SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.36360 per Therm
January, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.43522 per Therm
February, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.44176 per Therm
March, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.42992 per Therm
April, 2025	\$0.47338 per Therm	\$0.54716 per Therm	\$0.50112 per Therm
May, 2025	\$0.47338 per Therm	\$0.52257 per Therm	\$0.37777 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 - October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 04-08-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21604 ORDER _____

REMOVED BY______DW____ DATE_____05-19-25____

Michigan Public Service
Commission
April 17, 2025
Filed by: DW

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.36360 per Therm
January, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.43522 per Therm
February, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.44176 per Therm
March, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.42992 per Therm
April, 2025	\$0.47338 per Therm	\$0.54716 per Therm	\$0.50112 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 - October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 03-10-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21604 ORDER_____

REMOVED BY

DATE

DW

04-17-25

Michigan Public Service Commission March 14, 2025 Filed by: DW

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.36360 per Therm
January, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.43522 per Therm
February, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.44176 per Therm
March, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.42992 per Therm
April, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 - October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 02-10-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED	
BY ORDER	U-21604
REMOVED BY	, DW
DATE	03-14-25

Michigan Public Service Commission February 18, 2025

Filed by: DW

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.36360 per Therm
January, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.43522 per Therm
February, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.44176 per Therm
March, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 - October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 01-09-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin CANCELLED BY ORDER U-21604 REMOVED BY DW DATE 02-18-25	Michigan Public Service Commission January 17, 2025 Filed by: DW	Effective for bills rendered for the November 2024 – October 2025 billing months. Issued Under Auth. Of Mich Public Service Comm Dated October 10, 2024 In Case No. U-21604
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SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.36360 per Therm
January, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.43522 per Therm
February, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 - October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 12-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21604
REMOVED BY	DW
DATE	01-17-25

Michigan Public Service Commission December 13, 2024

Filed by: DW

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.36360 per Therm
January, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 - October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 11-06-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

Michigan Public Service Commission November 13, 2024 Filed by: DW

D2. GAS COST RECOVERY FACTORS

Actual Factor Billed Billing Months Base GCR Factor MAX GCR Factor \$/Therm \$/Therm \$/Therm \$0.47338 per Therm \$0.23676 per Therm November, 2024 \$0.47338 per Therm December, 2024 \$0.47338 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm January, 2025 \$0.47338 per Therm \$0.00000 per Therm February, 2025 \$0.47338 per Therm \$0.00000 per Therm \$0.00000 per Therm March, 2025 \$0.47338 per Therm \$0.00000 per Therm \$0.00000 per Therm April, 2025 \$0.47338 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm May, 2025 \$0.47338 per Therm \$0.00000 per Therm June, 2025 \$0.47338 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.47338 per Therm \$0.00000 per Therm \$0.00000 per Therm July, 2025 \$0.47338 per Therm \$0.00000 per Therm \$0.00000 per Therm August, 2025 \$0.00000 per Therm September, 2025 \$0.47338 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm October, 2025 \$0.47338 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 - October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-10-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-21604

DW REMOVED BY 11-13-24

DATE

Michigan Public Service Commission October 17, 2024 Filed by: DW

Effective for bills rendered for the November 2024 – October 2025 billing months. Issued Under Auth. Of Mich Public Service Comm Dated October 10, 2024 In Case No. U-21604

NATURAL GAS

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.14653 per Therm
August, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.17735 per Therm
September, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.09762 per Therm
October, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.10010 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 09-10-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21604 ORDER DRY DW

REMOVED BY_____DW DATE _____10-17-24 Michigan Public Service Commission September 12, 2024 Filed by: DW

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.14653 per Therm
August, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.17735 per Therm
September, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.09762 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 08-08-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

DATE _____09-12-24

Michigan Public Service Commission August 15, 2024 Filed by: DW

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.14653 per Therm
August, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.17735 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 07-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21435 ORDER U-21435 REMOVED BY DW 08-15-24	Michigan Public Service Commission July 15, 2024 Filed by: DW	Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435
,	BY U-21435	Commission July 15, 2024	billing months. Issued Under Auth. Mich Public Service Comm Dated December 21, 2023

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.14653 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Issued 06-10-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDERU-21435	Michigan Public Service Commission June 18, 2024 Filed by: DW	Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435
	REMOVED BY DW		

07-15-24

DATE

(Continued on Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 05-08-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21435
REMOVED BY	DW

DATE

06-18-24

Commission May 10, 2024 Filed by: DW

Michigan Public Service

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 04-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21435
REMOVED BY	DW

DATE

05-10-24

Michigan Public Service Commission April 15, 2024 Filed by: DW

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
	· 1	\$0.47356 per Therm \$0.41930 per Therm
\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
		\$0.38377 per Therm \$0.44610 per Therm
\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
\$0.47356 per Therm \$0.47356 per Therm	\$0.00000 per Therm \$0.00000 per Therm	\$0.00000 per Therm \$0.00000 per Therm
\$0.47356 per Therm \$0.47356 per Therm	\$0.00000 per Therm \$0.00000 per Therm	\$0.00000 per Therm \$0.00000 per Therm
	\$0.47356 per Therm \$0.47356 per Therm	\$0.47356 per Therm \$0.47356 per Therm \$0.47356 per Therm \$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

billing months. Issued Under Auth. Of

Effective for bills rendered for the

November 2023 – October 2024

Issued 03-08-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21435 ORDER _

DATE

DW REMOVED BY 04-15-24

Michigan Public Service Commission March 13, 2024 Filed by: DW

Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 02-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21435 ORDER U-21435 REMOVED BY DW

DATE _____03-13-24

Michigan Public Service Commission February 14, 2024 Filed by: DW

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023 December, 2023	\$0.47356 per Therm \$0.47356 per Therm	\$0.47356 per Therm \$0.47356 per Therm	\$0.46929 per Therm \$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 01-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21435 ORDER _______DW

DATE

U-21435 <u>y</u> <u>DW</u> 02-14-24 Filed by: DW

Michigan Public Service

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023 December, 2023	\$0.47356 per Therm \$0.47356 per Therm	\$0.47356 per Therm \$0.47356 per Therm	\$0.46929 per Therm \$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Of

Issued 12-08-2023			Effective for bills rendered for the
T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21435 ORDER U-21435 REMOVED BY DW DATE 01-18-24	Michigan Public Service Commission December 15, 2023 Filed by: DW	November 2023 – October 2024 billing months. Issued Under Auth 1982 PA 304, Section h(9) Mich Public Service Comm
	BATE		In Case No. U-21435

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
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September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Michigan Public Service CANCELLED BY ORDER U-21435 Commission November 13, 2023 DW REMOVED BY Filed by: DW 12-15-23 DATE In Case No. U-21435

Issued 11-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm

SECTION D **RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

MAX GCR Factor **Actual Factor Billed Billing Months Base GCR Factor** \$/Therm \$/Therm \$/Therm \$0.47356 per Therm \$0.47356 per Therm \$0.46929 per Therm November, 2023 December, 2023 \$0.47356 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm January, 2024 \$0.47356 per Therm February, 2024 \$0.47356 per Therm \$0.00000 per Therm \$0.00000 per Therm March, 2024 \$0.47356 per Therm \$0.00000 per Therm \$0.00000 per Therm April, 2024 \$0.47356 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm May, 2024 \$0.47356 per Therm \$0.00000 per Therm June, 2024 \$0.47356 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm July, 2024 \$0.47356 per Therm \$0.47356 per Therm \$0.00000 per Therm \$0.00000 per Therm August, 2024 \$0.00000 per Therm \$0.00000 per Therm September, 2024 \$0.47356 per Therm \$0.47356 per Therm \$0.00000 per Therm \$0.00000 per Therm October, 2024

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

. Issued Under Auth. Of

Issued 10-09-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin REMOVED BY DATE	U-21435 /	Michigan Public Service Commission October 13, 2023 Filed by: DW	Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435
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SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.36109 per Therm
June, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.28745 per Therm
July, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.34072 per Therm
August, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.32586 per Therm
September, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.41788 per Therm
October, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.42448 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued 09-11-2023 Effective for bills rendered for the Michigan Public Service T. T. Eidukas November 2022 – October 2023 CANCELLED Commission Vice-President, billing months. Issued Under Auth. Of U-21453 ORDER . Milwaukee, Wisconsin September 18, 2023 Mich Public Service Comm DW In Case No. U-21253 REMOVED BY_ Filed by: DW Dated December 9, 2022 10-13-23 DATE

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.36109 per Therm
June, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.28745 per Therm
July, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.34072 per Therm
August, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.32586 per Therm
September, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.41788 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 08-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-21253 REMOVED BY DW DATE 09-18-23	Michigan Public Service Commission August 10, 2023 Filed by: DW	Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm In Case No. U-21253 Dated December 9, 2022
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NATURAL GAS

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
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July, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.34072 per Therm
August, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.32586 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 07-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

 BY ORDER
 U-21253

 REMOVED BY
 DW

 DATE
 08-10-23

CANCELLED

Michigan Public Service		
Commission		
July 18, 2023		
Filed by: DW		

Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm In Case No. U-21253 Dated December 9, 2022

SECTION D **RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.36109 per Therm
June, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.28745 per Therm
July, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.34072 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 - October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 06-09-2023 Effective for bills rendered for the CANCELLED November 2022 – October 2023 U-21253 ORDER _ REMOVED BY____ DW Mich Public Service Comm 07-18-23 In Case No. U-21253 DATE

T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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billing months. Issued Under Auth. Of Dated December 9, 2022

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
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January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.36109 per Therm
June, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.28745 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 05-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDERU-21253 REMOVED BYDW DATE06-14-23	Michigan Public Service Commission May 16, 2023 Filed by: DW	Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253
			In Case No. U-21253

NATURAL GAS

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.36109 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued 04-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21253 ORDER U-21253 REMOVED BY DW DATE 05-16-23	Michigan Public Service Commission April 17, 2023 Filed by: DW	Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253
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D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023 October, 2023	\$0.72764 per Therm \$0.72764 per Therm \$0.72764 per Therm	\$000000 per Therm \$000000 per Therm	\$0.00000 per Therm \$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued 03-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21253 ORDER U-21253 REMOVED BY DW DATE 04-17-23	Michigan Public Service Commission March 16, 2023 Filed by: DW	Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253
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SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
May, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 02-08-2023 Effective for bills rendered for the Michigan Public Service Commission T. T. Eidukas November 2022 - October 2023 CANCELLED February 14, 2023 Vice-President, billing months. Issued Under Auth. Of U-21253 ORDER Filed by: DW Milwaukee, Wisconsin Mich Public Service Comm DW Dated December 9, 2022 REMOVED BY 03-16-23 In Case No. U-21253 DATE

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
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January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
April, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
May, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 01-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDERDW REMOVED BYDW DATE02-14-23	Michigan Public Service Commission January 13, 2023 Filed by: DW	Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253
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SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
March, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
April, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
May, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

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(Continued on Sheet No. D-6.00)

Issued 12-12-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21253 ORDER ______DW REMOVED BY _____DW DATE _____01-13-23



SECTION D **RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
February, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
March, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
April, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
May, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

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Issued 11-09-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER <u>U-21253</u> REMOVED BY <u>DW</u> DATE <u>12-15-22</u>	Michigan Public Service Commission November 16, 2022 Filed by: DW	Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21253

72nd Rev. Sheet No. D-5.00 Replaces 71st Rev. Sheet No. D-5.00 Schedule GCRFM

NATURAL GAS

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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January, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
February, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
March, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
April, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
May, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

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The Company will file by *July 31, 2023* for maximum Gas Cost Recovery factors for *November 2023 – October 2024*. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-10-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED



Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21253

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.74896 per Therm
July, 2021	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm
August, 2022	\$0.54305 per Therm	\$0.73343 per Therm	\$0.66785 per Therm
September, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm
October, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 09-09-22 Effective for bills rendered for the Michigan Public Service T. T. Eidukas November 2021 – October 2022 Commission CANCELLED BY ORDER __ U-21253 September 15, 2022 Vice-President, billing months. Issued Under Auth. Of Milwaukee, Wisconsin Mich Public Service Comm MΤ Filed by: DW REMOVED BY___ Dated November 4, 2021 10-12-22 DATE In Case No. U-21060

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Actual Factor Billed Billing Months Base GCR Factor MAX GCR Factor \$/Therm \$/Therm \$/Therm November, 2021 \$0.54305 per Therm \$0.64529 per Therm \$0.64529 per Therm December, 2021 \$0.54305 per Therm \$0.64176 per Therm \$0.64176 per Therm \$0.54305 per Therm \$0.59946 per Therm January, 2022 \$0.59946 per Therm February, 2022 \$0.54305 per Therm \$0.59946 per Therm \$0.56969 per Therm \$0.65939 per Therm March, 2022 \$0.54305 per Therm \$0.65939 per Therm April, 2022 \$0.54305 per Therm \$0.66644 per Therm \$0.62542 per Therm May, 2022 \$0.54305 per Therm \$0.71227 per Therm \$0.68673 per Therm June, 2022 \$0.54305 per Therm \$0.75458 per Therm \$0.74896 per Therm July, 2021 \$0.54305 per Therm \$0.75458 per Therm \$0.75458 per Therm August, 2022 \$0.54305 per Therm \$0.73343 per Therm \$0.66785 per Therm \$0.75458 per Therm \$0.54305 per Therm \$0.75458 per Therm September, 2022 October, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 08-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060 ORDER _____



\$0.74896 per Therm

\$0.75458 per Therm

\$0.66785 per Therm

\$0.00000 per Therm

\$0.00000 per Therm

SECTION D **RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

Billing Months

November, 2021

December, 2021

January, 2022 February, 2022

March, 2022

April, 2022

May, 2022

June, 2022

July, 2021

August, 2022

September, 2022 October, 2022

Actual Factor Billed Base GCR Factor MAX GCR Factor \$/Therm \$/Therm \$/Therm \$0.54305 per Therm \$0.64529 per Therm \$0.64529 per Therm \$0.54305 per Therm \$0.64176 per Therm \$0.64176 per Therm \$0.54305 per Therm \$0.59946 per Therm \$0.59946 per Therm \$0.54305 per Therm \$0.59946 per Therm \$0.56969 per Therm \$0.54305 per Therm \$0.65939 per Therm \$0.65939 per Therm \$0.54305 per Therm \$0.66644 per Therm \$0.62542 per Therm \$0.54305 per Therm \$0.71227 per Therm \$0.68673 per Therm \$0.54305 per Therm \$0.75458 per Therm

\$0.75458 per Therm

\$0.73343 per Therm

\$0.00000 per Therm

\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

\$0.54305 per Therm

\$0.54305 per Therm

\$0.54305 per Therm

\$0.54305 per Therm

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(Continued on Sheet No. D-6.00)

CANCELLED BY ORDER	U-21060
REMOVED B	, MT
DATE	08-11-22

Michigan Public Service
Commission July 15, 2022
Filed by: DW

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\$0.62542 per Therm

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months

November, 2021

December, 2021

January, 2022 February, 2022

March, 2022

April, 2022

Actual Factor Billed Base GCR Factor MAX GCR Factor \$/Therm \$/Therm \$/Therm \$0.54305 per Therm \$0.64529 per Therm \$0.64529 per Therm \$0.54305 per Therm \$0.64176 per Therm \$0.64176 per Therm \$0.54305 per Therm \$0.59946 per Therm \$0.59946 per Therm \$0.54305 per Therm \$0.59946 per Therm \$0.56969 per Therm \$0.54305 per Therm \$0.65939 per Therm \$0.65939 per Therm

\$0.66644 per Therm

May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.74896 per Therm
July, 2021	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
	-	-	-

\$0.54305 per Therm

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(Continued on Sheet No. D-6.00)

Issued 06-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED	
BY ORDER	U-21060
REMOVED BY	DW
	07-15-22
DATE	0, 10 22

Michigan Public Service Commission
June 9, 2022
Filed by: DW

SECTION D **RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

Billing Months Base GCR Factor MAX GCR Factor Actual Factor Billed \$/Therm \$/Therm \$/Therm November, 2021 \$0.54305 per Therm \$0.64529 per Therm \$0.64529 per Therm December, 2021 \$0.54305 per Therm \$0.64176 per Therm \$0.64176 per Therm \$0.54305 per Therm January, 2022 \$0.59946 per Therm \$0.59946 per Therm February, 2022 \$0.54305 per Therm \$0.59946 per Therm \$0.56969 per Therm March, 2022 \$0.54305 per Therm \$0.65939 per Therm \$0.65939 per Therm April, 2022 \$0.54305 per Therm \$0.66644 per Therm \$0.62542 per Therm May, 2022 \$0.54305 per Therm \$0.71227 per Therm \$0.68673 per Therm June, 2022 \$0.54305 per Therm \$0.75458 per Therm \$0.74896 per Therm \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm July, 2021 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm August, 2022 \$0.00000 per Therm \$0.00000 per Therm September, 2022 \$0.54305 per Therm October, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 05-09-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21060 ORDER

DATE

DW REMOVED BY 06-09-22

Michigan Public Service Commission May 11, 2022 Filed by: MT

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Billing Months

Base GCR Factor

\$/Therm

MAX GCR Factor Actual Factor Billed \$/Therm \$/Therm

		•/	47
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 04-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER_____U-21060 REMOVED BY_____MT DATE_____05-11-22



SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Actual Factor Billed Billing Months Base GCR Factor MAX GCR Factor \$/Therm \$/Therm \$/Therm November, 2021 \$0.54305 per Therm \$0.64529 per Therm \$0.64529 per Therm December, 2021 \$0.54305 per Therm \$0.64176 per Therm \$0.64176 per Therm \$0.54305 per Therm \$0.59946 per Therm \$0.59946 per Therm January, 2022 February, 2022 \$0.54305 per Therm \$0.59946 per Therm \$0.56969 per Therm March, 2022 \$0.54305 per Therm \$0.65939 per Therm \$0.65939 per Therm April, 2022 \$0.54305 per Therm \$0.66644 per Therm \$0.62542 per Therm May, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm June, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm July, 2021 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm August, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm September, 2022 October, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 03-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060 ORDER U-21060 REMOVED BY MT DATE 04-13-22

Michigan Public Service Commission March 9, 2022 Filed by: MT

SECTION D **RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

MAX GCR Factor Actual Factor Billed Billing Months Base GCR Factor \$/Therm \$/Therm \$/Therm November, 2021 \$0.54305 per Therm \$0.64529 per Therm \$0.64529 per Therm December, 2021 \$0.54305 per Therm \$0.64176 per Therm \$0.64176 per Therm \$0.59946 per Therm \$0.54305 per Therm \$0.59946 per Therm January, 2022 February, 2022 \$0.54305 per Therm \$0.59946 per Therm \$0.56969 per Therm March, 2022 \$0.54305 per Therm \$0.65939 per Therm \$0.65939 per Therm \$0.00000 per Therm April, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm May, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm June, 2022 \$0.54305 per Therm \$0.00000 per Therm July, 2021 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm August, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.54305 per Therm September, 2022 October, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm

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			(Continued on Sheet No. D-6.00)
Issued 02-09-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDERU-21060 REMOVED BYMT 03-09-22	Michigan Public Service Commission February 14, 2022 Filed by: DW	Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

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SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

Actual Factor Billed Billing Months Base GCR Factor MAX GCR Factor \$/Therm \$/Therm \$/Therm November, 2021 \$0.54305 per Therm \$0.64529 per Therm \$0.64529 per Therm December, 2021 \$0.54305 per Therm \$0.64176 per Therm \$0.64176 per Therm \$0.54305 per Therm \$0.59946 per Therm January, 2022 \$0.59946 per Therm February, 2022 \$0.54305 per Therm \$0.59946 per Therm \$0.56969 per Therm March, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm April, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm May, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm June, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm July, 2021 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm August, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm September, 2022 October, 2022 \$0.00000 per Therm \$0.00000 per Therm \$0.54305 per Therm

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(Continued on Sheet No. D-6.00)

Issued 01-12-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060 ORDER U-21060 REMOVED BY DW DATE 02-14-22



D2. GAS COST RECOVERY FACTORS

MAX GCR Factor Actual Factor Billed Billing Months Base GCR Factor \$/Therm \$/Therm \$/Therm November, 2021 \$0.54305 per Therm \$0.64529 per Therm \$0.64529 per Therm December, 2021 \$0.54305 per Therm \$0.64176 per Therm \$0.64176 per Therm \$0.59946 per Therm \$0.54305 per Therm \$0.59946 per Therm January, 2022 February, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm March, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm April, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm May, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm June, 2022 \$0.54305 per Therm \$0.00000 per Therm July, 2021 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm August, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm September, 2022 October, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm

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			(Continued on Sheet No. D-6.00)
Issued 12-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21060 ORDER U-21060 REMOVED BY MT DATE 01-19-22	Michigan Public Service Commission December 14, 2021 Filed by: DW	Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

NATURAL GAS

D2. GAS COST RECOVERY FACTORS

Actual Factor Billed Billing Months Base GCR Factor MAX GCR Factor \$/Therm \$/Therm \$/Therm November, 2021 \$0.54305 per Therm \$0.64529 per Therm \$0.64529 per Therm December, 2021 \$0.54305 per Therm \$0.64176 per Therm \$0.64176 per Therm \$0.54305 per Therm \$0.00000 per Therm January, 2022 \$0.00000 per Therm February, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm March, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm April, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm May, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm June, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm July, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm August, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm September, 2022 \$0.54305 per Therm October, 2022 \$0.00000 per Therm \$0.00000 per Therm \$0.54305 per Therm

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The Company will file by *July 31, 2022* for maximum Gas Cost Recovery factors for *November 2022 – October 2023*. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to (6(h)) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 11-10-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21060
REMOVED BY_ DATE1	DW 2-14-21

Michigan Public Service Commission November 12, 2021 Filed by: DW Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

NATURAL GAS

D2. GAS COST RECOVERY FACTORS

Actual Factor Billed Billing Months Base GCR Factor MAX GCR Factor \$/Therm \$/Therm \$/Therm \$0.54305 per Therm \$0.64529 per Therm \$0.64529 per Therm November, 2021 December, 2021 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm January, 2022 \$0.54305 per Therm \$0.00000 per Therm February, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm March, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm April, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm \$0.00000 per Therm May, 2022 \$0.54305 per Therm \$0.00000 per Therm June, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm July, 2022 \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm August, 2022 \$0.00000 per Therm \$0.00000 per Therm September, 2022 \$0.54305 per Therm \$0.54305 per Therm \$0.00000 per Therm \$0.00000 per Therm **October**, 2022

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by *July 31, 2022* for maximum Gas Cost Recovery factors for *November 2022 – October 2023*. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060 ORDER
REMOVED BY DW
DATE11-12-21

Michigan Public Service Commission October 11, 2021 Filed by: DW

Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-21060

NATURAL GAS

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
August, 2021	\$0.32318per Therm	\$0.35521 per Therm	\$0.35521 per Therm
September, 2021	\$0.32318 per Therm	\$0.36233 per Therm	\$0.36233 per Therm
October, 2021	\$0.32318 per Therm	\$0.36945 per Therm	\$0.36945 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 - October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 09-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21060 BY ORDER _____ REMOVED BY_____DW DATE _____10-11-21

Michigan Public Service Commission September 14, 2021 Filed by: DW

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
August, 2021	\$0.32318per Therm	\$0.35521 per Therm	\$0.35521 per Therm
September, 2021	\$0.32318 per Therm	\$0.36233 per Therm	\$0.36233 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 - October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 08-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER _____ U-20812 REMOVED BY_____ DW DATE 09-14-21

Michigan Public Service Commission August 11, 2021 Filed by: DW

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
August, 2021	\$0.32318per Therm	\$0.35521 per Therm	\$0.35521 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

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The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 - October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Issued 07-12-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-20812 ORDER DW REMOVED BY____ DATE 08-11-21

Michigan Public Service Commission July 13, 2021 Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 - October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 06-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-20812 ORDER

DW REMOVED BY 07-13-21 DATE ____

Michigan Public Service Commission June 15, 2021 Filed by: DW

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 - October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Issued 05-11-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-20812 ORDER _____ DW REMOVED BY___ DATE 06-15-21

Michigan Public Service Commission May 14, 2021 Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 04-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812 REMOVED BY DW DATE 05-14-21 Michigan Public Service Commission April 9, 2021 Filed by: DW

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
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May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.0000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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			(Continued on Sheet No. D-6.00)
Issued 03-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-20812 ORDER	Michigan Public Service Commission March 11, 2021 Filed by: DW	Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.0000per Therm	\$0.00000 per Therm
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August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
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Issued 02-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-20812 ORDER

REMOVED BY_____ DW DATE ____03-11-21

Michigan Public Service Commission February 10, 2021 Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 01-13-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812 ORDER

REMOVED BY DW DATE 02-10-21 Michigan Public Service Commission January 19, 2021 Filed by: DW

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.0000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 - October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Issued 12-09-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin CANCELLED BY ORDER U-20812 ORDER_U-20812 DW DATE 01-19-21	Michigan Public Service Commission December 14, 2020 Filed by: DW	Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812
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SECTION D **RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 - October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Issued 11-09-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812 ORDER _____U-20812 DW REMOVED BY____ DATE _____12-14-20

Michigan Public Service Commission November 12, 2020 Filed by: DW

(Continued on Sheet No. D-6.00)

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
January, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
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September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

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The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 - October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-08-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-2081 ORDER	2
REMOVED BY DW	20

Michigan Public Service Commission October 12, 2020 Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
April, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.27810 per Therm
May, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.28387per Therm
June, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.31949per Therm
July, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.16514 per Therm
August, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
September, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.22719 per Therm
October, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued September 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812 ORDER U-20812
REMOVED BY DW DATE 10-09-20

Michigan Public Service Commission September 10, 2020 Filed by: DW

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
April, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.27810 per Therm
May, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.28387per Therm
June, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.31949per Therm
July, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.16514 per Therm
August, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
September, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.22719 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Issued August 11, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLE BY ORDER	D U-20539
REMOVED	BYDW
DATE	09-10-20

Michigan Public Service Effective for bills rendered for the

Commission

Filed by: DW

August 11, 2020

November 2019 – October 2020 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 19, 2019 In Case No. U-20539

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
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June, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.31949per Therm
July, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.16514 per Therm
August, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued July 10, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20539 ORDER U-20539 REMOVED BY DW DATE 08-11-20 Michigan Public Service Commission July 14, 2020 Filed by: DW

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
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July, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.16514per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

IssuedJune 11, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20539 ORDER	
REMOVED BYDW	
DATE07-14-20	_

Michigan Public Service Commission June 16, 2020 Filed DW

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
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May, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.28387per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 - October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued April 8, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER _____ DW REMOVED BY_ 05-08-20 DATE _

U-20539



SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
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April, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.27810 per Therm
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

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			(Continued on Sheet No. D-6.00)
Issued March 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER <u>U-20539</u> REMOVED BY <u>DBR</u> DATE <u>04-09-20</u>	Michigan Public Service Commission March 9, 2020 Filed DBR	Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 19, 2019 In Case No. U-20539

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm	
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm	
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm	
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm	
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm	
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm	
April, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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Issued February 11, 2020		Michigan Public Service Commission	Effective for bills rendered for the
T. T. Eidukas	CANCELLED	Commission	November 2019 – October 2020
Vice-President, Milwaukee, Wisconsin	BY ORDER U-20539	February 12, 2020	billing months. Issued Under Auth. Of Mich Public Service Comm
	REMOVED BY DBR DATE <u>3-9-2020</u>	File <u>d DBR</u>	Dated December 19, 2019 In Case No. U-20539

39th Rev. Sheet No. D-5.00 Replaces 38th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR FactorMAX GCR Factor\$/Therm\$/Therm			
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm	
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm	
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm	
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm	
March, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
April, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued January 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

ORDER U-20539	
REMOVED BY DBR	
DATE 2-12-2020	

CANCELLED



SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR FactorMAX GCR Factor\$/Therm\$/Therm			
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm	
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm	
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm	
February, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
March, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
April, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
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			(Continued on Sheet No. D-6.00)
Issued December 9, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-20539 REMOVED BY DBR DATE 1-16-2020	Michigan Public Service Commission December 10, 2019 Filed	Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

			(Continued on Sheet No. D-6.00)
Issued November 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-20539 REMOVED BY DBR DATE 12-10-19	Michigan Public Service Commission November 15, 2019 File <u>d DBR</u>	Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539

36th Rev. Sheet No. D-5.00 Replaces 35^{thd} Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
January, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
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May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by *July 31, 2020* for maximum Gas Cost Recovery factors for *November 2020 – October 2021*. The Gas Cost Recovery Factor to be charged beginning *November 2019* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Milwaukee, Wisconsin	LLED U-20539 /ED BY DBR 11-15-19	November 2019 – October 2020
	11-15-19	

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
August, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
September, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
October, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Issued September 11, 2019	CANCELLED	Michigan Public Service	Effective for bills rendered for the
T. T. Eidukas	BY	Commission	November 2018 – October 2019
Vice-President.	ORDER U-20539	September 17, 2019	billing months. Issued Under Auth. of
Milwaukee, Wisconsin	REMOVED BY DBR DATE 10-9-19	Filed DBR	Mich Public Service Comm Dated February 7, 2019 In Case No. U-20247

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
August, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
September, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Issued August 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin REMOVED BY DBR DATE 9-17-19	Michigan Public Service Commission August 8, 2019 ed DBR	Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth. of Mich Public Service Comm Dated February 7, 2019 In Case No. Ll 20247
DATE 9-17-19		In Case No. U-20247

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

November, 2018\$0.35796 per ThermDecember, 2018\$0.35796 per ThermJanuary, 2019\$0.35796 per ThermFebruary, 2019\$0.35796 per ThermMarch, 2019\$0.35796 per ThermApril, 2019\$0.35796 per ThermMay, 2019\$0.35796 per ThermJune, 2019\$0.35796 per ThermJuly, 2019\$0.35796 per Therm	\$0.36115 per Therm \$0.36435 per Therm \$0.38670 per Therm \$0.35796 per Therm \$0.36435 per Therm \$0.36435 per Therm \$0.35796 per Therm \$0.35796 per Therm	\$0.34710 per Therm \$0.35892 per Therm \$0.38670 per Therm \$0.35796 per Therm \$0.35796 per Therm \$0.36435 per Therm \$0.35796 per Therm \$0.35796 per Therm \$0.35796 per Therm
August, 2019 \$0.35796 per Therm September, 2019 \$0.35796 per Therm	\$0.35796 per Therm \$0.00000 per Therm	\$0.35796 per Therm \$0.00000 per Therm
June, 2019 \$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to (6h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

			(Continued on Sheet No. D-6.00)
Issued July 9, 20 T. T. Eidukas	019		Effective for bills rendered for the November 2018 – October 2019
Vice-President, Milwaukee, Wis	consin	Michigan Public Service Commission	billing months. Issued Under Auth. of Mich Public Service Comm Dated February 7, 2019
	CANCELLED BY ORDER U-20247	July 11, 2019	In Case No. U-20247
	REMOVED BY DBR	File <u>d DBR</u>	

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Issued June 10, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20247

REMOVED BY DBR

DATE 7/11/19

Michigan Public Service Commission

June 11, 2019

Filed DBR

(Continued on Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00) Issued May 8, 2019 Effective for bills rendered for the Michigan Public Service Commission T. T. Eidukas November 2018 – October 2019 May 9, 2019 Vice-President, billing months. Issued Under Auth. of Milwaukee, Wisconsin Mich Public Service Comm Filed DBR ORDER 20247 Dated February 7, 2019 In Case No. U-20247 REMOVED BY DBR DATE June 11, 2019

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

			(Continued on Sheet No. D-6.00)
Issued April 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-20247 REMOVED BY DBR DATE 5-9-19	Michigan Public Service Commission April 8, 2019 Filed DBR	Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth. of Mich Public Service Comm Dated February 7, 2019 In Case No. U-20247

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued March 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER_U-20247
REMOVED BY DBR
DATE 4-8-19

Michigan Public Service Commission March 11, 2019 Filed DBR

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued February 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

DV.	ELLED R U-20247
	DVED BY DBR 3-11-19

Michigan Public Service Commission February 11, 2019 Filed_______

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued January 9, 2019 T. T. Eidukas	CANCELLED	Michigan Public Service Commission	Effective for bills rendered for the November 2018 – October 2019
Vice-President, Milwaukee, Wisconsin	BY ORDER U-20247 REMOVED BY DBR DATE 2-11-19	January 14, 2019	billing months. Issued Under Auth. of 1982 PA 304, Section 6h(9)
		File <u>d DBR</u>	Mich Public Service Comm In Case No. U-20247

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to (h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued December 12, 2018 Effective for bills rendered for the Michigan Public Service Commission T. T. Eidukas November 2018 – October 2019 CANCELLED Vice-President, billing months. Issued Under Auth. of December 13, 2018 BY ORDER U-20247 Milwaukee, Wisconsin 1982 PA 304, Section 6h(9) Filed DBR Mich Public Service Comm REMOVED BY_DBR In Case No. U-20247 DATE 1-14-19

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SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018 December, 2018	\$0.35796 per Therm \$0.35796 per Therm	\$0.36115 per Therm \$0.36435 per Therm	\$0.34710 per Therm \$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Michigan Public Service Issued November 12, 2018 Effective for bills rendered for the Commission T. T. Eidukas November 2018 – October 2019 Vice-President, November 13, 2018 billing months. Issued Under Auth. of CANCELLED Milwaukee, Wisconsin ORDER U-20247 1982 PA 304, Section 6h(9) Filed DBR Mich Public Service Comm REMOVED BY_DBR In Case No. U-20247 DATE 12-13-18

(Continued on Sheet No. D-6.00)

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SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

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NATURAL GAS

Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
	\$/Therm \$0.35796 per Therm \$0.35796 per Therm	\$/Therm \$/Therm \$0.35796 per Therm \$0.36115 per Therm \$0.35796 per Therm \$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued October 15, 2018 Michigan Public Service Effective for bills rendered for the Commission T. T. Eidukas November 2018 – October 2019 CANCELLED Vice-President, billing months. Issued Under Auth. of October 16, 2018 BY ORDER U-20247 Milwaukee, Wisconsin 1982 PA 304, Section 6h(9) Mich Public Service Comm Filed DBR REMOVED BY DBR In Case No. U-20247 DATE 11-13-18

(Continued on Sheet No. D-6.00)

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.39322 per Therm
June, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.41411 per Therm
July, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38586 per Therm
August, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.30190 per Therm
September, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.30305 per Therm
October, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.20720 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

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Issued September 11, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-20247 REMOVED BY DBR	Michigan Public Service Commission September 11, 2018 Filed DBR	Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth. of Mich Public Service Comm Dated January 23, 2018 In Case No. U-18400

(Continued on Sheet No. D-6.00)

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.39322 per Therm
June, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.41411 per Therm
July, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38586 per Therm
August, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.30190 per Therm
September, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.30305 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Issued August 9, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	Michigan Public Service Commission August 13, 2018	Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth. of Mich Public Service Comm Dated January 23, 2018
CANCELLED BY ORDER U-18400	File <u>d DBR</u>	In Case No. U-18400
REMOVED BY DBR DATE 9-11-18	_	

21st Rev. Sheet No. D-5.00 Replaces 20th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
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July, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38586 per Therm
August, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.30190 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued July 11, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-18400

REMOVED BY DBR



20^h Rev. Sheet No. D-5.00 Replaces 19th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.39322 per Therm
June, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.41411 per Therm
July, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38586 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued June 8, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCEL	LED
BY	U-18400

REMOVED BY DBR

DATE 7-11-18

Michigan Public Service Commission June 11, 2018 Filed DBR

19^h Rev. Sheet No. D-5.00 Replaces 18th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
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July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued May 8, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCEL	LED
BY ORDER	U-18400

REMOVED BY DBR

Mi	chigan Public Service Commission	
Мау	/ 8, 2018	
Filed	DBR	

18^h Rev. Sheet No. D-5.00 Replaces 17th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
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May, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.39322 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued	on Sheet No	. D-6.00)
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Issued April 9, 201 T. T. Eidukas Vice-President, Milwaukee, Wiscon	Γ. Eidukas Com		Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth. of Mich Public Service Comm
	CANCELLED BY ORDER U-18400	Filed DBR	Dated January 23, 2018 In Case No. U-18400
	REMOVED BY_DBR DATE 5-8-18		

17^h Rev. Sheet No. D-5.00 Replaces 16th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40811 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued March 8, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCEL	LED
BY ORDER	U-18400

REMOVED BY DBR DATE 04-19-18 Michigan Public Service Commission

March 8, 2018

Filed CEP

16^h Rev. Sheet No. D-5.00 Replaces 15th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
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March, 2018	\$0.42780 per Therm	\$0.40811 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
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The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued February 12, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-18400

REMOVED BY CEP



15^h Rev. Sheet No. D-5.00 Replaces 14th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.40811 per Therm	\$0.25908 per Therm
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July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
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(Continued on Sheet No. D-6.00)

Issued February 8, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-18400

REMOVED BY CEP



14^h Rev. Sheet No. D-5.00 Replaces 13th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm
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January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued January 10, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER_U-18400

REMOVED BY CEP

Michigan Public Service Commission January 10, 2018 Filed CEP

Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth. of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-18400

13th Rev. Sheet No. D-5.00 Replaces 12th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on	Sheet No.	D-6.00)
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Vice-President, Milwaukee, Wisconsin CANCELLED December 12, 2017 billing months. Issued Un 1982 PA 304, Section 6h	Milwaukee, Wisconsin CANCELLED BY ORDER U-18400	Mich Public Service Comm
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12th Rev. Sheet No. D-5.00 Replaces 11th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

	(Continued on Sheet No. D-6.00)
Michigan Public Service Commission November 13, 2017 Filed	Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth. of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-18400
	Commission November 13, 2017

11th Rev. Sheet No. D-5.00 Replaces 10th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
January, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued October 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin



Michigan Public Service Commission

October 12, 2017

File<u>d DBR</u>

Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth. of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-18400

10th Rev. Sheet No. D-5.00 Replaces 9th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm	\$0.40357 per Therm	\$0.40357 per Therm
June, 2017	\$0.38929 per Therm	\$0.39643 per Therm	\$0.39643 per Therm
July, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
August, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
September, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
October, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued September 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin REMOVED BY DBR DATE 10-12-17	CANCELLED	Michigan Public Service Commission September 11, 2017	Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth. Mich Public Service Comm
		Filed DBR Dated February	Dated February 10, 2017 In Case No. U-18112

9th Rev. Sheet No. D-5.00 Replaces 8th Rev. Sheet No. D-5.00 Schedule GCRFM

(Continued on Sheet No. D-6.00)

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm	\$0.40357 per Therm	\$0.40357 per Therm
June, 2017	\$0.38929 per Therm	\$0.39643 per Therm	\$0.39643 per Therm
July, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
August, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
September, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

			· · · · · ·
Issued August 14, 2017 T. T. Eidukas		Michigan Public Service Commission	Effective for bills rendered for the November 2016 – October 2017
Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-18112 ORDER U-18112 REMOVED BY DBR DATE 09-11-17	August 15, 2017 Filed	billing months. Issued Under Auth. of Mich Public Service Comm Dated February 10, 2017 In Case No. U-18112

8th Rev. Sheet No. D-5.00 Replaces 7th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2016 December, 2016 January, 2017 February, 2017 March, 2017 April, 2017 May, 2017 June, 2017 June, 2017 July, 2017 August, 2017 September, 2017 October, 2017	\$0.38929 per Therm \$0.38929 per Therm	\$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm \$0.38929 per Therm \$0.40357 per Therm \$0.39643 per Therm \$0.38929 per Therm \$0.38929 per Therm	\$0.00000 per Therm* \$0.00000 per Therm* \$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm \$0.38929 per Therm \$0.40357 per Therm \$0.39643 per Therm \$0.38929 per Therm \$0.38929 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

Issued July 11 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-18112 REMOVED BY DBR	Michigan Public Service Commission July 13, 2017 Filed DBR	Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth. of Mich Public Service Comm Dated February 10, 2017 In Case No. U-18112
	REMOVED BY DBR DATE 08-15-17		

(Continued on Sheet No. D-6.00)

7th Rev. Sheet No. D-5.00 Replaces 6th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D **RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

DATE

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2016 December, 2016 January, 2017 February, 2017 March, 2017 April, 2017 May, 2017 June, 2017 June, 2017 July, 2017 August, 2017 September, 2017 October, 2017	\$0.38929 per Therm \$0.38929 per Therm	\$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm \$0.38929 per Therm \$0.40357 per Therm \$0.39643 per Therm \$0.38929 per Therm	\$0.00000 per Therm* \$0.00000 per Therm* \$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm \$0.38929 per Therm \$0.40357 per Therm \$0.39643 per Therm \$0.38929 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 - October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued	on	Sheet No	. D-6.00)	

Issued June 8, 2017 Г. Т. Eidukas Vice-President, Milwaukee, Wisconsin		Michigan Public Service Commission	Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth. of Mich Public Service Comm Dated February 10, 2017
CANCELLEI BY ORDER REMOVED I	U-18112	File <u>d DBR</u>	In Case No. U-18112

6th Rev. Sheet No. D-5.00 Replaces 5th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2016 December, 2016 January, 2017 February, 2017 March, 2017 April, 2017 May, 2017 June, 2017 June, 2017 July, 2017 August, 2017 September, 2017 October, 2017	\$0.38929 per Therm \$0.38929 per Therm	\$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm \$0.38929 per Therm \$0.40357 per Therm \$0.39643 per Therm	\$0.00000 per Therm* \$0.00000 per Therm* \$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm \$0.38929 per Therm \$0.40357 per Therm \$0.39643 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

Issued May 8, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18112
REMOVED BY	DBR
DATE	56-09-17



(Continued on Sheet No. D-6.00)

5th Rev. Sheet No. D-5.00 Replaces 4th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2016 December, 2016 January, 2017 February, 2017 March, 2017 April, 2017 May, 2017 June, 2017 June, 2017 July, 2017 August, 2017 September, 2017 October, 2017	\$0.38929 per Therm \$0.38929 per Therm	\$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm \$0.38929 per Therm \$0.40357 per Therm	\$0.00000 per Therm* \$0.00000 per Therm* \$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm \$0.38929 per Therm \$0.40357 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued April 10, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18112
REMOVED BY	RL
DATE	05-09-17

Michigan Public Service Commission April 11, 2017 File<u>d DBR</u>

4th Rev. Sheet No. D-5.00 Replaces 3nd Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2016 December, 2016 January, 2017 February, 2017 March, 2017 April, 2017 May, 2017 June, 2017 June, 2017 July, 2017 August, 2017 September, 2017 October, 2017	\$0.38929 per Therm \$0.38929 per Therm	\$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm \$0.38929 per Therm	\$0.00000 per Therm* \$0.00000 per Therm* \$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm \$0.38929 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

			(Continued on Sheet No. D-6.00)
Issued March 8, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	Michigan Public Service Commission April 11, 2017 Filed DBR	Michigan Public Service Commission March 13, 2017 Filed	Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth. of Mich Public Service Comm Dated February 10, 2017 In Case No. U-18112

3rd Rev. Sheet No. D-5.00 Replaces 2nd Rev. Sheet No. D-5.00 Schedule GCRFM

(Continued on Sheet No. D-6.00)

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm		
May, 2017	\$0.38929 per Therm		
June, 2017	\$0.38929 per Therm		
July, 2017	\$0.38929 per Therm		
August, 2017	\$0.38929 per Therm		
September, 2017	\$0.38929 per Therm		
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

			(Continued on Sheet No. D 0.00)
Issued February 13 2017 T. T. Eidukas		Michigan Public Service Commission	Effective for bills rendered for the November 2016 – October 2017
Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-18112 REMOVED BY RL DATE 03-13-17	February 13, 2017 Filed DBR	billing months. Issued Under Auth. of Mich Public Service Comm Dated February 10, 2017 In Case No. U-18112

2nd Rev. Sheet No. D-5.00 Replaces 1st Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm	#0.40270	\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm		
May, 2017	\$0.38929 per Therm		
June, 2017	\$0.38929 per Therm		
July, 2017	\$0.38929 per Therm		
August, 2017	\$0.38929 per Therm		
September, 2017	\$0.38929 per Therm		
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

Issued February 9, 2017 T. T. Eidukas		Michigan Public Service Commission	Effective for bills rendered for the November 2016 – October 2017
1. 1. Eldukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-18112	February 13, 2017November 2010 – October billing months. Issued Un 1982 PA 304, Section 6h (billing months. Issued Under Auth. of 1982 PA 304, Section 6h (9) and Mich Public Service Comm
	REMOVED BY DBR DATE02-13-17		

(Continued on Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	_	_
April, 2017	\$0.38929 per Therm		
May, 2017	\$0.38929 per Therm		
June, 2017	\$0.38929 per Therm		
July, 2017	\$0.38929 per Therm		
August, 2017	\$0.38929 per Therm		
September, 2017	\$0.38929 per Therm		
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

Issued January 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18112
REMOVED BY0	DBR 2-13-17

Michigan Public Service Commission

January 19, 2017

Filed DBR

(Continued on Sheet No. D-6.00)

Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth. of 1982 PA 304, Section 6h (9) and Mich Public Service Comm in Case No. U-18112

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm	
November, 2016 December, 2016	\$0.38929 per Therm \$0.38929 per Therm		
January, 2017 February, 2017 March, 2017 April, 2017	\$0.38929 per Therm \$0.38929 per Therm \$0.38929 per Therm \$0.38929 per Therm	\$0.40359 per Therm	
May, 2017 June, 2017 July, 2017 August, 2017	\$0.38929 per Therm \$0.38929 per Therm \$0.38929 per Therm \$0.38929 per Therm		
September, 2017 October, 2017	\$0.38929 per Therm \$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY U-18112 ORDER
REMOVED BY DBR
DATE01-19-17

Michigan Public Service Commission January 4, 2017 Filed (Continued on Sheet No. D-6.00)

Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth. of 1982 PA 304, Section 6h (9) and Mich Public Service Comm in Case No. U-18112

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-21435 the 2023-24 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-21435 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2023 through October 2024 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 01-09-2024 Effective for bills rendered for the Michigan Public Service T. T. Eidukas November 2023 – October 2024 Commission Vice-President. billing months. Issued Under Auth. Of CANCELLED Milwaukee, Wisconsin Mich Public Service Comm January 18, 2024 U-21604 ORDER Dated December 21, 2023 Filed by: DW DW In Case No. U-21435 REMOVED BY 10-17-24 DATE

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. *U-21435 the 2023-24* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-21435* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2023 through October 2024* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 10-09-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-21435 REMOVED BY DW DATE 01-18-24



Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-21253 the 2022-23 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-21253 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2022 through October 2023 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 12-12-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21453 ORDER U-21453 REMOVED BY DW DATE 10-13-23	Michigan Public Service Commission December 15, 2022 Filed by: DW	Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. *U-21253 the 2022-23* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-21253* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2022 through October* 2023 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 10-10-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

BY ORDER _______DW REMOVED BY ______DW DATE ______12-15-22

CANCELLED



Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21253

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. *U-21060 the 2021-22* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-21060* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2021 through October 2022* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 11-10-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLE BY ORDER	D U-21253
REMOVED	byMT
DATE	10-12-22

Michigan Public Service Commission November 12, 2021 Filed by: DW

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. *U-21060 the 2021-22* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-21060* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2021 through October 2022* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 10-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED	
BY ORDER	U-21060
REMOVED BY	DW

DATE

11-12-21

Michigan Public Service Commission October 11, 2021 Filed by: DW

Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21060

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-20812 the 2020-21 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-20812 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2020 through October 2021 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 01-13-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060 ORDER U-21060 REMOVED BY DW DATE 10-11-21 Michigan Public Service Commission January 19, 2021 Filed by: DW Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-20812 the 2020-21 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-20812 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2020 through October 2021 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 10-08-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812 ORDER <u>U</u>-20812 REMOVED BY <u>DW</u> DATE <u>01-19-21</u> Michigan Public Service Commission October 12, 2020 Filed by: DW Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. *U-20539*, the *2019-20* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-20539* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2019 through October 2020* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued January 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20812 REMOVED BY DW DATE 10-09-20 Michigan Public Service Commission January 16, 2020 File<u>DBR</u> Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 19, 2019 In Case No. U-20539 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. *U-20539*, the *2019-20* GCR factors listed on Sheet No. *D-5.00* will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-20539* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2019 through October 2020* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued October 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCEL BY ORDER	LED U-20539

REMOVED BY DBR



Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-20247, the 2018-19 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-20247 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2018 through October 2019 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued February 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-20539 REMOVED BY DBR DATE 10-9-19	Michigan Public Service Commission February 11, 2019 Filed DBR	Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth. of Mich Public Service Comm Dated February 7, 2019 In Case No. U-20247
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(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-20247, the 2018-19 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-20247 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2018 through October 2019 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued October 15, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

04105	
CANCEL BY	
ORDER	U-20247
REMOV	_{=D BY} DBR

DATE 2-11-19



Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth. of 1982 PA 304, Section 6h(9) and Mich Public Service Comm In Case No. U-20247

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-18400, the 2017-18 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-18400 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2017 through October 2018 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

				(Continued on Sheet No. D-7.00)
Issued February 12, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-20247 REMOVED BY DBR DATE 10-16-18	Michigan Pu Comm February File <u>d CEP</u>	ission	Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth. of Mich Public Service Comm Dated January 23, 2018 In Case No. U-18400

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-18400, the 2017-18 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-18400 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2017 through October 2018 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued October 11, 2017 Michigan Public Service Effective for bills rendered for the CANCELLED T. T. Eidukas Commission November 2017 – October 2018 BY ORDER U-18400 billing months. Issued Under Auth. of Vice-President, Milwaukee, Wisconsin October 12, 2017 1982 PA 304, Section 6h(9) REMOVED BY CEP Mich Public Service Comm DATE 02-12-18 Filed DBR In Case No. U-18400

lst Rev. Sheet No. D-6.00 Replaces Original Sheet No. D-6.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-18112, the 2016-17 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-18112 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2016 through October 2017 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued February 13, 2017 T. T. Eidukas		Michigan Public Service Commission	Effective for bills rendered for the November 2016 – October 2017
Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-18400 ORDER DBR REMOVED BY DBR DATE 10-12-17	February 13, 2017	billing months. Issued Under Auth. of Mich Public Service Comm Dated February 10, 2017 in Case No. U-18112

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-18112, the 2016-17 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-18112 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2016 through October 2017 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

			(Continued on Sheet No. D-7.00)
Issued December 21, 201 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	6 CANCELLED BY ORDER U-18112 REMOVED BY DBR DATE 02-13-17	Michigan Public Service Commission January 4, 2017	Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth. of 1982 PA 304, Section 6h (9) and Mich Public Service Comm in Case No. U-18112

SECTION D **RATE SCHEDULES** (Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult.			Fractional Mult.		
Fm		0.06026	Fm		0.06026
Plan NYMEX (Xplan)		3.3914/Dth	Plan NYMEX (<u>X</u> plan)		3.3914/Dth
Base GCR I		\$0.47356 Incremental	Base GCR F		\$0.47356 Incrementa
NYMEX In	crease	Contingent	NYMEX Inc	rease	Contingent
Greater than	But Less	GCR Factor	Greater than	But Less	GCR Facto
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.09340
\$0.05	\$0.10	\$0.00301	\$1.60	\$1.65	\$0.09642
\$0.10	\$0.15	\$0.00603	\$1.65	\$1.70	\$0.09943
\$0.15	\$0.20	\$0.00904	\$1.70	\$1.75	\$0.10244
\$0.20	\$0.25	\$0.01205	\$1.75	\$1.80	\$0.10546
\$0.25	\$0.30	\$0.01507	\$1.80	\$1.85	\$0.10847
\$0.30	\$0.35	\$0.01808	\$1.85	\$1.90	\$0.11148
\$0.35	\$0.40	\$0.02109	\$1.90	\$1.95	\$0.11449
\$0.40	\$0.45	\$0.02410	\$1.95	\$2.00	\$0.11751
\$0.45	\$0.50	\$0.02712	\$2.00	\$2.05	\$0.12052
\$0.50	\$0.55	\$0.03013	\$2.05	\$2.10	\$0.12353
\$0.55	\$0.60	\$0.03314	\$2.10	\$2.15	\$0.12655
\$0.60	\$0.65	\$0.03616	\$2.15	\$2.20	\$0.12956
\$0.65	\$0.70	\$0.03917	\$2.20	\$2.25	\$0.13257
\$0.70	\$0.75	\$0.04218	\$2.25	\$2.30	\$0.13559
\$0.75	\$0.80	\$0.04520	\$2.30	\$2.35	\$0.13860
\$0.80	\$0.85	\$0.04821	\$2.35	\$2.40	\$0.14161
\$0.85	\$0.90	\$0.05122	\$2.40	\$2.45	\$0.14462
\$0.90	\$0.95	\$0.05423	\$2.45	\$2.50	\$0.14764
\$0.95	\$1.00	\$0.05725	\$2.50	\$2.55	\$0.15065
\$1.00	\$1.05	\$0.06026	\$2.55	\$2.60	\$0.15366
\$1.05	\$1.10	\$0.06327	\$2.60	\$2.65	\$0.15668
\$1.10	\$1.15	\$0.06629	\$2.65	\$2.70	\$0.15969
\$1.15	\$1.20	\$0.06930	\$2.70	\$2.75	\$0.16270
\$1.20	\$1.25	\$0.07231	\$2.75	\$2.80	\$0.16572
\$1.25	\$1.30	\$0.07533	\$2.80	\$2.85	\$0.16873
\$1.30	\$1.35	\$0.07834	\$2.85	\$2.90	\$0.17174
\$1.35	\$1.40	\$0.08135	\$2.90	\$2.95	\$0.17475
\$1.40	\$1.45	\$0.08436	\$2.95	\$3.00	\$0.17777
\$1.45	\$1.50	\$0.08738	\$3.00	above	\$0.18078
\$1.50	\$1.55	\$0.09039		1	I

Issued 01-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER

Michigan Public Service Commission January 18, 2024 Filed by: DW

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435

DW REMOVED BY_ 10-17-24 DATE

U-21604

SECTION D RATE SCHEDULES (Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult.			Fractional Mult.		
Fm		0.06026	Fm		0.06026
Plan NYMEX (Xplan)		3.3914/Dth	Plan NYMEX (<u>X</u> plan)		3.3914/Dth
Base GCR I		\$0.47356 Incremental	Base GCR F		\$0.47356 Incrementa
NYMEX In	crease	Contingent	NYMEX Inc	rease	Contingent
Greater than	But Less	GCR Factor	Greater than	But Less	GCR Facto
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.09340
\$0.05	\$0.10	\$0.00301	\$1.60	\$1.65	\$0.09642
\$0.10	\$0.15	\$0.00603	\$1.65	\$1.70	\$0.09943
\$0.15	\$0.20	\$0.00904	\$1.70	\$1.75	\$0.10244
\$0.20	\$0.25	\$0.01205	\$1.75	\$1.80	\$0.10546
\$0.25	\$0.30	\$0.01507	\$1.80	\$1.85	\$0.10847
\$0.30	\$0.35	\$0.01808	\$1.85	\$1.90	\$0.11148
\$0.35	\$0.40	\$0.02109	\$1.90	\$1.95	\$0.11449
\$0.40	\$0.45	\$0.02410	\$1.95	\$2.00	\$0.11751
\$0.45	\$0.50	\$0.02712	\$2.00	\$2.05	\$0.12052
\$0.50	\$0.55	\$0.03013	\$2.05	\$2.10	\$0.12353
\$0.55	\$0.60	\$0.03314	\$2.10	\$2.15	\$0.12655
\$0.60	\$0.65	\$0.03616	\$2.15	\$2.20	\$0.12956
\$0.65	\$0.70	\$0.03917	\$2.20	\$2.25	\$0.13257
\$0.70	\$0.75	\$0.04218	\$2.25	\$2.30	\$0.13559
\$0.75	\$0.80	\$0.04520	\$2.30	\$2.35	\$0.13860
\$0.80	\$0.85	\$0.04821	\$2.35	\$2.40	\$0.14161
\$0.85	\$0.90	\$0.05122	\$2.40	\$2.45	\$0.14462
\$0.90	\$0.95	\$0.05423	\$2.45	\$2.50	\$0.14764
\$0.95	\$1.00	\$0.05725	\$2.50	\$2.55	\$0.15065
\$1.00	\$1.05	\$0.06026	\$2.55	\$2.60	\$0.15366
\$1.05	\$1.10	\$0.06327	\$2.60	\$2.65	\$0.15668
\$1.10	\$1.15	\$0.06629	\$2.65	\$2.70	\$0.15969
\$1.15	\$1.20	\$0.06930	\$2.70	\$2.75	\$0.16270
\$1.20	\$1.25	\$0.07231	\$2.75	\$2.80	\$0.16572
\$1.25	\$1.30	\$0.07533	\$2.80	\$2.85	\$0.16873
\$1.30	\$1.35	\$0.07834	\$2.85	\$2.90	\$0.17174
\$1.35	\$1.40	\$0.08135	\$2.90	\$2.95	\$0.17475
\$1.40	\$1.45	\$0.08436	\$2.95	\$3.00	\$0.17777
\$1.45	\$1.50	\$0.08738	\$3.00	above	\$0.18078
\$1.50	\$1.55	\$0.09039		1	I

Issued 10-09-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin





Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. Fm		0.0757	Fractional Mult. Fm		0.0757
Plan NYMEX (<u>X</u> plan)		5.0009/Dth	Plan NYMEX (Xplan)		5.0009/Dth
Base GCR I	Factor	\$0.72764	Base GCR I	Factor	\$0.72764
NYMEX In	crease	Incremental	NYMEX In		Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.11727
\$0.05	\$0.10	\$0.00378	\$1.60	\$1.65	\$0.12106
\$0.10	\$0.15	\$0.00757	\$1.65	\$1.70	\$0.12484
\$0.15	\$0.20	\$0.01135	\$1.70	\$1.75	\$0.12862
\$0.20	\$0.25	\$0.01513	\$1.75	\$1.80	\$0.13241
\$0.25	\$0.30	\$0.01892	\$1.80	\$1.85	\$0.13619
\$0.30	\$0.35	\$0.02270	\$1.85	\$1.90	\$0.13997
\$0.35	\$0.40	\$0.02648	\$1.90	\$1.95	\$0.14375
\$0.40	\$0.45	\$0.03026	\$1.95	\$2.00	\$0.14754
\$0.45	\$0.50	\$0.03405	\$2.00	\$2.05	\$0.15132
\$0.50	\$0.55	\$0.03783	\$2.05	\$2.10	\$0.15510
\$0.55	\$0.60	\$0.04161	\$2.10	\$2.15	\$0.15889
\$0.60	\$0.65	\$0.04540	\$2.15	\$2.20	\$0.16267
\$0.65	\$0.70	\$0.04918	\$2.20	\$2.25	\$0.16645
\$0.70	\$0.75	\$0.05296	\$2.25	\$2.30	\$0.17024
\$0.75	\$0.80	\$0.05675	\$2.30	\$2.35	\$0.17402
\$0.80	\$0.85	\$0.06053	\$2.35	\$2.40	\$0.17780
\$0.85	\$0.90	\$0.06431	\$2.40	\$2.45	\$0.18158
\$0.90	\$0.95	\$0.06809	\$2.45	\$2.50	\$0.18537
\$0.95	\$1.00	\$0.07188	\$2.50	\$2.55	\$0.18915
\$1.00	\$1.05	\$0.07566	\$2.55	\$2.60	\$0.19293
\$1.05	\$1.10	\$0.07944	\$2.60	\$2.65	\$0.19672
\$1.10	\$1.15	\$0.08323	\$2.65	\$2.70	\$0.20050
\$1.15	\$1.20	\$0.08701	\$2.70	\$2.75	\$0.20428
\$1.20	\$1.25	\$0.09079	\$2.75	\$2.80	\$0.20420
\$1.25	\$1.30	\$0.09458	\$2.80	\$2.85	\$0.21185
\$1.30	\$1.35	\$0.09438	\$2.85	\$2.90	\$0.21183
\$1.35	\$1.40	\$0.10214	\$2.90	\$2.95	\$0.21303 \$0.21941
\$1.40	\$1.45	\$0.10214	\$2.95	\$3.00	
\$1.45	\$1.50		\$3.00	above	\$0.22320 \$0.22698
\$1.50	\$1.55	\$0.10971 \$0.11349	45.00		JU.22090

Issued 12-12-2022

T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21453 ORDER _______DW REMOVED BY ______DW DATE ______10-13-23 Michigan Public Service Commission December 15, 2022 Filed by: DW

Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253

SECTION D RATE SCHEDULES (Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. Fm		0.0757	Fractional Mult. Fm		0.0757
Plan NYMEX (<u>X</u> plan)		5.0009/Dth	Plan NYMEX (X _{plan})		5.0009/Dth
Base GCR I	Faatar	\$0.72764	Base GCR I	Factor	\$0.72764
NYMEX In		Incremental	NYMEX In		Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.11727
\$0.05	\$0.10	\$0.00378	\$1.60	\$1.65	\$0.12106
\$0.10	\$0.15	\$0.00757	\$1.65	\$1.70	\$0.12484
\$0.15	\$0.20	\$0.01135	\$1.70	\$1.75	\$0.12862
\$0.20	\$0.25	\$0.01513	\$1.75	\$1.80	\$0.13241
\$0.25	\$0.30	\$0.01892	\$1.80	\$1.85	\$0.13619
\$0.30	\$0.35	\$0.02270	\$1.85	\$1.90	\$0.13997
\$0.35	\$0.40	\$0.02648	\$1.90	\$1.95	\$0.14375
\$0.40	\$0.45	\$0.03026	\$1.95	\$2.00	\$0.14754
\$0.45	\$0.50	\$0.03405	\$2.00	\$2.05	\$0.15132
\$0.50	\$0.55	\$0.03783	\$2.05	\$2.10	\$0.15510
\$0.55	\$0.60	\$0.04161	\$2.10	\$2.15	\$0.15889
\$0.60	\$0.65	\$0.04540	\$2.15	\$2.20	\$0.16267
\$0.65	\$0.70	\$0.04918	\$2.20	\$2.25	\$0.16645
\$0.70	\$0.75	\$0.05296	\$2.25	\$2.30	\$0.17024
\$0.75	\$0.80	\$0.05675	\$2.30	\$2.35	\$0.17402
\$0.80	\$0.85	\$0.06053	\$2.35	\$2.40	\$0.17780
\$0.85	\$0.90	\$0.06431	\$2.40	\$2.45	\$0.18158
\$0.90	\$0.95	\$0.06809	\$2.45	\$2.50	\$0.18537
\$0.95	\$1.00	\$0.07188	\$2.50	\$2.55	\$0.18915
\$1.00	\$1.05	\$0.07566	\$2.55	\$2.60	\$0.19293
\$1.05	\$1.10	\$0.07944	\$2.60	\$2.65	\$0.19672
\$1.10	\$1.15	\$0.08323	\$2.65	\$2.70	\$0.20050
\$1.15	\$1.20	\$0.08701	\$2.70	\$2.75	\$0.20030
\$1.20	\$1.25	\$0.09079	\$2.75	\$2.80	\$0.20428
\$1.25	\$1.30	\$0.09458	\$2.80	\$2.85	\$0.21185
\$1.30	\$1.35	\$0.09438	\$2.85	\$2.90	\$0.21183
\$1.35	\$1.40	\$0.10214	\$2.90	\$2.95	\$0.21941
\$1.40	\$1.45	\$0.10592	\$2.95	\$3.00	\$0.22320
\$1.45	\$1.50	\$0.10392 \$0.10971	\$3.00	above	\$0.22520
\$1.50	\$1.55	\$0.11349	+=		\$U.22070

Issued 10-10-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21253 ORDER U-21253 REMOVED BY DW DATE 12-15-22 Michigan Public Service Commission October 12, 2022 Filed by: MT Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21253

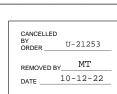
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0705	Fractional Mult. F _m		0.0705
Plan NYMEX (<u>X</u> plan)		3.2713/Dth	Plan NYMEX (<u>X</u> plan)		3.2713/Dth
Base GCR I	Factor	\$0.54305	Base GCR I	Factor	\$0.54305
NYMEX In	crease	Incremental	NYMEX In	crease	Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.10929
\$0.05	\$0.10	\$0.00353	\$1.60	\$1.65	\$0.11282
\$0.10	\$0.15	\$0.00705	\$1.65	\$1.70	\$0.11634
\$0.15	\$0.20	\$0.01058	\$1.70	\$1.75	\$0.11987
\$0.20	\$0.25	\$0.01410	\$1.75	\$1.80	\$0.12339
\$0.25	\$0.30	\$0.01763	\$1.80	\$1.85	\$0.12692
\$0.30	\$0.35	\$0.02115	\$1.85	\$1.90	\$0.13044
\$0.35	\$0.40	\$0.02468	\$1.90	\$1.95	\$0.13397
\$0.40	\$0.45	\$0.02820	\$1.95	\$2.00	\$0.13749
\$0.45	\$0.50	\$0.03173	\$2.00	\$2.05	\$0.14102
\$0.50	\$0.55	\$0.03526	\$2.05	\$2.10	\$0.14455
\$0.55	\$0.60	\$0.03878	\$2.10	\$2.15	\$0.14807
\$0.60	\$0.65	\$0.04231	\$2.15	\$2.20	\$0.15160
\$0.65	\$0.70	\$0.04583	\$2.20	\$2.25	\$0.15512
\$0.70	\$0.75	\$0.04936	\$2.25	\$2.30	\$0.15865
\$0.75	\$0.80	\$0.05288	\$2.30	\$2.35	\$0.16217
\$0.80	\$0.85	\$0.05641	\$2.35	\$2.40	\$0.16570
\$0.85	\$0.90	\$0.05993	\$2.40	\$2.45	\$0.16922
\$0.90	\$0.95	\$0.06346	\$2.45	\$2.50	\$0.17275
\$0.95	\$1.00	\$0.06698	\$2.50	\$2.55	\$0.17628
\$1.00	\$1.05	\$0.07051	\$2.55	\$2.60	\$0.17980
\$1.05	\$1.10	\$0.07404	\$2.60	\$2.65	\$0.18333
\$1.10	\$1.15	\$0.07756	\$2.65	\$2.70	\$0.18685
\$1.15	\$1.20	\$0.08109	\$2.70	\$2.75	\$0.19038
\$1.20	\$1.25	\$0.08461	\$2.75	\$2.80	\$0.19390
\$1.25	\$1.30	\$0.08814	\$2.80	\$2.85	\$0.19743
\$1.30	\$1.35	\$0.09166	\$2.85	\$2.90	\$0.20095
\$1.35	\$1.40	\$0.09519	\$2.90	\$2.95	\$0.20448
\$1.40	\$1.45	\$0.09871	\$2.95	\$3.00	\$0.20800
\$1.45	\$1.50	\$0.10224	\$3.00	above	\$0.21153
\$1.50	\$1.55	\$0.10577			•

Issued 11-10-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin



Michigan Public Service Commission November 12, 2021 Filed by: DW

Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0705	Fractional Mult. F _m		0.0705
Plan NYMEX		2 2712/D4	Plan NYMEX		2 2712/D4
(<u>X</u> plan)		3.2713/Dth	(Xplan)		3.2713/Dth
Base GCR I		\$0.54305	Base GCR I		\$0.54305
NYMEX In	crease	Incremental Contingent	NYMEX In	crease	Incremental Contingent
Greater than	But Less	GCR Factor	Greater than	But Less	GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.10929
\$0.05	\$0.10	\$0.00353	\$1.60	\$1.65	\$0.11282
\$0.10	\$0.15	\$0.00705	\$1.65	\$1.70	\$0.11634
\$0.15	\$0.20	\$0.01058	\$1.70	\$1.75	\$0.11987
\$0.20	\$0.25	\$0.01410	\$1.75	\$1.80	\$0.12339
\$0.25	\$0.30	\$0.01763	\$1.80	\$1.85	\$0.12692
\$0.30	\$0.35	\$0.02115	\$1.85	\$1.90	\$0.13044
\$0.35	\$0.40	\$0.02468	\$1.90	\$1.95	\$0.13397
\$0.40	\$0.45	\$0.02820	\$1.95	\$2.00	\$0.13749
\$0.45	\$0.50	\$0.03173	\$2.00	\$2.05	\$0.14102
\$0.50	\$0.55	\$0.03526	\$2.05	\$2.10	\$0.14455
\$0.55	\$0.60	\$0.03878	\$2.10	\$2.15	\$0.14807
\$0.60	\$0.65	\$0.04231	\$2.15	\$2.20	\$0.15160
\$0.65	\$0.70	\$0.04583	\$2.20	\$2.25	\$0.15512
\$0.70	\$0.75	\$0.04936	\$2.25	\$2.30	\$0.15865
\$0.75	\$0.80	\$0.05288	\$2.30	\$2.35	\$0.16217
\$0.80	\$0.85	\$0.05641	\$2.35	\$2.40	\$0.16570
\$0.85	\$0.90	\$0.05993	\$2.40	\$2.45	\$0.16922
\$0.90	\$0.95	\$0.06346	\$2.45	\$2.50	\$0.17275
\$0.95	\$1.00	\$0.06698	\$2.50	\$2.55	\$0.17628
\$1.00	\$1.05	\$0.07051	\$2.55	\$2.60	\$0.17980
\$1.05	\$1.10	\$0.07404	\$2.60	\$2.65	\$0.18333
\$1.10	\$1.15	\$0.07756	\$2.65	\$2.70	\$0.18685
\$1.15	\$1.20	\$0.08109	\$2.70	\$2.75	\$0.19038
\$1.20	\$1.25	\$0.08461	\$2.75	\$2.80	\$0.19390
\$1.25	\$1.30	\$0.08814	\$2.80	\$2.85	\$0.19743
\$1.30	\$1.35	\$0.09166	\$2.85	\$2.90	\$0.20095
\$1.35	\$1.40	\$0.09519	\$2.90	\$2.95	\$0.20448
\$1.40	\$1.45	\$0.09871	\$2.95	\$3.00	\$0.20800
\$1.45	\$1.50	\$0.10224	\$3.00	above	\$0.21153
\$1.50	\$1.55	\$0.10577		•	

Issued 10-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060 ORDER _____

REMOVED BY______DW_____ DATE _____11-12-21 Michigan Public Service Commission October 11, 2021 Filed by: DW

Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-21060

SECTION D RATE SCHEDULES (Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0712	Fractional Mult. Fm		0.0712
Plan NYMEX (<u>X</u> plan)		2.6053/Dth	Plan NYMEX (<u>X</u> plan)		2.6053/Dth
Base GCR F	actor	\$0.32318	Base GCR F	actor	\$0.32318
NYMEX Inc		Incremental	NYMEX Inc	crease	Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.11033
\$0.05	\$0.10	\$0.00356	\$1.60	\$1.65	\$0.11389
\$0.10	\$0.15	\$0.00712	\$1.65	\$1.70	\$0.11745
\$0.15	\$0.20	\$0.01068	\$1.70	\$1.75	\$0.12101
\$0.20	\$0.25	\$0.01424	\$1.75	\$1.80	\$0.12457
\$0.25	\$0.30	\$0.01780	\$1.80	\$1.85	\$0.12812
\$0.30	\$0.35	\$0.02135	\$1.85	\$1.90	\$0.13168
\$0.35	\$0.40	\$0.02491	\$1.90	\$1.95	\$0.13524
\$0.40	\$0.45	\$0.02847	\$1.95	\$2.00	\$0.13880
\$0.45	\$0.50	\$0.03203	\$2.00	\$2.05	\$0.14236
\$0.50	\$0.55	\$0.03559	\$2.05	\$2.10	\$0.14592
\$0.55	\$0.60	\$0.03915	\$2.10	\$2.15	\$0.14948
\$0.60	\$0.65	\$0.04271	\$2.15	\$2.20	\$0.15304
\$0.65	\$0.70	\$0.04627	\$2.20	\$2.25	\$0.15660
\$0.70	\$0.75	\$0.04983	\$2.25	\$2.30	\$0.16016
\$0.75	\$0.80	\$0.05339	\$2.30	\$2.35	\$0.16371
\$0.80	\$0.85	\$0.05694	\$2.35	\$2.40	\$0.16727
\$0.85	\$0.90	\$0.06050	\$2.40	\$2.45	\$0.17083
\$0.90	\$0.95	\$0.06406	\$2.45	\$2.50	\$0.17439
\$0.95	\$1.00	\$0.06762	\$2.50	\$2.55	\$0.17795
\$1.00	\$1.05	\$0.07118	\$2.55	\$2.60	\$0.18151
\$1.05	\$1.10	\$0.07474	\$2.60	\$2.65	\$0.18507
\$1.10	\$1.15	\$0.07830	\$2.65	\$2.70	\$0.18863
\$1.15	\$1.20	\$0.08186	\$2.70	\$2.75	\$0.19219
\$1.20	\$1.25	\$0.08542	\$2.75	\$2.80	\$0.19575
\$1.25	\$1.30	\$0.08898	\$2.80	\$2.85	\$0.19930
\$1.30	\$1.35	\$0.09253	\$2.85	\$2.90	\$0.20286
\$1.35	\$1.40	\$0.09609	\$2.90	\$2.95	\$0.20642
\$1.40	\$1.45	\$0.09965	\$2.95	\$3.00	\$0.20998
\$1.45	\$1.50	\$0.10321	\$3.00	above	\$0.21354
\$1.50	\$1.55	\$0.10677		•	•

Issued 1-13-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060 ORDER <u>U</u>-21060 REMOVED BY <u>DW</u> DATE <u>10-11-21</u> Michigan Public Service Commission January 19, 2021 Filed by: DW Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0712	Fractional Mult. Fm		0.0712
Plan NYMEX (<u>X</u> plan)		2.6053/Dth	Plan NYMEX (<u>X</u> plan)		2.6053/Dth
Base GCR I	Factor	\$0.32318	Base GCR F	actor	\$0.32318
NYMEX In	crease	Incremental	NYMEX Inc	crease	Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1103
\$0.05	\$0.10	\$0.0036	\$1.60	\$1.65	\$0.1139
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1174
\$0.15	\$0.20	\$0.0107	\$1.70	\$1.75	\$0.1210
\$0.20	\$0.25	\$0.0142	\$1.75	\$1.80	\$0.1246
\$0.25	\$0.30	\$0.0178	\$1.80	\$1.85	\$0.1281
\$0.30	\$0.35	\$0.0214	\$1.85	\$1.90	\$0.1317
\$0.35	\$0.40	\$0.0249	\$1.90	\$1.95	\$0.1352
\$0.40	\$0.45	\$0.0285	\$1.95	\$2.00	\$0.1388
\$0.45	\$0.50	\$0.0320	\$2.00	\$2.05	\$0.1424
\$0.50	\$0.55	\$0.0356	\$2.05	\$2.10	\$0.1459
\$0.55	\$0.60	\$0.0391	\$2.10	\$2.15	\$0.1495
\$0.60	\$0.65	\$0.0427	\$2.15	\$2.20	\$0.1530
\$0.65	\$0.70	\$0.0463	\$2.20	\$2.25	\$0.1566
\$0.70	\$0.75	\$0.0498	\$2.25	\$2.30	\$0.1602
\$0.75	\$0.80	\$0.0534	\$2.30	\$2.35	\$0.1637
\$0.80	\$0.85	\$0.0569	\$2.35	\$2.40	\$0.1673
\$0.85	\$0.90	\$0.0605	\$2.40	\$2.45	\$0.1708
\$0.90	\$0.95	\$0.0641	\$2.45	\$2.50	\$0.1744
\$0.95	\$1.00	\$0.0676	\$2.50	\$2.55	\$0.1780
\$1.00	\$1.05	\$0.0712	\$2.55	\$2.60	\$0.1815
\$1.05	\$1.10	\$0.0747	\$2.60	\$2.65	\$0.1851
\$1.10	\$1.15	\$0.0783	\$2.65	\$2.70	\$0.1886
\$1.15	\$1.20	\$0.0819	\$2.70	\$2.75	\$0.1922
\$1.20	\$1.25	\$0.0854	\$2.75	\$2.80	\$0.1957
\$1.25	\$1.30	\$0.0890	\$2.80	\$2.85	\$0.1993
\$1.30	\$1.35	\$0.0925	\$2.85	\$2.90	\$0.2029
\$1.35	\$1.40	\$0.0961	\$2.90	\$2.95	\$0.2064
\$1.40	\$1.45	\$0.0997	\$2.95	\$3.00	\$0.2100
\$1.45	\$1.50	\$0.1032	\$3.00	above	\$0.2135
\$1.50	\$1.55	\$0.1068			

Issued 10-08-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812 ORDER_____

REMOVED BY DW
DATE 01-19-21

Michigan Public Service Commission October 12, 2020

Filed by: DW

November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

Effective for bills rendered for the

(Continued from Sheet No. D-6.00)

2. GAS COST RECO	VERIFACIO	NO			N
		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0760	Fractional Mult. F _m		0.0760
Plan NYMEX			Plan NYMEX		
(<u>X</u> plan)		2.4876/Dth	(<u>X</u> plan)		2.4876/Dth
Base GCR F	actor	\$0.34184	Base GCR F	actor	\$0.34184
NYMEX Inc	crease	Incremental	NYMEX Inc	rease	Incremental
Greater than		Contingent	Greater than	DI	Contingent
	But Less	GCR Factor		But Less	GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1178
\$0.05	\$0.10	\$0.0038	\$1.60	\$1.65	\$0.1216
\$0.10	\$0.15	\$0.0076	\$1.65	\$1.70	\$0.1254
\$0.15	\$0.20	\$0.0114	\$1.70	\$1.75	\$0.1292
\$0.20	\$0.25	\$0.0152	\$1.75	\$1.80	\$0.1330
\$0.25	\$0.30	\$0.0190	\$1.80	\$1.85	\$0.1368
\$0.30	\$0.35	\$0.0228	\$1.85	\$1.90	\$0.1406
\$0.35	\$0.40	\$0.0266	\$1.90	\$1.95	\$0.1444
\$0.40	\$0.45	\$0.0304	\$1.95	\$2.00	\$0.1482
\$0.45	\$0.50	\$0.0342	\$2.00	\$2.05	\$0.1520
\$0.50	\$0.55	\$0.0380	\$2.05	\$2.10	\$0.1558
\$0.55	\$0.60	\$0.0418	\$2.10	\$2.15	\$0.1596
\$0.60	\$0.65	\$0.0456	\$2.15	\$2.20	\$0.1634
\$0.65	\$0.70	\$0.0494	\$2.20	\$2.25	\$0.1672
\$0.70	\$0.75	\$0.0532	\$2.25	\$2.30	\$0.1710
\$0.75	\$0.80	\$0.0570	\$2.30	\$2.35	\$0.1748
\$0.80	\$0.85	\$0.0608	\$2.35	\$2.40	\$0.1786
\$0.85	\$0.90	\$0.0646	\$2.40	\$2.45	\$0.1824
\$0.90	\$0.95	\$0.0684	\$2.45	\$2.50	\$0.1862
\$0.95	\$1.00	\$0.0722	\$2.50	\$2.55	\$0.1900
\$1.00	\$1.05	\$0.0760	\$2.55	\$2.60	\$0.1938
\$1.05	\$1.10	\$0.0798	\$2.60	\$2.65	\$0.1976
\$1.10	\$1.15	\$0.0836	\$2.65	\$2.70	\$0.2014
\$1.15	\$1.20	\$0.0874	\$2.70	\$2.75	\$0.2052
\$1.20	\$1.25	\$0.0912	\$2.75	\$2.80	\$0.2090
\$1.25	\$1.30	\$0.0950	\$2.80	\$2.85	\$0.2128
\$1.30	\$1.35	\$0.0988	\$2.85	\$2.90	\$0.2166
\$1.35	\$1.40	\$0.1026	\$2.90	\$2.95	\$0.2204
\$1.40	\$1.45	\$0.1064	\$2.95	\$3.00	\$0.2242
+					
\$1.45	\$1.50	\$0.1102	\$3.00	above	\$0.2280

Issued January 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20812	
REMOVED BY	DW	
DATE	10-09-20	

Michigan Public Service Commission January 16, 2020

File<u>d DBR</u>

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 19, 2019 In Case No. U-20539

(Continued from Sheet No. D-6.00)

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0760	Fractional Mult. F _m		0.0760
Plan NYMEX			Plan NYMEX		
$(\underline{\mathbf{X}}_{plan})$		2.4876/Dth	$(\underline{\mathbf{X}}_{plan})$		2.4876/Dth
Base GCR F		\$0.34184	Base GCR F		\$0.34184
NYMEX Inc	crease	Incremental	NYMEX Inc	crease	Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1178
\$0.05	\$0.10	\$0.0038	\$1.60	\$1.65	\$0.1216
\$0.10	\$0.15	\$0.0076	\$1.65	\$1.70	\$0.1254
\$0.15	\$0.20	\$0.0114	\$1.70	\$1.75	\$0.1292
\$0.20	\$0.25	\$0.0152	\$1.75	\$1.80	\$0.1330
\$0.25	\$0.30	\$0.0190	\$1.80	\$1.85	\$0.1368
\$0.30	\$0.35	\$0.0228	\$1.85	\$1.90	\$0.1406
\$0.35	\$0.40	\$0.0266	\$1.90	\$1.95	\$0.1444
\$0.40	\$0.45	\$0.0304	\$1.95	\$2.00	\$0.1482
\$0.45	\$0.50	\$0.0342	\$2.00	\$2.05	\$0.1520
\$0.50	\$0.55	\$0.0380	\$2.05	\$2.10	\$0.1558
\$0.55	\$0.60	\$0.0418	\$2.10	\$2.15	\$0.1596
\$0.60	\$0.65	\$0.0456	\$2.15	\$2.20	\$0.1634
\$0.65	\$0.70	\$0.0494	\$2.20	\$2.25	\$0.1672
\$0.70	\$0.75	\$0.0532	\$2.25	\$2.30	\$0.1710
\$0.75	\$0.80	\$0.0570	\$2.30	\$2.35	\$0.1748
\$0.80	\$0.85	\$0.0608	\$2.35	\$2.40	\$0.1786
\$0.85	\$0.90	\$0.0646	\$2.40	\$2.45	\$0.1824
\$0.90	\$0.95	\$0.0684	\$2.45	\$2.50	\$0.1862
\$0.95	\$1.00	\$0.0722	\$2.50	\$2.55	\$0.1900
\$1.00	\$1.05	\$0.0760	\$2.55	\$2.60	\$0.1938
\$1.05	\$1.10	\$0.0798	\$2.60	\$2.65	\$0.1976
\$1.10	\$1.15	\$0.0836	\$2.65	\$2.70	\$0.2014
\$1.15	\$1.20	\$0.0874	\$2.70	\$2.75	\$0.2052
\$1.20	\$1.25	\$0.0912	\$2.75	\$2.80	\$0.2090
\$1.25	\$1.30	\$0.0950	\$2.80	\$2.85	\$0.2128
\$1.30	\$1.35	\$0.0988	\$2.85	\$2.90	\$0.2166
\$1.35	\$1.40	\$0.1026	\$2.90	\$2.95	\$0.2204
\$1.40	\$1.45	\$0.1064	\$2.95	\$3.00	\$0.2242
\$1.45	\$1.50	\$0.1102	\$3.00	above	\$0.2280
\$1.50	\$1.55	\$0.1140			

Issued October 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539	
REMOVED BY DBR	
DATE 1-16-2020	

Mi	chigan Public Service Commission	
Oct	ober 9, 2019	
Filed	DBR	_

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F_m		0.0639	Fractional Mult. F _m		0.0639
Plan NYMEX (<u>X</u> _{plan})		2.8011/Dth	Plan NYMEX (X _{plan})		2.8011/Dth
Base GCR Factor		\$0.35796	Base GCR Factor	•	\$0.35796
NYMEX Increase	NYMEX Increase		NYMEX Increase		Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.0990
\$0.05	\$0.10	\$0.0032	\$1.60	\$1.65	\$0.1022
\$0.10	\$0.15	\$0.0064	\$1.65	\$1.70	\$0.1054
\$0.15	\$0.20	\$0.0096	\$1.70	\$1.75	\$0.1086
\$0.20	\$0.25	\$0.0128	\$1.75	\$1.80	\$0.1118
\$0.25	\$0.30	\$0.0160	\$1.80	\$1.85	\$0.1149
\$0.30	\$0.35	\$0.0192	\$1.85	\$1.90	\$0.1181
\$0.35	\$0.40	\$0.0224	\$1.90	\$1.95	\$0.1213
\$0.40	\$0.45	\$0.0255	\$1.95	\$2.00	\$0.1245
\$0.45	\$0.50	\$0.0287	\$2.00	\$2.05	\$0.1277
\$0.50	\$0.55	\$0.0319	\$2.05	\$2.10	\$0.1309
\$0.55	\$0.60	\$0.0351	\$2.10	\$2.15	\$0.1341
\$0.60	\$0.65	\$0.0383	\$2.15	\$2.20	\$0.1373
\$0.65	\$0.70	\$0.0415	\$2.20	\$2.25	\$0.1405
\$0.70	\$0.75	\$0.0447	\$2.25	\$2.30	\$0.1437
\$0.75	\$0.80	\$0.0479	\$2.30	\$2.35	\$0.1469
\$0.80	\$0.85	\$0.0511	\$2.35	\$2.40	\$0.1501
\$0.85	\$0.90	\$0.0543	\$2.40	\$2.45	\$0.1533
\$0.90	\$0.95	\$0.0575	\$2.45	\$2.50	\$0.1565
\$0.95	\$1.00	\$0.0607	\$2.50	\$2.55	\$0.1597
\$1.00	\$1.05	\$0.0639	\$2.55	\$2.60	\$0.1628
\$1.05	\$1.10	\$0.0671	\$2.60	\$2.65	\$0.1660
\$1.10	\$1.15	\$0.0702	\$2.65	\$2.70	\$0.1692
\$1.15	\$1.20	\$0.0734	\$2.70	\$2.75	\$0.1724
\$1.20	\$1.25	\$0.0766	\$2.75	\$2.80	\$0.1756
\$1.25	\$1.30	\$0.0798	\$2.80	\$2.85	\$0.1788
\$1.30	\$1.35	\$0.0830	\$2.85	\$2.90	\$0.1820
\$1.35	\$1.40	\$0.0862	\$2.90	\$2.95	\$0.1852
\$1.40	\$1.45	\$0.0894	\$2.95	\$3.00	\$0.1884
\$1.45	\$1.50	\$0.0926	\$3.00	above	\$0.1916
\$1.50	\$1.55	\$0.0958			

Issued February 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539	
REMOVED BY DBR DATE 10-9-19	_

Michigan Public Service Commission	
February 11, 2019	•
Filed DBR	•
	1

Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth. of Mich Public Service Comm Dated February 7, 2019 in Case No. U-20247

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0639	Fractional Mult. F _m		0.0639
Plan NYMEX (X _{plan})		2.8011/Dth	Plan NYMEX (X _{plan})		2.8011/Dth
Base GCR Factor		\$0.35796	Base GCR Factor		\$0.35796
NYMEX Increase	NYMEX Increase		NYMEX Increase		Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.0990
\$0.05	\$0.10	\$0.0032	\$1.60	\$1.65	\$0.1022
\$0.10	\$0.15	\$0.0064	\$1.65	\$1.70	\$0.1054
\$0.15	\$0.20	\$0.0096	\$1.70	\$1.75	\$0.1086
\$0.20	\$0.25	\$0.0128	\$1.75	\$1.80	\$0.1118
\$0.25	\$0.30	\$0.0160	\$1.80	\$1.85	\$0.1149
\$0.30	\$0.35	\$0.0192	\$1.85	\$1.90	\$0.1181
\$0.35	\$0.40	\$0.0224	\$1.90	\$1.95	\$0.1213
\$0.40	\$0.45	\$0.0255	\$1.95	\$2.00	\$0.1245
\$0.45	\$0.50	\$0.0287	\$2.00	\$2.05	\$0.1277
\$0.50	\$0.55	\$0.0319	\$2.05	\$2.10	\$0.1309
\$0.55	\$0.60	\$0.0351	\$2.10	\$2.15	\$0.1341
\$0.60	\$0.65	\$0.0383	\$2.15	\$2.20	\$0.1373
\$0.65	\$0.70	\$0.0415	\$2.20	\$2.25	\$0.1405
\$0.70	\$0.75	\$0.0447	\$2.25	\$2.30	\$0.1437
\$0.75	\$0.80	\$0.0479	\$2.30	\$2.35	\$0.1469
\$0.80	\$0.85	\$0.0511	\$2.35	\$2.40	\$0.1501
\$0.85	\$0.90	\$0.0543	\$2.40	\$2.45	\$0.1533
\$0.90	\$0.95	\$0.0575	\$2.45	\$2.50	\$0.1565
\$0.95	\$1.00	\$0.0607	\$2.50	\$2.55	\$0.1597
\$1.00	\$1.05	\$0.0639	\$2.55	\$2.60	\$0.1628
\$1.05	\$1.10	\$0.0671	\$2.60	\$2.65	\$0.1660
\$1.10	\$1.15	\$0.0702	\$2.65	\$2.70	\$0.1692
\$1.15	\$1.20	\$0.0734	\$2.70	\$2.75	\$0.1724
\$1.20	\$1.25	\$0.0766	\$2.75	\$2.80	\$0.1756
\$1.25	\$1.30	\$0.0798	\$2.80	\$2.85	\$0.1788
\$1.30	\$1.35	\$0.0830	\$2.85	\$2.90	\$0.1820
\$1.35	\$1.40	\$0.0862	\$2.90	\$2.95	\$0.1852
\$1.40	\$1.45	\$0.0894	\$2.95	\$3.00	\$0.1884
\$1.45	\$1.50	\$0.0926	\$3.00	above	\$0.1916
\$1.50	\$1.55	\$0.0958		-	

Issued October 15, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20247 REMOVED BY DBR DATE 2-11-19 Michigan Public Service Commission

 October 16, 2018
 Filed
 DBR

Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth. of 1982 PA 304, Section 6h(9) and Mich Public Service Comm in Case No. U-20247

(Continued from Sheet No. D-6.00)

		Nov-Oct			Nov-Oct
Fractional Mult. Fm		0.0708	Fractional Mult. Fm		0.0708
Plan NYMEX (Xplan)		2.9485/Dth	Plan NYMEX (Xplan)		2.9485/Dth
Base GCR Factor		\$0.42780			Base GCR Factor
NYMEX Inc	rease	Incremental	NYMEX Increase		Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1098
\$0.05	\$0.10	\$0.0035	\$1.60	\$1.65	\$0.1133
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1169
\$0.15	\$0.20	\$0.0106	\$1.70	\$1.75	\$0.1204
\$0.20	\$0.25	\$0.0142	\$1.75	\$1.80	\$0.1240
\$0.25	\$0.30	\$0.0177	\$1.80	\$1.85	\$0.1275
\$0.30	\$0.35	\$0.0213	\$1.85	\$1.90	\$0.1311
\$0.35	\$0.40	\$0.0248	\$1.90	\$1.95	\$0.1346
\$0.40	\$0.45	\$0.0283	\$1.95	\$2.00	\$0.1381
\$0.45	\$0.50	\$0.0319	\$2.00	\$2.05	\$0.1417
\$0.50	\$0.55	\$0.0354	\$2.05	\$2.10	\$0.1452
\$0.55	\$0.60	\$0.0390	\$2.10	\$2.15	\$0.1488
\$0.60	\$0.65	\$0.0425	\$2.15	\$2.20	\$0.1523
\$0.65	\$0.70	\$0.0460	\$2.20	\$2.25	\$0.1558
\$0.70	\$0.75	\$0.0496	\$2.25	\$2.30	\$0.1594
\$0.75	\$0.80	\$0.0531	\$2.30	\$2.35	\$0.1629
\$0.80	\$0.85	\$0.0567	\$2.35	\$2.40	\$0.1665
\$0.85	\$0.90	\$0.0602	\$2.40	\$2.45	\$0.1700
\$0.90	\$0.95	\$0.0638	\$2.45	\$2.50	\$0.1736
\$0.95	\$1.00	\$0.0673	\$2.50	\$2.55	\$0.1771
\$1.00	\$1.05	\$0.0708	\$2.55	\$2.60	\$0.1806
\$1.05	\$1.10	\$0.0744	\$2.60	\$2.65	\$0.1842
\$1.10	\$1.15	\$0.0779	\$2.65	\$2.70	\$0.1877
\$1.15	\$1.20	\$0.0815	\$2.70	\$2.75	\$0.1913
\$1.20	\$1.25	\$0.0850	\$2.75	\$2.80	\$0.1948
\$1.25	\$1.30	\$0.0886	\$2.80	\$2.85	\$0.1984
\$1.30	\$1.35	\$0.0921	\$2.85	\$2.90	\$0.2019
\$1.35	\$1.40	\$0.0956	\$2.90	\$2.95	\$0.2054
\$1.40	\$1.45	\$0.0992	\$2.95	\$3.00	\$0.2090
\$1.45	\$1.50	\$0.1027	\$3.00	above	\$0.2125
\$1.50	\$1.55	\$0.1063		I	1

Issued February 12, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20247

ORDER U-20247
REMOVED BY DBR
DATE 10-16-18



Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth. of Mich Public Service Comm Dated January 23, 2018 In Case No. U-18400

(Continued from Sheet No. D-6.00)

	Nov-Oct			Nov-Oct
	0.0708	Fractional Mult. Fm		0.0708
	2.9485/Dth	Plan NYMEX (Xplan)		2.9485/Dth
		· · · ·		
Base GCR Factor				Base GCR Factor
NYMEX Increase		NYMEX Increase		Incremental
D (I			D (I	Contingent GCR
But Less	GCR Factor	Greater than	But Less	Factor
than	\$/therm	Or Equal to	than	\$/therm
\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1098
\$0.10	\$0.0035	\$1.60	\$1.65	\$0.1133
\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1169
\$0.20	\$0.0106	\$1.70	\$1.75	\$0.1204
\$0.25	\$0.0142	\$1.75	\$1.80	\$0.1240
\$0.30	\$0.0177	\$1.80	\$1.85	\$0.1275
\$0.35	\$0.0213	\$1.85	\$1.90	\$0.1311
\$0.40	\$0.0248	\$1.90	\$1.95	\$0.1346
\$0.45	\$0.0283	\$1.95	\$2.00	\$0.1381
\$0.50	\$0.0319	\$2.00	\$2.05	\$0.1417
\$0.55	\$0.0354	\$2.05	\$2.10	\$0.1452
\$0.60	\$0.0390	\$2.10	\$2.15	\$0.1488
\$0.65	\$0.0425	\$2.15	\$2.20	\$0.1523
\$0.70	\$0.0460	\$2.20	\$2.25	\$0.1558
\$0.75	\$0.0496	\$2.25	\$2.30	\$0.1594
\$0.80	\$0.0531	\$2.30	\$2.35	\$0.1629
\$0.85	\$0.0567	\$2.35	\$2.40	\$0.1665
\$0.90	\$0.0602	\$2.40	\$2.45	\$0.1700
\$0.95	\$0.0638	\$2.45	\$2.50	\$0.1736
\$1.00	\$0.0673	\$2.50	\$2.55	\$0.1771
\$1.05	\$0.0708	\$2.55	\$2.60	\$0.1806
\$1.10	\$0.0744	\$2.60	\$2.65	\$0.1842
\$1.15	\$0.0779	\$2.65	\$2.70	\$0.1877
\$1.20	\$0.0815	\$2.70	\$2.75	\$0.1913
\$1.25	\$0.0850	\$2.75	\$2.80	\$0.1948
\$1.30	\$0.0886	\$2.80	\$2.85	\$0.1984
\$1.35	\$0.0921	\$2.85	\$2.90	\$0.2019
\$1.40	\$0.0956	\$2.90	\$2.95	\$0.2054
\$1.45	\$0.0992	\$2.95	\$3.00	\$0.2090
\$1.50	\$0.1027	\$3.00	above	\$0.2125
	But Less than \$0.05 \$0.10 \$0.15 \$0.20 \$0.25 \$0.30 \$0.35 \$0.40 \$0.45 \$0.50 \$0.60 \$0.65 \$0.70 \$0.65 \$0.70 \$0.75 \$0.80 \$0.80 \$0.90 \$0.95 \$1.00 \$1.15 \$1.10 \$1.15 \$1.20 \$1.25 \$1.30 \$1.40 \$1.45	2.9485/Dth \$0.42780 rease Incremental Contingent GCR Factor but Less \$/therm \$0.05 \$0.0000 \$0.10 \$0.0035 \$0.10 \$0.0035 \$0.15 \$0.00106 \$0.20 \$0.0106 \$0.25 \$0.0142 \$0.30 \$0.0177 \$0.35 \$0.0213 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.40 \$0.0248 \$0.60 \$0.0354 \$0.60 \$0.0354 \$0.60 \$0.0425 \$0.70 \$0	2.9485/Dth Plan NYMEX (Xplan) \$0.42780 Plan NYMEX Increase Source Incremental Contingent GCR Factor NYMEX Increase But Less \$/therm Or Equal to \$0.05 \$0.000 \$1.55 \$0.10 \$0.0035 \$1.60 \$0.15 \$0.001 \$1.65 \$0.20 \$0.0106 \$1.70 \$0.25 \$0.0142 \$1.75 \$0.30 \$0.0177 \$1.80 \$0.35 \$0.0248 \$1.90 \$0.45 \$0.0283 \$1.95 \$0.50 \$0.0319 \$2.00 \$0.45 \$0.0283 \$1.95 \$0.55 \$0.0325 \$2.15 \$0.60 \$0.0390 \$2.10 \$0.65 \$0.0425 \$2.25 \$0.80 \$0.0531 \$2.30 \$0.85 \$0.0602 \$2.40 \$0.95 \$0.0602 \$2.40 \$0.95 \$0.0638 \$2.55 \$1.10 \$0.0774 \$2.60 \$1.15	2.9485/Dth Plan NYMEX (Xplan) \$0.42780 rease Incremental Contingent GCR Factor NYMEX Increase But Less GCR Factor Greater than But Less \$0.05 \$0.000 \$1.55 \$1.60 \$0.10 \$0.0035 \$1.60 \$1.65 \$0.15 \$0.0071 \$1.65 \$1.70 \$0.20 \$0.0106 \$1.70 \$1.75 \$0.25 \$0.0142 \$1.75 \$1.80 \$0.30 \$0.0177 \$1.80 \$1.85 \$0.35 \$0.0213 \$1.85 \$1.90 \$0.45 \$0.0248 \$1.90 \$1.95 \$0.45 \$0.0248 \$1.90 \$2.00 \$0.50 \$0.0319 \$2.00 \$2.20 \$0.55 \$0.0354 \$2.20 \$2.20 \$0.65 \$0.0425 \$2.10 \$2.20 \$0.70 \$0.0460 \$2.20 \$2.25 \$0.75 \$0.0496 \$2.25 \$2.30 \$0.80 \$0.057 \$2.35

Issued October 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-18400

REMOVED BY CEP DATE 02-12-18

Michigan Public Service Commission October 12, 2017 Filed DBR

Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth. of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-18400

SECTION D **RATE SCHEDULES**

(Continued from Sheet No. D-6.00)

		Nov-Oct			Nov-Oct
Fractional Mult. Fm		0.0714	Fractional Mult. F _m		0.0714
Plan NYMEX (<u>X_{plan})</u>		\$3.1659/Dth	Plan NYMEX (<u>X_{plan})</u>		\$3.1659/Dth
Base GCR Fa	ctor	\$0.38929	Base GCR Factor		\$0.38929
NYMEX Increase		Incremental	NYMEX Increase		Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCF Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1107
\$0.05	\$0.10	\$0.0036	\$1.60	\$1.65	\$0.1142
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1178
\$0.15	\$0.20	\$0.0107	\$1.70	\$1.75	\$0.1214
\$0.20	\$0.25	\$0.0143	\$1.75	\$1.80	\$0.1250
\$0.25	\$0.30	\$0.0179	\$1.80	\$1.85	\$0.1285
\$0.30	\$0.35	\$0.0214	\$1.85	\$1.90	\$0.1321
\$0.35	\$0.40	\$0.0250	\$1.90	\$1.95	\$0.1357
\$0.40	\$0.45	\$0.0286	\$1.95	\$2.00	\$0.1392
\$0.45	\$0.50	\$0.0321	\$2.00	\$2.05	\$0.1428
\$0.50	\$0.55	\$0.0357	\$2.05	\$2.10	\$0.1464
\$0.55	\$0.60	\$0.0393	\$2.10	\$2.15	\$0.1499
\$0.60	\$0.65	\$0.0428	\$2.15	\$2.20	\$0.1535
\$0.65	\$0.70	\$0.0464	\$2.20	\$2.25	\$0.1571
\$0.70	\$0.75	\$0.0500	\$2.25	\$2.30	\$0.1607
\$0.75	\$0.80	\$0.0536	\$2.30	\$2.35	\$0.1642
\$0.80	\$0.85	\$0.0571	\$2.35	\$2.40	\$0.1678
\$0.85	\$0.90	\$0.0607	\$2.40	\$2.45	\$0.1714
\$0.90	\$0.95	\$0.0643	\$2.45	\$2.50	\$0.1749
\$0.95	\$1.00	\$0.0678	\$2.50	\$2.55	\$0.1785
\$1.00	\$1.05	\$0.0714	\$2.55	\$2.60	\$0.1821
\$1.05	\$1.10	\$0.0750	\$2.60	\$2.65	\$0.1856
\$1.10	\$1.15	\$0.0785	\$2.65	\$2.70	\$0.1892
\$1.15	\$1.20	\$0.0821	\$2.70	\$2.75	\$0.1928
\$1.20	\$1.25	\$0.0857	\$2.75	\$2.80	\$0.1964
\$1.25	\$1.30	\$0.0893	\$2.80	\$2.85	\$0.1999
\$1.30	\$1.35	\$0.0928	\$2.85	\$2.90	\$0.2035
\$1.35	\$1.40	\$0.0964	\$2.90	\$2.95	\$0.2071
\$1.40	\$1.45	\$0.1000	\$2.95	\$3.00	\$0.2106
\$1.45	\$1.50	\$0.1035	\$3.00	above	\$0.2142

Issued February 13, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

Michigan Public Service Commission

February 13, 2017

File<u>d DBR</u>

Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth. of Mich Public Service Comm Dated February 10, 2017 in Case No. U-18112

DBR REMOVED BY_ 10-12-17

U-18400

CANCELLED

BY ORDER

DATE _

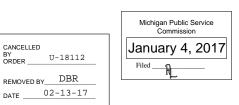
SECTION D **RATE SCHEDULES** (Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS					NATURAL GAS
		Nov-Oct			Nov-Oct
Fractional Mult. Fm		0.0714	Fractional Mult. Fm		0.0714
Plan NYMEX (<u>X</u> _{plan})		\$3.1659/Dth	Plan NYMEX (<u>X</u> _{plan})		\$3.1659/Dth
Base GCR Factor		\$0.38929	Base GCR Factor		\$0.38929
NYMEX Increase		Incremental	NYMEX Incre		Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1107
\$0.05	\$0.10	\$0.0036	\$1.60	\$1.65	\$0.1142
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1178
\$0.15	\$0.20	\$0.0107	\$1.70	\$1.75	\$0.1214
\$0.20	\$0.25	\$0.0143	\$1.75	\$1.80	\$0.1250
\$0.25	\$0.30	\$0.0179	\$1.80	\$1.85	\$0.1285
\$0.30	\$0.35	\$0.0214	\$1.85	\$1.90	\$0.1321
\$0.35	\$0.40	\$0.0250	\$1.90	\$1.95	\$0.1357
\$0.40	\$0.45	\$0.0286	\$1.95	\$2.00	\$0.1392
\$0.45	\$0.50	\$0.0321	\$2.00	\$2.05	\$0.1428
\$0.50	\$0.55	\$0.0357	\$2.05	\$2.10	\$0.1464
\$0.55	\$0.60	\$0.0393	\$2.10	\$2.15	\$0.1499
\$0.60	\$0.65	\$0.0428	\$2.15	\$2.20	\$0.1535
\$0.65	\$0.70	\$0.0464	\$2.20	\$2.25	\$0.1571
\$0.70	\$0.75	\$0.0500	\$2.25	\$2.30	\$0.1607
\$0.75	\$0.80	\$0.0536	\$2.30	\$2.35	\$0.1642
\$0.80	\$0.85	\$0.0571	\$2.35	\$2.40	\$0.1678
\$0.85	\$0.90	\$0.0607	\$2.40	\$2.45	\$0.1714
\$0.90	\$0.95	\$0.0643	\$2.45	\$2.50	\$0.1749
\$0.95	\$1.00	\$0.0678	\$2.50	\$2.55	\$0.1785
\$1.00	\$1.05	\$0.0714	\$2.55	\$2.60	\$0.1821
\$1.05	\$1.10	\$0.0750	\$2.60	\$2.65	\$0.1856
\$1.10	\$1.15	\$0.0785	\$2.65	\$2.70	\$0.1892
\$1.15	\$1.20	\$0.0821	\$2.70	\$2.75	\$0.1928
\$1.20	\$1.25	\$0.0857	\$2.75	\$2.80	\$0.1964
\$1.25	\$1.30	\$0.0893	\$2.80	\$2.85	\$0.1999
\$1.30	\$1.35	\$0.0928	\$2.85	\$2.90	\$0.2035
\$1.35	\$1.40	\$0.0964	\$2.90	\$2.95	\$0.2071
\$1.40	\$1.45	\$0.1000	\$2.95	\$3.00	\$0.2106
\$1.45	\$1.50	\$0.1035	\$3.00	above	\$0.2142
\$1.50	\$1.55	\$0.1071			

Issued December 21, 2016 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER _____

REMOVED BY_



Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth. of 1982 PA 304, Section 6h (9) and Mich Public Service Comm in Case No. U-18112

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u> Residential	EWR Surcharge \$0.0105 /Therm	Distribution Charge \$0.08564/Therm	Total Distribution Charge** \$0.09614/Therm
residential	\$0.0105/ Incim		<i>\$0.07014</i> /11/01/11
	Per Day/meter	Customer Charge/Day	Total Per Day Charge
C & I Small-year round customers	\$0.0589	\$0.2465	\$0.3054
C & I Small-seasonal customers	\$0.1178	\$0.4931	\$0.6108
C & I Large	\$0.7057	\$2.3671	\$3.0728
Transportation Medium*		\$4.8493	\$4.8493
Transportation Large	\$0.6298	\$6.9698	\$7.5996
Transportation Super Large	\$7.5693	\$6.9698	\$14.5391

* No customers currently on this rate

**The EWR Surcharge and either the Distribution or Customer Charge/Day for each rate will be added and shown as above on the monthly utility bill for all customers.

3. Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Calculation C" Credit is suspended effective July 1, 2020.

Issued May 13, 2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY U-21562
REMOVED BY

Michigan Public Service Commission May 17, 2022 Filed by: MT Effective for service rendered on and after June 1, 2022 Issued under authority of the Michigan Public Service Commission dated May 12, 2022 in Case No. U-20880

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u> Residential	<u>EWR Surcharge</u> \$0.0110/Therm	<u>Distribution Charge</u> \$0.08564/Therm	<u>Total Distribution Charge**</u> \$0.09664/Therm
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0554 \$0.1108 \$0.7884	<i><u>Customer Charge/Day</u> \$0.2465 \$0.4931 \$2.3671</i>	<u>Total Per Day Charge</u> \$0.3019 \$0.6039 \$3.1555
Transportation Medium* Transportation Large Transportation Super Large	\$0.3778 \$8.5153	\$4.8493 \$6.9698 \$6.9698	\$4.8493 \$7.3476 \$15.4851

* No customers currently on this rate

**The EWR Surcharge and either the Distribution or Customer Charge/Day for each rate will be added and shown as above on the monthly utility bill for all customers.

3. Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Calculation C" Credit is suspended effective July 1, 2020.

Issued December 17, 2020 T. T. Eidukas Vice-President,		Michigan Public Service Commission	Effective for service rendered on and after January 1, 2021
Milwaukee, Wisconsin	CANCELLED BY U-20880 ORDER <u> </u>	December 18, 2020 Filed	Issued under authority of the Michigan Public Service Commission dated December 17, 2020 in Case No. U-20922 and July 23, 2020 in Case No. U-20377

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u> Residential	EWR Surcharge \$0.0110/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0554 \$0.1108 \$0.7884	Per Month/meter \$1.69 \$3.38 \$23.98
Transportation Medium* Transportation Large Transportation Super Large	 \$0.3778 \$8.5153	\$11.49 \$259.01

* No customers currently on this rate

Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of 3. the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Calculation C" Credit is suspended effective July 1, 2020.

Issued August 7, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED	

BY ORDER DW REMOVED BY_ 12-18-20 DATE

U-20922

Michigan Public Service Commission August 10, 2020 Filed by: DW

Effective for service rendered on and after September 1, 2020 Issued under authority of the Michigan Public Service Commission dated July 23, 2020 in Case No. U-20377

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

Customer Class Residential	EWR Surcharge \$0.0118/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0594 \$0.1188 \$0.8864	Per Month/meter \$1.81 \$3.62 \$26.96
Transportation Medium* Transportation Large Transportation Super Large	 \$0.4494 \$11.6754	\$13.67 \$355.13

* No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Calculation C" Credit is suspended effective July 1, 2020.

ssued July 1, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin REMOVED BY DW DATE 08-10-20	Michigan Public Service Commission July 1, 2020 Filed by: DW	Effective for service rendered on and after July 1, 2020 Issued under authority of the Michigan Public Service Commission dated June 30, 2020 in Case No. U-20314
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D3. SUPPLEMENTAL CHARGES

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

Customer Class	EWR Surcharge	
Residential	\$0.0118/Therm	
C & I Small year round austamore	Per Day/meter \$0.0594	Per Month/meter \$1.81
C & I Small-year round customers C & I Small-seasonal customers	\$0.0394 \$0.1188	\$1.81 \$3.62
C & I Large	\$0.8864	\$26.96
Transportation Medium*		
Transportation Large	\$0.4494	\$13.67
Transportation Super Large	\$11.6754	\$355.13

* No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA"Credit B" Adjustment- This *credit* reflects a *correction* to the Tax Cuts and Jobs Act *surcharge applied June 1 through June 30, 2019.* Customers' bills in all Rate Schedules shall be adjusted by *a credit of \$0.01427* per Therm, effective *November* 1 through *December 31*, 2019.

TCJA "Calculation C" Credit – Effective June 1, 2019 to Dec. 31, 2019 \$0.00166/Therm and effective Jan. 1, 2020 \$0.00032/Therm.

Issued October 21, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20314
REMOVED BY	DW
DATE	07-01-20

Effective for service rendered on and after November 1, 2019 Issued under authority of the Michigan Public Service Commission dated October 17, 2019 in Case No. U-20183

NATURAL GAS

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u> Residential	EWR Surcharge \$0.0118/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0594 \$0.1188 \$0.8864	Per Month/meter \$1.81 \$3.62 \$26.96
Transportation Medium* Transportation Large Transportation Super Large	 \$0.4494 \$11.6754	 \$13.67 \$355.13

* No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit(TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. *Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.*

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA"Credit B" Adjustment- This charge reflects an adjustment to the Tax Cuts and Jobs Act refund you received October1 to December 31, 2018 Customer's bills in all Rate Schedules shall be adjusted by \$0.04666 per Therm, effective June 1 through June 30, 2019.

TCJA "Calculation C" Credit – Effective June 1, 2019 to Dec. 31, 2019 \$0.00166/Therm and effective Jan. 1, 2020 \$0.00032/Therm.

Issued May 31, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER_U-20183 REMOVED BY_DBR		Effective for service rendered on and after June 1, 2019 Issued under authority of the Michigan Public Service Commission dated May 23, 2019
	DATE 10-21-19		in Case No. U-20314

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u> Residential	EWR Surcharge \$0.0118/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0594 \$0.1188 \$0.8864	Per Month/meter \$1.81 \$3.62 \$26.96
Transportation Medium* Transportation Large Transportation Super Large	 \$0.4494 \$11.6754	\$13.67 \$355.13

* No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit(TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA"Credit B" Credit- This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs Act of 2017 for the period of January through June 2018. Customer's bills in all Rate Schedules shall be adjusted by \$0.00709 per Therm, effective October 1, 2018 through December 31, 2018.

Issued October 25, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-20314 REMOVED BY DBR	Michigan Public Service Commission October 25, 2018 Filed DBR	Effective for service rendered on and after November 1, 2018 Issued under authority of the Michigan Public Service Commission dated October 24, 2018 in Case No. U-20033
	DATE <u>6-4-19</u>		¹ in Case No. U-20033

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u> Residential	EWR Surcharge \$0.0095/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0513 \$0.1026 \$0.6086	Per Month/meter \$1.56 \$3.12 \$18.51
Transportation Medium* Transportation Large Transportation Super Large	 \$0.4588 \$9.2170	\$13.95 \$280.35

* No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit(TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA"Credit B" Credit- This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs Act of 2017 for the period of January through June 2018. Customer's bills in all Rate Schedules shall be adjusted by \$0.00709 per Therm, effective October 1, 2018 through December 31, 2018.

Issued October 1, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20033
ORDER
REMOVED BY DBR

October 4, 2018 Filed DBR	Mi	chigan Public Service Commission
Filed DBR	Octo	ober 4, 2018
	Filed	DBR

Effective for service rendered on and after October 1, 208 Issued under authority of the Michigan Public Service Commission dated September 28, 2018 in Case No. U-20183

D3. SUPPLEMENTAL CHARGES

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

EWR Surcharge	
\$0.0095/Therm	
Per Day/meter \$0.0513 \$0.1026 \$0.6086	Per Month/meter \$1.56 \$3.12 \$18.51
 \$0.4588 \$9.2170	\$13.95 \$280.35
	\$0.0095/Therm <u>Per Day/meter</u> \$0.0513 \$0.1026 \$0.6086 \$0.4588

* No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit(TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017

A TCJA Credit of \$0.00310 per Therm shall be applicable to all Rate Schedules.

Issued June 5, 2018 T. T. Eidukas		Michigan Public Service Commission	Effective for service rendered on and after July 1, 2018 Issued under authority of the Michigan Public Service Commission dated May 30, 2018
Vice-President, Milwaukee, Wisconsin		June 6, 2018	
	CANCELLED BY ORDER U-20183		in Case No. U-20110
	REMOVED BY DBR		

3rd Rev. Sheet No. D-9.00 Replaces 2nd Rev. Sheet No. D-9.00 Schedule GSC

NATURAL GAS

D3. SUPPLEMENTAL CHARGES

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy *Waste Reduction* Surcharges are listed below:

Customer Class	EWR Surcharge	
Residential	\$0.0095 /Therm	
	Per Day/meter	Per Month/meter
C & I Small-year round customers	\$0.0513	\$1.56
C & I Small-seasonal customers	\$0.1026	\$3.12
C & I Large	\$0.6086	\$18.51
Transportation Medium*		
Transportation Large	\$0.4588	\$13.95
Transportation Super Large	\$9.2170	\$280.35

* No customers currently on this rate

Issued December 21, 201 T. T. Eidukas	7	Michigan Public Service Commission	Effective for service rendered on and after January 1, 2018 Issued under authority of the Michigan Public Service Commission dated December 20, 2017 in Case No. U-18266
Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER_U-20110 REMOVED BY DBR DATE_6-6-18	December 21, 2017 Filed CEP	

NATURAL GAS

SECTION D RATE SCHEDULES

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy *Waste Reduction* Surcharges are listed below:

<u>Customer Class</u> Residential	EWR Surcharge \$0.0054/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0302 \$0.0604 \$0.5581	Per Month/meter \$0.92 \$1.84 \$16.98
Transportation Medium* Transportation Large Transportation Super Large	\$0.5917 \$8.2466	\$18.00 \$250.83

* No customers currently on this rate

T. T. Eidukas Vice-President, Milwaukee, Wisconsin CANCELLED BY ORDER U-18266, U-15152 CEP	tive for service rendered on and October 1, 2017 d under authority of the igan Public Service Commission l September 15, 2017 Ise No. U-18336
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SECTION D RATE SCHEDULES

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- Energy Optimization (EO) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Optimization Surcharges are listed below:

<u>Customer Class</u> Residential	EO Surcharge \$0.0143/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	<u>Per Day/meter</u> \$0.0787 \$0.1574 \$1.0085	Per Month/meter \$2.39 \$4.78 \$30.68
Transportation Medium* Transportation Large Transportation Super Large	 \$0.3449 \$7.5830	\$10.49 \$230.65

* No customers currently on this rate

Issued December 21, 2016 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

BY ORDER U-18336, U-15152
REMOVED BYRL
DATE09-20-17



Effective for service rendered on and after January 1, 2017 Issued under authority of the Michigan Public Service Commission dated December 9, 2016 in Case No. U-18061

GAS TRANSPORTATION SERVICE

NATURAL GAS

0/15/11				
		Distribution	Take-or-Pay	Effective
		Charge	Rate	Rate
	<u>Cg-TM</u>	\$	\$	\$
	Monthly Customer Charge*			4.8493/147.50
	Rate Per Therm	0.08514	0.00000	0.08514
	<u>Cg-TL</u>			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.06214	0.00000	0.06214
	<u>Cg-TSL</u>			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.03000	0.00000	0.03000
	* This charge includes a \$140.00 per month Ac	lministrative Char	ge.	
PEAK I	DAY BACKUP SERVICE AND ANNUAL SUP	PLY BACKUP SH	ERVICE	
	Demand Charge - Per Therm of Demand Per M	Ionth (Annual Opt	ion)	\$0.62076
	Demand Charge - Per Therm of Demand Per M	(I	,	\$0.97894
			, , , , , , , , , , , , , , , , , , , ,	¢0.97091

D1 Rate (Case No. *U-21004*) \$0.08657 ** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

\$0.0842

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u> >0.0% up to 8.0% >8.0%

Commodity Charge - City Gate Rate Per Therm**

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323 CeilingEffRate Per ThermRa\$0.0519\$0

(14.73/14.60) = 1.0089

Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

\$0.22743

Issued 04-08-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21604 ORDER U-21604 REMOVED BY DW DATE 05-19-25	Michigan Public Service Commission April 17, 2025 Filed by: DW	Effective for bills rendered for the November 2024 – October 2025 billing months. Issued Under Auth. Of Mich Public Service Comm Dated October 10, 2024 In Case No. U-21604
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GAS TRANSPORTATION SERVICE

NATURAL GAS

Cg-TM Charge Rate Rate_ Monthly Customer Charge* 4.8493/147. Rate Per Therm 0.08514 0.00000 0.08514	50
Cg-TL	
Monthly Customer Charge* 6.9698/212.	00
Rate Per Therm 0.06214 0.00000 0.06214	
<u>Cg-TSL</u>	
Monthly Customer Charge* 6.9698/212.	00
Rate Per Therm 0.03000 0.00000 0.03000	
* This charge includes a \$140.00 per month Administrative Charge.	
PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.62076	
Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.97894	

D1 Rate (Case No. *U-21604*) \$0.08657 ** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

Commodity Charge - City Gate Rate Per Therm**

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u> >0.0% up to 8.0% >8.0% Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323
 Ceiling
 Et

 Rate Per Therm
 Ra

 \$0.0519
 \$0

 \$0.0842
 \$0

(14.73/14.60) = 1.0089

Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

\$0.38204

Issued 03-10-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21604 ORDER U-21604 REMOVED BY DW DATE 04-17-25	Michigan Public Service Commission March 14, 2025 Filed by: DW	Effective for bills rendered for the November 2024 – October 2025 billing months. Issued Under Auth. Of Mich Public Service Comm Dated October 10, 2024 In Case No. U-21604
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GAS TRANSPORTATION SERVICE

did nation or minimum ber nee			
	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	
Domand Charge Der Thorm of Domand D	or Month (Annual Ont	ion)	\$0.62076

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.62076
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.97894
Commodity Charge - City Gate Rate Per Therm**	\$0.32233
D1 Rate (Case No. U-21604)	\$0.08657

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Ceiling

\$0.0519

\$0.0842

Rate Per Therm

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u> >0.0% up to 8.0% >8.0% Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323 (14.73/14.60) = 1.0089

Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

Issued 02-10-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21604 ORDER

REMOVED BY

DATE

DW

03-14-25

Michigan Public Service Commission February 18, 2025

Filed by: DW

Effective for bills rendered for the November 2024 – October 2025 billing months. Issued Under Auth. Of Mich Public Service Comm Dated October 10, 2024 In Case No. U-21604

GAS TRANSPORTATION SERVICE

NATURAL GAS

0/10 11				
		Distribution	Take-or-Pay	Effective
		Charge	Rate	Rate
	C TM			
	<u>Cg-TM</u>	\$	\$	\$
	Monthly Customer Charge*			4.8493/147.50
	Rate Per Therm	0.08514	0.00000	0.08514
	<u>Cg-TL</u>			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.06214	0.00000	0.06214
	Cg-TSL			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.03000	0.00000	0.03000
	* This charge includes a \$140.00 per month Ad	dministrative Charg	ge.	
	c		-	
PEAK E	AY BACKUP SERVICE AND ANNUAL SUP	PLY BACKUP SE	ERVICE	
	Demand Charge - Per Therm of Demand Per N	Ionth (Annual Opt	ion)	\$0.62076
Demand Charge - Per Therm of Demand Per Month (Seasonal Ontion)			,	\$0.97894

 Demand Charge - Per Therm of Demand Per Month (Seasonal Option)
 \$0.97894

 Commodity Charge - City Gate Rate Per Therm**
 \$0.34549

 D1 Rate (Case No. U-21604)
 \$0.08657

 ** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from

above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Ceiling

\$0.0519

\$0.0842

Rate Per Therm

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u> >0.0% up to 8.0% >8.0% Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323 (14.73/14.60) = 1.0089

Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

Issued 01-09-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21604 ORDER U-21604 REMOVED BY DW 02-18-25	Michigan Public Service Commission January 17, 2025 Filed by: DW	Effective for bills rendered for the November 2024 – October 2025 billing months. Issued Under Auth. Of Mich Public Service Comm Dated October 10, 2024 In Case No. U-21604
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GAS TRANSPORTATION SERVICE

NATURAL GAS

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay <u>Rate</u> \$ 0.00000	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u> Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per mont	 0.03000 th Administrative Charg	0.00000 ge.	6.9698/212.00 0.03000
PEAK DAY BACKUP SERVICE AND ANNUAL Demand Charge - Per Therm of Demand F			\$0.62076

Demand Charge - Per Therm of Demand Per Month (Annual Option)\$0.62076Demand Charge - Per Therm of Demand Per Month (Seasonal Option)\$0.97894Commodity Charge - City Gate Rate Per Therm**\$0.34751D1 Rate (Case No. U-21604)\$0.08657

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

\$0.0842

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u> >0.0% up to 8.0% >8.0% Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323 CeilingEffectiveRate Per ThermRate Per T\$0.0519\$0.0175

(14.73/14.60) = 1.0089

Rate Per Therm \$0.0175 \$0.0370

Issued 12-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-21604 REMOVED BY DW	Michigan Public Service Commission December 13, 2024 Filed by: DW	Effective for bills rendered for the November 2024 – October 2025 billing months. Issued Under Auth. Of Mich Public Service Comm Dated October 10, 2024 In Case No. U-21604
	REMOVED BYDW DATE01-17-25		III Case No. 0-21004

GAS TRANSPORTATION SERVICE

NATURAL GAS

0/10/110	INDI ORTITION DERCICE			
		Distribution	Take-or-Pay	Effective
		Charge	Rate	Rate
	Cg-TM	\$	\$	\$
	Monthly Customer Charge*			4.8493/147.50
	Rate Per Therm	0.08514	0.00000	0.08514
	Cg-TL			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.06214	0.00000	0.06214
	Cg-TSL			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.03000	0.00000	0.03000
	* This charge includes a \$140.00 per month Ada	ministrative Charge.		
PEAK DA	AY BACKUP SERVICE AND ANNUAL SUPP	LY BACKUP SER	VICE	
	Demand Charge - Per Therm of Demand Per M			\$0.62076
	Demand Charge - For Thomas of Demand For M	· ·	/	\$0.02070

Demand Charge - Per Therm of Demand Per Month (Annual Option)\$0.62076Demand Charge - Per Therm of Demand Per Month (Seasonal Option)\$0.97894Commodity Charge - City Gate Rate Per Therm**\$0.27928D1 Rate (Case No. U-21604)\$0.08657

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u> >0.0% up to 8.0% >8.0% Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323
 Ceiling
 Ef

 Rate Per Therm
 Rate

 \$0.0519
 \$0

 \$0.0842
 \$0

(14.73/14.60) = 1.0089

Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

Issued 11-06-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin REMOVED DATE	U-21604	Michigan Public Service Commission November 13, 2024 Filed by: DW	Effective for bills rendered for the November 2024 – October 2025 billing months. Issued Under Auth. Of Mich Public Service Comm Dated October 10, 2024 In Case No. U-21604
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GAS TRANSPORTATION SERVICE

Cg-TM	Distribution <u>Charge</u> \$	Take-or-Pay <u>Rate</u>	Effective <u>Rate</u> \$
Monthly Customer Charge*	ф 	۵ 	م 4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mon	th Administrative Char	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.62076
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.97894
Commodity Charge - City Gate Rate Per Therm**	\$0.15019
D1 Rate (Case No. U-21604)	\$0.08657

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 10-10-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21604 ORDER U-21604 REMOVED BY DW DATE 11-13-24	Michigan Public Service Commission October 17, 2024 Filed by: DW	Effective for bills rendered for the November 2024 – October 2025 billing months. Issued Under Auth. Of Mich Public Service Comm Dated October 10, 2024 In Case No. U-21604
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GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge*	Distribution <u>Charge</u> \$	Take-or-Pay <u>Rate</u>	Effective <u>Rate</u> \$ 4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u> Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per mor	 0.03000 nth Administrative Char	0.00000 ge.	6.9698/212.00 0.03000
PEAK DAY BACKUP SERVICE AND ANNUAL	L SUPPLY BACKUP SE	ERVICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.01922
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 09-10-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin REMOVED BY DW DATE 10-17-2	Michigan Public Service Commission September 12, 2024 Filed by: DW	Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435
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GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay Rate	Effective
Cg-TM	<u>Charge</u> \$	<u>s</u>	<u>Rate</u>
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mon	th Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.01239
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 08-08-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER	Michigan Public Service Commission August 15, 2024 Filed by: DW	Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435
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GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay _ <u>Rate</u> \$ 	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
<u>Cg-TL</u>	0.00014	0.00000	0.00514
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	th Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.08892
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 07-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21435 ORDERDW REMOVED BYDW DATE08-15-24	Michigan Public Service Commission July 15, 2024 Filed by: DW	Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435
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NATURAL GAS

E3. GAS TRANSPORTATION SERVICE-RATES

GAS TRANSPORTATION SERVICE

Monthly Customer Charge*	<u>Charge</u> \$ 0.08514	<u>Rate</u> \$ 0.00000	<u>Rate</u> \$ 4.8493/147.50
, e	0.08514	0.00000	
Rate Per Therm	0.08514	0.00000	0.09514
			0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Admi	nistrative Charge.		
PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY		ICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.05571
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 06-10-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER	Michigan Public Service Commission June 18, 2024 Filed by: DW	Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435
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GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay <u>Rate</u> \$ 0.00000	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm		0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u> Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per mo	 0.03000 nth Administrative Charg	 0.000000 ge.	6.9698/212.00 0.03000
PEAK DAY BACKUP SERVICE AND ANNUAI	L SUPPLY BACKUP SE	ERVICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.10996
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 05-08-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21435 ORDER U-21435 REMOVED BY DW DATE 06-18-24	Michigan Public Service Commission May 10, 2024 Filed by: DW	Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435
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GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	<u></u> \$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	RVICE	
D 10 D TI CD 10			¢0.5005(

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.16221
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 04-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21435 ORDERDW REMOVED BYDW DATE05-10-24	Michigan Public Service Commission April 15, 2024 Filed by: DW	Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435
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GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mor	nth Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	
	D 14 14 10		* •• • •• •

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.35969
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 03-08-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21435 ORDER U-21435 REMOVED BY DW DATE 04-15-24	Michigan Public Service Commission March 13, 2024 Filed by: DW	Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435
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GAS TRANSPORTATION SERVICE

	Distribution <u>Charge</u>	Take-or-Pay <u>Rate</u>	Effective <u>Rate</u>
<u>Cg-TM</u> Monthly Cystomen Change*	\$	\$	\$ 4.8493/147.50
Monthly Customer Charge*			
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.29038
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 02-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21435 ORDER U-21435 REMOVED BY DW DATE 03-13-24	Michigan Public Service Commission February 14, 2024 Filed by: DW	Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435
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GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	<u>s</u>	<u>s</u>	<u></u>
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mon	th Administrative Char	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.29436
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

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(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 01-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21435 ORDER U-21435 REMOVED BY DW DATE 02-14-24	Michigan Public Service Commission January 18, 2024 Filed by: DW	Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435
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NATURAL GAS

E3. GAS TRANSPORTATION SERVICE-RATES

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay <u>Rate</u>	Effective <u>Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month	Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL S	UPPLY BACKUP SE	ERVICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.32585
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 12-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21435	
REMOVED BY	, DW	
DATE	01-18-24	

Michigan Public Service Commission
December 15, 2023
Filed by: DW

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

GAS TRANSPORTATION SERVICE

	Distribution <u>Charge</u>	Take-or-Pay <u>Rate</u>	Effective <u>Rate</u>
<u>Cg-TM</u> Monthly Cystomen Change*	\$	\$	\$ 4.8493/147.50
Monthly Customer Charge*			
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.37945
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 11-08-2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21435
REMOVED BY	DW

DATE

12-15-23

Michigan Public Service Commission		
November 13, 2023		
Filed by: DW		

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

NATURAL GAS

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u>	Distribution <u>Charge</u> \$	Take-or-Pay <u>Rate</u> \$	Effective <u>Rate</u> \$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u> Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	th Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL			\$0.58856
Demand Charge - Per Therm of Demand F	Demand Charge - Per Therm of Demand Per Month (Annual Option)		

Demand Charge Ter Therm of Demand Ter Month (Amindal Option)	φ0.50050
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.37374
D1 Rate (Case No. <i>U-21435</i>)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE % Difference From Nomination >0.0% up to 8.0% >8.0%

Floor Rate Per Therm \$0.0020 \$0.0323

Ceiling Rate Per Therm \$0.0519 \$0.0842

Effective Rate Per Therm \$0.0175 \$0.0370

Issued 10-09-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21435 ORDER U-21435 REMOVED BY DW DATE 11-13-23	Michigan Public Service Commission October 13, 2023 Filed by: DW	Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435
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GAS TRANSPORTATION SERVICE

NATURAL GAS

GAD HANGI OKTATION SERVICE	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	<u>s</u>	<u></u> \$	<u>s</u>
Monthly Customer Charge*	÷	ф 	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	RVICE	
Demand Charge - Per Therm of Demand P	er Month (Annual Opt	ion)	\$0.59124
	· · ·	/	0 7(224

Demand Charge - Per Therm of Demand Per Month (Annual Option)\$0.59124Demand Charge - Per Therm of Demand Per Month (Seasonal Option)\$0.76334Commodity Charge - City Gate Rate Per Therm**\$0.34159D1 Rate (Case No. U-21253)\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

\$0.0519

\$0.0842

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u> >0.0% up to 8.0% >8.0% Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323 CeilingEffectiveRate Per ThermRate Per T

(14.73/14.60) = 1.0089

<u>Rate Per Therm</u> \$0.0175 \$0.0370

Issued 09-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin CANCELLED BY ORDER U-21453 REMOVED BY DW DATE 10-13-23	Michigan Public Service CommissionEffective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm In Case No. U-21253 Dated December 9, 2022
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GAS TRANSPORTATION SERVICE

GAS TRANSFORTATION SERVICE			
	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Ontion)			\$0 59124

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.31150
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Ceiling

\$0.0519

\$0.0842

Rate Per Therm

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

% Difference From Nomination >0.0% up to 8.0% >8.0%

Floor Rate Per Therm \$0.0020 \$0.0323

(14.73/14.60) = 1.0089

Effective Rate Per Therm \$0.0175 \$0.0370

Issued 08-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21253
	DW

09-18-23

REMOVED BY_

DATE

Michigan Public Service Commission August 10, 2023 Filed by: DW

Effective for bills rendered for the November 2022 - October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm In Case No. U-21253 Dated December 9, 2022

NATURAL GAS

E3. GAS TRANSPORTATION SERVICE-RATES

GAS TRANSPORTATION SERVICE

UAS IN	ANSFORTATION SERVICE			
		Distribution	Take-or-Pay	Effective
		Charge	Rate	Rate
	Cg-TM	\$	\$	\$
	Monthly Customer Charge*			4.8493/147.50
	Rate Per Therm	0.08514	0.00000	0.08514
	Cg-TL			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.06214	0.00000	0.06214
	<u>Cg-TSL</u>			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.03000	0.00000	0.03000
	* This charge includes a \$140.00 per month Ad	ministrative Charg	e.	
PEAK D	AY BACKUP SERVICE AND ANNUAL SUP	PLY BACKUP SEI	<u>RVICE</u>	
Demand Charge - Per Therm of Demand Per Month (Annual Option)				\$0.59124

Demand Charge - Per Therm of Demand Per Month (Annual Option)\$0.59124Demand Charge - Per Therm of Demand Per Month (Seasonal Option)\$0.76334Commodity Charge - City Gate Rate Per Therm**\$0.19339D1 Rate (Case No. U-21253)\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

\$0.0842

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

% Difference From Nomination >0.0% up to 8.0% >8.0% Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323 CeilingEfRate Per ThermRa\$0.0519\$0

(14.73/14.60) = 1.0089

Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

Issued 07-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21253 ORDER _____

REMOVED BY_

DATE

DW

08-10-23

Michigan Public Service Commission July 18, 2023

Filed by: DW

Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm In Case No. U-21253 Dated December 9, 2022

GAS TRANSPORTATION SERVICE

GAS TRANSPORTATION SERVICE				
	Distribution	Take-or-Pay	Effective	
	Charge	Rate	Rate	
Cg-TM	\$	\$	\$	
Monthly Customer Charge*			4.8493/147.50	
Rate Per Therm	0.08514	0.00000	0.08514	
Cg-TL				
Monthly Customer Charge*			6.9698/212.00	
Rate Per Therm	0.06214	0.00000	0.06214	
<u>Cg-TSL</u>				
Monthly Customer Charge*			6.9698/212.00	
Rate Per Therm	0.03000	0.00000	0.03000	
* This charge includes a \$140.00 per month	Administrative Charg	ge.		
PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE				
Demand Charge - Per Therm of Demand Per	\$0.59124			

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.19857
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Ceiling

\$0.0519

\$0.0842

Rate Per Therm

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

% Difference From Nomination >0.0% up to 8.0% >8.0% Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323 (14.73/14.60) = 1.0089

Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

Michigan Public Service Commission	
June 14, 2023	
Filed by: DW	

Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm In Case No. U-21253 Dated December 9, 2022

GAS TRANSPORTATION SERVICE

NATURAL GAS

OAD TRANSPORTATION SERVICE	Distribution <u>Charge</u>	Take-or-Pay <u>Rate</u>	Effective <u>Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month A	Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL SU	PPLY BACKUP SE	RVICE	
Demand Charge - Per Therm of Demand Per	\$0.59124		
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.76334

D1 Rate (Case No. U-21253) \$0.08176 Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from ** above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

\$0.0519

\$0.0842

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

% Difference From Nomination >0.0% up to 8.0% >8.0%

Commodity Charge - City Gate Rate Per Therm**

Floor Rate Per Therm \$0.0020 \$0.0323

(14.73/14.60) = 1.0089Ceiling Effective

Rate Per Therm Rate Per Therm \$0.0175 \$0.0370

\$0.11959

Issued 05-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21253 ORDER U-21253 REMOVED BY DW DATE 06-14-23	Michigan Public Service Commission May 16, 2023 Filed by: DW	Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253

GAS TRANSPOR

ANSPORTATION SERVICE			
	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Ad	ministrative Charge.		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.20330
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Ceiling

\$0.0519

\$0.0842

Rate Per Therm

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

% Difference From Nomination >0.0% up to 8.0% >8.0%

Floor Rate Per Therm \$0.0020 \$0.0323

(14.73/14.60) = 1.0089

Effective Rate Per Therm \$0.0175 \$0.0370

Issued 04-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-21253 REMOVED BY DW DATE 05-16-23	Michigan Public Service Commission April 17, 2023 Filed by: DW	Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253

GAS TRANSPORTATION SERVICE

	Distribution <u>Charge</u>	Take-or-Pay <u>Rate</u>	Effective <u>Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per m	onth Administrative Charg	ge.	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.37219
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

\$0.0842

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u> >0.0% up to 8.0% >8.0% Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323 CeilingEfRate Per ThermRa\$0.0519\$0

(14.73/14.60) = 1.0089

Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

Issued 03-08-2023		Michigan Public Service	Ef
T. T. Eidukas Vice-President,	CANCELLED BY ORDER U-21253	Commission	No oil
Milwaukee, Wisconsin	REMOVED BYDW DATE04-17-23		Мі Da

Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253

GAS TRANSPORTATION SERVICE

NATURAL GAS

<u>Cg-TM</u> Monthly Customer Charge*	Distribution <u>Charge</u> \$ 	Take-or-Pay <u>Rate</u>	Effective <u>Rate</u> \$ 4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u> Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month A	 0.03000 Administrative Char	 0.00000 ge.	6.9698/212.00 0.03000
PEAK DAY BACKUP SERVICE AND ANNUAL SU Demand Charge - Per Therm of Demand Per Demand Charge - Per Therm of Demand Per	ion)	\$0.59124 \$0.76334	

D1 Rate (Case No. U-21253) \$0.08176 ** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u> >0.0% up to 8.0% >8.0%

Commodity Charge - City Gate Rate Per Therm**

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323
 Ceiling
 Et

 Rate Per Therm
 Ra

 \$0.0519
 \$0

 \$0.0842
 \$0

(14.73/14.60) = 1.0089

Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

\$0.42602

Issued 02-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-21253 REMOVED BY DW DATE 03-16-23	Michigan Public Service Commission February 14, 2023 Filed by: DW	Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253

TATION GEDUICE GAS TRAN

	Distribution	Take-or-Pay Rate	Effective Rate
Cg-TM	<u>Charge</u> \$	\$	
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mo	onth Administrative Charg	ge.	
DAY BACKUP SERVICE AND ANNUA	L SUPPLY BACKUP SE	ERVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.47384
D1 Rate (Case No. U-21253)	\$0.08176

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from ** above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Ceiling

\$0.0519

\$0.0842

Rate Per Therm

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

% Difference From Nomination >0.0% up to 8.0% >8.0%

Floor Rate Per Therm \$0.0020 \$0.0323

(14.73/14.60) = 1.0089

Effective Rate Per Therm \$0.0175 \$0.0370

Issued 01-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21253 ORDER U-21253 REMOVED BY DW DATE 02-14-23	Michigan Public Service Commission January 13, 2023 Filed by: DW	Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253

NATURAL GAS

GAS TRANSPORTATION SERVICE

UAS IK	ANSPORTATION SERVICE			
		Distribution	Take-or-Pay	Effective
		Charge	Rate	Rate
	C ~ TM	\$	\$	<u>s</u>
	<u>Cg-TM</u>	Φ	Φ	+
	Monthly Customer Charge*			4.8493/147.50
	Rate Per Therm	0.08514	0.00000	0.08514
	Cg-TL			
	Monthly Customer Charge*			6.9698/212.00
	5		0.00000	
	Rate Per Therm	0.06214	0.00000	0.06214
	<u>Cg-TSL</u>			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.03000	0.00000	0.03000
	* This charge includes a \$140.00 per month Ad	Iministrative Charg	re.	
DEAVE	AY BACKUP SERVICE AND ANNUAL SUP		DVICE	
PEAK L				
	Demand Charge - Per Therm of Demand Per M	lonth (Annual Opti	on)	\$0.59124
	Demand Charge - Per Therm of Demand Per M	Ionth (Seasonal Op	otion)	\$0.76334

D1 Rate (Case No. U-21253) \$0.08176 ** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

Commodity Charge - City Gate Rate Per Therm**

(14.73/14.60) = 1.0089

\$0.62383

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 12-12-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21253 ORDER U-21253 REMOVED BY DW DATE 01-13-23	Michigan Public Service Commission December 15, 2022 Filed by: DW	Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253

GAS TRANSPORTATION SERVICE

ANSPORTATION SERVICE			
	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month A	Administrative Charg	ge.	
DAY BACKUP SERVICE AND ANNUAL SU	DDI V BACKLID SE	RVICE	
ATT DITCKOT SERVICE AND ANNOAE SU	TILI DACKOI SL		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.59545
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Ceiling

\$0.0519

\$0.0842

Rate Per Therm

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE

 % Difference From Nomination

 >0.0% up to 8.0%

 >8.0%

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323 (14.73/14.60) = 1.0089

Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

Issued 11-09-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21253 ORDER U-21253 REMOVED BY DW DATE 12-15-22	Michigan Public Service Commission November 16, 2022 Filed by: DW	Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21253
			In Case No. U-21253

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per m	onth Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUA			
Demand Charge - Per Therm of Demar	nd Per Month (Annual Opti	on)	\$0.59124

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.67281
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 10-10-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21253 ORDER U-21253 REMOVED BY DW DATE 11-16-22 Michigan Public Service Commission October 12, 2022 Filed by: MT Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21253

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution <u>Charge</u>	Take-or-Pay <u>Rate</u>	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month	Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL SU	JPPLY BACKUP SE	<u>RVICE</u>	
Demand Charge - Per Therm of Demand Per	Month (Annual Opti	ion)	\$0.56032
Demand Charge - Per Therm of Demand Per	Month (Seasonal Op	otion)	\$0.73693
Commodity Charge - City Gate Rate Per The	erm**		\$0.66222
D1 Rate (Case No. U-21060)			\$0.06958
** Rate at the Company's city gate. The tra (from above) must be added to calculate			

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued 09-09-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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REMOVED BY ______MT ____ DATE _____10-12-22



Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

NATURAL GAS

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge*	Distribution <u>Charge</u> \$ 	Take-or-Pay <u>Rate</u> \$	Effective <u>Rate</u> \$ 4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u> Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Rate Per Therm	0.00214	0.00000	0.00214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month	Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL S	UPPLY BACKUP SE	RVICE	
Demand Charge - Per Therm of Demand Pe	\$0.56032		
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.73693
Commodity Charge - City Gate Rate Per Th	erm**		\$0.64034

D1 Rate (Case No. U-21060)

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE <u>% Difference From Nomination</u> >0.0% up to 8.0% >8.0% Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323 Ceiling <u>Rate Per Therm</u> \$0.0519 \$0.0842 Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

\$0.06958

Issued 08-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060 ORDER

REMOVED BY_____DW____ DATE _____09-15-22____ Michigan Public Service Commission August 11, 2022

Filed by: MT

Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution <u>Charge</u>	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	<u>s</u>
Monthly Customer Charge*	÷ 	÷	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per me	onth Administrative Char	ge.	
PEAK DAY BACKUP SERVICE AND ANNUA	L SUPPLY BACKUP SE	ERVICE	
Demand Charge - Per Therm of Demand	d Per Month (Annual Opt	ion)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.73693
Commodity Charge - City Gate Rate Pe	r Therm**		\$0.52989
D1 Rate (Case No. U-21060)			\$0.06958
** Rate at the Company's city gate. The	he transportation Distribu	tion Charge correspo	onding to the customer's rate

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

DAILY BALANCING SERVICE	Floor	Ceiling
% Difference From Nomination	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519
>8.0%	\$0.0323	\$0.0842

Issued 07-12-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	Michigan Public Service Commission July 15, 2022 Filed by: DW	Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060
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NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	RVICE	
Demand Charge - Per Therm of Demand P	Per Month (Annual Opt	ion)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.73693

Demand Charge - Per Therm of Demand Per Month (Seasonal Option)\$0.73693Commodity Charge - City Gate Rate Per Therm**\$0.60009D1 Rate (Case No. U-21060)\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE <u>% Difference From Nomination</u> >0.0% up to 8.0% >8.0%

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323 Ceiling <u>Rate Per Therm</u> \$0.0519 \$0.0842 Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

Issued 06-08-22 Effective for bills rendered for the Michigan Public Service CANCELLED November 2021 – October 2022 T. T. Eidukas BY ORDER U-21060 Commission Vice-President, billing months. Issued Under Auth. Of June 9, 2022 DW Milwaukee, Wisconsin REMOVED BY_ Mich Public Service Comm Filed by: DW 07-15-22 Dated November 4, 2021 DATE _ In Case No. U-21060

NATURAL GAS

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month	n Administrative Charg	ge.	
DAV DACKLID SEDVICE AND ANNUALS	UDDI V DACVID SE	DVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.58460
D1 Rate (Case No. U-21060)	\$0.06958

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class ** (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Ceiling

\$0.0519

\$0.0842

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor
% Difference From Nomination	Rate Per Therr
>0.0% up to 8.0%	\$0.0020

>8.0%

m \$0.0323

Effective Rate Per Therm Rate Per Therm \$0.0175 \$0.0370

Issued 05-09-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED	
BY	11 01000
OPDEP	U-21060

BY ORDER DW REMOVED BY___ 06-09-22 DATE

Michigan Public Service Commission May 11, 2022 Filed by: MT

Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution <u>Charge</u>	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	<u> </u>	<u></u>
Monthly Customer Charge*	Ψ 	Ψ 	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mo	nth Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAI	L SUPPLY BACKUP SE	ERVICE	
Demand Charge - Per Therm of Demand	Per Month (Annual Opt	ion)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.73693
Commodity Charge - City Gate Rate Per	Therm**		\$0.53467
D1 Rate (Case No. U-21060)			\$0.06958
** Rate at the Company's city gate. Th	e transportation Distribut	tion Charge correspo	onding to the customer's rate

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICEFloorCeiling% Difference From NominationRate Per ThermRate Per Therm>0.0% up to 8.0%\$0.0020\$0.0519>8.0%\$0.0323\$0.0842

Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

Issued 04-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060 ORDER U-21060 REMOVED BY MT DATE 05-11-22 Michigan Public Service Commission April 13, 2022 Filed by: MT Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	<u> </u>	s s	<u>s</u>
Monthly Customer Charge*	φ 	Ψ	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mo	nth Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	L SUPPLY BACKUP SE	ERVICE	
Demand Charge - Per Therm of Demand	Per Month (Annual Opt	ion)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.73693
Commodity Charge - City Gate Rate Per	Commodity Charge - City Gate Rate Per Therm**		\$0.50087
D1 Rate (Case No. U-21060)			\$0.06958
** Rate at the Company's city gate. Th	e transportation Distribut	tion Charge correspo	onding to the customer's rate

te class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Ceiling

\$0.0519

\$0.0842

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE Floor % Difference From Nomination Rate Per Therm >0.0% up to 8.0% \$0.0020 >8.0% \$0.0323

Effective Rate Per Therm Rate Per Therm \$0.0175 \$0.0370

Issued 03-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-21060 REMOVED BY_____MT 04-13-22 DATE

Michigan Public Service Commission March 9, 2022 Filed by: MT

Effective for bills rendered for the November 2020 - October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

NATURAL GAS

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay <u>Rate</u> \$ 0.00000	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per mo PEAK DAY BACKUP SERVICE AND ANNUAI		-	6.9698/212.00 0.03000

EAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.55354
D1 Rate (Case No. U-21060)	\$0.06958

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class ** (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Ceiling

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	
DAIL I DALANCING SERVICE	

% Difference From Nomination >0.0% up to 8.0% >8.0%

Floor Rate Per Therm \$0.0020 \$0.0323

Rate Per Therm \$0.0519 \$0.0842

Effective Rate Per Therm \$0.0175 \$0.0370

Issued 02-09-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21060 ORDER U-21060 REMOVED BY MT DATE 03-09-22	Michigan Public Service Commission February 14, 2022 Filed by: DW	Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060
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NATURAL GAS

E3. GAS TRANSPORTATION SERVICE-RATES

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Charg	ge.	
		DIACE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.47910
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Ceiling

\$0.0519

\$0.0842

Rate Per Therm

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

<u>% Difference From Nomination</u> >0.0% up to 8.0% >8.0% Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323 Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

Issued 01-12-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

 BY ORDER
 U-21060

 REMOVED BY
 DW

 DATE
 02-14-22

CANCELLED

Michigan Public Service Commission January 19, 2022 Filed by: MT Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

GAS TRANSPORTATION SERVICE

<u>SHS HANGI OKTIMON BERTIEF</u>	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mor	nth Administrative Char	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	. SUPPLY BACKUP SE	ERVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.51961
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Ceiling

\$0.0519

\$0.0842

Rate Per Therm

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor
% Difference From Nomination	Rate Pe
0.00/	*• • • • •

>0.0% up to 8.0% >8.0% Rate Per Therm \$0.0020 \$0.0323 Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

Issued 12-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-21060 ORDER U-21060 REMOVED BY MT DATE 01-19-22	Michigan Public Service Commission December 14, 2021 Filed by: DW	Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

NATURAL GAS

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	<u>s</u>	\$	<u>s</u>
Monthly Customer Charge*	Ψ 		4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month	n Administrative Charg	ge.	
		-	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.56620
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

DAILY BALANCING SERVICE	Floor	Ceiling
% Difference From Nomination	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519
>8.0%	\$0.0323	\$0.0842

Issued 11-10-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060 ORDER U-21060 REMOVED BY DW DATE 12-14-21 Michigan Public Service Commission November 12, 2021 Filed by: DW Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
Cg-TM	<u>Charge</u> \$	<u>Rate</u> \$	<u>Rate</u>
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	
		• \	60 5(210

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56349
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73469
Commodity Charge - City Gate Rate Per Therm**	\$0.56927
D1 Rate (Case No. U-21060)	\$0.07602

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 10-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED	
BY	U-21060
OPDER	0-21060

 BY ORDER
 U-21060

 REMOVED BY
 DW

 DATE
 11-12-21
 Michigan Public Service Commission October 11, 2021 Filed by: DW Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of 1982 PA 304, Section gh(9) Mich Public Service Comm In Case No. U-21060

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per m	onth Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUA	AL SUPPLY BACKUP SE	RVICE	
	15 16 1 (1 1 6 1		***

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.26089
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 09-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060 ORDER

REMOVED BY DW

Michigan Public Service Commission September 14, 2021 Filed by: DW Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay <u>Rate</u> \$ 0.00000	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u> Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per mo	 0.03000 onth Administrative Charş	0.00000 ge.	6.9698/212.00 0.03000
PEAK DAY BACKUP SERVICE AND ANNUA	L SUPPLY BACKUP SE	ERVICE	

BIT BREACT SERVICE FILLS FILLOFIE SOTTET BREACT SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.23332
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 08-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812 ORDER _____

REMOVED BY_____DW DATE _____09-14-21 Michigan Public Service Commission August 11, 2021 Filed by: DW Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay <u>Rate</u> \$ 0.00000	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
<u>Cg-TL</u>	0.00314	0.00000	
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE		\$6.5(000

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.21743
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 07-12-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812 ORDER _____

DATE

REMOVED BY_____DW

08-11-21

Michigan Public Service Commission July 13, 2021 Filed by: DW Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	<u>Charge</u> \$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	
		• \	#0.5(020

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.19899
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 06-09-21
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20812
ORDER	
REMOVED BY	DW
DATE	07-13-21

Michigan Public Service Commission June 15, 2021 Filed by: DW Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay <u>Rate</u> \$ 0.00000	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u> Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per mor	 0.03000 nth Administrative Char	 0.00000 ge.	6.9698/212.00 0.03000
PEAK DAY BACKUP SERVICE AND ANNUAL	L SUPPLY BACKUP SE	ERVICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.20048
D1 Rate (Case No. U-20812)	\$0.06958

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class ** (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 05-11-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-20812 BY ORDER

DW REMOVED BY_ 06-15-21 DATE _

Michigan Public Service Commission May 14, 2021

Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

NATURAL GAS

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay <u>Rate</u> \$ 0.00000	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
Rate Fer Therm	0.00014	0.00000	0.06514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mon	th Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL Demand Charge - Per Therm of Demand I			\$0.56032

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.20594
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE <u>% Difference From Nomination</u> >0.0% up to 8.0% >8.0% Floor <u>Rate Per Therm</u> \$0.0020 \$0.0323 Ceiling <u>Rate Per Therm</u> \$0.0519 \$0.0842 Effective <u>Rate Per Therm</u> \$0.0175 \$0.0370

Issued 04-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin CANCELLED BY U-20812 ORDER ______DW REMOVED BY _____DW DATE _____05-14-21 Michigan Public Service Commission April 9, 2021 Filed by: DW Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
Cg-TM	<u>Charge</u> \$	<u>Rate</u> \$	<u>Rate</u> \$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mon	th Administrative Char	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	
			* • • • • • • • • • • • • • • • • • • •

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.23746
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 03-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812 ORDER U-20812 REMOVED BY DW DATE 04-09-21 Michigan Public Service Commission March 11, 2021 Filed by: DW Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

GAS TRANSPORTATION SERVICE

	Distribution <u>Charge</u>	Take-or-Pay <u>Rate</u>	Effective <u>Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL S	SUPPLY BACKUP SE	ERVICE	

TAT BACKUT SERVICE AND ANNUAL SUITET BACKUT SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.25570
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 02-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-20812 ORDER U-20812 REMOVED BY DW DATE 03-11-21	Michigan Public Service Commission February 10, 2021 Filed by: DW	Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812
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GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mon	th Administrative Charg	ge.	
DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.24040
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 01-13-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

Michigan Public Service Commission January 19, 2021

Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay <u>Rate</u> \$ 0.00000	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u> Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month	 0.03000 Administrative Charg	0.00000 ge.	6.9698/212.00 0.03000
DAY BACKUP SERVICE AND ANNUAL SU	UPPLY BACKUP SE	ERVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.25751
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

 % Difference From Nomination

 >0.0% up to 8.0%

 >8.0%
 \$0.0323

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0842 Ceiling <u>Rate Per Therm</u> \$0.0519 \$0.0370 Effective <u>Rate Per Therm</u> \$0.0175

Issued 12-09-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20812
REMOVED BY	, DW
DATE	01-19-21

Michigan Public Service Commission December 14, 2020

December 14, 2020 Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
Cg-TM	<u>Charge</u> \$	<u>Rate</u>	<u>Rate</u>
Monthly Customer Charge*		Ψ 	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mon	th Administrative Charg	ge.	
DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.28169
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

 % Difference From Nomination

 >0.0% up to 8.0%

 >8.0%
 \$0.0323

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0842 Ceiling <u>Rate Per Therm</u> \$0.0519 \$0.0370 Effective <u>Rate Per Therm</u> \$0.0175

Issued 11-09-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-20812 ORDER	Michigan Public Service Commission November 12, 2020 Filed by: DW	Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812
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NATURAL GAS

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GAS TRANSPORTATION SERVICE

		Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	1	\$	\$	\$
Month	ly Customer Charge*			4.8493/147.50
Rate P	er Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>	<u>.</u>			
Month	ly Customer Charge*			6.9698/212.00
Rate P	er Therm	0.06214	0.00000	0.06214
Cg-TS	<u>L</u>			
Month	ly Customer Charge*			6.9698/212.00
Rate P	er Therm	0.03000	0.00000	0.03000
* This	charge includes a \$140.00 per mo	nth Administrative Charg	ge.	
PEAK DAY BA	CKUP SERVICE AND ANNUAI	L SUPPLY BACKUP SE	RVICE	
Demar	nd Charge - Per Therm of Demand	Per Month (Annual Opti	ion)	\$0.56032
Demar	nd Charge - Per Therm of Demand	Per Month (Seasonal Op	otion)	\$0.73693
Comm	odity Charge - City Gate Rate Per	Therm**		\$0.27132
D1 Ra	te (Case No. U-20812)			\$0.06958
	ate at the Company's city gate. The			
	rom above) must be added to calcu			
SU	ubject to adjustment pursuant to the	e GCR Factor Adjustmen	nt Mechanism on She	eet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued 10-08-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

ORDERU-20812	
REMOVED BY DW	
DATE11-12-20	

Michigan Public Service Commission October 12, 2020 Filed by: DW Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

NATURAL GAS

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge*	Distribution <u>Charge</u> \$ 	Take-or-Pay <u>Rate</u> \$ 	Effective <u>Rate</u> \$ 4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month	Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL SU Demand Charge - Per Therm of Demand Per			\$0.71761

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.26954
D1 Rate (Case No. <i>U-20539</i>)	\$0.08279

D1 Rate (Case No. *U-20539*)

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

% Difference From Nomination >0.0% up to 8.0% >8.0% \$0.0323

Floor Rate Per Therm \$0.0020 \$0.0842

Ceiling Rate Per Therm \$0.0519 \$0.0370

Effective Rate Per Therm \$0.0175

Issued September 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER _____

U-20812 REMOVED BY_____DW DATE 10-09-20 Michigan Public Service Commission

September 10, 2020

Filed by: DW

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 19, 2019 In Case No. U-20539

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay <u>Rate</u> \$ 0.00000	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u> Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month	 0.03000 a Administrative Charg	 0.00000 ge.	6.9698/212.00 0.03000
DAY BACKUP SERVICE AND ANNUAL S	UPPLY BACKUP SE	ERVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.13600
D1 Rate (Case No. <i>U-20539</i>)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

 % Difference From Nomination

 >0.0% up to 8.0%

 >8.0%
 \$0.0323

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0842 Ceiling <u>Rate Per Therm</u> \$0.0519 \$0.0370 Effective <u>Rate Per Therm</u> \$0.0175

Issued August 11, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539 REMOVED BY DW DATE 09-10-20

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Michigan Public Service Commission August 11, 2020 Filed by: DW Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 19, 2019 In Case No. U-20539

GAS TRANSPORTATION SERVICE

	Distribution <u>Charge</u>	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per n	nonth Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNU.	AL SUPPLY BACKUP SE	ERVICE	
Demand Charge - Per Therm of Dema	nd Per Month (Annual Opt	ion)	\$0.71761
Demand Charge - Per Therm of Dema	nd Per Month (Seasonal O	ption)	\$0.93581
Commodity Charge - City Gate Rate P	er Therm**		\$0.24192
D1 Rate (Case No. U-20539)			\$0.08279
** Rate at the Company's city gate.	The transportation Distribut	tion Charge correspo	onding to the customer's rate

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued July 10, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539 REMOVED BY DW DATE 08-11-20 Michigan Public Service Commission July 14, 2020 Filed by: DW Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 19, 2019 In Case No. U-20539

GAS TRANSPORTATION SERVICE

	IT DER TICE				
		Distribution	Take-or-Pay	Effective	
		Charge	Rate	Rate	
<u>Cg-TM</u>		\$	\$	\$	
Monthly Custor	ner Charge*			4.8493/147.50	
Rate Per Therm	-	0.08514	0.00000	0.08514	
<u>Cg-TL</u>					
Monthly Custor	ner Charge*			6.9698/212.00	
Rate Per Therm		0.06214	0.00000	0.06214	
Cg-TSL					
Monthly Custor	ner Charge*			6.9698/212.00	
Rate Per Therm		0.03000	0.00000	0.03000	
* This charge in	cludes a \$140.00 per mo	nth Administrative Charg	ge.		
PEAK DAY BACKUP S	ERVICE AND ANNUAI	L SUPPLY BACKUP SE	RVICE		
Demand Charge	e - Per Therm of Demand	Per Month (Annual Opti	ion)	\$0.71761	
Demand Charge	e - Per Therm of Demand	Per Month (Seasonal Op	otion)	\$0.93581	
Commodity Ch	arge - City Gate Rate Per	Therm**	,	\$0.16514	
D1 Rate (Case]	0			\$0.08279	
** Rate at the	Company's city gate. Th	e transportation Distribut	ion Charge correspo	onding to the customer's r	ate

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Ceiling Effective DAILY BALANCING SERVICE Floor % Difference From Nomination Rate Per Therm Rate Per Therm Rate Per Therm >0.0% up to 8.0% \$0.0020 \$0.0519 \$0.0175 >8.0% \$0.0323 \$0.0842 \$0.0370

Issued June 11, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20539	
REMOVED BY	, DW	
DATE	07-14-20	

Michigan Public Service Commission

File<u>d DBR</u>

billing months. Issued Under Auth. Of June 16, 2020 Mich Public Service Comm Dated December 19, 2019 In Case No. U-20539

Effective for bills rendered for the

November 2019 – October 2020

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mo	onth Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAI	L SUPPLY BACKUP SE	ERVICE	
Demand Charge - Per Therm of Demand	Per Month (Annual Opt	ion)	\$0.71761
Demand Charge - Per Therm of Demand	Per Month (Seasonal Or	otion)	\$0.93581
Commodity Charge - City Gate Rate Per	Therm**		\$0.17564
D1 Rate (Case No. U-20539)			\$0.08279
** Rate at the Company's city gate. Th	e transportation Distribut	tion Charge correspo	nding to the customer's rate

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued April 8, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20539
REMOVED BY	, DW
DATE	05-08-20



Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 19, 2019 In Case No. U-20539

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mon	th Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	
Demand Charge - Per Therm of Demand	Per Month (Annual Opt	ion)	\$0.71761
Demand Charge - Per Therm of Demand	Per Month (Seasonal Or	otion)	\$0.93581
Commodity Charge - City Gate Rate Per	Therm**	. /	\$0.18456
D1 Rate (Case No. U-20539)			\$0.08279
** Rate at the Company's city gate. The		U	6

e class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued March 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED

BY ORDER _

DATE

DBR REMOVED BY_ 04-09-20

U-20539

Michigan Public Service Commission

March 9, 2020 Filed DBR

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 19, 2019 In Case No. U-20539

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge*	Distribution <u>Charge</u> \$	Take-or-Pay <u>Rate</u>	Effective <u>Rate</u> \$ 4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u> Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	th Administrative Char	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.20398
D1 Rate (Case No. <i>U-20539</i>)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Ssued February 11, 2020 T. T. Eidukas //ice-President, //ilwaukee, Wisconsin REMOVED BY DBR DATE <u>3-9-2020</u>	Com	Mich Public Serve	October 2020 ssued Under Auth. Of ice Comm 19, 2019
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GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	<u> </u>	<u></u> \$	<u></u>
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL S	SUPPLY BACKUP SE	ERVICE	
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Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.22161
D1 Rate (Case No. U-20539)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued January 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539	
REMOVED BY DBR DATE 2-12-2020	

Michigan Public Service Commission

January 16, 2020

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 19, 2019 In Case No. U-20539

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	<u> </u>	<u>Kale</u>	<u></u> \$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month	n Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL S	SUPPLY BACKUP SE	ERVICE	
Demand Charge Der Therm of Demand D			¢0 71761

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.25000
D1 Rate (Case No. U-20539)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued December 9, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-20539 REMOVED BY DBR	Michigan Public Service Commission December 10, 2019 Filed DBR	Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539
	REMOVED BY DBK DATE 1-16-2020	File <u>d DBR</u>	In Case No. 0-20539

GAS TRANSPORTATION SERVICE

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PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.26466
D1 Rate (Case No. <i>U-20539</i>)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued December 2, 2019 T. T. Eidukas		Michigan Public Service Commission	Effective for bills rendered for the November 2019 – October 2020
Vice-President, Milwaukee, Wisconsin		December 3, 2019	billing months. Issued Under Auth. 1982 PA 304, Section 6h(9) Mich Public Service Comm
	CANCELLED BY ORDER U-20539 REMOVED BY DBR DATE 12-10-2019		In Case No. U-20539

GAS TRANSPORTATION SERVICE

CoTM	Distribution <u>Charge</u>	Take-or-Pay <u>Rate</u> \$	Effective <u>Rate</u> \$
<u>Cg-TM</u> Monthly Customer Charge*	\$	Þ	ъ 4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u> Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month	Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL S	UPPLY BACKUP SE	RVICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71832
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93658
Commodity Charge - City Gate Rate Per Therm**	\$0.26466
D1 Rate (Case No. <i>U-20539</i>)	\$0.08286

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued November 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-20539 REMOVED BY DBR DATE 12-3-19	Michigan Public Service Commission November 15, 2019 File <u>d DBR</u>	Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539
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GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month	h Administrative Charg	ge.	
DAY BACKUP SERVICE AND ANNUAL S	UPPLY BACKUP SE	ERVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71832
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93658
Commodity Charge - City Gate Rate Per Therm**	\$0.25898
D1 Rate (Case No. <i>U-20539</i>)	\$0.08286

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Ssued October 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin REMOVED BY DBR DATE <u>11-15-19</u>	Michigan Public Service Commission October 9, 2019 Filed DBR	Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539
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NATURAL GAS

E3. GAS TRANSPORTATION SERVICE-RATES

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month A	Administrative Charg	ge.	
DAY BACKUP SERVICE AND ANNUAL SU	PPLY BACKUP SE	ERVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.20544
D1 Rate (Case No. <i>U-20247</i>)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued September 11, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER_U-20539
REMOVED BY DBR
DATE 10-9-19

	Mi	chigan Public Service Commission		
	Sep	tember 17, 2019		
Filed DBR				

Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth of Mich Public Service Comm Dated February 7, 2019 In Case No. U-20247

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge* Rate Per Therm	0.08514	0.00000	4.8493/147.50 0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Administrative Charge.			
PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE			

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.16763
D1 Rate (Case No. U-20247)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued August 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin REMOVED BY DBR DATE 9-17-19	Michigan Public Service Commission August 8, 2019 Filed DBR	Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth of Mich Public Service Comm Dated February 7, 2019 In Case No. U-20247
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NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Administrative Charge.			
PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE			

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514	
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931	
Commodity Charge - City Gate Rate Per Therm**	\$0.14095	
D1 Rate (Case No. U-20247)	\$0.14052	

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued July 9, 2019 T. T. Eidukas Vice-President,		Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth of
Vice-President, Milwaukee, Wisconsin CANCELLED BY ORDER U-20247 REMOVED BY DBR DATE 8-8-19 Filed DBR		Mich Public Service Comm Dated February 7, 2019 In Case No. U-20247

NATURAL GAS

E3. GAS TRANSPORTATION SERVICE-RATES

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay <u>Rate</u> \$ 0.00000	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u> Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month	 0.03000 1 Administrative Charg	0.00000 ge.	6.9698/212.00 0.03000
PEAK DAY BACKUP SERVICE AND ANNUAL S	* • • • • • • •		

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.12404
D1 Rate (Case No. U-20247)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued June 10, 2019	
T. T. Eidukas	
Vice-President,	
Milwaukee, Wisconsin	

CANCELLED	
^{BY} ORDER U-20247	
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REMOVED BY_DBR

DATE 7/11/2019

Michigan Public Service Commission
June 11, 2019
Filed DBR

Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth of Mich Public Service Comm Dated February 7, 2019 In Case No. U-20247

GAS TRANSPORTATION SERVICE

	Distribution <u>Charge</u>	Take-or-Pay <u>Rate</u>	Effective <u>Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm		0.00000	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month	Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL SU	JPPLY BACKUP SE	ERVICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.12389
D1 Rate (Case No. U-20247)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Ssued May 8, 2019 . T. Eidukas Vice-President, filwaukee, Wisconsin CANCELLED BY ORDER 20247 REMOVED BY DBR DATE June 11, 2019	Michigan Public Service Commission May 9, 2019 Filed	Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth of Mich Public Service Comm Dated February 7, 2019 In Case No. U-20247
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GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	<u>Charge</u> \$ 0.08514	<u>Rate</u> \$ 0.00000	<u>Rate</u> \$ 4.8493/147.50 0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month A PEAK DAY BACKUP SERVICE AND ANNUAL SUF		-	6.9698/212.00 0.03000

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.14350
D1 Rate (Case No. U-20247)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Ssued April 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin REMOVED BY DBR DATE 5-9-19	Michigan Public Service Commission April 8, 2019 Filed DBR	Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth of Mich Public Service Comm Dated February 7, 2019 In Case No. U-20247
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GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate		
Cg-TM	\$	\$	\$		
Monthly Customer Charge*			4.8493/147.50		
Rate Per Therm	0.08514	0.00000	0.08514		
<u>Cg-TL</u>					
Monthly Customer Charge*			6.9698/212.00		
Rate Per Therm	0.06214	0.00000	0.06214		
Cg-TSL					
Monthly Customer Charge*			6.9698/212.00		
Rate Per Therm	0.03000	0.00000	0.03000		
* This charge includes a \$140.00 per mor	nth Administrative Charg	ge.			
PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE					
			*** ** ***		

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.18806
D1 Rate (Case No. U-20247)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued March 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20247	
REMOVED BY DBR	
DATE 4-8-19	

Michigan Public Service Commission

March 11, 2019

Filed DBR | Da

Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth of Mich Public Service Comm Dated February 7, 2019 In Case No. U-20247

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u> Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Kate I el Theim	0.00214	0.00000	0.00214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month A	Administrative Charg	ge.	
DAY BACKUP SERVICE AND ANNUAL SU	PPLY BACKUP SE	ERVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.21744
D1 Rate (Case No. <i>U-20247</i>)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued February 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin CANCELLED BY ORDER U-20247 REMOVED BY DBR DATE 3-11-19

Michigan Public Service Commission
February 11, 2019
File <u>d DBR</u>

Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth of Mich Public Service Comm Dated February 7, 2019 In Case No. U-20247

GAS TRANSPORTATION SERVICE

		Distribution	Take-or-Pay	Effective
		Charge	Rate	Rate _
<u>Cg-Tl</u>	<u>M</u>	\$	\$	\$
Montl	nly Customer Charge*			4.8493/147.50
Rate I	Per Therm	0.08514	0.00000	0.08514
C a TI				
<u>Cg-TI</u> Montl	∠ hly Customer Charge*			6.9698/212.00
	Per Therm	0.06214	0.00000	0.06214
Kate I		0.00214	0.00000	0.00214
Cg-TS	SL			
Mont	nly Customer Charge*			6.9698/212.00
Rate I	Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Administrative Charge.				
			TOP	
<u>PEAK DAY BA</u>	ACKUP SERVICE AND ANNUAL SUPP	LY BACKUP SERV	VICE	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72143
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.86806
Commodity Charge - City Gate Rate Per Therm**	\$0.24116
D1 Rate (Case No. U-20247)	\$0.09796

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

 % Difference From Nomination

 >0.0% up to 8.0%

 >8.0%
 \$0.0323

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0842 Ceiling <u>Rate Per Therm</u> \$0.0519 \$0.0370 Effective <u>Rate Per Therm</u> \$0.0175

Issued January 9, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20247

REMOVED BY DBR

DATE 2-11-19

Michigan Public Service Commission

January 14, 2019

Filed DBR

Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth of 1982 PA 304, Section 6h(9) and Mich Public Service Comm In Case No. U-20247

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM Monthly Customer Charge*	<u> </u>	\$ 	\$ 4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month A	Administrative Charg	ge.	
DAY BACKUP SERVICE AND ANNUAL SU	PPLY BACKUP SE	RVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72143
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.86806
Commodity Charge - City Gate Rate Per Therm**	\$0.28599
D1 Rate (Case No. <i>U-20247</i>)	\$0.09796

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

 % Difference From Nomination

 >0.0% up to 8.0%

 >8.0%
 \$0.0323

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0842 Ceiling <u>Rate Per Therm</u> \$0.0519 \$0.0370 Effective <u>Rate Per Therm</u> \$0.0175

Issued December 12, 2018 T. T. Eidukas	[]	Michigan Public Service Commission	Effective for bills rendered for the November 2018 – October 2019
Vice-President, Milwaukee, Wisconsin	CANCELLED BY ORDER U-20247 REMOVED BY DBR DATE 1-14-19	December 13, 2018 Filed	billing months. Issued Under Auth of 1982 PA 304, Section 6h(9) and Mich Public Service Comm In Case No. U-20247

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay _ <u>Rate</u> \$ 	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
Rate Fer Therm	0.00514	0.00000	0.00014
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mon	th Administrative Charg	ge.	
DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72143
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.86806
Commodity Charge - City Gate Rate Per Therm**	\$0.26306
D1 Rate (Case No. U-20247)	\$0.09796

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

 % Difference From Nomination

 >0.0% up to 8.0%

 >8.0%
 \$0.0323

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0842 Ceiling <u>Rate Per Therm</u> \$0.0519 \$0.0370 Effective <u>Rate Per Therm</u> \$0.0175

ssued November 12, 2018 T. T. Eidukas Vice-President, Ailwaukee, Wisconsin CANCELLED BY ORDER U-20247 REMOVED BY DBR DATE 12-13-18	Michigan Public Service Commission November 13, 2018 File <u>d DBR</u>	Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth of 1982 PA 304, Section 6h(9) and Mich Public Service Comm In Case No. U-20247
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GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month	h Administrative Charg	ge.	
DAY BACKUP SERVICE AND ANNUAL S	UPPLY BACKUP SE	ERVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72143
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.86806
Commodity Charge - City Gate Rate Per Therm**	\$0.24914
D1 Rate (Case No. U-20247)	\$0.09796

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

 % Difference From Nomination

 >0.0% up to 8.0%

 >8.0%
 \$0.0323

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0842 Ceiling <u>Rate Per Therm</u> \$0.0519 \$0.0370 Effective <u>Rate Per Therm</u> \$0.0175

Issued October 15, 2018 Michigan Public Service Effective for bills rendered for the Commission T. T. Eidukas November 2018 – October 2019 CANCELLED Vice-President, billing months. Issued Under Auth of ORDER U-20247 October 16, 2018 Milwaukee, Wisconsin 1982 PA 304, Section 6h(9) and REMOVED BY DBR Mich Public Service Comm Filed DBR DATE 11-13-18 In Case No. U-20247

Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per m	onth Administrative Char	0e	

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.08948
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

(14.73/14.60) = 1.0089

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICEFloorCeilingEffective $\frac{\% \text{ Difference From Nomination}}{>0.0\% \text{ up to } 8.0\%}$ Rate Per ThermRate Per ThermRate Per Therm>8.0%\$0.0323\$0.0842\$0.0370

Ssued September 11, 2018 T. T. Eidukas Vice-President, filwaukee, Wisconsin CANCELLED BY ORDER U-20247 REMOVED BY DBR DATE 10-16-18	Michigan Public Service Commission September 11, 2018 File <u>d DBR</u>	Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth of Mich Public Service Comm Dated January 23,2018 In Case No. U-18400
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GAS TRANSPORTATION SERVICE

Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay <u>Rate</u> \$ 	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
0.06214	0.00000	6.9698/212.00 0.06214
 0.03000 h Administrative Charg	0.00000 ge.	6.9698/212.00 0.03000
	Charge \$ 0.08514 0.06214 0.03000 h Administrative Charg	Charge Rate \$ \$ 0.08514 0.00000 0.06214 0.00000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.14547
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

 % Difference From Nomination

 >0.0% up to 8.0%

 >8.0%
 \$0.0323

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0842 Ceiling <u>Rate Per Therm</u> \$0.0519 \$0.0370 Effective <u>Rate Per Therm</u> \$0.0175

Issued August 9, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

> CANCELLED BY ORDER U-18400 REMOVED BY DBR DATE 9-11-18

Michigan Public Service Commission

August 13, 2018

File<u>d DBR</u>

Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth of Mich Public Service Comm Dated January 23,2018 In Case No. U-18400

class

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

UAS I	KANSI OKTATION SERVICE	Distribution	Take-or-Pay	Effective
		Charge	Rate	<u>Rate</u>
	<u>Cg-TM</u>	\$	\$	\$
	Monthly Customer Charge*			4.8493/147.50
	Rate Per Therm	0.08514	0.00000	0.08514
	<u>Cg-TL</u>			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.06214	0.00000	0.06214
	Cg-TSL			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.03000	0.00000	0.03000
	* This charge includes a \$140.00 per month Ad	Iministrative Charg	ge.	
PEAK	DAY BACKUP SERVICE AND ANNUAL SUP	PLY BACKUP SE	ERVICE	
<u></u>	Demand Charge - Per Therm of Demand Per M			\$0.67629
	Demand Charge - Per Therm of Demand Per M	· · ·	,	\$0.75505
	Commodity Charge - City Gate Rate Per Thern	` `		\$0.10664
	D1 Rate (Case No. U-18400)			\$0.09633
	** Rate at the Company's city gate. The trans	portation Distribut	tion Charge correspo	nding to the customer's rate
	(from above) must be added to calculate the	he effective rate fo	r deliveries to the cu	stomer's meter. This rate is

subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued July 11, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

cancelled by order U-18400

REMOVED BY DBR

DATE 8-13-18

Michigan Public Service Commission

July 11, 2018

Filed DBR

Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth of Mich Public Service Comm Dated January 23,2018 In Case No. U-18400

NATURAL GAS

GAS TRANSPORTATION SERVICE

		Distribution	Take-or-Pay	Effective
		Charge	Rate	Rate
	<u>Cg-TM</u>	\$	\$	\$
	Monthly Customer Charge*			4.8493/147.50
	Rate Per Therm	0.08514	0.00000	0.08514
	<u>Cg-TL</u>			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.06214	0.00000	0.06214
	Cg-TSL			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.03000	0.00000	0.03000
	* This charge includes a \$140.00 per month Ad	lministrative Charg	ge.	
PEAK I	DAY BACKUP SERVICE AND ANNUAL SUP	PLY BACKUP SE	RVICE	
	Demand Charge - Per Therm of Demand Per M	Ionth (Annual Opti	on)	\$0.67629
	Demand Charge - Per Therm of Demand Per M	Ionth (Seasonal Op	otion)	\$0.75505
	Commodity Charge - City Gate Rate Per Thern	1**	,	\$0.20625
	D1 Rate (Case No. U-18400)			\$0.09633
	** Rate at the Company's city gate. The trans	portation Distribut	ion Charge correspon	nding to the customer's rate class
	(from above) must be added to calculate th	ne effective rate for	deliveries to the cus	stomer's meter. This rate is

subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued June 8, 2018 T. T. Eidukas Vice-President,			Michigan Public Service Commission	Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth of
Milwaukee, Wisconsin	_	June 11, 2018	Mich Public Service Comm Dated January 23,2018	
	CANCELLED BY ORDER U-18400		File <u>d DBR</u>	In Case No. U-18400
	REMOVED BY DBR			

NATURAL GAS

GAS TRANSPORTATION SERVICE

<u>UAS 11</u>	KANSPORTATION SERVICE	Distribution	Take-or-Pay	Effective
		Charge	Rate	Rate _
	<u>Cg-TM</u>	\$	\$	\$
	Monthly Customer Charge*			4.8493/147.50
	Rate Per Therm	0.08514	0.00000	0.08514
	<u>Cg-TL</u>			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.06214	0.00000	0.06214
	<u>Cg-TSL</u>			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.03000	0.00000	0.03000
	* This charge includes a \$140.00 per month Ad	lministrative Charg	ge.	
PEAK I	DAY BACKUP SERVICE AND ANNUAL SUP	PLY BACKUP SE	RVICE	
	Demand Charge - Per Therm of Demand Per M	Ionth (Annual Opt	ion)	\$0.67629
	Demand Charge - Per Therm of Demand Per M	Ionth (Seasonal Op	otion)	\$0.75505
	Commodity Charge - City Gate Rate Per Thern	n**		\$0.18857
	D1 Rate (Case No. U-18400)			\$0.09633
	** Rate at the Company's city gate. The trans	portation Distribut	ion Charge correspon	nding to the customer's rate class
	(from above) must be added to calculate the	ne effective rate for	r deliveries to the cus	stomer's meter. This rate is

subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICEFloorCeilingEffective $\frac{\% \text{ Difference From Nomination}}{>0.0\% \text{ up to } 8.0\%}$ $\frac{\text{Rate Per Therm}}{\$0.0020}$ $\frac{\text{Rate Per Therm}}{\$0.0320}$ $\frac{\text{Rate Per Therm}}{\$0.0370}$ >8.0% \\$0.0323\\$0.0842\\$0.0370

Issued May 8, 2018 T. T. Eidukas Vice-President,	CANCELLED BY ORDER U-18400 REMOVED BY DBR	Michigan Public Service Commission May 8, 2018	Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth of
Milwaukee, Wisconsin		File <u>d DBR</u>	Mich Public Service Comm Dated January 23,2018 In Case No. U-18400
	DATE <u>6-11-18</u>		

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mor	th Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	RVICE	
Demand Charge - Per Therm of Demand	Per Month (Annual Opti	ion)	\$0.67629
Demand Charge - Per Therm of Demand	Per Month (Seasonal Op	otion)	\$0.75505
Commodity Charge - City Gate Rate Per	Therm**		\$0.17920
D1 Rate (Case No. U-18400)			\$0.09633
** Rate at the Company's city gate. The	transportation Distribut	ion Charge correspo	nding to the customer's rate class
(from above) must be added to calcu	late the effective rate for	r deliveries to the cu	stomer's meter. This rate is

subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued April 9, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER_U-18400

REMOVED BY DBR

Michigan Public Service Commission

April 19, 2018

File<u>d DBR</u>

Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth of Mich Public Service Comm Dated January 23,2018 In Case No. U-18400

NATURAL GAS

GAS TRANSPORTATION SERVICE

		Distribution	Take-or-Pay	Effective
		Charge	Rate	Rate
Cg-TM		\$	\$	\$
Month	y Customer Charge*			4.8493/147.50
Rate Pe	er Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>				
Month	y Customer Charge*			6.9698/212.00
Rate Pe	er Therm	0.06214	0.00000	0.06214
Cg-TS	L			
	y Customer Charge*			6.9698/212.00
Rate Pe	er Therm	0.03000	0.00000	0.03000
* This	charge includes a \$140.00 per month Ad	lministrative Charg	ge.	
PEAK DAY BA	CKUP SERVICE AND ANNUAL SUP	PLY BACKUP SE	RVICE	
	d Charge - Per Therm of Demand Per M			\$0.67629
Deman	d Charge - Per Therm of Demand Per M	Ionth (Seasonal Or	otion)	\$0.75505
Comm	odity Charge - City Gate Rate Per Thern	1**	,	\$0.16183
D1 Rat	e (Case No. U-18400)			\$0.09633
** Ra	ate at the Company's city gate. The trans	portation Distribut	ion Charge correspon	nding to the customer's rate class
	com above) must be added to calculate the			

subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued March 8, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Michigan Public Service Commission

March 8, 2018

Filed CEP

Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth of Mich Public Service Comm Dated January 23,2018 In Case No. U-18400

CANCELLED BY ORDER U-18400

REMOVED BY DBR

DATE 04-19-18

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge*	Distribution <u>Charge</u> \$ 	Take-or-Pay _ <u>Rate</u> \$ 	Effective <u>Rate</u> \$ 4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u> Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per mo	 0.03000 onth Administrative Charg	0.00000 ge.	6.9698/212.00 0.03000
PEAK DAY BACKUP SERVICE AND ANNUA	L SUPPLY BACKUP SE	RVICE	
Demand Charge - Per Therm of Demand	l Per Month (Annual Opt	ion)	\$0.67629
Demand Charge - Per Therm of Demand	l Per Month (Seasonal Op	otion)	\$0.75505
Commodity Charge - City Gate Rate Per	r Therm**		\$0.25908
D1 Rate (Case No. U-18400)			\$0.09633
Rate at the Company's city gate. The (from above) must be added to calc	1	0 1	e

subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued February 12, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCEL	LED	
DV .	U-18400	

REMOVED BY CEP

DATE 03-09-18

Michigan Public Service Commission

February 12, 2018

File<u>d CEP</u>

Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth of Mich Public Service Comm Dated January 23,2018 In Case No. U-18400

NATURAL GAS

class

E3. GAS TRANSPORTATION SERVICE-RATES

GAS TRANSPORTATION SERVICE

<u>UAS 11</u>	ANSI OKTATION <u>SERVICE</u>	Distribution Charge	Take-or-Pay Rate	Effective Rate
	Cg-TM	\$	\$	<u></u> \$
	Monthly Customer Charge*	Ψ 	Ψ	4.8493/147.50
	Rate Per Therm	0.08514	0.00000	0.08514
	<u>Cg-TL</u>			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.06214	0.00000	0.06214
	Cg-TSL			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.03000	0.00000	0.03000
	* This charge includes a \$140.00 per month Ad	ministrative Charg	ge.	
PEAK I	DAY BACKUP SERVICE AND ANNUAL SUPI	PLY BACKUP SE	ERVICE	
	Demand Charge - Per Therm of Demand Per M			\$0.67629
	Demand Charge - Per Therm of Demand Per M	onth (Seasonal Op	otion)	\$0.75505
	Commodity Charge - City Gate Rate Per Thern	1**		\$0.25908
	D1 Rate (Case No. U-18400)			\$0.09633
	** Rate at the Company's city gate. The trans	portation Distribut	tion Charge correspo	nding to the customer's rate c
	(from above) must be added to calculate th	ne effective rate for	r deliveries to the cu	stomer's meter. This rate is
	subject to adjustment pursuant to the GCR	Factor Adjustmen	nt Mechanism on She	eet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued February 8, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-18400

DATE 02-12-18

Michigan Public Service Commission

February 8, 2018

REMOVED BY CEP File<u>d CEP</u> Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth of Mich Public Service Comm Dated January 23,2018 In Case No. U-18400

NATURAL GAS

E3. GAS TRANSPORTATION SERVICE-RATES

GAS TRANSPORTATION SERVICE

UAS I	KANSI OKTATION SEKVICE				
		Distribution	Take-or-Pay	Effective	
		Charge	Rate	Rate	
	<u>Cg-TM</u>	\$	\$	\$	
	Monthly Customer Charge*			4.8493/147.50	
	Rate Per Therm	0.08514	0.00000	0.08514	
	<u>Cg-TL</u>				
	Monthly Customer Charge*			6.9698/212.00	
	Rate Per Therm	0.06214	0.00000	0.06214	
	Cg-TSL				
	Monthly Customer Charge*			6.9698/212.00	
	Rate Per Therm	0.03000	0.00000	0.03000	
	* This charge includes a \$140.00 per month Ac	Iministrative Charg	ge.		
PEAK	DAY BACKUP SERVICE AND ANNUAL SUP	PLY BACKUP SE	ERVICE		
	Demand Charge - Per Therm of Demand Per M	Ionth (Annual Opt	ion)	\$0.67629	
	Demand Charge - Per Therm of Demand Per N	Ionth (Seasonal Or	otion)	\$0.75505	
	Commodity Charge - City Gate Rate Per Therr	, I		\$0.23189	
	D1 Rate (Case No. U-18400)			\$0.09633	
	** Rate at the Company's city gate. The trans	portation Distribut	tion Charge correspo	nding to the customer's rate	(
	(from above) must be added to calculate th		0 1	e	

class subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued January 10, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCEL	LED	
BY ORDER	U-18400	

DATE 02-09-18

Michigan Public Service Commission

January 10, 2018

REMOVED BY CEP Filed CEP Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-18400

NATURAL GAS

GAS TRANSPORTATION SERVICE

		Distribution	Take-or-Pay	Effective
		Charge	Rate	Rate
	<u>Cg-TM</u>	\$	\$	\$
	Monthly Customer Charge*			4.8493/147.50
	Rate Per Therm	0.08514	0.00000	0.08514
	<u>Cg-TL</u>			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.06214	0.00000	0.06214
	Cg-TSL			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.03000	0.00000	0.03000
	* This charge includes a \$140.00 per month Ad	ministrative Charg	ge.	
PEAK D	AY BACKUP SERVICE AND ANNUAL SUPP	PLY BACKUP SE	RVICE	
	Demand Charge - Per Therm of Demand Per M	onth (Annual Opti	on)	\$0.67629
	Demand Charge - Per Therm of Demand Per M	onth (Seasonal Op	tion)	\$0.75505
	Commodity Charge - City Gate Rate Per Therm	**		\$0.28223
	D1 Rate (Case No. U-18400)			\$0.09633
	** Rate at the Company's city gate. The transp	portation Distribut	ion Charge correspon	nding to the customer's rate class
	(from above) must be added to calculate th	e effective rate for	deliveries to the cus	stomer's meter. This rate is

subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued December 8, 2017	
T. T. Eidukas	
Vice-President,	
Milwaukee, Wisconsin	

Michigan Public Service
Commission

CANCELLED BY ORDER U-18400

REMOVED BY CEP

DATE 02-05-18

December 12, 2017

Filed DBR

Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-18400

NATURAL GAS

class

GAS TRANSPORTATION SERVICE

		Distribution	Take-or-Pay	Effective
		<u>Charge</u>	Rate	<u>Rate</u>
	<u>Cg-TM</u>	\$	\$	\$
	Monthly Customer Charge*			4.8493/147.50
	Rate Per Therm	0.08514	0.00000	0.08514
	<u>Cg-TL</u>			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.06214	0.00000	0.06214
	Cg-TSL			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.03000	0.00000	0.03000
	* This charge includes a \$140.00 per month Ad	ministrative Charg	ge.	
PEAK	DAY BACKUP SERVICE AND ANNUAL SUPP	PLY BACKUP SE	RVICE	
<u></u>	Demand Charge - Per Therm of Demand Per M			\$0.67629
	Demand Charge - Per Therm of Demand Per M	` `	,	\$0.75505
	Commodity Charge - City Gate Rate Per Therm	, I		\$0.30571
	D1 Rate (Case No. U-18400)			\$0.09633
	** Rate at the Company's city gate. The transp	portation Distribut	ion Charge correspo	nding to the customer's rate
	(from above) must be added to calculate th		0 1	e
		T . A 1 ¹ .		N D C OO

subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued November 8, 2017 T. T. Eidukas			Effective for bills rendered for the November 2017 – October 2018	
Vice-President, Milwaukee, Wisconsin		Michigan Public Service Commission November 13, 2017 Filed	billing months. Issued Under Auth of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-18400	
	CANCELLED BY U-18400 ORDER <u>U-18400</u> REMOVED BY <u>DBR</u> DATE <u>12-12-17</u>	ц, ц,		

GAS TRANSPORTATION SERVICE

	Distribution <u>Charge</u>	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per m	onth Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUA	AL SUPPLY BACKUP SE	ERVICE	
Demand Charge - Per Therm of Deman			\$0.67629
Demand Charge - Per Therm of Deman	d Per Month (Seasonal Or	otion)	\$0.75505
Commodity Charge - City Gate Rate Pe	· · ·		\$0.30609
D1 Rate (Case No. U-18400)			\$0.09633
** Rate at the Company's city gate T	he transportation Distribut	tion Charge correspo	onding to the customer's rate

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued October 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY ORDERU-18400
REMOVED BY RL
DATE11-13-17

Michigan Public Service Commission

Filed DBR

November 2017 – October 2018 billing months. Issued Under Auth of 1982 PA 304, Section 6h(9) October 12, 2017 Mich Public Service Comm In Case No. U-18400

Effective for bills rendered for the

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.0	00 per month Administrative Charge	е.	
PEAK DAY BACKUP SERVICE AND	ANNIJAL SUPPLY BACKUP SEI	RVICE	
	f Demand Per Month (Annual Option		\$0.67787
e	f Demand Per Month (Seasonal Opt	,	\$0.80723
Commodity Charge - City Gate	· · · · · ·		\$0.26962
D1 Rate (Case No. U-17890)			\$0.09660
	y gate. The transportation Distributi	on Charge correspo	
1 5 5	ed to calculate the effective rate for	0 1	e

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued September 11, 201 T. T. Eidukas	7	Michigan Public Service Commission	Effective for bills rendered for the November 2016 – October 2017
Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-18400 ORDER U-18400 REMOVED BY DBR DATE 10-12-17	September 11, 2017 Filed DBR	billing months. Issued Under Auth of Michigan Public Service Commission Dated February 10, 2017 in Case No. U-18112

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	<u></u>
Monthly Customer Charge*	φ 	Ψ	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per me	onth Administrative Char	ge.	
PEAK DAY BACKUP SERVICE AND ANNUA	L SUPPLY BACKUP SE	ERVICE	
Demand Charge - Per Therm of Deman			\$0.67787
Demand Charge - Per Therm of Deman	, I	,	\$0.80723
Commodity Charge - City Gate Rate Pe	· · · ·		\$0.22965
D1 Rate (Case No. U-17890)			\$0.09660
** Rate at the Company's city gate. The	he transportation Distribu	tion Charge correspo	
(for an all and) are the added to and	•	U	6

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICEFloorCeilingEffective $\frac{\% \text{ Difference From Nomination}}{>0.0\% \text{ up to } 8.0\%}$ $\frac{\text{Rate Per Therm}}{\$0.0020}$ $\frac{\text{Rate Per Therm}}{\$0.0519}$ $\frac{\text{Rate Per Therm}}{\$0.0370}$ >8.0% \\$0.0323\\$0.0842\\$0.0370

Issued August 14, 2017		Michigan Public Service	Effective for bills rendered for the
T. T. Eidukas		Commission	November 2016 – October 2017
Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-18112 ORDER U-18112 REMOVED BY DBR DATE 09-11-17	August 15, 2017	billing months. Issued Under Auth of Michigan Public Service Commission Dated February 10, 2017 in Case No. U-18112

NATURAL GAS

E3. GAS TRANSPORTATION SERVICE-RATES

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Char	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	
Demand Charge - Per Therm of Demand F	Per Month (Annual Opt	ion)	\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80723
Commodity Charge - City Gate Rate Per Therm**			\$0.19894
D1 Rate (Case No. U-17890)			\$0.09660
** Rate at the Company's city gate. The	transportation Distribu	tion Charge correspo	onding to the customer's rate class
(from above) must be added to calcul	ate the effective rate fo	r deliveries to the cu	stomer's meter This rate is

(from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICEFloorCeilingEffective $\frac{\% \text{ Difference From Nomination}}{>0.0\% \text{ up to } 8.0\%}$ $\frac{\text{Rate Per Therm}}{\$0.0020}$ $\frac{\text{Rate Per Therm}}{\$0.0519}$ $\frac{\text{Rate Per Therm}}{\$0.0370}$ >8.0% \\$0.0323\\$0.0842\\$0.0370

Issued July 11, 2017			□ Effective for bills rendered for the
T. T. Eidukas		Michigan Public Service Commission	November 2016 – October 2017
Vice-President, Milwaukee, Wisconsin	CANCELLED BY U-18112 ORDERU-18112	July 13, 2017	billing months. Issued Under Auth of Michigan Public Service Commission Dated February 10, 2017
	REMOVED BYDBR DATE08-15-17	File <u>d DBR</u>	in Case No. U-18112

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	<u> </u>	\$	<u></u> \$
Monthly Customer Charge*	φ	Ψ	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	
Demand Charge - Per Therm of Demand F			\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80723
e	Commodity Charge - City Gate Rate Per Therm**		
D1 Rate (Case No. U-17890)			\$0.09660
** Rate at the Company's city gate. The	transportation Distribut	tion Charge correspo	onding to the customer's rate class
	1	0 1	6

(from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued June 8, 2017 T. T. Eidukas		Michigan Public Service Commission	Effective for bills rendered for the November 2016 – October 2017
Vice-President, Milwaukee, Wisconsin	June 9, 2017	billing months. Issued Under Auth of Michigan Public Service Commission Dated February 10, 2017 in Case No. U-18112	
	CANCELLED BY U-18112 ORDER	File <u>d DBR</u>	
	REMOVED BYDBR DATE07-13-17		

NATURAL GAS

GAS TRANSPORTATION SERVICE

<u>0A5 11</u>	KANSI OKIATION SERVICE	Distribution	Take-or-Pay	Effective
	Co TM	<u>Charge</u> \$	<u>Rate</u> \$	<u>Rate</u>
	<u>Cg-TM</u>	φ	Ф	Ŧ
	Monthly Customer Charge*			4.8493/147.50
	Rate Per Therm	0.08514	0.00000	0.08514
	<u>Cg-TL</u>			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.06214	0.00000	0.06214
	Cg-TSL			
	Monthly Customer Charge*			6.9698/212.00
	Rate Per Therm	0.03000	0.00000	0.03000
	* This charge includes a \$140.00 per month Ad	ministrative Charg	ge.	
PEAK I	DAY BACKUP SERVICE AND ANNUAL SUPI	PLY BACKUP SE	RVICE	
	Demand Charge - Per Therm of Demand Per M			\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			,	\$0.80723
Commodity Charge - City Gate Rate Per Therm**			,	\$0.17325
D1 Rate (Case No. U-17890)				\$0.09660
	** Rate at the Company's city gate. The trans	portation Distribut	ion Charge correspo	nding to the customer's rate class
	(from above) must be added to calculate th	ne effective rate for	r deliveries to the cus	stomer's meter. This rate is

subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued May 8, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY U-18112 ORDER	_
REMOVED BYDBR	_
DATE06-09-17	-



Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth of Michigan Public Service Commission Dated February 10, 2017 in Case No. U-18112

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective	
Cg-TM	<u>Charge</u> \$	<u>Rate</u> \$	<u>Rate</u>	
Monthly Customer Charge*	φ	φ	э 4.8493/147.50	
Rate Per Therm	0.08514	0.00000	0.08514	
Kate i er i herni	0.06514	0.00000	0.08514	
<u>Cg-TL</u>				
Monthly Customer Charge*			6.9698/212.00	
Rate Per Therm	0.06214	0.00000	0.06214	
<u>Cg-TSL</u>				
Monthly Customer Charge*			6.9698/212.00	
Rate Per Therm	0.03000	0.00000	0.03000	
* This charge includes a \$140.00 per m	onth Administrative Charg	ge.		
PEAK DAY BACKUP SERVICE AND ANNUA	AL SUPPLY BACKUP SE	RVICE		
Demand Charge - Per Therm of Deman	nd Per Month (Annual Opti	on)	\$0.67787	
Demand Charge - Per Therm of Deman	nd Per Month (Seasonal Op	otion)	\$0.80723	
Commodity Charge - City Gate Rate Per Therm**			\$0.17714	
D1 Rate (Case No. U-17890)			\$0.09660	
** Rate at the Company's city gate. T	The transportation Distribut	ion Charge correspo	nding to the customer's rate class	3
(from above) must be added to cal	culate the effective rate for	deliveries to the cu	stomer's meter. This rate is	

subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued April 10, 2017 T. T. Eidukas	Michigan Public Service Commission	Effective for bills rendered for the November 2016 – October 2017 billing months, Issued Under Auth	
Vice-President, Milwaukee, Wisconsin		April 11, 2017	billing months. Issued Under Auth of Michigan Public Service Commission Dated February 10, 2017
	CANCELLED BY U-18112 ORDERRL	File <u>d DBR</u>	in Case No. U-18112

DATE 05-09-17

GAS TRANSPORTATION SERVICE

Distribution	Take-or-Pay	Effective
		<u>Rate</u>
φ	Φ	љ 4.8493/147.50
0.08514	0.00000	0.08514
		6.9698/212.00
0.06214	0.00000	0.06214
		6.9698/212.00
0.03000	0.00000	0.03000
ministrative Charg	ge.	
LY BACKUP SE	RVICE	
onth (Annual Opti	ion)	\$0.67787
onth (Seasonal Or	otion)	\$0.80723
**	,	\$0. 19509
		\$0.09660
ortation Distribut	ion Charge correspo	nding to the customer's rate class
	<u>Charge</u> \$ 0.08514 0.06214 0.03000 ministrative Charge <u>LY BACKUP SE</u> onth (Annual Optionth (Seasonal Optionth)	Charge Rate \$ \$ 0.08514 0.00000 0.06214 0.00000 0.03000 0.00000 ministrative Charge. LY BACKUP SERVICE onth (Annual Option) onth (Seasonal Option)

subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued March 8, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin	Michigan Public Service Commission April 11, 2017 File <u>d DBR</u>	Michigan Public Service Commission March 13, 2017 Filed	Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth of Michigan Public Service Commission Dated February 10, 2017 in Case No. U-18112
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GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per more	hth Administrative Charge	ge.	
DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	RVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.80723
Commodity Charge - City Gate Rate Per Therm**	\$0 .24606
D1 Rate (Case No. U-17890)	\$0.09660

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

 % Difference From Nomination

 >0.0% up to 8.0%

 >8.0%
 \$0.0323

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0842 Ceiling <u>Rate Per Therm</u> \$0.0519 \$0.0370 Effective <u>Rate Per Therm</u> \$0.0175

Issued February 13, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18112
REMOVED BY	RL
DATE	03-13-17

Michigan Public Service Commission

February 13, 2017

Filed DBR

Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth of Michigan Public Service Commission Dated February 10, 2017 in Case No. U-18112

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective <u>Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mont	h Administrative Charg	ge.	
PEAK DAY BACKUP SERVICE AND ANNUAL	SUPPLY BACKUP SE	ERVICE	
Demand Charge - Per Therm of Demand F	Per Month (Annual Opt	ion)	\$0.67787
Demand Charge - Per Therm of Demand F	Per Month (Seasonal O	ption)	\$0.80723
Commodity Charge - City Gate Rate Per T	herm**		\$0 .24606
D1 Rate (Case No. U-17890)			\$0.09660
** Rate at the Company's city gate. The	transportation Distribut	tion Charge correspo	onding to the customer's rate class
(from above) must be added to calcul	ate the effective rate fo	r deliveries to the cu	stomer's meter. This rate is

subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued February 9, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY U-18112 ORDER
REMOVED BYDBR
DATE02-13-17

Michigan Public Service Commission

Filed DBR

Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth of 1982 PA 304, Section 6h (9) and Michigan Public Service Commission in Case No. U-18112

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per mon	th Administrative Charg	ge.	
DAY DACKLID SEDVICE AND ANNUAL	CUDDI V DACVUD SE	DVICE	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE	
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.80723
Commodity Charge - City Gate Rate Per Therm**	\$0 .26893
D1 Rate (Case No. U-17890)	\$0.09660

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

 % Difference From Nomination

 >0.0% up to 8.0%

 >8.0%
 \$0.0323

Floor <u>Rate Per Therm</u> \$0.0020 \$0.0842 Ceiling <u>Rate Per Therm</u> \$0.0519 \$0.0370 Effective <u>Rate Per Therm</u> \$0.0175

Issued January 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18112
REMOVED BY	, DBR
DATE	02-13-17

Michigan Public Service Commission

January 19, 2017

Filed DBR

Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth of 1982 PA 304, Section 6h (9) and Michigan Public Service Commission in Case No. U-18112

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u> Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-Pay <u>Rate</u> \$ 0.00000	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u> Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month	 0.03000 n Administrative Charg	 0.00000 ge.	6.9698/212.00 0.03000
PEAK DAY BACKUP SERVICE AND ANNUAL S Demand Charge - Per Therm of Demand Pe			\$0.66147

Demand Charge - Let Therm of Demand Let Month (Annual Option)	\$0.00147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.80276
Commodity Charge - City Gate Rate Per Therm**	\$0.23803
D1 Rate (Case No. U-17890)	\$0.08755

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

(14.73/14.60) = 1.0089

ANR-WPSC PRESSURE BASE CORRECTION:

DAILY BALANCING SERVICE Floor Ceiling Effective % Difference From Nomination Rate Per Therm Rate Per Therm Rate Per Therm >0.0% up to 8.0% \$0.0519 \$0.0020 \$0.0175 >8.0% \$0.0323 \$0.0842 \$0.0370

Issued December 21, 2016 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18112
REMOVED BY	DBR 01-19-17



Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth of 1982 PA 304, Section 6h (9) and Michigan Public Service Commission in Case No. U-18112