Charge

The customer shall pay a Balancing Charge of $0.2500 per Mcf delivered by the Company to the customer during the month. This charge is set by the M.P.S.C.

Capacity Demand Charge

The customer shall pay a Capacity Demand Charge of per **$0.2802** Mcf delivered by the Company to the customer during the month. This charge is set by the M.P.S.C.

Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. This charge is determined by contract between the customer and Marketer.

If a participating customer wishes to obtain gas supply from the Company after 12 months or more on a choice tariff, the customer shall be subject to the GCR rate. If a participating customer obtains gas supply from the Company as a result of its chosen Supplier becoming disqualified, or the customer otherwise returns to Company sales supply prior to the end of the 12 months period, subject to Rule B3, Controlled Service, the customer shall become subject to the higher of a market-based rate or the GCR rate for a period of up to three months.

The market-based rate shall consist of either the average (most recent 30 days that are available) of the MichCon city gas price or the average (most recent 30 days that are available) of the Consumers Energy city gate price as published in the Platts Gas Daily.

Continued On Sheet No. G-13.00

Issued October 30, 2003 by
Eugene N. Dubay
Senior Vice President and Chief Operating Officer
Port Huron, MI 48060

MICHIGAN PUBLIC SERVICE COMMISSION
NOV 17 2003
FILED JKB

Effective for Gas Service Rendered On and After October 29, 2003
Issued Under Authority of the Michigan Public Service Commission dated October 29, 2003 in Case No. U-13622.

Continued From Sheet No. G-11.00

Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, other authorized charges or surcharges, penalties and taxes. The authorized Supplier's Gas Commodity Charges will be billed as part of the Company's bill. Service is subject to all of the Company's "Schedule of Rates Governing the Sale of Natural Gas Service" as approved by the Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

A Rate CC customer's return to sales service is subject to Rule B3, Controlled Service.

Monthly Rate

Non-Gas Charges:

Customer Charge

As shown on the customer's applicable sales rate schedule.

Distribution Charge

As shown on the customer's applicable sales rate schedule.

Gas Charges:

Balancing Charge

The customer shall pay a Balancing Charge of $0.2500 per Mcf delivered by the Company to the customer during the month. This charge is set by the M.P.S.C.

Capacity Demand Charge

The customer shall pay a Capacity Demand Charge of per $0.3028 Mcf delivered by the Company to the customer during the month. This charge is set by the M.P.S.C.

Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. This charge is determined by contract between the customer and Marketer.

If a participating customer wishes to obtain gas supply from the Company after 12 months or more on a choice tariff, the customer shall be subject to the GCR rate. If a participating customer obtains gas supply from the Company as a result of its chosen Supplier becoming disqualified, or the customer otherwise returns to Company sales supply prior to the end of the 12 months period, subject to Rule B3, Controlled Service, the customer shall become subject to the higher of a market-based rate or the GCR rate for a period of up to three months.

The market-based rate shall consist of either the average (most recent 30 days that are available) of the MichCon city gas price or the average (most recent 30 days that are available) of the Consumers Energy city gate price as published in the Platts Gas Daily.

Continued On Sheet No. G-13.00

Issued August 22, 2002 by
Jon A. Kosht
President
Port Huron, MI 48060

Effective for Gas Service Rendered on and After August 21, 2002.
Issued Under Authority of the Michigan Public Service Commission dated August 20, 2002 in Case No. U-13305